



## CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

**MF084116**

**State Lease** MF084116    **Control** 08-038740    **Base File** 150723    **County** WISE

### TERMINATION

DATE 11/1/13

LEASING SSD

MAPS JK

GIS MC

Leasing: JK

Analyst: \_\_\_\_\_

Maps: JK

GIS: MC

DocuShare: \_\_\_\_\_

Survey **M E P & P R Y CO**

Block

Block Name

Township

Section/Tract

60

Land Part

Part Description **MIDDLE 4**

Acres **181.3**

Depth Below **0** Depth Above **3250** Depth Other **See Lease**

Name **TWIN MONTANA INC**

Lease Date **5/17/1979**

Primary Term **4 mo**

Bonus (\$) **\$0.00**

Rental (\$) **\$0.00**

Lease Royalty **0.0625**

M  
F  
0  
8  
4  
1  
1  
6  
TWIN MONTANA INC  
F281513

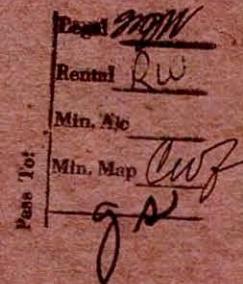
FREE ROYALTY LEASE M-34116

8  
249

COUNTY: Wise  
TRACT : Middle 1/4 of Sur. 60, A-1509,  
PART : M.E.P. & P. Ry. Co. Survey  
ACRES : 181.3

LESSEE : Twin Montaña, Inc.  
DATE : May 17, 1979  
TERM : 4 months  
BONUS : \_\_\_\_\_  
RENTAL: \_\_\_\_\_  
FILE : 150723

08-03874-0



WIL 004110

281513

DUPPLICATE FILE  
AND ORIGINAL  
FILE  
# 2825

90.75 UNIT AC

~~NONUNIT AC~~

90.55

STATE LEASE

MF084116

CONTROL

BASEFILE

COUNTY

08-38740

150723 -

WISE

/249

SURVEY : M E P & P RY CO  
BLOCK :  
TOWNSHIP : 00  
SECTION/TRACT: 60  
PART :  
ACRES : 181.30  
DEPTH LIMITS : NO

Rentals:

LESSEE : TWIN MONTANA INC  
LEASE DATE : May 17 1979  
PRIMARY TERM : 4 mos  
BONUS (\$) : 0.00  
RENTAL (\$) : 0.00  
ROYALTY : 0.06250000  
VAR ROYALTY :

Lease

Admin:

Mineral

Maps:



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## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 17th day of May, 1979, by and between  
HIDALGO OIL & GAS CO., INC.,  
of Hidalgo County, Texas, hereinafter called lessor (whether one or more), and  
TWIN MONTANA, INC., hereinafter called lessee:  
WITNESSETH: That the said lessor, for and in consideration of Ten and No/100

(\$10.00) \_\_\_\_\_ Dollars, cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let, and by these presents does grant, lease and let unto the said lessee for the sole and only purpose of exploring, drilling, mining, and operating for oil and gas and of laying pipe lines and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the county of \_\_\_\_\_  
Wise \_\_\_\_\_ State of Texas, described as follows, to-wit:

Being 181.3 acres, known as the Middle 1/4 of Survey No. 60, Certificate No. 48, M.E.P. & P. R.R. Co. Survey, patented to S. R. Ponder, Abstract No. 1509, about 18 miles South 41° 30' West from Decatur, described as follows, to-wit:

BEGINNING at a pipe the Northwest corner of the East 1/4 of Section 60 of the M.E.P. & P. R.R. Co. Survey, the Northwest corner of the J. A. Culwell Survey from which an 8" P.O. bears South 60° West 36 varas;

THENCE South  $60^{\circ}$  West 161.8 varas a stone the Southwest corner of the J. W. Roberts Survey from which a 6" P.O. bears North  $60^{\circ}$  East 1 varas;

THENCE South 63-3/4° West at 914 varas a creek, in all 1036 varas a stone the most Northerly Northeast corner of the J. W. Gregory Survey, which is the Northeast corner of the Northwest 1/4 of said Section 60, a 24" bears North 62-1/2° East 7 varas;

THENCE South with the East line of said Gregory Survey and the East line of the Northwest 1/4 of said Section 60 at 370 varas a creek in all 702 varas a pile of rock the Southeast corner of said Gregory Survey, which is the Southeast corner of the Northwest 1/4 of said Section 60 an 8" leaning L.O. bears South 35° West 3 varas;

THENCE East at 99 varas a post the Northeast corner of a subdivision of Section 61 in the North line of Section 61 of the M.E.P. & P. R.R. Co. Survey at 968 varas the Northeast corner of said Section 61, in all 1036 varas a pipe the Southwest corner of the East 1/4 of said Section 60, which is the Southwest corner of the J. A. Culwell Survey a 6" L.O. bears North 38° West 35 varas a 6" bears North 48° 35 varas;

THENCE North 0° 43' East with the West line of said Culwell Survey 1241.1 varas to the place of BEGINNING, containing 181.3 acres of land, more or less, and being the same land described in a deed from S. E. Ponder to E. H. Bursey, dated February 9, 1943, and recorded in Volume 150, Page 328, Deed Records of Wise County, Texas, being also the land described as the SECOND TRACT in a deed from W. D. Waltman, Jr., and wife, Katherine S. Waltman, to Geo. T. Crowley and wife, Pearl Crowley, dated November 17, 1955, of record in Volume 203, Pages 130 to 133, both numbers inclusive, of the Deed Records of Wise County, Texas; and being bounded on the North by the J. W. Roberts Survey, A-1230, E. F. Cody Survey, A-224, and by the J. W. Culwell Survey, A-1270, on the West by the M. E. Sparks Survey, A-1426, on the South by the Survey No. 61 of M.E.P. & P. R.R. Co. Survey, and on the East by a part of Survey No. 60, Certificate No. 48 of the M.E.P. & P. R.R. Co. Survey heretofore owned by J. A. Culwell.

At the expiration of the primary term hereof, all right, title and interest herein acquired by the lessee shall terminate and revert to the lessor, SAVE AND EXCEPT those geological strata and formations situated between the surface and 100 feet below the depth of the deepest well drilled by lessee on the premises; PROVIDED, HOWEVER, that in the absence of additional drilling operations, production of oil and/or gas in paying quantities from the W. D. Waltman No. 1 well shall perpetuate this lease as to all rights and zones between the surface and 3250 feet subsurface. Notwithstanding anything herein to the contrary, at the expiration of the primary term all rights of Lessee hereunder shall terminate except as to rights held by production, payment of shut-in royalties or drilling operations as provided for herein.

all its obligations hereunder.

Title to the minerals vested in grantee under this grant shall not end or revert to grantor until there is a complete, absolute and intentional abandonment by grantee of each and all of the purposes, expressed or implied, of this grant and every part and parcel of the premises described in this grant.

Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens or interest and other charges on the above described lands in the event of default of payment by lessor and be subrogated to the rights of the holder thereof and to deduct amounts so paid from rentals or other payments due or which may become due under this lease.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, rules or regulations and this lease shall not be terminated, in whole or in part, nor leases held liable in damages for failure to comply therewith. If compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation. And if from such cause lessee is prevented from conducting drilling or reworking operations on or producing oil or gas from, the leased premises, the time while lessee is so prevented shall not be counted against lessee, and this lease shall be extended for a period of time equal to that during which such lessee is so prevented from conducting drilling or reworking operations on or producing oil or gas from, such leased premises, notwithstanding any other provision hereof.

Lesson hereby acknowledges that he has received from lessor for his own use and reference a true and correct copy of this lease.

IN TESTIMONY WHEREOF, we sign, this 17th day of May, 1979.

Attest: C. B. Sharpe  
Asst. Secretary

HIDALGO OIL & GAS CO., INC

By: President

CORPORATION ACKNOWLEDGEMENT

THE STATE OF TEXAS,

County of HIDALGO }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

LLOYD M. BENTSEN

, known to me to be the person and officer

whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said

HIDALGO OIL & GAS CO., INC.,

a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 25th day of May

A. D. 1979.

(L. S.)

Notary Public in and for

Hidalgo

HELEN BENTSEN, Texas.

Notary Public in and for

Hidalgo County

844 - SAPPINGTON PRINTING CO., P. O. BOX 45, FORT WORTH 1, TEXAS

known to me to be the person..... whose name..... subscribed to the foregoing instrument, and acknowledged to me that he..... executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This..... day of....., A.D. 19.....

(L.S.)

Notary Public,

County, Texas

My Commission Expires

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF HIDALGO }

BEFORE ME, the undersigned authority,

in and for said County, Texas, on this day personally appeared LLOYD M. BENTSEN, President,

known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said HIDALGO OIL & GAS CO., INC., a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This..... day of....., A.D. 1979.

(L.S.)

Notary Public, Hidalgo

County, Texas

My Commission Expires

CLERK'S CERTIFICATE

THE STATE OF TEXAS,

COUNTY OF

I,....., County

Clerk of the County Court of said County, do hereby certify that the foregoing instrument of writing dated on the..... day of....., A.D. 19....., with its Certificate of Authentication, was filed for record in my office on the..... day of....., A.D. 19....., at..... o'clock..... M., and duly recorded this..... day of....., A.D. 19....., at..... o'clock..... M., in the..... Records of said County, in Volume....., on pages.....

WITNESS MY HAND AND SEAL OF THE COUNTY COURT of said County, at office in.....

, the day and year last above written.

County Clerk, County, Texas.

By....., Deputy.

(L.S.)

OIL AND GAS LEASE

No. ....

FROM

HIDALGO OIL & GAS CO., INC.

TO

LA JUNTA ENTERPRISES, INC.

Dated.....

No. Acres.....

County, Texas.

Term.....

This instrument was filed for record on the.....

day of....., 19....., at.....

M., and duly recorded in

Volume....., Page.....

of the records of this office.

County Clerk.

Deputy.

When recorded return to

MARTIN Stationery Co., Dallas

①  
M 84116  
Free Royalty Lease  
File Dated 12-10-80  
Bob Armstrong, Commissioner NJ

①

LAW OFFICES  
JENNINGS, MONTGOMERY, DIES & TURNER  
A PROFESSIONAL CORPORATION  
P. O. DRAWER 809  
GRAHAM, TEXAS 76046

ELTON M. MONTGOMERY

BOARD CERTIFIED -  
CIVIL TRIAL LAW  
ESTATE PLANNING AND PROBATE LAW  
TEXAS BOARD OF LEGAL SPECIALIZATION

December 8, 1980

192  
(817) 549-3456  
620 FOURTH ST.

Mr. Max Werkenthin  
General Land Office  
Austin, Texas 78711

Re: Echo Production, Inc.  
Waltman Lease  
Wise County, Texas

Dear Mr. Werkenthin:

This will follow up on our recent telephone conference concerning the State's royalty interest by reason of School File No. 150723, being the S. R. Ponder Survey, Abstract No. 1509, in Wise County.

As requested, we forward herewith a true copy of the lease, which is recorded in Volume 226 at Page 817 of the Lease Records of Wise County, Texas. Also enclosed herewith are copies of documents from the operator's file which you may wish to incorporate in your file.

As advised in our telephone visit, Echo Production, Inc. (the operator) is a sister or affiliate company of Twin Montana, Inc., the lessee.

Yours very truly,

*Elton M. Montgomery*

EMM:mlc

Enclosures

Cc: Mr. H. T. Hunnewell  
Echo Production, Inc.  
P. O. Box 720  
Graham, Texas 76046

②

84116

4. F. CORRESPONDENCE FILE

To

From Elton Montgomery

Dated 12-10-80

And

TS-TO-00

MEMORANDUM

TO: M-84116 (FREE ROYALTY)

FROM: Max Werkenthin

DATE: 12-4-80

SUBJECT: new lease w/producing well

Phoned Mr. Elton M. Montgomery, who is outside counsel for Twin Montana, Inc., from whom we rec'd a Div. Order on a tract which showed no lease. (Old lease dead M-59264).

Mr. Montgomery said:

- no new well has been drilled on this tract [Mid 1/4 of Sec. 60, MERRIPPLE.]
- operator has re-entered old oil well & is now selling gas commercially
- gas buyer is Lone Star Gas.
- operator on RRC records is ECHO PRODUCTION, sister company of Twin Montana.
- person to contact at Twin Montana is H.T. (Tom) Hunnewell, (817) 599-3292

I asked him to send us copy of lease & RRC forms.

He said he would send as soon as possible.

MJW

3.

RE. 84116

CONFIDENTIALITY PLEASE

TO PHONE MEMO

RENO

DATE 12-4-80

266

WAGGON

DISPOSITION CODES

2 TANK CARS UP BAR  
2 NF 20' LUM LADS

RISIBICI OS

PLATINUM  
OIL

PAGE 32

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PHOTOGRAPH  
OR PHOTOCOPY INDEX

FIELD OPERATOR	LE	SE	WELL NUMBER	WELL TYPE	ALLOWS	PROD	PERMIT	PERMIT TYPE
D & L (MISS. 465 )	22646	500	501220					
LINDLEY, J. R.	4			180	0		12	12
14974 DAWS, W. D.-LAYTON UNIT #1	5			180	0		12	12
	6			0			12	12
	7C			0			12	12
	8			0			12	12
	9			0		126		
DAILY (MISSISSIPPIAN)	22744	500						ARCO
DAKIN (CADDY)	22772	500						
DAKIN (CONG.)	22772	600						
MCCANN, RONALD	538854							
19845 ALEXANDER ESTATE	4	1	3000	73			180	180
	5	1	3100	257			115	115
	6	1	3000	114			59	62
	7		3100	0			59	60
	8	1	3100	45			59	62
	9		3000NO RPT.				104	104
PYROM EXPLORATION & DRILL. CORP.	684466							
20280 DEATS	4			NO RPT.				
	5			NO RPT.				
	6C			NO RPT.				
	7	1	1012	773			32	46
	8	1	1364	600			71	62
	9	1	1320	414			118	GEER
DALY (CADDY)	22867	166						
DALY (CADDY, LOWER)	22867	332						
DALY (M-?)	22867	830						
DALY, NORTH (315) SAND	22869	666						
ECHO PRODUCTION, INC.	240125							
13917 WALTHAM, W. D.	4			0			9	9
	5			0			9	9
	6	1		0			19	9
	7	1	25				44	35
	8	1	49	11			55	55
	9	1	210	106			161	161
L & M OIL CO.	480090							
18631 MCINTYRE, E.	4	1	210	112	170		163	384
	5	1	217	129	168		124	396
	6	1	210	112			236	384
	7	1	217	109	172		173	396
	8	1	217	107	165		115	396
	9	1	210	123			238	238
HITCHCOCK ENERGY CORPORATION	570455							PERMIT
DAVIE MILLINGSMITH, W. W. NO. 2	4	1	90	124			55	189
	5	1	93	43			107	124
	6	1	90	110			219	219
	7	1	93	21			137	116
	8	1	93	101			258	209
	9	1	90	88			1731	124
DAE (ELLENBURGEN)	22719	500						
SPARLING DRILLING CO., INC.	812651							
14952 WADDELL, M. T. ESTATE	4		140	140	180		25	25

4.

M. F. 84116

CORRESPONDENCE  
To RRC OR PROD. LEDGER  
Sept. 80  
From

Filed 12 - 5 - 80

121

## INSTRUCTIONS FOR EXECUTION OF DIVISION ORDERS

1. Division orders for corporations must be executed by an authorized officer, attested by the secretary and the corporate seal affixed thereto. #1088
2. Division orders for partnerships must be executed by all partners.
3. All married women must be joined by their husbands in executing a division order.
4. All signatures other than those for corporations must be witnessed by at least two persons not related to the party signing.
5. Please be sure to check that your correct mailing address, including zip code, and social security or tax identification number is shown on the division order.
6. After completing your division order, please return ONE copy to:

Twin Montaña, Inc.  
P. O. Box 720  
Graham, Texas 76046



DIVISION ORDER

-TO: Twin Montaña, Inc.  
P. O. Box 720  
Graham, TX 76046

The undersigned certify and guarantee that they are the legal owners of and are entitled to payment for oil, gas, casinghead gas, gasoline, butane, propane, distillate and condensate produced from all wells now and hereafter drilled on Twin Montaña, Inc.'s Waltman Lease, located in Wise County, Texas, described as follows, to wit:

SEE ATTACHED EXHIBIT "A" HERETO.

and effective with deliveries beginning 7:00 a.m. Date of First Runs 19 and thereafter. Until you are furnished with an instrument in writing evidencing a change in the ownership different from that sent out hereunder, you will give credit for oil, gas, casinghead gas, gasoline, butane, propane, distillate and condensate, or the proceeds thereof, from said lease for the interest shown below in the following manner, to-wit:

<u>OWNER</u>	<u>DECIMAL INTEREST</u>	
✓ State of Texas	.0625000	R.I.
A. G. Baer	.0031250	R.I.
Floyd H. Scott	.0078125	R.I.
Combined Oil Company, Inc.	.0079716	R.I.
J. M. Gibbon	.0017708	R.I.
John E. Withers & Barbara Withers Ivy	.0007972	R.I.
John D. Spillman	.0010629	R.I.
H. Hudson	.0021258	R.I.
D. W. Key	.0010629	R.I.
Robbie Low	.0010629	R.I.
Maud Mattox Low, a widow, Ruby Low Avinger, Individually & Independent Executrix, Est. R. W. Low, deceased, Robbie Low, Raymond (Ray) Morris, Reacael Low Burns & William Ralph Low	.0013871	R.I.
V. E. Pembroke	.0007079	R.I.
Grace Weaver	.0003539	R.I.

GENERAL LAND OFFICE  
STEPHEN F. AUSTIN BUILDING  
1700 NORTH CONGRESS AVENUE  
AUSTIN, TEXAS 78701  
TAX I.D. #74-6000-103

SEE REVERSE SIDE

<u>OWNER</u>	<u>DECIMAL INTEREST</u>
Werdna Weaver Knutson, a widow, Raymond A. Beall, Jr., Norris Weaver and Robert E. Weaver, equally	.0003539 R.I.
Orville (O. D.) Tunstill	.0016528 R.I.
W. W. Hollingsworth	.0000014 R.I.
Millard L. Suggs	.0000014 R.I.
Hidalgo Oil & Gas Company, Inc.	.0312500 R.I.

It is stipulated and agreed that the purchase and sale of the oil, and/or casinghead gas, and/or gasoline, butane or propane, and/or distillate or condensate is and shall be covered and controlled by that certain gas purchase contract and/or condensate contract executed by Twin Montana, Inc. as seller or vendor and by LONE STAR GAS COMPANY

as buyer(s) or vendee(s), including any supplements and amendments thereto and modifications and replacements thereof and substitutions thereof, in whole or in part, heretofore and hereafter made; it is expressly agreed that such instruments insofar as applicable, shall govern and control the subject matter hereof to the same extent and with the same force and effect as though all parties hereto had executed the original instruments aforesaid, which instruments are hereby adopted, ratified, confirmed and authorized by the undersigned according to their wording, tenor, and effect.

In the event the monthly payments to any of the above shall be less than \$25.00, said Company may allow the proceeds to accumulate and pay the owner as the amount reaches \$25.00.

In event of a dispute concerning title to said described land or to oil and/or gas, and/or casinghead gas, and/or gasoline, butane, or propane, and/or distillate or condensate, purchased hereunder or to the proceeds of all or any part thereof, Twin Montana, Inc. may hold the purchase price without interest, of the oil, and/or gas, and/or casinghead gas, and/or gasoline, butane, or propane, and/or distillate or condensate, purchased hereunder to the extent involved in said dispute until indemnity satisfactory to Twin Montana, Inc. has been furnished, and in the event any action or suit is filed in any court affecting either the title to the land above described, or to the oil and/or gas, and/or casinghead gas, and/or gasoline, butane, or propane, and/or distillate or condensate produced therefrom or to the proceeds of all or any part thereof to which any of the undersigned are parties, written notice of the filing of said action shall be immediately furnished to Twin Montana, Inc. by the above, stating the court in which the same is filed and the title of such action or suit.

Each of the undersigned hereby ratifies and confirms the oil, gas, and mineral lease herein referred to and agree that same is a valid and subsisting lease.

This division order shall be binding on each and every owner of the oil and/or gas, and/or casinghead gas, and/or gasoline, butane, or propane, and/or distillate or condensate, covered by this instrument as soon as signed by him or her, regardless of whether or not any of the other owners have so signed.

Witness

State of Texas  
General Land Office

Austin, TX

Soc. Sec. Number

A. G. Baer

Soc. Sec. Number

Floyd H. Scott  
204 Life of America Building

Fort Worth, TX 76102

Soc. Sec. Number

Witness

WITNESS

Combined Oil Company, Inc.  
Fort Worth National Bank Bldg.

WITNESS

Fort Worth, TX 76102

SOC. SEC. NUMBER

WITNESS

J. M. Gibbon  
Box 217

WITNESS

Decatur, TX

SOC. SEC. NUMBER

WITNESS

John E. Withers & Barbara Withers Ivy  
4713 N. W. 76th Street

WITNESS

Oklahoma City, OK

SOC. SEC. NUMBER

WITNESS

John D. Spillman

WITNESS

SOC. SEC. NUMBER

WITNESS

H. Hudson

WITNESS

SOC. SEC. NUMBER

WITNESS

D. W. Key

WITNESS

SOC. SEC. NUMBER

WITNESS

Robbie Low

WITNESS

SOC. SEC. NUMBER

WITNESS

Maud Mattox Low, a widow

WITNESS

SOC. SEC. NUMBER

WITNESS

Ruby Low Avinger, Individually & Independent  
Executrix, Est. R. W. Low Deceased

WITNESS

SOC. SEC. NUMBER

WITNESS

Robbie Low

WITNESS

SOC. SEC. NUMBER

WITNESS

Raymond (Ray) Morris

WITNESS

SOC. SEC. NUMBER

WITNESS

Reacael Low Burns

WITNESS

SOC. SEC. NUMBER

WITNESS

William Ralph Low

WITNESS

SOC. SEC. NUMBER

WITNESS

V. E. Pembroke

WITNESS

SOC. SEC. NUMBER

WITNESS

Grace Weaver

WITNESS

SOC. SEC. NUMBER

WITNESS

Werdna Weaver Knutson, a widow

WITNESS

SOC. SEC. NUMBER

WITNESS

Raymond A. Beall, Jr.

WITNESS

SOC. SEC. NUMBER

WITNESS

Norris Weaver

WITNESS

SOC. SEC. NUMBER

WITNESS

Robert E. Weaver

WITNESS

SOC. SEC. NUMBER

WITNESS

Orville (O. D.) Tunstill  
2025 W. Hawthorn Avenue

WITNESS

Fort Worth, TX 76110

WITNESS

SOC. SEC. NUMBER

WITNESS

W. W. Hollingsworth

WITNESS

SOC. SEC. NUMBER

WITNESS

Millard L. Suggs

WITNESS

SOC. SEC. NUMBER

WITNESS

Hidalgo Oil & Gas Company, Inc.  
P. O. Box 593

Mission, TX 78572

SOC. SEC. NUMBER

WITNESS

SOC. SEC. NUMBER

WITNESS

SOC. SEC. NUMBER

Being 181.3 acres, known as the middle 1/4 of Survey 60, Cert. 48, MEP&P RR Co. Survey, patented to S R Ponder, Abst. 1509, about 18 miles South 41° 30 Min. West from Decatur, described as follows, to wit:

BEGINNING at a pipe the NW cor of the E/4 of Section 30 of the MEP & P RR Co. Survey, the NW corner of the J A Culwell Survey from which an 8" P O brs S 60° W 36 varas;

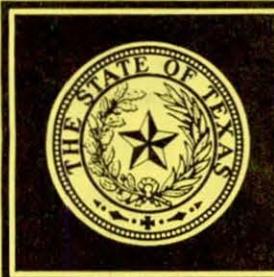
THENCE -South 60° W 161.8 varas a stone the SW corner of the J W Roberts Survey from which a 6" P O brs N 60° E 1 varas;

THENCE -S 63 3/4° W at 914 varas a creek, in all 1036 varas a stone the most Northerly NE corner of the J W Gregory Survey, which is the NE corner of the NW/4 of said Section 60, a 24" brs N 62 1/2° East 7 varas;

THENCE -S with the E line of said Gregory Survey and the E line of the NW/4 of said Section 60 at 370 vrs a creek in all 702 vrs a pipe of rock the SE corner of said Gregory Survey, which is the S E corner of the NW/4 of said Section 60 an 8" leaning L O brs S 35° W 3 mrs.;

THENCE --East at 99 vrs a post the NE corner of a subdivision of Section 61 in the N line of Section 61 of the MEP & P RR Co Survey at 968 vrs the NE corner of said Section 61, in all 1036 vrs a pipe the SW corner of the E/4 of said Section 60, which is the SW corner of the J A Culwell Survey a 6" L O brs N 38° W 35 vrs a 6" brs N 48° 35 vrs;

THENCE --N 0° 43' E with the W line of said Culwell Survey 1241 vrs to the place of beginning, containing 181.3 acres of land, more or less, and being the same land described in deed from S E Ponder to E H Bursey, dated Feb 9, 1943, and recorded in Volume 150 page 328, Deed Records of Wise County, Texas, being also the land described as the Second Tract in a deed from W D Waltman, Jr. and wife, Katherine S. Waltman, to George T. Crowley and wife, Pearl Crowley, dated Nov. 17, 1955, of record in Vol. 203, pages 130 to 133, both numbers inclusive, of the Deed Records of Wise County, Texas; and being the tract of land of Lessors upon which their home residence is located and being bounded on the North by the J W Roberts Survey, A-1230, E F Cody Survey, A-224, and by the J W Culwell Survey, A-1270 on the W by the M E Sparks Survey, A-1426, on the S by the Survey No. 61 of the MEP & P RR Co. Survey, and on the East by a part of Survey No. 60, Cert. No. 48 of the MEP & P RR Co. Survey heretofore owned by J A Culwell.



# General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

November 25, 1980

Twin Montaña, Inc.  
P. O. Box 720  
Graham, Texas 76046

*Should be 11-84116*

RE: State Lease M-59264  
Sec. 60, MEP & RR. Co.  
Mid 1/4 Part. 181.3 Acres  
Wise County, Texas  
Oil & Gas D/O Waltman Lease

Gentlemen:

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the royalties the State shall receive, it is felt that it would not be in conformity with the law on the subject for this Division to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Division, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease, which oil and/or gas shall become your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Very truly yours,

**Liam J. Werkenthin, Attorney**  
Energy Resources  
Phone: 512-475-6749  
Enclosure

M-84116

5

M. F. [REDACTED]  
CORRESPONDENCE FILE

To DIVISION ORDER

From

Dated 11-25-80

filed 12-10-80

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONAPI Well No. 42  
Instruction (7a & b) on back side. Directional Well     Amended or Corrected Permit

RRC Permit Number, if previously assigned.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one:  DRILL     DEEPEN (Below Casing)     DEEPEN (Within Casing)     PLUG BACK     OTHER (Specify) Re-enter

If Amended Application, explain fully in Remarks or Attach Separate Page.

## 1. Operator

Echo Production, Inc.

## 2. Address (Including City and Zip Code)

P. O. Box 720  
Graham, Texas 76046

## 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?

YES  NO  (Instruction (2) on back side.)

## 4. Lease Name and RRC Lease or ID No. (If Assigned)

Waltman

## 5. Location (Sec., Blk., Survey)

J. M. Culwell A-1449

6. This well is to be located 5 miles SouthwestDirection from Cottontdale,

Nearest Post Office or Town.

## 7. RRC District

9

## 8. County

Wise

## 9. Well Number

1

## 10. Number of Acres in Lease

120

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.) 467'

## 12. Total Depth

3200

## EACH PROPOSED COMPLETION

## REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.	
FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	Completion Depth	All Prior Rule 37 Exc. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern, If no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern, If no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.)	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested?	
Kenkirk, SE (Strawn 3100)	3200	NONE	467-1200	40 AC	40 AC	NO	NONE	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	GAS	0	0
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			

## 24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 467' FEL & 1800' FSLB. Survey Lines 1800' FSL & 2050' FWL

Yes  No   
 25. (a) Is this wellbore subject to SWR 36?   
 (b) If subject to SWR 36, has Form H-9 been filed?   
 (If no, attach explanation.)

## NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Old well D & A, T. G. Shaw #1 Waltman300' 8 5/8 Surface is set

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

W. P. Living Jr.  
Signature  
Petroleum Geologist

Title  
I-24-80

Date 817      Telephone: Area Code 549-3292

Telephone: Area Code \_\_\_\_\_

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

M. F. 84116  
CORRESPONDENCE FILE

To  
Applic. to Drill Well #1

From

filed 12-10-80  
Dated .....

TS-T0-00

FEB 6 1980

## RAILROAD COMMISSION OF TEXAS

## OIL &amp; GAS DIVISION

PERMIT TO DRILL, DEEPEN OR PLUG BACK  
ON REGULAR LOCATION

7713 7733

PERMIT NUMBER 071570	DATE OF PERMIT 2/04/80	DISTRICT 09
API NUMBER 42 497 00000	FORM W-1 (dated) 1/24/80	COUNTY WISE
TYPE OF OPERATION RE-ENTER		ACRES 120
OPERATOR ECHO PRODUCTION, INC. BOX 720 GRAHAM TX 76046	240125	NOTICE NO ALLOWABLE WILL BE ASSIGNED unless well protects all fresh water sands with sufficient surface casing. Where Commission rules do not specify surface casing requirements, contact the Texas Department of Water Resources for depth to which fresh water sands must be protected. PERMIT SUBJECT TO CONDITIONS ON BACK OF FORM
EASEMENT WALTMAN		WELL NUMBER 1
LOCATION 5 MILES SW FROM COTTONDALE		TOTAL DEPTH 3,200
SECTION, BLOCK and/or SURVEY S.R. Ponder A-1509 J. A. CULWELL A-1449		
INSTANCE -- LEASE LINES 67 FWL - 1800 FSL	-- SURVEY LINES 1800 FSL - 2050 FWL	-- NEAREST WELL ON LEASE NONE
FIELD(S) KENKIRK, SE. (STRAWN 3100)		

## \*\* LIMITATIONS \*\*

REGULAR PROVIDED THIS WELL IS NEVER COMPLETED IN VIOLATION OF APPLICABLE SPECIAL FIELD OR STATEWIDE SPACING RULES.

Based upon the representations made on the above FORM W-1 and those made on any plat or plats filed therewith, it is believed that the operation indicated, when carried out at that point which you have represented to be the location of the above designated Well, complies as of the date thereof, with the provisions of the applicable spacing rule SUBJECT TO THE LIMITATIONS, IF ANY, SET OUT ABOVE. Compliance with the applicable Commission spacing rule renders it unnecessary that you secure a special Commission permit to cover this indicated operation at the location shown, the same being classed as regular.

If there are outstanding permits covering operations which have not actually been started as of the date of filing of FORM W-1 above described and which, if started, would impair the regularity of this operation, then the permit covering that location on which the actual operation is first begun shall prevail, and all other such outstanding permits shall be nullified.

PHONE:  
(512) 475-2458DIRECT INQUIRIES TO: ADMINISTRATIVE SERVICES DIVISION  
DRILLING PERMIT SECTIONMAIL:  
Capitol Station-P. O. Drawer 12967  
Austin, Texas 78711

7.

84116

M.F. CORRESPONDENCE FILE

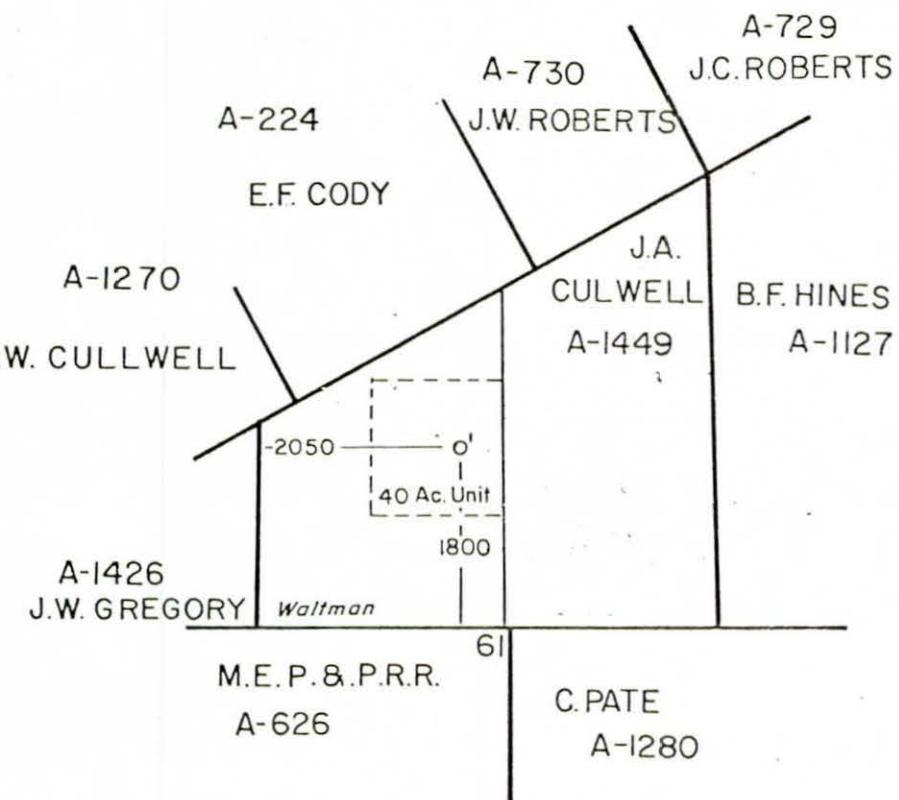
To  
Permit to Drill Well #1

From

Kyle  
Dated 12-10-80

TS.TU.30

PARKER



ECHO PRODUCTION INC.

WISE COUNTY, TEXAS

SCALE: 1"=2000'

8.

84116

M. F. CORRESPONDENCE FILE  
To Map of Lease Area  
Location Plat - Well #1

From

Clerk 12 - 10 - 80  
Dated

750-3000

WELL

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONForm P-4  
Rev. 3/1/77

## Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well.

Field Name (as per RRC records) <b>Daly, North (3150 Sand)</b>		RRC District <b>9</b>
Lease Name <b>W. O. Waltman</b>		RRC Oil Lease No. <b>13917</b>
Operator Name <b>Echo Production, Inc.</b>		RRC Gas Well Ident. No.
Address <b>P. O. Box 720</b>		Gas Well No.
City, State, Zip Code <b>Graham, TX 76046</b>		Effective Date <b>February 1, 1980</b>
		County <b>Wise</b>
		Survey <b>J. R. Simpson Sur.</b>

GAS GATHERER, PURCHASER, AND NOMINATOR  
NOTE: The names of all three of the above must be furnished for all gas sold.

Name <b>Lone Star Gas Company</b>	RRC USE ONLY 11111	INDICATE MARKET Gas Well Gas Full Well Stream Casinghead Gas	<input type="checkbox"/> Interstate <input checked="" type="checkbox"/> Intrastate
Address <b>301 S. Harwood</b>	100 % of the	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input checked="" type="checkbox"/> Nominator	<input checked="" type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code <b>Dallas, TX 75201</b>			
Name .....	RRC USE ONLY 11111	INDICATE MARKET Gas Well Gas Full Well Stream Casinghead Gas	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address .....	_____ % of the	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code .....			
Name .....	RRC USE ONLY 11111	INDICATE MARKET Gas Well Gas Full Well Stream Casinghead Gas	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address .....	_____ % of the	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
Zip Code .....			

## OIL OR CONDENSATE GATHERER

Name <b>Geer Tank Trucks, Inc.</b>	RRC USE ONLY 11111	<input checked="" type="checkbox"/> Oil
Address <b>Drawer J</b>	100 % of the	<input type="checkbox"/> Condensate
City, State, Zip Code <b>Jacksboro, TX 76056</b>		
Name .....	RRC USE ONLY 11111	<input type="checkbox"/> Oil
Address .....	_____ % of the	<input type="checkbox"/> Condensate
City, State, Zip Code .....		

## INDICATE PURPOSE OF FILING

<input checked="" type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of: <b>Echo Production, Inc.</b>	Operator Waltman Lease	FOR RRC USE ONLY Field No.
<input type="checkbox"/> Change of Gatherer	<input type="checkbox"/> Change of Purchaser	<input type="checkbox"/> Change of Nominator
<input type="checkbox"/> Change field name from _____		Operator No.
<input checked="" type="checkbox"/> Change operator name from <b>La Junta Enterprises, Inc.</b>		Approved
<input type="checkbox"/> Change lease name from _____		
<input type="checkbox"/> Consolidation or subdivision of lease (Attachments required -- See instructions.)		
Previous Form P-4 approval date if filed (or prior SW-1 number) _____	mo. day yr. , SW-1 Number or Date	
REMARKS: <b>See the attached Appendix.</b>		

**J.C. Bouldin**  
**JAN 29 1980**

AUTHORIZATION BY CURRENT OPERATOR	
The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.	
Jan. 22, 1980	Operations Manager
Date	Signature
Area Code & Telephone No.	
OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)	
The undersigned, being the previous operator, has transferred operating responsibility for the above property.	
Previous Operator <b>La Junta Enterprises, Inc.</b>	Signature
Address <b>620 4th St.</b>	Title <b>President</b>
City, State & Zip Code <b>Graham, TX 76046</b>	Area Code & Telephone No. (817) 549-3455

If there are additional gatherers, purchasers, or nominators, check here  and use reverse side of this form.

15-10-80

84116  
M. F.  
CORRESPONDENCE FILE  
TO Mr. Whalen, to transport  
(RRC form P-4)  
FROM  
dated 12-10-80

[DISTRICT 9] [REDACTED]

Operator Echo Production, Inc.  
Address P.O. Box 720  
Graham, Texas 76046

RETEST

- Test Period  
Due Date

Page

## OIL WELL STATUS REPORT

Page

**Effective Date**

**CERTIFICATE**

• COMMINGLING TEST REQUIRED

I declare under penalties prescribed in Article 6036c, R. C. S. that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature T.D. Hoffman  
Date 10/24/80 Title Operations Manager  
Telephone No. 817 549-3292  
Area Code        Number

10

M. F. 84116  
CORRESPONDENCE FILE  
To RRC form W-10  
OIL WELL STATUS REPORT

From

Filed Dated 12-10-80

TS-TO-00

TWIN MONTAÑA, INC. (Division Order)

inactive old lease M-59264

12-4-80 → phoned their attorney Elton M. Montgomery,  
620 Fourth St., P.O. Drawer 809, Graham, TX. 76046  
(817) 549-3456

I asked him to send GLO a copy of lease  
on 150723 WISE CO. Abst. 1509 Mid 1/4 of Sec. 60, M.E. P+P Ry  
181.3 Acres.

He said: No new well drilled on old lease (M-59264).

Opr. re-opened old oil well & is selling the Gas.

Gas Buyer is Lone Star.

The operator on RRC records is Echo Production (sister company)  
Person to contact at Twin Montana is H.I. Hunnwell

(817) 549-3292

\* ECHO PRODUCTION CO. is opr. on RRC rec. (240125 OPR. #)

Field : Daly, North (3150 Sand)

Lease : Waltman, W.D. # 13917

12-11-80 Sent lease doc to 1tr., M-59264 & file 150723  
to Barbara E. for filing.

12-12-80 new lease filed as M-84116

File No. 84116 (10A)  
Note

Date Filed: 12-12-1980  
Jerry E. Patterson, Commissioner  
By \_\_\_\_\_

December 31, 1980

Echo Production Company  
Box 720  
Graham, Texas 76046

Attention: Mr. H. T. Hunnewell

RE: State Lease M-84116  
W. D. Waltman Lease  
(Middle 1/4 of Survey 60, cert. 48,  
M.E.P. & P. RR Co. Survey. S. R. Ponder,  
patentee, Abst. 1509, file 150723)  
Wise County, Texas

Gentlemen:

A copy of the oil and gas lease, affecting the above captioned tract, in which the State of Texas owns a Free Royalty, has been filed in our records under number M-84116. Please refer to this mineral file number in all future correspondence and remittances concerning this lease.

Please also correct your records regarding the Twin Montana, Inc. division order covering this tract to show the current General Land Office mineral file number. Our letter of November 25, 1980 incorrectly referred to the old, invalid lease number, M-59264, in responding to the division order.

Enclosed are Production Report forms for Oil (MA-1) and Gas (MA-2), which should be completed and filed with the General Land Office in accordance with the instructions. Please route this material to the persons at Echo who are to be responsible for compiling the necessary information and submitting reports and royalty payments.

If you have any questions, please feel free to call and we will be glad to assist you.

Yours truly,

Bob Armstrong

By: Max J. Werkenthin, Attorney  
Energy Resources  
Phone: 512-475-6749  
Enclosures:

cc: Mr. Elton M. Montgomery  
Jennings, Montgomery, Dies & Turner

11

M. F. 84116  
CORRESPONDENCE FILE

To ECHO PRODUCTION

From

Dated 12-31-80

M. F.  
CORRESPONDENCE FILE

To

From

Dated



# General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

July 10, 1981

Echo Production, Inc.  
Box 720  
Graham, Texas 76046

RE: State Lease M-84116  
W. O. Waltman  
Daly North (3150 Sand)  
Wise County, Texas

Gentlemen:

In accordance with the provisions set forth in our Oil or Gas Lease Form and/or the statutes, we ask that you furnish this office with a copy of the Contract covering gas sales from the above lease.

The Contract is needed by this office in order to conduct an audit of your gas royalty reports and payments.

In addition to furnishing us with a copy of the Contract under which the gas is sold or processed please complete the attached "Gas Contract Brief".

If this Gas Contract covers more than one lease and/or mineral file number, one brief and copy of the contract will be sufficient, but the specific General Land Office lease and/or mineral file number must be noted in the appropriate spaces provided in the Contract Brief.

This information is needed by this office at your earliest convenience.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Harry T. Finnell".

Harry T. Finnell, Supervisor Gas Contracts  
Resource Accounting  
Telephone No. 512-475-4541  
HF/glc  
Enclosure

(12)

M. F. 84116

CORRESPONDENCE FILE

TO

Echo Production

FROM

DATED 7-10-81



# General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

February 16, 1982

Echo Production, Inc.  
P. O. Box 720  
Graham, Texas 76046

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-84116  
W. O. Waltman Lease  
Daly, North (3150 Sand) Field  
Wise County, Texas

Gentlemen:

An audit of the subject lease for the month of December, 1980 indicates a price of \$1.83434/MCF for gas sold.

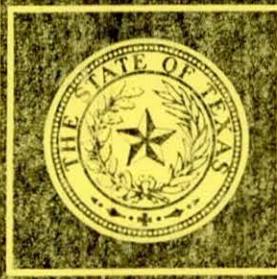
The gas purchase contract between Echo Production, Inc. as seller and Lone Star Gas Company as buyer on file in this office indicates a price of \$1.943/MMBTU. Please explain the reason for this difference.

If the above price difference is due to BTU adjustment please submit BTU statements for all reports submitted beginning with December, 1980 and monthly thereafter.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
TB/glc

(13) 84116  
M. R. - 84116  
CORRESPONDENCE FILE  
To Edna Flagg  
From  
Dated 2-16-82



## General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

IMPORTANT:

RETAIN WHITE COPY AND  
RETURN YELLOW COPY  
WITH REQUESTED DOCUMENTS.

May 14, 1982

Echo Production , Inc.  
P.O.Box 720  
Graham, Texas 76046

ATTENTION: Accounting Manager

RE: State Lease M-84116  
W.O. Waltman Lease  
Daly, North (3150 Sand) Field  
Wise County, Texas

Gentlemen:

Your Oil and Condensate Report (Form MA-1) for December, 1980 indicates 39 barrels beginning stock on the subject lease.

It appears that production was obtained prior to December, 1980. If production was secured before this date, please file Oil and Condensate Reports (Form MA-1) and Geer Tank Trucks, Inc.'s oil purchase statements for each month from the initial production to December, 1980.

In addition, your Oil and Condensate Report for May, 1981 indicates disposition of 40 barrels of oil under code 7 ("Other Disposition"). Please file with this office a more detailed explanation of how the oil was disposed of along with any necessary supporting documentation.

Sincerely yours,

Ms. Del West, Unit Supervisor  
Resource Accounting  
Telephone No. 512-475-4524

MN/pdg

(14)

M. F. 84116

CORRESPONDENCE FILE

TO

Echo Produce Inc

FROM

DATED 5-14-82



## General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

IMPORTANT: RETAIN WHITE COPY AND  
RETURN YELLOW COPY WITH  
REQUESTED DOCUMENTS.

May 24, 1982

Echo Production, Inc.  
P.O.Box 1210  
Graham, Texas 76046

ATTENTION: Accounting Manager

RE: State Lease M-84116  
W.O. Waltman  
Daly, North (3150) Field  
Wise County, Texas

Gentlemen:

An examination of your Oil and Condensate Reports (Form MA-1) Filed for October and November, 1980 and July, 1981 on the subject lease reveals that Item #12 (Royalty Calculation) has not been completed.

Please file corrected Form MA-1 Reports for those three months which show net barrels sold, gross value, and royalty due the State.

In addition, would you please file a copy of Geer Tank Trucks oil purchase statement for July, 1981 for this lease.

Thank you for your cooperation.

Sincerely yours,

Ms. Del West, Unit Supervisor  
Resource Accounting  
Telephone No. 512-475-4524

MN/pdg

(15)

M. F. 84116

CORRESPONDENCE FILE

TO

Echo Production

FROM

DATED 5/24/82

	Initials	Date
Prepared By	M.R. 10/1/82	
Approved By		

STATE LEASE M-84116

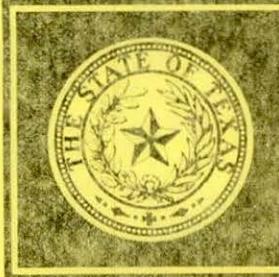
W.O. WALTMAN  
DALY NORTH (3150) FIELD

ECHO PRODUCTION, INC.

OPERATOR

	1	2	3	4	5	6
MONTH	GROSS VALUE	ROYALTY DUE 6.25 %	ROYALTY PAID	ADDITIONAL ROYALTY DUE	ACCUMULATED SHORTAGE	PENALTY DUE AT 1% PER MONTH
1 OCT. 1980	430992	26937	-0-	26937	26937	269 1
2 NOV. ✓	276408	17276	-0-	17276	44213	442 2
3 DECE. ✓					44213	442 3
4 JAN. 1981					44213	442 4
5 FEB. ✓	414998	25937	-0-	25937	70150	702 5
6 MAR. ✓					70150	702 6
7 APRIL ✓					70150	702 7
8 MAY ✓					70150	702 8
9 JUNE ✓					70150	702 9
10 JULY ✓	480655	30041	-0-	30041	100191	1002 10
11 AUG. 1981 - MARCH, 1982	-0-	-0-	-0-	-0-	100191	8016 11
12 APRIL, 1982	384544	24034	-0-	24034	124225	1242 12
13		124225	-0-	124225		15365 13
14						14
15						15
16					3727 16	
17					19092 17	
18						18
19						19
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47						47
48						48
49						49
50						50

1% per month penalty on 1242.25  
computed from July, 1982 - Sept. 1982  
TOTAL PENALTY DUE



# General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

IMPORTANT: RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR TOTAL  
DUE.

October 4, 1982

Echo Production, Inc.  
P.O. Box 1210  
Graham, Texas 76046

ATTENTION: Accounting Manager

RE: State Lease M-84116  
W.O. Waltman Lease  
Daly North Field (3150)  
Wise County, Texas

Gentlemen:

Examination of your Oil and Condensate Reports (Form MA-1), and Geer Tank Trucks, Inc.'s oil purchase statements received for the subject lease indicates for the period October, 1980 through April, 1982, oil royalty has been underpaid \$1242.25. (See attached schedule.)

Our records show that no oil royalty payments have ever been received for the subject lease.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay or make arrangement for payment of \$1433.17 which includes \$1242.25 additional royalty and the required statutory delinquency penalty of \$190.92 as provided by Section 52.131, Texas Natural Resources Code. The statutes require that each such penalty shall never be less than Five Dollars (\$5). The delinquency penalty is computed for the period December, 1980 through September, 1982.

Sincerely yours,

Ms. Del West, Unit Supervisor  
Resource Accounting  
Telephone No. 512-475-4524

MN/pdg  
Encl.

10-4-82

FROM

Chico Prod

TO

CONVERSATION FILE

M.F. 84116

⑨1

STATE LEASE M84116  
 W.O. Waltman Lease  
 Daly, North (3150) Field

OPERATOR  
 Echo Production, Inc.  
 Wise County

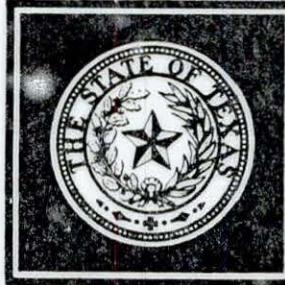
MONTH	Volume Sec. 109.	NGPA	GROSS VALUE	ROYALTY DUE %	ROYALTY PAID	ADDITIONAL ROYALTY DUE	ACCUMULATED SHORTAGE	PENALTY DUE AT 1% PER MONTH
Dec. '80	1092	1.943	212176	13261	11580	1681	1681	17
Jan. '81	1137	1.957	222511	13907	12058	1849	3530	35
Feb. -	1191	1.975	235223	14701	12630	2071	5601	56
Mar. -	1269	1.993	252912	15807	13458	2349	7950	80
Apr. -	961	2.011	193257	12079	10191	1888	9838	98
May. -	1288	2.024	260691	16293	13855	2438	12276	123
June. -	1229	2.037	250347	15647	13220	2427	14703	149
July. -	1231	2.050	252355	15772	21188	5416	9281	93
				117467	108180	9287		649

1% Per Month Penalty Computed for Months 10/81 - 10/82

Total Penalty  
 Add 1% Royalty

Total Due

1207  
 1856  
 9287  
 11143



# General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

IMPORTANT: RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR TOTAL  
DUE.

November 17, 1982

Echo Production, Inc.  
P. O. Box 720  
Graham, Texas 76046

RE: State Lease M-84116  
W. O. Waltman Lease  
Daly, North (3150 Sand) Field  
Wise County, Texas

Gentlemen:

Examination of your Gas Reports (Form MA-2), Lone Star Gas Company's gas purchase statements, and Twin Montana, Inc. royalty payments received for the subject lease indicates for the period December, 1980 through July, 1981, gas royalty has been underpaid \$92.87. (See attached schedule.)

The contract between Echo Production, Inc. and Lone Star Gas Co. indicates the NGPA Section 109 price should be used; your reports and royalty payments do not reveal this price.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay or make arrangement for payment of \$111.43 which includes \$92.87 additional royalty and the required statutory delinquency penalty of \$12.07 as provided by Section 52.131, Texas Natural Resources Code. The statutes require that each such penalty shall never be less than Five Dollars (\$5). The delinquency penalty is computed for the period February, 1981 through October, 1982.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
TB/hlm  
Enclosure

(11)

M. F. 84116

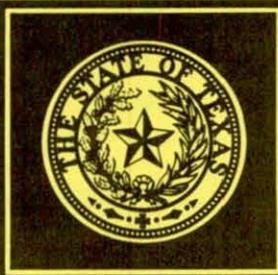
CORRESPONDENCE FILE

To

Echo Production

From

Dated 11-19-82



## General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

December 17, 1982

Echo Production, Inc.  
P. O. Box 720  
Graham, Texas 76046

SECOND REQUEST

RE: State Lease M-84116  
W. O. Waltman Lease  
Daly, North (3150 Sand) Field  
Wise County, Texas

Gentlemen:

Enclosed is a copy of our letter to you dated November 17, 1982 and as of this date we have not received a reply to this letter.

In order to expedite the handling of your correspondence, please direct your reply to the undersigned Supervisor.

Your prompt attention to this matter is requested.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
Enclosure  
TB/hlm

⑧

M. F. 84116  
CORRESPONDENCE FILE  
To Echo Production  
From \_\_\_\_\_  
Dated 12-12-82

State Lease M 84116  
 W.D. Waltman Lease  
 Dahl North (2150) Field  
 Wise County

	Initials	Date
Prepared By	TB	3-29-83
Approved By		

Echo Production Co. Operator

Column Write	1	2	3	4	5	6	7	8	9	10
1	Month	mcF	Base Price	BTU	Adjusted Price	Gross Value	Royalty Due	Royalty Paid	Additional Royalty Due	Accumulated Shortage
2	June, '80	* 880	1,762	** 11062	1949	171523	10720	-0-	10720	10720
3	July, -	* 2232	1,762	11062	1949	435017	27189	-0-	27189	37909
4	Aug, -	* 927	1,762	11062	1949	180622	11292	-0-	11292	49201
5	Sept, -	* 1420	1,762	11062	1949	276158	17297	-0-	17297	66598
6	Oct, -	* 1351	1,762	11062	1949	263310	16457	-0-	16457	83055
7	Nov, -	* 1263	1,762	11062	1949	246159	15385	-0-	15385	98340
8	Dec, -	1092	1,943	11062	2149	234671	14667	11580	3087	101427
9	Jan, '81	1137	1,943	11062	2149	244341	15271	12058	3213	104640
10	Feb, -	1191	1,943	11062	2149	255946	15997	12630	3367	108007
11	Mar, -	1269	1,943	11062	2149	272708	17044	13458	3586	111593
12	Apr, -	961	1,943	11062	2149	206319	12907	10191	2716	114309
13	May, -	1288	1,943	11062	2149	276791	17299	13855	3444	117753
14	June, -	1229	1,943	** 11062	2149	264112	16507	13220	3287	121040
15	July, -	1231	1,943	** 11062	2149	264542	16534	21188	<4654>	116386
16	Aug, -	1265	1,943	** 11062	2149	271892	16993	14850	2143	118529
17	Sept, -	1064	1,943	** 11062	2149	228654	14291	12490	1801	120330
18	Oct, -	1314	1,943	** 11062	2149	282379	17649	15425	2224	122554
19	Nov, -	1139	1,943	** 11062	2149	244771	15298	13371	1927	124481
20	Dec, -	834	2112	** 11064	2337	194904	12182	10635	1547	126028
21	Jan, '82	723	2112	** 11064	2337	168965	10560	9218	1342	127320
22	Feb, -	780	2112	** 11064	2337	182286	11393	9945	1448	128818
23	Mar, -	775	2112	** 11064	2337	181118	11320	9882	1438	130256
24	Apr, -	669	2112	** 11064	2337	156345	9772	8531	1241	131497
25	May, -	713	2112	** 11059	2336	166557	10410	9048	1362	132859
26	June, -	661	2112	** 11059	2336	154410	9651	8390	1261	134120
27	July, -	784	2112	** 11059	2336	183142	11446	9950	1496	135616
28						376531	239915	135616	27732	

1% Per Month Penalty Computed for Months 10/82 - 7/83 6781  
 Total Penalty 34513  
 Ad'l. Royalty Due 135616  
 170129

\* Production Information taken from Railroad Commission Production Ledger as Reports Not filed as Requested  
 (Copy of RRC ledger enclosed)

\*\* Average BTU used in calculations for 6/80 - 5/81 as BTU statements not furnished as Requested

\*\*\* BTU taken from Lone Star Gas Co. Gas Purchase Statements (example enclosed)

**Garry Mauro**  
Commissioner  
General Land Office



March 30, 1983

Echo Production Company  
P.O. Box 1210  
Graham, Texas 76046

RE: State Lease M-84116  
W.O. Waltman Lease  
Daly North (3150) Field  
Wise County, Texas

Gentlemen:

Examination of your Gas Reports (Form MA-2), Lone Star Gas Company gas purchase statements, and Twin Montana Inc. royalty payments received for the subject lease indicates for the period June, 1980 through July, 1982, gas royalty has been underpaid \$1,356.16. (See attached schedule.)

