MF095707

#2256
unit 14152
unit 14295
unit 14316

State Lease	*Control*	*Base File*	*County*
MF095707	65-901983		ROBERTSON

Survey	ROBERTSON COUNTY ROADS		
Block			
Block Name			
Township			
Section/Tract			
Land Part			
Part Description			
Acres	4.5		
Depth Below	*Depth Above*	*Depth Other*	
0	0		
Name	UNION PACIFIC RESOURCES		
Lease Date	1/4/1994		
Primary Term	3 yrs		
Bonus ($)	$450.00		
Rental ($)	$5.00		
Lease Royalty	0.1875		

Leasing: JH
Analyst: _____
Maps: JH
GIS: MG



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

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7
UNION PACIFIC RESOURCES

STATE LEASE -HROW M-95707

COUNTY (CODE)	ROBERTSON CO. (198)
SURVEY	H. HENRY A-169
BLOCK	N/A
TOWNSHIP	N/A
SECTION (S)	N/A
PART	CO. RD. 203
ACRES	4.5
DEPTH LIMITS	N/A
BASE FILE (S)	N/A
CONTROL NO. (S)	65-90198-3
CONTROL NO. (S)	N/A

LESSEE	UNION PACIFIC RESOURCES CO.
DATE	01-04-94
PRIMARY TERM	THREE (3) YRS.
BONUS ($)	450.00 (100.00/ACRE)
ROYALTY	3/16
RENTAL ($)	5.00/ACRE PAID-UP
VARIABLE ROYALTY	N/A

RENTALS	LL ✓ M.S.
LEASE ADMIN.	DR
MINERAL MAPS	

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GLO-S-08-(1-82)

HROW Lease
Revised 10/89

The State of Texas

Austin, Texas

PAID-UP

OIL AND GAS LEASE NO. M-95707
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32, 34 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board, and Union Pacific Resources Company, whose address is P.O. Box 7, Fort Worth, Texas 76101-0007, hereinafter called "Lessee".

1. Lessor, in consideration of Four Hundred Fifty and 00/100 Dollars ($450.00), receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of Robertson, State of Texas, and is described as follows:

4.5 acres of land, more or less, situated in said Robertson County, Texas, more particularly described in

Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 4.5 acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of three (3) years from January 4, 1994, hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal three sixteenth (3\16) part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such three sixteenth (3\16) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by lessee, three sixteenth (3\16) of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of three sixteenth (3\16) of such gas and casinghead gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred.

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle

labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of $22.50. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue.

Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between

parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling,

testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE,CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to $45.00, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

16. RAILROAD COMMISSION: No natural gas or casinghead gas, including both associated and non-associated gas, produced from the mineral estate subject to this lease may be sold or contracted for sale to any person for ultimate use outside the State unless the Railroad Commission of Texas, after notice and hearing as provided in Title 3 of the N.R.C., finds that:

(a) the person, agency, or entity that executed the lease in question does not require the natural gas or casinghead gas to meet its own existing needs for fuel;

(b) no private or public hospital, nursing home, or other similar health-care facility in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(c) no public or private school in this state that provides elementary, secondary, or higher education requires the natural gas or casinghead gas to meet its existing needs for fuel;

(d) no facility of the State or of any county, municipality, or other political subdivision in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(e) no producer of food and fiber requires the natural gas or casinghead gas necessary to meet the existing needs of irrigation pumps and other machinery directly related to this

production; and

(f) no person who resides in this state and who relies on natural gas or casinghead gas to provide in whole or part his existing needs for fuel or raw material requires the natural gas or casinghead gas to meet those needs; provided, however, after notice and hearing as provided in Title 3 of the N.R.C., the Railroad Commission of Texas may grant exceptions to these provisions of Subchapter H of Chapter 52 of the N.R.C. if it finds and determines that enforcement of such provisions:

(1) would cause physical waste as defined in Title 3 of the N.R.C.; or

(2) would unreasonably deny to the Lessee an opportunity to produce economically hydrocarbons from the land subject to this lease.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office, under the seal of the General Land Office, effective as of January 4, 1994.

Garry Mauro

GARRY MAURO
COMMISSIONER OF THE GENERAL LAND OFFICE
OF THE STATE OF TEXAS

Approved:
Energy: RH
Legal(Form): Dm
Executive: JG

Texas General Land Office
Garry Mauro, Commissioner

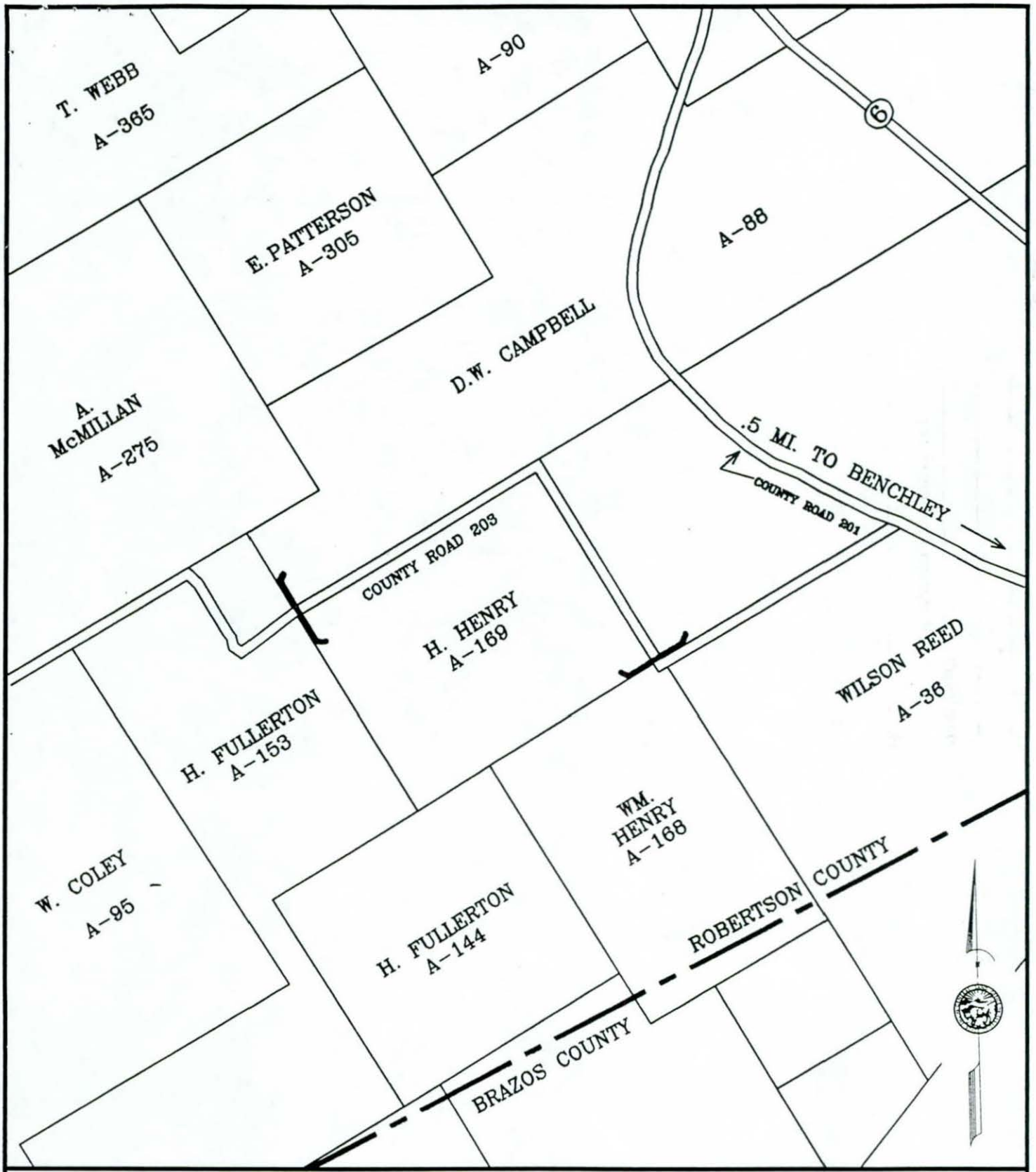
Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

Exhibit "A"

Acreage to be Leased from the State of Texas in Robertson County, Texas, being part of County Road 203.

4.5 acres of land, more or less, situated in the Hugh Henry Survey, A-169, Robertson County, Texas and being the same land described in the following Deed: Harriett Dorsey to Robertson County, dated 3-2-14, recorded V-63, P-268 of the Deed Records of Robertson County, Texas.

Printed on recycled paper with soybean ink



MAP SHOWING

4.5 ACRE PORTION OF COUNTY ROAD 203

1 MILE WEST OF BENCHLEY

ROBERTSON COUNTY

File No. ~~MF~~ - 95707

Lease

Lease

Date Filed: 1/4/94

Jerry E. Patterson, Commissioner

By _____

Lease (9)

GENERAL LAND OFFICE

GARRY MAURO
COMMISSIONER

MEMORANDUM

DATE: December 30, 1993

M.95707
1.4.94

TO: School Land Board

FROM: Robert Hatter / Energy Resources

SUBJECT: Application To Lease Right-of-Way

APPLICANT: Union Pacific Resources Company

REFERENCE: Being 4.5 acres, more or less, of County Road 203, situated in the H. Henry Svy. A-169, Robertson County, Texas

The following terms were provide for in the adjacent leases:

	High	Low
Bonus/Acre:	$100.00	$100.00
Royalty:	3/16	1/6
Delay Rental:	$ 5.00	Paid-up
Primary Term:	3 year	3 year

The application has been reviewed by the Lease Administration Department and approved by the Department of Transportation. Subchapter F, Chapter 32 of the Texas Natural Resources Code requires the approval of the application to the lease with the following terms:

Bonus/Acre:	$100.00 per acre
Royalty:	3/16 royalty
Delay Rental:	$ 5.00 per acre
Primary Term:	3 year

450.00 1/2% → 6.75

2yr Rental Paid-up $5.00

Union Pacific Resources Co. holds the mineral interest in the leases adjoining the above referenced right-of-way. Therefore, the applicant is entitled to a lease of the entire 4.5 acres. The applicant has submitted a title opinion showing that the state owns the entire mineral estate in the right-of-way and has submitted all other pertinent information required by the School Land Board rules.

Texas General Land Office
Garry Mauro, Commissioner

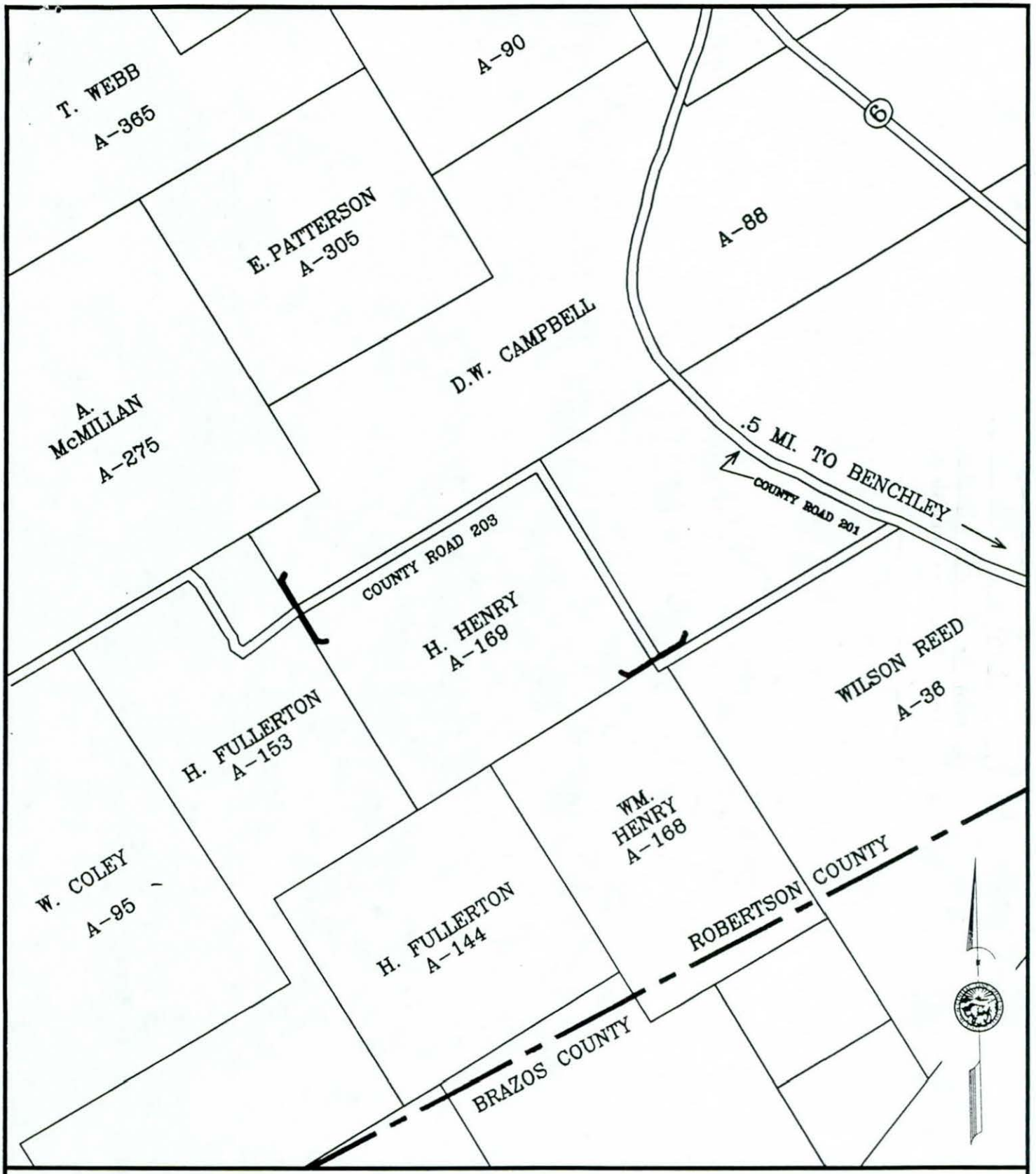
Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

Exhibit "A"

Acreage to be Leased from the State of Texas in Robertson County, Texas, being part of County Road 203.

4.5 acres of land, more or less, situated in the Hugh Henry Survey, A-169, Robertson County, Texas and being the same land described in the following Deed: Harriett Dorsey to Robertson County, dated 3-2-14, recorded V-63, P-268 of the Deed Records of Robertson County, Texas.

Printed on recycled paper with soybean ink



MAP SHOWING

4.5 ACRE PORTION OF COUNTY ROAD 203

1 MILE WEST OF BENCHLEY

ROBERTSON COUNTY

File No. MF-95707

Memo

Date Filed: 12/30/93

Jerry E. Patterson, Commissioner

By _____

MF 95707

Memo

(2)

DOUGLAS A. WILLIFORD & COMPANY
LANDMEN
OIL & GAS PROPERTIES
OFF/FAX (713) 486-4426

P.O. BOX 890514
HOUSTON, TEXAS 77289-0514

15706 CAVENDISH DRIVE
HOUSTON, TEXAS 77059

November 15, 1993

Mr. Drew Reid
Texas General Land Office
Stephen F. Austin State Office Building
1700 N. Congress Avenue
Austin, Texas 78701-1495

Re: Application to lease a portion of County Road #203
4.5 acres of land, more or less
Hugh Henry Survey, A-169
Robertson County, Texas

X 100.00 94016395

X 450.00 94016396

Dear Mr. Reid:

Our client, Union Pacific Resources Company (UPRC), wishes to acquire a three (3) year oil and gas lease covering the above referenced County Road tract. Douglas A. Williford & Co ✓

I enclose the following items for your review:

1. Photocopy of Deed from Harriett Dorsey to the County of Robertson, dated March 2, 1914 and recorded in Volume 63, page 268 of the Deed Records of Robertson County, Texas. 170

2. Photocopy of General Highway Map from the State Department of Highways.

3. Plats showing the county road tract and showing the proposed Union Pacific Resources Company "Cooper-Ransom Unit".

4. A list of the owners of the minerals adjacent to the county road tract.

5. An Affidavit of Lease Consideration Paid owners for oil and gas leases owned by UPRC on interests adjacent to the county road tract.

6. Certified Copies of each lease referenced in the Lease Consideration Affidavit.

7. Letter from the law firm of Price & Barnett discussing the ownership under the county road tract.

8. A Statutory Notice Waiver, executed by me on behalf of UPRC.

9. Douglas A. Williford & Company Check Number 2218 in the amount of $100.00, payable to the General Land Office, State of Texas, for processing fees regarding this application.

10. Douglas A. Williford & Company Check Number 2219 in the amount of $450.00, payable to the General Land Office, State of Texas, representing a bonus payment, on behalf of UPRC, of $100.00 per net mineral acre, for the 4.5 acres, more or less, covered by this lease application.

As evidenced by the plat outlining the proposed unit, the Cooper-Ransom Unit will be a horizontal well, therefore, no wellbore proximity affidavit is enclosed.

It is our understanding that the Texas Department of Transportation will notify this office if a net acreage bonus adjustment is neccessary.

Please advise if further assitance or information is required.

Yours very truly,

DOUGLAS A. WILLIFORD & COMPANY

By:

Douglas A. Williford

DAW/hb
attach.

File No. MF-95707

Application LTR

Date Filed: 11/15/93

Jerry E. Patterson, Commissioner

By

M-95707
Application LTR.

3

11-12-93

FALLS COUNTY

LIMESTONE COUNTY

MILAM COUNTY

ROBERTSON COUNTY

MADISON COUNTY

BURLESON COUNTY

BRAZOS COUNTY

BREMOND POP. 3,119

CALVERT POP. 1,536

FRANKLIN POP. 1,336

HEARNE POP. 5,172

LAKE LIMESTONE

LEGEND

- NATIONAL OR STATE BOUNDARY
- COUNTY BOUNDARY
- LIMIT OF ENLARGED DETAIL
- CITY LIMIT
- RAILROAD
- PRIVATE ROAD
- STATE-OTHER
- DIVIDED ROAD
- PAVED ROAD
- ALL WEATHER ROAD
- EARTH ROAD
- ROAD IN CITY
- DIVIDED ROADWAY WITH FRONTAGE ROADS
- MILEAGE BETWEEN POINTS
- INTERSTATE HIGHWAY
- U.S. NUMBERED HIGHWAY
- STATE HIGHWAY
- STATE HIGHWAY-LOOP OR SPUR
- STATE HIGHWAY PARK ROAD
- FARM OR RANCH TO MARKET ROAD
- RECREATIONAL ROAD
- BUSINESS ROUTES
- COUNTY SEAT
- TOWN SYMBOLS
- BRIDGE OR CROSSING SEPARATION OVER 20'
- LOW WATER CROSSING
- INTERMITTENT STREAM
- FLOWING STREAM
- SHIP OR BARGE CHANNEL
- LAKE WITH DAM
- AREA SUBJECT TO INUNDATION
- INTERMITTENT LAKE
- PROMINENT ELEVATION
- ESCARPMENT OR BLUFF
- AIRPORT WITH FACILITIES
- MILITARY AIRBASE
- HISTORIC SITE
- SDHPT CO. LINE MARKER
- U.S. CUSTOMS PORT OF ENTRY
- SDHPT TOURIST BUREAU
- CEMETERY
- SDHPT DISTRICT OFFICE
- SDHPT WAREHOUSE
- COUNTRY CLUB / GOLF COURSE

NOTICE
This map has been prepared for internal use within the State Department of Highways and Public Transportation. Accuracy is limited to the validity of available data as of dates shown.

For Robertson County Appraisal District Purposes Only
Deficiencies in accuracy may exist.

KEY TO COUNTIES

GENERAL HIGHWAY MAP
ROBERTSON COUNTY
TEXAS

PREPARED BY THE
STATE DEPARTMENT OF HIGHWAYS
AND PUBLIC TRANSPORTATION
TRANSPORTATION PLANNING DIVISION
IN COOPERATION WITH THE
U.S. DEPARTMENT OF TRANSPORTATION
FEDERAL HIGHWAY ADMINISTRATION

SCALE IN MILES
0 1 2 3 4

1988

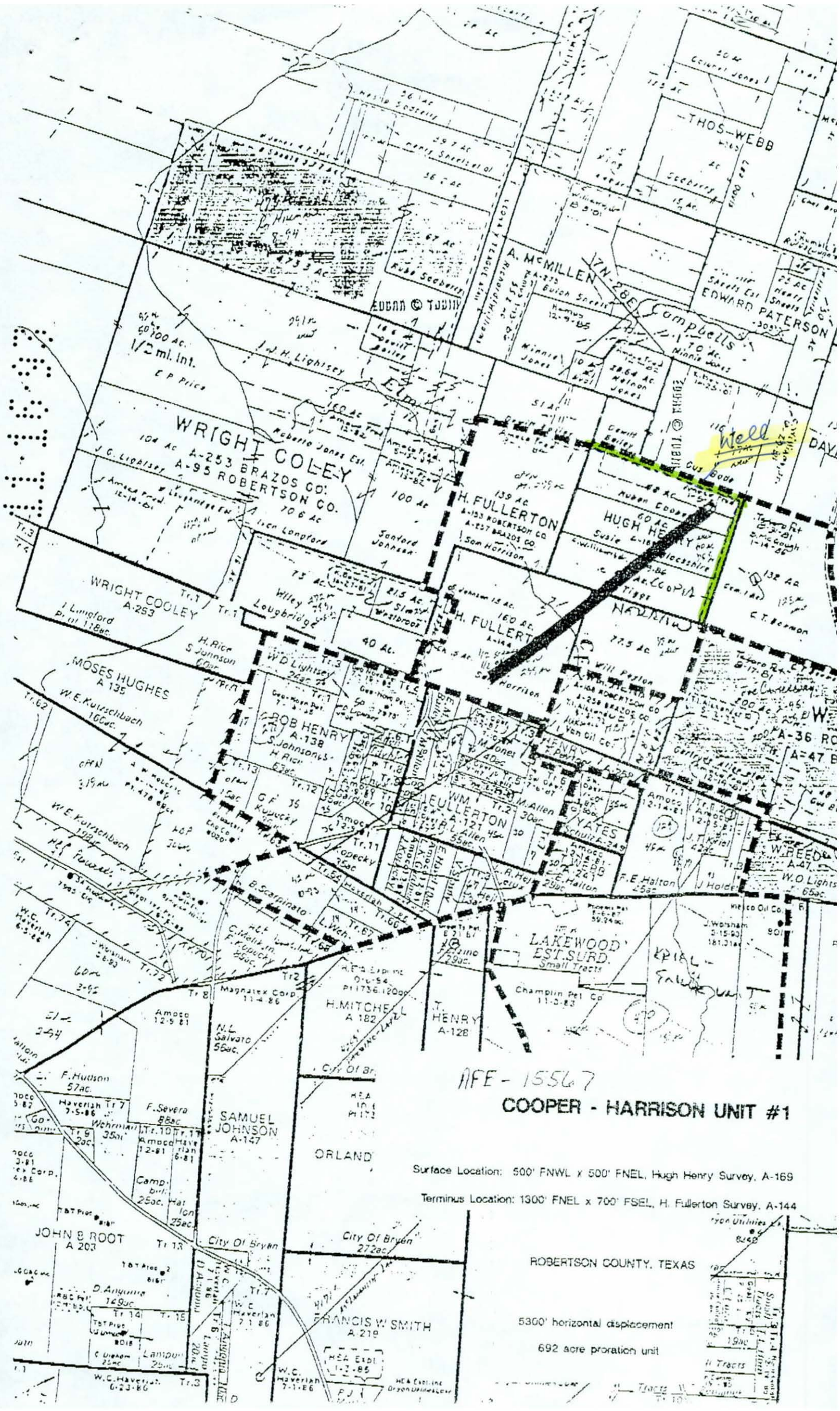
1990 CENSUS FIGURES

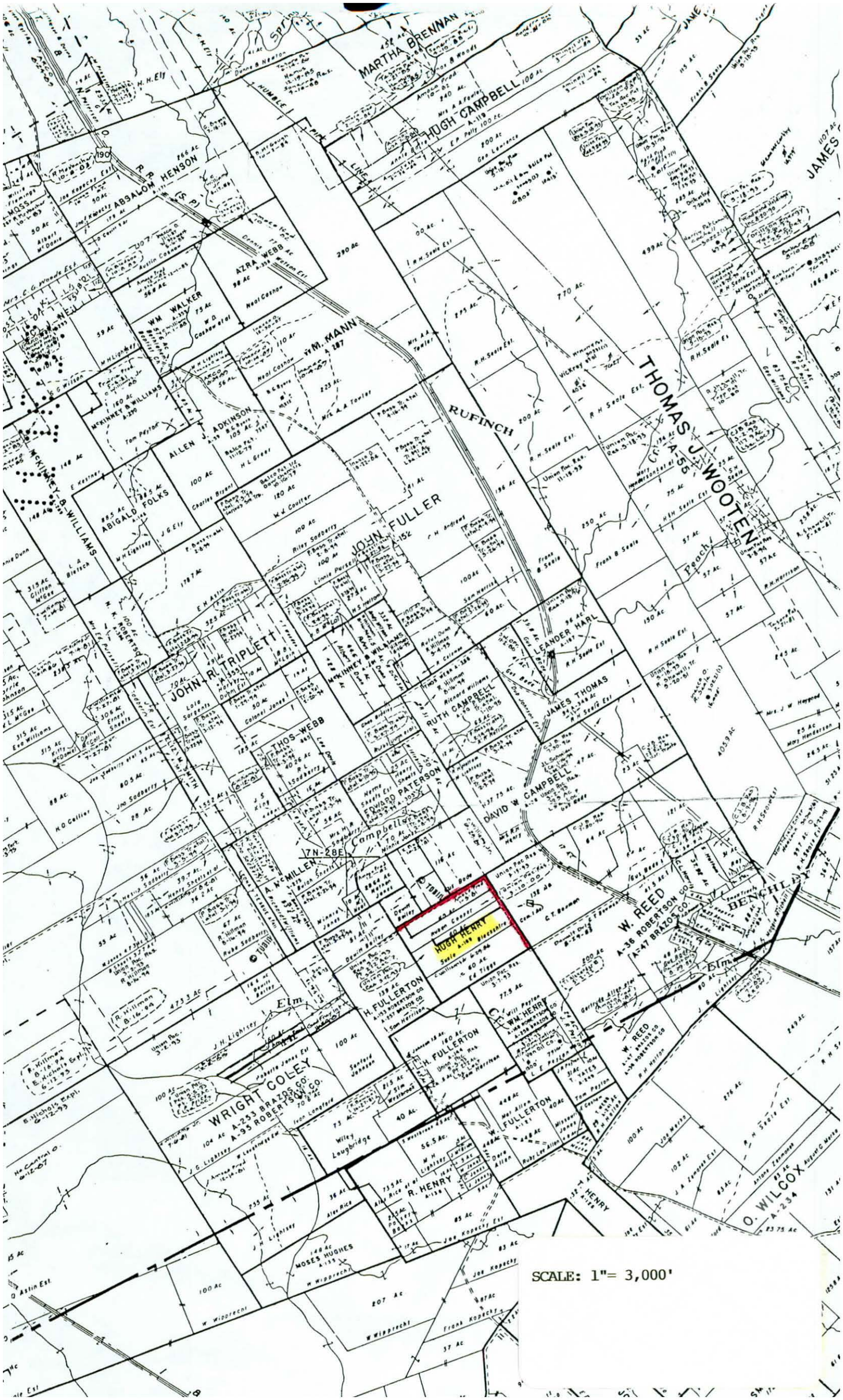
HIGHWAYS REVISED TO MARCH 1, 1991

Copies of this map are available for public use at nominal cost from the State Department of Highways and Public Transportation P.O. Box 5051, Austin, Texas 78763

POLYCONIC PROJECTION NORTH AMERICAN DATUM
CONTROL: U.S. COAST AND GEODETIC SURVEY AND U.S. GEOLOGICAL SURVEY

Sheet 1 of 1 Base Sheet and 1 Supplementary Sheet


AFE - 15567
COOPER - HARRISON UNIT #1
Surface Location: 500' FNWL x 500' FNEL, Hugh Henry Survey, A-169
Terminus Location: 1300' FNEL x 700' FSEL, H. Fullerton Survey, A-144
ROBERTSON COUNTY, TEXAS
5300' horizontal displacement
692 acre proration unit
WRIGHT COOLEY
A-253
H. FULLERTON
A-139
HUGH HENRY
A-169
THOS. WEBB
A. McMILLEN
A-273
EDWARD PATERSON
MOSES HUGHES
A-135
ROB HENRY
A-138
WM. FULLERTON
A-121
YATES
LAKEWOOD EST. SURD.
Small Tracts
SAMUEL JOHNSON
A-147
JOHN B. ROOT
A-203
FRANCIS W. SMITH
A-219
H. MITCHELL
A-182
T. HENRY
A-128
ORLAND
City Of Bryan
Champlin Pet. Co.
Amoco
Camp. Drlg.
Halton
Haverlah
Lampton
Wehrman
Weed


MARTHA BRENNAN
HUGH CAMPBELL
ABSALOM HENSON
AZRA WEBB
WM WALKER
W M. MANN
ALLEN J. ATKINSON
ABIGALD FOLKS
MCKINNEY & WILLIAMS
JOHN FULLER
JOHN R. TRIPLETT
THOS. WEBB
A. NEMILLEN
RUTH CAMPBELL
EDWARD PATERSON
LEANDER HARL
JAMES THOMAS
DAVID W. CAMPBELL
THOMAS J. WOOTEN
W. REED
BENCHLEY
H. FULLERTON
WM. HENRY
R. HENRY
WRIGHT COLEY
O. WILCOX
MOSES HUGHES
RUFINCH
Peach
Elm
17N-28E
HUGH HENRY
SCALE: 1"= 3,000'

M.95707
Plat
(4)

File No. MF-95707

Plat

Date Filed: _____

Jerry E. Patterson, Commissioner

By _____

11-16-93

WAIVER OF STATUTORY NOTICE

STATE OF TEXAS

COUNTY OF ROBERTSON

WHEREAS, Union Pacific Resources Company of Fort Worth, Texas, proposes to exeercise its preferential right to lease certain lands beneath County Road #203, Robertson County, Texas, and hereby waives the Statutory Notice of the intent of the State to lease of which it is entitled.

Executed this 15th day of November, 1993.

UNION PACIFIC RESOURCES COMPANY

By: _____

Douglas A. Williford, Agent

File No. MF- 95707

Waiver

Date Filed: 11/15/93

Jerry E. Patterson, Commissioner

By

M-95707

Waiver

(5)

11-16-93

AFFIDAVIT OF FACT

STATE OF TEXAS

COUNTY OF ROBERTSON

BEFORE ME, the undersigned authority, on this 3rd day of November, 1993, personally appeared, George Campbell, known to me to be a credible person above the age of twenty one years, who after being duly sworn, deposes and says;

My name is George Campbell and while in the capacity of and working for Douglas Williford as an Independent Petroleum Landman I took the following Oil, Gas and Mineral Leases in favor of UNION PACIFIC RESOURCES COMPANY, for the stated dollar bonus per acre and the following royalty consideration per acre;

LEASE BONUS PER AC	ROYALTY	LESSOR
$100.00	1/6th	Mae Francis Wells, Amy Lee Bradley, Madison Rayford Hugh Henry Survey, A-169, Robertson County, Texas
$100.00	1/6th	Lorena Jones, Ervin Cooper, Charles Cooper, Estelle Kimble. Hugh Henry Survey, A-169, Robertson County, Texas
$100.00	1/6th	Elizabeth Bewley, J. L. Martin, Wade O'Shield Hugh Henry Survey, A-169, Robertson County, Texas
$100.00	1/6th	Elizabeth Bewley, J. L. Martin, Douglas Stauch Hugh Henry Survey, A-169, Robertson County, Texa
$100.00	3/16th	Ed Tiggs and wife, Myrtle Tiggs Hugh Henry Survey, A-169, Robertson County, Texas
$100.00	1/6th	Iona B. Fuchs W. Reed Survey, A-36, Robertson County, Texas
$100.00	1/6th	Doris Johnson, R. A. Peyton Wm. Henry Survey, A-168, Robertson County, Texas
$100.00	1/6th	Doris Johnson D.W. Campbell Survey, A-88, Robertson County, Texa
$100.00	17%	Maurice Lightsey D.W. Campbell Survey, A-88, Robertson County, Texas

I further state that each of the above Oil, Gas and Mineral leases is filed of record in the Deed Records of Robertson County, Texas.

Further Affiant says not.

George Campbell,
Independent Petroleum Landman

Subscribed and sworn to before me this 3rd day of November, 1993 to certify which witness my hand and seal of office.

Notary

DOUGLAS A WILLIFORD
Notary Public
STATE OF TEXAS
My Comm. Exp. 10/11/97

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on November 3rd, 1993 by George Campbell.

Notary

DOUGLAS A WILLIFORD
Notary Public
STATE OF TEXAS
My Comm. Exp. 10/11/97

File No. MF-95707

Aff. of fact

Date Filed: 11/3/93

Jerry E. Patterson, Commissioner

By

MF-95707
Aff. of Fact

(6)

11-12-93

UNION PACIFIC RESOURCES COMPANY

OIL, GAS AND MINERAL LEASES

FRONTING ON 4.5 AC COUNTY ROAD

AT BENCHLEY

IN

ROBERTSON COUNTY, TEXAS

TRACT NO.	LEASE ACRES	LESSOR
1.	20.0	Mae Francis Wells, Amy Lee Bradley, Madison Rayford
2.	39.0	Lorena Jones, Ervin Cooper, Charles Cooper, Estelle Kimble
3.	10.0	Elizabeth Bewley, J. L. Martin, Wade O'Shield
4.	50.0	Elizabeth Bewley, J. L. Martin, Douglas Stauch
5.	59.0	Ed Tiggs
6.	129.7	Iona B. Fuchs
7.	77.5	Doris Johnson, R. A. Peyton
8.	38.55	Doris Johnson
9.	39.5	Maurice Lightsey

File No. MF- 9570?

Adj. land owners

Date Filed:

Jerry E. Patterson, Commissioner

By

M-95707

Adj. Land Owners

(7)

11.12.02

PRICE & BARNETT, L.L.P.
ATTORNEYS AT LAW
5005 WOODWAY
SUITE 201
HOUSTON, TEXAS 77056
TELEPHONE 713 960-8211 FAX 713 960-8215

NED PRICE, JR.
JOSEPH C. BARNETT, JR.*
CHRISTOPHER D. THOMPSON*
EDWARD V. SHANNON*

*BOARD CERTIFIED OIL, GAS AND MINERAL LAW TEXAS BOARD OF LEGAL SPECIALIZATION

OF COUNSEL
THEODORE R. BORREGO

November 12, 1993

Mr. Drew Reid
Texas General Land Office
Stephen F. Austin State Office Building
1700 North Congress Avenue
Austin, Texas 78701-1495

Re: County Road No. 203
(4.5 acres)
Hugh Henry Survey, A-69
Robertson County, Texas

Dear Mr. Reid:

This firm has examined title to lands which include 4.5 acres of land described in Deed (the "County Deed") from Harriett Dorsey to Robertson County dated March 2, 1914, recorded in Volume 63, Page 268 of the Deed Records. The County Deed purported to convey the full fee simple title to the surface and mineral estate in the 4.5 acre tract of land (and not just an easement only). Because of certain early defects in the chain of title which would be difficult to cure at this late date absent a trespass to try title suit, we are unable to definitely determine the exact interest that Harriett Dorsey owned in the 4.5 acre tract of land at the time of her execution of the County Deed. However, we can definitely state that Harriett Dorsey owned at least an undivided interest, if not the entire (100%) interest, in the fee simple title to the surface estate and mineral estate in a portion of, if not all of, the 4.5 acre tract at the time of her execution of the County Deed (so that record title to an interest in the fee mineral estate in such tract became vested in Robertson County). Record title to the interest acquired by Robertson County in the 4.5 acre tract pursuant to the County Deed remains vested in Robertson County as of the date of this letter.

We do not have any information with respect to the actual use and possession of the 4.5 acre tract by Robertson County, and this letter does not address the question as to whether a county may perfect a limitation title to the full fee simple estate in a strip of land which it uses for many years for road purposes pursuant to a deed purporting to convey the full fee simple title to the road strip to such county (even though the grantor in such deed may have owned only an undivided interest in the fee simple estate to such strip of land).

If you have any questions concerning this matter, please let me know.

Very truly yours,

PRICE & BARNETT, L.L.P.

By: Ned Price, Jr.
Ned Price, Jr.

NP,Jr./jf

File No. MF-95707

Title opinion

Date Filed: 11/12/93

Jerry E. Patterson, Commissioner

By _____

M-95707

Title opinion

(8)

THE STATE OF TEXAS, }
COUNTY OF Robertson }

Know all Men by these Presents,

THAT I, Harriett Dorsey,

of the County of Robertson State of Texas for and in consideration of the sum of Forty five and no/100 DOLLARS, to me paid and secured to be paid by the Commissioners' Court of Robertson County as follows: Cash in hand, the receipt of which is hereby acknowledged

Use for Desc.

have GRANTED, SOLD AND CONVEYED, and by these presents do GRANT, SELL AND CONVEY unto the said Robertson County of the County of Robertson and State of Texas all that certain tract or parcel of land, situated in Robertson County, Texas, part of the Hugh Henry Survey, and more particularly described as follows, to-wit: Beginning at the S.E. corner of the Hugh Henry Survey; Thence N30°W 897 4/10 Vrs to the N.E. corner of said Hugh Henry Survey; Thence S60°W 1118 3/5 Vrs to the N.W. corner of said Hugh Henry Survey; Thence S30°E 37 7/10 to a point in the West line of said Henry Survey, which is 5 4/10 varas S30°E from the S.E. corner of Riley Sadzyk's 5 1 acre tract on the N. Fullerton survey Abst. #153; Thence N60°E 7 1/10 ns to a stake; Thence N30°W 24 1/10 vrs to a stake; Thence N60°E 1098 7/10 Vrs to a stake; Thence S30°E 885 vrs to a point in the South line of said Henry Survey; Thence N60°E 12 1/10 varas to place of beginning, containing 4 1/2 acres of land.

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said Robertson County heirs and assigns, forever. And I do hereby bind my self, my heirs, executors and administrators, to Warrant and forever defend, all and singular the said premises unto the said Robertson heirs and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

~~But it is expressly agreed and stipulated, that the Vendor's Lien is retained against the above described property, premises and improvements, until the above described notes, and all interest thereon, are fully paid according to face and tenor, effect and reading, when this Deed shall become absolute.~~

WITNESS my hand at Beuchley, this 2nd day of March A. D. 1914

Signed, Sealed and Delivered in Presence of

A. B. Dunn

her
Harriett X Dorsey
mk

THE STATE OF TEXAS, }
COUNTY OF Robertson }

Before me, A. D. Coffield, a notary public in and for Robertson County, Texas, on this day personally appeared Harriett Dorsey known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed. Given under my hand and seal of office, this 2nd day of March A.D. 1914

(S.S.)

A. D. Coffield
Notary Public

THE STATE OF TEXAS, }
COUNTY OF }

Before me, in and for County, Texas, on this day personally appeared wife of known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same by me fully explained to her, she, the said acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it. Given under my hand and seal of office, this day of A. D. 19

By

Filed for record the 16th day of March A. D. 1915, at 9 o'clock Minutes a M., and recorded the 16 day of March A. D. 1915, at 2 o'clock Minutes M.

Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office. Witness my hand and seal of office on 11-293

Mary B. Reagan, County Clerk
By

Vol 63
Pg 268

File No. MF- 95707

Raw Deed

Date Filed: _____

Jerry E. Patterson, Commissioner

By _____

MF. 95707
Row Deed

(9)

11-12-03

Producers 88 (4/76) Revised
With 640 Acres Pooling Provision

1339

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 15th day of April 1993, between ED TIGGS AND WIFE MYRTLE TIGGS

Lessor (whether one or more), whose address is: Rt. 5, Box 391, Bryan, Texas 77803

and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of TEN DOLLARS AND OG & VC Dollars ($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

59.0 acres, more or less, part of the H. Henry Survey, A-169, Robertson County, Texas and being the same land as described in a deed dated September 18, 1946 from Robert Dorsey et ux Mary E. Dorsey to Ed Tiggs et ux, Myrtle Tiggs and recorded in Volume 142, Page 562 of the Deed Records of Robertson County, Texas.
Notwithstanding anything to the contrary in this lease, royalty on oil and gas shall be three-sixteenths (3/16) of the oil and gas produced and saved under the terms of this lease and wherever the fraction one-eighth (1/8) appears, same shall be deemed to read three-sixteenths(3/16).

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 59.0 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of THREE(3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) to pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whetner such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in First National Bank at Bryan, Texas

Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of TWO HUNDRED NINETY FIVE AND NO/100 Dollars ($ 295.00), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender or rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizon under a portion of the land covered by this tease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

Vol. 594 Page 499 TX1-48151

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

TR 5

6. If prior to discovery and production of oil, gas or other mineral on said land or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within sixty (60) days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of sixty days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operation on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, delay rental, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Ed Tiggs
ED TIGGS SS# [redacted]

Myrtle Tiggs
MYRTLE TIGGS SS# [redacted]

LESSOR — SOCIAL SECURITY NUMBER

LESSOR — SOCIAL SECURITY NUMBER

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THE STATE OF TEXAS
COUNTY OF ROBERTSON

This instrument was acknowledged before me on May 12, 1993, by Ed Tiggs and Myrtle Tiggs, husband and wife

(NOTARY SEAL)

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

George Campbell
Notary Public in and for the State of Texas

Notary's typed or printed name: _____

My commission expires: _____

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

Producers 88 (4/76) Revised
With 640 Acres Pooling Provision

1321

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 15th day of April 19 93, between M.H. LIGHTSEY AND WIFE, MARTHA M. LIGHTSEY

Lessor (whether one or more), whose address is: Rt. 6, Box 2135, Bryan, Texas 77803
and UNION PACIFIC RESOURCES COMPANY, P.O. Box 7, Ft.Worth, TX 76101-0007, Lessee, WITNESSETH:

1. Lessor in consideration of TEN AND OG & VC Dollars
($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

SEE EXHIGIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR PROPERTY DESCRIPTION
SEE EXHIBIT "B" FOR ADDITIONAL TERMS AND CONDITIONS OF THIS LEASE

Notwithstanding anything in this lease to the contrary, royalty on oil and gas shall be seventeen percent (17%) of the oil and gas produced and saved under the terms of this lease and wherever in this lease the fraction one-eighth (1/8) appears, the same shall deemed to read seventeen percent (17%).

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 426.705 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of THREE(3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) to pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whetner such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in First American Bank at Bryan, Texas

Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of Two Thousand One Hundred Thirty Three and 53/100--
Dollars ($ 2,133.53), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender or rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizon under a portion of the land covered by this lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

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TX1-47896(1) 4pw

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By L. Stevenson

TR 8

6. If prior to discovery and production of oil, gas or other mineral on said land or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within sixty (60) days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of sixty days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operation on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, delay rental, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

M. H. Lightsey — Martha M. Lightsey

M. H. LIGHTSEY SS# [redacted] — MARTHA M. LIGHTSEY SS# [redacted]

LESSOR — SOCIAL SECURITY NUMBER — LESSOR — SOCIAL SECURITY NUMBER

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THE STATE OF TEXAS
COUNTY OF ROBERTSON

This instrument was acknowledged before me on April 15, 1993, by

M. H. Lightsey and wife, Martha M. Lightsey

(NOTARY SEAL)

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

George Campbell
Notary Public in and for the State of Texas
Notary's typed or printed name:
My commission expires:

I, Mary B. Reagan, County Clerk, Robertson County Tex.
do hereby certify that this is a true and correct copy a
same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County C
By J. Stevenson

EXHIBIT "A"

Attached hereto and made a part hereof that certain Oil, Gas and Mineral Lease dated April 15, 1993 by and between M. H. Lightsey and wife, Martha M. Lightaey, as Lessors and Union Pacific Resources Company, as Lessee.

426.705 acres, more or less, part of the G. Antonio Nixon Survey, A-31, Wright Coley Survey, A-95, David Campbell Survey, A-88 and W. Reed Survey, A-36, Robertson County, Texas and being further described in Three Tracts as follows;

TRACT ONE: 382.90 acres, more or less, part of the G. Antonio Nixon Survey, A-31 and Wright Coley Survey, A-95, Robertson County, Texas and being further described in that certain deed dated February 8, 1974 from Virginia L. Capps et vir, C. C. Capps, to Maurice H. Lightsey and recorded in Volume 289, Page 785 of the Deed Records of Robertson County, Texas.

TRACT TWO: 39.50 acres, more or less, part of the David W. Campbell Survey, A-88, Robertson County, Texas and being further described in that certain deed dated March 10, 1955 from Henry M. Bowman, et ux to M. H. Lightsey and recorded in Volume 175, Page 391 of the Deed Records of Robertson County, Texas.

TRACT THREE: 4.305 acres, more or less, part of the W. Reed Survey, A-36, Robertson County, Texas and being further described in that certain deed dated March 16, 1955, from Grace Lightsey Locke et vir, Joe T. Locke, Jr. to M. H. Lightsey and wife Martha Lightsey and recorded in Volume 176, Page 510 of the Deed Records of Robertson County, Texas and resurveyed to 3.75 acres as reflected in that certain Receivers Deed dated July 12, 1985 from M. M. Ottera, Jr., Receiver in said Cause to Frank C. Rodriguez et ux, Doraelia Rodriguez and recorded in Volume 462, Page 184 of the Deed Records of Robertson County, Texas.

SIGNED FOR IDENTIFICATION:

M. H. LIGHTSEY

MARTHA M. LIGHTSEY

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I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk

J. Stevenson

Producers 88 (4-76) Revised Paid Up
with 640 Acres Pooling Provision

1570

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 9th day of May 93, between
MAE FRANCES WELLS

Lessor (whether one or more), whose address is: 600 N. Sims, Bryan, Texas 77803
and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of TEN DOLLARS AND OTHER GOOD AND VALUABLE CONSIDERATION Dollars
($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in

Robertson County, Texas, to-wit:

20.0 acres, more or less, part of the Hugh Henry Survey, A-169, Robertson County, Texas and being the same property as described in a deed dated August 19, 1961 from Mildred Moehlman, Individually and as Independent Executrix of the Estate of H. W. Moehlman, deceased, to Sussic Bradley and recorded in Volume 196, Page 215 of the Deed Records of Robertson County, Texas.

Notwithstanding anything to the contrary in this lease, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms of this lease and wherever the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

FILED
AT 10A M. O'CLOCK
JUN 28 1993
MARY B. REAGAN
CLERK, COUNTY COURT, ROBERTSON COUNTY, TX.
BY DEPUTY

Vol. 595 Page 547

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of 3 years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled thereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lesse covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the First National Bank at , or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalities on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

TX1-48190(1) 4pp

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By

TR1

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Vol. 595 Page 548

Mae Frances Wells

MAE FRANCES WELLS SS# [redacted]

STATE OF TEXAS

COUNTY OF BRAZOS

INDIVIDUAL ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared Mae Frances Wells

known to me to be the person whose name is (are) subscribed to the foregoing instrument, and acknowledged to me that she executed the same as her free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this 9th day of May, 1993.

My Commission Expires

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

Notary Public in and for the State of Texas

Notary's Printed Name

STATE OF

COUNTY OF

HUSBAND AND WIFE ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared

and

husband and wife, known to me to be the persons whose names are subscribed to the forgoing instrument, and acknowledged to me that they executed the same as their free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 19 ____.

My Commission Expires

Notary Public in and for the State of Texas

Notary's Printed Name

Mary B. Reagan, County Clerk, Robertson County
hereby certify that this is a true and correct copy
ne appears of record in my office.
tness my hand and seal of office on 11-2-93

Mary B. Reagan, County Cle
By J. Stevenson

Producers 88 (4-76) Revised Paid Up
with 640 Acres Pooling Provision

1323

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 2nd day of MAY 19 93 between
ESTELLE COOPER KIMBLE, DEALING HEREIN IN HER SEPERATE PROPERTY

Lessor (whether one or more), whose address is: 10546 Bretton, Hou., TX 77016
and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007, Lessee, WITNESSETH:

1. Lessor in consideration of TEN AND OG & VC Dollars
($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR LEGAL DESCRIPTION

Notwithstanding anything to the contrary in this lease, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms of this lease and wherever the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

FILED
AT 10A M. O'CLOCK
Vol. 594 Page 474 JUN 7 1993
MARY B. REAGAN
CLERK, COUNTY COURT, ROBERTSON COUNTY, TX.
BY Judy Holder DEPUTY

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of 3 years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled thereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lesse covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Channelview Bank Bank at Houston, Tx, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalities on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

TX1-48098(2) 4pm

I, Mary B. Reagan, County Clerk, Robertson County Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93
Mary B. Reagan, County Clerk
By Judy Stevenson

TR 2

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

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Estelle Cooper Kimble
ESTELLE COOPER KIMBLE SS# [redacted]

STATE OF TEXAS
COUNTY OF HARRIS

INDIVIDUAL ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared ESTELLE COOPER KIMBLE

known to me to be the person ___ whose name ___ is (are) subscribed to the foregoing instrument, and acknowledged to me that she executed the same as her free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this 2nd day of May, 19 93

My Commission Expires

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

Notary Public in and for the State of Texas

Notary's Printed Name

STATE OF
COUNTY OF

HUSBAND AND WIFE ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared

and

husband and wife, known to me to be the persons whose names are subscribed to the forgoing instrument, and acknowledged to me that they executed the same as their free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 19 ___.

My Commission Expires

Notary Public in and for the State of Texas

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED MAY 2, 1993 BY AND BETWEEN ESTELLE COOPER KIMBLE , AS LESSOR AND UNION PACIFIC RESOURCES COMPANY, AS LESSEE.

60.0 acres, more or less, a part of the Hugh Henry Survey, A-169, Robertson County, Texas, and being the same land as described in a Partition Deed, dated April 27, 1940, among the Heirs of Sam Dorsey and set apart and conveyed to Ruby Dorsey by Robert Dorsey, et al, and recorded in Volume 121, Page 392 of the Deed Records of Robertson County, Texas.
SAVE AND EXCEPT; 20.0 acres, more or less, a part of the Hugh Henry Survey, A-169, Robertson County, Texas and being the same land described in a deed dated August 19, 1961 from Mildred Moehlman, Individually and as Executrix of the Estate of H. W. Moehlman, deceased to Sussic Bradley and recorded in Volume 197, Page 215 of the Deed Records of Robertson County, Texas;
SAVE AND EXCEPT; That part of a road out of the 60.0 acre tract described above, said road being more particularly described in that certain deed dated March 2, 1914 from Harriett Dorsey to the Commissioner of Court of Robertson County, recorded in Volume 63, Page 268 of the Deed Records of Robertson County, Texas.

LEAVING 39.0 acres of land, more or less.

SIGNED FOR IDENTIFICATION:

Estelle Cooper Kimble

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I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

Producers 88 (4-76) Revised Paid Up
with 640 Acres Pooling Provision

1327

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 7th day of May 19 93, between

WADE HAMPTON O'SHIELDS AND WIFE, LILLIE O'SHIELDS

Lessor (whether one or more), whose address is: Rt. 5, Box 390, Bryan, Texas 77803

and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of TEN & OG & VC Dollars

($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

10.0 acres, more or less, part of the Hugh Henry Survey, A-169, Robertson County, Texas and being the same property as described in a deed dated July 20, 1992 from Douglas M. Stauch to Wade Hampton O'Shields and wife Lillie O'Shields and recorded in Volume 582, Page 104 of the Deed Records of Robertson County, Texas.

Notwithstanding anything to the contrary in this lease, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms of this lease and wherever the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

FILED
AT 10A M. O'CLOCK

JUN 7 1993

MARY B. REAGAN
CLERK, COUNTY COURT, ROBERTSON COUNTY, TX.
BY D. Sanders DEPUTY

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of 3 years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled thereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b)to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lesse covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and

may be deposited in the FIRST AMERICAN Bank at Bryan, Texas, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

Vol. 594 Page 492 TX1-47703(3) upm

Mary B. Reagan, County Clerk, Robertson County, Tex.
do hereby certify that this is a true and correct copy
same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

TR 3

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Vol. 594 Page 493

Wade Hampton O'Shields
WADE HAMPTON O'SHIELDS SS# [redacted]

Lillie O'Shields
LILLIE O'SHIELDS SS# [redacted]

STATE OF _____

COUNTY OF _____

INDIVIDUAL ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared _____

known to me to be the person ____ whose name ____ is (are) subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same as _____ free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 19 ____.

My Commission Expires

_____
Notary Public in and for the State of Texas

_____
Notary's Printed Name

STATE OF TEXAS

COUNTY OF ROBERTSON

HUSBAND AND WIFE ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared Wade Hampton O'Shields and Lillie O'Shields and husband and wife, known to me to be the persons whose names are subscribed to the forgoing instrument, and acknowledged to me that they executed the same as their free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this 7th day of May, 19 93

My Commission Expires

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

George Campbell
Notary Public in and for the State of Texas

Notary's Printed Name

WHEN ... Unic ... ATTN ... P.O. ... Fort ... of the ... Book ... day of ... This ... erm ... No. A ... Dated ... Produc... with 64 ...

Mary B. Reagan, County Clerk, Robertson County Te... hereby certify that this is a true and correct copy a... ing appears of record in my office. ...itness my hand and seal of office on 4-29-93

Mary B. Reagan, County Cler...

By _____

Producers 88 (4-76) Revised Paid Up
with 640 Acres Pooling Provision

1328

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 7th day of May, 93, between DOUGLAS M. STAUCH

Lessor (whether one or more), whose address is: 2813 Cherry Creek Circle, Bryan. Tx 77802
and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of TEN AND OG & VC Dollars

($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

50.0 acres, more or less, part of the Hugh Henry Survey, A-169, Robertson County, Texas and being a part of that certain 60.0 acre tract as described in a deed dated November 19, 1982 from J. L. Martin et ux to Douglas M. Stauch et ux, and recorded in Volume 402, Page 502 of the Deed Records of Robertson County, Texas, LESS AND EXCEPT: that certain 10.0 acre tract, more or less, as described in a deed dated July 20, 1992 from Douglas M. Stauch to Wade Hampton O'Shields et ux, and recorded in Volume 582, Page 104 of the Deed Records of Robertson County, Texas.

Notwithstanding anything to the contrary in this lease, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms of this lease and wherever the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

FILED
AT....10:11.....M. O'CLOCK
JUN 7 1993
MARY B. REAGAN
CLERK COUNTY COURT, ROBERTSON COUNTY, TX.
BY.....DEPUTY

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This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of 3 years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled thereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lesse covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and

may be deposited in the Victoria Bank Bank at Bryan, Texas, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

TXI-47703(4)

I, Mary B. Reagan, County Clerk, Robertson County Texas
do hereby certify that this is a true and correct copy as
same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

TR 4

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

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IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Douglas Stauch SD

DOUGLAS M. STAUCH SS# [redacted]

STATE OF TEXAS

COUNTY OF BRAZOS

INDIVIDUAL ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared Douglas M. Stauch

known to me to be the person ___ whose name ___ is (are) subscribed to the foregoing instrument, and acknowledged to me that he executed the same as his free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this 7th day of May, 19 93

George Campbell
Notary Public in and for the State of Texas

My Commission Expires

GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

Notary's Printed Name

STATE OF

COUNTY OF

HUSBAND AND WIFE ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared

and

husband and wife, known to me to be the persons whose names are subscribed to the forgoing instrument, and acknowledged to me that they executed the same as their free act and deed for the purposes and consideration therein expressed.

Given under my hand and seal of office this ___ day of ___, 19 ___.

Mary B. Reagan, County Clerk, Robertson County, Texas
do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

912

Producers 88 (4/76) Revised
With 640 Acres Pooling Provision

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 1ST day of April 19 93, between

IONA B. FUCHS, A WIDOW

Lessor (whether one or more), whose address is: 3801 Old Hearne Rd., Bryan, Texas 77801,

and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, FT. WORTH, TX 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of TEN DOLLARS AND OG & VC Dollars

($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

129.7 acres, more or less, part of the Wilson Reed Survey, A-36, Robertson County, Texas and being the same property as described in that certain deed dated January 25, 1967 from First Bank & Trust, Ececutors of the Estate of C. T. Bowman to Francis Fuchs, recorded in Volume 233, Page 382 of the Deed Records of Robertson County, Texas.

Notwithstanding anything in this lease to the contrary, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms and conditions of this lease and wherever in this lease the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 129.7 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of THREE(3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) to pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in First American Bank at Bryan, Texas

Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of SIX HUNDRED FORTY EIGHT DOLLARS AND 50/100-----

Dollars ($ 648.50), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender or rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizon under a portion of the land covered by this lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

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TX1-47702 ymd

I, Mary B. Reagan, County Clerk, Robertson County Texas do hereby certify that this is a true and correct copy of same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

TR 6

6. If prior to discovery and production of oil, gas or other mineral on said land or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within sixty (60) days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of sixty days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operation on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, delay rental, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

X Iona B Fuchs

IONA B. FUCHS SS# [redacted]

LESSOR SOCIAL SECURITY NUMBER LESSOR SOCIAL SECURITY NUMBER

THE STATE OF TEXAS

COUNTY OF BRAZOS

This instrument was acknowledged before me on April 1, 19 93, by

IONA B. FUCHS, A WIDOW

(NOTARY SEAL) NOTARY PUBLIC STATE OF TEXAS — GEORGE CAMPBELL, Notary Public, State of Texas, My Commission Expires AUG. 12, 1994

George Campbell

Notary Public in and for the State of Texas

Notary's typed or printed name:

My commission expires:

Vol. 592 Page 579

Producers 88 (4-76) Revised with 640 Acres Pooling Provision

No.

Oil, Gas and Mineral Lease

FROM

TO

Dated 19

No. Acres

Term

County, Texas

This instrument was filed for record on the day of 19, at o'clock M., and duly recorded in Book, Page, of the records of this office.

County Clerk

By Deputy

When recorded return to

POUND PRINTING & STATIONERY COMPANY 2325 Fannin, Houston, Texas 77002 (713) 659-3159

I, Mary B Reagan, County Clerk, Robertson County do hereby certify that this is a true and correct copy as same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk

By L. Stevenson

Producers 88 (4/76) Revised
With 640 Acres Pooling Provision

909

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 27th day of March 19 93, between DORIS JOHNSON, dealing in her seperate property

Lessor (whether one or more), whose address is: Route 5, Box 385, Bryan, Texas 77803
and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, Ft. Worth, TX 76101-0007, Lessee, WITNESSETH:

1. Lessor in consideration of TEN DOLLARS AND OG & VC Dollars ($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

77.5 acres, more or less, part of the William Henry Survey, A-168, Robertson County, Texas and being the same property as described in a deed dated July 15, 1953 from W. H. Peyton et al, to Marguerite Peyton, recorded in Volume 179, Page 591 of the Deed Records of Robertson County, Texas.

Notwithstanding anything in this this lease to the contrary, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms and conditions of this lease, and wherever in this lease the fraction one-eighth (1/8) appears, same shall deemed to read one-sixth (1/6).

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 77.5 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of three(3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) to pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whetner such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in First State Bank at Bryan, Texas, Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of Three Hundred Eighty Seven Dollars and 50/100----- Dollars ($ 387.50), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender or rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizon under a portion of the land covered by this lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

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TX1-47700 (1) gas

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

TR 7

6. If prior to discovery and production of oil, gas or other mineral on said land or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within sixty (60) days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of sixty days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operation on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, delay rental, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

See Exhibit "A" for additional terms and conditions of this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Doris Johnson

DORIS JOHNSON SS# [redacted]

LESSOR SOCIAL SECURITY NUMBER LESSOR SOCIAL SECURITY NUMBER

THE STATE OF TEXAS

COUNTY OF ROBERTSON

This instrument was acknowledged before me on March 27, 19 93, by DORIS JOHNSON

(NOTARY SEAL) NOTARY PUBLIC STATE OF TEXAS GEORGE CAMPBELL Notary Public, State of Texas My Commission Expires AUG. 12, 1994

George Campbell

Notary Public in and for the State of Texas

Notary's typed or printed name:

My commission expires:

Vol. 592 Page 571

Producers 88 (4-76) Revised with 640 Acres Pooling Provision

No.

Oil, Gas and Mineral Lease

FROM

TO

Dated 19

No. Acres

County, Texas

Term

This instrument was filed for record on the day of 19, at o'clock M., and duly recorded in Book Page of the records of this office.

County Clerk

By Deputy

When recorded return to

POUND PRINTING & STATIONERY COMPANY
2325 Fannin, Houston, Texas 77002 (713) 659-3159

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

Producers 88(4/76) Revised
With 640 Acres Pooling Provision

908

POUND PRINTING & STATIONERY COMPANY
2325 FANNIN, HOUSTON, TEXAS 77002, (713) 659-3159

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 27th day of March 19 93 between

DORIS JOHNSON, dealing in her seperate property

and

MARGUERITE. MYERS, dealing in her seperate property

Lessor (whether one or more), whose address is: Route 5, Box 385, Bryan, Texas 77803

and UNION PACIFIC RESOURCES COMPANY, P.O. BOX 7, Ft. Worth, Texas 76101-0007 Lessee, WITNESSETH:

1. Lessor in consideration of Ten Dollars and OG&VC Dollars ($ 10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Robertson County, Texas, to-wit:

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

Notwithstanding anything in this lease to the contrary, royalty on oil and gas shall be one-sixth (1/6) of the oil and gas produced and saved under the terms and conditions of this lease, and wherever in this lease the fraction one-eighth (1/8) appears, same shall be deemed to read one-sixth (1/6).

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise 38.55 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of THREE(3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) to pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-eighth of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, one-eighth of the amount realized from the sale of gasoline or other products extracted therefrom and one-eighth of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whetner such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in First State Bank at Bryan, Texas

Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of One Hundred Ninety Two Dollars and 75/100---- Dollars ($ 192.75), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender or rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizon under a portion of the land covered by this lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

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TXI-47669(1) cym

I, Mary B. Reagan, County Clerk, Robertson County do hereby certify that this is a true and correct copy same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By Jo Stevenson

TRC 9

6. If prior to discovery and production of oil, gas or other mineral on said land or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within sixty (60) days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of sixty days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operation on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within three hundred thirty (330) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, delay rental, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Doris Johnson
DORIS JOHNSON SS# [redacted]

Marguerite Myers
MARGUERITE MYERS SS# [redacted]

LESSOR SOCIAL SECURITY NUMBER

LESSOR SOCIAL SECURITY NUMBER

THE STATE OF TEXAS
COUNTY OF BRAZOS

This instrument was acknowledged before me on March 27, 19 93, by

DORIS JOHNSON AND MARGUERITE MYERS

(NOTARY SEAL)

NOTARY PUBLIC STATE OF TEXAS
GEORGE CAMPBELL
Notary Public, State of Texas
My Commission Expires
AUG. 12, 1994

George Campbell
Notary Public in and for the State of Texas

Notary's typed or printed name:

My commission expires:

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Producers 88 (4-76) Revised
with 640 Acres Pooling Provision

No.

Oil, Gas and Mineral Lease

FROM

TO

Dated 19

No. Acres

Term

County, Texas

This instrument was filed for record on the day of 19 at o'clock M., and duly recorded in Book Page of the records of this office.

County Clerk

By Deputy

When recorded return to

POUND PRINTING & STATIONERY COMPANY
2325 Fannin, Houston, Texas 77002 (713) 659-3159

I, Mary B. Reagan, County Clerk, Robertson County, Texas do hereby certify that this is a true and correct copy as same appears of record in my office.
Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART OF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED MARCH 27, 1993, BY AND BETWEEN DORIS JOHNSON AND MARGUERITE MYERS, AS LESSORS AND UNION PACIFIC RESOURCES COMPANY, AS LESSEE.

38.55 acres, more or less, a part of the D. W. Campbell Survey, A-88, Robertson County, Texas, and being the same land described as 151.25 acres in a deed from Josephine D. Crawford to Henry Bowman, dated August 27, 1923 and recorded in Volume 82, Page 471 of the Deed Records of Robertson County, Texas, to which reference is herein made for descriptive purposes; **SAVE AND EXCEPT:** from the above described 151.25 acres, that certain tract or parcel of land containing 23 acres, more or less, and being the same 23 acres described described in a deed from Henry Bowman to Dewitt Bailey, dated November 3, 1924 and recorded in Volume 84, Page 504 of the Deed Records of Robertson County, Texas, **SAVE AND EXCEPT:** from the above described 151.25 acres, that certain tract or parcel of land containing 12.28 acres, more or less, and being the same 12.28 acres described in a deed from Henry Bowman to Sanford Johnson, dated January 11, 1928 and recorded in Volume 91, Page 499 of the Deed Records of Robertson County, Texas, **SAVE AND EXCEPT:** from the aboved described 151.25 acres that certain tract or parcel of land containing 7.8 acres, more or less, and being the same 7.8 acres described in a deed from Henry Bowman to Dewitt Bailey, dated August 28, 1928 and recorded in Volume 93, Page 71 of the Deed Records of Robertson County, Texas;**SAVE AND EXCEPT:** from the above described 151.25 acres that certain tract or parcel of land containing 10.0 acres, more or less, and being the same 10.0 acres described in a deed from Henry Bowman to Jeffrey Bailey, dated November 25, 1947 and recorded in Volume 149, Page 179 of the Deed Records of Robertson County, Texas; **SAVE AND EXCEPT:** from the above described 151.25 acres that certain tract or parcel of land containing 4.55 acres, more or less, and being the same 4.55 acres described in a deed from Henry Bowman to Dave Wooley, Jr. dated December 5, 1949 and recorded in Volume 155, Page 274 of the Deed Records of Robertson County, Texas; **SAVE AND EXCEPT:** from the above described 151.25 acres that certain parcel or tract of land containing 39.5 acres, more or less, and being the same 39.5 acres described in a deed from Henry Bowman to M. H. Lightsey, dated March 19, 1955, and recorded in Volume 175, Page 391 of the Deed Records of Robertson County, Texas;**SAVE AND EXCEPT:** from the above described 151.25 acres a tract or parcel of land containing 11.12 acres, more or less, and being that same 11.12 acres described in a deed from Henry Bowman to Roy Johnson, dated February 19, 1959 and recorded in Volume 189, Page 166 of the Deed Records of Robertson County, Texas; **SAVE AND EXCEPT:** from the above described 151.25 acres a tract or parcel of land containing 4.45 acres, more or less, and being that same 4.45 acres described in a deed from Doris Johnson et al, to Jeffrey Bailey, dated October 18, 1975 and recorded in Volume 304, Page 89 of the Deed Records of Robertson County, Texas. In addition to the above described lands, Lessors hereby grant, lease and let unto Lessee any and all other lands owned by Lessors in the D. W. Campbell Survey, A-88, Robertson County, Texas, whether herein described or not.

SIGNED FOR IDENTIFICATION:

Doris Johnson
Doris Johnson

Marguerite Myers
Marguerite Myers

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FILED
AT 10 a **M. O'CLOCK**

APR 23 1993

MARY B. REAGAN
CLERK COUNTY COURT, ROBERTSON COUNTY, TX
BY Kathy Brimhall **DEPUTY**

I, Mary B. Reagan, County Clerk, Robertson County do hereby certify that this is a true and correct co same appears of record in my office. Witness my hand and seal of office on 11-2-93

Mary B. Reagan, County Clerk
By J. Stevenson

File No. MF 95707

Adj. Leases

Date Filed:

Jerry E. Patterson, Commissioner

By

MF 95707
Adj. Leases

10

11-16-93

Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

December 9, 1994

Union Pacific Resources
Attn: Land Administration
P. O. Box 7
Fort Worth, Texas 76101-0007

Re: Mineral File No. M-95707
UPR Prop. No. 017203

Dear Sir or Madam:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, effect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-1527.

Sincerely,

Eugene H. Moore, Jr.

Eugene H. Moore, Jr.
Accounts Examiner
Royalty and Revenue Processing
Energy Resources

EHM:mrg

Enclosures

Printed on recycled paper with soybean ink

Union Pacific Resources
A Subsidiary of Union Pacific Corporation

M-95707

DATE: 05/21/94

DIVISION ORDER

VGS

PROPERTY NUMBER: 017203 PRODUCT(S): CRUDE OIL, GAS
B F
PROPERTY NAME: COOPER-RANSOM UNIT #1 COUNTY/PARISH: ROBERTSON

OPERATOR: UNION PACIFIC RESOURCES STATE: TEXAS

LEGAL DESCRIPTION: HUGH HENRY SURVEY, A-169.

STATE OF TEXAS 005772101001
% COMMISSION GEN. LAND OFFICE
1700 N CONGRESS AVENUE
STEPHEN F. AUSTIN BLDG.
AUSTIN TX 78701

3/12

100 200

IMPORTANT: YOU MUST PROVIDE YOUR SOCIAL SECURITY OR TAX ID NUMBER. YOUR SIGNATURE AND THOSE OF TWO WITNESSES MUST ALSO BE PROVIDED. YOUR SIGNATURE CONFIRMS THE INTEREST IDENTIFIED BELOW TO OWNER #0057721-01 DOI ID# 001, AND BINDS YOU TO THE TERMS ON THE REVERSE SIDE OF THIS DOCUMENT. FURTHER, YOU HEREBY CERTIFY UNDER PENALTIES OF PERJURY, AS REQUIRED BY THE INTERNAL REVENUE CODE, THAT THE NUMBER SHOWN ON THIS FORM IS YOUR CORRECT TAX ID NUMBER. PLEASE RETURN THE EXECUTED DIVISION ORDER TO UNION PACIFIC RESOURCES CO. P.O. BOX 2993, FORT WORTH, TEXAS 76113-2993. THIS DIVISION ORDER SHALL BE EFFECTIVE AS OF 7:00 A.M. ON THE FIRST DAY OF FEBRUARY 1994.

OWNER SIGNATURE(S)/CORPORATE TITLE

SIGNATURE OF WITNESS #1

[redacted]

SOCIAL SECURITY OR TAX ID #

SIGNATURE OF WITNESS #2

NEW ADDRESS (IF CHANGED)

OWNER NUMBER	DOI/ID	OWNER NAME	INTEREST TYPE	INTEREST PAID BY UPRC
0057721 01	001	STATE OF TEXAS	RI	0.001278

INTEREST TYPE LEGEND:
WI - WORKING INTEREST OR - OVERRIDING ROYALTY RI - ROYALTY INTEREST
PP - PRODUCTION PAYMENT TP - TOTAL PRODUCTION

UNION PACIFIC RESOURCES COMPANY

TO: Union Pacific Resources Company.
P.O.Box 2993
Fort Worth, Texas 76113-2993

1. **OIL** : Oil shall include crude oil, condensate and other liquid hydrocarbons marketed in conjunction with the production of oil and gas. The price of all oil marketed shall be a posted per barrel field price for similiar oil for the field where produced or as established under applicable contract, less A) trucking, barging or pipeline expenses, if any, to the point of delivery designated by the purchaser; B) the cost of any treatment necessary to render such oil merchantable; C) any proper deduction for water, dirt, sediment and other impurities; and D) corrections for temperature and gravity made in accordance with established rules prevailing at the time and place of delivery. All oil marketed under the terms of this division order shall become the property of the purchaser to whom it is marketed by Union Pacific Resources Co. (UPRC)when delivered to such purchaser or when delivered into any pipeline or to any person, firm or corporation designated by such purchaser to receive or transport said oil for its account.

2. **GAS** : Gas shall include natural gas, gas liquids, casinghead gas, associated gaseous hydrocarbons and plant by-products marketed in conjunction with the production of oil and gas. The settlement for all gas produced and marketed from the property shall be made on the basis of measurements in accordance with industry standards and shall be priced in accordance with the applicable gas sales contract or processing agreement, less any fair and reasonable charges for, but not limited to, A) compression, B) processing, C) making it merchantable, and D) transportation, if sold or taken off the property.

3. **COMMINGLING** : If production from the property is commingled with production from other properties, a portion of the total shall be allocated to the property on the basis of lease meter readings or any other method generally accepted in the industry.

4. **UNITIZATION** : In the event the production from the property is pooled, unitized or communitized with one or more other properties by voluntary agreement, declaration, operation of law, or by action of a governmental authority with jurisdiction, the oil and/or gas allocated to the property from the total oil and/or gas produced and marketed from the pooled, unitized or communitized area shall be deemed for all purposes to have been actually produced from the property.

5. **TITLES** : If any dispute or question arises concerning title to the interest of the owner(s) in the property or the proceeds from the sale of production therefrom, UPRC shall be furnished, at its request, such evidence of title as it may require. Until such evidence of title is furnished and such dispute or question is resolved to the satisfaction of UPRC, or until satisfactory indemnity is furnished to UPRC, UPRC is authorized to withhold proceeds due the owner(s) of the disputed or questioned interest. If any action or suit is filed in any state or federal court or administrative body affecting an owner(s) interest or proceeds due, owner(s) shall immediately provide written notice to UPRC stating the court or administrative body in which the action is filed and the title of the action.

6. **CHANGE OF OWNERSHIP** : Owner(s), their heirs, representatives, successors or assigns, shall timely notify UPRC, at the address above, of each change in the person or entity entitled to receive payment hereunder. No transfer of ownership or change in the person or entity entitled to receive payment, however effected, shall be binding upon UPRC until it has received, at no expense to UPRC: A) a properly recorded instrument or instruments evidencing such transfer or change; B) such further evidence as UPRC may require; and C) a properly executed division order/transfer order executed by all parties in interest. Furthermore, owner(s) relieve UPRC from the responsibility and liability for determining when and whether such owner's interest shall change or revert to or otherwise become owned by another party. Owner(s) shall indemnify UPRC and hold UPRC harmless from any and all claims, causes of action, damages or losses including, but not limited to, court costs and reasonable attorney's fees which may arise or result to any owner in the event of a change of ownership for which timely and sufficient notice is not received by UPRC. The accounting for all such transfers or changes of interests shall be as of 7:00 AM on the first day of the calendar month following the month in which notice is received by UPRC.

7. **WARRANTIES** : Owner(s) hereby warrants and agrees to forever defend the title to such owner's interest including that owner's share in proceeds from sales. The operator and other working interest owners severally represent that all oil and/or gas produced and marketed from the property has been or will be produced in compliance with all applicable federal, state and local laws, rules and regulations.

8. **TAXES AND ASSESSMENTS** : UPRC shall deduct, as required by applicable law, from any proceeds due an owner, any or all production, severance, ad valorem, excise, sales, and other or dissimilar taxes. Any charges or assessments or any interest or penalties in connection therewith, now or hereafter levied, assessed or placed on such proceeds or an owners interest by a governmental authority will also be deducted.

9. **SETTLEMENT** : Settlement shall be made monthly to owner(s). If the proceeds payable to an owner in any one month amount to less than twenty-five dollars ($25.00), UPRC may, at its option, accrue such proceeds and proceeds of subsequent months, until the amounts accrued total twenty-five dollars ($25.00).

10. **EXECUTION** : This document shall be binding upon all signatory parties, their heirs, representatives, successors or assigns.

Union Pacific Resources
A Subsidiary of Union Pacific Corporation

DIVISION ORDER

DATE: 05/21/94

VGS

PROPERTY NUMBER: 017203 PRODUCT(S): CRUDE OIL, GAS
B F

PROPERTY NAME: COOPER-RANSOM UNIT #1 COUNTY/PARISH: ROBERTSON

OPERATOR: UNION PACIFIC RESOURCES STATE: TEXAS

LEGAL DESCRIPTION: HUGH HENRY SURVEY, A-169.

STATE OF TEXAS 005772101001
% COMMISSION GEN. LAND OFFICE
1700 N CONGRESS AVENUE
STEPHEN F. AUSTIN BLDG. 100 200
AUSTIN TX 78701

THIS IS YOUR COPY. PLEASE RETAIN FOR YOUR RECORDS.
IMPORTANT: YOU MUST PROVIDE YOUR SOCIAL SECURITY OR TAX ID NUMBER. YOUR SIGNATURE AND THOSE OF TWO WITNESSES MUST ALSO BE PROVIDED. YOUR SIGNATURE CONFIRMS THE INTEREST IDENTIFIED BELOW TO OWNER #0057721-01 DOI ID# 001, AND BINDS YOU TO THE TERMS ON THE REVERSE SIDE OF THIS DOCUMENT. FURTHER, YOU HEREBY CERTIFY UNDER PENALTIES OF PERJURY, AS REQUIRED BY THE INTERNAL REVENUE CODE, THAT THE NUMBER SHOWN ON THIS FORM IS YOUR CORRECT TAX ID NUMBER. PLEASE RETURN THE EXECUTED DIVISION ORDER TO UNION PACIFIC RESOURCES CO. P.O. BOX 2993, FORT WORTH, TEXAS 76113-2993. THIS DIVISION ORDER SHALL BE EFFECTIVE AS OF 7:00 A.M. ON THE FIRST DAY OF FEBRUARY 1994.

OWNER SIGNATURE(S)/CORPORATE TITLE

SIGNATURE OF WITNESS #1

[redacted]

SOCIAL SECURITY OR TAX ID #

SIGNATURE OF WITNESS #2

NEW ADDRESS (IF CHANGED)

OWNER NUMBER	DOI/ID	OWNER NAME	INTEREST TYPE	INTEREST PAID BY UPRC
0057721 01	001	STATE OF TEXAS	RI	0.001278
2086369 01	001	BOLES HOME INC.	RI	0.000146
2116058 01	001	IRENE PORTER	RI	0.001140
2280450 01	001	AMY LEE BRADLEY	RI	0.001140
2280462 01	001	MAE FRANCES WELLS	RI	0.001140
2280474 01	001	MADISON RAYFORD	RI	0.001140

INTEREST TYPE LEGEND:
WI - WORKING INTEREST OR - OVERRIDING ROYALTY RI - ROYALTY INTEREST
PP - PRODUCTION PAYMENT TP - TOTAL PRODUCTION

UNION PACIFIC RESOURCES COMPANY

TO: Union Pacific Resources Company.
P.O.Box 2993
Fort Worth, Texas 76113-2993

1. **OIL** : Oil shall include crude oil, condensate and other liquid hydrocarbons marketed in conjunction with the production of oil and gas. The price of all oil marketed shall be a posted per barrel field price for similiar oil for the field where produced or as established under applicable contract, less A) trucking, barging or pipeline expenses, if any, to the point of delivery designated by the purchaser; B) the cost of any treatment necessary to render such oil merchantable; C) any proper deduction for water, dirt, sediment and other impurities; and D) corrections for temperature and gravity made in accordance with established rules prevailing at the time and place of delivery. All oil marketed under the terms of this division order shall become the property of the purchaser to whom it is marketed by Union Pacific Resources Co. (UPRC)when delivered to such purchaser or when delivered into any pipeline or to any person, firm or corporation designated by such purchaser to receive or transport said oil for its account.

2. **GAS** : Gas shall include natural gas, gas liquids, casinghead gas, associated gaseous hydrocarbons and plant by-products marketed in conjunction with the production of oil and gas. The settlement for all gas produced and marketed from the property shall be made on the basis of measurements in accordance with industry standards and shall be priced in accordance with the applicable gas sales contract or processing agreement, less any fair and reasonable charges for, but not limited to, A) compression, B) processing, C) making it merchantable, and D) transportation, if sold or taken off the property.

3. **COMMINGLING** : If production from the property is commingled with production from other properties, a portion of the total shall be allocated to the property on the basis of lease meter readings or any other method generally accepted in the industry.

4. **UNITIZATION** : In the event the production from the property is pooled, unitized or communitized with one or more other properties by voluntary agreement, declaration, operation of law, or by action of a governmental authority with jurisdiction, the oil and/or gas allocated to the property from the total oil and/or gas produced and marketed from the pooled, unitized or communitized area shall be deemed for all purposes to have been actually produced from the property.

5. **TITLES** : If any dispute or question arises concerning title to the interest of the owner(s) in the property or the proceeds from the sale of production therefrom, UPRC shall be furnished, at its request, such evidence of title as it may require. Until such evidence of title is furnished and such dispute or question is resolved to the satisfaction of UPRC, or until satisfactory indemnity is furnished to UPRC, UPRC is authorized to withhold proceeds due the owner(s) of the disputed or questioned interest. If any action or suit is filed in any state or federal court or administrative body affecting an owner(s) interest or proceeds due, owner(s) shall immediately provide written notice to UPRC stating the court or administrative body in which the action is filed and the title of the action.

6. **CHANGE OF OWNERSHIP** : Owner(s), their heirs, representatives, successors or assigns, shall timely notify UPRC, at the address above, of each change in the person or entity entitled to receive payment hereunder. No transfer of ownership or change in the person or entity entitled to receive payment, however effected, shall be binding upon UPRC until it has received, at no expense to UPRC: A) a properly recorded instrument or instruments evidencing such transfer or change; B) such further evidence as UPRC may require; and C) a properly executed division order/transfer order executed by all parties in interest. Furthermore, owner(s) relieve UPRC from the responsibility and liability for determining when and whether such owner's interest shall change or revert to or otherwise become owned by another party. Owner(s) shall indemnify UPRC and hold UPRC harmless from any and all claims, causes of action, damages or losses including, but not limited to, court costs and reasonable attorney's fees which may arise or result to any owner in the event of a change of ownership for which timely and sufficient notice is not received by UPRC. The accounting for all such transfers or changes of interests shall be as of 7:00 AM on the first day of the calendar month following the month in which notice is received by UPRC.

