

MF077782

8551
8797 Replaced by #10051
10051

Lease Type
Upland Fee

Control
04-019537

Basefile
131833

County
REEVES

Survey

Public School Land

Block

C-20

Block Name

Township

Section/Tract

10

Land Part

LSE

Acres

Net: 640.000000 Gross: 640.000000

Depth Below

Depth Above Depth Other

Allow All
Depths

Name

SERBAN INC

Lease Date

6/6/1978

Primary Term

3 years

Bonus

\$104,032.00

Lease Royalty

0.20000000

Paid Up

NA

Leasing: JK

Maps: JK

GIS: MC

Scanlab: _____



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff



STATE LEASE M-77782

4
195

COUNTY: Reeves
TRACT : Sec. 10, Blk. C-20, PSL
PART : All
ACRES : 640

LESSEE : SerBan, Inc.
DATE : June 6, 1978
TERM : 3 Years
BONUS : \$104,032.00
RENTAL: \$5.00 ~~\$3200.00~~
FILE : 131833

Pass To: Legal _____
Rental RW
Min. A/c _____
Min. Map awf

TOLO VAULT



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over

c/7 R. K. Petroleum Corp

March 18, 1981

See MF077782 #53 for conveyance, assignment, + bill of sale. 12/20/02

67. Well Reports — 11/16/2010

Scanned sm 6/27/13

68. ^{Audit} Notification Letter 7-19-13

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Scanned PJ 1-27-15

70. Audit Notification Letter 6-9-15

71. Audit Final Notification Letter 6-9-15

72. Gas Lift Request 8/9/16

73. Agree to Gas Lift 8/9/16

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74. Division Order 7-30-18

75. E-Mail from Flip Whitworth 8/31/18

76. Ltr. From Flip Whitworth 8/31/18

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78. Declaration of Dixieland State Unit 8/31/18

79. Ratification Packet # 8551
Dixieland State 55-6 West Unit 8/31/18

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80. Ltr. From Flip Whitworth 10/24/18

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82. Pooling Agmt. Packet # 8797
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77782

MINERAL LEASE APPLICATION
(Oil and Gas Lease)
(Bid Form)

RECEIVED IN THE GENERAL
LAND OFFICE ON OR BEFORE
10 A.M. JUN 26 1978

To the Commissioner of the General Land Office
and the School Land Board
Austin, Texas

By virtue of Article 5421c, Vernon's Civil Statutes, and other applicable laws, providing for the leasing of river beds and channels, unsold surveyed school lands, and areas within tidewater limits including islands, lakes, salt water lakes, bays, inlets, marshes, reefs, the bed of the sea, and that portion of the Gulf of Mexico within the jurisdiction of the State of Texas, I herewith tender my application for the following area:

Mgl. No.	Survey	Tract	Blk	Tsp	Original Grantee	Acres	Designated Area	County
19	10		C-20		PSL	640	Surveyed School Land	Reeves

(Only one tract may be included in this application, and it must be described the same as in the advertised list).

I accept and agree to the terms and requirements of said statutes, and I agree to pay to the State of Texas at the General Land Office, Austin, Texas, One-Fifth (1/5) of the gross production of oil and/or gas, or the value of same that may be produced thereon.

And beginning with the second year of the lease, I agree to pay delay rental in the sum of \$5.00 per acre, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term of my lease.

If production in commercial quantities should be secured within the three-year primary term, or any extension thereof, my lease shall continue as long thereafter as oil or gas is produced therefrom in commercial quantities.

IN ADDITION TO THE ABOVE, I HEREBY BID AND ENCLOSE HERewith AS A CASH BONUS THE SUM OF One Hundred Four Thousand Thirty Two Dollars and no/100-----111141
-----(\$104,032.00) DOLLARS.

There is also attached remittance in the amount of One Thousand Forty Dollars and 32/100-----(\$1,040.32) 111142 Dollars, being 1% of the cash bonus offered as a special sale fee as provided in Article 5382d-1, Vernon's Civil Statutes.

PLEASE COMPLETE (ONE DIGIT PER SPACE)

MARGINAL NO. 19 ✓

APPLICANT: S E R B A N , I N C ✓

ROYALTY: 1 / 5

BONUS: \$ 104,032.00 ✓

SerBan, Inc.
 (Applicant)
 7540 LBJ Freeway, Suite 715
 (Address)
 Dallas, Texas 75251
 (Post Office)

BY: Jeff Smith
 Jeff Smith, Vice-President Land & Law

6-6-78
(Date)

CERTIFICATE

I, H. E. White, Secretary of the School Land Board, do hereby certify that at a regular meeting of said Board held in the General Land Office, Austin, Texas, on the 6th day of June, A. D., 1978, the above application No. 66794 was accepted, all of which is shown in Vol. 34, Page _____, of the Minutes of said Board.

Given under my hand this the 31st day of July, A. D., 1978, at Austin, Texas.

H. E. White

Secretary of the School Land Board

APPLICATION NO. **66794**

M-77782
Bill
6-6-78

①

The State of Texas General Land Office



Austin, Texas

OIL AND GAS LEASE No. 77782

WHEREAS, pursuant to Chapter 271, General Laws, Acts of the 42nd Legislature, Regular Session, 1931, as amended, (Art. 5421c, V.T.C.S.), Senate Bill 816, Acts of the 63rd Legislature, 1973, and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant to Articles 5366 and 5421c-3, V.T.C.S., as amended, and all other applicable statutes and amendments thereto, the following area, to-wit:

All of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, containing 640 acres, as shown on the official map of Reeves County, Texas, now on file in the General Land Office in Austin, Texas,

was, after being duly advertised, offered for lease on the 6th day of June, 1978, at 10:00 o'clock A.M., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area.

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the 6th day of June, 1978, and it was found and determined that

SerBan, Inc.

whose address is 7540 LBJ Freeway, Suite 715, Dallas, Texas 75251, had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon.

NOW, THEREFORE, I, BOB ARMSTRONG, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor", whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the

One Hundred Four Thousand Thirty-two and No/100----- hereinafter designated Lessee, the sum of _____ Dollars

(\$ 104,032.00), receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained

and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto

SerBan, Inc.

the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

1. Subject to the other provisions hereof, this lease shall be for a primary term of THREE (3) YEARS and as long thereafter as oil or gas is produced in paying quantities.

2. If no well be commenced on the land hereby leased on or before the 6th day of June, 1979, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the sum of _____

FIVE AND NO/100

Dollars

(\$ 5.00), per acre, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively during the primary term hereof.

3. When production of oil and/or gas is secured, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

(A) As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter

ONE-FIFTH (1/5)

provided,

part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity for the field where produced and when run, or 2) the highest market price thereof offered or paid for the field where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

(B) As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the

ONE-FIFTH (1/5)

extraction of gasoline, liquid hydrocarbons or other products)

part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality for the field where produced and when run, or the gross price paid or offered to the producer, whichever is the greater; provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

For the purposes of this lease "field" means the general area in which the land covered by this lease is located.

(C) As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,

ONE-FIFTH (1/5)

part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons, F.O.B. at the plant in which said gas is processed), whichever is the greater.

(D) As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead", "dry" or any other gas, by fractionating, burning or any other processing,

ONE-FIFTH (1/5)

part of the gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

(1) On the basis of the highest market price of each product, during the same month in which such product is produced, or

(2) On the basis of the average gross sale price for each of the products for the same month in which such products are produced; whichever is the greater.

(E) Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(F) Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(G) No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

(H) During any year beginning with the anniversary date of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year.

4. All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil shall be due and payable on or before the 5th day of the second month succeeding the month of production, and royalty on gas shall be due and payable on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts, and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. Any royalty not paid or affidavits and supporting documents not filed when due shall become delinquent and shall have added to the sum owing a delinquency penalty of one percent (1%) of such sum for each thirty (30) day period of delinquency or a fractional period thereof; provided, however, that each such penalty shall never be less than Five Dollars (\$5). The lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

5. Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them. The State shall have a first lien upon all oil and gas produced from the area covered by this lease, to secure payment of all unpaid royalty and other sums of money that may become due under this lease.

6. Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production therefrom.

7. If oil and/or gas should be produced in commercial quantities in a well on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, the Lessee shall, within sixty (60) days after such initial production on such land, begin in good faith and prosecute diligently the drilling of an offset well on this area, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of this area, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities.

8. If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil or gas the production thereof should cease from any cause, this lease shall not terminate if on or before the rental paying date next ensuing after the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or commences or resumes the payment of annual delay rental in the same manner as provided in Paragraph Number 2 of this lease. If a dry hole be completed and abandoned during the last year of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in gas well within the primary term hereof, Lessee shall resume payment of annual rental in the same manner as provided in Paragraph Number 2 in this lease on or before the rental paying date next ensuing after sixty (60) days from the date of completion of such shut-in gas well and the failure to make such annual rental payment shall subject the lease to forfeiture under the provisions of Paragraph Number 18 hereof. If at the expiration of the primary term or at any time thereafter a shut-in gas well is located on the leased premises payments shall be made in accordance with the provisions of Paragraph Number 10 hereof.

9. In the event production of oil or gas on the leased premises after once obtained shall cease from any cause at the expiration of the primary term hereof or at any time or times thereafter, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days thereafter, and the lease shall remain in full force and effect so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days during any one such operation; and if such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect so long as oil or gas is produced therefrom in paying quantities or payment of shut-in gas well royalties or compensatory royalties is made as hereinafter provided or as provided elsewhere in the statutes of the State of Texas. Lessee shall give written notice to the General Land Office within five (5) days of any cessation of production.

10. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after Lessee shuts in such well or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease and this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by Lessee of compensatory royalty at the royalty rate provided for herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly to the Commissioner of the General Land Office beginning on or before the last day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir, provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve Lessee of the obligation of reasonable development, nor of the obligation to drill offset wells as required by law.

11. If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted, make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities, provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

12. Written notice of all operations on a State of Texas lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator within five (5) days of spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill, well tests, completion reports and plugging records.

(A) Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for.

(B) Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

13. Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land.

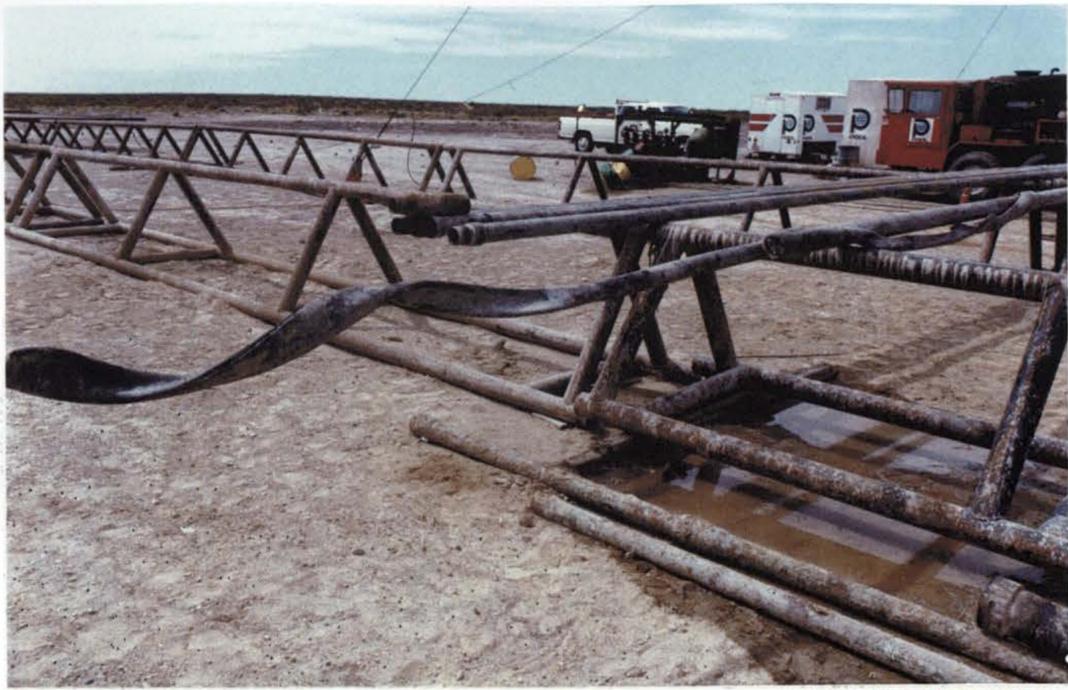


Garry Mauro
Commissioner
General Land Office



AI-77782

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701



Exploration and Development

Lease Status Report

DO NOT DESTROY

DATE

NAME

T0: Mineral Acctg. 7-9-81 Thripps

M.F. No. 77782

Lease M-77782

County Reeves

Operator RK Petroleum Corp

Effective Date

P & A (Last Well on Lease) _____

First Producing Well on Lease 51GW
6-5-81

Commingle Production _____

Unit & Pooling Agreements _____

Amendments to Units _____

Other: Note Below _____

Serban Lease No. TX 0019
Prospect Dixieland

Check No. 3102

*SERBAN, INC
7540 LBJ FREEWAY SUITE 715
DALLAS, TEXAS 75251*

RENTAL RECEIPT

Date: April 3, 1979

Receipt is hereby acknowledged of Serban, Inc.'s payment dated April 3,
1979, in the amount of Three Thousand Two Hundred and No/100-----Dollars
(\$ 3,200.00*****), extending that certain Lease dated June 6, 1978
recorded in Book 364, page 459, of the Official Records of Reeves
County, Texas, together with all amendments and supplements thereto,
for a period commencing June 6, 1979, and ending June 6,
1980, covering lands located in Reeves- County, Texas,
described as follows:

All of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas,
containing 640 acres, as shown on the official map of Reeves County, Texas, now
on file in the General Land Office in Austin, Texas.

PAYABLE TO: Bob Armstrong
 Commissioner of General Land Office
 State of Texas
 Austin, Texas

RENTAL: \$3,200.00

84256

M-77782

Commissioner of General Land Office

DATE: _____

NOTE: Please date, sign and return original of this receipt in the enclosed envelope.

LEASE DATE			LEASE NAME OR NUMBER	RECORDED		STATE	COUNTY	GROSS ACRES	RENTAL PERIOD				KOG LEASE NO.
MO.	DAY	YR.		BOOK	PAGE				NO. OF MOS.	MO.	DAY	YR.	
6	6	78	ST No. 77782	364	459	TX	Reeves	640.0	12	6	6	80	TX-0019

FOR CREDIT OF:

AMOUNT

Bob Armstrong
 Commissioner of General Land Office
 State of Texas
 Austin, Texas

X \$3,200.00

No 937

100379

12/1

TOTAL

\$3,200.00

Kenai Oil and Gas Inc
Denver, Colo

THE AMOUNT OF THIS CHECK IS IN PAYMENT OF RENTAL DUE PARTY OR PARTIES UNDER OIL AND GAS LEASE DESCRIBED ABOVE FOR THE PERIOD STATED.

④ M-77782
Rental Payment.
4-19-80



ASSIGNMENT OF OIL AND GAS LEASES

STATE OF TEXAS |

COUNTY OF REEVES |

That, KENAI OIL and GAS, INC., POST PETROLEUM COMPANY INC., MARTIN B. SERETEAN, B. JACKSON BANDY, and CAROLYN H. JOSEPH INDIVIDUALLY and as DOMICILARY INDEPENDENT EXECUTRIX OF THE ESTATE OF GIFFORD E. JOSEPH, DECEASED, (hereinafter called "Assignors"), for and in consideration of the sum of Ten Dollars (\$10.00) cash and other good and valuable consideration paid to them, have GRANTED, SOLD, TRANSFERRED, ASSIGNED and CONVEYED and by these presents do GRANT, SELL, TRANSFER, ASSIGN and CONVEY unto:

R K PETROLEUM CORP.
Post Office Drawer 8528
Midland, Texas 79703

(hereinafter called "Assignee"), all of Assignor's right, title and interest and to the oil, gas and mineral leases described in Exhibit "A", attached hereto and by reference made a part hereof and the lands covered by such leases insofar only as such lands are described in Exhibit "A" together with such interest's part of all production, if any, produced under such oil, gas and mineral leases and a like interest in all personal property, fixtures and equipment located on the lands described in Exhibit "A" or used or obtained in connection with such leases.

The oil, gas, and mineral leases described in Exhibit "A" insofar as the same cover the lands described therein are hereinafter referred to as "said leases".

The interest in said leases assigned hereunder shall be subject to such interest's proportionate part of the royalty interest as provided for in said leases and to the terms, conditions and provisions set forth therein.

This interest shall also be subject to and shall bear its proportionate part of the overriding royalties presently of record and heretofore reserved or conveyed.

To have and to hold the herein assigned properties and interests unto said Assignee, its heirs, successors and assigns forever.

This assignment and conveyance is made without warranty of title, express or implied, except as to conveyances or encumbrances by, through or under the undersigned.

This assignment may be signed in counter part and shall be binding upon the parties and upon their heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of March 1981.

ATTEST:

KENAI OIL and GAS, INC.

BY: _____

ATTEST:

POST PETROLEUM COMPANY, INC.

BY: _____

MARTIN B. SERETEAN

B. JACKSON BANDY

CAROLYN H. JOSEPH INDIVIDUALLY
and as DOMICILARY INDEPENDENT
EXECUTRIX OF THE ESTATE OF
GIFFORD E. JOSEPH, DECEASED

Carolyn H. Joseph

CAROLYN H. JOSEPH

STATE OF §

COUNTY OF §

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared
a corporation, known to me to be
the person whose name is subscribed to the foregoing instrument, and acknow-
ledged to me that he executed the same for the purposes and consideration therein
expressed, in the capacity therein stated and as the act and deed of said
corporation.

given under my hand and seal of office, this the ___ day of March,
1981.

Notary Public in and for
County,

My commission expires:

STATE OF · |
COUNTY OF |

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared
a corporation, known to me to be
the person whose name is subscribed to the foregoing instrument, and acknow-
ledged to me that he executed the same for the purposes and consideration therein
expressed, in the capacity therein stated and as the act and deed of said
corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the ___ day of March,
1981.

My commission expires:

Notary Public in and for County, State.

STATE OF TX |
COUNTY OF HARRIS |

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared Carolyn Joseph
known to me to be the persons described in and who executed the foregoing
instrument, and whose names are subscribed thereto, and acknowledged to
me that she executed the same as _____ free act and deed for
the purposes and consideration therein expressed.

WITNESS MY HAND AND SEAL OF OFFICE this 23RD day of MARCH,
1981.

My commission expires:
5/18/81

Sharon Lee Bowman
Notary Public in and for County, State
SHARON LEE BOWMAN - 5/18/81

STATE OF |
COUNTY OF |

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared _____
_____ known to me to be the person described in and who executed
the foregoing instrument, and whose name is subscribed thereto, and
acknowledged to me that _____ executed the same as _____
free act and deed for the purposes and consideration therein expressed,
and in the capacity stated therein.

WITNESS MY HAND AND SEAL OF OFFICE this _____ day of _____
1981.

My commission expires:

Notary Public in and for County, State

This assignment may be signed in counter part and shall be binding upon the parties and upon their heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of March 1981.

ATTEST:

KENAI OIL and GAS, INC.

BY: _____

ATTEST:

POST PETROLEUM COMPANY, INC.

BY: _____

MARTIN B. SERETEAN

B. Jackson Bandy

B. JACKSON BANDY

CAROLYN H. JOSEPH INDIVIDUALLY
and as DOMICILARY INDEPENDENT
EXECUTRIX OF THE ESTATE OF
GIFFORD E. JOSEPH, DECEASED

CAROLYN H. JOSEPH

STATE OF §

COUNTY OF §

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

given under my hand and seal of office, this the ___ day of March, 1981.

My commission expires:

Notary Public in and for
County,

STATE OF . I
COUNTY OF I

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared
a corporation, known to me to be
the person whose name is subscribed to the foregoing instrument, and acknow-
ledged to me that he executed the same for the purposes and consideration therein
expressed, in the capacity therein stated and as the act and deed of said
corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the ___ day of March,
1981.

My commission expires:

Notary Public in and for County, State.

STATE OF I
COUNTY OF I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared _____
known to me to be the persons described in and who executed the foregoing
instrument, and whose names are subscribed thereto, and acknowledged to
me that _____ executed the same as _____ free act and deed for
the purposes and consideration therein expressed.

WITNESS MY HAND AND SEAL OF OFFICE this ___ day of _____,
1981.

My commission expires:

Notary Public in and for County, State

STATE OF GA. I
COUNTY OF Fulton I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared JOE W. STRICKLIN
_____ known to me to be the person described in and who executed
the foregoing instrument, and whose name is subscribed thereto, and
acknowledged to me that HE executed the same as AGENT FOR B. JACKSON RANDY
free act and deed for the purposes and consideration therein expressed,
and in the capacity stated therein.

WITNESS MY HAND AND SEAL OF OFFICE this 17TH day of MARCH
1981.

My commission expires:

Notary Public, Georgia State at Large
My Commission Expires Mar. 29, 1982

Lillian J. Cooper

Notary Public in and for County, State

This assignment may be signed in counter part and shall be binding upon the parties and upon their heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of March 1981.

ATTEST:

ATTEST:

KENAI OIL and GAS, INC.

BY: _____

POST PETROLEUM COMPANY, INC.

BY: _____

[Handwritten Signature]
MARTIN B. SERETEAN

B. JACKSON BANDY

CAROLYN H. JOSEPH INDIVIDUALLY
and as DOMICILARY INDEPENDENT
EXECUTRIX OF THE ESTATE OF
GIFFORD E. JOSEPH, DECEASED

CAROLYN H. JOSEPH

STATE OF I

COUNTY OF I

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

given under my hand and seal of office, this the ___ day of March, 1981.

My commission expires:

Notary Public in and for
County,

STATE OF · I
COUNTY OF I

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared
a corporation, known to me to be
the person whose name is subscribed to the foregoing instrument, and acknow-
ledged to me that he executed the same for the purposes and consideration therein
expressed, in the capacity therein stated and as the act and deed of said
corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the ___ day of March,
1981.

My commission expires:

Notary Public in and for County, State.

STATE OF I
COUNTY OF I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared JOHN H. CAMPBELL
known to me to be the persons described in and who executed the foregoing
instrument, and whose names are subscribed thereto, and acknowledged to
me that HE executed the same as AGENT FOR MARTIN R. SECRETEAN free act and deed for
the purposes and consideration therein expressed.

WITNESS MY HAND AND SEAL OF OFFICE this 17TH day of MARCH,
1981.

My commission expires:

Notary Public, Georgia State at Large
My Commission Expires Mar. 29, 1982

Julian J. Cooper

Notary Public in and for County, State

STATE OF I
COUNTY OF I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for
said County and State, on this day personally appeared _____
_____ known to me to be the person described in and who executed
the foregoing instrument, and whose name is subscribed thereto, and
acknowledged to me that _____ executed the same as _____
free act and deed for the purposes and consideration therein expressed,
and in the capacity stated therein.

WITNESS MY HAND AND SEAL OF OFFICE this _____ day of _____,
1981.

My commission expires:

Notary Public in and for County, State

This assignment may be signed in counter part and shall be binding upon the parties and upon their heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of March 1981.

ATTEST:

KENAI OIL and GAS, INC.

BY: _____

~~ATTEST WITNESS:~~

POST PETROLEUM COMPANY, ⁴⁻ ~~INC.~~

[Handwritten Signature]

BY: *[Handwritten Signature]*

MARTIN B. SERETEAN

B. JACKSON BANDY

CAROLYN H. JOSEPH INDIVIDUALLY
and as DOMICILARY INDEPENDENT
EXECUTRIX OF THE ESTATE OF
GIFFORD E. JOSEPH, DECEASED

CAROLYN H. JOSEPH

STATE OF *I*

COUNTY OF *I*

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared _____ a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

given under my hand and seal of office, this the ___ day of March, 1981.

My commission expires:

Notary Public in and for
County,

STATE OF · I

COUNTY OF I

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the ___ day of March, 1981.

My commission expires:

Notary Public in and for County, State.

STATE OF *Okla.* I

COUNTY OF *Okla.* I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for said County and State, on this day personally appeared George P. Post known to me to be the persons described in and who executed the foregoing instrument, and whose names are subscribed thereto, and acknowledged to me that he executed the same as his free act and deed for the purposes and consideration therein expressed.

WITNESS MY HAND AND SEAL OF OFFICE this 8 day of April, 1981.

My commission expires:

Oct 3, 1983.

Raymond Johnston
Notary Public in and for County, State

STATE OF I

COUNTY OF I

BEFORE ME, THE UNDERSIGNED AUTHORITY, a Notary Public in and for said County and State, on this day personally appeared _____ known to me to be the person described in and who executed the foregoing instrument, and whose name is subscribed thereto, and acknowledged to me that _____ executed the same as _____ free act and deed for the purposes and consideration therein expressed, and in the capacity stated therein.

WITNESS MY HAND AND SEAL OF OFFICE this _____ day of _____, 1981.

