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Relinquish ms - H

RELINQUISHMENT ACT LEASE M-87006

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55

COUNTY: Culberson 60
TRACT : Sec. 6, Blk. 70, Tsp. 2
PART : T&P RR. Co. Sur.
ACRES : 684

LESSEE : Steve F. Armstrong
DATE : July 9, 1981
TERM : Three Yrs.
BONUS : \$34,200.00
RENTAL: \$342.00
FILE : 100736

07-03540-6 684.00 AC

Legal BE
Rental RW
Min. A/c
Min. Map
Pays For



MF 087006

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ES

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PT

12-31-2019

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Mineral Classified Land
Lease Consideration Comparison

E.

County CULBERSON

Area SEC 6

BLK 60, T-2, T&P

M. F.	Acres	Lease Date	Term	Total Bonus	B/Ac	Rental	Comparison
New	694	7-9-81	3yrs	68400 ⁰⁰	100 ⁰⁰	1 ⁰⁰	1/10
below 2500							
86136	596	6-22-81	3yrs	54600 ⁰⁰	100 ⁰⁰	1 ⁰⁰	1mi N 1/10
below 2500							
86132	698 ⁷	6-10-81	3yrs	69870 ⁰⁰	100 ⁰⁰	1 ⁰⁸	" " W 1/10
82262	696 ⁶	5-16-80	5yrs	69660 ⁰⁰	100 ⁰⁰	1 ⁰⁰	3" " 1/10

100736

Remarks: F40 go Navidad (ATOKA)
disc 1 mi West.

Consideration

Recommended Int

Not Recommended _____

25858

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9th day of

July, 19 81, by and between TERESA JUNE HOLLER
VANLANDINGHAM, a married woman dealing herein in her sole and separate
property,
of Route 4, Box 1560, Odessa, Texas 79763,
(Give Permanent Address)

herein referred to as the owner of the soil (whether one or more),
individually and as agent for the State of Texas, and _____

STEVE F. ARMSTRONG,
of P. O. Box 695, Pecos, Texas 79772,
(Give Permanent Address)

hereinafter called Lessee, WITNESSETH:

1. The owner of the soil in the capacities aforesaid, for and in
consideration of Thirty-Four Thousand Two Hundred and No/100 -----
----- Dollars (\$ 34,200.00), cash
in hand paid, as his individual property and estate, receipt of which is
hereby acknowledged, and a like amount paid to the STATE OF TEXAS, and of the
covenants and agreements hereinafter contained on the part of the Lessee to
be paid, kept and performed, hereby grants, leases and lets unto Lessee, for
the sole and only purpose of prospecting and drilling for and producing oil
and gas, laying pipe lines, building tanks, storing oil and building power
stations, telephone lines and other structures thereon, to produce, save, take
care of, treat and transport said products of the lease, the following lands
situated in Culberson County, State of Texas, to-wit:

Section 6, Block 60, Township 2, T&P Railroad
Company Survey,

containing 684 acres, more or less.

2. Subject to the other provisions herein contained, this lease
shall be for a term of * three (3) years from this date (herein called
"primary term") and as long thereafter as oil and gas, or either of them, is
produced in paying quantities from said land.

**3. When production of oil and/or gas is secured, Lessee agrees to
pay or cause to be paid one-half (1/2) to the Commissioner of the General
Land Office of the State of Texas, at Austin, Texas, and one-half (1/2) to the
owner of the soil, during the term hereof:

(a) As a royalty on oil, which is defined as including all hydro-
carbons produced in a liquid form at the mouth of the well and also all con-
densate, distillate, and other liquid hydrocarbons recovered from oil or gas
run through a separator or other equipment, as hereinafter provided,

one-fifth (1/5th) part of the gross

*Not to exceed five (5) years.

**The total royalty payable under the lease should be inserted in para-
graphs 3(a), 3(b), 3(c) and 3(d).

production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity for the field where produced and when run, or 2) the highest market price thereof offered or paid for the field where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to the parties entitled to royalties through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of the royalty owners, the requirement that such gas be run through a separator or other equipment may be waived upon such terms and conditions as prescribed by them.

(b) As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (a) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) _____

one-fifth (1/5th) part of the gross production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be based on the highest market price paid or offered for gas of comparable quality for the field where produced and when run, or the gross price paid or offered to the producer, whichever is greater; provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

For the purposes of this lease "field" means the general area in which the land covered by this lease is located.

(c) As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,

one-fifth (1/5th) part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is greater, of the total plant production of liquid hydrocarbons attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area, or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons, F.O.B. at the plant in which said gas is processed), whichever is greater.

(d) As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead", "dry" or any other gas, by fractionating, burning or any other processing, one-fifth (1/5th) part of the gross production of such products, or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such market value to be determined as follows:

- (1) on the basis of the highest market price of each product for the same month in which such product is produced, or
- (2) on the basis of the average gross sale price of each product for the same month in which such produce is sold, whichever is greater.

4. Notwithstanding anything contained herein to the contrary, the owner of the soil or the Commissioner of the General Land Office may, at the option of either, at any time or from time to time, upon not less than sixty (60) days notice to the holder of the lease, require the payment of any royalties accruing to such royalty owner under this lease be made in kind.

5. Lessee agrees that all royalties accruing under this lease (including those paid in kind) shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

6. No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the owner of the soil and the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle the royalty owners to a royalty thereon under the provisions of this lease.

7. All royalties which are required to be paid hereunder to the Commissioner of the General Land Office shall be due and payable in the following manner: Royalty on oil shall be due and payable on or before the 5th day of the second month succeeding the month of production, and royalty on gas shall be due and payable on or before the 15th day of the second month succeeding the month of production, accompanied by an affidavit completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all supporting documents and records required by law to confirm the gross production, disposition and market value. A copy of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts shall be filed with the General Land Office within thirty (30) days after entering into or making such contracts, agreements or amendments. The books, accounts and all other records pertaining to production, transportation, sale and marketing shall at any time be subject to inspection and examination by the Land Commissioner. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid. Any royalty not paid or affidavits and supporting documents not filed when due shall be come delinquent and shall have added to the sum owing a delinquency penalty of one percent (1%) of such sum for each thirty (30) day period of delinquency or a fractional period thereof; provided, however, that each such penalty shall never be less than Five Dollars (\$5.00). Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the

due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law. The State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

8. If no well be commenced on said land on or before one (1) year from this date, this lease shall terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender to the owner of the soil or to his credit in the _____

_____ First National _____ Bank, at _____
_____ Fort Stockton, Texas 79735 _____, or its successors (which shall continue as the depository regardless of changes in the ownership of said land), the sum of Three Hundred Forty-Two and No/100 _____
_____ Dollars

(\$ 342.00 _____), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, a like sum on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of a well for one (1) year from said date. In like manner and upon like payments or tenders annually, the commencement of a well may be further deferred for successive periods of one (1) year each during the primary term.