7. **WARRANTIES** : Owner(s) hereby warrants and agrees to forever defend the title to such owner's interest including that owner's share in proceeds from sales. The operator and other working interest owners severally represent that all oil and/or gas produced and marketed from the property has been or will be produced in compliance with all applicable federal, state and local laws, rules and regulations.

8. **TAXES AND ASSESSMENTS** : UPRC shall deduct, as required by applicable law, from any proceeds due an owner, any or all production, severance, ad valorem, excise, sales, and other or dissimilar taxes. Any charges or assessments or any interest or penalties in connection therewith, now or hereafter levied, assessed or placed on such proceeds or an owners interest by a governmental authority will also be deducted.

9. **SETTLEMENT** : Settlement shall be made monthly to owner(s). If the proceeds payable to an owner in any one month amount to less than twenty-five dollars ($25.00), UPRC may, at its option, accrue such proceeds and proceeds of subsequent months, until the amounts accrued total twenty-five dollars ($25.00).

10. **EXECUTION** : This document shall be binding upon all signatory parties, their heirs, representatives, successors or assigns.

OWNER NUMBER	DOI/ID	NAME	INTEREST TYPE	INTEREST PAID BY UPRC
2305808 01	001	JAMES SPENCER BETHEL	RI	0.009653
2305822 01	001	ANGELA CONNER	RI	0.004259
2305834 01	001	REBECCA ANNE HARRISON WOOD	RI	0.005192
2305846 01	001	SAMUEL HILLS HARRSION	RI	0.005192
2305858 01	001	HARRISON J ALLEN	RI	0.003082
2305860 01	001	MELODY HARRISON WELCH	RI	0.003083
2305872 01	001	SHARON HARRISON WHITE	RI	0.003083
2305884 01	001	PRESTON W SMITH JR	RI	0.008193
2344823 01	001	ESTELLE COOPER KIMBLE	RI	0.002492
2344835 01	001	CHARLES COOPER	RI	0.002492
2344859 01	001	ERVIN COOPER	RI	0.002492
2344861 01	001	LORNA RENE JONES	RI	0.002493
2344873 01	001	ELIZABETH JANE BEWLEY	RI	0.001263
2344873 01	002	ELIZABETH JANE BEWLEY	RI	0.006163
2344885 01	001	J.L. MARTIN AND ERMA I. MARTIN	RI	0.003081
2344885 01	002	J.L. MARTIN AND ERMA I. MARTIN	RI	0.000631
2344897 01	001	WADE HAMPTON O'SHIELDS AND LILLIE MATEJKA O'SHIELDS	RI	0.000632
2344904 01	001	DOUGLAS M. STAUCH	RI	0.003082
2344928 01	001	IONA B. FUCHS	RI	0.000026
2344928 01	002	IONA B. FUCHS	RI	0.030185
2344930 01	001	M.B. HORN	RI	0.000026
2344954 01	001	ALBERT RICE RAMBO	RI	0.000026
2344966 01	001	SAMMIE RAMBO WHITTEN	RI	0.000026
2344978 01	001	EDD TIGGS AND MYRTLE TIGGS	RI	0.016239

INTEREST TYPE LEGEND:
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UNION PACIFIC RESOURCES COMPANY

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2344980 01	001	DORIS MAE BOWMAN JOHNSON	RI	0.009832
2344992 01	001	RICHARD A. PEYTON	RI	0.003277
2345000 01	001	SARAH PEYTON LONG	RI	0.003277
2345012 01	001	JUANICE PEYTON LONG	RI	0.003278
2345024 01	001	HENRY PEYTON CEMETERY ASSO.	RI	0.000125
2345036 01	001	FANNIE LAURA RANSOM	RI	0.042589
2345048 01	001	ROBERTSON COUNTY, TEXAS	RI	0.000509
1536001 01	001	UNION PACIFIC RESOURCES CO.	WI	0.700000
1536001 01	002	UNION PACIFIC RESOURCES CO.	WI	0.118043

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10. **EXECUTION** : This document shall be binding upon all signatory parties, their heirs, representatives, successors or assigns.

Union Pacific Resources
A Subsidiary of Union Pacific Corporation

TO ALL INTEREST OWNERS:

- Enclosed please find two copies of the Division Order(s) or Transfer Order(s). Please return one fully executed copy to the following address. **KEEP ONE COPY FOR YOUR RECORDS.**

UNION PACIFIC RESOURCES COMPANY
P. O. Box 2993, Mail Station 3110
Fort Worth, Texas 76113-2993
Fax #(817) 877-7486
Voicemail #(817) 877-6369

- Sign exactly as shown on the Division Order or Transfer Order. Signatures must be witnessed by two people. If joint ownership, all owners must sign.

- Signatures by Agents, Attorneys-in-Fact, Guardians, or Trustees must be verified by attaching evidence of the rights vested in the signatory party.

- Include the correct Social Security Number or Tax Identification Number in the space provided below your signature. Federal income tax law states 31% of proceeds must be withheld if not provided.

- If you have any questions and do not know your area representative, leave a message at this **VOICEMAIL** number (817) 877-6369. Our goal is to return your call within 48 hours. Please provide the following information which will assist us in serving you:

1) Owner number
2) County and state where well is located
3) Well name and/or property number
4) Telephone number with AREA CODE
5) Reason for the call

- **Address Changes** must be submitted in writing to the above address. Provide your owner number, social security number, old address, new address and telephone number.

- **Name/Ownership Changes** must be submitted in writing to the above address. Please include proper documentation confirming the changes such as a: Marriage Certificate, Divorce Decree, Certificate of Merger, Deed, Will, Assignment, etc. **NOTE:** Documents which convey interest must be recorded in the county in which the property is located prior to sending them to our office.

- **Settlement Check/Stop Payment** requests must be submitted in writing to the address below. Please wait ten (10) working days before submitting request. Include owner number and date of check. **NOTE:** Funds will be replaced during our regular settlement cycle within the next 6 to 8 weeks.

Union Pacific Resources Company
Attn: Stop Payment
P.O. Box 7, MS 2605
Fort Worth, TX 76101-0007

-KEEP THIS INFORMATION FOR FUTURE REFERENCE-

PRINTED ON RECYCLED PAPER

HOW TO READ YOUR CHECK ATTACHMENT

To help you understand the essential information which accompanies your check, we are providing a sample check stub. Please keep this as a permanent part of your records.

PRODUCT CODE
100...CRUDE OIL
120...CONDENSATE
200...GAS
210...CASINGHEAD GAS
300...GAS LIQUID PRODUCTS
410...SULPHUR
500...HELIUM/OTHER

UNION PACIFIC RESOURCES COMPANY
SETTLEMENT STATEMENT
P.O. BOX 2993 MS 3110
FT. WORTH, TX 76113-2993
VOICE MAIL (817) 877-6369
FAX (817) 877-7486

-RETAIN THIS STATEMENT-
FOR TAX PURPOSES
DUPLICATES CANNOT BE FURNISHED

INTEREST TYPE
PP...PRODUCTION PAYMENT
OR...OVERRIDING ROYALTY
RI... ROYALTY INTEREST
SO...SURFACE OWNER
TP...TOTAL PRODUCTION
WI...WORKING INTEREST

ADJUSTMENT CODE
A...PRODUCTION TAX
C...OTHER

PLEASE CASH YOUR CHECK WITHIN THE ALLOTTED 180 DAYS TIME PERIOD. ALL CHECKS WILL BE VOID AFTER THAT DATE.

OWNER NAME TAX I.D. NO.: 99-9999999

1 PROPERTY NUMBER	2 PROD. DATE	3 PROD. CODE	4 INT. TYP	5 OWNER DECIMAL	6 COMPUTED DECIMAL	7 QUANTITY	8 PRICE	9 GROSS VALUE	10 TAXES/ ADJUSTMENT	11 ADJ. CODE	12 NET VALUE PROPERTY	13 NET VALUE OWNER
012345		MC	GRUDER-ANDERSON #1			COUNTY:	BRAZOS		STATE: TEXAS			
PROPERTY	08/93	100				176.93	16.13700	2,855.12	132.22-		2,722.90	
OWNER	08/93	100	WI	0.053333	0.053333	9.44		152.27	7.05-	A		145.22
023458		MC	GRUDER-ANDERSON #2			COUNTY:	BRAZOS		STATE: TEXAS			
PROPERTY	08/93	100				25,599.91	16.13700	413,105.77	19,130.88-		393,974.89	
OWNER	08/93	100	OR	0.001836	0.001836	47.00		758.46	35.13-	A		723.33
PROPERTY	06/93	100				11,011.86-	17.25800	190,042.69-	8,797.02-		181,245.67-	
OWNER	06/93	100	OR	0.001836	0.001836	20.22-		348.94-	16.15	A		332.79- 18
14						15				16	PAGE TOTAL	535.76
OWNER NUMBER 1234567-01					CHECK NUMBER	03666841	DATE 09/25/93		PAGE 001		CHECK AMOUNT	535.76
										17		

1 The **PROPERTY NUMBER** is used to identify the oil and/or gas producing property. This number is referenced on your Division Order.

2 The **PRODUCTION DATE** is the month and year in which the oil or gas was sold.

3 The **PRODUCT CODE** is the three digit code used to identify the product which was sold. Please refer to the PRODUCT CODE legend in the upper left-hand corner of the check stub.

4 The **INTEREST TYPE** shows the type of interest you own. Please refer to the INTEREST TYPE legend in the upper right-hand corner of the check stub.

5 The **OWNER DECIMAL** column reflects your share of the proceeds from sales for which UPRC is responsible. This interest is also reflected on your Division Order.

6 The **COMPUTED DECIMAL INTEREST** column reflects your share of proceeds received by UPRC. (If UPRC receives less than 100% of production, this figure may be an inflation of your actual decimal interest).

7 The **QUANTITY** is the gross volume shown in barrels, tons, or MCF (Thousand Cubic Feet) which was sold from the property. The figure shown immediately below is determined by multiplying your Computed Decimal by the total property level Quantity.

8 The **PRICE** is calculated by dividing the total Gross Value by the Quantity. The Price may be omitted on certain adjustments.

9 The **GROSS VALUE** is the total value of sales for each product delivered. The figure shown immediately below is determined by multiplying your Computed Decimal by the property level Gross Value.

10 The **TAXES/ADJUSTMENT** column is used to show state severance or other production taxes which were paid as required. The figure shown immediately below is your proportionate share of these taxes. This column will also be used to reflect any manual adjustments made to your account.

11 The **ADJUSTMENT CODE** is a one digit code identifying the type of adjustment made. Please refer to the ADJUSTMENT CODE legend in the upper right-hand corner of the check stub.

12 The **NET VALUE PROPERTY** shows the value of the total sales for the property after state tax deductions.

13 The **NET VALUE OWNER** shows the amount payable to you and is determined by multiplying your Computed Decimal by the property level Net Value in the previous column.

14 Your **OWNER NUMBER** is uniquely assigned to you and should be included when corresponding with UPRC.

15 The **CHECK NUMBER** and **CHECK DATE** of this payment are shown on the bottom of the check stub.

16 The **PAGE TOTAL** reflects the total value of the Owner Net Value lines on each page of your check stub. If there is more than one page of detail, each page total should be added to arrive at the total check amount.

17 The **CHECK AMOUNT** is the total of the page totals on your check stub.

18 A minus sign (''–'') following any amount means a deduction. A deduction normally reflects applicable taxes or a prior month adjustment.

ADDITIONAL INFORMATION CONCERNING YOUR CHECK

SMALL PAYMENTS AND NEGATIVE BALANCES - Small payments will be accumulated until the amount exceeds $25. In November of each year, however, we pay all accumulated balances greater than two dollars. Should an overpayment be made to you, future proceeds may be held and applied towards the negative balance created by the overpayment.

NO SALES - Payments are made only for those months in which the property has sales. If, in a particular month, there are no sales for any properties in which you own an interest, no proceeds will be applied to your account for that month. No notification will be sent if a check is not mailed.

PAYMENTS FROM SUSPENSE - Occasionally, payments are held because of a notice of a transfer in the interest, an incorrect address, etc. If this happens, payments due you will be accumulated and released when the matter is resolved.

TAXES - Most states levy a severance or production tax on revenues from oil and gas sales. This tax is calculated in accordance with each states' law and is deducted from your payments.

INCOME TAX INFORMATION - An IRS Form 1099–MISC will be furnished to you by January 31st of each year if you received over $10 in royalty income or $600 in working interest income during the previous year.

(11)

M- 95707

Division Order

File Dated DEC 12 1994

#2256

DO NOT DESTROY

GLO-36-10-84 -MEMO-

Operator UPRC

Unit Name Cooper-RANSOM

County ROBERTSON

Effective Date 3-1-94

Unitized for: Oil___ Gas___ Oil & Gas✓

1. M.F. No. 095707

Area HROW Tr. 11

Sec.____ Blk.____ Survey_____

4.55 / 667.71 / .006814 x ____ .1875 = .001277 %

2. M.F. No._____

Area_____ Tr._____

Sec.____ Blk.____ Survey_____

_____ x ____ .____ %

3. M.F. No._____

Area_____ Tr._____

Sec.____ Blk.____ Survey_____

_____ x ____ .____ %

4. M.F. No._____

Area_____ Tr._____

Sec.____ Blk.____ Survey_____

_____ x ____ .____ %

REMARKS: 3-7-00 M.S.

65-901983

FILED
AT 8:45A M. O'CLOCK

MAR 14 1994

MARY B. REAGAN
CLERK, COUNTY COURT, ROBERTSON COUNTY, TX
BY ..... DEPUTY

DESIGNATION OF UNIT

COOPER-RANSOM UNIT

672

STATE OF TEXAS

COUNTY OF ROBERTSON

KNOW ALL MEN BY THESE PRESENTS:

The undersigned, being the owner of valid and subsisting oil, gas, and mineral leases listed in Exhibit "A", attached hereto and made a part hereof, insofar as said oil, gas, and mineral leases cover and affect the land and depths described on Exhibit "B", attached hereto and made a part hereof, do, by virtue of the authority conferred by the terms of such oil, gas, and mineral leases and all amendments and corrections thereto, hereby pool, consolidate, combine, and unitize said oil, gas, and mineral leases, the leasehold rights, overriding royalty, and royalty interests therein and thereunder, for the purpose of drilling for, development, and production of oil, gas, and liquid hydrocarbons (including condensate, distillate, and other liquids). The unit (hereinafter "Unit") shall be comprised of the land and interval described on the attached Exhibit "B", as depicted on the Plat attached hereto as Exhibit "C".

If at any time any tract of land or interest within the Unit is not properly pooled or unitized hereby or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair, or invalidate the Unit as to any interest properly pooled or unitized hereby or otherwise.

This Designation of Unit covers all production from the land and depths described on the attached Exhibit "B" which is produced from any well drilled to the unitized interval underlying the Unit area. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion which the number of surface acres in each of such tracts bears to the total number of surface acres in the Unit.

The undersigned reserves the right to amend this Designation of Unit from time to time, and at any time, in order to correct any error herein or to include in this Unit any newly acquired interests within the Unit boundaries or to enlarge or reduce the Unit area in accordance with the applicable rules and regulations of any governmental regulatory body or agency having jurisdiction insofar as such right is granted in the subject leases, by appropriate amendments or instruments.

By execution of this Designation of Unit, the undersigned does not exhaust its right to pool the leases and lands hereinabove described with other leases and lands as to any other minerals, horizon, or strata covered thereby, and it expressly reserves to itself, its assignees, or successors in interest, the right and power to pool or unitize the above described leases and lands with any other leases, lands, horizons, or strata in the vicinity and so far as the power, right, and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

This Unit may not be ratified or joined in by any party who is not named hereinbelow without the consent of the parties hereto.

68918-94

The Unit hereby created shall be effective as of the date of first production from the Unit, or any separate tracts included in the Unit, and shall remain in force as long as the pooled minerals are being produced from the Unit, or so long as the leases covering the Unit are maintained in force by payment or tender of shut-in royalties or by other means, in accordance with the terms of said leases.

IN WITNESS WHEREOF, this Designation of Unit is executed on this 1ST day of ~~February~~ MARCH, 1994.

UNION PACIFIC RESOURCES COMPANY

By: Carolyn J. David
Its: Attorney-in-Fact

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 1st day of ~~February~~ March, 1994, by Carolyn J. David, Attorney-in-Fact of UNION PACIFIC RESOURCES COMPANY, a Delaware corporation, on behalf of said corporation.

MELANIE G. BOLLINGER
Notary Public
STATE OF TEXAS
My Comm. Exp. 01/26/98

Melanie G. Bollinger
Notary Public in and for the
State of Texas
My commission expires: 1/26/98

Law Department Approved
DESUNIT.2

EXHIBIT "A"

Attached to and made a part of that certain "Designation of Unit - Cooper-Ransom" executed the 1ST day of ~~February~~ MARCH, 1994.

1) Oil, Gas and Mineral Lease dated May 5, 1993, by and between, Amy Lee Bradley, as Lessor, and Union Pacific Resources Company, as Lessee, covering 20.0 acres, more or less, as recorded in Volume 595, Page 551, Deed Records, Robertson County, Texas.

2) Oil, Gas and Mineral Lease dated May 9, 1993, by and between, Mae Francis Wells, as Lessor, and Union Pacific Resources Company, as Lessee, covering 20.0 acres, more or less, as recorded in Volume 595, Page 547, Deed Records, Robertson County, Texas.

3) Oil, Gas and Mineral Lease dated May 9, 1993, by and between, Irene Bradley Porter, as Lessor, and Union Pacific Resources Company, as Lessee, covering 20.0 acres, more or less, as recorded in Volume 595, Page 549, of the Deed Records of Robertson County, Texas.

4) Oil, Gas and Mineral Lease dated May 9, 1993, by and between, Madison Rayford, as Lessor, and Union Pacific Resources Company, as Lessee, covering 20.0 acres, more or less, as recorded in Volume 596, Page 83, of the Deed Records of Robertson County, Texas.

5) Oil, Gas and Mineral Lease dated May 2, 1993, by and between, Estelle Cooper Kimble, as Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 594, Page 474, of the Deed Records of Robertson County, Texas.

6) Oil, Gas and Mineral Lease dated May 2, 1993, by and between, Charles Cooper, as Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 594, Page 477, of the Deed Records of Robertson County, Texas.

7) Oil, Gas and Mineral Lease dated May 8, 1993, by and between, Ervin Cooper, as Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 594, Page 496, of the Deed Records of Robertson County, Texas.

8) Oil, Gas and Mineral Lease dated May 4, 1993, by and between, Lorna Rene Jones, as Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 594, Page 471, of the Deed Records of Robertson County, Texas.

9) Oil, Gas and Mineral Lease dated April 1, 1993, by and between, Iona B. Fuchs, as Lessor, and Union Pacific Resources Company, as Lessee, covering 129.7 acres, more or less, as recorded in Volume 592, Page 578, of the Deed Records of Robertson County, Texas.

10) Oil, Gas and Mineral Lease dated March 20, 1993, by and between, Elizabeth Jane Bewley, as Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 592, Page 583, of the Deed Records of Robertson County, Texas.

11) Oil, Gas and Mineral Lease dated March 25, 1993, by and between, J. L. Martin and wife, Erma I. Martin, as

Lessor, and Union Pacific Resources Company, as Lessee, covering 60.0 acres, more or less, as recorded in Volume 592, Page 581, of the Deed Records of Robertson County, Texas.

12) Oil, Gas and Mineral Lease dated May 7, 1993, by and between, Douglas M. Stauch, as Lessor, and Union Pacific Resources Company, as Lessee, covering 50.0 acres, more or less, as recorded in Volume 594, Page 494, of the Deed Records of Robertson County, Texas.

13) Oil, Gas and Mineral Lease dated May 7, 1993, by and between, Wade Hampton O'Schields and wife, Lillie O'Schields, as Lessor, and Union Pacific Resources Company, as Lessee, covering 10.0 acres, more or less, as recorded in Volume 594, Page 492, of the Deed Records of Robertson County, Texas.

14) Oil, Gas and Mineral Lease dated August 23, 1993, by and between, Boles Home, Inc., as Lessor, and Union Pacific Resources Company, as Lessee, covering 1.0 acres, more or less, as recorded in Volume 601, Page 610, of the Deed Records of Robertson County, Texas.

15) Oil, Gas and Mineral Lease dated November 4, 1993, by and between, Iona Beatrice Fuchs, as Lessor, and Union Pacific Resources Company, as Lessee, covering 1.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

16) Oil, Gas and Mineral Lease dated November 4, 1993, by and between, M. B. Horn, as Lessor, and Union Pacific Resources Company, as Lessee, covering 1.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

17) Oil, Gas and Mineral Lease dated November 5, 1993, by and between, Albert Rice Rambo, as Lessor, and Union Pacific Resources Company, as Lessee, covering 1.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

18) Oil, Gas and Mineral Lease dated November 5, 1993, by and between, Sammie Rambo Whitten, as Lessor, and Union Pacific Resources Company, as Lessee, covering 1.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

19) Oil, Gas and Mineral Lease dated April 5, 1993, by and between, Ed Tiggs and wife, Myrtle Tiggs, as Lessor, and Union Pacific Resources Company, as Lessee, covering 59.0 acres, more or less, as recorded in Volume 594, Page 499, of the Deed Records of Robertson County, Texas.

20) Oil, Gas and Mineral Lease dated March 27, 1993, by and between, Doris Johnson, as Lessor, and Union Pacific Resources Company, as Lessee, covering 77.5 acres, more or less, as recorded in Volume 592, Page 570, of the Deed Records of Robertson County, Texas.

21) Oil, Gas and Mineral Lease dated March 30, 1993, by and between, Richard A. Peyton, Individually and as Independent Executor of the Estate of James Henry Peyton, Deceased, as Lessor, and Union Pacific Resources Company, as Lessee, covering 77.5 acres, more or less, as recorded in Volume 592, Page 573, of the Deed Records of Robertson County, Texas.

22) Oil, Gas and Mineral Lease dated March 27, 1993, by and between, Sam Rice, Doris Johnson and Lillian Crocker acting as Trustees and on behalf of the Henry Peyton Cemetary Association, as Lessor, and Union Pacific Resources Company, as Lessee, covering .50 acres, more or less, as recorded in Volume 592, Page 576, of the Deed Records of Robertson County, Texas.

23) Oil, Gas and Mineral Lease dated March 20, 1993, by and between, Angela Conner, as Lessor, and Union Pacific Resources Company, as Lessee, covering 356.0 acres, more or less, as recorded in Volume 597, Page 63, of the Deed Records of Robertson County, Texas.

24) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Georgia Taylor Bethel, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

25) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Melody Harrison Welch, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

26) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Sharon Harrison White, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

27) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Samuel Hills Harrison, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

28) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Preston W. Smith, Jr., as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

29) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Harrison J. Allen, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

30) Oil, Gas and Mineral Lease dated June 21, 1993, by and between, Rebecca Anne Harrison Wood, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

31) Oil, Gas and Mineral Lease dated June 21, 1993, by and

between, James Spencer Bethel aka James S. Bethel, as Lessor, and Union Pacific Resources Company, as Lessee, covering 299.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

32) Oil, Gas and Mineral Lease dated July 19, 1993, by and between, Fannie W. Ransom, also known as Fannie Laura Ransom, widow of Henry B. Ransom, deceased, as Lessor, and Union Pacific Resources Company, as Lessee, covering 319.0 acres, more or less, as described in that certain Memorandum of Oil, Gas and Mineral Lease recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

33) Oil, Gas and Mineral Lease dated November 15, 1993, by and between, County of Robertson, as Lessor, and Union Pacific Resources Company, as Lessee, covering 2.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

34) Oil, Gas and Mineral Lease dated November 15, 1993, by and between, County of Robertson, as Lessor, and Union Pacific Resources Company, as Lessee, covering 2.0 acres, more or less, as recorded in Volume , Page , of the Deed Records of Robertson County, Texas.

EXHIBIT "B"

Attached to and made a part of that certain "Designation of Unit - Cooper-Ransom Unit" dated the 1ST day of ~~February~~ MARCH, 1994.

Cooper-Ransom Unit Well No. 1
667.71 Acre Unit
Union Pacific Resources Company
Hugh Henry Survey, A-169
H. Fullerton Survey, A-153
H. Fullerton Survey, A-144
Wilson Reed Survey, A-36
Wm. Henry Survey, A-168
Robertson County, Texas

Field notes of a 667.71 acre tract or parcel of land, lying and being situated in the Hugh Henry Survey, Abstract No. 169, in the H. Fullerton Survey, Abstract No. 153, in the H. Fullerton Survey, Abstract No. 144, in the Wilson Reed Survey, Abstract No. 36 and in the Wm. Henry Survey, Abstract No. 168, Robertson County, Texas, and consisting of the following tracts:

All of the called 20 acre tract described in the deed from Mildred Moehlman to Sussic Bradley, as recorded in Volume 196, Page 215, of the Deed Records of Robertson County, Texas;

All of the called 60 acre tracts described in the Partition Deed by and between Robert Dorsey, Ruby Dorsey and Susie Blackshire, as recorded in Volume 121, Page 392, of the Deed Records of Robertson County, Texas;

All of the called 129.7 acre tract (120.93 acres actual) described in the deed from First Bank and Trust, Bryan, Texas, to Francis Fuchs, et ux as recorded in Volume 233, Page 382, of the Deed Records of Robertson County, Texas;

All of the called 1 acre cemetery tract described in the deed from Joe Juroski, et ux to Mrs. Annie Sikes, as recorded in Volume 61, Page 125, of the Deed Records of Robertson County, Texas;

All of the called 77½ acre (NET) tract described in the deed from W. H. Peyton, et ali to Marguerite Peyton, as recorded in Volume 179, Page 591, of the Deed Records of Robertson County, Texas;

All of the called ½ acre cemetery tract as delineated in Volume 65, Page 611, of the Deed Records of Robertson County, Texas;

Part of the called 177.07 acre - First Tract and part of the called 320 acre - Second Tract described in the Partition Deed from R. H. Harrison, et ali to Sam E. Harrison, as recorded in Volume 108, Page 679, of the Deed Records of Robertson County, Texas;

And all of the called 4½ acre tract (35' wide strip) described in the deed from Harriet Dorsey to Robertson County, Texas, as recorded in Volume 63, Page 268, of the Deed Records of Robertson County, Texas, and said 667.71 acre tract being more particularly described as follows:

BEGINNING at the crosstie fence corner marking the east corner of the called 3 acre tract described in Volume 91, Page 85, of the Deed Records of Robertson County, Texas;

THENCE N 30° 19' 44" W along the northeast line of the beforementioned 3 acre tract, adjacent to a fence, for a distance of 361.02 feet to the north corner of the 3 acre tract, a 6" creosote post fence corner bears S 58° 17' 13" W 10.3 feet;

THENCE S 58° 17' 13" W along the northwest line of the beforementioned 3 acre tract, the northwest line of the called 5 acre tract - Volume 16, Page 328, of the Deed Records of Robertson County, Texas, and the 27-1/3 acre tract - Volume 4, Page 638, of the Deed Records of Robertson County, Texas, adjacent to a fence, at a distance of 348 feet, cross the northeast fenced line of Mumford Road where it turns to the southeast, continue on along Mumford Road for a total distance of 1046.04 feet to the center of Mumford Road at the interior ell corner of the beforementioned 320 acre tract;

THENCE along the southwest line of the beforementioned 320 acre tract, adjacent to a fence, as follows:

N 30° 48' 51" W at a distance of 19.6 feet, pass a crosstie fence corner in the northwest line of Mumford Road, continue on for a total distance of 2585.76 feet to a crosstie fence corner,
N 29° 13' 47" W for a distance of 874.39 feet to the re-established south corner of the called 51 acre tract out of the 320 acre tract described in Volume 56, Page 186, of the Deed Records of Robertson County, Texas;

THENCE along the occupied northwest line of the beforementioned called 51 acre tract, adjacent to a fence, as follows:

N 59° 40' 16" E 1254.78 feet to a crosstie fence angle point,
S 84° 05' 35" E 86.97 feet to a crosstie fence angle point,
N 56° 51' 39" E at a distance of 783.7 feet, pass a 12" hackberry tree fence angle point, continue on for a total distance of 801.71 feet to the east corner of the road strip described in Volume 87, Page 575, of the Deed Records of Robertson County, Texas, from which the south corner of the beforementioned 35' wide road strip - 4½ acres (63/268) bears S 29° 38' 27" E 16.9 feet, and a crosstie fence corner bears S 16° 10' 36" E 9.6 feet;

THENCE N 29° 38' 27" W along the southwest line of the beforementioned 4½ acre road strip with County Road No. 203 for a distance of 86.98 feet to the west corner of the 4½ acre tract in County Road No. 203;

THENCE N 59° 40' 16" E along the northwest line of the beforementioned 4½ acre tract, along County Road No. 203, at a distance of 3134.23 feet, pass the north corner of the 4½ acre tract, same being the common corner of the beforementioned Hugh Henry Survey, A-169 and the beforementioned Wilson Reed Survey, A-36, from which a crosstie fence corner bears S 41° 06' 41" E 13.9 feet, continue on along the northwest line of the beforementioned 129.7 acre tract for a total distance of 4812.79 feet to the north corner of the 129.7 acre tract, same being the west corner of the 40' wide save and except strip described in the 129.7 acre description, and same being in a curve concave to the northeast, having a radius of 2413.41 feet, a crosstie fence corner bears N 66° 37' 14" E 7.0 feet;

THENCE along the southwesterly line of the beforementioned 40' road strip, parallel with and 140 feet southwest of the centerline right-of-way of the Southern Pacific Railroad (200' right-of-way) as follows:

Southeasterly along said curve for an arc length of 1358.46 feet to the end of this curve, the chord bears S 47° 38' 37" E 1340.60 feet,

S 63° 46' 08" E 1455.12 feet to the north corner of the 35' wide road strip save and except tract described in the beforementioned Volume 233, Page 382, from which an 8" creosote post fence corner bears N 71° 16' 49" E 58.6 feet;

THENCE S 59° 53' 58" W along the southeast line of the beforementioned 129.7 acre tract, generally within the confines of a gravel road for a distance of 2879.43 feet to the west corner of the 35' wide road strip and the south corner of the 129.7 acre tract, same being in the northeast line of the beforementioned 4½ acre road strip;

THENCE S 30° 20' 22" E along the northeast line of the beforementioned 4½ acre tract and the beforementioned 77½ acre tract, at a distance of 35.00 feet, pass the common corner of the 4½ acre tract and the 77½ acre tract, continue on, adjacent to a fence, for a total distance of 1558.63 feet to a crosstie fence corner marking the east corner of the 77½ acre tract, same being the north corner of the Willie Schultz - called 30 acre tract - Volume 263, Page 700, of the Deed Records of Robertson County, Texas;

THENCE S 58° 05' 02" W along the southeast line of the beforementioned 77½ acre tract, adjacent to a fence, for a distance of 2224.03 feet to the re-established south corner of the 77½ acre tract in the northeast line of the beforementioned 177.07 acre tract, from which a 6" cedar post fence corner bears S 58° 05' 02" W 20.6 feet;

THENCE S 30° 20' 23" E along the common line between the called 99 acre tract - Volume 65, Page 611, of the Deed Records of Robertson County, Texas, and the beforementioned 177.07 acre tract, adjacent to and northeast of a fence, for a distance of 1220.04 feet to the re-established east corner of the 177.07 acre tract, same being the east corner of the beforementioned H. Fullerton Survey, A-144, from which a crosstie fence corner bears N 88° 53' 10" W 21.8 feet;

THENCE along the southeast line of the beforementioned 177.07 acre tract, as follows:

S 59° 39' 37" W 1304.85 feet to the west corner of the Missouri Jones - called 40 acre tract - Volume 176, Page 352, of the Deed Records of Robertson County, Texas,

S 64° 39' 01" W 293.63 feet to a ½" iron pipe found marking the north corner of the 10.20 acre tract described in Volume 368, Page 291, of the Deed Records of Robertson County, Texas,

S 62° 11′ 12" W 711.70 feet to the northeast line of the called 1 acre - Church Tract described in Volume 17, Page 266, of the Deed Records of Robertson County, Texas, a 36" oak tree fence corner in the fenced north or northeast line of Mumford Road bears N 62° 11′ 12" E 15.7 feet;

THENCE along the re-established lines of the beforementioned 1 acre - Church Tract as follows:

N 30° 20′ 23" W 151.42 feet,
S 59° 39′ 37" W at a distance of 64 feet, cross the fenced northeast line of Mumford Road, continue on across said road for a total distance of 208.33 feet,
S 30° 20′ 23" E 208.33 feet to the south corner of the 1 acre - Church tract in the southeast line of the beforementioned 177.07 acre tract;

THENCE S 59° 39′ 37" W along the southeast line of the beforementioned 177.07 acre tract for a distance of 40.56 feet to the east corner of the 15′ wide road strip described in Volume 55, Page 10, of the Deed Records of Robertson County, Texas, the east corner of the 5 acre tract described in Volume 5, Page 481, bears S 59° 39′ 37" W 15.00 feet, and the concrete county line marker No. 23 bears S 63° 32′ 17" W 1591.4 feet;

THENCE along the northeast and southeast lines of the beforementioned 15′ wide road strip (55/10) as follows:

N 30° 19′ 44" W 812.54 feet,
N 59° 40′ 16" E cross Mumford Road for a distance of 223.61 feet,
N 30° 19′ 44" W 631.37 feet to the south corner of the beforementioned 3 acre tract, a 6" creosote post fence corner in the fenced northeast line of Mumford Road bears N 58° 11′ 19" E 5.2 feet;

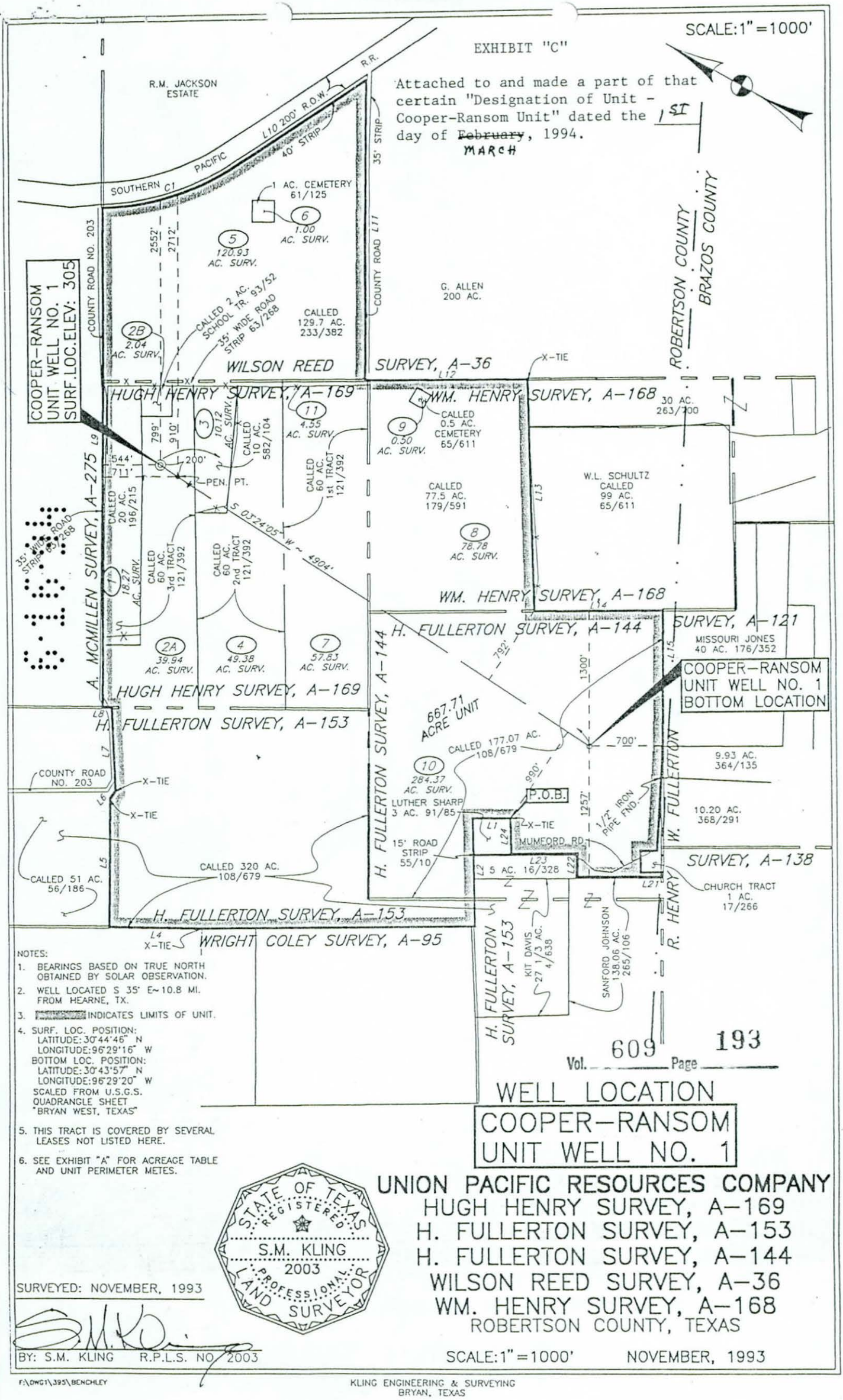
THENCE N 58° 11′ 19" E along the fenced southeast line of the beforementioned 3 acre tract for a distance of 346.33 feet to the **PLACE OF BEGINNING**, containing 667.71 acres of land, more or less.

Bearings based on True North, as obtained by Solar Observation.

Prepared 12/29/93

kes94-01b:\cooperan.667

LIMITED AS TO THE AUSTIN CHALK FORMATION as found between 6944 feet and 7162 feet, the BUDA FORMATION as found between 7639 feet and 7706 feet and THE GEORGETOWN FORMATION as found between 7724 feet and 7887 feet in the S & W Operating Company Missouri Jones No. 1 well, which is located 2750 feet from the North line and 742 feet from the East line of the W. Henry Survey, A-258, Robertson County, Texas.



NOTES:

1. BEARINGS BASED ON TRUE NORTH OBTAINED BY SOLAR OBSERVATION.
2. WELL LOCATED S 35° E ~ 10.8 MI. FROM HEARNE, TX.
3. ▨ INDICATES LIMITS OF UNIT.
4. SURF. LOC. POSITION:
   LATITUDE: 30°44'46" N
   LONGITUDE: 96°29'16" W
   BOTTOM LOC. POSITION:
   LATITUDE: 30°43'57" N
   LONGITUDE: 96°29'20" W
   SCALED FROM U.S.G.S. QUADRANGLE SHEET "BRYAN WEST, TEXAS"
5. THIS TRACT IS COVERED BY SEVERAL LEASES NOT LISTED HERE.
6. SEE EXHIBIT "A" FOR ACREAGE TABLE AND UNIT PERIMETER METES.

STATE OF TEXAS
REGISTERED
S.M. KLING
2003
PROFESSIONAL
LAND SURVEYOR

SURVEYED: NOVEMBER, 1993

BY: S.M. KLING R.P.L.S. NO. 2003

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WELL LOCATION
COOPER-RANSOM UNIT WELL NO. 1

UNION PACIFIC RESOURCES COMPANY

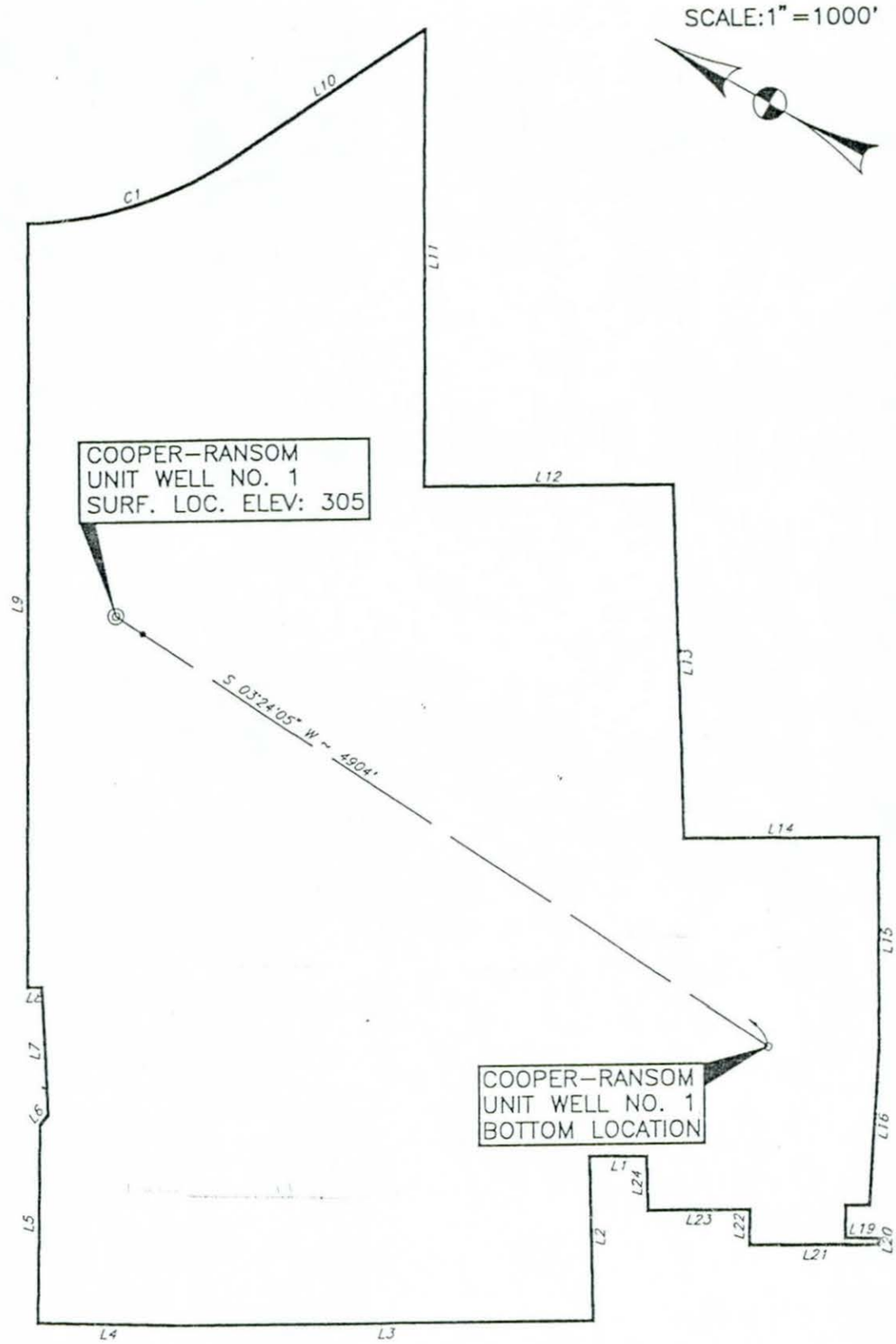
HUGH HENRY SURVEY, A-169
H. FULLERTON SURVEY, A-153
H. FULLERTON SURVEY, A-144
WILSON REED SURVEY, A-36
WM. HENRY SURVEY, A-168
ROBERTSON COUNTY, TEXAS

SCALE: 1" = 1000' NOVEMBER, 1993

F:\DWG1\395\BENCHLEY

KLING ENGINEERING & SURVEYING
BRYAN, TEXAS

SCALE:1" = 1000'



UNIT PERIMETER METES:

LINE	BEARING	DIST
1	N 30°19'44"W	361.02
2	S 58°17'13"W	1046.04
3	N 30°48'51"W	2585.76
4	N 29°13'47"W	874.39
5	N 59°40'16"E	1254.78
6	S 84°05'35"E	86.97
7	N 56°51'39"E	801.71
8	N 29°38'27"W	86.98
9	N 59°40'16"E	4812.79
CURVE #1		
10	S 63°46'08"E	1455.12
11	S 59°53'58"W	2879.43
12	S 30°20'22"E	1558.63
13	S 58°05'02"W	2224.03
14	S 30°20'23"E	1220.04
15	S 59°39'37"W	1304.85
16	S 62°54'22"W	1005.13
17	N 30°20'23"W	151.42
18	S 59°39'37"W	208.33
19	S 30°20'23"E	208.33
20	S 59°39'37"W	40.56
21	N 30°19'44"W	812.54
22	N 59°40'16"E	223.61
23	N 30°19'44"W	631.37
24	N 58°11'19"E	346.33

CURVE	RADIUS	ARC	CHORD BRG
1	2413.41	1358.46	S 47°38'37"E ~ 1340.60

COOPER-RANSOM UNIT WELL NO. 1			
TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
(1)	18.27	MAE FRANCIS WELLS (SEE NOTE 5)	595/547
(2A)	39.94	CHARLES COOPER (SEE NOTE 5)	594/477
(2B)	2.04	LOUGHRIDGE-DORSEY CONSOLODATED SCHOOL	
(3)	10.12	WADE HAMPTON O'SHIELDS, etux ELIZABETH JANE BEWLEY J.L. MARTIN, etux	594/492 592/583 592/581
(4)	49.38	DOUGLAS M. STAUCH ELIZABETH JANE BEWLEY J.L. MARTIN, etux	594/494 592/583 592/581
(5)	120.93	IONA B. FUCHS, a widow	592/578
(6)	1.00	BOLES HOME, INC.	
(7)	57.83	ED TIGGS, etux	594/499
(8)	78.78	DORIS JOHNSON RICHARD A. PEYTON	592/570 592/573
(9)	0.50	SAM RICE, etal-TRUSTEES OF HENRY PEYTON CEMETERY ASSOC.	592/576
(10)	284.37	FANNIE W. RANSOM AGLINA CONNOR GEORGIA TAYLOR BETHEL (SEE NOTE 5)	
(11)	4.55	35' WIDE ROAD STRIP ROBERTSON COUNTY	
667.71 TOTAL ACRES IN UNIT.			

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EXHIBIT "A"

COOPER-RANSOM UNIT WELL NO. 1

UNION PACIFIC RESOURCES COMPANY

HUGH HENRY SURVEY, A-169
H. FULLERTON SURVEY, A-153
H. FULLERTON SURVEY, A-144
WILSON REED SURVEY, A-36
WM. HENRY SURVEY, A-168
ROBERTSON COUNTY, TEXAS

SCALE:1" = 1000' NOVEMBER, 1993

F:\DWG1\395\BENCHLEY

KLING ENGINEERING & SURVEYING
BRYAN, TEXAS

File No. NMF095707

Unit Agreement

Date Filed 9/18/00

By David Dewhurst, Commissioner

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

October 30, 2014

William F. Shackelford
Anadarka E&P Onshore LLC
P.O. Box 1330
Houston, Texas 77251

RE: GLO Assignment ID # 9186

Dear Ms. Shackelford,

The General Land Office received the following instrument(s) and has filed them in the appropriate files.

> Assignment, Bill of Sale and Conveyance is effective July 1, 2014 from Anadarko E & P Onshore LLC, as assignor, to Admiral A Holding L.P., TE Admiral A Holding L.P., and Aurora C-I Holding L.P., as assignees. As filed for record in Robertson County, in volume 1246, page 134.

Please see attached "Exhibit A" for reference. Filing fees of $125.00 were received in connection with the above assignment. Please feel free to contact me if you have any questions.

Best Regards,

Alberto Amesquita
Mineral Leasing
Energy Resources

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495
P.O. Box 12873 • Austin, Texas 78711-2873
512.463.5001 • 800.998.4GLO
glo.texas.gov

Exhibit "A"

GLO ID	*County*	*Lease*
9186	*Robertson*	MF095707
9186	*Robertson*	MF095943
9186	*Robertson*	MF096048
9186	*Robertson*	MF096730
9186	*Robertson*	MF102949

ANADARKO PETROLEUM CORPORATION
1200 LAKE ROBBINS DRIVE
THE WOODLANDS, TX 77380

PAGE: 1 of 1

DATE: October 16, 2014
TRACE NUMBER: 568164392
CHECK NUMBER: 568164392
AMOUNT PAID: $575.00

15703009

00005 CKS 6A 14289 - 056816439? NNNNNNNNNNN 2895100004503 X39201 C

STATE OF TEXAS
GENERAL LAND OFFICE
1700 N CONGRESS AVENUE
AUSTIN TX 78701-1436

VENDOR NO: 0007004311

DOCUMENT #	VENDOR INV #/ REMARKS	INVOICE DATE	TOTAL AMOUNT	DISCOUNT/ WITHHOLDING AMOUNT	NET AMOUNT
1300003558	PMTRQ101414	10/15/14	$575.00	$0.00	$575.00
23 STATE LEASES REQUIRING NOTICE OF ASSIGNMENTS FOR EAGLEBINE JV. 23 LEASES AT 25.00 = 575.00					
TOTALS			$575.00	$0.00	$575.00

129

PLEASE DETACH BEFORE DEPOSITING CHECK

R19967415

ANADARKO E&P ONSHORE LLC

1201 LAKE ROBBINS DRIVE • THE WOODLANDS, TEXAS 77380
P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330

WILLIAM F. SHACKELFORD
SR. STAFF LANDMAN
U.S. LAND – TX GULF COAST

Anadarko E&P Onshore LLC

VIA CERTIFIED MAIL—RETURN RECEIPT REQUESTED

October 23, 2014

Texas General Land Office
Attn.: Energy Resources
P.O. Box 12873
Austin, TX 78711-2873

Re: Notice of Assignment of Oil and Gas Leases
(23 Leases as noted on attached page)
Brazos, Burleson and Robertson Counties, Texas

To Whom It May Concern:

Anadarko E&P Onshore LLC ("Anadarko"), is subject to various leases acquired from the State (see attached list of 23 leases), as same may have been amended, which requires notice be provided to the State in the event of assignment of same. Anadarko has recently reached an agreement with Admiral A Holding L.P., TE Admiral A Holding L.P., and Aurora C-I Holding L.P. ("Investor Parties") to assign to them a forty percent (40%) working interest in these leases, insofar and only insofar as they cover the Eaglebine Formation being that depth from the base of the Austin Chalk Formation to the top of the Buda Formation. Anadarko will retain a sixty percent (60%) interest in said leasehold and thereby retain controlling interest is same. Further, Anadarko will continue to be the responsible entity for payment of royalty and administering the affected leases.

Certified copies of the three (3) assignments made, by county (Brazos, Burleson and Robertson), are enclosed as recorded in Volume 12289, Page 134; Volume 969, Page 1 and Volume 1246, Page 549, respectively. In addition, our check #568164392 in the amount of $575.00 is enclosed for filing fees associated with this notice (23 x $25) as required.

Thank you for your attention in the above. Should you have any questions, please contact the undersigned at 832/636-7625.

Very Truly Yours,

William F. Shackelford
Sr. Staff Landman

VOICE • (832) 636-7625 E-MAIL • BILL.SHACKELFORD@ANADARKO.COM FACSIMILE • (832) 636-5376

MCDONALD 9-4

NOTICE OF ASSIGNMENT OF OIL AND GAS LEASES, ANADARKIO E&P ONSHORE LLC TO ADMIRAL A HOLDING L.P.

Lease No	Quorum Lease No	Provision	Days	Lessor	Lessee	County	State	Lease Date	Vol	Pg
TX-000043640	1283788000	NOTICE	90	ST OF TX M-94399	UNION PACIFIC RESOURCES	Burleson	TX	September 3, 1991	191	266
TX-000044729	1284010000	NOTICE	90	ST OF TX M-94859	UNION PACIFIC RESOURCES	Burleson	TX	January 21, 1992	197	592
TX-000045518	1284102000	NOTICE	90	ST OF TX M-94905 (PSL)	UNION PACIFIC RESOURCES	Burleson	TX	April 7, 1992	204	77
TX-000046725	1284236000	NOTICE	90	ST OF TX M-95170	UNION PACIFIC RESOURCES	Burleson	TX	November 3, 1992	1656	297
TX-000048106	1284333000	NOTICE	90	ST OF TX M-94707 (PSL)	UNION PACIFIC RESOURCES	Burleson	TX	October 1, 1991	118	618
TX-000048551	1284394000	NOTICE	90	ST OF TX M-95252	UNION PACIFIC RESOURCES	Burleson	TX	April 6, 1993	215	326
TX-000048691	1284475000	NOTICE	90	ST OF TX M-95313	UNION PACIFIC RESOURCES	Burleson	TX	June 15, 1993	218	154
TX-000060348	1284875000	NOTICE	90	ST OF TX M-95385	UNION PACIFIC RESOURCES COMPANY	Brazos	TX	November 2, 1993	1954	282
TX-000061806	1285202000	NOTICE	90	ST OF TX M-95054	SAGE ENERGY CO ET AL	Burleson	TX	August 18, 1992	252	213
TX-000061822	1285205000	NOTICE	90	ST OF TX M-95707	UNION PACIFIC RESOURCES	Robertson	TX	January 4, 1994	607	334
TX-000071622	1287020000	NOTICE	90	ST OF TX M-95943	UNION PACIFIC RESOURCES	Robertson	TX	July 5, 1994	616	146
TX-000071762	1287060000	NOTICE	90	ST OF TX M-96048	UNION PACIFIC RESOURCES	Robertson	TX	August 2, 1994	618	336
TX-000084201	1289615000	NOTICE	90	ST OF TX M-96730	CLAYTON WILLIAMS ENERGY INC	Robertson	TX	October 3, 1995	643	530
TX-000097116	1291009000	NOTICE	90	ST OF TX M-101101	UNION PACIFIC RESOURCES COMPANY	Burleson	TX	April 4, 2000	524	116
TX-000097117	1291010000	NOTICE	90	ST OF TX M-101106	UNION PACIFIC RESOURCES COMPANY	Burleson	TX	April 4, 2000	524	122
TX-000097182	1291050000	NOTICE	90	ST OF TX M-101100	UNION PACIFIC RESOURCES COMPANY	Burleson	TX	April 4, 2000	524	110
TX-000097957	1291166000	NOTICE	90	ST OF TX M-101300	UNION PACIFIC RESOURCES COMPANY	Burleson	TX	October 3, 2000	537	145
TX-000115046	1296052000	NOTICE	90	ST OF TX M-101183	RME PETROLEUM COMPANY	Burleson	TX	May 1, 2001	551	787
TX-000117705	1297338000	NOTICE	90	ST OF TX M-102952	ANADARKO E&P COMPANY LP	Brazos	TX	March 4, 2003	5306	1
TX-000117991	1298402000	NOTICE	90	ST OF TX M-102949	ANADARKO E&P COMPANY LP	Robertson	TX	December 18, 2002	830	406
TX-000119766	1302185000	NOTICE	90	ST OF TX M-105441	ANADARKO E&P COMPANY LP	Brazos	TX	August 16, 2005	7221	141
TX-000135603	1319337000	NOTICE	90	ST OF TX MF-108802	HOLLEY OIL COMPANY LLC	Brazos	TX	April 1, 2008	9490	169
TX-000139263	1328901000	NOTICE	90	ST OF TX M-115967	ANADARKO E&P ONSHORE LLC	Burleson	TX	December 3, 2013	11846	200

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

Accepted for Filing in:
Robertson County
On: Sep 25,2014 at 04:00P
By: Carol Bancroft

STATE OF TEXAS §
§
COUNTY OF ROBERTSON §

This ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "**Assignment**") dated September 11, 2014, but made to be effective as of July 1, 2014 (the "**Effective Date**"), is from **ANADARKO E&P ONSHORE LLC**, a Delaware limited liability company, with an office at 1201 Lake Robbins Drive, The Woodlands, Texas 77380 (the "**Assignor**"), to **ADMIRAL A HOLDING L.P.**, a Delaware limited partnership ("**Investor I**"), **TE ADMIRAL A HOLDING L.P.**, a Delaware limited partnership ("**Investor II**") and **AURORA C-I HOLDING L.P.**, a Delaware limited partnership ("**Investor III**"), each with offices at 600 Travis Street, Suite 7200, Houston, Texas 77002. Each of Investor I, Investor II and Investor III is referred to herein as an "**Assignee**", and they are collectively referred to herein as the "**Assignees**". The Assignor, on the one hand and the Assignees, on the other, are at times referred to herein individually as a "**Party**" and collectively as the "**Parties**." Capitalized terms used herein but not otherwise defined shall have the meanings given such terms in the Participation Agreement, dated as of September 11, 2014 (the "**Transaction Date**") by and among the Assignor and the Assignees (the "**Participation Agreement**").

ARTICLE I
ASSIGNMENT OF ASSETS

SECTION 1.01 *Assignment of Assets*. FOR AND IN CONSIDERATION of good and valuable consideration, the receipt and full sufficiency of which are hereby acknowledged, the Assignor does, subject to the reservations set forth in this Assignment, hereby **GRANT, BARGAIN, SELL, CONVEY, TRANSFER, ASSIGN, SET OVER** and **DELIVER** an undivided (a) 18.721884% to Investor I, (b) 1.278116% to Investor II and (c) 20% to Investor III, in each case, of the Assignor's right, title and interest in, to and under the following (but reserving, excepting and excluding, in all such instances, the Excluded Assets described in Section 1.03 of this Assignment) (collectively, the "**Assets**"):

(a) all of (i) the Existing Leases described on **Exhibit "A"** attached hereto and (ii) the lands covered by the Existing Leases (the "**Lands**");

(b) all of the wells shown on **Exhibit "B"** attached hereto, which were spudded on the Existing Leases on or prior to the Transaction Date (the "**Existing Wells**");

(c) any Drilling Unit that includes any Existing Well, including those Drilling Units shown on **Exhibit "B"**, and any other Drilling Unit formed as of the Transaction Date (such Drilling Units, collectively with the Existing Leases and the Existing Wells, the "**Properties**");

(d) all Contracts identified on **Exhibit "C"**;

(e) all Equipment set forth on **Exhibit "D"** attached hereto;

(f) all Hydrocarbons in, on, under, within or produced from or attributable to the Properties from and after the Effective Date; and

(g) electronic copies of (and the right to use such copies of) all lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land surveys; non-confidential logs and confidential logs associated with the Existing Wells; 2-D seismic data; environmental reports, records, data or information; and other books, records, files, and accounting records, in each case only to the extent attributable to the Assets, or used or held for use primarily in connection with the maintenance or operation thereof, but excluding (i) any of the foregoing to the extent disclosure or transfer is restricted by Third Party agreement or Applicable Laws and the necessary consents to transfer are not obtained, *provided* that the Assignor shall request consent to disclose confidential logs and 2-D seismic data,

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

Accepted for Filing in:
Robertson County
On: Sep 25,2014 at 04:00P
By: Carol Bancroft

STATE OF TEXAS §
§
COUNTY OF ROBERTSON §

This ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "**Assignment**") dated September 11, 2014, but made to be effective as of July 1, 2014 (the "**Effective Date**"), is from **ANADARKO E&P ONSHORE LLC**, a Delaware limited liability company, with an office at 1201 Lake Robbins Drive, The Woodlands, Texas 77380 (the "**Assignor**"), to **ADMIRAL A HOLDING L.P.**, a Delaware limited partnership ("**Investor I**"), **TE ADMIRAL A HOLDING L.P.**, a Delaware limited partnership ("**Investor II**") and **AURORA C-I HOLDING L.P.**, a Delaware limited partnership ("**Investor III**"), each with offices at 600 Travis Street, Suite 7200, Houston, Texas 77002. Each of Investor I, Investor II and Investor III is referred to herein as an "**Assignee**", and they are collectively referred to herein as the "**Assignees**". The Assignor, on the one hand and the Assignees, on the other, are at times referred to herein individually as a "**Party**" and collectively as the "**Parties**." Capitalized terms used herein but not otherwise defined shall have the meanings given such terms in the Participation Agreement, dated as of September 11, 2014 (the "**Transaction Date**") by and among the Assignor and the Assignees (the "**Participation Agreement**").

ARTICLE I
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(a) all of (i) the Existing Leases described on **Exhibit "A"** attached hereto and (ii) the lands covered by the Existing Leases (the "**Lands**");

(b) all of the wells shown on **Exhibit "B"** attached hereto, which were spudded on the Existing Leases on or prior to the Transaction Date (the "**Existing Wells**");

(c) any Drilling Unit that includes any Existing Well, including those Drilling Units shown on **Exhibit "B"**, and any other Drilling Unit formed as of the Transaction Date (such Drilling Units, collectively with the Existing Leases and the Existing Wells, the "**Properties**");

(d) all Contracts identified on **Exhibit "C"**;

(e) all Equipment set forth on **Exhibit "D"** attached hereto;

(f) all Hydrocarbons in, on, under, within or produced from or attributable to the Properties from and after the Effective Date; and

(g) electronic copies of (and the right to use such copies of) all lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land surveys; non-confidential logs and confidential logs associated with the Existing Wells; 2-D seismic data; environmental reports, records, data or information; and other books, records, files, and accounting records, in each case only to the extent attributable to the Assets, or used or held for use primarily in connection with the maintenance or operation thereof, but excluding (i) any of the foregoing to the extent disclosure or transfer is restricted by Third Party agreement or Applicable Laws and the necessary consents to transfer are not obtained, *provided* that the Assignor shall request consent to disclose confidential logs and 2-D seismic data,

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Kathryn Nickelson Brimhall

(ii) computer or communications software or intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), (iii) attorney-client privileged communications and work product of the Assignor's legal counsel, and (iv) records relating to the negotiation and consummation of the sale of the Assets (subject to such exclusions, the "**Records**").

For the avoidance of doubt, the Parties hereby agree that the Assignor is conveying, in the aggregate, an undivided 40% of Assignor's interest in the Assets to Assignees.

TO HAVE AND TO HOLD the Assets, together with all the rights, privileges, and appurtenances thereto, unto the Assignees and their respective successors and assigns forever, subject to the reservations, covenants, terms and conditions set forth herein.

SECTION 1.02 ***Retained Rights and Obligations***. The execution and delivery of this Assignment by the Assignor, and the execution and acceptance of this Assignment by the Assignees, shall not operate to release or impair any surviving rights or obligations of the Assignor or the Assignees under the Participation Agreement.

SECTION 1.03 ***Contracts***. This Assignment is made subject to and is burdened by the terms, covenants and conditions contained in the Contracts, which will be binding on the Assets and the Assignees following the date of this Assignment.

SECTION 1.04 ***Assignor Excluded Assets***. Notwithstanding anything to the contrary in this Assignment, the Assignor hereby **RESERVES, EXCEPTS AND RETAINS** the Excluded Assets, all of which are excluded from the Assets conveyed hereunder, and the Assignees shall have no interest in, to or under any Excluded Asset. As used herein, the term "**Excluded Assets**" means:

(a) any Assets attributable to lands covering formations other than the Eaglebine Formation including the Austin Chalk, Buda, and Georgetown formations (collectively, the "**Non-Eaglebine Formations**"), including horizontal or vertical wells (other than the Wells governed by the Participation Agreement) which may have been drilled into, completed in, or producing oil and gas from the Eaglebine Formation together with their targets in the Non-Eaglebine Formations;

(b) all corporate minute books, corporate financial records, income and franchise Tax and legal records of the Assignor that relate to the Assignor's business generally (whether or not relating to the Assets or not used primarily in connection with the Assets), and the originals of all Records;

(c) all rights to any refund of Taxes or other costs or expenses borne by the Assignor or the Assignor's predecessors in interest and title attributable to periods prior to the Effective Date;

(d) the Assignor's area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of the Assignor's business generally;

(e) all trade credits, account receivables, account payables, note receivables, take-or-pay amounts receivable, and other receivables attributable to the Assets to the extent, but only to the extent, relating to any period of time prior to the Effective Date;

(f) all right, title and interest of the Assignor in and to vehicles, buildings, offices and communication towers;

(g) all rights, titles, claims and interests of the Assignor or any Affiliate of the Assignor (i) to the extent arising from acts, omissions or events, or damage to or destruction of any Excluded Assets, to or under any policy or agreement of insurance or any insurance proceeds and (ii) to or under any bond or bond proceeds;

(h) any patent or trade secret, patent application, logo, service mark, copyright, trade name or trademark of or associated with the Assignor or any Affiliate of the Assignor or any business of the Assignor or of any Affiliate of the Assignor;

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Kathryn Nickelson Brimhall

(i) (i) all contracts, agreements and instruments evidencing any indebtedness, whether or not represented by bonds, debentures, notes or other securities, for the repayment of borrowed money and (ii) all swap, collar, floor, cap, option or other contract or agreement (including sales contracts with fixed prices) intended to reduce or eliminate the risk of fluctuations in the price of Hydrocarbons; and

(j) subject to Section 1.3(b) of the Participation Agreement, all fee mineral interests owned by the Assignor.

ARTICLE II
SPECIAL WARRANTY AND DISCLAIMERS

SECTION 2.01 ***Special Warranty of Title***. The Assignor hereby warrants and agrees to defend each Assignee (and its successors and assigns) against every Person whomsoever lawfully claiming or to claim an interest in such Assignee's or its Affiliates' interest in any Existing Lease by, through or under the Assignor, which claim, if successful, would constitute a Title Defect that causes the Assignor not to have Defensible Title to such Existing Lease; *provided* that the timing requirement for asserting a Title Defect under the Participation Agreement shall not be deemed to apply to a claim under this **Section 2.01**. The Parties acknowledge and agree that the foregoing warranty shall constitute and be considered a special warranty of title by, through and under the Assignor under Applicable Law.

SECTION 2.02 ***Subrogation***. The Assignor hereby assigns to each Assignee all rights, claims and causes of action under title warranties given or made by the Assignor's predecessors in interest with respect to such Assignee's interest in the Assets, and each Assignee is specifically subrogated to all rights the Assignor may have against such predecessors in interest with respect to such Assignee's interest in Assets, to the extent that the Assignor may legally transfer such rights and grant such subrogation.

SECTION 2.03 ***Disclaimers of Warranties and Representations.***

(a) EXCEPT AS AND TO THE EXTENT SPECIFICALLY SET FORTH IN SECTION 15.5 OF THE PARTICIPATION AGREEMENT OR THIS ASSIGNMENT, THE ASSIGNOR MAKES NO, AND EXPRESSLY DISCLAIMS ANY AND ALL, REPRESENTATION OR WARRANTY, EITHER EXPRESSED OR IMPLIED AT COMMON LAW, BY STATUTE, ORAL OR WRITTEN OR OTHERWISE, RELATING TO (i) TITLE TO ANY OF THE ASSETS, (ii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS AND THE PRODUCTION OF PETROLEUM SUBSTANCES FROM THE ASSETS, INCLUDING WHETHER PRODUCTION HAS BEEN CONTINUOUS OR IN PAYING QUANTITIES, (iii) MERCHANTABILITY, DESIGN, OR QUALITY, (iv) FITNESS FOR ANY PARTICULAR PURPOSE, (v) ABSENCE OF LATENT DEFECTS, (vi) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (vii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORTS, MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO THE INVESTOR PARTIES IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THE PARTICIPATION AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, INCLUDING ANY REPORTS CONCERNING GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION OR (viii) ANY OTHER MATTER WHATSOEVER, IT BEING UNDERSTOOD THAT THE ASSIGNOR IS CONVEYING TO THE ASSIGNEES, AND THE ASSIGNEES ARE ACCEPTING THE ASSETS "AS IS," "WHERE IS," "WITH ALL FAULTS," AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR, AND, SUBJECT TO THEIR RIGHTS UNDER SECTIONS 4.3 AND 15.1 OF THE PARTICIPATION AGREEMENT AND THIS ASSIGNMENT, THE ASSIGNEES ARE ASSUMING ALL RISK WITH RESPECT TO THE ASSETS.

(b) THE ASSIGNOR HAS NOT AND WILL NOT MAKE, AND EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF HAZARDOUS SUBSTANCES, HYDROCARBONS OR NORM INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER

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Kathryn Nickelson Brimhall

ENVIRONMENTAL CONDITION OF THE ASSETS, AND, SUBJECT TO THE ASSIGNEES' RIGHTS UNDER SECTION 15.1 OF THE PARTICIPATION AGREEMENT, THE ASSIGNEES SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

ARTICLE III
MISCELLANEOUS

SECTION 3.01 ***Defined Terms***. When used in this Assignment, the following terms have the respective meanings set forth in this **Section 3.01**:

(a) "**Affiliate**" means as to any Party, any other Person that (a) Controls, either directly or indirectly, such Party, (b) is Controlled, either directly or indirectly, by such Party, or (c) is under common Control with such specified Person through one or more intermediaries.

(b) "**Applicable Laws**" means all Laws applicable to any of the Parties, Oil and Gas Interests in the Prospect Area, this Agreement or the transactions contemplated hereby.

(c) "**Contracts**" means all contracts, agreements and instruments identified on Schedule 2.1-1(c) to the Participation Agreement that are applicable to the Properties, but excluding any contracts, agreements and instruments to the extent personal to Assignor or the transfer of which is restricted by Third Party agreement or Applicable Laws, and for which no consent to transfer has been received (after Assignor's request therefor).

(d) "**Control**" (and any derivative of such term) means the power to direct or cause the direction of the management or policies of a person, through the ownership of voting securities, by contract or otherwise, and shall be deemed to exist upon the ownership of (or the right to exercise or direct) fifty percent (50%) or more of the voting rights in the appointment of directors (or persons performing equivalent functions) of such entity, or fifty percent (50%) or more of the interests in such entity. In the case of a limited partnership, the general partner or partners shall be deemed to Control the partnership, and in the case of a manager run limited liability company, a sole manager shall be deemed to Control the company.

(e) "**Drilling Unit**" means the Unit Area attributable to an Existing Well or any Well drilled pursuant to the Participation Agreement.

(f) "**Eaglebine Formation**" means that certain geologic zone(s) and formation(s) occurring at the stratigraphic equivalent of the interval from (a) the base of the Austin Chalk formation (being the stratigraphic equivalent of 6,903 feet measured depth) to (b) the top of the Buda formation (being the stratigraphic equivalent of 7,284 feet measured depth), subsurface, each as found in the Induction log of the Republic Mineral Corporation Newberry Milton S/D/8 Well (API No. 42-041-31345) located in the Francisco Ruiz Survey, A-48, Brazos County, Texas.

(g) "**Existing Leases**" means those Oil and Gas Interests described on **Exhibit "A"** attached hereto, *insofar and only insofar* as such lands and Oil and Gas Interests cover the Eaglebine Formation.

(h) "**Hydrocarbons**" means oil and gas and other hydrocarbons produced or processed in association therewith (whether or not such item is in liquid or gaseous form), or any combination thereof, and any minerals produced in association therewith.

(i) "**Laws**" means any law, statute, regulation, ordinance, rule, order, decree or governmental requirement enacted, promulgated or imposed by any Governmental Authority, including common law and judicial determinations.

(j) "**Lease(s)**" means the Existing Leases and any additional mineral leases covering Oil and Gas Interests that are acquired by a Party or the Parties covering any portion of the Prospect Area.

(k) "**Oil and Gas Interest(s)**" means oil and gas leases and other interests in the oil and gas mineral estate, including, but not limited to, fee mineral estates, working interests, operating rights, and/or the right to earn any such interests under one or more farmout contracts,

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Kathryn Nickelson Brimhall

farmout option contracts, joint exploration agreements, joint development agreements or other rights to explore for and/or produce Hydrocarbons.

(l) "**Prospect Area**" means all lands located within the blue boundary depicted on **Exhibit "E"**, *insofar and only insofar* as such lands and Oil and Gas Interests cover the Eaglebine Formation.

(m) **"Unit Area**" means the area within the surface boundaries of the pooled unit, drilling unit, spacing unit, regulatory unit or proration unit, as the case may be, established for a well as allowed by the leases included in the unit. Subject to the Leases, a Unit Area shall be no larger than that size established, prescribed or permitted by field rules or special order of the appropriate regulatory authority for the objective reservoir. In the absence of such field rules or special order, the Unit Area shall be no larger than 640 acres for gas wells and 160 acres for oil wells, plus any tolerance allowed by Lease terms. For the purposes of this Assignment, the terms "oil wells" and "gas wells" shall be as defined by Applicable Law or appropriate regulatory authority.

(n) "**Wells**" means any oil and gas well located on one or more Leases or land pooled or unitized therewith that either Party elects to drill or participate in the drilling thereof, including the Existing Wells.

SECTION 3.02 ***Assignment Subject to Participation Agreement.*** This Assignment is executed and delivered pursuant to the terms of the Participation Agreement and is specifically made subject to the terms, conditions, and covenants contained therein, a redacted copy of which may, in certain circumstances, be obtained from the Assignor at the above referenced address (*provided that* any person requesting a redacted copy executes a confidentiality agreement with respect to the terms and conditions of the Participation Agreement). The terms and conditions of the Participation Agreement are incorporated herein by reference, and in the event of a conflict between the provisions of the Participation Agreement and this Assignment, the provisions of the Participation Agreement shall control. The provisions of the Participation Agreement, and any other agreements, certificates or instruments executed or delivered in connection therewith, shall not be deemed to have merged into this Assignment and shall survive the execution and delivery of this Assignment according to their terms.

SECTION 3.03 ***Governing Law.*** THIS ASSIGNMENT SHALL BE GOVERNED, CONSTRUED, AND ENFORCED IN ALL RESPECTS, INCLUDING VALIDITY, INTERPRETATION, AND EFFECT, ACCORDING TO THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO ANY CONFLICTS OF LAWS PRINCIPLES. ANY CLAIM, COUNTERCLAIM, DEMAND, CAUSE OF ACTION, DISPUTE, OR ANY OTHER CONTROVERSY ARISING OUT OF OR RELATING IN ANY WAY TO THIS ASSIGNMENT OR TO THE SUBJECT MATTER OF THIS ASSIGNMENT OR TO ANY RELATIONSHIP CREATED HEREBY SHALL BE RESOLVED PURSUANT TO SECTION 16.12 OF THE PARTICIPATION AGREEMENT.

SECTION 3.04 ***Further Assurances***. The Assignor and the Assignees agree that, from time to time, each of them will execute, acknowledge and deliver all such further instruments of conveyance and transfer and take such other actions as may be reasonably requested by the other Parties for carrying out the purposes of the transactions contemplated by this Assignment.

SECTION 3.05 ***Successors and Assigns***. This Assignment shall be binding upon, and shall inure to the benefit of, the Parties and their respective successors and assigns.

SECTION 3.06 ***Exhibits***. Reference is made to the Exhibits attached hereto, which are incorporated herein and made a part hereof for all purposes.

SECTION 3.07 ***Counterparts***. This Assignment may be executed in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument. To facilitate recordation or filing of this Assignment, each counterpart filed with a county or state agency or office may contain only those portions of the Exhibits to this Assignment that describe property under the jurisdiction of that agency or office. Complete copies of this Assignment containing the entire Exhibits have been retained by the Assignor and the Assignees.

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Kathryn Nickelson Brimhall

IN WITNESS WHEREOF, this Assignment is executed as of the dates of the acknowledgments below but shall be effective for all purposes as of the Effective Date.

ASSIGNOR:

ANADARKO E&P ONSHORE LLC A.R. M&T

By: _____
Jerry L. Windlinger
Vice President

ACKNOWLEDGEMENT

State of Texas }
}
County of Montgomery }

The foregoing instrument was acknowledged before me this 11th day of September, 2014, by Jerry L. Windlinger as Vice President of Anadarko E&P Onshore LLC, a Delaware limited liability company, on behalf of the company.

ANN C. GILMAN
MY COMMISSION EXPIRES
October 19, 2016

Ann C. Gilman
Notary Public
Printed Name: Ann C. Gilman

Commission No. 15505000

My commission expires: October 19, 2016

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Signature Page to Eaglebine Assignment

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ASSIGNEES:

ADMIRAL A HOLDING L.P.

By: Admiral A Holding GP LLC,
its general partner

By: _____
Name: David Rockecharlie
Title: Vice President

ACKNOWLEDGEMENT

State of Texas }
}
County of Harris }

The foregoing instrument was acknowledged before me this 11 day of September, 2014, by David Rockecharlie as Vice President of Admiral A Holding GP LLC, a Delaware limited liability company and the general partner of Admiral A Holding L.P., a Delaware limited partnership, on behalf of such limited partnership.

_____
Notary Public

Printed Name: Lindsey Leigh Buckingham

Commission No. 450692

My commission expires: 07/22/15

LINDSEY LEIGH BUCKINGHAM
Notary Public, State of Texas
My Commission Expires
July 23, 2018

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Signature Page to Eaglebine Assignment

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TE ADMIRAL A HOLDING L.P.

By: TE Admiral A Holding GP LLC,
its general partner

By: _____
Name: David Rockecharlie
Title: Vice President

ACKNOWLEDGEMENT

State of Texas }
}
County of Harris }

The foregoing instrument was acknowledged before me this 11 day of September, 2014, by David Rockecharlie as Vice President of TE Admiral A Holding GP LLC, a Delaware limited liability company and the general partner of TE Admiral A Holding L.P., a Delaware limited partnership, on behalf of such limited partnership.

_____
Notary Public

Printed Name: Lindsey Leigh Buckingham

Commission No. 450692

My commission expires: 07/22/15

LINDSEY LEIGH BUCKINGHAM
Notary Public, State of Texas
My Commission Expires
July 23, 2018

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AURORA C-I HOLDING L.P.

By: Aurora Holding GP LLC,
its general partner

By: _____
Name: David Rockecharlie
Title: Vice President

ACKNOWLEDGEMENT

State of Texas }
}
County of Harris }

The foregoing instrument was acknowledged before me this 11 day of September, 2014, by David Rockecharlie as Vice President of Aurora Holding GP LLC, a Delaware limited liability company and the general partner of Aurora C-I Holding L.P., a Delaware limited partnership, on behalf of such limited partnership.

_____
Notary Public

Printed Name: Lindsey Leigh Buckingham

Commission No. 450692

My commission expires: 07/22/15

LINDSEY LEIGH BUCKINGHAM
Notary Public, State of Texas
My Commission Expires
July 23, 2018

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20143207 OR 1246 557

Signature Page to Eaglebine Assignment

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Exhibit "A"
Existing Leases

See attached.