My commission expires:

Notary Public in and for County, State

This assignment may be signed in counter part and shall be binding upon the parties and upon their heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of March 1981.

ATTEST:

Patrick J. De Niro
Patrick J. De Niro, Asst. Secretary

ATTEST:

KENAI OIL and GAS, INC.

BY: *Joseph R. Mazzola*
Joseph R. Mazzola, Vice President

POST PETROLEUM COMPANY, INC.

BY: _____

MARTIN B. SERETEAN

B. JACKSON BANDY

CAROLYN H. JOSEPH INDIVIDUALLY
and as DOMICILARY INDEPENDENT
EXECUTRIX OF THE ESTATE OF
GIFFORD E. JOSEPH, DECEASED

CAROLYN H. JOSEPH

STATE OF COLORADO §
CITY AND
COUNTY OF DENVER §

BEFORE ME THE UNDERSIGNED AUTHORITY, on this day personally appeared Joseph R. Mazzola, Vice President, Kenai Oil and Gas Inc. corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

given under my hand and seal of office, this the 8th day of ~~March~~ April 1981.

Elizabeth Schaenen
Notary Public in and for Denver
County, Colorado

My commission expires:
NOTARY PUBLIC
8/13/83

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN
 ASSIGNMENT DATED
 MARCH 17, 1981

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
TX-0005	Hugh D. Wallace	SerBan, Inc.	9/12/77	356	247	All of Sections 11 and 13, Block C-20, PSL Survey
TX-0006-A	Dennis V. Dobbs, et al	"	7/6/78	365	533	N/2 SE/4 Section 9, Block C-20, PSL Survey
TX-0006-B	Grace Williams, a widow	"	7/25/78	364	455	N/2 SE/4 Section 9, Block C-20, PSL Survey
TX-0016	Calvin G. Campbell, et ux	"	6/12/78	364	450	N/2 SE/4 SE/4 Section 9, Block C-20, PSL Survey
TX-0017	E. D. Warner, et ux	"	5/13/78	364	453	All of the N/2 Section 9, Block C-20, PSL Survey, save and except 2.49 acres out of the SW/40 acres of Section 9, which was sold to the State of Texas for highway purposes and 18 acres in the SE/4 SE/4 N/2, which represents a total 299.51 acres, more or less.
TX-0018	First National Bank of Midland	"	7/5/78	364	457	SW/4 SW/4 and W/2 SE/4 SW/4 Section 9, Block C-20, PSL Survey
TX-0019	State of Texas	"	6/6/78	364	459	All of Section 10, Block C-20, PSL Survey
TX-0020-A	Frankie L. Littlejohn, a widow and State of Texas	"	12/12/78	368	573	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0002-B	Euna Glover and State of Texas	"	12/12/78	368	578	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-C	L. B. Baker and State of Texas	"	12/12/78	368	583	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-D	George Baker and State of Texas	"	12/12/78	368	588	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-E	Merrill K. Baker and James Orblee Baker and State of Texas	"	12/12/78	369	32	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN
 ASSIGNMENT DATED
 MARCH 17, 1981

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
TX-0020-F	Sarah F. Quivey and the State of Texas	SerBan, Inc.	12/12/78	368	732	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-G	Eula Townsend Bowen, et vir and the State of Texas	"	12/12/78	369	235	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-H	Daphne Scott, a widow and the State of Texas	"	12/12/78	369	240	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-I	Clifford Baker and the State of Texas	"	1/31/79	370	488	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-K	Wanda Meador and the State of Texas	"	1/31/79	370	498	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-J	Roberta Givens and the State of Texas	"	1/31/79	374	89	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-L	Joe Eddie Baker and the State of Texas	"	1/31/79	370	503	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-M	Charles Baker and the State of Texas	"	1/31/79	370	508	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-N	Joyce Ray Criswell and the State of Texas	"	1/31/79	370	513	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-O	Billy Baker and the State of Texas	"	1/31/79	370	518	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-P	Kenneth Baker and the State of Texas	"	1/31/79	370	523	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN
 ASSIGNMENT DATED
 MARCH 17, 1981

Lease Number	Lessor	Lessee	Date	Recorded Book	Page	Description
TX-0020-AA	Clara Alice Flippen and the State of Texas	SerBan, Inc.	1/31/79	372	686	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-BB	Carmelita Burrus Leavelle and the State of Texas	"	1/31/79	372	691	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-CC	James W. Williams and the State of Texas	"	1/31/79	373	71	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-DD	Hal Baker, et ux and the State of Texas	"	12/12/78	373	81	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-EE	Nat Tracy and the State of Texas	"	1/31/79	373	112	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-FF	Theima Jo Tracy and the State of Texas	"	1/31/79	374	74	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-GG	H. H. Tracy, Jr. and the State of Texas	"	1/31/79	374	79	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-HH	Carolyn Triplett and the State of Texas	"	1/31/79	374	84	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0021	Merrill K. Baker and James Orblee Baker and the State of Texas	"	1/31/79	373	76	S/2 SE/4 NE/4 Section 6, Block 55, T-3, T&P Ry. Co. Survey

THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL AND GAS LEASES FROM KENAI OIL AND GAS, INC., ET AL TO R. K. PETROLEUM CORP. as the same was filed for record in my Office on May 7, A.D. 1981 at 12:55 P.M. under File No. 1846 & to be recorded in the Deed Records of Reeves County, Texas. ~~as the same appears of record in my office in book _____ page _____~~

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 7th day of May 1981

CATHERINE ASHLEY Clerk,

By Billie Jo Freeman Deputy.
(Billie JO Freeman)

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN
 ASSIGNMENT DATED
 MARCH 17, 1981

18-P-2
 2-9-81
 RECEIVED AS STATED
 \$15.00
 11-27-81
 11-27-81

Lease Number	Lessor	Lessee	Date	Recorded Book	Page	Description
TX-0020-Q	Marjorie Ralston and the State of Texas	SerBan, Inc.	1/31/79	370	528	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-R	Harold McCune and the State of Texas	"	1/31/79	370	533	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-S	Maxine Brown and the State of Texas	"	1/31/79	370	538	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-T	Albertine Smith and the State of Texas	"	12/12/78	370	548	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-U	Frances Baker Hartman, et vir and the State of Texas	"	12/12/78	370	543	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-V	Lora Ruth and the State of Texas	"	12/12/78	370	553	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-W	Sadie B. Davies and the State of Texas	"	1/31/79	371	383	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-X	A. J. Baker and the State of Texas	"	1/31/79	372	671	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-Y	Geraldine Horner and the State of Texas	"	1/31/79	372	676	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-Z	Harold Reed Montgomery and the State of Texas	"	1/31/79	372	681	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

CORRECTION OF ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, SerBan, Inc. executed that certain Partial Assignment of Oil and Gas Leases dated November 5, 1979, effective October 31, 1979, to Post Petroleum Company, Inc., filed of record December 12, 1979 at Volume 383, page 393 of the Deed Records of Reeves County, Texas, (said Assignment referred to hereinafter as Assignment No. 1);

WHEREAS, SerBan, Inc. executed that certain Partial Assignment of Oil and Gas Leases dated April 3, 1980, to Martin B. Seretean, B. Jackson Bandy, and Gifford E. Joseph, filed of record April 11, 1980, at Volume 387, page 806 of the Deed Records of Reeves County, Texas, (said Assignment referred to hereinafter as Assignment No. 2);

WHEREAS, SerBan, Inc. executed that certain Assignment of Oil and Gas Leases dated December 11, 1979, to Kenai Oil & Gas, Inc., filed of record May 6, 1980, at Volume 389, page 3 of the Deed Records of Reeves County, Texas (said Assignment referred to hereinafter as Assignment No. 3);

WHEREAS, said assignments were not filed in the General Land Office pursuant to the terms of State of Texas Oil and Gas Lease No. 77782;

NOW THEREFORE, for valuable consideration and in lieu of the above referenced assignments, SerBan, Inc. does hereby grant, bargain, sell, assign, transfer, set over and convey unto the following named Assignees the working interest set opposite each name, to-wit:

Post Petroleum Company, Inc.	50.000000%
Martin B. Seretean	2.734375%
B. Jackson Bandy	2.734375%
Gifford E. Joseph	.781250%
Kenai Oil & Gas, Inc.	43.750000%

in and to the oil and gas leases described in Exhibit "A", attached hereto and by reference made a part hereof and the lands covered by such leases insofar only as such lands as are described in Exhibit "A" together with each interest's part of all production, if any, produced under such oil and gas leases and a like interest in all personal property, fixtures and equipment located on the lands described in Exhibit "A" or used or obtained in connection with such leases.

The oil and gas leases described in Exhibit "A" insofar as the same cover the lands described therein are hereinafter referred to as "said leases".

The interests in said leases assigned hereunder shall be subject to their proportionate part of the royalty interest as provided for in said leases and to the terms, conditions and provisions set forth therein. The interests assigned shall also be subject to and shall bear their proportionate part of all overriding royalties, production payments and any other payments and agreements appearing in the chain of title.

This assignment is made expressly subject to the following:

- (1) That certain Letter Agreement dated October 17, 1977, between SerBan, Inc., and Post Petroleum Company, Inc., as the same may have been subsequently amended;
- (2) That certain Letter Agreement dated September 14, 1977, between Dan Colwell and Art Schmidt, and SerBan, Inc.;
- (3) That certain Asset Purchase Agreement dated October 31, 1977, between SerBan, Inc. and Kenai Oil & Gas, Inc.

To have and to hold the herein assigned properties and interests unto said Assignees their heirs, successors and assigns forever.

This assignment is made without warranty of title, express or implied, except as to conveyances or encumbrances by, through or under the undersigned.

IN WITNESS WHEREOF, this instrument is executed this 29th day of April, 1981; however, the effective date shall be as of October 31, 1979, for said Assignment No. 1, April 3, 1980, for said Assignment No. 2, and December 11, 1979, for said Assignment No. 3.

SERBAN, INC.

BY: [Signature]
D.T. Howell, President

ATTEST:

BY: [Signature]
R.M. Beckett
Assistant Secretary

STATE OF TEXAS §
COUNTY OF MIDLAND §

Before me, the undersigned authority, on this day personally appeared D. T. Howell of Serban, Inc., a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated, and as the act and deed of said corporation.

Given under my hand and seal of office this, the 29th day of April, 1981.

[Signature]
Notary Public in and for Midland
County, Texas



EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN
 CORRECTION OF ASSIGNMENT OF OIL & GAS LEASES

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
√ TX-0005	Hugh D. Wallace	SerBan, Inc.	9/12/77	356	247	All of Sections 11 and 13, Block C-20, PSL Survey
√ TX-0006-A	Dennis V. Dobbs, et al	"	7/6/78	365	533	N/2 SE/4 Section 9, Block C-20, PSL Survey
√ TX-0006-B	Grace Williams, a widow	"	7/25/78	364	455	N/2 SE/4 Section 9, Block C-20, PSL Survey
√ TX-0016	Calvin G. Campbell, et ux	"	6/12/78	364	450	N/2 SE/4 SE/4 Section 9, Block C-20, PSL Survey
√ TX-0017	E. D. Warner, et ux	"	5/13/78	364	453	All of the N/2 Section 9, Block C-20, PSL Survey, save and except 2.49 acres out of the SW/40 acres of Section 9, which was sold to the State of Texas for highway purposes and 18 acres in the SE/4 SE/4 N/2, which represents a total 299.51 acres, more or less.
√ TX-0018	First National Bank of Midland	"	7/5/78	364	457	SW/4 SW/4 and W/2 SE/4 SW/4 Section 9, Block C-20, PSL Survey
√ TX-0019	State of Texas	"	6/6/78	364	459	All of Section 10, Block C-20, PSL Survey
√ TX-0020-A	Frankie L. Littlejohn, a widow and State of Texas	"	12/12/78	368	573	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
√ TX-0002-B	Euna Glover and State of Texas	"	12/12/78	368	578	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
√ TX-0020-C	L. B. Baker and State of Texas	"	12/12/78	368	583	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
√ TX-0020-D	George Baker and State of Texas	"	12/12/78	368	588	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
√ TX-0020-E	Merrill K. Baker and James Orblee Baker and State of Texas	"	12/12/78	369	32	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
TX-0020-F	✓ Sarah F. Quivey and the State of Texas	SerBan, Inc.	12/12/78	368	732	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-G	✓ Eula Townsend Bowen, et vir and the State of Texas	"	12/12/78	369	235	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-H	✓ Daphne Scott, a widow and the State of Texas	"	12/12/78	369	240	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-I	✓ Clifford Baker and the State of Texas	"	1/31/79	370	488	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-K	✓ Wanda Meador and the State of Texas	"	1/31/79	370	498	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-J	✓ Roberta Givens and the State of Texas	"	1/31/79	374	89	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-L	✓ Joe Eddie Baker and the State of Texas	"	1/31/79	370	503	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-M	✓ Charles Baker and the State of Texas	"	1/31/79	370	508	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-N	✓ Joyce Ray Criswell and the State of Texas	"	1/31/79	370	513	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-O	✓ Billy Baker and the State of Texas	"	1/31/79	370	518	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-P	✓ Kenneth Baker and the State of Texas	"	1/31/79	370	523	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

EXHIBIT "A"
ATTACHED TO AND MADE
A PART OF THAT CERTAIN

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
TX-0020-AA	✓ Clara Alice Flippen and the State of Texas	SerBan, Inc.	1/31/79	372	686	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-BB	✓ Carmelita Burrus Leavelle and the State of Texas	"	1/31/79	372	691	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-CC	✓ James W. Williams and the State of Texas	"	1/31/79	373	71	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-DD	✓ Hal Baker, et ux and the State of Texas	"	12/12/78	373	81	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-EE	✓ Nat Tracy and the State of Texas	"	1/31/79	373	112	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-FF	✓ Thelma Jo Tracy and the State of Texas	"	1/31/79	374	74	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-GG	✓ H. H. Tracy, Jr. and the State of Texas	"	1/31/79	374	79	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-HH	✓ Carolyn Triplett and the State of Texas	"	1/31/79	374	84	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0021	✓ Merrill K. Baker and James Orblee Baker and the State of Texas	"	1/31/79	373	76	S/2 SE/4 NE/4 Section 6, Block 55, T-3, T&P Ry. Co. Survey

THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original CORRECTION OF ASSIGNMENT OF OIL AND GAS LEASE FROM SERBANM INC. TO POST PETROLEUM COMPANY, INC., ET AL, as the

same was filed for record in my Office on May 7, A. D. 1981 at 12:55 P. M. under File No. 1845 & to be recorded in the Deed Records of Reeves Co. Texas, as the same appears of record in my office in book _____ page _____.

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 7th day of May 1981

CATHERINE ASHLEY Clerk,

By Billie Jo Freeman Deputy.
(Billie JO Freeman)

EXHIBIT "A"
 ATTACHED TO AND MADE
 A PART OF THAT CERTAIN

Lease Number	Lessor	Lessee	Date	Recorded		Description
				Book	Page	
TX-0020-Q	✓ Marjorie Ralston and the State of Texas	SerBan, Inc.	1/31/79	370	528	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-R	✓ Harold McCune and the State of Texas	"	1/31/79	370	533	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-S	✓ Maxine Brown and the State of Texas	"	1/31/79	370	538	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-T	✓ Albertine Smith and the State of Texas	"	12/12/78	370	548	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-U	✓ Frances Baker Hartman, et vir and the State of Texas	"	12/12/78	370	543	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-V	✓ Lora Ruth and the State of Texas	"	12/12/78	370	553	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-W	✓ Sadie B. Davies and the State of Texas	"	1/31/79	371	383	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-X	✓ A. J. Baker and the State of Texas	"	1/31/79	372	671	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-Y	✓ Geraldine Horner and the State of Texas	"	1/31/79	372	676	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4
TX-0020-Z	✓ Harold Reed Montgomery and the State of Texas	"	1/31/79	372	681	N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4

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77782

Assignment

File Dated 5-9-81

Bob Armstrong, Commissioner

STATE OF TEXAS
COMMISSIONER OF LANDS

RECEIVED AS STATED

\$15.00 → M-77782

m-78760

m-79734

DATE 5-9-81

Reg. No. 118347

GENERAL LAND OFFICE

Lease Number	Lessors	Section	Block	Township	Range	County	State
TX-0050-0	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-1	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-2	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-3	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-4	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-5	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-6	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-7	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-8	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-9	Harold Nelson and the State of Texas	210	210	210	210	210	210
TX-0050-10	Harold Nelson and the State of Texas	210	210	210	210	210	210



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

May 7, 1981

General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

Attention: Barbara Epstein

Gentlemen:

Recently RK Petroleum Corp. was assigned several leases in Reeves County from Kenai Oil & Gas Inc., et al. We then examined title to Section 10, Block C-20, PSL Survey, which is a fee State lease. Our attorney discovered that the original lessee, SerBan, Inc., failed to have a certified copy of assignments filed with the GLO. He recommended that we prepare a correction assignment in lieu of the original assignments and then follow through in compliance with the requirement to file a certified copy with the GLO.

Since SerBan, Inc. failed to file the Section 10 lease, we assume they also failed to file the 34 Relinquishment Act leases covering the N/2 Section 6, Block 55, T-3, T&P Ry. Co. Survey, save and except the S/2 SE/4 NE/4.

Therefore, please find enclosed two certified copies of assignments plus two checks in the amounts of \$175 each as filing fee for the 35 State leases. The said State leases are identified on the Exhibit "A" as Lease Nos. TX-0019, TX-0020A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z, AA, BB, CC, DD, EE, FF, GG, and HH.

As soon as the original assignments are returned to us from the Reeves County Clerk, I will inform you of the volume and page numbers said assignments are recorded at.

Should you have any questions or if this presents any problems, please call me collect at the above number as soon as possible as we have plans to move a rig on location on the Section 10 lease in the next few days.

Sincerely yours,

Beth Lawless
Assistant Land Manager

118347

X 175.00

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
filing fee for certified copy of assignment from SerBan, Inc. to Kenai Oil & Gas, Inc., et al Dixieland Prospect Reeves County, Texas		 	\$175.00 118347

171

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS

7

M. F. 77782

CORRESPONDENCE FILE

To _____
From R K Pet. Corp.

Dated 5-9-81

10d

RECEIVED
MAY 11 1981
X

SEARCHED _____ INDEXED _____
SERIALIZED _____ FILED _____
MAY 11 1981
FBI - MEMPHIS

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
filing fee for certified copy of assignment from XXXXXXXXXXXX Kenai Oil & Gas, Inc., et al, to RK Petroleum Corp. Dixieland Prospect Reeves County, Texas	<u>171</u>		\$175.00 118348

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS

May 13, 1981

RK Petroleum Corp.
P. O. Box 8528
Midland, Texas 79703

Attn: Beth Lawless

Re: Two Assignments of Oil & Gas Leases
M-77782; Sec. 10, Blk. C-20, PSL
M-78760; N/2 of Sec. 6, Blk. 55, T-3,
T&P Ry., SAE S/2 SE/4 NE/4
M-79734; S/2 SE/4 NE/4 of Sec. 6, Blk. 55,
T-3, T&P Ry.
Reeves County, Texas

Gentlemen:

The certified copies of Assignments of Oil and Gas Leases, affecting the captioned tracts, have been filed in our records.

We have applied \$30.00 of your \$175.00 remittance as the filing fees due. We have requested a refund of the remaining \$145.00 and also your other remittance of \$175.00, which should be mailed to you in four to six weeks.

Sincerely yours,

Bob Armstrong

By: Dena Isham, Assistant
Oil and Gas Division
Legal Department
512 475-4246

/di

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M. F. 77782

CORRESPONDENCE FILE

To RK Pet. Corp.
From

Dated 5-13-81 *Ad*

AMERICAN PETROLEUM CORP.
P. O. BOX 6728
HOUSTON, TEXAS 77261

⑨ M-97782
Rental Payment
5-30-81

Check No. 2211, Date 5/27/81, Amount \$12.00

Enclosed is check for amount of \$12.00

The sum of \$12.00

To the order of: General Land Office
Department of General Land Office
Austin, Texas

* If you refer to the
rec'd. and it is not clear
A/ps
5/27-81

1234567

In payment of account for rental for period from 5/1/81 to 5/31/81

Amount of \$12.00

From: The State of Texas, General Land Office,
Austin, Texas 78711

For: AMERICAN PETROLEUM CORP.

All of Section 10, Block 2-10, 1st Survey, Taylor County, Texas, containing
640 acres, as shown on the official map of Andrew Co., Texas, now on file in the General
Land Office, Austin, Texas.

In the County of BREVARD, State of FLORIDA

Recorded in Book 104, Page 432

Please sign, date and return this receipt by return mail in the envelope stamped
and self-addressed envelope to the address listed above. In the future, should you
have any questions regarding this lease, please refer to the prospect map and lease
number listed above.

RECEIVED

Date: _____
By: _____

General Land Office

June 24, 1981

R.K. Petroleum Corporation
P.O.Box 8528
Midland, Texas 79703

ATTENTION: Beth Lawless

RE: State Lease M-77782
Sec. 10, Block C-20
PSL
Reeves County, Texas

Gentlemen:

This will acknowledge receipt of your \$6400.00 check for shut-in gas royalty for the above lease.

Please complete and return one copy of the enclosed shut-in gas affidavits.

If the annual shut-in affidavit has already been forwarded, please disregard this request.

Sincerely yours,

Charles F. Whitse1, Unit Supervisor
Resource Accounting
Telephone No. 512-475-2856
Enclosure

PD/pdg

DIVIDED 9/23/81
FROM R.K. Petroleum Corporation
TO CONTROLLER - UNIT LIFE
W# 33383
9

10

M. F. 77782

CORRESPONDENCE FILE

TO
R. K. Petroleum, Inc

FROM

DATED 6/24/51

bp/vbg

Enclosure
Telephone No. 215-472-8828
Resource Accounting
Charles E. Whitely, Unit Supervisor

Sincerely yours,

This request, if the annual shut-in attribute and attribute need to be forwarded, please advise. Please complete and return one copy of the enclosed shut-in and attribute for the above lease. This will acknowledge receipt of your \$200.00 check for shut-in gas royalty.

Gentlemen:

Reeves County, Texas
B2F
Sec. 10, Block C-50
RE: State Lease N-11705

ATTENTION: Betty Lawless

Midland, Texas 79703
P.O. Box 8258
R.K. Petroleum Corporation

June 24, 1951

APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

API Well No. 42: **389-31177**
Instruction (7a & b) on back side.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Directional Well
 Sidetrack
 Amended Permit (Explain in Remarks)

RRC Permit Number, if previously assigned: **115540**

7. RRC District: **08**

8. County: **REEVES (N)**

1. Operator: **RK PETROLEUM COPP.**

2. Address (including City and Zip Code):
**P. O. BOX 8528
MIDLAND, TEXAS 79703**

3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?
YES NO (Instruction (2) on back side.)