9. All payments or tenders of rental to the owner of the soil may be made by check or draft of Lessee, or any assignee hereof, and delivered on or before the rental paying date. If said bank (or any successor bank) should cease to exist, suspend business, liquidate, fail or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payments or tenders of rental until thirty (30) days after the owner of the soil shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders.

10. During any year beginning with the anniversary date of this lease, if this lease is maintained by production, the royalties paid hereunder in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual delay rental less the amount of royalties paid during the preceding year. If no amount of delay rental is specified in this lease, then for the purpose of this paragraph and paragraph 28, rental shall be construed to be one dollar (\$1.00) per acre which shall be in addition to the statutory minimum rental provided in paragraph 11 hereof.

11. It is understood and agreed that notwithstanding the fact that development may be in progress or production secured and royalty being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions, shall be the minimum of ten cents (10¢) per acre as provided by Section 52.172 of the Natural Resources Code (hereinafter called N.R.C.).

12. If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if, after discovery and production of oil or gas, the production thereof should cease from any cause, this lease shall not terminate if on or before the rental paying date next ensuing after the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or commences or resumes the payment of annual delay

rental in the same manner as provided in Paragraph Number 8 of this lease. If a dry hole be completed and abandoned during the last year of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in gas well within the primary term hereof, Lessee may resume payment of annual rental in the same manner as provided in Paragraph Number 8 in this lease on or before the rental paying date next ensuing after sixty (60) days from the date of completion of such shut-in gas well and upon the failure to make such annual rental payment, this lease shall ipso facto terminate. If at the expiration of the primary term or at any time thereafter a shut-in gas well is located on the leased premises, payments may be made in accordance with the provisions of Paragraph Number 28 hereof.

13. If, at the expiration of the primary term, neither oil nor gas is being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, or if, after the expiration of the primary term, production of oil or gas on the leased premises after once obtained should cease from any cause, this lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in gas well royalties or compensatory royalties is made as hereinafter provided.

14. Lessee shall adequately protect the oil and gas under the above described land from drainage from the adjacent lands or leases. Neither the bonus, delay rentals, nor royalties paid or to be paid hereunder shall relieve Lessee from the obligations herein expressed, and for such purpose Lessee shall be required to drill as many wells as the facts may justify and to the depth or depths necessary for effective protection against undue drainage by other wells on adjacent lands or leases.

15. Written notice of operations hereunder shall be submitted to the Commissioner of the General Land Office by Lessee within five (5) days of spud date, cessation of production, workover, re-entry, temporary abandonment or abandonment of any well and shall include copies of Railroad Commission forms for application to drill, completion tests and plugging reports. The Commissioner of the General Land Office reserves the right to require Lessee to furnish logs on all wells drilled on said land and to annually furnish the said Commissioner with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease.

16. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, acts of God, or any valid order, rule or regulation of government authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended; and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of delay rentals in order to maintain this lease in effect during the primary or extended term in the absence of such drilling or reworking operations or production of oil or gas.

17. The owner of the soil hereby warrants and agrees to defend the title to the land herein described, and agrees that Lessee shall have the right at any time to redeem for said owner of the soil, by payment, any mortgage, taxes or other liens on the above described land, in the event of default of payment by said owner of the soil, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due the owner of the soil from Lessee until any obligation thus incurred by the owner of the soil is discharged.

If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein (or a greater or lesser interest than the recited interest therein) then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately reduced. The Commissioner of the General Land Office shall be paid the value of the whole production allocable to all of the undivided interest not covered by any lease, less the proportionate development and production costs allocable to such undivided interest, but in no event shall the Commissioner of the General Land Office receive as a royalty on the gross production allocable to the undivided interest not leased an amount less than the value of one-sixteenth (1/16) of such gross production. Provided, however, before any adjustment of royalty or rental due the Commissioner of the General Land Office, Lessee shall furnish the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, a statement in writing executed by Lessee, or its duly authorized representative, setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

18. Lessee shall have the right to use water produced on said land necessary for operations hereunder except water from wells or tanks of the owner of the soil; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water-flood operations without the prior consent of the owner of the soil.

19. When requested by the owner of the soil, Lessee shall bury its pipe lines below plow depth.

20. No well shall be drilled nearer than two hundred (200) feet to the house or barn now on said premises without the written consent of the owner of the soil.

21. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions provided for oil regularly produced.

22. Lessee shall pay the owner of the soil for damages caused by its operations to all personal property, improvements, livestock and crops on said land.

23. Lessee shall have the right at any time until one hundred twenty (120) days after the expiration or termination of this lease to remove all machinery and fixtures placed by Lessee on said premises, including the right to draw and remove all casing; provided, however, that casing shall not be drawn and removed until after thirty (30) days written notice to the Commissioner of the General Land Office and to the owner of the soil and, provided further, that Lessee shall not remove casing with respect to any well thereon capable of producing oil and/or gas in paying quantities. Any machinery, fixtures and casing subject to removal as above set forth, which are allowed to remain on the premises, shall become the property of the owner of the soil on expiration of said one hundred twenty (120) day period, or such extension thereof as may be granted by the owner of the soil.

24. The rights and estates of either party hereto may be assigned, in whole or in part, and the provisions hereof shall extend to and be binding upon their heirs, devisees, legal representatives, successors and assigns; but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish

the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until thirty (30) days after Lessee has been furnished by the owner of the soil, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and option to pay rentals shall be apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered, unless the assignor or assignee shall fail to file a certified copy of such assignment in the General Land Office prior to the next rental paying date, in which event the entire lease shall terminate for failure to pay the entire rental due as provided in Paragraph Number 8 hereof.

25. Lessee may at any time, and from time to time, execute and deliver to the owner of the soil or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all subsequent obligations as to acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, provided such release shall not thereby relieve the Lessee of any liabilities which may have accrued in connection with the lease prior to the surrender of such acreage.