The royalty shortage is due to failure to file reports and pay State's royalty for production months June, 1980 through November, 1980, failure to BTU adjust the base price and also the amount of royalty shown to be due on the gas reports does not coincide with the amounts being remitted.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay or make arrangement for payment of \$1,701.29 which includes \$1,356.16 additional royalty and the required statutory delinquency penalty of \$345.13 as provided by Section 52.131, Texas Natural Resources Code. The statutes require that each such penalty shall never be less than Five Dollars (\$5). The delinquency penalty is computed for the period August, 1980 through March, 1983.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
Enclosures  
TB/ml

cc: Twin Montana, Inc.  
Fifth and Echo  
Graham, Texas 76046

IMPORTANT: RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR TOTAL  
DUE.

(19)

M. F. 84116  
CORRESPONDENCE FILE

To Echo Prod  
From

Dated 3-30-83

State lease M 84116

W.D. Waltman Lease  
Daly North (31507) Field

Wise County

## Echo Production, Inc. - Operator

Page 1

Prepared By	Initials	Date
Approved By	TS	4-18-83

Month	McF	Base Price	BTU	BTU Adjusted Price	Cross Value	D625 Royalty Due	Royalty Paid	Additional Royalty Due	Accumulated Shortage	Penalty	10
June, '80	880	1.762	1.047	1.845	162360	10148	-0-	10148	10148	01	1
July, -	2232	1.762	1.047	1.845	411804	25738	-0-	25738	35886	359	2
Aug., -	927	1.762	1.047	1.845	171032	10689	-0-	10689	46575	466	3
Sept., -	1420	1.762	1.047	1.845	261990	16374	57473	410997	5476	55	4
Oct., -	1351	1.762	1.047	1.845	249260	15579	14327	1252	6728	67	5
Nov., -	1263	1.762	1.047	1.845	233024	14564	13394	1170	7898	79	6
Dec., -	1092	1.943	1.047	2.034	222148	13884	11580	2304	10202	102	7
Jan., '81	1137	1.943	1.047	2.034	231312	14456	12058	2398	12600	126	8
Feb., -	1191	1.943	1.047	2.034	242249	15141	12630	2511	15111	151	9
Mar., -	1269	1.943	1.047	2.034	258115	16132	13458	2674	17785	178	10
Apr., -	961	1.943	1.047	2.034	195467	12217	10191	2026	19811	198	11
May, -	1288	1.943	1.062	2.063	265774	16611	13855	2756	22567	226	12
June, -	1229	1.943	1.062	2.063	253543	15846	13220	2626	25193	252	13
July, -	1231	1.943	1.062	2.063	253955	15823	21188	53167	19877	199	14
Aug., -	1265	1.943	1.062	2.063	260970	16311	14850	1461	21338	213	15
Sept., -	1064	1.943	1.062	2.063	219503	13719	12490	1229	22567	226	16
Oct., -	1314	1.943	1.062	2.063	271078	16942	15425	1517	24084	241	17
Nov., -	1139	1.943	1.062	2.063	234976	14686	13371	1315	23399	234	18
Dec., -	834	2.112	1.064	2.247	187400	11713	10635	1078	26477	265	19
Jan., '82	723	2.112	1.064	2.247	162458	10154	9218	936	27413	274	20
Feb., -	780	2.112	1.064	2.247	175266	10959	9945	1009	28422	284	21
Mar., -	775	2.112	1.064	2.247	174103	10884	9882	1002	29424	294	22
Apr., -	669	2.112	1.064	2.247	150324	9395	8531	864	30288	303	23
May, -	713	2.112	1.059	2.237	159498	9969	9048	921	31209	312	24
June, -	661	2.112	1.059	2.237	147866	9242	8390	852	32067	321	25
July, -	784	2.112	1.059	2.237	175381	10961	9950	1011	33072	331	26
Aug., -	682	2.112	1.059	2.237	152563	9535	8656	879	33951	340	27
Sept., -	635	2.112	1.059	2.237	142050	8828	8059	819	34770	348	28
Oct., -	419	2.112	1.059	2.237	93730	5858	5318	540	35310	353	29
Nov., -	522	2.112	1.059	2.237	116771	7298	6625	673	35983	360	30

State Lease MF84116  
 W. D. Waltman Lease  
 Daily North 3150 Field  
 Wise County

Prepared By	Initials	Date
	TB	4-18-83
Approved By		

Echo Production, Inc. - Operator

Page 2

	1	2	3	4	5	6	7	8	9	10
	MCF	Base Price	BTU	BTU Adjusted Price	Gross Value	Royalty Due	Royalty Paid	Additional Royalty Due	Accumulated Shortage	Penalty
Dec.	579	2224	1059	2355	136355	8522	7813	709	36692	367
Jan.	183	595	1059	2355	140123	8758	9985	(1227)	35465	355
Feb.	—	577	2224	2355	135884	8493	8417	716	35541	355
					415523	379982	35541			8355
1% Per Month Penalty Computed for Months 1982-3/83										
Total Penalty										
Additional Royalty										
Total Due										
1										
2										
3										
4										
5										
6										
7										
8										
9										
0										
1										
2										
3										
4										
5										
6										
7										
8										
9										
0										

**Garry Mauro**  
Commissioner  
General Land Office



**IMPORTANT:** RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR THE  
TOTAL DUE.

April 19, 1983

Twin Montana, Inc.  
Fifth and Echo  
Graham, Texas 76046

RE: State Lease M-84116  
W.O. Waltman Lease  
Daly, North (3150) Field  
Wise County, Texas

Gentlemen:

As per our telephone conversation of April 18, 1983, I have revised our schedule using the correct BTU figures. I have also enclosed a copy of the NGPA pricing schedule as you requested.

Please make arrangement for payment of \$460.28 which includes \$355.41 additional royalty plus the required penalty of \$104.87. The delinquency penalty is computed for the period August, 1980 through March, 1983.

Thank you for your cooperation in this matter.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
Enclosures  
TB/ml

cc: Echo Production Company  
P.O. Box 1210  
Grahma, Texas 76046

4-19-83  
J. W. Hunter  
CORRESPONDENCE FILE  
84116

66

**Garry Mauro**  
Commissioner  
General Land Office



**IMPORTANT:** RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR  
TOTAL DUE.

June 7, 1983

Echo Production, Inc.  
P.O. Box 1210  
Graham, Texas 76046

ATTENTION: Accounting Manager

59264?

RE: State Lease M-84116  
W.O. Waltman Lease  
Daly, North Field  
Wise County, Texas

Gentlemen:

Enclosed is a copy of our letter to you dated October 4, 1982.

Our records show that the additional royalty and penalty have not yet been received.

Please pay or make arrangement for payment of \$1532.55 which includes \$1242.25 additional royalty and the required statutory delinquency penalty of \$290.30. The delinquency penalty is now computed for the period December, 1980 through May, 1983.

Your prompt attention to this matter will be appreciated.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-4524

SKS/pdg  
Encl.

cc: Geer Tank Trucks, Inc.  
P.O. Box Drawer J  
Jacksboro, Texas . 76056

21  
M. F. 84116

CORRESPONDENCE FILE

TO Echo Production

FROM

DATED 6-7-83

WILLIAM G. STREET  
H. A. HUNNEWELL

121  
P.O. BOX 720  
PHONE AC817-549-3292

TWIN MONTANA, INC.

FIFTH & ECHO  
GRAHAM, TEXAS 76046

2-1-83 called Pauline Riley 1-17-83  
will not be in until 1-17-83  
call back  
need to call several times  
& time is constantly break  
asked Pauline concerning  
reports for 6/80 - 11/80 - also  
concerning not BTU - why they did  
not contract & they should  
adjust for BTU

Lone Star Gas Company  
301 South Harwood Street  
Dallas, Texas 75201

December 27, 1982

M-84116 -  
B-File  
M-84116 MC P.O.  
M-84116 BTU & average BTU

Re: LS-T-GP-#4560  
#1 Waltman Well  
Daly Field  
Wise County, Texas

Gentlemen:

In checking our records, we believe that we were not paid the correct amount for the production on the Waltman lease for June, 1981.

Enclosed are check copies, one for an adjustment from 12-80 thru 5-81 and the normal production check for June, 1981. Beginning in July, 1981 the correct rate was being paid.

Please check your records and let us know if we are correct.

Yours very truly,

*Pauline Riley*

Pauline Riley  
Royalty Distribution

pr/  
Encl.

General Land Office  
Austin, Texas 78701

Detach and retain for tax  
purposes. Duplicate copies  
not available.

DISBURSING STATEMENT

Refer to meter number  
and owner number on  
all correspondence.

0681	22070	112680	3148	9378.41	703.38	YOUR INTEREST	
						PERCENT	GROSS VALUE
0681	22920	111610	6540	16355.19	1226.64		16355.19 15128.55
0681	2293500001111690		3627	9209.20	690.69		9209.20 8518.51
0681	2293500002111690		6436	16597.25	1244.79		16597.25 15352.46
0681	2293500003111690		1960	4976.57	373.24		4976.57 4603.33
0681	2293500004111690		2114	4942.53	370.69		4942.53 4571.84
0681	22950	111980	6528	15836.60	1187.75		15836.60 14648.85
0681	22960	113120	8828	22967.77	1722.58		22967.77 21245.19
0681	23130	111220	2438	5892.13	441.91		5892.13 5450.22
0681	24490	111980	3966	11806.90	885.52		11806.90 10921.38
0681	2479000001111720		9473	27589.35	2069.20		27589.35 25520.15
0681	2479000002111720		8982	22674.95	1700.62		22674.95 20974.33
0681	29600	110620	1229	2286.71	0.00		2286.71 2286.71
0681	2996000001111500		1653	3115.09	0.00		3115.09 3115.09
0681	80960	111900	12545	33962.45	2547.18	1316.04 1	35278.49 32731.31
0681	9631000006111850		3192	8964.57	0.00		8964.57 8964.57

TWIN MONTANA, INC.

BOX 720

GRAHAM, TEXAS 76046

No. 19600

DATE		
MO.	DAY	YR.
9/04/81		

PAY TO THE ORDER OF

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F AUSTIN BLDG  
1700 N CONGRESS AVE  
AUSTIN, TEXAS 78701

AMOUNT	
DOLLARS	CENTS
*****	211.68

TWIN MONTANA, INC.  
ROYALTY DISTRIBUTION ACCOUNT

NON NEGOTIABLE

GRAHAM NATIONAL BANK • GRAHAM, TEXAS 76046

TWIN MONTANA, INC.  
GRAHAM, TEXAS

OIL & GAS PURCHASE STATEMENT

No. 19600

DATE MO. YR.	LEASE NUMBER	*	BARRELS OR MCF	TAX	NET VALUE	OWNER DECIMAL	OWNER VALUE
7 81	1088	G	1231.00	274.67	3,390.08	.062500000	211.88

\* G-GAS O-OIL A-ADJUSTMENT

OWNERS  
NUMBER

3947

TOTAL

211.88

July 81 production

1231 MCF

2312.13 NET X .0626 = \$144.51  
1077.95 Price Adj. = \$67.37

(See enclosed copy of Lone Star  
Check # 3986 for additional  
rate 12/80 thru 5/81)

July 7-81 production & this  
rate adj. paid together on  
Twin Montana Cr. # 19600

Billy Lancaster

Jessa Burr

Lone Star Gas Company

0903

003986

08/17/81

PAID TO THE ORDER OF

1-472

08/17/81

\$1,165.35



TWIN MONTANA INCORPORATED  
P O BOX 720  
GRAHAM TX 76046

OIL AND GAS PURCHASE ACCOUNT

EESEHilice

100% of the gas is from the ESEHilice

Detach and retain for tax  
purposes. Duplicate copies  
not available.

Refer to meter number  
and owner number on  
all correspondence.

OIL AND GAS PURCHASE STATEMENT

	BTU	VOLUME MCF/BBL	GROSS VALUE	TAXES	ADDITIONAL DEDUCTIONS	YOUR INTEREST
1280058129600	1100.00	00	00.00	0.00	87.40	1165.35 1077.95

Escalation  
12/80 - 5/81

Lone Montana, Inc.  
Wolteman #1  
Daly Field  
Waco Co, Texas

ION: 90341  
GP 4560  
meter 2960  
GX-54

	MCF	add'l nt	value			
12/80	1092	167520	18293	(1912 - 1.752) x	1.047	
1/81	1137	-	19047	-	-	
2/81	1191	-	19952	-	-	
3/81	1269	-	21258	-	-	
4/81	961	-	16099	-	-	
5/81	1388	169920	21886	-	x 1062	
	6938		116535			

642

090341 0003986 08/17/81 73-0724002

TOTAL PAY

\$1,165.

These should  
help clarify the  
missing payments

6-11 | 80

WILLIAM G. STREET  
H. T. HUNNEWELL

TWIN MC

FIFT  
GRAHAM

•••  
•••  
•••  
•••

•••

TWIN MONTANA, INC.

BOX 720

GRAHAM, TEXAS 76046

No. 16784

47240

DATE		
MO.	DAY	YR.
1	08	81

PAY TO THE ORDER OF

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F. AUSTIN BLDG  
1700 N. CONGRESS AVE  
AUSTIN, TEXAS 78701

PAID

88-521

JAN 15 1981

AMOUNT	
DOLLARS	CENTS
*****851	94

TWIN MONTANA, INC.  
ROYALTY DISTRIBUTION ACCOUNT

J. L. Hamill

GRAHAM NATIONAL BANK • GRAHAM, TEXAS 76046

GRAHAM NATIONAL BANK

84114

PAY TO ANY PAYEE CO., PEG.

88-2117  
NATIONAL BANK  
GARDEN CITY, KAN.

BOB ARMSTRONG, Chairman  
VETERANS LAND BOARD  
GENERAL LAND OFFICE  
PAY STATE TREASURER  
JAN 17 1981  
88-2117

FOR COLLECTION  
AND  
DEPOSIT TO THE ACCOUNT OF  
BOB ARMSTRONG

JAN 4 81  
1981  
17/11/81

WARREN G. HARDING PAY  
STATE TREASURER OF TEXAS  
AUSTIN, TEXAS

0 1 0 1 5 4 5 2 7

16/11/84  
MCF  
NET  
TAX  
88  
115.63  
307.69  
1426.13  
1572.91  
10.629.01  
9195.64

1459  
1420  
980  
8/80  
727  
127.53  
195.36  
1415.59

•••  
•••  
•••  
•••  
•••

100

2010 年 1 月 1 日起，对个人将购买不足 5 年的住房对外销售的，全额征收营业税。

1/08/81

PAY TO THE ORDER OF

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F AUSTIN BLDG  
1700 N CONGRESS AVE  
AUSTIN, TEXAS 78701

\*\*\*\*\*851.94

**TWIN MONTANA, INC.**  
**ROYALTY DISTRIBUTION ACCOUNT**

NON NEGOTIABLE

GRAHAM NATIONAL BANK • GRAHAM, TEXAS 76046

**TWIN MONTANA, INC.**  
GRAHAM, TEXAS

## OIL & GAS PURCHASE STATEMENT

No. 16784

DATE		
MO.	DAY	YR.
9	04	81

PAY TO THE ORDER OF

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F AUSTIN BLDG  
1700 N CONGRESS AVE  
AUSTIN, TEXAS 78701

AMOUNT	
DOLLARS	CENTS
*****	211.88

TWIN MONTANA, INC.  
ROYALTY DISTRIBUTION ACCOUNT

**NON NEGOTIABLE**

GRAHAM NATIONAL BANK • GRAHAM, TEXAS 76046

TWIN MONTANA, INC.  
GRAHAM, TEXAS

OIL & GAS PURCHASE STATEMENT

No. 19600

DATE MMO. YR.	LEASE NUMBER	*	BARRELS OR MCF	TAX	NET VALUE	OWNER DECIMAL	OWNER VALUE
7 81	1088	G	1231.00	274.87	3,390.08	.062500000	211.88
7 81			1231	18747	2312.13	144.51	
12-80 thru 5-81 adj.			- 0 -	89.40	1077.90	67.37	
*** G-GAS O-OIL A-ADJUSTMENT							
				OWNERS NUMBER	3947	TOTAL	211.88

1st  
escalation  
12-80

0.\*

0.0069+  
0.0069+  
0.00713+  
0.00713+  
0.00713+  
0.00774+  
0.00774+  
0.00774+  
0.00843+  
0.00843+  
0.00843+  
0.00843+  
0.00744+  
0.09114\*

1.762\*

0.09114=

0.16058868\*

1.762+

0.1605+

1.9225\*

2nd  
escalation  
12-81

0.\*

0.00744+  
0.00744+  
0.00904+  
0.00904+  
0.00904+  
0.00643+  
0.00643+  
0.00643+  
0.00503+  
0.00503+  
0.00503+  
0.00767+  
0.08405\*

1.923\*

8,405+=

16,162.815\*

1.923+

0.16+

2.083\*

3rd  
escalation  
12-82

0.00767+  
0.00767+  
0.0069+  
0.0069+  
0.0069+  
0.00311+  
0.00311+  
0.00311+  
0.00447+  
0.00447+  
0.00447+  
0.00455+  
0.06333\*

2.083\*

0.06333=

0.13191639=

2.083+

0.13+

2.213\*

## Rules and Regulations (Effective)

¶ 101:302 p.7d

TABLE III—INFLATION ADJUSTMENT

Month of delivery	Factor by which price in preceding month is multiplied
1977:	
May	1.00638
June	1.00638
July	1.00431
August	1.00431
September	1.00431
October	1.00463
November	1.00463
December	1.00463
1978:	
January	1.00597
February	1.00597
March	1.00597
April	1.00889
May	1.00889
June	1.00889
July	1.00581
August	1.00581
September	1.00581
October	1.00581
November	1.00581
December	1.00581
1979:	
January	1.00581
February	1.00667
March	1.00667
April	1.00667
May	1.00713
June	1.00713
July	1.00713
August	1.00805
September	1.00805
October	1.00805
November	1.00690
December	1.00690
1980:	
January	1.00690
February	1.00713
March	1.00713
April	1.00713
May	1.00774
June	1.00774
July	1.00774
August	1.00843
September	1.00843
October	1.00843
November	1.00744
December	1.00744
1981:	
January	1.00744
February	1.00904
March	1.00904

TABLE III—INFLATION ADJUSTMENT—Continued

Month of delivery	Factor by which price in preceding month is multiplied
April	1.00904
May	1.00843
June	1.00843
July	1.00843
August	1.00893
September	1.00503
October	1.00503
November	1.00767
December	1.00767
1982:	
January	1.00767
February	1.00690
March	1.00690
April	1.00690
May	1.00311
June	1.00311
July	1.00311
August	1.00447
September	1.00447
October	1.00447
November	1.00455
December	1.00455
1983:	
January	1.00455
February	1.00367
March	1.00367
April	1.00367

[Reprinted from 48 FR 3721, Jan. 27, 1983]

April 8, 1983

Lone Star Gas Company  
301 South Harwood Street  
Dallas, Texas 75201

Re: LS-T-GP-#4560  
Waltman  
Daly Field  
Wise County, Texas

Gentlemen:

I am enclosing a copy of a letter dated March 30, 1983 from the General Land Office. While checking their royalty due, I believe one of our problems is that we are being paid by Lone Star Gas based on an original base price of \$1.752 instead of \$1.762.

Also enclosed is a worksheet and a copy of page 9 of our gas contract. Please verify our calculations and let me know if you concur.

Yours very truly,



Pauline Riley  
Royalty Distribution

	Initials	Date
Prepared By		
Approved By		

Waltman Lease

Meters 2960

Daly Field, Wise Co. Texas

Column Write	Production Mo. + Yrs.	MCF	BTU	MMBTU	BASE PRICE	GROSS DUE	GROSS PAID	Due	Adj MADE	Due From LONE STAR OF TEXAS	STATE .0625	Accum.				
1	6-80	880	1.047	921	1.762	162280	154176	8104		8104	587	507	05			1
2	7-80	2232	1.047	2337	1.762	411779	409426	2353		2353	147	654	07			2
3	8-80	927	1.047	971	1.762	171090	170044	1046		1046	65	719	07			3
4	9-80	1420	1.047	1487	1.762	262009	260477	1532		1532	96	815	08			4
5	10-80	1351	1.047	1414	1.762	249147	247820	1327		1327	83	898	09			5
6	11-80	1263	1.047	1322	1.762	232936	231678	1258		1258	79	977	10			6
7	12-80	1092	1.047	1143	1.762	219799	200310	19489	(18243)	1196	75	1052	11			7
8	1-81	1137	1.047	1190	1.923	228837	208565	202702	(19047)	1225	77	1129	11			8
9	2-81	1191	1.047	1247	1.923	239798	218470	21328	(19952)	1376	86	1215	12			9
10	3-81	1269	1.047	1329	1.923	255567	232778	22789	(21258)	1531	96	1311	13			10
11	4-81	961	1.047	1006	1.923	193454	192280	17174	(16099)	1075	67	1378	14			11
12	5-81	1288	1.062	1368	1.923	263066	239648	23418	(21886)	1522	96	1474	15			12
13	6-81	1229	1.062	1305	1.923	250952	228671	22281	(20883)	1398	87	1561	16			13
14	7-81	1231	1.062	1307	1.923	251336	249960	1376		1376	86	1647	16			14
15	8-81	1265	1.062	1343	1.923	258259	256864	1395		1395	87	1734	17			15
16	9-81	1064	1.062	1130	1.923	217299	216050	1249		1249	78	1812	18			16
17	10-81	1314	1.062	1395	1.923	268259	266813	1446		1446	90	1902	19			17
18	11-81	1139	1.062	1210	1.923	232683	231279	1404		1404	88	1990	20			18
19	12-81	834	1.062	886	2.083	184554	183953	601		601	38	2028	20			19
20	1-82	723	1.064	769	2.083	160183	159470	713		713	45	2073	21			20
21	2-82	780	1.064	830	2.083	172889	172042	847		847	53	2126	21			21
22	3-82	775	1.064	825	2.083	171848	170940	908		908	57	2183	22			22
23	4-82	669	1.064	712	2.083	148310	147559	751		751	47	2230	22			23
24	5-82	713	1.059	755	2.083	157267	156525	742		742	46	2276	23			24
25	6-82	661	1.059	700	2.083	145810	145110	700		700	44	2320	23			25
26	7-82	784	1.059	830	2.083	172889	172112	977		977	49	2369	24			26
27	8-82	682	1.059	722	2.083	150393	149720	673		673	42	2411	24			27
28	9-82	655	1.059	672	2.083	139978	139402	574		574	36	2447	24			28
29	10-82	419	1.059	444	2.083	92485	91983	502		502	31	2488	25			29
30	11-82	522	1.059	553	2.083	115190	114595	595		595	37	2515	25			30
31	12-82	579	1.059	613	2.213	135657	135141	516		516	32	2547	25			31
32	1-83	595	1.059	630	2.213	139419	138875	544		544	34	2581	26			32
33	2-83	577	1.059	611	2.213	135214	134674	540		540	34	2615	26			33
34								41808		2615		579				34
35																35
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47																47
48																48
49																49
50																50

Due Date of Tax  
upon receipt from Lone  
Star Gas. Co.

26.15 Add. Royalty  
579 Penalty  
3194

RECEIVED  
APR 9 1983  
General Land Office

Prepared by	Initials	Date
Approved by		

Prepared by	Initials	Date
Approved by		

Waltzman Lease

# 3947

State of Texas

Waltzman Lease Production No. & yrs.	Factor BBL	Production Mo. & yrs.	Lone Star Gasol	Royalty .0625	Over Mnts. paid	Due Lands Office #	Accumulated Penalty		Penalty Shortage
							3	4	
			MCF	# 2960	1.52				
1	1.047	June 1980	880	154176	9636		1		1
2	1.047	July 1980	2232	409426	1834	25589	2		2
3	1.047	Aug 1980	927	170044	✓	10628	3		3
4	1.047	Sept 1980	1420	260477	✓	16280	4	4660	4
5	1.047	Oct 1980	1351	247820	✓	15489	5	1162	5
6	1.047	Nov 1980	1263	231678	✓	14480	6	1086	6
7	1.047	Dec 1980	1092	200310	✓	12519	7	939	7
8	1.047	Jan 1981	1137	208565	✓	13035	8	977	8
9	1.047	Feb 1981	1191	218470	✓	13654	9	1024	9
10	1.047	March 1981	1269	232778	✓	14549	10	1091	10
11	1.047	April 1981	921	176280	✓	11017	11	826	11
12	1.062	May 1981	1280	239648	✓	14978	12	1123	12
13	1.062	June 1981	1229	228671	1861	14292	13	1072	13
14	1.062	July 1981	1231	116535	7283	13220	14	6739	14
15	1.062	Aug 1981	1265	249960	✓	15622	15	546	15
16	-	Sept 1981	1064	216050	✓	13503	16	14451	16
17	-	Oct 1981	1314	266813	✓	16676	17	1251	17
18	-	Nov 1981	1139	231279	✓	14455	18	1084	18
19	1.062	Dec 1981	834	183953	✓	11497	19	862	19
20	1.064	Jan 1982	723	159470	✓	9967	20	749	20
21	1.064	Feb 1982	980	172042	✓	10753	21	808	21
22	✓	March 1982	775	190940	✓	10684	22	9892	22
23	✓	April 1982	667	147559	✓	9222	23	802	23
24	1.059	May 1982	713	156525	✓	9783	24	8531	24
25	1.059	June 1982	661	145110	✓	9069	25	691	25
26	1.059	July 1982	984	172112	✓	10757	26	24141	26
27	1.059	Aug 1982	682	149720	✓	9358	27	26362	27
28		Sept 1982	635	139402	✓	8713	28	8656	28
29		Oct 1982	419	91983	✓	5749	29	702	29
30	1.059	Nov 1982	522	114595	✓	7162	30	654	30
31	1.059	Dec 1982	579	135141	✓	8446	31	531	31
32	1.059	Jan 1983	595	138875	✓	8680	32	7813	32
33	1.062	Jan 1983 (6-81 adj.)		20883	✓	1305	33	-0-	33
34	1.059	Feb 1983	577	134674	✓	8417	34	-0-	34
35						29319	35	5140	35
36							36		36
37							37		37
38							38		38
39							39		39
40							40		40
41							41		41
42							42		42
43							43		43
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48							48		48
49							49		49
50							50		50

General Land Office  
APR 9 1983  
RECEIVED

(22)

M. F. 84116  
CORRESPONDENCE FILE

TO

Twin Montana Inc.

FROM

DATED 12-27-82

WILLIAM G. STREET  
H. T. HUNNEWELL

P.O. BOX 1210  
PHONE AC817-549-3292

TWIN MONTANA, INC.

FIFTH & ECHO  
GRAHAM, TEXAS 76046

April 8, 1983

General Land Office  
Stephen F. Austin Building  
1700 N. Congress Avenue  
Austin, Texas 78701

RE: State Lease M-84116  
W. O. Waltman Lease

592647  
-B-File

Dear Mr. Lancaster:

Thank you for the schedules you sent us and it is amazing that the old addage is true "a picture is worth a thousand words". What we have is a comedy of errors from the beginning and I hope that you will help me straighten them out. I tried to reach you by phone this morning, however the circuits were busy. It is difficult to explain all of this in a letter, so if you will call me when you go over the enclosures, I would appreciate it.

Yours very truly,

*Pauline Riley*

Pauline Riley

(23)

M. F. -84116-

CORRESPONDENCE FILE

TO

Iwin Montana  
Inc.