4a. Lease Name (32 Spaces Maximum): **RK STATE 10**

4b. RRC Lease or ID No. (if assigned): **1**

5. Location (Sec., Blk., Survey):
Sec. 10, Blk. C-20, PSL Survey

6. This well is to be located **6** miles **west** of **Arno, Texas**
Direction from: **Arno, Texas**
Date: **DEC 6 1982**

9. Well Number: **1**

10. Number of Contiguous Acres in Lease or Unitized Tract: **640**

11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.): **660'**

12. Total Depth: **3900'**

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.
FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If wildcat, so state below. One zone per line. List all zones for which a permit is sought.	Completion Depth	All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern. If no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks.	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought?
Orla Southeast (Delaware) 67609 500 C: 10-20-82 IP: 480+10MCP+37B PS: 3781-380K	3,900'	None	467-1200	40	40	NO	---	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/> Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>	Oil	
<p>24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:</p> <p>A. Lease Lines 660' FSL & 660' FEL</p> <p>B. Survey Lines 660' FSL & 660' FEL</p> <p>25. (a) Is this wellbore subject to SWR 36? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>(b) If subject to SWR 36, has Form H-9 been filed? <input type="checkbox"/> Yes <input type="checkbox"/> No. If no, attach explanation.</p> <p>26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see instruction #8. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>27. Is this a pooled unit? YES <input type="checkbox"/> (Attach P-12, certified plat, & list of pooled zones) NO <input checked="" type="checkbox"/></p> <p>28. Substandard Acreage YES <input type="checkbox"/> (Attach W-1A) NO <input checked="" type="checkbox"/></p>										

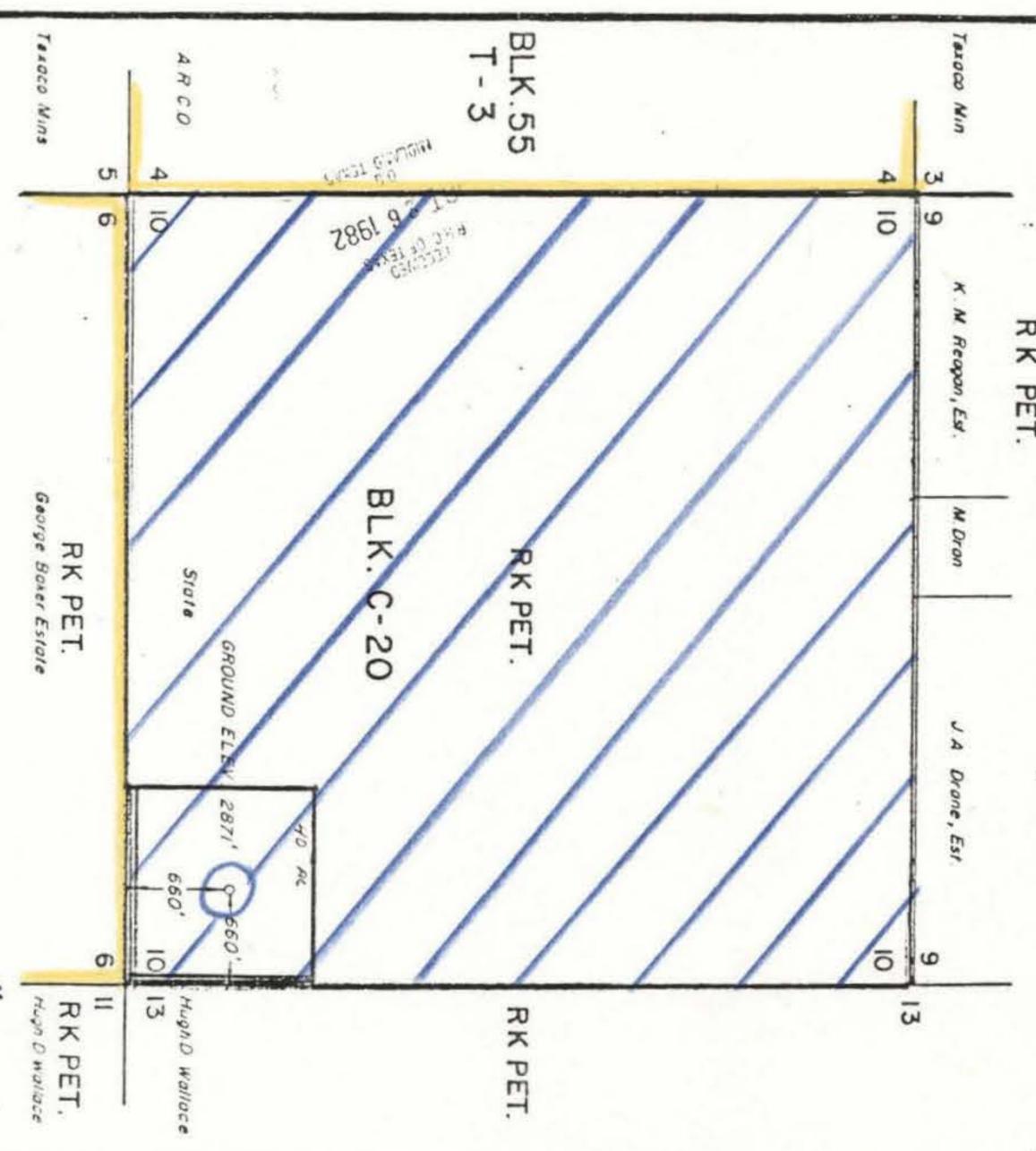
NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: Amend W-1 from wildcat to Orla Southeast Delaware Field. The G-1 was filed as a wildcat. It is now being re-classified from a gas well to an oil well.

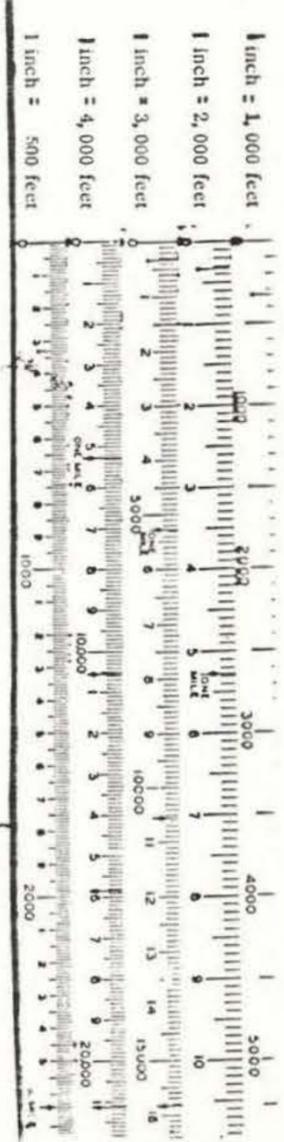
Signature: *Mary Graham*
Geo. Asst.
Title: **10-26-82**
Date: **10-26-82**
Telephone: Area Code **915**, **683-4319**

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



Statewide PLAT SERVICE
P. O. DRAWER 1887, AUSTIN, TEXAS 78767

12-2-82



WELL STATUS REPORT

OPERATOR RK Pet. Corp.

STATE LEASE NO. M-77782 Within/ FEE xx R.A.L. FREE ROYALTY

OFFSET, APPROX. FT. FROM STATE LEASE

LEASE RK State 10 WELL NO. 1

FIELD NAME Orla, Southwest/Delaware WILDCAT COUNTY Reeves

REPORT NO. 6 SPUD DATE 5/17/81 DRILLING DEPTH

COMPLETION DATE 6/5/81 TOTAL DEPTH 3874' PBD 3864'
3781' to 3782'

PERFS 3790' to 3804' 1ST COMPLETION: YES NO

POTENTIAL/TEST: As of 10/20/82
OIL Flowing GAS 65 MCF/Day as of 6/5/81 D&A

REMARKS: 1st Potential 6/5/81--A0F 65 mcf/day--Gravity (Dry Gas) 0.57--Choke 1/2"

2nd Potential 10/20/82--Perfs same as before--Top of pay 3781'--Well flowing

Choke 12/64"--oil produced prior to test 200 bbls.--(24 hr. test)

Oil/bbls. 4--Gas/MCF 10--Water/bbls. 37--Gas/Oil Ratio 2500 to 1--Flowing tubing

pressure 100 psi--oil Gravity 35.0

BA/jmh/gs

2-25-75

W. A. White

INSPECTOR

DATE December 14, 1982

WITHIN STATE FEE M-77782

FORM W-1 (6/78)

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

API Well No. 42 389-31177

Directional Well Amended or Corrected Permit

RRC Permit Number, if previously assigned. 115540

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK OTHER (Specify)

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator RK Petroleum Corp. 687130

2. Address (including City and Zip Code) P. O. Box 8528 Midland, Texas 79703

3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES NO

4. Lease Name and RRC Lease or ID No. (If Assigned) RK State 10

5. Location (Sec., Blk., Survey) Sec. 10, Blk C-20 PSL survey

6. This well is to be located 6 miles west

Direction from Arno, Texas Nearest Post Office or Town.

7. RRC District 08

8. County Reeves (N)

9. Well Number 1

10. Number of Acres in Lease 640

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.) 660'

12. Total Depth 3,900'

APR 30 1981

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

Table with 13 columns (13-23) and 2 rows. Columns include Field Name, Completion Depth, All Prior Rule 37 Exc. Case Numbers, Applicable Field Rules Spacing Pattern, Applicable Field Rules Density Pattern, Number of Acres in Drilling Unit, Is this acreage presently assigned to another well, Distance and Direction from proposed location, Is this a 1. Regular or 2. Rule 37 Exc. Location?, and Number of Wells or Permitted Locations.

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED: A. Lease Lines 660' FSL and 660' FEL B. Survey Lines 660' FSL and 660' FEL

NOTICE NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands.

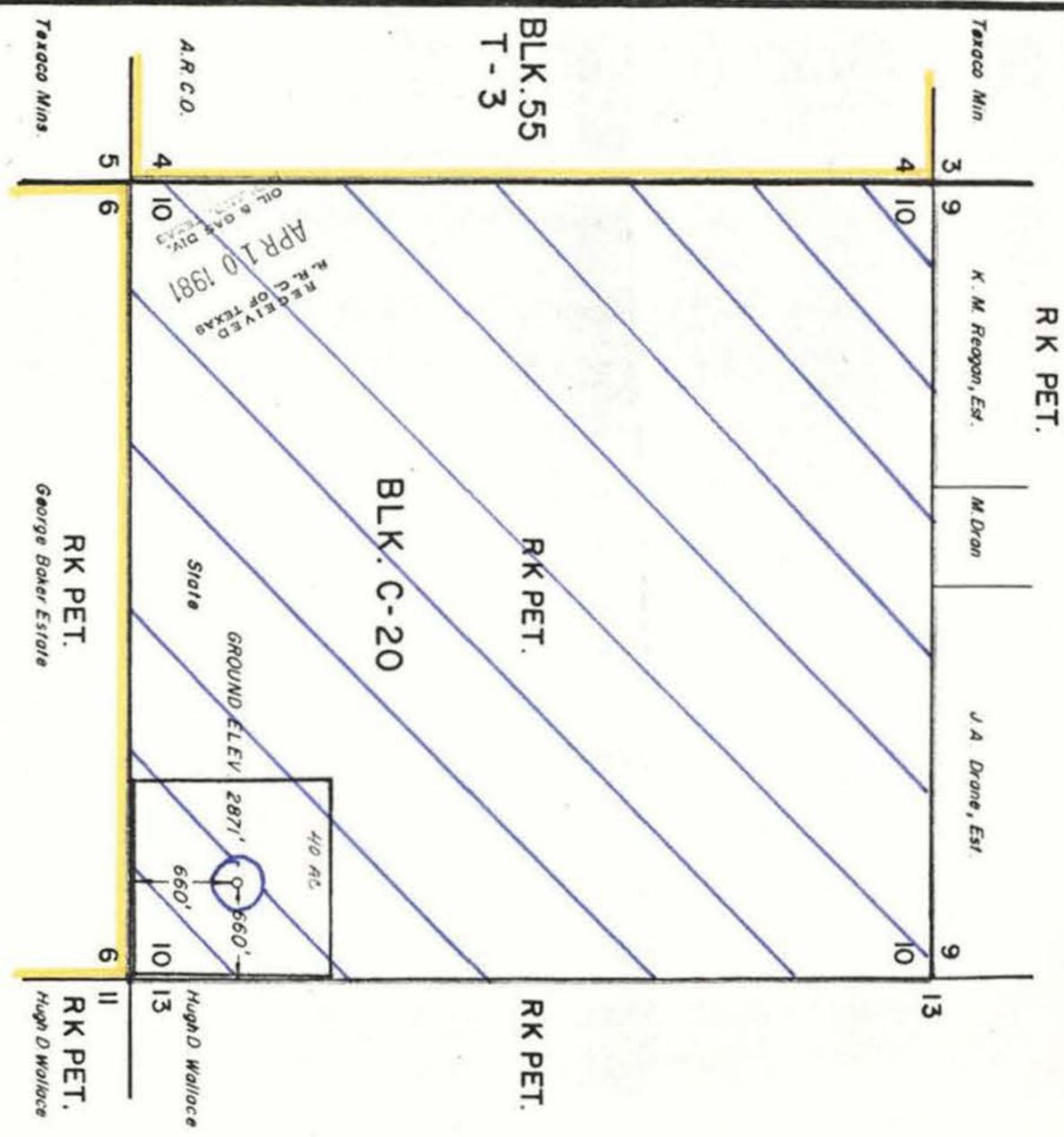
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS:

Signature: Rebecca S. Darity, Title: Production Clerk, Date: 4/08/81, Telephone: 915, 683-4319

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

Statewide PLAT SERVICE P. O. DRAWER 1887, AUSTIN, TEXAS 78707



1/2 1000'

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Directional Well Amended or Corrected Permit

API Well No. 42
Instruction (7a & b) on back side.

RRC Permit Number, if previously assigned.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK OTHER (Specify) _____

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator RK Petroleum Corp.	4. Lease Name and RRC Lease or ID No. (If Assigned) RK State 10	7. RRC District 08
2. Address (Including City and Zip Code) P. O. Box 8528 Midland, Texas 79703	5. Location (Sec., Blk., Survey) Sec. 10, Blk C-20 PSL survey	8. County Reeves
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.)	6. This well is to be located <u>6</u> miles <u>west</u> Direction from <u>Arno, Texas</u> Nearest Post Office or Town.	9. Well Number 1
		10. Number of Acres in Lease 640
		11. Distance from Proposed Location to Nearest Property or Lease Line (ft.) 660'
		12. Total Depth 3,900'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.
FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	Completion Depth	All Prior Rule 37 Exc. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern. If no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.)	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested?
Wildcat	3,900'	NONE	467-1200	40	40	No	-----	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	Oil	OIL GAS
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 660' FSL and 660' FEL

B. Survey Lines 660' FSL and 660' FEL

25. (a) Is this wellbore subject to SWR 36? Yes No

(b) If subject to SWR 36, has Form H-9 been filed? Yes No

(If no, attach explanation.)

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: _____

Signature Rebecca S. Doby
Title Production Clerk
Date 4/09/81
Telephone: Area Code 915, 683-4319

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
PERMIT TO DRILL, DEEPEN OR PLUG BACK
ON REGULAR LOCATION

PERMIT NUMBER 115540	DATE OF PERMIT 4/17/81	DISTRICT 08
API NUMBER 42 389 31177	FORM W-1 (dated) 4/08/81	COUNTY REEVES
TYPE OF OPERATION DRILL		ACRES 640
OPERATOR R K PETROLEUM CORPORATION BOX 8528 MIDLAND TX 79703		<p style="text-align: center;">NOTICE</p> <p>NO ALLOWABLE WILL BE ASSIGNED unless well protects all fresh water sands with sufficient surface casing. Where Commission rules do not specify surface casing requirements, contact the Texas Department of Water Resources for depth to which fresh water sands must be protected.</p> <p>District Office Telephone No. 915 684-5581</p>
LEASE NAME RK STATE 10		
LOCATION 6 MILES WEST FROM ARND		WELL NUMBER 1
SECTION, BLOCK and/or SURVEY SEC. 10, BLK C-20 PSL SURVEY		TOTAL DEPTH 3,900
DISTANCE -- LEASE LINES 660 FSL & 660 FEL	-- SURVEY LINES 660 FSL & 660 FEL	-- NEAREST WELL ON LEASE NONE

FIELD(S)
WILDCAT

**** LIMITATIONS ****

WILDCAT ABOVE 3900.

THIS PERMIT SUBJECT TO THE CONDITIONS ON THE BACK OF THIS FORM.

THE OPERATOR SHOULD CONSIDER THE REQUIREMENTS OF THE NATURAL GAS POLICY ACT OF 1978, AS AMENDED, (NGPA), AND APPLICABLE STATE OR FEDERAL REGULATIONS.

Based upon the representations made on the FORM W-1 and those made on any plat or plats filed therewith, it is believed that the operation indicated, when carried out at that point which you have represented to be the location of the above designated Well, complies as of the date thereof, with the provisions of the applicable spacing rule SUBJECT TO THE LIMITATIONS, IF ANY, SET OUT ABOVE. Compliance with the applicable Commission spacing rule renders it unnecessary that you secure a special Commission permit to cover this indicated operation at the location shown, the same being classed as regular.

PHONE:
(512) 445-1314

DIRECT INQUIRIES TO: ADMINISTRATIVE SERVICES DIVISION
 DRILLING PERMIT SECTION

MAIL:
 Capitol Station-P. O. Drawer 12967
 Austin, Texas 78711

DEPT OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least one week before your operation begins. Due to the volume of these requests, it is difficult for us to handle telephone inquiries, and such only serve to delay the processing of these forms. Mail four completed copies of this form to the address below; one will be returned bearing our response. Retain the last copy for your file.

REFER TO: SC- 1234
if commenting on the
recommendation below

Surface Casing
Texas Department of Water Resources
P.O. Box 13087
Austin, Texas 78711 (Phone: 512/475-6176)

Date April 8, 1981

Name of person preparing this request & Telephone No. w/AC

RK Petroleum Corp.
Company (operator's name as on RRC form W-1)

P.O. Box 8528
Mailing Address

Midland, Texas 79703
City and State Zip Code

DO NOT WRITE IN THIS SPACE

Lease Name RK State Well No. 1

County Reeves Railroad Commission District No. 8

Section No. 10 Block No. C-20 Township

Survey PST. Sur. No. Abstract No. A-

Distances, in feet, and directions measured at right angles from each of two intersecting Section or Survey lines

(NOT LEASE LINES) feet from line and feet from line

Distance (in miles) and direction from a nearby town in this County (name the town).

Elevation (if available) Proposed Total Depth

Geologic Formation at T.D.

Map (Attach a map showing surrounding Surveys and your well site. The map may be a Xerox or other, including hand drawn, copy of an ownership map but must show Surveys, etc. The scale should be either 1"=4,000' or 1"=3,000'. A part of an ownership map such as those by Heydrick, Tobin, South Texas, Southwest, Midland, Zingery, etc., is preferable to a surveyor's plat.

Additional data (check if attached):

Log of same or nearby well (The applicable type of well log of a nearby well that shows the aquifers).
ALWAYS attach the electric log of any well that is to be reentered.

The TEXAS DEPARTMENT OF WATER RESOURCES' recommendation for the protection of usable-quality ground water at the referenced location is as follows:

Water-bearing strata must be protected down to the base of the Rustler, estimated to occur at a depth of 1,500 feet.

Please send an electrical log of this well when it is available.

Very truly yours,

R. N. Webster
R. N. Webster

Geologist, Surface Casing

Date April 16, 1981

NOTE: The depth to which we recommend that usable-quality water strata should be protected is intended to apply only to the subject well. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling and production operations only and does not apply to salt water disposal operations. It should not be used as a recommendation for fieldwide usable-quality water protection rules.

COPIES OF THE COMPLETED FORM WILL BE FORWARDED TO THE APPROPRIATE RR COMMISSION OFFICE

Fold

TYPE OR PRINT IN INK

Fold

DO NOT WRITE HERE
FOR TDWR USE ONLY



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

MAY 19, 1981

GENERAL LAND OFFICE
1700 CONGRESS AVE.
STEPHEN F. AUSTIN BLDG.
AUSTIN, TEXAS 78701

RE: OIL & GAS LEASE # 77782
REEVES COUNTY, TEXAS

Dear Sir:

In compliance with paragraph 12 of the above referenced oil and gas lease, please accept this letter as our notice of the spud date of the RK State 10-1 on May 17, 1981.

Enclosed is a copy of the Application for Permit to drill.

Thank you,

Mary Yocham
Mary Yocham

RK Petroleum, Corporation

Enc.

161

WELL STATUS REPORT

OPERATOR R. K. Pet. Corp.

STATE LEASE NO. M-77782 FEE xx R.A.L. FREE ROYALTY

OFFSET, APPROX. FT. FROM STATE LEASE

LEASE RK State 10 WELL NO. 1

FIELD NAME WILDCAT xx COUNTY Reeves

REPORT NO. 1 SPUD DATE 5/17/81 DRILLING DEPTH 1332'

COMPLETION DATE TOTAL DEPTH

PERFS 1ST COMPLETION: YES NO

POTENTIAL/TEST: OIL GAS D&A

REMARKS:

BA/jmh/gs

2-25-75

W. A. White

INSPECTOR

DATE May 20, 1981

WELL STATUS REPORT

OPERATOR RK Pet. Corp.

STATE LEASE NO. M-77782 FEE xx R.A.L. FREE ROYALTY

OFFSET, APPROX. FT. FROM STATE LEASE

LEASE RK-State "10" WELL NO. 1

FIELD NAME WILDCAT xx COUNTY Reeves

REPORT NO. 3 SPUD DATE 5/17/81 DRILLING DEPTH

COMPLETION DATE TOTAL DEPTH 3874' PBD 3864'

PERFS 1ST COMPLETION: YES NO

POTENTIAL/TEST: OIL GAS D&A

REMARKS: Getting ready to move rig to location north of Orla.

BA/jmh/gs

2-25-75

W. A. White

INSPECTOR

DATE June 9, 1981

11

M. F.

7782

APPLICATION TO DRILL

WELL # /

FILED _____ 19__

BOB ARMSTRONG, COMMISSIONER

BY: JUL 9 1981

R. V. PHIPPS

1381 R. E. SMITH

INSPECTOR

M. V. PRICE

3-52-12

BY J. J. JONES

REMARKS: Getting ready to move rig to location north of site.

BOILER/TYPE: OIL DWG

DEPTH: _____ FEET COMPLETION: _____ NO.

COMPLETION DATE: _____

WATER NO. 1 TEST DATE: _____

WATER TYPE: _____

WATER NO. _____

WATER TYPE: _____

WATER NO. 14-11185

WATER TYPE: _____

WELL SURFACE ELEVATION

RK PETROLEUM CORP.

P. O. Box 8528
Midland, Texas 79703



CERTIFIED
P05 5383477
MAIL

GENERAL LAND OFFICE
1700 Congress
Stephen F. Austin Bldg.
Austin, Texas 78701

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00 00 00 00 00 00
00 00 00 00 00 00

AFFIDAVIT OF DRILLING OPERATIONS

THE STATE OF TEXAS |

COUNTY OF Midland |

Before me, the undersigned authority in and for the said County and State, this day personally appeared Jack W. McIntosh,
Vice President

to me well known, and who after being by me duly sworn, upon oath deposes and says that RK Petroleum Corp.

commenced drilling operations at 3:00 pm O'clock on May 17
19 81, and is presently engaged in drilling operations upon Tract No. _____,
Area _____ Section 10,
Block C-20, Survey Public School Land, Reeves,
County, Texas which is covered by Mineral File No. 77782.

RK PETROLEUM CORP.

BY: Jack W. McIntosh
Jack W. McIntosh, Vice President

Sworn to and subscribed before me on this the 5th day of

June, 19 81.

Beth Lawless
Notary Public in and for The State of
~~County~~ Texas

BETH LAWLESS-Notary
Public My Commission
Expires 7-28-84



API No. if Available **4238931177**

**GAS WELL BACK PRESSURE TEST
COMPLETION OR RECOMPLETION REPORT AND LOG**

7. RRC District

08

8. RRC Identification Number

1. FIELD NAME (as per RRC Records or Wildcat) Wildcat		2. LEASE NAME RK STATE 10		9. Well Number 1
3. OPERATOR RK Petroleum Corp.		4. ADDRESS P. O. Box 8528 Midland, Texas 79703		10. County Reeves
5. LOCATION (Section, Block, and Survey) Sec. 10, Blk C20 PSL Survey		5b. Distance and Direction from nearest town in this county. 6 miles west from Arno, Texas		11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>
6. If Operator has changed within last 60 days - Give former Operator.		12. If Workover or Reclass, give former Field (with Reservoir) & Gas ID or Oil Lease #. FIELD & RESERVOIR GAS ID or OIL LEASE # Oil - O Gas - G WELL #		14. Completion or Recompletion Date 6/5/81
13. Pipe Line Connection None		15. List of Offset Operators Notified and Date of Notification None		16. Type of Electric or other Log Run. DIL, SP, GR/CCL, FDL
		Any Condensate on hand at time of Workover or Recompletion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Section I GAS MEASUREMENT DATA

Date of Test 6/5/81	Gas Measurement Method (Check One) Orifice Meter <input type="checkbox"/> Positive Choke <input checked="" type="checkbox"/> Orifice Vent Meter <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/>				Gas produced during test MCF					
Run No.	Line Size	Orifice or Choke Size	24 Hr. Coeff. Orif or Choke	Static P _m or Choke Press	Diff. h _x G	Flow Temp. °F	Temp. Factor F _{ff}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY
1	2"	1/2			7	60	1.000	1.026	1.000	65
2										
3										
4										

Section II FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 0.57	Gravity Liquid Hydrocarbon -- Deg. API	Gas-Liquid Hydro Ratio CF/Bbl	Gravity of Mixture G _{mix} =	Avg. Shut-In Temp. 84 °F	Bottom Hole Temp. 108 °F @ 3877 (Depth)				
D _{eff} ^{8/3} = 6.310	√T _f = 544	23.3	√GL = .57x3781	46.4					
C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = $\frac{1118 \times 6.310}{23.3}$ = 302.8			$\frac{\sqrt{GL}}{C}$ = $\frac{46.4}{302.8}$ = 0.1532						
Run No.	Time of Run Min.	Choke Size	Wellhead Press P _w PSIA	Wellhead Flow Temp. °F	P _w ² (Thousands)	R	R ² (Thousands)	P ₁	P _w /P ₁
Shut-In			1664.6		2770.9				
1	360	4/64	439.6	60	193.2	9.958	.099	439.6	1.000
2									
3									
4									
Run No.	F	K	S = $\frac{1}{z}$	E _{ks}	P _f and P _s	P _f ² and P _s ²	P _f ² - P _s ²	Angle of Slope	
Shut-In					1820.4	3314.0		θ = 45°	
1	.0743	.0777	1.2056	1.0937	480.5	230.8	2083.2	n = 1	
2								Absolute Open Flow	
3								65 MCF/DAY	
4									

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 71.30 feet at a measured depth of 3855' feet.