26. Provided further that if all or any part of this lease is assigned or released, such assignment or release shall be recorded in the county where the land is situated and the recorded instrument, or a copy of the recorded instrument certified to by the County Clerk of the County in which the instrument is recorded, shall be filed in the GENERAL LAND OFFICE accompanied by a filing fee of Five Dollars (\$5.00). If any such assignment is not so filed, the rights acquired under this lease shall be subject to forfeiture by the Commissioner of the General Land Office.

27. It is recognized that before this lease is effective a certified copy thereof (which is construed as meaning a certified copy made by the County Clerk from his records) shall be filed in the General Land Office in accordance with Section 52.183, N. R. C., and this lease shall not be binding upon the State unless it recites the actual and true consideration paid or promised therefor. The bonus due the State and a filing fee of Five Dollars (\$5.00) shall accompany such certified copy to the General Land Office.

28. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease, but in no event to be less than Twelve Hundred Dollars (\$1,200.00) per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil prior to the expiration of the primary term of this lease or, if the primary term has expired, within sixty (60) days after Lessee shuts in such well or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of

one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease and this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by Lessee of compensatory royalty at the royalty rate provided for herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within one thousand (1000) feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil beginning on or before the last day of the month next succeeding the month in which such gas is sold and delivered from the well situated within one thousand (1,000) feet of or draining the leased premises and completed in the same producing reservoir, provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by law.

29. No natural gas or casinghead gas, including both associated and nonassociated gas, produced from the mineral estate subject to this lease may be sold or contracted for sale to any person for ultimate use outside the State of Texas unless the Railroad Commission of Texas, after notice and hearing as provided in Title 3 of the N.R.C., finds that:

(a) the person, agency, or entity that executed the lease in question does not require the natural gas or casinghead gas to meet its own existing needs for fuel;

(b) no private or public hospital, nursing home, or other similar health-care facility in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(c) no public or private school in this state that provides elementary, secondary, or higher education requires the natural gas or casinghead gas to meet its existing needs for fuel;

(d) no facility of the state or of any county, municipality, or other political subdivision in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(e) no producer of food and fiber requires the natural gas or casinghead gas necessary to meet the existing needs of irrigation pumps and other machinery directly related to this production; and

(f) no person who resides in this state and who relies on natural gas or casinghead gas to provide in whole or part his existing needs for fuel or raw material requires the natural gas or casinghead gas to meet those needs;

provided, however, after notice and hearing as provided in Title 3 of the N.R.C., the Railroad Commission of Texas may grant exceptions to these provisions if it finds and determines that enforcement of such provisions:

(1) would cause physical waste as defined in Title 3 of the N.R.C.; or

(2) would unreasonably deny to the lessee an opportunity to produce economically hydrocarbons from the land subject to this lease.

30. This lease is issued under the provisions of Sections 52.171 through 52.182, N.R.C., commonly known as the Relinquishment Act, Sections 52.183 and 52.184, N.R.C., and other applicable statutes and amendments thereto, and should there be any provision herein not in conformity with said statutes, the law is recognized and understood to prevail notwithstanding anything in this lease to the contrary.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Individually and as agent
for the State of Texas

Teresa June Holler Vanlandingham
Individually and as agent
for the State of Texas

TERESA JUNE HOLLER VANLANDINGHAM
SOC.SEC. [REDACTED]

Individually and as agent
for the State of Texas

Individually and as agent
for the State of Texas

STATE OF TEXAS
COUNTY OF ECTOR

Before me, the undersigned authority, on this day personally
appeared Teresa June Holler Vanlandingham,

known to me to be the person _____ whose name _____ ~~xxx~~/is subscribed to
the foregoing instrument, and acknowledged to me that _____s he _____
executed the same for the purposes and consideration therein expressed, and in
the capacities therein stated.

Given under my hand and seal of office, this the 28th day of
July, A. D., 1981.

Sara Ferguson

Notary Public in and for Ector
County, Texas **SARA FERGUSON**

My Commission Expires _____

Notary Public in Ector County, Texas

~~My Commission Expires Sept. 30, 1984~~
Printed or Stamped Name of Notary

STATE OF
COUNTY OF

Before me, the undersigned authority, on this day personally
appeared _____,

known to me to be the person _____ whose name _____ are/is subscribed to
the foregoing instrument, and acknowledged to me that _____ he _____

①
M 87006

Lease

File Dated 8-20-81

Bob Armstrong, Commissioner

ES

RECEIVED AS STATED

~~\$34.200.00~~

Date 8-20-81

Reg No. 160693

GENERAL LAND OFFICE

RECEIVED AS STATED

~~\$5.00~~

Date 8-20-81

Reg No. 160692

GENERAL LAND OFFICE

THE STATE OF TEXAS X

COUNTY OF CULBERSON X I, Sally Floyd, Clerk of the County Court in and for said County and State, do hereby certify that the foregoing is a true and correct copy of Oil & Gas Lease dated July 9, 1981, from Jersey (Jure) Heller (an) Landingham to Steve H. Armstrong filed for record in my office this 10th day of August, 1981, at 9:00A.M., under Clerk's File No. 25858, to be recorded in the Oil & Gas Records of Culberson County, Texas.

TO CERTIFY WHICH, Witness my hand and official seal at Van Horn, this 10th day of August, 1981.

By Cathy Cottrell Deputy.

SALLY FLOYD, COUNTY CLERK
CULBERSON COUNTY, TEXAS

Hon. Bob Armstrong
Commissioner
General Land Office

Date _____ 19 _____

Dear Sir:

Attached is \$ _____

Charge

Credit Acct. # _____

Cash Fees
Check To Cover Interest On The Following:
Draft Rental

171

X 5.00

160692

X 34,200.00

160693

M 87006

Receipt
Please Mail Copies to Mr.
Statement

Ruanah Petro, Inc. ✓

Street _____

City Dallas, Tex. ✓

Attention _____

2.

M. F. 87006

CORRESPONDENCE FILE

Fr. Quanaah Teto. Inc.

Dated 8-20-81

ES

171

X 22.00

X 24,900.00

Quanaah Teto, Inc.

Billings, Mont.