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Exhibit "A"
Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance effective July 1, 2014

Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000041150	005	1	FORBIN INVESTMENTS N V	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/15/1994	03/15/1999	622	374	SMITH JOHN ABST/ID# 334 Grantee NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000041150	005	2	FORBIN INVESTMENTS N V	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/15/1994	03/15/1999	622	374	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	005	4	FORBIN INVESTMENTS N V	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/15/1994	03/15/1999	622	374	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	005	6	FORBIN INVESTMENTS N V	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/15/1994	03/15/1999	622	374	SMITH JOHN ABST/ID# 334 Grantee NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000041150	006	1	EUGENIA W ASTIN TERRY ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/16/1994	05/16/1997	623	506	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	006	2	EUGENIA W ASTIN TERRY ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/16/1994	05/16/1997	623	506	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	006	3	EUGENIA W ASTIN TERRY ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/16/1994	05/16/1997	623	506	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	006	4	EUGENIA W ASTIN TERRY ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/16/1994	05/16/1997	623	506	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	010	2	THE LITTLE RIVER CORPORATION	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/10/1998	02/10/2000	704	572	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	011	2	ANNE SEALE BURKHART ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/12/1998	02/10/2000	707	716	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	012	2	STEPHEN MARSHALL YODER ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/12/1998	02/10/2000	708	532	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	015	1	CANDACE SILCOTT	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/12/2013	02/12/2016	1198	749	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	016	1	WILLIAM L SULLIVAN	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/12/2013	02/12/2016	1198	747	SMITH JOHN ABST/ID# 334 Grantee
TX-000041150	017	1	TERRY MORTON AKA TERRY SULLIVAN	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/12/2013	02/12/2016	1198	748	SMITH JOHN ABST/ID# 334 Grantee
TX-000041197	001	4	FORREST E HALTOM ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/24/1990	02/24/1994	552	428	REED WILSON ABST/ID# 36 Grantee
TX-000041344	003	1	JOHN HANCOCK MUTUAL LIFE INSURANCE COMPA	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/18/1990	05/18/1993	551	165	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	006	1	STEPHEN J RAUCHLE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/15/1990	11/15/1993	558	285	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	007	1	ROBIN MCCORMACK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/15/1990	11/15/1993	558	282	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	011	1	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/08/1991	03/08/1994	562	146	WOOTEN J ABST/ID# 55 Grantee

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Exhibit "A"
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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000041344	012	1	PRESTON W SMITH JR ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/28/1991	02/28/1994	562	149	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	013	1	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/11/1991	03/11/1994	562	161	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	014	1	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/11/1991	03/11/1994	562	158	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	015	1	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/10/1991	03/10/1994	562	152	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	016	57	HARRISON J ALLEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/13/1991	03/13/1994	562	155	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	017	1	ARTHUR J RAUCHLE JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/15/1990	11/15/1993	571	334	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	018	1	ANGELA CONNOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/20/1993	03/20/1996	597	63	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	018	2	ANGELA CONNOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/20/1993	03/20/1996	597	63	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	018	3	ANGELA CONNOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/20/1993	03/20/1996	597	63	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	019	1	PRESTON W SMITH JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	605	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	019	2	PRESTON W SMITH JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	605	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	020	1	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	600	512	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	020	2	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	600	512	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	021	1	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	606	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	021	2	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	606	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	022	1	HARRISON J ALLEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	607	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	022	2	HARRISON J ALLEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	607	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	023	1	GEORGIA TAYLOR BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	634	741	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	023	2	GEORGIA TAYLOR BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	634	741	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	024	1	GEORGIA TAYLOR BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/11/1993	01/11/1994	596	275	WOOTEN J ABST/ID# 55 Grantee

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Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000041344	025	1	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	608	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	025	2	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	608	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	026	1	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	598	409	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	026	2	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	598	409	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	027	1	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/09/1993	12/09/1993	598	411	WOOTEN J ABST/ID# 55 Grantee
TX-000041344	028	1	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	699	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	028	2	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1993	06/21/1996	599	699	FULLERTON H ABST/ID# 144 Grantee
TX-000041344	029	1	FANNIE W RANSOM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/19/1993	07/19/1996	603	579	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000041344	029	2	FANNIE W RANSOM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/19/1993	07/19/1996	603	579	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000041344	029	3	FANNIE W RANSOM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/19/1993	07/19/1996	603	579	FULLERTON H ABST/ID# 144 Grantee
TX-000041511		1	RICHARD WILLIAMS ET UX	GLENN H MCCARTHY JR	ROBERTSON	TX	04/25/1975	04/25/1980	299	283	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000041511		2	RICHARD WILLIAMS ET UX	GLENN H MCCARTHY JR	ROBERTSON	TX	04/25/1975	04/25/1980	299	283	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000041511		3	RICHARD WILLIAMS ET UX	GLENN H MCCARTHY JR	ROBERTSON	TX	04/25/1975	04/25/1980	299	283	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000041849		2	JAMES HAL HOLDER ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/05/1990	07/05/1994	553	547	REED WILSON ABST/ID# 36 Grantee
TX-000042814	001	2	JOHN THOMAS KRIEL ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/20/1990	12/20/1993	1241	228	REED WILSON ABST/ID# 36 Grantee
TX-000042814	001	4	JOHN THOMAS KRIEL ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/20/1990	12/20/1993	1241	228	REED WILSON ABST/ID# 36 Grantee
TX-000042814	002	2	WESTMINSTER PRESB CHURCH OF BRYAN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/20/1990	12/20/1993	561	232	REED WILSON ABST/ID# 36 Grantee
TX-000043852	004	1	THEOPHILUS C TAYLOR ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	727	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	004	2	THEOPHILUS C TAYLOR ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	727	PATERSON EDWARD ABST/ID# 305 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000043852	004	3	THEOPHILUS C TAYLOR ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	727	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee

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Exhibit "A"

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TX-000043852	005	1	AUSTINE C BRADLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	723	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	005	2	AUSTINE C BRADLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	723	MCMILLEN ANDREW ABST/ID# 275 Grantee PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	005	3	AUSTINE C BRADLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	723	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043852	006	1	ULYSSES YOUNG	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	719	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	006	2	ULYSSES YOUNG	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	719	MCMILLEN ANDREW ABST/ID# 275 Grantee PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	006	3	ULYSSES YOUNG	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	561	719	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043852	007	1	RUBY HARRIS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	564	110	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	007	2	RUBY HARRIS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	564	110	MCMILLEN ANDREW ABST/ID# 275 Grantee PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	007	3	RUBY HARRIS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/21/1991	02/21/1995	564	110	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043852	008	1	HEMUS INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/01/1994	07/01/1996	612	621	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	008	2	HEMUS INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/01/1994	07/01/1996	612	621	PATERSON EDWARD ABST/ID# 305 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000043852	008	3	HEMUS INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/01/1994	07/01/1996	612	621	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043852	009	1	SYLVIA ADAMS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	612	619	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	009	2	SYLVIA ADAMS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	612	619	MCMILLEN ANDREW ABST/ID# 275 Grantee PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043852	009	3	SYLVIA ADAMS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	612	619	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043854		1	MARCHA P LIGHTSEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/08/1991	08/08/1996	560	277	FULLER JOHN ABST/ID# 152 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043855		1	BONNA E CLARK	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/26/1991	08/26/1996	561	459	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043856	002	1	AUGUSTINE DAVIS BROWN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/12/1991	02/12/1995	561	467	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	002	2	AUGUSTINE DAVIS BROWN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/12/1991	02/12/1995	561	467	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	003	1	ESPANOLA DAVIS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/12/1991	02/12/1995	561	471	WEBB THOMAS ABST/ID# 365 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000043856	003	2	ESPANOLA DAVIS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/12/1991	02/12/1995	561	471	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	004	1	RUBY LEE DAVIS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/20/1991	02/20/1995	563	199	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	004	2	RUBY LEE DAVIS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/20/1991	02/12/1995	563	199	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	005	1	RAYDELL WILLIAMS ESTATE NCM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/18/1994	05/18/1996	619	149	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	005	2	RAYDELL WILLIAMS ESTATE NCM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/18/1994	05/18/1996	619	149	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	006	1	LEJUANDA FREEMAN	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/20/2014	1142	702	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	006	2	LEJUANDA FREEMAN	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	702	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	007	1	MICHAEL MALONE	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	693	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	007	2	MICHAEL MALONE	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	693	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	008	1	JACQUELINE SUE MITCHELL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/20/2014	1142	705	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	008	2	JACQUELINE SUE MITCHELL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	705	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	009	1	JAMES OLIVER ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/20/2014	1142	708	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	009	2	JAMES OLIVER ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	708	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	010	1	JOHN WAYNE ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/20/2014	1142	696	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	010	2	JOHN WAYNE ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	696	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	011	1	GREGORY LYNN ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/20/2014	1142	699	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043856	011	2	GREGORY LYNN ROSS	ANADARKO E&P COMPANY LP	ROBERTSON	TX	05/20/2011	05/18/1996	1142	699	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043857	001	1	RALPH A KEEN ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1994	561	439	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	002	1	DORIS HALTOM MATHEWS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	244	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	003	1	JESSE S HALTOM ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	240	CAMPBELL RUTH ABST/ID# 90 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000043857	004	1	ADALINE PALMER	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	228	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	005	1	CAROL A RATLIFF	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	232	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	006	1	LYNN P HALTOM ET AL	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	236	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	007	1	CHARLES RAY HALTOM ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	248	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	007	2	CHARLES RAY HALTOM ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	248	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	008	1	FORREST E HALTOM ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/14/1991	02/14/1995	561	435	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	009	1	ROBERTA GEIGER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/01/1993	12/01/1996	606	484	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	010	1	HENRY S HALTOM ESTATE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/01/1993	12/01/1996	606	486	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	011	1	YORK COLLEGE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/01/1994	01/01/1997	608	220	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	012	1	MEDINA CHILDRENS HOME	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/01/1994	01/01/1997	608	222	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	013	1	VELMA SUSAN HALTOM PATRANELLA	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/08/1994	08/08/1996	617	045	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	014	1	FLORIDA COLLEGE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/01/1993	01/01/1996	628	533	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	015	1	LINDA ABEYTA	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	617	488	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	016	1	VANA LEIGH HALTOM BURRUS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/08/1994	08/08/1996	617	418	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	017	1	EULA B CAMPBELL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	617	47	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	018	1	DONNA SUE ROGERS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	617	192	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	019	1	RALPH LANCASTER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	617	420	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	020	1	JARROD LYNN COLLINS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	616	658	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	021	1	TONYA MARIE BAGGERLY BAKER ET VIR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	616	660	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	022	1	CANDICE NICOLE LEGG	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	616	662	CAMPBELL RUTH ABST/ID# 90 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000043857	023	1	ADELE CURIK HALTOM	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	07/27/1994	07/27/1996	620	172	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043857	024	1	WILBURN RAY CHRISTY JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/04/1994	08/04/1996	617	365	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000043858	001	1	MARJORIE P CLAY INDIV AND AS EXEC	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/16/1991	01/16/1995	560	257	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043858	003	1	ELLEN SONNY ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	07/08/1994	07/08/1996	615	434	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043859	001	1	ALBERT RICE RAMBO	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/28/1991	01/28/1994	560	261	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043859	002	1	TIM C WHITTEN ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/09/1991	02/09/1995	561	443	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043860		1	PRESTON J RUFFINO III ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/29/1991	03/29/1996	563	64	FULLERTON H ABST/ID# 153 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee CAMPBELL DAVID W ABST/ID# 88 Grantee COLEY WRIGHT ABST/ID# 95 Grantee
TX-000043860		3	PRESTON J RUFFINO III ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/29/1991	03/29/1996	563	64	FULLERTON H ABST/ID# 153 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee CAMPBELL DAVID W ABST/ID# 88 Grantee COLEY WRIGHT ABST/ID# 95 Grantee
TX-000043861		1	KANT STUART AND FITZGERALD ORTHOPEDIC	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/05/1991	09/05/1997	563	74	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043861		2	KANT STUART AND FITZGERALD ORTHOPEDIC	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/05/1991	09/05/1997	563	74	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000043862		1	CARL L YOUNG ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/27/1991	09/27/1996	563	82	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043863		1	LOTTIE MCCLAIN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/28/1991	08/28/1996	561	740	FULLER JOHN ABST/ID# 152 Grantee
TX-000043864		1	WILLIAM O LIGHTSEY ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/01/1991	09/01/1996	561	455	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043865		1	ELLEN R MOEHLMAN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/26/1991	08/26/1996	561	451	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043866		1	TERRI DAWN ELLEN GRIFFIN ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/11/1991	02/11/1995	561	447	MCKINNEY & WILLIAMS ABST/ID# 291 Grantee WEBB THOMAS ABST/ID# 365 Grantee
TX-000043866		2	TERRI DAWN ELLEN GRIFFIN ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/11/1991	02/11/1995	561	447	MCKINNEY & WILLIAMS ABST/ID# 291 Grantee WEBB THOMAS ABST/ID# 365 Grantee
TX-000043866		3	TERRI DAWN ELLEN GRIFFIN ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	02/11/1991	02/11/1995	561	447	MCKINNEY & WILLIAMS ABST/ID# 291 Grantee WEBB THOMAS ABST/ID# 365 Grantee
TX-000043867		1	JAMES SAMUEL RICE	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/29/1991	01/29/1995	560	273	CAMPBELL DAVID W ABST/ID# 88 Grantee

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TX-000043868		1	SAMUEL EDGAR RICE ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/28/1991	01/28/1995	560	269	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043869		1	OTIS IDLEBIRD	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/10/1991	01/10/1995	560	252	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043870	001	1	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	001	2	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	001	3	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	001	4	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	SMITH ELIZABETH M ABST/ID# 387 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	001	5	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	001	6	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000043870	001	7	LOLA MAE SADBERRY SARGENT	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/07/1991	03/07/1995	561	731	TRIPLETT JOHN R ABST/ID# 355 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000043870	002	1	GEORGE U VAULTS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/04/1991	03/04/1995	561	750	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	002	2	GEORGE U VAULTS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/04/1991	03/04/1995	561	750	TRIPLETT JOHN R ABST/ID# 355 Grantee WEBB THOMAS ABST/ID# 365 Grantee
TX-000043870	002	3	GEORGE U VAULTS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/04/1991	03/04/1995	561	750	TRIPLETT JOHN R ABST/ID# 355 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000043870	002	4	GEORGE U VAULTS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/04/1991	03/04/1995	561	750	TRIPLETT JOHN R ABST/ID# 355 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000043870	003	1	RICKIE SADBERRY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/22/1991	03/22/1994	563	447	TRIPLETT JOHN R ABST/ID# 355 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000043870	003	2	RICKIE SADBERRY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/22/1991	03/22/1994	563	447	SMITH ELIZABETH M ABST/ID# 387 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	004	1	ERVIN SADBERRY	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/21/1991	03/21/1995	563	51	FULLER JOHN ABST/ID# 152 Grantee
TX-000043870	004	2	ERVIN SADBERRY	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/21/1991	03/21/1995	563	51	TRIPLETT JOHN R ABST/ID# 355 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000043870	004	3	ERVIN SADBERRY	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/21/1991	03/21/1995	563	51	FULLER JOHN ABST/ID# 152 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee

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TX-000043870	005	1	OTRIS M KING JR ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/01/1991	03/01/1995	561	736	MCMILLEN ANDREW ABST/ID# 275 Grantee WEBB THOMAS ABST/ID# 365 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043870	005	2	OTRIS M KING JR ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/01/1991	03/01/1995	561	736	MCMILLEN ANDREW ABST/ID# 275 Grantee WEBB THOMAS ABST/ID# 365 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043871	001	1	ZACK W GRAYS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/29/1991	07/29/1996	560	265	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	001	2	ZACK W GRAYS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/29/1991	07/29/1996	560	265	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	001	4	ZACK W GRAYS ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	01/29/1991	07/29/1996	560	265	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	002	1	C J PORTERFIELD ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/13/1991	09/13/1996	561	755	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	002	2	C J PORTERFIELD ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/13/1991	07/29/1996	561	755	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	003	1	QUEEN ESTER LEWIS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/15/1995	02/15/1998	629	273	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	004	1	JOHNNIE MAE WARD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/15/1995	02/15/1998	629	250	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	005	1	SADIE MAE ROBERTSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/15/1995	02/15/1998	629	253	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	006	1	CLARINE LACY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/15/1995	02/15/1998	629	276	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043871	007	1	COLONEL JONES JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/15/1995	02/15/1998	633	083	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043872	001	1	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	FULLER JOHN ABST/ID# 152 Grantee
TX-000043872	001	2	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043872	001	3	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000043872	001	4	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043872	001	6	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	FULLER JOHN ABST/ID# 152 Grantee
TX-000043872	001	7	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043872	001	8	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	TRIPLETT JOHN R ABST/ID# 355 Grantee

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TX-000043872	001	9	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	ROBERTSON N K ABST/ID# 386 Grantee
TX-000043872	001	10	MAURICE H LIGHTSEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	02/08/1991	02/08/1995	560	281	ROBERTSON N K ABST/ID# 386 Grantee
TX-000043872	002	1	ONAH BARWISE PENN ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/28/1995	02/28/1998	630	265	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043872	002	2	ONAH BARWISE PENN ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/28/1995	02/28/1998	630	265	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043987		1	MABEL SADBERRY BARROWS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	564	360	FULLER JOHN ABST/ID# 152 Grantee
TX-000043987		2	MABEL SADBERRY BARROWS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	564	360	FULLER JOHN ABST/ID# 152 Grantee
TX-000043988		1	E C MOEHLMAN ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/17/1991	10/17/1996	564	370	FULLER JOHN ABST/ID# 152 Grantee
TX-000043990		1	LONNIE JONES ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	05/02/1991	11/02/1996	564	604	WEBB THOMAS ABST/ID# 365 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043990		2	LONNIE JONES ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	05/02/1991	11/02/1996	564	604	WEBB THOMAS ABST/ID# 365 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000043991		1	JEFFREY BAILEY JR ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	05/01/1991	05/01/1994	564	608	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000043992		1	THOYMMEEDELL SADBERRY PHILLIPS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	044	FULLER JOHN ABST/ID# 152 Grantee
TX-000043992		2	THOYMMEEDELL SADBERRY PHILLIPS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	044	FULLER JOHN ABST/ID# 152 Grantee
TX-000043993		1	MARJORIE SADBERRY DELLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	033	FULLER JOHN ABST/ID# 152 Grantee
TX-000043993		2	MARJORIE SADBERRY DELLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	033	FULLER JOHN ABST/ID# 152 Grantee
TX-000043994		1	EUNELL S WEBSTER	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	022	FULLER JOHN ABST/ID# 152 Grantee
TX-000043994		2	EUNELL S WEBSTER	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	565	022	FULLER JOHN ABST/ID# 152 Grantee
TX-000043995		1	THOYMMEE DELL SADBERRY PHILLIPS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	519	WEBB THOMAS ABST/ID# 365 Grantee
TX-000043996		1	MABEL SADBERRY BARROWS	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	505	MCMILLEN ANDREW ABST/ID# 275 Grantee WEBB THOMAS ABST/ID# 365 Grantee
TX-000043997		1	CAROLYN SADBERRY BROWN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	495	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000043998		1	CAROLYN SADBERRY BROWN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	563	485	FULLER JOHN ABST/ID# 152 Grantee

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10-27-14

Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000043998		2	CAROLYN SADBERRY BROWN	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	563	485	FULLER JOHN ABST/ID# 152 Grantee
TX-000043999		1	EUNELL SADBERRY WEBSTER	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	475	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044000		1	ROBERT L DELLEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	465	WEBB THOMAS ABST/ID# 365 Grantee
TX-000044000		2	ROBERT L DELLEY ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	465	WEBB THOMAS ABST/ID# 365 Grantee
TX-000044001		1	JOHN R MCDANIEL SR	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/02/1991	04/02/1994	563	233	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044002		1	MARJORIE SADBERRY DELLEY	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	223	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044003		1	MARJORIE S DELLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/05/1991	04/05/1995	563	213	WEBB THOMAS ABST/ID# 365 Grantee
TX-000044003		2	MARJORIE S DELLEY	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/05/1991	04/05/1995	563	213	WEBB THOMAS ABST/ID# 365 Grantee
TX-000044005		1	CLINT D NIX ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/28/1991	09/28/1996	563	204	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000044005		2	CLINT D NIX ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/28/1991	09/28/1996	563	204	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000044006		1	NINA E NOBLES	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/18/1991	10/18/1996	564	356	FULLER JOHN ABST/ID# 152 Grantee
TX-000044006		2	NINA E NOBLES	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/18/1991	10/18/1996	564	356	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	001	1	OLLIE B IDLEBIRD ET AL	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/27/1991	03/27/1994	564	352	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000044007	001	2	OLLIE B IDLEBIRD ET AL	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	03/27/1991	03/27/1994	564	352	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	002	1	DEBRA ANITA IDLEBIRD ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/19/1994	05/19/1997	615	15	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000044007	003	1	IDA MAE ROBBINS ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/19/1994	05/19/1997	615	13	PATERSON EDWARD ABST/ID# 305 Grantee
TX-000044007	004	1	DERRICK LEE ROBBINS	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/22/2013	02/22/2016	1217	790	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	005	1	IVERY SCOTT	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1226	579	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	006	1	HELEN F GROVES	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/22/2013	02/22/2016	1226	580	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	007	1	MICHAEL LAWRENCE ROBBINS	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1228	133	FULLER JOHN ABST/ID# 152 Grantee

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Exhibit "A"
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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000044007	008	1	ELIZABETH IDLEBIRD	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1228	135	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	009	1	VALERIE PREVOST	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1228	134	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	010	1	LEE EDWARD ROBBINS JR	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1228	475	FULLER JOHN ABST/ID# 152 Grantee
TX-000044007	011	1	MARGARITA CLAYBORNE	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	01/02/2014	01/02/2017	1228	476	FULLER JOHN ABST/ID# 152 Grantee
TX-000044008		1	ILA FAYE LINEBAUGH ET VIR	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/11/1991	10/11/1996	564	348	FULLER JOHN ABST/ID# 152 Grantee
TX-000044009		1	A SADBERRY CONNOR	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	564	338	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044010		1	A SADBERRY CONNOR	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	564	328	FULLER JOHN ABST/ID# 152 Grantee
TX-000044010		2	A SADBERRY CONNOR	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/03/1991	10/03/1996	564	328	FULLER JOHN ABST/ID# 152 Grantee
TX-000044011	001	1	JOHN E MOEHLMAN ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/04/1991	10/04/1996	563	237	FULLER JOHN ABST/ID# 152 Grantee
TX-000044011	003	1	CLAUDE K MOEHLMAN ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/04/1991	10/04/1996	564	600	FULLER JOHN ABST/ID# 152 Grantee
TX-000044011	004	1	CHARLES FRANKLIN MOEHLMAN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/25/1995	03/25/1998	631	260	FULLER JOHN ABST/ID# 152 Grantee
TX-000044012	001	1	HERMAN ELTON WILLIAMS SR	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/11/1991	04/11/1995	564	324	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	002	1	GLORIA VIVIAN WILLIAMS WHITE	J L SCHNEIDER & COMPANY	ROBERTSON	TX	05/01/1991	05/01/1995	565	55	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	003	1	RICHARD L WILLIAMS JR	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/11/1991	04/11/1995	564	320	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	004	1	GERALDINE CARTER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/30/1993	11/30/1995	606	500	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	005	1	JOYCE M MITCHELL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/30/1993	11/30/1995	606	502	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	006	1	BARBARA G DIXON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/02/1993	12/02/1995	608	226	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	007	1	ELOIS L WOOTEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/30/1993	11/30/1995	608	228	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044012	008	1	GEORGE RILEY WILLIAMS ESTATE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/28/1994	04/28/1996	622	369	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000044013	001	1	SAMMIE FLING SR ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/26/1991	09/26/1996	563	055	FULLER JOHN ABST/ID# 152 Grantee

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10-27-14

Exhibit "A"
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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000044013	002	1	PRESTON W SMITH JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	160	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	002	2	PRESTON W SMITH JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	160	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	002	3	PRESTON W SMITH JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	160	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	002	4	PRESTON W SMITH JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	160	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	002	5	PRESTON W SMITH JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	160	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	003	1	DORIS M MATHEWS	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/17/1993	03/17/1996	592	585	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	003	2	DORIS M MATHEWS	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/17/1993	03/17/1996	592	585	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	003	3	DORIS M MATHEWS	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/17/1993	03/17/1996	592	585	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	004	1	RAY A HUCKABY	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/18/1995	01/18/1998	628	325	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	005	1	EUGENE WILLIAM ROZNOS ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/16/1995	01/16/1998	628	323	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	006	1	LINDA ANN HUCKABY TRAIL	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/19/1995	01/19/1998	627	036	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	007	1	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/03/1998	630	280	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	007	2	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	280	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	007	3	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	280	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	007	4	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	280	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	007	5	SHARON HARRISON WHITE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	280	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	008	1	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/01/1998	630	437	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	008	2	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	437	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	008	3	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	437	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	008	4	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	437	FULLER JOHN ABST/ID# 152 Grantee

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Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000044013	008	5	REBECCA ANNE HARRISON WOOD	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	437	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	009	1	HARRISON J ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	162	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	009	2	HARRISON J ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	162	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	009	3	HARRISON J ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	162	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	009	4	HARRISON J ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	162	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	009	5	HARRISON J ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/02/1995	03/02/1998	629	162	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	010	1	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/03/1998	630	272	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	010	2	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	272	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	010	3	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	272	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	010	4	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	272	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	010	5	MELODY HARRISON WELCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/03/1995	03/02/1998	630	272	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	011	1	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/07/1995	03/07/1998	629	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	011	2	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/07/1995	03/02/1998	629	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	011	3	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/07/1995	03/02/1998	629	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	011	4	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/07/1995	03/02/1998	629	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	011	5	JAMES SPENCER BETHEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/07/1995	03/02/1998	629	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	012	1	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/01/1998	630	439	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	012	2	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	439	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	012	3	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	439	FULLER JOHN ABST/ID# 152 Grantee
TX-000044013	012	4	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	439	FULLER JOHN ABST/ID# 152 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000044013	012	5	SAMUEL HILLS HARRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/01/1995	03/02/1998	630	439	FULLER JOHN ABST/ID# 152 Grantee
TX-000044014	001	1	CLOTEAL S ROGERS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/12/1991	03/12/1994	563	059	SMITH ELIZABETH M ABST/ID# 387 Grantee TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000044014	001	2	CLOTEAL S ROGERS ET AL	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/12/1991	03/12/1994	563	059	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044014	002	1	CHARLES W BROWN ET UX	J L SCHNEIDER AND COMPANY	ROBERTSON	TX	04/03/1991	04/03/1995	563	451	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000044015	001	1	DON SIMPSON ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/28/1991	09/28/1996	563	090	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	001	2	DON SIMPSON ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/28/1991	09/28/1996	563	090	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	001	3	DON SIMPSON ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	03/28/1991	09/28/1996	563	090	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	002	1	ROBERT B BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	631	554	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	002	2	ROBERT B BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	631	554	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	002	3	ROBERT B BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	631	554	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	003	1	RACHAEL ROBINSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	663	073	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	003	2	RACHAEL ROBINSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	663	073	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	003	3	RACHAEL ROBINSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	663	073	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	004	1	MARTHA J KOPETSKY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	070	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	004	2	MARTHA J KOPETSKY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	070	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	004	3	MARTHA J KOPETSKY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	070	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	005	1	WILLILAM C BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	089	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	005	2	WILLILAM C BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	089	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	005	3	WILLILAM C BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	089	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	006	1	WILLIE WILSON ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/10/1995	05/10/1998	633	068	FULLER JOHN ABST/ID# 152 Grantee

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Kathryn Nickelson Brimhall
ROBERTSON COUNTY TEXAS COUNTY CLERK OF

10-27-14

Exhibit "A"

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance effective July 1, 2014

Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000044015	006	2	WILLIE WILSON ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/10/1995	05/10/1998	633	068	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	007	1	MAC L BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	086	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	007	2	MAC L BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	086	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	007	3	MAC L BENNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	086	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	008	1	NANETTE COLLUM	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	92	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	008	2	NANETTE COLLUM	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	92	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	008	3	NANETTE COLLUM	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/05/1995	05/05/1998	633	92	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	009	1	RAMIREZ PETE M ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	633	106	FULLER JOHN ABST/ID# 152 Grantee
TX-000044015	009	2	RAMIREZ PETE M ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	633	106	FULLER JOHN ABST/ID# 152 Grantee
TX-000044017	001	1	WELDON EUGENE JOHNSON ET UX	J L SCHNEIDER & COMPANY	ROBERTSON	TX	04/04/1991	10/04/1996	563	515	FULLER JOHN ABST/ID# 152 Grantee
TX-000044017	002	1	JOHN L EATON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/13/1995	05/13/1998	633	119	FULLER JOHN ABST/ID# 152 Grantee
TX-000044017	002	2	JOHN L EATON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/13/1995	05/13/1998	633	119	FULLER JOHN ABST/ID# 152 Grantee
TX-000044017	003	1	RAY EDWARD EATON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/13/1995	05/13/1998	634	431	FULLER JOHN ABST/ID# 152 Grantee
TX-000044017	003	2	RAY EDWARD EATON	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/13/1995	05/13/1998	634	431	FULLER JOHN ABST/ID# 152 Grantee
TX-000047699		1	DORIS JOHNSON ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1993	03/27/1996	592	567	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000047700	001	1	DORIS JOHNSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1993	03/27/1996	592	570	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000047700	002	1	RICHARD A PEYTON ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/30/1993	03/30/1996	592	573	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000047701		1	HENRY PEYTON CEMETERY	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1993	03/27/1996	592	576	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000047702		1	IONA B FUCHS	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/01/1993	04/01/1996	592	578	REED WILSON ABST/ID# 36 Grantee
TX-000047703	001	1	J L MARTIN ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/25/1993	03/25/1996	592	581	HENRY HUGH ABST/ID# 169 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000047703	002	1	ELIZABETH JANE BEWLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/20/1993	03/20/1996	592	583	HENRY HUGH ABST/ID# 169 Grantee
TX-000047703	003	1	WADE HAMPTON O'SHIELDS ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/07/1993	05/07/1996	594	492	HENRY HUGH ABST/ID# 169 Grantee
TX-000047703	004	1	DOUGLAS M STAUCH	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/07/1993	05/07/1996	594	494	HENRY HUGH ABST/ID# 169 Grantee
TX-000047896	001	1	M H LIGHTSEY ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/15/1993	04/15/1996	594	467	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000047896	001	2	M H LIGHTSEY ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/15/1993	04/15/1996	594	467	COLEY WRIGHT ABST/ID# 95 Grantee NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000047896	001	5	M H LIGHTSEY ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/15/1993	04/15/1996	594	467	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	001	6	M H LIGHTSEY ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/15/1993	04/15/1996	594	467	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	001	7	M H LIGHTSEY ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/15/1993	04/15/1996	594	467	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	002	2	GAIL PRICE OLSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	415	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	002	3	GAIL PRICE OLSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	415	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	003	2	JUDY PRICE FLEENOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	580	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	003	3	JUDY PRICE FLEENOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	580	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	004	2	JIM PRICE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	582	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	004	3	JIM PRICE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/22/1993	05/22/1996	598	582	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	005	1	LAURIE DORSEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	610	538	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	005	3	LAURIE DORSEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	610	538	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	006	1	ARTHUR A FRANK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	619	473	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	006	3	ARTHUR A FRANK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	619	473	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	010	1	CYNTHIA MCCARTHY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	619	482	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000047896	010	3	CYNTHIA MCCARTHY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	619	482	COLEY WRIGHT ABST/ID# 95 Grantee

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Exhibit "A"
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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000047896	011	1	CLINTON E FRANK JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/02/1994	02/02/1997	624	321	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048098	001	1	LORNA RENE JONES	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/04/1993	05/04/1996	594	471	HENRY HUGH ABST/ID# 169 Grantee
TX-000048098	002	1	ESTELLE COOPER KIMBLE	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/02/1993	05/02/1996	594	474	HENRY HUGH ABST/ID# 169 Grantee
TX-000048098	003	1	CHARLES COOPER	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/02/1993	05/02/1996	594	477	HENRY HUGH ABST/ID# 169 Grantee
TX-000048098	004	1	ERVIN COOPER	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/08/1993	05/08/1996	594	496	HENRY HUGH ABST/ID# 169 Grantee
TX-000048099		1	JAMES M ALLEN ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/27/1993	04/27/1996	594	480	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000048151		1	ED TIGGS ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/15/1993	04/15/1996	594	499	HENRY HUGH ABST/ID# 169 Grantee
TX-000048152		1	SAM WESTBROOK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	594	502	FULLERTON H ABST/ID# 144 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000048190	001	1	MAE FRANCES WELLS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/09/1993	05/09/1996	595	547	HENRY HUGH ABST/ID# 169 Grantee
TX-000048190	002	1	IRENE BRADLEY PORTER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/09/1993	05/09/1996	595	549	HENRY HUGH ABST/ID# 169 Grantee
TX-000048190	003	1	AMY LEE BRADLEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/09/1993	05/09/1996	595	551	HENRY HUGH ABST/ID# 169 Grantee
TX-000048190	004	1	MADISON RAYFORD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/09/1993	05/09/1996	596	83	HENRY HUGH ABST/ID# 169 Grantee
TX-000048191	001	1	IKIE MAE CASHAW COOPER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	595	553	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	002	1	CHARLES CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	595	555	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	003	1	LUETTA CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	595	557	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	004	1	WESLEY LEE CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	595	559	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	005	1	LONDELL CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	595	561	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	006	1	JAMES O CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	596	85	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	007	1	LORENZA CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	596	87	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	008	1	ELNORA CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	596	89	COLEY WRIGHT ABST/ID# 95 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000048191	009	1	ESTENE CASHAW PAULK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	598	417	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	010	1	CLEOLA CASHAW MORRIS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	600	515	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048191	011	1	JESSE L CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	601	595	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	001	1	SANFORD JOHNSON JR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/15/1993	05/15/1996	598	433	FULLERTON H ABST/ID# 144 Grantee COLEY WRIGHT ABST/ID# 95 Grantee FULLERTON H ABST/ID# 153 Grantee
TX-000048600	001	3	SANFORD JOHNSON JR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/15/1993	05/15/1996	598	433	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	001	4	SANFORD JOHNSON JR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/15/1993	05/15/1996	598	433	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	002	1	RAYMOND JOHNSON JR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	540	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	003	1	BOBBIE M MORGAN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	542	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	004	1	ANN JOHNSON ATKINS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	544	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	005	1	FREDDIE S JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	546	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	006	1	ELLEN D TILLMAN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	548	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	007	1	JEREMY DAMON JOHNSON CRAWFORD ESTATE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	550	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	008	1	CAROLYN J DAILEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	552	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	009	1	LILLIAN GOODEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	554	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	010	1	MELVIN ELOISE COOPER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	610	556	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048600	011	1	JOSEPH C JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/14/1994	02/14/1997	612	626	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048647		3	JOE LEWIS SCASTA JR ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/03/1993	06/03/1996	596	121	SPARKS WM C ABST/ID# 52 Grantee
TX-000048647		4	JOE LEWIS SCASTA JR ET AL	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/03/1993	06/03/1996	596	121	SPARKS WM C ABST/ID# 52 Grantee
TX-000048786	001	1	CORNELIUS WILLIAMS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/12/1993	05/12/1996	597	559	COLEY WRIGHT ABST/ID# 95 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000048786	002	1	WILLIE BLAND	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/12/1993	05/12/1996	597	561	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000048786	003	1	TRUDIE WILLIAMS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1993	05/10/1996	600	517	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000049373	001	1	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/23/1993	08/23/1996	601	610	REED WILSON ABST/ID# 36 Grantee
TX-000049373	002	1	ALBERT RICE RAMBO	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/05/1993	11/05/1996	605	544	REED WILSON ABST/ID# 36 Grantee
TX-000049373	003	1	IONA B FUCHS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	605	546	REED WILSON ABST/ID# 36 Grantee
TX-000049373	004	1	M B HORN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	605	548	REED WILSON ABST/ID# 36 Grantee
TX-000049373	005	1	SAMMIE RAMBO WHITTEN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/05/1993	11/05/1996	605	550	REED WILSON ABST/ID# 36 Grantee
TX-000060205	001	1	RUSSELL POLK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/08/1993	10/08/1996	603	584	WOOTEN J ABST/ID# 55 Grantee
TX-000060205	002	1	GLORIA MARIE POLK DAVENPORT	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/08/1993	10/08/1996	603	586	WOOTEN J ABST/ID# 55 Grantee
TX-000060205	003	1	RUSSELL QUENCE POLK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/08/1993	10/08/1996	603	588	WOOTEN J ABST/ID# 55 Grantee
TX-000060205	004	1	ROBERT LEE POLK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/08/1993	10/08/1996	603	590	WOOTEN J ABST/ID# 55 Grantee
TX-000060205	005	1	CATHERENE POLK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/09/1993	10/09/1996	603	592	WOOTEN J ABST/ID# 55 Grantee
TX-000060205	006	1	RUBY FAYE POLK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/09/1993	10/09/1996	603	594	WOOTEN J ABST/ID# 55 Grantee
TX-000060501	001	1	BEATRICE H LANGFORD IND & EXEC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	608	230	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	001	3	BEATRICE H LANGFORD IND & EXEC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	608	230	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	001	4	BEATRICE H LANGFORD IND & EXEC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	608	230	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	001	5	BEATRICE H LANGFORD IND & EXEC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	608	230	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	001	11	BEATRICE H LANGFORD IND & EXEC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	608	230	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	002	1	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	619	465	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	002	3	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	619	465	COLEY WRIGHT ABST/ID# 95 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000060501	002	7	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	619	465	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	002	8	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	619	465	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	002	11	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/29/1993	10/29/1996	619	465	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	003	2	KERR-MCGEE CORPORATION	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/16/1994	08/16/1994	609	358	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060501	004	2	TEXAS OSAGE ROYALTY POOL INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/06/1993	12/06/1994	619	462-R	COLEY WRIGHT ABST/ID# 95 Grantee
TX-000060569	001	1	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	001	2	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	001	3	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	CAMPBELL RUTH ABST/ID# 90 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	001	4	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	001	5	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	THOMAS JAMES ABST/ID# 348 Grantee HARL LEANDER ABST/ID# 167 Grantee
TX-000060569	001	6	R M JACKSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/04/1993	11/04/1996	606	508	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	002	1	WILLIAM DOUGLAS DAVIS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/05/1993	11/05/1996	606	511	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	002	2	WILLIAM DOUGLAS DAVIS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/05/1993	11/05/1996	606	511	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	003	1	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	608	231	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	003	2	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	608	231	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	003	3	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	608	231	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	003	4	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	608	231	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	003	5	BOLES HOME INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/17/1993	11/17/1996	608	231	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	004	1	NOLAN MARCUS HAMLIN ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/20/1993	10/20/1996	605	59	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	005	1	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	THOMAS JAMES ABST/ID# 348 Grantee

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ROBERTSON COUNTY, TEXAS

10-27-14

Exhibit "A"

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance effective July 1, 2014

Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000060569	005	2	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	005	3	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	005	4	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	005	5	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	005	6	CURTIS CAPPS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/07/1994	06/07/1997	613	769	THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	006	1	WALTER B DAVIS JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/17/1994	06/17/1997	615	17	HARL LEANDER ABST/ID# 167 Grantee THOMAS JAMES ABST/ID# 348 Grantee
TX-000060569	006	2	WALTER B DAVIS JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/17/1994	06/17/1997	615	17	THOMAS JAMES ABST/ID# 348 Grantee HARL LEANDER ABST/ID# 167 Grantee
TX-000060688		2	JOHN THOMAS KRIEL ET UX (VLB)	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/12/1993	11/12/1995	608	233	REED WILSON ABST/ID# 36 Grantee
TX-000061245		1	RUBY SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/19/1994	01/19/1997	609	202	FULLER JOHN ABST/ID# 152 Grantee
TX-000061362	001	1	IMOGENE CHARLES	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/18/1994	01/18/1997	610	558	FULLER JOHN ABST/ID# 152 Grantee
TX-000061362	001	2	IMOGENE CHARLES	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/18/1994	01/18/1997	610	558	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000061363	001	1	TRAVIS LEE TRUSTEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/24/1994	01/24/1996	610	561	WEBB THOMAS ABST/ID# 365 Grantee
TX-000061363	002	1	CHARLES BRADLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/09/1994	02/09/1996	610	564	WEBB THOMAS ABST/ID# 365 Grantee
TX-000061363	003	1	SONNY ELLEN ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/23/1994	05/23/1996	616	525	WEBB THOMAS ABST/ID# 365 Grantee
TX-000061363	004	1	JOHN B MCDONALD ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/25/1994	01/25/1996	614	106	WEBB THOMAS ABST/ID# 365 Grantee
TX-000061817		1	R Q SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/24/1994	01/24/1996	611	393	TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000061817		2	R Q SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/24/1994	01/24/1996	611	393	TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000061818	001	1	HOZA SADBERRY ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/01/1994	02/01/1996	611	397	FULLER JOHN ABST/ID# 152 Grantee
TX-000061822		1	ST OF TX M-95707	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/04/1994	01/04/1997	607	334	HENRY HUGH ABST/ID# 169 Grantee
TX-000062892	001	1	JOHN A JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	628	CAMPBELL DAVID W ABST/ID# 88 Grantee

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ROBERTSON COUNTY, TEXAS COUNTY CLERK

10·27·14

Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000062892	002	1	WILLIE JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	630	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	003	1	BILLY JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	632	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	004	1	EMMA JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	634	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	005	1	ALMA BARNES	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	636	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	006	1	GEORGIA DUNN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	638	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	007	1	ROSIE SHEPHERD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	640	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	008	1	ROY JOHNSON JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	642	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	009	1	OTIS JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	644	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	010	1	CAROL JONES	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	612	646	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062892	011	1	DELMA LEE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/16/1994	03/16/1997	619	475	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000062986		1	JOHN J FAZZINO ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/05/1994	04/05/1996	618	744	MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000065148		1	VERCILE MILLER	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/05/1994	04/05/1997	619	477	FULLER JOHN ABST/ID# 152 Grantee
TX-000065383	001	1	ANNIE JOHNSON ATKINS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/24/1994	05/24/1997	616	544	FULLERTON H ABST/ID# 144 Grantee
TX-000065383	002	1	MELVIN ELOISE COOPER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/24/1994	05/24/1997	619	466	FULLERTON H ABST/ID# 144 Grantee
TX-000065383	003	1	ELLEN D TILLMAN	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/24/1994	05/24/1997	619	468	FULLERTON H ABST/ID# 144 Grantee
TX-000065383	004	1	FREDDIE S JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/24/1994	05/24/1997	620	170	FULLERTON H ABST/ID# 144 Grantee
TX-000065383	005	1	JOSEPH C JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	11/15/1994	11/15/1997	628	316	FULLERTON H ABST/ID# 144 Grantee
TX-000065383	006	1	LAUNCELOT JOHNSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/24/1994	05/24/1997	627	375	FULLERTON H ABST/ID# 144 Grantee
TX-000065384		1	HESLIP SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/09/1994	05/09/1996	615	380	WEBB THOMAS ABST/ID# 365 Grantee MCMILLEN ANDREW ABST/ID# 275 Grantee
TX-000065384		2	HESLIP SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/09/1994	05/09/1996	615	380	FULLER JOHN ABST/ID# 152 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000065384		3	HESLIP SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/09/1994	05/09/1996	615	380	FULLER JOHN ABST/ID# 152 Grantee
TX-000071621		1	VIRGINIA L CAPPS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/17/1994	08/17/1997	618	382	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee COLEY WRIGHT ABST/ID# 95 Grantee
TX-000071622		1	ST OF TX M-95943	UNION PACIFIC RESOURCES	ROBERTSON	TX	07/05/1994	07/05/1997	616	146	FULLERTON H ABST/ID# 153 Grantee
TX-000071623	001	1	JUDY CAPPS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/15/1994	08/15/1995	617	473	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000071623	002	1	CURTIS CAPPS	ROBERT C HILLMAN	ROBERTSON	TX	08/16/1990	08/16/1994	552	522	CAMPBELL RUTH ABST/ID# 90 Grantee
TX-000071625	001	1	LUNETTA SHARPE MITCHELL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/29/1994	04/29/1997	628	116	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	002	1	BRENDA SHARPE MCKNIGHT	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/29/1994	04/29/1997	628	118	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	003	1	ODELL SHARPE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/16/1994	05/16/1997	628	112	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	004	1	BRENDA SMITH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1994	06/21/1997	628	114	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	005	1	PATRICIA THOMAS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/21/1994	06/21/1997	628	110	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	006	1	NOLAND SHARPE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/11/1994	05/11/1997	634	741	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	007	1	LUCY SHARPE GIBSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/02/1994	06/02/1997	627	317	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	008	1	MARTHA RAE SHARPE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/23/1994	05/23/1997	627	324	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	009	1	ROOSEVELT RANDOLPH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/10/1994	05/10/1997	627	320	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	010	1	ROSALYN TODD GRANGER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/01/1994	06/01/1997	627	322	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	011	1	ARLENE SHARPE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/12/1994	05/12/1997	627	328	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	012	1	ROSIE L SHARP	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/29/1994	04/29/1997	627	331	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	013	1	ROSE SHARPE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/02/1994	05/02/1997	628	154	FULLERTON H ABST/ID# 144 Grantee
TX-000071625	014	1	BERNICE SHARPE HOLLEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/29/1994	04/29/1997	627	326	FULLERTON H ABST/ID# 144 Grantee
TX-000071628		1	WILSON CHAPEL CEMETERY FUND	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/20/1994	06/20/1996	614	697	WEBB THOMAS ABST/ID# 365 Grantee

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Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000071762		1	ST OF TX M-96048	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/02/1994	08/02/1997	618	336	THOMAS JAMES ABST/ID# 348 Grantee
TX-000071762		2	ST OF TX M-96048	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/02/1994	08/02/1997	618	336	CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000071762		3	ST OF TX M-96048	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/02/1994	08/02/1997	618	336	THOMAS JAMES ABST/ID# 348 Grantee
TX-000071763		1	SOUTHERN PACIFIC TRANSPORTATION COMPANY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/20/1993	10/20/1996	608	573	THOMAS JAMES ABST/ID# 348 Grantee HARL LEANDER ABST/ID# 167 Grantee CAMPBELL DAVID W ABST/ID# 88 Grantee
TX-000071763		2	SOUTHERN PACIFIC TRANSPORTATION COMPANY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/20/1993	10/20/1996	608	573	FULLER JOHN ABST/ID# 152 Grantee HARL LEANDER ABST/ID# 167 Grantee
TX-000071774		1	EUNELL S WEBSTER	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/29/1994	08/29/1997	619	040	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000071775		1	THOYMMEE DELL SADBERRY PHILLIPS	UNION PACIFIC RESOURCES	ROBERTSON	TX	09/01/1994	09/01/1997	620	073	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000071805		1	MARJORIE SADBERRY DELLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/29/1994	08/29/1997	618	648	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072068		1	MABEL S BARROWS	UNION PACIFIC RESOURCES	ROBERTSON	TX	09/29/1994	09/29/1997	622	183	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072069		1	MARJORIE SADBERRY DELLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	09/29/1994	09/29/1997	622	197	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072070		1	CAROLYN JOYCE S BROWN	UNION PACIFIC RESOURCES	ROBERTSON	TX	09/29/1994	09/29/1997	622	190	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072071		1	CHARLES W BROWN ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/29/1994	08/29/1997	618	643	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072366		1	HOSA SADBERRY SR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/01/1994	02/01/1996	622	365	MCMILLEN ANDREW ABST/ID# 275 Grantee TEAGUE LEONA V ABST/ID# 411 Grantee
TX-000072366		2	HOSA SADBERRY SR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/01/1994	02/01/1996	622	365	FULLER JOHN ABST/ID# 152 Grantee
TX-000072529		1	ALPEARL SADBERRY CONNER	UNION PACIFIC RESOURCES	ROBERTSON	TX	09/29/1994	09/29/1997	624	323	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072637		1	HOZA SADBERRY ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/25/1995	01/25/1998	627	368	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072638		1	VERCILE MILLER	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/13/1995	02/13/1998	629	265	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000072647		1	CURTIS CAPPS	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/18/1995	01/18/1998	626	456	MCKINNEY & WILLIAMS ABST/ID# 291 Grantee
TX-000072647		2	CURTIS CAPPS	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/18/1995	01/18/1998	626	456	WEBB THOMAS ABST/ID# 366 Grantee
TX-000072649		1	LILLIAN LEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/25/1995	01/25/1998	627	333	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000072649		2	LILLIAN LEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/25/1995	01/25/1998	627	333	COLE GARNETT G ABST/ID# 152 Grantee
TX-000072650		1	MARGARET C LOWRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/27/1995	01/27/1998	627	034	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000072679		1	JOE A FOLSOM ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/31/1995	01/31/1998	627	372	FULLER JOHN ABST/ID# 152 Grantee
TX-000072679		1							645	518	FULLER JOHN ABST/ID# 152 Grantee
TX-000072687		1	CLOTEAL SHEETS ROGERS ET VIR	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/08/1995	02/08/1998	629	256	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000072688	001	1	WILLIAM M CLARK ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/15/1995	02/15/1998	627	673	FULLER JOHN ABST/ID# 152 Grantee
TX-000072688	002	1	FLORENCE STOREY BECK	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/14/1995	02/14/1998	628	158	FULLER JOHN ABST/ID# 152 Grantee
TX-000072843		1	JESSE HEINE ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/15/1995	02/15/1998	627	670	FULLER JOHN ABST/ID# 152 Grantee
TX-000072843		2	JESSE HEINE ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/15/1995	02/15/1998	627	670	FULLER JOHN ABST/ID# 152 Grantee
TX-000072844	001	1	ALIXE LANGFORD WILSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/01/1995	02/01/1998	630	259	FULLER JOHN ABST/ID# 152 Grantee
TX-000072844	002	1	BEATRICE H LANGFORD	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/01/1995	02/01/1998	633	125	FULLER JOHN ABST/ID# 152 Grantee
TX-000072845	001	1	LOVINA THORNTON	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/30/1995	01/30/1998	627	40	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000072845	002	1	ELENORA BYNUM	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/26/1995	01/26/1998	627	032	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000072845	003	1	JACOB THORNTON	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/28/1995	01/28/1998	627	30	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073061		1	JUANITA NEALEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/28/1995	02/28/1998	629	237	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073062		1	ALBERT MCDANIEL JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	02/28/1995	02/28/1998	629	245	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073063		1	DOLLIE MCNACK	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/01/1995	03/01/1998	329	241	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073064		1	LEO TAYLOR ETUX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/20/1995	03/20/1998	629	156	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073065		1	H HOWARD GRAHAM ETUX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/23/1995	03/23/1998	630	289	FULLER JOHN ABST/ID# 152 Grantee
TX-000073065		2	H HOWARD GRAHAM ETUX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/23/1995	03/23/1998	630	289	FULLER JOHN ABST/ID# 152 Grantee
TX-000073067		1	IMOGENE CHARLES	UNION PACIFIC RESOURCES	ROBERTSON	TX	01/25/1995	01/25/1998	632	18	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000073161		1	CLEO SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/15/1995	03/15/1998	630	286	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073162	001	1	WALTER MCDANIEL JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/11/1995	03/11/1998	630	269	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073162	002	1	CAROLYN WALKER	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/13/1995	03/13/1998	630	456	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073163		1	CLEO SADBERRY	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/18/1995	03/18/1998	630	291	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee SMITH ELIZABETH M ABST/ID# 387 Grantee
TX-000073164	001	1	FRANCIS MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/19/1995	03/19/1998	630	295	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073164	002	1	KIMBERLEY A MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/11/1995	03/11/1998	631	25	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073177	001	1	FREDDIE W LEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/08/1995	03/08/1998	630	454	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073177	002	1	JAMES LEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/09/1995	03/09/1998	630	446	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073177	003	1	TRAVIS LEE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/08/1995	03/08/1998	630	452	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073177	004	1	JEARLINE COX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/09/1995	03/09/1998	631	610	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073178	001	1	LEO DUDLEY CLOUD ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	630	278	FULLER JOHN ABST/ID# 152 Grantee
TX-000073178	001	2	LEO DUDLEY CLOUD ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	630	278	FULLER JOHN ABST/ID# 152 Grantee
TX-000073178	002	1	ANITA LAVON GRAY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/21/1995	05/21/1998	633	95	FULLER JOHN ABST/ID# 152 Grantee
TX-000073178	002	2	ANITA LAVON GRAY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/21/1995	05/21/1998	633	95	FULLER JOHN ABST/ID# 152 Grantee
TX-000073178	003	1	COUNTRY RV CENTER INC	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/21/1995	05/21/1998	633	98	FULLER JOHN ABST/ID# 152 Grantee
TX-000073179		1	BOBBY G MCKAMIE ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	631	266	FULLER JOHN ABST/ID# 152 Grantee
TX-000073180	001	1	DOYLE MCDANIEL JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	630	274	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073180	002	1	MATTIE M MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/24/1995	04/24/1998	635	316	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073180	003	1	PAMELA MCDANIEL SCOTT	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	631	273	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073180	004	1	YVONNE MCDANIE NEWMAN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	631	560	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee

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Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000073180	005	1	PATRICIA MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/24/1995	04/24/1998	631	557	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073180	006	1	DOYLEAN MCDANIEL SPRAUVE	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/24/1995	04/24/1998	631	564	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073180	007	1	JOHN MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/22/1995	03/22/1998	635	343	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	001	1	GWENDOLYN WILLIAMS WILLS	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	631	277	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	002	1	ANN WILLIAMS ALLEN	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	631	268	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	003	1	NELSON WILLIAMS III	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/10/1995	04/10/1998	631	282	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	004	1	EVELYN F WILLIAMS	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/25/1995	04/25/1998	631	537	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	005	1	HOWARD WILLIAMS	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/11/1995	04/11/1998	633	101	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	006	1	IOLA WILLIAMS PETERS	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/31/1995	05/31/1998	633	78	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073217	007	1	JOHN H WILLIAMS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/12/1995	08/12/1998	636	735	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073218	001	1	DIXIE LYNN MCLAIN ANDERSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	450	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	001	2	DIXIE LYNN MCLAIN ANDERSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	450	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	002	1	PAULA RUTH MCLAIN CAMPBELL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	715	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	002	2	PAULA RUTH MCLAIN CAMPBELL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	715	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	003	1	GWENDOLYN L M UMSTED	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	435	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	003	2	GWENDOLYN L M UMSTED	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	435	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	004	1	TRAVIS RAYMOND MCLAIN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	282	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	004	2	TRAVIS RAYMOND MCLAIN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	282	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	004	3	TRAVIS RAYMOND MCLAIN	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	282	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000073218	005	1	MCLAIN ELSIE	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/27/1995	03/27/1998	630	284	TRIPLETT JOHN R ABST/ID# 355 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000073219	001	1	LUCIOUS MCDANIEL JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/11/1995	03/11/1998	630	459	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073219	002	1	EUNICE MCDANIEL	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/11/1995	03/11/1998	630	441	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000073220		1	N P JOHNSON ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/20/1995	04/20/1998	631	262	FULLER JOHN ABST/ID# 152 Grantee
TX-000073220		2	N P JOHNSON ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/20/1995	04/20/1998	631	262	FULLER JOHN ABST/ID# 152 Grantee
TX-000073220		3	N P JOHNSON ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/20/1995	04/20/1998	631	262	FULLER JOHN ABST/ID# 152 Grantee
TX-000073221		1	REYES S IBARRA	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/19/1995	04/19/1998	631	264	FULLER JOHN ABST/ID# 152 Grantee
TX-000073222		1	WELDON EUGENE JOHNSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/04/1995	10/04/1996	631	170	FULLER JOHN ABST/ID# 152 Grantee
TX-000073332		1	PATRICIA A HEBERT	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/20/1995	04/20/1998	633	076	FULLER JOHN ABST/ID# 152 Grantee
TX-000073332		2	PATRICIA A HEBERT	UNION PACIFIC RESOURCES	ROBERTSON	TX	04/20/1995	04/20/1998	633	076	FULLER JOHN ABST/ID# 152 Grantee
TX-000073394		1	JOHN D LOPEZ ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/20/1995	05/20/1998	632	64	FULLER JOHN ABST/ID# 152 Grantee
TX-000073395		1	KENNETH RAY HUNT ETUX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/21/1995	05/21/1998	632	72	FULLER JOHN ABST/ID# 152 Grantee
TX-000073396		1	DONNA MIES	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/22/1995	05/22/1998	632	62	FULLER JOHN ABST/ID# 152 Grantee
TX-000073397		1	DAN CARR	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/31/1995	05/31/1998	632	295	FULLER JOHN ABST/ID# 152 Grantee
TX-000073398		1	JOE D BISHOP ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/28/1995	05/28/1998	633	121	FULLER JOHN ABST/ID# 152 Grantee
TX-000073398		2	JOE D BISHOP ET UX	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/28/1995	05/28/1998	633	121	FULLER JOHN ABST/ID# 152 Grantee
TX-000073399		1	E C PEREZ JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/29/1995	05/29/1998	634	427	FULLER JOHN ABST/ID# 152 Grantee
TX-000073400	001	1	JACK MAY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/02/1995	05/02/1998	632	70	FULLER JOHN ABST/ID# 152 Grantee
TX-000073400	001	2	JACK MAY	UNION PACIFIC RESOURCES	ROBERTSON	TX	05/02/1995	05/02/1998	632	70	FULLER JOHN ABST/ID# 152 Grantee
TX-000073400	002	1	DIANE C BARNETT	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/25/1995	08/25/1998	637	191	FULLER JOHN ABST/ID# 152 Grantee
TX-000073401		1	GLADYS V WALLACE	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/09/1995	06/09/1998	634	425	FULLER JOHN ABST/ID# 152 Grantee

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TX-000073402		1	TEXAS UTILITIES FUEL COMPANY	UNION PACIFIC RESOURCES	ROBERTSON	TX	03/14/1995	03/14/1998	634	694	FULLER JOHN ABST/ID# 152 Grantee
TX-000076086	001	1	A B COVEY ET AL	E & G ENERGY INC	ROBERTSON	TX	06/23/1995	06/23/1998	638	462	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076086	002	1	NONIE F MCDONALD	E & G ENERGY INC	ROBERTSON	TX	06/23/1995	06/23/1998	645	696	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076086	003	1	HERMAN E WILLIAMS SR ET UX	E & G ENERGY INC	ROBERTSON	TX	06/12/1995	06/12/1998	638	459	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076086	004	1	WILMA HOLLAND CAIN	E & G ENERGY INC	ROBERTSON	TX	06/13/1995	06/13/1998	638	456	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076086	005	1	DONALD E HOLLAND	E & G ENERGY INC	ROBERTSON	TX	06/13/1995	06/13/1998	638	453	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076086	006	1	OLA A HOLLAND ET AL	E & G ENERGY INC	ROBERTSON	TX	06/13/1995	06/13/1998	638	450	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076762		1	LOTTIE M RILEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/06/1995	10/06/1996	645	524	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	001	1	MICHAEL A CROSS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	529	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	001	2	MICHAEL A CROSS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	529	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	002	1	OPHELIA MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	532	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	002	2	OPHELIA MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	532	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	003	1	DOROTHY STEVENS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	535	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	003	2	DOROTHY STEVENS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	535	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	004	1	CLINTON MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	538	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	004	2	CLINTON MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	538	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	005	1	ARLANDERS M MANLEY JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	541	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	005	2	ARLANDERS M MANLEY JR	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	541	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	006	1	JERI BONITA ADAMS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	544	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	006	2	JERI BONITA ADAMS	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	544	EATON RICHARD ABST/ID# 9 Grantee

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TX-000076763	007	1	MASON MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	547	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	007	2	MASON MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	547	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	008	1	VICKIE RENA MAZE	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	551	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	008	2	VICKIE RENA MAZE	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	551	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	009	1	ESTERLIN MCCLINTON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	554	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	009	2	ESTERLIN MCCLINTON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	554	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	010	1	WEATHERFORD MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	521	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	010	2	WEATHERFORD MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	521	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	011	1	HENRY MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	699	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	011	2	HENRY MORRISON	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	699	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	012	1	RICHARD BILL MANLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	702	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	012	2	RICHARD BILL MANLEY	UNION PACIFIC RESOURCES	ROBERTSON	TX	08/28/1995	08/28/1998	645	702	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	013	1	HOWARD E MANLEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/28/1995	08/28/1998	648	757	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	013	2	HOWARD E MANLEY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/28/1995	08/28/1998	648	757	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	014	1	SHIRLEY C PERRY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/28/1995	08/28/1998	648	760	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	014	2	SHIRLEY C PERRY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/28/1995	08/28/1998	648	760	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	015	1	B M MORRISON TESTAMENTARY TRUST	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/19/1996	02/19/1999	648	384	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	015	1	B M MORRISON TESTAMENTARY TRUST	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/19/1996	02/19/1999	657	174	SKEAGH WALKER ABST/ID# 47 Grantee
TX-000076763	015	2	B M MORRISON TESTAMENTARY TRUST	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/19/1996	02/19/1999	648	384	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	015	2	B M MORRISON TESTAMENTARY TRUST	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/19/1996	02/19/1999	657	174	EATON RICHARD ABST/ID# 9 Grantee

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TX-000076763	016	1	JAY MORRISON	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/10/2013	12/10/2016	1226	473	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	017	1	LONZY L MORRISON	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/10/2013	12/10/2016	1226	474	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	018	1	BARBARA D COOPER	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/10/2013	12/10/2016	1226	472	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	019	1	DESSIE ANDERSON	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/10/2013	12/10/2016	1226	468	EATON RICHARD ABST/ID# 9 Grantee
TX-000076763	020	1	MATTIE J BROWN	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/10/2013	12/10/2016	1226	471	EATON RICHARD ABST/ID# 9 Grantee
TX-000076765	001	1	GLORIA C SAM	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/08/1995	06/08/1998	635	347	FULLER JOHN ABST/ID# 152 Grantee
TX-000076766	001	1	BERNICE CASHAW JOHNSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/09/1995	06/09/1998	634	423	FULLER JOHN ABST/ID# 152 Grantee
TX-000076766	002	1	INEZ CASHAW JOHNSON	UNION PACIFIC RESOURCES	ROBERTSON	TX	06/09/1995	06/09/1998	634	419	FULLER JOHN ABST/ID# 152 Grantee
TX-000076766	003	1	JOHN L CASHAW	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/09/1995	06/09/1998	631	421	FULLER JOHN ABST/ID# 152 Grantee
TX-000080131	001	1	CHARLES GIBBS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	652	417	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	002	1	BILLIE RUTH ANDERSON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	649	176	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	003	1	SAMANTHA GAITHER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	648	672	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	004	1	CURTIS MATTHEWS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	649	462	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	005	1	GAIL GIBBS CHERRY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	662	79	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	006	1	WANDA MATTHEWS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	649	464	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	007	1	JUANITA MATTHEWS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	659	069	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000080131	008	1	LORAINE GUITRY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/02/1996	03/02/1999	648	674	TRIPLETT JOHN R ABST/ID# 355 Grantee
TX-000081425		1	ELOISE OLIVER COLEMAN ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	10/23/1995	10/23/1998	646	16	WEBB THOMAS ABST/ID# 366 Grantee
TX-000081426		1	ANTHONY L SCAMARDO ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/19/1996	01/19/1998	647	134	EATON RICHARD ABST/ID# 9 Grantee GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081426		2	ANTHONY L SCAMARDO ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/19/1996	01/19/1998	647	134	GAFFORD JEFFERSON ABST/ID# 15 Grantee

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Exhibit "A"

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000081644		1	JOHN HANCOCK MUTUAL LIFE INSURANCE COMPA	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/02/1996	06/02/1999	656	605	EATON RICHARD ABST/ID# 9 Grantee
TX-000081646	001	1	JOHN HANCOCK MUTUAL LIFE INSURANCE COMPA	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/02/1996	06/02/1999	656	619	GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081646	002	1	CATHY D RAESENER AMTHOR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/28/1997	03/28/1999	677	61	GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081646	003	1	CONNIE LYNN RAESENER PERRY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/28/1997	03/28/1999	677	64	GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081646	004	1	CARL C DUNN ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/28/1997	03/28/1999	677	67	GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081646	005	1	J B DUNN JR	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	03/28/1997	03/28/1999	677	58	GAFFORD JEFFERSON ABST/ID# 15 Grantee
TX-000081692	007	1	BONNIE FALCONER MCGINTY	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	112	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	007	2	BONNIE FALCONER MCGINTY	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	112	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	008	1	JAMES WILSON FALCONER	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	128	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	008	2	JAMES WILSON FALCONER	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	128	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	009	2	RIGHT REVEREND DR W R HUDSON II ETUX	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	132	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	010	1	VIRGINIA FALCONER	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	120	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	010	2	VIRGINIA FALCONER	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	120	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	011	1	JANEY PEEL THOMASON	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	108	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	011	2	JANEY PEEL THOMASON	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	108	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	012	1	H BRYAN PEEL	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	124	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	012	2	H BRYAN PEEL	RME PETROLEUM COMPANY	ROBERTSON	TX	06/11/2001	06/11/2004	787	124	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	014	1	ROBERT K BEARD ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	10/23/2002	10/23/2004	821	227	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	014	2	ROBERT K BEARD ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	10/23/2002	10/23/2004	821	227	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	015	1	ANTHONY L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	56	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000081692	015	2	ANTHONY L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	56	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	015	3	ANTHONY L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	56	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	016	1	PETE L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	57	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	016	2	PETE L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	57	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081692	016	3	PETE L SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	57	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000081791	008	1	ANDREW D HILLIS ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/24/1997	01/24/2000	674	363	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	009	1	JAMES O SIEGERT ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/23/1997	04/23/1998	678	069	MANCHACA ANTONIO ABST/ID# 27 Grantee
TX-000081791	009	2	JAMES O SIEGERT ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/23/1997	04/23/1998	678	069	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	009	3	JAMES O SIEGERT ET AL	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	04/23/1997	04/23/1998	678	069	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	010	1	JAMES L VAUGHN ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/10/1997	01/10/2000	671	430	MANCHACA ANTONIO ABST/ID# 27 Grantee
TX-000081791	011	1	MARY ELIZABETH VAUGHN NEWTON	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/10/1997	01/10/2000	671	433	MANCHACA ANTONIO ABST/ID# 27 Grantee
TX-000081791	012	1	RICHARD L SALAZAR ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/24/1997	01/24/2000	674	403	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	013	1	DAVID W SHIPMAN ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/04/1997	02/04/2000	676	430	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	014	1	KENNETH N HENTON ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/23/1997	01/23/2000	676	372	BRENNAN M ABST/ID# 68 Grantee
TX-000081791	015	1	JESSE CASTILLO	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/12/1997	02/12/2000	713	295	BRENNAN M ABST/ID# 68 Grantee
TX-000081922		1	ILA FAY LINEBAUGH	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	06/15/1995	06/15/1998	634	695	FULLER JOHN ABST/ID# 152 Grantee
TX-000081923		1	LESTER WAYNE GILMORE ET UX	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/25/1995	05/25/1998	634	429	FULLER JOHN ABST/ID# 152 Grantee
TX-000081934		1	SUNBELT UTILITIES INC	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/21/1995	08/21/1998	636	710	FULLER JOHN ABST/ID# 152 Grantee
TX-000082106		1	MARTHA WOODS RODRIGUEZ	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	09/09/1996	09/09/1999	663	105	BRENNAN M ABST/ID# 68 Grantee
TX-000084201		3	ST OF TX M-96730	CLAYTON WILLIAMS ENERGY INC	ROBERTSON	TX	10/03/1995	10/03/1998	643	530	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000085513	001	1	JULIANNE C CARPENTER	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	650	144	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	002	1	RICHARD ROCHELLE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	651	589	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	003	1	STEPHEN ROCHELLE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	651	674	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	004	2	ELLEN ROCHELLE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	651	678	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	005	2	CLIFFORD ROCHELLE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	651	585	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	006	1	WALTER H MCGEE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	02/08/1996	02/08/1999	650	267	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	007	1	PATRICIA HOLLOWAY ESQUIVEL	ANADARKO PETROLEUM CORPORATION	ROBERTSON	TX	03/12/2008	03/12/2011	1034	23	EATON RICHARD ABST/ID# 9 Grantee
TX-000085513	010	1	JOYCE RICHARDSON	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	10/30/2013	10/30/2016	1222	733	EATON RICHARD ABST/ID# 9 Grantee
TX-000096369		1	KATHRYN MCGEE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/25/1995	01/25/1998	629	269	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000096369		2	KATHRYN MCGEE	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	01/25/1995	01/25/1998	629	269	FULLER JOHN ABST/ID# 152 Grantee
TX-000116365	001	1	JOHN W NIGLIAZZO ET UX	RME PETROLEUM COMPANY	ROBERTSON	TX	07/08/2002	07/08/2004	817	202	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116365	001	2	JOHN W NIGLIAZZO ET UX	RME PETROLEUM COMPANY	ROBERTSON	TX	07/08/2002	07/08/2004	817	202	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116365	002	1	THE BRADFORD FARMS	RME PETROLEUM COMPANY	ROBERTSON	TX	07/08/2002	07/08/2004	817	204	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116365	002	2	THE BRADFORD FARMS	RME PETROLEUM COMPANY	ROBERTSON	TX	07/08/2002	07/08/2004	817	204	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116463	001	1	FRANCES C FOYT	ANADARKO E&P COMPANY LP	ROBERTSON	TX	10/03/2002	10/03/2004	819	55	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116576		1	FRANK DESTEFANO ET AL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	58	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000116576		2	FRANK DESTEFANO ET AL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	08/23/2002	08/23/2004	819	58	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000117224	001	1	RIGHT REVEREND DR WR HUDSON II ET AL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	02/25/2003	02/25/2006	829	441	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000117224	002	1	TERRY CAVINESS ET AL	ANADARKO E&P COMPANY LP	ROBERTSON	TX	02/25/2003	02/25/2006	830	484	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000117455	001	1	PHIL LUKE SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	04/07/2003	04/07/2005	834	28	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000117455	002	1	LUKE ANTHONY SCAMARDO ET UX	ANADARKO E&P COMPANY LP	ROBERTSON	TX	04/07/2003	04/07/2005	834	30	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000117455	003	1	EDWARD DOMINIC SCAMARDO	ANADARKO E&P COMPANY LP	ROBERTSON	TX	04/07/2003	04/07/2005	834	29	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000117705		3	ST OF TX M-102952	ANADARKO E&P COMPANY LP	ROBERTSON	TX	03/04/2003	03/04/2004	837	275	SMITH JOHN ABST/ID# 334 Grantee
TX-000117991		1	ST OF TX M-102949	ANADARKO E&P COMPANY LP	ROBERTSON	TX	12/18/2002	12/18/2003	830	406	NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000135669		1	UNION PACIFIC RAILROAD COMPANY	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	08/12/1999	08/12/2000	739	499	SMITH JOHN ABST/ID# 334 Grantee NIXON GEORGE ANTONIO ABST/ID# 31 Grantee
TX-000136875	001	1	HARE FAMILY TRUST	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/06/2013	02/06/2016	1197	555	CAMPBELL HUGH ABST/ID# 119 Grantee
TX-000136875	001	2	HARE FAMILY TRUST	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/06/2013	02/06/2016	1197	555	MANN WILLIAM ABST/ID# 287 Grantee
TX-000136875	002	1	LONNIE E HARE	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/06/2013	02/06/2016	1197	556	CAMPBELL HUGH ABST/ID# 119 Grantee
TX-000136911	001	1	IRENE CASIMIRO	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/06/2013	02/06/2016	1197	557	MANN WILLIAM ABST/ID# 287 Grantee
TX-000136911	002	1	TED J KMIEC JR	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	02/25/2013	02/25/2016	1197	558	MANN WILLIAM ABST/ID# 287 Grantee
TX-000136911	003	1	SNS INVESTMENTS LLC	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	04/10/2013	04/10/2016	1202	449	CAMPBELL HUGH ABST/ID# 119 Grantee
TX-000136911	003	2	SNS INVESTMENTS LLC	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	04/10/2013	04/10/2016	1202	449	CAMPBELL HUGH ABST/ID# 119 Grantee
TX-000136911	003	3	SNS INVESTMENTS LLC	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	04/10/2013	04/10/2016	1202	449	MANN WILLIAM ABST/ID# 287 Grantee
TX-000136911	003	4	SNS INVESTMENTS LLC	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	04/10/2013	04/10/2016	1202	449	MANN WILLIAM ABST/ID# 287 Grantee
TX-000136911	003	5	SNS INVESTMENTS LLC	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	04/10/2013	04/10/2016	1202	449	MANN WILLIAM ABST/ID# 287 Grantee
TX-000137029		1	HEARNE JAY HAMILTON EVANS	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	05/25/1995	05/25/1998	636	610	FULLER JOHN ABST/ID# 152 Grantee
TX-000138709		1	WORREN BENFORD	UNION PACIFIC RESOURCES COMPANY	ROBERTSON	TX	12/05/1995	12/05/1998	643	228	WEBB THOMAS ABST/ID# 365 Grantee
TX-000139091		1	LILLIAN LYNN PEYTON CROCKER	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	11/13/2013	11/13/2016	1224	323	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000139098		2	THOMAS E PEYTON ET UX	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	11/13/2013	11/13/2016	1224	317	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000139099		2	WILLIE SCHULZ FAMILY TRUST	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	12/09/2013	12/09/2016	1224	321	HENRY WILLIAM ABST/ID# 168 Grantee

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COUNTY CLERK OF

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Lease No	Sfx	Tr	Lessor	Lessee	County	State	Lse Dte	Exp Dte	Book	Page	Legal Description
TX-000139100		2	ALLIE JOYCE PEYTON ROBERTS ET VIR	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	11/13/2013	11/13/2016	1224	319	HENRY WILLIAM ABST/ID# 168 Grantee
TX-000139624/002		1	HAILEY SMITH	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	03/12/2014	03/12/2017	1233	53	FULLER JOHN ABST/ID# 152 Grantee
TX-000139624/001		1	CHELSEA SMITH	ANADARKO E&P ONSHORE LLC	ROBERTSON	TX	03/12/2014	03/12/2017	1236	195	FULLER JOHN ABST/ID# 152 Grantee

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Exhibit "B"
Existing Wells and Drilling Units

See attached.

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Exhibit "B"

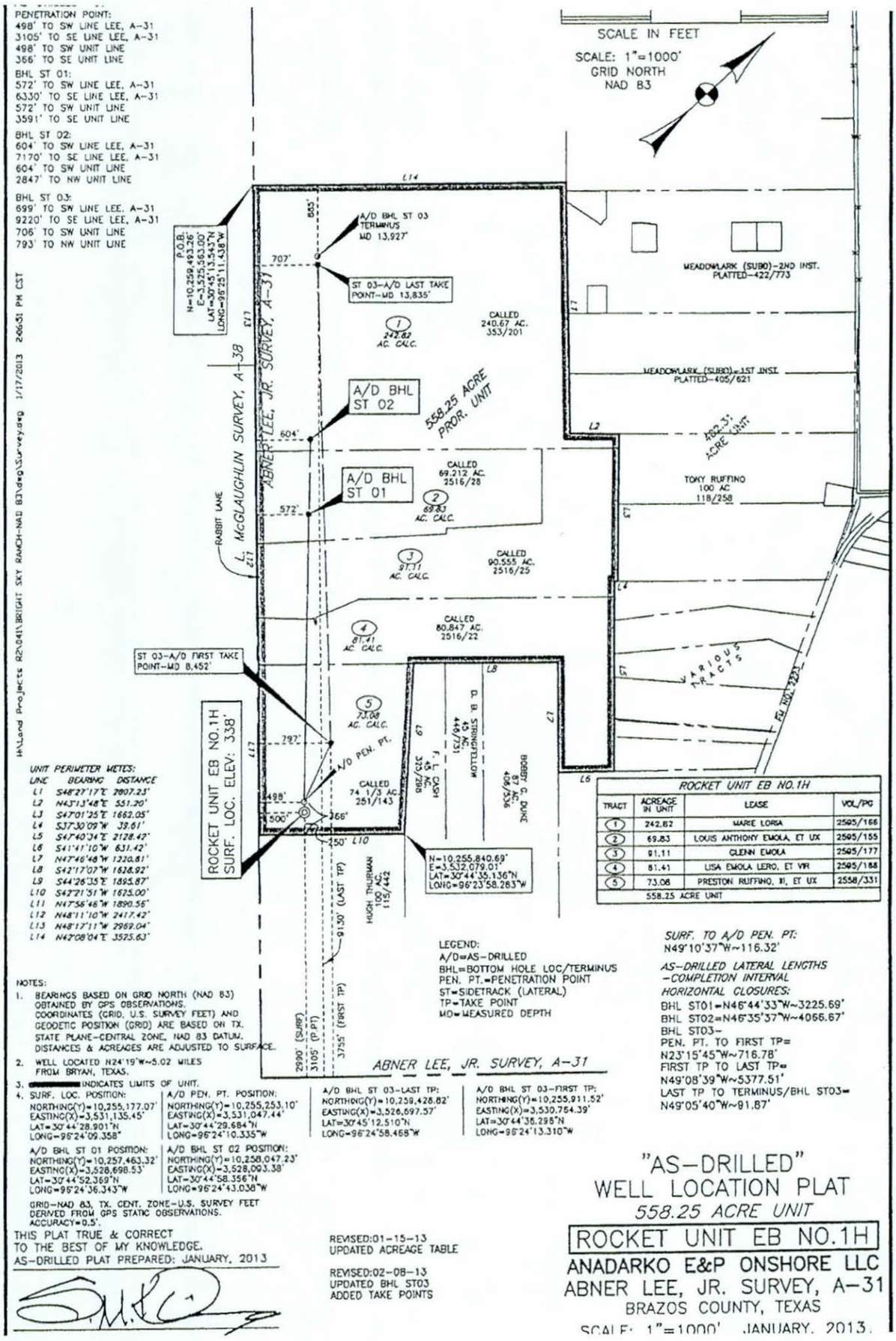
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WELL_NO	API_UWI_NO	Well	Spud Date
F9989	4204132097	ROCKET UNIT EB 1H	10/09/2012
F9878	4204132100	MILAM UNIT EB 1H	11/28/2012
F9838	4204132110	WEHMEYER-WEHMEYER UNIT EB 1H	03/30/2013
H1703	4204132128	PRESTON RUFFINO UNIT EB 2H	04/21/2013
H0023	4204132119	PRESTON RUFFINO UNIT EB 1H	04/24/2013
H1737	4204132161	ROCKET UNIT EB 2H	07/31/2013
H1734	4204132165	MILAM UNIT EB 2H	09/02/2013
H1738	4204132175	ROCKET UNIT EB 3H	09/12/2013
H1739	4204132176	ROCKET UNIT EB 4H	09/15/2013
H1740	4204132177	ROCKET UNIT EB 5H	09/18/2013
H2574	4204132194	SCASTA MILBERGER UNIT 2 EB 2H	10/21/2013
H2569	4204132186	SCASTA MILBERGER UNIT 1 1H	10/21/2013
H2570	4204132188	SCASTA MILBERGER UNIT 1 2H	10/23/2013
H2982	4204132187	CAPPS UNIT EB 1H	11/17/2013
H0024	4204132130	ES HESTER UNIT EB 1H	11/19/2013
H1475	4204132131	ES HESTER UNIT EB 2H	11/22/2013
H1700	4204132132	ES HESTER UNIT EB 3H	11/24/2013
H1701	4204132133	ES HESTER UNIT EB 4H	11/27/2013
H1702	4204132134	ES HESTER UNIT EB 5H	11/29/2013
H2983	4204132195	CAPPS UNIT EB 2H	12/08/2013
H3227	4205133732	MUDDY RIVER UNIT EB A3H	01/17/2014
H3220	4205133731	MUDDY RIVER UNIT EB A2H	01/19/2014
H4628	4205133739	HOLLAND-PORTER UNIT EB A1H	01/19/2014
H3219	4205133730	MUDDY RIVER UNIT EB A1H	01/21/2014
H4629	4205133741	HOLLAND-PORTER UNIT EB A2H	01/23/2014
H4630	4205133742	HOLLAND-PORTER UNIT EB A3H	01/28/2014
H4631	4205133740	HOLLAND-PORTER UNIT EB A4H	01/31/2014
H3860	4205133733	CAPSTONE UNIT 1 EB A1H	02/27/2014
H4908	4205133736	CAPSTONE UNIT 1 EB A4H	03/10/2014
H6162	4205133790	TURISMO UNIT EB A1H	06/23/2014
H4957	4205133777	VICTORICK KNESEK UNIT EB A2H	07/15/2014
H4956	4205133774	VICTORICK KNESEK UNIT EB A1H	07/22/2014
H4586	4204132268	ZEMANEK UNIT EB A3H	08/24/2014
H4584	4204132267	ZEMANEK UNIT EB A1H	09/03/2014

The following plats are enclosed for information purposes only.