FROM

DATED 4-8-83

006 4

2/7  
See

## ASSIGNMENT OF OIL AND GAS LEASE

STATE OF TEXAS

\*

COUNTY OF WISE

\* KNOW ALL MEN BY THESE PRESENTS:

That TWIN MONTANA, INC., the Assignor, for value received from MONTGOMERY FIRST CORP., the Assignee, has bargained, sold, transferred and assigned, and by these presents does bargain, sell, transfer and assign unto said Assignee an undivided one-half (1/2) interest in and to the following described oil and gas lease and leasehold estate situated in Wise County, Texas, to-wit:

Created by oil and gas lease from Hidalgo Oil & Gas Co., Inc., as lessor, to Twin Montana, Inc., as lessee, dated May 17, 1979, and recorded in Volume 226, Page 817, of the Lease Records of Wise County, Texas, and covering the following described land in said county, to-wit:

Being 181.3 acres, known as the Middle 1/4 of Survey No. 60, Certificate No. 48, M.E.P. & P. R.R. Co. Survey, patented to S. R. Ponder, Abstract No. 1509, about 18 miles South 41 deg. 30 min. West from Decatur, Texas, and described by metes and bounds in said lease, to which reference is here made for descriptive purposes;

together with a like interest in and to all personal property and well equipment situated on or used in connection with said oil and gas lease.

The interest hereby acquired by the Assignee is subject to the following:

(1) Its proportionate part of an outstanding overriding royalty interest held by Hidalgo Oil & Gas Co., Inc., equal to 1/32 of 8/8 of gross production; and

(2) Any gas purchase contract hereafter made and entered into by the Assignor respecting the sale of gas produced, saved and sold from the above described premises; and the Assignee, by the acceptance of this assignment, does further hereby authorize and empower the Assignor to make and enter into any such gas purchase agreement upon such terms and conditions as said Assignor shall find advisable, in its discretion.

TO HAVE AND TO HOLD said interest in said oil and gas lease unto the said Assignee, its successors and assigns; and for the same consideration above recited Assignor warrants and agrees to defend the title thereto against all persons whomsoever claiming or to claim the same by, through and under it but not otherwise.

EXECUTED this 17th day of May, 1979.

ATTEST:

TWIN MONTANA, INC.

John W. Street  
Secretary

By: H. J. Hernandez  
President

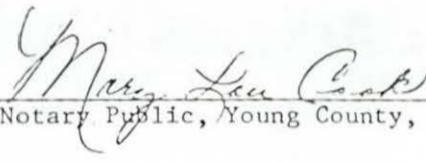
STATE OF TEXAS \*

COUNTY OF YOUNG \*

BEFORE ME, the undersigned authority, on this day personally appeared H. T. HUNNEWELL, President of TWIN MONTANA, INC., a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17th day of May, 1979.

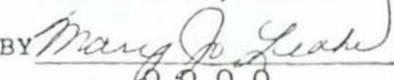
Mary Lou Cook  
(Type or print name of Notary)

  
Notary Public, Young County, Texas

My Commission Expires: 7/31/80

FILED FOR RECORD 30 DAY OF Jan. A.D. 1980 at 9:04 M.  
FILED DULY RECORDED 1 DAY OF Feb. A.D. 1980 at 9:04 M.

LA VERNE FORMAN, COUNTY CLERK,  
WISE COUNTY, TEXAS

BY  DEPUTY  
0000

This is to certify that the foregoing instrument is a true and correct copy of the original instrument as recorded in vol. 227 page 17, Lease Records of Wise County, Texas.

Witness my hand and seal of office at Decatur, this 7 day of June 1984

Mrs. La Verne Forman, County Clerk, Wise County, Texas  
By Linda Stett Deputy

3/25/1  
Dad

42400

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

STATE OF TEXAS

\*

COUNTY OF WISE

\* KNOW ALL MEN BY THESE PRESENTS:

That TWIN MONTANA, INC., Assignor, for Ten Dollars (\$10) and other valuable consideration, cash in hand paid by HIDALGO OIL & GAS CO., INC., Assignee, receipt of which is hereby acknowledged, does hereby bargain, sell, transfer, assign and convey unto Assignee, as an overriding royalty interest, an undivided 1/32 of 8/8 of the oil and gas produced, saved and marketed from the lands affected by the following described oil and gas leasehold estate situated in Wise County, Texas, viz:

Created by oil and gas lease from Hidalgo Oil & Gas Co., Inc., as lessor, to Twin Montana, Inc., as lessee, dated May 17, 1979, and recorded in Volume 226, Page 817, of the Lease Records of Wise County, Texas, and covering the following described land in said county, to-wit:

Being 181.3 acres, known as the Middle 1/4 of Survey No. 60, Certificate No. 48, M.E.P. & P. R.R. Co. Survey, patented to S. R. Ponder, Abstract No. 1509, about 18 miles South 41 deg. 30 min. West from Decatur, Texas, and described by metes and bounds in said lease, to which reference is here made for descriptive purposes.

5/26/7  
5/26/7  
m 7  
All production attributable to the overriding royalty herein assigned shall be delivered to Assignee free and clear of all costs except applicable taxes into the pipeline connected to the well or wells situated on said lease, or, in the absence of a pipeline connection, into the storage facilities situated thereon.

TO HAVE AND TO HOLD the overriding royalty interest herein assigned unto Assignee, its successors and assigns; and, for the same consideration above recited, Assignor warrants and agrees to defend the title thereto against all persons whomsoever claiming or to claim the same.

EXECUTED this 17th day of May, 1979.

TWIN MONTANA, INC.

ATTEST:

Dorothy M. Street  
Secretary

By: H. T. Hunnewell  
President

STATE OF TEXAS

\*

COUNTY OF YOUNG

\*

BEFORE ME, the undersigned authority, on this day personally appeared H. T. HUNNEWELL, President of TWIN MONTANA, INC., a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17th day of May, 1979.

Mary Lou Cook  
(Type or print name of Notary)  
My Commission Expires: 7/31/80

Mary Lou Cook  
Notary Public, Young County, Texas

200 LINES FOR RECORDS 200 DAY OF Jan. A.D. 1980 at 1 P.M.  
FILED DULY RECORDED 1 DAY OF Feb. A.D. 1980 at 910 A.M.

LA VERNE FORMAN, COUNTY CLERK,  
WISE COUNTY, TEXAS  
BY Milly Haney DEPUTY  
0000

M 84114  
Document  
6-16-84  
File dated  
Garry Mauro, Commissioner

GENERAL LAND OFFICE

DATE  
Reg. No.

RECEIVED AS STATED

This is to certify that the foregoing instrument is a true and correct  
copy of the original instrument as recorded in vol. 399  
page 251, Deed Records of Wise County,  
Texas.

Witness my hand and seal of office at Decatur, this 1  
day of June 19 84

Mrs. La Verne Forman, County Clerk, Wise County, Texas  
By Linda Shutt Deputy

TWIN MONTANA, INC., SPECIAL  
GRAHAM, TEXAS 76046

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM NWC-3 V-4

INVOICE		DESCRIPTION	TOTAL AMOUNT	DEDUCTIONS		NET AMOUNT
DATE	NO.			DISCOUNT	FREIGHT	
6/2/84		Waltman Lease Wise County, TX Lease MF-089116 Filing Fee	<u>171</u>			<del>132531</del> \$25.00

WILLIAM G. STREET  
H. T. HUNNEWELL

P.O. BOX 1210  
PHONE AC817-549-3292

TWIN MONTANA, INC.

FIFTH & ECHO  
GRAHAM, TEXAS 76046

June 14, 1984

General Land Office  
Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701

Attn: Robin Jamail

Re: MF-089116  
Waltmann Lease  
Wise County, Texas

Dear Ms. Jamail:

Enclosed is a certified copy of the Assignment of Oil and Gas Lease from Twin Montana, Inc., Assignor, to Montgomery First Corp., Assignee. Also enclosed is a check in the amount of \$25.00 to cover the filing cost.

If I can be of further assistance, please feel free to contact me.

Sincerely yours,

*Marian McCain*

Marian McCain  
Secretary, Land Department

Enclosures

X 25.<sup>00</sup> 132531

M. F. 84114 (28)

CORRESPONDENCE FILE

To Two Montana Inc  
From

Dated 6-14-84

8-18-84

General Land Office



U

July 18, 1984

Ms. Marian McCain  
Twin Montana, Inc.  
5th & Echo  
Graham, Texas 76046

59264?

Re: Assignment of Free Royalty Lease M-84116  
Twin Montana, Inc. to Montgomery First Corp.  
Wise County, Texas

Dear Ms. McCain:

The certified copy of an assignment covering the captioned oil and gas lease has been filed in our records.

We are requesting a refund of your \$25.00 remittance from our accounting department as the General Land Office does not require filing fees on assignments of free royalty leases. If you have any questions, please call.

Sincerely,

Diana Dickson, Assistant  
Oil and Gas Division  
Legal Department  
512 475-446

/dd  
6/16/84

M. R. 84114

CORRESPONDENCE FILE

To John M. Landau from

Dated 2-18-84

(66)

DIVISION ORDER

WELL NAME: CROWLEY GAS UNIT NO. 1

PROSPECT: PINCH

COUNTY & STATE: WISE, TEXAS

DATE: FEBRUARY 1, 1990

TO: Duer Wagner & Co.  
3400 City Center Tower II  
301 Commerce Street  
Fort Worth, TX 76102

The undersigned severally warrant that we are the legal owners of the interests set opposite our names on Exhibit "A" attached hereto in the hydrocarbons (which term as used herein includes oil, gas, and associated liquid and gaseous hydrocarbons) in and under and that may be produced from:

352 acres, more or less, out of M.E.P. & P. RR. CO. Surveys No. 60 and 61 and the S.R. Ponder Survey, Abstract No. 1509, as more completely described in that certain Designation of Pooled Unit, Crowley Gas Unit No. 1, dated September 11, 1989, recorded in Volume 335, Page 9, Real Records of Wise County, Texas.

Effective as of December 1, 1989, and until further written notice from either you or the undersigned, you or any person or corporation designated by you are authorized to account for and disburse to the undersigned, in the proportions shown on Exhibit "A", the proceeds of sale of hydrocarbons which have been or may be paid to you by the purchasers thereof for the account of the undersigned, less all taxes required by law to be deducted. Each of the undersigned hereby ratifies, adopts and confirms as to that party's interest the Oil, Gas and Mineral Leases covering the land described above and grants, leases and lets that party's interest in the land. The ratification in this paragraph will be effective notwithstanding a revocation of this Division Order.

In case of adverse claim, questions or dispute, which in your opinion affects title to the hydrocarbons or the proceeds thereof, you may withhold the proceeds, without interest until the matter has been resolved to your satisfaction. If any suit is filed in any court affecting the title or interest of any party hereto, that party shall immediately furnish you written notice of the suit. Each party hereto agrees to indemnify and hold you harmless against any costs, liabilities, expenses (including reasonable attorney's fees,) and judgements on account of receiving or paying proceeds to that party.

You will not be responsible for any change of ownership until you have been furnished evidence thereof consisting of certified copies of recorded documents and complete proceedings legally binding upon all parties, and each party hereto agrees to promptly notify you of any change of ownership affecting that party's interest. If any interest set out in Exhibit "A" is a limited interest which will terminate or revert at a future date or upon the payment of a specified amount, you will not be required to make a determination of any change in ownership on account of the limitation, but you may continue to make payments as specified herein until you have been furnished with such evidence of termination as may be satisfactory to you. Transfers of interest will be made effective not earlier than the first day of the calendar month following receipt by you of the required evidence of transfer.

Payment for sales made during each calendar month will be made in the month following receipt by you of the proceeds of sale, less any taxes required by law to be deducted, by mailing a check or draft for the amount due to the undersigned at the addresses shown. You are authorized to withhold, without interest, payment due any owner until at least thirty dollars has accrued to the credit of the owner.

You are authorized to deduct the proportionate share of each of the undersigned of the costs of transportation, dehydration, compression, treatment, and other similar costs necessary to market the hydrocarbons, and you are authorized to deduct all taxes of every nature whether state, federal or local, levied or assessed against the hydrocarbons, or against the production, transportation, gathering or marketing thereof, and to pay the same for the account of the undersigned. In the event of any dispute as to the correctness of any levy or assessment of taxes against production, you are authorized to withhold an amount sufficient to satisfy the levy or assessment until the correctness of the tax is ascertained.

If the price of any hydrocarbons sold hereunder is regulated by any governmental authority, the value of the hydrocarbons for the purpose of computing the royalties hereunder shall not be in excess of the price permitted by the regulation. Should it ever be determined by any governmental authority, or any court of final jurisdiction, or otherwise, that you are required to make any refund on hydrocarbons produced or sold by you, then the undersigned shall bear its proportionate part of the cost of the refund to the extent that royalties paid to the undersigned have exceeded the permitted price, plus any interest thereon ordered by the regulatory authority or court, or agreed to by you. If you advance funds to satisfy the undersigned's proportionate part of a refund, you shall be subrogated to the refund order or refund claim, with the right to enforce same for the undersigned's proportionate contribution, and with the right to apply rentals and royalties accruing hereunder toward satisfying the undersigned's refund obligations.

This division order is binding upon the undersigned, their heirs, personal representatives, successors and assigns, and is subject to all present and future valid orders, rules and regulations of any regulatory body having jurisdiction of the subject matter hereof. This division order is binding upon each party when signed by that party, regardless of whether or not signed by any other party.

WITNESS TO OWNER'S SIGNATURE:

OWNER SIGN BELOW:

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---

---

OWNER'S ADDRESS AND SOCIAL SECURITY (OR TAX) NUMBER:

---

BE SURE TO GIVE ADDRESS AND SOCIAL SECURITY (OR TAX) NUMBER.

WELL NAME: CROWLEY GAS UNIT NO. 1  
PROP. NO.: 168510

OWNER NAME DESCRIPTION	TYPE INTEREST	DECIMAL INTEREST
PETCO LIMITED P.O. BOX 911 300 N. BRECKENRIDGE AVE. BRECKENRIDGE , TX 76024-09	R	BPO 0.00520801 APO
FLOYD H. SCOTT	R	BPO 0.00680513 APO
JOHN D. SPIELMAN	R	BPO 0.00092587 APO
THE STATE OF TEXAS GENERAL LAND OFFICE AUSTIN , TX 78701	R	BPO 0.01611328 APO
JACK C. TUNSTILL 810 WEST TENTH STREET P.O. BOX 17707 FORT WORTH , TX 76102	R	BPO 0.00173601 APO
MERCEDES TUNSTILL, INDIV EST/O.E. TUNSTILL	R	BPO 0.00144077 APO
R. E. WEAVER	R	BPO 0.00061663 APO
JOHN E. WITHERS & BARBARA WITHERS IVY 4713 N.W. 76TH STREET OKLAHOMA CITY , OK 73132	R	BPO 0.0006944 APO

84116

MF	Do.
ITEM	
TO	
FROM	Dear Wagen
DATE	3.3.90

2.3.90

2.3.90

**Garry Mauro**  
Commissioner  
General Land Office



July 05, 1990

Duer Wagner & Co.  
Attn: Division Order Department  
3400 City Center Tower II  
Fort Worth, Tx. 76102

RE: Mineral File No. M-84116

592647.

This letter is issued in lieu of the Division Order prepared by your company for execution by the individual royalty owners.

Inasmuch as the statutes provide for the royalties that the State shall receive, it would not be in conformity with the law for the General Land Office to execute your division order, and thereby attempt to bind the State by the provisions contained therein.

The General Land Office, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you under the lease, which oil and/or gas shall become your property when the State has been properly paid for same, as prescribed by law and under the terms and conditions set out in the lease covering the land in question.

Please refer to the mineral file number referenced above in all correspondence with this office. If you have any questions, please feel free to call me at (512) 463-5042.

Sincerely,

A handwritten signature in cursive ink that reads "Drew Reid".

Drew Reid, Landman  
Lease Compliance  
Energy Resources

DR/dr

84116

MF	CR
ITEM	Dear Wagner
TO	
FROM	
DATE	7.5.90



**Texas General Land Office**  
Garry Mauro, Commissioner

Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701-1495  
(512) 463-5001

December 7, 1994

Texaco Trading and Trans. Inc. (TTTI)  
Lease Ownership  
P. O. Box 5568  
Denver, CO 80217-5568

Re: Mineral File No. M-84116  
TTTI Lease No. 031177

592642

Dear Sir or Madam:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, effect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-1527.

Sincerely,

*Eugene H. Moore, Jr.*

Eugene H. Moore, Jr.  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

EHM:mrg

90.15 in unit

## AUTHORIZATION TO RECEIVE OIL AND DIRECTION FOR PAYMENT

TO: **TEXACO TRADING AND TRANSPORTATION INC. ( TTTI )** Lease No. **031177**  
 Lease Ownership  
 Post Office Box 5568  
 Denver, Colorado 80217-5568  
 Toll Free 1-800-992-8470

Date: **OCTOBER 7, 1994**

Effective at 7:00 A.M. SEPTEMBER 1, 1994 and until the first day of the month following thirty (30) days advance written notice of change of ownership or termination, you are authorized to receive the production of the undersigned from the following described lease in accordance with your agreement with the lease operator:

**ECHO PRODUCTION INC****-- W D WALTMAN #1****LEASE**located in **WISE**County, State of **TEXAS**

described as:

BEGIN 181.3 ACRES, KNOWN AS THE MIDDLE 1/4 OF SURVEY NO. 60, M.E. P. &amp; P.R. R. COMPANY SURVEY, ABSTR ACT NO. 1509

The undersigned warrants to TTTI ownership of the interest indicated below next to their name in the oil produced and saved from the above lease and directs TTTI to distribute payment for such oil as provided below.

CREDIT TO OWNER NUMBER: **000031659**TYPE: **ROYALTY**INTEREST: **0.0625000**TRANSFERRED FROM: **999999999**

CURRENT INTEREST(S) IN PAY STATUS FOR THIS LEASE:

**GENERAL LAND OFFICE  
 STATE OF TEXAS  
 1700 N CONGRESS AVENUE  
 AUSTIN TX 78701-1436**

CONFIRMATION



In the event of a dispute concerning title to any portion of the proceeds of this interest, TTTI may hold the proceeds until it receives evidence of title satisfactory to TTTI. The undersigned agrees to notify TTTI in writing of any change in the decimal interest and all changes shall be effective the first day of the month following TTTI's receipt of such notice. For any claims arising from the undersigned's failure to provide written notice, the undersigned will fully indemnify and hold TTTI harmless. If action or inaction by the undersigned causes TTTI to over-pay this interest, then TTTI may recoup the overpaid amount from the undersigned's interests in other leases. Finally, all payments shall be subject to all present and future laws, regulations and orders.

SIGNATURE OF OWNER(S)

PAYMENT FOR THIS INTEREST SHOULD BE SENT TO:

X \_\_\_\_\_

X \_\_\_\_\_

SOCIAL SECURITY OR TAX ID NUMBER

DAYTIME TELEPHONE NUMBER (\_\_\_\_\_) \_\_\_\_\_

CORRESPONDENCE AND IRS FORM 1099 SHOULD BE SENT TO:

REC'D		
N/A		
SUSPENSE		
D of I		
ANALYST		

ZIP + 4 CODE IS REQUESTED

**TEXACO TRADING AND TRANSPORTATION INC.  
CORPORATE OFFICES  
(Office Hours 7:30 A.M. - 4:30 P.M. MTN)**

Title Analyst: A. O'BRIEN at 303-860-3608

**If you need assistance with:**

Questions about this Authorization  
Telecopy (FAX)  
Telecopy Verification  
TDD - Service for Hearing and Speech Impaired  
All Other Departments

**Please call:**

(303) 860-3608  
(303) 860-3699  
(303) 860-3569  
(303) 860-3504  
(303) 861-4475

- \* Please send written notice of any name or address change to:  
Title Department/Name and Address, P.O. Box 5568, Denver, CO. 80217
- \* **Be sure to indicate your owner and tax identification numbers.**

**FOR YOUR INFORMATION**

Payments will be made monthly for oil received during the previous month unless the amount due is less than \$25.00. Amounts of less than \$25.00 will be accumulated and paid when the total either equals or exceeds \$25.00 or at such time during each fiscal year when all amounts due of \$5.00 or more are released to owners whose accounts are in pay status. Amounts due of less than \$5.00, will be released when requested by owner.

If a question arises as to the legal adequacy of title to any interest, sufficient evidence of clear title may be required before payment is made for interest.

# AUTHORIZATION TO RECEIVE OIL AND DIRECTION FOR PAYMENT

TO: **TEXACO TRADING AND TRANSPORTATION INC. ( TTTI )** Lease No. **031177**  
Lease Ownership  
Post Office Box 5568  
Denver, Colorado 80217-5568  
Toll Free 1-800-992-8470

Date: **OCTOBER 7, 1994**

Effective at 7:00 A.M. SEPTEMBER 1, 1994 and until the first day of the month following thirty (30) days advance written notice of change of ownership or termination, you are authorized to receive the production of the undersigned from the following described lease in accordance with your agreement with the lease operator:

**ECHO PRODUCTION INC**

**-- W D WALTERMAN #1**

**LEASE**

located in **WISE** County, State of **TEXAS**

described as:

BEGIN 181.3 ACRES, KNOWN AS THE MIDDLE 1/4 OF SURVEY NO. 60, M.E. P. & P.R. R. COMPANY SURVEY, ABSTR ACT NO. 1509

The undersigned warrants to TTTI ownership of the interest indicated below next to their name in the oil produced and saved from the above lease and directs TTTI to distribute payment for such oil as provided below.

CREDIT TO OWNER NUMBER: **000031659** TYPE: **ROYALTY** INTEREST: **0.0625000**  
TRANSFERRED FROM: **999999999**

CURRENT INTEREST(S) IN PAY STATUS FOR THIS LEASE:

GENERAL LAND OFFICE  
STATE OF TEXAS  
1700 N CONGRESS AVENUE  
AUSTIN TX 78701-1436

CONFIRMATION



In the event of a dispute concerning title to any portion of the proceeds of this interest, TTTI may hold the proceeds until it receives evidence of title satisfactory to TTTI. The undersigned agrees to notify TTTI in writing of any change in the decimal interest and all changes shall be effective the first day of the month following TTTI's receipt of such notice. For any claims arising from the undersigned's failure to provide written notice, the undersigned will fully indemnify and hold TTTI harmless. If action or inaction by the undersigned causes TTTI to over-pay this interest, then TTTI may recoup the overpaid amount from the undersigned's interests in other leases. Finally, all payments shall be subject to all present and future laws, regulations and orders.

SIGNATURE OF OWNER(S)

PAYMENT FOR THIS INTEREST SHOULD BE SENT TO:

X \_\_\_\_\_

\_\_\_\_\_

X \_\_\_\_\_

\_\_\_\_\_

SOCIAL SECURITY OR TAX ID NUMBER

\_\_\_\_\_

DAYTIME TELEPHONE NUMBER (\_\_\_\_\_) \_\_\_\_\_

CORRESPONDENCE AND IRS FORM 1099 SHOULD BE SENT TO:

TTTI ROUTING:

REC'D		
N/A		
SUSPENSE		
D of I		
ANALYST		

ZIP + 4 CODE IS REQUESTED

**TEXACO TRADING AND TRANSPORTATION INC.  
CORPORATE OFFICES  
(Office Hours 7:30 A.M. - 4:30 P.M. MTN)**

Title Analyst: A. OBRIEN at 303-860-3608

**If you need assistance with:**

Questions about this Authorization  
Telecopy (FAX)  
Telecopy Verification  
TDD - Service for Hearing and Speech Impaired  
All Other Departments

**Please call:**

(303) 860-3608  
(303) 860-3699  
(303) 860-3569  
(303) 860-3504  
(303) 861-4475

- \* Please send written notice of any name or address change to:  
Title Department/Name and Address, P.O. Box 5568, Denver, CO. 80217
- \* Be sure to indicate your owner and tax identification numbers.

**FOR YOUR INFORMATION**

Payments will be made monthly for oil received during the previous month unless the amount due is less than \$25.00. Amounts of less than \$25.00 will be accumulated and paid when the total either equals or exceeds \$25.00 or at such time during each fiscal year when all amounts due of \$5.00 or more are released to owners whose accounts are in pay status. Amounts due of less than \$5.00, will be released when requested by owner.

If a question arises as to the legal adequacy of title to any interest, sufficient evidence of clear title may be required before payment is made for interest.

000009535	PETCO LIMITED	R	0.0059787
000012631	MONTGOMERY FIR ST CORP	W	0.4218750
000029683	JOYER	W	0.0042188
000029685	HODGES	W	0.0010956
000031659	TEXAS	R	0.0625000
000032312	TWIN MONTANA I NC	W	0.4050000
000043870	ECHO PRODUCTIO N INC	W	0.0073419
000077120	TUNSTILL	R	0.0019929
000337061	HOFMANN	W	0.0042188
000337656	BAER	R	0.0031250
000337657	BENTSEN ESTATE	R	0.0312500
000337658	BENTSEN	R	0.0312500
000337659	GIBBON	R	0.0017708
000337660	HOLLINGSWORTH	R	0.0000014
000337661	KNUTSON	R	0.0003539
000337665	SCOTT	R	0.0078125
000337666	SPILLMAN	R	0.0010629
000337667	SUGGS	R	0.0000014
000337668	TUNSTILL	R	0.0016528
000337669	WEAVER	R	0.0003539
000337670	BUCHANAN	R	0.0002657
000337671	CARLISLE	R	0.0002657
000337672	CAUDLE	R	0.0005315
000337673	FITCH	R	0.0002657
000337674	GARRISON	R	0.0005315
000337676	HUDSON	R	0.0002657
000337677	HUDSON III	R	0.0002657
000337678	HUDSON	R	0.0002657
000337679	HUDSON	R	0.0002657
000337680	WITHERS	R	0.0007972
000337726	AVINGER J M	R	0.0001389
000337727	AVINGER RM	R	0.0001389
000337728	BURNS JAN M	R	0.0002772
000337729	GIVENS	R	0.0002657
000337730	LOW LAURICE	R	0.0002773
000337731	LOW WILLIAM RA LPH	R	0.0016177
000337732	PEMBROKE V E	R	0.0007079



7784 116

Texaco Trading and Transportation Inc

1670 Broadway  
Denver CO 80202-4899  
303 861 4475

MAIL ADDRESS: PO BOX 5568 TA  
Denver, CO 80217-5568  
(303)860-3608

October 13, 1994

RE: Lease No. 31177 - W. D. Waltman #1  
Wise County, Texas

Dear Interest Owner:

We are pleased to advise you that Texaco Trading and Transportation Inc., will be disbursing the oil proceeds from the captioned lease based upon an ownership paysheet from the prior purchaser. Enclosed is our Authorization to Receive Oil and Direction for Payment covering your interest.

Please examine the Authorization form for accuracy and if you are in agreement with the interest set forth, execute the original, retaining the copy provided for file and future reference. A correct mailing address and Social Security or Tax Identification Number are necessary and should be included in the spaces provided. The executed original should then be returned to our office. If the current ownership or owner's name is different from what is shown on the Authorization, **please attach legal documentation to support the change.**

Your return of the fully executed Authorization form verifies that your interest is correctly stated and continues your interest in a current pay status. Payment for our purchases will be released to you on the 20th day of the month following our purchase, if the accruals to your interest total at least \$25.00. Any interest accruing less than \$25.00 by year-end, will be released at that time.

Please refer to our lease number and your owner number in any communication with our company so that we can respond promptly.

Very truly yours,

Ann O'Brien  
Lease Ownership - Analyst

AO/ras  
Enclosures

M- 84114  
Division Order  
File Dated DEC 08 1994

(24)



Texas General Land Office  
Garry Mauro, Commissioner

Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701-1495  
(512) 463-5001

June 28, 1995

Ms. Lori Bartlett  
Total Petroleum, Inc.  
515 Central Park Dr, Suite 200  
Oklahoma City, OK 73105-1700

Re: Mineral File No. M-084116  
Lease No. 00309396-000

59264

Dear Ms. Bartlett,

We have received the division order submitted by your company for the above-referenced lease and added it to our files. Please be sure to reference this mineral file number in all future royalty payments, reports, and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may in some cases affect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-2266.

