MF100497

STATE LEASE

BASEFILE CONTROL

COUNTY

07-104689

121936 - REEVES 07-104803 121935 - REEVES

/195 /195

SURVEY

: PUBLIC SCHOOL LAND

BLOCK : 58 TOWNSHIP : 00 SECTION/TRACT: 3 & 11

PART

ACRES : 1280.40

DEPTH LIMITS : NO

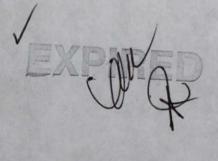
LESSEE : JOHNSON, CLAY LEASE DATE : Oct 22 1998

PRIMARY TERM : 5 yrs BONUS (\$) : 34570.80

RENTAL (\$) : 1.00 - Paid-up ROYALTY : 0.18750000

VAR ROYALTY :





Rentals:

Lease Admin:

Mineral Maps:

CONTENTS OF FIL	E NO. MF100497
1. Letter * Payment 9/28/98 3. BAL Review + SLO Mems. 10/1/98	
3, BAL Review + SID Mems. 10/1/98	
3. Letter + Payments 4/20/99	
4. Lease 4/20/99	
6. 610 letter 5/24/99	
See MF 100098#10 for	
assignment flaglos	
6. Obrilling permit, completion,	
attachments, plus 5/17/13	
scanned sm 4/3/15	
*	

September 28, 1998

Mr. Drew Reid Texas General Land Office Stephen F. Austin Building 1700 North Congress Avenue Austin, TX 78701 VIA FEDERAL EXPRESS

Re:

Proposed Relinquishment Act Oil and Gas Lease covering land in

Reeves County, Texas

Paragon Prospect

Dear Mr. Reid:

With reference to the following described Oil and Gas Lease covering land in Reeves County, Texas, enclosed herewith please find the following:

- Copy of Oil and Gas Lease dated September 25, 1998, between the State of Texas, acting by and through its Agent, Huntington National Bank of Columbus Ohio, Trustee, said Agent referred to as owner of the soil, and Clay Johnson, Lessee. The terms of this Lease are as follows:
 - A. The Lease covers 1280.4 gross and 1280.4 net acres;
 - B. Consideration being paid is \$54.00 per net mineral acre;
 - C. Paid-Up Lease, no rentals due;
 - D. Primary term is five (5) years;
 - E. The royalty is 3/16.

With regard to the required processing fee, please find the enclosed copy of request for credit by letter dated September 9, 1998, accepted by the Texas General Land Office September 11, 1998. Per the terms of this letter, we would like to apply the \$100.00 fee for processing this lease to our credit balance thereby leaving a \$30.00 credit for future terms.

Please review the enclosed lease for prior approval. If the terms of this transaction are acceptable to the State of Texas, please acknowledge by signing and returning one copy of this letter. Should you have any questions concerning this matter, please do not hesitate to contact the undersigned.

Very truly yours,

Robert Ready
Landman
Enclosures

By:

WJB/dss

File No. MF WY 997

Date Filed: 938 98

By Backet Develueras Commissiones

RAL REVIEW SHEET

Transaction	# 2836			Ge	ologist:	L	Collier		
Lessor:	Huntington National Ba	ank of Columbus	Ohio, Trustee	Lea	ase Date:		9/25/98	Ut _	
Lessee:	Clay Johnson			Ac	CP88:		1280.4		
LEASE DESCR	IPTION								
County		Base File No P	art	Sec	. Block	Twp	Survey		Abst#
REEVES		121936 A	LL 440.Z	3	58	00	PUBLIC SC	CHOOL LA	ND 3801
REEVES		121935 A	LL 640, Z	11	58	00	PUBLIC SC	CHOOL LA	ND 3800
			TERMO DEGGM	MEMOED					
TERMS OFFER			TERMS RECOM	-					
Primary Ter	nt 5 years		Primary Term	5	years				
Bonus/Acre:	\$50.	00	Bonus/Acre		\$	50.00			
Rental/Acre	\$1.	00	Rental/Acre			\$1.00			
Royalty:	3/16		Royalty	3	/16				
COMPARISON	9								
MF #	Lessee		Date	Term	Bonus/	Ac.	Rental/Ac.	Royalty	Distance
									Last Lease
Commente-	Paid up rental.						¥		

Approved AB 10.5.98

Thursday, October 01, 1998

TEXAS GENERAL LAND OFFICE

Garry Mauro, Commissioner

Spencer Reid, Senior Deputy Commissioner

GARRY MAURO COMMISSIONER

TO:

MEMORANDUM

01-Oct-98

DATE:

FROM: Rober	rt Hatter, Director o	of Mineral Leasing	
Peter	Boone, Chief Geol	ogist	
RE: Relinquishr	ment Act Lease		
Applicant: County:	Clay Johnson REEVES		Base File #: 121936
Section:	3	Block: 58	Abstract: 3801
Survey:	PUBLIC SCHOO	OL LAND	
Prim. Term:	5 years	Bonus/Acre	\$50.00
Royalty:	3/16	Rental/Acre	\$1.00
Consideration			
Recommended:			
Not Recommend	led:		
Comments:			
Lease Form			
Recommended:	Post 10/11/98		
Not Recommend	Post 10/11/98 led:		
Comments:			
			1
Spencer Reid, Se	enior Deputy	Date:	12/98
Recommended:	SN		1
Not Recommend			
Garry Mauro, Co	ammissioner	Date:	
Approved:		Date.	
Not Approved: _			
riot rippioved.			

2.

File No. MELLIEW and But Filed: 10/198

Date Filed: 10/198

Dayle Develored, Commissioner

By



April 19, 1999

VIA FEDERAL EXPRESS

Mr. Drew Reid Texas General Land Office Stephen F. Austin Building 1700 North Congress Avenue Austin, Texas 78701

Re:

Relinquishment Act Oil and Gas Lease covering lands in Reeves County, Texas Titan Lease No. TX299-389-330-000-00 Paragon Prospect

Dear Mr. Reid:

With reference to the following described Oil and Gas Lease covering lands in Reeves County, Texas, enclosed herewith please find the following:

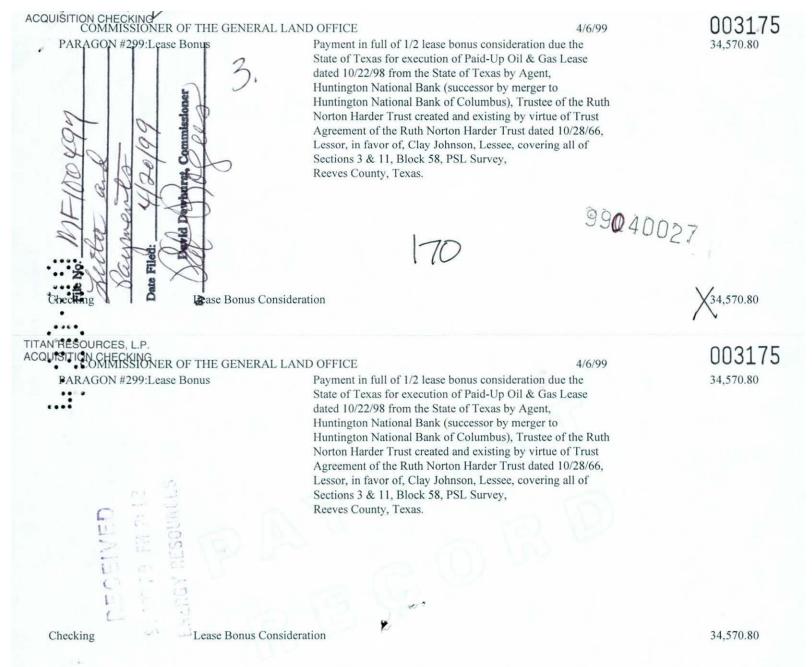
- 1. Certified copy of Paid-Up Oil & Gas Lease dated October 22, 1999 between the State of Texas, acting by and through its Agent, Huntington National Bank (successor by merger to Huntington National Bank of Columbus), Trustee of the Ruth Norton Harder Trust created and existing by virtue of Trust Agreement of the Ruth Norton Harder Trust dated October 28, 1966, referred to as owner of the soil, and Clay Johnson, Lessee, covering all of Sections 3 & 11, Block 58, PSL Survey, Reeves County, Texas.
- 2. Titan Resources, L.P. Check Number 3175 made payable to the order of Commissioner of the General Land Office of the State of Texas in the amount of \$34,570.80 representing payment in full of the bonus consideration due the State of Texas for the above lease.
- 3. Titan Resources, L.P. Check Number 3176 made payable to the order of Commissioner of the General Land Office of the State of Texas in the amount of \$25.00 to cover the required filing fees in this connection.
- 4. Copy of request for approval of the above lease by letter dated September 28, 1998, accepted by the Texas General Land Office on October 28, 1998.

As soon as the lease transmitted herewith has been approved and filed, please advise this office of the assigned Mineral File Number. If additional information is required, please do not hesitate to contact the undersigned. Thank you for your continued cooperation and courtesy in this matter.

Very truly yours.

Robert Ready

WJB/dss Enclosures



General Land Office Relinquishmnt Act Lease Form Revised, September 1997



THIS	AGREEMENT is made and entered into this 22 day of October 19 98 between the State of Texas, acting by and through its
agent, Hunt	ington National Bank (successor by merger to Huntington National Bank of Columbus),
of the P	of the Ruth Norton Harder Trust created and existing by virtue of Trust Agreement with Norton Harder Trust dated October 28, 1966, whose address is
Huntingt	on National Bank, Real Estate Department, HC-1011, P.O. Box 1558, Columbus,
berein referred to	o as the owner of the soil (whether one or more), and Ohio 43216
	CT AV TOURICONI
	203 W. Wall, Suite 800, Midland, TX 79701
	(Give Permanent Address)
hereinafter calle	d Lessee.
I. U	RANTING CLAUSE. For and in consideration of the amounts stated below and of the covenants and agreements to be paid, kept and performed by
enspecting and	s lease, the State of Texas acting by and through the owner of the soil, hereby grants, leases and lets unto Lessee, for the sole and only purpose of drilling for and producing oil and gas, laying pipe lines, building tanks, storing oil and building power stations, telephone lines and other structures
hereon to produ	uce, save, take care of, treat and transport said products of the lease, the following lands situated in REEVES County, State
of Texas, to-wit	
,	
	Block 58, Public School Land Survey
	Section 3: All
	Section 11: All
	Section 11. All
ontaining 12	280.4 acres, more or less. The bonus consideration paid for this lease is as follows:
••	To the State of Texas: Thirty Four Thousand Five Hundred Seventy and 80/100
	Dollars (5 34,570.80)
•	To the owner of the soil: Thirty Four Thousand Five Hundred Seventy and 80/100
	to the owner of the soil: The transfer of the owner of the soil: The transfer of the soil: The t
	Dollars (5 34,570.80)
• • • • • • • • • • • • • • • • • • • •	Total bonus consideration: Sixty Nine Thousand One Hundred Forty One and 60/100-
	Dollars (\$ 69,141.60)
•. •.:	
he total bonus	consideration paid represents a bonus of Fifty Four and 00/100
	Dollars (\$ 54.00) per acre, on XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
:	
2.	TERM. Subject to the other provisions in this lease, this lease shall be for a term of Five (5) years from this date
herein called 'pi	rimary term") and as long thereafter as oil and gas, or either of them, is produced in paying quantities from said land.
	ease, the term "produced in paying quantities" means that the receipts from the sale or other authorized commercial use of the substance(s) covered
	cket operational expenses for the six months last past.
ee Exilli	bit "A" attached for Pd-Up Delay Rental Provision shown as Paragraph DELAY RENTALS. If no well is commenced on the leased premises on or before one (1) year from this date, this lease shall terminate, but we have a small terminate and the sm
n or before such	a anniversary date Lessee shall pay or tender to the owner of the soil or to his credit in
ne -	Bank
11	, or its successors (which shall continue as the depository regardless of changes in the ownership of
aid land), the an	mount specified below; in addition, Lessee shall pay or tender to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF
TEXAS, AT AU	STIN, TEXAS, a like sum on or before said date. Payments under this paragraph shall operate as a rental and shall cover the privilege of deferring
he commenceme	ent of a well for one (1) year from said date. Payments under this paragraph shall be in the following amounts:
	To the owner of the soil:
	Dollars (S
	To the State of Texas:
	Dollars (S
	Dollars (S
	Donas (a
a like manner	and upon like payments or tenders annually, the commencement of a well may be further deferred for successive periods of one (1) year each during
ne primary term.	All payments of tenders of rental to the owner of the soil may be made by check or sight draft of Lessee, or any assignee of this lease, and may be
elivered on or b	efore the rental paying date. If the bank designated in this paragraph (or its successor bank) should cease to exist, suspend business, liquidate, fail or
e succeeded by	another bank or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payments or tenders of
ental until thirty	(30) days after the owner of the soil shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments.
riandem	

4. PRODUCTION ROYALTIES. Upon production of oil and/or gas, Lessee agrees to pay or cause to be paid one-half (1/2) of the royalty provided for in this lease to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, and one-half (1/2) of such royalty to the owner of the soil:	
	9
(A) OIL Royalty payable on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also as all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, shall be 3/16 part of the gross production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the leased premises is sold, used or processed in a plant, it will be run free of cost to the loyalty owners through an adequate oil and gas separator of conventional type, other equipment at least as efficient, so that all liquid hydrocarbons recoverable from the gas by such means will be recovered. The requirement that such gas be run through a separator or other equipment may be waived in writing by the royalty owners upon such terms and conditions as they prescribe.	ic ic
and the state of the control of the	
NON PROCESSED GAS. Royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) shall be	.
(C) PROCESSED GAS. Royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons shall be	
owner of the soil or the Commissioner of the General Land Office. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%), or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arm's length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area, or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not because of the processing agreement and the gas not because of the paragraph of the paragraph of the paragraph be less than the royalties which would have been due had the gas not because of the paragraph of the paragraph be less than the royalties which would have been due had the gas not because of the paragraph	3

- (D) OTHER PRODUCTS. Royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry," or any other gas, by fractionating, burning or any other processing shall be 3/16 part of the gross production of such products, or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such market value to be determined as follows: 1) on the basis of the highest market price of each product for the same month in which such product is produced, or 2) on the basis of the average gross sale price of each product for the same month in which such produced; whichever is the greater.
- 5. MINIMUM ROYALTY. During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid under this lease in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the presenting year. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre.
- 6. ROYALTY IN KIND. Notwithstanding any other provision in this lease, at any time or from time to time, the owner of the soil or the Commissioner of the General Land Office may, at the option of either, upon not less than sixty (60) days notice to the holder of the lease, require that the payment of any royalties accruing to such royalty owner under this lease be made in kind. The owner of the soil's or the Commissioner of the General Land Office's right to take its royalty in kind shall not diminish or negate the owner of the soil's or the Commissioner of the General Land Office's rights or Lessee's obligations, whether express or implied, under this lease.
- 7. NO DEDUCTIONS. Lessee agrees that all royalties accruing under this lease (including those paid in kind) shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products hereunder ready for sale or use. Lessee agrees to compute and pay royalties on the gross value received, including any reimbursements for severance taxes and production related costs.
- 8. PLANT FUEL AND RECYCLED GAS. No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding any other provision of this lease, and subject to the written consent of the owner of the soil and the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed; no royalties shall be payable on the recycled gas until it is produced and sold or used by Lessee in a manner which entitles the royalty owners to a royalty under this lease.
- 9. ROYALTY PAYMENTS AND REPORTS. All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross amount and office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross amount and disposition of the oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross amount and disposition of the oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross amount and disposition of the oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross amount and disposition of the oil and gas produced and the market value of the oil and gas, together with a copy of all documents.

copy of Original filed in Reeves County Clerks Office and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue.

Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

- 10. (A) RESERVES, CONTRACTS AND OTHER RECORDS. Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.
- (B) PERMITS, DRILLING RECORDS. Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. All applications, permits, reports or other filings that reference this lease or any specific well on the leased premises and that are submitted to the Texas Railroad Commission or any other governmental agency shall include the word "State" in the title. Additionally, in accordance with Railroad Commission rules, any signage on the leased premises for the purpose of identifying wells, tank batteries or other associated improvements to the land must also include the word "State." Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.
- (C) PENALTIES. Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.
- 14. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM. If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 13, using the expiration of the primary term as the date of cessation of production and production of the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term are resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises, payments may be made in accordance with the shut-in provisions hereof.
- 12. DRILLING AND REWORKING AT EXPIRATION OF PRIMARY TERM. If, at the expiration of the primary term, neither oil nor gas is being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, this lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days during any one such operation, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in oil or gas well royalties or compensatory royalties is made as provided in this lease.
- 13. CESSATION, DRILLING, AND REWORKING. If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.
- 14. SHUT-IN ROYALTIES. For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If, at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre. To be effective, each initial shut-in oil or gas royalty



must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. Such payment shall be made one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

- 15. COMPENSATORY ROYALTIES. If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly, one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil, beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises. If the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 9 of this lease. None of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in Texas Natural Resources Code 52.173; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties can satisfy the obligation to drill offset wells.
- 16. RETAINED ACREAGE. Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.
- (A) VERTICAL. In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 14 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Texas Natural Resources Code 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes. Notwithstanding the termination of this lease so a portion of the lands covered hereby, Lessee shall nevertheless continue to have the right of inguess to and egress from the lands still subject to this lease for all purposes described in Paragraph 1 hereof, (together with easements and rights-of-way for existing roads, existing pipelines and other existing facilities on, over and across all the lands described in Paragraph 1 hereof ("the retained lands"), for access to and from the retained lands and for the gathering or transportation of oil, gas and other minerals produced from the retained lands.
- (B) HORIZONTAL. In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 16 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.
- (C) IDENTIFICATION AND FILING. The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the Commissioner of the General Land Office. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes.
- 17. OFFSET WELLS. Neither the bonus, delay rentals, nor royalties paid, or to be paid, under this lease shall relieve Lessee of his obligation to protect the oil and gas under the above-described land from being drained. Lessee, sublessee, receiver or other agent in control of the leased premises shall drill as many wells as the facts may justify and shall use appropriate means and drill to a depth necessary to prevent undue drainage of oil and gas from the leased premises. In addition, if oil and/or gas should be produced in commercial quantities within 1,000 feet of the leased premises, or in any case where the leased premises is being drained by production of oil or gas, the Lessee, sublessee, receiver or other agent in control of the leased premises shall in good faith begin the drilling of a well or wells upon the leased premises within 100 days after the draining well or wells or the well or wells completed within 1,000 feet of the leased premises start producing in commercial quantities and shall prosecute such drilling with diligence. Failure to satisfy the statutory offset obligation may subject this lease and the owner of the soil's agency rights to forfeiture. Only upon the determination of the Commissioner of the General Land Office and with his written approval may the payment of compensatory royalty under applicable statutory parameters satisfy the obligation to drill an offset well or wells required under this paragraph.
- 18. FORCE MAJEURE. If, after a good faith effort, Lessee is prevented from complying with any express or implied covenant of this lease, from conducting drilling operations on the leased premises, or from producing oil or gas from the leased premises by reason of war, rebellion, riots, strikes, acts of God, or any valid order, rule or regulation of government authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable for damages for failure to comply with such covenants; additionally, this lease shall be extended while Lessee is prevented, by any such cause, from conducting drilling and reworking operations or from producing oil or gas from the leased premises. However, nothing in this paragraph shall suspend the payment of delay rentals in order to maintain this lease in effect during the primary term in the absence of such drilling or reworking operations or production of oil or gas.

- 19. WARRANTY CLAUSE. The owner of the soil warrants and agrees to defend title to the leased premises. If the owner of the soil defaults in payments owed on the leased premises, then Lessee may redeem the rights of the owner of the soil in the leased premises by paying any mortgage, taxes or other liens on the leased premises. If Lessee makes payments on behalf of the owner of the soil under this paragraph, Lessee may recover the cost of these payments from the rental and royalties due the owner of the soil.
- 20. (A) PROPORTIONATE REDUCTION CLAUSE. If the owner of the soil owns less than the entire undivided surface estate in the above described land, whether or not Lessee's interest is specified herein, then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the entire undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately reduced. However, before Lessee adjusts the royalty or rental due to the Commissioner of the General Land Office, Lessee or his authorized representative must submit to the Commissioner of the General Land Office a written statement which explains the discrepancy between the interest purportedly leased under this lease and the actual interest owned by the owner of the soil. The Commissioner of the General Land Office shall be paid the value of the whole production allocable to any undivided interest not covered by a lease, less the proportionate development and production cost allocable to such undivided interest. However, in no event shall the Commissioner of the General Land Office receive as a royalty on the gross production allocable to the undivided interest not leased an amount less than the value of one-sixteenth (1/16) of such gross-production.
- (B) REDUCTION OF PAYMENTS. If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board and the owner of the soil in accordance with Natural Resources Code Sections 52.151-52.154, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.
- 21. USE OF WATER. Lessee shall have the right to use water produced on said land necessary for operations under this lease except water from wells or tanks of the owner of the soil; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for waterflood operations without the prior consent of the owner of the soil.
- 22. AUTHORIZED DAMAGES. Lessee shall pay the owner of the soil for damages caused by its operations to all personal property, improvements, livestock and crops on said land.
 - 23. PIPELINE DEPTH. When requested by the owner of the soil, Lessee shall bury its pipelines below plow depth.
- 24. WELL LOCATION LIMIT. No well shall be drilled nearer than two hundred (200) feet to any house or barn now on said premises without the written consent of the owner of the soil.
- ••••25. POLLUTION. In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage excepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollution and shall be responsible for all damage to public and private properties. Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon. Lessee shall, while conducting operations on the leased premises, keep said premises free of all rubbish, cans, bottles, paper cups or garbage, and upon completion of operations shall restore the surface of the land to as near its original condition and contours as is practicable. Tanks and equipment will be kept painted and presentable.
- 26. REMOVAL OF EQUIPMENT. Subject to limitations in this paragraph, Lessee shall have the right to remove machinery and fixtures placed by Lessee on the leased premises, including the right to draw and remove easing, within one hundred twenty (120) days after the expiration or the termination of this lease unless the owner of the soil grants Lessee an extension of this 120-day period. However, Lessee may not remove easing from any well capable of producing oil and 32 in paying quantities. Additionally, Lessee may not draw and remove easing until after thirty (30) days written notice to the Commissioner of the General Land Office and to the owner of the soil. The owner of the soil shall become the owner of any machinery, fixtures, or easing which are not timely removed by Lessee under the terms of this paragraph.
- 27. (A) ASSIGNMENTS. Under the conditions contained in this paragraph and Paragraph 29 of this lease, the rights and estates of either party to this lease may be assigned, in whole or in part, and the provisions of this lease shall extend to and be binding upon their heirs, devisees, legal representatives, successors and assigns. However, a change or division in ownership of the land, rentals, or royalties will not enlarge the obligations of Lessee, diminish the rights, privileges and estates of Lessee, impair the effectiveness of any payment made by Lessee or impair the effectiveness of any act performed by Lessee. And no change or division in ownership of the land, rentals, or royalties shall bind Lessee for any purpose until thirty (30) days after the owner of the soil (or his heirs, devisees, legal representatives or assigns) furnishes the Lessee with satisfactory written evidence of the change in ownership, including the original recorded muniments of title (or a certified copy of such original) when the ownership changed because of a conveyance. A total or partial assignment of this lease shall, to the extent of the interest assigned, relieve and discharge Lessee of all subsequent obligations under this lease. If this lease is assigned in its entirety as to only part of the acreage, the right and option to pay rentals shall be apportioned as between the several owners ratably, according to the area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered; however, if the assignor or assignee does not file a certified copy of such assignment in the General Land Office before the next rental paying date, the entire lease shall terminate for failure to pay the entire rental due under Paragraph 3. Every assignee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior assignee of the lease, including
- (B) ASSIGNMENT LIMITATION. Notwithstanding any provision in Paragraph 27(a), if the owner of the soil acquires this lease in whole or in part by assignment without the prior written approval of the Commissioner of the General Land Office, this lease is void as of the time of assignment and the agency power of the owner may be forfeited by the Commissioner. An assignment will be treated as if it were made to the owner of the soil if the assignee is:
 - (1) a nominee of the owner of the soil;
 - (2) a corporation or subsidiary in which the owner of the soil is a principal stockholder or is an employee of such a corporation or subsidiary;
 - (3) a partnership in which the owner of the soil is a partner or is an employee of such a partnership;
 - (4) a principal stockholder or employee of the corporation which is the owner of the soil;
 - (5) a partner or employee in a partnership which is the owner of the soil;



(6) a fiduciary for the owner of the soil; including but not limited to a guardian, trustee, executor, administrator, receiver, or conservator for the owner of the soil; or

(7) a family member of the owner of the soil or related to the owner of the soil by marriage, blood, or adoption.

- 28. RELEASES. Under the conditions contained in this paragraph and Paragraph 29, Lessee may at any time execute and deliver to the owner of the soil and place of record a release or releases covering any portion or portions of the leased premises, and thereby surrender this lease as to such portion or portions, and be relieved of all subsequent obligations as to acreage surrendered. If any part of this lease is properly surrendered, the delay rental due under this lease shall be reduced by the proportion that the surrendered acreage bears to the acreage which was covered by this lease immediately prior to such surrender, however, such release will not relieve Lessee of any liabilities which may have accrued under this lease prior to the surrender of such acreage.
- 29. FILING OF ASSIGNMENTS AND RELEASES. If all or any part of this lease is assigned or released, such assignment or release must be recorded in the county where the land is situated, and the recorded instrument, or a copy of the recorded instrument certified by the County Clerk of the county in which the instrument is recorded, must be filed in the General Land Office within 90 days of the last execution date accompanied by the prescribed filing fee. If any such assignment is not so filed, the rights acquired under this lease shall be subject to forfeiture at the option of the Commissioner of the General Land Office.
- 30. DISCLOSURE CLAUSE. All provisions pertaining to the lease of the above-described land have been included in this instrument, including the statement of the true consideration to be paid for the execution of this lease and the rights and duties of the parties. Any collateral agreements concerning the development of oil and gas from the leased premises which are not contained in this lease render this lease invalid.
- 31. FIDUCIARY DUTY. The owner of the soil owes the State a fiduciary duty and must fully disclose any facts affecting the State's interest in the leased premises. When the interests of the owner of the soil conflict with those of the State, the owner of the soil is obligated to put the State's interests before his personal interests.
- 32. FORFEITURE. If Lessee shall fail or refuse to make the payment of any sum within thirty days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or if Lessee should refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease under the terms of the Relinquishment Act. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compiliated with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.
- by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by Texas Natural Resources Code 52.136 and any other applicable statutory lien, an express contractual lien on and security interest mult leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.
- 34. POOLING. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil or gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Texas Natural Resources Code 52.151-52.153. The owner of the soil agrees that the inclusion of this provision in this lease satisfies the execution requirements stated in Texas Natural Resources Code 52.152.
- 35. INDEMNITY. Lessee hereby releases and discharges the State of Texas aEd the owner of the soil, their officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns, of and from all and any actions and causes of action of every nature, or other harm, including environmental harm, for which recovery of damages is sought, including, but not limited to, all losses and expenses which are caused by the activities of Lessee, its officers, employees, and agents arising out of, incidental to, or resulting from, the operations of or for Lessee on the leased premises hereunder, or that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement, or by any other negligent or strictly liable act or omission of Lessee. Further, Lessee hereby agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees and agents, their successors or assigns, against any and all claims, liabilities, losses, damages, actions, personal injury (including death), costs and expenses, or other harm for which recovery of damages is sought, under any theory including tort, contract, or strict liability, including attorneys' fees and other legal expenses, including those related to environmental hazards, on the leased premises or in any way related to Lessee's failure to comply with any and all environmental laws; those arising from or in any way related to Lessee's operations or any other of Lessee's activities on the leased premises; those arising from Lessee's use of the surface of the leased premises; and those that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement or any other act or omission of Lessee, its directors, officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns. Each assignee of this Agreement, or an interest therein, agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees, and agents in the same manner provided above in connection with the activities of Lessee, its officers, employees, and agents as described above. EXCEPT AS OTHERWISE EXPRESSLY LIMITED HEREIN, ALL OF THE INDEMNITY OBLIGATIONS AND/OR LIABILITIES ASSUMED UNDER THE TERMS OF THIS AGREEMENT SHALL BE WITHOUT LIMITS AND WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF (EXCLUDING PRE-EXISTING CONDITIONS), STRICT LIABILITY, OR THE NEGLIGENCE OF ANY PARTY OR PARTIES (INCLUDING THE NEGLIGENCE OF THE INDEMNIFIED PARTY), WHETHER SUCH NEGLIGENCE BE SOLE, JOINT and Correct CONCURRENT, ACTIVE, OR PASSIVE. copy of Original filed in

Reeves County Clerks Office

- 36. ENVIRONMENTAL HAZARDS. Lessee shall use the highest degree of care and all reasonable safeguards to prevent contamination or pollution of any environmental medium, including soil, surface waters, groundwater, sediments, and surface or subsurface strata, ambient air or any other environmental medium in, on, or under, the leased premises, by any waste, pollutant, or contaminant. Lessee shall not bring or permit to remain on the leased premises any asbestos containing materials, explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances (as the term "Hazardous Substance" is defined in the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Sections 9601, et seq.), or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except ordinary products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. LESSEE'S VIOLATION OF THE FOREGOING PROHIBITION SHALL CONSTITUTE A MATERIAL BREACH AND DEFAULT HEREUNDER AND LESSEE SHALL INDEMNIFY, HOLD HARMLESS AND DEFEND THE STATE OF TEXAS AND THE OWNER OF THE SOIL FROM AND AGAINST ANY CLAIMS, DAMAGES, JUDGMENTS, PENALTIES. LIABILITIES, AND COSTS (INCLUDING REASONABLE ATTORNEYS' FEES AND COURT COSTS) CAUSED BY OR ARISING OUT OF (I) A VIOLATION OF THE FOREGOING PROHIBITION OR (II) THE PRESENCE, RELEASE, OR DISPOSAL OF ANY HAZARDOUS MATERIALS ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OR CONTROL OF THE LEASED PREMISES. LESSEE SHALL CLEAN UP, REMOVE, REMEDY AND REPAIR ANY SOIL OR GROUND WATER CONTAMINATION AND DAMAGE CAUSED BY THE PRESENCE OR RELEASE OF ANY HAZARDOUS MATERIALS IN, ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OF THE LEASED PREMISES IN CONFORMANCE WITH THE REQUIREMENTS OF APPLICABLE LAW. THIS INDEMNIFICATION AND ASSUMPTION SHALL APPLY, BUT IS NOT LIMITED TO, LIABILITY FOR RESPONSE ACTIONS UNDERTAKEN PURSUANT TO CERCLA OR ANY OTHER ENVIRONMENTAL LAW OR REGULATION. LESSEE SHALL IMMEDIATELY GIVE THE STATE OF TEXAS AND THE OWNER OF THE SOIL WRITTEN NOTICE OF ANY BREACH OR SUSPECTED BREACH OF THIS PARAGRAPH, UPON LEARNING OF THE PRESENCE OF ANY HAZARDOUS MATERIALS, OR UPON RECEIVING A NOTICE FROM ANY GOVERNMENTAL AGENCY PERTAINING TO HAZARDOUS MATERIALS WHICH MAY AFFECT THE LEASED PREMISES. THE OBLIGATIONS OF LESSEE HEREUNDER SHALL SURVIVE THE EXPIRATION OR EARLIER TERMINATION, FOR ANY REASON, OF THIS AGREEMENT.
- 37. APPLICABLE LAW. This lease is issued under the provisions of Texas Natural Resources Code 52.171 through 52.190, commonly known as the Relinquishment Act, and other applicable statutes and amendments thereto, and if any provision in this lease does not conform to these statutes, the statutes will prevail over any nonconforming lease provisions.
- 38. EXECUTION. This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas. Once the filing requirements found in Paragraph 39 of this lease have been satisfied, the effective date of this lease shall be the date found on Page 1.
- 39. LEASE FILING. Pursuant to Chapter 9 of the Texas Business and Commerce Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office. This lease is not effective until a certified copy of this lease (which is made and certified by the County Clerk from his records) is filed in the General Land Office in accordance with Texas Natural Resources Code 52.183. Additionally, this lease shall not be binding upon the State unless it recites the actual and true consideration paid or promised for execution of this lease. The bonus due the State and the prescribed filing fee shall accompany such certified copy to the General Land Office.