Doc 20143207 Bk OR Vol 1246 Pg 597

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Robertson County Clerk's Office
Kathryn Nickelson Brimhall



PENETRATION POINT:
498' TO SW LINE LEE, A-31
3105' TO SE LINE LEE, A-31
498' TO SW UNIT LINE
366' TO SE UNIT LINE

BHL ST 01:
572' TO SW LINE LEE, A-31
6330' TO SE LINE LEE, A-31
572' TO SW UNIT LINE
3591' TO SE UNIT LINE

BHL ST 02:
604' TO SW LINE LEE, A-31
7170' TO SE LINE LEE, A-31
604' TO SW UNIT LINE
2847' TO NW UNIT LINE

BHL ST 03:
699' TO SW LINE LEE, A-31
9220' TO SE LINE LEE, A-31
706' TO SW UNIT LINE
793' TO NW UNIT LINE

P.O.B.
N=10,259,493.26'
E=3,525,563.00'
LAT=30°45'13.543"N
LONG=96°25'11.438"W

HALland Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Survey.dwg 1/17/2013 2:06:31 PM CST

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	S48°27'17"E	2807.23'
L2	N43°13'48"E	551.20'
L3	S47°01'25"E	1662.05'
L4	S37°30'09"W	39.61'
L5	S47°40'34"E	2128.42'
L6	S41°41'10"W	631.42'
L7	N47°46'48"W	1220.81'
L8	S42°17'07"W	1628.92'
L9	S44°26'35"E	1895.87'
L10	S47°21'51"W	1625.00'
L11	N47°56'46"W	1890.56'
L12	N48°11'10"W	2417.42'
L13	N48°17'11"W	2959.04'
L14	N42°08'04"E	3525.63'

ROCKET UNIT EB NO.1H

TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
1	242.82	MARIE LORSA	2505/166
2	69.83	LOUIS ANTHONY EMOLA, ET UX	2505/155
3	91.11	GLENN EMOLA	2505/177
4	81.41	LISA EMOLA LERO, ET VIR	2505/188
5	73.08	PRESTON RUFFINO, III, ET UX	2558/331
	558.25 ACRE UNIT		

NOTES:
1. BEARINGS BASED ON GRID NORTH (NAD 83) OBTAINED BY GPS OBSERVATIONS. COORDINATES (GRID, U.S. SURVEY FEET) AND GEODETIC POSITION (GRID) ARE BASED ON TX. STATE PLANE-CENTRAL ZONE, NAD 83 DATUM. DISTANCES & ACREAGES ARE ADJUSTED TO SURFACE.
2. WELL LOCATED N24°19'W~5.02 MILES FROM BRYAN, TEXAS.
3. ▬▬ INDICATES LIMITS OF UNIT.
4. SURF. LOC. POSITION:
NORTHING(Y)=10,255,177.07'
EASTING(X)=3,531,135.45'
LAT=30°44'28.901"N
LONG=96°24'09.358"W

A/D PEN. PT. POSITION:
NORTHING(Y)=10,255,253.10'
EASTING(X)=3,531,047.44'
LAT=30°44'29.684"N
LONG=96°24'10.335"W

A/D BHL ST 01 POSITION:
NORTHING(Y)=10,257,463.32'
EASTING(X)=3,528,698.53'
LAT=30°44'52.369"N
LONG=96°24'36.343"W

A/D BHL ST 02 POSITION:
NORTHING(Y)=10,258,047.23'
EASTING(X)=3,528,093.38'
LAT=30°44'58.356"N
LONG=96°24'43.038"W

A/D BHL ST 03-LAST TP:
NORTHING(Y)=10,259,428.82'
EASTING(X)=3,526,697.57'
LAT=30°45'12.510"N
LONG=96°24'58.468"W

A/D BHL ST 03-FIRST TP:
NORTHING(Y)=10,255,911.52'
EASTING(X)=3,530,764.39'
LAT=30°44'36.295"N
LONG=96°24'13.310"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET
DERIVED FROM GPS STATIC OBSERVATIONS.
ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT
TO THE BEST OF MY KNOWLEDGE.
AS-DRILLED PLAT PREPARED: JANUARY, 2013

LEGEND:
A/D=AS-DRILLED
BHL=BOTTOM HOLE LOC/TERMINUS
PEN. PT.=PENETRATION POINT
ST=SIDETRACK (LATERAL)
TP=TAKE POINT
MD=MEASURED DEPTH

SURF. TO A/D PEN. PT:
N49°10'37"W~116.32'

AS-DRILLED LATERAL LENGTHS -COMPLETION INTERVAL HORIZONTAL CLOSURES:
BHL ST01=N46°44'33"W~3225.69'
BHL ST02=N46°35'37"W~4066.67'
BHL ST03-
PEN. PT. TO FIRST TP=
N23°15'45"W~716.78'
FIRST TP TO LAST TP=
N49°08'39"W~5377.51'
LAST TP TO TERMINUS/BHL ST03=
N49°05'40"W~91.87'

REVISED:01-15-13
UPDATED ACREAGE TABLE

REVISED:02-08-13
UPDATED BHL ST03
ADDED TAKE POINTS

"AS-DRILLED" WELL LOCATION PLAT

558.25 ACRE UNIT

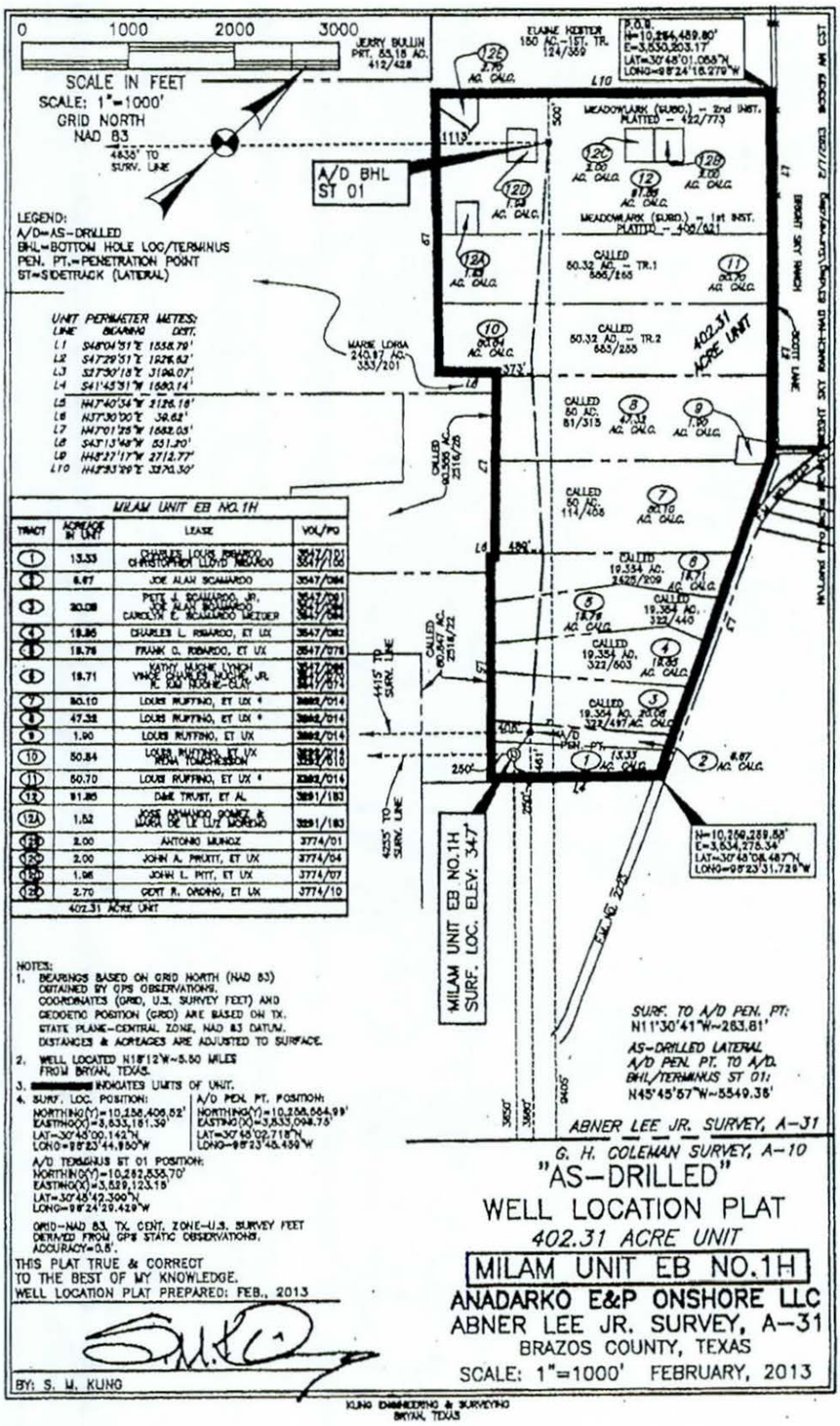
ROCKET UNIT EB NO.1H

ANADARKO E&P ONSHORE LLC
ABNER LEE, JR. SURVEY, A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' JANUARY, 2013.

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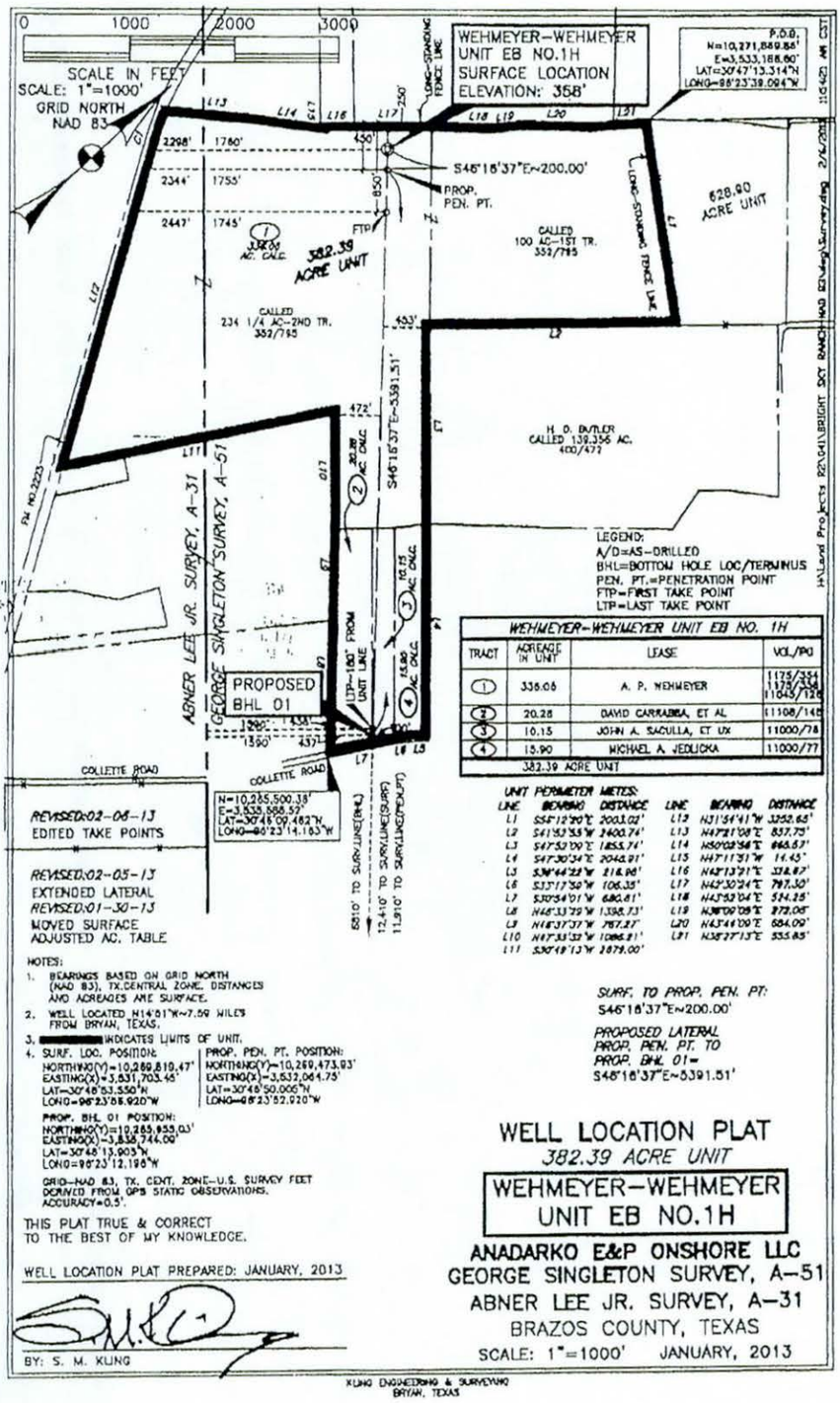
01146488 OR 11100

EXHIBIT "C"
ATTACHED TO AND MADE A PART OF THAT CERTAIN
DECLARATION OF UNIT DESIGNATION FOR THE MILAM UNIT EB NO. 1H,
BRAZOS COUNTY, TEXAS.



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EXHIBIT C
ATTACHED TO AND MADE A PART OF THAT CERTAIN
DECLARATION OF UNIT DESIGNATION FOR THE WEHMEYER-WEHMEYER UNIT EB NO. 1H,
BRAZOS COUNTY, TEXAS.



WEHMEYER-WEHMEYER UNIT EB NO. 1H

TRACT	ACREAGE IN UNIT	LEASE	VOL./PG
1	338.06	A. P. WEHMEYER	1175/351 1175/334 11045/126
2	20.28	DAVID CARRABBA, ET AL	11108/140
3	10.15	JOHN A. SACULLA, ET UX	11000/78
4	15.90	MICHAEL A. JEDLICKA	11000/77
	382.39 ACRE UNIT		

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE	LINE	BEARING	DISTANCE
L1	S54°12'30"E	2003.02'	L13	N31°54'41"W	3252.65'
L2	S41°53'38"W	3402.74'	L13	N47°21'08"E	857.73'
L3	S47°53'00"E	1855.74'	L14	N50°02'56"E	845.57'
L4	S47°30'24"E	2042.91'	L15	N47°17'31"W	16.45'
L5	S36°44'22"W	818.96'	L16	N42°13'21"E	328.87'
L6	S33°17'56"W	106.35'	L17	N45°30'24"E	797.30'
L7	S30°54'01"W	680.61'	L18	N42°53'04"E	534.25'
L8	N46°33'29"W	1338.73'	L19	N38°00'09"E	873.05'
L9	N18°37'37"W	787.27'	L20	N43°44'00"E	684.09'
L10	N47°33'33"W	1086.81'	L21	N38°27'13"E	555.85'
L11	S30°48'13"W	2879.00'			

SURF. TO PROP. PEN. PT:
S46°18'37"E~200.00'

PROPOSED LATERAL PROP. PEN. PT. TO PROP. BHL 01=
S46°18'37"E~5391.51'

NOTES:
1. BEARINGS BASED ON GRID NORTH (NAD 83), TX.CENTRAL ZONE. DISTANCES AND ACREAGES ARE SURFACE.
2. WELL LOCATED N14.01°W~7.59 MILES FROM BRYAN, TEXAS.
3. ▬▬ INDICATES LIMITS OF UNIT.
4. SURF. LOC. POSITION:
NORTHING(Y)=10,280,819.47'
EASTING(X)=3,531,703.45'
LAT=30°48'53.550"N
LONG=96°23'08.920"W

PROP. PEN. PT. POSITION:
NORTHING(Y)=10,269,473.93'
EASTING(X)=3,532,064.75'
LAT=30°48'50.005"N
LONG=96°23'52.920"W

PROP. BHL 01 POSITION:
NORTHING(Y)=10,265,855.03'
EASTING(X)=3,538,744.00'
LAT=30°48'13.903"N
LONG=96°23'12.196"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET
DERIVED FROM GPS STATIC OBSERVATIONS.
ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT
TO THE BEST OF MY KNOWLEDGE.

WELL LOCATION PLAT PREPARED: JANUARY, 2013

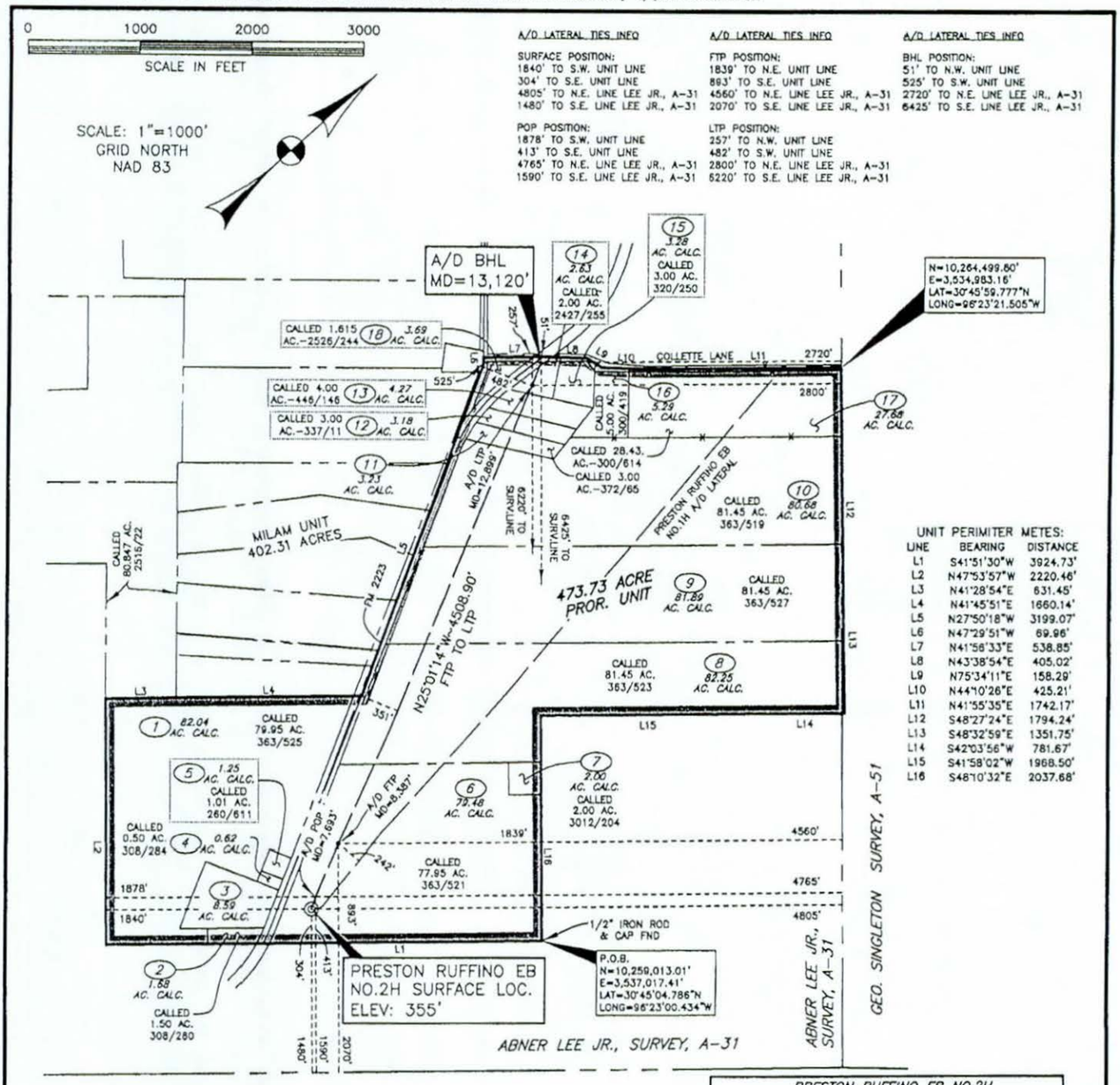
BY: S. M. KUNG

KUNG ENGINEERING & SURVEYING
BRYAN, TEXAS

WELL LOCATION PLAT
382.39 ACRE UNIT
WEHMEYER-WEHMEYER UNIT EB NO.1H
ANADARKO E&P ONSHORE LLC
GEORGE SINGLETON SURVEY, A-51
ABNER LEE JR. SURVEY, A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' JANUARY, 2013

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of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

H:\Land Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Exhibits\Preston Ruffino EB #1H\Preston Ruffino EB N02H WELLOC-AD.dwg 11/6/2013 9:29:18 AM CST



UNIT PERIMITER METES:

LINE	BEARING	DISTANCE
L1	S41°51'30"W	3924.73'
L2	N47°53'57"W	2220.46'
L3	N41°28'54"E	631.45'
L4	N41°45'51"E	1660.14'
L5	N27°50'18"W	3199.07'
L6	N47°29'51"W	89.96'
L7	N41°56'33"E	538.85'
L8	N43°38'54"E	405.02'
L9	N75°34'11"E	158.29'
L10	N44°10'26"E	425.21'
L11	N41°55'35"E	1742.17'
L12	S48°27'24"E	1794.24'
L13	S48°32'59"E	1351.75'
L14	S42°03'56"W	781.67'
L15	S41°58'02"W	1968.50'
L16	S48°10'32"E	2037.68'

1. BEARINGS BASED ON GRID NORTH (NAD 83) OBTAINED BY GPS OBSERVATIONS. COORDINATES (GRID, U.S. SURVEY FEET) & GEODETIC POSITION (GRID) ARE BASED ON TX. STATE PLANE-CENTRAL ZONE, NAD 83 DATUM. DISTANCES AND ACREAGE ADJUSTED TO SURFACE.
2. WELL LOCATED N 13°58'W~5.2 MILES FROM BRYAN, TEXAS.
3. ---------- INDICATES LIMITS OF UNIT.
4. SURF. LOC. POSITION:
NORTHING(Y)=10,257,554.21'
EASTING(X)=3,535400.93'
LAT=30°44'52.011"N
LONG=96°23'19.497"W

A/D POP LOC. POSITION:
NORTHING(Y)=10,257,765.81'
EASTING(X)=3,535,345.09'
LAT=30°44'53.035"N
LONG=96°23'20.095"W

A/D BHL LOC. POSITION:
NORTHING(Y)=10,262,521.25'
EASTING(X)=3,533,118.61'
LAT=30°45'40.858"N
LONG=96°23'43.667"W

A/D FTP LOC. POSITION:
NORTHING(Y)=10,258,238.77'
EASTING(X)=3,535,124.86'
LAT=30°44'57.791"N
LONG=96°23'22.425"W

A/D LTP LOC. POSITION:
NORTHING(Y)=10,262,324.02'
EASTING(X)=3,533,218.09'
LAT=30°45'38.872"N
LONG=96°23'42.607"W

SURF. TO POP=
N28°47'48"W~115.95'
POP TO FTP=
N24°58'06"W~521.79'
FTP TO LTP=
N25°01'14"W~4508.90'
LTP TO BHL=
N26°45'56"W~220.92'

PRESTON RUFFINO EB NO.2H

TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
1	82.04	PRESTON J. RUFFINO, JR. et ux	23/650
2	1.68	PRESTON RUFFINO, III, et ux	11045/131
3	8.59	PRESTON J. RUFFINO, JR. et ux	23/650
4	0.62	NICK PATRANELLA, et ux	11045/129
5	1.25	NICK PATRANELLA, et ux	11045/129
6	79.48	PRESTON J. RUFFINO, JR. et ux	23/650
7	2.00	PRESTON J. RUFFINO, JR. et ux	23/650
8	82.25	PRESTON J. RUFFINO, JR. et ux	23/650
9	81.89	PRESTON J. RUFFINO, JR. et ux	23/650
10	80.68	PRESTON J. RUFFINO, JR. et ux	23/650
11	3.23	DALE CLAYPOOLE	11000/82
12	3.18	DELLA CARROLL	11000/79
13	4.27	DOYLE B. REED, JR. CHARLES D. REED	11139/228 11139/226
14	2.63	JOSEPH A. KEMP, et ux	11045/133
15	3.28	ROY GENE ROSS, et ux	11045/127
16	5.29	H.J. LAUGHLIN, JR. et ux	11000/75
17	27.68	JEFF E. ARNOLD, JR. et ux	11000/80
18	3.69	DORA HALLWELL, et al	11159/172
473.73 ACRE UNIT			

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS. ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE. A/D WELL LOCATION PLAT PREPARED: NOVEMBER, 2013

BY: S. M. KLING

LEGEND:
A/D=AS-DRILLED
BHL=BOTTOM HOLE LOC / TERMINUS
POP=POINT OF PENETRATION
POINT FTP=FIRST TAKE / PERF. POINT
POINT LTP=LAST TAKE POINT / PERF. POINT

"AS-DRILLED" WELL LOCATION PLAT

473.73 ACRES

PRESTON RUFFINO EB NO.2H

ANADARKO E&P ONSHORE LLC

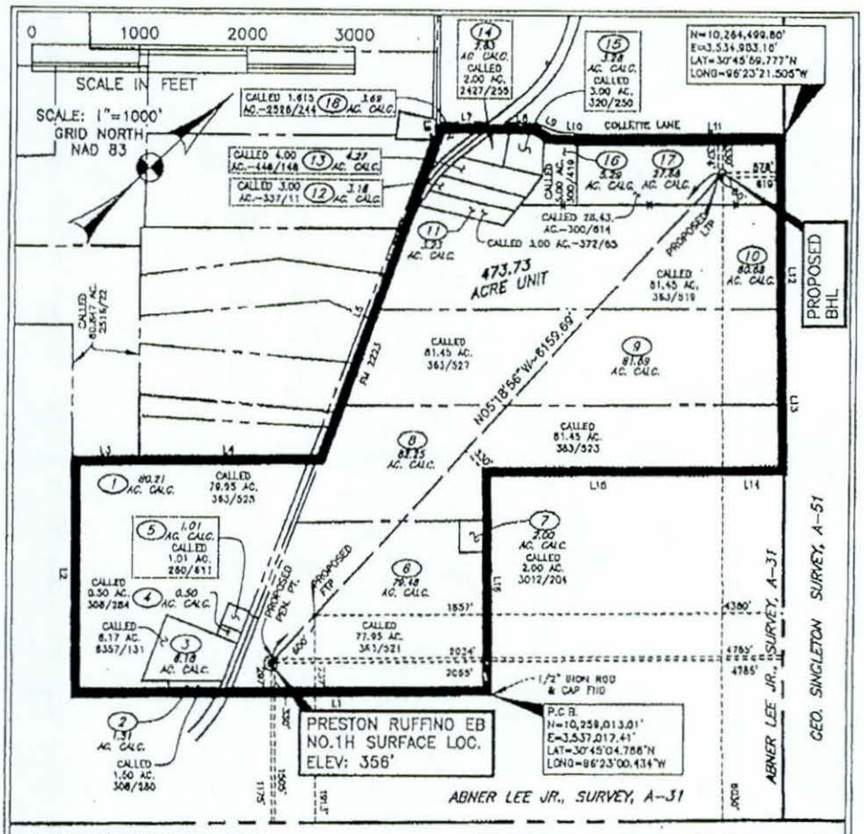
ABNER LEE JR, SURVEY, A-31

BRAZOS COUNTY, TEXAS

SCALE: 1"=1000' NOVEMBER, 2013

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Kathryn Nickelson Brimhall

EXHIBIT "C"
ATTACHED TO AND MADE A PART OF THAT CERTAIN
DECLARATION OF POOLED UNIT FOR THE PRESTON RUFFINO EB UNIT, BRAZOS COUNTY, TEXAS.



1. BEARINGS BASED ON GRID NORTH (NAD 83) OBTAINED BY GPS OBSERVATIONS. COORDINATES (GRID, U.S. SURVEY FEET) & GEODETIC POSITION (GRID) ARE BASED ON TX. STATE PLANE-- CENTRAL ZONE, NAD 83 DATUM. DISTANCES AND ACREAGE ADJUSTED TO SURFACE.
2. WELL LOCATED N 13°58'W-5.2 MILES FROM BRYAN, TEXAS.
3. [redacted] INDICATES LIMITS OF UNIT.
4. SURF. LOC. POSITION:
   NORTHING(Y)=10,257,673.24'
   EASTING(X)=3,535,416.78'
   LAT=30°44'52.094"N
   LONG=96°23'19.289"W
   PROP. PEN. PT. POSITION:
   NORTHING(Y)=10,257,718.53'
   EASTING(X)=3,535,414.67'
   LAT=30°44'52.543"N
   LONG=96°23'19.318"W
   PROP. BHL POSITION:
   NORTHING(Y)=10,263,850.96'
   EASTING(X)=3,534,844.00'
   LAT=30°45'53.401"N
   LONG=96°23'25.382"W

GRID-NAD 83, TX. CENT. ZONE--U.S. SURVEY FEET
DERIVED FROM GPS STATIC OBSERVATIONS.
ACCURACY=0.5'.

SURF. TO PROP. PEN. PT.:
N05°18'56"W-46.40'

PROP. PEN. PT. TO PROP. BHL:
N05°18'56"W-6159.69'

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE.
WELL LOCATION PLAT PREPARED: FEBRUARY, 2013

BY: S. M. KLING

LEGEND:
BHL=BOTTOM HOLE LOC
PEN. PT.=PENETRATION POINT
FTP=FIRST TAKE POINT
LTP=LAST TAKE POINT

UNIT PERIMITER METES:

LINE	BEARING	DISTANCE
L1	S41°51'30"W	3924.73'
L2	N47°53'57"W	2220.48'
L3	N41°28'54"E	631.45'
L4	N41°45'51"E	1880.14'
L5	N27°50'18"W	3199.07'
L6	N47°29'51"W	69.95'
L7	N41°58'33"E	538.85'
L8	N43°39'14"E	405.02'
L9	N75°34'11"E	158.29'
L10	N44°10'26"E	425.21'
L11	N41°55'55"E	1742.17'
L12	S48°27'24"E	1791.24'
L13	S48°32'59"E	1351.75'
L14	S42°03'56"W	781.67'
L15	S41°56'02"W	1988.50'
L16	S48°10'32"E	2037.68'

PRESTON RUFFINO EB NO.1H

TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
1	82.01	PRESTON J. RUFFINO, JR. et ux	23/650
2	1.68	PRESTON RUFFINO, III, et ux	11045/131
3	8.59	PRESTON J. RUFFINO, JR. et ux	23/650
4	0.62	NICK PATRANELLA, et ux	11045/129
5	1.25	NICK PATRANELLA, et ux	11045/129
6	79.48	PRESTON J. RUFFINO, JR. et ux	23/650
7	2.00	PRESTON J. RUFFINO, JR. et ux	23/650
8	82.26	PRESTON J. RUFFINO, JR. et ux	23/650
9	81.89	PRESTON J. RUFFINO, JR. et ux	23/650
10	80.68	PRESTON J. RUFFINO, JR. et ux	23/650
11	3.23	DALE CLAYPOOLE	11000/82
12	3.18	DELLA CARROLL	11000/79
13	4.27	DOYLE D. REED, JR. CHARLES D. REED	11139/226 11139/226
14	2.63	JOSEPH A. KENLA, et ux	11045/133
15	3.20	ROY GENE ROSS, et ux	11045/127
16	8.39	H.J. LAUGHLIN, JR. et ux	11000/78
17	27.85	JEFF E. ARNOLD, JR. et ux	11000/80
18	3.69	DORA HALLWELL, et al	11169/173
	473.73 ACRE UNIT		

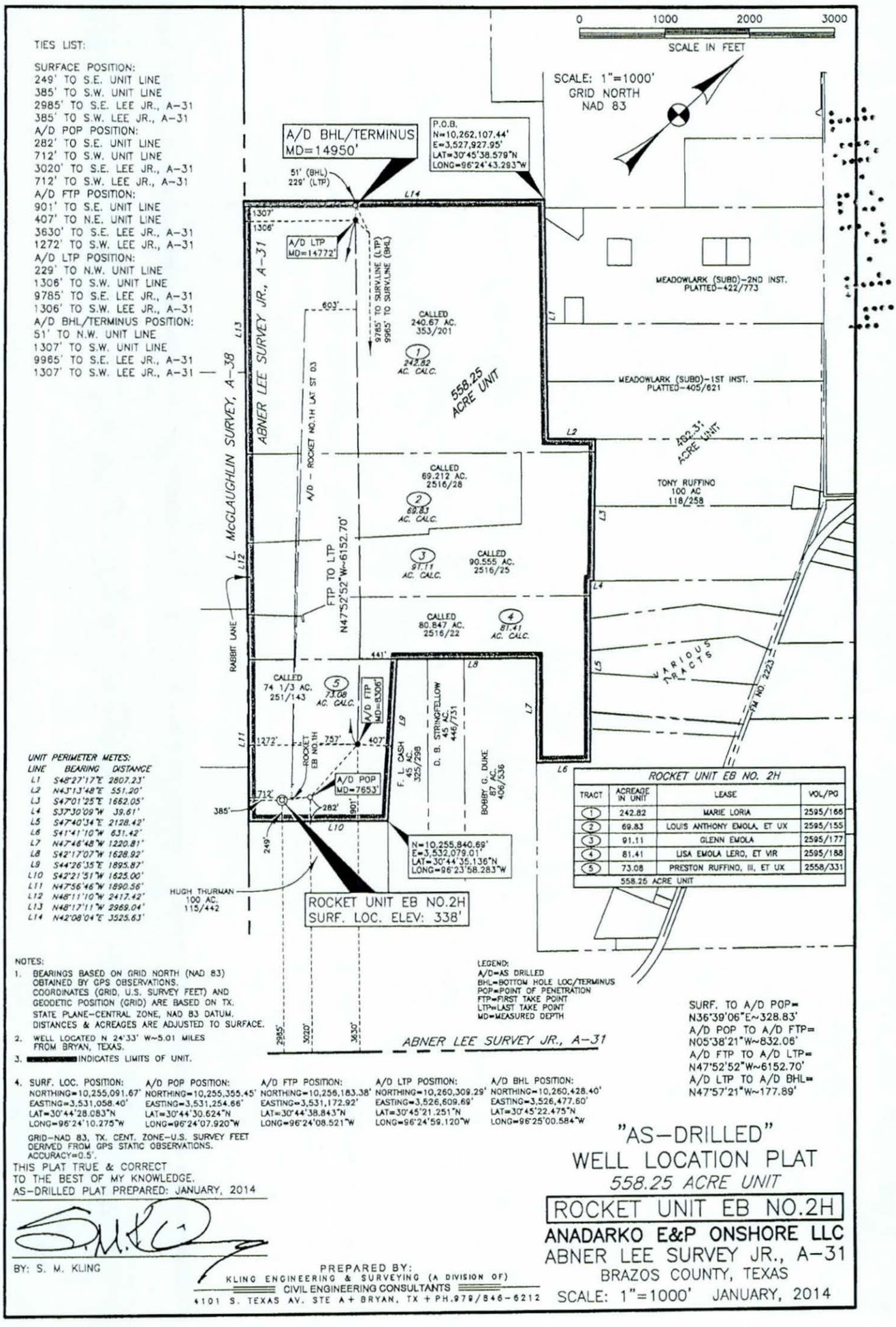
WELL LOCATION PLAT
473.73 ACRES

PRESTON RUFFINO EB NO.1H
ANADARKO E&P ONSHORE LLC
ABNER LEE JR, SURVEY, A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' FEBRUARY, 2013

KLING ENGINEERING & SURVEYING
BRYAN, TEXAS

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Kathryn Nickelson Brimhall

H:\Land Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Exhibits\ROCKET UNIT EB\Rocket Unit EB NO2H-AD-WELLOC.dwg 1/17/2014 8:52:38 AM CST



TIES LIST:

SURFACE POSITION:
249' TO S.E. UNIT LINE
385' TO S.W. UNIT LINE
2985' TO S.E. LEE JR., A-31
385' TO S.W. LEE JR., A-31
A/D POP POSITION:
282' TO S.E. UNIT LINE
712' TO S.W. UNIT LINE
3020' TO S.E. LEE JR., A-31
712' TO S.W. LEE JR., A-31
A/D FTP POSITION:
901' TO S.E. UNIT LINE
407' TO N.E. UNIT LINE
3630' TO S.E. LEE JR., A-31
1272' TO S.W. LEE JR., A-31
A/D LTP POSITION:
229' TO N.W. UNIT LINE
1306' TO S.W. UNIT LINE
9785' TO S.E. LEE JR., A-31
1306' TO S.W. LEE JR., A-31
A/D BHL/TERMINUS POSITION:
51' TO N.W. UNIT LINE
1307' TO S.W. UNIT LINE
9965' TO S.E. LEE JR., A-31
1307' TO S.W. LEE JR., A-31

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	S48°27'17"E	2807.23'
L2	N43°13'48"E	551.20'
L3	S47°01'25"E	1662.05'
L4	S37°30'09"W	39.61'
L5	S47°40'34"E	2128.42'
L6	S41°41'10"W	631.42'
L7	N47°46'48"W	1220.81'
L8	S42°17'07"W	1628.92'
L9	S44°26'35"E	1895.87'
L10	S42°21'51"W	1625.00'
L11	N47°56'46"W	1890.56'
L12	N48°11'10"W	2417.42'
L13	N48°17'11"W	2969.04'
L14	N42°08'04"E	3525.63'

ROCKET UNIT EB NO. 2H

TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
1	242.82	MARIE LORIA	2595/166
2	69.83	LOUIS ANTHONY EMOLA, ET UX	2595/155
3	91.11	GLENN EMOLA	2595/177
4	81.41	LISA EMOLA LERO, ET VIR	2595/188
5	73.08	PRESTON RUFFINO, III, ET UX	2558/331
558.25 ACRE UNIT			

NOTES:
1. BEARINGS BASED ON GRID NORTH (NAD 83) OBTAINED BY GPS OBSERVATIONS. COORDINATES (GRID, U.S. SURVEY FEET) AND GEODETIC POSITION (GRID) ARE BASED ON TX. STATE PLANE-CENTRAL ZONE, NAD 83 DATUM. DISTANCES & ACREAGES ARE ADJUSTED TO SURFACE.
2. WELL LOCATED N 24°33' W~5.01 MILES FROM BRYAN, TEXAS.
3. ▬▬ INDICATES LIMITS OF UNIT.
4.

SURF. LOC. POSITION:	A/D POP POSITION:	A/D FTP POSITION:	A/D LTP POSITION:	A/D BHL POSITION:
NORTHING=10,255,091.67'	NORTHING=10,255,355.45'	NORTHING=10,256,183.38'	NORTHING=10,260,309.29'	NORTHING=10,260,428.40'
EASTING=3,531,058.40'	EASTING=3,531,254.66'	EASTING=3,531,172.92'	EASTING=3,526,609.69'	EASTING=3,526,477.60'
LAT=30°44'28.083"N	LAT=30°44'30.624"N	LAT=30°44'38.843"N	LAT=30°45'21.251"N	LAT=30°45'22.475"N
LONG=96°24'10.275"W	LONG=96°24'07.920"W	LONG=96°24'08.521"W	LONG=96°24'59.120"W	LONG=96°25'00.584"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET
DERIVED FROM GPS STATIC OBSERVATIONS.
ACCURACY=0.5'.

LEGEND:
A/D=AS DRILLED
BHL=BOTTOM HOLE LOC/TERMINUS
POP=POINT OF PENETRATION
FTP=FIRST TAKE POINT
LTP=LAST TAKE POINT
MD=MEASURED DEPTH

SURF. TO A/D POP=
N36°39'06"E~328.83'
A/D POP TO A/D FTP=
N05°38'21"W~832.06'
A/D FTP TO A/D LTP=
N47°52'52"W~6152.70'
A/D LTP TO A/D BHL=
N47°57'21"W~177.89'

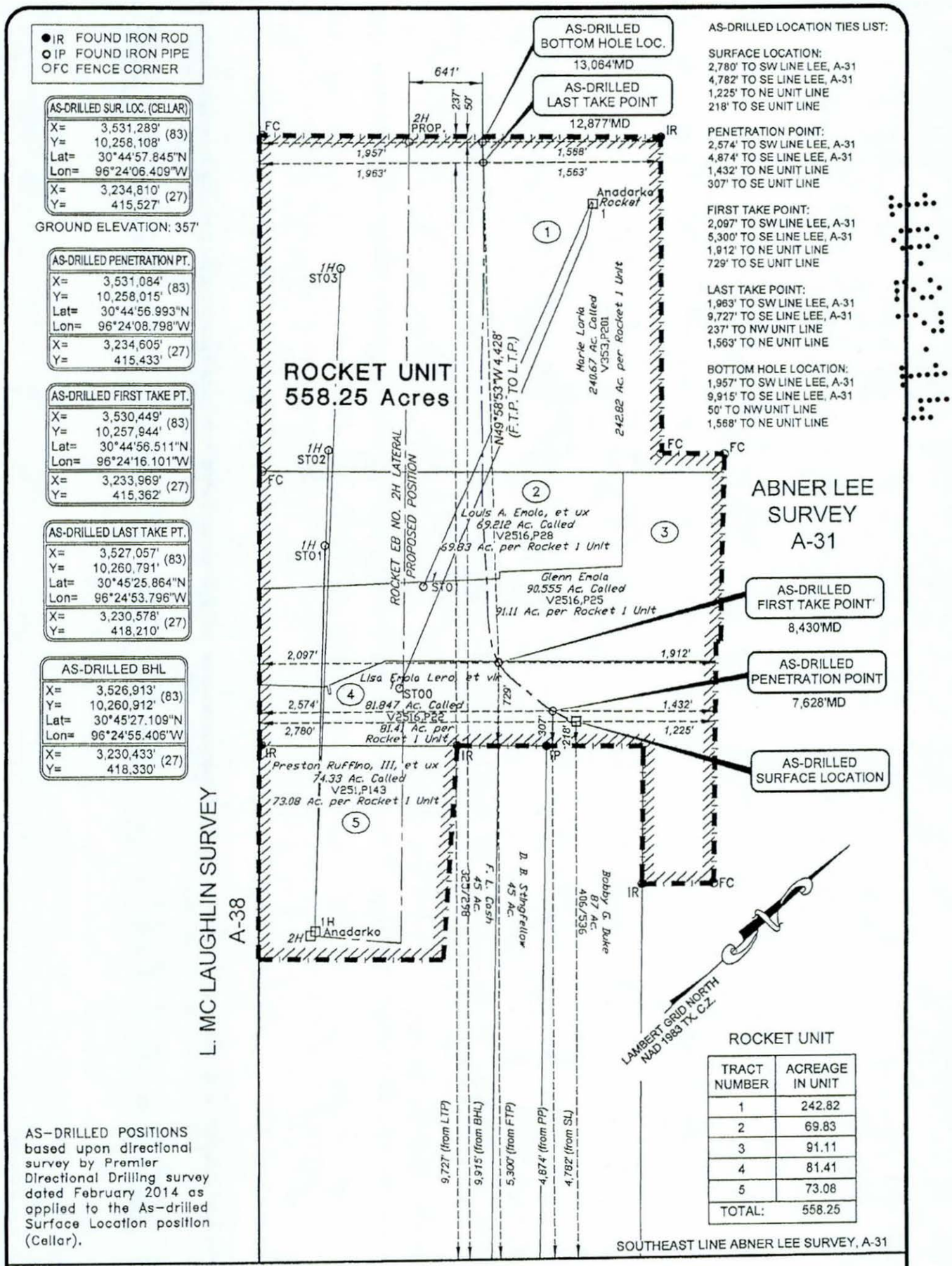
THIS PLAT TRUE & CORRECT
TO THE BEST OF MY KNOWLEDGE.
AS-DRILLED PLAT PREPARED: JANUARY, 2014

BY: S. M. KLING

PREPARED BY:
KLING ENGINEERING & SURVEYING (A DIVISION OF)
CIVIL ENGINEERING CONSULTANTS
4101 S. TEXAS AV. STE A + BRYAN, TX + PH.979/846-6212

"AS-DRILLED"
WELL LOCATION PLAT
558.25 ACRE UNIT
ROCKET UNIT EB NO.2H
ANADARKO E&P ONSHORE LLC
ABNER LEE SURVEY JR., A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' JANUARY, 2014

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall



AS-DRILLED LOCATION TIES LIST:

SURFACE LOCATION:
2,780' TO SW LINE LEE, A-31
4,782' TO SE LINE LEE, A-31
1,225' TO NE UNIT LINE
218' TO SE UNIT LINE

PENETRATION POINT:
2,574' TO SW LINE LEE, A-31
4,874' TO SE LINE LEE, A-31
1,432' TO NE UNIT LINE
307' TO SE UNIT LINE

FIRST TAKE POINT:
2,097' TO SW LINE LEE, A-31
5,300' TO SE LINE LEE, A-31
1,912' TO NE UNIT LINE
729' TO SE UNIT LINE

LAST TAKE POINT:
1,963' TO SW LINE LEE, A-31
9,727' TO SE LINE LEE, A-31
237' TO NW UNIT LINE
1,563' TO NE UNIT LINE

BOTTOM HOLE LOCATION:
1,957' TO SW LINE LEE, A-31
9,915' TO SE LINE LEE, A-31
50' TO NW UNIT LINE
1,568' TO NE UNIT LINE

ROCKET UNIT

TRACT NUMBER	ACREAGE IN UNIT
1	242.82
2	69.83
3	91.11
4	81.41
5	73.08
TOTAL:	558.25

AS-DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated February 2014 as applied to the As-drilled Surface Location position (Cellar).

SURVEY REQUEST ID# 1309
AFE# 2083842.CMP

I hereby certify that the location is correctly shown hereon to the best of my knowledge and belief.

1/20/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
130 E. KALISTE SALOOM ROAD, LAFAYETTE, LA. (337) 261-0660
REGISTRATION NUMBER: 100118-0

FILE: L:\TEXAS\BRAZOS\130225\AD130225_3H-D.DWG

0' PLAN 1000'
SCALE IN FEET

AS-DRILLED

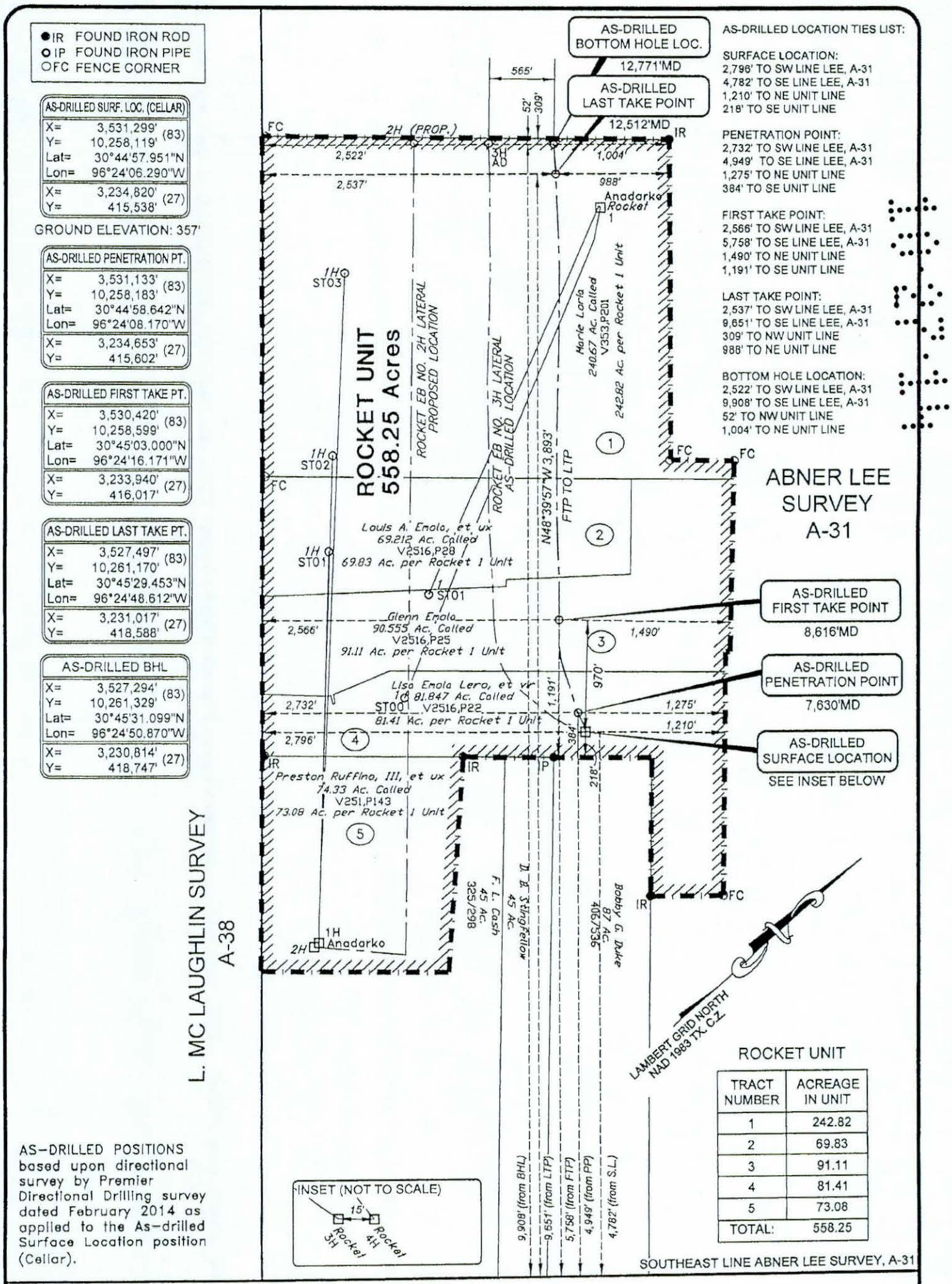
Anadarko

E&P Onshore LLC

ROCKET UNIT EB NO. 3H

ABNER LEE SURVEY, A-31
BRAZOS COUNTY, TEXAS
DATE: FEBRUARY 18, 2014

CERTIFIED COPY
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Kathryn Nickelson Brimhall



ROCKET UNIT

TRACT NUMBER	ACREAGE IN UNIT
1	242.82
2	69.83
3	91.11
4	81.41
5	73.08
TOTAL:	558.25

AS-DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated February 2014 as applied to the As-drilled Surface Location position (Cellar).

I hereby certify that the location is correctly shown hereon to the best of my knowledge and belief.

2/20/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
730 E. KALISTE SALOOM ROAD, LAFAYETTE, LA (337) 261-0460
REGISTRATION NUMBER: 100818-0

SURVEY REQUEST ID# 1309
ARE#2083843.CMP

FILE: L:\TEXAS\BRAZOS\130225\AD130225_4H.DWG

0' PLAN 1000'
SCALE IN FEET

AS-DRILLED

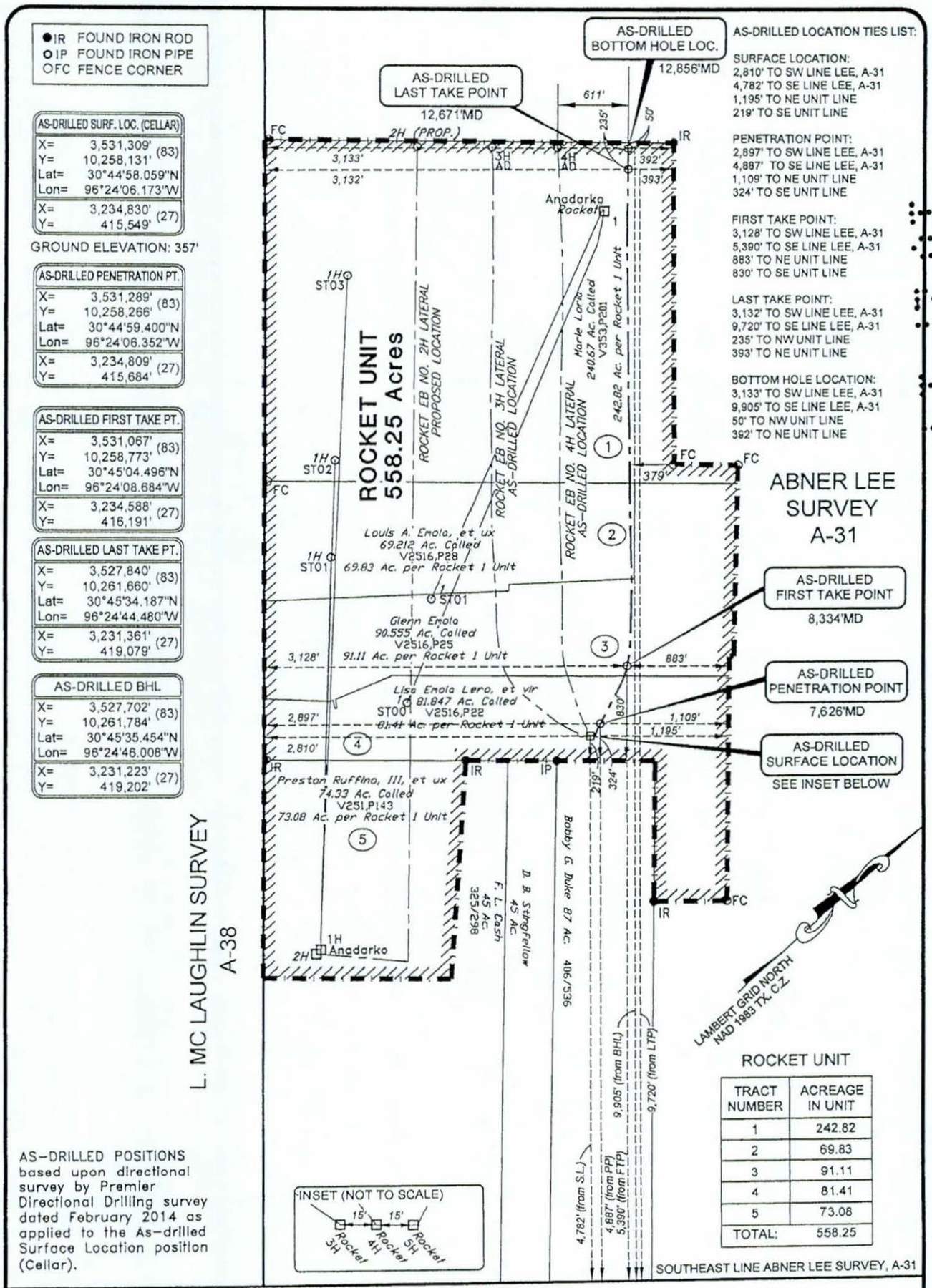
Anadarko

E&P Onshore LLC

ROCKET UNIT EB NO. 4H

ABNER LEE SURVEY, A-31
BRAZOS COUNTY, TEXAS
DATE: FEBRUARY 18, 2014

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Kathryn Nickelson Brimhall

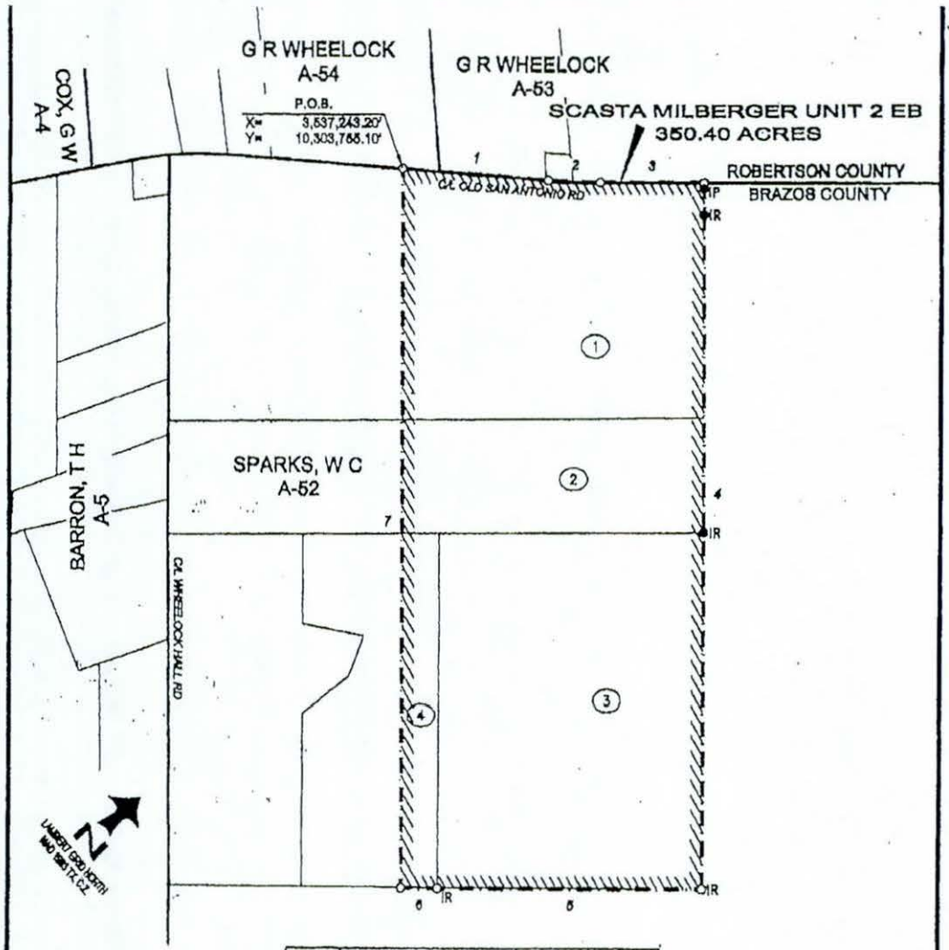


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This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

EXHIBIT "B"

Doc Bk Vol Pg
01169032 OR 11587 38

Attached to and made a part of that certain Declaration of Pooled Unit dated August 14, 2013
by Anadarko E&P Onshore LLC for the Scasta-Milberger Unit 2 EB



TRACT	PARTICIPANT	ACREAGE	VOL./PG. #
1	Joe L. Scasta Jr. & Robert L. Scasta	112.09	V1880,P360
2	W. C. Scasta	57.64	V1850,P354
3	Alma Lee Scasta	182.63	V1830,P457
4	Bernice D. Milberger	37.04	V1830,P348
	TOTALS	350.40	

(1) DESIGNATES TRACT NUMBER.
xx.xx= Indicates Calculated Acreage
xx.xx= Indicates Acreage as per Scasta-Milberger Unit Well No. 1 Plat

COURSE	BEARING	DIST.
1	N47°09'08"E	1,299.46'
2-LC	N44°52'09"E	448.54'
3	N42°36'10"E	866.83'
4	S47°28'21"E	3,806.48'
5	S42°31'39"W	2,256.52'
6	S42°55'40"W	808.36'
7	N47°31'02"W	5,023.09'
CURVE	RADIUS	ARC LENGTH
2	5,729.58'	448.55'

●IR FOUND IRON ROD
○IP FOUND IRON PIPE

Located approx. 13.8 miles N04°33'W of Bryan, Texas.

The tract outlines and acreage shown are based upon Scasta-Milberger Unit Well No. 1 Plat by B.M. Kling dated April, 1994, where applicable.

I hereby certify that the proposed unit is correctly shown hereon to the best of my knowledge and belief.

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES

PLAN 1000'
SCALE IN FEET

FILE: L:\TEXAS\BRAZOS\130384\U130364_2.DWG

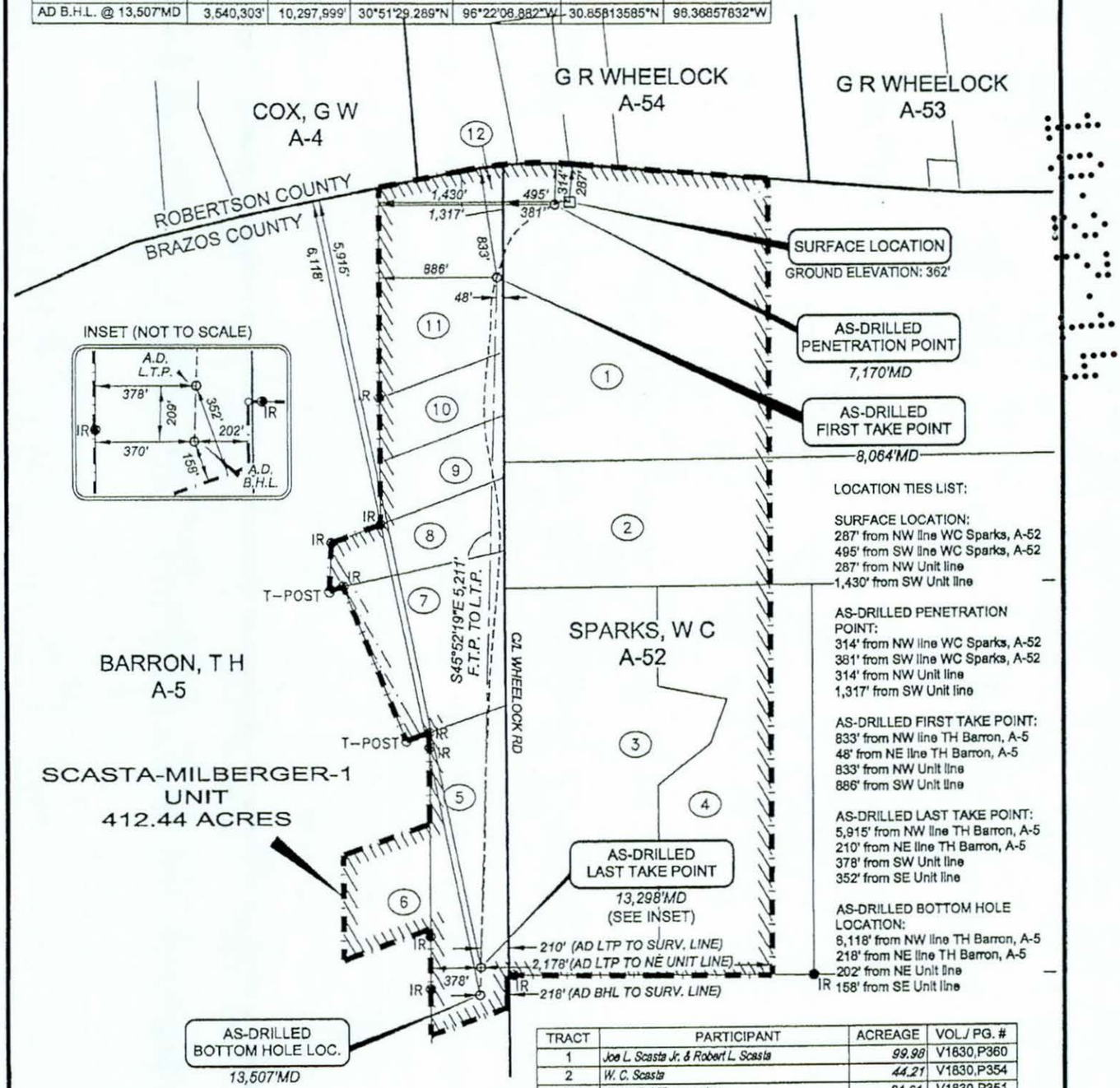
Anadarko
E&P Onshore LLC

SCASTA MILBERGER UNIT 2 EB
W C SPARKS SURVEY, A-52
BRAZOS COUNTY, TEXAS
DATE: AUGUST 13, 2013
ITEM #1633 AFE# 2084882.PDE

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
SURF. LOC.	3,536,364'	10,302,557'	30°52'15.760"N	96°22'50.189"W	30.87104444°N	96.38060799°W
AD P.P. @ 7,170'MD	3,538,302'	10,302,460'	30°52'14.826"N	96°22'50.939"W	30.87078492°N	96.38081647°W
AD F.T.P. @ 8,064'MD	3,536,413'	10,301,774'	30°52'08.004"N	96°22'49.943"W	30.86888993°N	96.38053979°W
AD L.T.P. @ 13,298'MD	3,540,154'	10,298,148'	30°51'30.792"N	96°22'08.530"W	30.85855346°N	96.36903602°W
AD B.H.L. @ 13,507'MD	3,540,303'	10,297,999'	30°51'29.289"N	96°22'08.882"W	30.85813585°N	96.36857832°W

●IR FOUND IRON ROD
T–POST○ FOUND T-POST



LOCATION TIES LIST:

SURFACE LOCATION:
287' from NW line WC Sparks, A-52
495' from SW line WC Sparks, A-52
287' from NW Unit line
1,430' from SW Unit line

AS-DRILLED PENETRATION POINT:
314' from NW line WC Sparks, A-52
381' from SW line WC Sparks, A-52
314' from NW Unit line
1,317' from SW Unit line

AS-DRILLED FIRST TAKE POINT:
833' from NW line TH Barron, A-5
48' from NE line TH Barron, A-5
833' from NW Unit line
886' from SW Unit line

AS-DRILLED LAST TAKE POINT:
5,915' from NW line TH Barron, A-5
210' from NE line TH Barron, A-5
378' from SW Unit line
352' from SE Unit line

AS-DRILLED BOTTOM HOLE LOCATION:
6,118' from NW line TH Barron, A-5
218' from NE line TH Barron, A-5
202' from NE Unit line
158' from SE Unit line

TRACT	PARTICIPANT	ACREAGE	VOL./ PG. #
1	*Joe L. Scasta Jr. & Robert L. Scasta*	*99.98*	V1630,P360
2	*W. C. Scasta*	*44.21*	V1630,P354
3	*James B. Milberger, et ux*	81.61	V1830,P351
4	*Bernice D. Milberger*	*51.05*	V1830,P348
5	*Joseph Sonnenfield*	30.10	V1834,P259
6	*G. Sadler Bridges, et ux*	11.84	V1866,P258
7	*James C. Dowdy, Fabian & Emili Sanchez*	27.68	V1988,P35
8	*Martin J. Riley, Jr., Joseph V. Oxendine*	13.50	V1830,P345 V1846,P114
9	*Minnie Ponzio*	9.97	V1907,P57
10	*Thomas. F. Crosthwait, et ux*	10.31	V1849,P48
11	*Thomas F. Crosthwait, et ux, James V Meachen, Jr.*	29.78	V1840,P48 V1851,P98
12	*The Slovenic Benevolent Order of Texas*	2.41	V87,P207
TOTALS		412.44	

(1) DESIGNATES TRACT NUMBER.

xx.xx- Indicates Calculated Acreage
xx.xx- Indicates Acreage as per Scasta-Milberger Unit Well No. 1 Plat

AS–DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated February 2014 as applied to the Proposed Surface Location position.

LAMBERT GRID NORTH
NAD 1983 TX. CZ.

Located approx. 13.8 miles N04°33'W of Bryan, Texas.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

4/2/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS
REGISTERED
RONALD E. PRATHER
5200
PROFESSIONAL
LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
730 E. KALISTE SALOOM ROAD, LAFAYETTE, LA (337) 261-0660
REGISTRATION NUMBER: 1008 18-0

FILE: L:\TEXAS\BRAZOS\130364\AD130364-U1-1.DWG

PLAN
0' 1000'
SCALE IN FEET

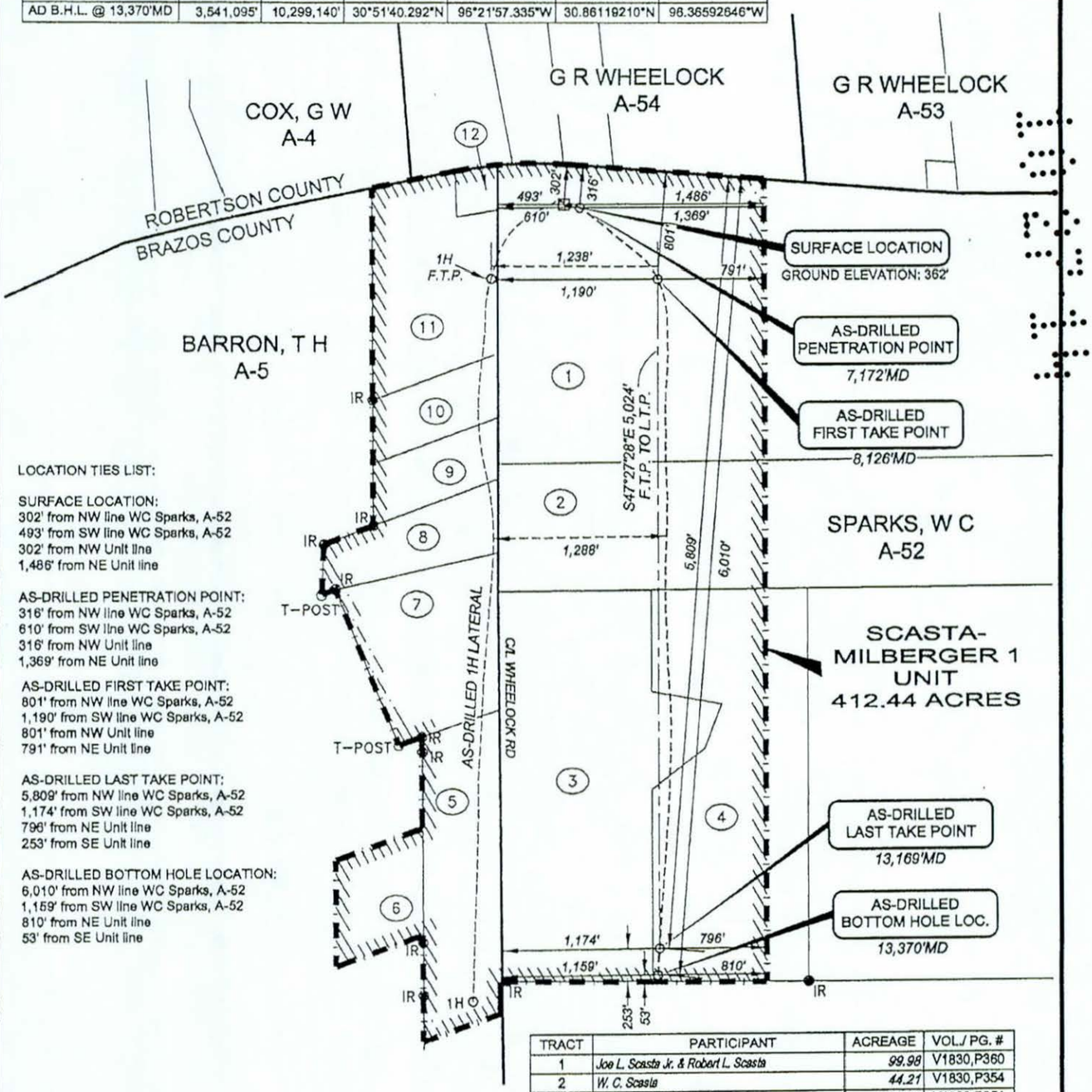
Anadarko
E&P Onshore LLC

AS-DRILLED
SCASTA-MILBERGER-1 NO. 1H
W C SPARKS, A-52 & TH BARRON, A-5
BRAZOS COUNTY, TEXAS
DATE: MARCH 31, 2014
ITEM #1833 AFE# 2085007.PDE

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
SURF. LOC.	3,536,374'	10,302,546'	30°52'15.648"N	96°22'50.076"W	30.87101331°N	96.38057663°W
AD P.P. @ 7,172'MD	3,536,471'	10,302,616'	30°52'16.305"N	96°22'48.939"W	30.87119585°N	96.38026082°W
AD F.T.P. @ 8,126'MD	3,537,255'	10,302,682'	30°52'16.690"N	96°22'39.923"W	30.87130265°N	96.37775638°W
AD L.T.P. @ 13,169'MD	3,540,957'	10,299,285'	30°51'41.780"N	96°21'58.860"W	30.86160584°N	96.36635013°W
AD B.H.L. @ 13,370'MD	3,541,095'	10,299,140'	30°51'40.292"N	96°21'57.335"W	30.86119210°N	96.36592646°W

● IR FOUND IRON ROD
T-POST○ FOUND T-POST



LOCATION TIES LIST:

SURFACE LOCATION:
302' from NW line WC Sparks, A-52
493' from SW line WC Sparks, A-52
302' from NW Unit line
1,486' from NE Unit line

AS-DRILLED PENETRATION POINT:
316' from NW line WC Sparks, A-52
610' from SW line WC Sparks, A-52
316' from NW Unit line
1,369' from NE Unit line

AS-DRILLED FIRST TAKE POINT:
801' from NW line WC Sparks, A-52
1,190' from SW line WC Sparks, A-52
801' from NW Unit line
791' from NE Unit line

AS-DRILLED LAST TAKE POINT:
5,809' from NW line WC Sparks, A-52
1,174' from SW line WC Sparks, A-52
796' from NE Unit line
253' from SE Unit line

AS-DRILLED BOTTOM HOLE LOCATION:
6,010' from NW line WC Sparks, A-52
1,159' from SW line WC Sparks, A-52
810' from NE Unit line
53' from SE Unit line

TRACT	PARTICIPANT	ACREAGE	VOL./ PG. #
1	*Joe L. Scasta Jr. & Robert L. Scasta*	*99.98*	V1830,P360
2	*W. C. Scasta*	*44.21*	V1830,P354
3	*James B. Milberger, et ux*	81.61	V1830,P351
4	*Bernice D. Milberger*	*51.05*	V1830,P348
5	*Joseph Sonnenfeld*	30.10	V1834,P259
6	*G. Sadler Bridges, et ux*	11.84	V1866,P258
7	*James C. Dowdy, Fabian & Emilia Sanchez*	27.68	V1988,P35
8	*Martin J. Riley, Jr., Joseph V. Oxandine*	13.50	V1830,P345 V1848,P114
9	*Minnie Ponzio*	9.97	V1907,P57
10	*Thomas. F. Crosthwait, et ux*	10.31	V1849,P48
11	*Thomas F. Crosthwait, et ux, James V Meachan, Jr.*	29.78	V1840,P48 V1851,P98
12	*The Slovanic Benevolent Order of Texas*	2.41	V87,P207
	TOTALS	412.44	

(1) DESIGNATES TRACT NUMBER.

xx.xx- Indicates Calculated Acreage
xx.xx- Indicates Acreage as per Scasta-Milberger Unit Well No. 1 Plat

AS-DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated February 2014 as applied to the Proposed Surface Location position.

LAMBERT GRID NORTH NAD 1983 TX. C.Z.

Located approx. 13.8 miles N04°33'W of Bryan, Texas.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

4/2/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS
REGISTERED
RONALD E. PRATHER
5200
PROFESSIONAL
LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
130 E. KALISTE SALOOM ROAD, LAFAYETTE, LA. (337) 261-0660
REGISTRATION NUMBER: 1002 18-0

FILE: L:\TEXAS\BRAZOS\130364\AD130364-U1-2.DWG

0' PLAN 1000'
SCALE IN FEET

Anadarko
E&P Onshore LLC

AS-DRILLED
SCASTA-MILBERGER-1 NO. 2H
W C SPARKS, A-52
BRAZOS COUNTY, TEXAS
DATE: APRIL 1, 2014
ITEM #1833 AFE# 2085006.PDE

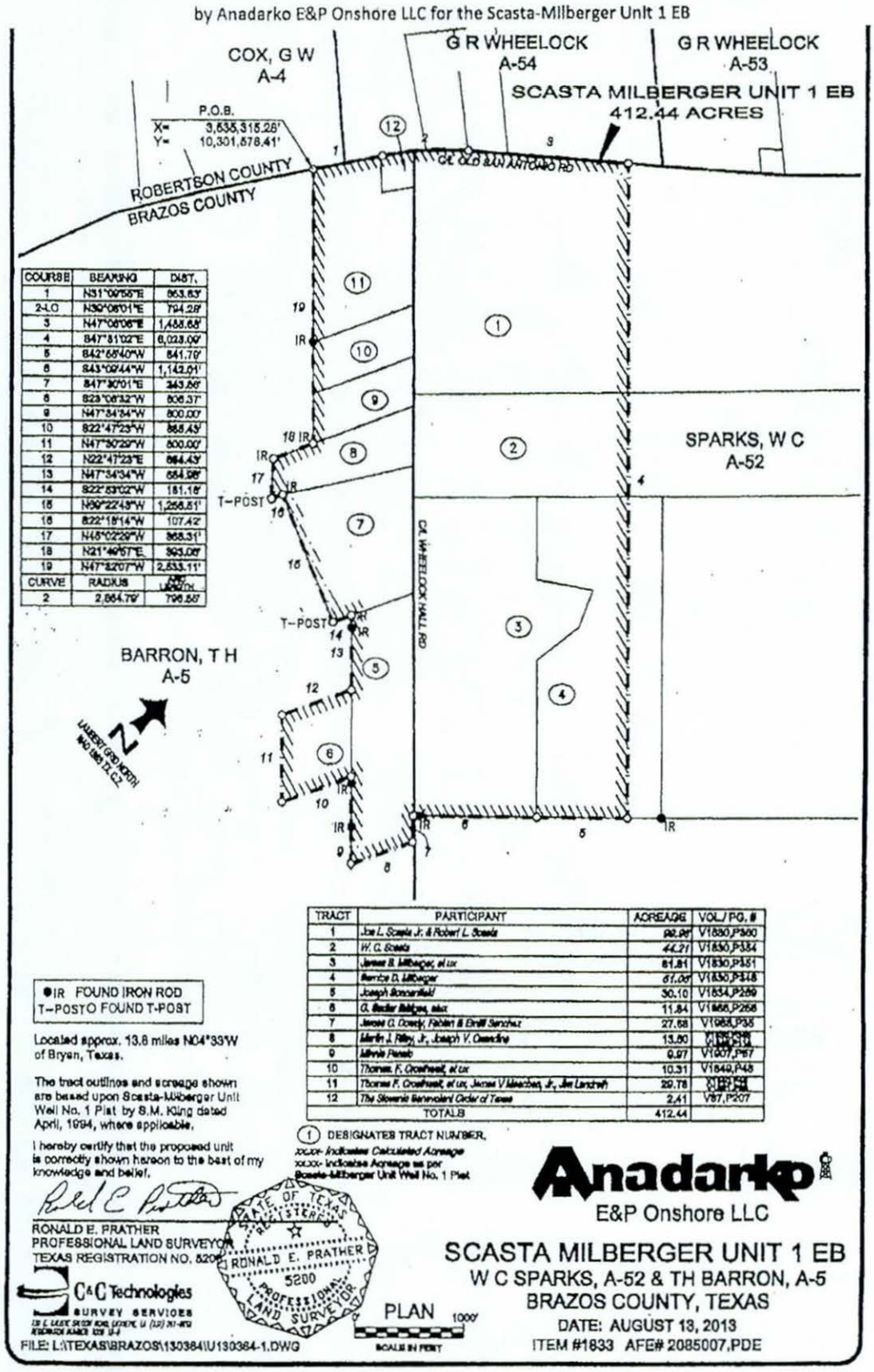
CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Primbell

Doc Bk Vol Pg
20143207 OR 1246 610

EXHIBIT "B"

Doc Bk Vol Pg
01169031 OR 11587 32

Attached to and made a part of that certain Declaration of Pooled Unit dated August 14, 2013
by Anadarko E&P Onshore LLC for the Scasta-Milberger Unit 1 EB



COURSE	BEARING	DIST.
1	N31°09'56"E	863.63'
2-LC	N39°08'01"E	794.28'
3	N47°06'06"E	1,488.68'
4	S47°51'02"E	6,023.09'
5	S42°58'40"W	841.79'
6	S43°09'44"W	1,143.01'
7	S47°30'01"E	343.66'
8	S23°06'32"W	806.37'
9	N47°34'34"W	800.00'
10	S22°47'23"W	868.43'
11	N47°30'29"W	800.00'
12	N22°47'23"E	864.43'
13	N47°34'34"W	664.98'
14	S22°53'02"W	181.16'
15	N39°22'48"W	1,256.51'
16	S22°18'14"W	107.42'
17	N45°02'29"W	868.31'
18	N21°49'57"E	993.09'
19	N47°32'07"W	2,833.11'

CURVE	RADIUS	ARC LENGTH
2	2,864.79'	796.58'

TRACT	PARTICIPANT	ACREAGE	VOL./PG. #
1	Joe L. Scasta Jr. & Robert L. Scasta	92.99	V1830,P300
2	W. C. Scasta	44.21	V1830,P334
3	James B. Milberger, et ux	81.81	V1830,P351
4	Bernice D. Milberger	61.05	V1830,P318
5	Joseph Bonserrallo	30.10	V1834,P289
6	G. Bedar Bibbins, etux	11.84	V1866,P256
7	James G. Dowdy, Fabian & Emilia Sanchez	27.68	V1968,P35
8	Martin J. Riley, Jr., Joseph V. Cwenline	13.80	V1850,P48 V1940,P310
9	Minnie Roach	0.97	V1907,P87
10	Thomas F. Crosthwait, et ux	10.31	V1849,P48
11	Thomas F. Crosthwait, et ux; James V Meacham, Jr., Jim Lanzrath	29.78	V1851,P48 V1851,P46
12	The Slovenic Benevolent Order of Texas	2.41	V87,P207
	TOTALS	412.44	

●IR FOUND IRON ROD
T-POST FOUND T-POST

Located approx. 13.8 miles N04°33'W of Bryan, Texas.

The tract outlines and acreage shown are based upon Scasta-Milberger Unit Well No. 1 Plat by S.M. Kling dated April, 1994, where applicable.

I hereby certify that the proposed unit is correctly shown hereon to the best of my knowledge and belief.