Sincerely,

*Sabrina Pope*

Sabrina Pope  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

MF

84116

TOTAL PETROLEUM, INC.  
515 CENTRAL PARK DR, STE 200  
OKLAHOMA CITY, OK 73105 - 1700  
LORI BARTLETT  
(405) 557-7063

DIVISION ORDER

LB / 02 / TAK  
DATE: 06/09/1995  
EFFECTIVE: 5-1-95  
LEASE NO.: 00309396-000

The undersigned hereby warrants ownership of a net revenue decimal interest, as set forth below, in the production of hydrocarbons, from the:

ECHO PRODUCTION INC -- WALTMAN 1 W D

lease insofar as said lease covers the following described real property situated in the County of WISE, State of TX, to wit:

181.3 AC MIDDLE 1/4 SUR 60 MEP&PRR COMPANY SUR....

(FOR THE PURPOSE OF THIS DOCUMENT, THE LEGAL DESCRIPTION MAY BE ABBREVIATED.)

The undersigned also warrants that ownership is in conformity with the lease agreement and state and federal laws. Proceeds will be paid to the undersigned, whose address and tax ID are listed below, by Total Petroleum, Inc. (TOTAL), monthly (or when \$25 or more accrues). Written notice of ownership or operator change must be given to TOTAL at least 30 days prior to the intended effective date. All changes will be made effective the first day of the month following the end of said notice period.

TOTAL is authorized to suspend payment, without liability for interest, until resolution of any title question, dispute, or claim which affects the undersigned, who agrees to refund to TOTAL any amount attributable to an interest the undersigned does not own and indemnify and hold harmless TOTAL for all payments made pursuant to this Division Order. Upon request by the operator, TOTAL is authorized by the undersigned to deduct leasehold operating expenses (only if same is a participating or pooled working interest owner), for payment to the operator who will provide detailed statements.

TOTAL PETROLEUM, INC. TOOK OVER AS PURCHASER FROM TEXACO TRADING & TRANSPORTATION EFFECTIVE 5-1-95.

DO NOT DETACH

OWNER NUMBER: 00-081134 DECIMAL INTEREST: 0.0625000 RI

TAX ID/SOCIAL SECURITY#: \_\_\_\_\_ PHONE#: ( ) \_\_\_\_\_

OWNER SIGNATURE(S): \_\_\_\_\_

WITNESS SIGNATURE(S): \_\_\_\_\_

OR CORPORATE ATTEST: \_\_\_\_\_

PLEASE INDICATE ANY ADDRESS CHANGES ON THE LINES BELOW:

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F. AUSTIN BLDG.  
1700 CONGRESS AVE  
AUSTIN TX 78701-1436

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# TOTAL

TOTAL PETROLEUM, INC.

## INSTRUCTIONS TO ALL INTEREST OWNERS

(Read carefully before signing the enclosed Division Order.)

SIGNATURE:

Sign your name as shown on the enclosed Division Order. Please type or print your name below your signature together with your current address and social security number or taxpayer identification number. Have your signature witnessed by two disinterested people. If you are already receiving checks from this company, please be certain to use the same address to which we are now mailing checks.

SOCIAL SECURITY OR  
TAXPAYER  
IDENTIFICATION  
NUMBER:

Please provide your social security or taxpayer identification number. Failure to furnish this number will result in a 31% backup withholding tax in accordance with federal income tax law and may subject you to a \$50.00 penalty by the I.R.S.

LEASE NUMBER:

The **lease number** that appears on the enclosed Division Order will appear on the detail attached to your check and should **ALWAYS** be used when corresponding with this company.

ADDRESS CHANGE:

You should notify us PROMPTLY of any change in your mailing address. This notice must be over your own signature, or the signature of your appointed agent. Always include your **owner number** (which appears on your check from this company) and your old address. Then state your new address **WITH ZIP CODE**.

SUSPENSE:

If a "requirement" appears on the Division Order, you should take whatever steps are called for to **clear the title problems** so the interest can be released for payment.

CHECKS:

No check will be issued by Total Petroleum unless \$25.00 or more is accrued for a particular owner in a lease.

THE ENCLOSED DIVISION ORDER SHOULD NOT BE ALTERED IN ANY WAY UNLESS ACCOMPANIED BY DOCUMENTATION SUPPORTING THE ALTERATION.



30  
M-84114  
Ltr + Do to Total  
Lo-08-95



**Texas General Land Office**  
Garry Mauro, Commissioner

Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701-1495  
(512) 463-5001

September 27, 1995

Ray Richey Management Company, Inc.  
724 N. Jim Wright Freeway  
Fort Worth, Texas 76108

**Re: Mineral File No. M-84116**

Dear Sir or Madam:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, effect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-2317

Sincerely,

*Metha Kester*

Metha Kester  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

M.F. 84116

COPY

DIVISION ORDER

Division Order No. 16231  
Effective: July 1, 1995  
Issued: August 24, 1995

TO: RAY RICHEY MANAGEMENT COMPANY, INC.  
724 N. Jim Wright Freeway  
Fort Worth, Texas 76108

This division order applies to oil, gas, distillate, condensate and/or liquid hydrocarbons or the proceeds from the sale thereof produces from the following described well and land:

Well Name: Crowley #1

Land description: See Exhibit "B"

Until further written notice of a change in ownership as hereinafter provided, you will give credit for such interest shown on EXHIBIT "A".

Each of the undersigned, for himself and without regard to any other party, certifies, warrants and guarantees that the interest set out in EXHIBIT "A", attached hereto and made a part hereof, opposite his name respectively is the interest owned by him in the oil, gas distillate, condensate and/or liquid hydrocarbons or proceeds from the sale thereof from the above described property. Each party further agrees that he has signed his name in each capacity indicated by his name(s) set out in Exhibit "A", attached hereto, and by execution hereof, covenants and agrees to hold Ray Richey Management Company, Inc. harmless from any liability in determining if and when a life estate, if any, terminates in the absence of 30 days written notice by registered mail.

1. Until further written notice you or your assignees, nominees, or vendees are authorized to purchase or to deliver to other purchasers for our account and to receive the proceeds thereof, the oil, gas, condensate, distillate or other liquid hydrocarbons as above defined.

2. For all gas taken hereunder, the undersigned will be paid the market value at the well or wells of such gas which for all purposes hereunder shall be considered the price received by Ray Richey Management Company, Inc., for such gas, under any presently existing or any future contracts for the sale of gas, at the delivery point, less, the costs of gathering, dehydrating, compressing, treating and transporting the gas.

3. For all oil, condensate, distillate, or other liquid hydrocarbons taken hereunder, the price therefore shall be the same price received by Ray Richey Management Company, Inc., therefore at the well. Proper deductions will be made for water, dirt, sediment, and other impurities and corrections for temperature will be made in accordance with established rules prevailing at the time and place of delivery.

4. You are authorized to pay the proceeds derived from the sale of oil and gas production to the undersigned on or before 180 days after the end of the month of first purchase by a payor. After the initial payment has been made, subsequent proceeds must be paid no later than 60 days after the end of the calendar month in which oil is sold and 90 days afterwards in the event gas production is sold.

5. If payment is not timely made as provided for in paragraph 4 above, the undersigned shall be entitled to the exclusive rights and remedies provided for in TEX. NAT. RES. Code Ann., Section

91.404 (Vernon Supp. 1984), it being understood that the rights created in Section 91.403 (a) is expressly waived by the undersigned. You are authorized to temporarily withhold such proceeds until the receipt of a signed division order from the undersigned.

6. You are authorized to pay when required or permitted by law, all taxes, fees and charges imposed by the federal or state governments, or any political subdivisions thereof, in respect to or which may be a lien upon said production or the proceeds therefrom, or the lease from which the production is obtained and to deduct from any amount accrued hereunder to the undersigned such party's proportionate share of the payment so made. The undersigned agrees to indemnify you and hold you harmless from any liabilities resulting from any payments made in satisfaction of such taxes, fees or charges.

7. If the proceeds accruing to any interest hereunder should amount to less than Twenty Five dollars (\$25.00) per month, you are hereby authorized to withhold payment until such accruals amount to \$25.00. If such accrued amount equals less than \$25.00 at the end of any calendar year, you hereby agree to release such accrued amount at that time.

8. Each of the undersigned warrants the title to the particular interest credited to him herein, but without impairment of such warranty, agrees that in case of any adverse claim, question or dispute of title, he will furnish satisfactory evidence of title and further agrees that you may retain the purchase (or sales) price of the oil, gas, condensate, distillate or other liquid hydrocarbons without any obligation to pay interest thereon until the question or dispute as to ownership has been finally determined or settled in a manner satisfactory to you, and, in the event any action or suit is filed in any court affecting the title either to the real property above described or to the oil, gas, distillate, condensate or other liquid hydrocarbons produced therefrom in which any of the undersigned are parties, written notice of the filing of said action shall be immediately furnished to you by the undersigned stating the court in which same is filed and the title of such action or suit. Each of the undersigned hereby ratifies and confirms the oil and gas lease or leases and assignments and/or subleases pertaining thereto covering the tract or tracts as to which he or it is credited with an interest, and recognizes said agreements to be presently valid and subsisting in accordance with its or their terms, and the consideration for the execution of this ratification is the proceeds from production obtained from the well on the above described property.

9. Each of the undersigned agrees to notify you in writing of any change in ownership or of interest and to furnish you with a certified copy of instrument evidencing such change. Any transfer, assignment, or conveyance of any interest in said oil or gas shall be made subject to this division order and effective at seven o'clock A.M. on the first day of the calendar month following receipt of such notice by you. You shall be held harmless in the event said written notice is not received and are hereby relieved of any responsibility for loss arising out of an overpayment or otherwise as a result of the failure to receive said written notice.

10. With respect to any interest in the statement of ownership and order of division which is credited to a married person, the spouse of such married person joins herein and becomes a part hereto and authorizes and directs Ray Richey Management Company, Inc., its successors and assigns, to receive and market production under the terms hereof, and to pay the value thereof to the spouse of such married person in the proportion and interest set forth on Exhibit "A" which such payment shall be in full and complete discharge of all obligations hereunder, in the same manner as though such payment had been made directly to such spouse or to such married couple jointly. Each interest owner warrants and represents that his or her marital status has remained constant subsequent to his or her acquisition of interest in the lands described.

11. This division order shall be effective as to each party signing same irrespective of whether or not any other party whose name appears on Exhibit "A", attached hereto, executes this instrument or any instrument of similar import.

12. This division order shall inure to the benefit of the parties hereto, their heirs, successors, and assigns; and the undersigned, and each of them, by executing this division order, hereby agrees that the persons, partnerships, corporations, or firms to whom you may sell or market all, or any part of, the production for all production purchased from the undersigned; that they will look solely to you for payment of their interest in such production which is being purchased from them hereunder; and that, insofar as concerns and to the extent of their interest owned hereunder that they will hold harmless, protect, and indemnify all purchasers from you against any and all claims, damages, and expenses of whatsoever nature in connection with the purchase of such production by said purchaser and the payment to you for the same on the basis of one hundred percent of eight-eighths.

We hereby authorize you to run said oil, gas, distillate, condensate and/or other liquid hydrocarbons and, until further notice, to pay for same taken from said property as herein indicated:

WITNESSES:  
(two witnesses per signature)

SIGNATURE OF INDIVIDUAL OWNER:  
DATE: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

SS# \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

or (check one)  
\_\_\_\_ Corporation \_\_\_\_\_ Trust  
\_\_\_\_ Partnership \_\_\_\_\_ Estate  
\_\_\_\_ Other Association

WITNESSES:  
(two witnesses per signature)

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Tax I.D. # \_\_\_\_\_ - \_\_\_\_\_

BY: \_\_\_\_\_  
Authorized Representative

RAY RICHEY MANAGEMENT CO., INC.  
Operator

DIVISION ORDER # 16231  
Dated Issued: 8-24-95

EXHIBIT "A"

STATEMENT OF OWNERSHIP AND ORDER OF DIVISION

CREDIT TO:

DIVISION OF INTEREST:

Robert L. Avinger .000120830 RI  
12419 Olympia Drive  
Houston, TX 77077

John M. Avinger .000120830 RI  
10802 Wickersham  
Houston, TX 77042

Estate of Arthur G. Baer .002722170 RI  
c/o Dorothy Baer Huebner  
Box 566  
Bay City, TX 77414

Estate of Lloyd M. Bentsen .013383340 RI  
Estate of Edna Ruth Bentsen  
P.O. Box 593  
Mission, TX 78572

Anna Mae Buchanan .000231460 RI  
c/o Wilson Smithen  
205 Chickasha Ave.  
Suite #4  
Chickasha, OK 73108

Jan Burns .000241650 RI  
2531 Shirley  
Fort Worth, TX 76109

William Fred Bursey .015462240 RI  
Rt. 2, Box 143A  
Cleburne, TX 76031

Ernest H. Bursey, Jr. .015462240 RI  
11744 East Court  
Azle, TX 76020

Ilah Mae Caudle .000462940 RI  
351 Elmwood Lane  
Hayward, CA 94541

George T. Crowley, Jr. .017866660 RI  
Route 1, Box 619  
Springtown, TX 76082

Sandra Dark .000115730 RI  
3901 Hiddleston Circle  
Oklahoma City, OK 73135

Emerson Fitch .000231460 RI  
116 West Lilac Court  
Midwest City, OK 73110

Dana Rhea H. Garrison .000462940 RI  
7070 West Iowa  
Lakewood, CO 80232

Dixie Crockett Gibbon .001543420 RI  
c/o Meredith et al  
P.O. Box 35688  
Dallas, TX 75235

Exhibit "A" (Cont.)

James L. Givens 8578 Spruce Circle Rogers, AR 72756-9166	.000231460	RI
Rhoni Sue Hudson Hall 1629 Canterbury Circle Fort Worth, TX 76112	.000231460	RI
Barry Lynn Hudson 3012 Gunnison Trail Fort Worth, TX 76116	.000231460	RI
Janice Lee Hudson 7777 Glen America Dr. #367 Dallas, TX 75225	.000231460	RI
John H. Hudson, III 2425 Mistletoe Boulevard Fort Worth, TX 76110	.000231460	RI
Alicia Low P.O. Box 39 Montalba, TX 75853	.000120830	RI
Laurise Low P.O. Box 1701 Cedar Hill, TX 75104	.000120830	RI
William Ralph Low 911 Leslie Drive Arlington, TX 76012	.001409170	RI
Florence Mae Bilbrey 4805 Hollowbrook Road Fort Worth, TX 76103-1706	.015462240	RI
Donald R. Pembroke 6022 Parkdale Dallas, TX 75227	.000617560	RI
Petco Limited P.O. Box 911 Breckenridge, TX 76024-0911	.005208010	RI
Virginia A. Pybas 3520 Timberview Road Dallas, TX 75229	.000925870	RI
Karen Ray 3713 Shadybrook Midwest City, OK 73110	.000115730	RI
Floyd Scott Mineral Trust R.E. Jones & Anna Jones, Trustees 1517 Aztec Drive Fort Worth, TX 76112	.006805130	RI
The State of Texas/General Land Office Austin, TX 78701	.016113280	RI
Jack C. Tunstill 810 West Tenth Street P.O. Box 17707 Fort Worth, TX 76102	.001736010	RI
Mercedes Tunstill Estate O.E. Tunstill Estate P.O. Box 17707 Fort Worth, TX 76102	.001440770	RI

Exhibit "A" (Cont.)

R.E. Weaver 513 Woodlawn Henderson, TX 75652	.000616630	RI
John E. Withers & Barbara Withers Ivy 4713 N.W. 76th Street Oklahoma City, OK 73132	.000694400	RI
D & C Trust Joel N. Goldblatt, Trustee 20 North Clark, Suite 2715 Chicago, IL 60602	.020000000	ORRI
Lloyd M. Bentsen Estate Edna Ruth Bentsen Estate P.O. Box 593 Mission, TX 78572	.029363450	ORRI
Kelly Mitchell, Trustee c/o Medi-Plex No. 2 P.O. Box 1020 Wewoka, OK 74886	.020000000	ORRI
Total	.190335120	

EXHIBIT "B"

Name of Well: Crowley #1

Legal Description:

The Crowley #1 consists of 352 acres, more or less, out of M.E.P.&P. RR. Co. Surveys No. 60 and 61 and the S.R. Ponder Survey, Abstract No. 1509, described as follows:

Commencing at the Southwest corner of the M.E.P.&P. RR Co. Survey No. 60;  
Thence East 404.2/3 varas;  
Thence North 7 varas;  
Thence North 01 Deg. 43'34" East 1416.54 feet to an iron pin for corner;  
Thence North 01 Deg. 13'29" West 685.3 feet to an iron pin for the beginning point of the tract herein described; said point being the Northwest corner of a 126.76 acre tract described in a Partition Deed dated March 25, 1981 between Allen L. Crowley and George T. Crowley, Jr., recorded in Volume 415, Page 414 Deed Records of Wise County, Texas;  
Thence North 0 Deg. 07'West 2,053.8 feet to point for corner;  
Thence South 89 Deg. 17' West 1260.5 feet to point for corner;  
Thence North 0 Deg. 21' East 7.76 feet to point for corner;  
Thence North 61 Deg. 59' East 2,576'.3 feet to point for corner;  
Thence South 8 Deg. 01' East 276.60 feet to an iron pin for corner;  
Thence North 59 Deg., 49' East 1613.3 feet to an iron pin for corner;  
Thence North 61 Deg. 18' East 2,992.46 feet to an iron pin for corner;  
Thence South 2,775.14 feet to point for corner in South boundary line of S.R. Ponder Survey, Abstract No. 1509;  
Thence West approximately 1400 feet to point for corner, said point being the Northeast corner of a 14.2 acre tract described in Warranty Deed dated December 15, 1971 from Mark Horenstine to Raymond C. Davies and wife, recorded in Volume 315, Page 595, Deed Records of Wise County, Texas;  
Thence South 0 Deg. 49' West 787.9 feet to point for corner;  
Thence South 82 Deg. 40' West 664.09 feet to point for corner;  
Thence South 7 Deg. 25' East 400 feet to point for corner;  
Thence South 82 Deg. 40' West 434.51 feet to point for corner;  
Thence South 9 Deg. 4' East 1,133.74 feet to point for corner;  
Thence South 84 Deg. 19'48" West 2,991.07 feet to the place of beginning and containing 352 acres of land, more or less.

M-84116

Ltr & Do

9-26-95

3-7-92

\*\*\* IMPORTANT TAX INFORMATION \*\*\*

PLEASE READ THIS BEFORE SIGNING YOUR DIVISION/TRANSFER ORDER!

We have been advised by the Internal Revenue Service (IRS) that:

We are required by the IRS to withhold 31% in tax, called backup withholding, when you do not give us your correct Taxpayer Identification Number (TIN). You may be subject to a \$50 penalty by the IRS for failing to provide us with your correct TIN.

For individuals, the TIN is your Social Security Number (SSN). Often a TIN is incorrect because of a name change due to marriage, divorce, adoption, or some other reason that has not been communicated to the Social Security Administration (SSA) and recorded on its records. Often, the account may not contain the correct SSN of the actual owner. For example, an account in a child's name may contain a parent's SSN. An account should be titled in the name of the actual owner of the account with that person's SSN.

For most non-individuals (such as trusts, estates, partnerships, and similar entities), the TIN is the Employer Identification Number (EIN). The EIN on your account may be incorrect because it does not contain the number of the actual owner of the account. For example, an account of an investment club or bowling league should reflect the organization's own EIN and name rather than the SSN of a member. (The account of a sole proprietor who may have both an EIN and an SSN should reflect the individual name of the sole proprietor and his or her SSN.)

Please make sure the TIN you write on the Division/Transfer Order matches the name shown on the Division/Transfer Order. Should you have any doubts about the number and name matching, send us a copy of your Social Security card, Notice of Employer Identification Number (Form 8501), Application for Employer Identification Number (Form SS-4) or Notice of New Employer Identification Number Assigned (Form 5372).

\*\*\* IMPORTANT TAX INFORMATION \*\*\*

## INSTRUCTIONS FOR EXECUTION OF DIVISION ORDERS

### *Read Carefully Before Signing the Instrument*

This Division Order should not be altered in any way unless accompanied by documentary evidence supporting the change. Please do not detach any attachments from the Division Order.

Examine for correctness of spelling and net revenue interest. If your name and interest are correctly shown:

1. Sign your name as shown on the instrument since it reflects record title. If your name has changed, please alter the Division Order when executing and attach a copy of the marriage certificate, divorce decree, change of name certificate or other supporting document.
2. All signatures must be witnessed. The witness should not be a relative.
3. If the owner is a corporation, this division order must be signed and attested to by duly authorized officers, and title of signatory party shown.
4. If signing for a partnership, all partners must sign unless signed by an authorized partner, in which case we must be furnished evidence of his authority.
5. If signed by agent, attorney-in-fact or any party other than the named interest owner, we must be furnished evidence of the rights vested in the signatory party.
6. For the joint interests or life estate interest, execution of this division order and/or its counterparts should include signatures of all joint owners or remaindermen.
7. Insert your Social Security Number or Tax Identification Number in the space provided. **Failure to furnish your number will result in 31% withholding tax in accordance with federal law, and any tax withheld will not be refundable. (See the back of these instructions for further tax information).**
8. If the address shown is not correct, please indicate the correct address to which checks are to be mailed. If there is a change in your mailing address, we should be promptly notified in writing. Include your Owner Number which appears on your checks from our company.
9. After completing your Division Order, please return one copy and keep the other one for your records.

Return to the address below by the 5th of the month to ensure payment on the next payment date.

**PRIDE PIPELINE COMPANY**  
P. O. Box 2436  
Abilene, Texas 79604  
(915) 674-8110

**IMPORTANT: TO AVOID DELAY IN PAYMENT--YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX IDENTIFICATION NUMBER SHOULD BE SHOWN.**

**ALL SIGNATURES SHOULD BE SIGNED EXACTLY AS SHOWN ON THE DIVISION ORDER AND MUST BE PROPERLY WITNESSED.**





**Texas General Land Office**  
Garry Mauro, Commissioner

Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701-1495  
(512) 463-5001

*Pride purchases  
Pride the oil*

March 20, 1996

Pride Pipeline Company  
P.O. Box 2436  
Abilene, Texas 79604

RE: Mineral File No. M-84116

TO WHOM IT MAY CONCERN:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference the mineral file number in all future royalty payments, reports and correspondence.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, effect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-2317.

Sincerely,

*Metha Kester*

Metha Kester  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

TO: PRIDE PIPELINE COMPANY  
P.O. BOX 2436  
ABILENE, TEXAS 79604

# DIVISION ORDER

CR  
12/06/95

No. 20-088409

AUGUST 1, 1995

Effective as of the date of first runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the RAY RICHEY MANAGEMENT CO INC/CROWLEY LOCATED IN THE COUNTY OF WISE STATE OF TEXAS Lease, and described as follows: to wit:

THE CROWLEY LEASE CONSISTING OF 352 ACRES, MORE OR LESS, OUT OF THE ME R&P RR CO SURVEYS NO. 60 AND 61 AND THE S R PONDER SURVEY, ABSTRACT NO. 1509, WISE COUNTY, TEXAS.

Until further written notice, you are authorized to purchase oil therefrom and pay therefor, as follows:

OWNER NO.	CREDIT TO	NET REVENUE INTEREST
4577	STATE OF TEXAS	.01611328 RI

SEE EXHIBIT 'A', ATTACHED HERETO AND MADE A PART HEREOF.

1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinafter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.

2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such interest shall amount to \$25.00 or more.

3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steam any unmerchantable oil at the owners' expense, before acceptance hereunder.

4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o'clock A.M.

5. Satisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a failure to so furnish such evidence of title, or in the event of a claim or controversy, which in your opinion, concerns title to any interest hereunder, you may hold, without interest and without any liability, the proceeds of all oil received by you hereunder until indemnity satisfactory to you has been furnished or until such claim or controversy has been settled to your satisfaction. In the event any action or suit is filed in any court affecting the title either to the real property above described or to the oil produced therefrom in which any of the owners are parties, written notice of the filing of said action or suit shall be immediately furnished to you by such owner against whom such action or suit is commenced, stating the court in which same is filed and the title of such action or suit. Each owner agrees to hold you harmless and to protect and indemnify you and/or any carrier transporting oil for your account from, against and for any loss or expense which you and/or such carrier may suffer or sustain or become liable for by reason of your purchase hereunder of said owner's interest, as above set out, in said oil and the payment therefor to said owner regardless of how the same may arise and including, but not limited to, the following: Any judgment rendered in an action or suit affecting the title to either the real property above described or the oil produced therefrom; all reasonable costs or expenses incurred in defending in such action or suit your position or that of your carrier receiving the oil; any claim or claims or judgment arising therefrom, for any tax, State or Federal, which may be asserted by any taxing authority against you in connection with, incident or in any manner related to, any sum or sums of money held in suspense by you during the existence of any claim, controversy or suit, as above provided. You may deduct any such loss or expense from any amount owed by you to such owner at any time. Upon written notification to you by any Operator of the above lease that the undersigned is in default in the payment of its share of the leasehold expenses, you may pay direct to such Operator the proceeds of the oil run hereunder until notified by such Operator that the default is cured, and the undersigned agrees to hold you harmless and to protect and indemnify you for any such payments. You shall further be authorized to withhold funds in the event you are due money from owner and apply the funds to the payment of your account. In the event you are notified of a mispayment to any owner on any lease from which you purchase or that all parties have not been properly paid from any lease from which you purchase, each owner agrees to allow you to suspend funds until the claim is satisfied.

6. You are hereby authorized to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf.

7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order supersedes all former division orders given on the property described above.

8. This contract shall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of intent to so terminate, without, however, affecting the same as to the interest of the other owners.

9. Where the term "oil" is used herein, it is intended also to include "distillate, condensate or other liquid hydrocarbons."

STATE OF TEXAS

BY

LITTLE

TAX ID

WITNESS:

STATE OF TEXAS  
GENERAL LAND OFFICE  
STEPHEN F AUSTIN BLDG  
AUSTIN TX 78701-1495

## IMPORTANT:

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

DUPPLICATE

12/06/95

## ATTACHMENT-EXHIBIT 'A'

PAGE 1

RAY RICHEY MANAGEMENT CO INC/CROWLEY  
WISE COUNTY  
PRIDE LEASE #20-88409

CREDIT	DIVISION OF INTEREST
ROYALTY INTEREST	
PETCO LIMITED	0.00520891
EMERSON FITCH	0.00023146
JOHN E WITHERS & BARBARA WITHERS IVY	0.00069440
STATE OF TEXAS	0.01611328
RHONI SUE HUDSON HALL	0.00023146
WILLIAM FRED BURSEY	0.01546224
JAMES L GIVENS	0.00023146
ILAH MAE CAUDLE	0.00046294
DIXIE CROCKETT GIBBON	0.00154342
GEORGE T CROWLEY JR	0.01786666
DANA RHEA H GARRISON	0.00046294
SANDRA DARK	0.00011573
R E WEAVER	0.00061663
JACK C TUNSTILL	0.00173601
MERCEDES TUNSTILL ESTATE O E TUNSTILL ESTATE	0.00144077
RAY RICHEY AND COMPANY INC	0.00092587
FLOYD SCOTT MINERAL TRUST R E JONES & ANNA JONES TRUSTEES	0.00680513
KAREN RAY	0.00011573
JOHN M AVINGER ESTATE PAULA KRUEGER AVINGER EXECUTRIX	0.00012083
DONALD RAY PEMBROKE	0.00061756
ROBERT L AVINGER	0.00012083

RAY RICHEY MANAGEMENT CO INC/CROWLEY  
 WISE COUNTY  
 PRIDE LEASE #20-88409

CREDIT	DIVISION OF INTEREST
ROYALTY INTEREST	
ARTHUR G BAER ESTATE	0.00272217
WILLIAM RALPH LOW	0.00140917
LLOYD M BENTSEN ESTATE	0.01338334
EDNA RUTH BENTSEN ESTATE	
LAURISE LOW	0.00012083
ALICIA LOW	0.00012083
FLORENCE MAE BILBREY	0.01546224
JOHN H HUDSON III	0.00023146
ANNA MAE BUCHANAN	0.00023146
JANICE LEE HUDSON	0.00023146
JAN BURNS	0.00024165
BARRY LYNN HUDSON	0.00023146
ERNEST H BURSEY JR	0.01546224
OVERRIDING ROYALTY INTEREST	
LLOYD M BENTSEN ESTATE	0.02936345
EDNA RUTH BENTSEN ESTATE	
KELLY MITCHELL TRUSTEE	0.02000000
D & C TRUST	0.02000000
JOEL N GOLDBLATT TRUSTEE	
WORKING INTEREST	
RAY RICHEY MANAGEMENT CO INC	0.80966488





MF 084116

210 Park Avenue Suite 1600  
Oklahoma City, OK 73102-5630  
Phone: 405-606-5468  
Fax: 405-605-0433

*Copy*

September 5, 2006

RECEIVED

06 SEP - 7 PM 1:56

TO: All Interest Owners  
RE: Those certain wells described on attached Exhibit "A"--  
previous payor was Sunoco

Effective August 1, 2006, TEPPCO Crude Oil, L.P. will be making payment to you in lieu of Sunoco on those certain interests in wells described on Exhibit "A" (new TEPPCO Lease Numbers can be found on this Exhibit). If you are receiving this letter, you have previously been paid on one or more of the above wells. Future revenue check payments will be handled by TEPPCO in accordance with Divisions of Interest provided to TEPPCO by Sunoco. New Division Orders will not be forwarded to royalty and overriding royalty interest owners.