X George E. Dain Signature of Authorized Representative
RK Petroleum Corp Name of Company Conducting Survey
 I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.
R. L. Lutheland Signature of Cementer or Authorized Representative
Dowell Div. of Dow Chemical Name of Cementing Company

CERTIFICATE:
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.
George E. Dain REPRESENTATIVE OF COMPANY
 Petroleum Eng. TITLE
 6/8/81 DATE
 Phone 915-683-4319 A/C NUMBER

SECTION III DATA ON WELL AND LOG (Not Required on Retest)

17. Type of Completion: New Well Deepening Plug Back Other

18. Permit to Drill, Plug Back or Deepen DATE 4-17-81 PERMIT NO. 115540
 Rule 37 Exception CASE NO.
 Water Injection Permit PERMIT NO.

19. Notice of Intention to Drill this Well was filed in Name of RK Petroleum Corp.

20. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 1
 21. Total Number of Acres in this Lease. 640

22. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 5/17/81 Completed 6/5/81
 23. Distance to Nearest Well, Same Lease & Reservoir. -----

24. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 660 Feet From South Line And 660 Feet From East Line of the RK State 10 Lease

25. Elevation (DF, RKB, RT, GR, ETC) 2884 KB.
 26. Was Directional Survey Made Other Than Inclination (Form W-12)? Yes No

27. Top of Pay 3781' 28. Total Depth 3874' 29. P. B. Depth 3864' 30. Surface Casing Determined by: Field Rules Recommendation of T.D.W.R. Railroad Commission (Special)
 Dt. of Ltr. 4-8-81

31. Is Well Multiple Completion? Yes No
 32. If Multiple Completion List All Reservoir Names (Completion in this Well) and Oil Lease or Gas ID No. FIELD & RESERVOIR
 33. Intervals Drilled by: Rotary Tools 0-3874' Cable Tools

34. Name of Drilling Contractor Robinson Drlg.
 35. Is Cementing Affidavit Attached? Yes No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	54.5#	214		200 sx.	17 1/2"	surf.	
8 5/8	24#	1593		650 sx.	12 1/4"		
4 1/2	11.6#	3874		250 sx.	7 7/8"	3200'	

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 3/8"	3595'	3595'	3781	3782
			3790	3804

39. Producing Interval (this completion) indicate Depth of Performance or Open Hole

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
3781-3804	100 gals. 10% Acetic Acid

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Delaware Lime	3726'		

REMARKS: This to potential is for the RK STATE #10-1 which will be a shut-in gas well

GAS WELL CLASSIFICATION REPORT

1. FIELD NAME (as per RRC Records) Wildcat		2. LEASE NAME RK STATE 10		7. RRC District 8
3. OPERATOR RK Petroleum Corp.		4. ADDRESS Box 8528 Midland, Texas 79703		8. RRC Identification Number
5. LOCATION (Section, Block, and Survey) 660' FSL and FEL SEC. 10, BLK C20, PSL Survey		6. Pipeline Connection or Use of Gas No connection		9. Well Number 1
				10. County Reeves
				11. Utilized for
				12. Acres Allocated to this Well 640

Section I		PRODUCTION TEST AT RATE ELECTED BY OPERATOR		(Data on 24-hour basis)	
A. Gas Volume	65	(MCF)	E. Casing Pressure	0	(PSI)
B. Oil or Condensate Volume	0	(BBLs.)	F. Color of Liquid	---	
C. Gas/Liquid-Hydrocarbon Ratio	---	(CF/BBL.)	G. Gravity of Liquid	---	*API
D. Flowing Tubing Pressure	425	(PSI)	H. Specific Gravity of the Gas (AIR = 1)	0.57	

Section II		POTENTIAL TEST DATA	
A. Absolute Open Flow	70	(MCF/DAY)	C. Shut-In Wellhead Pressure 1650 (PSI)
B. Date of Test	6/5/81		D. Length of Time Well Shut-In Prior to Test 24 hrs.

Section III		A.S.T.M. DISTILLATION OF LIQUID SAMPLE	
Distillation Test is required only on Gas Wells producing with a Gas-Liquid Ratio of less than 100,000 Cubic Feet per Barrel.			
DATE LIQUID SAMPLE OBTAINED:			
	PER CENT OVER		TEMPERATURE (DEG. F.)
	I.B.R.		
	10		
	20		
	30		
	40		
	50		
	60		
	70		
	80		
	90		
	95		
	E.P.		

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

X [Signature]
SIGNATURE

6/8/81
DATE

Petroleum Engineer
TITLE

AREA CODE AND TELEPHONE NUMBER 915 683-4319



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

May 29, 1981

Mr. Virgil Morelle
General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

RE: Extension of Lease No. 77782
Reeves County, Texas

Dear Mr. Morelle:

In accordance with the provisions of the above lease, please find enclosed our application for extension and our check in the amount of \$3,000.00. This will be shortly followed by an affidavit of drilling operations.

Please call collect at the above number if you require further information.

Truly yours

Beth Lawless
Assistant Land Manager

BL/lc

X-3,000⁰⁰ — 124708

APPLICATION FOR EXTENSION OF OIL & GAS LEASE

Hon. Bob Armstrong, Commissioner
General Land Office
Austin, Texas 78701

Under the provisions of Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.), providing for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below and dated the 6th day of June, 1981, and being Mineral File No. 77782, in the General Land Office, so as to include the provisions of said statute.

Enclosed herewith is \$ 3000.00, the consideration required for this extension under the above Act.

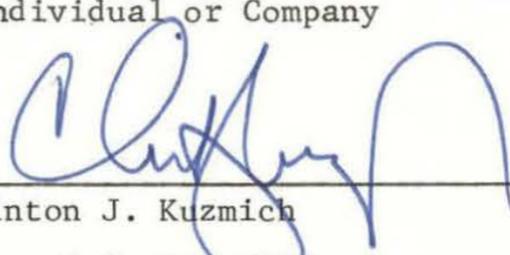
TRACT _____, AREA _____,
(Bay, River, etc.)
SECTION 10, BLOCK C-20, TSP. _____,
SURVEY Public School Land, ACRES 640, COUNTY Reeves,
TEXAS.

(Only one lease should be included in this application, and the land must be described the same as in the lease originally granted.)

RK PETROLEUM CORP.

Individual or Company

By


Clinton J. Kuzmich

DATE May 29, 1981

POST OFFICE P.O. Box 8528

Midland, Texas 79703

M-77782

Lease expiration date June 6,
1981. Application for 30-day
lease extension and payment
timely made. Well completed June
5, 1981 as gas well (one day prior
to end of primary term per 9-1
Form). No shut-in gas royalty
paid prior to expiration of
primary term. 30-day lease
extension not authorized since
apparently lessee not engaged in
drilling operations on June 6, 1981.
Check!!

Both Landis will call back Monday. Alan
6-12-81

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
shut-in gas royalty due under the provisions of State Lease No. 77782 Dixieland Prospect RK-State #10-1		128336 128336	\$3,400.00

122

DETACH AND RETAIN THIS STATEMENT
 RK PETROLEUM CORP.
 MIDLAND, TEXAS

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

~~11/122~~
Consideration for 30-day extension of oil and gas
lease described as Lease No. 77782 covering all
Section 10, Block C-20, Public School Land Survey,
Reeves County, Texas

GROSS

DISCOUNT

NET AMOUNT

~~\$3,000.00~~

124708

Dixieland Prospect
RK-State #10-1

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS



RK PETROLEUM CORP.

161

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

June 9, 1981

Mr. Virgil Morelle
General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

Re: State Lease No. 77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

Dear Mr. Morelle:

Last week we made application for a 30-day extension of the above described lease and paid the \$3000 fee since we were not sure the RK-State #10-1 well located on the subject lands would be completed by the June 6 expiration date. We are following up with the enclosed Affidavit of Drilling Operations. As soon as possible, may we have written approval of the lease extension.

In compliance with the provisions of the lease, please find enclosed a copy of the completion report for the RK-State #10-1. This well is now shut-in pending gas contract negotiations and purchase of a compressor and other necessary equipment to place the well on line. Therefore, we will be paying shut-in gas royalties soon. May we please have written confirmation that the State now considers the lease producing and therefore, is extended beyond the extended primary term as long as the lease remains producing and RK complies with the lease provisions.

On May 29 we forwarded our check in the amount of \$64 as minimum rental to the GLO as many State leases require. In reviewing the subject lease, I noticed that there is no such provision (unless I am overlooking it somewhere). If, in fact, no minimum rental is due, may we please have a reimbursement of the \$64.

Should you have any questions regarding this lease, please call collect at the above number.

Sincerely yours,

Beth Lawless
Assistant Land Manager



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

June 16, 1981

128336

Mr. Virgil Morelle
General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

Re: State Lease No. 77782
Reeves County, Texas

Dear Mr. Morelle:

In accordance with my telephone conversation yesterday with Jack Howard, please find enclosed our Check No. 9633 in the amount of \$3,400 as the additional sum due for the shut-in gas royalty under the above referenced lease. Since RK completed the RK-State #10-1 prior to the expiration of the primary term, the application for extension was denied. Mr. Howard instructed that the \$3,000 extension fee we sent along with the application is to be applied to the total amount of \$6,400 shut-in gas royalty due.

I have enclosed a shut-in gas royalty receipt for the total amount which I respectfully request be signed and returned to me at your earliest convenience.

Mr. Howard explained to me that since RK had acted as a prudent operator, the GLO would accept our shut-in gas royalty payment tendered at this time as a timely payment and would consider the lease provisions as complied with and the lease in full force and effect. For our records, may I please have acknowledgment of this statement by signing below and returning one copy of this letter to me.

Please call me collect at the above number if you have any questions.

Sincerely yours,

Beth Lawless
Assistant Land Manager

Accepted and agreed to as hereinbefore stated this 18th day of June, 1981.

STATE OF TEXAS, GENERAL LAND OFFICE

By:

receipt returned in the enclosed envelope 6/23/81

121

SHUT-IN GAS WELL AFFIDAVIT

GENERAL LAND OFFICE LEASE NUMBER M- 77782

Operator RK Petroleum Corp.

Lease Name RK-State #10-1 Field wildcat

Description of Lease:

Area _____ Tract _____

Part _____ Section 10 Block C-20

Grantee Public School Land Acres 640.00 County Reeves

The following well or wells are classified (as Wells by the Railroad Commission of Texas and are Shut-in:

Well # 1 Number Gas Zones Completed 1 Potential MCF/day 65
 Barrels Liquid -0- Date Shut-in June 5, 1981
 Well # _____ Number Gas Zones Completed _____ Potential MCF/day _____
 Barrels Liquid _____ Date Shut-in _____, 19____

List additional wells and information under Remarks.

1. Is there a suitable market for the gas that can be produced? No
If not, explain under Remarks.
2. Name of nearest purchaser Valero Transmission Company
3. Distance to nearest Gas Pipe Line approx. 1000 Price per MCF being offered \$2.84/MCF
ft.
4. Is there a well completed within 1000' of this lease that is producing from the same reservoir in which the above mentioned well(s) is completed? No
5. Is there a well that is draining this lease, but further than 1000'? No

If Yes on 4 and/or 5, furnish: Operator _____
 Lease _____ Date of first production _____

Remarks:

1. There is a high pressure line running across the section; however, we will be required to purchase a compressor first

V-88-81

\$6400.00

recd. \$3400.00
reg.# 128336
6-18-81

recd \$3000.
R# 124708
6-1-81

I certify that this statement is true and correct.	G.L.O. use only
RK Petroleum Corp.	
By: <u>Beth Lawless</u> - Title <u>Assistant Land Mgr.</u>	
Beth Lawless Sworn and subscribed to before me, the undersigned	
authority, on this <u>29th</u> day of <u>June</u> , 19 <u>81</u>	
Notary Public in and for <u>KAYE MORELOCK - Notary Public</u> My Commission Expires <u>4-7-84</u> <u>Midland</u> County, State of <u>Texas</u>	Receiving Stamp



Affidavit and

Shut-in Gas Royalty Payment

For _____ 19____ / _____ 19____

Commissioner

Filed by _____
Clerk

M-77782
Shut-in Affidavit
6/6/81 - 6/6/82
P.D.

(13)

G.L.O. use only:

Has lease been amended? _____

Electric or Radio Active Logs filed? _____

Potential Test (RRC Form GWT-1 received)? _____

Primary Term Expired _____, 19____

Acres _____ Rental \$ _____ Twice Rental \$ _____

Checked by _____ Audited by _____

Shut-in Gas Royalty for _____ 19____ to _____ 19____ \$ _____

ASSIGNMENT OF INTEREST IN OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, RK PETROLEUM CORP., an Illinois corporation duly licensed to do business in the State of Texas, hereinafter called Assignor, for and in consideration, the receipt of which is hereby acknowledged, does hereby bargain, sell, assign, transfer and convey to the following named Assignees the undivided decimal working interest set opposite their names, to-wit:

National Cooperative Refinery Association	.3330
Texas City Refining, Inc.	.2000
Canadian Admiral Oils Co.	.3330
William Krueger	.0460
Richard & Topsy J. Glantz	.0460
R. W. Kuzmich	.0420

in and to the oil and gas leases as described and limited in Exhibit "A" attached hereto and made a part hereof by this reference, together with the rights incident to said leases and any and all corrections, amendments, ratifications, extensions and renewals thereof, subject to the provisions, conditions and terms of said oil and gas leases.

The Assignor reserves the unlimited right to enter, on behalf of the Assignees, into any communitization or unitization agreement involving the leasehold premises (or any part thereof) if, in the opinion of the Assignor, the communitization or unitization of said leasehold premises is desirable for the primary or secondary development of said land for oil and gas purposes, and it is understood that any such agreement shall be binding upon the Assignees as well as the Assignor.

The leasehold interests hereby assigned are subject to their proportionate part of the overriding royalty interests appearing in the chain of title.

It is the intent of the Assignor to assign to the Assignees the interest set out above in and to any personal property that may be situated upon the land covered by the said leases and used in connection with the operations of the well or wells situated thereon.

Should the leases described in Exhibit "A" cover less than the entire mineral interest in the subject lands, then the working interest hereby assigned shall be proportionately reduced in the proportion that the interest covered by said leases bears to the entire mineral interest in the subject lands.

This Assignment is made expressly subject to the Letter Agreement dated April 13, 1981, by and between Assignees and Assignor.

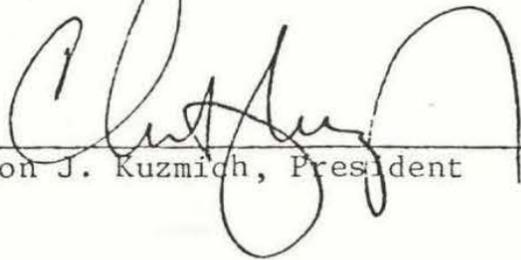
Assignor hereby covenants and agrees to warrant and forever defend the title to the leasehold interests hereby conveyed to Assignees against all persons claiming by, through or under Assignor, but not otherwise.

The terms of this Assignment shall be binding upon the parties hereto, their successors and assigns.

NOTWITHSTANDING the date of execution hereof, this instrument shall be effective as of the 15th day of May, 1981.

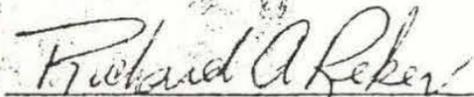
IN WITNESS WHEREOF, the undersigned corporation has set its hand and seal this 5th day of June, 1981, effective, however, as of the date hereinbefore mentioned.

RK PETROLEUM CORP.



Clinton J. Kuzmich, President

ATTEST:



Richard A. Reker, Secretary

STATE OF TEXAS
COUNTY OF MIDLAND

X
X
X

I, Beth Lawless, a Notary Public in and for the said County, in the State afore-
said, do hereby certify that Clinton J. Kuzmich, personally known to me to be the
President of RK PETROLEUM CORP., and Richard A. Reker, personally known to me to be the
Secretary of said corporation, and personally known to me to be the persons whose names
are subscribed to the foregoing instruments, appeared before me this day in person and
severally acknowledged that as such President and Secretary of said corporation, they
signed and delivered the said instrument as President and Secretary of said corporation
and caused the corporate seal of said corporation to be affixed thereto, pursuant to
authority given by the Board of Directors of said corporation as their free and voluntary
act and deed, and as the free and voluntary act and deed of said corporation, for the
uses and purposes therein set forth.

Given under my hand and seal this 5th day of June
1981.

Beth Lawless
Beth Lawless, Notary-Public in and for
Midland County, Texas
My Commission Expires 7-28-84
BETH LAWLESS-Notary
Public My Commission
Expires 7-28-84

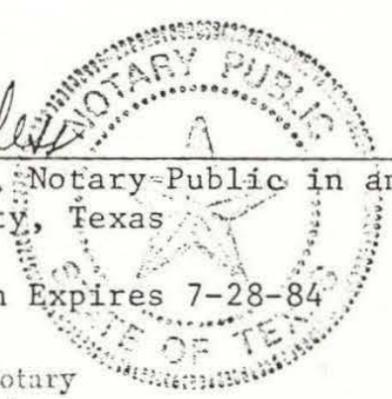


EXHIBIT "A"

attached hereto and made a part hereof of that certain Assignment of Interest in Oil and Gas Leases from RK Petroleum Corp. to National Cooperative Refinery Association, et al, dated June 5, 1981, effective May 15, 1981

Oil and Gas Lease dated July 5, 1978, between The First National Bank of Midland, Successor Trustee of the Roberta M. Regan Trust, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, page 457, in the Deed Records of Reeves County, Texas, covering the SW/4 SW/4 and W/2 SE/4 SW/4 Section 9, Block C-20, PSL Survey, Reeves County, Texas

Oil, Gas and Mineral Lease dated July 25, 1978, between Grace Williams, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, page 455, of the Deed Records of Reeves County, Texas, covering the N/2 SE/4 Section 9, Block C-20, PSL Survey, Reeves County, Texas

Oil, Gas and Mineral Lease dated May 13, 1978, between E. D. Warner and wife, Perry D. Warner, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, page 453, of the Deed Records of Reeves County, Texas, covering the N/2 Section 9, Block C-20, PSL Survey, SAVE AND EXCEPT 2.49 acres out of the SW/40 acres of Section 9, which was sold to the State of Texas for highway purposes and 18 acres in the SE/4 SE/4 N/2, which represents a total of 299.51 acres, more or less, Reeves County, Texas

Oil, Gas and Mineral Lease dated June 12, 1978, between Calvin G. Campbell and wife, Janice Campbell, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, page 450, of the Deed Records of Reeves County, Texas, covering the N/2 SE/4 SE/4 Section 9, Block C-30, PSL Survey, Reeves County, Texas

Oil, Gas and Mineral Lease dated July 6, 1978, between Pearl Dobbs, et al, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 365, page 533, of the Deed Records of Reeves County, Texas, covering the N/2 SE/4 Section 9, Block C-20, PSL Survey, Reeves County, Texas

Oil and Gas Lease from Frankie L. Littlejohn, a widow, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 368, page 573, Deed Records of Reeves County, Texas, covering N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Euna Glover, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 368, Page 578, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from L. B. Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 368, Page 583, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from George Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 368, Page 588, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Merrill K. Baker, et al, as Lessors, to SerBan, Inc., as Lessee, recorded in Volume 369, Page 32, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Sarah F. Quivey, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 368, Page 732, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Eula T. Bowen, et vir, as Lessors, to SerBan, Inc., as Lessee, recorded in Volume 369, Page 235, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Daphne Scott, a widow, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 369, Page 240, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Clifford Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 488, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Roberta Givens, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 374, Page 89, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Wanda Meador, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 498, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Joe Eddie Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 503, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Charles Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 508, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Joyce Ray Criswell, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 513, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Billy Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 518, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Kenneth Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 523, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Marjorie Ralston, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 528, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Harold McCune, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 533, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Maxine Brown, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 538, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Albertine Smith, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 548, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Frances B. Hartman, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 543, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Lora Ruth, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 370, Page 553, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

THE STATE OF TEXAS

County of.....REEVES.....

I,CATHERINE ASHLEY....., Clerk

of the.....County.....Court of.....Reeves.....County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original.....RECORDED ASSIGNMENT OF INTEREST

.....IN OIL AND GAS LEASES FROM RK PETROLEUM CORP., TO NATIONAL COOPERATIVE

.....REFINERY ASSOCIATION, ET AL,.....

as the same appears of record in my office in book.....406.....page.....82, Deed Records.

Given under my Hand and Seal of said Court, at office in Pecos, Texas.....

this.....8th.....day of.....July.....1981.....

.....CATHERINE ASHLEY.....Clerk,

By.....*Billie Jo Freeman*.....Deputy.

(Billie JO Freeman)

Oil and Gas Lease from Sadie Davies, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 371, Page 383, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from A. J. Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 372, Page 671, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/3 NE/4

Oil and Gas Lease from Geraldine Horner, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 372, Page 676, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Harold Reed Montgomery, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 372, Page 681, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Clara Flippen, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 372, Page 686, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Carmelita B. Leavelle, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 372, Page 691, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from James Williams, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 373, Page 71, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Merrill K. Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 373, Page 76, Deed Records of Reeves County, Texas, and covering S/2 SE/4 NE/4 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas

Oil and Gas Lease from Hal Baker, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 373, Page 81, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Nat Tracy, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 373, Page 112, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Thelma Jo Tracy, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 374, Page 74, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from H. H. Tracy, Jr., as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 374, Page 79, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease from Carolyn Triplett, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 374, Page 84, Deed Records of Reeves County, Texas, and covering the N/2 Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas, SAVE AND EXCEPT S/2 SE/4 NE/4

Oil and Gas Lease dated September 12, 1977, from Hugh D. Wallace, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 356, Page 247, Deed Records of Reeves County, Texas, and covering All of Sections 11 and 13, Block C-20, PSL Survey, Reeves County, Texas

Oil and Gas Lease No. 77782 dated June 6, 1978, from The State of Texas, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, page 459, of the Deed Records of Reeves County, Texas, and covering all of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, containing 640 acres, as shown on the Official Map of Reeves County, Texas, now on file in the General Land Office in Austin, Texas.

Filed for record on the 26th day of June, A.D. 1981 at 10:30A M.

Duly recorded on the 2nd day of July, A.D. 1981 at 4:00P M.

By Bruce Jo Lerman DEPUTY

CATHERINE ASHLEY, COUNTY CLERK, REEVES COUNTY, TEXAS.

Handwritten notes:
Goodman
1884
1885

14

M. 77782

Assignment

File Dated 7-25-81

Bob Armstrong, Commissioner

RECEIVED AS STATED
\$5.00

Date 7-25-81
Reg. No. 139979

GENERAL LAND OFFICE

Handwritten notes on the left margin, including "Surrender of..." and other illegible text.

Faint, mostly illegible text from the reverse side of the document, appearing as bleed-through.

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

filing fee for assignment of 3 State leases -
M-77782, M-78760 & M079734
Dixieland Prospect

DESCRIPTION

GROSS

DISCOUNT

NET AMOUNT

~~\$15.00~~
139979

171

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS

✓



RK PETROLEUM CORP. ✓

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

July 22, 1981

General Land Office
1700 North Congress
Stephen F. Austin Building
Austin, Texas 78701

ATTENTION: Oil & Gas Division

RE: M-77782, M-78760 & M-79734
Reeves County, Texas

Gentlemen:

X- 15.00

As required by a provision in the above three leases, please find enclosed a certified copy of an assignment of these leases plus our check in the amount of \$15.00 as a filing fee.

Truly yours

Beth Lawless
Assistant Land Manager

BL/lc

139979

171

139979
139979
139979

15

M. F. 44782

CORRESPONDENCE FILE

FBI: RK Petroleum Corp.

Dated 7-25-81

ENCLOSURE

RECEIVED
FBI
JUL 27 1981

SEARCHED
SERIALIZED
INDEXED

7-25-81

RECEIVED
FBI
JUL 27 1981

RECEIVED

RECEIVED

RECEIVED





General Land Office

AUSTIN, TEXAS 78701
BOB ARMSTRONG, COMMISSIONER

July 28, 1981

RK PETROLEUM CORP.
P. O. Box 8528
Midland, TX 79703

Attn: **Beth Lawless**

Re: **Assignment of Oil and Gas Lease**
M-77782, M-78760 and M-79735
Reeves County, Texas

Gentlemen:

The certified copy of Assignment of Oil and Gas Lease, affecting the above captioned tract, has been filed in our records.

Your **\$15.00** remittance has been applied as the filing fee due thereon.

Sincerely yours,

BOB ARMSTRONG

By:

Dena Isham, Assistant
Oil and Gas Division
Legal Department
(512) 475-4246

DI/ev

(16)

M. F. 77782

CORRESPONDENCE FILE

To RK Petroleum Corp.