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By: Julie A. Carroll, Tax ID#V	Trust Officer	
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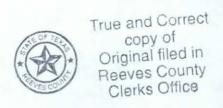


EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED OCTOBER 23, 1998, BY AND BETWEEN HUNTINGTON NATIONAL BANK (SUCCESSOR BY MERGER TO HUNTINGTON NATIONAL BANK OF COLUMBUS), TRUSTEE FO THE RUTH NORTON HARDER TRUST CREATED AND EXISTING BY VIRTUE OF TRUST AGREEMENT OF THE RUTH NORTON HARDER TRUST DATED OCTOBER 28, 1966, AS LESSOR, AND CLAY JOHNSON, AS LESSEE, AND COVERING ALL OF SECTIONS 3 AND 11, BLOCK 58, PUBLIC SCHOOL LAND SURVEY, REEVES COUNTY, TEXAS.

- 40. Notwithstanding anything to the contrary indicated in Paragraph Three (3) herein this Lease for all purposes shall be considered a fully Paid-Up Oil & Gas Lease. Said Delay Rentals have been paid in full with the Bonus Consideration tendered herein. Delay Rental payment was based on a \$1.00 per net mineral acre per year for Four (4) Years. Concluding a \$4.00 per acre Pd-Up Rental Payment was made in advance for the Four (4) Year Period on the net mineral acres indicated in this Lease.
- If, at the expiration of the primary term hereof, this lease is being held by production or a shut-in well pursuant to the terms hereof, or Lessee is then engaged in operations on said land or on lands pooled therewith, or Lessee has completed a well as a dry hole or shall have commenced a well within 180 days prior to the expiration of the primary term hereof, Lessee agrees to commence a continuous drilling program on said lands, or on lands pooled therewith, within 180 days after the end of the primary term hereof or within 180 days after the completion of drilling operations being conducted on said land, or lands pooled therewith, at the end of the primary term hereof, whichever is the later date; and thereafter carry on the continuous drilling program until all proration units have been drilled, allowing not more than 180 days to elapse between the completion of one well and the commencement of the next succeeding well. Should Lessee fail to commence the continuous drilling program or subsequently default in the performance thereof, then in either event, this lease shall terminate as to all lands covered hereby, save and except for the proration units surrounding each well then producing, capable of producing or upon which operations are being conducted. The term "proration unit" as used in this paragraph means any acreage designated as a drilling unit or production unit in accordance with the rules of the Railroad Commission of the State of Texas. Further, the term "commencement" shall mean that point in time when the pertinent well is spudded and the term "completion" shall mean the date upon which the initial potential test report is filed with the Railroad Commission of the State of Texas, if a productive well, or the date of filing the plugging report with the commission, if a dry hole. Notwithstanding the termination of this lease as to a portion of the lands covered hereby, Lessee shall nevertheless continue to have the right of ingress to and egress from said land still subject to this lease for purposes described in paragraph 1 hereof, together with easements and rights of way for roads, pipelines and other facilities on, over and across all of the lands still subject to this lease and for the gathering or transportation of oil and gas produced from the retained lands. The sole liability or penalty for the failure of Lessee to drill any well or wells required or permitted in this lease shall be the termination or partial termination of Lessee's rights under the lease as provided above.

In conducting such continuous drilling program, Lessee shall be entitled to accumulate and later use time, if any, saved between wells, beginning with the second well under this continuous drilling program. If one well is commenced sooner than 180 days after the completion of the last preceding well, the portion of the prescribed 180 day period not used may be carried forward and added to the period between subsequent wells.



4.

File No. W Filed Gommissioner

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for said County and State do hereby certify that	Florez, Clerk of the County Court in and the foregoing is a true and dated OCTO 000
filed for record in my office this	14th day of April
recorded in the MICIAL PULL Texas.	Records of Reeves County, ss my hand and official seal at Pecos, Texas this
B. Mochicoa, Deputy.	DIANNE O. FLOREZ, COUNTY CLERK REEVES COUNTY, TEXAS

Texas General Land Office



David Dewhurst Commissioner May 24, 1999

Attn: J. Robert Ready Titan Resources, L.P. 500 W. Texas, Suite 500 Midland, Texas 79701

Re: RELINQUISHMENT ACT LEASE No. M-100497

Huntington National Bank, Lessor

1280.4 acres of Secs. 3 & 11, Blk. 58, PSL Sur.

Reeves County, Texas

Dear Mr. Ready:

The certified copy of the Relinquishment Act lease covering the above referenced tract has been approved and filed in our records under mineral file number M-100497. Please refer to this number in all future correspondence concerning the lease.

Your remittance of \$34,695.80, has been applied as the state's portion of the bonus, the processing fee and the filing fee. Please let me know if you should have any questions.

Sincerely,

Drew Reid

Minerals Leasing

Energy Resources

(512) 475-1534

MS/DR

Stephen F. Austin Building

1700 North Congress Avenue

Austin, Texas 78701-1495

512-463-5001

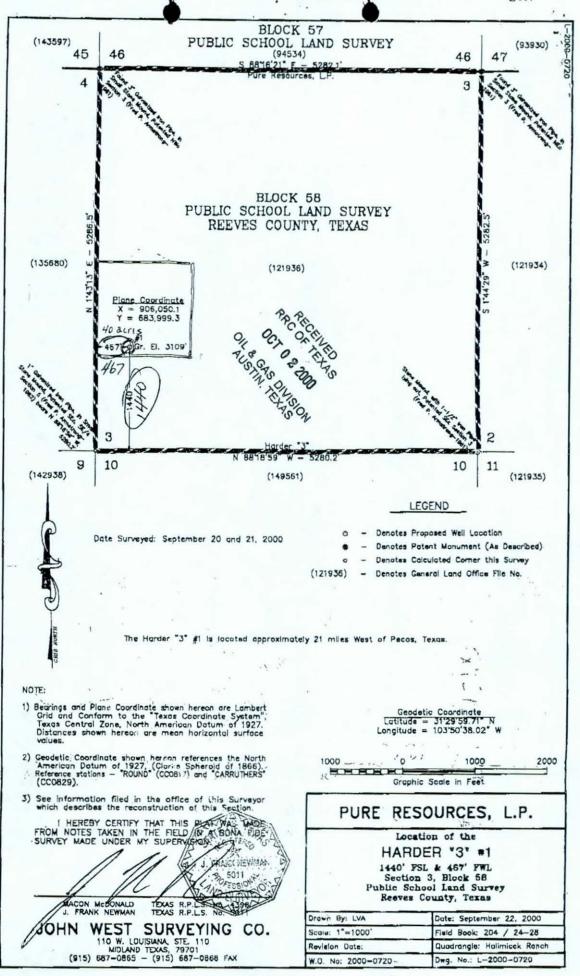
51

File No. WE WE WAY OF Date Filed: Tay OF Date Filed: Tay OF Dewhurst, Commissioner

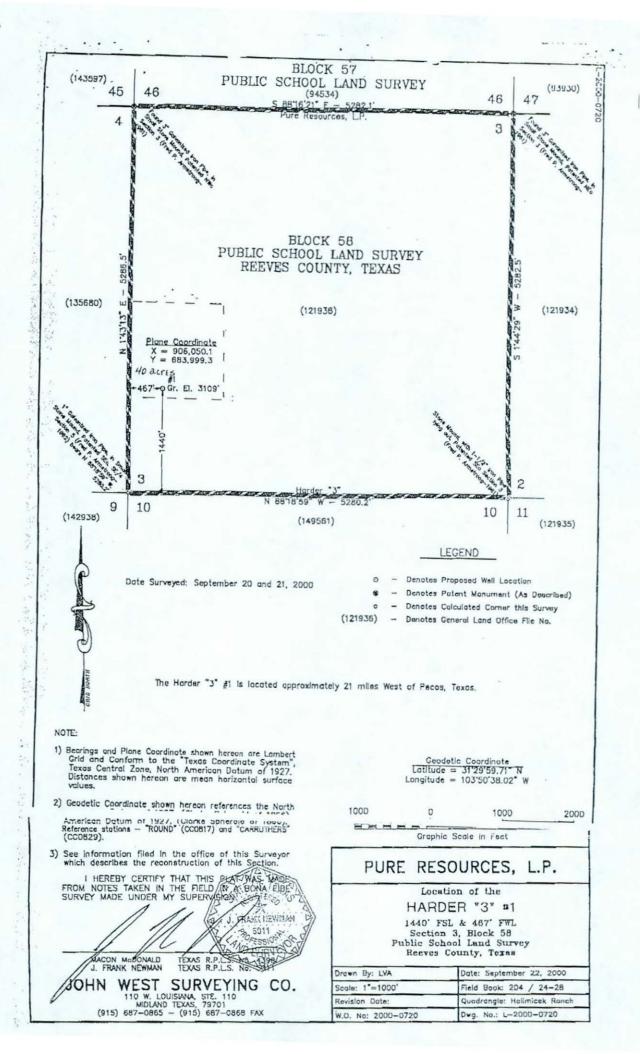
Return each W-1 with plat and applicable fee. Make a checker money order payable to the State Treasurer

RAILROAD COMMISSION OF TEXAS

of Texas		Oil an	id Gas Divis	sion					
Address to: Railroad Commission of Texas Oil and Gas Division, Drilling Permits P. O. Box 12967 Austin, Texas 78711-2967	Application for a copy of W-1 and plate			Read Instruc		EFFECTIVE SEPT. 1, ACCORDING TO THE 0 - 2000' - 8100, 4001' - 9000' - 8	TOTAL DEPTH SH	OWN IN ITEM N 2001' - 40	O. 9 BELOW.
Purpose of filing (mark appropriate boxes): Drill Deepen (below Horizontal Directional Well		epen (within casi	_	Plug Back	Re-En	if assigne	The state of the s	389-3	2192
1. Operator's Name (exactly as shown on Form P-5, Organi Pure Resources, L.P.		C Operator No. 3080	4. RRC	District No.	5. County of V Reeves		▶ Rule 3	7 Case No.	
2. Address (including city and zip code)	ON THE	se Name (32 spa rder 3	ces maximun	1)	7.1	RRC Lease/ID No.	8. Well No.	9. Total I	, 000
Midland, TX 79701	1	section 3	_ Block	Surve		RPTyler		bstract No. A-	3801
		his well is to be l			well site.	direction from _	Pecos		•
. Distance from proposed location to nearest lease or un	it line 467	_ ft.	12. Numbe	_	acres in lease,	pooled unit, or unitiz			THE STATE OF THE S
FIELD NAME (Exactly as shown on RRC proration school List all established and wildcat zones of anticipated		12/2/	50	Number of acres in drilling unit	ls this acrea assigned to other well or this lease &	an- in permitted, or	Oil, gas.	21. No. of app mitted, or c locations (in this one) on this reservo	ompleted scluding lease in
completion. Attach additional Form W-1's as needed to these zones. One zone per line.	Completion depth	Spacing pattern (ft.)	Density pattern (acres)	for this well. OUTLINE ON PLAT.	this reservoi If so, explair in Bemarks.		or other type well (Specify)	OIL	GAS
ildcat [8001	16,000	467/120	0 40	40	No	NA	0/G	1	1
								RECEIVE	
Perpendicular surface location from two nearest designated Lease/Unit 1440 FSL & 467 FWI Support/Section 1440 FSL & 467 FWI			_ • レ	ease/Unit	lso projected bot	tom-hole location:		C OF TE	
• Survey/Section 1440 FSL & 467 FWL Is this a pooled unit?			1100	urvey/Section n 17 less than Iter	m 16 (substanda	ard acreage for any fiel	d applied for)?	OT 0 2 20	000
Yes (Attach Form P-12 and certified plat.) Is this wellbore subject to Statewide Rule 36 (hydrogen sul		XX No XX		o Rule 36, is Form	ach Form W-1A		OIL 8	GAS DI	VISION
Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this trac If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.	Vac V	No No		-		Laura	Clepper	, Reg.	ge. Anal.
Remarks			Dat	9/29/00 e: mo.	day y		title of operator's 8-8662 ode Number	representative	
						RRC Use Only •			
			000#6	18/05	21121	0	5	m 2	77



Return each W-1 with plat and applicable fee. Make a check or money under payable to the State Treasurer	R		OMMISSIO	N OF TEXAS	;			FUI	Rev. 3/93
				Read Instruc		EFFECTIVE SEPT. 1, ACCORDING TO THE D - 2000' - 8100, 4001' - 8000' - 1	TOTAL DEPTH SH	2001' - 40	NO. 9 BELOW, HOO' - 8125 deeper - 8200
Purpose of filing Interk appropriate boxes): Drill Deepen (below casing)		Amendest Pern		Plug Back	Re-End	if assigne		389-3	32 192
t. Operator's Name (exactly as shown on Form P-5, Organization Re Pure Resources, L.P.		3080	4. RRC	District No.	5. County of W Reeves	/cll Site	Rule 3	7 Case No.	
2. Address (Including city and zip code) 500 W. Illinois	T Ha	nse Name (32 sp rder 3	onces maximus	n)	7. R	RRC Lease/ID No.	8. Well No.	9. Total 1	Depth 000
Midland, TX 79701	10.100	Section3	Block	58surve	y_PSL]	H (Suler	^	histract No. A-	3801
		This well is to b	All other and the same of	21 miles in a		direction from _	Pecos		
. Distance from proposed location to nearest lease or unit line_	467	0.				agled-unit, or unitiz	red tract 640	O IOUTLINE	ON PLAT.)
	1.	5. 2/ Spacing	Density	Nymber of acres in drilling until for this well.	assigned to a other well en this lease & this reservoir	19. Distance from corposed loca- tion to mearest applied for, permitted, or	oil, gas,		plied for, per- completed netuding
these zones. Our zone per line.	Completion depth	pattern (R.)	pattern (acres)	OUTLINE ON PLAT.	If so, explain to Bemarks.		lype well Specify	OII.	GAS
Wildcat /8001	16,000	467/12	00 40	40	No	NA.	0/G	1	1_1_
								RECEIVE	
Perpendicular surface location from two pearest designated lines: Lense/Unit 1440 FSL & 467 FWL Survey/Section 1440 FSL & 467 FWL			•u	ional well, show al case/Unit urvey/Section	0	on-hole location:		C OF TE	
. Is this a proted unit?		د ا	24. Is Hen	n 17 less than lier	n 16 (substandar	d acrenge for any fiel	a applica torty	CT 0 2 2	
Yes Attach Form P-12 and certified plut.) Is this wellbore subject to Statewide Roln 36 (hydrogen suffice areal)		XX No KX	If subject to	B Rule 36, Is Form	ach Form W-JA] H-9 filed? Yes		- UIL O	GAS DI	VISION
		No 🗌	(lerry	Sus		Clepper	of my knowled	lge. Anal.
Remarks	ļ		Dat	9/29/00 e: 1110.	day yr.	915/49	Ittle of aperator's 8-8662	representative	i
			Donte	00105	• R)	RC Use Only •		δη ·2 '	72
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Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2 Rev. 4/1/83 DBC1297