There will be no interruption in payment due to this change of payor. TEPPCO's crude oil check run is the 20<sup>th</sup> day of each month. However, in accordance with state law, if your revenues do not exceed \$100.00, unpaid amounts will remain in your account until the \$100.00 is reached. Cumulative amounts of less than \$100 will be issued once yearly, in August. Many interest owners already have accounts with TEPPCO, and if so, the new interest will simply be added to the existing owner accounts and paid on the same check.

To assist you with any questions you may have regarding this change, please contact the Royalty Relations Department in the Oklahoma City office—405-606-5468. Mail all future documentation regarding interest changes to TEPPCO Crude Oil, L.P., Attention: Royalty Relations Department, 210 Park Avenue, Suite 1600; Oklahoma City, OK 73102-5630. TEPPCO can also be reached by e-mail at RoyaltyRelationsOKC@teppco.com.

TEPPCO Crude Oil, L.P. appreciates the opportunity to be of service to you.

If you may know the current address or whereabouts of the owners listed on the Exhibit B, please note your remarks in the appropriate space, as TCO was unable to locate them.

kaw

9.7.06

THIS EXHIBIT "A" IS ATTACHED HERETO AND MADE A PART OF THAT CERTAIN LETTER DATED 9/05/06 AND EFFECTIVE 8/01/2006.

405309	GRAHAM NATIONAL BANK 2A	BEING 120 ACRES OF LAND DESCRIBED IN 2 TRACTS AS FOLLOWS: FIRST TRACT: 80 ACRES OUT OF THE E PART OF THE J LAFFERTY SVY, A-175.....	YOUNG CO, TX
405310	G B HAMILTON C	W/2 OF ENE/4 OF T.E. & L. CO SVY NO 1394, A- 852. LIMITED TO PRODUCTION FROM THE CADDO FORMATION.	YOUNG CO, TX
405311	HAWKINS 1	BEING ALL OF THE B.R.I.R. SURVEY #98, A-2150, PATENTED TO A. BURCH, PATENT NO. 93, VOL 5-A, IN YOUNG CO, TX, CONTAINING 162 ACRES MORE OR LESS	YOUNG CO, TX
405312	JOHN HORN B	THE PROPERTY TO BE COVERED BY THE JOHN HORN B LEASE CONSISTS OF 2 TRACTS LABELED B & C OUT OF ONE LARGER TRACT LABELED 2. A TOTAL OF 102.75 ACRES OUT OF TRACT 2. TRACT 2: 106.5 ACRES, ALL OF THE W.F. WHITE SVY.....	JACK CO, TX
405314	MOREN	330 5/6 ACRES, M/L, IN YOUNG CO, TX, DESCRIBED IN FOUR TRACTS: 1ST TRACT: 160 ACRES OUT OF THE E WINBURN SVY, A-1558.....	YOUNG CO, TX
405315	WADE MOREN	A 40 ACRE UNIT OUT OF THE BBB & CO SVY, A-29 DESCRIBED AS FOLLOWS: BEGINNING AT THE SWC OF SAID SVY, .....	YOUNG CO, TX
405316	MOREN KISINGER SAND UT	TRACT A: E 372.60 ACRES, M/L, OUT OF THE JAMES ROSE SVY, A-245, YOUNG CO, TX. TRACT B: 100 ACRES OF THE HEIRS OF JAMES ROSE SVY, A-245 BEING THE W 100 ACRES OF THE E 472.60 ACRES OF SAID SVY	YOUNG CO, TX
405317	RHOADES 4	J.W. HOWARD SURVEY, A-1604, A/K/A SEC 43, B.R.I.R., YOUNG CO, TX, CONTAINING 160 ACRES MORE OR LESS	YOUNG CO, TX
405319	FROST A 1 & 3	ALL OF THE MATHIAS CARAHER SVEY, A-929, PAT 339, VOL 44, BEGINNING 50 VRS S & 520 VRS E OF THE NE/C OF A 250 ACRE SVY.....	JACK CO, TX
405320	RUTLEDGE 1	227.525 ACRES, M/L, OUT OF A 240.625 ACRE TRACT OF THE SION PRITCHARD SVY, A-458.....	JACK CO, TX

405321	L D SMITH B	1ST TRACT: BEING 33.8 ACRES OF THE E.W. SVY, A-133, & DESCRIBED BY METES & BOUNDS AS FOLLOWS.....	CLAY CO, TX
405328	W H THOMAS EST B	40 ACRES MORE OR LESS OUT OF BLOCK 3 OF THE N. 680 ACRES OF THE N. THOMAS SVY, A-454 & BLKS 3 & 8 OF THE S 600 ACRES.....	ARCHER CO, TX
405324	JACKSON UNIT	THE JACKSON UNIT BEING THE FRED H JACKSON LEASE & THE RUTH JACKSON LEASE EACH COMPRISED OF 20 ACRES EACH & DESCRIBED IN TWO TRACTS OF LAND.....	THROCKMORTON CO, TX
405329	C H BELDING A 2	N/2 OF SECTION 14, CONTAINING 320 ACRES OF LAND MORE OR LESS. THE NE/4 OF SEC 15, CONTAINING 160 ACRES OF LAND, MORE OR LESS.....	PALO PINTO, TX
405330	C H BELDING B 1	THE WEST 100 ACRES OF THE E/2 OF SEC 16, & THE E 220 ACRES OF SEC 16, A-1233 & A-1778. 1 1/4 OF SEC 16, A-1143, BELOW THE DEPTH OF 2600 FT	PALO PINTO, TX
405332	CANTY	BEING ALL OF SEC NO. 24, BLK 3, T & P RR CO LANDS A-2006, CONTAINING 640 ACRES, MORE OR LESS	PALO PINTO, TX
405333	CANTEY 2	BEING ALL OF SEC 24, BLK 3, T & P RR CO CO LANDS A-2006, CONTAINING 640 ACRES, MORE OR LESS	PALO PINTO, TX
405334	FLUEGGE 3	T & P RR CO SVY, SEC 48, BLK 3	PALO PINTO, TX
405338	TEXACO 1	N/2 OF SEC 23, BLK 3, T & P R CO SVY, A-789	PALO PINTO, TX
405366	HARTNETT	202.8 ACRES, MORE OR LESS, OUT OF THE THOMAS HARRELL SVY, A-236; & 69.5 ACRES MORE OR LESS OUT OF THE R J KYLE SVY, A-1039	PALO PINTO, TX
405664	G B HAMILTON DEEP	THE N 40 ACRES OF THE E 80 ACRES, THE SW/4 & THE SE/4 OF THE T.E.& L. CO SVY NO. 1393, LIMITED TO PRODUCTION FROM THE CADDO FORMATION	YOUNG CO, TX
401220	THOMAS UNIT	BEING 120 ACRES, MORE OR LESS, OUT OF THE JOSEPH LUCE SVY, A-499, & DESCRIBED AS FOLLOWS: BEGINNING AT THE SW CORNER OF SAID.....	WISE CO, TX
405318	BOLEY 1	100 ACRES MORE OR LESS; FURTHER DESCRIBED AS THE S 100 ACRES OF LOT 28, BLK 1, HENDERSON CO SCHOOL LANDS, A-257	JACK CO, TX

9-7-06

THIS EXHIBIT "A" IS ATTACHED HERETO AND MADE A PART OF THAT CERTAIN LETTER DATED 9/05/06 AND EFFECTIVE 8/01/2006.

<u>TCO PROPERTY #</u>	<u>PROPERTY NAME</u>	<u>LEGAL DESCRIPTION</u>	<u>COUNTY, ST</u>
10592	HOLCOMB	120 ACRES OF THE I L HILL SURVEY, A-126, AND BEING ALL OF THE EAST 140 ACRES OF SAID SURVEY, SAVE & EXCEPT A TRACT OF 20 ACRES OF THE SE CORNER	YOUNG CO, TX
40308	SLOAN A	TEXAS EMIGRATION AND LAND COMPANY SURVEY, ABSTRACT NO. 564	STEPHENS CO, TX
40309	SLOAN C	T E & L COMPANY SURVEY, ABSTRACT NO 564	STEPHENS CO, TX
401186	PRIDEAUX C	20 ACRES MORE OR LESS OUT OF I.&G.N. RR CO. SURVEY, A-1324 IN YOUNG CO, TX & A-683 IN ARCHER CO, TX, DESCRIBED BY METES & BOUNDS.....	ARCHER CO, TX
401188	PRIDEAUX UNIT	THE POOLED UNIT SHALL CONTAIN 80 ACRES, COMPRISED OF A 40 ACRE TRACT COVERED BY THE RICHARD B PRIDEAUX LEASE & .....	ARCHER CO, TX
401191	BERNGEN 1	SE 140AC SEC 91 BLOCK H W&NW RR CO SVY, CERT 1/46, A-417, PATENT 319, VOL 104	HARDEMAN CO, TX
401192	CASCADE 1	W 80AC OF N 200AC SEC 65 BLK H W&NW RR CO....	HARDEMAN CO, TX
401193	C G CONLEY	SEC 81 BLOCK H W&NW RR CO SVY	HARDEMAN CO, TX
401197	C G CONLEY B 2-L	NE/4 SEC 89 BLK H W&NW RR CO SVY, CERT 1/45, A-416	HARDEMAN CO, TX
401198	C G CONLEY D 1L	173.3AC NW PART SEC 90 BLK H W&NW RR CO SVY	HARDEMAN CO, TX
401200	W H FLYNN 3	TRACT 1: N/2 OF W/234 ACRES OF SEC 80, BLK H W &NW RR CO. SURVEY. TRACT 2: S/2 OF W/234 ACRES OF SEC 80, BLK H W&NW RR CO SVY	HARDEMAN CO, TX
401201	H L IRVIN 1 U	E 140AC W/4 SECTION 90, BLOCK H, W&NW RR CO SVY	HARDEMAN CO, TX
401202	F E LAMBERTON 1 L	NE 180AC N 360AC SEC 92, BLOCK H, W&NW RR CO SURVEY, CERTIFICATE 1/46, A-417, PATENT 319, VOL 104	HARDEMAN CO, TX
401204	W A MELEAR 201	SECTION 66, BLOCK 74, W & NW RR CO SVY	HARDEMAN CO, TX

305

401205	E B SCHUR 1 2	W 180AC OF N 360AC OF SECTION 91, BLK H, W&NW RR CO SVY	HARDEMAN CO, TX
401206	D R SELF 1 2	236AC OUT OF MIDDLE PART SECTION 80, BLK H W&NW RR CO SURVEY, CERT 1/40, A-864, PATENT 307, VOL 12	HARDEMAN CO, TX
401207	SITTA A 1	S 60AC W/2 NE/4 SEC 11 BLK H W&NW RR CO SVY ABSTRACT 489	HARDEMAN CO, TX
401208	R E SITTA ETAL 1M	NO. 1 SITTA WELL, LOCATED APPROX 853' FROM THE N LINE AND 617' FROM THE E LINE OF SEC 11, BLK H, W&NW RR CO. SVY, A-489, HARDEMAN CO, TX & THE WELL'S PRORATION UNIT OF 80 ACRES, BEING THE E/2 OF THE NE/4 OF SAID SEC 11	HARDEMAN CO, TX
401209	P G WILSON 1 3 4	S 22.4AC OF E 369.4AC OF SEC 90, BLK H, W&NW RY CO SVY	HARDEMAN CO, TX
401210	C G CONLEY A	146.8AC NE PART SEC 90 BLK H W&NW RR CO SVY	HARDEMAN CO, TX
401212	J H CARR 1	W 77.89AC S 120AC ELIJAH EMBERSON SVY	WISE CO, TX
401213	HETTYE HENSON 1A	115AC WILLIAM WILSON SVY A-3722...	WISE CO, TX
401221	W D WALTMAN 1	BEING 181.3 ACRES, KNOWN AS THE MIDDLE 1/4 OF SVY NO. 60, M.E.P. & P.R.R. CO. SVY, A-1509	WISE CO, TX
401226A	CONLEY A1 INDIAN OIL	ALL OF SEC 82, BLK H, WACO & NW RR CO, CERT 1/41, A-894, PATENT 491, VOL 42	HARDEMAN CO, TX
401226B	CONLEY A 1,3,4,5	ALL OF SEC 82, BLOCK H, WACO & NW RR CO, CERT 1/41, A-894, PATENT 491, VOL 42	HARDEMAN CO, TX
401227	YOUNG K	B L WEST SVY, A-534	HARDEMAN CO, TX
401228	YOUNG BARNETT A 2	SEC 14, BLOCK 16, H&TC RR SVY, A-1474	HARDEMAN CO, TX
405307	ALLAR	569.4 ACRES OUT OF THE J. POITEVENT SVY, A-229; 1022.25 ACRES OFF E SIDE OF FRACTION 5 OF T.E.& L. CO. SVY NO 3410, A-1230	YOUNG CO, TX
405308	OWENS 1	BEING 40 ACRES OUT OF THE S/2 (OF WHICH THE N LINE IS PARALLEL WITH THE S LINE OF THE SVY) OF THE J.A. HARKENESS SVY, A-1442	YOUNG CO, TX

9-7-06

THIS EXHIBIT "B" IS ATTACHED HERETO AND MADE A PART OF THAT CERTAIN LETTER DATED 9/5/06 AND EFFECTIVE 8/1/06.		
NAME OF OWNER	ADDRESS OF OWNER	OR, NAME OF NEXT OF KIN
SARAH PHILLIPS AIMONETTE		
KATHERINE H ROGERS		
J M GIBBON		
V E PEMBROKE		
WERNDA WEAVER KNUTSON		
W W HOLLINGSWORTH		
MILLARD L SNUGGS		
WALTER H CHANDLER		
ALMA L COLLIER		
HOSEA V PRICE		
RAYMOND I LAWRENCE		

305 E

ROBERT C LAWRENCE		
KATHERINE COOK SMITH		
FRANK AUSANKA		
ROBERT V CROW		
VIRGINIA L MANUEL		
EDWARD PAUL MYERS		
EDWIN J MYERS		
R.M. HILL		
FRED A. SANDERS		
MARIONELL CONNER		
ELEANOR DURSTON SNYDER		
kaw		

**From:** "Wallace, Kathleen A." <KAWALLACE@eprod.com>  
**To:** "Beverly Boyd" <Beverly.Boyd@GLO.STATE.TX.US>  
**Date:** 9/11/2006 1:57:29 PM  
**Subject:** RE: Letter of 9/5/06 - Previous Payor- Suncoco

MF 084116

Ms. Boyd,  
I am handling all those properties on that letter dated 9/5/06; out of all those properties, The Texas General Land Office is only set up on the Property #401221 W D Waltman 1, with a 0.0625 tax exempt RI. The legal description is: Being 181.3 acres, known as the middle 1/4 of Svy No. 60, M.E.P. & P.R.R. Co Svy, a-1509, Wise County, TX. If you have any other questions, please feel free to contact me.

Sincerely,

Kathleen Wallace  
Division Order Analyst  
TEPPCO Crude Oil, LP  
phone: 405-606-5468  
fax: 405-606-4568

-----Original Message-----

From: Beverly Boyd [mailto:Beverly.Boyd@GLO.STATE.TX.US]  
Sent: Monday, September 11, 2006 1:23 PM  
To: RoyaltyRelationsOKC  
Subject: Letter of 9/5/06 - Previous Payor- Suncoco

We are in receipt of your letter dated 9/5/06 stating that Teppco will become payor on certain wells, listed in your exhibit A.

Are any of these wells on State of Texas lands? If so, please advise of State lease numbers.

Thank You  
Beverly Boyd  
Texas General Land Office  
Energy Resources  
Mineral Leasing  
512-463-6521

33.

File No. MF084916

Letter - See Exhibit "A"

Date Filed: 9/1/06

Jerry E. Patterson, Commissioner

By JEP

Unit # 2297

DO NOT DESTROY

GLO-36-10-84

-MEMO-

Operator MidPar L.P.

Unit Name Newberry Horizontal No. 1

County Brazos & Burleson

Effective Date August 11, 1994

Unitized for: Oil        Gas        Oil & Gas X

1. M.F. No. 95091

Area Brazos River Tr. 11-A

Sec.        Blk.        Survey       

71.80  
378.72 x        = 04.2657 %  
189.586 .225 .042657

2. M.F. No.       

Area        Tr.       

Sec.        Blk.        Survey       

       x        .        %

3. M.F. No.       

Area        Tr.       

Sec.        Blk.        Survey       

       x        .        %

4. M.F. No.       

Area        Tr.       

Sec.        Blk.        Survey       

       x        .        %

REMARKS:

Ray Kickey Opt  
WISE COU<sup>T</sup>

84/16

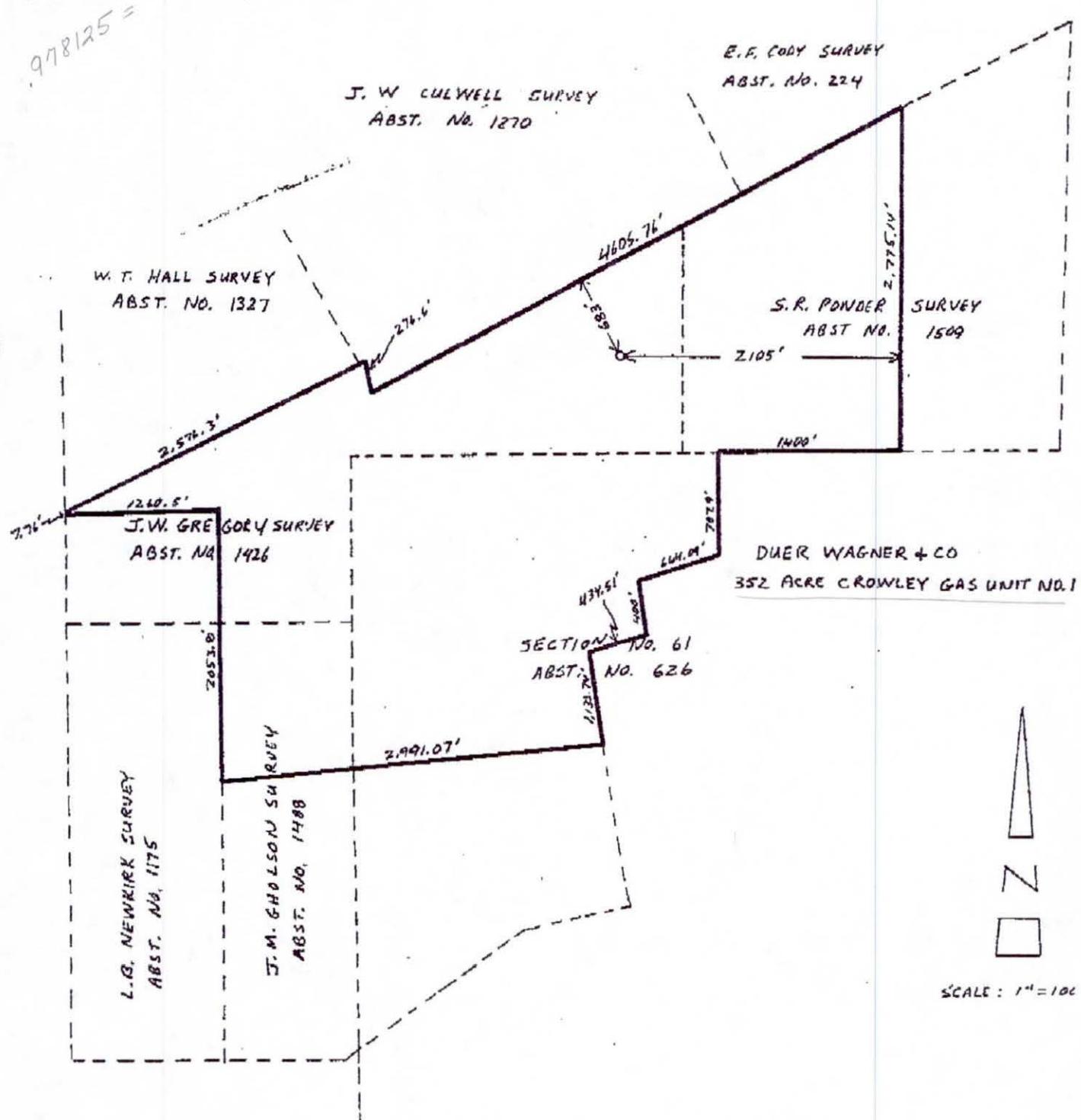
IN# 335 014

EXHIBIT "B"

344.3/352 acres

Boonsville Bend  
Crowley 1-R

09-132816



CERTIFIED CORRECT ACCORDING TO THE BEST  
OF MY KNOWLEDGE.

By: W. K. Patterson  
Date: 9-11-89

# Ray Richey Management Company, Inc.

*Oil and Gas Properties*

## FAX TRANSMITTAL

DATE 11-17-98

TO Debra Smith  
FROM Zac Martin

REMARKS:

PAGES TO FOLLOW 6

## REAL RECORDS

DESIGNATION OF POOLED UNIT  
CROWLEY GAS UNIT NO. 1Cooley for file  
T.D.

STATE OF TEXAS

§  
§  
§

COUNTY OF WISE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, being the owner of mineral interest under certain valid and subsisting oil, gas and mineral leases listed in Exhibit "A", attached hereto and made a part hereof for all purposes, covering and affecting certain contiguous tracts of land in Wise County, Texas, do by virtue of the authority conferred by the terms of such oil, gas and mineral leases and all amendments, ratifications and corrections thereto, hereby pool, consolidate, combine and unitize said oil, gas and mineral leases, as to gas, distillate, condensate and other gaseous substances only, to form a 352 acre gas unit in and under the lands described in Exhibit "B" and outlined on the plat attached thereto (which lands are hereinafter referred to as "Unit Acreage"), and do pool, consolidate, combine and unitize the royalties, working interest, overriding royalties, production payments and other interest pertaining to said leases and the Unit Acreage and the production therefrom insofar, and only insofar, as said leases and other interest cover and include all gas and gas rights in and under the Unit Acreage from a depth of 3,250 feet beneath the surface of the earth down to and including a depth of 6,000 feet (hereinafter referred to as the "Pooled Interval".)

This unit covers all production from the Pooled Interval that is produced from any "gas well" located on the Unit Acreage. A "gas well" as used herein means a well so classified by the rules and regulations of the Railroad Commission of Texas. The term "gas and gas rights" refers to all production and to products from any gas well that is produced from the Pooled Interval. This unit shall not apply to or cover production from an oil well as classified by the rules and regulations of the Railroad Commission of Texas.

The production of such gas, distillate, condensate and other gaseous substances from the Pooled Interval from a gas well located on any part of said Unit Acreage shall constitute production of such products from

all of the leases contained in such unit. Drilling or reworking operations or other operations conducted on said lands or leases within such unit for the production of gas, distillate, condensate and other gaseous substances covered by this Designation of Pooled Unit shall constitute such operations for the production of gas, distillate,

The unit hereby created shall become effective when a copy of this Designation of Pooled Unit is filed for record in the office of the County Clerk of Wise County, Texas, and shall remain in force as long as the pooled minerals are being produced from said unit, or so long as leases covering the Unit Acreage are maintained in force insofar as

they are included in the Pooled Unit by payment or tender of shut-in gas well royalties or by other means, in accordance with the terms of said leases.

Executed this 11th day of September, 1989.

PINCN JOINT VENTURE

BY: *[Signature]*

TITLE: Managing Joint Venturer

DUER WAGNER & CO.

BY: *[Signature]*

TITLE: President

STATE OF TEXAS

} {

COUNTY OF TARRANT

} {

On this the 11th day of September, 1989, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared DUER WAGNER III, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Managing Joint Venturer and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

*Deborah J. Nance*  
Notary Public

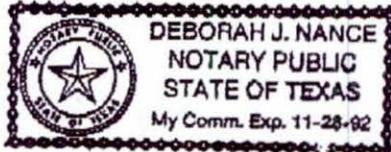
My commission expires:

STATE OF TEXAS

} {

COUNTY OF TARRANT

} {



On this the 11th day of September, 1989, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared DUER WAGNER III, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above

WISE COUNTY  
300-010

condensate and other gaseous substances on all lands and leases included within the unit.

All gas, distillate, condensate and other gaseous substances produced from the Pooled Interval from any gas well in such unit shall be allocated proportionately among all the tracts within such unit in the proportion the number of surface acres in each of the tracts included in the unit bears to the total number of surface acres in such unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owners respective interest in each tract within the unit.

All parties owning any interest in the gas in and under said Unit Acreage who execute this agreement or a counterpart hereof, or who ratify the same, hereby adopt and confirm the creation of such unit, and agree to all the terms and provisions hereof, and any lease or leases affecting their interest are amended to the extent necessary to authorize the formation of this unit.

It is the intention of the undersigned to include, and they do hereby include in such unit designation all leases and other mineral or royalty interest which the undersigned now own covering the said unit and any additional lease or leases or mineral or royalty interest which may be hereinafter acquired by the undersigned, covering all or any part of the unit during the time said unit remains effective.

Duer Wagner & Co., as Operator, reserves the right to amend this Designation of Pooled Unit from time to time, and at any time, in order to correct any error herein or to include in this unit any unleased tract or tracts of land or interest therein located within the boundaries thereof by appropriate amendment or instruments correcting or committing any such outstanding interest to this gas unit.

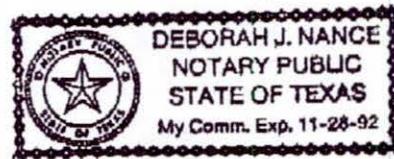
This instrument may be executed as one document signed by all parties, or in multiple counterparts, or by ratification instrument, with the same effect as if all parties executed the same instrument. The failure of any one or more persons owning an interest in the gas rights in and under the Unit Acreage to execute this instrument or a counterpart or a ratification thereof shall not in any manner affect the validity of same as to the parties who do execute this instrument.

Given under my hand and seal or office the day and year last above written.

Deborah J. Nance

Notary Public

My commission expires:



page 3

WISE COUNTY  
UNIT 505 PAGE 012

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT,  
CROWLEY GAS UNIT NO. 1, DATED SEPTEMBER 11, 1989.