Quanah Petroleum, Inc.
HERITAGE SQUARE TOWER, SUITE 525
4835 LBJ FREEWAY 214386-7354
DALLAS, TEXAS 75234



121

LEASE NO.			PERIOD COVERED		TYPE PAYMENT	DUE DATE
007231/M-87006			7/9/82-7/9/83		Rental	7/9/82
LEASE DATE	STATE	COUNTY	RECORDED BOOK	PAGE	ENTRY	
7/9/81	Texas	Culberson	58	634-642		
LEGAL DESCRIPTION:						

Section 6, Block 60, Township 2
T&P Railroad Company Survey

FOR DEPOSIT TO THE CREDIT OF:

Teresa June Holler Vanlandingham, \$342.00
a married woman dealing herein in her sole and seperate property
Rt. 4, Box 1560
Odessa, Texas 79763

PROSPECT NAME Sunburst-Texas

CHECK NO.

0000126 R

117165

BANK CHARGE: -0-
TOTAL PAYMENT: \$342.00



Quana Petroleum, Inc.
HERITAGE SQUARE TOWER, SUITE 525
4835 LBJ FREEWAY 214 386-7354
DALLAS, TEXAS 75234

LEASE NO.	PERIOD COVERED	TYPE PAYMENT	DUE DATE
007231/M-87006	7/9/82-7/9/83	Rental	7/9/82
LEASE DATE	RECORDED BOOK	PAGE	ENTRY
7/9/81	58	634-642	
STATE			
Texas			
COUNTY			
Culberson			
LEGAL DESCRIPTION:			

Section 6, Block 60, Township 2
T&P Railroad Company Survey

FOR DEPOSIT TO THE CREDIT OF:

Teresa June Holler Vanlandingham, \$342.00
a married woman dealing herein in her sole and separate property
Rt. 4, Box 1560
Odessa, Texas 79763

PROSPECT NAME Sunburst-Texas
CHECK NO.

117165

0000126 R

BANK CHARGE: -0-

TOTAL PAYMENT: \$342.00

CHECK NO. LEASE NO. DATE
000126 R 007231/M-87006 6/9/82

TEXAS COMMERCE BANK-DALLAS
DALLAS, TEXAS 75201



Quana Petroleum, Inc.

HERITAGE SQUARE TOWER, SUITE 525
4835 LBJ FREEWAY 214 386-7354
DALLAS, TEXAS 75234

PAY *342*

DOLLARS *00*CENTS

TO THE
ORDER
OF

General Land Office
1700 N. Congress
Quahin, Texas 78701

Quana Petroleum, Inc.

Quana Petroleum, Inc.

NON NEGOTIABLE

COUNTERSIGN REQUIRED FOR
AMOUNTS OVER \$20,000.00

⑈00000126⑈

NON RECELIABE

RECEIVED

RECEIVED

RECEIVED

RECEIVED

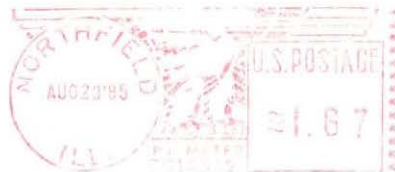
RECEIVED

RECEIVED

5 M-87006
Rental Payment
6-15-82

LINCOLN ROCK CORPORATION

BOX 8438 NORTHFIELD, ILLINOIS 60093



RETURN RECEIPT
REQUESTED

Commissioner of the General Land Office
Stephen F. Austin Building, 8th Floor
1700 North Congress Avenue
Austin, Texas 78701

CERTIFIED

P 242 258 565

MAIL



Quanah Petroleum, Inc.

HERITAGE SQUARE TOWER, SUITE 525
4835 LBJ FREEWAY 214 386-7354
DALLAS, TEXAS 75234

LEASE NO.

0072-31

PERIOD COVERED

7/9/83-7/9/84

TYPE PAYMENT

Delay Rental

DUE DATE

7/9/83

LEASE DATE

7/9/81

STATE

Texas

COUNTY

Culberson

RECORDED BOOK

58

PAGE

634

ENTRY

25858

LEGAL DESCRIPTION:

T-2, T&P Railroad

Block 60, Section 6

M-87006

FOR DEPOSIT TO THE CREDIT OF:

Teresa June Holler Vanlandingham

Route 4, Box 1560

Odessa, Texas 79763

125682

Rental: \$342.00

PROSPECT NAME

Sunburst-Texas

CHECK NO.

0072-503501-B-LHC-ACP-00095-01A Holler #1

0000650 R

BANK CHARGE: -0-

TOTAL PAYMENT: \$342.00

CHECK NO.

000650 R

LEASE NO.

0072-31

DATE

5/31/83

TEXAS COMMERCE BANK-DALLAS
DALLAS, TEXAS 75201

Quanah Petroleum, Inc.

HERITAGE SQUARE TOWER, SUITE 525
4835 LBJ FREEWAY 214 386-7354
DALLAS, TEXAS 75234

PAY***342***** DOLLARS *00* CENTS

TO THE
ORDER
OFGeneral Land Office
1700 N. Congress
Austin, Texas 78701

Quanah Petroleum, Inc.

NON NEGOTIABLE

COUNTERSIGN REQUIRED FOR
AMOUNTS OVER \$20,000.00

0072-503501-B-LHC-ACP-00095-01A Holler #1

00000650

⑥ M-87006
Rental Payment
6-7-83

152825

M-21006



STEVE F. ARMSTRONG

TO

QUANAH PETROLEUM, INC.

X

X

X

Assignment of Oil and Gas Lease

WHEREAS, on the 9th day of July 19 81, a certain oil and gas mining lease was made and entered into by and between 25889 TERESA JUNE HOLLER VANLANDINGHAM, individually and as agent for the State of Texas

and STEVE F. ARMSTRONG

covering the following described land in the County of Culberson

and State of Texas, to-wit:

Section 6, Block 60, Township 2, T&P Railroad Company Survey.

87006

Said lease being recorded in the office of the County Clerk in and for said County in ~~Vol.~~ Vol. 58, page 634, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by Steve F. Armstrong, whose marital status has not changed since acquiring this property

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner of the said lease and all rights thereunder or incident thereto, does hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner in and to said lease and rights thereunder ~~in and to said lease and rights thereunder~~

together with all personal property used or obtained in connection therewith to Quanah Petroleum, Inc.

and their heirs, successors and assigns.

And for the same consideration, the undersigned for himself and his heirs, successors and representatives, do es covenant with the said assignee their heirs, successors, or assigns, that the undersigned is

the lawful owner of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned has good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner and assignor has signed this instrument this 10th day of August, 19 81.