				API No. 42-	389-32192	7. RRC District No.
Oil Well Potent	tial Test, Complet	ion or Recomple	tion Report, an	d Log		8. RRC Lease No.
. FIELD NAME (as per RRC R	tecords or Wildcat)	2. LEASE NA	ME			9. Well No.
Vildcat	records of Wildeaty	Harder				1
	ly as shown on Form P-5, Organ		RRC Oper	ator No.		10. County of well site
Pure Resources I	L.P		6830	80		Reeves
	t Illinois					11. Purpose of filing
Midland						Initial Potential
. If Operator has changed within	n last 60 days, name former ope	rator				
						Retest
ba. Location (Section, Block, and	d Survey)	6b. Distance a	and direction to nearest tow	n in this county.		
Sec 3 Blk 58			es West from			Reclass
I. If workover or reclass, give for FIELD & RESERVOIR	ormer field (with reservoir) & gas	s ID or oil lease no.	GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.	[x
						Well record only
. Type of electric or other log ru				14 Cample	tion or recompletion of	(explain in Remarks)
12		. 1				ate
eatform Fxg	vess, Dense	ty/leutron		04/	20/2001	
11 + 1		U				
no test	TECT DATA DADO	DTANT To a decide	- 6 24 b l		16116-14	
ECTION I: POTENTIAL	1	RTANT: Test should be			ecified in field r	
. Date of test	16. No. of hours tested	Size & Type of	od (Flowing, Gas Lift, Jetti pump)	ng, Pumping		18. Choke Size
Production during	Oil - BBLS	Gas MCF	Water - BBLS		Gas - Oil Ratio	Flowing Tubing Pressure
The series of th	Oil - BBLS	Gas MCr	Water - DDLS		Gas - Oil Ratio	
Test Period	Oil - BBLS	Gas MCF	Water BBLS	Oil	GravityAPI60 °	Casina Pressure
). Calculated 24-	Oil - BBLS	Gas MCF	Water BBLS	Oil	Gravity-AP1-00	Casing Pressure
						1
Hour Rate	-12		ad anion to toot Olean & Bar	worked wells)		23 Injection Cos. Oil
. Was swab used during this tes	Yes No	22. Oil Produc	ed prior to test (New & Re	worked wells)	4	23. Injection GasOil Ratio
INSTRUCTIONS 30 days after comresults of a potent back more than 1 completion or rec	S: File an original and on appleting a well and within tial test within the 10-day 0 days before the W-2 we completion, fill in both significant of the west of th	e copy of the completed 10 days after a potential period, the effective das received in the District des of this form. To repart the same as Natural Resources Code, the into which production was rur	I Form W-2 in the ap al test. If an operato ate of the allowable a ict Office. (Statewide port a retest, fill in on	propriate RR r does not pr assigned to the Rules 16 an ally the front s	operly report the ne well will not e d 51) To report a side.	Ratio
INSTRUCTIONS 30 days after comresults of a potent back more than 1 completion or rec	S: File an original and on oppleting a well and within tial test within the 10-day 0 days before the W-2 we completion, fill in both significant of the well and both of the west of the w	e copy of the completed 10 days after a potential period, the effective das received in the District des of this form. To repart the second se	I Form W-2 in the ap al test. If an operato ate of the allowable a ict Office. (Statewide port a retest, fill in on	propriate RR r does not pr assigned to the Rules 16 an ally the front s	operly report the e well will not e d 51) To report a side.	Ratio
INSTRUCTIONS 30 days after comresults of a potent back more than 1 completion or recompletion	S: File an original and on oppleting a well and within tial test within the 10-day 0 days before the W-2 we completion, fill in both significant of the well and both of the west of the w	e copy of the completed 10 days after a potential period, the effective das received in the District des of this form. To repart the second se	I Form W-2 in the ap all test. If an operator ate of the allowable a ict Office. (Statewide port a retest, fill in on that I conducted or supervise a during the test. I further c	propriate RR r does not pr assigned to the Rules 16 an ally the front se ed this test by ob-	operly report the e well will not e d 51) To report a side.	Ratio
INSTRUCTIONS 30 days after comresults of a potent back more than 1 completion or recompletion or recompletion or readings or (b) the top above is true, correct, a Signature: Well Tester I declare under penaltic readings or (b) the top above is true, correct, a signature: Well Tester I declare under penaltic readings or (c) the top above is true, correct, a signature: Well Tester I declare under penaltic readings or (c) the top above is true, correct, a signature: Well Tester I declare under penaltic readings or (c) the top above is true, correct, a signature is well the top above is true, correct, a signature is well the top above is true.	S: File an original and on appleting a well and within tial test within the 10-day 0 days before the W-2 we completion, fill in both signature of the west of the west of the service of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the best of my large of the west of the west of the best of my large of the west of t	e copy of the completed 10 days after a potential period, the effective disas received in the District des of this form. To repose as Natural Resources Code, the into which production was runchowledge.	I Form W-2 in the ap al test. If an operator ate of the allowable a let Office. (Statewide port a retest, fill in or hat I conducted or supervise during the test. I further company	propriate RR r does not pr assigned to the Rules 16 an ally the front seed this test by ob- ertify that the po-	operly report the e well will not e d 51) To report a side. servation of (a) meter tential test data shows stative	Ratio Reference of Texas MOLANO GEXAS
INSTRUCTIONS 30 days after comresults of a potent back more than 1 completion or recompletion	S: File an original and on on pleting a well and within tial test within the 10-day 0 days before the W-2 we completion, fill in both si RTIFICATION es prescribed in Sec. 91.143, Test and bottom gauges of each tank and complete, to the best of my left.	e copy of the completed 10 days after a potential period, the effective disas received in the District des of this form. To repose as Natural Resources Code, the into which production was runchowledge.	d Form W-2 in the ap ial test. If an operato ate of the allowable a ict Office. (Statewide port a retest, fill in on that I conducted or supervise in during the test. I further company	propriate RR r does not pr rssigned to the Rules 16 an ally the front se ed this test by obertify that the po	operly report the well will not e d 51) To report a side. servation of (a) meter tential test data show that the servative this report was prepa my knowledge.	Ratio Reference of Texas MOLAND GEXAS
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SECTION II			DA, NW	ELL COMPLET	ION AND LOG	(Not Requi	ired or st)		., , ,
24. Type of Compl	etion:						25. Permit to Dril Plug Back or		
	New We	II X D	cepening	Plug Back	Other		Deepen Rule 37	10/02/200	0 500277 . CASE NO
26. Notice of Intent	tion to Drill this we	ll was filed in Nar	ne of				Exception		
Pure Re	sources L	.P.					Water Inject	ion	PERMIT NO.
27. Number of proc	ducing wells on this	lease in		number of acres			Salt Water D	Disposal	PERMIT NO.
1	tony merading and			640			Permit		PERMIT NO.
29. Date Plug Back WorkOver or I Operations:		Commence	d Compl	Same	nce to nearest well, e Lease & Reservo				
	II, relative to neares	t lease boundaries		144	40 Feet Fro	om	South 1	ine and 46	7 Feet from
of lease on wh	ich this well is loca	ted		Wes	st Line of	the I	Harder 3		Lease
32. Elevation (DF, 3109 GR	RKB, RT, GR, ET	C.)		33. Was of than	directional survey r inclination (Form	made other W-12)?	Y	es X	ło
34. Top of Pay	35. Total Dep	oth 36, P.	B. Depth	37. Surface Casin Determined b	g by: Field	C-9	SO //SO-/S	550' X Dt. c	f Letter 10/02/20
9783	15390		865	TO MARKET	Rules	Railroad	d Commission (Special)	Dt. c	f Letter
38. Is well multiple	e completion?	39. If multiple or Gas ID	No.	l reservoir names (ESERVOIR		well) and Oi GAS ID or OIL LEASE	Oil-O , W	/ELL 40. Interv Drill by:	ed Tools Tools
No 41. Name of Drillin	ng Contractor							42. Is Ce	menting Affidavit
		-						Atta	ched?
Patter	son							[3	Yes No
13.			CAS	ING RECORD (-		/ell)		
CASING SIZE			DEPTH SET	TOOL DEPTH	CEMENT		HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	54.5		613			C	17 1/2	Surface	2257
9 5/8	36		1945			C ·	12 1/4 8 3/4	Surface 8900 CBL	3456
,	32		.1345		,	Z X	0 3/4	0300 CBB	726
44.				LIN	ER RECORD				
Siz	ze		Тор	LIN	Bottom		Sacks Cement	T	Screen
4 1	/2	11	899	1	3512		200		_
**									-
45.	TU	BING RECORD					mpletion) Indicate dept		en hole
Size		Depth Set	Pa	cker Set	*******	783		то 9966	
none			_		From			To	
					From			То	
47.			ACID	, SHOT, FRACTUI	RE, CEMENT SQU	JEEZE, ETC			*,
	1000	Depth Interval	2021		107	10 ==1	Amount and Kind o		
	1297		2788			-	7 1/2% acid		
•	9783	75	966				7 1/2% acid		3500 gal
							3500; 4700		
		ant.	ODD # 1000						
	ormations	ORMATION REC	ORD (LIST DEP		AL GEOLOGICAL	MARKERS	AND FORMATION	TOPS)	Depth
			127		Upper	Barne		1	4612
			131		1	Barne			5000
F			1.45	40					
Wolfcamp	le		145						
Wolfcamp Penn sha Morrow l	ile .ime CIBP @ 11		cement	cap (aban					
Wolfcamp Penn sha Morrow l	ile ime		cement	cap (aban					

W12 @ 9330' Dalog wb@15390' Form W-12

RAILROAD COMMISSION OF TEXAS

		6. RRC District
One Copy Must Be Filed Wit		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
WILDCAT	HARDER 3	1
3. OPERATOR PURE RESOURCES, LP	9. RRC Indentification Number (Gas completions only)	
4. ADDRESS 500 W. ILLINOIS, SUITE 100 -	10. County	
5. LOCATION (Section, Block, and Survey) SEC. 3, BLK. 58, PSL SURVEY		REEVES

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
(518)	5.18	. 5	0.87	4.51	4.51	
1016	4.98	. 5	0.87	4.33	8.84	
1613	5.97	.5	0.87	5.19	14.03	
1917	3.04	3.25	5.67	17.24	31.27	
2011	0.94	3.5	6.10	5.73	37.00	
2104	0.93	3	5.23	4.86	41.86	
2191	0.87	2.75	4.80	4.18	46.04	
2317	1.26	2.5	4.36	5.49	51.53	
2442	1.25	2.25	3.93	4.91	56.44	
2657	2.15	1	1.75	3.76	60.20	
3000	3.43	2	3.49	11.97	72.17	
3187	1.87	2.5	4.36	8.15	80.32	
3611	4.24	.75	1.31	5.55	85.87	
3780	1.69	1	1.75	2.96	88.83	
4073	2.93	1	1.75	5.13	93.96	
4564	4.91	.75	1.31	6.43	100.39	

If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? X yes 18. Accumulative total displacement of well bore at total depth of _____9330.00 feet = feet. X Drill Pipe *19. Inclination measurements were made in -Tubing Casing Casing 467 20. Distance from surface location of well to the nearest lease line 467 21. Minimum distance to lease line as prescribed by field rules 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91-143, Texas Natural Resources Code, that I am authorized to make this certification, that have personal knowledge of all information presented in this report and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented here are not inclinated that all data are sented here are not inclinated that all data. I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as and information presented herein except inclination data as indicated by asterisks (*) by he item numbers on this form. asterisks (*) by the item numbers on this form. of Person and Title (type or print) PATTERSON-UTI DRILLING COMPANY LP, LLLP Name of Company (915)682-9401 Telephone: Telephone: Area Code Railroad Commission Use Only:

Title:

Date:

* Designates items certified by company that conducted the inclination surveys.

Approved By: _

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5064	5.00	.75	1.31	6.55	106.94
. , 5558.	4.94	1.25	2.18.	. 10.77	117.71
5870	3.12	1.25	2.18	6.80	124.51
6220	3.50	1.5	2.62	9.17	133.68
6621	4.01	2	3.49	13.99	147.67
6901	2.80	2	3.49	9.77	157.44
7215	3.14	2	3.49	10.96	168.40
7680	4.65	2.25	3.93	18.27	186.67
7928	2.48	3	5.23	12.97	199.64
8053	1.25	2.75	4.80	6.00	205.64
8180	1.27	3.25	5.67	7.20	212.84
8304	1.24	3	5.23	6.49	219.33
8429 .	- 1.25	3	5.23	6.54	225.87
8678	2.49	3.75	6.54	16.28	242.15
8768	0.90	4	6.98	6.28	248.43
8862	0.94	3.5	6.10	5.73	254.16
8955	0.93	3.25	5.67	5.27	259.43
9048	0.93	3	5.23	4.86	264.29
9142	0.94	4	6.98	6.56	270.85
9236	0.94	3.5	6.10	5.73	276.58
9330	0.94	3.75	6.54	6.15	282.73
1 1				*	
		9.9			
				1 10 1 1	1.0
* .	1 11				
				¥	* * * *
*					
* *		* ×			
			3		

	space is needed	, attach separate sheet and check here.		
REMARKS:				

. .- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form W-15 Cementing Report Rev. 4/1/83 483-045

1. Operator's Name (As shown on Form P-5, organization Report) Pure Resources L, P.	2. RRC Operator No. 683080	3. RRC District No.	4. County of Well Site Reeves
5. Field Name (Wildcat or exactly as shown on RRC Records) Wildcat		6. API No. 42-389-32/92	7. Drilling Permit No. 500277
8. Lease Name Harder 3	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No.

CAS	ING CEMENTING DATA:	SURFACE	INTER- MEDIATE		CTION ING		-STAGE G PROCESS
		~	CASING	Single String	Multiple Parallel Strings	Tool	Shoe
4.	Cementing Date	11-07-00				1 500	第一、清
13. •	Drilled Hole Size	17//2					
•	Est. % wash or hole enlargement						
14. 5	Size of casing (in. O.D.)	133/8					
15. 7	Top of liner (ft.)	1401 1200					
	Setting depth (ft.)	16/3					
	Number of centralizers used	9	-				
	Irs. Waiting on cement before drill-out	12 1150					e turing
Slurry	Class	C			. w . di	14 ₁₅	W
-	Additives	Remarks	TO THE REAL PROPERTY.	100 AT	TA Z		PESE.
Ď.	No. of sacks	200	77-72 S.D.E.	A ARC	34 A		900 500 500 500 500 500 500 500 500 500
Slurry	Class	C E	MA HARMON	1700 - 10	Transition of the	era i Piptar (1946) Pada	148 - 148 148 - 148
2.	gas Additives	1 % cacl2	which imaginate		- April 10th	THE STATE OF	1990 OF 1990
Slurry	No. of sacks	Sundaria	rest team		1 crass 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	100	福
3" Slu	Class	STAME :	· 这种党工。"	24 PM	(本)、(権		神。學學
	Additives	1. 1. 19 y	HE TANK	- 122 - 1424 - 122 - 1424	granical standards	0 - 191	14650 1 4 P
1st	20. Sturry pumped: Volume (cu. ft.)	1989	第 7 胜利	The State of the S	THE FARE	To 1884	10 P. 10
	Height (ft.) Volume (cu. ft.)	268	14.54° *F. 44		1.35 350 1.35 350	· 通動 之	Re. III
2nd	Height (ft.)	386	Service Control of	1,50 -2005 100 -3540 1,770 -3540	remark and a second	F.	COEIVED
P	Volume (cn. g.)	JAMES :	国,苏汉为			168	5 20
3rd	Height (ft.)	20412				MIDLA	5005
Total	Volume (cu. ft.)	2257	Mark Assert		A Service of All Services	一、红色、红色	EXAS
1. 6	Height (ft.) Was cement circulated to ground surface	3249		THE STATE OF THE S	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1000 (000 000 000 000 000 000 000 000 00	SECTION SIN
1	(or bottom of cellar) outside casing? Remarks 1 % cacl2+4 % gel+1/8 # celloflake	Yes		MATERIAL TOPING	AND THE	100 open 200 4231	SECTION AND

CEMENTING TO PLUG AND ABANDON	PLUG#1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date	- THE	THE PARTY IN	Ext Six	S. Paris	107942 m 5	meliden jarah		
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (fl.)								
26. Sacks of cement used (each plug)	Tale:	TOTAL B	建 语	F	1000 H	河野 活	THE SECTION	- 74 11
27 Slurry volume pumped (cu. ft.)	54.80 S.	新护心 , 155	Mar 海村	。 對無點 中		を の	製作を理画	短腳能物
28. Calculated top of plug (ft.)	了知識的	Table Tax	C. J. Appen	TAX SHARE		The same	Her 124	公司
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)	TOTAL -	NE S		计划模型	The state of the s	生物學學	Mi. * allim	or a Marian
31. Type cement	·72362		The London	S. Marine	THEY.			. 2000 B

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Raul R. Ruiz-Service Supervisor		J Services			7 Ruy		
Name and title of cementer's representative	Ce	Cementing Company			Signature		
P.O. Box 4717	Odessa,	Texas	79760	(915) 3	81-2301	11-07-	00
Address	City,	State,	Zip Code	Tel: Area Code	Number	Date: mo. day	ут.
Stan Wagner Typed or printed same of operator's representation		Reg. An	. ,		Signature	Wagner	
500 West Illinois	Midland City,	State,	7970/ Zip Code	915 498 Tel.: Area Code	18662 Number	Z/4/ Date: mo. day	/02 уг.
	Instruct	ions to Form	W-15, Cementin	ng Report			

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
 - An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
 - · Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form W-15 Cementing Report Rev. 4/1/83 483-045

Operator's Name (As shown on Form P-5, Organization Report) PURE RESOURCES	2. RRC Operator No. 683 080	3. RRC District No.		unty of Well Site
5. Field Name (Wildcat or exactly as shown on RRC records)		6. API No. 42-389-32	2192	7. Drilling Permit No. 500 Z 7 7
8. Lease Name HARDER 3	9. Rule 37 Case No.	10. Oil Lease/Gas	ID No.	11. Well No.