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

C&C Technologies
SURVEY SERVICES

(1) DESIGNATES TRACT NUMBER.
xx.xx- Indicates Calculated Acreage
xx.xx- Indicates Acreage as per Scasta-Milberger Unit Well No. 1 Plat

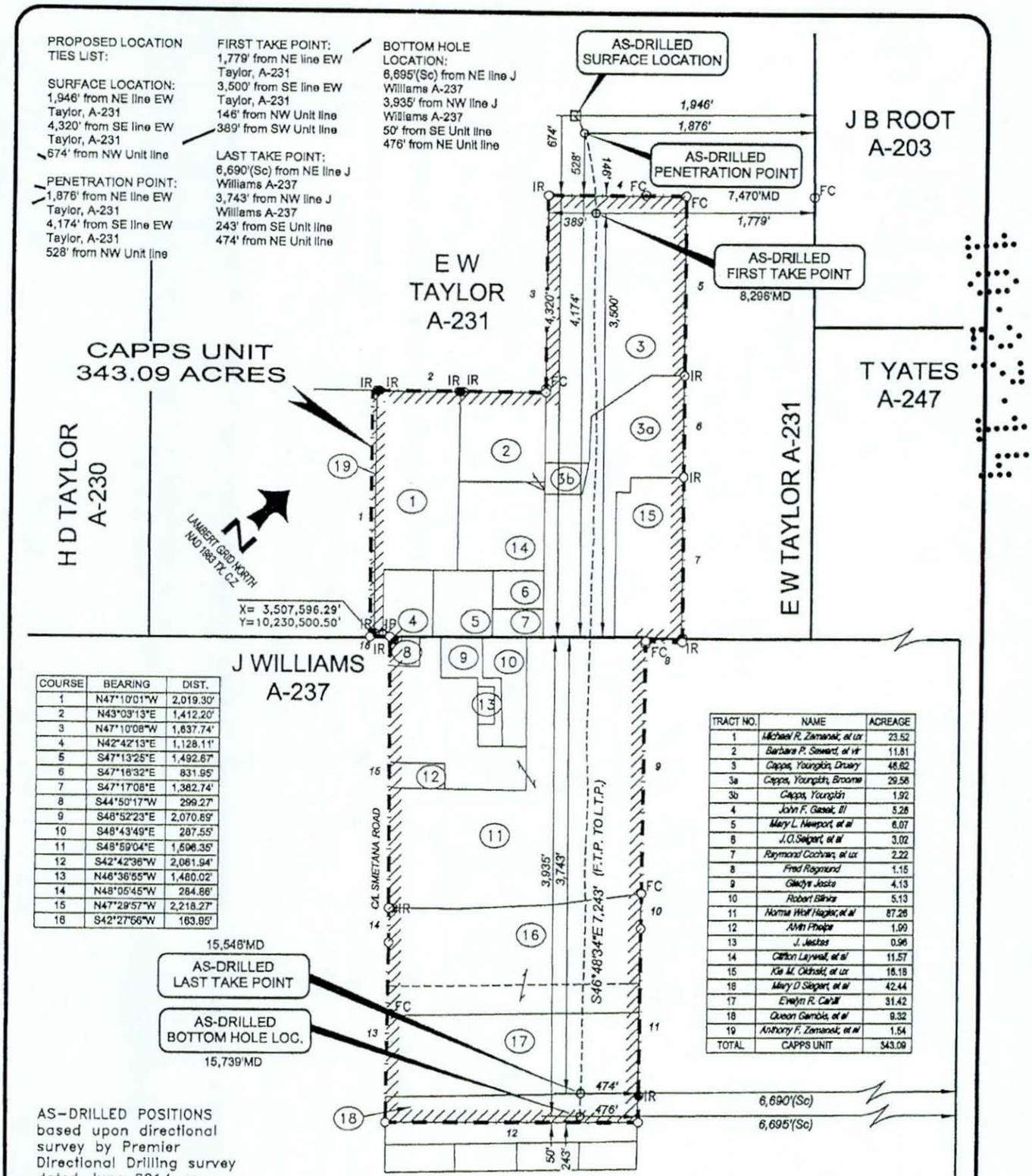
Anadarko
E&P Onshore LLC

SCASTA MILBERGER UNIT 1 EB
W C SPARKS, A-52 & TH BARRON, A-5
BRAZOS COUNTY, TEXAS
DATE: AUGUST 13, 2013
ITEM #1833 AFE# 2085007,PDE

PLAN 1000'
SCALE IN FEET

FILE: L:\TEXAS\BRAZOS\130384\U130384-1.DWG

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall



COURSE	BEARING	DIST.
1	N47°10'01"W	2,019.30'
2	N43°03'13"E	1,412.20'
3	N47°10'08"W	1,637.74'
4	N42°42'13"E	1,128.11'
5	S47°13'25"E	1,492.67'
6	S47°16'32"E	831.95'
7	S47°17'08"E	1,382.74'
8	S44°50'17"W	299.27'
9	S48°52'23"E	2,070.89'
10	S48°43'49"E	287.55'
11	S48°59'04"E	1,506.35'
12	S42°42'36"W	2,061.94'
13	N46°36'55"W	1,480.02'
14	N48°05'45"W	284.86'
15	N47°28'57"W	2,218.27'
16	S42°27'56"W	163.95'

TRACT NO.	NAME	ACREAGE
1	Michael R. Zemanek, et ux	23.52
2	Barbara P. Seward, et vir	11.81
3	Capps, Youngbln, Drury	46.62
3a	Capps, Youngbln, Broome	29.58
3b	Capps, Youngbln	1.92
4	John F. Gasek, III	5.28
5	Mary L. Newport, et al	6.07
6	J.O.Seigert, et al	3.02
7	Raymond Cochran, et ux	2.22
8	Fred Raymond	1.15
9	Gladys Jasta	4.13
10	Robert Blinka	5.13
11	Norma Wolf Hagler, et al	87.26
12	Ann Phelps	1.99
13	J. Jastas	0.96
14	Clifton Laywell, et al	11.57
15	Kie M. Oldfield, et ux	18.18
16	Mary D Siegert, et al	42.44
17	Evelyn R. Cahill	31.42
18	Queen Gamble, et al	9.32
19	Anthony F. Zemanek, et al	1.54
TOTAL	CAPPS UNIT	343.09

AS-DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated June 2014 as applied to the As-drilled Surface Location position.

AS-DRILLED SURFACE LOCATION GROUND ELEVATION: 305'

MEASURED DEPTH	POINT	X COORD (83)	Y COORD (83)	LATITUDE (83)	LONGITUDE (83)	LATITUDE (27)	LONGITUDE (27)
	S.L.	3,505,507'	10,234,609'	30.68730592°N	96.48639691°W	30.68710828°N	96.48615300°W
7,470'MD	P.P.	3,505,662'	10,234,562'	30.68716224°N	96.48590876°W	30.68696459°N	96.48566486°W
8,296'MD	F.T.P.	3,506,227'	10,234,181'	30.68606116°N	96.48415464°W	30.68586348°N	96.48391078°W
15,546'MD	L.T.P.	3,511,508'	10,229,224'	30.67193569°N	96.46791279°W	30.67173755°N	96.46766934°W
15,739'MD	B.H.L.	3,511,647'	10,229,091'	30.67155585°N	96.46748542°W	30.67135770°N	96.46724198°W

● IR FOUND IRON ROD
○ IP FOUND IRON PIPE
OFC FENCE CORNER

Located approx. 7.0 miles N82°46'W of Bryan, Texas.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

6/17

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
730 E. KALISTE SALOOM ROAD, LAFAYETTE, LA. (337) 261-0660
REGISTRATION NUMBER 100818-0

FILE: L:\TEXAS\BRAZOS\130549\AD130549-1H.DWG

0' PLAN 1000'
SCALE IN FEET

AFE# 2086917.cmp

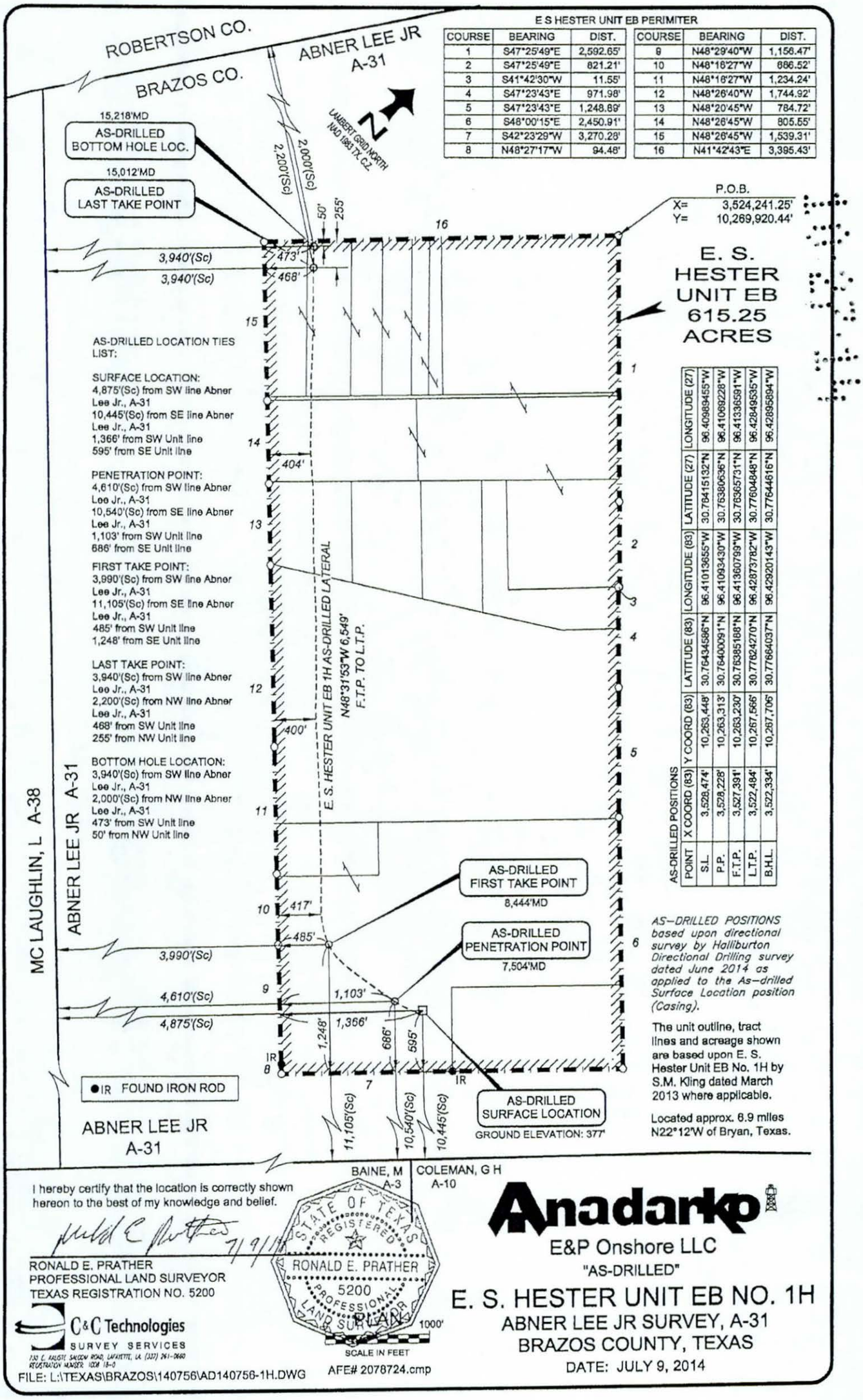
Anadarko
E&P Onshore LLC

"AS-DRILLED"

CAPPS UNIT EB NO. 1H

E W TAYLOR SURVEY, A-231
BRAZOS COUNTY, TEXAS
DATE: JUNE 17, 2014

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall



E S HESTER UNIT EB PERIMITER

COURSE	BEARING	DIST.	COURSE	BEARING	DIST.
1	S47°25'49"E	2,592.65'	9	N48°29'40"W	1,156.47'
2	S47°25'49"E	821.21'	10	N48°16'27"W	686.52'
3	S41°42'30"W	11.55'	11	N48°16'27"W	1,234.24'
4	S47°23'43"E	971.98'	12	N48°26'40"W	1,744.92'
5	S47°23'43"E	1,248.89'	13	N48°20'45"W	784.72'
6	S48°00'15"E	2,450.91'	14	N48°26'45"W	805.55'
7	S42°23'29"W	3,270.28'	15	N48°26'45"W	1,539.31'
8	N48°27'17"W	94.48'	16	N41°42'43"E	3,395.43'

AS-DRILLED POSITIONS

POINT	X COORD (83)	Y COORD (83)	LATITUDE (83)	LONGITUDE (83)	LATITUDE (27)	LONGITUDE (27)
S.L.	3,528,474'	10,263,448'	30.76434586°N	96.41013655°W	30.76415132°N	96.40986455°W
P.P.	3,528,228'	10,263,313'	30.76400091°N	96.41093430°W	30.76380636°N	96.41069228°W
F.T.P.	3,527,391'	10,263,230'	30.76385188°N	96.41360799°W	30.76365731°N	96.41336591°W
L.T.P.	3,522,484'	10,267,566'	30.77624270°N	96.42873782°W	30.77604848°N	96.42849535°W
B.H.L.	3,522,334'	10,267,706'	30.77664037°N	96.42920143°W	30.77644616°N	96.42895894°W

AS-DRILLED POSITIONS based upon directional survey by Halliburton Directional Drilling survey dated June 2014 as applied to the As-drilled Surface Location position (Casing).

The unit outline, tract lines and acreage shown are based upon E. S. Hester Unit EB No. 1H by S.M. Kling dated March 2013 where applicable.

Located approx. 6.9 miles N22°12'W of Bryan, Texas.

I hereby certify that the location is correctly shown hereon to the best of my knowledge and belief.

7/9/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES
130 E. KALISTE SALOOM ROAD, LAFAYETTE, LA. (337) 261-0660
REGISTRATION NUMBER 10014-0

FILE: L:\TEXAS\BRAZOS\140756\AD140756-1H.DWG
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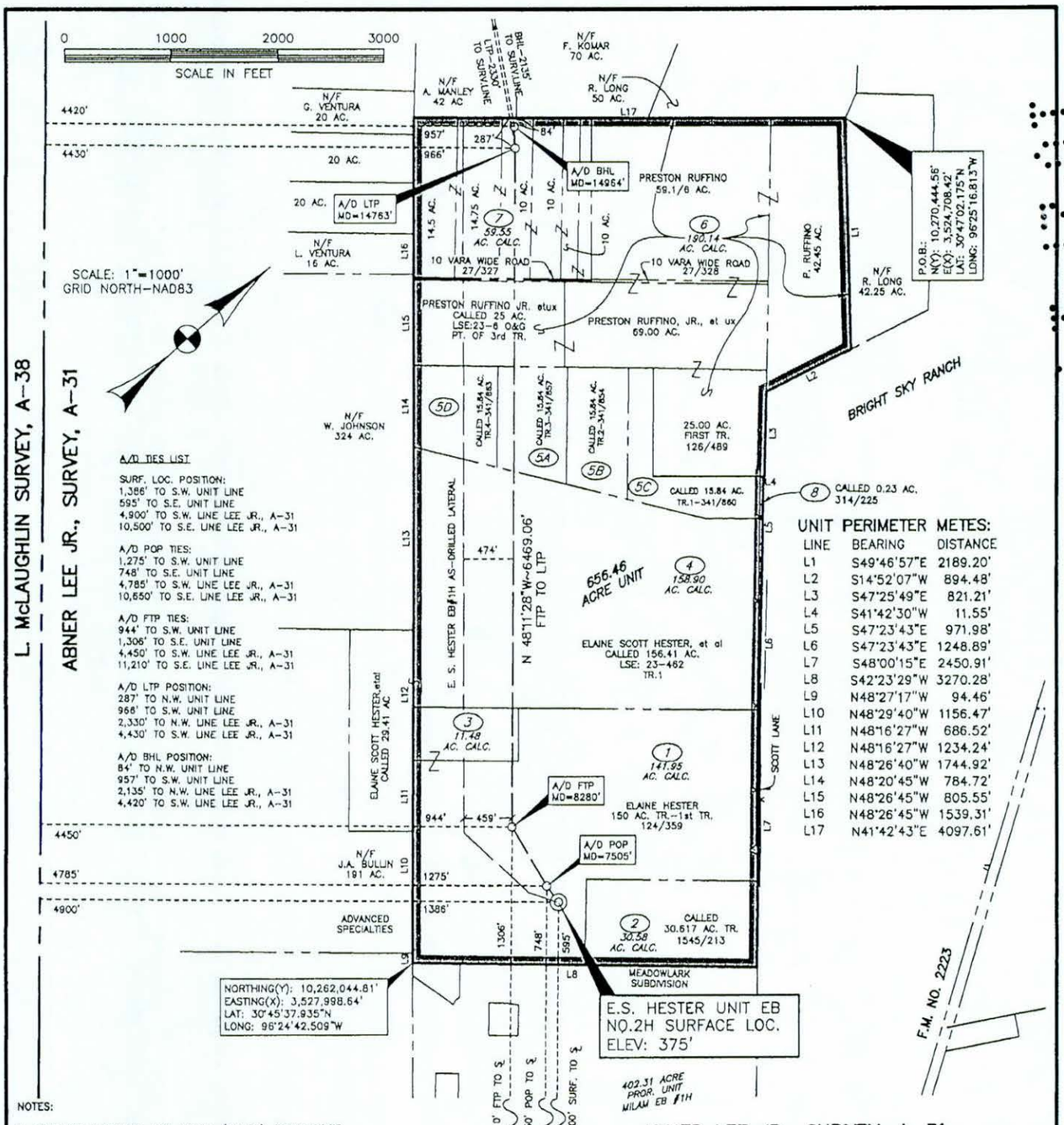
Anadarko
E&P Onshore LLC
"AS-DRILLED"

E. S. HESTER UNIT EB NO. 1H

ABNER LEE JR SURVEY, A-31
BRAZOS COUNTY, TEXAS
DATE: JULY 9, 2014

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

H:\Land Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Exhibits\ES Hester\ES HESTER UNIT EB NO2H-WELLOC-AD.dwg 8/7/2014 8:37:26 AM CDT



A/D TIES LIST

SURF. LOC. POSITION:
1,386' TO S.W. UNIT LINE
595' TO S.E. UNIT LINE
4,900' TO S.W. LINE LEE JR., A-31
10,500' TO S.E. LINE LEE JR., A-31

A/D POP TIES:
1,275' TO S.W. UNIT LINE
748' TO S.E. UNIT LINE
4,785' TO S.W. LINE LEE JR., A-31
10,650' TO S.E. LINE LEE JR., A-31

A/D FTP TIES:
944' TO S.W. UNIT LINE
1,306' TO S.E. UNIT LINE
4,450' TO S.W. LINE LEE JR., A-31
11,210' TO S.E. LINE LEE JR., A-31

A/D LTP POSITION:
287' TO N.W. UNIT LINE
966' TO S.W. UNIT LINE
2,330' TO N.W. LINE LEE JR., A-31
4,430' TO S.W. LINE LEE JR., A-31

A/D BHL POSITION:
84' TO N.W. UNIT LINE
957' TO S.W. UNIT LINE
2,135' TO N.W. LINE LEE JR., A-31
4,420' TO S.W. LINE LEE JR., A-31

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	S49°46'57"E	2189.20'
L2	S14°52'07"W	894.48'
L3	S47°25'49"E	821.21'
L4	S41°42'30"W	11.55'
L5	S47°23'43"E	971.98'
L6	S47°23'43"E	1248.89'
L7	S48°00'15"E	2450.91'
L8	S42°23'29"W	3270.28'
L9	N48°27'17"W	94.46'
L10	N48°29'40"W	1156.47'
L11	N48°16'27"W	686.52'
L12	N48°16'27"W	1234.24'
L13	N48°26'40"W	1744.92'
L14	N48°20'45"W	784.72'
L15	N48°26'45"W	805.55'
L16	N48°26'45"W	1539.31'
L17	N41°42'43"E	4097.61'

NOTES:

1. BEARINGS BASED ON GRID NORTH (NAD83), TEXAS STATE PLANE – CENTRAL ZONE. DISTANCES AND ACREAGE ARE ADJUSTED TO SURFACE.
2. WELL LOCATED S52°22'E~6.0 MILES FROM BRYAN, TEXAS.
3. ▬▬ INDICATES LIMITS OF UNIT.
4. SURFACE LOCATION POSITION:
NORTHING(Y): 10,263,462.86'
EASTING(X): 3,528,487.78'
LAT: 30°45'51.790"N
LONG: 96°24'36.333"W

A/D POP POSITION:
NORTHING(Y): 10,263,481.93'
EASTING(X): 3,528,297.72'
LAT: 30°45'52.047"N
LONG: 96°24'38.502"W

A/D FTP POSITION:
NORTHING(Y): 10,263,607.39'
EASTING(X): 3,527,657.15'
LAT: 30°45'53.512"N
LONG: 96°24'45.790"W

A/D LTP POSITION:
NORTHING(Y): 10,267,919.48'
EASTING(X): 3,522,835.86'
LAT: 30°46'37.847"N
LONG: 96°25'39.285"W

A/D BHL POSITION:
NORTHING(Y): 10,268,045.61'
EASTING(X): 3,522,680.33'
LAT: 30°46'39.149"N
LONG: 96°25'41.016"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS. ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE.
"AS-DRILLED" PLAT PREPARED: AUGUST, 2014

BY: S. M. KLING

E. S. HESTER UNIT EB NO. 2H

TRACT	ACREAGE IN UNIT	LESSOR	LEASE VOL/PG
1	141.95 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
2	30.58 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
3	11.48 *	ELAINE SCOTT HESTER, ET AL	4339/337
4	158.90 *	ELAINE SCOTT HESTER, ET AL	23/462
5A	15.96	JAMES I. MALLETT, ET UX	4332/114
5B	15.87	JAMES ROD MARTIN, ET UX	4332/105
5C	15.75	DAVID C. RUESINK, ET UX	4332/108
5D	16.05	J. MICHAEL SPROTT, ET UX	4332/111
6	190.14	PRESTON RUFFINO, JR.	23/650
7	59.55	PRESTON RUFFINO, JR.	23/650
8	0.23 *	ELAINE SCOTT HESTER, ET AL	23/462
	656.46	ACRE UNIT	

* THIS TRACT COVERED BY LEASE(S) NOT LISTED HERE.

LEGEND:
BHL=BOTTOM HOLE LOC | TERMINUS
POP=POINT OF PENETRATION
FTP=FIRST TAKE POINT (PERF. POINT)
LTP=LAST TAKE POINT (PERF. POINT)
A/D=AS-DRILLED
MD=MEASURED DEPTH

A/D LATERAL INFO

SURF. TO POP:
N 84°12'32"W~191.05'
–
POP TO FTP:
N 78°55'07"W~652.82'
–
FTP TO LTP:
N 48°11'28"W~6469.06'
–
LTP TO BHL:
N 50°57'37"W~200.27'

"AS-DRILLED" WELL LOCATION PLAT

656.46 ACRE UNIT

E. S. HESTER UNIT EB NO. 2H

ANADARKO E&P ONSHORE LLC

ABNER LEE JR., SURVEY, A-31

BRAZOS COUNTY, TEXAS

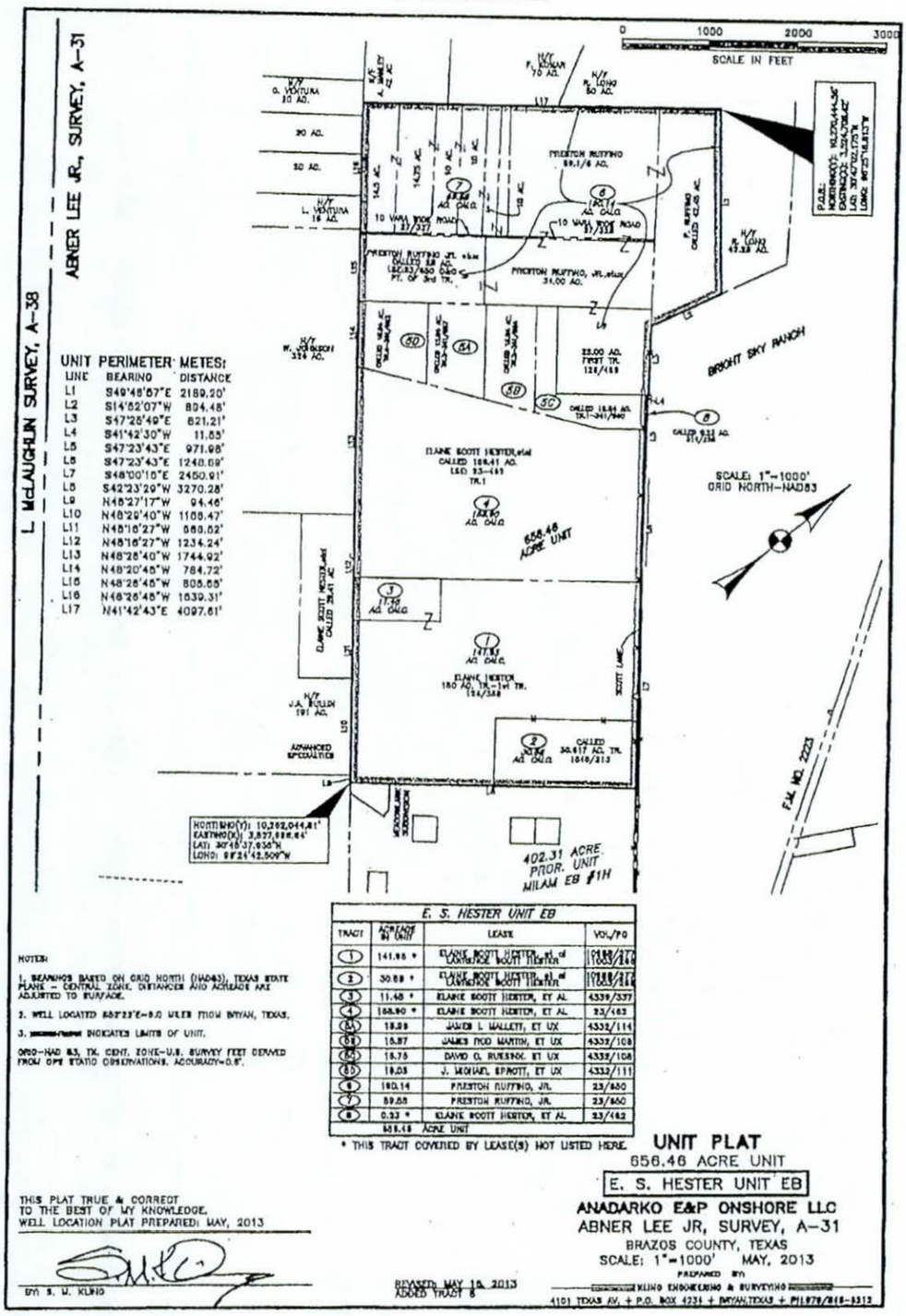
SCALE: 1"=1000' AUGUST, 2014

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

EXHIBIT "C"

Attached to and made a part of that certain Declaration of Pooled Unit dated May 15, 2013 by Anadarko E&P Onshore LLC for the E. S. Hester Unit EB

UNIT AREA PLAT:



E. S. HESTER UNIT EB			
TRACT	ACRES IN UNIT	LEASE	VOL./PG
1	141.95 *	ELAINE SCOTT HESTER, et al & LAWRENCE SCOTT HESTER	1003/
2	30.89 *	ELAINE SCOTT HESTER, et al & LAWRENCE SCOTT HESTER	1003/
3	11.48 *	ELAINE SCOTT HESTER, ET AL	4339/337
4	168.90 *	ELAINE SCOTT HESTER, ET AL	23/463
5A	18.89	JAMES L MALLETT, ET UX	4332/114
5B	18.87	JAMES TOD MARTIN, ET UX	4332/108
5C	18.75	DAVID O. RUESSOC, ET UX	4332/108
5D	18.05	J. MICHAEL EPNOTT, ET UX	4332/111
6	180.14	PRESTON RUFFINO, JR.	23/650
7	89.88	PRESTON RUFFINO, JR.	23/650
8	0.33 *	ELAINE SCOTT HESTER, ET AL	23/463
	656.46 ACRE UNIT		

* THIS TRACT COVERED BY LEASE(S) NOT LISTED HERE.

NOTES:

1. BEARINGS BASED ON GRID NORTH (NAD83), TEXAS STATE PLANE - CENTRAL ZONE. DISTANCES AND ACREAGE ARE ADJUSTED TO SURFACE.
2. WELL LOCATED 68°23'E-8.0 MILES FROM BRYAN, TEXAS.
3. INDICATES LIMITS OF UNIT.

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS. ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE. WELL LOCATION PLAT PREPARED MAY, 2013

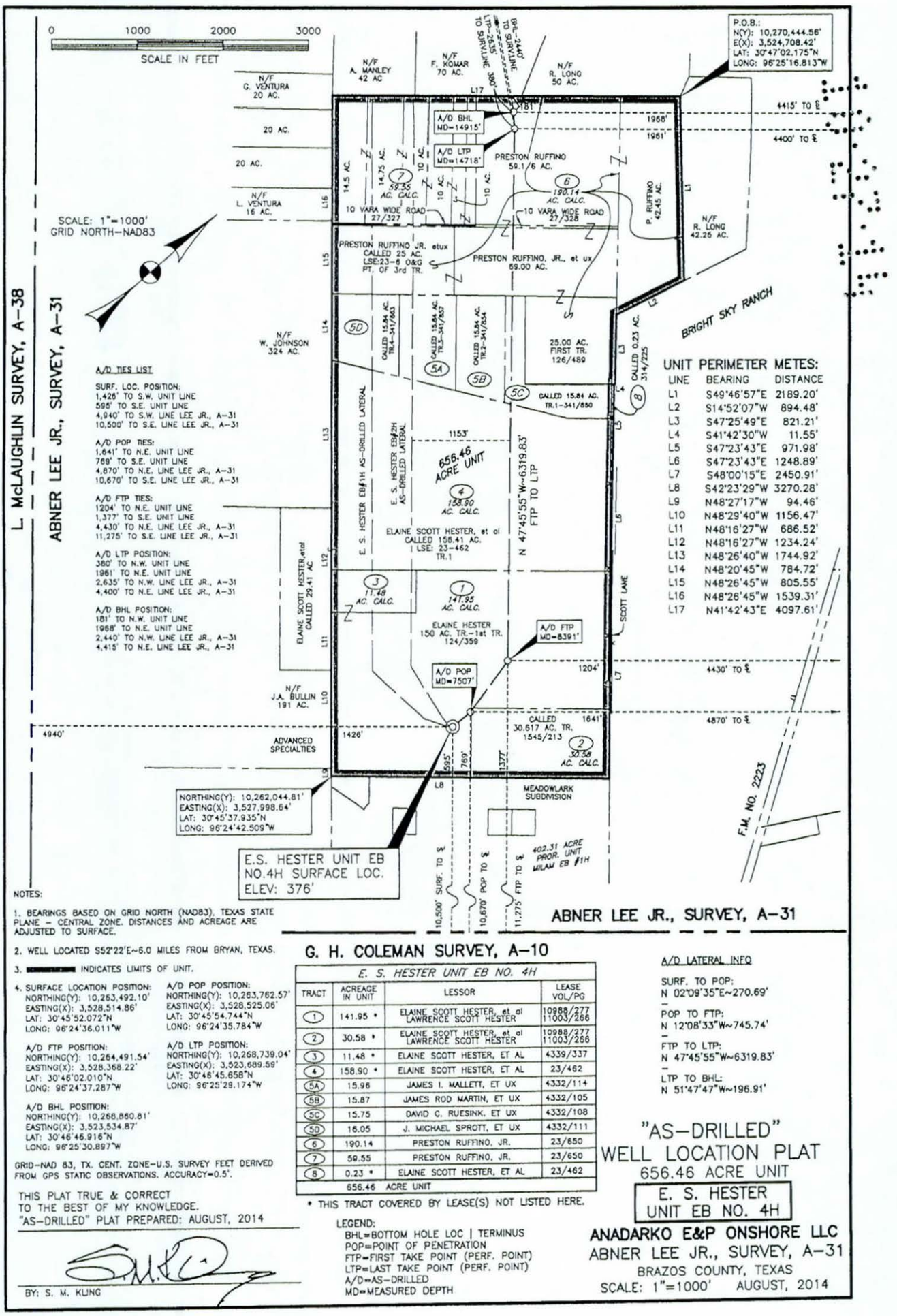
BY: S. M. KLINO

REVISED MAY 15, 2013 ADDED TRACT 8

UNIT PLAT
656.46 ACRE UNIT
E. S. HESTER UNIT EB
ANADARKO E&P ONSHORE LLC
ABNER LEE JR, SURVEY, A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' MAY, 2013
PREPARED BY:
KLINO ENGINEERING & SURVEYING
4101 TEXAS AV. + P.O. BOX 4231 + BRYAN, TEXAS + PH.979/846-3313

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

H:\Land Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Exhibits\ES Hester\ES HESTER UNIT EB NO4H-WELLOC-AD.dwg 8/7/2014 8:42:40 AM CDT



A/D TIES LIST

SURF. LOC. POSITION:
1,426' TO S.W. UNIT LINE
595' TO S.E. UNIT LINE
4,940' TO S.W. LINE LEE JR., A-31
10,500' TO S.E. LINE LEE JR., A-31

A/D POP TIES:
1,641' TO N.E. UNIT LINE
769' TO S.E. UNIT LINE
4,870' TO N.E. LINE LEE JR., A-31
10,670' TO S.E. LINE LEE JR., A-31

A/D FTP TIES:
1204' TO N.E. UNIT LINE
1,377' TO S.E. UNIT LINE
4,430' TO N.E. LINE LEE JR., A-31
11,275' TO S.E. LINE LEE JR., A-31

A/D LTP POSITION:
380' TO N.W. UNIT LINE
1961' TO N.E. UNIT LINE
2,635' TO N.W. LINE LEE JR., A-31
4,400' TO N.E. LINE LEE JR., A-31

A/D BHL POSITION:
181' TO N.W. UNIT LINE
1968' TO N.E. UNIT LINE
2,440' TO N.W. LINE LEE JR., A-31
4,415' TO N.E. LINE LEE JR., A-31

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	S49°46'57"E	2189.20'
L2	S14°52'07"W	894.48'
L3	S47°25'49"E	821.21'
L4	S41°42'30"W	11.55'
L5	S47°23'43"E	971.98'
L6	S47°23'43"E	1248.89'
L7	S48°00'15"E	2450.91'
L8	S42°23'29"W	3270.28'
L9	N48°27'17"W	94.46'
L10	N48°29'40"W	1156.47'
L11	N48°16'27"W	686.52'
L12	N48°16'27"W	1234.24'
L13	N48°26'40"W	1744.92'
L14	N48°20'45"W	784.72'
L15	N48°26'45"W	805.55'
L16	N48°26'45"W	1539.31'
L17	N41°42'43"E	4097.61'

NOTES:

1. BEARINGS BASED ON GRID NORTH (NAD83). TEXAS STATE PLANE - CENTRAL ZONE. DISTANCES AND ACREAGE ARE ADJUSTED TO SURFACE.
2. WELL LOCATED S52°22'E~6.0 MILES FROM BRYAN, TEXAS.
3. ▬▬ INDICATES LIMITS OF UNIT.
4. SURFACE LOCATION POSITION:
   NORTHING(Y): 10,263,492.10'
   EASTING(X): 3,528,514.86'
   LAT: 30°45'52.072"N
   LONG: 96°24'36.011"W

   A/D FTP POSITION:
   NORTHING(Y): 10,264,491.54'
   EASTING(X): 3,528,368.22'
   LAT: 30°46'02.010"N
   LONG: 96°24'37.287"W

   A/D BHL POSITION:
   NORTHING(Y): 10,268,860.81'
   EASTING(X): 3,523,534.87'
   LAT: 30°46'46.916"N
   LONG: 96°25'30.897"W

   A/D POP POSITION:
   NORTHING(Y): 10,263,762.57'
   EASTING(X): 3,528,525.06'
   LAT: 30°45'54.744"N
   LONG: 96°24'35.784"W

   A/D LTP POSITION:
   NORTHING(Y): 10,268,739.04'
   EASTING(X): 3,523,689.59'
   LAT: 30°46'45.658"N
   LONG: 96°25'29.174"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS. ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE.
"AS-DRILLED" PLAT PREPARED: AUGUST, 2014

BY: S. M. KLING

E. S. HESTER UNIT EB NO. 4H

TRACT	ACREAGE IN UNIT	LESSOR	LEASE VOL/PG
1	141.95 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
2	30.58 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
3	11.48 *	ELAINE SCOTT HESTER, ET AL	4339/337
4	158.90 *	ELAINE SCOTT HESTER, ET AL	23/462
5A	15.96	JAMES I. MALLETT, ET UX	4332/114
5B	15.87	JAMES ROD MARTIN, ET UX	4332/105
5C	15.75	DAVID C. RUESINK, ET UX	4332/108
5D	16.05	J. MICHAEL SPROTT, ET UX	4332/111
6	190.14	PRESTON RUFFINO, JR.	23/650
7	59.55	PRESTON RUFFINO, JR.	23/650
8	0.23 *	ELAINE SCOTT HESTER, ET AL	23/462
	656.46	ACRE UNIT	

* THIS TRACT COVERED BY LEASE(S) NOT LISTED HERE.

LEGEND:
BHL=BOTTOM HOLE LOC | TERMINUS
POP=POINT OF PENETRATION
FTP=FIRST TAKE POINT (PERF. POINT)
LTP=LAST TAKE POINT (PERF. POINT)
A/D=AS-DRILLED
MD=MEASURED DEPTH

A/D LATERAL INFO

SURF. TO POP:
N 02°09'35"E~270.69'

POP TO FTP:
N 12°08'33"W~745.74'

FTP TO LTP:
N 47°45'55"W~6319.83'

LTP TO BHL:
N 51°47'47"W~196.91'

"AS-DRILLED" WELL LOCATION PLAT

656.46 ACRE UNIT

E. S. HESTER UNIT EB NO. 4H

ANADARKO E&P ONSHORE LLC

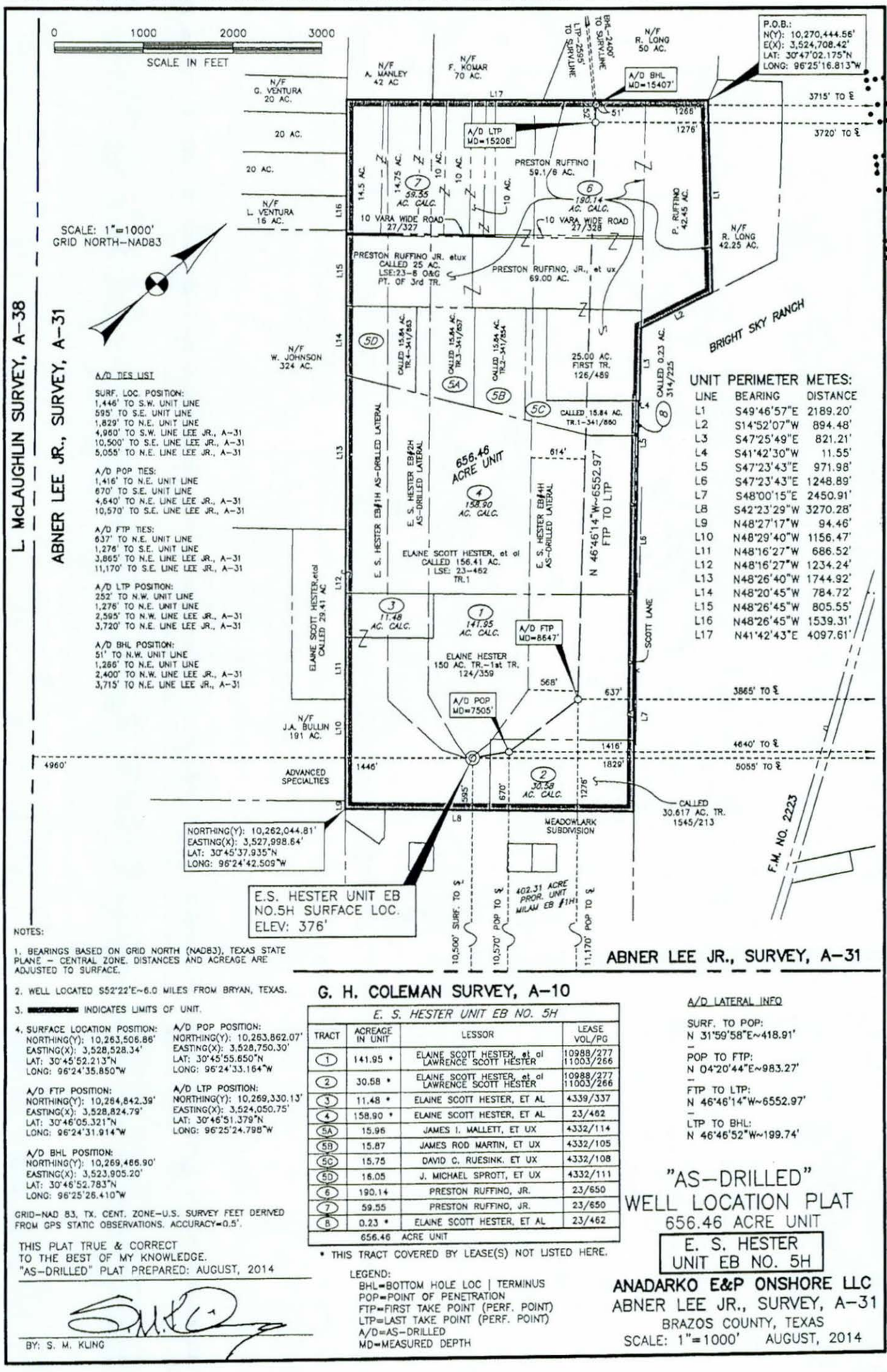
ABNER LEE JR., SURVEY, A-31

BRAZOS COUNTY, TEXAS

SCALE: 1"=1000' AUGUST, 2014

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

H:\Land Projects R2\041\BRIGHT SKY RANCH-NAD 83\dwg\Exhibits\ES Hester\ES HESTER UNIT EB NOSH-WELLOC-AD.dwg 8/7/2014 8:47:44 AM CDT



A/D TIES LIST

SURF. LOC. POSITION:
1,446' TO S.W. UNIT LINE
595' TO S.E. UNIT LINE
1,829' TO N.E. UNIT LINE
4,960' TO S.W. LINE LEE JR., A-31
10,500' TO S.E. LINE LEE JR., A-31
5,055' TO N.E. LINE LEE JR., A-31

A/D POP TIES:
1,416' TO N.E. UNIT LINE
670' TO S.E. UNIT LINE
4,640' TO N.E. LINE LEE JR., A-31
10,570' TO S.E. LINE LEE JR., A-31

A/D FTP TIES:
637' TO N.E. UNIT LINE
1,276' TO S.E. UNIT LINE
3,865' TO N.E. LINE LEE JR., A-31
11,170' TO S.E. LINE LEE JR., A-31

A/D LTP POSITION:
252' TO N.W. UNIT LINE
1,276' TO N.E. UNIT LINE
2,595' TO N.W. LINE LEE JR., A-31
3,720' TO N.E. LINE LEE JR., A-31

A/D BHL POSITION:
51' TO N.W. UNIT LINE
1,266' TO N.E. UNIT LINE
2,400' TO N.W. LINE LEE JR., A-31
3,715' TO N.E. LINE LEE JR., A-31

UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	S49°46'57"E	2189.20'
L2	S14°52'07"W	894.48'
L3	S47°25'49"E	821.21'
L4	S41°42'30"W	11.55'
L5	S47°23'43"E	971.98'
L6	S47°23'43"E	1248.89'
L7	S48°00'15"E	2450.91'
L8	S42°23'29"W	3270.28'
L9	N48°27'17"W	94.46'
L10	N48°29'40"W	1156.47'
L11	N48°16'27"W	686.52'
L12	N48°16'27"W	1234.24'
L13	N48°26'40"W	1744.92'
L14	N48°20'45"W	784.72'
L15	N48°26'45"W	805.55'
L16	N48°26'45"W	1539.31'
L17	N41°42'43"E	4097.61'

NOTES:

1. BEARINGS BASED ON GRID NORTH (NAD83), TEXAS STATE PLANE - CENTRAL ZONE. DISTANCES AND ACREAGE ARE ADJUSTED TO SURFACE.
2. WELL LOCATED S52°22'E~6.0 MILES FROM BRYAN, TEXAS.
3. ▭ INDICATES LIMITS OF UNIT.
4. SURFACE LOCATION POSITION:
   NORTHING(Y): 10,263,506.86'
   EASTING(X): 3,528,528.34'
   LAT: 30°45'52.213"N
   LONG: 96°24'35.850"W

   A/D FTP POSITION:
   NORTHING(Y): 10,264,842.39'
   EASTING(X): 3,528,824.79'
   LAT: 30°46'05.321"N
   LONG: 96°24'31.914"W

   A/D BHL POSITION:
   NORTHING(Y): 10,269,466.90'
   EASTING(X): 3,523,905.20'
   LAT: 30°46'52.783"N
   LONG: 96°25'26.410"W

   A/D POP POSITION:
   NORTHING(Y): 10,263,862.07'
   EASTING(X): 3,528,750.30'
   LAT: 30°45'55.650"N
   LONG: 96°24'33.164"W

   A/D LTP POSITION:
   NORTHING(Y): 10,269,330.13'
   EASTING(X): 3,524,050.75'
   LAT: 30°46'51.379"N
   LONG: 96°25'24.798"W

GRID-NAD 83, TX. CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS. ACCURACY=0.5'.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE.
"AS-DRILLED" PLAT PREPARED: AUGUST, 2014

BY: S. M. KLING

G. H. COLEMAN SURVEY, A-10

E. S. HESTER UNIT EB NO. 5H

TRACT	ACREAGE IN UNIT	LESSOR	LEASE VOL/PG
1	141.95 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
2	30.58 *	ELAINE SCOTT HESTER, et al LAWRENCE SCOTT HESTER	10988/277 11003/266
3	11.48 *	ELAINE SCOTT HESTER, ET AL	4339/337
4	158.90 *	ELAINE SCOTT HESTER, ET AL	23/462
5A	15.96	JAMES I. MALLETT, ET UX	4332/114
5B	15.87	JAMES ROD MARTIN, ET UX	4332/105
5C	15.75	DAVID C. RUESINK, ET UX	4332/108
5D	16.05	J. MICHAEL SPROTT, ET UX	4332/111
6	190.14	PRESTON RUFFINO, JR.	23/650
7	59.55	PRESTON RUFFINO, JR.	23/650
8	0.23 *	ELAINE SCOTT HESTER, ET AL	23/462
	656.46	ACRE UNIT	

* THIS TRACT COVERED BY LEASE(S) NOT LISTED HERE.

LEGEND:
BHL=BOTTOM HOLE LOC | TERMINUS
POP=POINT OF PENETRATION
FTP=FIRST TAKE POINT (PERF. POINT)
LTP=LAST TAKE POINT (PERF. POINT)
A/D=AS-DRILLED
MD=MEASURED DEPTH

A/D LATERAL INFO

SURF. TO POP:
N 31°59'58"E~418.91'
–
POP TO FTP:
N 04°20'44"E~983.27'
–
FTP TO LTP:
N 46°46'14"W~6552.97'
–
LTP TO BHL:
N 46°46'52"W~199.74'

"AS-DRILLED" WELL LOCATION PLAT

656.46 ACRE UNIT

E. S. HESTER UNIT EB NO. 5H

ANADARKO E&P ONSHORE LLC
ABNER LEE JR., SURVEY, A-31
BRAZOS COUNTY, TEXAS
SCALE: 1"=1000' AUGUST, 2014

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

AS-DRILLED LOCATION TIES LIST:

SURFACE LOCATION:
3,569' from NE line EW
Taylor, A-231
1,734' from SE line EW
Taylor, A-231
290' from NW Unit line
22' from SW Unit line

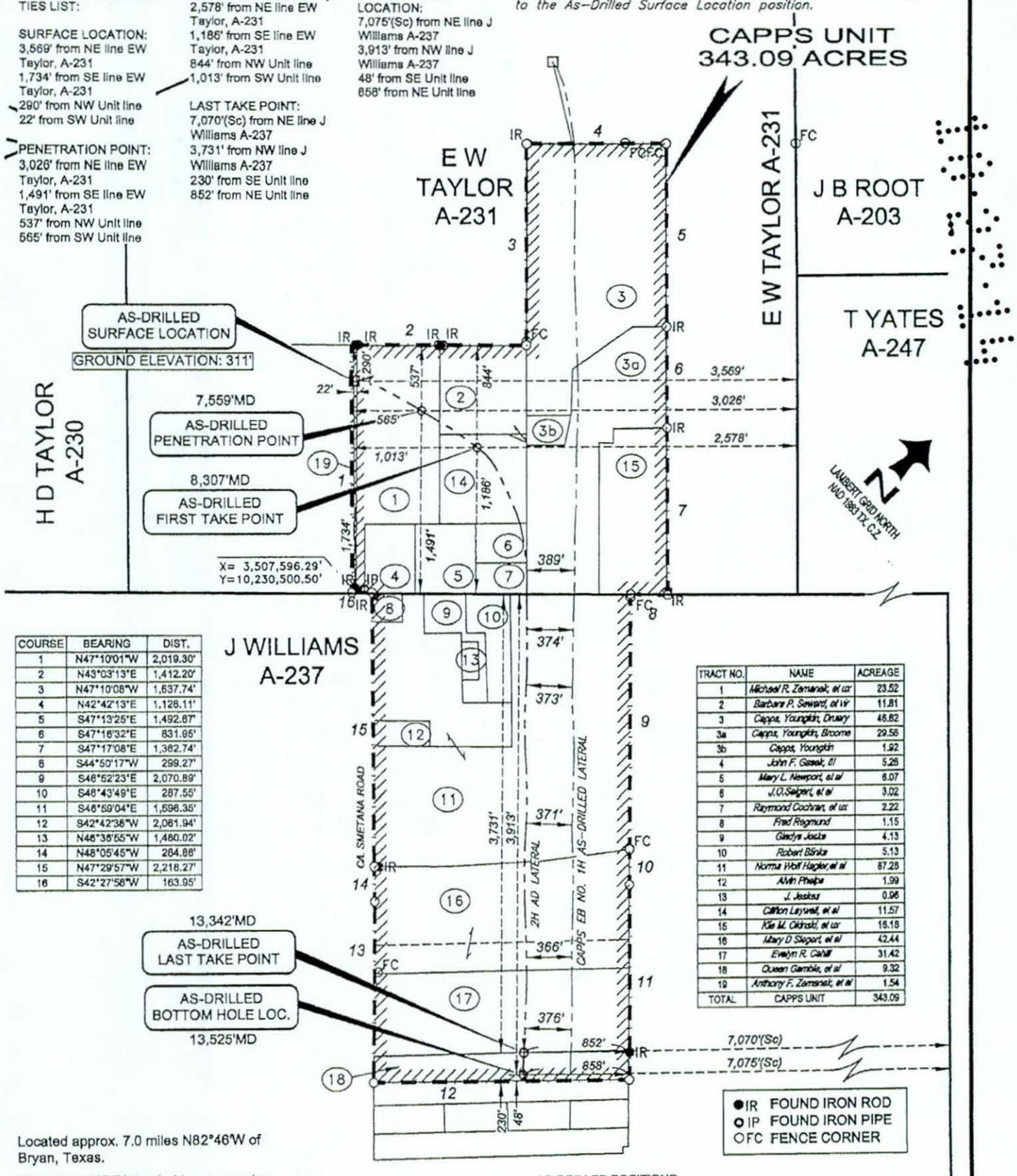
PENETRATION POINT:
3,026' from NE line EW
Taylor, A-231
1,491' from SE line EW
Taylor, A-231
537' from NW Unit line
565' from SW Unit line

FIRST TAKE POINT:
2,578' from NE line EW
Taylor, A-231
1,186' from SE line EW
Taylor, A-231
844' from NW Unit line
1,013' from SW Unit line

LAST TAKE POINT:
7,070'(Sc) from NE line J
Williams A-237
3,731' from NW line J
Williams A-237
230' from SE Unit line
852' from NE Unit line

BOTTOM HOLE LOCATION:
7,075'(Sc) from NE line J
Williams A-237
3,913' from NW line J
Williams A-237
48' from SE Unit line
858' from NE Unit line

AS-DRILLED POSITIONS based upon directional survey by Premier Directional Drilling survey dated June 2014 as applied to the As-Drilled Surface Location position.



COURSE	BEARING	DIST.
1	N47°10'01"W	2,019.30'
2	N43°03'13"E	1,412.20'
3	N47°10'08"W	1,637.74'
4	N42°42'13"E	1,126.11'
5	S47°13'25"E	1,492.87'
6	S47°16'32"E	831.95'
7	S47°17'08"E	1,362.74'
8	S44°50'17"W	299.27'
9	S46°52'23"E	2,070.89'
10	S46°43'49"E	287.55'
11	S46°59'04"E	1,596.35'
12	S42°42'38"W	2,081.94'
13	N46°38'55"W	1,460.02'
14	N48°05'45"W	264.66'
15	N47°29'57"W	2,218.27'
16	S42°27'58"W	163.95'

TRACT NO.	NAME	ACREAGE
1	*Michael R. Zamanek, et ux*	23.52
2	*Barbara P. Seward, et vir*	11.81
3	*Capps, Youngkin, Drury*	46.82
3a	*Capps, Youngkin, Broome*	29.56
3b	*Capps, Youngkin*	1.92
4	*John F. Gasek, III*	5.26
5	*Mary L. Newport, et al*	6.07
6	*J.O.Seigert, et al*	3.02
7	*Raymond Cochran, et ux*	2.22
8	*Fred Ragmund*	1.15
9	*Gladys Jacks*	4.13
10	*Robert Blinka*	5.13
11	*Norma Wolf Hagler, et al*	87.28
12	*Alvin Phelps*	1.99
13	*J. Jeskas*	0.96
14	*Clifton Layval, et al*	11.57
15	*Kie M. Oldrich, et ux*	18.18
16	*Mary D Siegert, et al*	42.44
17	*Evelyn R. Cahill*	31.42
18	*Queen Gamble, et al*	9.32
19	*Anthony F. Zamanek, et al*	1.54
TOTAL	CAPPS UNIT	343.09

●IR FOUND IRON ROD
○IP FOUND IRON PIPE
○FC FENCE CORNER

Located approx. 7.0 miles N82°46'W of Bryan, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC.

The tract outlines and acreage shown are based upon Zemanek-Wolf Unit No. 1-H Plat by Louis Knox dated July, 1992, and Siegert-Merka Unit No. 1 RE Plat by S.M. Kling dated January, 2010 where applicable.

I hereby certify that the location is correctly shown hereon to the best of my knowledge and belief.

6/20/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

AS-DRILLED POSITIONS

POINT	X COORD (83)	Y COORD (83)	LATITUDE (83)	LONGITUDE (83)	LATITUDE (27)	LONGITUDE (27)
S.L.	3,506,322'	10,231,668'	30.67914484°N	96.48413041°W	30.67894691°N	96.48388655°W
P.P.	3,506,873'	10,231,897'	30.67972262°N	96.48235289°W	30.67952471°N	96.48210907°W
F.T.P.	3,507,403'	10,232,015'	30.67999688°N	96.48065336°W	30.67979899°N	96.48040959°W
L.T.P.	3,511,260'	10,228,938'	30.67117190°N	96.46873209°W	30.67097373°N	96.46848862°W
B.H.L.	3,511,389'	10,228,809'	30.67080746°N	96.46833507°W	30.67060928°N	96.46809160°W

Anadarko

E&P Onshore LLC

"AS-DRILLED"

CAPPS UNIT EB NO. 2H

E W TAYLOR SURVEY, A-231
BRAZOS COUNTY, TEXAS

DATE: JUNE 20, 2014
AFE# 2086915.CMP

C&C Technologies
SURVEY SERVICES
730 E. KALISTE SALOOM ROAD, LAFAYETTE, LA. (337) 261-0660
REGISTRATION NUMBER: 1008 18-0

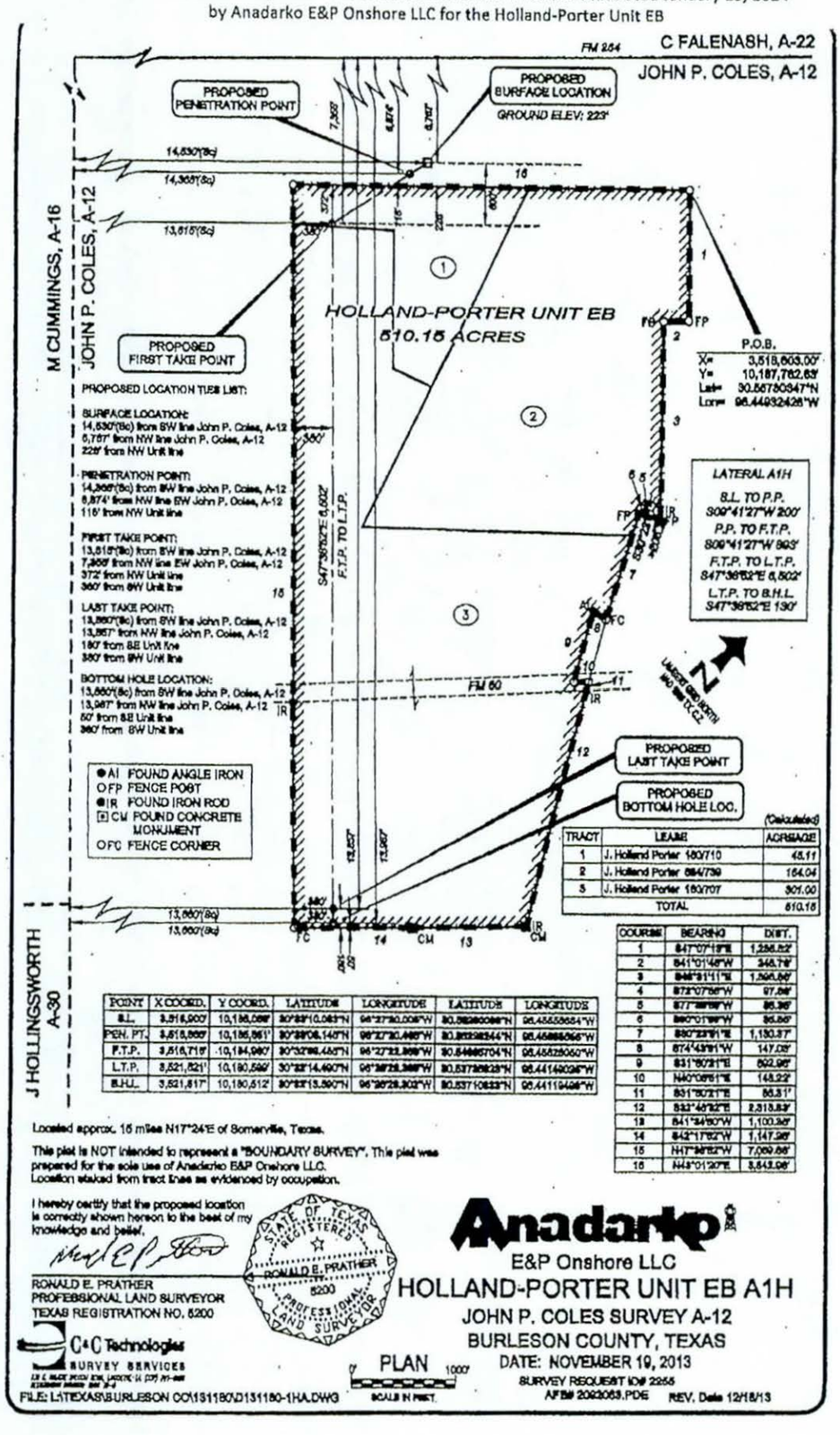
FILE: L:\TEXAS\BRAZOS\130549\AD130549-2H.DWG

0' PLAN 1000'
SCALE IN FEET

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

EXHIBIT "C"

Attached to and made a part of that certain Declaration of Pooled Unit dated January 15, 2014
by Anadarko E&P Onshore LLC for the Holland-Porter Unit EB



TRACT	LEASE	ACREAGE (Calculated)
1	J. Holland Porter 180/710	45.11
2	J. Holland Porter 884/739	164.04
3	J. Holland Porter 180/707	301.00
	TOTAL	510.15

COURSE	BEARING	DIST.
1	S47°07'19"E	1,256.52'
2	S41°01'46"W	345.78'
3	S48°51'11"E	1,395.99'
4	S72°07'56"W	97.84'
5	S71°38'58"W	86.36'
6	S60°01'39"W	95.86'
7	S50°23'51"E	1,130.37'
8	S74°43'51"W	147.09'
9	S31°50'21"E	822.99'
10	N40°08'51"E	148.22'
11	S31°50'21"E	85.31'
12	S32°46'32"E	2,313.83'
13	S41°34'50"W	1,100.36'
14	S42°17'52"W	1,147.56'
15	N47°36'52"W	7,009.66'
16	N49°01'20"E	3,843.06'

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
S.L.	3,516,907'	10,186,088'	30°33'10.083"N	96°27'30.008"W	30.55280089°N	96.45833554°W
PEN. PT.	3,515,555'	10,186,351'	30°33'08.140"N	96°27'30.465"W	30.55226544°N	96.45848066°W
F.T.P.	3,515,715'	10,184,980'	30°32'56.435"N	96°27'33.998"W	30.54895704°N	96.45828060°W
L.T.P.	3,521,821'	10,180,599'	30°32'14.407"N	96°26'28.368"W	30.53728228°N	96.44149026°W
B.H.L.	3,521,817'	10,180,512'	30°32'13.560"N	96°26'28.302"W	30.53710833°N	96.44119496°W

Located approx. 15 miles N17°24'E of Somerville, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC. Location staked from tract lines as evidenced by occupation.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES

Anadarko
E&P Onshore LLC

HOLLAND-PORTER UNIT EB A1H
JOHN P. COLES SURVEY A-12
BURLESON COUNTY, TEXAS
DATE: NOVEMBER 19, 2013
SURVEY REQUEST ID# 2255
AFE# 2023053.PDE REV. Date 12/18/13

PLAN 1000'
SCALE IN FEET

FILE: LATEXAS\BURLESON CO\131180\D131180-1HA.DWG

Doc 00008801 Bk OR Vol 931 Pg 679

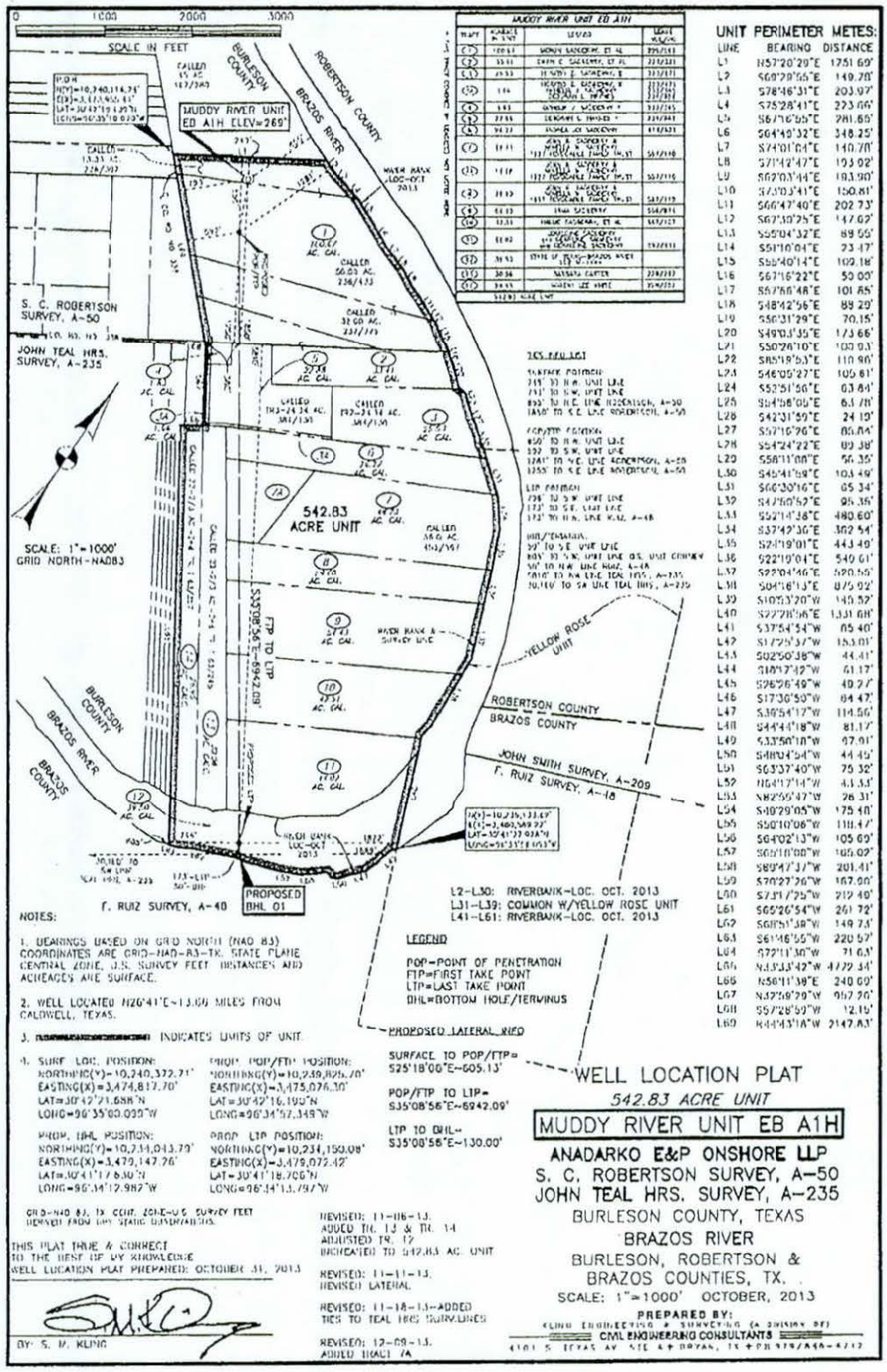
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of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

Doc Bk Vol Pg
01196171 OR 12054 291

EXHIBIT "C"

Attached to and made a part of that certain Declaration and Notice of Pooled Unit dated effective January 1, 2014.

UNIT AREA PLAT:



UNIT PERIMETER METES:

LINE	BEARING	DISTANCE
L1	N57°20'29"E	1751.69'
L2	S69°29'55"E	149.78'
L3	S78°46'31"E	203.97'
L4	S75°28'41"E	273.06'
L5	S67°16'55"E	291.85'
L6	S64°49'32"E	348.25'
L7	S74°01'04"E	140.78'
L8	S71°42'47"E	193.02'
L9	S62°03'44"E	183.90'
L10	S73°03'41"E	150.81'
L11	S66°47'40"E	202.73'
L12	S67°30'25"E	147.07'
L13	S55°04'32"E	89.55'
L14	S51°16'04"E	93.47'
L15	S56°40'14"E	102.18'
L16	S67°16'22"E	50.00'
L17	S57°56'48"E	101.85'
L18	S48°42'56"E	89.29'
L19	S56°31'29"E	70.15'
L20	S49°03'35"E	173.66'
L21	S50°26'10"E	100.03'
L22	S65°18'53"E	110.96'
L23	S46°05'27"E	105.81'
L24	S52°51'56"E	63.84'
L25	S84°56'00"E	63.78'
L26	S42°31'59"E	24.19'
L27	S57°16'26"E	85.04'
L28	S54°24'22"E	99.38'
L29	S58°11'08"E	56.35'
L30	S45°41'58"E	103.49'
L31	S66°30'16"E	85.34'
L32	S47°50'52"E	96.35'
L33	S52°14'38"E	480.60'
L34	S37°49'36"E	302.54'
L35	S24°19'01"E	443.49'
L36	S22°19'04"E	540.01'
L37	S23°04'46"E	520.55'
L38	S04°16'13"E	875.92'
L39	S10°53'20"W	145.52'
L40	S27°28'56"E	1331.68'
L41	S37°54'54"W	85.40'
L42	S17°25'37"W	153.01'
L43	S02°50'38"W	44.41'
L44	S16°17'42"W	61.17'
L45	S26°56'49"W	40.27'
L46	S17°36'59"W	84.47'
L47	S36°54'17"W	114.56'
L48	S44°44'18"W	81.17'
L49	S33°50'18"W	97.91'
L50	S48°04'04"W	44.45'
L51	S63°37'40"W	75.32'
L52	N64°17'14"W	43.53'
L53	N82°55'47"W	26.31'
L54	S40°29'05"W	175.48'
L55	S50°10'06"W	118.47'
L56	S64°02'13"W	105.69'
L57	S66°18'00"W	165.09'
L58	S69°47'31"W	201.41'
L59	S70°27'26"W	167.00'
L60	S73°17'25"W	212.40'
L61	S65°26'54"W	261.72'
L62	S68°51'38"W	148.73'
L63	S61°46'55"W	220.57'
L64	S72°11'30"W	71.63'
L65	N43°33'42"W	4729.34'
L66	N58°11'38"E	240.00'
L67	N37°58'29"W	967.76'
L68	S57°28'59"W	12.15'
L69	N44°43'11"W	2147.83'

NOTES:

1. BEARINGS BASED ON GRID NORTH (NAD 83) COORDINATES ARE GRID-NAD-83-TX. STATE PLANE CENTRAL ZONE, U.S. SURVEY FEET (DISTANCES AND ACREAGES ARE SURFACE.
2. WELL LOCATED N26°41'E-13.00 MILES FROM CALDWELL, TEXAS.
3. [redacted] INDICATES UNITS OF UNIT.

4. SURF. LOC. POSITION:
NORTHING(Y)=10,240,372.71'
EASTING(X)=3,474,817.70'
LAT=30°42'21.688"N
LONG=96°35'00.035"W

PROP. POP/FTP POSITION:
NORTHING(Y)=10,239,825.70'
EASTING(X)=3,475,076.30'
LAT=30°42'16.190"N
LONG=96°34'57.348"W

PROP. BHL POSITION:
NORTHING(Y)=10,234,043.70'
EASTING(X)=3,479,147.26'
LAT=30°41'17.630"N
LONG=96°34'12.987"W

PROP. LTP POSITION:
NORTHING(Y)=10,234,150.08'
EASTING(X)=3,479,072.42'
LAT=30°41'18.706"N
LONG=96°34'13.797"W

SURFACE TO POP/FTP= S25°18'00"E~605.13'

POP/FTP TO LTP= S35°08'56"E~6942.09'

LTP TO BHL= S35°08'56"E~130.00'

GRID-NAD 83, TX CENT. ZONE-U.S. SURVEY FEET DERIVED FROM GPS STATIC OBSERVATIONS.

THIS PLAT TRUE & CORRECT TO THE BEST OF MY KNOWLEDGE
WELL LOCATION PLAT PREPARED: OCTOBER 31, 2013

BY: S. M. KLING

REVISED: 11-06-13. ADDED TR. 13 & TR. 14 ADJUSTED TR. 12 INDICATED TO 542.83 AC. UNIT

REVISED: 11-11-13. REVISED LATERAL

REVISED: 11-18-13-ADDED TIES TO TEAL HRS SURVEYING

REVISED: 12-09-13. ADDED BHL# 1A

L2-L30: RIVERBANK-LOC. OCT. 2013
L31-L39: COMMON W/YELLOW ROSE UNIT
L41-L61: RIVERBANK-LOC. OCT. 2013

LEGEND

POP=POINT OF PENETRATION
FTP=FIRST TAKE POINT
LTP=LAST TAKE POINT
BHL=BOTTOM HOLE/TERMINUS

WELL LOCATION PLAT

542.83 ACRE UNIT

MUDDY RIVER UNIT EB A1H

ANADARKO E&P ONSHORE LLC
S. C. ROBERTSON SURVEY, A-50
JOHN TEAL HRS. SURVEY, A-235
BURLESON COUNTY, TEXAS
BRAZOS RIVER
BURLESON, ROBERTSON & BRAZOS COUNTIES, TX.
SCALE: 1"=1000' OCTOBER, 2013

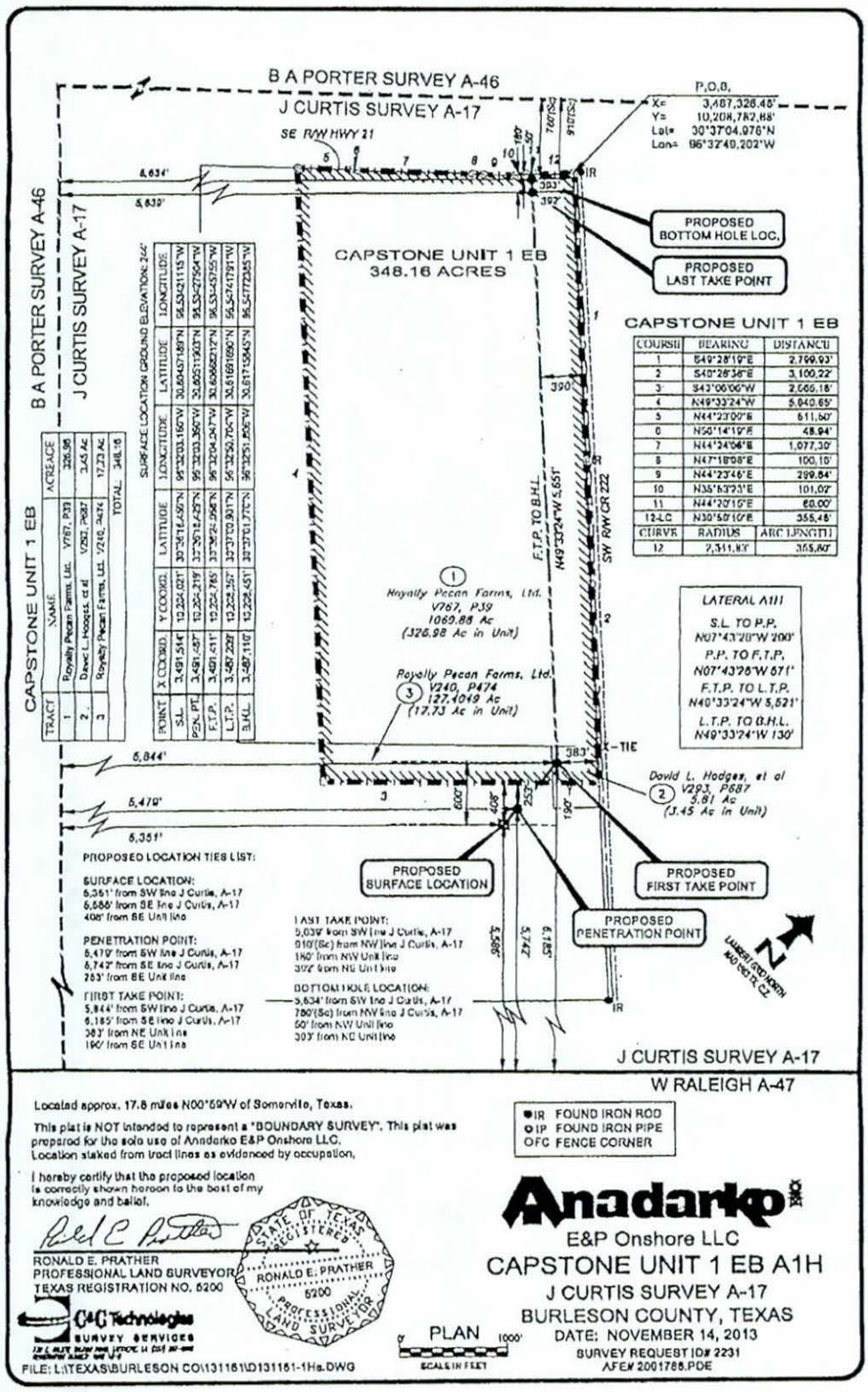
PREPARED BY:
KLING ENGINEERING & SURVEYING (A DIVISION OF)
CML ENGINEERING CONSULTANTS
4101 S. TEXAS AV. STE A-B BRYAN, TX • PH 979/846-6212

Muddy River EB DPU

637354

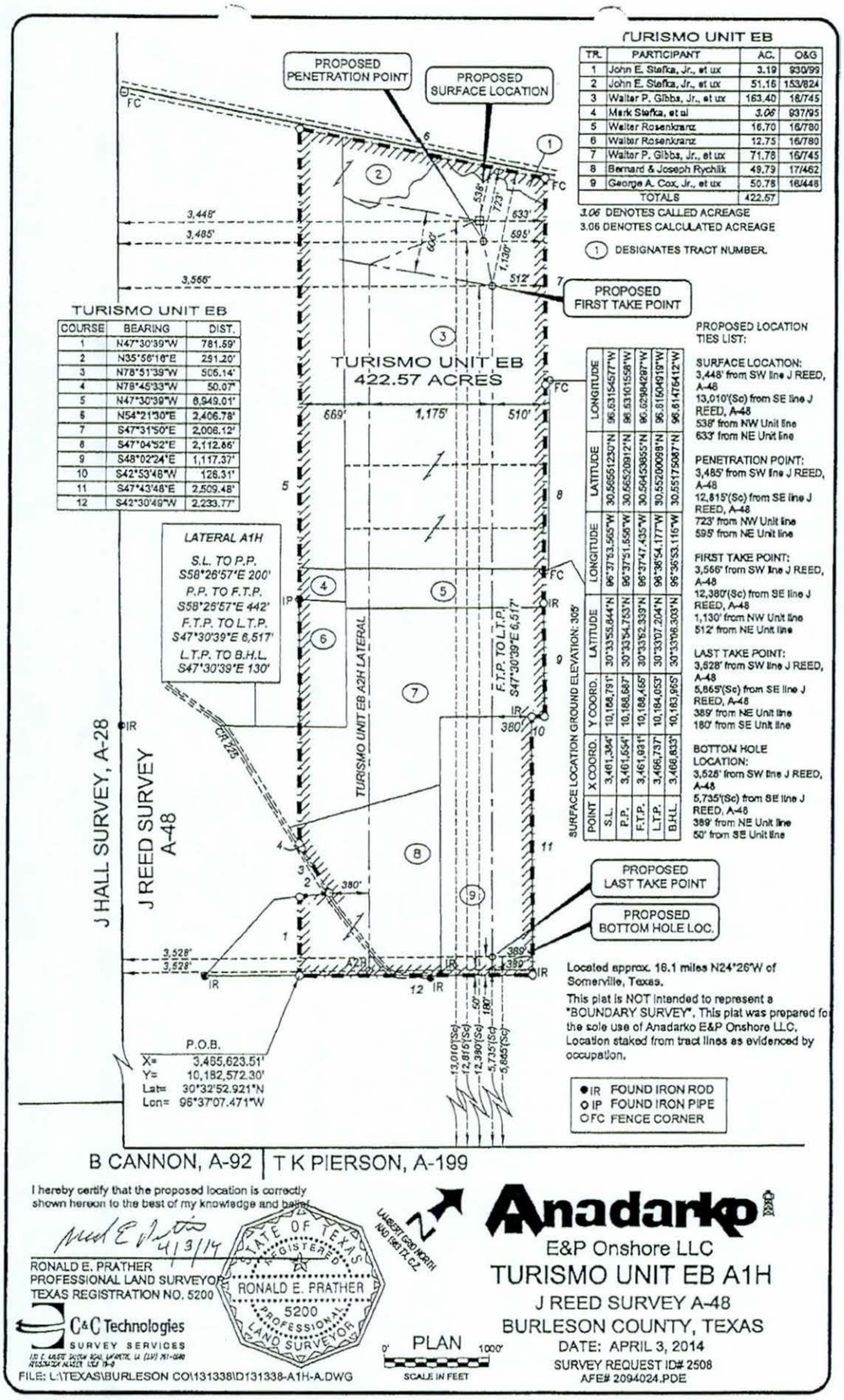
CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

EXHIBIT "C"
Attached to and made a part of that certain Declaration and Notice of Pooled Unit dated effective April 1, 2014.
UNIT AREA PLAT:



Capstone Unit EB DPU

CERTIFIED COPY
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of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall



TR.	PARTICIPANT	AC.	O&G
1	John E. Stefka, Jr., et ux	3.19	930/99
2	John E. Stefka, Jr., et ux	51.16	153/824
3	Walter P. Gibbs, Jr., et ux	163.40	16/745
4	Mark Stefka, et al	3.06	937/95
5	Walter Rosenkranz	16.70	16/780
6	Walter Rosenkranz	12.75	16/780
7	Walter P. Gibbs, Jr., et ux	71.78	16/745
8	Bernard & Joseph Rychlik	49.79	17/462
9	George A. Cox, Jr., et ux	50.78	16/448
	TOTALS	422.57	

3.06 DENOTES CALLED ACREAGE
3.06 DENOTES CALCULATED ACREAGE
(1) DESIGNATES TRACT NUMBER.

TURISMO UNIT EB

COURSE	BEARING	DIST.
1	N47°30'39"W	781.59'
2	N35°56'16"E	251.20'
3	N78°51'39"W	505.14'
4	N78°45'33"W	50.07'
5	N47°30'39"W	6,949.01'
6	N54°21'30"E	2,406.78'
7	S47°31'50"E	2,006.12'
8	S47°04'52"E	2,112.86'
9	S48°02'24"E	1,117.37'
10	S42°53'48"W	126.31'
11	S47°43'48"E	2,509.48'
12	S42°30'49"W	2,233.77'

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE
S.L.	3,461,384'	10,188,791'	30°33'55.844"N	96°37'53.565"W
P.P.	3,461,654'	10,188,587'	30°33'54.753"N	96°37'51.556"W
F.T.P.	3,461,931'	10,188,485'	30°33'52.339"N	96°37'47.435"W
L.T.P.	3,466,737'	10,184,053'	30°33'07.204"N	96°36'54.177"W
B.H.L.	3,466,833'	10,183,965'	30°33'06.303"N	96°36'53.116"W

PROPOSED LOCATION TIES LIST:

SURFACE LOCATION:
3,448' from SW line J REED, A-48
13,010'(Sc) from SE line J REED, A-48
538' from NW Unit line
633' from NE Unit line

PENETRATION POINT:
3,485' from SW line J REED, A-48
12,815'(Sc) from SE line J REED, A-48
723' from NW Unit line
595' from NE Unit line

FIRST TAKE POINT:
3,566' from SW line J REED, A-48
12,380'(Sc) from SE line J REED, A-48
1,130' from NW Unit line
512' from NE Unit line

LAST TAKE POINT:
3,528' from SW line J REED, A-48
5,865'(Sc) from SE line J REED, A-48
389' from NE Unit line
180' from SE Unit line

BOTTOM HOLE LOCATION:
3,528' from SW line J REED, A-48
5,735'(Sc) from SE line J REED, A-48
389' from NE Unit line
50' from SE Unit line