Dated 7-28-81

TO: DIRECTOR
GENERAL INVESTIGATION
DIVISION
WASHINGTON, D.C. 20535

FROM: SAC, NEW YORK
DATE: 7/28/81

SUBJECT:

RE: [Illegible]

NY 100-100000

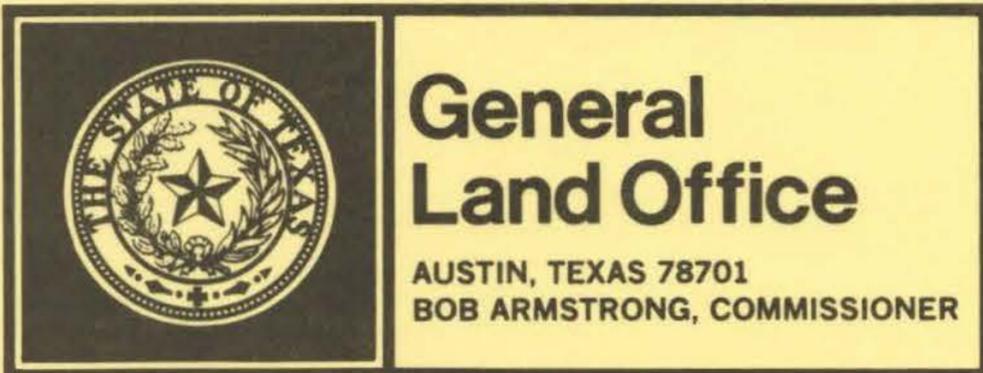
NY 100-100000

NY 100-100000



DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
COMMUNICATIONS SECTION
WASHINGTON, D.C. 20535

General
Office



September 29, 1981

R K Petroleum Corporation
P. O. Box 8528
Midland, Texas 79703

RE: State Lease M-77782
1 RK State 10
Reeves County, Texas

Gentlemen:

In accordance with the provisions set forth in our Oil or Gas Lease Form and/or the statutes, we ask that you furnish this office with a copy of the Contract covering gas sales from the above lease.

The Contract is needed by this office in order to conduct an audit of your gas royalty reports and payments.

In addition to furnishing us with a copy of the Contract under which the gas is sold or processed please complete the attached "Gas Contract Brief".

If this Gas Contract covers more than one lease and/or mineral file number, one brief and copy of the contract will be sufficient, but the specific General Land Office lease and/or mineral file number must be noted in the appropriate spaces provided in the Contract Brief.

This information is needed by this office at your earliest convenience.

Sincerely yours,

A handwritten signature in cursive script that reads "Harry T. Finnell".

Harry T. Finnell, Supervisor Gas Contracts
Resource Accounting
Telephone No. 512-475-4541
HF/glc
Enclosure

Enclosure
MAY 16

Telephone No. 215-432-6241
Kendall Square, Cambridge, MA 02138

Mr. J. Edgar Hoover, Director, FBI
Washington, D.C. 20535

[Handwritten signature]

Very truly yours,
[Signature]

This information is being furnished to you for your information.

Enclosed in this envelope are two copies of the contract between the United States and the Government of the State of New Jersey, dated and captioned as above, and a copy of the contract between the United States and the Government of the State of New Jersey, dated and captioned as above.

The enclosed copies are being furnished to you for your information. The enclosed copies are being furnished to you for your information.

The enclosed copies are being furnished to you for your information. The enclosed copies are being furnished to you for your information.

Very truly yours,
[Signature]

Enclosure
MAY 16 1981

Mr. J. Edgar Hoover, Director, FBI
Washington, D.C. 20535

Very truly yours,
[Signature]



M. F. 77782 (18)
CORRESPONDENCE FILE
TO
R. K. Petroleum
FROM
DATED 9-29-81



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

October 30, 1981

General Land Office
1700 Congress,
Stephen F. Austin Building
Austin, Texas 78701

ATTENTION: Mr. Harry T. Finnell,
Supervisor Gas Contracts
Resource Accounting

RE: State Lease M-77782
#1 RK State 10
Reeves County, Texas

Gentlemen:

Please refer to your letter of September 29, 1981, to this office wherein you requested a copy of the Contract covering gas sales from the above lease. Also enclosed was "Gas Contract Brief" which you requested we complete and return to your office.

At this time, we have no contract or buyer; however, when we are able to procure same, we will forward requested information promptly.

If further information is needed, please advise.

Truly yours

Jodi Rodgers
Land Department

JR/lc

121
18-02-02
Ref
58515

19

M. F. 77782
CORRESPONDENCE FILE
TO

R.K. Petroleum Corp
FROM

DATED 10-30-81

STANDARD BANK
COMMERCIAL BANK

John G. ...

STANDARD BANK

It is requested that you please advise me of the results of your investigation.

Very truly yours,
John G. ...

Very truly yours,
John G. ...

STANDARD BANK
COMMERCIAL BANK

STANDARD BANK
COMMERCIAL BANK

STANDARD BANK
COMMERCIAL BANK

STANDARD BANK

STANDARD BANK

STANDARD BANK



STANDARD BANK

STANDARD BANK

May 25, 1982

R.K. Petroleum Corporation
P.O. Box 8528
Midland, Texas 79703

ATTENTION: Beth Lawless

RE: State Lease M-77782
RK-State #10-1 Lease
Wildcat Field
Reeves County, Texas

Gentlemen:

This will acknowledge receipt of your \$6400.00 check for shut-in gas royalty for the above lease.

Please complete and return one copy of the enclosed shut-in gas affidavits.

If the annual shut-in affidavit has already been forwarded, please disregard this request.

Sincerely yours,

Charles F. Whitsel, Unit Supervisor
Resource Accounting
Telephone No. 512-475-2856

DGD/pdg
Enclosures

MAILED 2/26/82
R.K. PETROLEUM CORP.
MIDLAND, TEXAS
CONFERENCE ROOM
MAY 25 1982

May 24, 1982

R K Petroleum Corporation
P. O. Box 8528
Midland, Texas 79703

RE: State Lease M-77782
#1 RK State 10
Reeves County, Texas

Gentlemen:

This refers to our letter dated September 29, 1981 and your reply dated October 30, concerning a Gas Purchase Contract for the sale of gas from the above lease.

If negotiations are complete, please send this office a copy of the Contract and Gas Contract Brief.

Sincerely yours,

Harry T. Finnell, Supervisor
Resource Accounting
Telephone No. 512-475-4541

HTF/mow

M. F. 77782 (21)
CORRESPONDENCE FILE

TO

R.K. Petroleum

FROM

DATED 5-24-82



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79703-0878

(915) 683-4319

May 26, 1982

General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

Attention: Mr. Harry T. Finnell,
Supervisor Gas Contracts
Resource Accounting

RE: State Lease M-77782
#1 RK State 10
Reeves County, Texas

Gentlemen:

This letter refers to your letter dated May 24, 1982 requesting copies of the Contract and Gas Contract Brief concerning the above described well.

At this time, we have no contract or buyer; however, when we are able to procure same, we will forward requested information promptly.

If further information is needed, please advise.

Very truly yours,

Peni Tarango
Land Department

PCT:p

12-1-82 121
J.S.
B.T.
Ref

M. F. 77782

(22)

CORRESPONDENCE FILE

TO

R.K. Petroleum

FROM

DATED 5-26-82

1000 Independence
Ave. Suite 1000
Denver, Colorado

Attn: Mr. [unclear]

Dear Sirs:

Reference is made to your letter of 5/18/82 regarding the proposed purchase of 100,000 shares of R.K. Petroleum common stock. The Board of Directors has reviewed the proposal and has determined that the purchase of such shares is not in the best interests of the Company and its shareholders.

Sincerely,

John J. [unclear]
President

Enclosed for you are two copies of the Company's 1981 Annual Report and a copy of the Company's 1982 Form 10-K.

Very truly yours,
John J. [unclear]
President

1982 BOX 2254

STANDARD SACKET OVERPRINT

МК БЕЛМОЛТЕН КОРП



M-77782

SHUT-IN AFFIDAVIT

Enter appropriate comments, if any,
and initial. Pass to next person
within one day.

Affidavit Auditor DBD Initial: DBD Date: 6-11-82
Comments:

Exploration & De- RVP Initial: RVP Date: 6-11-82
velopment
Comments:

Legal-Energy YG Initial: YG Date: 6-14-82
Resources
Comments:

Affidavit Auditor _____ Initial: _____ Date: _____
Comments:

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
<p>Shut-In Gas Royalty</p> <p>OGL covering Section 10, Block C-20, PSL Survey, Reeves County, Texas</p> <p>PROSPECT: Dixieland LEASE NO.: TX-3002</p> <p style="text-align: right;"><u>122</u></p>		<p style="text-align: center;"> </p> <p style="text-align: center;">104070</p>	<p style="text-align: center;">\$6400.00</p>

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS

SHUT-IN GAS WELL AFFIDAVIT

121

GENERAL LAND OFFICE LEASE NUMBER M- 77782

Operator RK Petroleum Corp.

Lease Name RK-State 10-1 Field Wildcat

Description of Lease:

Area Tract

Part Section 10 Block C-20

Grantee PSL Survey Acres 640 County Reeves

The following well or wells are classified Gas Wells by the Railroad Commission of Texas and are Shut-in:

Well # 10-1 Number Gas Zones Completed 1 Potential MCF/day 65 MCFD
Barrels Liquid 0 Date Shut-in June 5, 1981

Well # Number Gas Zones Completed Potential MCF/day
Barrels Liquid Date Shut-in, 19

List additional wells and information under Remarks.

- 1. Is there a suitable market for the gas that can be produced? No
2. Name of nearest purchaser Valera Pipeline
3. Distance to nearest Gas Pipe Line 1/4 mile Price per MCF being offered
4. Is there a well completed within 1000' of this lease that is producing from the same reservoir in which the above mentioned well(s) is completed? No
5. Is there a well that is draining this lease, but further than 1000'?

If Yes on 4 and/or 5, furnish: Operator

Lease Date of first production

Remarks:

This well is not commercial as presently completed. The well is capable of producing approximately 65 MCFD with a flowing tubing pressure of 425 psig. Compression will be necessary to produce into the 1100 psig. Valero Pipeline.

V-88/82
6-14-82
DGD.

\$6400.00
5-20-82
Reg. # 104070

OK. Commercial wait for p/e pressure 2-14-82

I certify that this statement is true and correct.
By: George Davis - Title Petroleum Engineer
Sworn and subscribed to before me, the undersigned authority, on this 3rd day of June, 1982
Notary Public in and for Anna M. Jackson
Midland County, State of Texas
My Commission Expires 12/02/85
G.L.O. use only
Receiving Stamp

23 M-77782

Shut-In Affidavit

6-6-82 -> 6-6-83
D.G.D.

M.F. No. _____

Affidavit and

Shut-in Gas Royalty Payment

For _____ 19__ / _____ 19__

Commissioner

Filed by _____
Clerk

G.L.O. use only:

M- _____

Has lease been amended? _____

Electric or Radio Active Logs filed? _____

Potential Test (RRC Form GWT-1 received? _____

Primary Term Expired _____, 19__

Acres _____ Rental \$ _____ Twice Rental \$ _____

Checked by _____ Audited by _____

Shut-in Gas Royalty for _____ 19__ to _____ 19__ \$ _____



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79703-0878

(915) 683-4319

May 11, 1982

Mr. Bob Armstrong
Commissioner of the
General Land Office
Stephen F. Austin Building
1700 N. Congress
Austin, Texas 78201

104070

M-77782

RE: Shut-In Gas Royalty
State 10-1
Reeves County, Texas

Dear Mr. Armstrong:

Please find enclosed a check in the amount of \$6400.00 as the yearly Shut-in Gas Royalties due on the State 10-1 in Section 10, Block C-20, PSL Survey, Reeves County, Texas.

Thank you.

Truly yours

Lora Carlisle
Lease Records &
Rentals Clerk

LC/sm

WITHIN / STATE FEE M-77782

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

FORM W-1
1/1/81

API Well No. 42 **349-31231** RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK RE-ENTER

1. Operator: **RK Petroleum Corp.**
2. Address: **P. O. Box 8528 Midland, Texas 79703**

4a. Lease Name: **Dixieland 10**
5. Location: **Sec. 10, Blk C-20 PSI**
6. This well is to be located **10** miles **SE** Direction from **ORLA, TEXAS** Nearest Post Office or Town.

7. RRC District: **08**
8. County: **Reeves (N)**
9. Well Number: **(N)**
10. Number of Contiguous Acres in Lease or Unitized Tract: **640**
11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.): **990'**
12. Total Depth: **21,000'**

RRC Permit Number, if previously assigned: **141448**

Directional Well Sidetrack Amended Permit (Explain in Remarks)

DEC 10 1981

EACH PROPOSED COMPLETION REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME	14. Completion Depth	15. All Prior Rule 37 Exec. Case Numbers	16. Applicable Field Rules Spacing Pattern	17. Applicable Field Rules Density Pattern	18. Number of Acres in Drilling Unit	19. Is this acreage presently assigned to another well in same lease?	20. Distance and Direction from proposed location to nearest drilling completed or applied for well in same lease	21. Is this a 1. Regular or 2. Rule 37 Exc. Location?	22. Oil, Gas, or other Type Well	23. Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought?
Wildcat	21,000'	NONE	467-1200	40	640	No	---	Regular 1 Rule 372	Oil or Gas	1

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:
A. Lease Lines **990' FSL and 990' FEL**
B. Survey Lines **990' FSL and 990' FEL**

25. (a) Is this wellbore subject to SWR 36? Yes No
(b) If subject to SWR 36, has Form H-9 been filed? Yes No

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? Yes No

NOTICE: NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

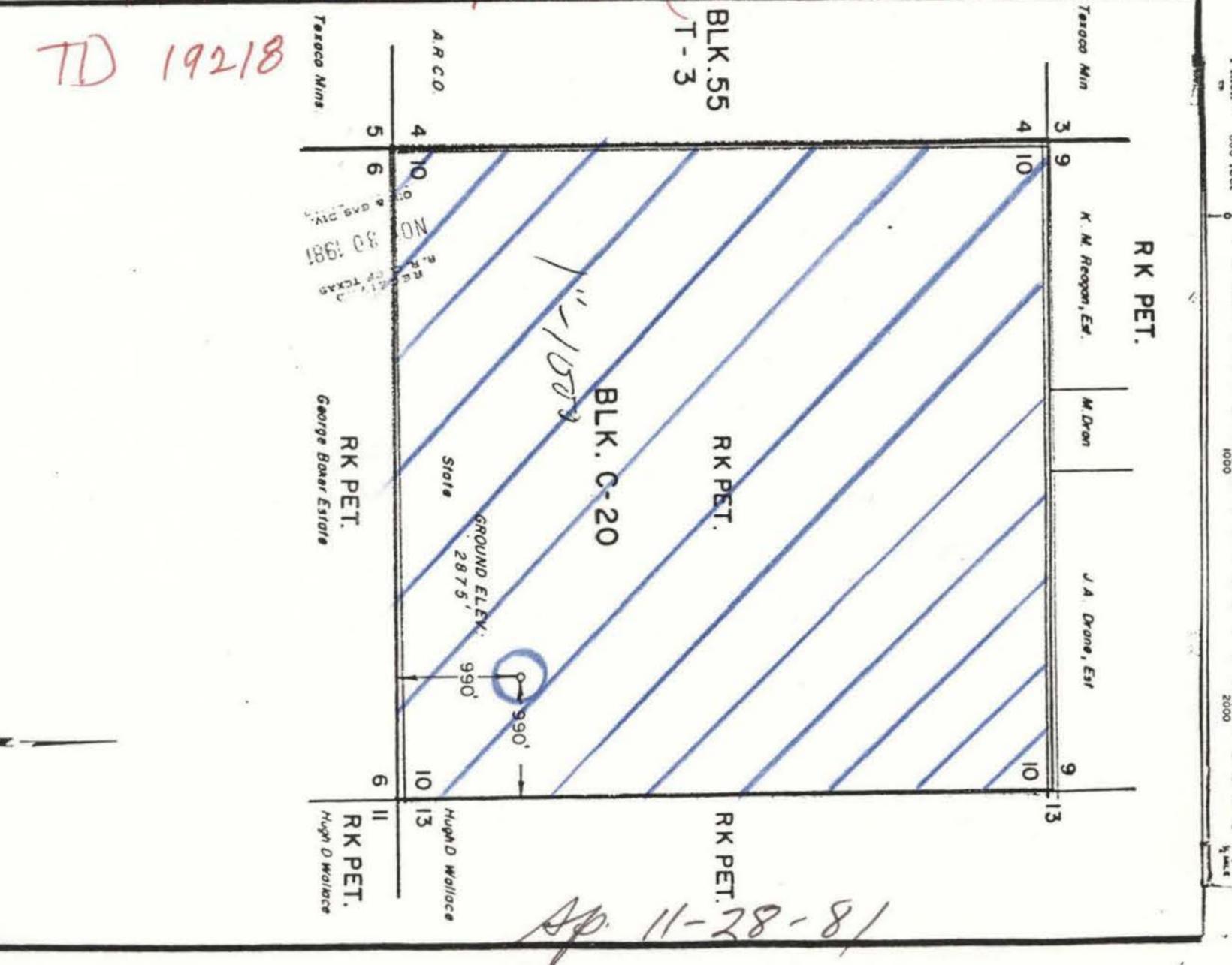
CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: **Amending items 4a, 17, 18, 22, amending lease name from RK Stat #1 Density from 40, drilling unit from 40, 22 from oil only**

Signature: **Rebecca S. Datta**
Title: **Production Assistant**
Date: **11-19-81**
Telephone: Area Code **915**, **683-4319**

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

PFS: 16465-16535 (OA) ATOKA



Statewide PLAT SERVICE
P. O. DRAWER 1897, AUSTIN, TEXAS 78767

12-07-81

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

FORM W-1
1/1/81

API Well No. 42 **389-31231** RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK RE-ENTER

1. Operator: RK Petroleum Corp. 687130
2. Address: P. O. Box 8528, Midland, Texas 79703
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES NO

4a. Lease Name: RK STATE
5. Location: Sec. 10, Blk C-20 P.S.L.
6. This well is to be located 10 miles SE, Direction from Orla, Texas. Nearest Post Office or Town: Orla, Texas. DEC 10 1981

7. RRC District: 08
8. County: Reeves (N)
9. Well Number: 1
10. Number of Contiguous Acres in Lease or Unitized Tract: 640
11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.): 990
12. Total Depth: 21,000

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME	14. Completion Depth	15. All Prior Rule 37 Exec. Case Numbers	16. Applicable Field Rules Spacing Pattern	17. Applicable Field Rules Density Pattern	18. Number of Acres in Drilling Unit	19. Is this acreage presently assigned to another well in same res. on same lease?	20. Distance and Direction from proposed location to nearest drilling completed for well in same res. on same lease	21. Is this a 1. Regular or 2. Rule 37 Exc. Location?	22. Oil, Gas, or other Type Well	23. Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought?
Wildcat 00018 001	21,000'	None	467-1200 (ft.)	40 (acres)	40	No	---	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	Oil	

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:
A. Lease Lines: 990' FSL and 990' FEL
B. Survey Lines: 990' FSL and 990' FEL

25. (a) Is this wellbore subject to SWR 36? Yes No
(b) If subject to SWR 36, has Form H-9 been filed? If no, attach explanation. Yes No

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction # 8. Yes No

27. Is this a pooled unit? YES NO (Attach P-12, certified plat, & list of pooled zones)

28. Substandard Acreage YES NO (Attach W-1A)

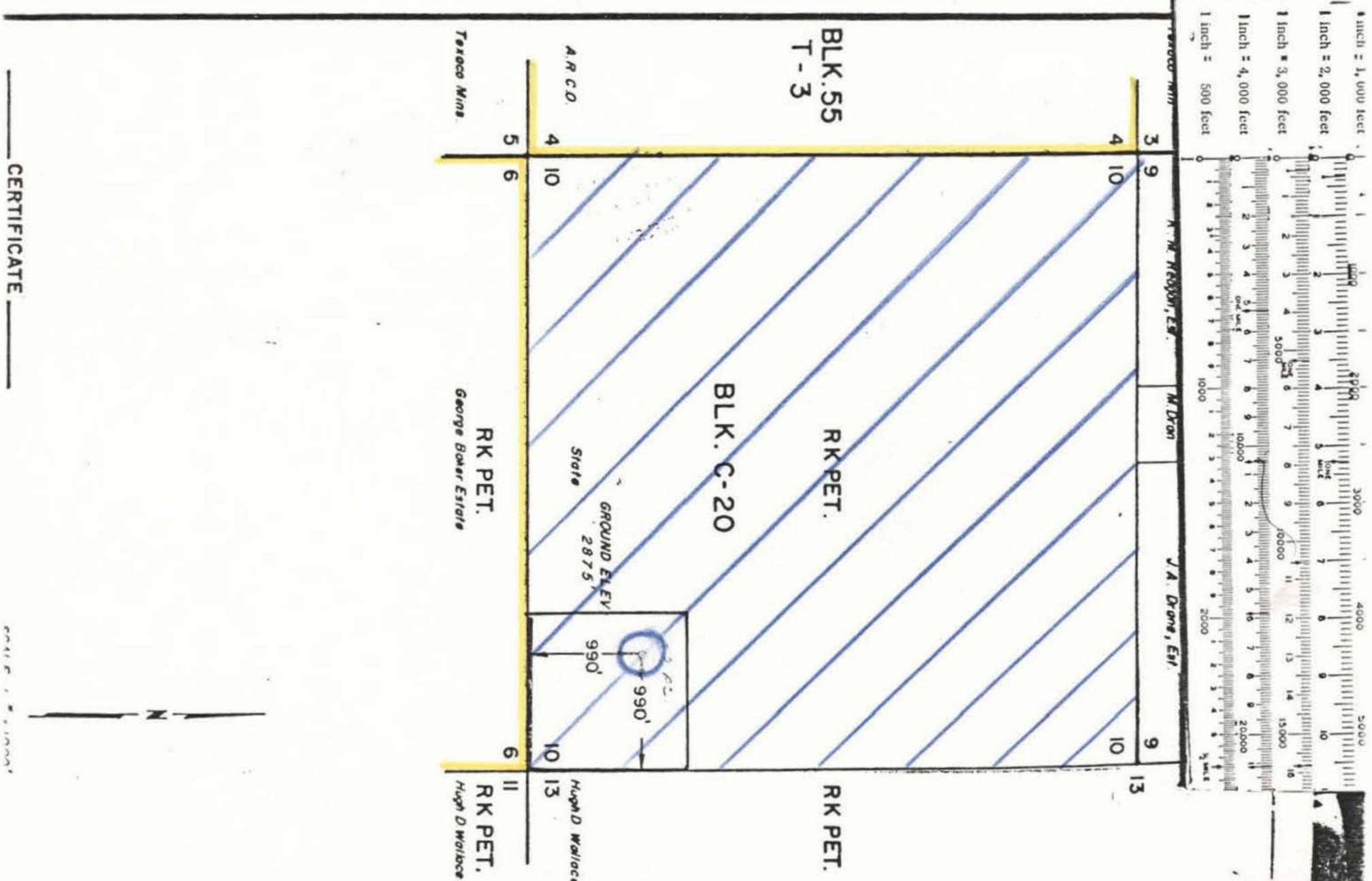
NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS:

Signature: Rebecca S. Smith
Title: Production Assistant
Date: 11-13-81
Telephone: Area Code 915, 683-4319

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



CERTIFICATE

Statewide PLAY SERVICE
P. O. DRAWER 1887, AUSTIN, TEXAS 78713

12-03-81

M-77782

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Directional Well
 Sidetrack
 Amended Permit (Explain in Remarks)

RRC Permit Number, if previously assigned.

API Well No. 42
Instruction (7a & b) on back side.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK RE-ENTER

7. RRC District
08

8. County
Reeves

1. Operator
RK Petroleum Corp.

4a. Lease Name (32 Spaces Maximum)
Dixieland 10

4b. RRC Lease or ID No. (if assigned)

9. Well Number
1 | | | |

2. Address (Including City and Zip Code)
P. O. Box 8528
Midland, Texas 79703

5. Location (Sec., Blk., Survey)
Sec. 10, Blk C-20 PSI

10. Number of Contiguous Acres in Lease or Unitized Tract
640

6. This well is to be located 10 miles SE
Direction from ORLA, TEXAS
Nearest Post Office or Town.

11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.)
990'

3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?
YES NO (Instruction (2) on back side.)

12. Total Depth
21,000'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.
FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought.	Completion Depth	All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern. If no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks.	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? OIL GAS
Wildcat	21,000'	NONE	467-1200	640	640	No	----	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	Oil or Gas	
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>		

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:
A. Lease Lines 990' ESL and 990' FEL
B. Survey Lines 990' ESL and 990' FEL

27. Is this a pooled unit? YES NO (Attach P-12, certified plat, & list of pooled zones)

28. Substandard Acreage YES NO (Attach W-1A)

25. (a) Is this wellbore subject to SWR 36? Yes No
(b) If subject to SWR 36, has Form H-9 been filed? If no. attach explanation. Yes No

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction #8. Yes No

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: Amending items 4a, 17, 18, 22,

Signature: *Rebecca S. Soto*
Title: Production Assistant
Date: 11-19-81
Telephone: Area Code 915, 683-4319

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

December 1, 1981

General Land Office
1700 Congress Avenue
Stephen F. Austin Bldg.
Austin, Texas 78701

RE: Lease # 77782

Gentlemen:

Pursuant to paragraph 12 of the above referenced lease, please be advised that drilling operations were commenced on the Dixieland 10-1 on 11-28-81.