ASI	NG CEMENTING DATA:	SURFACE CASING	INTER- MEDIATE		JCTION SING	MULTI-STAGE CEMENTING PROCESS		
			CASING	Single String	Multiple Parallel Strings	Tool	Shoe	
12. C	Cementing Date		11-16-00					
13.	•Drilled hole size		121/4			х		
	•Est. % wash or hole enlargement, .	y						
14. 5	Size of casing (in. O.D.)	,	9.5/8					
15. 7	Top of liner (ft.)							
16. 5	Setting depth (ft.)		3650					
17. N	Number of centralizers used		2/					
18. F	irs. waiting on cement before drill-out		,					
5	19. API cement used: No. of sacks		1500				· · · ·	
Slurry	Class		65C:35POZ:	6ZGEL				
1st	Additives			#CELLOFLAKE				
ķ	No. of sacks		400					
2nd Slurry	Class		С					
2nc	Additives		2%CACL2+1/	8#CELLOFLAK	E			
,	No. of sacks							
3rd Slurry	Class							
3rd	Additives							
*	20. Slurry pumped: Volume (cu. ft.)		2910					
1st	Height (ft.)		9289					
p	Volume (cu. ft.) ▶		540					
2nd	Height (ft.)		1722					
P	Volume (cu. ft.) ▶					, ,	R. RECEIL	
3rd	Height (ft.)	189				FE	A OF TEX	
च	Volume (cu. ft.)		3450			MID	B S 2002 AND. TEXAS	
Total	Height (ft.)		11010			~	WO. TE.	
21. V	Was cement circulated to ground surface or bottom of cellar) outside casing?		YES				48	
22. F	Remarks		TAND	1				

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG * 8
23. Cementing date								*
24. Size of hole or pipe plugged (in.)					(4)			
25. Depth to bottom of tubing or drill pipe (ft.)	1. 7	,,-	*. w/ *					
26. Sacks of cement used (each plug)	٠.,							
27. Slurry volume pumped (cu. ft.)							. 2	
28. Calculated top of plug (ft.)							14	*
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only

Rau1	Ruiz-Service	Supervisor	BJ	Service Compan	<u> </u>	. Kuy			
Name a	nd title of cementer's	representative	Cemer	nting Company	Signature				
P.O.	Box 4717	Odessa	Texas	79760	(915) 381	-2301	11-16-0	0	
ddress			City,	State, Zip Code	Tel.: Area Code	Number	Date: mo.	day	у
				ribed in Sec. 91.143, Texa					
*	certification, that I have true, correct, and comp	knowledge of the well dat lete, to the best of my ki	a and informat nowledge. This	ion presented in this repor certification covers all we	t, and that data and fa				
sta.	certification, that I have	knowledge of the well dat lete, to the best of my kr	a and informat nowledge. This	tion presented in this repor	t, and that data and fa	ts presented on			

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

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 - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
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- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

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Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form W-15 Cementing Report Rev. 4/1/83 483-045

1. Operator's Name (As shown on Form P-5, Organization Report) PURE RESOURCES	2. RRC Operator No. 683080	-0		unty of Well Site	
5. Field Name (Wildcat or exactly as shown on RRC records) Wildcot		6. API No. 42-389-32	2192	7. Drilling Permit No. 500 277	
8. Lease Name HARDER 3	9. Rule 37 Case No.	10. Oil Lease/Gas	ID No.	11. Well No.	

CASING CEMENTING DATA:		G DATA: SURFACE CASING		PRODU	UCTION SING	MULTI-STAGE CEMENTING PROCESS		
			CASING	Single String	Multiple Parallel Strings	Tool	Shoe	
2. C	ementing Date		12-17-00					
3.	Drilled hole size		83/4	14:				
	Est. % wash or hole enlargement							
4. S	nze of casing (in. O.D.)		7					
5. T	op of liner (ft.)							
6. S	etting depth (ft.)		11945					
7. N	umber of centralizers used		71					
18. H	rs. waiting on cement before drill-out	- ×						
×	19. API cement used: No. of sacks		600	;				
1st Slurry	Class ►		H					
-	Additives		REMARKS					
2nd Slurry	No. of sacks ► Class ► Additives ►							
3rd Slurry	No. of sacks Class Additives							
1st	20. Slurry pumped: Volume (cu. ft.)		726					
2nd	Height (ft.) ► Volume (cu. ft.) ► Height (ft.) ►		4829	*				
3rd	Volume (cu. ft.)					R.R.	OF VED	
6	Height (ft.)					· CD	16.	
Total	Volume (cu. ft.)		726			MIDLAND	S 2002	
	Height (ft.)		4829				TEXAS	
	Vas cement circulated to ground surface or bottom of cellar) outside casing?		NO					
22. F	1.2%FL-62, .3%CD-3	2, 2#EC-1,	.2%R-3					

CEMENTING TO PLUG AND ABANDON	PLUG * 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)	*		· 2;					
26. Sacks of cement used (each plug)							•	
27. Slurry volume pumped (cu. ft.)	*.	*						
28. Calculated top of plug (ft.)							÷ .	
29. Measured top of plug. If tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

certification covers cementing data only. Jesus Ulate-Service Supervisor Name and title of cementer's representative			BJ Services Company			y Signatu	III C	plo		
P.O. Box 47	17	Odessa	Texas	79760		(915) 381	-2301	12-17-0	00	
							0-1- 1-1			
certification.	that!have know and complete, t	: I declare under pe vledge of the well data to the best of my known	and informat wledge. This	ion presented t	n this report. overs all well	and that data and f				

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

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- . Form W-4. Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
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- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

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Cementer: Fill in shaded areas Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Form W-15 Cementing Report Rev. 4/1/83 HLBRTN1096

	Oil and Gas Division		
Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
PURE RESOURCES	683080	08	Reeves
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API N	0. 1	7. Drilling Permit No.
Wildcat	42-	389.32192	500277
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No	o. 11. Well Number
Harder 3			-1

CASING CEMENTING DATA:		SURFACE CASING INTERMEDIATE CASING		PRODUC	TION CASING	MULTI-STAGE CEMENTING PROCESS		
			Undito	SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE	
12.	Cementing Date			1/26/01		4	1	
13.	*Drilled Hole Size		198 J. 19	6"	the way of the	n. 1	* **	
	*Ext. % Wash or Hole Enlargement " .		11' v 12' (1'41'		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
14.	Size of Casing (in. O.D.)			41/2		-3 - 4 - 4	5, 9	
15.	Top of Liner (ft)	* **		11899			- 1 1 1 1 V	
16.	Setting Depth (ft)	1.7.		13512				
17.	Number of Centralizers Used	7 3	,	1				
18.	Hrs. Waiting on Cement Before Drill-Out	1 4.6	1,					
Å	19. API Cement Used: No. of Sacks >		eset e :	200	** .	Start I'm a	171, 9,1	
Slurry	Class >		A. Jonate .	PREMIUM		1 74.8		
181	Additives >			0.3% CFR-3, 0.3% Habd- 344, 0.15% , 0.15% HR-5				
Ď.	,No. of Sacks >	The state of the state of		3	17 DY			
Slurry	Class >	1570	7 g g M 1 1 2	7	the state of			
2nd	Additives >	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	4. 13	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A street.		70 00 10	
rry	No. of Sacks >							
4 Slurry	Class >	ont at	*3. **. **.					
3rd	Additives >		1 . 1			Prince of	1 1 1 1 1 1 1 1	
	20. Slurry Pumped: Volume (cu.ft.) > · · ·	1.4.71 1	S 1 5 1	236	, t 200 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	the same of	refore 19	
1st	Height (ft) >			2747	5 10 10 10 10 10 10 10 10 10 10 10 10 10		# # # SE	
	Volume (cu.ft.) >	to a Set to	A 10 (1)		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.7"	A. Total Inches	
2nd	· · · · · Height (ft) > .	1,1 1 177	1 × 1 × 2					
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3rd	Height (ft) >	12 21g 1 .	* 5 MA A -	1 7 . 1 . 142	5-5-6	2-5-25 2	es Parassa.	
Total	Volume (cu.ft.) >	11. 2. 21 .	174 y 1987 1 . 189	. 236		to an experience	Law Hard	
_	Height (ft) >	Afficial characters	·6. v	2747	100		111110	
	Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?			NO	. Starting of the	RA RECEN	and a ma	
22. 1	Remarks			arra arra	A displayed to the second of t	FEB 5 200 MIDLAND TEXA	2 8	

Sugar Section

2. 1 CEMENTING TO PLUG AND ABANDON PLUG #1 PLUG #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUG #7 PLUG #8 23. Cementing Date 24. Size of Hole or Pipe Plugged (in) 25. Depth to Bottom of Tubing or Drill Pipe (ft) 26. Sacks of Cement Used (each plug) 27. Slury-Volume Pumped (cu.ft.) - -28. Calculated Top of Plug (ft) 29. Measured Top of Plug, if Tagged (ft) 30. Slurry Wt. (lbs/gal) 31. Type Cement

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Name and Title of	Cementer's Represen	tative :	Cementing Company	Signature			
4000 N BIGSPE	RINGS MIDLAN	D	79705	1-800-844-8451		1/26/01	
Address	, c	ity State	Zip Code	Tel: Area Code Number		Date: Mo. Day	Yr.
true corre				is report, and that data and fac	as presented or	Don soes of this	TOTTI AT
	ct, and complete, to		edge. This certification covers		Ha.	11/1/2005 OF THIS	i i i i
Stan W	ct, and complete, to	the best of my knowle			Signature Signature	Wagn	- I I I I I I I I I I I I I I I I I I I
Stan (1) Typed or Printed	ct, and complete, to	the best of my knowled	edge. This certification covers		Han	Wagne 2/4	/02

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completted Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules:
- *Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.

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- C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rull 12 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon'à well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELECTRIC LOG STATUS REPORT

FORM L-1

Rev. 12/88 DBC1297

Please Read Instructions

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
- · with Form W-3 for plugging of other than a dry hole

Where to file the L-1

· with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
- · complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

		DENTIFICATION	
Operator Name	Pure Resources L.P	District No. 08	Completion Date 04/20/2001
Field Name	Wildcat	Drilling Permit No. 500277	
Lease Name	Harder 3	Lease/ID No.	Well No. 1
County	Reeves	API No. 42- 389-32192	
	SECTION II. LOG STAT	US (complete either A.	or B.)
	A. BASIC ELECTRIC LOG NOT RUN		
x	B. BASIC ELECTRIC LOG RUN (select one)		
	X 1. Confidentiality requested.		
	2. Confidentiality already granted on basic electr	ic log covering this inter	rval (applicable to deepened wells only).
	3. Basic electric log covering this interval already	y on file with Commission	on (applicable to deepened wells only).
	4. Log attached to (select one)		
	(a) Form L-1 (this form). If the company/	lease name on log is dif	
	Check here if attached log is being sub	mitted after being held	d Designation. FEB TEXAS
	(b) Form P-7, Application for Discovery		d Designation.
	(c) Form W-4, Application for Multiple C		no.(s) FER TEXAG
		, well no.(s)	MO 5 2000
	Stan Wagner	Regulatory An	- 94
Sta	n Wagner signature	(915) 498-8662	title 02/04/2002
500	name (print)	phone	date
For Ra	ilroad Commission use only		

COMPANY: Pure Resources, L.P. Harder "3" #1 WELL: Wildcat FIELD: COUNTY: Reeves STATE: PLATFORM EXPRESS Schlumberger DENSITY/NEUTRON FINAL COMPOSITE 440' FSL & 467' Pure Resources, 1440' FSL & 467' FWL K.B. 3135.6 ft Elev .: PSL survey G.L. 3109 ft 3 D.F. 3134.6 ft Permanent Datum: Ground Level Elev.: 3109 ft Kelly Bushing 26.6 ft Log Measured From: above Perm. Datum Drilling Measured From: Kelly Bushing COUNTY API Serial No. SECTION TOWNSHIP BLOCK 42-389-32192 N/A 58 3 Logging Date 18-NOV-2000 14-DEC-2000 Run Number Two1 Depth Driller 3824 ft 11945 ft Schlumberger Depth 11950 ft 3824 ft Bottom Log Interval 3821 ft 11932 ft 200 ft Top Log Interval 3647 ft Casing Driller Size @ Depth 3650 ft 9.625 in 9.625 in @ Casing Schlumberger 3650 ft 3647 ft Bit Size 8.750 in 8.750 in Type Fluid In Hole Brine Cut Brine Density Viscosity 29 s 9.3 lbm/gal 8.8 lbm/gal Fluid Loss 11 12 Source Of Sample Circulation Tank Circulation Tank RM @ Measured Temperature 0.121 ohm.m 0.116 ohm.m @ 69 deg 55 degF @ RMF @ Measured Temperature 0.116 ohm.m 0.121 ohm.m @ 55 degF @ 69 deg RMC @ Measured Temperature 0.121 ohm.m @ 55 degF @ Source RMF RMC Rm Rm None RM @ MRT RMF @ MRT 0.082 0.045 188 0.045 18 0.082 84 @ 84 @ Maximum Recorded Temperatures 84 degF 188 degF Circulation Stopped 4:00 14:00 Time 18-NOV-2000 14-DEC-2000 Logger On Bottom Time 18-NOV-2000 9:10 14-DEC-2000 23:35 Unit Number Midland, TX Location 2029 Midland, TX Recorded By M.Galdino/A.Howard Tom Bradley Witnessed By Steven Becker

Mr. Steven Becker



RICHARD A. VARELA
DIRECTOR, OIL AND GAS DIVISION
DEBBIE LAHOOD
ASSISTANT DIRECTOR—PERMITTING/PRODUCTION

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION
June 7, 2002

PURE RESOURCES L P ATTN STAN WAGNER 500 W ILLINOIS MIDLAND TX 79701 JUN 1 0 2002
PURE RESOURCES MAILBOCH

Re:

Harder 3 Lease Well No. 1 Wildcat Field Reeves County, Texas API No. 42-389-32192

RRC OF TEXAS

JUN 18 2002 Dear Operator: AUSTIN TX

RECEIVED

The Confinition has received completion papers on the referenced well. Please refer to Statewide Rule 11(b)(1)(A) which states in part:

The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground, and succeeding shot points shall be made either at 500-foot intervals or at the nearest drill bit change thereto, but not to exceed 1,000 fee apart.

The inclination report (Form W-12) submitted by Patterson-UTI Drilling Company LP, LLLP and certified by both Joni Hodges and yourself had its final shot point exceeding 1000'. An amended Form W-12 is necessary for the well to be in compliance with Statewide Rule 11 and be placed on schedule. If the additional information is not available and it is not reasonable to resurvey the well, the operator may request an exception to Statewide Rule 11 accompanied by a detailed explanation of the circumstances for this well. Please comply with this request within 30 days of the date of this letter

If you have any questions, please call me at (512) 463-6701.