Steve F. Armstrong
STEVE F. ARMSTRONG



THE STATE OF TEXAS, }
COUNTY OF REEVES

SINGLE ACKNOWLEDGMENT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Steve F. Armstrong
known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to
me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 10th day of August A.D. 1981.

(L. S.)

Neva Burklin
NEVA BURKLIN
My Commission Expires 10-20-81
Notary Public in and for Reeves County, Texas

Filed for record on the 21st day of August 1981 at 9:00 o'clock
A.M. Recorded on the 25th day of August 1981 at 10:30 o'clock
A.M.

By *Rosalinda Alvarez* Deputy.

Sally Floyd, County Clerk
Culberson County, Texas.

(7)

M 82006
Assignment
File dated 9-10-81
Garry Mauro, Commissioner

RECEIVED AS STATED
\$10.00
Date 6-15-83
Reg No. 127593
GENERAL LAND OFFICE

2006-09-10

THE STATE OF TEXAS *
COUNTY OF CULBERSON *

I, SALLY FLOYD, Clerk of the County Court in and for
Culberson County, Texas, do hereby certify that

The foregoing is a true and correct copy of Assignment of Oil & Gas Lease
from Steve F. Armstrong to Quanah Petroleum, Inc.
as the same appears of record in my office in Book 58 Page 693-694
Oil & Gas Records, Culberson County, Texas.

TO CERTIFY WHICH, Witness my hand and seal of office on

this the 25th day of August 1981.

SALLY FLOYD, County Clerk
Culberson County, Texas

By Rosalinda Alvarez Deputy

Lincoln Rock Corporation
P. O. Box 8438
Northfield, Illinois 60093

Gentlemen:

Timely receipt is hereby acknowledged of rental payment,
check number 39144 dated July 5, 1984, due for the twelve
months period beginning July 9, 1984 under Oil and Gas Lease
dated July 9, 1981 and recorded in Volume 58, Page 634 of
the Register of Deeds, Culberson County, Texas, covering
the following:

684 acres described as Section 6, Bl 60,
TWP 2, T&P RR Co Survey.

m-87006

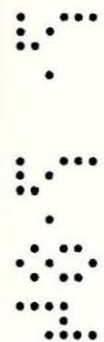
*Write on anniversary
date per Bob Phipps*

Gary Mauro, Commissioner
of the General Land Office
of the State of Texas

Date: _____

X 68.40 121
137984

⑧ M-87006
Kental Freeman
7-7-84



ENERGY RESOURCES
WELL/LEASE STATUS REPORT

Well Type: _____, API Number: 42-109-31741

RRC # 8, Field Name: W.C.

Lease Name: Hollen

Well Number: 602, County: Culberson

Operator ^{Name:} Number: Lincoln Rock Corporation

Survey ^{Name:} Parameters: T+P RR. CO. T-2

Pipeline Gatherer (Gas): _____

Plug-back: _____, Well I.D. #: _____

Lessee: _____, Drilling Permit #: 242486

Report Category: _____

Operator Number: 500850, Field Code: _____

G-1 Potential: _____

Drilling Results: _____, Completion Date: _____

Proposed Drilling Depth: _____, 1st Production Date: _____

Perfs: _____, Drilled Total Depth: _____

Classification: within RAL

N.G.P.A. Pricing: _____

Remarks: _____

Mineral File Number: M-80721

PREPARED BY: HDK

ROUTE TO: JEFF DUSENBURY _____
DESK AUDIT _____
EDWIN MILES _____

9

M.F. 87006
APPLICATION TO DRILL

WELL # 602
FILED 10-9 19 84
GARRY MAURO, COMMISSIONER
BY: WOK

API No. 42-109-31741

7. RRC District No.

08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

Wildcat

2. LEASE NAME

Holler

9. Well No.

602

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Lincoln Rock Corporation

RRC Operator No.

500850

10. County of well site

Culberson

4. ADDRESS

P.O. Box 1934 Ardmore, Okla. 73402

11. Purpose of filling

Initial Potential ☒Retest ☐Reclass ☐Well record only
(explain in Remarks) ☐

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

Sec. 6, Block 60, T&PRR CO.

6b. Distance and direction to nearest town in this county.

75 Miles NE Van Horn

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIRGAS ID or
OIL LEASE #OIL - O
Gas - G

WELL NO.

13. Type of electric or other log run

Dual Laterolog

14. Completion or recompletion date

8/20/84

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 9/13/84	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Pump 1 3/4 - Rod		18. Choke size NA
19. Production during Test Period	Oil - BBLS 5 B0	Gas - MCF 14	Water - BBLS 160	Gas - Oil Ratio 2800
20. Calculated 24- Hour Rate	Oil - BBLS 5	Gas - MCF 12	Water - BBLS 160	Oil Gravity—API—60° 31.8
21. Was swab used during this test? Yes ☐ No ☒		22. Oil produced prior to test (New & Reworked wells) 60		23. Injection Gas—Oil Ratio NA

REMARKS:

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Lincoln Rock Corporation

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Lincoln Rock Corporation

Typed or printed name of operator's representative

405 223-1963

Telephone: Area Code Number

Date: 9 / 18 / 84

Engineer

Title of Person

Signature

C.E. Teacle

SECTION II		ON WELL COMPLETION AND LOG (Not Required on Test)	
24. Type of Completion: New Well ☒ Deepening ☐ Plug Back ☐ Other ☐		25. Permit to Drill, Plug Back or Deepen DATE <u>6/18/84</u> PERMIT NO. <u>242456</u> Rule 37 CASE NO. Exception <u>NA</u> Water Injection PERMIT NO. Permit <u>NA</u> Salt Water Disposal PERMIT NO. Permit <u>NA</u> Other PERMIT NO. <u>NA</u>	
26. Notice of Intention to Drill this well was filed in Name of Lincoln Rock Corporation			
27. Number of producing wells on this lease in this field (reservoir) including this well 1		28. Total number of acres in this lease 684	
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced <u>6/22/84</u> Completed <u>6/26/84</u>		30. Distance to nearest well, Same Lease & Reservoir NA	
31. Location of well, relative to nearest lease boundaries of lease on which this well is located 550 Feet From East Line and 660 Feet from North Line of the Holler Lease			
32. Elevation (DF, RKB, RT, GR, ETC.) 3532		33. Was directional survey made other than Inclination (Form W-12)? ☐ Yes ☒ No	
34. Top of Pay 1344	35. Total Depth 1502	36. P. B. Depth 1457	37. Surface Casing, Determined by: Field ☐ Rules ☐ Recommendation of T.D.W.R. Railroad Commission (Special) ☒ Dt. of Letter <u>6/14/84</u> Dt. of Letter
38. Is well multiple completion? No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR	
41. Name of Drilling Contractor MARC Drilling, Inc.		40. Intervals Drilled by: Rotary Tools ☒ Cable Tools ☐ 42. Is Cementing Affidavit Attached? ☒ Yes ☐ No	
43. CASING RECORD (Report All Strings Set in Well)			
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH
8 5/8	24	112	NA
4 1/2	9.50	1502	NA
TYPE & AMOUNT CEMENT (sacks)			
100 "H"			
225 "H"			
HOLE SIZE			
12 1/4			
7 7/8			
TOP OF CEMENT			
Surface			
500			
SLURRY VOL. cu. ft.			
118			
329			
44. LINER RECORD			
Size	TOP	Bottom	Sacks Cement
Screen			
45. TUBING RECORD			
Size	Depth Set	Packer Set	Producing Interval (this completion) Indicate depth of perforation or open hole
2 3/8	1275	1275	From 1352 To 1383
			From To
			From To
			From To
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind of Material Used	
1352-1383		23 tons 60% Break down	
1352-1383		38,500# sand in 120 bbl. 70 quality	
		Nitrogen from	
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Anhydrite	0 - 1308		
Delaware	1308 - 1502		
REMARKS			

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

#818547

1. Operator's Name (As shown on Form P-5, Organization Report) LINCOLN ROCK CORPORATION	2. RRC Operator No.	3. RRC District No. 8	4. County of Well Site Culberson
5. Field Name (Wildcat or exactly as shown on RRC records)		6. API No. 42-	7. Drilling Permit No.
8. Lease Name Holler "6"	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		6/22/84					
13. •Drilled hole size		12-1/4					
•Est. % wash or hole enlargement							
14. Size of casing (In. O.D.)		8-5/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		100					
17. Number of centralizers used		2					
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶	100					
	Class ▶	"H"					
	Additives ▶	2% Calcium Chloride					
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	118					
	Height (ft.) ▶	286					
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	118					
	Height (ft.) ▶	286					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		YES					
22. Remarks							

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Rick Hansen - Cementer

HALLIBURTON SERVICES

Rick Hansen

Name and title of cementer's representative

Cementing Company

Signature

Drawer Y

Monahans, Texas 79756

915/943-2721

6/22/84

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Paul Burrow

Typed or printed name of operator's representative

Title

Signature

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementers: Fill in shaded areas.
Operator: Fill in other items.

Cementing Report
Rev. 4/1/83

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

#818270 483-045

1. Operator's Name (As shown on Form P-5, Organization Report) LINCOLN ROCK CORPORATION		2. RRC Operator No.	3. RRC District No. 8	4. County of Well Site Culberson
5. Field Name (Wildcat or exactly as shown on RRC records)			6. API No. 42-	7. Drilling Permit No.
8. Lease Name Holler "6"		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				6/25/84			
13. •Drilled hole size				7-7/8			
•Est. % wash or hole enlargement							
14. Size of casing (In. O.D.)				4-1/2			
15. Top of liner (ft.)							
16. Setting depth (ft.)				1506			
17. Number of centralizers used				6			
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶			225			
	Class ▶			"H"			
	Additives ▶			18% Salt; 6# Gilsontite; 1/4# Flocele;			
2nd Slurry	No. of sacks ▶				2% Gel; 2% Calcium Chloride.		
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶			329			
	Height (ft.) ▶			1444			
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶			329			
	Height (ft.) ▶			1444			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO			
22. Remarks							

OVER

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date								
24. Size of hole or pipe plugged (In.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Lonnie Campbell - Cementer HALLIBURTON SERVICES

Name and title of cementer's representative

Cementing Company

Signature

Drawer Y

Monahans, Texas 79756

915/943-2721 6/25/84

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Typed or printed name of operator's representative

Title

Signature

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Form W-12
(1-1-71)

RECORD OF INCLINATION[illegible]

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 1506 feet = 4193 feet.

*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

Name of Company

Telephone: 505 393-6655
Area Code

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXA. OIL AND GAS DIVISION

APPLICATION FOR DISCOVERY ALLOWABLE AND NEW FIELD DESIGNATION

1. RRC District 8	2. County Culberson	3. Survey T & P RR CO.	4. Sec. No. 44
5. Operator Lincoln Rock Corporation		6. Lease Holler	7. Well No. 2
8. Address P.O. Box 1934 Ardmore, Oklahoma 73402			
9. Suggested Field Names (In order of preference)		10. Name of Producing Zone Olds	
First: Sunburst		11. Type of Production (Indicate one only) OIL: ☒ GAS: ☐	
Second: Agave		12. Top of Pay 1492	
Third: Cedar		13. Perf. From: 1497 To: 1512	
14. Date of Water Board letter: 5/2/84		15. Date Commission Form W-2 or G-1 (Potential Test) filed: 7-24-84 (W-2) 7 BOPD 31.8 ° API Gravity 3857 GOR (G-1) AOF MCF/D Gas Gravity Gas-Liq. Hydro Ratio	
16. Nearest Production (oil and/or gas, past or present) to this Well:			
a. Field: Fuego Navidad Oil or Gas (State Which): Gas			
b. Reservoir Name & Depth Interval: Atoka 11,000'			
c. Distance & Direction from this Well: 2 1/2 WSW			
17. Nearest Comparable Production (oil and/or gas, past or present) to this Well:			
a. Field: Pokorny Oil or Gas (State Which) Oil			
b. Reservoir Name & Depth Interval: Ramsey 1400			
c. Distance & Direction from this Well: 2 3/4 NE			
ALL OFFSET OPERATORS MUST BE NOTIFIED BY WRITING BY THE APPLICANT. If this is a newly discovered reservoir on a known producing multi-reservoir structure, all operators in field or fields involved must be notified by copy of this application.			
18. Date the operators were notified of this application: _____, 19 _____			
19. Operators Notified (List Below):			
a. Operator Name		b. Address	
Texaco		500 North Loraine Midland, Texas 79701	