Said well location is 990' FSL & 990' FEL, Section 10, Block C-20, P.S.L. Reeves County, Texas.

Enclosed is a copy of the application to drill.

Sincerely,

Mary Yocham

RK Petroleum Corp.

Mary Yocham

Encl.



171
16/2

RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79703-0878

(915) 683-4319

March 9, 1982

Commissioner of the General Land Office
1700 Congress
Stephen F. Austin Building
Austin, Texas 78701

ATTENTION: Ms Barbara Epstein

RE: State Lease M-77782
Dixieland 10-1
Sec. 10, Blk. C-20, PSL
Reeves County, Texas

Gentlemen:

Enclosed please find copy of RR Commission Form W-1 for the drilling of subject well. Please include this with your file for State Lease M-77782. The well was commenced 11-28-81 and I believe said notice was timely sent prior to commencement of drilling. In the event it was not received by the General Land Office, the enclosed form should bring the lease file up-to-date.

Thank you for your assistance.

Truly yours


Bill Basil

BB/lc

WELL STATUS REPORT

OPERATOR R. K. Pet. Corp.

STATE LEASE NO. M-77782 FEE xx R.A.L. FREE ROYALTY

OFFSET, APPROX. FT. FROM STATE LEASE

LEASE Dixieland "10" WELL NO. 1

FIELD NAME WILDCAT xx COUNTY Reeves

REPORT NO. 8 SPUD DATE 11/28/81 DRILLING DEPTH 16, 491'

COMPLETION DATE TOTAL DEPTH

PERFS 1ST COMPLETION: YES NO

POTENTIAL/TEST: OIL GAS D&A

REMARKS: They had a good gas kick @ 16,489' that gave them some trouble--They had to
set 7 3/4" liner at 16, 421'

BA/jmh/gs

2-25-75

W. A. White
INSPECTOR

DATE March 24, 1982

GAS WELL BACK PRESSURE TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat) Wildcat		2. LEASE NAME Dixieland 10		API No. if Available	7. RRC District
3. OPERATOR RK Petroleum Corp.				8. RRC Identification Number	
4. ADDRESS Box 8528 Midland, Texas 79703				9. Well Number 1	
5. LOCATION (Section, Block, and Survey) Sec. 10-Blk C 20 PSL Svy				10. County Reeves	
5b. Distance and Direction from nearest town in this county. 12 mi W. of Mentone, Texas				11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>	
6. If Operator has changed within last 60 days - Give former Operator.		12. If Workover or Reclass, give former Field (with Reservoir) & Gas ID or Oil Lease #.		14. Completion or Recompletion Date 8/2/82	
13. Pipe Line Connection Valero		FIELD & RESERVOIR Atoka		16. Type of Electric or other Log Run. DLL, FDC, CNL, DIL	
15. List of Offset Operators Notified and Date of Notification None		Any Condensate on hand at time of Workover or Recompletion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Section I GAS MEASUREMENT DATA

Date of Test	Gas Measurement Method (Check One) Orifice Meter <input checked="" type="checkbox"/> { Flange Taps <input checked="" type="checkbox"/> / Pipe Taps <input type="checkbox"/> Positive Choke <input type="checkbox"/> Orifice Vent Meter <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/>				Gas produced during test 836 MCF					
Run No.	Line Size	Orifice or Choke Size	24 Hr. Coeff. Orif or Choke	Static P _m or Choke Press	Diff. h _w	Flow Temp. °F	Temp. Factor F _{ff}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY
1	4.026	1.375	9252.24	914.73	60	82	1.042	1.3131	1.0620	3,149
2	4.026	1.375	9252.24	914.73	40	84	1.046	1.3131	1.0620	2,582
3	4.026	1.375	9252.24	914.73	21	84	1.046	1.3131	1.0620	1,870
4	4.026	1.375	9252.24	914.73	10	85	1.048	1.3131	1.0620	1,293

Section II FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 0.58	Gravity Liquid Hydrocarbon - Deg. API	Gas-Liquid Hydro Ratio - CF/Bbl	Gravity of Mixture G _{mix} = 0.58	Avg. Shut-In Temp. 170 °F	Bottom Hole Temp. 260 °F @ 16500 (Depth)
D _{eff} ^{8/3} = 17.103		√T _f = √630 = 25.1		√GL = √9570 = 97.826	
C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = 761.785		√ $\frac{GL}{C}$ = 0.1284			

Run No.	Time of Run Min.	Choke Size	Wellhead Press P _w PSIA	Wellhead Flow Temp. °F	P _w ² (Thousands)	R	R ² (Thousands)	P ₁	P _w /P ₁
Shut-In			10890	80	118592				
1	120	11/64	4200	80	17640	404.4	163.5	4219	0.995
2	120	9/64	4890	80	23912	331.6	109.9	4901	0.998
3	120	7/64	5925	80	35106	240.1	57.7	5930	0.999
4	120	5/64	6890	80	47472	166.0	27.6	6892	1.000
Run No.	F	K	S = $\frac{1}{z}$	E _{ks}	P _f and P _s	P _f ² and P _s ²	P _f ² - P _s ²	Angle of Slope	
Shut-In		0	0	0	12907	166590		θ = n = 1.000 ..	
1	0.998	0.284	0.772	1.245	5254	27607	138983	Absolute Open Flow 3775 MCF/DAY	
2	0.999	0.284	0.755	1.239	6075	36905	129685		
3	1.000	0.285	0.731	1.231	7301	53300	113290		
4	1.000	0.285	0.710	1.224	8436	71161	95429		

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 346.56 feet at a measured depth of 16,868 feet.

Signature of Authorized Representative: _____ Name of Company Conducting Survey: _____
I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

See attached reports

Signature of Cementer or Authorized Representative: _____ Name of Cementing Company: _____

CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

George E. Dan REPRESENTATIVE OF COMPANY TITLE Per. Engr DATE 8/6/82 Phone 915 685-4319 A/C NUMBER

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well Deepening Plug Back Other

18. Permit to Drill, Plug Back or Deepen DATE 11-25-81 PERMIT NO. 141448

19. Notice of Intention to Drill this Well was filed in Name of RK Petroleum Corp.

Rule 37 Exception CASE NO.

Water Injection Permit PERMIT NO.

20. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 1

21. Total Number of Acres in this Lease. 640

Salt Water Disposal Permit PERMIT NO.

Other PERMIT NO.

22. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 11/28/81 Completed 6/21/82

23. Distance to Nearest Well, Same Lease & Reservoir

24. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 990 Feet From FSL Line And 990 Feet From FEL Line of the Dixieland Lease

25. Elevation (DF, RKB, RT, GR, ETC) 2875 GR 2902 KB

26. Was Directional Survey Made Other Than Inclination (Form W-12)? Yes No

27. Top of Pay 28. Total Depth 19218 29. P. B. Depth 16740

30. Surface Casing Determined by: Field Rules Recommendation of T.D.W.R. Railroad Commission (Special)

Dt. of Ltr. Dt. of Ltr.

31. Is Well Multiple Completion? Yes No

32. If Multiple Completion List All Reservoir Names (Completion in this Well) and Oil Lease or Gas ID No. FIELD & RESERVOIR

33. Intervals Drilled by: Rotary Tools Cable Tools 0-19218

34. Name of Drilling Contractor Sharp

35. Is Cementing Affidavit Attached? Yes No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
30"		65'	None		36"	Surf.	
13 3/8"		3681'	None	4400 Trinity	Lt 17 1/2"	Surf.	7900
9 5/8"		11800'	None	2800 Trinity	Lt 12 1/4"	7390	4564

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen
7 3/4	11422	16421	1200	
5 1/2	16120	17898	250	
3 1/2	17291	19167	125	

38. TUBING RECORD

Size	Depth Set	Packer Set	From	To
3 1/2	15983	15920	From 16465	To 16480
			From 16520	To 16535
			From	To

39. Producing Interval (this completion) indicate Depth of Perforation or Open Hole

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
None	

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Bone Springs	7400	Mississippi	17,888
Wolfcamp	10,510	Woodford	18,032
Atoka	16,465	Sil.-Devonian	18,248

REMARKS



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

August 6, 1982

COMMISSIONER OF THE GENERAL LAND OFFICE
OIL & GAS DIVISION
STEPHEN F. AUSTIN BLDG.
1700 N. CONGRESS
AUSTIN, TEXAS 78701

RE: OIL & GAS LEASE #77782
REEVES COUNTY, TEXAS

Dear Sir:

In compliance with paragraph 12 of the above referenced oil and gas lease, please accept the copy of the Railroad Commission of Texas Form G-1 filed today on the Dixieland 10-1.

Thank you,

Mary Yocham
Geo. Asst.

GAS WELL CLASSIFICATION REPORT

1. FIELD NAME (as per RRC Records) WILDCAT	2. LEASE NAME DIXIELAND 10	7. RRC District 8
3. OPERATOR RK PETROLEUM CORP.		8. RRC Identification Number N/A
4. ADDRESS P. O. BOX 8528		9. Well Number 1
5. LOCATION (Section, Block, and Survey) SEC. 10, C-20, PSL SURVEY		10. County REEVES
6. Pipeline Connection or Use of Gas VALERO		11. Utilized for
		12. Acres Allocated to this Well 640

Section I		PRODUCTION TEST AT RATE ELECTED BY OPERATOR		(Data on 24-hour basis)	
A. Gas Volume	2300	(MCF)	E. Casing Pressure	Pkr.	(PSI)
B. Oil or Condensate Volume	NONE	(BBL.)	F. Color of Liquid	-----	
C. Gas/Liquid-Hydrocarbon Ratio	-----	(CF/BBL.)	G. Gravity of Liquid	-----	*API
D. Flowing Tubing Pressure	4400	(PSI)	H. Specific Gravity of the Gas (AIR = 1)	0.58	

Section II		POTENTIAL TEST DATA	
A. Absolute Open Flow	3775	(MCF/DAY)	C. Shut-In Wellhead Pressure 10,890 (PSI)
B. Date of Test	8/2/82		D. Length of Time Well Shut-In Prior to Test 24 Hr.

Section III		A.S.T.M. DISTILLATION OF LIQUID SAMPLE	
Distillation Test is required only on Gas Wells producing with a Gas-Liquid Ratio of less than 100,000 Cubic Feet per Barrel.			
DATE LIQUID SAMPLE OBTAINED:			
PERCENT OVER	TEMPERATURE (DEG. F.)		
I.B.R.			
10			
20			
30			
40			
50			
60			
70			
80			
90			
95			
E.P.			

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

George E. Davis
SIGNATURE

8/16/82
DATE

Peter F. Fry
TITLE

AREA CODE AND TELEPHONE NUMBER 915 683-4319

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the RK PETROLEUM CORP. ,
 DIXIELAND 10 , No. 1 ; that such well is
LEASE WILDCAT Field, REEVES County,
Texas and that the acreage claimed, and assigned to such well for proration purposes as
authorized by special rule and as shown on the attached certified plat embraces
 640 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 8-6-82 Signature George E. Davis
Telephone 915 683-4319 Title PETROLEUM ENGINEER
AREA CODE

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		b. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <i>DIXIELAND</i>		8. Well Number <i>10-1</i>
3. OPERATOR <i>RK Petroleum Corporation</i>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <i>P.O. Box 8528, MIDLAND, TEXAS 79703</i>		10. County <i>Reeves</i>
5. LOCATION (Section, Block, and Survey) <i>Section 10, Block C-20, PSL Survey</i>		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
146	1.46	1/4	.44	.64	.64
312	1.67	1	1.75	2.92	3.56
493	1.85	1/2	.87	1.61	5.17
936	4.38	1	1.75	7.67	12.84
1380	4.44	3/4	1.31	5.82	18.66
1830	4.50	1	1.75	7.88	26.54
2212	3.82	3/4	1.31	5.00	31.54
2650	4.38	1 1/2	2.18	9.55	41.09
2951	3.01	1 1/2	2.18	6.56	47.65
3690	7.39	1 1/4	2.18	16.11	63.76
4000	3.10	3/4	1.31	4.06	67.82
4356	3.56	3/4	1.31	4.66	72.48
4600	2.44	1/2	.87	1.07	73.55
4900	3.00	1 3/4	2.18	6.54	80.09
5190	1.90	1 1/4	2.18	4.14	84.23
5620	4.30	1/4	.44	1.89	86.12

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 16,868 feet = 546.56 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Robert K. Shaeffer</i> Signature of Authorized Representative</p> <p><i>Robert K. Shaeffer Contract Rep.</i> Name of Person and Title (type or print)</p> <p><i>SHARP DRILLING Co., Inc.</i> Name of Company</p> <p>Telephone: <u>915</u> <u>683-3384</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>Telephone: _____ Area Code</p>
---	---

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION FOR DISCOVERY ALLOWABLE
AND NEW FIELD DESIGNATION

1. RRC District 8	2. County Reeves	3. Survey BLK. C-20, PSL	4. Sec. No. 10
5. Operator RK PETROLEUM CORP.		6. Lease DIXIELAND 10	
8. Address P. O. BOX 8528 MIDLAND, TEXAS 79703			
9. Suggested Field Names (In order of preference)		10. Name of Producing Zone ATOKA (Upper)	
First: RK DIXIELAND		11. Type of Production (Indicate one only) OIL: _____ GAS: <input checked="" type="checkbox"/>	
Second: DIXIELAND DEEP		12. Top of Pay 16,465'	
Third: DIXIELAND WEST		13. Perf. <u>16,465'</u> To: 16,480' From: 16,520' To: 16,535'	
14. Date of Water Board letter:		15. Date Commission Form W-2 or G-1 (Potential Test) filed: <u>8-6-82</u>	
		(W-2) _____ BOPD _____ ° API Gravity _____ GOR (G-1) <u>3775</u> AOF <u>.58</u> Gas Gravity <u>DRY</u> Gas-Liq. Hydro Ratio	
16. Nearest Production (oil and/or gas, past or present) to this Well:			
a. Field: <u>WILDCAT UNDESIGNATED</u>		Oil or Gas (State Which): <u>GAS</u>	
b. Reservoir Name & Depth Interval: <u>DELAWARE 3781' TO 3804'</u>			
c. Distance & Direction from this Well: <u>467' SOUTHEAST</u>			
17. Nearest Comparable Production (oil and/or gas, past or present) to this Well:			
a. Field: <u>BRUNSON RANCH</u>		Oil or Gas (State Which) <u>GAS</u>	
b. Reservoir Name & Depth Interval: <u>ATOKA 15,000' plus</u>			
c. Distance & Direction from this Well: <u>10 miles Northeast</u>			

ALL OFFSET OPERATORS MUST BE NOTIFIED BY WRITING BY THE APPLICANT.
If this is a newly discovered reservoir on a known producing multi-reservoir structure, all operators in field or fields involved must be notified by copy of this application.

18. Date the operators were notified of this application: N.A., 19 _____.

19. Operators Notified (List Below):

a. Operator Name	b. Address

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

<u>Art Schmidt</u>		<u>ART SCHMIDT</u>	
Signature		Name of Person (type or print)	
<u>8-13-82</u>	<u>EXPLORATION MANAGER</u>	Telephone No. <u>915</u>	<u>683-4319</u>
Date	Title	Area Code	Number

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM H-9
12/12/77

CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator RK Petroleum Corp.		2. Operator Number (See Instruction 13) 687130		3. RRC Dist. 08	
4. Street or P. O. Box No. P. O. Box 8528		5. City Midland		6. State TX	
7. Zip Code 79703		8. Name of Lease, Facility or Operation Dixieland 10 #1		9. Field or Area Name Wildcat	
10. County Reeves		11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)		Other Explanation	
12. RRC ID# of Operation(s) to be Covered by This Certificate 141448		Type ID Code (See Instruction 12) 5		Indicate if Filing for Storage Facility Only YES NO X	
13. Hydrogen Sulfide Concentration PPM		14. Maximum Escape Volume MCF/Day		15. 100 PPM Radius of Exposure (ROE) 3000' Ft.	
16. 500 PPM Radius of Exposure (ROE) _____ Ft.		17. Operation is Existing <input type="checkbox"/> New <input checked="" type="checkbox"/>		18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		20. Previous Certificate Number if Available (For Amended Certificates) NA	
21. The 100 PPM ROE includes any part of a public area except a public road		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. The 500 PPM ROE includes any part of a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14)		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 11/20 / 19 81 Mo Day Year Depth of Compliance for Drilling Operation 18,000' Ft. from Surface	
25. Contingency Plan Location of Plan (See Instruction 15) RK Petroleum Corp. 406 N. Main St. Midland, Texas 79701		Has been prepared		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
26. Location of data used to prepare this certificate (See Instruction 15)					

CERTIFICATE

I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Rebecca S. Decker Production Assistant 915-683-4319 11/20/81
Representative of Company Title Phone No. Date

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: Willie C. Steed DATE: 12/28/81
REMARKS: CERTIFICATION NUMBER: 10410
RECEIVED R. R. C. OF TEXAS NOV 30 1981
O. G. AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well.		RRC District 8
		RRC Oil Lease No.
Field Name (as per RRC records) Applied For	Lease Name DIXIELAND 10	RRC Gas Well Ident. No.
Operator Name RK PETROLEUM CORP.		Gas Well No.
Address P. O. BOX 8528		Effective Date
City, State, Zip Code MIDLAND, TEXAS 79703		County REEVES
Location (Section, Block, and Survey) SEC. 10, BLK C 20 PSL		Distance and Direction to nearest town in this county. 10 MI. SE OF ORLA TEXAS

GAS GATHERER, PURCHASER, AND NOMINATOR
NOTE: The names of all three of the above must be furnished for all gas sold.

Name VALERO TRANSMISSION COMPANY	RRC USE ONLY _ _ _ _	INDICATE MARKET <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Interstate <input checked="" type="checkbox"/> Intrastate	<input checked="" type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
Address P. O. BOX 10370	100 % of the			
City, State, Zip Code MIDLAND, TEXAS 79702				
Name TEXAS CITY REFINING, INC.	RRC USE ONLY _ _ _ _	INDICATE MARKET <input checked="" type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Interstate <input checked="" type="checkbox"/> Intrastate	<input type="checkbox"/> Gatherer <input checked="" type="checkbox"/> Purchaser <input checked="" type="checkbox"/> Nominator
Address 1010 LAMAR BUIDLING SUITE 777	100 % of the			
City, State, Zip Code HOUSTON, TEXAS 77002				
Name	RRC USE ONLY _ _ _ _	INDICATE MARKET <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
Address	% of the			
Zip Code				

OIL OR CONDENSATE GATHERER

Name	RRC USE ONLY _ _ _ _	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate
Address	% of the	
City, State, Zip Code		
Name	RRC USE ONLY _ _ _ _	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate
Address	% of the	
City, State, Zip Code		

INDICATE PURPOSE OF FILING

<input checked="" type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of: RK PETROLEUM CORP. DIXIELAND 10		FOR RRC USE ONLY Field No. Operator No. Approved
Operator	Lease	
<input type="checkbox"/> Change of Gatherer	<input type="checkbox"/> Change of Purchaser	
<input type="checkbox"/> Change field name from _____	<input type="checkbox"/> Change of Nominator	
<input type="checkbox"/> Change operator name from _____		
<input type="checkbox"/> Change lease name from _____		
<input type="checkbox"/> Consolidation or subdivision of lease (Attachments required - - See instructions.)		
Previous Form P-4 approval date if filed (or prior SW -1 number) _____ mo. day yr. SW-1 Number or Date		
REMARKS: _____		

AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

8-19-82
Date

[Signature]
Signature

Petroleum Engineer
Title

915 683-4319
Area Code & Telephone No.

OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property.

Previous Operator _____ Signature _____

Address _____ Title _____

City, State & Zip Code _____ Date _____

Area Code & Telephone No. _____

GAS GATHERER, PURCHASER, AND NOMINATOR			
NOTE: The names of all three of the above must be furnished for all gas sold.			
Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address		<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code	_____ % of the		
Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address		<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code	_____ % of the		
Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address		<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code	_____ % of the		

OIL OR CONDENSATE GATHERER

Name	RRC USE ONLY		
Address			<input type="checkbox"/> Oil <input type="checkbox"/> Condensate
City, State, Zip Code	_____ % of the		
Name	RRC USE ONLY		
Address			<input type="checkbox"/> Oil <input type="checkbox"/> Condensate
City, State, Zip Code	_____ % of the		

INSTRUCTIONS

1. Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer(s) (*whether himself or someone else*) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form.
2. Authorization is required for each person or gatherer transporting oil, gas and/or condensate from an oil lease or gas well. In the case of a split connection, the percentage of oil, gas and/or condensate each gatherer is authorized to transport shall be shown.
3. Each operator shall file a separate form for each oil lease or gas well listing all authorized gatherers for this oil lease or gas well on one form. Also, the names and addresses of the first purchaser and nominator must be furnished for all gas sold from the oil lease or gas well. Effective date is required, to be shown on all changes, but not necessary on a new lease or well.
4. No oil, gas and/or condensate shall be moved from any oil lease or gas well until this form is completed and filed with the proper RRC District Office.

After the RRC agent in charge has approved this form, two (2) copies will be retained by the RRC and the remaining copies will be distributed to the producer and to each gatherer, purchaser, and nominator.

5. After an operator has filed this form with the RRC, thereby establishing himself as the current operator, it shall bind said operator until cancelled by him or revoked by the RRC. A new Form P-4 shall be filed if there is: (a) change in operator, (b) change in gatherer(s), (c) change in field name, (d) change in lease name, (e) change in first purchaser of gas, (f) change in nominator for gas, (g) consolidation or subdivision of lease(s), or (h) authorization to transport production has been cancelled by the RRC. (*When consolidating or sub-dividing, attach to each copy of Form P-4, a P-6 Form with a BEFORE and AFTER plat of lease showing changes. Plat should show distance to lease line and between wells along with proration units assigned if acreage is in the field's allocation formula.*)
6. If this form is filed because of or includes a change in operator name, the new operator will be the current operator and will execute this form. The proper lines under "Indicate Purpose of Filing" shall be checked and completed. Authorization to the gatherer(s) shall be by the new or current operator. The previous operator is required to execute the "Operator Name Change Acknowledgment" before the RRC records will be changed.
7. This authorization may be revoked by the RRC at any time for failure to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations and orders of the Railroad Commission of Texas.

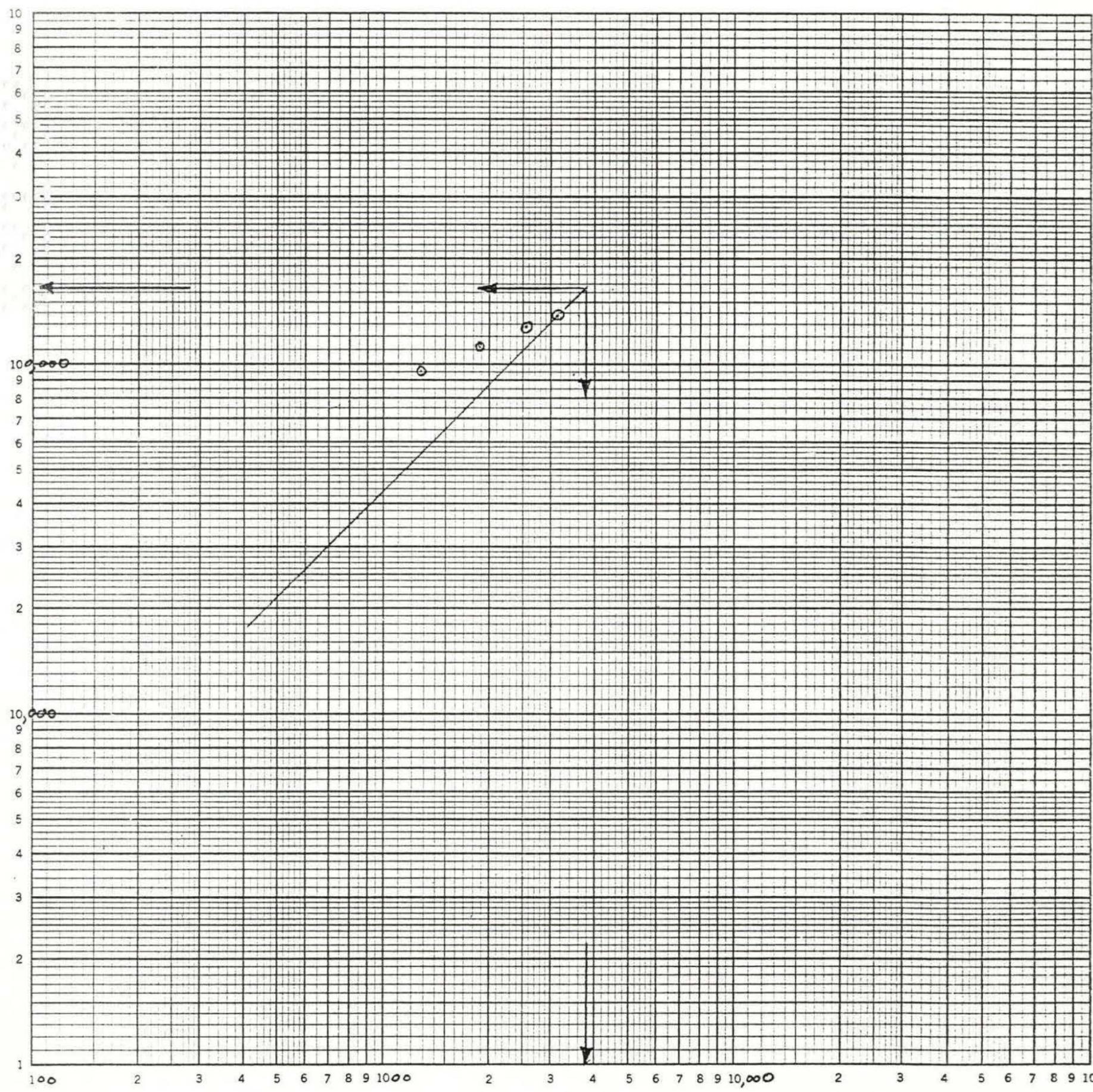
NOTE: FILING OF FORM P-5 (ORGANIZATION REPORT) SHOWING EXACT OPERATING NAME IS REQUIRED FOR ALL NEW OPERATORS AND/OR ORGANIZATION CHANGES.