Yours truly,

Cathy J. Garrison

Permitting Services, Engineering Unit

cc:

Dist. Ofc. 08- Midland Linda Derryberry, Analyst

File

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

DBC1297 Form W-12 (1-1-71)

	. INCLINATION REPORT							
	7. RRC Lease Number. (Oil completions only)							
. FIELD NAME (as per RR	8. Well Number							
1 /								
OPERATOR	RRC Indentification							
PURE RESOURCE	Number (Gas completions only)							
ADDRESS					- (0.00 10.11/1.101.01.001.01/)			
500 W.	ILLINOIS, SUITE	E 100 - MIDLAND,	TX 79701		10. County			
LOCATION (Section, Blo	xk, and Survey)				-			
SEC. 3, BLK.	. 58, PSL SURVEY	t .			REEVES			
		RECORD OF I	NCLINATION					
1. Measured Depth	12. Course Length	*13. Angle of	14. Displacement per	15. Course	16. Accumulative			
(feet)	(Hundreds of feet)	Inclination (Degrees)	Hundred Feet (Sinc of Angle X100)	Displacement (feet)	Displacement (feet)			
518	5.18	. 5	0.87	4.51	4.51			
1016	4.98	.5	0.87	4.33	8.84			
1613	5.97	.5	0.87	5.19	14.03			
1917	3.04	3.25	5.67	17.24	31.27			
2011	0.94	3.5	6.10	5.73	37.00			
2104	0.93	3	5.23	4.86	41.86			
2191	0.87	2.75	4.80	4.18	46.04			
2317	1.26	2.5	4.36	5.49	51.53			
2442	1.25	2.25	3.93	4.91	56.44			
2657	2.15	1	1.75	3.76	60.20			
3000	3.43	2	3.49	11.97	72.17			
3187	1.87	2.5	4.36	8.15	80.32			
3611	4.24	.75	1.31	5.55	85.87			
3780	1.69	1	1.75	2.96	88.83			
4073	2.93	1	1.75	5.13	93.96			
4564	4.91	.75	1.31	6.43	100.39			
	ce is needed, use the re							
	on shown on the reverse		X yes no					
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				Open hole	X Drill Pipe			
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RECORD OF	CLINATION (Continued from r	eve: side)

Measured Depth (feet)	(Hundreds of feet) .	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5064	5.00	.75	1.31	6,55	106.94
5558	4.94	1.25	2.18	10.77	117.71
5870	3.12	1.25	2.18	6.80	124.51
6220	3.50	1.5	2.62	9.17	133.68
6621	4.01	2	3.49	13.99	147.67
6901	2.80	2	3.49	9.77	157.44
7215	3.14	2	3.49	10.96	168.40
7680	4.65	2.25	3.93	18.27	186.67
7928	2.48	3	5.23	- 12.97	199.64
8053	1.25	2.75	4.80	6.00	205.64
8180	1.27	3.25	5.67	7.20	212.84
8304	1.24	3	5.23	6.49	219.33
8429	1.25	3	5.23	6.54	225.87
8678	2.49	3.75	6.54	16.28	242.15
8768	0.90	4	6.98	6.28	248.43
8862	0.94	3.5	6.10	5.73	254.16
8955	0.93	3.25	5.67	5.27	259.43
9048	0.93	3	5.23	4.86	264.29
9142	0.94	4	6.98	6.56	270.85
9236	0.94	3.5	6.10	5.73	276.58
9330	0.94	3.75	6.54	6.15	282.73
				-	
		144 -			

If additional space is needed, attach separate sheet and cheek here.	
REMARKS:	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.



RICHARD A. VARELA
DIRECTOR, OIL AND GAS DIVISION
DEBBIE LAHOOD
ASSISTANT DIRECTOR—PERMITTING/PRODUCTION

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION
June 7, 2002

PURE RESOURCES L P ATTN STAN WAGNER 500 W ILLINOIS MIDLAND TX 79701

Re:

Harder 3 Lease

Well No. 1 Wildcat Field

Reeves County, Texas

API No. 42-389-32192

Dear Operator:

The Commission has received completion papers on the referenced well. Please refer to Statewide Rule 11(b)(1)(A) which states in part:

The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground, and succeeding shot points shall be made either at 500-foot intervals or at the nearest drill bit change thereto, but not to exceed 1,000 fee apart.

The inclination report (Form W-12) submitted by Patterson-UTI Drilling Company LP, LLLP and certified by both Joni Hodges and yourself had its final shot point exceeding 1000'. An amended Form W-12 is necessary for the well to be in compliance with Statewide Rule 11 and be placed on schedule. If the additional information is not available and it is not reasonable to resurvey the well, the operator may request an exception to Statewide Rule 11 accompanied by a detailed explanation of the circumstances for this well. Please comply with this request within 30 days of the date of this letter

If you have any questions, please call me at (512) 463-6701.

Yours truly,

Cathy J. Garrison

Permitting Services, Engineering Unit

RECETEXAS RC OF TEXAS

cc:

Dist. Ofc. 08- Midland Linda Derryberry, Analyst File Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
5-20-02

Form W-2 Rev. 4/1/83 DBC1297

			API No.	42- 389-32192	7. RRC District No.
0.1.11.11.11					08
Oil Well Potenti	ial Test, Completio	on or Recomple	etion Report, and L	og	8. RRC Lease No.
. FIELD NAME (as per RRC Re	cords or Wildcat)	2. LEASE NA	AME		9. Well No.
Vildcat	voids of Wildelly	Harder			1. Well No.
3. OPERATOR'S NAME (Exactly	y as shown on Form P-5, Organiz		RRC Operator No		10. County of well site
Pure Resources L	P		683080		Reeves
ADDRESS 500 West		197900	1 005000		11. Purpose of filing
Midland,	TX 79701				Initial Potential
6. If Operator has changed within	last 60 days, name former operat	tor			Inda rotential
					Retest
a. Location (Section, Block, and	Survey)	6b. Distance	and direction to nearest town in this	county.	
Sec 3 Blk 58 P			es West from Pec		Reclass
. If workover or reclass, give for TELD & RESERVOIR	mer field (with reservoir) & gas II	D or oil lease no.		- O WELL NO.	-
					Well record only
Type of electric or other log run					(explain in Remarks)
Type of electric of other log run	A.	, /	(2) 14.	Completion or recompletion de	ate
attorn 147	press, Density	y/ Mentily	- Straft Comp	04/20/2001	
To test					
CTION I: POTENTIAL	TEST DATA IMPOR	TANT: Test should b	oe for 24 hours unless other	wise specified in field ru	iles.
Date of test	16. No. of hours tested	17. Production meth Size & Type of	nod (Flowing, Gas Lift, Jetting, Pun	nping-	18. Choke Size
Production during	Oil - BBLS	Gas MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
AND COLOR DE					PSI
Test Period					
	Oil - BBLS	Gas MCF	Water BBLS	Oil Gravity-API-60 o	Casing Pressure
Calculated 24- Hour Rate					P
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New Well X Deepening	SECTION II		DA	N WELL COMP	LETION	AND LO	G (Not Requir	ed or st)			* * * *
New Will X	24. Type of Completion:								,	DATE	PERMIT NO
Months of Intentions to Drill bits well was filed in Name of		New Well	X Deepening	Plug R	nck [Oth	er		10/02/	2000	500277
Putro Resources L. P.		i cu ii cii	Deepening	Liug Ba				10,000	10/02/	2000	. CASE NO
Purple Resources L. P.	6. Notice of Intention to	Drill this well wa	s filed in Name of					Exception			
2. Total number of producing wells on this fease in this	D							Water Injection	on		PERMIT NO
1. Due Flug Back, Drepening.	Pure Resou	irces L.P		*	Ч			Permit			
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12			se boundaries				2000		ine and	407	IDA SER WAYANA
33. Top of Pay 35. Total Depth 36. P.B. Depth 37. Surface Casing Field Restrict Commission of T.D.W.R. SSZ No. of Letter 10 16. State No. of Cas ID No. Trubing completion, list all reservoir names (completions in this well) and Oil Leave No. of Cas ID No. FIELD & RESERVOIR Restrict Commission (Special) Direct Commission (Special) Dire	32. Elevation (DF, RKB	RT, GR, ETC.)	-								
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CASING RECORD (Report All Strings Set in Well) CASING SIZE											d7
CASING SIZE	Fatters	on!								X	Yes No
CASING SIZE	13.			CASING RECO	RD (Rep	ort All Str	ings Set in Wo	:11)			
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Acid. Size Depth Set Packer Set From 9783 To 9966	4 1/2				135	12		200			
Size Depth Set Packer Set From 9783 To 9966 none From To From To From To ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval Amount and Kind of Material Used 12973											-
Size Depth Set Packer Set From 9783 To 9966 none From To From To From To ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval Amount and Kind of Material Used 12973											
From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From To From	45.	TUBIN	G RECORD		46	. Producing I	nterval (this con	npletion) Indicate dept			hole
From To From To	Size	De	epth Set	Packer Set	1	From S	9783		To 9	966	
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval	none				1	From					
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval											
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval						From					
Depth Interval Amount and Kind of Material Used	.2			ACID SHOT ED !	CTUBE	CEMENT	OUEEZE ETC			(2) (6)	
12973	47.	De	nth Interval	ACID, SHOT, FRA	CIUKE,	CEMENTS	QUEEZE, ETC.	Amount and Kind of	Material Hea	1	
12776				w-m-		40	000 gal				
9783 _ 9966		The second second second	The state of the s			The second secon					
#8. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) Formations Depth Formations Depth	-									w/43	500 gal
FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) Formations											
Formations Depth Formations Depth Wolfcamp sand 12770 Upper Barnett 14612 Penn shale 13100 Lower Barnett 15000 Morrow lime 14540											
Wolfcamp sand 12770 Upper Barnett 14612 Penn shale 13100 Lower Barnett 15000 Morrow lime 14540	48.	FORM	MATION RECORD (LI	ST DEPTHS OF PRIN	NCIPAL (GEOLOGICA	AL MARKERS	AND FORMATION T	OPS)		
Penn shale 13100 Lower Barnett 15000 Morrow lime 14540							Formatio	ons		D	epth
Morrow lime 14540				12770		Uppe	r Barnet	tt		14	612
						Lowe	r Barnet	tt		150	000
	Morrow lim	е		14540							
REMARKS CIBP @ 11885 w/20' cement cap (abandoned 12776-12788) CIBP @ 12900 w/25' cement cap (abandoned 12973-13031)											

*

RA ROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

RA ROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

DBC1297

(1-1-71)

		O.C. / II	10 01	IO DIVIDIOIT		6. RRC District
						08
	7. RRC Lease Number. (Oil completions only)					
. FIELD NAME (as per RR						
	8. Well Number					
OPERATOR OPERATOR		9. RRC Indentification				
PURE RESOURC	ES. LP					Number (Gas completions only)
ADDRESS	ILLINOIS, SUITE	100 WTDY	2200	my 70703		- (000 tomposition 012))
300 H.	TUDINOIS, SUIT	2 100 - MIDE	AND,	TX /9/01		10. County
LOCATION (Section, Bloc	ck, and Survey)					REEVES
SEC. 3, BLK.	58, PSL SURVEY					REEVES
		RECORD O	OF II	NCLINATION		
1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)		14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
(518)	5.18		. 5	0.87	4.51	4.51
. 1016	4.98		5	0.87	4.33	8.84
1613	5.97	10	. 5	0.87	5.19	14.03
1917	3.04	3.2	25	5.67	17.24	31.27
2011	0.94	3.	5	6.10	5.73	37.00
2104	0.93		3	5.23	4.86	41.86
2191	0.87	2.7	15	4.80	4.18	46.04
2317	1.26	2.		4.36	5.49	51.53
2442	1.25	2.2		3.93	4.91	56.44
2657	2.15	-	1	1.75	3.76	60.20
3000	3.43		2	3.49	11.97	72.17
3187	1.87	2.		4.36	8.15 5.55	80.32 85.87
3611 3780	1.69	.7	1	1.75	2.96	88.83
4073	2.93		1	1.75	5.13	93.96
4564	4.91	.7		1.31	6.43	100.39
	e is needed, use the re					
AND DESCRIPTIONS OF THE PROPERTY.	n shown on the reverse			X yes no		
				9330.00	feet = 282.73	feet.
. Inclination measu	rements were made in	- Tubin	g	Casing [Open hole	X Drill Pipe
Distance from sur	rface location of well t	o the nearest leas	e line			467 feet.
I. Minimum distanc	e to lease line as preso	ribed by field rul	cs _			467 045
2. Was the subject v	well at any time intenti	onally deviated fr	rom th	e vertical in any manner	whatsoever?	No Chick
(If the answer to	the above question is "	yes", attach writt	en exp	planation of the circums	tances.)	Stok 1
CLINATION DATA CE	ERTIFICATION			OPERATOR CERTIFICA	ATION .	200
I declare under penalti	es prescribed in Sec. 91.14 a authorized to make this ce	3, Texas Natural		I declare under penalt	ies prescribed in Sec. 91-1	43, Texas Natured
ve personal knowledge of	of the inclination data and to such data and facts are tru	acts placed on both		have personal knowledge	ies prescribed in Sec. 91-1 n authorized to make this c of all information presente both sides of this form are	d in this report and
te to the best of my kno	owledge. This certification by the item numbers on this	covers all data as		complete to the best of m	knowledge. This certification	ition covers all data
,	1/	101111		asterisks (*) by the item i	numbers on this form.	21.0 07 111011111111111111111111111111111
Jone	Hodel			Sten	Vagner	
MIN HODGES	ed Representative		_	Signature of Authoriz		. 1
MIN. ASST.	itle (type or print)			Name of Person and T	itle (type or print)	ANALYST
TTERSON-UTI I	DRILLING COMPAN	Y LP, LLLP		PURE RESO	URCES L.P.	
tephone:	(915)682-940	1		Operator Telephone: 915		662
Area Code				Area Code		
Iroad Commission Use	Only:				* .	
proved By:			Titl	e:	Date:	

^{*} Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5064	5.00	.75	1.31	6.55	106.94
5558	4.94	1.25	2.18	10.77	117.71
5870	3.12	1.25	2.18	6.80	124.51
6220	3.50	1.5	2.62	9.17	133.68
6621	4.01	2	3.49	13.99	147.67
6901	2.80	2	3.49	9.77	157.44
7215	3.14	2	3.49	10.96	168.40
7680	4.65	2.25	3.93	18.27	186.67
7928	2.48	3	5.23	12.97	199.64
8053	1.25	2.75	4.80	6.00	205.64
8180	1.27	3.25	5.67	7.20	212.84
8304	1.24	3	5.23	6.49	219.33
8429	1.25	3	5.23	6.54	225.87
8678	2.49	3.75	6.54	16.28	242.15
8768	0.90	4	6.98	6.28	248.43
8862	0.94	3.5	6.10	5.73	254.16
8955	0.93	3.25	5.67	5.27	259.43
9048	0.93	3	5.23	4.86	264.29
9142	0.94	4	6.98	6.56	270.85
9236	0.94	3.5	6.10	5.73	276.58
9330	0.94	3.75	6.54	6.15	282.73

If additional space is needed, attach separate sheet and check here. REMARKS:	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form W-15 Cementing Report Rev. 4/1/83 483-045

1. Operator's Name (As shown on Form P-5, organization Report) Pure Resources L. P.	2. RRC Operator No. 683080	3. RRC District No.	4. County of Well Site Reeves
5. Field Name (Wildcat or exactly as shown on RRC Records) Wildcat		6. API No. 42-389-32/92	7. Drilling Permit No. 500277
8. Lease Name Harder 3	9. Rule 37 Case No.	10. Oil Lease/Gas 1D No.	11. Well No.