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

4/3/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies SURVEY SERVICES

FILE: L:\TEXAS\BURLESON CO\131338\D131338-A1H-A.DWG

Anadarko

E&P Onshore LLC

TURISMO UNIT EB A1H

J REED SURVEY A-48

BURLESON COUNTY, TEXAS

DATE: APRIL 3, 2014

SURVEY REQUEST ID# 2508

AFE# 2094024.PDE

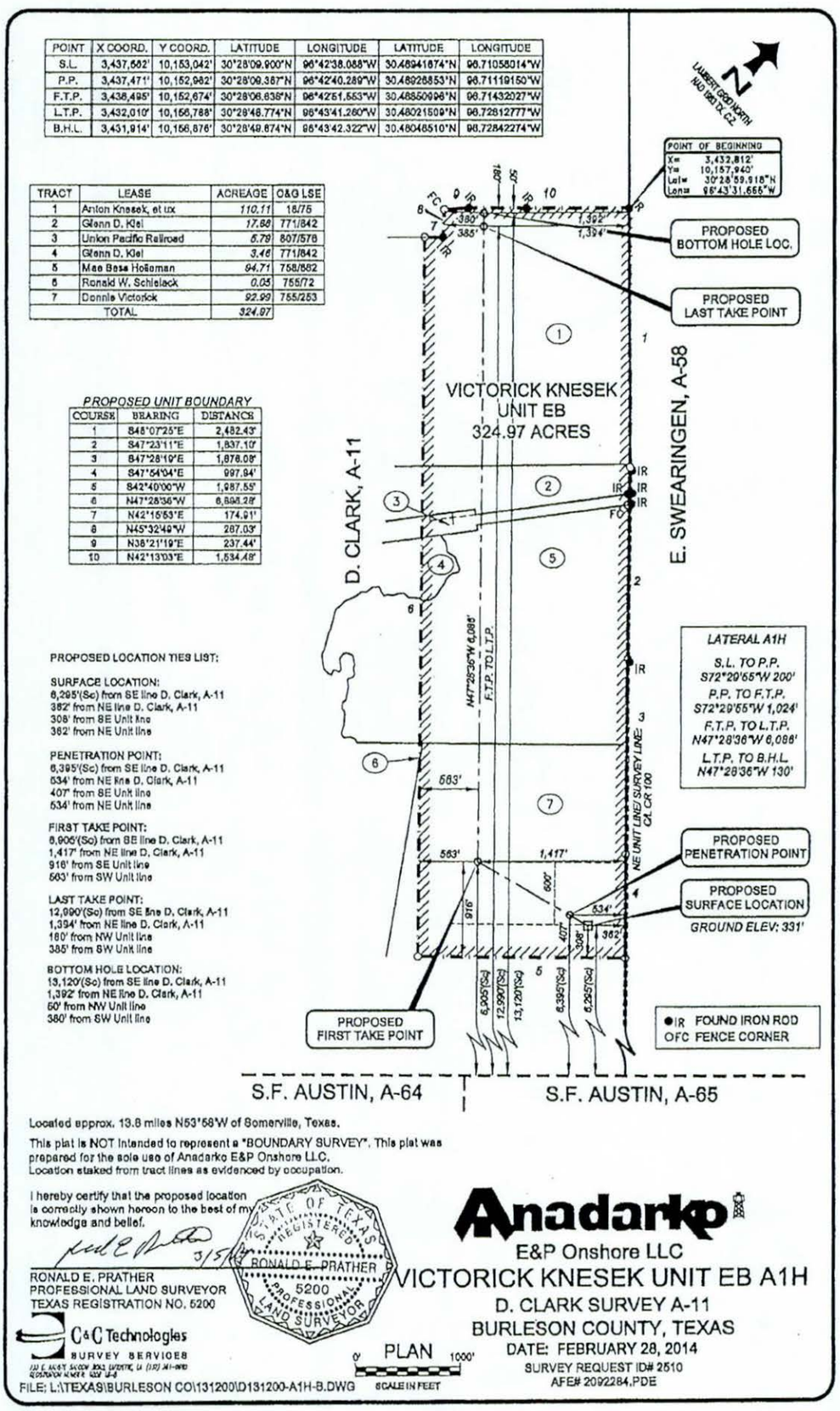
CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
S.L.	3,437,562'	10,153,042'	30°28'09.900"N	96°42'38.088"W	30.46941674°N	96.71058014°W
P.P.	3,437,471'	10,152,982'	30°28'09.387"N	96°42'40.289"W	30.46928853°N	96.71119150°W
F.T.P.	3,436,495'	10,152,674'	30°28'06.636"N	96°42'51.553"W	30.46850996°N	96.71432027°W
L.T.P.	3,432,010'	10,156,788'	30°28'48.774"N	96°43'41.260"W	30.48021509°N	96.72812777°W
B.H.L.	3,431,914'	10,156,676'	30°28'48.674"N	96°43'42.322"W	30.48046510°N	96.72842274°W

TRACT	LEASE	ACREAGE	O&G LSE
1	Anton Knesek, et ux	110.11	18/75
2	Glenn D. Kiel	17.88	771/842
3	Union Pacific Railroad	5.79	807/576
4	Glenn D. Kiel	3.46	771/842
5	Mae Bess Holloman	94.71	758/882
6	Ronald W. Schielack	0.05	755/72
7	Donnie Victorick	92.99	755/253
TOTAL		324.97	

PROPOSED UNIT BOUNDARY

COURSE	BEARING	DISTANCE
1	S48°07'25"E	2,482.43'
2	S47°23'11"E	1,837.10'
3	S47°28'19"E	1,876.08'
4	S47°54'04"E	997.94'
5	S42°40'00"W	1,987.55'
6	N47°28'36"W	6,898.28'
7	N42°15'53"E	174.91'
8	N45°32'49"W	287.03'
9	N38°21'19"E	237.44'
10	N42°13'03"E	1,534.48'



PROPOSED LOCATION TIES LIST:

SURFACE LOCATION:
6,295'(Sc) from SE line D. Clark, A-11
362' from NE line D. Clark, A-11
308' from SE Unit line
362' from NE Unit line

PENETRATION POINT:
6,395'(Sc) from SE line D. Clark, A-11
534' from NE line D. Clark, A-11
407' from SE Unit line
534' from NE Unit line

FIRST TAKE POINT:
6,905'(Sc) from SE line D. Clark, A-11
1,417' from NE line D. Clark, A-11
916' from SE Unit line
563' from SW Unit line

LAST TAKE POINT:
12,990'(Sc) from SE line D. Clark, A-11
1,394' from NE line D. Clark, A-11
180' from NW Unit line
385' from SW Unit line

BOTTOM HOLE LOCATION:
13,120'(Sc) from SE line D. Clark, A-11
1,392' from NE line D. Clark, A-11
50' from NW Unit line
380' from SW Unit line

Located approx. 13.8 miles N53°58'W of Somerville, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC. Location staked from tract lines as evidenced by occupation.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

3/5/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200 PROFESSIONAL LAND SURVEYOR

C&C Technologies
SURVEY SERVICES

PLAN 0' 1000'

FILE: L:\TEXAS\BURLESON CO\131200\D131200-A1H-B.DWG SCALE IN FEET

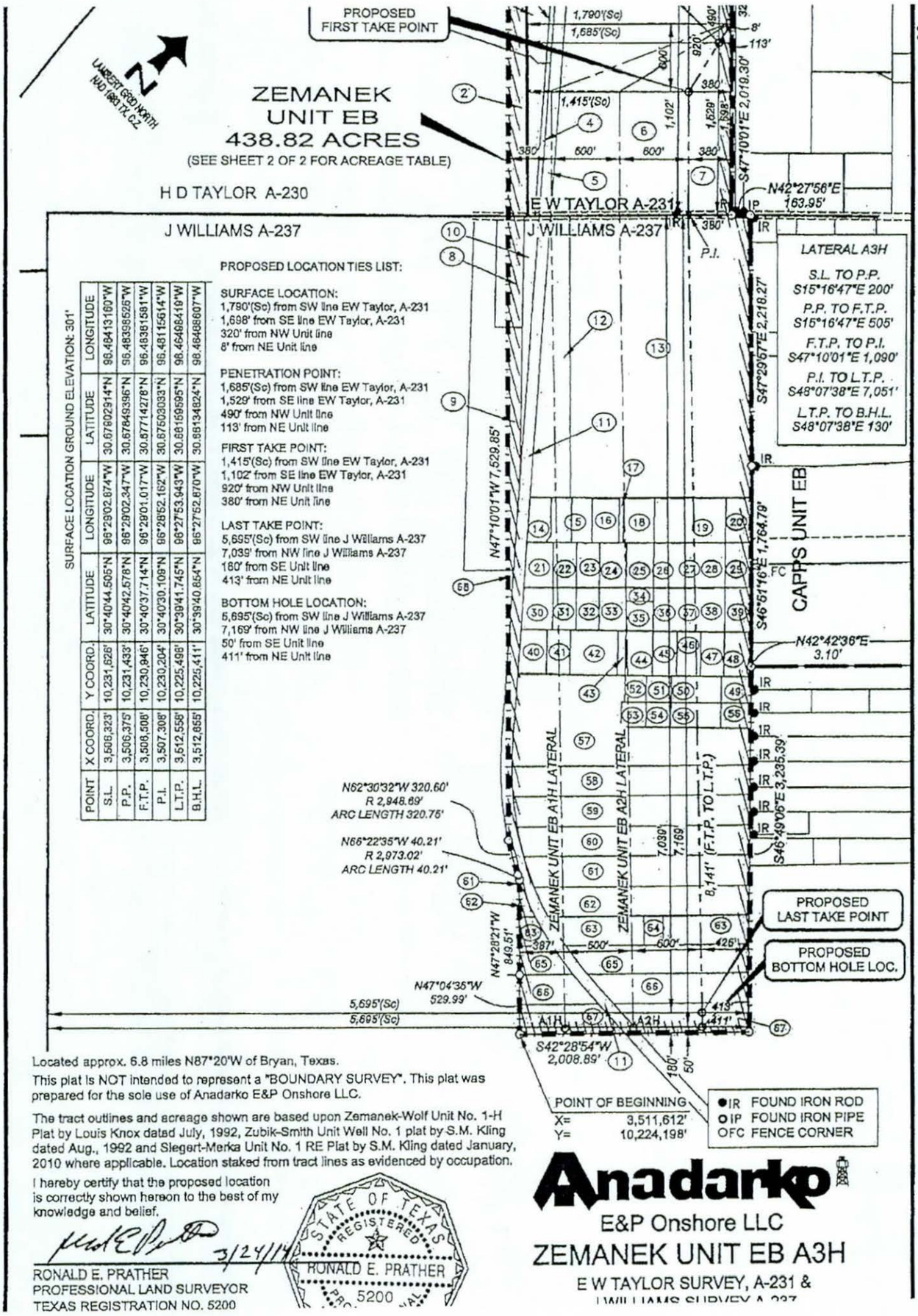
Anadarko
E&P Onshore LLC

VICTORICK KNESEK UNIT EB A1H

D. CLARK SURVEY A-11
BURLESON COUNTY, TEXAS
DATE: FEBRUARY 28, 2014
SURVEY REQUEST ID# 2510
AFE# 2092284.PDE

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

Doc Bk Vol Pg
20143207 OR 1246 623



SURFACE LOCATION GROUND ELEVATION: 301'

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
S.L.	3,506,323'	10,231,626'	30°40'44.505"N	96°29'02.674"W	30.67902914°N	96.48413160°W
P.P.	3,506,375'	10,231,433'	30°40'42.578"N	96°29'02.347"W	30.67849396°N	96.48398526°W
F.T.P.	3,506,508'	10,230,946'	30°40'37.714"N	96°29'01.017"W	30.67714278°N	96.48361581°W
P.I.	3,507,306'	10,230,204'	30°40'30.109"N	96°28'52.162"W	30.67503033°N	96.48115614°W
L.T.P.	3,512,556'	10,225,498'	30°39'41.745"N	96°27'53.943"W	30.66159595°N	96.46498419°W
B.H.L.	3,512,655'	10,225,411'	30°39'40.854"N	96°27'52.870"W	30.66134824°N	96.46488607°W

PROPOSED LOCATION TIES LIST:

SURFACE LOCATION:
1,790'(Sc) from SW line EW Taylor, A-231
1,698' from SE line EW Taylor, A-231
320' from NW Unit line
8' from NE Unit line

PENETRATION POINT:
1,685'(Sc) from SW line EW Taylor, A-231
1,529' from SE line EW Taylor, A-231
490' from NW Unit line
113' from NE Unit line

FIRST TAKE POINT:
1,415'(Sc) from SW line EW Taylor, A-231
1,102' from SE line EW Taylor, A-231
920' from NW Unit line
380' from NE Unit line

LAST TAKE POINT:
5,695'(Sc) from SW line J Williams A-237
7,039' from NW line J Williams A-237
160' from SE Unit line
413' from NE Unit line

BOTTOM HOLE LOCATION:
5,695'(Sc) from SW line J Williams A-237
7,169' from NW line J Williams A-237
50' from SE Unit line
411' from NE Unit line

Located approx. 6.8 miles N87°20'W of Bryan, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC.

The tract outlines and acreage shown are based upon Zemanek-Wolf Unit No. 1-H Plat by Louis Knox dated July, 1992, Zubik-Smith Unit Well No. 1 plat by S.M. Kling dated Aug., 1992 and Siegert-Merka Unit No. 1 RE Plat by S.M. Kling dated January, 2010 where applicable. Location staked from tract lines as evidenced by occupation.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

3/24/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER 5200

Anadarko
E&P Onshore LLC
ZEMANEK UNIT EB A3H
E W TAYLOR SURVEY, A-231 &
J WILLIAMS SURVEY, A-237

CERTIFIED COPY
This is a true and correct copy of the original filed in Robertson County Clerk's Office
Kathryn Nickelson Brimhall

4	The State of Texas	1.26	1656/297
5	Missouri Pacific Railroad Company	4.69	1625/343
6	Jerome & Ann Zubik	47.97	1162/843
7	Anthony F. Zemanek, et al	21.94	9814/279, 9814/273, 9814/276
8	George W. Nash, et ux	3.04	1345/210
9	Bessie Hejl	4.98	1162/837
10	Darby C. Balasko, et al	3.46	1167/367, 86/586, 1167/371, 1167/375
11	Missouri Pacific Railroad Company	15.78	1625/343
12	Darby C. Balasko, et al	14.78	1167/367, 86/586, 1167/371, 1167/375
13	Darby C. Balasko, et al	90.35	1167/367, 86/586, 1167/371, 1167/375
14	Charles Ramirez	1.76	1501/199
15	Wallace B. Drews, et ux	3.26	1518/93
16	Donald R. Regmund, et ux	2.14	1501/201
17	Nonie F. McDonald	0.36	1263/171
18	Jasper B. McIlwain, et ux	2.32	1501/177
19	Glen Huff, et ux	5.61	1523/279
20	Lawrence J. Regmund, et ux	2.18	1501/203
21	Charles W. Hall, Jr., et al	2.19	1708/132, 1523/318, 1523/327
22	Danny F. Hilton	1.84	1676/121
23	Linda Kay Branch	1.84	1627/227
24	Lowell B. Clements, et ux	2.07	1496/173
25	Billy Dean Evans, et ux	2.09	1501/158
26	Nonie F. McDonald	1.87	1263/171
27	Mary Alice Sanchez	1.87	1617/70
28	Donald R. Crocker, et ux	1.87	1551/273
29	Terry E. Kellar	2.17	1518/99
30	Charles V. Barak, et ux	2.41	1501/148
31	Joseph Daniel Ondrasek, et ux	1.84	1501/193
32	Jeffery W. Riley, et ux	1.84	1501/205
33	Robert S. Pressley, et ux	2.07	1523/289
34	Pedro Reyna, et ux	0.56	1518/101
35	Bernice Nemec	1.53	1501/187
36	Ricky J. Siegert, et ux	1.87	1501/207
37	Nonie F. McDonald, a widow	1.87	1263/171
38	Matthew Wade Regmund, et al	1.87	1676/84, 2139/271, 1889/152, 1679/89
39	Duward Farnsworth	2.16	1501/163
40	Clifton Pegues, et ux	2.22	1501/197
41	Norma E. Porres	1.86	1518/105
42	Henry L. Wells, et ux	3.74	1501/212
43	Nonie F. McDonald	0.58	1263/171
44	Steve Nemec, et ux	2.09	1523/289, 1501/190
45	Michael C. Henley, et al	1.87	1501/165, 1681/279, 1715/129
46	William H. Taylor, et ux	1.87	1518/103
47	Authur Huff, Jr.	1.87	1581/229
48	Steve Nemec, et ux	2.15	1523/289, 1501/190
49	Nonie F. McDonald	1.31	1263/171
50	Rickie McGough, et ux	2.30	1501/175
51	Iona Hyvl	1.15	1518/91
52	Melvin Matthews, et ux	1.02	1523/332
53	James A. Doyle, et ux	1.15	1596/8
54	James A. Doyle, et ux, Nonie F. McDonald	1.15	1596/8, 1263/171
55	Nonie F. McDonald	2.30	1263/171
56	Lester E. Perry, et ux	1.31	1657/259
57	Nonie F. McDonald, a widow	25.75	1263/171
58	Lottie Mae Graham, et vir	12.35	1241/188
59	Avanell C. Dooley, et al	12.67	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46, 1527/169, 1535/274
60	Avanell C. Dooley, et al	12.15	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46
61	Avanell C. Dooley, et al	11.71	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46
62	Estate of Katherine G. Cahill, et al	11.54	1322/143, 1645/192, 1244/40
63	Pauline Cahill, et al	10.49	1242/537
64	Harvey P. Wise, et ux	1.00	1251/789
65	Darby Cahill Ford, et al	11.42	1523/308, 1523/310, 1523/308, 1535/272
66	Ella Cahill Merka	11.36	1239/267
67	Roman Catholic Diocese	11.34	1322/133
68	Mary Ann Luza, et al	0.38	1121/138
	TOTAL	438.82	

(1) DESIGNATES TRACT NUMBER.

5.17 - DENOTES CALCULATED ACREAGE

5.17 - DENOTES ACREAGE AS PER ZUBIK-SMITH UNIT WELL NO. 1 PLAT OR SEIGERT-MERKA UNIT WELL NO. 1 PLAT, WHERE APPLICABLE

Located approx. 6.8 miles N87°20'W of Bryan, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC.

The tract outlines and acreage shown are based upon Zemanek-Wolf Unit No. 1-H Plat by Louis Knox dated July, 1992, Zubik-Smith Unit Well No. 1 plat by S.M. Kling dated Aug., 1992 and Siegert-Merka Unit No. 1 RE Plat by S.M. Kling dated January, 2010 where applicable. Location staked from tract lines as evidenced by occupation.

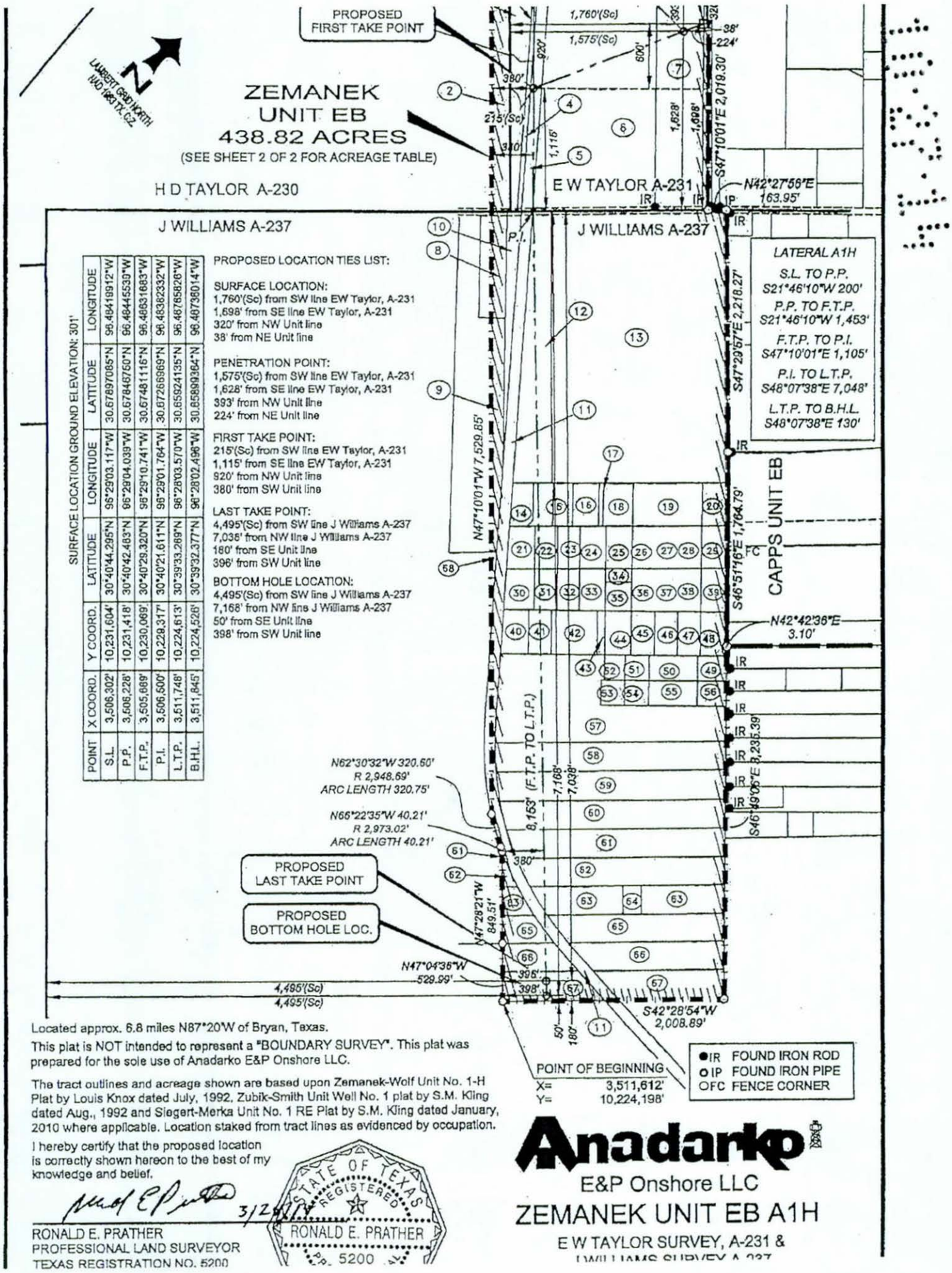
Anadarko

E&P Onshore LLC

ZEMANEK UNIT EB A3H

E W TAYLOR SURVEY, A-231 &

CERTIFIED COPY
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Robertson County Clerk's Office
Kathryn Nickelson Brimhall



SURFACE LOCATION GROUND ELEVATION: 301'

POINT	X COORD.	Y COORD.	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE
S.L.	3,506,302'	10,231,604'	30°40'44.295"N	96°29'03.117"W	30.67897085°N	96.48419912°W
P.P.	3,506,228'	10,231,418'	30°40'42.463"N	96°29'04.039"W	30.67846750°N	96.48445539°W
F.T.P.	3,505,669'	10,230,069'	30°40'29.320"N	96°29'10.741"W	30.67481116°N	96.48631683°W
P.I.	3,506,500'	10,228,317'	30°40'21.611"N	96°29'01.764"W	30.67266969°N	96.48382332°W
L.T.P.	3,511,748'	10,224,613'	30°39'33.269"N	96°28'03.570"W	30.65924135°N	96.46785826°W
B.H.L.	3,511,845'	10,224,526'	30°39'32.377"N	96°28'02.496"W	30.65899364°N	96.46736014°W

PROPOSED LOCATION TIES LIST:

SURFACE LOCATION:
1,760'(Sc) from SW line EW Taylor, A-231
1,698' from SE line EW Taylor, A-231
320' from NW Unit line
38' from NE Unit line

PENETRATION POINT:
1,575'(Sc) from SW line EW Taylor, A-231
1,628' from SE line EW Taylor, A-231
393' from NW Unit line
224' from NE Unit line

FIRST TAKE POINT:
215'(Sc) from SW line EW Taylor, A-231
1,115' from SE line EW Taylor, A-231
920' from NW Unit line
380' from SW Unit line

LAST TAKE POINT:
4,495'(Sc) from SW line J Williams A-237
7,038' from NW line J Williams A-237
180' from SE Unit line
396' from SW Unit line

BOTTOM HOLE LOCATION:
4,495'(Sc) from SW line J Williams A-237
7,168' from NW line J Williams A-237
50' from SE Unit line
398' from SW Unit line

Located approx. 6.8 miles N87°20'W of Bryan, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC.

The tract outlines and acreage shown are based upon Zemanek-Wolf Unit No. 1-H Plat by Louis Knox dated July, 1992, Zubik-Smith Unit Well No. 1 plat by S.M. Kling dated Aug., 1992 and Siegert-Merka Unit No. 1 RE Plat by S.M. Kling dated January, 2010 where applicable. Location staked from tract lines as evidenced by occupation.

I hereby certify that the proposed location is correctly shown hereon to the best of my knowledge and belief.

3/24/14

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
TEXAS REGISTRATION NO. 5200

STATE OF TEXAS REGISTERED RONALD E. PRATHER R.P.L.S. 5200

Anadarko
E&P Onshore LLC

ZEMANEK UNIT EB A1H

E W TAYLOR SURVEY, A-231 &
J WILLIAMS SURVEY, A-237

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Kathryn Nickelson Brimhall

4	The State of Texas	1.26	1656/297
5	Missouri Pacific Railroad Company	4.69	1625/343
6	Jerome & Ann Zubik	47.97	1162/843
7	Anthony F. Zemanek, et al	21.94	9814/279, 9814/273, 9814/276
8	George W. Nash, et ux	3.04	1345/210
9	Bassie Heji	4.98	1162/837
10	Darby C. Balasko, et al	3.46	1167/367, 86/586, 1167/371, 1167/375
11	Missouri Pacific Railroad Company	15.78	1625/343
12	Darby C. Balasko, et al	14.78	1167/367, 86/586, 1167/371, 1167/375
13	Darby C. Balasko, et al	90.35	1167/367, 86/586, 1167/371, 1167/375
14	Charles Ramirez	1.76	1501/199
15	Wallace B. Drews, et ux	3.26	1518/93
16	Donald R. Regmund, et ux	2.14	1501/201
17	Nonie F. McDonald	0.36	1263/171
18	Jasper B. McIlwain, et ux	2.32	1501/177
19	Glen Huff, et ux	5.61	1523/279
20	Lawrence J. Regmund, et ux	2.18	1501/203
21	Charles W. Hall, Jr., et al	2.19	1708/132, 1523/318, 1523/327
22	Danny F. Hilton	1.84	1676/121
23	Linda Kay Branch	1.84	1627/227
24	Lowell B. Clements, et ux	2.07	1498/173
25	Billy Dean Evans, et ux	2.09	1501/159
26	Nonie F. McDonald	1.87	1263/171
27	Mary Alice Sanchez	1.87	1617/70
28	Donald R. Crocker, et ux	1.87	1551/273
29	Terry E. Kellar	2.17	1518/99
30	Charles V. Barak, et ux	2.41	1501/148
31	Joseph Daniel Ondrasek, et ux	1.84	1501/193
32	Jeffery W. Riley, et ux	1.84	1501/205
33	Robert S. Pressley, et ux	2.07	1523/289
34	Pedro Reyna, et ux	0.56	1518/101
35	Bernice Nemec	1.53	1501/187
36	Ricky J. Siegert, et ux	1.87	1501/207
37	Nonie F. McDonald, a widow	1.87	1263/171
38	Matthew Wade Regmund, et al	1.87	1676/84, 2139/271, 1889/152, 1679/89
39	Duward Farnsworth	2.16	1501/163
40	Clifton Pegues, et ux	2.22	1501/197
41	Norma E. Porres	1.88	1518/105
42	Henry L. Wells, et ux	3.74	1501/212
43	Nonie F. McDonald	0.59	1263/171
44	Steve Nemec, et ux	2.09	1523/289, 1501/190
45	Michael C. Henley, et al	1.87	1501/185, 1661/279, 1715/129
46	William H. Taylor, et ux	1.87	1518/103
47	Authur Huff, Jr.	1.87	1581/229
48	Steve Nemec, et ux	2.15	1523/289, 1501/190
49	Nonie F. McDonald	1.31	1263/171
50	Rickie McGough, et ux	2.30	1501/175
51	Iona Hyvl	1.15	1518/91
52	Melvin Matthews, et ux	1.02	1523/332
53	James A. Doyle, et ux	1.15	1595/8
54	James A. Doyle, et ux, Nonie F. McDonald	1.15	1595/8, 1263/171
55	Nonie F. McDonald	2.30	1263/171
56	Lester E. Perry, et ux	1.31	1657/259
57	Nonie F. McDonald, a widow	25.75	1263/171
58	Lottie Mae Graham, et vir	12.35	1241/188
59	Avanell C. Dooley, et al	12.67	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46, 1527/169, 1535/274
60	Avanell C. Dooley, et al	12.15	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46
61	Avanell C. Dooley, et al	11.71	9483/242, 1634/43, 1322/143, 1645/192, 1645/189, 1634/46
62	Estate of Katherine G. Cahill, et al	11.54	1322/143, 1645/192, 1244/40
63	Pauline Cahill, et al	10.49	1242/537
64	Harvey P. Wise, et ux	1.00	1251/789
65	Darby Cahill Ford, et al	11.42	1523/306, 1523/310, 1523/308, 1535/272
66	Ella Cahill Merka	11.36	1239/267
67	Roman Catholic Diocese	11.34	1322/133
68	Mary Ann Luza, et al	0.38	1121/138
	TOTAL	438.82	

(1) DESIGNATES TRACT NUMBER.

5.17 - DENOTES CALCULATED ACREAGE

5.17 - DENOTES ACREAGE AS PER ZUBIK-SMITH UNIT WELL NO. 1 PLAT OR SEIGERT-MERKA UNIT WELL NO. 1 PLAT, WHERE APPLICABLE

Located approx. 6.8 miles N87°20'W of Bryan, Texas.

This plat is NOT intended to represent a "BOUNDARY SURVEY". This plat was prepared for the sole use of Anadarko E&P Onshore LLC.

The tract outlines and acreage shown are based upon Zemanek-Wolf Unit No. 1-H Plat by Louis Knox dated July, 1992, Zubik-Smith Unit Well No. 1 plat by S.M. Kling dated Aug., 1992 and Siegert-Merka Unit No. 1 RE Plat by S.M. Kling dated January, 2010 where applicable. Location staked from tract lines as evidenced by occupation.

Anadarko

E&P Onshore LLC

ZEMANEK UNIT EB A1H

E W TAYLOR SURVEY, A-231 &

WILLIAMS SURVEY, A-227

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Exhibit "C"
Contracts

State	County	File Name	File Type Desc	Eff Date
TX	BURLESON	VICTORICK KNESEK UNIT	JOINT OPERATING AGREEMENT	1/1/2014
TX	BRAZOS	BRAZOS FARM #1H UNIT	JOINT OPERATING AGREEMENT	7/1/2014



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Exhibit "D"
Equipment

See attached.

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name
HA3	H2982	FLAR	10278015	FLAR:36"x20',ENCLOSED VAPOR COMBUST	CAPPS UNIT EB 1H
HA3	H2982	TRTR	10242541	TRTR: HEATER TREATER 1	CAPPS UNIT EB 1H
HA3	H2982	TANK	10242705	TANK: CRUDE OIL 1	CAPPS UNIT EB 1H
HA3	H2982	VSSL	10242706	VSSL: PRODUCTION SEPARATOR 1	CAPPS UNIT EB 1H
HA3	H2982	TANK	10242713	TANK: CRUDE OIL 3	CAPPS UNIT EB 1H
HA3	H2982	TANK	10242714	TANK: CRUDE OIL 2	CAPPS UNIT EB 1H
HA3	H2982	TANK	10243337	TANK: PRODUCED WATER 1	CAPPS UNIT EB 1H
HA3	H2982	MOTR	10244837	MOTR: PUMPING UNIT MOTOR	CAPPS UNIT EB 1H
HA3	H2982	SWGR	10250089	CONTROLLER: VF DRIVE	CAPPS UNIT EB 1H
HA3	H2982	PMPU	10250123	PMPU: CONVTNL 456	CAPPS UNIT EB 1H
HA3	H2982	VSSL	20016012	VSSL:O-G SEPR,30',10',VRT,*#,500000,SWT	CAPPS UNIT EB 1H
HA3	H2982	WLHD		WELLHEAD ASSEMBLY	CAPPS UNIT EB 1H
HA3	H2982	PIPE		PIPE:PROCESS PIPING	CAPPS UNIT EB 1H

Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
MRW TECHNOL			257621	26171	FLAR:36"x20',ENCLOSED VAPOR COMBUSTOR
PERMIAN	TRTRC06520#80-002	F6701	256629	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
CHALLENGER		1N2961601	256856	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N3030301	256848	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
CHALLENGER		1N2970801	256846	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N2970901	256847	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
LYNCO	C12-210-A-LP7131	87249	256610	13933	TANK:FIBRGL,12',10.6',210BBL
WORLDWIDE		6002573NKJ	04621	11345	MOTR:50HP
FUJI		W3YE124A0029PK	10470	20365	CONTROLLER:VFD,50HP
LUFKIN	C456-305-120	M171623F3135294	256646	11771	PMPU:CONVTNL,456D,305,120
SIVALLS		35277	06108		

Route	Location	Object type	Equipment	Description	Well Name
HA3	H2983	FLAR	10278016	FLAR:36"x20',ENCLOSED VAPOR COMBUST	CAPPS UNIT EB 2H
HA3	H2983	TRTR	10242690	TRTR: HEATER TREATER 1	CAPPS UNIT EB 2H
HA3	H2983	TANK	10243335	TANK: PRODUCED WATER 1	CAPPS UNIT EB 2H
HA3	H2983	TANK	10243379	TANK: CRUDE OIL 1	CAPPS UNIT EB 2H
HA3	H2983	TANK	10243380	TANK: CRUDE OIL 2	CAPPS UNIT EB 2H
HA3	H2983	TANK	10243381	TANK: CRUDE OIL 3	CAPPS UNIT EB 2H
HA3	H2983	VSSL	10243435	VSSL: PRODUCTION SEPARATOR 1	CAPPS UNIT EB 2H
HA3	H2983	MOTR	10247012	MOTR: PUMPING UNIT MOTOR	CAPPS UNIT EB 2H
HA3	H2983	PMPU	10252244	PMPU: CONVTNL 456	CAPPS UNIT EB 2H
HA3	H2983	WLHD		WELLHEAD ASSEMBLY	CAPPS UNIT EB 2H
HA3	H2983	PIPE		PIPE:PROCESS PIPING	CAPPS UNIT EB 2H

Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
MRW TECHNOL			257625	26171	FLAR:36"x20',ENCLOSED VAPOR COMBUSTOR
PERMIAN	TRTRC06520#80-002	F6693	256627	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
LYNCO	C12-210-A-LP7131	87698	256611	13933	TANK:FIBRGL,12',10.6',210BBL
CHALLENGER		1N2971001	256857	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N2971101	256845	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N2971201	256844	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N3030201	256849	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
WORLDWIDE		6002577NKJ	4620	11345	MOTR:50HP
LUFKIN	C456-305-120	M171627F3135298	256650	11771	PMPU:CONVTNL,456D,305,120

Route	Location	Object type	Equipment	Description	Well Name
HB3	H3860	MOTR	10250858	MOTR:50HP	CAPSTONE UNIT 1 EB A1H
HB3	H3860	TRTR	10252765	TRTR: HEATER TREATER 1	CAPSTONE UNIT 1 EB A1H
HB3	H3860	FLAR	10253718	FLAR:42" x 25',ENCLOSED VAPOR COMBUS	CAPSTONE UNIT 1 EB A1H
HB3	H3860	SWGR	10253756	CONTROLLER:VFD,50HP	CAPSTONE UNIT 1 EB A1H
HB3	H3860	TANK	10254238	TANK: PRODUCED WATER 1	CAPSTONE UNIT 1 EB A1H
HB3	H3860	VSSL	10255413	VSSL: PRODUCTION SEPARATOR 1	CAPSTONE UNIT 1 EB A1H
HB3	H3860	TANK	10255454	TANK: CRUDE OIL 1	CAPSTONE UNIT 1 EB A1H
HB3	H3860	TANK	10255455	TANK: CRUDE OIL 2	CAPSTONE UNIT 1 EB A1H
HB3	H3860	TANK	10255456	TANK: CRUDE OIL 3	CAPSTONE UNIT 1 EB A1H
HB3	H3860	PMPU	10270493	PMPU:CONVTNL,456D,305,120	CAPSTONE UNIT 1 EB A1H
HB3	H3860	WLHD		WELLHEAD ASSEMBLY	CAPSTONE UNIT 1 EB A1H
HB3	H3860	PIPE		PIPE:PROCESS PIPING	CAPSTONE UNIT 1 EB A1H

Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
WORLDWIDE		1039933NLJ	4624	11345	MOTR:50HP
PERMIAN	TRTRC06520#80-002	F6768	256689	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
MRW TECHNO	TBF-3.5-25-4.5M	4201	257622	26082	FLAR:42" x 25',ENCLOSED VAPOR COMBUSTOR
FUJI		W3ZE302A0003PK	249467	20365	CONTROLLER:VFD,50HP
LYNCO	C12-210-A-LP8080	90788	256659	13933	TANK:FIBRGL,12',10.6',210BBL
CHALLENGER		1N6280101	262607	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
CHALLENGER		1N2960901	256866	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N5641301	262603	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
CHALLENGER		1N5641501	262609	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
LUFKIN		M171212F3134881	256643	11771	PMPU:CONVTNL,456D,305,120

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ROBERTSON COUNTY, TEXAS COUNTY CLERK

10-27-14

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB3	H4908	TRTR	10252786	TRTR: HEATER TREATER 1	CAPSTONE UNIT 1 EB A4H	PERMIAN	TRTRC06520#80-002	F6694	256688	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB3	H4908	SWGR	10253755	CONTROLLER:VFD,50HP	CAPSTONE UNIT 1 EB A4H	FUJI		W3ZE302A0005PK	249468	20365	CONTROLLER:VFD,50HP
HB3	H4908	MOTR	10253765	MOTR:50HP	CAPSTONE UNIT 1 EB A4H	WORLDWIDE		Z634926865	4636	11345	MOTR:50HP
HB3	H4908	TANK	10254239	TANK: PRODUCED WATER 1	CAPSTONE UNIT 1 EB A4H	LYNCO	C12-210-A-LP8080	90789	256660	13933	TANK:FIBRGL,12',10.6',210BBL
HB3	H4908	VSSL	10255414	VSSL: PRODUCTION SEPARATOR 1	CAPSTONE UNIT 1 EB A4H	CHALLENGER		1N5660201	262608	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB3	H4908	TANK	10255461	TANK: CRUDE OIL 1	CAPSTONE UNIT 1 EB A4H	CHALLENGER		1N2980801	257613	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB3	H4908	TANK	10255462	TANK: CRUDE OIL 2	CAPSTONE UNIT 1 EB A4H	CHALLENGER		1N5641401	262604	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB3	H4908	TANK	10255463	TANK: CRUDE OIL 3	CAPSTONE UNIT 1 EB A4H	CHALLENGER		1N5650401	262605	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB3	H4908	PMPU		PMPU:CONVTNL,456D,305,120	CAPSTONE UNIT 1 EB A4H	LUFKIN		M172597F3136204	257567	11771	PMPU:CONVTNL,456D,305,120
HB3	H4908	WLHD		WELLHEAD ASSEMBLY	CAPSTONE UNIT 1 EB A4H						
HB3	H4908	PIPE		PIPE:PROCESS PIPING	CAPSTONE UNIT 1 EB A4H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H0024	SWGR	10245153	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 1H	FUJI		W268089A0001	10417	15776	CONTROLLER:VFD,30HP
HB1	H0024	FLAR	10250241	FLAR:42" X 21',ENCLOSED VAPOR COMBUS	ES HESTER UNIT EB 1H	MRW TECHNO	TBF-3.5-25-4.5M	1140511	257575	26161	FLAR:42" X 21',ENCLOSED VAPOR COMBUST
HB1	H0024	MOTR	10254770	MOTR: PUMPING UNIT MOTOR	ES HESTER UNIT EB 1H	WORLDWIDE		Z634926892	4640	11345	MOTR:50HP
HB1	H0024	TRTR	10254946	TRTR: HEATER TREATER 1	ES HESTER UNIT EB 1H	PERMIAN	TRTRC04X20#80-002	F6772	256696	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB1	H0024	VSSL	10254971	VSSL: PRODUCTION SEPARATOR 1	ES HESTER UNIT EB 1H	CHALLENGER		1N6280401	262629	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H0024	TANK	10255006	TANK: PRODUCED WATER 1	ES HESTER UNIT EB 1H	LYNCO	C12-210-A-LP8080	90782	256654	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H0024	TANK	10255028	TANK: CRUDE OIL 3	ES HESTER UNIT EB 1H	CHALLENGER		1N2980401	262634	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0024	TANK	10255029	TANK: CRUDE OIL 2	ES HESTER UNIT EB 1H	CHALLENGER		1N5650101	262616	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0024	TANK	10255030	TANK: CRUDE OIL 1	ES HESTER UNIT EB 1H	CHALLENGER		1N5650601	262633	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0024	PMPU	10266397	PMPU: CONVTNL 456	ES HESTER UNIT EB 1H	LUFKIN	C456-305-120	M171625F3135296	256648	11771	PMPU:CONVTNL,456D,305,120
HB1	H0024	SWGR	10266468	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 1H	FUJI		W41E052A0017PK	249498	20365	CONTROLLER:VFD,50HP
HB1	H0024	WLHD		WELLHEAD ASSEMBLY	ES HESTER UNIT EB 1H						
HB1	H0024	PIPE		PIPE:PROCESS PIPING	ES HESTER UNIT EB 1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1475	SWGR	10245154	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 2H	FUJI		W268089A0016	10416	15776	CONTROLLER:VFD,30HP
HB1	H1475	MOTR	10254772	MOTR: PUMPING UNIT MOTOR	ES HESTER UNIT EB 2H	WORLDWIDE		Z634926863	4637	11345	MOTR:50HP
HB1	H1475	TRTR	10254928	TRTR: HEATER TREATER 1	ES HESTER UNIT EB 2H	PERMIAN	TRTRC04X20#80-002	F6773	256697	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB1	H1475	VSSL	10254973	VSSL: PRODUCTION SEPARATOR 1	ES HESTER UNIT EB 2H	CHALLENGER		1N6280201	262630	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1475	TANK	10255007	TANK: PRODUCED WATER 1	ES HESTER UNIT EB 2H	LYNCO	C12-210-A-LP8080	90783	256655	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1475	TANK	10255034	TANK: CRUDE OIL 1	ES HESTER UNIT EB 2H	CHALLENGER		1N5650201	262637	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1475	TANK	10255035	TANK: CRUDE OIL 2	ES HESTER UNIT EB 2H	CHALLENGER		1N5650301	262636	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1475	TANK	10255036	TANK: CRUDE OIL 3	ES HESTER UNIT EB 2H	CHALLENGER		1N5650501	262635	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1475	PMPU	10265760	PMPU: CONVTNL 456	ES HESTER UNIT EB 2H	LUFKIN		M171626F3135297	256644	11771	PMPU:CONVTNL,456D,305,120
HB1	H1475	SWGR	10266465	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 2H	FUJI		W41E052A0004PK	249499	20365	CONTROLLER:VFD,50HP
HB1	H1475	WLHD		WELLHEAD ASSEMBLY	ES HESTER UNIT EB 2H						
HB1	H1475	PIPE		PIPE:PROCESS PIPING	ES HESTER UNIT EB 2H						

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COUNTY CLERK OF

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1700	TRTR	10247965	TRTR: HEATER TREATER 1	ES HESTER UNIT EB 3H	PERMIAN	TRTRC04X20#80-002	F6782	256691	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB1	H1700	TANK	10249585	TANK: PRODUCED WATER 1	ES HESTER UNIT EB 3H	LYNCO	C12-210-A-LP8080	90781	256614	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1700	TANK	10250183	TANK: CRUDE OIL 3	ES HESTER UNIT EB 3H	CHALLENGER		1N2980101	257513	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1700	TANK	10250184	TANK: CRUDE OIL 1	ES HESTER UNIT EB 3H	CHALLENGER		1N2980201	257514	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1700	TANK	10250185	TANK: CRUDE OIL 2	ES HESTER UNIT EB 3H	CHALLENGER		1N2980301	257512	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1700	VSSL	10250186	VSSL: PRODUCTION SEPARATOR 1	ES HESTER UNIT EB 3H	CHALLENGER		1N3040301	257509	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1700	FLAR	10250231	FLAR:42" x 25',ENCLOSED VAPOR COMBUS	ES HESTER UNIT EB 3H	MRW TECHNO	TBF-3.5-25-4.5M	1213013	257574	26082	FLAR:42" x 25',ENCLOSED VAPOR COMBUSTOR
HB1	H1700	MOTR	10254773	MOTR: PUMPING UNIT MOTOR	ES HESTER UNIT EB 3H	WORLDWIDE		Z634926887	4638	11345	MOTR:50HP
HB1	H1700	PMPU	10265743	PMPU: CONVTNL 456	ES HESTER UNIT EB 3H	LUFKIN		M172595F3136202	257556	11771	PMPU:CONVTNL,456D,305,120
HB1	H1700	SWGR	10266466	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 3H	FUJI		W41E052A0001PK	249488	20365	CONTROLLER:VFD,50HP
HB1	H1700	WLHD		WELLHEAD ASSEMBLY	ES HESTER UNIT EB 3H						
HB1	H1700	PIPE		PIPE:PROCESS PIPING	ES HESTER UNIT EB 3H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1701	TRTR	10247967	TRTR: HEATER TREATER 1	ES HESTER UNIT EB 4H	PERMIAN	TRTRC04X20#80-002	F6775	256693	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB1	H1701	TANK	10249586	TANK: PRODUCED WATER 1	ES HESTER UNIT EB 4H	LYNCO	C12-210-A-LP8080	90780	256613	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1701	TANK	10250190	TANK: CRUDE OIL 2	ES HESTER UNIT EB 4H	CHALLENGER		1N5640101	257516	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1701	TANK	10250191	TANK: CRUDE OIL 1	ES HESTER UNIT EB 4H	CHALLENGER		1N5640201	257515	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1701	TANK	10250192	TANK: CRUDE OIL 3	ES HESTER UNIT EB 4H	CHALLENGER		1N5640401	257517	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1701	VSSL	10250194	VSSL: PRODUCTION SEPARATOR 1	ES HESTER UNIT EB 4H	CHALLENGER		1N3030401	257510	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1701	MOTR	10254771	MOTR: PUMPING UNIT MOTOR	ES HESTER UNIT EB 4H	WORLDWIDE		Z634926847	4639	11345	MOTR:50HP
HB1	H1701	SWGR	10266469	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 4H	FUJI		W41E052A0008PK	249497	20365	CONTROLLER:VFD,50HP
HB1	H1701	PMPU	10270270	PMPU:CONVTNL,456D,305,120	ES HESTER UNIT EB 4H	LUFKIN		M172596F3136203	257557	11771	PMPU:CONVTNL,456D,305,120
HB1	H1701	WLHD		WELLHEAD ASSEMBLY	ES HESTER UNIT EB 4H						
HB1	H1701	PIPE		PIPE:PROCESS PIPING	ES HESTER UNIT EB 4H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1702	TRTR	10247969	TRTR: HEATER TREATER 1	ES HESTER UNIT EB 5H	PERMIAN	TRTRC04X20#80-002	F6776	256694	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB1	H1702	TANK	10249587	TANK: PRODUCED WATER 1	ES HESTER UNIT EB 5H	LYNCO	C12-210-A-LP8080	90779	256612	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1702	TANK	10250187	TANK: CRUDE OIL 3	ES HESTER UNIT EB 5H	CHALLENGER		1N5640301	257520	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1702	TANK	10250188	TANK: CRUDE OIL 1	ES HESTER UNIT EB 5H	CHALLENGER		1N5640801	257518	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1702	TANK	10250189	TANK: CRUDE OIL 2	ES HESTER UNIT EB 5H	CHALLENGER		1N5641201	257519	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1702	VSSL	10250193	VSSL: PRODUCTION SEPARATOR 1	ES HESTER UNIT EB 5H	CHALLENGER		1N3040201	257511	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1702	MOTR	10253763	MOTR: PUMPING UNIT MOTOR	ES HESTER UNIT EB 5H	WORLDWIDE		Z634926862	4641	11345	MOTR:50HP
HB1	H1702	PMPU	10265786	PMPU: CONVTNL 456	ES HESTER UNIT EB 5H	LUFKIN		M172593F3136199	257554	11771	PMPU:CONVTNL,456D,305,120
HB1	H1702	SWGR	10266467	CONTROLLER: VF DRIVE	ES HESTER UNIT EB 5H	FUJI		W41E052A0025PK	249496	20365	CONTROLLER:VFD,50HP
HB1	H1702	WLHD		WELLHEAD ASSEMBLY	ES HESTER UNIT EB 5H						
HB1	H1702	PIPE		PIPE:PROCESS PIPING	ES HESTER UNIT EB 5H						

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB6	H4628	TANK	10260311	TANK: PRODUCED WATER 1	HOLLAND-PORTER UNIT EB A1H	LYNCO		90790	256661	13933	TANK:FIBRGL,12',10.6',210BBL
HB6	H4628	TANK	10261656	TANK: CRUDE OIL 1	HOLLAND-PORTER UNIT EB A1H	CHALLENGER		1N6270301	262632	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4628	TANK	10261657	TANK: CRUDE OIL 2	HOLLAND-PORTER UNIT EB A1H	CHALLENGER		1N6270101	262640	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4628	TANK	10261658	TANK: CRUDE OIL 3	HOLLAND-PORTER UNIT EB A1H	CHALLENGER		1N6270401	262703	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4628	VSSL	10261666	VSSL: PRODUCTION SEPARATOR 1	HOLLAND-PORTER UNIT EB A1H	CHALLENGER		1N6280301	262705	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB6	H4628	FLAR	10265409	FLAR:42" X 21',ENCLOSED VAPOR COMBUS	HOLLAND-PORTER UNIT EB A1H	MRW TECHNO	TBF-3.5-21-4.5M		257628	26161	FLAR:42" X 21',ENCLOSED VAPOR COMBUST
HB6	H4628	TRTR	10265416	TRTR: HEATER TREATER 1	HOLLAND-PORTER UNIT EB A1H	PERMIAN		F6771	256698	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB6	H4628	WLHD		WELLHEAD ASSEMBLY	HOLLAND-PORTER UNIT EB A1H						
HB6	H4628	PIPE		PIPE:PROCESS PIPING	HOLLAND-PORTER UNIT EB A1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB6	H4629	TANK	10260312	TANK: PRODUCED WATER 1	HOLLAND-PORTER UNIT EB A2H	LYNCO		90791	256662	13933	TANK:FIBRGL,12',10.6',210BBL
HB6	H4629	PMPU		PMPU: CONVTNL 456	HOLLAND-PORTER UNIT EB A2H	LUFKIN		M172200F3135881	256642	11771	PMPU:CONVTNL,456D,305,120
HB6	H4629	TRTR	10261213	TRTR: HEATER TREATER 1	HOLLAND-PORTER UNIT EB A2H	PERMIAN	TRTRC04X20#80-002	F6779	256687	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB6	H4629	TANK	10261662	TANK: CRUDE OIL 1	HOLLAND-PORTER UNIT EB A2H	CHALLENGER		1N6270501	262641	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4629	TANK	10261663	TANK: CRUDE OIL 2	HOLLAND-PORTER UNIT EB A2H	CHALLENGER		1N6710101	262704	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4629	TANK	10261664	TANK: CRUDE OIL 3	HOLLAND-PORTER UNIT EB A2H	CHALLENGER		1N6270201	262702	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4629	VSSL	10261668	VSSL: PRODUCTION SEPARATOR 1	HOLLAND-PORTER UNIT EB A2H	CHALLENGER		1N6700201	262620	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB6	H4629	WLHD		WELLHEAD ASSEMBLY	HOLLAND-PORTER UNIT EB A2H						
HB6	H4629	PIPE		PIPE:PROCESS PIPING	HOLLAND-PORTER UNIT EB A2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB6	H4630	TANK	10269439	TANK: PRODUCED WATER 1	HOLLAND-PORTER UNIT EB A3H	LYNCO	C12-210-A-LP7131	90795	256666	13933	TANK:FIBRGL,12',10.6',210BBL
HB6	H4630	PMPU	10277678	PMPU: CONVTNL 456	HOLLAND-PORTER UNIT EB A3H	LUFKIN		M172594F3136201	257555	11771	PMPU:CONVTNL,456D,305,120
HB6	H4630	FLAR	10265408	FLAR:42" X 21',ENCLOSED VAPOR COMBUS	HOLLAND-PORTER UNIT EB A3H	MRW TECHNO	TBF-3.5-21-4.5M		257623	26161	FLAR:42" X 21',ENCLOSED VAPOR COMBUST
HB6	H4630	TRTR		TRTR: HEATER TREATER 1	HOLLAND-PORTER UNIT EB A3H	PERMIAN	TRTRC04X20#80-002	F6774	256699	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB6	H4630	VSSL		VSSL: PRODUCTION SEPARATOR 1	HOLLAND-PORTER UNIT EB A3H	CHALLENGER		1N6850101	262720	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB6	H4630	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A3H	CHALLENGER		1N6270601	262665	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4630	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A3H	CHALLENGER		1N6710401	262717	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4630	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A3H	CHALLENGER		1N2980901	257614	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4630	WLHD		WELLHEAD ASSEMBLY	HOLLAND-PORTER UNIT EB A3H						
HB6	H4630	PIPE		PIPE:PROCESS PIPING	HOLLAND-PORTER UNIT EB A3H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB6	H4631	TANK		TANK: PRODUCED WATER 1	HOLLAND-PORTER UNIT EB A4H	LYNCO	C12-210-A-LP7131	90794	256665	13933	TANK:FIBRGL,12',10.6',210BBL
HB6	H4631	PMPU		PMPU: CONVTNL 456	HOLLAND-PORTER UNIT EB A4H	LUFKIN		M172599F3136206	257590	11771	PMPU:CONVTNL,456D,305,120
HB6	H4631	TRTR		TRTR: HEATER TREATER 1	HOLLAND-PORTER UNIT EB A4H	PERMIAN		F6777	256692	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HB6	H4631	VSSL		VSSL: PRODUCTION SEPARATOR 1	HOLLAND-PORTER UNIT EB A4H	CHALLENGER		1N6700301	262721	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB6	H4631	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A4H	CHALLENGER		1N6710201	262718	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4631	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A4H	CHALLENGER		1N6710301	262701	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4631	TANK		TANK: CRUDE OIL	HOLLAND-PORTER UNIT EB A4H	CHALLENGER		1N6710501	262650	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB6	H4631	WLHD		WELLHEAD ASSEMBLY	HOLLAND-PORTER UNIT EB A4H						
HB6	H4631	PIPE		PIPE:PROCESS PIPING	HOLLAND-PORTER UNIT EB A4H						

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	F9878	TANK	10161425	TANK: PRODUCED WATER 1	MILAM UNIT EB 1H	LYNCO		85938	4581	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	F9878	TRTR	10162352	TRTR: HEATER TREATER 1	MILAM UNIT EB 1H	PERMIAN		F6294	4582	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	F9878	TANK	10162491	TANK: CRUDE OIL 1	MILAM UNIT EB 1H	CHALLENGER		1N1730101	234326	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9878	TANK	10162492	TANK: CRUDE OIL 2	MILAM UNIT EB 1H	CHALLENGER		1N1730201	234317	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9878	TANK	10162493	TANK: CRUDE OIL 3	MILAM UNIT EB 1H	CHALLENGER		1N1730301	234324	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9878	VSSL	10162495	VSSL: PRODUCTION SEPARATOR 1	MILAM UNIT EB 1H	CHALLENGER		1N1750101	234319	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	F9878	SWGR	10162970	CONTROLLER: VF DRIVE	MILAM UNIT EB 1H	FUJI		W26B089A0015	2807	15776	CONTROLLER:VFD,30HP
HB1	F9878	MOTR	10244560	MOTR: PUMPING UNIT MOTOR	MILAM UNIT EB 1H	WORLDWIDE		6002584NKJ	8914	11345	MOTR:50HP
HB1	F9878	PMPU	10251476	PMPU: CONVTNL 456	MILAM UNIT EB 1H	LUFKIN	C456-305-120	M171622F3135293	256645	11771	PMPU:CONVTNL,456D,305,120
HB1	F9878	WLHD	20150626	WELLHEAD ASSEMBLY	MILAM UNIT EB 1H						
HB1	F9878	PIPE	20167883	PIPE:PROCESS PIPING	MILAM UNIT EB 1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1734	TANK	10198337	TANK: CRUDE OIL 1	MILAM UNIT EB 2H	CHALLENGER		1N2960101	234491	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1734	TANK	10198338	TANK: CRUDE OIL 2	MILAM UNIT EB 2H	CHALLENGER		1N2960201	234496	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1734	TRTR	10198575	TRTR: HEATER TREATER 1	MILAM UNIT EB 2H	PERMIAN		F6547	256623	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1734	VSSL	10198704	VSSL: PRODUCTION SEPARATOR 1	MILAM UNIT EB 2H	CHALLENGER		1N3020301	256828	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1734	MOTR	10250101	MOTR: PUMPING UNIT MOTOR	MILAM UNIT EB 2H	WORLDWIDE		6002572NKJ	4616	11345	MOTR:50HP
HB1	H1734	SWGR		CONTROLLER: VF DRIVE	MILAM UNIT EB 2H	FUJI		W32E302A0015	10441		CONTROLLER:VFD,50HP
HB1	H1734	PMPU	10251491	PMPU: CONVTNL 456	MILAM UNIT EB 2H	LUFKIN	C456-305-120	M171630F3135301	256653	11771	PMPU:CONVTNL,456D,305,120
HB1	H1734	TANK	20013638	TANK: PRODUCED WATER 1	MILAM UNIT EB 2H	LF MANUFACTURING		9671	7124	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1734	TANK	20020300	TANK: CRUDE OIL 3	MILAM UNIT EB 2H	CHALLENGER		7076	3705	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1734	WLHD	20150631	WELLHEAD ASSEMBLY	MILAM UNIT EB 2H						
HB1	H1734	PIPE	20167888	PIPE:PROCESS PIPING	MILAM UNIT EB 2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HA2	H3219	TRTR	10250130	TRTR: HEATER TREATER 1	MUDDY RIVER UNIT EB A1H	PERMIAN	TRTRC04X20#80-002	F6781	256686	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HA2	H3219	MOTR	10250857	MOTR: PUMPING UNIT MOTOR	MUDDY RIVER UNIT EB A1H	WORLDWIDE		6002826NLJ	4628	11345	MOTR:50HP
HA2	H3219	SWGR		CONTROLLER: VF DRIVE	MUDDY RIVER UNIT EB A1H	FUJI		W3YE124A0052PK	257550	20365	CONTROLLER:VFD,50HP
HA2	H3219	TANK	10250926	TANK: PRODUCED WATER 1	MUDDY RIVER UNIT EB A1H	LYNCO	C12-210-A-LP8080	90784	256656	13933	TANK:FIBRGL,12',10.6',210BBL
HA2	H3219	FLAR	10251499	FLAR:42" X 21',ENCLOSED VAPOR COMBUS	MUDDY RIVER UNIT EB A1H	MRW TECHNO	TBF-3.5-21-4.5M	114061	257576	26161	FLAR:42" X 21',ENCLOSED VAPOR COMBUST
HA2	H3219	TANK	10251517	TANK: CRUDE OIL 1	MUDDY RIVER UNIT EB A1H	CHALLENGER		1N5641101	257550	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3219	TANK	10251518	TANK: CRUDE OIL 2	MUDDY RIVER UNIT EB A1H	CHALLENGER		1N2980701	257551	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3219	TANK	10251519	TANK: CRUDE OIL 3	MUDDY RIVER UNIT EB A1H	CHALLENGER		1N2980501	257546	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3219	VSSL	10251526	VSSL: PRODUCTION SEPARATOR 1	MUDDY RIVER UNIT EB A1H	CHALLENGER		1N5660301	257547	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HA2	H3219	PMPU	10265398	PMPU: CONVTNL 456	MUDDY RIVER UNIT EB A1H	LUFKIN		M171624F3135295	256647	11771	PMPU:CONVTNL,456D,305,120
HA2	H3219	WLHD		WELLHEAD ASSEMBLY	MUDDY RIVER UNIT EB A1H						
HA2	H3219	PIPE		PIPE:PROCESS PIPING	MUDDY RIVER UNIT EB A1H						

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HA2	H3220	MOTR	10250860	MOTR: PUMPING UNIT MOTOR	MUDDY RIVER UNIT EB A2H	WORLDWIDE		1039928NLJ	4626	11345	MOTR:50HP
HA2	H3220	SWGR		CONTROLLER: VF DRIVE	MUDDY RIVER UNIT EB A2H	FUJI		W3YE124A0049PK	249466	20365	CONTROLLER:VFD,50HP
HA2	H3220	TANK	10250927	TANK: PRODUCED WATER 1	MUDDY RIVER UNIT EB A2H	LYNCO	C12-210-A-LP8080	90786	256658	13933	TANK:FIBRGL,12',10.6',210BBL
HA2	H3220	TANK	10251520	TANK: CRUDE OIL 1	MUDDY RIVER UNIT EB A2H	CHALLENGER		1N5640901	257542	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3220	TANK	10251521	TANK: CRUDE OIL 2	MUDDY RIVER UNIT EB A2H	CHALLENGER		1N5640501	257545	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3220	TANK	10251522	TANK: CRUDE OIL 3	MUDDY RIVER UNIT EB A2H	CHALLENGER		1N5640601	257541	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3220	VSSL	10251527	VSSL: PRODUCTION SEPARATOR 1	MUDDY RIVER UNIT EB A2H	CHALLENGER		1N5660101	257552	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HA2	H3220	TRTR	10251850	TRTR: HEATER TREATER 1	MUDDY RIVER UNIT EB A2H	PERMIAN	TRTRC04X20#80-002	F6780	256695	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HA2	H3220	PMPU	10265281	PMPU: CONVTNL 456	MUDDY RIVER UNIT EB A2H	LUFKIN		M171628F3135299	256651	11771	PMPU:CONVTNL,456D,305,120
HA2	H3220	WLHD		WELLHEAD ASSEMBLY	MUDDY RIVER UNIT EB A2H						
HA2	H3220	PIPE		PIPE:PROCESS PIPING	MUDDY RIVER UNIT EB A2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HA2	H3227	TRTR	10250129	TRTR: HEATER TREATER 1	MUDDY RIVER UNIT EB A3H	PERMIAN	TRTRC04X20#80-002	F6770	256690	18888	TRTR:HEAT,4',20',VRT,80#,500000,SWT
HA2	H3227	MOTR	10250859	MOTR: PUMPING UNIT MOTOR	MUDDY RIVER UNIT EB A3H	WORLDWIDE		6002824NLJ	4625	11345	MOTR:50HP
HA2	H3227	SWGR		CONTROLLER: VF DRIVE	MUDDY RIVER UNIT EB A3H	FUJI		W3ZE302A0019PK	249482	20365	CONTROLLER:VFD,50HP
HA2	H3227	TANK	10250928	TANK: PRODUCED WATER 1	MUDDY RIVER UNIT EB A3H	LYNCO	C12-210-A-LP8080	90785	256657	13933	TANK:FIBRGL,12',10.6',210BBL
HA2	H3227	TANK	10251523	TANK: CRUDE OIL 1	MUDDY RIVER UNIT EB A3H	CHALLENGER		1N2980601	257543	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3227	TANK	10251524	TANK: CRUDE OIL 2	MUDDY RIVER UNIT EB A3H	CHALLENGER		1N5640701	257540	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3227	TANK	10251525	TANK: CRUDE OIL 3	MUDDY RIVER UNIT EB A3H	CHALLENGER		1N5641001	257544	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HA2	H3227	VSSL	10251528	VSSL: PRODUCTION SEPARATOR 1	MUDDY RIVER UNIT EB A3H	CHALLENGER		1N3040101	257553	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HA2	H3227	PMPU	10265676	PMPU: CONVTNL 456	MUDDY RIVER UNIT EB A3H	LUFKIN		M171629F3135300	256652	11771	PMPU:CONVTNL,456D,305,120
HA2	H3227	WLHD		WELLHEAD ASSEMBLY	MUDDY RIVER UNIT EB A3H						
HA2	H3227	PIPE		PIPE:PROCESS PIPING	MUDDY RIVER UNIT EB A3H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	F9989	TANK	10160615	TANK: CRUDE OIL 1	ROCKET UNIT EB 1H	CHALLENGER		1N1430101	234315	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9989	TANK	10160616	TANK: CRUDE OIL 2	ROCKET UNIT EB 1H	CHALLENGER		1N1430201	234322	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9989	TANK	10160617	TANK: CRUDE OIL 3	ROCKET UNIT EB 1H	CHALLENGER		1N1430301	234321	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9989	TRTR	10160780	TRTR: HEATER TREATER 1	ROCKET UNIT EB 1H	PERMIAN		F6289	3194	18589	TRTR:HTR,6',20',VRT,80#,500M,SWT,3/4 CT
HB1	F9989	VSSL	10162497	VSSL: PRODUCTION SEPARATOR 1	ROCKET UNIT EB 1H	CHALLENGER		1N1450101	234328	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	F9989	SWGR	10162971	CONTROLLER: VF DRIVE	ROCKET UNIT EB 1H	FUJI		W26B089A0010	2806	15776	CONTROLLER:VFD,30HP
HB1	F9989	METR	10163065	Meter Run-3rd Party	ROCKET UNIT EB 1H					11285	METR:2",150#,ORIFICE,SWT
HB1	F9989	PMPU	10242648	PMPU: CONVTNL 456	ROCKET UNIT EB 1H	LUFKIN	C456-305-120	M171621F3135292	256644	11771	PMPU:CONVTNL,456D,305,120
HB1	F9989	MOTR	10243417	MOTR: PUMPING UNIT MOTOR	ROCKET UNIT EB 1H	WORLDWIDE		Z634926648	4618	11345	MOTR:50HP
HB1	F9989	TANK	20023861	TANK: PRODUCED WATER 1	ROCKET UNIT EB 1H	LF MANUFACTURING		15264	7426	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	F9989	WLHD	20150627	WELLHEAD ASSEMBLY	ROCKET UNIT EB 1H						
HB1	F9989	PIPE	20167884	PIPE:PROCESS PIPING	ROCKET UNIT EB 1H						

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Doc 20143207 Bk OR Vol 1246 Pg 635

Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1737	VSSL	10051119	VSSL: PRODUCTION SEPARATOR 1	ROCKET UNIT EB #2H	CHALLENGER		1L1780201	11525	12460	VSSL:SEPR,30",10',VRT,250#,2PH,SWT
HB1	H1737	TANK	10198657	TANK: PRODUCED WATER 1	ROCKET UNIT EB #2H	LYNCO	C12-210-A-LP7131	87242	256603	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1737	TRTR	10198708	TRTR: HEATER TREATER 1	ROCKET UNIT EB #2H	PERMIAN	TRTRC06X20#80-002	F6546	256622	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1737	TANK	10201115	TANK: CRUDE OIL 1	ROCKET UNIT EB #2H	CHALLENGER		1N2960301	256839	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1737	TANK	10201116	TANK: CRUDE OIL 2	ROCKET UNIT EB #2H	CHALLENGER		1N2960401	256807	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1737	TANK	10201117	TANK: CRUDE OIL 3	ROCKET UNIT EB #2H	CHALLENGER		1N2960501	256810	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1737	PMPU	10242650	PMPU: CONVTNL 456	ROCKET UNIT EB #2H	LUFKIN	C456-305-120	M171204F3134873	256635	11771	PMPU:CONVTNL,456D,305,120
HB1	H1737	SWGR		CONTROLLER: VF DRIVE	ROCKET UNIT EB #2H	FUJI		W31B003A0002NS	10445	20378	CONTROLLER:VFD,100HP
HB1	H1737	MOTR	10261641	MOTR: PUMPING UNIT MOTOR	ROCKET UNIT EB #2H	WORLDWIDE		Z634926652	8910	11345	MOTR:50HP
HB1	H1737	WLHD		WELLHEAD ASSEMBLY	ROCKET UNIT EB #2H						
HB1	H1737	PIPE		PIPE:PROCESS PIPING	ROCKET UNIT EB #2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1738	VSSL	10051118	VSSL: PRODUCTION SEPARATOR 1	ROCKET UNIT EB 3H	CHALLENGER		1L1780101	2075	12460	VSSL:SEPR,30",10',VRT,250#,2PH,SWT
HB1	H1738	SWGR	10142816	CONTROLLER: VF DRIVE	ROCKET UNIT EB 3H	FUJI		W15B138A0030NS	2805	20365	CONTROLLER:VFD,50HP
HB1	H1738	TRTR	10191669	TRTR: HEATER TREATER 1	ROCKET UNIT EB 3H	PERMIAN	TRTRC06X20#80-002	F6540	256620	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1738	TANK	10229247	TANK: PRODUCED WATER 1	ROCKET UNIT EB 3H	LYNCO	C12-210-A-LP7131	87243	256604	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1738	TANK	10229760	TANK: CRUDE OIL 1	ROCKET UNIT EB 3H	CHALLENGER		1N2961501	2078	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1738	TANK	10229761	TANK: CRUDE OIL 2	ROCKET UNIT EB 3H	CHALLENGER		1N2961201	2079	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1738	TANK	10229762	TANK: CRUDE OIL 3	ROCKET UNIT EB 3H	CHALLENGER		1N2960801	2080	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1738	FLAR	10229784	FLAR:3.5' x 25',ENCLOSED VAPOR COMBUS	ROCKET UNIT EB 3H	MRW	TBF-3.5-25-4.5M	91202172	256808	26082	FLAR:42" x 25',ENCLOSED VAPOR COMBUSTOR
HB1	H1738	PMPU	10242653	PMPU: CONVTNL 456	ROCKET UNIT EB 3H	LUFKIN	C456-305-120	M171205F3134874	256636	11771	PMPU:CONVTNL,456D,305,120
HB1	H1738	MOTR	10244563	MOTR: PUMPING UNIT MOTOR	ROCKET UNIT EB 3H	WORLDWIDE		6002571NKJ	10464	11345	MOTR:50HP
HB1	H1738	WLHD		WELLHEAD ASSEMBLY	ROCKET UNIT EB 3H						
HB1	H1738	PIPE		PIPE:PROCESS PIPING	ROCKET UNIT EB 3H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1739	VSSL	10162183	VSSL: PRODUCTION SEPARATOR 1	ROCKET UNIT EB 4H	FORUM US, IN	NA	2A30503	151742	12460	VSSL:SEPR,30",10',VRT,250#,2PH,SWT
HB1	H1739	TRTR	10191670	TRTR: HEATER TREATER 1	ROCKET UNIT EB 4H	PERMIAN	TRTRC06X20#80-002	F6542	256619	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1739	TANK	10229248	TANK: PRODUCED WATER 1	ROCKET UNIT EB 4H	LYNCO	C12-210-A-LP7131	87244	256605	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1739	TANK	10229763	TANK: CRUDE OIL 1	ROCKET UNIT EB 4H	CHALLENGER		1N2960601	256822	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1739	TANK	10229764	TANK: CRUDE OIL 2	ROCKET UNIT EB 4H	CHALLENGER		1N2960701	256801	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1739	TANK	10229765	TANK: CRUDE OIL 3	ROCKET UNIT EB 4H	CHALLENGER		1N2961401 (1N296(	234497 (2568	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1739	MOTR	10244838	MOTR: PUMPING UNIT MOTOR	ROCKET UNIT EB 4H	WORLDWIDE		6002585NKJ	10461	11345	MOTR:50HP
HB1	H1739	PMPU		PMPU: CONVTNL 456	ROCKET UNIT EB 4H	LUFKIN	C456-305-120				PMPU:CONVTNL,456D,305,120
HB1	H1739	SWGR	10250059	CONTROLLER: VF DRIVE	ROCKET UNIT EB 4H	FUJI		W15E283A0067H	10442	20365	CONTROLLER:VFD,50HP
HB1	H1739	WLHD		WELLHEAD ASSEMBLY	ROCKET UNIT EB 4H						
HB1	H1739	PIPE		PIPE:PROCESS PIPING	ROCKET UNIT EB 4H						

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1740	VSSL	10162185	VSSL: PRODUCTION SEPARATOR 1	ROCKET UNIT EB 5H	FORUM US, IN	NA	2A30501	151752	12460	VSSL:SEPR,30",10',VRT,250#,2PH,SWT
HB1	H1740	TRTR	10191671	TRTR: HEATER TREATER 1	ROCKET UNIT EB 5H	PERMIAN	TRTRC06X20#80-002	F6549	256621	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1740	TANK	10229249	TANK: PRODUCED WATER 1	ROCKET UNIT EB 5H	LYNCO	C12-210-A-LP7131	87245	256606	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1740	TANK	10229766	TANK: CRUDE OIL 1	ROCKET UNIT EB 5H	CHALLENGER		1N2961301	234500	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1740	TANK	10229767	TANK: CRUDE OIL 2	ROCKET UNIT EB 5H	CHALLENGER		1N2961101	256809	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1740	TANK	10229768	TANK: CRUDE OIL 3	ROCKET UNIT EB 5H	CHALLENGER		1N2961001	256824	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1740	MOTR	10244564	MOTR: PUMPING UNIT MOTOR	ROCKET UNIT EB 5H	WORLDWIDE		6002586NKJ	10463	11345	MOTR:50HP
HB1	H1740	SWGR		CONTROLLER: VF DRIVE	ROCKET UNIT EB 5H	FUJI		W1XB228A0040NS	2814	20365	CONTROLLER:VFD,50HP
HB1	H1740	PMPU	10248110	PMPU: CONVTNL 456	ROCKET UNIT EB 5H	LUFKIN	C456-305-120	M171210F3134879	256641	11771	PMPU:CONVTNL,456D,305,120
HB1	H1740	WLHD		WELLHEAD ASSEMBLY	ROCKET UNIT EB 5H						
HB1	H1740	PIPE		PIPE:PROCESS PIPING	ROCKET UNIT EB 5H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H0023	TANK	10170884	TANK: PRODUCED WATER 2	PRESTON RUFFINO UNIT EB 1H	LYNCO	C12-210-A-LP7131	87239	4586	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H0023	TRTR	10175577	TRTR: HEATER TREATER 1	PRESTON RUFFINO UNIT EB 1H	PERMIAN	TRTRC06X20#80-002	F6538	256616	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H0023	TANK	10176530	TANK: CRUDE OIL 1	PRESTON RUFFINO UNIT EB 1H	CHALLENGER	NONE	1N2940401	234443	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0023	TANK	10176534	TANK: CRUDE OIL 2	PRESTON RUFFINO UNIT EB 1H	CHALLENGER	NONE	1N2940101	234444	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0023	TANK	10176536	TANK: CRUDE OIL 3	PRESTON RUFFINO UNIT EB 1H	CHALLENGER	NONE	1N2940301	234445	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H0023	VSSL	10183255	VSSL: PRODUCTION SEPARATOR 1	PRESTON RUFFINO UNIT EB 1H	CHALLENGER	NONE	1N3000201	234423	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H0023	MOTR	10184631	MOTR: PUMPING UNIT MOTOR	PRESTON RUFFINO UNIT EB 1H	WORLDWIDE		Z634926689	249431	11345	MOTR:50HP
HB1	H0023	PMPU	10188174	PMPU: CONVTNL 456	PRESTON RUFFINO UNIT EB 1H	LUFKIN	C456305120	M170156F3133926	256631	11771	PMPU:CONVTNL,456D,305,120
HB1	H0023	SWGR	10188373	CONTROLLER: VF DRIVE	PRESTON RUFFINO UNIT EB 1H	FUJI		W31B003A0004NS	249430	20378	CONTROLLER:VFD,100HP
HB1	H0023	WLHD	20150628	WELLHEAD ASSEMBLY	PRESTON RUFFINO UNIT EB 1H						
HB1	H0023	PIPE	20167885	PIPE:PROCESS PIPING	PRESTON RUFFINO UNIT EB 1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H1703	TANK	10174465	TANK: PRODUCED WATER 1	PRESTON RUFFINO UNIT EB 2H	LF MFG	C12-210-A-LP7131	87240	256601	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H1703	TRTR	10175825	TRTR: HEATER TREATER 1	PRESTON RUFFINO UNIT EB 2H	PERMIAN	TRTRC06X20#80-002	F6537	256615	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H1703	TANK	10176531	TANK: CRUDE OIL 1	PRESTON RUFFINO UNIT EB 2H	CHALLENGER	NONE	1N2940501	234441	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1703	TANK	10176532	TANK: CRUDE OIL 2	PRESTON RUFFINO UNIT EB 2H	CHALLENGER	NONE	1N2940601	234442	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1703	VSSL	10176533	VSSL: PRODUCTION SEPARATOR 1	PRESTON RUFFINO UNIT EB 2H	CHALLENGER	NONE	1N3000101	234401	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H1703	TANK	10176535	TANK: CRUDE OIL 3	PRESTON RUFFINO UNIT EB 2H	CHALLENGER	NONE	1N2940201	234419	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H1703	MOTR	10184632	MOTR: PUMPING UNIT MOTOR	PRESTON RUFFINO UNIT EB 2H	WORLDWIDE		Z634926641	249428	11345	MOTR:50HP
HB1	H1703	PMPU	10188171	PMPU: CONVTNL 456	PRESTON RUFFINO UNIT EB 2H	LUFKIN	C-456-305-120	M170155F3133925	256630	11771	PMPU:CONVTNL,456D,305,120
HB1	H1703	SWGR	10188372	CONTROLLER: VF DRIVE	PRESTON RUFFINO UNIT EB 2H	FUJI		W2XB118A0003NS	249247	20378	CONTROLLER:VFD,100HP
HB1	H1703	WLHD	20150630	WELLHEAD ASSEMBLY	PRESTON RUFFINO UNIT EB 2H						
HB1	H1703	PIPE	20167887	PIPE:PROCESS PIPING	PRESTON RUFFINO UNIT EB 2H						

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Exhibit "D"

to Assignment, Bill of Sale and Conveyance dated Effective July 1, 2014

Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H2569	TANK	10023101	TANK: CRUDE OIL 1	SCASTA MILBERGER UNIT 1 EB 1H	CHALLENGER		1J2430202	14478	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2569	TANK	10023102	TANK: CRUDE OIL 3	SCASTA MILBERGER UNIT 1 EB 1H	CHALLENGER		1J2430203	14477	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2569	TANK	10027964	TANK: CRUDE OIL 2	SCASTA MILBERGER UNIT 1 EB 1H	CHALLENGER		1J6200201	42624	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2569	TRTR	10201933	TRTR: HEATER TREATER 1	SCASTA MILBERGER UNIT 1 EB 1H	PERMIAN		F6545	256626	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H2569	TANK	10229992	TANK: PRODUCED WATER 1	SCASTA MILBERGER UNIT 1 EB 1H	LYNCO		87246	256607	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H2569	VSSL	10229996	VSSL: PRODUCTION SEPARATOR 1	SCASTA MILBERGER UNIT 1 EB 1H	CHALLENGER		1N3020501	256878	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H2569	MOTR	10244561	MOTR: PUMPING UNIT MOTOR	SCASTA MILBERGER UNIT 1 EB 1H	WORLDWIDE		6002579NKJ	10460	11345	MOTR:50HP
HB1	H2569	PMPU	10248114	PMPU: CONVTNL 456	SCASTA MILBERGER UNIT 1 EB 1H	LUFKIN		M171209F3134878	256640	11771	PMPU:CONVTNL,456D,305,120
HB1	H2569	SWGR	10250103	CONTROLLER: VF DRIVE	SCASTA MILBERGER UNIT 1 EB 1H	FUJI		W24B065A0004NS	2811	20365	CONTROLLER:VFD,50HP
HB1	H2569	WLHD	20150632	WELLHEAD ASSEMBLY	SCASTA MILBERGER UNIT 1 EB 1H						
HB1	H2569	PIPE	20167889	PIPE:PROCESS PIPING	SCASTA MILBERGER UNIT 1 EB 1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H2570	TANK	10023100	TANK: CRUDE OIL 2	SCASTA MILBERGER UNIT 1 EB 2H	CHALLENGER		1J2430201	14475	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2570	TANK	10027965	TANK: CRUDE OIL 3	SCASTA MILBERGER UNIT 1 EB 2H	CHALLENGER		1J6200202	42625	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2570	TANK	10027966	TANK: CRUDE OIL 1	SCASTA MILBERGER UNIT 1 EB 2H	CHALLENGER		1J6200203	42623	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2570	TRTR	10201932	TRTR: HEATER TREATER 1	SCASTA MILBERGER UNIT 1 EB 2H	PERMIAN		F6541	256625	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H2570	TANK	10229993	TANK: PRODUCED WATER 1	SCASTA MILBERGER UNIT 1 EB 2H	LYNCO		87247	256608	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H2570	VSSL	10229997	VSSL: PRODUCTION SEPARATOR 1	SCASTA MILBERGER UNIT 1 EB 2H	CHALLENGER		1N3020401	256881	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H2570	MOTR	10244836	MOTR: PUMPING UNIT MOTOR	SCASTA MILBERGER UNIT 1 EB 2H	WORLDWIDE		6002570NKJ	10462	11345	MOTR:50HP
HB1	H2570	PMPU	10248108	PMPU: CONVTNL 456	SCASTA MILBERGER UNIT 1 EB 2H	LUFKIN		M171207F3134876	256638	11771	PMPU:CONVTNL,456D,305,120
HB1	H2570	WLHD	20150633	WELLHEAD ASSEMBLY	SCASTA MILBERGER UNIT 1 EB 2H						
HB1	H2570	PIPE	20167890	PIPE:PROCESS PIPING	SCASTA MILBERGER UNIT 1 EB 2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	H2574	TRTR	10230160	TRTR: HEATER TREATER 1	SCASTA MILBERGER UNIT 2 EB 2H	PERMIAN	TRTRC006520#80-00	F6696	256624	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	H2574	VSSL	10230736	VSSL: PRODUCTION SEPARATOR 1	SCASTA MILBERGER UNIT 2 EB 2H	CHALLENGER		1N3030101	234489	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	H2574	TANK	10242478	TANK: PRODUCED WATER 1	SCASTA MILBERGER UNIT 2 EB 2H	LYNCO	C12-210-A-LP7131	87248	256609	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	H2574	METR	10242847	SCASTA MILBERGER UNIT 2 EB #2H	SCASTA MILBERGER UNIT 2 EB 2H	DANIEL				11287	METR:2",600#,ORIFICE,SWT
HB1	H2574	MOTR	10244835	MOTR: PUMPING UNIT MOTOR	SCASTA MILBERGER UNIT 2 EB 2H	WORLDWIDE		6002575NKJ	10458	11345	MOTR:50HP
HB1	H2574	SWGR		CONTROLLER: VF DRIVE	SCASTA MILBERGER UNIT 2 EB 2H	FUJI		084141221B000	2829	20365	CONTROLLER:VFD,50HP
HB1	H2574	PMPU	10248112	PMPU: CONVTNL 456	SCASTA MILBERGER UNIT 2 EB 2H	LUFKIN		M171206F3134875	256637	11771	PMPU:CONVTNL,456D,305,120
HB1	H2574	TANK	20013173	TANK: CRUDE OIL 1	SCASTA MILBERGER UNIT 2 EB 2H	CHALLENGER		8587	2091	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2574	TANK	20013596	TANK: CRUDE OIL 2	SCASTA MILBERGER UNIT 2 EB 2H	CHALLENGER		9126	2092	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2574	TANK	20021986	TANK: CRUDE OIL 3	SCASTA MILBERGER UNIT 2 EB 2H	UNKNOWN		NONE	2093	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	H2574	WLHD	20150635	WELLHEAD ASSEMBLY	SCASTA MILBERGER UNIT 2 EB 2H						
HB1	H2574	PIPE	20167892	PIPE:PROCESS PIPING	SCASTA MILBERGER UNIT 2 EB 2H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
	H6162			NO EQUIPMENT RECORDED	TURISMO UNIT EB A1H						