32 DIGITS (SPACES) IS THE LIMITATION FOR OPERATING AND LEASE NAMES. ABBREVIATIONS SHOULD BE USED IF NECESSARY TO CONFORM TO THE LIMITATION.

COUNTY: REEVES FIELD: WILDCAT
 OPERATORS RK PETROLEUM CORP.
 LEASE: DIXIELAND WELL NO. 10-1
 DATE: 8/2/82

46 7400

LOGARITHMIC 3 X 3 CYCLES
 KEUFFEL & ESSER CO. MADE IN U.S.A.



Q IN MCF per DAY

$\theta = 45^\circ$
 $N = 1.000$

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

OIL AND GAS DOCKET
NO. 8-78,792

IN RE: CONSERVATION AND PREVENTION
OF WASTE OF CRUDE PETROLEUM
AND NATURAL GAS IN THE
STATE OF TEXAS

Austin, Texas
July 26, 1982

NOTICE OF HEARING
ON THE APPLICATION OF RK PETROLEUM CORP.
FOR AN EXCEPTION TO STATEWIDE RULE 69
FOR ITS DIXIELAND 10-1 WELL
IN THE WILDCAT FIELD
REEVES COUNTY, TEXAS

NOTICE IS HEREBY GIVEN To the public and all interested persons that under the authority of Title 3, Oil and Gas, Subtitles A, B, and C, Texas Natural Resources Code, and Chapters 26, 27 and 29 of the Texas Water Code, the Railroad Commission of Texas will hold a hearing on SEPTEMBER 8, 1982 at 9:00 a.m. in its Hearing Room 221 at 1124 South I-35, in Austin, Texas, for the following purpose:

To consider the application of RK Petroleum Corp. for an exception to Statewide Rule 69 to enable it to sell its gas produced from its Dixieland 10-1 Well in interstate commerce. The description of the land dedicated to the well upon which the exception is sought is:

Well Number 10-1; 990' from south line and 990' from east line
Section 10, Block C-20, PSL Survey, Reeves County, Texas

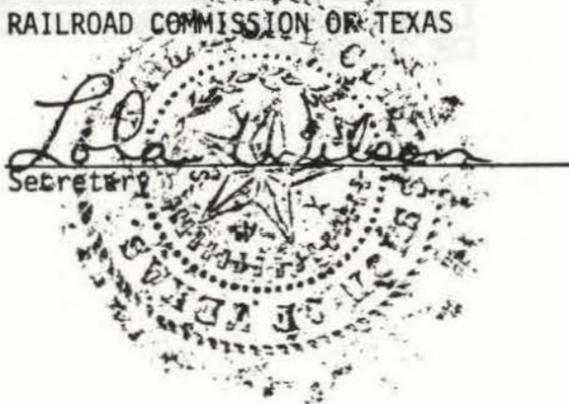
The dedicated acreage is all of Section 10, Block C-20, PSL Survey, being 640 acres, more or less, Reeves County, Texas. The field is a wildcat field involving deep gas, either from the Atoka producing zone or the Siluro-Devonian zone. The applicant requests that the order granting the exception be limited to those zones. There is no intrastate market presently available. The request is made for non-interruptability for a one year period commencing with the beginning date of the Gas Purchase Contract.

PURSUANT TO SAID HEARING, the Commission will enter such rules, regulations, and orders as in its judgment the evidence presented may justify.

ALL EXHIBITS FILED AS A PART OF THE RECORD IN THIS CAUSE MUST BE SUBMITTED IN DUPLICATE. REFERENCES TO DATA IN COMMISSION RECORDS MAY BE INCORPORATED BY REFERENCE, BUT THE REFERENCE MUST BE SPECIFIC, AND IF IT INCLUDES EXHIBITS FILED IN PRIOR PROCEEDINGS BEFORE THE COMMISSION, A COPY OF SUCH EXHIBIT PROPERLY IDENTIFIED SHALL BE SUBMITTED FOR THIS RECORD.

RAILROAD COMMISSION OF TEXAS


Secretary



101
10

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Notice of Hearing in Oil & Gas Docket No. 8-78,792 was served on each of the persons named below by depositing same in the United States Mail, postage thereon fully prepaid, properly addressed, as follows:

RK Petroleum Corporation
P. O. Box 8528
Midland, Texas 79703-0878

Skipper Lay
Attorney At Law
P.O. Box 295
Austin, Texas 78767-0295

Commissioner
Texas General Land Office
Stephen F. Austin Building
1700 N. Congress
Austin, Texas 78701

Natural Gas Pipeline Company of America
122 S. Michigan Avenue
Chicago, Illinois 60603

Oasis Gas Pipeline Company
Box 1188
Houston, Texas 77001

Valero Transmission Company
P. O. Box 500
San Antonio, Texas 78292

Pioneer Natural Gas Company
Pioneer Gas Products Company
P. O. Box 511
Amarillo, Texas 79101

El Paso Natural Gas Company
P. O. Box 1492
El Paso, Texas 79978

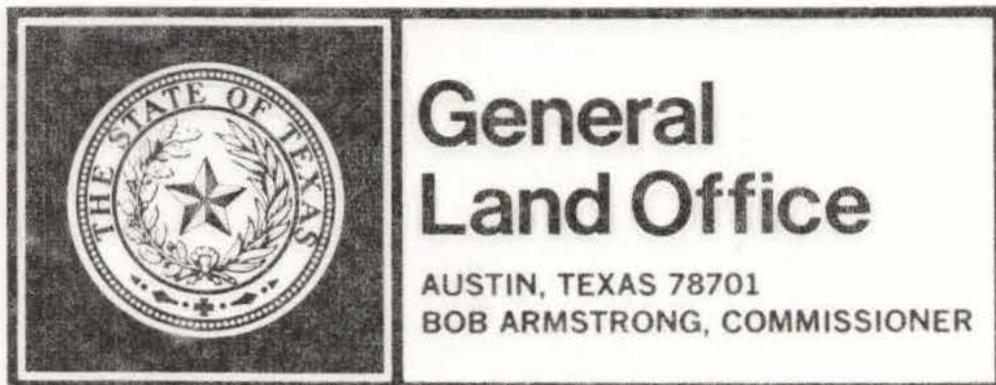
Delhi Gas Pipeline Corporation
2700 Fidelity Union Tower
Dallas, Texas 75201

On this the 26th day of July, 19 82.

Kathy Kucher
Legal Section, RAILROAD COMMISSION
OF TEXAS

M-77782
Comp. Rpt. #1 Dixieland
Dixieland No. 1
RVP-840-82

25



August 11, 1982

RK Petroleum Corporation
P.O. Box 8525
Midland, Texas 79703

Attention: Mary Yocham

Re: State Lease M-77782
Section 10, Block C-20, PSL
Well No. 1, Dixieland 10
Reeves County

Dear Ms. Yocham:

We note the recent completion of the captioned well, however, we have not received the copies of logs. All logs are kept confidential by this office.

Your cooperation will be appreciated.

Sincerely yours,

Bob Armstrong

By

A handwritten signature in cursive script that reads "Robert V. Phipps".

Robert V. Phipps, Geologist Supvr.
Exploration & Development Division
512-475-6385

RVP/1s

8-11-82
File to RK Petroleum

M-77782

GAS WELL CLASSIFICATION REPORT

1. FIELD NAME (as per RRC Records) WILDCAT		2. LEASE NAME DIXIELAND 10		7. RRC District 8
3. OPERATOR RK PETROLEUM CORP.		4. ADDRESS P. O. BOX 8528		8. RRC Identification Number N/A
5. LOCATION (Section, Block, and Survey) SEC. 10, C-20, PSL SURVEY		6. Pipeline Connection or Use of Gas VALERO		9. Well Number 1
				10. County REEVES
				11. Utilized for
				12. Acres Allocated to this Well 640

Section I		PRODUCTION TEST AT RATE ELECTED BY OPERATOR		(Data on 24-hour basis)	
A. Gas Volume	2300	(MCF)	E. Casing Pressure	Pkr.	(PSI)
B. Oil or Condensate Volume	NONE	(BBLs.)	F. Color of Liquid	-----	
C. Gas/Liquid-Hydrocarbon Ratio	-----	(CF/BBL.)	G. Gravity of Liquid	-----	*API
D. Flowing Tubing Pressure	4400	(PSI)	H. Specific Gravity of the Gas (AIR = 1)	0.58	

Section II		POTENTIAL TEST DATA	
A. Absolute Open Flow	3775	(MCF/DAY)	C. Shut-In Wellhead Pressure 10,890 (PSI)
B. Date of Test	8/2/82		D. Length of Time Well Shut-In Prior to Test 24 Hr.

Section III A.S.T.M. DISTILLATION OF LIQUID SAMPLE
Distillation Test is required only on Gas Wells producing with a Gas-Liquid Ratio of less than 100,000 Cubic Feet per Barrel.

DATE LIQUID SAMPLE OBTAINED:	
PER CENT OVER	TEMPERATURE (DEG. F.)
I.B.R.	
10	
20	
30	
40	
50	
60	
70	
80	
90	
95	
E.P.	

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

DATE 8/16/82

SIGNATURE George E. Davis

TITLE Pet. Engr.

AREA CODE AND TELEPHONE NUMBER 915 683-4319

Form G-2
REV. 12-1-58

INSTRUCTIONS

This report shall be filed in duplicate in the appropriate Railroad Commission District Office; (a) Upon completion of a gas well; (b) Upon reclassification of any well from oil to gas, or gas to oil; (c) And upon subsequent requests by the Railroad Commission.

NOTICE:

NO CONDENSATE OR CRUDE PETROLEUM WILL BE CLEARED FROM A GAS WELL UNTIL THIS REPORT HAS BEEN PROPERLY PREPARED, EXECUTED AND FILED.

Potential Test: The potential test data shown shall be that taken from a Railroad Commission test made during the latest semi-annual survey; or, if no test was made during such survey, data shall be taken from a test made by the operator not more than 30 days prior to the date on which this report is filed.

I declare under penalties provided in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

SIGNATURE

TITLE

AREA CODE AND

TELEPHONE NUMBER

DATE

[Handwritten signature]
[Handwritten title]
[Handwritten area code and phone number]

[Handwritten date]

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the RK PETROLEUM CORP.,
DIXIELAND 10 ^{OPERATOR} 1 _{WELL}; that such well is
LEASE completed in the WILDCAT Field, REEVES County,
Texas and that the acreage claimed, and assigned to such well for proration purposes as
authorized by special rule and as shown on the attached certified plat embraces _____
640 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 8-6-82

Signature



Telephone _____

915
AREA CODE

683-4319

Title

PETROLEUM ENGINEER



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

August 16, 1982

COMMISSIONER OF THE GENERAL LAND OFFICE
OIL & GAS DIVISION
STEPHEN F. AUSTIN BLDG.
1700 N. CONGRESS
AUSTIN, TEXAS 78701

RE: OIL & GAS LEASE M-77782
SECTION 10, BLOCK C-20, PSL
WELL No. 1, DIXIELAND 10
REEVES COUNTY, TEXAS

Dear Sir:

Please accept copies of the forms filed with the Railroad Commission of Texas pertaining to the above referenced oil and gas lease.

Thank you,

Mary Yocham

Encl.

161

(27) M 77782
G-10. Gas well
Form - 8-18-82
RVP

0-100-01191

СЛУЖБА ПОЧТОВОЙ СБОРКИ
ПОЧТА СССР

ПРЕДПРИЯТИЕ «НЕФТЬ»



ПОЧТОВЫЙ ЯЩИК 109

ПОЧТОВЫЙ ЯЩИК 109
ПОЧТА СССР
СЛУЖБА ПОЧТОВОЙ СБОРКИ
ПОЧТА СССР

ПОЧТОВЫЙ ЯЩИК 109
ПОЧТА СССР

ПОЧТОВЫЙ ЯЩИК 109
ПОЧТА СССР

ASSIGNMENT OF INTEREST IN OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, RK PETROLEUM CORP., an Illinois corporation duly licensed to do business in the State of Texas, hereinafter called Assignor, for and in consideration, the receipt of which is hereby acknowledged, does hereby bargain, sell, assign, transfer and convey to the following named Assignees the undivided decimal working interest set opposite their names, to-wit:

National Cooperative Refinery Association	.0420
William Krueger	.0440
R. W. Kuzmich	.0580
Art Schmidt	.0100
C. E. Roller	.0025
Ken Sewell	.0025
H. S. Barger, Agent	.0500
Vernon D. Jarvis, Trust (See Exhibit "A")	.0300
Southern Triangle Oil Co.	.0250
Robert P. Gwinn	.0300

ir and to the Oil and Gas Lease as described and limited in Exhibit "A" attached hereto and made a part hereof by this reference, together with the rights incident to said lease and any and all corrections, amendments, ratifications, extensions and renewals thereof, subject to the provisions, conditions and terms of said Oil and Gas lease.

The Assignor reserves the unlimited right to enter, on behalf of the Assignees, into any communitization or unitization agreement involving the leasehold premises (or any part thereof) if, in the opinion of the Assignor, the communitization or unitization of said leasehold premises is desirable for the primary or secondary development of said land for oil and gas purposes, and it is understood that any such agreement shall be binding upon the Assignees as well as the Assignor.

The leasehold interests hereby assigned are subject to their proportionate part of the overriding royalty interests appearing in the chain of title.

It is the intent of the Assignor to assign to the Assignees the interest set out above in and to any personal property that may be situated upon the land covered by the said lease and used in connection with the operations of the well or wells situated thereon.

Should the lease described in Exhibit "A" cover less than the entire mineral interest in the subject lands, then the working interest hereby assigned shall be proportionately reduced in the proportion that the interest covered by said lease bears to the entire mineral interest in the subject lands.

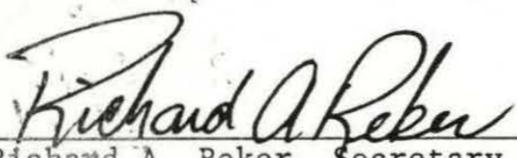
Assignor hereby covenants and agrees to warrant and forever defend the title to the leasehold interests hereby conveyed to Assignees against all persons claiming by, through or under Assignor, but not otherwise.

The terms of this Assignment shall be binding upon the parties hereto, their successors and assigns.

NOTWITHSTANDING the date of execution hereof, this instrument shall be effective as of the 15th day of May, 1981.

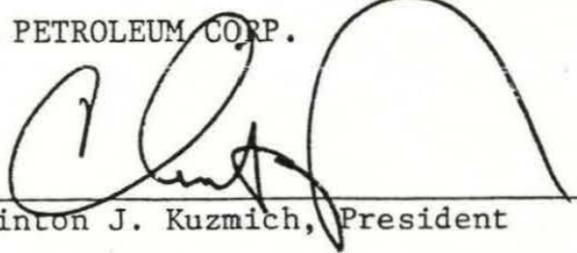
IN WITNESS WHEREOF, the undersigned corporation has set its hand and seal this 27th day of September, 1982, effective, however, as of the date hereinabove mentioned.

ATTEST:



Richard A. Reker, Secretary

RK PETROLEUM CORP.



Clinton J. Kuzmich, President

RK PETROLEUM CORP.
P. O. Box 8528
Midland, Texas 79703-0878

STATE OF TEXAS

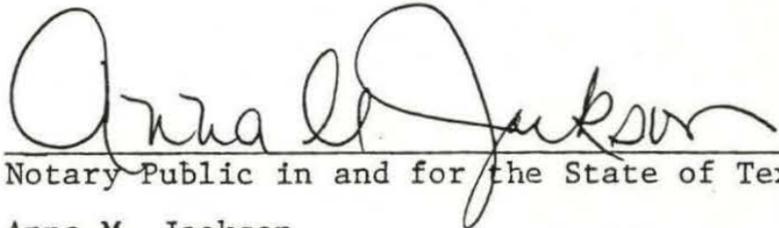
Y

COUNTY OF MIDLAND

Y

I, Anna M. Jackson, a Notary Public in and for the said County, in the State of aforesaid, do hereby certify that Clinton J. Kuzmich, personally known to me to be the President and Treasurer of RK PETROLEUM CORP., and Richard A. Reker, personally known to me to be the Secretary of said corporation, and personally known to me to be the person whose names are subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged that as such President and Treasurer and Secretary of said corporation and caused the corporate seal of said corporation to be affixed thereto, pursuant to authority given by the Board of Directors of said corporation as their free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL, this 27th day of September, 1982.



Notary Public in and for the State of Texas

Anna M. Jackson

My Commission Expires 12/02/85

THE STATE OF TEXAS

County of.....REEVES.....}

I,CATHERINE ASHLEY....., Clerk

of the.....County.....Court of.....Reeves.....County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original.....ASSIGNMENT OF INTEREST IN OIL AND GAS.....
LEASE FROM RK PETROLEUM CORP. TO NATIONAL COOPERATIVE REFINERY.....

as the same appears of record in my office in book 425.....page 747, Deed. Records.

Given under my Hand and Seal of said Court, at office in.....Pecos, Texas.....

this.....5th.....day of.....October.....19 82.....

.....CATHERINE ASHLEY.....Clerk,

By *Billie Jo Freeman*..... Deputy.
(Billie JO Freeman)

EXHIBIT "A"

Attached hereto and made a part hereof of that certain Assignment of Interest in Oil and Gas Lease by and between RK PETROLEUM CORP. and NATIONAL COOPERATIVE REFINERY ASSOCIATION, ET AL, dated September 27, 1982, effective May 15, 1981.

Oil and Gas Lease No. 77782 dated June 6, 1978, from the State of Texas, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, Page 459, of the Deed Records of Reeves County, Texas, and covering all of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, covering 640 acres, or shown on the Official Map of Reeves County, Texas, now on file in the General Land Office in Austin, Texas; As to all depths save and except the SE/4 of said Section 10, being that certain proration unit established and allocated to the RK-State #1 Well, limited from the surface to the base of the Delaware Formation.

ADDRESS LIST

National Cooperative Refinery Association
1580 Lincoln Street, Suite 410
Denver, Colorado 80203

William Krueger
14482 Beach Blvd., Suite W
Westminister, California 96263

R. W. Kuzmich
P. O. Box 192
Mt. Carmel, Illinois 62863

Art Schmidt
#8 Chatham Court
Midland, Texas 79701

C. E. Roller
1200 Shirley Lane
Midland, Texas 79701

Ken Sewell
2612 N. Garfield
Midland, Texas 79701

H. S. Barger, Agent
P. O. Box 2507
Evansville, Indiana 47714

Citizens National Bank of Decatur,
T. S. Ballance, James R. Mauller, and
Sam D. Jarvis, Trustees Under Agreement
with Vernon D. Jarvis, dated 8-30-60
c/o T. S. Ballance
1174 Citizens Building
Decatur, Illinois 62523

Southern Triangle Oil Co.
201 W. 4th Street
Mt. Carmel, Illinois 62863

Robert P. Gwinn
144 Fairbanks Road
Riverside, Illinois 60546

Filed for record on the 30th day of Sept. A.D. 1982 at 10:48 A.M. Duly recorded on the 30th day of Sept. A.D. 1982 at 4:00 P.M.

By s/ Billie JO Freeman, Deputy

CATHERINE ASHLEY, County Clerk,
Reeves County, Texas.

M 77782 (29)

Assignment of Interest

File Dated 10-16-82
Bob Armstrong, Commissioner *dd*

RECEIVED AS STATED
\$5.00

DATE 10-16-82
Reg. No. 15291

GENERAL LAND OFFICE

RECEIVED AS STATED
\$5.00

DATE 10-27-82
Reg. No. 22336

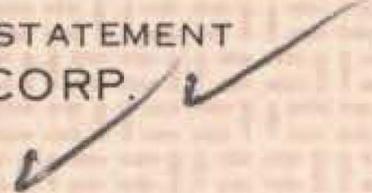
GENERAL LAND OFFICE

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
Fee for certified copy of State Lease #M-77782 Dixieland 10-1 Well		X 15291	\$5.00

171

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS





RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79703-0878

(915) 683-4319

October 14, 1982

Commissioner of The
General Land Office
Stephen F. Austin Building
1700 North Congress
Austin, Texas 78701

RE: State Lease No. M-77782
Reeves County, Texas
Dixieland 10-1

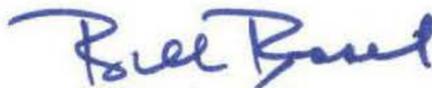
Dear Sir:

In accordance with the provisions of the above referenced lease, please find enclosed a certified copy of an Assignment of Interest in Oil and Gas Lease dated September 27, 1982, from RK Petroleum Corp. to National Cooperative Refinery Association, et al, along with our check in the amount of \$5.00 for the fee.

Should you have any questions in regard to this matter, please feel free to contact our office.

Yours truly,

RK PETROLEUM CORP.


Bill Basil

/sls
encl.

X 5.⁰⁰

15291

M. F. 77782

CORRESPONDENCE FILE

To _____
From RK Pet. Corp.

Dated 10-16-82 dd

10/16/82

X-2-10

10/16/82
10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82

10/16/82



THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
Additional fee for certified copy of State Lease #M-77782 Dixieland 10-1 Well	171		\$5.00
		22336	

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79703-0878

(915) 683-4319

October 25, 1982

10-25-82
RK Corp.
CORRESPONDENCE UNIT
31

Commissioner of The General Land Office
Stephen F. Austin State Office Bldg.
1700 North Congress
Austin, Texas 78701

Attn: Bob Armstrong

RE: Assignment of Interest
M-77782
Dixieland 10-1
Reeves County, Texas

Gentlemen:

In accordance with your letter dated October 19, 1982, in connection with the captioned please find enclosed our check in the amount of \$5.00 which should cover the additional filing fee. We will appreciate your forwarding the instrument as soon as possible.

Yours truly,

RK PETROLEUM CORP.

Staci L. Street

Staci L. Street
Land Department

22336

/sls
encl.

X 5.00

encl.
1/2

✓ 2.00

1700 West Street
Austin, Texas

SSSS

Frank R. Smith

НК ПЕТРОГЛЕИМ СОЮЗ

Донна Глоуб

In accordance with your letter dated October 13, 1982, in connection with the installment as soon as possible. We will appreciate your forwarding should cover the additional filing fee. The bill attached your forwarding the captioned please find enclosed our check in the amount of \$2.00 which In accordance with your letter dated October 13, 1982, in connection with

cc
cc
cc
cc
cc

Enclosure:

cc
cc
cc
cc
cc

Keele County, Texas
District 10-1
M-11185

RE: Assignment of Interest

Attn: Pop Armstrong

cc
cc
cc
cc
cc

Austin, Texas 78701
1100 North Congress
Stephen E. Martin State Office Bldg.
Commissioner of the General Land Office

M. P. 77782

(31)

CORRESPONDENCE FILE

To
From RK Pet. Corp.

Dated 10-27-82 *ddl*

October 22, 1982
WIGLIND, TEXAS 75103-0818

P.O. BOX 8258

НК ПЕТРОГЛЕИМ СОЮЗ



October 28, 1982

2

RK Petroleum Corp.
P. O. Box 8528
Midland, Texas 79703-0878

Attn: Staci L. Street

Re: Assignment of Interest
M-77782 (Dixieland 10-1)
Reeves County, Texas

Gentlemen:

The certified copy of Assignment of Interest, affecting the captioned tract,
has been filed in our records.