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

9/19/84

Date

Engineer

Title

C.E. Teacle

Name of Person (type or print)

Telephone No. 405

Area Code

223-1963

Number

10

M. F. 82006
WELL # 602 COMPLETION REPORT
GARRY MAURO, COMMISSIONER
FILED 10-9-84 BY ADK

3.55.04

87006
80721

DIVISION ORDER
(Oil and Casinghead Gas)

TO: UNION OIL COMPANY OF CALIFORNIA
P.O. BOX 7620, SCHAUMBURG, IL 60196

May 13, 1985 ACU

Union 76 Division - Crude Oil Purchasing
Hereinafter called "Union"

LEASE NO. 2-2-963-504-00

The undersigned and each of them, certify, and warrant they are the legal owners in the proportions set out below of all the oil, and in the proceeds from casinghead gas produced from

Lincoln Rock Corporation's

Holler 601

farm described as:

Section 6, Block 60, T-2, T & P Railway Company Survey

In Culberson County, State of Texas and commencing at 7:00 A.M. *See below, subject to the provisions appearing on the reverse side hereof, which are binding upon the undersigned, hereinafter called Owners, their successors, legal representatives and assigns, Union hereinafter called Purchaser, is authorized to receive and purchase all oil produced therefrom, and until further written notice give credit and make payment for said oil, and for the proceeds from casinghead gas, as directed below:

CREDIT TO

DIVISION OF INTEREST

**MAILING ADDRESS AND
TAXPAYER ACCOUNT NO.**

THE DIVISION OF INTEREST APPLYING
TO THIS DIVISION ORDER IS SET OUT
IN SUPPLEMENTAL SCHEDULE "A"
CONSISTING OF ONE (1) PAGE,
ATTACHED HERETO AND MADE A PART
HEREOF.

*Effective date of first purchase

FEDERAL LAW REQUIRES IDENTIFICATION NUMBERS AS FOLLOWS: FOR INDIVIDUALS—SOCIAL SECURITY NUMBER, OR ACCOUNT NUMBER; FOR BUSINESS—EMPLOYER ACCOUNT NUMBER. Please type or print the appropriate number along with your correct mailing address. Corporate signatures must be attested and corporate seal affixed. The lease number in the upper right hand corner will be used with our checks to identify payment for production run from this property—PLEASE KEEP A RECORD OF IT.

ATTEST OR WITNESS TO SIGNATURES

SIGNATURE OF INTEREST OWNER

**COPY
RETAIN FOR YOUR FILE**

GLO COPY

DIVISION ORDER PROVISIONS

(Oil and Casinghead Gas)

The following provisions are parts of this division order and shall be binding on the signatories hereon, hereinafter called Owners, their successors, legal representatives and assigns:

(1) The oil received and purchased hereunder shall become the property of Union, hereinafter called Purchaser, and title to same shall pass to it as soon as the same is received and delivered to any carrier designated by the Purchaser.

(2) The oil received under this Division Order shall be paid for by the Purchaser to the party or parties entitled thereto, according to the division of interests shown hereon, either at (a) the price posted by Union for the same kind and quality of oil in the particular field in which it is received on the day on which it is received by the Purchaser into the custody of the designated carrier, or (b) if the oil is purchased by a nominee, the price to be paid shall be the same price received from such nominee, or (c) if the Purchaser does not post a price for such oil, the price to be paid shall be the price posted by any other purchaser of crude oil as chosen by purchaser or (d) the price paid shall be the price as otherwise mutually agreed by the parties; provided, the Purchaser is authorized to deduct from the applicable price under (a), (b) or (c), as the case may be, the transportation cost incurred and other charges where applicable. For the amount due on account of oil, and the proceeds from casinghead gas, received during each calendar month, payment shall be made during the next succeeding calendar month. Payments shall be made by checks mailed to the respective parties, at the addresses given, for the amount of such purchase due said parties respectively, less any taxes required by law to be deducted and paid by the Purchaser. At the option of the Purchaser, no payments shall be made to individual interest owners until the sum due on account of such interest shall amount to five dollars (\$5.00) or more.

(3) This contract shall be subject to all laws, rules and regulations of the State or Federal Government or other regulatory body, whether subsequently determined to be valid or invalid, and the Purchaser shall not be liable for any acts done in compliance therewith.

Quantity and quality of the oil shall be determined in accordance with conditions specified in the price posting, or reference, applying hereto, if any, and any rules and regulations prescribed by any authorized commission or other legal authority of the State in which said lease is located, or prescribed by any agency of the Federal Government having jurisdiction.

Should all or any part of the land above described, or the production obtained from any formation underlying same, become a part of a unit, then, with respect to each Owner who shall have accepted and agreed to the terms of the Unit Agreement, or who has had his interest therein pooled or unitized by governmental order, the Purchaser is authorized and directed to be governed by the terms of the Unit Agreement or order for the purpose of arriving at quantities to be credited to all or that part of the above tract, or the formation thereunder, included in said unit in lieu of actual runs therefrom.

(4) This contract shall continue in force for thirty (30) days and thereafter until terminated upon notice in accordance with this paragraph. It is agreed that after the expiration of said thirty (30) days from date hereof, this contract may be terminated by either party by giving thirty (30) days written notice of its purpose to terminate.

(5) Owners severally agree to promptly notify the Purchaser of any change in ownership or payment status and to furnish Purchaser with the original and one copy of the Purchaser's regular form of Transfer Order, a certified copy of the recorded deed or assignment or other document evidencing such change satisfactory to Purchaser. In the event such notice is not given, Owners agree to indemnify and hold Purchaser harmless from any damage, loss or expense that may result from any overpayment. Purchaser is hereby relieved of any responsibility for determining when any money or other payments has been increased, decreased, satisfied or discharged.

(6) Satisfactory abstracts or other evidence of title will be furnished to the purchaser at any time on demand. In the event of failure to furnish such evidence of title, or in the event of a claim, lien, dispute or suit concerning title, Purchaser may withhold the proceeds for all oil or casinghead gas received without being liable for interest on amount withheld, until indemnity satisfactory to the Purchaser has been furnished. Purchaser and any carrier transporting oil for the purchaser's account shall be indemnified and held harmless by Owner from any judgment, costs, loss or damage related to the interest of Owner in said property, including all costs and expenses incurred in Purchaser's defense. If due to a dispute, it becomes necessary for Purchaser to file an interpleader or declaratory action related to Owner's interest, such expenses of suit shall be paid by Owner.