1. Oil, Gas and Mineral Lease dated September 21, 1988 from Pearl Crowley Denison to Pinch Joint Venture, recorded in Volume 295, page 118, Real Records of Wise County, Texas, as amended by Amendment to Oil and Gas Lease dated February 15, 1989, recorded in Volume 312, page 571, Real Records of Wise County, Texas, covering 225.24 acres out of M.E.P.&P. RR Co. Surveys No. 60 and 61, Wise County, Texas.
2. Oil, Gas and Mineral Lease dated November 15, 1989, from Hidalgo Oil and Gas to Pinch Joint Venture, recorded in Volume 320, page 188, Real Records of Wise County, Texas, as ratified by Ratification of Oil, Gas and Mineral Lease dated July 31, 1989 executed on behalf of the Estate of Edna Ruth Bentsen, deceased, et al, recorded in Volume 334, page 413, Real Records of Wise County, Texas, covering the West 1/2 of the S. R. Ponder Survey, Abstract No. 1509, Wise County, Texas, below a depth of 3,250 feet only.
3. Oil, Gas and Mineral Lease dated July 15, 1989 from The Estate of Lloyd M. Bentsen, deceased, et al to Pinch Joint Venture, recorded in Volume 333, page 442, Real Records of Wise County, Texas, covering 60 acres out of M.E.P.&P. RR. Co. Surveys No. 60 and 61, Wise County, Texas.

exhibit 7

EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT,  
CROWLEY GAS UNIT NO. 1, DATED SEPTEMBER 11, 1989.

The Crowley Gas Unit No. 1 consists of 352 acres, more or less, out of  
M.E.P.& P. RR. Co. Surveys No. 60 and 61 and the S.R. Ponder Survey,  
Abstract No. 1509, described as follows:

Commencing at the Southwest corner of the M.E.P.& P. RR. Co.  
Survey No. 60;  
THENCE East 404.2/3 varas;  
THENCE North 7 varas;  
THENCE North 01 Deg. 43'34" East 1416.54 feet to an iron pin  
for corner;  
THENCE North 01 Deg. 13'29" West 685.3 feet to an iron pin for  
the beginning point of the tract herein described; said point  
being the Northwest corner of a 126.76 acre tract described in  
a Partition Deed dated March 25, 1981 between Allen L. Crowley  
and George T. Crowley, Jr., recorded in Volume 415, page 414  
Deed Records of Wise County, Texas;  
THENCE North 0 Deg. 07' West 2,053.8 feet to point for corner;  
THENCE South 89 Deg. 17' West 1260.5 feet to point for corner;  
THENCE North 0 Deg. 21' East 7.76 feet to point for corner;  
THENCE North 61 Deg. 59' East 2,576.3 feet to point for corner;  
THENCE South 8 Deg. 01' East 276.60 feet to an iron pin for  
corner;  
THENCE North 59 Deg. 49' East 1613.3 feet to an iron pin for  
corner;  
THENCE North 61 Deg. 18' East 2,992.46 feet to an iron pin for  
corner;  
THENCE South 2,775.14 feet to point for corner in South bound-  
ary line of S.R. Ponder Survey, Abstract No. 1509;  
THENCE West approximately 1400 feet to point for corner, said  
point being the Northeast corner of a 14.2 acre tract de-  
scribed in Warranty Deed dated December 15, 1971 from Mark  
Hortenstine to Raymond C. Davies and wife, recorded in Volume  
315, page 595, Deed Records of Wise County, Texas;  
THENCE South 0 Deg. 49' West 787.9 feet to point for corner;  
THENCE South 82 Deg. 40' West 664.09 feet to point for corner;  
THENCE South 7 Deg. 25' East 400 feet to point for corner;  
THENCE South 82 Deg. 40' West 434.51 feet to point for corner;  
THENCE South 9 Deg. 4' East 1,133.74 feet to point for corner;  
THENCE South 84 Deg. 19'48" West 2,991.07 feet to the place of  
beginning and containing 352 acres of land, more or less.

exhibit8

(34)

File No. MF-084116

Designation of Pooled Unit

Date Filed: 8/11/1994

Jerry E. Patterson, Commissioner

By

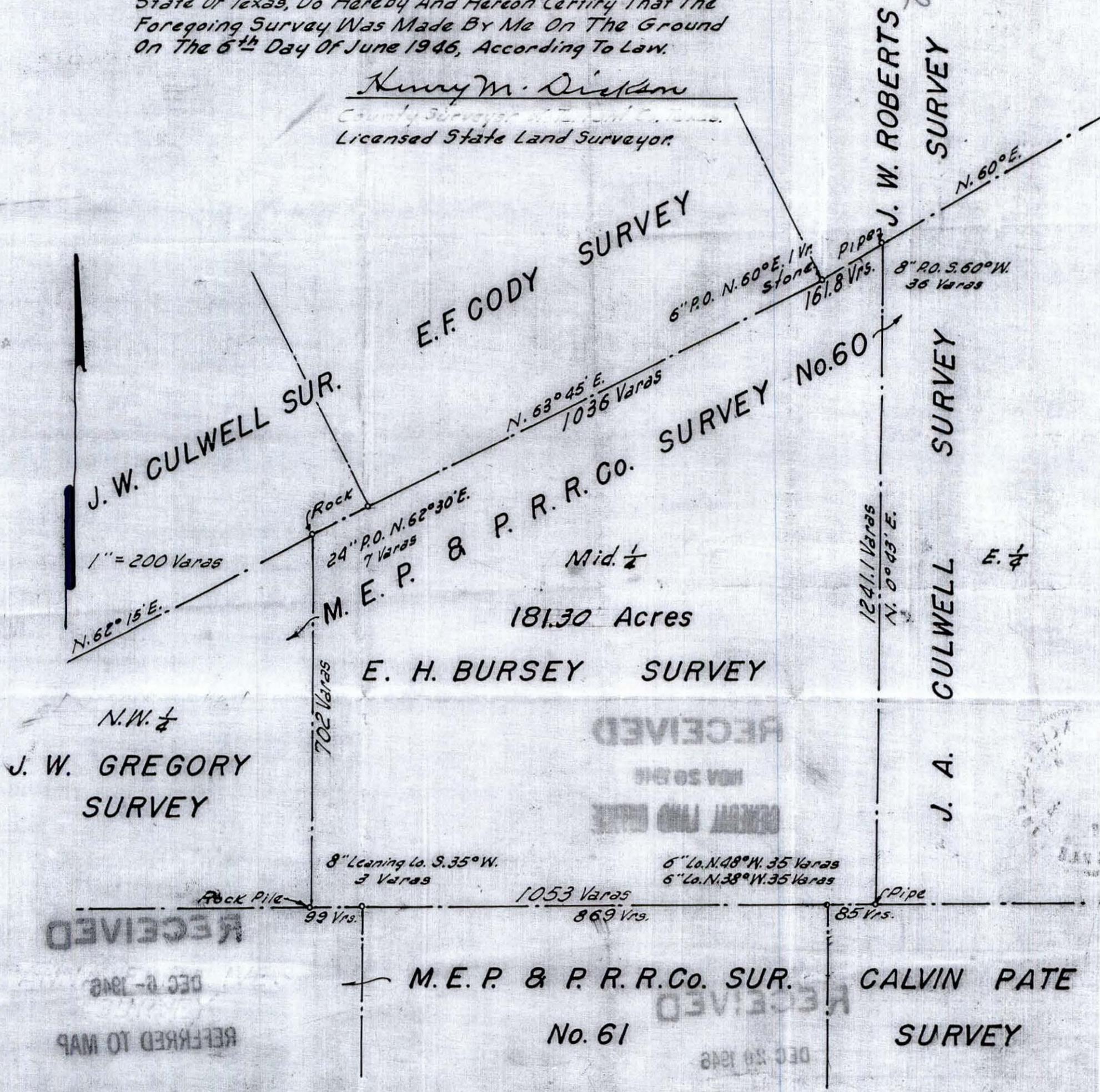
J E Patterson

PLAT SHOWING  
SURVEY OF THE E. H. BURSEY SURVEY  
IN WISE COUNTY, TEXAS

I, Henry M. Dickson, Licensed State Land Surveyor Of The State Of Texas, Do Hereby And Hereon Certify That The Foregoing Survey Was Made By Me On The Ground On The 6<sup>th</sup> Day Of June 1946, According To Law.

Henry M. Dickson

Licensed State Land Surveyor.



File No. M-84116

School FILE PLAT OF 181.3AC

Date Filed: 12/13/2011

Jerry E. Patterson, Commissioner

By 

**Harriet Dunne - Re: Abandonment of 42 497 80961 and termination of MF084116**

---

**From:** Susan Wauer  
**To:** Harriet Dunne  
**Date:** 6/11/2014 2:42 PM  
**Subject:** Re: Abandonment of 42 497 80961 and termination of MF084116

---

I've removed the lease/well from RRAC.  
Thanks for the heads up Harriet.

Susan

>>> Harriet Dunne 6/11/2014 2:11 PM >>>

Susan,

I was notified by Rhonda Wellman with Echo Production informed Energy that they have abandoned their Waltman well, API 497 80961 and agree that the lease MF084116 has terminated with that abandonment.

Please remove this well from RRAC records. If there is anything Echo needs to do, please let me know.

Harriet

Production ceased 9/1/13  
Terminated 11/1/13

File No. MF 084116

Notice of termination

Ein Man, Energy, + Operator

Date Filed: 6/11/14

Jerry E. Patterson, Commissioner

By SSD

DUPLICATE FILE

1. Pooling Committee	missing
Report & Designation	9/28/99
2. Designation of Pooled Unit, Crowley Gas Unit #1.	9/28/99
3. Division ORDER from sunoco	12-10-99
4. Pooling Unit Agreement	5/24/99
5. Well Report #1/well	3/12/99
6. Well Report #1-R well	3/12/99

Scanned 1w 12-9-2013

CONTENTS OF FILE NO. \_\_\_\_\_

150164

## REAL RECORDS

DESIGNATION OF POOLED UNIT  
CROWLEY GAS UNIT NO. 1Coaley for file  
T.D.

STATE OF TEXAS

§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF WISE

§

§

That the undersigned, being the owner of mineral interest under certain valid and subsisting oil, gas and mineral leases listed in Exhibit "A", attached hereto and made a part hereof for all purposes, covering and affecting certain contiguous tracts of land in Wise County, Texas, do by virtue of the authority conferred by the terms of such oil, gas and mineral leases and all amendments, ratifications and corrections thereto, hereby pool, consolidate, combine and unitize said oil, gas and mineral leases, as to gas, distillate, condensate and other gaseous substances only, to form a 352 acre gas unit in and under the lands described in Exhibit "B" and outlined on the plat attached thereto (which lands are hereinafter referred to as "Unit Acreage"), and do pool, consolidate, combine and unitize the royalties, working interest, overriding royalties, production payments and other interest pertaining to said leases and the Unit Acreage and the production therefrom insofar, and only insofar, as said leases and other interest cover and include all gas and gas rights in and under the Unit Acreage from a depth of 3,250 feet beneath the surface of the earth down to and including a depth of 6,000 feet (hereinafter referred to as the "Pooled Interval".)

This unit covers all production from the Pooled Interval that is produced from any "gas well" located on the Unit Acreage. A "gas well" as used herein means a well so classified by the rules and regulations of the Railroad Commission of Texas. The term "gas and gas rights" refers to all production and to products from any gas well that is produced from the Pooled Interval. This unit shall not apply to or cover production from an oil well as classified by the rules and regulations of the Railroad Commission of Texas.

The production of such gas, distillate, condensate and other gaseous substances from the Pooled Interval from a gas well located on any part of said Unit Acreage shall constitute production of such products from all of the leases contained in such unit. Drilling or reworking operations or other operations conducted on said lands or leases within such unit for the production of gas, distillate, condensate and other gaseous substances covered by this Designation of Pooled Unit shall constitute such operations for the production of gas, distillate,

condensate and other gaseous substances on all lands and leases included within the unit.

All gas, distillate, condensate and other gaseous substances produced from the Pooled Interval from any gas well in such unit shall be allocated proportionately among all the tracts within such unit in the proportion the number of surface acres in each of the tracts included in the unit bears to the total number of surface acres in such unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owners respective interest in each tract within the unit.

All parties owning any interest in the gas in and under said Unit Acreage who execute this agreement or a counterpart hereof, or who ratify the same, hereby adopt and confirm the creation of such unit, and agree to all the terms and provisions hereof, and any lease or leases affecting their interest are amended to the extent necessary to authorize the formation of this unit.

It is the intention of the undersigned to include, and they do hereby include in such unit designation all leases and other mineral or royalty interest which the undersigned now own covering the said unit and any additional lease or leases or mineral or royalty interest which may be hereinafter acquired by the undersigned, covering all or any part of the unit during the time said unit remains effective.

Duer Wagner & Co., as Operator, reserves the right to amend this Designation of Pooled Unit from time to time, and at any time, in order to correct any error herein or to include in this unit any unleased tract or tracts of land or interest therein located within the boundaries thereof by appropriate amendment or instruments correcting or committing any such outstanding interest to this gas unit.

This instrument may be executed as one document signed by all parties, or in multiple counterparts, or by ratification instrument, with the same effect as if all parties executed the same instrument. The failure of any one or more persons owning an interest in the gas rights in and under the Unit Acreage to execute this instrument or a counterpart or a ratification thereof shall not in any manner affect the validity of same as to the parties who do execute this instrument.

The unit hereby created shall become effective when a copy of this Designation of Pooled Unit is filed for record in the office of the County Clerk of Wise County, Texas, and shall remain in force as long as the pooled minerals are being produced from said unit, or so long as leases covering the Unit Acreage are maintained in force insofar as

they are included in the Pooled Unit by payment or tender of shut-in gas well royalties or by other means, in accordance with the terms of said leases.

Executed this 11th day of September, 1989.

PINCH JOINT VENTURE

BY: *Duerr Wagner III*

TITLE: Managing Joint Venturer

DUER WAGNER & CO.

BY: *Duerr Wagner III*

TITLE: President

STATE OF TEXAS

) (

COUNTY OF TARRANT

) (

On this the 11th day of September, 1989, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared DUER WAGNER III, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Managing Joint Venturer and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

*Deborah J. Nance*  
Notary Public

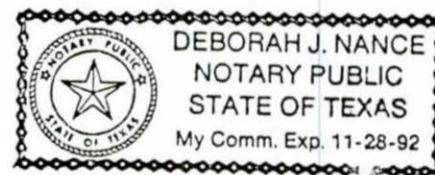
My commission expires:

STATE OF TEXAS

) (

COUNTY OF TARRANT

) (

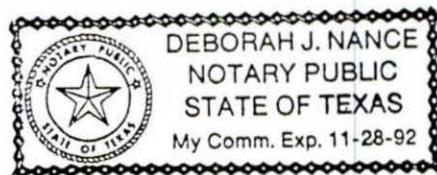


On this the 11th day of September, 1989, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared DUER WAGNER III, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

*Deborah J. Nance*  
Notary Public

My commission expires:



WISE COUNTY

Vol. 295 pg. 012

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT,  
CROWLEY GAS UNIT NO. 1, DATED SEPTEMBER 11, 1989.

1. Oil, Gas and Mineral Lease dated September 21, 1988 from Pearl Crowley Denison to Pinch Joint Venture, recorded in Volume 295, page 118, Real Records of Wise County, Texas, as amended by Amendment to Oil and Gas Lease dated February 15, 1989, recorded in Volume 312, page 571, Real Records of Wise County, Texas, covering 225.24 acres out of M.E.P.&P. RR Co. Surveys No. 60 and 61, Wise County, Texas.

2. Oil, Gas and Mineral Lease dated November 15, 1989, from Hidalgo Oil and Gas to Pinch Joint Venture, recorded in Volume 320, page 188, Real Records of Wise County, Texas, as ratified by Ratification of Oil, Gas and Mineral Lease dated July 31, 1989 executed on behalf of the Estate of Edna Ruth Bentsen, deceased, et al, recorded in Volume 334, page 413, Real Records of Wise County, Texas, covering the West 1/2 of the S. R. Ponder Survey, Abstract No. 1509, Wise County, Texas, below a depth of 3,250 feet only.

3. Oil, Gas and Mineral Lease dated July 15, 1989 from The Estate of Lloyd M. Bentsen, deceased, et al to Pinch Joint Venture, recorded in Volume 333, page 442, Real Records of Wise County, Texas, covering 60 acres out of M.E.P.&P. RR. Co. Surveys No. 60 and 61, Wise County, Texas.

exhibit 7

## EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT, CROWLEY GAS UNIT NO. 1, DATED SEPTEMBER 11, 1989.

The Crowley Gas Unit No. 1 consists of 352 acres, more or less, out of M.E.P. & P. RR. Co. Surveys No. 60 and 61 and the S.R. Ponder Survey, Abstract No. 1509, described as follows:

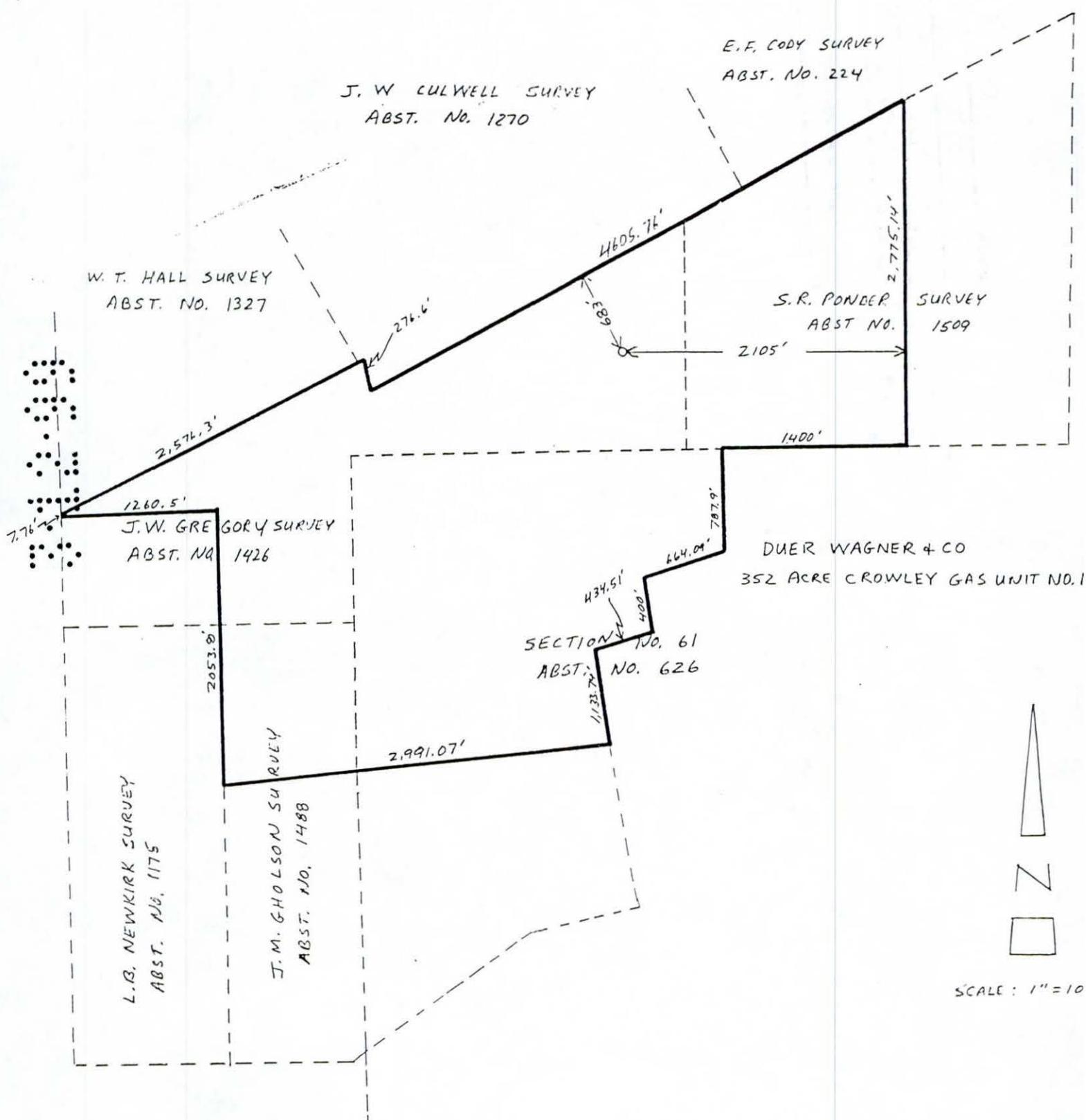
Commencing at the Southwest corner of the M.E.P. & P. RR. Co. Survey No. 60;  
THENCE East 404.2/3 varas;  
THENCE North 7 varas;  
THENCE North 01 Deg. 43'34" East 1416.54 feet to an iron pin for corner;  
THENCE North 01 Deg. 13'29" West 685.3 feet to an iron pin for the beginning point of the tract herein described; said point being the Northwest corner of a 126.76 acre tract described in a Partition Deed dated March 25, 1981 between Allen L. Crowley and George T. Crowley, Jr., recorded in Volume 415, page 414 Deed Records of Wise County, Texas;  
THENCE North 0 Deg. 07' West 2,053.8 feet to point for corner;  
THENCE South 89 Deg. 17' West 1260.5 feet to point for corner;  
THENCE North 0 Deg. 21' East 7.76 feet to point for corner;  
THENCE North 61 Deg. 59' East 2,576.3 feet to point for corner;  
THENCE South 8 Deg. 01' East 276.60 feet to an iron pin for corner;  
THENCE North 59 Deg. 49' East 1613.3 feet to an iron pin for corner;  
THENCE North 61 Deg. 18' East 2,992.46 feet to an iron pin for corner;  
THENCE South 2,775.14 feet to point for corner in South boundary line of S.R. Ponder Survey, Abstract No. 1509;  
THENCE West approximately 1400 feet to point for corner, said point being the Northeast corner of a 14.2 acre tract described in Warranty Deed dated December 15, 1971 from Mark Hortenstine to Raymond C. Davies and wife, recorded in Volume 315, page 595, Deed Records of Wise County, Texas;  
THENCE South 0 Deg. 49' West 787.9 feet to point for corner;  
THENCE South 82 Deg. 40' West 664.09 feet to point for corner;  
THENCE South 7 Deg. 25' East 400 feet to point for corner;  
THENCE South 82 Deg. 40' West 434.51 feet to point for corner;  
THENCE South 9 Deg. 4' East 1,133.74 feet to point for corner;  
THENCE South 84 Deg. 19'48" West 2,991.07 feet to the place of beginning and containing 352 acres of land, more or less.

exhibit8

WISE COU

INCV 335 014

EXHIBIT "B"



CERTIFIED CORRECT ACCORDING TO THE BEST  
OF MY KNOWLEDGE.

By: W. Patterson  
Date: 9-11-89

2.

File No. MFB8416  
Plaintiff's Name David DeBartolomeo  
Defendant's Name City of Crowley, Texas  
Date Filed: May 29, 2009  
by David DeBartolomeo

3.75.33

**Texas General  
Land Office**



**David Dewhurst  
Commissioner**

December 30, 1999

SUNOCO REFINING AND MARKETING CO  
ATTN: DIVISION ORDER DEPT.  
P O BOX 2039  
TULSA OK 74102-2039

Re: Property Name: W D WALTMAN #1  
Mineral File No: M-084116  
Property Number: 032612000000

Dear Sir or Madam:

We have received the division order submitted by your company for the above-referenced lease and added it to our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may in some cases affect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office is acquiescent in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 463-5408.

Sincerely,

*Shirley Chou*  
Shirley Chou  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

Stephen F. Austin Building

1700 North  
Congress Avenue

Austin, Texas  
78701-1495

512-463-5001

## DIVISION ORDER CONTRACT

Property No. 032612000000

AXC

TO: Sunoco Refining and Marketing Co.  
PO Box 2039  
Tulsa, OK 74102-2039

12/10/1999

Effective 7 a.m.

NOVEMBER 01, 1999

The undersigned, severally and not jointly, warrants and guarantees it is the owner of the interest set out below of all the oil (defined herein to include condensate), produced from the property described as:

Operator: ECHO PRODUCTION INC  
Property Name: W D WALTMAN #1 *MF084116*  
County: WISE State:  
Legal Description: BEING 181.3 ACRES, KNOWN AS THE MIDDLE 1/4 OF SURVEY  
NO. 60, M.E.P. & P.R.R. CO. SURVEY, ABSTRACT NO. 1509,  
WISE COUNTY, TEXAS.

OWNER NO.	TAX I.D./SOC. SEC. NO.	PAYEE	DIVISION OF INTEREST
0000000026	██████████	COMM OF THE GEN LAND OFFICE ID 1 23 1743284 2 STATE OF TX LAND OFFICE BLDG AUSTIN TX 78701	.0625000000 RI

THIS CONTRACT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR.

The following provisions apply to all interest owners ("owner") who execute this contract:

**DELEGATION:** The owner warrants and represents that it has delegated to the Lessee or Operator full authority to sell and deliver, and to Sunoco Refining & Marketing or its agent the right to receive, on such terms and conditions as the Lessee or Operator or his designee may determine, all oil produced from the described property and allocable to the interest of the owner as set forth herein. For the purpose of this provision, "Lessee" means the Lessee of the lease under which interest is owned, its successors or assigns and "Operator" means the operator of the described property, at the time the oil is sold.

**PAYMENT:** From the effective date, payment is to be made monthly by Sunoco R&M check, based on this Division of Interest, for oil run during the preceding calendar month from the property listed above, less taxes required by law to be deducted and paid by Sunoco R&M as purchaser. Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first.

December 31, of each year, whichever occurs first. The owner agrees to indemnify and hold Sunoco R&M harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgements in connection with any suit affecting the owner's interest to which Sunoco is made a Party.

**DISPUTE/WITHHOLDING OF FUNDS:** If a suit is filed affecting the interest of the owner, written notice shall be given to Sunoco R&M by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, Sunoco R&M is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**CANCELLATION/REVOCATION:** Cancellation or revocation of this contract shall be effective on the first day of that month commencing thirty (30) days after receipt of written notice of such cancellation or revocation to Sunoco R&M.

**NOTICES:** The owner agrees to notify Sunoco R&M in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.

No change of interest shall be binding upon Sunoco R&M until the recorded copies evidencing such change are furnished to Sunoco R&M at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by Sunoco R&M.

All correspondence regarding this contract shall be furnished to the addressee listed above unless otherwise advised by either party.

### Witnesses:

Signature of Interest Owner:

Social Security / Tax ID No.

Failure to furnish your Social Security / Tax I.D. Number will result in withholding tax in accordance with federal law, and any tax withheld will not be refunded by Sunoco.

(3)

M.I. 084116

Correspondence File

To SUNOCO Refining  
From SUNOCO Refining  
Dated Division order 12-10-99

# DO NOT DESTROY



## UNIT AGREEMENT MEMO

Unit No. 2825

Operator Ray Riches Management Co.

Unit Name Crowley Unit

County Wise

Effective Date 1/1/89

Unitized for: Oil  Gas  Oil & Gas

1. M.F. No. 24116

Area \_\_\_\_\_ Tr. A-1509

Sec. 0.25 Blk. 352 Survey 1/16

0.25 / 352 x 1/16 1.611328%

0.25 / 352 x 0625 016113

2. M.F. No. \_\_\_\_\_

Area \_\_\_\_\_ Tr. \_\_\_\_\_

Sec. 0.25 Blk. 352 Survey 1/16

0.25 / 352 x 0625 016113 %

3. M.F. No. \_\_\_\_\_

Area \_\_\_\_\_ Tr. \_\_\_\_\_

Sec. 0.25 Blk. 352 Survey 1/16

0.25 / 352 x 0625 016113 %

4. M.F. No. \_\_\_\_\_

Area \_\_\_\_\_ Tr. \_\_\_\_\_

Sec. 0.25 Blk. 352 Survey 1/16

0.25 / 352 x 0625 016113 %

## REMARKS:

Prepared by: <u>M. Silver</u>	Date <u>1/4/2000</u>
Map & GIS updated by: <u>M. Silver</u>	Date <u>1-10-00</u>
Entered into database by: <u>M. Silver</u>	Date <u>1/10/00</u>

## POOLING COMMITTEE REPORT

TO: SCHOOL LAND BOARD

DATE: May 4, 1999

OPERATOR: Ray Richey Management Co., Inc. COUNTY: Wise

UNIT NAME: Crowley Unit

FIELD: Boonsville (Bend  
Congl., Gas)

## STATE LEASE(S) IN UNIT

Lease <u>*Type</u>	State <u>Number</u>	State <u>Royalty</u>	Expiration <u>Date</u>	Term <u>Year</u>	Acres <u>Acres</u>	Acres <u>In Unit</u>	Lessee of <u>Record</u>
FR	M-84116	1/16	HBP	4 mos	181.3	90.75	Pinch J.V.