CASI	NG CEMENTING DATA:	SURFACE CASING	INTER- MEDIATE		CTION		-STAGE G PROCESS
		CAOLITO	CASING	Single String	Multiple Parallel Strings	Tool	Shoe
12. C	Cementing Date	11-07-00	Jack Contract		的证据		
13. • Drilled Hole Size		171/2					
	Est. % wash or hole enlargement						
14. Size of casing (in. O.D.)		133/8					
15. T	op of liner (ft.)						
16. S	etting depth (ft.)	1613					
17. N	Sumber of centralizers used	9					
18. I	Irs. Waiting on cement before drill-out	12					
	19. API cement used: No. of sacks	1150	100		.4F)		127
Slurry	Class	C	MAY HAT				100 Y 74 A
1,4	Additives	Remarks					
'n	No. of sacks	200	7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
2 nd Slurry	Class	c	F-27				
2114	Additives	1 % cacl2			THE SE		- 154. - 154.00
y	No. of sacks						
Slurry	Class	#7 + #2 = 1	4			C	4.
34	Additives	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1. 34. 1. 34				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Ist	20. Slurry pumped: Volume (cu. ft.)	1989	1.75. 9.0				
-	Height (ft.)	2863	-80 - 1100°	M. A. Barre			3 1 Hag
2nd	Volume (cu. ft.)	268			:What is		0.
21	Height (ft.)	386		49		50	CEIVE
P	Volume (cu. ft.)				TA PARTY	, ¿B.	1 TEts
3rd	Height (ft.)					MIDLAND	2000
Total	Volume (cu. ft.)	2257		r. w. h		- 70	TEty.
	Height (ft.)	3249		75-47-47-4			10.15.00
21.	Was cement circulated to ground surface (or bottom of cellar) outside casing?	Yes	The party				L. CK

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date			CHARLES.				SHIPE.	SHEELS
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (fl.)		+						
26 Sacks of cement used (each plug)	對大學學學	公理理论	TOWN SERVE	The believe the	學學問題	中位翻譯的	100 E 25	RESERVED TO
27. Slurry volume pumped (cu. ft.)		STEELS	HARRY.	TRACTS.		Maria Co	细胞性	建基份的
28. Calculated top of plug (ft.)	Delign to the second	的口格器的	计算数据的		STATE OF THE STATE	and the sales	紫輔源	拉斯维尔
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)	1000000		THE SELECTION	1 4.5	-«-Spain-1		BER AT	被助设 。
31. Type cement	A 200 H200 H	1000	AN CLASSICAL CONTRACTOR	VANTAGE:		15.000		三萬龍 5

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Raul R. Ruiz-Service Supervisor	B.	J Services	Company		7 Ru		
Name and title of cementer's representative	Ce	menting Con	pany		Signature		
P.O. Box 4717	Odessa,	Texas	79760	(915) 3	81-2301	11-07-00)
Address	City,	State,	Zip Code	Tel: Area Code	Number	Date: mo. day	yr.
Are true, correct, and complete, to Stan Wagner Typed or printed same of operator's representati		Reg. A		-	Signature	Wagner	
500 West Illinois Address	Midlard City,	State,	7970/ Zip Code	9/5 4/98 Tel.: Area Code	8662 Number	Date: mo. day	0Z ут.
	Instruct	ions to Form	W-15, Cementin	ng Report			

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
 - An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
 - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - Form W-3, Plugging Record, unless the W-3 is signed by the comenting company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- Where to file. The appropriate Commission District Office for the county in which the well is located.
- Surface Casing. An operator must set and cement sufficient surface easing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface easing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative easing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient sturry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved comenters by demonstrating that they are able to mix and pump coment in compliance with Commission rules and regulations.

Form W-15 Cementing Report Rev. 4/1/83 483-045

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

1. Operator's Name (As shown on Form P-5. Organization Report) PURE RESOURCES	2. RRC Operator No. 683 080	3. RRC District No.		unty of Well Site
5. Field Name (Wildcat or exactly as shown on RRC records)		6. API No. 42-389-32	192	7. Drilling Permit No. 500 2 7 7
8. Lease Name HARDER 3	9. Rule 37 Case No.	10. Oil Lease/Gas	ID No.	11. Well No.

CASIN	ASING CEMENTING DATA:		SURFACE CASING	INTER- MEDIATE		UCTION SING	MULTI-S CEMENTING	STAGE PROCESS
				CASING	Single String	Multiple Parallel Strings	Tool	Shoe
12. C	ementing Date			11-16-00				
13.	Drilled hole size			121/4				
	Est. % wash or hole ent	largement						
14. 5	ize of casing (in. O D.)			95/8				
15. T	op of liner (ft.)							
16. S	etting depth (ft.)			3650				
17. Number of centralizers used				21				
18 H	irs, waiting on cement b	efore drill-out						
ţ.	19. API cement used:	No. of sacks		1500				
Slurry		Class		65C:35POZ:	6ZGEL			
lst		Additives >		5%SALT+1/8	CELLOFLAKE			
Ę.		No. of sacks		400				
2nd Slurry		Class >		С				
2n		Additives >		2%CACL2+1/	8#CELLOFLAK	E		
È		No. of sacks						
3rd Slurry		Class				,		
30		Additives >						
1st	20. Slurry pumped:	Volume (cu. ft.) 🕨		2910				
1		Height (ft.)		9289		A		
2nd		Volume (cu. ft.)		540				
2		Height (ft.)		1722				
3rd		Volume (cu. ft.)						PAPEC
9		Height (ft.)					FE	OF VE
Total	1 187	Volume (cu. ft.)		3450			Mo,	0 2002 OG 2002
		Height (ft.)		11010			4	00 1002
21. \	Was cement circulated to or bottom of cellar) outs	o ground surface side casing?		YES				Etas
22 1	Remarks							

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG * 2	PLUG * 3	PLUG # 4	PLUG * 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)	1): G							
26. Sacks of cement used (each plug)						, I		
27. Slurry volume pumped (cu. ft.)							7.7	
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

supervision, and that the certification covers ceme Raul Ruiz-Service	nting data only.	-2793	Service (R	2 Rung		8	
Name and title of cementer's re	presentative	Cemen	iting Company		Signatur				
P.O. Box 4717	0dessa	Texas	79760		(915) 38	1-2301	11-16-0	0	
Address		City.	State.	Zip Code	Tel.: Area Code	Number	Date: mo.	day	ут.
		11000		Contract or Contract of Contract or Contra					
OPERATOR'S CERTIFIC certification, that I have k true, correct, and comple	nowledge of the well da	ta and informat	ribed in Sec. 91. Ion presented in	this report.	and that data and fa				Ŀ
certification, that I have k	nowledge of the well da te, to the best of my ki	ta and informat	ribed in Sec. 91. Ion presented in	this report.	and that data and fa	fin Way			Ŀ

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules:
- · Form W-4. Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3. Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources. Austin, Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1.000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS

Form W-15 Cementing Report Rev. 4/1/83 483-045

MEROAD	CON	TIATIO	SION	Or	
OI	and	Gas	Divisio	n	

1. Operator's Name (As shown on Form P-5, Organization Report) PURE RESOURCES	2. RRC Operator No. 683080	3. RRC District No. 08		nty of Well Site
5. Field Name (Wildcat or exactly as shown on RRC records) Wildcat		6. API No. 42-389-33	2192	7. Drilling Permit No. 500 277
8. Lease Name HARDER 3	9. Rule 37 Case No.	10. Oil Lease/Gas		11. Well No.

ASING CEMENTING DATA:		L:	SURFACE CASING	INTER- MEDIATE	PROI	DUCTION ASING	MULTI- CEMENTING	STAGE D PROCESS
				CASING	Single String	Multiple Parallel Strings	Tool	Shoe
2. Ce	menting Date			12-17-00				
3. •	Drilled hole size			83/4	A1			
•	Est. % wash or hole er	nlargement						
4. Si	ze of casing (in O.D.)			7				
5. To	op of liner (ft.)							
16. Setting depth (ft.)			11945					
17. Number of centralizers used			71					
8. 11	rs. waiting on cement	before drill-out						
E 19. API cement used	No. of sacks		600	* * *			120	
15	Class	1 1	н					
	Additives >		REMARKS					
È	unis C	No. of sacks						
nlS p		Class						
2nd S		Additives •						
ķ		No. of sacks						
1 Slurry		Class						
3rd		Additives >						
lst	20. Slurry pumped:	Volume (cu. ft.)		726				
2		Height (ft.)	,	4829				
2nd		Volume (cu. ft.)						
21		Height (ft.)						P.A. PECC
p		Volume (cu. ft.) >					FE	OF YED
3rd		Height (ft.)			,		MIDI	52 tas
tal		Volume (cu. ft.)		726			Q,	A STORY
Total		Height (ft.)		4829				ctas
21. W	as cement circulated to bottom of cellar) out	o ground surface side casing?		NO				

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG * 7	PLUG # 8'
23. Cementing date				*				
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)	*	4,	j					(2)
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								*
28. Calculated top of plug (ft.)							180	
29. Measured top of plug. If tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

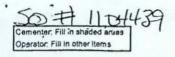
CEMENTER'S CERTIFICATE: I declare certification, that the cementing of cas supervision, and that the cementing dat certification covers cementing data only	ing and/or the placin a and facts presented '	g of cement plugs in this w on both sides of this form ar	rell as shown in the report was per re true, correct, and complete, to the	rformed by me or under my
Jesus Ulate-Service Superv		Services Compan	y Signature	
Common of the Co	ssa Texas	79760	(915) 381–2301	12-17-00
Address	City.	State, Zip Code	Tel.: Area Code Number	Date: mo. day y
OPERATOR'S CERTIFICATE: I declare	well data and informa	tion presented in this report	t, and that data and facts presented	
Stan Wagner	of my knowledge. This	eg. Analyst	Stan W.	egaci
		leg. Analyst	Signature We	you

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing. Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - · An initial oil or gas completion report. Form W-2 or G-1, as required by Statewide or special field rules:
 - · Form W-4. Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - Form W-3. Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources. Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondevlated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1.000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.



RAILROAD COMMISSION OF TEXAS

Form W-15 Cementing Report Rev. 4/1/83 HLBRTN1096

	Oil and Gas Division		- Annual Comment
1: Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
PURE RESOURCES	683080	08	Reeves
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Wildcat	6. APIN	389. 32192	7. Drilling Permit No. 500 277
B. Lease Name Harder 3	9. Rule 37 Case No.	10. Oil Lease/Gas ID No	. 11. Well Number

UNU	ING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCT	TON CASING	MULTI-STAGE CEM	ENTING PROCESS
			CASING	Chick E OFFINIO	MULTIPLE PARALLEL		The state of the s
12	Cementing Date			SINGLE STRING	STRINGS	TOOL	SHOE
-	*Drilled Hole Size			1/26/01			4,3
13.				6"			11/2
	*Ext. % Wash or Hole Enlargement			1111			
-	Size of Casing (in. O.D.)			41/2			
15.				11899			
_	Setting Depth (ft)			13512			
17.	Number of Centralizers Used			1			
18.	Hrs. Waiting on Cement Before Drill-Out						
Slurry	19. API Cement Used: No. of Sacks >			200			
	Class >			PREMIUM		76.	
18t	Additives >			0.3% CFR-3, 0.3% Habd- 344, 0.15% , 0.15% HR-5			
rey	No. of Sacks >	-				*	
Slurry	Class >					and the same	
2nd	Additives >						
£.	No. of Sacks >						
Slurry	Class >						
3rd	Additives >						
	20. Slurry Pumped: Volume (cu.ft.) >			236			
1st	Height (ft) >			2747			
	Volume (cu.ft.) >						
2nd	Height (ft) >				-		
	Volume (cu.ft.) >						,
3rd	Height (ft) >					4	Pa
Total	Volume (cu.ft.) >			236		Fr	CCEILA
Tot	Height (ft) >			2747		1.8	5200
21.	Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?			NO		MOLANO	2000
22.	Remarks					· · · · · · · · · · · · · · · · · · ·	TEX.

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								*
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (ibs/gal)								
31. Type Cement						4		

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

CODY SLAUGH			HALLIBURTON ENERG	GY SERVICES	Crob SI	100
Name and Title of Cemente	er's Representative		Cementing Company		Signature	
4000 N BIGSPRINGS.	MIDLAND	TX	79705	1-800-8	44-8451	1/26/01
Address	City	State	Zip Code	Tel: Area Code	Number	Date: Mo. Day Yr.
			and information presented in edge. This certification cover		data and facts	s presented on both sides of this form are
Stan Wagn Typed or Printed Name of	er		Reg	. Analyst		Ston Wagne
Typed or Printed Name of (Operators Represent	ative	Title	,		Signature
500 West	Illinois	Midla	end TX 79701:0	95 49	88662	2/4/02
Address		City S	State Zip Code	Tel: Area Code	Number	Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

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RAILROAD COMMISSION OF TEXA

Oil and Gas Division

ELECTRIC LOG STATUS REPORT FORM L-1

Rev. 12/88 DBC1297

Please'Read Instructions

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- · with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
- . with Form W-3 for plugging of other than a dry hole

Where to file the L-1

· with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
- · complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE DEVERSE SIDE

		IDENTIFICATION		
Operator Name	Pure Resources, L.P.	District No. 08	Completion Date	01/31/2001
Field Name	Wildcat	Drilling Permit No. 500277		
Lease Name	Harder 3	Lease/ID No.	Well No.	1
County	Reeves	API No. 42- 389-3219	2	
	SECTION II. LOG STA	TUS (complete either	A. or B.)	
	A. BASIC ELECTRIC LOG NOT RUN			
	B. BASIC ELECTRIC LOG RUN (select one) 1. Confidentiality requested. 2. Confidentiality already granted on basic electric log covering this interval alreated. X 4. Log attached to (select one) X (a) Form L-1 (this form). If the companing please enter name on log here: Check here if attached log is being stopped (b) Form P-7, Application for Discover (c) Form W-4, Application for Multiple	ndy on file with Commi ny/lease name on log is submitted after being he y Allowable and New F	different from that	deepened wells only).
	AM. Schol.	Regulatory	Clerk	Wipe
Ann	signature) a M. Schelling	(915)620-560		08/21/2002
	name (print)	pho	ne	date
For Ra	ilroad Commission use only			

17-1/2 HOLE 13-3/8"@ 1613' 6/1350 SX, CIRC-340 12-1/4" HOLE SOGAS FLOW WHIS Z700 + 9-48"0 3650' 98199 W/1900 SX, CIRC 492 9 FLUI 8-3/4" HOLE RR 9103 T-O-C-8900 (CBI) 9783 - 16 5 HOTS, FG = 0.64 por/A 10200' 9.5009 SALT MYO C18P@11885' W/25'CMT. PKA@ 11895 (TAUY) T-O-L@ 11899 (WLM) 9.5APS SALT 7 0 11945 W/ 600 SX 8.7 Agg 6" HOLE MUD 12788-45 STS, FG = 0.7psi/fe. C18P N/25'cmT @ 12900' -12973 -13031-28 STS, FG = 0.62 PSi/Az 2070 PBO@ 13315 4-1/2 135/2' N/2000, FS-3Jts-FC@ 13376' FEB ONIVER MOLANGE 2002 PBO@ 13315' (TALLY) PA= 8.4 ppg 8. PROFINED TEXAS 10-15390

FIELD: W' CAT LEASE/WELL: HARDER 3' #1 LOCATION: 1940' FSL + 967' FWL SECTION 3 BLOCK 58, PSL, REEVES CO., TX API: 42-389-32192 KB: 3135.6; GL: 3109' By: MWM, 5/10/01

CASING RECORD:
13-3/8" 54.5# J-SS ST+C 0-16/3'
9-5/8" 36# J-SS ST+C 0-3650'
7" 32# P-110 UT+C 0-11945'
4-1/2" 15.1# P-110 BT+C 11899'-13512'

TUBING RECORD: 2-7/8"6.5# L-80 AB MOD, 35000# V

2/00: D+c. PERF 12973'-13031' W/ 28 STS. BREAKDOWN of 30 Bbls 9ppg BW. @ 3,18PM w/ 2900psi. Isip = 2000psi. SWAB DOWN TO 11000'. ACDZ w/ 4000 GALS 7-1/2% HCL @ 8.5 BPM, MAX P = 6300psi, AVG P = 6000psi. ISID = 2500psi (8.4ppg). SWAB BACK LOAD PLUS 176 Bbis FORMATION WATER, FL STEADY @ 4500! SET CIBP W/25'cm [@ 12900. PERF 12766'-12788', 2 SPF 45 TOTAL HOLES. PRESSURE TO 4200 PSI AND BREAKDOWN-Pump 20 Bbls 9ppg @ 3BPM, 2500 psi. Isip = 1800 psi, 5m-1300#, 10m-1200#, 15M-1150# SWAS TO 11000'-NOFL ENTRY. ACIDIZE W/3000 GALS 7-1/2% HCLO 58PM BPM MAX P=4300 psi, AVG P=4000 psi. ISIP = 3270ps; (8,4ppg). SWAB BACK 15180/5 OF 184 Obls LOAD. 17-4 SITP = 1700psi, FL @ 10500' SET CIBP @ 11885' (WLM) AND CAPW/25'CMT. RUN GRICCI | CBI - TOCOBPOO. PERFORATE 9783-9966 W/16 SHOTS. BREAKDOWN AT 3000 psi, Aimp 20-Buls 9 ppg BW @ 48PM, 2500psi. Isip=1500= (9pps). 5M SIP=1150# 10msip=1000# 15msip= 900# SWAB TO 9500'-FAILED TO RECOVER 31 Bb/s LOAD, ACDZ W/ 2000 GALS 7-1/2% HCL. AL=88PM AP=4500# MAXP= 5500# ISIP= 2000psi (8.4ppg), 5m = 1870, 10m = 1845# 15m = 1800psi. FRAC 9783-9966 w/48500 GALS/47000 HO/40 BAUXITE/32000 # 20/40 TEMPERED OC. AL=258PM, AP=6700psi, Isip = 2300psi (8.4 ppg), 5m-1945psi, 10m-1935psi, 15m-1915psi, SWAB ORY W/OCCASIONAL TE. OIL.