(7) Where the proceeds of any oil or casinghead gas are retained hereunder, Owners agree to indemnify and hold the Purchaser harmless from any liability for any tax proposed or assessed against or paid on account of such retained proceeds, together with the penalties incident thereto; and the Purchaser may deduct same from any amount owing by it to Owners.

(8) This division order shall become valid and binding on each and every Owner herein named as soon as signed by him or her regardless of whether or not any of the other Owners herein named have so signed.

(9) This division order supersedes all former division orders given on the property described herein.

DIVISION ORDER SUPPLEMENT

Lease Number 2-2-963-504-00

CREDIT TO

DIVISION OF INTEREST

MAILING ADDRESS AND
TAXPAYER ACCOUNT NO.

Commissioner of the General
Land Office of the State of Texas

.1000000 R.I.

Teresa June Holler Vanlandingham

.0900000 R.I.

Steve Armstrong

.0081670 R.I.

Scott Armstrong, Jr.

.0009165 R.I.

John C. Armstrong

.0009165 R.I.

BEFORE PAYOUTAFTER PAYOUT

J. R. Pierson, Jr.

.0043636 O.R.I.

.0087272 O.R.I.

Richard Byrne

.0032728 O.R.I.

.0065455 O.R.I.

Walter P. Oliver

.0026182 O.R.I.

.0052364 O.R.I.

H. Raymond Dubuissou

.0017454 O.R.I.

.0034909 O.R.I.

Ralph Nelson

.0025000 O.R.I.

.0050000 O.R.I.

Richard W. Stump

.0070000 O.R.I.

.0140000 O.R.I.

MVC, Inc.

.0025000 O.R.I.

.0050000 O.R.I.

Charles V. Cunard

.0025000 O.R.I.

.0050000 O.R.I.

Marline Petroleum Corp.

.0117500 O.R.I.

.0922500 W.I.

Challenger Minerals, Inc.

.0047000 O.R.I.

.0369000 W.I.

Louisiana Land & Expl. Co.

.0047000 O.R.I.

.0369000 W.I.

Don W. Ingram

.0011750 O.R.I.

.0092250 W.I.

IHM Lease Trust

.0011750 O.R.I.

.0092250 W.I.

Lincoln Rock Corp.

.7500000 W.I.

.5625000 W.I.

LINCOLN ROCK CORPORATION
P.O. BOX 8438
NORTHFIELD, ILL.

✓ DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

CHECK NO.

43591

INVOICE		DESCRIPTION		NET AMOUNT	
DATE,	NO.				
6/12/85		Rental payment for Lease No. M-87006 Section 6, BL 60, TWP 2, T&P RR Co. Survey, Culberson County, Texas 121		X \$68.40 78394	
PERIOD ENDING	TOTAL EARNINGS	DEDUCTIONS			NET PAY
		F. I. C. A.	FEDERAL INCOME TAX WITHHELD	STATE INCOME TAX WITHHELD	



LINCOLN ROCK CORPORATION

BOX 8438

NORTHFIELD, ILLINOIS 60093

TELEPHONE: 312/446-6414

June 12, 1985

Gary Mauro
Commissioner of the General Land Office
of the State of Texas
Stephen F. Austin Bldg.
1700 North Congress Avenue
Austin, Texas 78701

Dear Sir:

Enclosed is Lincoln Rock Corporation check number 43591 dated June 12, 1985 in the amount of \$68.40 payable to the Commissioner of the General Land Office of the State of Texas.

This check is in payment of rentals due for the 12 month period beginning July 9, 1985 under the terms of paragraph 11 of General Land Office Lease No. M-87006 dated July 9, 1981, and recorded in Vol 58, Page 634 of the Register of Deeds of Culberson County, Texas.

The payment covers the 684 acres described as Section 6, Bl 60 , TWP 2, T&P RR Co. Survey, Culberson County, Texas.

Please sign, date and return the enclosed copy of this letter acknowledging your receipt of the delay rental payment.

Yours truly,

LINCOLN ROCK CORPORATION

Francis T. Muller
Vice President

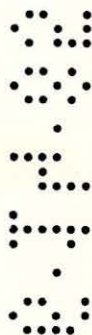
FTM:pb

Commissioner of the General Land
Office of the State of Texas

By: _____

Date _____

(12) M-87006
Rental Payment
6-14-85



✓ LINCOLN ROCK CORPORATION
P.O. BOX 8438
NORTHFIELD, ILL.

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY, NO RECEIPT DESIRED.

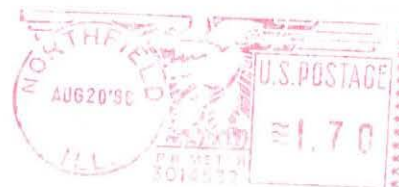
CHECK NO. 44752

INVOICE		DESCRIPTION	NET AMOUNT			
DATE	NO.					
08/23/85	122	<u>Minimum annual royalty</u> on lease M87006, covering Section 6, Block 60, Township 2, T&P RR Co. Survey, Culberson County, Texas	X - \$342.00 95831			
PERIOD ENDING	TOTAL EARNINGS	DEDUCTIONS				NET PAY
		F. I. C. A.	FEDERAL INCOME TAX WITHHELD	STATE INCOME TAX WITHHELD		

③ M-87006
Min. Roy. Payment
8-27-85

122

BOX 8438 NORTHFIELD, ILLINOIS 60093



TURN RECEIPT
REQUEST

Commissioner of the General Land Office

Stephen F. Austin Bldg.

1700 North Congress Avenue

Austin, Texas 78701

CERTIFIED

242 258 537
MAIL



LINCOLN ROCK CORPORATION
P.O. BOX 8438
NORTHFIELD, ILL.

✓
DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

CHECK NO.
50267

INVOICE		DESCRIPTION		NET AMOUNT		
DATE	NO.					
08/20/86	121	Minimum annual royalty on lease M87006, covering Section 6, Block 60, Township 2, T&P RR Co. Survey, Culberson County, Texas	X -	\$342.00 71041		
PERIOD ENDING	TOTAL EARNINGS	DEDUCTIONS				NET PAY
		F. I. C. A.	FEDERAL INCOME TAX WITHHELD	STATE INCOME TAX WITHHELD		

(14)

M-87006

min. Ray.

8-22-86