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Exhibit "D"
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Equipment

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
	H4956	FLAR	10275634	FLAR:42" X 21',ENCLOSED VAPOR COMBUS	VICTORICK KNESEK UNIT EB A1H	MRW TECHNO		NONE	257620	26161	FLAR:42" X 21',ENCLOSED VAPOR COMBUST
	H4956	TANK	10277006	TANK:FIBRGL,12',10.6',210BBL	VICTORICK KNESEK UNIT EB A1H	LYNCO				13933	TANK:FIBRGL,12',10.6',210BBL
	H4956	WLHD		WELLHEAD ASSEMBLY	VICTORICK KNESEK UNIT EB A1H						
	H4956	PIPE		PIPE:PROCESS PIPING	VICTORICK KNESEK UNIT EB A1H						
	H4956	VSSL		VSSL: PRODUCTION SEPARATOR 1	VICTORICK KNESEK UNIT EB A1H						VSSL:SEPR,30",10',VRT,250#,2PH,SWT
	H4956	TRTR		TRTR: HEATER TREATER 1	VICTORICK KNESEK UNIT EB A1H						TRTR:HEAT,4',20',VRT,80#,500000,SWT
	H4956	TANK		TANK: CRUDE OIL 1	VICTORICK KNESEK UNIT EB A1H						TANK:WELDSTL,12',20',400BBL,3/4 CTD
	H4956	TANK		TANK: CRUDE OIL 2	VICTORICK KNESEK UNIT EB A1H						TANK:WELDSTL,12',20',400BBL,3/4 CTD
	H4956	TANK		TANK: CRUDE OIL 3	VICTORICK KNESEK UNIT EB A1H						TANK:WELDSTL,12',20',400BBL,3/4 CTD

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
	H4957	TANK	10277007	TANK:FIBRGL,12',10.6',210BBL	VICTORICK KNESEK UNIT EB A2H	LYNCO				13933	TANK:FIBRGL,12',10.6',210BBL
	H4957	WLHD		WELLHEAD ASSEMBLY	VICTORICK KNESEK UNIT EB A2H						
	H4957	PIPE		PIPE:PROCESS PIPING	VICTORICK KNESEK UNIT EB A2H						
	H4957	VSSL		VSSL: PRODUCTION SEPARATOR 1	VICTORICK KNESEK UNIT EB A2H						VSSL:SEPR,30",10',VRT,250#,2PH,SWT
	H4957	TRTR		TRTR: HEATER TREATER 1	VICTORICK KNESEK UNIT EB A2H						TRTR:HEAT,4',20',VRT,80#,500000,SWT
	H4957	TANK		TANK: CRUDE OIL 1	VICTORICK KNESEK UNIT EB A2H						TANK:WELDSTL,12',20',400BBL,3/4 CTD
	H4957	TANK		TANK: CRUDE OIL 2	VICTORICK KNESEK UNIT EB A2H						TANK:WELDSTL,12',20',400BBL,3/4 CTD
	H4957	TANK		TANK: CRUDE OIL 3	VICTORICK KNESEK UNIT EB A2H						TANK:WELDSTL,12',20',400BBL,3/4 CTD

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
HB1	F9838	PMPU	10160612	PMPU: CONVTNL 456	WEHMEYER-WEHMEYER UNIT EB 1H	LUFKIN	C-456-305-120	M165282E3129984	2135	11771	PMPU:CONVTNL,456D,305,120
HB1	F9838	MOTR	10162973	MOTR: PUMPING UNIT MOTOR	WEHMEYER-WEHMEYER UNIT EB 1H	WORLD WIDE		Z001789119	10415	11343	MOTR:40HP
HB1	F9838	TANK	10170883	TANK: PRODUCED WATER 1	WEHMEYER-WEHMEYER UNIT EB 1H	LF MFG	C12-210-A-LP7131	87225	4584	13933	TANK:FIBRGL,12',10.6',210BBL
HB1	F9838	TRTR	10172571	TRTR: HEATER TREATER 1	WEHMEYER-WEHMEYER UNIT EB 1H	PERMIAN	TRTRC06520#80-002	F6544	4583	12479	TRTR:HTR,6',20',VRT,80#,500000,SWT
HB1	F9838	VSSL	10172899	VSSL: PRODUCTION SEPARATOR 1	WEHMEYER-WEHMEYER UNIT EB 1H	CHALLENGER	NONE	1N2990101	134390	12381	VSSL:SEPR,36",10',VRT,250#,2PH,SWT
HB1	F9838	METR	10173507	WEHMEYER-WEHMEYER UNIT EB #1H	WEHMEYER-WEHMEYER UNIT EB 1H	DANIEL	Simplex			11285	METR:2",150#,ORIFICE,SWT
HB1	F9838	TANK	10175603	TANK: CRUDE OIL 1	WEHMEYER-WEHMEYER UNIT EB 1H	CHALLENGER	NONE	1N2930101	234407	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9838	TANK	10175604	TANK: CRUDE OIL 2	WEHMEYER-WEHMEYER UNIT EB 1H	CHALLENGER	NONE	1N2930201	234406	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9838	TANK	10175605	TANK: CRUDE OIL 3	WEHMEYER-WEHMEYER UNIT EB 1H	CHALLENGER	NONE	1N2930301	234408	18583	TANK:WELDSTL,12',20',400BBL,3/4 CTD
HB1	F9838	SWGR	10243850	CONTROLLER: VF DRIVE	WEHMEYER-WEHMEYER UNIT EB 1H	FUJI		W318007A0008NS	10444	20377	CONTROLLER:VFD,75HP
HB1	F9838	WLHD	20150625	WELLHEAD ASSEMBLY	WEHMEYER-WEHMEYER UNIT EB 1H						
HB1	F9838	PIPE	20167882	PIPE:PROCESS PIPING	WEHMEYER-WEHMEYER UNIT EB 1H						

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
	H4584	FLAR	10278011	FLAR:3.5' x 21',ENCLOSED VAPOR COMBUS	ZEMANEK UNIT EB A1H	MRW TECHNOL			257627		FLAR:3.5' x 21',ENCLOSED VAPOR COMBUST

Route	Location	Object type	Equipment	Description	Well Name	Manufacturer	Model number	ManufSerialNo.	APC Tag	Material	Description
	H4586			NO EQUIPMENT RECORDED	ZEMANEK UNIT EB A3H						

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

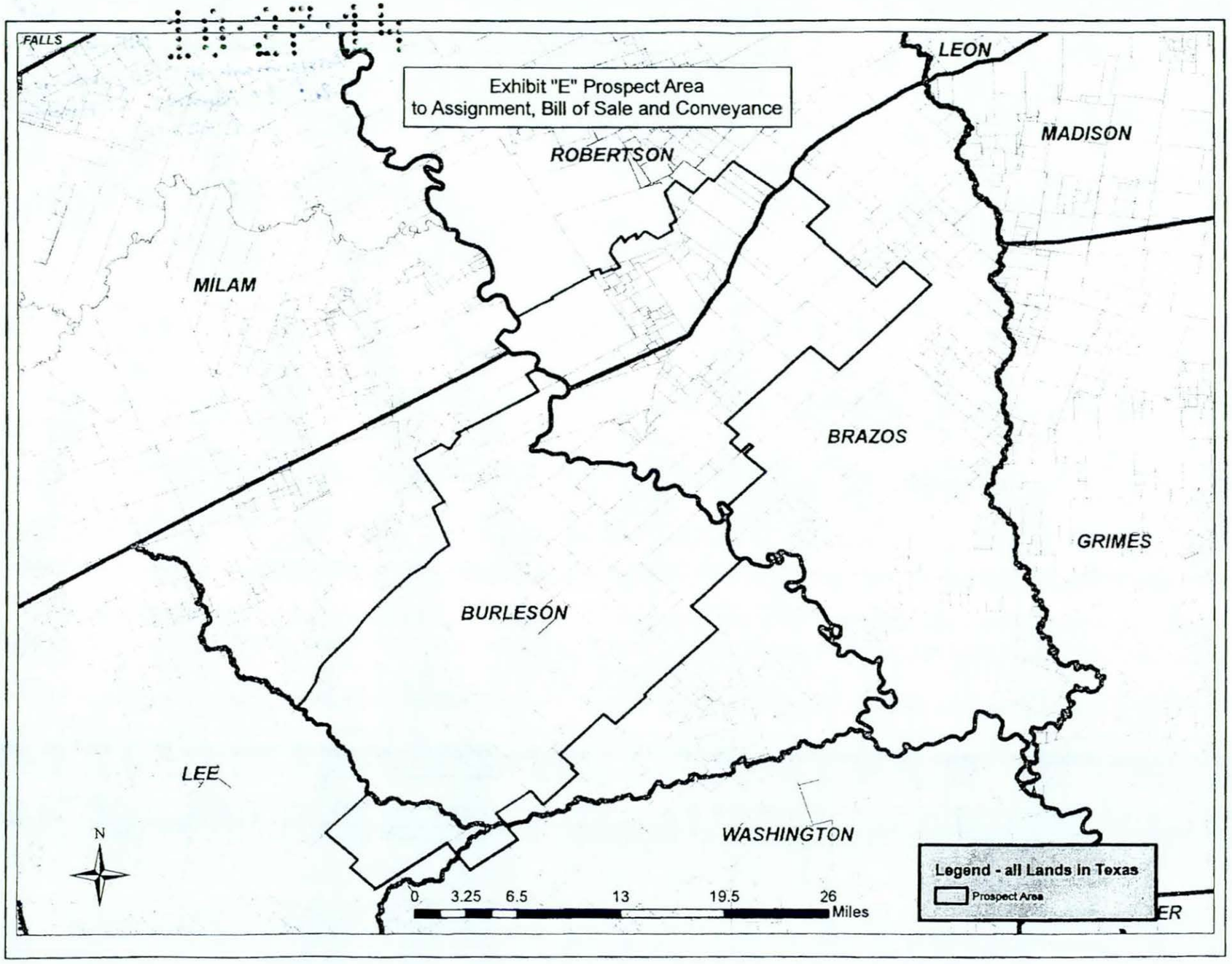
Exhibit "E"
Map of Prospect Area

See attached.

Doc Bk Vol Pg
20143207 OR 1246 639

CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

Doc 20143207 BK OR Vol 1246 Pg 640



CERTIFIED COPY
This is a true and correct copy
of the original filed in
Robertson County Clerk's Office
Kathryn Nickelson Brimhall

File No. MF095707
Assignment #9196, Anadarko
E&P to Admiral A. Holding
Date Filed: 10-27-14
Jerry E. Patterson, Commissioner
By GA

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

UPA250016

Unit Number	*14152*				
Operator Name	*Wildfire Energy Operating LLC*			***Effective Date***	*04/01/2025*
Customer ID	*C000087797*			***Unitized For***	*Oil And Gas*
Unit Name	*Milky Way Unit*			***Unit Term***	
County 1	*Robertson*	***RRC District 1***	*05*	***Old Unit Number***	***Inactive Status Date***
County 2		***RRC District 2***			
County 3		***RRC District 3***			
County 4		***RRC District 4***			
Unit type	*Standard*				
State Net Revenue Interest	***Oil*** *0.00660813*				
State Part in Unit	*0.00305849*				
Unit Depth	*Specified Depths*	***Well***			
From Depth	*8734.000000*	***Formation***	*Top of Eagle Ford Shale to Base of Eagle Ford Shale*		
To Depth	*9156.000000*				
		Participation Basis	*Surface Acreage*		
		If Excluions Apply: See Remarks			

Corrected

Lease Number	*Tract No*	*Lease Acres in Unit*	*Total Unit Acres*	*Tract Participation*	*O/G*	*Lease Royalty*	*NRI of Lease in Unit*	*Royalty Rate Reduction Clause*
MF095943	4A & 4B	1.750000	631.030000	0.00277324	O/G	0.20000000	0.00055465	No
MF095707	4C	0.180000	631.030000	0.00028525	O/G	0.18750000	0.00005348	No

API Number
4239532109

Remarks: Acreage corrected per operator request on 5/16/2025.

Prepared By:	MB	**Prepared Date:**	5/22/25
GLO Base Updated By:	MB	**GLO Base Date:**	5/22/25
RAM Approval By:	VD	**RAM Approval Date:**	5/22/25
GIS By:	RL	**GIS Date:**	6/5/25
Well Inventory By:	MB	**WI Date:**	5/22/25

14152 ✓

Mary Barnstone

From: Megan Peña <megan@wildfire-energy.com>
Sent: Friday, May 16, 2025 10:11 AM
To: Mary Barnstone; Verdis Daniels; Maridon Migl; Susan Draughn
Cc: Luke Decker
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application
Attachments: MILKY WAY UNIT (2025-1-27)_REV (1).pdf

Mary Beth,

No, there was not a change. Tracts 4A and 4B together are 1.75ac and Tract 4C is 0.18ac. All three tracts together are 1.93ac, and this is the acreage number that was incorrectly input into the application for lease MF-95979, when it should have been 1.75ac.

See the attached plat dated 1/27/2025 that was submitted with the application.

Please let me know if we still need to resubmit.

Thank you,

Megan Peña
Sr. Landman
WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024

WildFire Energy

From: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Sent: Thursday, May 15, 2025 2:16 PM
To: Megan Peña <megan@wildfire-energy.com>; Verdis Daniels <verdis.daniels@glo.texas.gov>; Maridon Migl <mmigl@wildfire-energy.com>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Cc: Luke Decker <Luke.Decker@GLO.TEXAS.GOV>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Hi Megan,

The application you sent was for 1.93 acres of MF095943 (not MF095979) & 0.18 acres of MF095707. See attached application.

Has there been an acreage change for MF095979 from 1.93 to 1.75? If so, would you mind sending me an updated HROW Unit Designation form so I can paper it up?

Application for Pooling State Leases

Thank you,

mb

Land Type	State Lease Number (MF)	Lease Date	Lease Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
HROW	MF-95979	7/5/1994	3yr	0.2	3.1	1.75	Union Pacific Resources Co.
HROW	MF-95707	1/4/1994	3yr	0.1875	4.5	0.18	Union Pacific Resources Co.

Total State Acreage in Unit	1.93
Total Private Acreage in Unit	629.1
Total Acrease in Proposed Unit	631.03

Total State Royalty Participation in Unit	**0.00060813**

Mary Beth Barnstone, Landman
Minerals Specialist III
Energy Resources Division
Texas General Land Office
Commissioner Dawn Buckingham, M.D.

1700 North Congress Ave. Suite 840
Austin, Texas 78701
(512)463-6818 direct
Mary.Barnstone@glo.texas.gov

Hours: Tuesday, Thursday & Friday: 7:00am – 5:30pm (in office)
Wednesday: 7:00am – 5:30pm (remote)

From: Megan Peña <megan@wildfire-energy.com>
Sent: Thursday, May 15, 2025 2:00 PM
To: Verdis Daniels <verdis.daniels@glo.texas.gov>; Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>; Maridon Migl <mmigl@wildfire-energy.com>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Cc: Luke Decker <Luke.Decker@GLO.TEXAS.GOV>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Verdis,

The Asteroid is correct.

The Milky Way is not, and should be calculated as follows:

Land Type	State Lease Number (MF)	Lease Date	Lease Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
HROW	MF-95979	7/5/1994	3yr	0.2	3.1	1.75	Union Pacific Resources Co.
HROW	MF-95707	1/4/1994	3yr	0.1875	4.5	0.18	Union Pacific Resources Co.

Total State Acreage in Unit	1.93
Total Private Acreage in Unit	629.1
Total Acrease in Proposed Unit	631.03

Total State Royalty Participation in Unit	**0.00060813**

Can you please update and resend that one? And can you please also send the Eclipse buckslip as well?

Thank you!

Megan Peña
Sr. Landman
WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024

From: Verdis Daniels <verdis.daniels@glo.texas.gov>
Sent: Thursday, May 15, 2025 12:01 PM
To: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>; Maridon Migl <mmigl@wildfire-energy.com>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Cc: Megan Peña <megan@wildfire-energy.com>; Luke Decker <Luke.Decker@GLO.TEXAS.GOV>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Maridon,

I have attached new royalty setups for your files; please verify that the royalty calculation information on the setups agree with your records and let Mary Beth Barnstone (at 512-463-6818 or mary.barnstone@glo.texas.gov) know if you have a discrepancy.

Verdis Daniels Jr | (512) 463-5415 | Administrative Assistant, Minerals Review | Texas General Land Office | 7:00a-4:00p | RRAC Team email: glo123@glo.texas.gov | verdis.daniels@glo.texas.gov

From: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Sent: Thursday, May 15, 2025 11:52 AM
To: Maridon Migl <mmigl@wildfire-energy.com>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Cc: Megan Peña <megan@wildfire-energy.com>; Verdis Daniels <verdis.daniels@glo.texas.gov>; Luke Decker <Luke.Decker@GLO.TEXAS.GOV>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Good morning!

Asteroid Unit was set up on 4/2/25 and was assigned Unit # 14295.

Milky Way Unit was set up on 2/4/25 and was assigned Unit # 14152.

- **Verdis/Luke,** can you please forward buckslips for the above Units?

Thank you,

mb

Mary Beth Barnstone, Landman
Minerals Specialist III
Energy Resources Division
Texas General Land Office
Commissioner Dawn Buckingham, M.D.

1700 North Congress Ave. Suite 840
Austin, Texas 78701
(512)463-6818 direct
Mary.Barnstone@glo.texas.gov

Hours: Tuesday, Thursday & Friday: 7:00am – 5:30pm (in office)
Wednesday: 7:00am – 5:30pm (remote)

From: Maridon Migl <mmigl@wildfire-energy.com>
Sent: Thursday, May 15, 2025 11:34 AM
To: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Cc: Megan Peña <megan@wildfire-energy.com>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Good morning!

Wildfire is in receipt of the Eclipse Unit Pooling Agreement. We were wondering about an update on the other two applications, Asteroid and Milky Way. If there is anything else you need from us to process these, please feel free to let us know!

Thanks,

Maridon Migl
Land Technician

WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024
mmigl@wildfire-energy.com

From: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Sent: Tuesday, April 1, 2025 7:54 AM
To: Maridon Migl <mmigl@wildfire-energy.com>
Cc: Megan Peña <megan@wildfire-energy.com>
Subject: RE: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Thank you, Maridon.

I will watch for the hard copies and get these processed.

Mary Beth

Mary Beth Barnstone, Landman
Minerals Specialist III
Energy Resources Division
Texas General Land Office
Commissioner Dawn Buckingham, M.D.

1700 North Congress Ave. Suite 840
Austin, Texas 78701
(512)463-6818 direct
Mary.Barnstone@glo.texas.gov

Hours: Tuesday, Thursday & Friday: 7:00am – 5:30pm (in office)
Wednesday: 7:00am – 5:30pm (remote)

From: Maridon Migl <mmigl@wildfire-energy.com>
Sent: Thursday, March 27, 2025 1:54 PM
To: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Cc: Megan Peña <megan@wildfire-energy.com>
Subject: [EXTERNAL] Asteroid 1HE, Milky Way 1HE, and Eclipse 1HE State Pooling Application

Good afternoon Mary Beth,

Please find the attached pooling applications for the following wells:
Asteroid 1HE
Milky Way 1HE
Eclipse 1HE

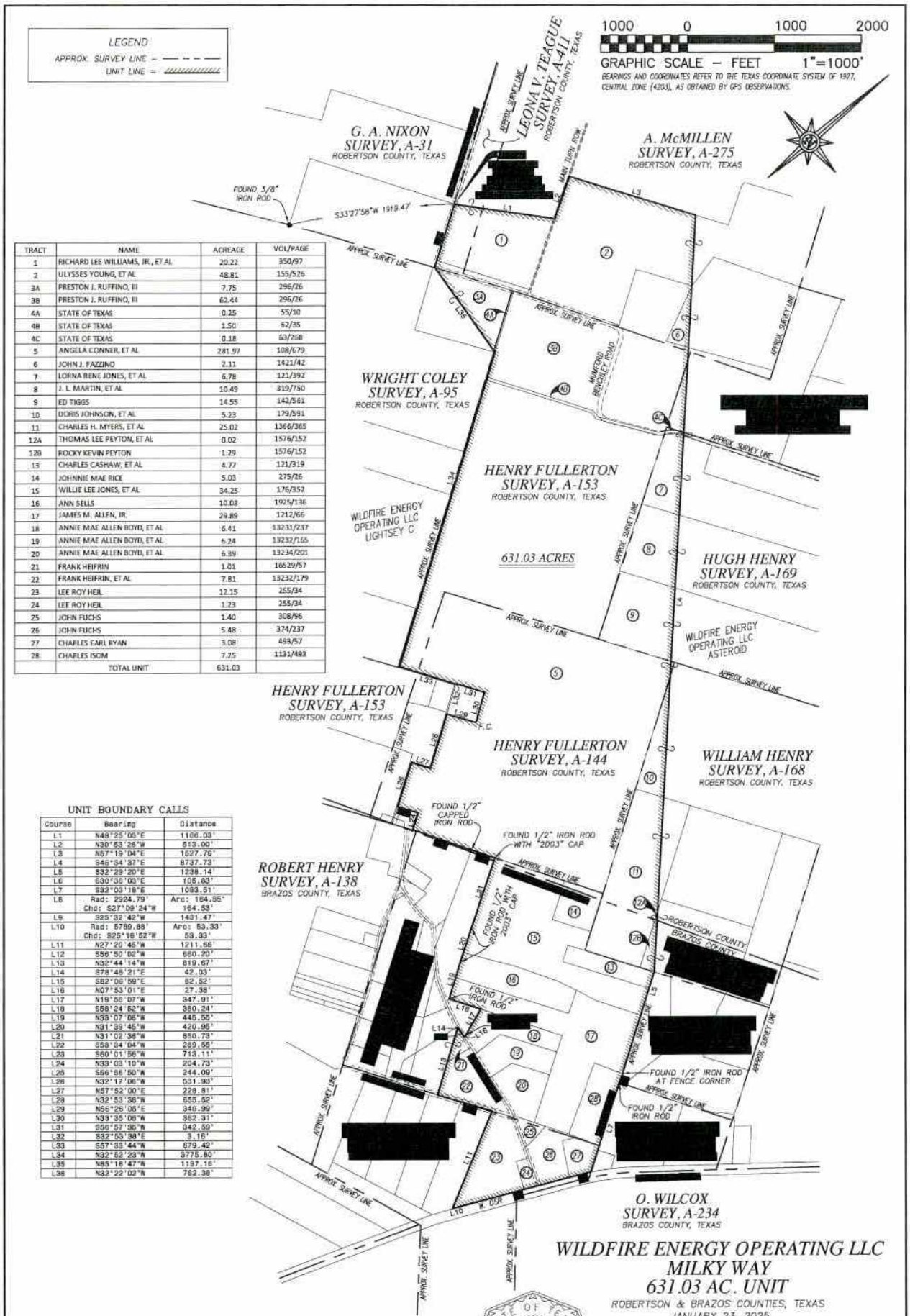
Enclosed are the corresponding pooling applications, recorded DPUs, copies of the plat, W-1's, and the checks for processing and/or lease bonus payment. I will be overnighting these packets to your attention. Please let me know if you need anything else from us.

Thanks,

Maridon Migl
Land Technician

WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024
mmigl@wildfire-energy.com

WildFire Energy



TRACT	NAME	ACREAGE	VOL/PAGE
1	RICHARD LEE WILLIAMS, JR., ET AL	20.22	350/97
2	ULYSSES YOUNG, ET AL	48.81	155/526
3A	PRESTON J. RUFFINO, III	7.75	296/26
3B	PRESTON J. RUFFINO, III	62.44	296/26
4A	STATE OF TEXAS	0.25	55/10
4B	STATE OF TEXAS	1.50	62/35
4C	STATE OF TEXAS	0.18	63/268
5	ANGELA CONNER, ET AL	281.97	108/679
6	JOHN J. FAZZINO	2.11	1421/42
7	LORNA RENE JONES, ET AL	6.78	121/392
8	J. L. MARTIN, ET AL	10.49	319/750
9	ED TIGGS	14.55	142/561
10	DORIS JOHNSON, ET AL	5.23	179/591
11	CHARLES H. MYERS, ET AL	25.02	1366/365
12A	THOMAS LEE PEYTON, ET AL	0.02	1576/152
12B	ROCKY KEVIN PEYTON	1.29	1576/152
13	CHARLES CASHAW, ET AL	4.77	121/319
14	JOHNNIE MAE RICE	5.03	275/26
15	WILLIE LEE JONES, ET AL	34.25	176/352
16	ANN SELLS	10.03	1925/136
17	JAMES M. ALLEN, JR.	29.89	1212/66
18	ANNIE MAE ALLEN BOYD, ET AL	6.41	13231/237
19	ANNIE MAE ALLEN BOYD, ET AL	6.24	13232/165
20	ANNIE MAE ALLEN BOYD, ET AL	6.39	13234/201
21	FRANK HEIFRIN	1.01	16529/57
22	FRANK HEIFRIN, ET AL	7.81	13232/179
23	LEE ROY HEIL	12.15	255/34
24	LEE ROY HEIL	1.23	255/34
25	JOHN FUCHS	1.40	308/96
26	JOHN FUCHS	5.48	374/237
27	CHARLES EARL RYAN	3.08	493/57
28	CHARLES ISOM	7.25	1131/493
	TOTAL UNIT	631.03	

UNIT BOUNDARY CALLS

Course	Bearing	Distance
L1	N48°25'03"E	1166.03'
L2	N30°53'28"W	513.00'
L3	N67°19'04"E	1627.76'
L4	S46°34'37"E	8737.73'
L5	S32°29'20"E	1238.14'
L6	S30°36'03"E	105.83'
L7	S32°03'18"E	1083.51'
L8	Rad: 2924.79' Chd: S27°09'24"W	Arc: 184.55' 184.53'
L9	S25°32'42"W	1431.47'
L10	Rad: 5789.88' Chd: S25°16'52"W	Arc: 53.33' 53.33'
L11	N27°20'46"W	1211.66'
L12	S56°50'02"W	660.20'
L13	N32°44'14"W	819.67'
L14	S78°48'21"E	42.03'
L15	S82°06'59"E	82.52'
L16	N07°53'01"E	27.38'
L17	N19°56'07"W	347.91'
L18	S58°24'52"W	380.24'
L19	N33°07'08"W	445.55'
L20	N31°39'45"W	420.95'
L21	N31°02'38"W	850.73'
L22	S58°34'04"W	289.55'
L23	S60°01'56"W	713.11'
L24	N33°03'10"W	204.73'
L25	S56°56'50"W	244.09'
L26	N32°17'06"W	531.93'
L27	N57°52'00"E	228.81'
L28	N32°53'38"W	655.52'
L29	N56°26'06"E	346.99'
L30	N33°35'06"W	362.31'
L31	S56°57'38"W	942.59'
L32	S32°53'38"E	3.16'
L33	S57°33'44"W	679.42'
L34	N32°52'23"W	3775.80'
L35	N85°16'47"W	1197.16'
L36	N32°22'02"W	762.36'

WILDFIRE ENERGY OPERATING LLC
MILKY WAY
631.03 AC. UNIT

ROBERTSON & BRAZOS COUNTIES, TEXAS
JANUARY 23, 2025
REVISED: JANUARY 27, 2025

STATE OF TEXAS
MATT D. LAMPE
5429
PROFESSIONAL LAND SURVEYOR

LAMPE SURVEYING, INC
PROFESSIONAL LAND SURVEYORS
1408 WEST MAIN STREET
P.O. BOX 2037
BRENHAM, TEXAS 77834
(979) 836-6877
TBPELS FIRM NO. 10040700

WO 4138 UNIT PLAT-2.DWG 3208WRO.CGC

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

UPA250016

Unit Number	*14152*				
Operator Name	*Wildfire Energy Operating LLC*			***Effective Date***	*04/01/2025*
Customer ID	*C000087797*			***Unitized For***	*Oil And Gas*
Unit Name	*Milky Way Unit*			***Unit Term***	
County 1	*Robertson*	***RRC District 1***	*05*	***Old Unit Number***	***Inactive Status Date***
County 2		***RRC District 2***			
County 3		***RRC District 3***			
County 4		***RRC District 4***			
Unit type	*Standard*				
State Net Revenue Interest	***Oil***	*0.00665180*			
State Part in Unit		*0.00334374*			
Unit Depth	*Specified Depths*				
From Depth	*8734.000000*				
To Depth	*9156.000000*				

Well

Formation *Top of Eagle Ford Shale to Base of Eagle Ford Shale*

Participation Basis *Surface Acreage*

If Excluions Apply: See Remarks

See corrected Buckslip

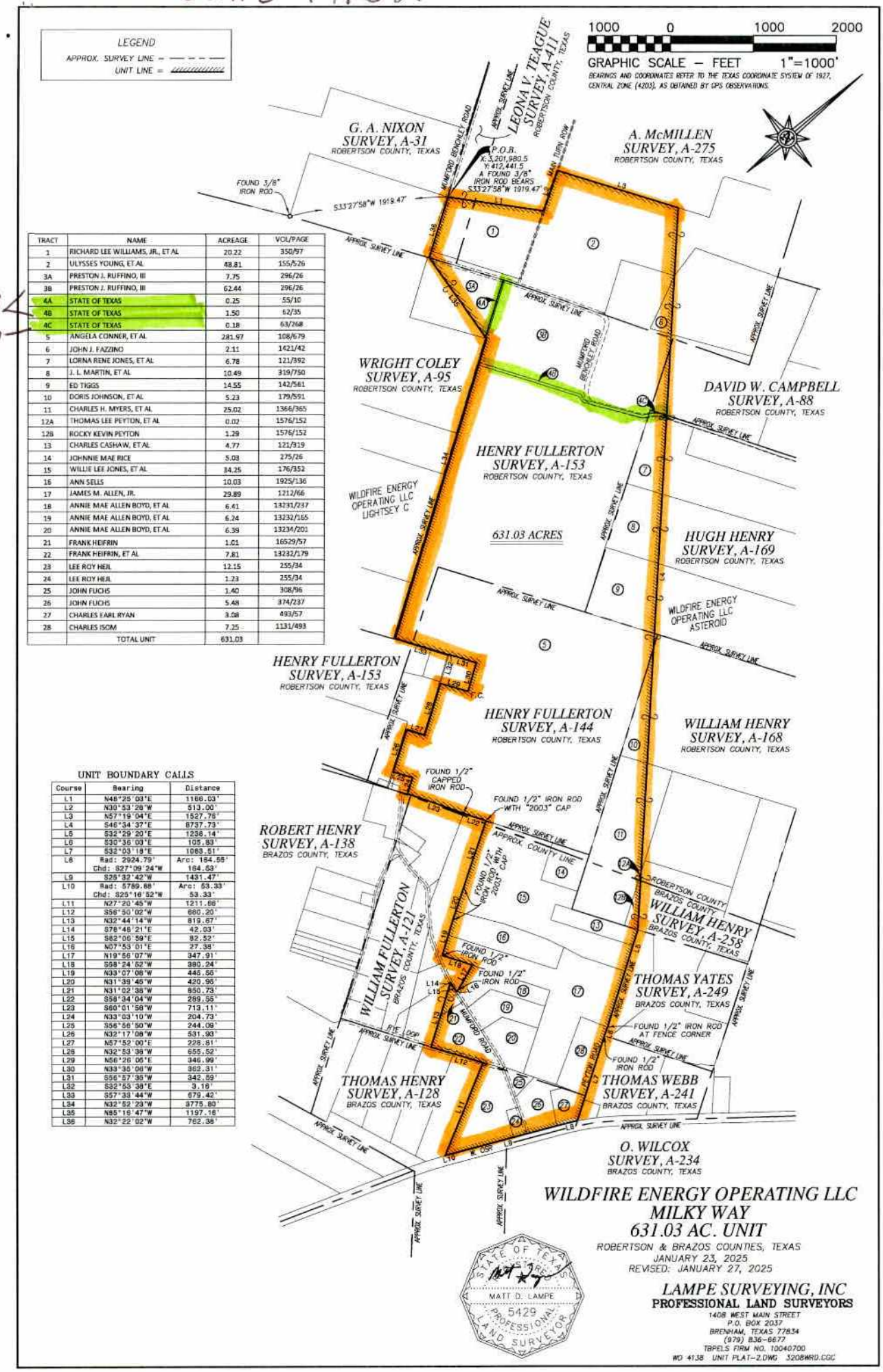
Lease Number	*Tract No*	*Lease Acres in Unit*	*Total Unit Acres*	*Tract Participation*	*O/G*	*Lease Royalty*	*NRI of Lease in Unit*	*Royalty Rate Reduction Clause*
MF095943	4A & 4B	1.930000	631.030000	0.00305849	O/G	0.20000000	0.00061170	No
MF095707	4C	0.180000	631.030000	0.00028525	O/G	0.18750000	0.00005348	No

API Number
4239532109

Remarks: HROW Unit limited to the Eagle Ford Shale Formation.

Prepared By:	MB	***Prepared Date:***	5/1/25
GLO Base Updated By:	MB	***GLO Base Date:***	5/1/25
RAM Approval By:	VD	***RAM Approval Date:***	5/1/25
GIS By:	RL	***GIS Date:***	5/13/25
Well Inventory By:	MB	***WI Date:***	5/1/25

Unit 14152



TRACT	NAME	ACREAGE	VOL/PAGE
1	RICHARD LEE WILLIAMS, JR., ET AL	20.22	350/97
2	ULYSSES YOUNG, ET AL	48.81	155/526
3A	PRESTON J. RUFFINO, III	7.75	296/26
3B	PRESTON J. RUFFINO, III	62.44	296/26
4A	STATE OF TEXAS	0.25	55/10
4B	STATE OF TEXAS	1.50	62/35
4C	STATE OF TEXAS	0.18	63/268
5	ANGELA CONNER, ET AL	281.97	108/679
6	JOHN J. FAZZINO	2.11	1421/42
7	LORNA RENE JONES, ET AL	6.78	121/392
8	J. L. MARTIN, ET AL	10.49	319/750
9	ED TIGGS	14.55	142/561
10	DORIS JOHNSON, ET AL	5.23	179/591
11	CHARLES H. MYERS, ET AL	25.02	1366/365
12A	THOMAS LEE PEYTON, ET AL	0.02	1576/152
12B	ROCKY KEVIN PEYTON	1.29	1576/152
13	CHARLES CASHAW, ET AL	4.77	121/319
14	JOHNNIE MAE RICE	5.03	275/26
15	WILLIE LEE JONES, ET AL	34.25	176/352
16	ANN SELLS	10.03	1925/136
17	JAMES M. ALLEN, JR.	29.89	1212/66
18	ANNIE MAE ALLEN BOYD, ET AL	6.41	13231/237
19	ANNIE MAE ALLEN BOYD, ET AL	6.24	13232/165
20	ANNIE MAE ALLEN BOYD, ET AL	6.39	13234/201
21	FRANK HEIFRIN	1.01	16529/57
22	FRANK HEIFRIN, ET AL	7.81	13232/179
23	LEE ROY HEJL	12.15	255/34
24	LEE ROY HEJL	1.23	255/34
25	JOHN FUCHS	1.40	308/96
26	JOHN FUCHS	5.48	374/237
27	CHARLES EARL RYAN	3.08	493/57
28	CHARLES ISOM	7.25	1131/493
	TOTAL UNIT	631.03	

M-95943
M-95707

UNIT BOUNDARY CALLS

Course	Bearing	Distance
L1	N48°25'03"E	1166.03'
L2	N30°53'28"W	513.00'
L3	N57°19'04"E	1527.76'
L4	S46°34'37"E	8737.73'
L5	S32°29'20"E	1236.14'
L6	S30°36'03"E	105.83'
L7	S32°03'15"E	1083.51'
L8	Rad: 2924.79' Chd: S27°09'24"W	Arc: 184.55' 184.53'
L9	S25°32'42"W	1431.47'
L10	Rad: 5789.68' Chd: S25°16'52"W	Arc: 53.33' 53.33'
L11	N27°20'45"W	1211.66'
L12	S56°50'02"W	680.20'
L13	N32°44'14"W	819.67'
L14	S78°45'21"E	42.03'
L15	S82°06'59"E	82.52'
L16	N07°53'01"E	27.38'
L17	N19°56'07"W	347.91'
L18	S58°24'52"W	380.24'
L19	N33°07'08"W	446.56'
L20	N31°39'45"W	420.96'
L21	N31°02'38"W	850.73'
L22	S58°34'04"W	289.55'
L23	S60°01'58"W	713.11'
L24	N33°03'10"W	204.73'
L25	S56°56'50"W	244.09'
L26	N32°17'08"W	531.90'
L27	N57°52'00"E	228.81'
L28	N32°53'38"W	655.52'
L29	N56°26'06"E	346.99'
L30	N33°35'06"W	362.31'
L31	S56°57'38"W	342.59'
L32	S32°53'38"E	3.18'
L33	S57°33'44"W	679.42'
L34	N32°52'23"W	3775.80'
L35	N85°16'47"W	1197.16'
L36	N32°22'02"W	762.36'

WILDFIRE ENERGY OPERATING LLC
MILKY WAY
631.03 AC. UNIT

ROBERTSON & BRAZOS COUNTIES, TEXAS
JANUARY 23, 2025
REVISED: JANUARY 27, 2025

STATE OF TEXAS
MATT D. LAMPE
5429
PROFESSIONAL LAND SURVEYOR

LAMPE SURVEYING, INC
PROFESSIONAL LAND SURVEYORS
1408 WEST MAIN STREET
P.O. BOX 2037
BRENHAM, TEXAS 77834
(979) 836-6677
TBPELS FIRM NO. 10040700
WO 4138 UNIT PLAT-2.DWG 3208WRD.CGC

Texas General Land Office
Commissioner Dawn Buckingham, M.D.
1700 North Congress Avenue
Austin, Texas 78711-2873

Unit 14152

APPLICATION FOR POOLING STATE LEASES

CORRETED

APPLICANT INFORMATION	
Company Name: WildFire Energy LLC	Phone: 832-558-0100
Mailing Address: 920 Memorial City Way, Suite 1400	
Representative: Megan Peña	Phone: 832-558-0100
Name of Proposed Unit: Milky Way	
Operator of Proposed Unit: WildFire Enegy Operating LLC	Effective Date: 4/1/25
Operator TAX ID # 30-0745823	County: Robertson

STATE LEASE(S) IN UNIT

Tract #	Land Type[1]	State Lease Number (MF)	Lease Date	Lease Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit[2]	Lessee of Record
4A & 4B	HROW	MF-95943	7/5/1994	3yr	0.20	3.1	~~1.93~~	Union Pacific Resources Co
4C	HROW	MF-95707	1/4/1994	3yr	.1875	4.5	0.18	Union Pacific Resources Co

1.75

PRIVATE LEASE(S) IN UNIT

Description	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Acreage in Unit	Lessee of Record
See Ex "A" attached						

For Additional Lease Listings, please submit a spreadsheet in a similar format.

part: ~~0.0033437~~ 0.00305849
NRI: ~~0.0006618~~ 0.00660813

Total State Acreage in Unit ~~2.11~~ 1.93 Ac.
Total Private Acreage in Unit ~~628.92~~ 629.1 Ac.
Total Acreage in Proposed Unit 631.03 Ac.

Total State Royalty Participation in Unit: 100%

Basis of Participation: ☑ Surface Acreage ☐ Other: _____

Participation from Date of First Production: ☑ YES ☐ NO/Explain:

Notes:

1. Use abbreviations, Relinquishment Act Land (RAL), State Fee (SF), Free Royalty (FR), Unleased Riverbed (UR), Highway Right-of-Way (HROW), Unleased Highway Right-of-Way (UHROW), Communitized Free Royalty (COML)
2. If any RAL tracts include unleased undivided interests, please make note of the number of acres of unleased interest on the tract. May be put on a separate spreadsheet. If providing a spreadsheet with multiple MF information, please total the undivided interest for each MF. Only separate the information if providing unleased undivided net acre information.

Type of Proposed Unit: ☑ Pooling ☐ Temporary Pooling _____ mos.[3]

Attach a plat showing the proposed unit outline, proposed unit well location, all nearby wells, state lease numbers, and updated ownership of surrounding leases.

Minerals to be Pooled: ☐ Oil ☐ Gas ☑ Both

Pooled Interval: ☐ All Top _____ Base _____

If top and base listed depths are from: 8,734' to 9,156'

Depths (TVD) from Unit Well Log: _____

Depths (TVD) from Well Log Nearby[4]: Anna Unit #1, API: 42-051-32062, log dated 1/22/1982

Formation to be Pooled: Eagle Ford

RRC Field(s): Aguila Vado

☑ Statewide Spacing ☐ RRC Special Rules/Spacing _____ Acres

Analogous Production[5]:

Explain why the proposed unit is in the State's best interest:

To develop State-owned minerals

Submit subsurface data, such as structure and/or isopach maps with the unit outline on each one, cross-sections, type log, seismic, etc.

UNIT WELL

Proposed Spud Date: 1/30/2025 Actual Spud Date: _____

Proposed Total Depth (TVD): 8500' Actual Total Depth (TVD): _____

Completion Date: _____ Completion Interval[6]: _____

Well Name[7]: Milky Way 1HE Lateral Length (FTP-LTP): _____

API #: 42-395-32109 RRC ID#: _____

Primary Objective:

To develop the Eagle Ford formation

Notes:

3. If a temporary unit, please indicate term (number of months) requested.
4. Give well name, API number, type of log, distance and direction from unit.
5. Include field name, field rules, well drainage area, distance and direction form proposed unit, cumulative production.
6. Include W-2 or G-1. (If available)
7. Include W-1. (If available)

S-T-S

Type of Proposed Unit: [✓] Pooling [ ] Temporary Pooling _____ mos.[3]

Attach a plat showing the proposed unit outline, proposed unit well location, all nearby wells, state lease numbers, and updated ownership of surrounding leases.

Minerals to be Pooled: [ ] Oil [ ] Gas [✓] Both

Pooled Interval: [ ] All Top _____ Base _____

If top and base listed depths are from: 8,734' to 9,156'

Depths (TVD) from Unit Well Log: _____

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Formation to be Pooled: Eagle Ford

RRC Field(s): Aguila Vado

[✓] Statewide Spacing [ ] RRC Special Rules/Spacing _____ Acres

Analogous Production[5]:

Explain why the proposed unit is in the State's best interest:
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UNIT WELL

Proposed Spud Date: 1/30/2025 Actual Spud Date: _____

Proposed Total Depth (TVD): 8500' Actual Total Depth (TVD): _____

Completion Date: _____ Completion Interval[6]: _____

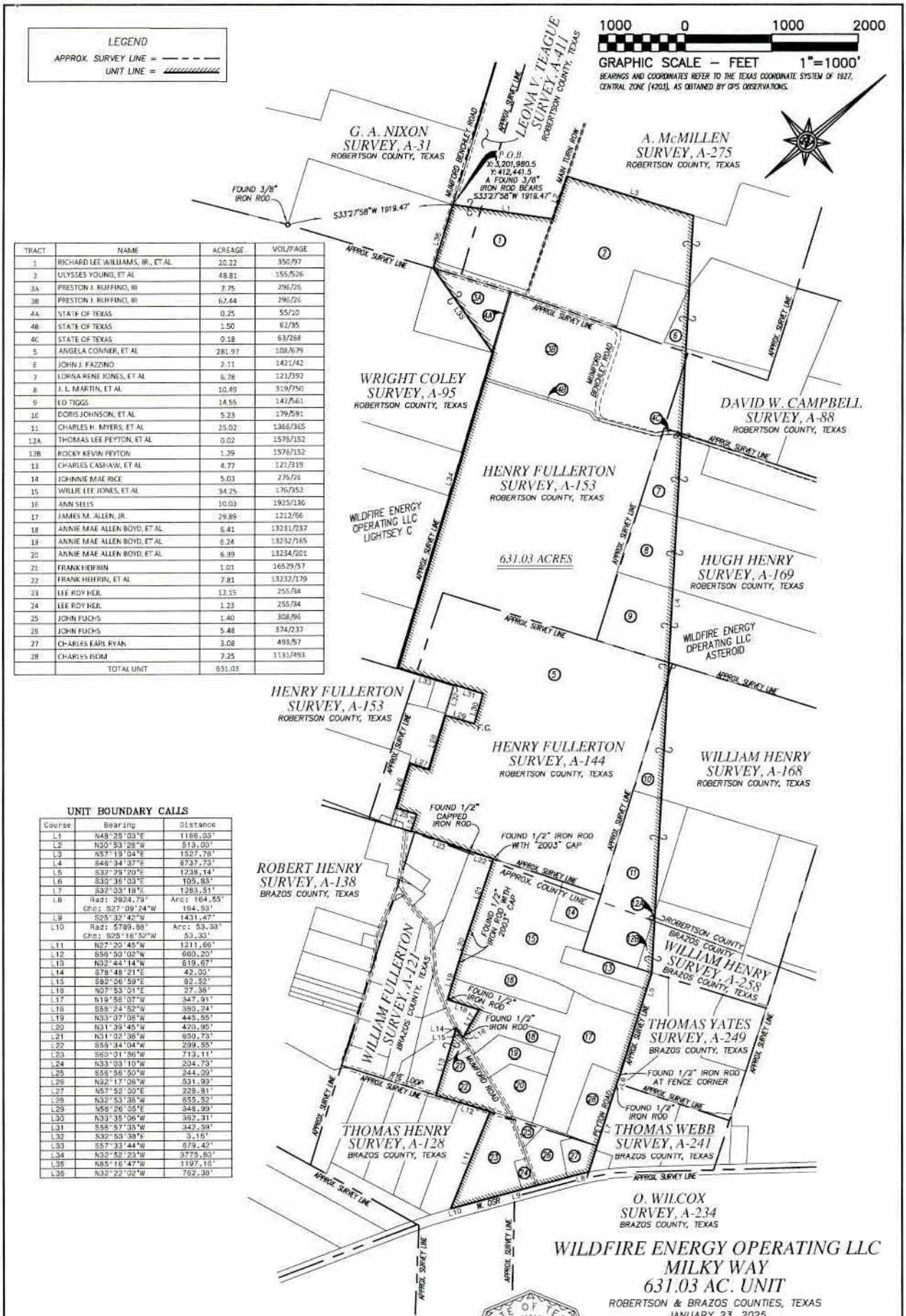
Well Name[7]: Milky Way 1HE Lateral Length (FTP-LTP): _____

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23	LEE ROY HEIL	13.15	255/84
24	LEE ROY HEIL	1.23	255/84
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L27	N57°52'00"E	228.81'
L28	N32°53'38"W	855.52'
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L30	N33°35'06"W	392.31'
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L32	S32°59'38"E	3.16'
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WILDFIRE ENERGY OPERATING LLC
MILKY WAY
631.03 AC. UNIT

ROBERTSON & BRAZOS COUNTIES, TEXAS
JANUARY 23, 2025
REVISED: JANUARY 27, 2025

LAMPE SURVEYING, INC
PROFESSIONAL LAND SURVEYORS
1408 WEST MAIN STREET
P.O. BOX 2037
BRENHAM, TEXAS 77834
(979) 836-6677
TBPELS FIRM NO. 10040700

WO 4138 UNIT PLAT-2.DWG 3208WRD.CGC

STATE OF TEXAS
MATT D. LAMPE
5429
PROFESSIONAL LAND SURVEYOR

52.1

Exhibit "A"

Attached to and made a part of that certain Application for Pooling State Leases for the Milky Way Unit.

Lessor	Lessee	Lease Date	Book	Page	County	State
Frederica Ann Beckett, Independent Executrix and Truste of the Estate of George Riley Williams - Deceased	Union Pacific Resources Company	4/28/1994	622	369	Robertson	TX
Ulysses Young	J.L. Schneider and Company	2/21/1991	561	719	Robertson	TX
Austine C. Bradley	J.L. Schneider and Company	2/21/1991	561	723	Robertson	TX
Theophilus C. Taylor aka Theophilus Taylor, wife of Willie Taylor	J.L. Schneider and Company	2/21/1991	561	727	Robertson	TX
Ruby Harris, a single woman and John Riley Cashaw, a single man	J.L. Schneider and Company	2/21/1991	564	110	Robertson	TX
Sylvia Adams aka Sylvia Stewart Adams	Union Pacific Resources Company	11/17/1993	612	619	Robertson	TX
Hemus, Inc.	Union Pacific Resources Company	1/1/1994	612	621	Robertson	TX
Preston J. Ruffino, III and wife, Bessie Jo Ruffino	J.L. Schneider and Company	3/29/1991	563	64	Robertson	TX
Commissioner of the General Land Office of the State of Texas MF-95943	Union Pacific Resources Company	7/5/1994	616	146	Robertson	TX
Commissioner of the General Land Office of the State of Texas MF-95707	Union Pacific Resources Company	1/4/1994	607	334	Robertson	TX
Angela Connor	Union Pacific Resources Company	3/20/1993	597	63	Robertson	TX
Rebecca Anne Harrison Wood	Union Pacific Resources Company	6/21/1993	599	606	Robertson	TX
Samuel Hills Harrison	Union Pacific Resources Company	6/21/1993	600	512	Robertson	TX
Fannie W. Ransom, also known as Fannie Laura Ransom, widow of Henry B. Ransom, deceased	Union Pacific Resources Company	8/30/1993	603	579	Robertson	TX
Georgia Taylor Bethel	Union Pacific Resources Company	6/21/1993	634	697	Robertson	TX
James Spencer Bethel aka Jimmy S. Bethel	Union Pacific Resources Company	6/21/1993	598	409	Robertson	TX
Preston W. Smith, Jr.	Union Pacific Resources Company	6/21/1993	599	605	Robertson	TX
Harrison Joplin Allen	Union Pacific Resources Company	6/21/1993	599	607	Robertson	TX
Melody Harrison Welch	Union Pacific Resources Company	6/21/1993	599	608	Robertson	TX
Sharon Harrison White	Union Pacific Resources Company	6/21/1993	599	699	Robertson	TX
John J. Fazzino and wife Dora Fazzino	Union Pacific Resources Company	4/5/1994	618	744	Robertson	TX
Lorna Rene Jones	Union Pacific Resources Company	5/4/1993	594	471	Robertson	TX
Charles Cooper	Union Pacific Resources Company	5/2/1993	594	477	Robertson	TX
Ervin Cooper	Union Pacific Resources Company	5/8/1993	594	496	Robertson	TX
Estelle Cooper Kimble	Union Pacific Resources Company	6/7/1993	594	474	Robertson	TX
J.L. Martin and wife, Erma I. Martin	Union Pacific Resources Company	3/25/1993	592	591	Robertson	TX
Elizabeth Jane Bewley	Union Pacific Resources Company	3/20/1993	592	583	Robertson	TX
Douglas M. Stauch	Union Pacific Resources Company	5/7/1993	594	494	Robertson	TX
Ed Tiggs and wife, Myrtle Tiggs	Union Pacific Resources Company	4/15/1993	594	499	Robertson	TX
Doris Johnson	Union Pacific Resources Company	3/27/1993	592	570	Robertson	TX
Richard A. Peyton, et al	Union Pacific Resources Company	3/30/1993	592	573	Robertson	TX
Charles H. Myers, et ux	WHR Eagle Ford LLC	8/1/2024	1576	158	Robertson	TX
Allie Joyce Peyton Roberts, et vir	WHR Eagle Ford LLC	8/10/2024	1576	184	Robertson	TX
Thomas Lee Peyton	WHR Eagle Ford LLC	8/7/2024	1576	154	Robertson	TX
Rocky Kevin Peyton	WHR Eagle Ford LLC	8/7/2024	1576	152	Robertson	TX
James O. Cashaw	Union Pacific Resources Company	6/16/1993	1861	70	Brazos	TX
Wesley Lee Cashaw	Union Pacific Resources Company	6/16/1993	1888	72	Brazos	TX
Luetta Cashaw	Union Pacific Resources Company	6/16/1993	1888	80	Brazos	TX
Lorenza Cashaw	Union Pacific Resources Company	6/16/1993	1888	83	Brazos	TX
Londell Cashaw	Union Pacific Resources Company	6/16/1993	1888	86	Brazos	TX
Estene Cashaw Paulk	Union Pacific Resources Company	6/16/1993	1888	91	Brazos	TX
Jesse L. Cashaw	Union Pacific Resources Company	6/16/1993	1918	291	Brazos	TX
Cleola Cashaw Morris	Union Pacific Resources Company	6/16/1993	1918	297	Brazos	TX
Charles Cashaw	Union Pacific Resources Company	5/12/1993	1832	165	Brazos	TX
Ikie Mae Cashaw Cooper	Union Pacific Resources Company	5/12/1993	1832	173	Brazos	TX
Elnora M. Cashaw	Union Pacific Resources Company	7/1/1993	1918	294	Brazos	TX
Johnnie Mae Rice and husband, Rosel Rice	Union Pacific Resources Company	5/15/1990	1205	107	Brazos	TX
Willie Lee Jones	Union Pacific Resources Company	5/10/1990	1200	464	Brazos	TX
Travis O. Gardner and wife, Victoria Collier Gardner	Union Pacific Resources Company	5/10/1990	1200	490	Brazos	TX
Bessie Ewing	Union Pacific Resources Company	5/10/1990	1202	462	Brazos	TX
J.D Jones	Union Pacific Resources Company	5/14/1990	1202	492	Brazos	TX
Dorothy Murkeldove	Union Pacific Resources Company	5/10/1993	1845	345	Brazos	TX
Carl Henderson	Union Pacific Resources Company	5/10/1993	1849	42	Brazos	TX
Gladys Joan Benton	Union Pacific Resources Company	5/10/1993	1849	45	Brazos	TX
Kirby Hampton	Union Pacific Resources Company	5/10/1993	1858	95	Brazos	TX
Jearlene Lillian Smith	Union Pacific Resources Company	5/10/1993	1888	75	Brazos	TX
Major McBride	Union Pacific Resources Company	8/3/1993	1918	300	Brazos	TX
J.C. Henderson	Union Pacific Resources Company	5/10/1993	2036	50	Brazos	TX
Doc Henderson, Jr.	Union Pacific Resources Company	6/6/1993	2044	328	Brazos	TX
Joyce Marie Henderson Reid	Union Pacific Resources Company	5/5/1993	2046	164	Brazos	TX
Curtis James Henderson	Union Pacific Resources Company	6/5/1993	2049	338	Brazos	TX
Gloria Dean Love	Union Pacific Resources Company	5/10/1993	1855	246	Brazos	TX
Henrietta Henderson	Union Pacific Resources Company	5/10/1993	1858	92	Brazos	TX
Willie Lee Henderson	Union Pacific Resources Company	6/5/1993	1861	73	Brazos	TX
Willie Alfred Henderson	Union Pacific Resources Company	6/5/1993	2049	336	Brazos	TX
Ann Sells	Union Pacific Resources Company	10/1/1993	1925	136	Brazos	TX
James M. Allen, Jr. and wife, Osby J. Allen	Union Pacific Resources Company	7/21/1990	1212	66	Brazos	TX

Ruby Lee Allen	Union Pacific Resources Company	7/20/1990	1209	190	Brazos	TX
Robert Lee Allen	Union Pacific Resources Company	7/24/1990	1212	81	Brazos	TX
Lucille Lane	Union Pacific Resources Company	8/9/1990	1215	447	Brazos	TX
Ruby J. Hammonds	Union Pacific Resources Company	8/9/1990	1215	449	Brazos	TX
Sylvia Allen Pouncy	Union Pacific Resources Company	7/23/1990	1215	452	Brazos	TX
Bobbie Lane	Union Pacific Resources Company	8/11/1990	1215	461	Brazos	TX
Carolyn Presley	Union Pacific Resources Company	8/11/1990	1218	419	Brazos	TX
Annie A. Robinson	Union Pacific Resources Company	8/9/1990	1222	829	Brazos	TX
William H. Allen	Union Pacific Resources Company	8/11/1990	1224	508	Brazos	TX
Kalua J. Allen and Akiko Allen	Union Pacific Resources Company	11/2/1993	2044	330	Brazos	TX
Hinda Renee Finch aka Hinda Renee Allen	Union Pacific Resources Company	11/2/1990	1233	44	Brazos	TX
Johnny Allen	Union Pacific Resources Company	11/16/1990	1234	306	Brazos	TX
Roger Eugene Allen	Union Pacific Resources Company	1/15/1991	1253	796	Brazos	TX
Quincy L. Allen	Union Pacific Resources Company	11/2/1990	1253	805	Brazos	TX
Carolyn Allen	Union Pacific Resources Company	1/15/1991	1332	323	Brazos	TX
Lee T. Allen	Union Pacific Resources Company	11/2/1990	1410	305	Brazos	TX
Lola Jordan	Union Pacific Resources Company	6/30/1993	1938	87	Brazos	TX
Ruby Lee Allen, III aka Ruby L. Allen	Union Pacific Resources Company	3/21/1991	1268	320	Brazos	TX
Gilda Faye Allen	Union Pacific Resources Company	6/24/1993	2056	287	Brazos	TX
Lee Roy Hejl and wife, Willie Mae Hejl	Union Pacific Resources Company	8/30/1990	1216	825	Brazos	TX
John Fuchs and wife, Nancy Fuchs	Union Pacific Resources Company	11/9/1993	1962	161	Brazos	TX
Charles Earl Ryan and wife, Judy Glenn Ryan aka Judy Glynn Ryan	Union Pacific Resources Company	6/10/1993	1838	3	Brazos	TX
Charles Isom and wife, Paula Isom	Union Pacific Resources Company	8/15/1990	1218	416	Brazos	TX

Filed for Record in:
Robertson County
On: Mar 14,2025 at 02:08P
By: Maxine Lostimore

WHR EAGLE FORD LLC
(Milky Way Unit)
DESIGNATION OF POOLED UNIT

STATE OF TEXAS }
} KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF ROBERTSON & BRAZOS }

THAT, the undersigned, being the owners of undivided interests in and to the oil and gas leasehold estate under and by virtue of certain valid and subsisting Oil, Gas and Mineral Leases listed in Exhibit "A" attached hereto and made a part hereof for all purposes (the "Leases"), and affecting the tracts of land in Robertson County and Brazos County, Texas, therein described, by virtue of the authority conferred by the terms of said Leases and all amendments thereto, limited as set forth in Exhibit "A" thereof, do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the lands covered by such Leases and the Leases, insofar and only insofar as they cover production from the **"Eagle Ford Formation."** As used herein the Eagle Ford Formation shall mean the stratigraphic equivalent of the following interval, hereby deemed to be one and the same formation: from the base of the Austin Chalk formation at a measured depth of 8,734 feet to the top of the Buda limestone formation at a measured depth of 9,156 feet as shown on the reference log dated January 22, 1982 for the Anna Unit #1 Well, API # 42-051-32062, located in Burleson County, Texas. The undersigned do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the Leases and lands covered by such Leases as hereinabove set out only insofar as they cover production from the Leases and lands set out and outlined on the plat attached hereto as Exhibit "B" attached hereto (collectively "Unit Acreage") and do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the royalties, working interests, overriding royalties, production payments, and other interests pertaining to the Unit Acreage and the production therefrom, insofar, and only insofar, as the lands and Leases and other interests cover and include all oil, gas, condensate, distillate, and all other hydrocarbons of whatsoever nature, kind or character (whether in liquid, gaseous, or vaporous state) and gas rights as hereinabove defined, (the "Pooled Interests"), in and under such Unit Acreage to form a single pooled unit known as the **"Milky Way Unit"** (hereinafter the "Unit"), containing Six Hundred Thirty-One and three hundredths (631.03) acres, for the production of the Pooled Interests.

The production of the Pooled Interests from a well located on any part of the Unit Acreage shall constitute production of such products from all of the lands and Leases covering the Unit Acreage and minerals owned by the undersigned contained in the Unit. Drilling or reworking operations, or other operations conducted on any of the Leases or lands located on or covering the Unit Acreage for the production of the Pooled Interests covered hereby shall constitute such operations for the production of Pooled Interests on all the Leases and lands included within the Unit.

All oil, gas, condensate, distillate, and other hydrocarbon products (whether in liquid, gaseous, or vaporous state) produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit, in the proportion that the number of acres in each of such tracts which are included in the Unit bears to the total number of acres in such Unit, and all working interests, royalties, overriding royalties, production payment interests, or other interests in the production from the Unit shall be computed on the basis of their respective interests in the production allocated to the tract or tracts in which they own an interest.

It is the intention of the undersigned to include, and it hereby includes in said Unit, all lands and Leases in which the undersigned now owns an interest, either legal or equitable, covering said Unit and any additional lands, Lease or Leases which may be hereafter acquired by the undersigned, or any of the working interests covering all or any part of the Unit Acreage during the time the Unit remains in effect.

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the
original on file and recorded in the
appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25
Karen McQueen
County Clerk,
Brazos County, Texas

Exhibit "A" attached hereto may be amended from time to time so as to correct any error or add thereto any additional oil, gas and mineral lease covering or affecting any part of the unitized area. Any such amendment shall be evidenced by an instrument in writing and signed by all of the undersigned, or their successors or assigns, and duly filed for record in the Office of the County Clerk of Robertson County and the Office of the County Clerk of Brazos County, Texas. This Unit Designation is made subject to the declarants' rights at any time to amend the Unit or to alter the size of the Unit by eliminating, surrendering, or releasing any of the acreage included herein or by adding additional acreage thereto, such rights to be exercised by a declaration and placing of record an instrument identifying and describing the acreage to be eliminated, released, or added to the Unit.

Unless otherwise stated below, the Unit hereby created shall become effective when a copy of this designation is filed for record in Robertson County and Brazos County, Texas, and shall remain in force for so long thereafter as there is a well on the Unit Acreage capable of producing oil, gas and hydrocarbons produced in association therewith, or until changed by later supplemental or amended unit designation filed by the leasehold or working interest owners of the Unit or their successors or assigns. In the event a dry hole is drilled on said land or production of oil, gas, or other hydrocarbons from a well drilled on the Unit Acreage ceases, then the Unit shall remain in force and effect for such time as is authorized in any of the oil, gas and mineral leases in the Unit.

This instrument may be executed in multiple counterparts, each of which shall constitute an original and all of which, when construed together, shall constitute but one and the same instrument. The executed signature and acknowledgement pages of each counterpart may be joined together with a single copy of the body hereof for recording purposes.

EXECUTED as of the date so acknowledged but made EFFECTIVE as of the date this instrument is filed of record.

WHR EAGLE FORD LLC

By: _____
JOEL JOHNSON
Vice President of Land

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This foregoing instrument was acknowledged before me this 10th day of March, 2025, by Joel Johnson, Vice-President of Land for WHR EAGLE FORD LLC, a Delaware limited liability company, on behalf of said limited liability company.

My Commission Expires: 11/15/2027

LIZA DENNINGER
Notary Public, State of Texas
Comm. Expires 11-15-2027
Notary ID 132254264

_____
NOTARY PUBLIC, STATE OF TEXAS

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PG

County Clerk,
Brazos County, Texas

Exhibit "A"

Attached to and made a part of that certain Designation of Pooled Unit for the Milky Way Unit.

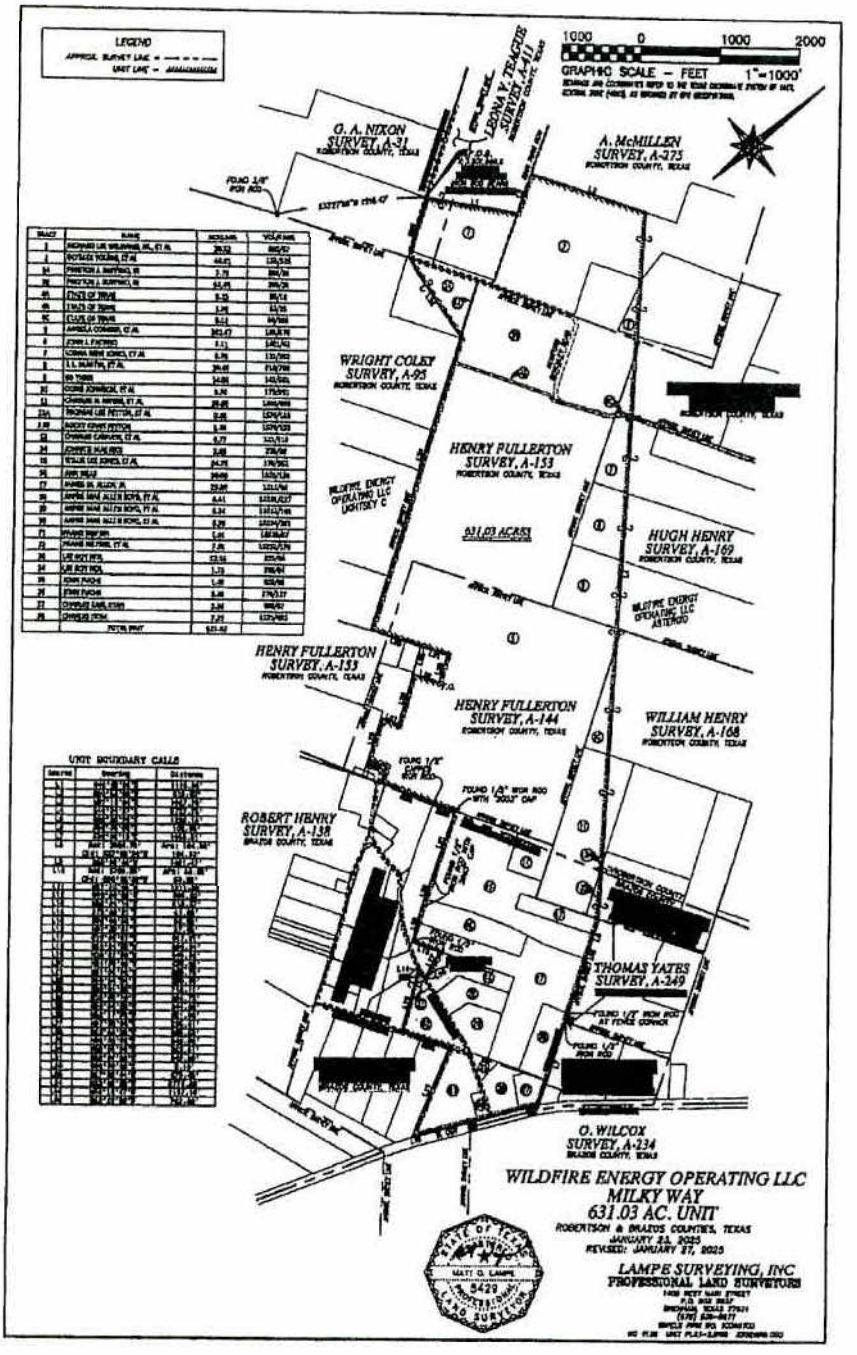
Lessor	Lessee	Lease Date	Book	Page	County	State
Frederica Ann Beckett, Independent Executrix and Trustee of the Estate of George Riley Williams - Deceased	Union Pacific Resources Company	4/28/1994	621	369	Robertson	TX
Ulysses Young	J.L. Schneider and Company	2/21/1991	561	719	Robertson	TX
Austine C. Bradley	J.L. Schneider and Company	2/21/1991	561	723	Robertson	TX
Theophilus C. Taylor aka Theophilus Taylor, wife of Willie Taylor	J.L. Schneider and Company	2/21/1991	561	727	Robertson	TX
Ruby Harris, a single woman and John Riley Cashaw, a single man	J.L. Schneider and Company	2/21/1991	564	110	Robertson	TX
Sylvia Adams aka Sylvia Stewart Adams	Union Pacific Resources Company	11/17/1993	612	619	Robertson	TX
Hemus, Inc.	Union Pacific Resources Company	1/1/1994	612	621	Robertson	TX
Preston J. Ruffino, III and wife, Bessie Jo Ruffino	J.L. Schneider and Company	3/29/1991	563	64	Robertson	TX
Commissioner of the General Land Office of the State of Texas MF-95941	Union Pacific Resources Company	7/5/1994	616	146	Robertson	TX
Commissioner of the General Land Office of the State of Texas MF-95707	Union Pacific Resources Company	1/4/1994	607	334	Robertson	TX
Angela Connor	Union Pacific Resources Company	3/20/1993	597	63	Robertson	TX
Rebecca Anne Harrison Wood	Union Pacific Resources Company	6/21/1993	599	606	Robertson	TX
Samuel Hills Harrison	Union Pacific Resources Company	6/21/1993	600	512	Robertson	TX
Fannie W. Ransom, also known as Fannie Laura Ransom, widow of Henry B. Ransom, deceased	Union Pacific Resources Company	8/10/1993	603	579	Robertson	TX
Georgia Taylor Bethel	Union Pacific Resources Company	6/21/1993	634	697	Robertson	TX
James Spencer Bethel aka Jimmy S. Bethel	Union Pacific Resources Company	6/21/1993	598	409	Robertson	TX
Preston W. Smith, Jr.	Union Pacific Resources Company	6/21/1993	599	605	Robertson	TX
Harrison Joplin Allen	Union Pacific Resources Company	6/21/1993	599	607	Robertson	TX
Melody Harrison Welch	Union Pacific Resources Company	6/21/1993	599	608	Robertson	TX
Sharon Harrison White	Union Pacific Resources Company	6/21/1993	599	699	Robertson	TX
John J. Pazzino and wife Dora Pazzino	Union Pacific Resources Company	4/5/1994	618	744	Robertson	TX
Lorna Rene Jones	Union Pacific Resources Company	5/4/1993	594	471	Robertson	TX
Charles Cooper	Union Pacific Resources Company	5/3/1993	594	477	Robertson	TX
Ervin Cooper	Union Pacific Resources Company	5/8/1993	594	496	Robertson	TX
Estella Cooper Kimble	Union Pacific Resources Company	6/7/1993	594	474	Robertson	TX
J.L. Martin and wife, Erma L. Martin	Union Pacific Resources Company	3/25/1993	592	591	Robertson	TX
Elizabeth Jane Bewley	Union Pacific Resources Company	3/20/1993	592	583	Robertson	TX
Douglas M. Strauch	Union Pacific Resources Company	5/7/1993	594	494	Robertson	TX
Ed Tiggs and wife, Myrtle Tiggs	Union Pacific Resources Company	4/13/1993	594	499	Robertson	TX
Doris Johnson	Union Pacific Resources Company	3/27/1993	592	570	Robertson	TX
Richard A. Peyton, et al	Union Pacific Resources Company	3/30/1993	592	573	Robertson	TX
Charles H. Myers, et ux	WHR Eagle Ford LLC	8/1/2024	1576	158	Robertson	TX
Allie Joyce Peyton Roberts, et vir	WHR Eagle Ford LLC	8/10/2024	1576	184	Robertson	TX
Thomas Lee Peyton	WHR Eagle Ford LLC	8/7/2024	1576	154	Robertson	TX
Rocky Kevin Peyton	WHR Eagle Ford LLC	8/7/2024	1576	152	Robertson	TX
James O. Cashaw	Union Pacific Resources Company	6/16/1993	1861	70	Brazos	TX
Wesley Lee Cashaw	Union Pacific Resources Company	6/16/1993	1888	72	Brazos	TX
Luetta Cashaw	Union Pacific Resources Company	6/16/1993	1888	80	Brazos	TX
Lorenza Cashaw	Union Pacific Resources Company	6/16/1993	1888	83	Brazos	TX
Londell Cashaw	Union Pacific Resources Company	6/16/1993	1888	86	Brazos	TX
Estena Cashaw Faulk	Union Pacific Resources Company	6/16/1993	1888	91	Brazos	TX
Jesse L. Cashaw	Union Pacific Resources Company	6/16/1993	1918	291	Brazos	TX
Cleofa Cashaw Morris	Union Pacific Resources Company	6/16/1993	1918	297	Brazos	TX
Charles Cashaw	Union Pacific Resources Company	5/12/1993	1832	165	Brazos	TX
Ikie Mae Cashaw Cooper	Union Pacific Resources Company	5/12/1993	1832	173	Brazos	TX
Elnora M. Cashaw	Union Pacific Resources Company	7/1/1993	1918	294	Brazos	TX
Johnnie Mae Rice and husband, Rosel Rice	Union Pacific Resources Company	5/15/1990	1205	107	Brazos	TX
Willie Lee Jones	Union Pacific Resources Company	5/10/1990	1200	464	Brazos	TX
Travis D. Gardner and wife, Victoria Collier Gardner	Union Pacific Resources Company	5/10/1990	1200	490	Brazos	TX
Bessie Ewing	Union Pacific Resources Company	5/10/1990	1202	462	Brazos	TX
J.D Jones	Union Pacific Resources Company	5/14/1990	1202	492	Brazos	TX
Dorothy Murkeldove	Union Pacific Resources Company	5/10/1593	1845	345	Brazos	TX
Carl Henderson	Union Pacific Resources Company	5/10/1993	1849	42	Brazos	TX
Gladys Joan Benton	Union Pacific Resources Company	5/10/1993	1849	45	Brazos	TX
Kirby Hampton	Union Pacific Resources Company	5/10/1993	1858	95	Brazos	TX
Joarlene Lillian Smith	Union Pacific Resources Company	5/10/1993	1888	75	Brazos	TX
Major McBride	Union Pacific Resources Company	8/3/1993	1918	300	Brazos	TX
J.C. Henderson	Union Pacific Resources Company	5/10/1993	2036	50	Brazos	TX
Doc Henderson, Jr.	Union Pacific Resources Company	6/6/1993	2044	328	Brazos	TX
Joyce Marie Henderson Reid	Union Pacific Resources Company	5/5/1993	2046	164	Brazos	TX
Curtis James Henderson	Union Pacific Resources Company	6/5/1993	2049	338	Brazos	TX
Gloria Dean Love	Union Pacific Resources Company	5/10/1993	1855	246	Brazos	TX
Henrietta Henderson	Union Pacific Resources Company	5/10/1993	1858	92	Brazos	TX
Willie Lee Henderson	Union Pacific Resources Company	6/5/1993	1861	73	Brazos	TX
Willie Alfred Henderson	Union Pacific Resources Company	6/5/1993	2049	336	Brazos	TX
Ann Sells	Union Pacific Resources Company	10/1/1993	1925	136	Brazos	TX
James M. Allen, Jr. and wife, Osby J. Allen	Union Pacific Resources Company	7/21/1990	1212	66	Brazos	TX
Ruby Lee Allen	Union Pacific Resources Company	7/20/1990	1209	190	Brazos	TX
Robert Lee Allen	Union Pacific Resources Company	7/24/1990	1212	81	Brazos	TX
Lucille Lane	Union Pacific Resources Company	8/9/1990	1215	447	Brazos	TX
Ruby J. Hammonds	Union Pacific Resources Company	8/9/1990	1215	449	Brazos	TX
Sylvia Allen Pouncy	Union Pacific Resources Company	7/23/1990	1215	452	Brazos	TX
Bobbie Lane	Union Pacific Resources Company	8/11/1990	1215	461	Brazos	TX
Carolyn Presley	Union Pacific Resources Company	8/11/1990	1218	419	Brazos	TX
Annie A. Robinson	Union Pacific Resources Company	8/9/1990	1222	829	Brazos	TX
William H. Allen	Union Pacific Resources Company	8/11/1990	1224	508	Brazos	TX
Kalua J. Allen and Akiko Allen	Union Pacific Resources Company	11/2/1993	2044	330	Brazos	TX
Hinda Renee Finch aka Hinda Renee Allen	Union Pacific Resources Company	11/2/1990	1233	44	Brazos	TX
Johnny Allen	Union Pacific Resources Company	11/16/1990	1234	306	Brazos	TX
Roger Eugene Allen	Union Pacific Resources Company	1/15/1991	1253	796	Brazos	TX
Quincy L. Allen	Union Pacific Resources Company	11/2/1990	1253	805	Brazos	TX
Carolyn Allen	Union Pacific Resources Company	1/15/1991	1332	323	Brazos	TX
Lee T. Allen	Union Pacific Resources Company	11/2/1990	1410	305	Brazos	TX
Lois Jordan	Union Pacific Resources Company	6/30/1993	1938	87	Brazos	TX
Ruby Lee Allen, III aka Roby L. Allen	Union Pacific Resources Company	3/21/1991	1268	320	Brazos	TX
Gilda Faye Allen	Union Pacific Resources Company	6/24/1993	2056	287	Brazos	TX
Lee Roy Heil and wife, Willie Mae Heil	Union Pacific Resources Company	8/30/1990	1216	825	Brazos	TX
John Fuchs and wife, Nancy Fuchs	Union Pacific Resources Company	11/9/1993	1962	161	Brazos	TX
Charles Earl Ryan and wife, Judy Glenn Ryan aka Judy Glynn Ryan	Union Pacific Resources Company	6/10/1993	1838	3	Brazos	TX
Charles Isom and wife, Paula Isom	Union Pacific Resources Company	8/15/1990	1218	416	Brazos	TX

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Milky Way Unit.



STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PM

Karen McQueen
County Clerk,
Brazos County, Texas

Page 4 of 7

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Milky Way Unit.