\* RAL = Relinquishment Act

\* SF = State Fee

\* FR = Free Royalty

PRIVATE ACRES:	261.25
STATE ACRES:	90.75
TOTAL UNIT ACRES:	352.0

Unitized for:

Oil \_\_\_\_\_

Gas \_\_\_\_\_

Both x

Depth(s):

See Remarks

Formation:

See Remarks

Well Location:

State Land

Private Land

x

Participation:

Basis Surface acreageState Acreage 25.78 %State Unit Royalty 1.611328%

Railroad Commission Rules:

Spacing 320/80 acresAcreage Factor 90.91%

Agree to drill to density of field rules:

Yes x No \_\_\_\_\_

Holds only acreage included in the unit

Yes x No \_\_\_\_\_

past primary term:

Yes x No \_\_\_\_\_

Satisfactory geological data furnished:

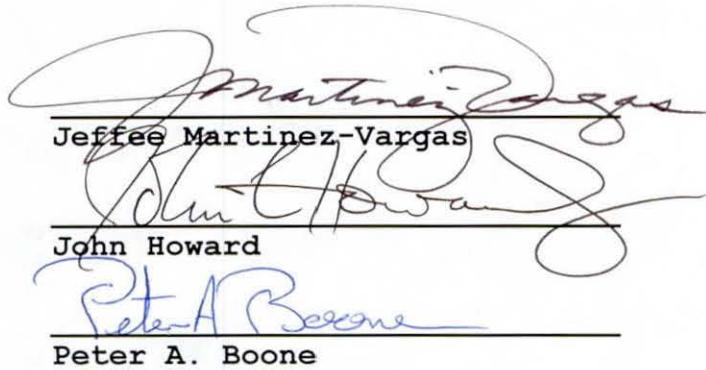
Yes x No \_\_\_\_\_

**REMARKS:**

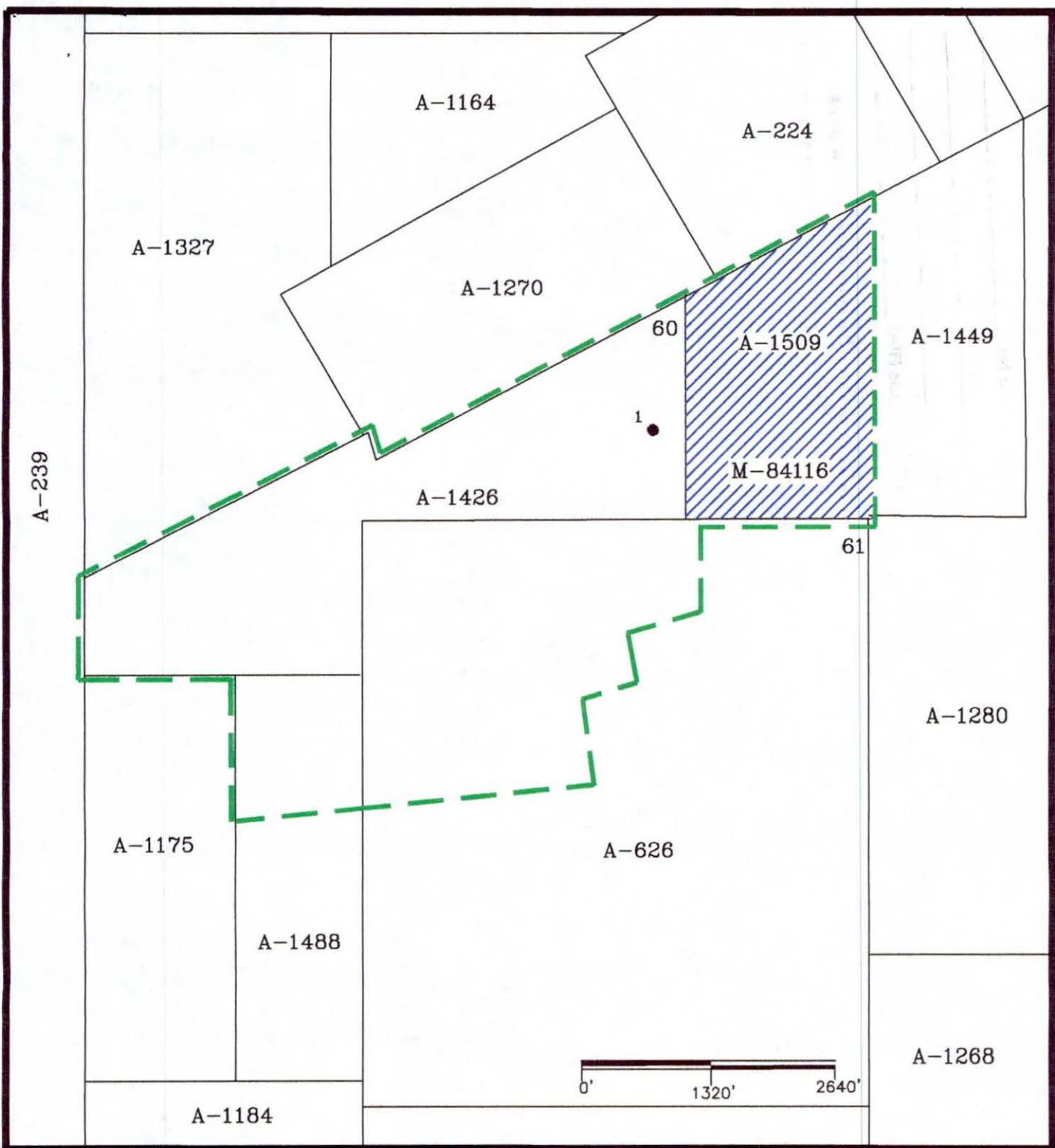
- Ray Richey Management Company, Inc., is requesting permanent oil and gas pooling of the Boonsville Bend Conglomerate defined as the stratigraphic interval or its correlative equivalent occurring from 3,250 feet to 6,000 feet as shown on the Duer Wagner & Co. Crowley 1-R CDL/CNL/ML/GR.
- The Crowley 1-R was drilled and completed in November, 1989. Currently, it is producing approximately 25 MCFPD. This well was pooled in September, 1989 without GLO approval, but the GLO has received royalties from the date of first production.
- The state's unit royalty participation is 1.611328%.
- APPROVAL BY THE SCHOOL LAND BOARD IN NO WAY RATIFIES ANY OF THE STATE LEASES INCLUDED IN THIS PROPOSED UNIT.

**POOLING COMMITTEE RECOMMENDATION:**

- The Pooling Committee recommends Board approval of a permanent oil and gas unit, under the above stated provisions.



Jeffee Martinez-Vargas  
John Howard  
Peter A. Boone



99-18/ft/05-99

RAY RITCHIEY MANAGEMENT, INC.

CROWLEY GAS UNIT NO. 1

M-084116

WISE COUNTY

File No. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Date Filed: \_\_\_\_\_

**David Dewhurst, Commissioner**

By \_\_\_\_\_

RATIFICATION OF DESIGNATION OF POOLED UNIT  
CROWLEY GAS UNIT NO. 1  
WISE COUNTY, TEXAS

WHEREAS, a certain instrument, entitled, "Designation of Pooled Unit", ("Designation"), has been executed as of the 11th day of September, 1989, by various persons for conducting Unit Operations in Wise County, Texas as more particularly described in said Designation recorded at Volume 335, Page 9, of the Real Records of Wise County, Texas; and,

WHEREAS, the Designation, by Exhibit "A" describes the leases included within the Unit Area and By Exhibit "B" describes the unit area and shows a plat of the unit boundary, and,

WHEREAS, a person may become a party to said Designation by signing the original of said instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions thereof;

WHEREAS, the State of Texas is the owner of a Free Royalty Interest within the Unit Area, and pursuant to the provisions of Subchapter E, Chapter 52 of the Natural Resources Code, the School Land Board has approved said Designation, upon the condition, however, that the Working Interest Owners agree to the terms hereinafter set forth in consideration of the commitment of the State's Free Royalty Interests to said Designation, and the Commissioner of the General Land Office is authorized by said statute to commit the State's Free Royalty Interests to said Designation on behalf of the State:

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS, that the undersigned, the Commissioner of the General Land Office of the State of Texas, acting on behalf of the State, for and in consideration of the premises and the benefits anticipated to accrue to the State under said Designation, does hereby commit to said Designation the Free Royalty Interest of the State of Texas in all Tracts within the Unit Area as described in the Designation and does hereby agree that the State of Texas shall be bound by all of the provisions of said Designation, except as hereinafter set forth, the same as if the undersigned had executed the original or a counterpart of said Designation.

This instrument is executed by the undersigned upon the condition that the Working Interest Owners agree to the following terms in consideration of the commitment of the State's Free Royalty Interests to said Designation:

PURPOSES:

1.

This Ratification of Designation of Pooled Unit("Ratification") is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to facilitate orderly development and to preserve correlative rights. To such end, it is the purpose of this Ratification to effect equitable participation within the unit formed hereby. This Ratification is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of the pooled mineral and in its interpretation and application shall, in all things, be subject thereto. No provision of this Ratification nor any provision of the Designation shall be construed or applied in a manner that abridges any law governing the Free Royalty Interest of the State.

MINERAL POOLED:

2.

The mineral pooled and unitized ("pooled mineral") hereby shall be oil and gas including all hydrocarbons that may be produced from an oil well or a gas well as such wells are recognized and designated by the Railroad Commission of Texas or other state regulatory agency having jurisdiction over the drilling and production of oil and gas wells. The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit in the Boonsville Bend Conglomerate defined as the stratigraphic interval or its correlative equivalent occurring from 3,250 feet to 6,000 feet as shown on the log of the Duer Wagner & Co., Crowley No. 1-R well ("unitized interval").

POOLING AND EFFECT:

3.

The State's interests which are within the Unit Area are hereby committed thereto to the extent and as above described into said unit and do unitize and pool hereunder the State's tracts described in the Designation for and during the term hereof, so that such pooling or unitization shall have the following effect:

(a) The unit, to the extent as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral, rather than as separate tracts.

(b) All drilling operations, reworking or other operations with respect to the pooled mineral on land within the unit shall be considered as though the same were on each separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Ratification.

(c) Production of the pooled mineral from the unit allocated to each separate tract, respectively, as hereinafter provided, shall be deemed to have been produced from each such separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Ratification.

(d) All rights to the production of the pooled mineral from the unit, including royalties and other payments, shall be determined and governed by the lease or other contract pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, in lieu of the actual production of the pooled mineral therefrom.

(e) A shut-in oil or gas well located upon any lease included within said unit shall be considered as a shut-in oil or gas well located upon each lease included within said unit; provided, however, that shut-in oil or gas well royalty shall be paid to the State on each State lease wholly or partially within the unit, according to the terms of such lease as though such shut-in oil or gas well were located on said lease, it being agreed that shut-in royalties provided in each State lease shall not be shared with other royalty owners or otherwise diminished by reason of this Ratification.

(f) Notwithstanding any other provision hereof, it is expressly agreed that each State lease may be maintained in force as to areas lying outside the unitized area described in Exhibit "A"

LEGAL LAND OFFICE  
LEGAL SERVICES

99 MAY 24 PM 2:45

to the Unit Agreement only as provided in each such lease. "Area" as used in this paragraph shall be based upon surface acres to the end that, except as may be provided in each State Lease, the area inside the surface boundaries of the pooled unit, if held, will be held as to all depths and horizons.

(g) If the Railroad Commission of Texas (or any other Texas regulatory body having jurisdiction) shall adopt special field rules providing for oil and/or gas proration units of less than 352/80 acres, then Lessee agrees to either (1) drill to the density permitted by the Railroad Commission, (2) make application to the School Land Board of the State of Texas to reform the unit to comply with Railroad Commission unit rules, or (3) make application to the School Land Board of the State of Texas for such remedy as may be agreeable to the Board.

(h) There shall not be brought into the Unit Area any tract lying outside its boundaries until approval of such enlargement has been obtained from the School Land Board of the State of Texas.

(i) This Ratification shall not relieve Lessee from the duty of protecting the State Leases within the Unit Area from drainage from any well situated on privately owned land outside the Unit Area or as to any mineral not pooled hereby, but, subject to such obligation, Lessee may produce the allowable for the entire unit as fixed by the Railroad Commission of Texas or other lawful authority, from any one or more wells completed thereon.

(j) There shall be no obligation to drill internal offsets to any other well on separate tracts within the Unit Area, nor to develop the tracts separately, as to the pooled mineral.

(k) Should the Designation terminate for any cause, in whole or in part, the leases and other contracts affecting the lands within the unit, if not then otherwise maintained in force and effect, shall remain and may be maintained in force and effect under their respective terms and condition in the same manner as though there had been production or operations under said lease or contract and the same had ceased on the date of the termination of the Designation.

ALLOCATION OF PRODUCTION:

4.

For the purpose of computing the share of production of the pooled mineral to which each interest owner shall be entitled from the pooled unit, there shall be allocated to each tract committed to said unit that pro rata portion of the pooled mineral produced from the pooled unit which the number of surface acres covered by each such tract and included in the unit bears to the total number of surface acres included in said unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owner's interest in the production so allocated to each tract.

TAKING ROYALTY IN KIND:

5.

Notwithstanding anything contained herein to the contrary, the State may, at its option, upon not less than sixty (60) days notice to Lessee, require that payment of all or any royalties accruing to the State under this Ratification be made in kind, without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

FULL MARKET VALUE:

6.

In the event the State does not elect to take its royalty in kind, the State shall receive full market value for its royalty hereunder, such value to be determined as follows:

(a) As to royalty on oil by (1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity for the field where produced and when run, or (2) the highest market price thereof offered or paid for the field where produced and when run, or (3) the gross proceeds of the sale thereof, whichever is the greatest;

(b) As to royalty on gas, such value to be based on (1) the highest market price paid or offered for gas of comparable quality for the field where produced and when run, or (2) the gross price paid or offered to the producer, whichever is the greater.

(For the purposes of this Ratification "field" means the general area in which the lands covered hereby are located.)

EFFECTIVE DATE:

7.

Upon execution by the Commissioner of the General Land Office of the State of Texas this Ratification shall become effective as of May 4, 1999, however, it is agreed that the State will participate in production from the Unit Well on a unitized basis from the date the pooled mineral was first produced.

TERM:

8.

This Ratification shall remain in effect so long as the pooled mineral is being produced from said unit, or so long as all leases included in the pooled unit are maintained in force by payment of delay rentals or shut-in oil or gas well royalties, by drilling or rework, or by other means, in accordance with the terms of said leases. Nothing herein shall amend or modify Section 52.031 of the Natural Resources Code, or any of the provisions thereof which are contained in any State lease covered by this Ratification.

STATE LAND:

9.

Insofar as the royalty interest of the State of Texas in and under any State tract committed to the unit is concerned, this Ratification is entered into, made and executed by the undersigned Commissioner of the General Land

Office by virtue of the authority and pursuant to the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, authorizing the same, after the prerequisites, findings and approval hereof, as provided in said Code having been duly considered, made and obtained.

DISSOLUTION:

10.

The Unit Area covered by this Ratification may be dissolved by Lessee, his heirs, successors or assigns, by an instrument filed for record in Wise County, Texas, and a certified copy thereof filed in the General Land Office at any time after the cessation of production on said unit or the completion of a dry hole thereon prior to production.

RATIFICATION/WAIVER:

11.

Nothing in this Ratification, nor the approval of this Ratification by the School Land Board, nor the execution of this Ratification by the Commissioner shall: (1) operate as a ratification or revivor of any State lease that has expired, terminated, or has been released in whole or in part or terminated under the terms of such State lease or the laws applicable thereto; (2) constitute a waiver or release of any claim for money, oil, gas or other hydrocarbons, or other thing due to the State by reason of the existence or failure of such lease; (3) constitute a waiver or release of any claim by the State that such lease is void or voidable for any reason, including, without limitation, violations of the laws of the State with respect to such lease or failure of consideration; (4) constitute a confirmation or recognition of any boundary or acreage of any tract or parcel of land in which the State has or claims an interest; or (5) constitute a ratification of, or a waiver or release of any claim by the State with respect to any violation of a statute, regulation, or any of the common laws of this State, or any breach of any contract, duty, or other obligation owed to the State.

COUNTERPARTS:

12.

This Ratification may be executed in counterparts and if so executed shall be valid, binding and have the same effect as if all the parties hereto actually joined in and executed one and the same document. For recording purposes and in the event counterparts of this Ratification are executed, the executed pages, together with the pages necessary to show acknowledgments, may be combined with the other pages of this Ratification so as to form what shall be deemed and treated as a single original instrument showing execution by all parties hereto.

IN WITNESS WHEREOF, the parties hereto have executed this Ratification upon the respective dates indicated below.

Date Executed 5-27-99

STATE OF TEXAS

Content DR  
Legal VR  
Geology BB  
GC BB  
Executive BB

By: David Dewhurst  
David Dewhurst, Commissioner  
of the General Land Office

Date Executed 5-19-99

RAY RICHEY MANAGEMENT COMPANY, INC.

By: Ray Richey  
Ray Richey  
President

*Judy Powell*

CERTIFICATE

I, Linda K. Fisher, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on the 4th day of May, 1999, the foregoing instrument was presented to and approved by said Board under the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, all of which is set forth in the Minutes of the Board of which I am custodian.

IN TESTIMONY WHEREOF, witness my hand this the 1st day of June, 1999.

*Judy Powell*

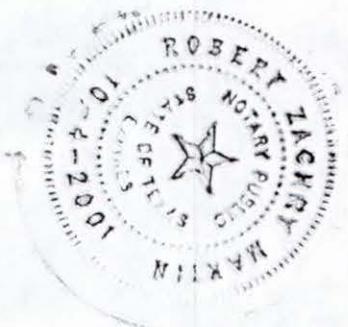
Secretary of the School Land Board

STATE OF TEXAS

COUNTY OF Tarrant

This instrument was acknowledged before me on the 19th day of May, 1999, by  
Ray Richey as President of Ray Richey Management  
Company, INC. a Texas corporation on behalf of said corporation.

*Robert Zachary Martin*  
Notary Public in and for the State of Texas



File No. 111-084916  
Booking and Bond  
Assessment  
5/24/99  
Date Filed: 5/24/99  
By David H. Johnson, Commissioner  
Signature

100-33  
100-33  
100-33



► Return each W-1 with plat and \$100.00 fee.  
Make a check or money order payable to the  
State Treasurer of Texas. Address to:

Railroad Commission of Texas  
Oil and Gas Division, Drilling Permits  
P. O. Drawer 12967, Capitol Station  
Austin, Texas 78711

► File a copy of W-1 and plat in RRC District Office.

M-84116

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

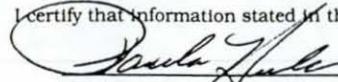
► Read Instructions on Back

Form W-1

Rev. 9/1/83

483-060

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

Purpose of filing (mark appropriate boxes): <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)										API No. Enter here, if assigned: ► 42-			
1. Operator's Name (exactly as shown on Form P-5, Organization Report) Duer Wagner & Co.										Permit No. ► 363349			
2. Address (including city and zip code) 3400 City Center Tower II Ft. Worth, Texas 76102		3. RRC Operator No. 890990			4. RRC District No. 9	5. County of Well Site Wise		6. Lease Name (32 spaces maximum) Crowley			7. RRC Lease/ID No. N/A	8. Well No. 1	9. Total Depth 6,000'
10. Location • Section 60 Block _____ Survey MEP & P RR Co. Survey Abstract No. A- 1426 • This well is to be located 4 miles in a SE direction from Boonsville which is the nearest town in the county of the well site.													
11. Distance from proposed location to nearest lease or unit line 683 ft.			12. Number of contiguous acres in lease, pooled unit, or unitized tract 352 (OUTLINE ON PLAT.)										
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.		14.	15.	16.	17.	18.	19.	20.	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.				
		Completion depth	Spacing pattern (ft.)	Density pattern (acres)	Number of acres in drilling unit for this well. OUTLINE ON PLAT.	Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	Oil, gas, or other type well (Specify)	OIL    GAS				
Wildcat		6,000	467 1200	40	40	No	None	Gas	1				
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit 683' FNWL & 2105' FEL • Survey/Section 683' FNWL & 432' FEL													
If a directional well, show also projected bottom-hole location: • Lease/Unit _____ • Survey/Section _____													
23. Is this a pooled unit? Yes <input checked="" type="checkbox"/> ► (Attach Form P-12 and certified plat.)    No <input type="checkbox"/>						24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> ► (Attach Form W-1A)    No <input checked="" type="checkbox"/>							
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> ► If not filed, explain in Remarks.							
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.						I certify that information stated in this application is true and complete, to the best of my knowledge.  Paula Hickman - Prod. Super.							
Remarks						Signature 8/29/89 Date:    mo.    day    yr.    Tel.:    Area Code    Number							
						Name and title of operator's representative 817/335-2222 • RRC Use Only •							

5.

File No. MF084116  
10000006  
Date Filed: 3/2/99  
Jerry E. Patterson, Commissioner  
By \_\_\_\_\_

000-21-00

M-8416

RAILROAD COMMISSION OF TEXAS  
Oil and Gas DivisionForm G-1  
Rev. 4/1/83

Type or print only

483-047

API No. 42-497-33464

Gas Well Back Pressure Test,  
Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) Boonsville Bend (Conglomerate)	2. LEASE NAME Crowley	9. Well No. 1R
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Duer Wagner & Co.	RRC Operator No. 890990	10. County of well site Wise
4. ADDRESS 3400 City Center Tower II, 301 Commerce Street, Fort Worth, Texas 76102	11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>	
5. Location (Section, Block, and Survey) MEP & PRR Co. #60/J.W. Gregory Survey	5b. Distance and direction to nearest town in this county.	
6. If operator has changed within last 60 days, name former operator	12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR	GAS ID or OIL LEASE * WELL * Oil—O Gas—G
13. Pipe Line Connection Ensearch Gas Co.		
14. Completion or recompletion date 11/21/89	15. Any condensate on hand at time of workover or recompletion? <input type="checkbox"/> Yes <input type="checkbox"/> No	16. Type of Electric or other Log Run. Dual Induction

Section I

## GAS MEASUREMENT DATA

Date of Test 11-21-89		Gas Measurement Method (Check One)								Gas produced during test 741 MCF	
Run No.	Line Size	Orif. or Choke Size	24 Hr. Coeff. Orif. or Choke	Static P <sub>m</sub> or Choke Press	Diff. h <sub>w</sub>	Flow Temp. °F	Orifice Vent Meter	Pilot Tube	Critical-flow Prover	Compress Factor F <sub>pv</sub>	Volume MCF/DAY
1	2.067	1.000	6549.28	124.2	93	60	1.000	.9258	1.017	663	
2	2.067	1.000	6549.28	119.2	91	60	1.000	.9258	1.017	642	
3	2.067	1.000	6549.28	119.2	87	60	1.000	.9258	1.017	628	
4	2.067	1.000	6549.28	119.2	82	60	1.000	.9258	1.017	610	

## FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 700	Gravity Liquid Hydrocarbon Trace	Gas-Liquid Hydro Ratio Deg. API	Gas-Liquid Hydro Ratio Trace	Gravity of Mixture G <sub>mix</sub> = .700	Avg. Shut-In Temp. 108 °F	Bottom Hole Temp. 150°F 5820 (Depth)
--------------------------	-------------------------------------	------------------------------------	---------------------------------	---	------------------------------	---

$$D_{eff}^{8/3} = \sqrt{T_f} = \sqrt{\quad} = \sqrt{GL} = \sqrt{\quad} =$$

$$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}} = \quad = \frac{\sqrt{GL}}{C} = \quad =$$

Run No.	Time of Run Min.	Choke Size	Wellhead Press. PSIA	Wellhead Flow Temp. °F	P <sub>w</sub> <sup>2</sup> (Thousands)	R	R <sup>2</sup> (Thousands)	P <sub>1</sub>	P <sub>w</sub> /P <sub>1</sub>
Shut-In			1634.2	65					
1	1440	24/64	239.2	60					
2	60	22/64	269.2	60					
3	60	20/64	304.2	60					
4	60	18/64	359.2	60					

Run No.	F	K	S = $\frac{1}{z}$	E <sup>ks</sup>	P <sub>f</sub> and P <sub>s</sub>	P <sub>f</sub> <sup>2</sup> and P <sub>s</sub> <sup>2</sup> (thousands)	P <sub>f</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> (thousands)	Angle of Slope
Shut-In					1893	3583		$\theta .45^{\circ}$ .....
1	Recorded Bottom Hole Pressure With				487	237	3346	n 1.000.....
2	Amerada RPG-3 Set @ 5820.				495	245	3338	Absolute Open Flow
3					514	264	3319	...710.... MCF/DAY
4					540	292	3291	

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

G. W. Wireline, Inc.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Prod. Supervisor 11-21-89

Title

Tel: 817/ 335-2222

Date

A/C

Number

Signature: Operator's representative

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)										
17. Type of Completion:					18. Permit to Drill, Plug Back or Deepen					
New Well <input checked="" type="checkbox"/>		Deepening <input type="checkbox"/>		Plug Back <input type="checkbox"/>		Other <input type="checkbox"/>		DATE 10/10/89 PERMIT NO. 365009		
19. Notice of Intention to Drill this well was filed in Name of Duer Wagner & Co.										
20. Number of producing wells on this lease in this field (reservoir) including this well		21. Total number of acres in this lease			Salt Water Disposal Permit					
One		352			PERMIT NO.					
22. Date Plug Back, Deepening, WorkOver or Drilling Operations:		Commenced	Completed	23. Distance to nearest well, Same Lease & Reservoir		Other PERMIT NO.				
		10/22/89	11/15/89	None						
24. Location of well, relative to nearest lease boundaries of lease on which this well is located		653	Feet From East	Northwest	Line and	2091	Feet from Lease			
25. Elevation (DF, RKB, RT, GR, ETC.)		26. Was directional survey made other than inclination (Form W-12)?			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
GR 1016'										
27. Top of Pay	28. Total Depth	29. P. B. Depth	30. Surface Casing Determined by:	Field <input type="checkbox"/>	Recommendation of T.D.W.R.	<input checked="" type="checkbox"/>	Dt. of Letter	10/02/89		
5783	6,000	5853'	Rules		Railroad Commission (Special)	<input type="checkbox"/>	Dt. of Letter			
31. Is well multiple completion?	32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.				GAS ID or OIL LEASE #	Oil-O Gas-G	WELL #	33. Intervals Drilled by:	Rotary Tools	Cable Tools
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	FIELD & RESERVOIR									
34. Name of Drilling Contractor								35. Is Cementing Affidavit Attached?		
L.D. Burns								<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
36.	CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft.			
8-5/8"	24#	917'		250 sx	12-1/4"	Surface	496.			
				Pacesetter			•			
				Lite 140 sx		Surface	445.			
4-1/2"	10.5#	5983'		"C" 850 sx	7-7/8"	4554'	1249			
				50/50 "C: POZ			• • •			
37.	LINER RECORD									
Size	TOP		Bottom		Sacks Cement		Screen			
38.	TUBING RECORD			39. Producing Interval (this completion) Indicate depth of perforation or open hole						
Size	Depth Set	Packer Set	From	5783	To	5856				
2-3/8"	5724'	5724'	From		To					
			From		To					
			From		To					
40.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval				Amount and Kind of Material Used						
5783-5856'				34,000 gals 75% quality foam and 42,000 # 4020 sand						
41.	FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth	ENERGY RESOURCES		Formations	Depth					
		99 MGR 12 PM 2:28								
RECEIVED										
REMARKS										

File No. MT-08446

Well Dognin

Date Filed: 3/12/99  
Jerry E. Patterson, Commissioner  
By JEP