EXISTING-5/10/01

COMPLIANT NAME COMPLIANT NAME	RAILROAD COMMISSION OF TEXAS	NICTRICT O	, , ,)-()
DEFERATOR PLATE RESOURCES A.P. SAT LEASEIDD DISTRICT OS DO MUST WITNESS DRILL PMT. NO. SOO277 PRED DISTRICTS PRED DISTRICT OS DO PRED DISTRICT OS DO			DEPORT CALL	/	YOR	" UC	- 910	v. 1/99
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A BLOWOUT P OIL SPILL (NON-SENS.) B COM. SURFACE DISP. FACILITY Q OIL SPILL (SENS. AREA) B COM. SURFACE DISP. FACILITY Q OIL SPILL (SENS. AREA) C C COM. DISPOSAL WELL R PTI INSPECTION D COMPLAINT S PLANT INS E DISPOSALINIECTION T PLUGGING (OPER.) F BRILLING RIG U PLUGGING (SFP) G FIRE V PROD. WATER SPILL H H2S COMPLIANCE INSP. W PROD. TEST J HYDROCARBON STIG. Y SEAL WELL K LEASE INSPECTION Z SITE ASSMT (SFCU) L MIT AA SITE CLEAN-UP (SFCU) M MINOR PERMIT BB SURFACE CASING N OFFICE CC WASTE HAULER COMMENTS: SURFACE CASING COMMENTS: SURFACE CASIN	LATLONG				no	viols.	viols.	viols.
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L MIT AA SITE CLEAN-UP (SFCU) SWR 46 Injection Wells		11 17			200			-
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O DOTHER DOTTER					-			
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Dlenn Dainey START: [0]596 800 (0 (MIN) BX SH	COMMENTS: SURFACE CASING -	witt	Vessen —					
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	// // // // // // // // // // // // //			LUN	CH	OFFIC	E REVIEW	V
TECH NO. 249 DATE 11-7-80 END: 101685 1400 DIOB INTERRUPT DATE 1114/00	Wenn Damey START:	101	546 800	104)(MII	N) BY	4	
	TECH NO. 249 DATE 11-7-80 END:	101	685 1400	JOB	NTERRU	DATE	11/14/00)

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CASIN CEMENT WITNESSING EPORT

Operator Lux	RESources L.P.		Field WILDCAT	
Lease HA	RDGR 3		Well No. 1	
County Re	EUES		Permit No. 500277 tailed Condensed Opr. Representative Rig No. 268	
ob Type Su	RFACE With	nessing Type: De	tailedCondensed	
Cementing Co	ompany 13, 2, SERU	ices	Opr. Representative	
Orilling Cont	ractor UTI DRIL	TTHE	Rig No. 268	
		_======	_ 3	====== . ~./.
Amount of Pi	pe on Location: 17/8)′	Pipe Size: 133/8 Hole Size: 1	72
Vater Board	Depth(s): 150'			
ement Load	Tickets Verified:	▼ Yes	□ No •	
lumber of C	entralizers Run: 12	Centraliza	er Placement: 4 TT, to Surface	
		=======	=======================================	======
TRST STAC	GE:			
	^ .=	- 17	7 19 - 11	0 -
EAD:	Type: Wt. 13.5	Yield: 1,/	3 Additives: 1% CC, 14 CEI Flate, 4 Cu.Ft. Mix Water 9,13 GAL,	TO BEN,
	Volume Cmt : 1150	Caples		
	Volume Cint 1100	Sacks.	Cu.Ft. Mix Water	BAN.
				BH.
`AIL:	Type: C Wt 14.5	Nyield: 1.3	4 Additives: 190 CC	
CAIL:	Type: C Wt 14.5	Nyield: 1.3		
	Type: C Wt. 14, 5 Volume Cmt.: ZDO	Nyield: 1.3	4 Additives: 190 CC	
TAIL:	Type: C Wt. 14, 5 Volume Cmt.: ZDO	Nyield: 1.3	4 Additives: 190 CC	
SECOND ST	Type: C Wt. 14, 9 Volume Cmt.: ZDD	Yield: 1.3 Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST	Type: C Wt. 14, 9 Volume Cmt.: ZDD	Yield: 1.3 Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST	Type: C Wt. 14, 9 Volume Cmt.: ZDD	Yield: 1.3 Sacks:	4 Additives: 190 CC	Bbl.
SECOND ST	Type: Wt. 14, 5 Volume Cmt.: ZDO CAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Sacks: Yield: Sacks:	4 Additives: 1% CC Cu.Ft. Mix Water 6,34 Additives: Cu.Ft. Mix Water	Bbl.
ECOND ST	Type: Wt. 14, 5 Volume Cmt.: ZDO TAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Sacks: Yield: Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST	Type: Wt. 14, 5 Volume Cmt.: ZDO TAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Sacks: Yield: Sacks:	4 Additives: 1% CC Cu.Ft. Mix Water 6,34 Additives: Cu.Ft. Mix Water	Bbl.
SECOND ST	Type: Wt. 14, 5 Volume Cmt.: ZDO TAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Sacks: Yield: Sacks:	4 Additives: 1% CC	Bbl.
	Type: Wt. 14, 5 Volume Cmt.: ZDO TAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Sacks: Yield: Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST LEAD: TAIL:	Type: Wt Wt	Yield: 1.3 Yield: Yield: Sacks: Yield: Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST LEAD: FAIL:	Type: Wt. 14, 5 Volume Cmt.: ZDO TAGE: Type: Wt Volume Cmt.:	Yield: 1.3 Yield: Yield: Sacks: Yield: Sacks:	4 Additives: 1% CC	Bbl.
SECOND ST LEAD: FAIL: Samples Coll	Type: Wt. 14, 5 Volume Cmt.: ZDD CAGE: Type: Wt Volume Cmt.: Type: Wt Volume Cmt.: ected?	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CCCu.Ft. Mix Water	Bbl.
SECOND ST LEAD: TAIL: ====== Samples Coll REMARKS:	Type: Wt. 14, 5 Volume Cmt.: ZDD TAGE: Type: Wt Volume Cmt.: Type: Wt Volume Cmt.: ected?	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CCCu.Ft. Mix Water	Bbl.
SECOND ST LEAD: FAIL: ====== Samples Coll REMARKS:	Type: Wt. 14, 5 Volume Cmt.: ZDD CAGE: Type: Wt Volume Cmt.: Type: Wt Volume Cmt.: ected?	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CCCu.Ft. Mix Water	Bbl.
SECOND ST LEAD: FAIL: ====== Samples Coll REMARKS:	Type: Wt. 14, 5 Volume Cmt.: ZDD TAGE: Type: Wt Volume Cmt.: Type: Wt Volume Cmt.: ected?	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CCCu.Ft. Mix Water	Bbl.
EECOND ST LEAD: FAIL: Samples Coll REMARKS:	Type: C Wt. 14, 5 Volume Cmt.: ZDD TAGE: Type: Wt. Volume Cmt.: Wt. Volume Cmt.: Type: Yes Company Type: Company	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CC	Bbl.
SECOND ST LEAD: CAIL: Camples Coll REMARKS:	Type: C Wt. 14, 5 Volume Cmt.: ZDD TAGE: Type: Wt. Volume Cmt.: Wt. Volume Cmt.: Type: Yes Company Type: Company	Yield: 1.3 Sacks: Yield: Sacks: Yield: Sacks: No Ce	Additives: 1% CCCu.Ft. Mix Water	Bbl.

MICHAEL L. WILLIAMS, CHAIRMAN CHARLES R. MATTHEWS, COMMISSIONER TONY GARZA, COMMISSIONER



RICHARD A. VARELA
DIRECTOR, OIL AND GAS DIVISION
DEBBIE LAHOOD
ASSISTANT DIRECTOR—PERMITTING/PRODUCTION

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION June 7, 2002 Dry Hole

PURE RESOURCES L P ATTN STAN WAGNER 500 W ILLINOIS MIDLAND TX 79701

Re:

Harder 3 Lease

Well No. 1 Wildcat Field

Reeves County, Texas API No. 42-389-32192

Dear Operator:

The Commission has received completion papers on the referenced well. Please refer to Statewide Rule 11(b)(1)(A) which states in part:

The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground, and succeeding shot points shall be made either at 500-foot intervals or at the nearest drill bit change thereto, but not to exceed 1,000 fee apart.

The inclination report (Form W-12) submitted by Patterson-UTI Drilling Company LP, LLLP and certified by both Joni Hodges and yourself had its final shot point exceeding 1000'. An amended Form W-12 is necessary for the well to be in compliance with Statewide Rule 11 and be placed on schedule. If the additional information is not available and it is not reasonable to resurvey the well, the operator may request an exception to Statewide Rule 11 accompanied by a detailed explanation of the circumstances for this well. Please comply with this request within 30 days of the date of this letter

If you have any questions, please call me at (512) 463-6701.

Yours truly,

Cathy J. Garrison

Permitting Services, Engineering Unit

cc:

Dist. Ofc. 08- Midland Linda Derryberry, Analyst

File

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 12/92 (99)

		A						(if available 389-321			RRC District	
				WITH DISTRIC					Н		Number NA	
2. FIEL	D NAME (as pe	er RRC records)			3. Lease Nar						Well Number	
WIL	CAT				HARDE	₹3			(*)	**	1	
6. OPE	AND DESCRIPTION OF THE PARTY OF	1			6a. Original	Form W-1 file	d in name of:				County	
PUF	RE RESOL	JRCĘS, L.P			Pure 1	Resourc	es, b.	P		F	REEVES	
7. ADD		/	and the state of t			sequent W-1's	filed in name	of:		11.	Date Drilling Perr	nit Issued
500 W	LILLINO	S,MIDLAND	XT	79701	NH				×	1	10/02/200	00
		arrive to nearest leas s well is located	e bound	:	1440		uth ^{ine and} Harder		feet from		Permit-Number	
9a. SEC		and SURVEY	R		. 2010 3 1000	and direction					Date Drilling Con	9.5
	e Well (oil, gas		If mul	tiple completion list all fi	eld names and	oil lease or gas	id no.'s	Gas ID or Oil Lease #	Oil - O W Gas - G		Date Drilling Con	
-	is, amt. of cood			2	***************************************	/	-	1			Date Well Plugge	
han	d at time of plug	The second second			*	/		1	**	- 1	08-03-02	1
110.0		G TO PLUG AND	ABAN	IDON DATA:	PLUG #1	PLUG #2	PLUG #3	1		-		
	menting Date				07-24-02	08101-02	08-01-02	08-01/0	1000.00			08-03-02
		e in which Plug Pla		oches)	7	8'3/4	8 3/4	8 3/4/,9	CEANISM CEANISM	9 5/8		9 5/8
1000	Control of the Contro	f Tubing or Drill Pi	pe (ft.)		9600	7150	4750	3750	1633	1633	1200	60
	STORY AND ADDRESS OF THE OWNER.	Used (each plug)			25	-65-	75	80	75	75	135	20
	ırry Volume Pu	In a grave was occurred			33	85.8	99	105.6	99	99	178.2	26.4
	iculated Top of				9438	6945	4579	3503		-		NUDELOE
		Plug (if tagged) (ft.)			110		1		1652	1461		SURFACE
	urry Wt. #/Ga	1.			14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
	pe Cement	UBING RECORD			C	/C	С	C	С	С	n this well?	C
SIZE 20 13 3/8 9 5/8 7 4 1/2	WT.#/FT. 54.5 36 32 15.6	PUT IN WELL 42 1613 3650 11945 11,899-13,51		1613 3650 3245 LINER	24 17 1/2 12 1/4 8 3/4 6	E (In.) 29a	f answer to at	sove is "Yes' trillable mate	state depth to grial. (Use reve	rse side of fo	SEP 1	で性的 RECORDS
		1		PRATED INTERVALS	10			150		00	MICTIAL	TEVAC
FROM			TO				FROM	14/5/	SEP 20	TO	AUSTIM,	IEXAS
FROM	12973'		то	13031' 12788'			FROM	122	1.635 BE		3	
FROM	12766'		то	9966'			FROM	12	PECON	TO A		-
FROM	9783'		то	9900			FROM	19		TRYO	/	
FROM			то				FROM	10	3426	1-80	-	NEVAS
I have	knowledge the	at the cementing	opera	tions, as reflected by the nenting Company. Ite	he informations not so des	on found on t signated shall			ed as indicate ator.	ed by such	information O	52 2002
Signal	ure of Ceme	enter or Authori	zed R	eppesentative			N	ame of Ce	menting Co	mpany		MIDE
1	REPRES	by me or under se. SENTATIVE OF Anna M.	COM Sche	MPANY elling db	on, and that d	ory Cle	stated ther		02	d complete	that this report v	was my
SIGNA	ATUKE: RE	PRESENTATIV	Y OF	RAILROAD COMM	19-	321	97		D. Contraction			

31. Was well filled with mud - laden fluid,	Yes	32. How was mad applied?	33. Mud =	
according to the regulations of the Railroad Commission?	□No	CIRCULATED WITH MUD PUMP	10	, LBS/GA
34. Total Depth Other Fresh Water	Zones by T.D.W.R.	35. Have all abandoned wells on this lease been plugged according to R R C Ru	iles?	Yes No
15390 TOR	воттом	36. If No, Explain		
Depth of Deepen Surf	950			
1150	1550			
(1550)	/			
WELL PLUGGERS, INC., P.O. E			07-22-02	Office notified of plugg
38. Name(s) and address(es) of surface owner	rs of well site			
Huntington Natioal	Bank Real	Estate Dept		
Trustee of the Rutl	h Norton H	Marder Trust created U/t/a dated 10/2	8/66	
HC 1011 P.O. Box 15	558			
Columbus, Ohio 432	16			
N.		700 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
7	•			
		····		
 Was notice given before plugging to the a Yes 	abovę?			
Yes FILL IN BELOW FOR DRY HOLES ONL	Y	by's electric radioactivity or acquesical/conin log or such log must be released to a	commercial log s	ervice
Yes FILL IN BELOW FOR DRY HOLES ONL	Y	rr's, electric, radioactivity, or acoustical/sonic log or such log must be released to a	commercial log s	ervice.
Yes FILL IN BELOW FOR DRY HOLES ONL	Y	er's, electric, radioactivity, or acoustical/sonic log or such log must be released to a	commercial log s	ervice.
Yes FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa	Y			ervice.
Yes FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa	Y			ervice.
Yes FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa	Y			ervice. Acoustical / Sonic
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Yes FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa XX Log Attached Type Logs: Driller's 41. Date FORM P-8 (Special Clearance) files	Y Initial by either a drille	Log released to Radioactivity		
FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa **X** Log Attached Type Logs: Driller's 41. Date FORM P-8 (Special Clearance) files 42. Amount of oil produced prior to plugging	Y anied by either a drille	Log released to Radioactivity		
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FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa Log Attached	anied by either a drille	Log released to Radiosetivity bbls * produced WITH 25 SX CEMENT 9600-9438 AS PER DON HO	Date _	Acoustical / Sonic
Yes FILL IN BELOW FOR DRY HOLES ONL 40. For dry holes, this form must be accompa *** Log Attached Type Logs: Driller's 41. Date FORM P-8 (Special Clearance) file 42. Amount of oil produced prior to plugging File FORM P-1 (Oil Production Report) f RRCUSE ONLY Nearest field REMARKS 07-24-02 PLUG #1: SET C	anied by either a drille	Log released to Radioactivity bbls * produced	Date _	Acoustical / Sonic

File No. MF 100497
permit, compation,
attachments, plussing report

Date Filed: 5/17/13
Jerry Pattérson, Commissioner

By MB Barnstore