WILDFIRE ENERGY OPERATING LLC
MILKY WAY UNIT
631.03 ACRES
BRAZOS & ROBERTSON COUNTIES, TEXAS

Being 631.03 acres of land, more or less, lying and being situated in Brazos & Robertson Counties, Texas in the Leona V. Teague Survey, A-414, Robertson County, in the A. McMillen Survey, A-275, Robertson County, in the Wright Coley Survey, A-95, Robertson County, in the Henry Fullerton Survey A-153, Robertson County, in the David W. Campbell Survey, A-88, Robertson County, in the Hugh Henry Survey, A-169, Robertson County, in the Henry Fullerton Survey, A-144, Robertson County, in the William Henry Survey, A-168, Robertson County, in the William Henry Survey, A-258, Brazos County, in the William Fullerton Survey, A-121, Brazos County, and in the Thomas Henry Survey, A-128, Brazos County and being more particularly described, as follows:

BEGINNING at a west corner of this unit, common with the north corner of the Wildfire Energy Operating LLC-Lightsey C Unit, said corner having Texas Coordinate System of 1927, Central Zone 4203, values of X=3,201,980.5 and Y=412,441.5, a 3/8" iron rod found for an interior corner of a Kay B. Lightsey, et al Tract Two – Parcel One, deed being of record in Volume 1187, Page 379, Official Records of Robertson County, Texas, (1187/379, O.R.R.C.,Tx.) bears South 33 degrees 27 minutes 58 seconds West, 1919.47 feet;

THENCE along the northwest lines of this unit, as follows:
North 48 degrees 25 minutes 03 seconds East, 1166.03 feet;
North 30 degrees 53 minutes 28 seconds West, 513.00 feet; and
North 57 degrees 19 minutes 04 seconds East, 1527.76 feet to the north corner of this unit, being in a southwest line of the Wildfire Energy Operating LLC-Asteroid Unit;

THENCE along the northeast lines of this unit, as follows:
South 46 degrees 34 minutes 37 seconds East, 8737.73 feet to an exterior corner of this unit;
South 32 degrees 29 minutes 20 seconds East, 1238.14 feet to a 1/2" iron rod found at a fence corner;
South 30 degrees 36 minutes 03 seconds East, 105.83 feet to a 1/2" iron rod found; and
South 32 degrees 03 minutes 18 seconds East, 1083.51 feet to the east corner of this unit, being on the northwest margin of W. OSR Highway;

THENCE along the northwest margin of W. OSR Highway, as follows:
Along a counterclockwise curve, having a radius of 2924.79 feet, an arc length of 164.55 feet, and a chord of South 27 degrees 09 minutes 24 seconds West, 164.53 feet;
South 25 degrees 32 minutes 42 seconds West, 1431.47 feet;
Along a counterclockwise curve, having a radius of 5789.88 feet, an arc length of 53.33 feet, and a chord of South 25 degrees 16 minutes 52 seconds West, 53.33 feet to the south corner of this unit on said road margin, common with the east corner of said Lightsey C Unit;

THENCE departing from said road margin and along southwesterly lines of this unit, as follows:
North 27 degrees 20 minutes 45 seconds West, 1211.66 feet;
South 56 degrees 50 minutes 02 seconds West, 660.20 feet;
North 32 degrees 44 minutes 14 seconds West, 819.67 feet;
South 78 degrees 48 minutes 21 seconds East, 42.03 feet;
South 82 degrees 06 minutes 59 seconds East, 82.52 feet;

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Milky Way Unit.

North 07 degrees 53 minutes 01 seconds East, 27.38 feet to a 1/2" iron rod found;
North 19 degrees 56 minutes 07 seconds West, 347.91 feet;
South 56 degrees 24 minutes 52 seconds West, 360.24 feet to a 1/2" iron rod found;
North 33 degrees 07 minutes 08 seconds West, 445.55 feet to a 1/2" iron rod found with "2003" cap;
North 31 degrees 39 minutes 45 seconds West, 420.95 feet to a 1/2" iron rod found with "2003" cap;
North 31 degrees 02 minutes 38 seconds West, 850.73 feet to a 1/2" iron rod found with "2003" cap;
South 58 degrees 34 minutes 04 seconds West, 289.55 feet to a 1/2" iron rod found;
South 60 degrees 01 minutes 56 seconds West, 713.11 feet;
North 33 degrees 03 minutes 10 seconds West, 204.73 feet;
South 56 degrees 56 minutes 50 seconds West, 244.09 feet;
North 32 degrees 17 minutes 08 seconds West, 531.93 feet;
North 57 degrees 52 minutes 00 seconds East, 228.81 feet;
North 32 degrees 53 minutes 38 seconds West, 655.52 feet;
North 56 degrees 26 minutes 05 seconds East, 346.99 feet to a fence corner;
North 33 degrees 35 minutes 06 seconds West, 362.31 feet;
South 56 degrees 57 minutes 35 seconds West, 342.59 feet;
South 32 degrees 53 minutes 38 seconds East, 3.16 feet;
South 57 degrees 33 minutes 44 seconds West, 679.42 feet;
North 32 degrees 52 minutes 23 seconds West, 3775.80 feet;
North 85 degrees 16 minutes 47 seconds West, 1197.16 feet; and
North 32 degrees 22 minutes 02 seconds West, 762.38 feet to the PLACE OF BEGINNING, containing 631.03 acres of land, more or less.

Reference is hereby made to a separate plat of this unit dated January 23, 2025.
Bearings are based on the Texas Coordinate System of 1927, Central Zone 4203, as obtained by GPS observations.

4136-25
4136MilkyWay Unit

Page 2 of 2

STATE OF TEXAS
COUNTY OF BRAZOS
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Thereby certify, on 3-14-25 PM

Karen McQueen
County Clerk,
Brazos County, Texas

Page 6 of 7



Brazos County
Karen McQueen
County Clerk

Instrument Number: 1551781
Volume : 19731

Real Property Recordings

Recorded On: March 14, 2025 11:46 AM

Number of Pages: 7

" Examined and Charged as Follows: "

Total Recording: $45.00

********** THIS PAGE IS PART OF THE INSTRUMENT **********
Any provision herein which restricts the Sale, Rental or use of the described REAL PROPERTY because of color or race is invalid and unenforceable under federal law.

File Information:		Record and Return To:
Document Number:	1551781	GARY JONES
Receipt Number:	20250314000071	14635 CR 1125
Recorded Date/Time:	March 14, 2025 11:46 AM	
User:	Patrick S	TYLER TX 75703
Station:	CCLERK07	

STATE OF TEXAS
COUNTY OF BRAZOS

I hereby certify that this Instrument was FILED in the File Number sequence on the date/time printed hereon, and was duly RECORDED in the Official Public Records of Brazos County, Texas.

Karen McQueen
County Clerk
Brazos County, TX

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PG

Karen McQueen
County Clerk,
Brazos County, Texas

Page 7 of 7

API No. 42-395-32109

Drilling Permit # 904231

SWR Exception

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1

Permit Status: Approved

1. RRC Operator No.: 923444

2. Operator's Name (as shown on form P-5, Organization Report): WILDFIRE ENERGY OPERATING LLC

3. Operator Address (include street, city, state, zip): P O BOX 19424 HOUSTON, TX 77224-0000

4. Lease Name: MILKY WAY

5. Well No.: 1HE

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Amended [ ] Recompletion [ ] Amended as Drilled (BHL)(Also File Form W-1D) [ ] Reclass [ ] Field Transfer [ ] Re-Enter

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 8500

9. Do you have the right to develop the minerals under any right-of-way? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05

12. County: ROBERTSON

13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 3.8 miles in a NE direction from Mumford which is the nearest town in the county of the well site.

15. Section:

16. Block:

17. Survey: MC MILLEN, A

18. Abstract No.: 275

19. Distance to nearest lease line: ft.

20. Number of contiguous acres in lease, pooled unit, or unitized tract: 201.41

21. Lease Perpendiculars: 1240.0 ft. from the SE line and 1120.0 ft. from the SW line.

22. Survey Perpendiculars: 1240.0 ft. from the SE line and 1120.0 ft. from the SW line.

23. Is this a pooled unit? [X] Yes [ ] No

24. Unitization Docket No.: 9999

25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION

List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
05	00870500	AGUILA VADO (EAGLEFORD)	Oil Well	8500	0.0	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS

Remarks

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge

RRC User — Name of filer

11/22/2024 — Date Submitted

Phone

Email Address(OPTIONAL)

RRC Use Only Date Validation Time Stamp: Wed, 29 Jan 2025 15:20:45

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
904231	(AMENDED) Feb 04, 2025	* 05
API NUMBER	**FORM W-1 RECEIVED**	**COUNTY**
42-395-32109	Dec 26, 2024	ROBERTSON
TYPE OF OPERATION	**WELLBORE PROFILE(S)**	**ACRES**
NEW DRILL	Horizontal	201.41

OPERATOR 923444

WILDFIRE ENERGY OPERATING LLC

P O BOX 19424
HOUSTON, TX 77224-0000

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
MILKY WAY	1HE
LOCATION	**TOTAL DEPTH**
3.8 miles NE direction from MUMFORD	8500

Section, Block and/or Survey

SECTION ← BLOCK ← ABSTRACT ← 275

SURVEY ← MC MILLEN, A

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1240 ft. SE 1120 ft. SW	ft.
DISTANCE TO LEASE LINES	**DISTANCE TO NEAREST WELL ON LEASE**
1240 ft. SE 1120 ft. SW	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

* SEE FIELD DISTRICT FOR REPORTING PURPOSES *

** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(A) **

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
** AGUILA VADO (EAGLEFORD)	201.41	8,500	1HE	05
MILKY WAY			0	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
```
Permitted for oil only.
Lateral: TH1
Penetration Point Location
  Lease Lines:       1290.0 F SE L
                      730.0 F SW L
Terminus Location
  BH County: BRAZOS
  Section:              Block:              Abstract: 128
  Survey: HENRY, T
  Lease Lines:         70.0 F SE L
                      400.0 F NE L
  Survey Lines:       370.0 F NW L
                      410.0 F NE L
```

'**' PRECEDING FIELD NAME INDICATES RULE (R37)

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
904231	(AMENDED) Feb 04, 2025	* 05
API NUMBER	**FORM W-1 RECEIVED**	**COUNTY**
42-395-32109	Dec 26, 2024	ROBERTSON
TYPE OF OPERATION	**WELLBORE PROFILE(S)**	**ACRES**
NEW DRILL	Horizontal	201.41

OPERATOR 923444

WILDFIRE ENERGY OPERATING LLC

P O BOX 19424
HOUSTON, TX 77224-0000

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
MILKY WAY	1HE
LOCATION	**TOTAL DEPTH**
3.8 miles NE direction from MUMFORD	8500

Section, Block and/or Survey

SECTION ◄ BLOCK ◄ ABSTRACT ◄ 275

SURVEY ◄ MC MILLEN, A

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1240 ft. SE 1120 ft. SW	ft.
DISTANCE TO LEASE LINES	**DISTANCE TO NEAREST WELL ON LEASE**
1240 ft. SE 1120 ft. SW	See FIELD(s) Below

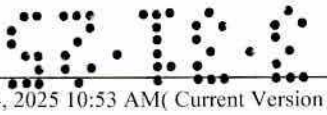
FIELD(s) and LIMITATIONS:

* SEE FIELD DISTRICT FOR REPORTING PURPOSES *

** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(A) **

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST

This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.



RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.texas.gov

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
AGUILA VADO (EAGLEFORD)		03
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
WildFire Energy Operating LLC	923444	1HE
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
MILKY WAY	395-32109	☑ Drilling Permit (W-1)
10. County	**11.Total acres in pooled unit**	☐ Completion Report
ROBERTSON	201.41	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

Tract/Plat Identifier	Tract Name	Acres in Tract *(See inst. #7 below)*	Indicate Undivided Interests Unleased	Non-pooled
1	RICHARD LEE WILLIAMS, JR., ET AL	4.28	☐	☐
2	ULYSSES YOUNG, ET AL	13.43	☐	☐
3	PRESTON J. RUFFINO, III	19.68	☐	☐
4	STATE OF TEXAS	0.58	☐	☐
5	ANGELA CONNER, ET AL	100.82	☐	☐
6	WILLIE LE JONES, ET AL	16.41	☒	☐
7	JOHNNIE MAE RICE	4.15	☐	☐
8	CHARLES H. MYERS, ET AL	0.15	☐	☐
9	CHARLES CASHAW, ET AL	1.38	☐	☐
10	ANN SELLS	4.57	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
Tony Villasana	Tony Villasana		
Title	**E-mail *(if available)***	**Date**	**Phone**
EHS & Regulatory, Dir		11/22/2024	(832) 558-0100

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.texas.gov

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
AGUILA VADO (EAGLEFORD)		03
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
WildFire Energy Operating LLC	923444	1HE
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
MILKY WAY	395-32109	☑ Drilling Permit (W-1)
10. County	**11.Total acres in pooled unit**	☐ Completion Report
ROBERTSON	201.41	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

Tract/Plat Identifier	Tract Name	Acres in Tract *(See inst. #7 below)*	Indicate Undivided Interests Unleased	Non-pooled
11	JAMES M. ALLEN, JR.	16.76	☐	☐
12	ANNIE MAE ALLEN BOYD, ET AL	2.20	☐	☐
13	ANNIE MAE ALLEN BOYD, ET AL	2.49	☐	☐
14	ANNIE MAE ALLEN BOYD, ET AL	3.32	☐	☐
15	JOHN FUCHS	1.18	☐	☐
16	JOHN FUCHS	4.52	☐	☐
17	LEE ROY HEJL	0.27	☐	☐
18	LEE ROY HEJL	0.41	☐	☐
19	CHARLES EARL RYAN	2.51	☐	☐
20	CHARLES	2.30	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Tony Villasana
Signature

Tony Villasana
Print Name

EHS & Regulatory, Dir
Title

E-mail *(if available)*

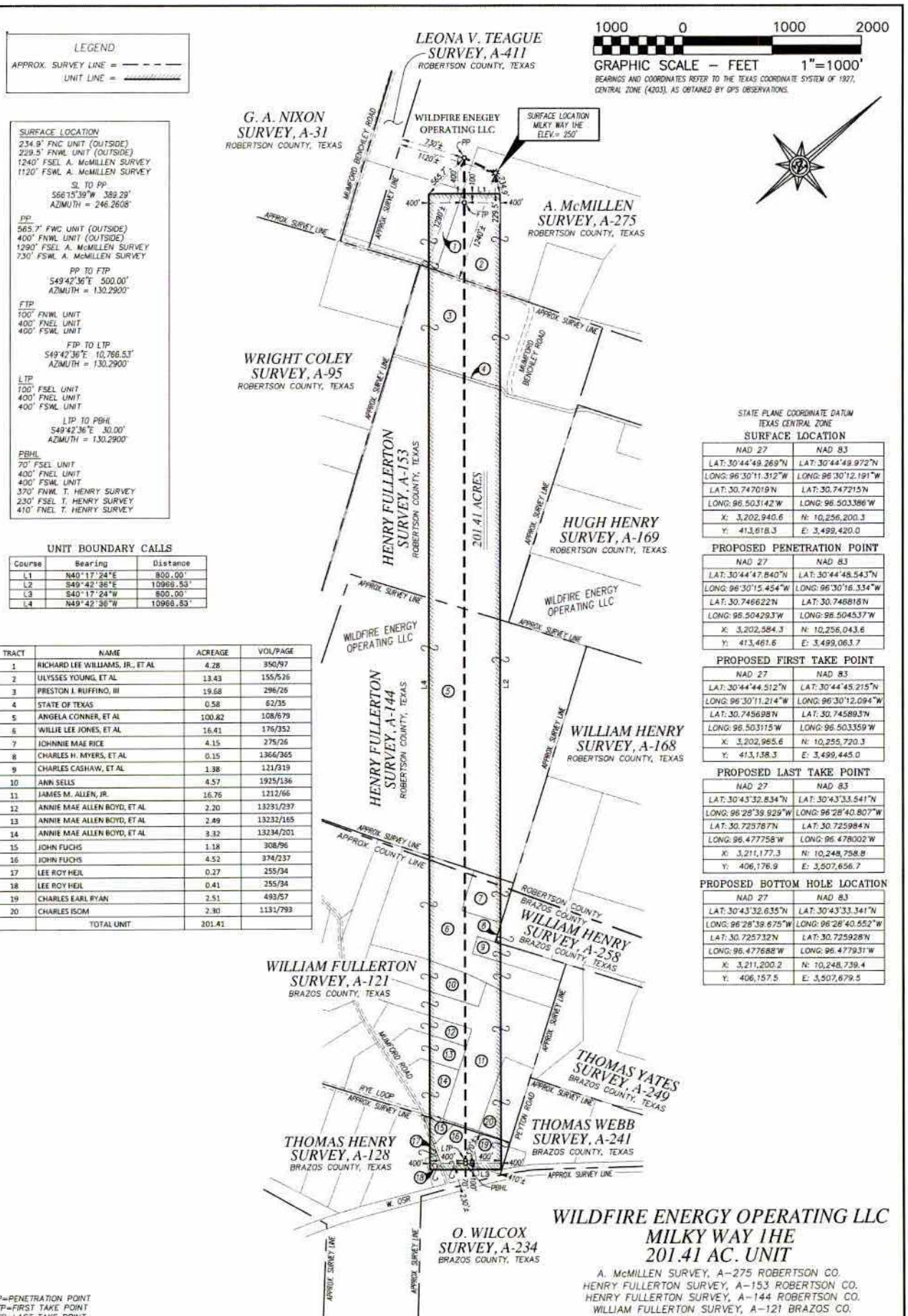
11/22/2024
Date

(832) 558-0100
Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form



SURFACE LOCATION
234.9' FNC UNIT (OUTSIDE)
229.5' FNWL UNIT (OUTSIDE)
1240' FSEL A. McMILLEN SURVEY
1120' FSWL A. McMILLEN SURVEY

SL TO PP
S66°15'39"W 389.29'
AZIMUTH = 246.2608°

PP
565.7' FWC UNIT (OUTSIDE)
400' FNWL UNIT (OUTSIDE)
1290' FSEL A. McMILLEN SURVEY
730' FSWL A. McMILLEN SURVEY

PP TO FTP
S49°42'36"E 500.00'
AZIMUTH = 130.2900°

FTP
100' FNWL UNIT
400' FNEL UNIT
400' FSWL UNIT

FTP TO LTP
S49°42'36"E 10,766.53'
AZIMUTH = 130.2900°

LTP
100' FSEL UNIT
400' FNEL UNIT
400' FSWL UNIT

LTP TO PBHL
S49°42'36"E 30.00'
AZIMUTH = 130.2900°

PBHL
70' FSEL UNIT
400' FNEL UNIT
400' FSWL UNIT
370' FNWL T. HENRY SURVEY
230' FSEL T. HENRY SURVEY
410' FNEL T. HENRY SURVEY

UNIT BOUNDARY CALLS

Course	Bearing	Distance
L1	N40°17'24"E	800.00'
L2	S49°42'36"E	10966.53'
L3	S40°17'24"W	800.00'
L4	N49°42'36"W	10968.83'

TRACT	NAME	ACREAGE	VOL/PAGE
1	RICHARD LEE WILLIAMS, JR., ET AL	4.28	350/97
2	ULYSSES YOUNG, ET AL	13.43	155/526
3	PRESTON I. RUFFINO, III	19.68	296/26
4	STATE OF TEXAS	0.58	62/35
5	ANGELA CONNER, ET AL	100.82	108/679
6	WILLIE LEE JONES, ET AL	16.41	176/352
7	JOHNNIE MAE RICE	4.15	275/26
8	CHARLES H. MYERS, ET AL	0.15	1366/365
9	CHARLES CASHAW, ET AL	1.38	121/319
10	ANN SELLS	4.57	1925/136
11	JAMES M. ALLEN, JR.	16.76	1212/66
12	ANNIE MAE ALLEN BOYD, ET AL	2.20	13231/237
13	ANNIE MAE ALLEN BOYD, ET AL	2.49	13232/165
14	ANNIE MAE ALLEN BOYD, ET AL	3.32	13234/201
15	JOHN FUCHS	1.18	308/96
16	JOHN FUCHS	4.52	374/237
17	LEE ROY HEJL	0.27	255/34
18	LEE ROY HEJL	0.41	255/34
19	CHARLES EARL RYAN	2.51	493/57
20	CHARLES ISOM	2.30	1131/793
	TOTAL UNIT	201.41	

STATE PLANE COORDINATE DATUM
TEXAS CENTRAL ZONE

SURFACE LOCATION

NAD 27	NAD 83
LAT: 30°44'49.269"N	LAT: 30°44'49.972"N
LONG: 96°30'11.312"W	LONG: 96°30'12.191"W
LAT: 30.747019°N	LAT: 30.747215°N
LONG: 96.503142°W	LONG: 96.503386°W
X: 3,202,940.6	N: 10,256,200.3
Y: 413,618.3	E: 3,499,420.0

PROPOSED PENETRATION POINT

NAD 27	NAD 83
LAT: 30°44'47.840"N	LAT: 30°44'48.543"N
LONG: 96°30'15.454"W	LONG: 96°30'16.334"W
LAT: 30.746622°N	LAT: 30.746818°N
LONG: 96.504293°W	LONG: 96.504537°W
X: 3,202,584.3	N: 10,256,043.6
Y: 413,461.6	E: 3,499,063.7

PROPOSED FIRST TAKE POINT

NAD 27	NAD 83
LAT: 30°44'44.512"N	LAT: 30°44'45.215"N
LONG: 96°30'11.214"W	LONG: 96°30'12.094"W
LAT: 30.745698°N	LAT: 30.745893°N
LONG: 96.503115°W	LONG: 96.503359°W
X: 3,202,965.6	N: 10,255,720.3
Y: 413,138.3	E: 3,499,445.0

PROPOSED LAST TAKE POINT

NAD 27	NAD 83
LAT: 30°43'32.834"N	LAT: 30°43'33.541"N
LONG: 96°28'39.929"W	LONG: 96°28'40.807"W
LAT: 30.725787°N	LAT: 30.725984°N
LONG: 96.477758°W	LONG: 96.478002°W
X: 3,211,177.3	N: 10,248,758.8
Y: 406,176.9	E: 3,507,656.7

PROPOSED BOTTOM HOLE LOCATION

NAD 27	NAD 83
LAT: 30°43'32.635"N	LAT: 30°43'33.341"N
LONG: 96°28'39.675"W	LONG: 96°28'40.552"W
LAT: 30.725732°N	LAT: 30.725928°N
LONG: 96.477688°W	LONG: 96.477931°W
X: 3,211,200.2	N: 10,248,739.4
Y: 406,157.5	E: 3,507,679.5

WILDFIRE ENERGY OPERATING LLC
MILKY WAY 1HE
201.41 AC. UNIT

A. McMILLEN SURVEY, A-275 ROBERTSON CO.
HENRY FULLERTON SURVEY, A-153 ROBERTSON CO.
HENRY FULLERTON SURVEY, A-144 ROBERTSON CO.
WILLIAM FULLERTON SURVEY, A-121 BRAZOS CO.
WILLIAM HENRY SURVEY, A-258 BRAZOS CO.
THOMAS HENRY SURVEY, A-128 BRAZOS CO.
Surface location is approximately 3.8 miles northeast of Mumford, Robertson County, Texas.

PP=PENETRATION POINT
FTP=FIRST TAKE POINT
LTP=LAST TAKE POINT
PBHL=PROPOSED BOTTOM HOLE LOCATION

Title & As Drilled Data furnished by WildFire Energy Operating LLC. Prepared from a partial on the ground survey, deeds and other instruments furnished by WildFire Energy Operating LLC.

I, Matt D. Lampe, Registered Professional Land Surveyor No. 5429 of the State of Texas, do hereby certify this plat shows the surface location of the subject well as staked on the ground under my direction.

Dated this the 20th day of November, 2024.

Matt D. Lampe
R.P.L.S. No. 5429
Lampe Surveying, Inc

STATE OF TEXAS
REGISTERED
MATT D. LAMPE
5429
PROFESSIONAL
LAND SURVEYOR

LAMPE SURVEYING, INC
PROFESSIONAL LAND SURVEYORS
1408 WEST MAIN STREET
P.O. BOX 2037
BRENHAM, TEXAS 77834
(979) 836-6677
TBPELS FIRM NO. 10040700

WO 4138 RRC1.DWG 3208WRD.CGC

VENDOR	CHECK DATE
2046	03/27/25

54598

WildFire Energy Operating, LLC

INVOICE NUMBER	INVOICE DATE	VOUCHER CODE	DESCRIPTION	DISCOUNT TAKEN	AMOUNT PAID
121404040420	03/25/2025	264526		$0.00	$500.00
TOTALS:				$0.00	$500.00

25705443

THIS CHECK IS VOID WITHOUT A BLUE & RED BACKGROUND AND A WATERMARK - HOLD UP TO THE LIGHT TO VERIFY

WildFire Energy Operating, LLC
920 Memorial City Way, Suite 1400
Houston, Texas 77024

JPMorgan Chase Bank, NA
New York, NY

1-2/210

54598

DATE: 03/27/2025

Five Hundred and 00/100 Dollars

$ ******$500.00

PAY TO THE ORDER OF

TEXAS GENERAL LAND OFFICE
1700 N CONGRESS AVE
AUSTIN, TX 78701-1495

25705443

CHECK IS PRINTED ON SECURITY PAPER WHICH INCLUDES A MICROPRINT BORDER & FLUORESCENT FIBERS

⑈00000 54598⑈ [redacted]

Mary Barnstone

From: Megan Peña <megan@wildfire-energy.com>
Sent: Wednesday, January 29, 2025 3:41 PM
To: Mary Barnstone; Susan Draughn
Subject: RE: [EXTERNAL] New GLO Units
Attachments: _Application-For-Pooling-State-Leases_Milky Way.pdf

Thank you, ladies.

Attached please find a Pooling Application for our Milky Way Unit.

Please let me know if you have any questions or need anything else.

Thank you!

Megan Peña
Sr. Landman
WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024

WildFire Energy

From: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Sent: Tuesday, January 28, 2025 8:11 AM
To: Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>; Megan Peña <megan@wildfire-energy.com>
Subject: RE: [EXTERNAL] New GLO Units

Good morning, Megan.

Happy to assist!

For pooling HROW leases:

Application for Pooling State Leases

For pooling State fee, RAL or River leases:

guidelines-pooling-state-leases.pdf

Application-For-Pooling-State-Leases.pdf

Thank you,

mb

Mary Beth Barnstone, Landman
Minerals Specialist III
Energy Resources Division
Texas General Land Office
Commissioner Dawn Buckingham, M.D.

1700 North Congress Ave. Suite 840
Austin, Texas 78701
(512)463-6818 direct
Mary.Barnstone@glo.texas.gov

Hours: Tuesday, Thursday & Friday: 7:00am – 5:30pm (in office)
Wednesday: 7:00am – 5:30pm (remote)

From: Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Sent: Monday, January 27, 2025 3:14 PM
To: Megan Peña <megan@wildfire-energy.com>; Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>
Subject: Re: [EXTERNAL] New GLO Units

Megan,

We can help you. If they are leased tracts for HROW or other, Mary Beth can help. She is out of office today. In the meantime, you might check out our website guidelines on Pooling at www.GLO.texas.gov/energy and see the new website while there.

Susan

From: Megan Peña <megan@wildfire-energy.com>
Sent: Monday, January 27, 2025 2:51 PM
To: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>; Susan Draughn <Susan.Draughn@GLO.TEXAS.GOV>
Subject: [EXTERNAL] New GLO Units

Mary Beth/Susan,

I have a couple of new units that existing GLO leases are going to be pooled into. Can you tell me what paperwork I need to submit for that?

Thank you,

Megan Peña
Sr. Landman
WildFire Energy LLC
920 Memorial City Way, Ste 1400
Houston, TX 77024

WildFire Energy

File No. MF095707
Robertson County
Unit 14152 Packet
Date Filed: 5/1/25
Commissioner Dawn Buckingham, M.D.
By: MBBarnstone

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

UPA250041

Unit Number	*14295*				
Operator Name	*Wildfire Energy Operating LLC*			***Effective Date***	*03/14/2025*
Customer ID	*C000087797*			***Unitized For***	*Oil And Gas*
Unit Name	*Asteroid Unit*			***Unit Term***	
County 1	*Robertson*	***RRC District 1***	*05*	***Old Unit Number***	***Inactive Status Date***
County 2		***RRC District 2***			
County 3		***RRC District 3***			
County 4		***RRC District 4***			
Unit type	*Standard*				
State Net Revenue Interest	***Oil***	*0.00052567*			
State Part in Unit		*0.00280356*			
Unit Depth	*Specified Depths*				
From Depth	*8734.000000*				
To Depth	*9156.000000*				

Well

Formation *Top of Eagle Ford Shale to Base of Eagle Ford Shale*

Participation Basis *Surface Acreage*

If Exclusions Apply: See Remarks

Lease Number	*Tract No*	*Lease Acres in Unit*	*Total Unit Acres*	*Tract Participation*	*O/G*	*Lease Royalty*	*NRI of Lease in Unit*	*Royalty Rate Reduction Clause*
MF095707	5	1.320000	470.830000	0.00280356	O/G	0.18750000	0.00052567	No

API Number
4239532110

Remarks: Unit 14295 is limited to the Eagle Ford Shale Formation.

Prepared By:	MB	***Prepared Date:***	5/1/25
GLO Base Updated By:	MB	***GLO Base Date:***	5/1/25
RAM Approval By:	VD	***RAM Approval Date:***	5/1/25
GIS By:	RL	***GIS Date:***	5/13/25
Well Inventory By:	MB	***WI Date:***	5/1/25

Unit 14295

Texas General Land Office
Commissioner Dawn Buckingham, M.D.
1700 North Congress Avenue
Austin, Texas 78711-2873

HROW Unit

APPLICATION FOR POOLING STATE LEASES

APPLICANT INFORMATION			
Company Name:	WildFire Energy LLC	Phone:	832-558-0100
Mailing Address:	920 Memorial City Way, Suite 1400		
Representative:	Maridon Migl	Phone:	832-558-0100
Name of Proposed Unit:	Asteroid		
Operator of Proposed Unit:	Wildfire Energy Operating LLC	Effective Date:	3/14/2025
Operator TAX ID #	30-0745823	County:	Robertson

Tract 5

STATE LEASE(S) IN UNIT							
Land Type[1]	State Lease Number (MF)	Lease Date	Lease Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit[2]	Lessee of Record
HROW	MF-95707	1/4/1994	3yr	0.1875	4.5	1.32	Union Pacific Resources Co.

PRIVATE LEASE(S) IN UNIT						
Description	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Acreage in Unit	Lessee of Record
See Ex "A" attached						

For Additional Lease Listings, please submit a spreadsheet in a similar format.

part: 0.00280356
NRI: 0.00052567

Total State Acreage in Unit 1.32 Ac.
Total Private Acreage in Unit 469.51 Ac.
Total Acreage in Proposed Unit 470.83 Ac.

Total State Royalty Participation in Unit: .0005256674

Basis of Participation: ☑ Surface Acreage ☐ Other: _____

Participation from Date of First Production: ☑ YES ☐ NO/Explain:

Notes:

1. Use abbreviations, Relinquishment Act Land (RAL), State Fee (SF), Free Royalty (FR), Unleased Riverbed (UR), Highway Right-of-Way (HROW), Unleased Highway Right-of-Way (UHROW), Communitized Free Royalty (COML)
2. If any RAL tracts include unleased undivided interests, please make note of the number of acres of unleased interest on the tract. May be put on a separate spreadsheet. If providing a spreadsheet with multiple MF information, please total the undivided interest for each MF. Only separate the information if providing unleased undivided net acre information.

Type of Proposed Unit: [✓] Pooling [ ] Temporary Pooling _____ mos.[3]

Attach a plat showing the proposed unit outline, proposed unit well location, all nearby wells, state lease numbers, and updated ownership of surrounding leases.

Minerals to be Pooled: [ ] Oil [ ] Gas [✓] Both

Pooled Interval: [ ] All Top _____ Base _____

If top and base listed depths are from: 8,734' to 9,156'

Depths (TVD) from Unit Well Log: _____

Depths (TVD) from Well Log Nearby[4]: Anna Unit #1, API: 42-051-32062, log dated 1/22/1982

Formation to be Pooled: Eagle Ford

RRC Field(s): Aguila Vado

[✓] Statewide Spacing [ ] RRC Special Rules/Spacing _____ Acres

Analogous Production[5]:

Explain why the proposed unit is in the State's best interest:

To develop State-owned minerals

Submit subsurface data, such as structure and/or isopach maps with the unit outline on each one, cross-sections, type log, seismic, etc.

UNIT WELL

Proposed Spud Date: 2/14/2025 Actual Spud Date: _____

Proposed Total Depth (TVD): 8500' Actual Total Depth (TVD): _____

Completion Date: _____ Completion Interval[6]: _____

Well Name[7]: Asteroid 1HE Lateral Length (FTP-LTP): _____

API #: 42-395-32110 RRC ID#: _____

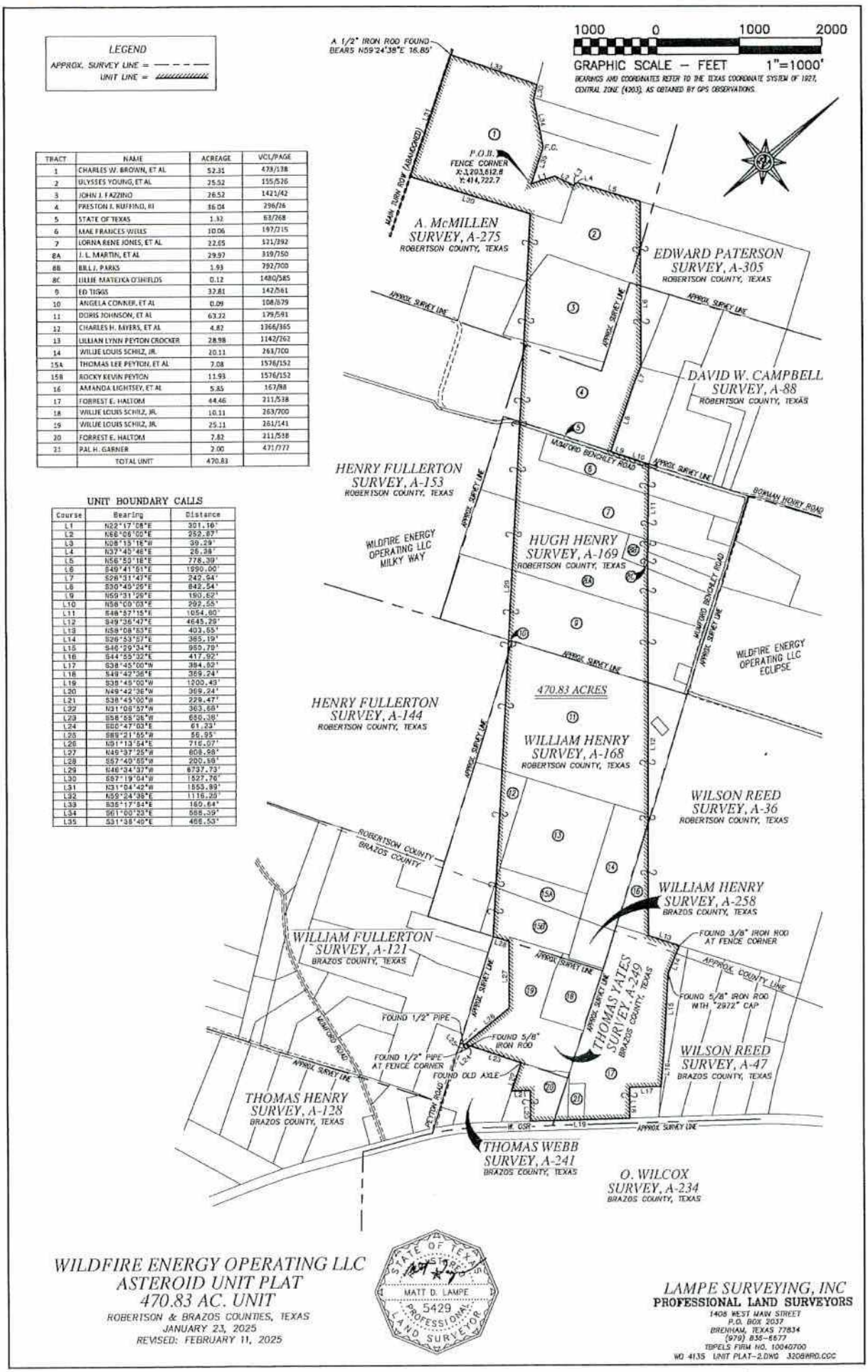
Primary Objective:

To develop the Eagle Ford formation

Notes:

3. If a temporary unit, please indicate term (number of months) requested.
4. Give well name, API number, type of log, distance and direction from unit.
5. Include field name, field rules, well drainage area, distance and direction form proposed unit, cumulative production.
6. Include W-2 or G-1. (If available)
7. Include W-1. (If available)

M-095707 Unit 14295



TRACT	NAME	ACREAGE	VOL/PAGE
1	CHARLES W. BROWN, ET AL	52.31	473/138
2	ULYSSES YOUNG, ET AL	25.52	155/526
3	JOHN J. FAZZINO	26.52	1421/42
4	PRESTON J. RUFFINO, III	36.04	296/26
5	STATE OF TEXAS	1.32	63/268
6	MAE FRANCES WELLS	10.06	197/215
7	LORNA RENE JONES, ET AL	22.65	121/392
8A	J. L. MARTIN, ET AL	29.97	319/750
8B	BILLY PARKS	1.93	792/700
8C	LILLIE MATEJKA O'SHIELDS	0.12	1480/585
9	ED TIGGS	32.81	142/561
10	ANGELA CONNER, ET AL	0.09	108/879
11	DORIS JOHNSON, ET AL	63.22	179/591
12	CHARLES H. MYERS, ET AL	4.82	1366/365
13	LILLIAN LYNN PEYTON CROCKER	28.98	1142/262
14	WILLIE LOUIS SCHILZ, JR.	20.11	263/700
15A	THOMAS LEE PEYTON, ET AL	7.08	1576/152
15B	ROCKY KEVIN PEYTON	11.93	1576/152
16	AMANDA LIGHTSEY, ET AL	5.85	167/88
17	FORREST E. HALTOM	44.46	211/538
18	WILLIE LOUIS SCHILZ, JR.	10.11	263/700
19	WILLIE LOUIS SCHILZ, JR.	25.11	261/141
20	FORREST E. HALTOM	7.82	211/538
21	PAL H. GARNER	2.00	471/777
	TOTAL UNIT	470.83	

UNIT BOUNDARY CALLS

Course	Bearing	Distance
L1	N22°17'08"E	301.16'
L2	N66°06'00"E	252.87'
L3	N08°15'18"W	39.29'
L4	N37°45'48"E	28.38'
L5	N56°50'18"E	778.39'
L6	S49°41'51"E	1990.00'
L7	S28°31'47"E	242.94'
L8	S30°49'29"E	842.54'
L9	N59°31'29"E	190.62'
L10	N56°00'03"E	292.55'
L11	S48°57'15"E	1054.80'
L12	S49°36'47"E	4645.29'
L13	N58°08'53"E	403.65'
L14	S26°53'57"E	365.19'
L15	S46°29'34"E	950.79'
L16	S44°55'32"E	417.92'
L17	S38°45'00"W	384.52'
L18	S49°42'36"E	369.24'
L19	S38°45'00"W	1200.43'
L20	N49°42'36"W	369.24'
L21	S38°45'00"W	229.47'
L22	N31°08'57"W	363.68'
L23	S58°58'26"W	650.38'
L24	S00°47'03"E	61.23'
L25	S89°21'55"W	56.95'
L26	N01°13'54"E	716.07'
L27	N45°37'25"W	808.98'
L28	S57°49'55"W	200.58'
L29	S46°34'37"W	6737.73'
L30	S67°19'04"W	1527.76'
L31	N31°04'42"W	1853.89'
L32	N59°24'38"E	1116.25'
L33	S35°17'54"E	180.64'
L34	S61°00'23"E	588.39'
L35	S31°38'40"E	466.53'

WILDFIRE ENERGY OPERATING LLC
ASTEROID UNIT PLAT
470.83 AC. UNIT
ROBERTSON & BRAZOS COUNTIES, TEXAS
JANUARY 23, 2025
REVISED: FEBRUARY 11, 2025

STATE OF TEXAS
MATT D. LAMPE
5429
PROFESSIONAL LAND SURVEYOR

LAMPE SURVEYING, INC
PROFESSIONAL LAND SURVEYORS
1408 WEST MAIN STREET
P.O. BOX 2037
BRENHAM, TEXAS 77834
(979) 836-6577
TBPELS FIRM NO. 10040700
WO 4135 UNIT PLAT-2.DWG 320BRRD.COC

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
904232	Nov 25, 2024	* 05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-395-32110	Nov 22, 2024	ROBERTSON
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	197.47

OPERATOR 923444
WILDFIRE ENERGY OPERATING LLC
P O BOX 19424
HOUSTON, TX 77224-0000

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
ASTEROID	1HE
LOCATION	TOTAL DEPTH
4.3 miles NE direction from MUMFORD	8500

Section, Block and/or Survey
SECTION ➤ BLOCK ➤ ABSTRACT ➤ 305
SURVEY ➤ PATERSON, E

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
340 ft. SE 560 ft. SW	ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
340 ft. SE 560 ft. SW	See FIELD(s) Below

FIELD(s) and LIMITATIONS:
* SEE FIELD DISTRICT FOR REPORTING PURPOSES *

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
AGUILA VADO (EAGLEFORD)	197.47	8,500	1HE	05
ASTEROID			0	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
```
Permitted for oil only.
Lateral: TH1
Penetration Point Location
  Lease Lines:       1020.0 F NE L
                     1860.0 F SE L
Terminus Location
  BH County: BRAZOS
  Section:                Block:              Abstract: 47
  Survey: REED, W
  Lease Lines:         70.0 F SE L
                      400.0 F SW L
  Survey Lines:       140.0 F SE L
                      160.0 F SW L
```

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
904232	Nov 25, 2024	* 05
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TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	197.47

OPERATOR 923444
WILDFIRE ENERGY OPERATING LLC
P O BOX 19424
HOUSTON, TX 77224-0000

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
ASTEROID	1HE
LOCATION	TOTAL DEPTH
4.3 miles NE direction from MUMFORD	8500

Section, Block and/or Survey
SECTION ← BLOCK ← ABSTRACT ← 305
SURVEY ← PATERSON, E

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
340 ft. SE 560 ft. SW	ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
340 ft. SE 560 ft. SW	See FIELD(s) Below

FIELD(s) and LIMITATIONS:
* SEE FIELD DISTRICT FOR REPORTING PURPOSES *

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST

This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.

Filed for Record in:
Robertson County
On: Mar 14,2025 at 02:00P
By: Maxine Lattimore

WHR EAGLE FORD LLC
(Asteroid Unit)
DESIGNATION OF POOLED UNIT

STATE OF TEXAS }
} KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF ROBERTSON & BRAZOS }

THAT, the undersigned, being the owners of undivided interests in and to the oil and gas leasehold estate under and by virtue of certain valid and subsisting Oil, Gas and Mineral Leases listed in Exhibit "A" attached hereto and made a part hereof for all purposes (the "Leases"), and affecting the tracts of land in Robertson County and Brazos County, Texas, therein described, by virtue of the authority conferred by the terms of said Leases and all amendments thereto, limited as set forth in Exhibit "A" thereof, do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the lands covered by such Leases and the Leases, insofar and only insofar as they cover production from the **"Eagle Ford Formation."** As used herein the Eagle Ford Formation shall mean the stratigraphic equivalent of the following interval, hereby deemed to be one and the same formation: from the base of the Austin Chalk formation at a measured depth of 8,734 feet to the top of the Buda limestone formation at a measured depth of 9,156 feet as shown on the reference log dated January 22, 1982 for the Anna Unit #1 Well, API # 42-051-32062, located in Burleson County, Texas. The undersigned do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the Leases and lands covered by such Leases as hereinabove set out only insofar as they cover production from the Leases and lands set out and outlined on the plat attached hereto as Exhibit "B" attached hereto (collectively "Unit Acreage") and do hereby POOL, CONSOLIDATE, COMBINE, and UNITIZE the royalties, working interests, overriding royalties, production payments, and other interests pertaining to the Unit Acreage and the production therefrom, insofar, and only insofar, as the lands and Leases and other interests cover and include all oil, gas, condensate, distillate, and all other hydrocarbons of whatsoever nature, kind or character (whether in liquid, gaseous, or vaporous state) and gas rights as hereinabove defined, (the "Pooled Interests"), in and under such Unit Acreage to form a single pooled unit known as the **"Asteroid Unit"** (hereinafter the "Unit"), containing Four Hundred Seventy and eighty-three hundredths (470.83) acres, for the production of the Pooled Interests.

The production of the Pooled Interests from a well located on any part of the Unit Acreage shall constitute production of such products from all of the lands and Leases covering the Unit Acreage and minerals owned by the undersigned contained in the Unit. Drilling or reworking operations, or other operations conducted on any of the Leases or lands located on or covering the Unit Acreage for the production of the Pooled Interests covered hereby shall constitute such operations for the production of Pooled Interests on all the Leases and lands included within the Unit.

All oil, gas, condensate, distillate, and other hydrocarbon products (whether in liquid, gaseous, or vaporous state) produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit, in the proportion that the number of acres in each of such tracts which are included in the Unit bears to the total number of acres in such Unit, and all working interests, royalties, overriding royalties, production payment interests, or other interests in the production from the Unit shall be computed on the basis of their respective interests in the production allocated to the tract or tracts in which they own an interest.

It is the intention of the undersigned to include, and it hereby includes in said Unit, all lands and Leases in which the undersigned now owns an interest, either legal or equitable, covering said Unit and any additional lands, Lease or Leases which may be hereafter acquired by the undersigned, or any of the working interest owners, covering all or any part of the Unit Acreage during the time the Unit remains in effect.

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PG

Karen McQueen
County Clerk,
Brazos County, Texas

Exhibit "A" attached hereto may be amended from time to time so as to correct any error or add thereto any additional oil, gas and mineral lease covering or affecting any part of the unitized area. Any such amendment shall be evidenced by an instrument in writing and signed by all of the undersigned, or their successors or assigns, and duly filed for record in the Office of the County Clerk of Robertson County and the Office of the County Clerk of Brazos County, Texas. This Unit Designation is made subject to the declarants' rights at any time to amend the Unit or to alter the size of the Unit by eliminating, surrendering, or releasing any of the acreage included herein or by adding additional acreage thereto, such rights to be exercised by a declaration and placing of record an instrument identifying and describing the acreage to be eliminated, released, or added to the Unit.

Unless otherwise stated below, the Unit hereby created shall become effective when a copy of this designation is filed for record in Robertson County and Brazos County, Texas, and shall remain in force for so long thereafter as there is a well on the Unit Acreage capable of producing oil, gas and hydrocarbons produced in association therewith, or until changed by later supplemental or amended unit designation filed by the leasehold or working interest owners of the Unit or their successors or assigns. In the event a dry hole is drilled on said land or production of oil, gas, or other hydrocarbons from a well drilled on the Unit Acreage ceases, then the Unit shall remain in force and effect for such time as is authorized in any of the oil, gas and mineral leases in the Unit.

This instrument may be executed in multiple counterparts, each of which shall constitute an original and all of which, when construed together, shall constitute but one and the same instrument. The executed signature and acknowledgement pages of each counterpart may be joined together with a single copy of the body hereof for recording purposes.

EXECUTED as of the date so acknowledged but made EFFECTIVE as of the date this instrument is filed of record.

WHR EAGLE FORD LLC

By: _____
JOEL JOHNSON
Vice President of Land

STATE OF TEXAS §
§
COUNTY OF HARRIS §

This foregoing instrument was acknowledged before me this 10th day of March, 2025, by Joel Johnson, Vice-President of Land for WHR EAGLE FORD LLC, a Delaware limited liability company, on behalf of said limited liability company.

My Commission Expires: 11/15/2027

LIZA DENNINGER
Notary Public, State of Texas
Comm. Expires 11-15-2027
Notary ID 132254264

_____
NOTARY PUBLIC, STATE OF TEXAS

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas

Page 2 of 7

Exhibit "A"
Attached to and made a part of that certain Designation of Pooled Unit for the Asterold Unit.

Lessor	Lessee	Lease Date	Book	Page	County	State
Charles W. Brown and wife, Carolyn Sedberry Brown aka Carolyn Joyce Sedberry Brown	J.L. Schneider and Company	4/3/1991	561	451	Robertson	TX
Ulysses Young	J.L. Schneider and Company	2/21/1991	561	719	Robertson	TX
Austine C. Bradley	J.L. Schneider and Company	2/21/1991	561	723	Robertson	TX
Theophilus C. Taylor aka Theophilus Taylor, wife of Willie Taylor	J.L. Schneider and Company	2/21/1991	561	727	Robertson	TX
Ruby Harris, a single woman and John Riley Cathew, a single man	J.L. Schneider and Company	2/21/1991	564	110	Robertson	TX
Sylvia Adams aka Sylvia Stewart Adams	Union Pacific Resources Company	11/17/1993	612	619	Robertson	TX
Remus, Inc.	Union Pacific Resources Company	1/1/1994	612	621	Robertson	TX
John J. Fazzino and wife, Dora Fazzino	Union Pacific Resources Company	4/5/1994	618	744	Robertson	TX
Preston J. Ruffino, III and wife, Bessie Jo Ruffino	J.L. Schneider and Company	3/29/1991	563	64	Robertson	TX
Commissioner of the General Land Office of the State of Texas MF-95707	Union Pacific Resources Company	1/4/1994	607	334	Robertson	TX
Mae Frances Wells	Union Pacific Resources Company	5/9/1993	595	547	Robertson	TX
Irene Bradley Porter	Union Pacific Resources Company	5/9/1993	595	549	Robertson	TX
Amy Lee Bradley	Union Pacific Resources Company	5/9/1993	595	551	Robertson	TX
Madison Rayford	Union Pacific Resources Company	5/9/1993	596	83	Robertson	TX
Lorna Rene Jones	Union Pacific Resources Company	5/4/1993	594	471	Robertson	TX
Charles Cooper	Union Pacific Resources Company	5/2/1993	594	477	Robertson	TX
Ervin Cooper	Union Pacific Resources Company	5/8/1993	594	496	Robertson	TX
Estelle Cooper Kimble	Union Pacific Resources Company	6/1/1993	594	474	Robertson	TX
J.L. Martin and wife, Erma I. Martin	Union Pacific Resources Company	3/25/1993	592	591	Robertson	TX
Elizabeth Jane Bewley	Union Pacific Resources Company	3/20/1993	592	583	Robertson	TX
Douglas M. Stauch	Union Pacific Resources Company	5/7/1993	594	494	Robertson	TX
Wade Hampton O'Shields and wife, Lillie O'Shields	Union Pacific Resources Company	5/7/1993	594	492	Robertson	TX
Ed Tiggs and wife, Myrtle Tiggs	Union Pacific Resources Company	4/15/1993	594	499	Robertson	TX
Angela Connor	Union Pacific Resources Company	3/20/1993	597	63	Robertson	TX
Rebecca Anne Harrison Wood	Union Pacific Resources Company	6/21/1993	599	606	Robertson	TX
Samuel Hills Harrison	Union Pacific Resources Company	6/21/1993	600	512	Robertson	TX
Fannie W. Ransom, also known as Fannie Laura Ransom, widow of Henry B. Ransom, deceased	Union Pacific Resources Company	8/30/1993	603	579	Robertson	TX
Georgia Taylor Bethel	Union Pacific Resources Company	6/21/1993	634	697	Robertson	TX
James Spencer Bethel aka Jimmy S. Bethel	Union Pacific Resources Company	6/21/1993	598	409	Robertson	TX
Preston W. Smith, Jr.	Union Pacific Resources Company	6/21/1993	599	605	Robertson	TX
Harrison Joplin Allen	Union Pacific Resources Company	6/21/1993	599	607	Robertson	TX
Melody Harrison Welch	Union Pacific Resources Company	6/21/1993	599	608	Robertson	TX
Sharon Harrison White	Union Pacific Resources Company	6/21/1993	599	699	Robertson	TX
Doris Johnson	Union Pacific Resources Company	3/27/1993	592	570	Robertson	TX
Richard A. Peyton, et al	Union Pacific Resources Company	3/30/1993	592	573	Robertson	TX
Charles H. Myers and wife, Jana Myers	WHR Eagle Ford, LLC	8/1/2024	1576	158	Robertson	TX
Allie Joyce Peyton Roberts, et vir	WHR Eagle Ford LLC	8/10/2024	1576	184	Robertson	TX
Don Lee Schulz	WHR Eagle Ford LLC	8/8/2024	1576	176	Robertson	TX
Mark David Schulz	WHR Eagle Ford LLC	8/8/2024	1956	170	Robertson	TX
John Wayne Schulz	WHR Eagle Ford LLC	8/8/2024	1576	173	Robertson	TX
Guy Donald Schulz	WHR Eagle Ford LLC	8/8/2024	1576	167	Robertson	TX
Billy Ray Schulz	WHR Eagle Ford LLC	8/8/2024	1576	164	Robertson	TX
Debbie Lynn McBride	WHR Eagle Ford LLC	8/8/2024	1576	182	Robertson	TX
Margie Ann Hodges	WHR Eagle Ford LLC	8/8/2024	1576	161	Robertson	TX
Thomas Lee Peyton	WHR Eagle Ford, LLC	8/7/2024	1576	154	Robertson	TX
Rocky Kevin Peyton	WHR Eagle Ford LLC	8/7/2024	1576	152	Robertson	TX
Floyd M. Lightsey	WHR Eagle Ford LLC	8/1/2024	1576	186	Robertson	TX
Estate of David Lightsey, Deceased	WHR Eagle Ford LLC	8/1/2024	1576	156	Robertson	TX
Forrest B. Haltom and wife, Ellen M. Haltom	Union Pacific Resources Company	2/24/1990	1206	50	Brazos	TX
Willie Louis Schulz, Jr. and wife, Dorothy Schulz	Union Pacific Resources Company	2/24/1990	1207	361	Brazos	TX
Pal H. Garner and wife, Velma J. Garner	Union Pacific Resources Company	12/8/1993	1981	302	Brazos	TX

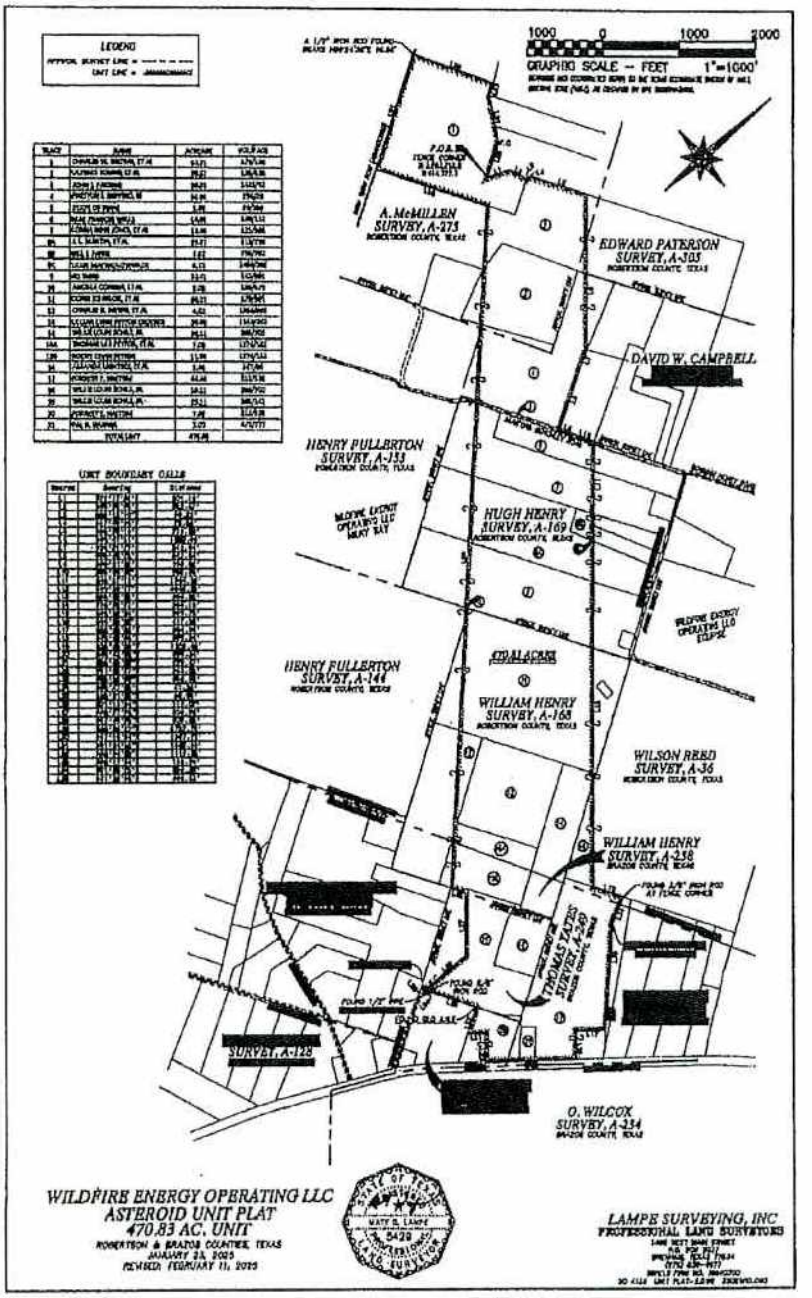
STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas

Page 3 of 7

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Asteroid Unit.



STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PM

Karen McQueen
County Clerk,
Brazos County, Texas

Page 4 of 7

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Asteroid Unit.

WILDFIRE ENERGY OPERATING LLC
ASTEROID UNIT
470.83 ACRES
BRAZOS & ROBERTSON COUNTIES, TEXAS

Being 470.83 acres of land, more or less, lying and being situated in Brazos & Robertson Counties, Texas in the A. McMillen Survey, A-273, Robertson County, in the Edward Paterson Survey, A-305, Robertson County, in the Henry Fullerton Survey A-153, Robertson County, in the David W. Campbell Survey, A-88, Robertson County, in the Hugh Henry Survey, A-169, Robertson County, in the Henry Fullerton Survey, A-144, Robertson County, in the Wilson Reed Survey, A-36, Robertson County, in the William Henry Survey, A-168, Robertson County, in the William Henry Survey, A-258, Brazos County, in the Thomas Yates Survey, A-249, Brazos County, in the Wilson Reed Survey, A-47, Brazos County, and in the Thomas Webb Survey, A-241, Brazos County, and being more particularly described, as follows:

BEGINNING at a fence corner for the interior corner of this unit, said corner having Texas Coordinate System of 1927, Central Zone 4203, values of X=3,203,012.8 and Y=414,722.7, and being the south corner of a Marjorie Delley tract (Tract Three-13.58 Acres) recorded in Volume 280, Page 319, Deed Records of Robertson County, Texas, (280/319, D.R.R.C.,Tx.);

THENCE along the lower northwest lines of this unit, as follows:
North 22 degrees 17 minutes 08 seconds East, 301.16 feet;
North 66 degrees 06 minutes 00 seconds East, 252.87 feet;
North 08 degrees 15 minutes 16 seconds West, 39.29 feet;
North 37 degrees 40 minutes 46 seconds East, 25.38 feet; and
North 56 degrees 50 minutes 18 seconds East, 776.39 feet to a north corner of this unit;

THENCE along northeast lines of this unit, as follows:
South 49 degrees 41 minutes 51 seconds East, 1990.00 feet;

South 28 degrees 31 minutes 47 seconds East, 242.94 feet;
South 30 degrees 40 minutes 29 seconds East, 842.54 feet;
North 59 degrees 31 minutes 29 seconds East, 190.62 feet;
North 38 degrees 00 minutes 03 seconds East, 292.55 feet;
South 48 degrees 57 minutes 15 seconds East, 1054.60 feet;
South 49 degrees 36 minutes 47 seconds East, 4645.29 feet;
North 38 degrees 08 minutes 53 seconds East, 403.55 feet to a 3/8" iron rod found at a fence corner;
South 26 degrees 53 minutes 57 seconds East, 365.19 feet to a 5/8" iron rod found with "2972" cap;
South 46 degrees 29 minutes 34 seconds East, 960.79 feet;
South 44 degrees 55 minutes 32 seconds East, 417.92 feet;
South 38 degrees 45 minutes 00 seconds West, 384.82 feet; and
South 49 degrees 42 minutes 36 seconds East, 369.24 feet to the southeast corner of this unit, being on the northwest margin of W. OSR Highway;

THENCE along the northwest margin of W. OSR Highway, South 38 degrees 45 minutes 00 seconds West, 1200.43 feet to the south corner of this unit;

THENCE departing from said road margin and along southwesterly lines of this unit, as follows:
North 49 degrees 42 minutes 36 seconds West, 369.24 feet;
South 38 degrees 45 minutes 00 seconds West, 229.47 feet;

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 BG

Karen McQueen
County Clerk,
Brazos County, Texas

Page 5 of 7

Exhibit "B"

Attached to and made part of that certain Designation of Pooled Unit for the Asteroid Unit.

North 31 degrees 06 minutes 57 seconds West, 363.68 feet to an old axle found;
South 58 degrees 38 minutes 36 seconds West, 650.36 feet to a 5/8" iron rod found;
South 00 degrees 47 minutes 03 seconds East, 61.23 feet to a 1/2" iron pipe found at a fence corner;
South 89 degrees 21 minutes 55 seconds West, 56.95 feet to a 1/2" iron pipe found at a fence corner;
North 01 degrees 13 minutes 54 seconds East, 716.07 feet;
North 49 degrees 37 minutes 25 seconds West, 868.98 feet;
South 37 degrees 40 minutes 55 seconds West, 200.88 feet to an exterior corner of this unit, common with an exterior corner of the Wildfire Energy Operating LLC-Milky Way Unit;
North 46 degrees 34 minutes 37 seconds West, 8737.73 feet; and
South 57 degrees 19 minutes 04 seconds West, 1527.76 feet to an exterior corner of this unit, being in Main Turn Road (abandoned);

THENCE in Main Turn Road, North 31 degrees 04 minutes 42 seconds West, 1553.69 feet to the west corner of this unit, being in said road, a 1/2" iron rod found bears North 59 degrees 24 minutes 38 seconds East, 16.85 feet;

THENCE departing from said road and along the upper northwest line of this unit, North 59 degrees 24 minutes 38 seconds East, 1116.25 feet to a north corner of this unit;

THENCE along northeast lines of this unit, as follows:
South 33 degrees 17 minutes 54 seconds East, 180.64 feet;
South 61 degrees 00 minutes 23 seconds East, 588.39 feet to a fence corner; and
South 31 degrees 38 minutes 40 seconds East, 468.53 feet to the PLACE OF BEGINNING, containing 470.83 acres of land, more or less.

Reference is hereby made to a separate plat of this unit dated February 11, 2025.
Bearings are based on the Texas Coordinate System of 1927, Central Zone 4203, as obtained by GPS observations.

4135-25
4135Asteroid Unit Rev 1 (470.83 Acres)

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas



Brazos County
Karen McQueen
County Clerk

Instrument Number: 1551780
Volume : 19731

Real Property Recordings

Recorded On: March 14, 2025 11:46 AM

Number of Pages: 7

" Examined and Charged as Follows: "

Total Recording: $45.00

********** THIS PAGE IS PART OF THE INSTRUMENT **********
Any provision herein which restricts the Sale, Rental or use of the described REAL PROPERTY because of color or race is invalid and unenforceable under federal law.

File Information:

Document Number:	1551780
Receipt Number:	20250314000071
Recorded Date/Time:	March 14, 2025 11:46 AM
User:	Patrick S
Station:	CCLERK07

Record and Return To:

GARY JONES
14635 CR 1125

TYLER TX 75703

STATE OF TEXAS
COUNTY OF BRAZOS

I hereby certify that this Instrument was FILED In the File Number sequence on the date/time printed hereon, and was duly RECORDED In the Official Public Records of Brazos County, Texas.

Karen McQueen
County Clerk
Brazos County, TX

STATE OF TEXAS
COUNTY OF BRAZOS
The foregoing is a true and correct copy of the original on file and recorded in the appropriate records of Brazos County, Texas
Thereby certify, on 3-14-25 PSG

Karen McQueen
County Clerk,
Brazos County, Texas

Page 7 of 7

VENDOR	CHECK DATE
2046	03/27/25

54599

WildFire Energy Operating, LLC

INVOICE NUMBER	INVOICE DATE	VOUCHER CODE	DESCRIPTION	DISCOUNT TAKEN	AMOUNT PAID
1023001540540	03/25/2025	264525		$0.00	$500.00
TOTALS:				$0.00	$500.00

THIS CHECK IS VOID WITHOUT A BLUE & RED BACKGROUND AND A WATERMARK - HOLD UP TO THE LIGHT TO VERIFY

WildFire Energy Operating, LLC
920 Memorial City Way, Suite 1400
Houston, Texas 77024

JPMorgan Chase Bank, NA
New York, NY

1-2/210

54599

DATE: 03/27/2025

Five Hundred and 00/100 Dollars

$ ******$500.00

PAY TO THE ORDER OF
TEXAS GENERAL LAND OFFICE
1700 N CONGRESS AVE
AUSTIN, TX 78701-1495

CHECK IS PRINTED ON SECURITY PAPER WHICH INCLUDES A MICROPRINT BORDER & FLUORESCENT FIBERS

⑈00000545 99⑈ [redacted] [redacted]

(14)

File No. MF095707

Robertson County

Unit 14295 Packet

Date Filed: 5/1/25

Commissioner Dawn Buckingham, M.D.

By: MB Barnstaple

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

UPA250047

Unit Number	*14316*				
Operator Name	*Wildfire Energy Operating LLC*			*Effective Date*	*03/14/2025*
Customer ID	*C000087797*			*Unitized For*	*Oil And Gas*
Unit Name	*Eclipse Unit*			*Unit Term*	
County 1	*Robertson*	*RRC District 1*	*05*	*Old Unit Number*	*Inactive Status Date*
County 2		*RRC District 2*			
County 3		*RRC District 3*			
County 4		*RRC District 4*			
Unit type	*Standard*				
State Net Revenue Interest	*Oil* *0.00215870*				
State Part in Unit	*0.01003594*				
Unit Depth	*Specified Depths*	*Well*			
From Depth		*Formation*	*Base of Austin Chalk to Top of Buda*		
To Depth		*Participation Basis*	*Surface Acreage*		
		If Excluions Apply: See Remarks			

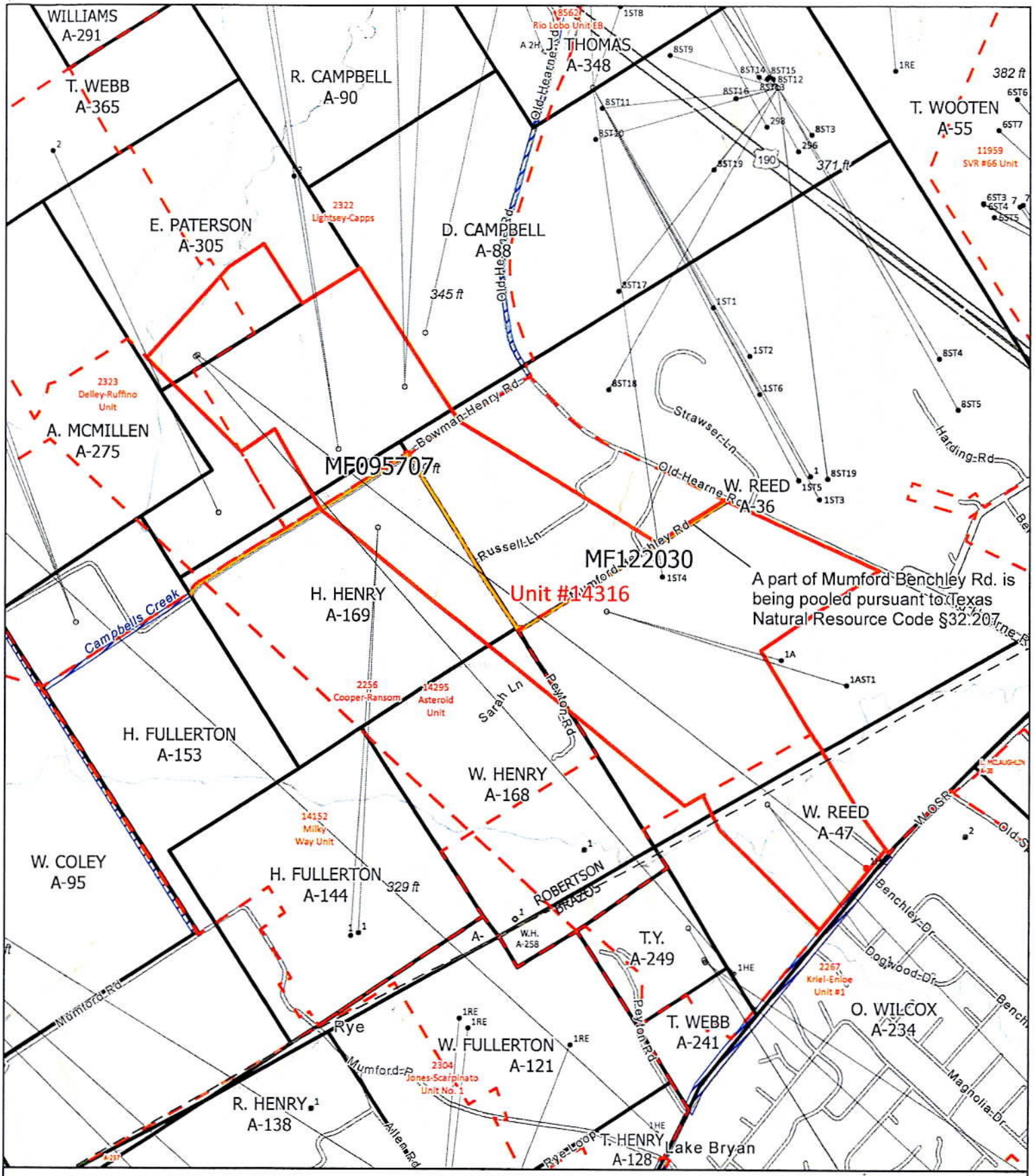
Lease Number	*Tract No*	*Lease Acres in Unit*	*Total Unit Acres*	*Tract Participation*	*O/G*	*Lease Royalty*	*NRI of Lease in Unit*	*Royalty Rate Reduction Clause*
MF122030	Tr. 26	2.380000	537.070000	0.00443145	O/G	0.25000000	0.00110786	No
MF095707	Tr. 8	3.010000	537.070000	0.00560448	O/G	0.18750000	0.00105084	No

API Number

4239532111

Remarks:

Prepared By:	SSD	*Prepared Date:*	4/9/25
GLO Base Updated By:	SSD	*GLO Base Date:*	4/9/25
RAM Approval By:		*RAM Approval Date:*	
GIS By:	RL	*GIS Date:*	6/24/25
Well Inventory By:	SSD	*WI Date:*	4/9/25



Unit 14316
MF095707 & MF122030
WHR Eagle Ford LLC
Eclipse Unit
Aguila Vado (Eagleford)
Robertson County, Texas

TXGLO

Map generated by:
Mark Conway
Geospatial Technology Services
May 2025

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

15.

File No. MF095707

Robertson County

Buckslip 14311e "Eclipse Unit"

Date Filed: 6/18/25

Commissioner Dawn Buckingham, M.D.

By: SSD

7.125

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

Unit 14316

OIL & GAS DIVISION ORDER

MF095707 MF122030

Date Prepared: June 23, 2025

Effective Date: (SEE EXHIBIT)

Operator: WildFire Energy, LLC
920 Memorial City Way, Suite 1400
Houston, TX 77024

Property Name: (SEE EXHIBIT)

Property Description: (SEE EXHIBIT)

Owner Number: **2046O**

Owner Name: **TEXAS GENERAL LAND OFFICE**

Address: **STEPHEN F AUSTIN BLDG 1700 N CONGRESS AVE**
AUSTIN, TX 78701-1495

Production: Oil __X__ Gas __X__ Other __X__

The undersigned certifies the ownership of their decimal in production or proceeds as described above payable by **WildFire Energy, LLC (Payor).**

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals $100.00, or pay annually, whichever occurs first, or as required by applicable state statutes.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.125

WildFire Energy

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

OIL & GAS DIVISION ORDER

EXHIBIT

Effective Date	Product	Property Number	Property Name	County	Interest Type	Interest
6/1/2024	ALL	23438	ECLIPSE 1HE 395-32111	ROBERTSON	Royalty	0.00215870 ✓

Property Description: As per DPU Vol.19731 pg.238, INST #20251004 VOL 1591 PG401

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.125

WildFire Energy

2046O - TEXAS GENERAL LAND OFFICE

DEAR INTEREST OWNER:

- Enclosed, please find your Division Order in duplicate covering your interest in the well(s) referenced in the exhibit. Please return a signed copy to either:

Via Email At: **OwnerRelations@WildFire-Energy.com**
(FOR FASTER PROCESSING)

OR

Via Mail To: WildFire Energy, LLC
Attn: Owner Relations
761 Trinity Hills Drive #8202
Austin, TX. 78737

- Sign exactly as your name is shown on each Division Order. **If joint ownership, ALL Owners *must* sign.**
- Your interest will be placed in payment status upon receipt of your properly executed division order, completed and executed IRS W-9 and any additional documentation requested.
- Include the correct Social Security Number or Tax Identification Number on the IRS W9. Federal income tax law states 31% of proceeds must be withheld if a Social Security Number or Tax Identification Number is not provided.
- If you have questions regarding your interest, please contact Owner Relations at (832)-558-0500 or by email at **OwnerRelations@WildFire-Energy.com**. Please have the following information available to assist in response to your question(s):
  i. Owner number
  ii. Well name and/or property number
  iii. Your telephone number
  iv. Reason for the call
- Ownership Changes must be submitted in writing to the address above. Please include proper documentation confirming the changes such as a: Certificate of Merger, Deed, Will, Assignment, etc.
- If your address has changed, please obtain a Change of Address form from our website: **www.WildFire-Energy.com/Owner-Relations/**. You can mail a hard copy or email a copy of the form to the contact information shown above.

NOTE: Documents that convey interest must be recorded in the county in which the property is located prior to transfers being processed.

For any other owner relations inquiries please visit our webpage at **www.WildFire-Energy.com/Owner-Relations/** or contact us via email at **OwnerRelations@WildFire-Energy.com**. All calls that come in outside normal operating hours will be returned in a timely manner in the order they were received. For faster response please direct all inquiries through our Owner Relations email.

-KEEP THIS INFORMATION FOR FUTURE REFERENCE-

TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

July 25, 2025

Candance Conner
Senior Division Order Analyst
WildFire Energy, LLC
761 Trinity Hills Drive #8202
Austin, TX 78737

Re: State Lease Nos. MF095707 and MF122030 Eclipse 1HE Unit 14316

Dear Ms. Conner:

The Texas General Land Office (GLO) has received your Division Order for the referenced Unit. This Division Order has been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora

Vivian Zamora
Landman, Energy Resources
vivian.zamora@glo.texas.gov
512-475-0428

File No. MF095707

County

Division Order

Date Filed: 8/12/2025

Commissioner Dawn Buckingham, M.D.

By: VR

MFO95707

7.125

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

OIL & GAS DIVISION ORDER

Date Prepared: June 23, 2025

Effective Date: (SEE EXHIBIT)

Operator: WildFire Energy, LLC
920 Memorial City Way, Suite 1400
Houston, TX 77024

Property Name: (SEE EXHIBIT)

Property Description: (SEE EXHIBIT)

Owner Number: **2046O**

Owner Name: **TEXAS GENERAL LAND OFFICE**

Address: **STEPHEN F AUSTIN BLDG 1700 N CONGRESS AVE**
AUSTIN, TX 78701-1495

Production: Oil _X_ Gas _X_ Other _X_

The undersigned certifies the ownership of their decimal in production or proceeds as described above payable by **WildFire Energy, LLC (Payor).**

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals $100.00, or pay annually, whichever occurs first, or as required by applicable state statutes.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.1.25

WildFire Energy

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

unit 14295

OIL & GAS DIVISION ORDER

EXHIBIT

Effective Date	Product	Property Number	Property Name	County	Interest Type	Interest
7/1/2024	ALL	23429	ASTEROID 1HE 395-32110	ROBERTSON	Royalty	0.00052567 ✓

Property Description: As per DPU Vol.19731 pg.245 NST # 20251008 VOL 1591 pg 432

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.125

WildFire Energy

2046O - TEXAS GENERAL LAND OFFICE

DEAR INTEREST OWNER:

- Enclosed, please find your Division Order in duplicate covering your interest in the well(s) referenced in the exhibit. Please return a signed copy to either:

Via Email At: **OwnerRelations@WildFire-Energy.com**
(FOR FASTER PROCESSING)

OR

Via Mail To: WildFire Energy, LLC
Attn: Owner Relations
761 Trinity Hills Drive #8202
Austin, TX. 78737

- Sign exactly as your name is shown on each Division Order. **If joint ownership, ALL Owners *must* sign.**
- Your interest will be placed in payment status upon receipt of your properly executed division order, completed and executed IRS W-9 and any additional documentation requested.
- Include the correct Social Security Number or Tax Identification Number on the IRS W9. Federal income tax law states 31% of proceeds must be withheld if a Social Security Number or Tax Identification Number is not provided.
- If you have questions regarding your interest, please contact Owner Relations at (832)-558-0500 or by email at **OwnerRelations@WildFire-Energy.com**. Please have the following information available to assist in response to your question(s):
  i. Owner number
  ii. Well name and/or property number
  iii. Your telephone number
  iv. Reason for the call
- Ownership Changes must be submitted in writing to the address above. Please include proper documentation confirming the changes such as a: Certificate of Merger, Deed, Will, Assignment, etc.
- If your address has changed, please obtain a Change of Address form from our website: **www.WildFire-Energy.com/Owner-Relations/**. You can mail a hard copy or email a copy of the form to the contact information shown above.

NOTE: Documents that convey interest must be recorded in the county in which the property is located prior to transfers being processed.

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-KEEP THIS INFORMATION FOR FUTURE REFERENCE-

TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

July 25, 2025

Candance Conner
Senior Division Order Analyst
WildFire Energy, LLC
761 Trinity Hills Drive #8202
Austin, TX 78737

Re: State Lease No. MF095707 Asteroid 1HE Unit 14295

Dear Ms. Conner:

The Texas General Land Office (GLO) has received your Division Order for the referenced Unit. This Division Order has been filed in the appropriate mineral file.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora

Vivian Zamora
Landman, Energy Resources
vivian.zamora@glo.texas.gov
512-475-0428

File No. MF095707

County

Division Order

Date Filed: 8-12-2025

Commissioner Dawn Buckingham, M.D.

By: VN

7-30-25

WildFire Energy

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

OIL & GAS DIVISION ORDER

MF095943 MF095707

Date Prepared: July 11, 2025

Effective Date: (SEE EXHIBIT)

Operator: WildFire Energy, LLC
920 Memorial City Way, Suite 1400
Houston, TX 77024

Property Name: (SEE EXHIBIT)

Property Description: (SEE EXHIBIT)

Owner Number: **2046O**

Owner Name: **TEXAS GENERAL LAND OFFICE**

Address: **STEPHEN F AUSTIN BLDG 1700 N CONGRESS AVE**
AUSTIN, TX 78701-1495

Production: Oil __X__ Gas __X__ Other __X__

The undersigned certifies the ownership of their decimal in production or proceeds as described above payable by **WildFire Energy, LLC (Payor).**

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals $100.00, or pay annually, whichever occurs first, or as required by applicable state statutes.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.30.25

WildFire Energy

NADOA Model Form Division Order (Adopted 9/95 – Amended 1/17)

OIL & GAS DIVISION ORDER

EXHIBIT Unit 14152

Effective Date	Product	Property Number	Property Name	County	Interest Type	Interest
7/1/2024	ALL	23428	MILKY WAY 1HE 395-32109	ROBERTSON	Royalty	0.00060814

Property Description: AS PER DPU Vol 19731 pg.252 doc#20251005 vol.1591 pg.409

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

Owner(s):

Print Name & Title: _____

Owner(s) TID/SS NO: _____

Owner(s) Email: _____

Owner(s) Phone: _____

Owner(s) Signature: _____

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.

7.30.25

WildFire Energy

2046O - TEXAS GENERAL LAND OFFICE

DEAR INTEREST OWNER:

- Enclosed, please find your Division Order in duplicate covering your interest in the well(s) referenced in the exhibit. Please return a signed copy to either:

Via Email At: **OwnerRelations@WildFire-Energy.com**
(FOR FASTER PROCESSING)

OR

Via Mail To: WildFire Energy, LLC
Attn: Owner Relations
761 Trinity Hills Drive #8202
Austin, TX. 78737

- Sign exactly as your name is shown on each Division Order. **If joint ownership, ALL Owners *must* sign.**
- Your interest will be placed in payment status upon receipt of your properly executed division order, completed and executed IRS W-9 and any additional documentation requested.
- Include the correct Social Security Number or Tax Identification Number on the IRS W9. Federal income tax law states 31% of proceeds must be withheld if a Social Security Number or Tax Identification Number is not provided.
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  i. Owner number
  ii. Well name and/or property number
  iii. Your telephone number
  iv. Reason for the call
- Ownership Changes must be submitted in writing to the address above. Please include proper documentation confirming the changes such as a: Certificate of Merger, Deed, Will, Assignment, etc.
- If your address has changed, please obtain a Change of Address form from our website: **www.WildFire-Energy.com/Owner-Relations/**. You can mail a hard copy or email a copy of the form to the contact information shown above.

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-KEEP THIS INFORMATION FOR FUTURE REFERENCE-

TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

August 4, 2025

Candance Conner
Senior Division Order Analyst
WildFire Energy, LLC
761 Trinity Hills Drive #8202
Austin, TX 78737

Re: State Lease Nos. MF095943 and MF095707 Milky Way 1HE Unit 14152

Dear Ms. Conner:

The Texas General Land Office (GLO) has received your Division Order for the referenced Unit. This Division Order has been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora

Vivian Zamora
Landman, Energy Resources
vivian.zamora@glo.texas.gov
512-475-0428

File No. MF095707

County

Division Order

Date Filed: 8/15/2025

Commissioner Dawn Buckingham, M.D.

By: VB