Your remittances of \$5.00 and \$5.00 have been applied as the filing fees due
thereon.

Sincerely yours,

BOB ARMSTRONG

By:
Dena Dupont, Assistant
Oil and Gas Division
Legal Department
512 475-4246

/dd

9/6
CR-86-01
REC'D
OCT 29 1982
MIDLAND
CR-86-01

M. F. 77782

(32)

CORRESPONDENCE FILE

To RK Pet. Corp.
From

Dated 10-28-82 dd

RECEIVED
OCT 28 1982
R. K. PET. CORP.
1000-EDGEMOOR ROAD
MOUNTAIN VIEW, TEXAS 75150
ATTN: GENERAL MGR.

		API NO. if Available	7. RRC District 08
OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG			8. RRC Lease Number
1. FIELD NAME (as per RRC Records or Wildcat) <i>Wildcat Orla Southeast Delaware</i>	2. LEASE NAME RK State 10	9. Well Number 1	
3. OPERATOR RK PETROLEUM CORP.		10. County Reeves	
4. ADDRESS P. O. BOX 8528		11. Purpose of Test Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days -- Give former Operator			
6a. Location (Section, Block, and Survey) Sec. 10, Blk C-20, PSL Survey	6b. Distance and Direction to nearest town in this county. 6 mi. west from Arno, Texas		
12. If Workover or Reclass, Give former Field (with Reservoir) & Gas ID or Oil Lease #	FIELD & RESERVOIR Re-Class from gas well which was completed as a wildcat & no ID #	GAS ID or OIL LEASE #	13. Type of Electric or other Log run DIL, SP, GR/CCL, FDL.
		WELL #	14. Completion or Recompletion Date 6-5-81

SECTION I

POTENTIAL TEST DATA

15. Date of Test 10-20-82	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) Flowing		18. Choke Size 12/64"
19. Production During Test Period	Oil - BBLs 4 B0	Gas - MCF 10	Water - BBLs 37	Gas - Oil Ratio 2500:1
20. Calculated 24 Hour Rate	Oil - BBLs 4 B0	Gas - MCF 10	Water - BBLs 37	Oil Gravity - API - 60° 35
21. Was Swab Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells) 200 B0		23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 71.30 feet at a measured depth of 3855 feet.

see attached form

Robinson Drlg. Co.

Signature of Authorized Representative

Name of Company Conducting Survey

I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mary Yocham *Mary Yocham* Geo. Asst.

10-25-82

Phone 915 683-4319

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well Deepening Plug Back Other

25. Permit to Drill, Plug Back or Deepen DATE 4-17-81 PERMIT NO. 115540

26. Notice of Intention to Drill this Well was filed in Name of RK PETROLEUM CORP.

27. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well 1

28. Total Number of Acres in this lease 640

29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced 5-17-81 Completed 6-5-81

30. Distance to Nearest Well, Same Lease & Reservoir -----

31. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 660 Feet From South Line and 660 Feet From East Line of the RK State 10 Lease

32. Elevation (DF, RKB, RT, GR, ETC) 2884' KB.

33. Was Directional Survey Made Other Than Inclination (Form W-12)? Yes No

34. Top of Pay 3781'

35. Total Depth 3874'

36. P. B. Depth 3864'

37. Surface Casing Determined by: Field Rules Recommendation of T.D.W.R. Dt. of Ltr. 4-8-81

Railroad Commission (Special) Dt. of Ltr.

38. Is Well Multiple Completion? NO

39. If Multiple Completion List All Reservoir Names (Completions in this Well) and Oil Lease or Gas ID No. FIELD & RESERVOIR

40. Intervals Drilled by: Rotary Tools X Cable Tools

41. Name of Drilling Contractor Robinson Drlg.

42. Is Cementing Affidavit Attached? Yes No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/ FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8"	54.5	214'		200 SX.	17 1/2"	surface	
8 5/8"	24	1593'		650 SX.	12 1/4"		
1 1/2"	11.6	3874'		250 SX.	7 7/8"	3200'	

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 3/8"	3595	3595'	3781'	3782'
			3790'	3804'

46. Producing Interval (this completion) indicate Depth of Perfor. or Open Hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
3781-3804'	100 gals. 10% acetic acid.

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Delaware Lime	3726'		

REMARKS

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Directional Well
 Sidetrack
 Amended Permit (Explain in Remarks)

API Well No. 42 Instruction (7a & b) on back side.		RRC Permit Number, if previously assigned. 115540	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER			
Check one: <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN (Below Casing) <input type="checkbox"/> DEEPEN (Within Casing) <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RE-ENTER			
1. Operator RK PETROLEUM CORP.	4a. Lease Name (32 Spaces Maximum) RK STATE 10	4b. RRC Lease or ID No. (if assigned)	9. Well Number 1
2. Address (Including City and Zip Code) P. O. BOX 8528 MIDLAND, TEXAS 79703	5. Location (Sec., Blk., Survey) Sec. 10, Blk. C-20, PSL Survey		10. Number of Contiguous Acres in Lease or Unitized Tract 640
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.)	6. This well is to be located <u>6</u> miles <u>west</u> Direction from <u>Arno, Texas</u> Nearest Post Office or Town.		11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.) 660'
			12. Total Depth 3900'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13.	14.	15.	16.	17.	18.	19.	20.	21.	22.	23.	
FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought.	Completion Depth	All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None.	Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.)	Applicable Field Rules Density Pattern. If no Rules, State 40. (acres)	Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks.	Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	Oil, Gas, or other Type Well (Specify)	Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? OIL GAS	
Orla Southeast Delaware	3,900'	None	467-1200	40	40	NO	---	Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/>	Oil		
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			
								Regular 1 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/>			

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED: A. Lease Lines 660' FSL & 660' FEL B. Survey Lines 660' FSL & 660' FEL		25. (a) Is this wellbore subject to SWR 36? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (b) If subject to SWR 36, has Form H-9 been filed? <input type="checkbox"/> Yes <input type="checkbox"/> No. If no. attach explanation.	26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction # 8. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
27. Is this a pooled unit? YES <input type="checkbox"/> (Attach P-12, certified plat, & list of pooled zones) NO <input checked="" type="checkbox"/>	28. Substandard Acreage YES <input type="checkbox"/> (Attach W-1A) NO <input checked="" type="checkbox"/>		

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: Amend W-1 from wildcat to Orla Southeast Delaware Field.
The G-1 was filed as a wildcat. It is now being re-classified from
a gas well to an oil well.

Signature Mary Jackson
Geo. Asst.
Title
Date 10-26-82
Telephone: Area Code 915, 683-4319

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well.		RRC District 08
		RRC Oil Lease No.
Field Name (as per RRC records) <i>Wildcat Orla Southeast Delaware</i>	Lease Name RK State 10	RRC Gas Well Ident. No.
Operator Name RK Petroleum Corp.		Gas Well No.
Address P. O. Box 8528		Effective Date
City, State, Zip Code Midland, Texas 79703		County Reeves
Location (Section, Block, and Survey) Sec. 10, Blk C-20, PSL Survey		Distance and Direction to nearest town in this county. 6 mi. west from Arno, Texas

GAS GATHERER, PURCHASER, AND NOMINATOR
NOTE: The names of all three of the above must be furnished for all gas sold.

Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address	_____ %	<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code	of the		
Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address	_____ %	<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
City, State, Zip Code	of the		
Name	RRC USE ONLY	INDICATE MARKET	<input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate
Address	_____ %	<input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well Stream <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator
Zip Code	of the		

OIL OR CONDENSATE GATHERER

Name THE PERMIAN CORPORATION	RRC USE ONLY	
Address P. O. BOX 3119	100 %	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate
City, State, Zip Code MIDLAND, TEXAS 79702	of the	
Name	RRC USE ONLY	
Address	_____ %	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate
City, State, Zip Code	of the	

INDICATE PURPOSE OF FILING

<input type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of:		
Operator	Lease	
<input type="checkbox"/> Change of Gatherer	<input type="checkbox"/> Change of Purchaser	<input type="checkbox"/> Change of Nominator
<input type="checkbox"/> Change field name from _____		
<input type="checkbox"/> Change operator name from _____		
<input type="checkbox"/> Change lease name from _____		
<input type="checkbox"/> Consolidation or subdivision of lease (Attachments required - - See instructions.)		
Previous Form P-4 approval date if filed (or prior SW-1 number) _____ mo. day yr. SW-1 Number or Date		
REMARKS: _____		FOR RRC USE ONLY
		Field No.
		Operator No.
		Approved

AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

10-25-82 Date *Mary Graham* Signature Geo. Asst. Title 915-683-4319 Area Code & Telephone No.

OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property.

Previous Operator _____	Signature _____	
Address _____	Title _____	
City, State & Zip Code _____	Date _____	Area Code & Telephone No. _____

If there are additional gatherers, purchasers, or nominators, check here and use reverse side of this form.



M-77782

RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

December 10, 1982

RAILROAD COMMISSION OF TEXAS
P. O. BOX 2110
MIDLAND, TEXAS 79702

RE: Exception to Statewide Rule 14 (B) (2)
RK State 10-1 660' FSL & 660' FEL
Sec. 10, Blk. C-20
Reeves County, Texas

Gentlemen:

The subject well is temporarily abandoned. The well was last produced on 12/2/82.

RK Petroleum Corp. currently has a well on the lease which produces salt water. It is requested that permission be granted to hold the well for use as a potential salt water disposal well. Current water hauling cost are \$.82 per barrel. The well could be placed in service as a SWD well within the next 12 months.

At the present time, rods and tubing are still in the well. A lease sign has been placed at the well as required. The estimated cost to plug and abandon is \$20,000. The well is in compliance with all RRC rules.

Sincerely,

George Davis
Petroleum Engineer

GD/my



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

December 10, 1982

GENERAL LAND OFFICE
1700 Congress Ave.
Stephen F. Austin Bldg.
Austin, Texas, 78701

Re: Oil & Gas Lease #77782
Reeves County, Texas

Dear Sir:

Enclosed is a copy of a letter sent to the Railroad Commission of Texas with regard to the RK State 10-1.

Thank you,

Mary Yocham
Geo. Asst.

Encls.

161

[Faint handwritten notes and scribbles in the upper right corner]

34

M-77782
ltr fr. RK Petro.

12-13-82

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RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79703

(915) 683-4319

February 15, 1983

INTEREST OWNERS

RE: RK State 10-1 Well
SE/4 Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas
Dixieland Prospect

Please find enclosed two (2) copies of the Division Orders for the above referenced well. Please sign one copy of the Division Order, check to see if it has the right address typed in and fill in your social security number or federal identification number. After you have done same, please return the instrument to The Permian Corporation, P. O. Box 1183, Houston, Texas 77001, ATTENTION: Division Order Department. The additional copy of the Division Order is for your files.

*send
to
Permian*

Thank you for your earliest attention to this matter.

Yours truly,

RK PETROLEUM CORP.

Staci L. Street

Staci L. Street
Land Department

/sls
encl.

The State of Texas

INSTRUCTIONS TO ALL INTEREST OWNERS

Read Carefully Before Signing The Instrument

This instrument should not be altered in any way unless accompanied by documentary evidence to support the change.

If your name and interest are correctly shown:

- Signature:** Sign name as shown on the instrument. Have your signature witnessed by at least one person not related to the party signing.
- If signing for a corporation, signature must be attested, corporate seal affixed, and title of signatory party shown. If not previously furnished, a certified copy of authority of executing officer must be submitted.
- If signed for a partnership, all partners must sign unless signed by an authorized partner and we are furnished a certified copy of his authority.
- Signature by Second Party:** If the instrument is signed by agent, attorney-in-fact, guardian, estate representative, trustee or any party other than the named interest owner, we must have evidence of the rights vested in the signatory party.
- Taxpayers Identification Number or Social Security Number:** Insert your number in the space provided.
- Mailing Address:** Indicate, in the space provided, the address to which checks are to be mailed. Print or type. Do not abbreviate. If you are already receiving checks from this company, be sure to use the same address to which we are now mailing checks.
- Lease Number:** On the third line of the instrument you will find the number assigned to this lease. This number will appear on the statement attached to your check and should always be used when corresponding with this company.
- Change of Address:** You should notify us promptly of any change in your mailing address. This notice must be over your own signature, or the signature of your appointed agent. Always include your Owner Number (which appears on your check from this company) and your old address, then state your new address with zip code.

RETURN THE EXECUTED INSTRUMENT WITHOUT DELAY TO THE ADDRESS BELOW. KEEP ONE COPY FOR YOUR RECORDS.

The Permian Corporation
Attention: Division Order Department
P.O. Box 1183
Houston, Texas 77001

THE PERMIAN CORPORATION

DIVISION ORDER

Lease No. 479459 February 7, 1983

TO THE PERMIAN CORPORATION, P. O. BOX 1183, HOUSTON, TEXAS 77001

The undersigned, and each of us, certify and guarantee that we are the legal owners of and hereby warrant the title to our respective interests as set out below in all oil produced from all wells on the _____

RK Petroleum Corporation - RK State 10

farm or lease, located in Reeves County, State of Texas, more particularly described as follows:

The SE/4 of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, from the surface to the base of the Delaware Formation, containing 160 acres, more or less.

COPY

and commencing at 7 A.M., the _____ day of first runs, 19____, and until further written notice either from you or us you are authorized to receive oil therefrom, purchase it and pay for it as follows:

CREDIT TO	DIVISION OF INTEREST	POST OFFICE ADDRESS
-----------	----------------------	---------------------

ROYALTY INTEREST

{ The State of Texas }

.2000000 R.I. ✓

OVERRIDING ROYALTY INTERESTS

Art Schmidt	.0150000 O.R.R.I.
Dan Colwell	.0025000 O.R.R.I.
Jim Webb	.0025000 O.R.R.I.
Cheryl D. Rutherford	.0025000 O.R.R.I.
Jack W. McIntosh	.0050000 O.R.R.I.
Clinton J. Kuzmich	.0050000 O.R.R.I.
Kaye Morelock	.0025000 O.R.R.I.
Heritage Trust dated June 1, 1980	.0025000 O.R.R.I.
Mary Ann Kuzmich	.0010000 O.R.R.I.
Thomas M. Kuzmich	.0010000 O.R.R.I.
Stephen Kuzmich	.0010000 O.R.R.I.
John Kuzmich	.0010000 O.R.R.I.
Berkley Nichols	.0010000 O.R.R.I.

MAKE SURE YOUR CORRECT MAILING ADDRESS IS SHOWN ABOVE

GLO
Copy

Lease No. 479459
February 7, 1983
Page Two

Crofoot Cattle, Inc.	.0007812 O.R.R.I.
Jack D. Hightower	.0007227 O.R.R.I.
Craig McDonald	.0007227 O.R.R.I.
Lola C. McDonald	.0003906 O.R.R.I.
Ben B. Hutchinson	.0003906 O.R.R.I.
Watson Carlock	.0003906 O.R.R.I.
Rex Saffle	.0001953 O.R.R.I.
Betty J. Peak	.0001953 O.R.R.I.
Jack McCutchen	.0001953 O.R.R.I.
Jim Crisp, Jr.	.0001953 O.R.R.I.
A. V. Weaver, Jr.	.0001953 O.R.R.I.
Solon Clements, Jr.	.0001953 O.R.R.I.
Martin Brothers	.0001953 O.R.R.I.
Mr. or Mrs. James A. Logan	.0001953 O.R.R.I.
Allen Ross	.0001953 O.R.R.I.
Dr. Frank W. Hudgins	.0001953 O.R.R.I.
Lewis Investments	.0001953 O.R.R.I.
Wayland Dee Sims	.0001953 O.R.R.I.
William F. Russell	.0001953 O.R.R.I.
Richard G. Cubberly	.0001953 O.R.R.I.
James R. Crisp III, M.D.	.0001953 O.R.R.I.
Andrew J. Welch and Claudia A. Edwards	.0001953 O.R.R.I.
Dr. Harvie M. Pruitt	.0001953 O.R.R.I.
Jack McClendon	.0001953 O.R.R.I.
Barry Davis	.0001954 O.R.R.I.
Buck W. McNeil	.0001954 O.R.R.I.
Joel Tankersley	.0001954 O.R.R.I.

WORKING INTERESTS

Canadian Admiral Oils Co.	33.3% of .75 W.I. (.2497500)
National Cooperative Refinery Association	33.3% of .75 W.I. (.2497500)

Lease No. 479459
February 7, 1983
Page Three

Texas City Refining, Inc.	20.0% of .75 W.I. (.1500000)
William Krueger	4.6% of .75 W.I. (.0345000)
Richard and Topsy Glantz	4.6% of .75 W.I. (.0345000)
R. W. Kuzmich	4.2% of .75 W.I. (.0315000)

~~RECEIVED
FEB 13 1983
DEPT. OF
WATER RESOURCES~~

MISSISSIPPI
FEB 13 1983
DEPT. OF
WATER RESOURCES

MISSISSIPPI
FEB 13 1983
DEPT. OF
WATER RESOURCES

Garry Mauro
Commissioner
General Land Office



March 4, 1983

The Permian Corporation
P. O. Box 1183
Houston, Texas 77001

Attention: Division Order Dept.

RE: State Lease M-77782
SE/4 of Sec. 10, Blk. C-20, PSL
Reeves County, Texas
Oil D.O. #479459

Gentlemen:

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the royalties the State shall receive, it is felt that it would not be in conformity with the law on the subject for this Division to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Division, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease, which oil and/or gas shall become your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Very truly yours,

Max J. Werkenthin, Attorney
Energy Resources
Phone: 512-475-6749
Enclosure

Handwritten notes and stamps on the right side of the page, including "DIVISION ORDER" and "CORRESPONDENCE UNIT".

IMPORTANT: RETAIN WHITE COPY AND
RETURN YELLOW COPY WITH
REQUESTED DOCUMENTS.

November 17, 1983

R K Petroleum Corporation
P.O. Box 8528
Midland, Texas 79703

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-77782
Dixieland 10-1 Lease
Dixieland, Atoka U. Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require certain records to be filed in the General Land Office each month pertaining to production for the preceding month when a lease is producing.

The files of this office do not show the following records to have been received: Valero Transmission Company Gas Purchase Statements for March, April, May, 1983. Station No. 503-413.

Please file these records at the earliest possible time.

Sincerely yours,

Charles Whitsel, Gas Supervisor
Resource Accounting
Telephone No. 512-475-2858
NES/lkj
Enclosure

M. F. 77782

CORRESPONDENCE FILE

To R. R. Petroleum

36 From

Dated 11-17-83

2000-0000
2000-0000
2000-0000
2000-0000
2000-0000

2000-0000

2000-0000

2000-0000

2000-0000

2000-0000

2000-0000

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2000-0000

2000-0000

RECEIVED
NOV 21 1983
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

M-77782

API NO. <u>42-</u> <u>31177</u> (if available)		1. RRC District 8
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		
2. FIELD NAME (as per RRC Records) Orla Southeast Delaware	3. Lease Name RK State 10	5. Well Number 1
6. OPERATOR RK Petroleum Corp.	6a. Original Form W-1 Filed in Name of: RK Petroleum Corp.	10. County Reeves
7. ADDRESS P. O. Box 8528, Midland, Tx. 79708	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued 4-17-81
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 660 Feet From South Line and 660 Feet From East Line of the RK State 10 Lease		12. Permit Number 115540
9a. SECTION, BLOCK, AND SURVEY Sec. 10, Blk. C-20, PSL Survey	9b. Distance and Direction From Nearest Town in this County 6 mi. west of Arno Tx.	13. Date Drilling Commenced 5-17-84
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 3874'	14. Date Drilling Completed 3874'
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # Oil - O Gas - G WELL #		15. Date Well Plugged 7-30-84
18. If Gas, Amt. of Cond. on Hand at time of Plugging		

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7-30-84	7-30	7-30					
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2"	4 1/2"	4 1/2"					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1640	261	31					
*22. Sacks of Cement Used (each plug)	70	75	5					
*23. Slurry Volume Pumped (cu. ft.)	92.40	99	6.6					
*24. Calculated Top of Plug (ft.)	1225	143	Surf.					
25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. #/Gal.	14.8	14.7	14.8					
*27. Type Cement	C	C	C					

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
13 3/8	54	214'	214'	17 1/2"	
8 5/8	28	1593'	1593'	11"	
4 1/2	11.6	3874'	3874'	7 7/8"	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	3781'	TO	3784'	FROM	TO
FROM	3790'	TO	3804'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

See attached W-15 _____ Signature of Cementer or Authorized Representative
Bates Well Service _____ Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mary Yocham *Mary Yocham* Geo. Asst. 9-20-84 Phone 915 683-4319
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

[Handwritten mark]

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <p style="text-align: center; font-size: 1.2em;">Displaced through tbq</p>	33. Mud Weight <p style="text-align: center; font-size: 1.2em;">9.5 LBS/GAL</p>								
34. Total Depth <p style="font-size: 1.2em;">3874'</p> Depth of Deepest Fresh Water <p style="font-size: 1.2em;">1500'</p>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> </td> <td style="border-bottom: 1px solid black;"> </td> </tr> <tr> <td style="border-bottom: 1px solid black;"> </td> <td style="border-bottom: 1px solid black;"> </td> </tr> <tr> <td style="border-bottom: 1px solid black;"> </td> <td style="border-bottom: 1px solid black;"> </td> </tr> </table>	TOP	BOTTOM							35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well <p style="font-size: 1.2em;">Bates Well Service</p>		Date RRC District Office notified of plugging <p style="font-size: 1.2em;">7-30-84</p>								
38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <p style="font-size: 1.2em;">The State of Texas 1700 Congress Ave. Stephen F. Austin Bldg. Austin, Texas 78701</p>										
39. Was Notice Given Before Plugging to Each of the Above? <p style="font-size: 1.2em;">Yes</p>										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.										
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to <u>West Texas Electric Log Service</u> Date _____										
Type Logs: <input type="checkbox"/> Driller's <input checked="" type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging <u>348</u> bbls*										
* File FORM P-1 (Oil Production Report) for month this oil was produced										
RRC USE ONLY Nearest Field _____										

REMARKS _____

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As shown on Form P-5, Organization Report) R.K. PETROLEUM Corp.	2. RRC Operator No. 687130	3. RRC District No. 8	4. County of Well Site Reeves
5. Field Name (Wildcat or exactly as shown on RRC records) Orla Southeast Delaware	6. API No. 42- 389 3117	7. Drilling Permit No. 115540	
8. Lease Name R.K. STATE 10	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 27727	11. Well No. 1

CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date						
13. •Drilled hole size						
•Est. % wash or hole enlargement						
14. Size of casing (in. O.D.)						
15. Top of liner (ft.)						
16. Setting depth (ft.)						
17. Number of centralizers used						
18. Hrs. waiting on cement before drill-out						
1st Slurry	19. API cement used: No. of sacks ▶					
	Class ▶					
	Additives ▶					
2nd Slurry	No. of sacks ▶					
	Class ▶					
	Additives ▶					
3rd Slurry	No. of sacks ▶					
	Class ▶					
	Additives ▶					
1st	20. Slurry pumped: Volume (cu. ft.) ▶					
	Height (ft.) ▶					
2nd	Volume (cu. ft.) ▶					
	Height (ft.) ▶					
3rd	Volume (cu. ft.) ▶					
	Height (ft.) ▶					
Total	Volume (cu. ft.) ▶					
	Height (ft.) ▶					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?						
22. Remarks						

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date	7-30	7-30	7-30					
24. Size of hole or pipe plugged (in.)	4½	4½	4½					
25. Depth to bottom of tubing or drill pipe (ft.)	1640	261	31					
26. Sacks of cement used (each plug)	70SXS	75SXS	5 SXS					
27. Slurry volume pumped (cu. ft.)	92.40	99	6.6					
28. Calculated top of plug (ft.)	1225	143	SURF					
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)	14.8	14.7	14.8					
31. Type cement	C	C	C					

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

RICHARD ARMSTRONG PLUGGING SUPR. BATES WELL SERVICE

Name and title of cementer's representative

Cementing Company

Signature

P.O. BOX 6431

ODESSA, TEXAS 79767

915-366-2873

Address

City

State Zip Code

Tel: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Mary Yocham

Geo.Asst.

Typed or printed name of operator's representative

Title

Signature

P. O. Boc 8528,

Midland, TX 79708

915-683-4319

9 20 84

Address

City

State Zip Code

Tel: Area Code Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

R K PET.

Texaco Min

K. M. Reagan, Est.

M. Dran

J A Drane, Est.

3 9
4 10

9 13
10

BLK. 55
T-3

RK PET.

RK PET.

BLK. C-20

40 AC.

GROUND ELEV. 2871'

State

660'
660'

Hugh D Wallace

A.R.C.O.

4 10
5 6

10 13
6 11

RK PET.

RK PET.

George Baker Estate

Hugh D. Wallace

Texaco Mins.

CERTIFICATE

SCALE: 1" = 1000'

I, Richard B. Duniven, a Registered Public Surveyor, do hereby certify that this location was staked as shown hereon and is true and correct.

Richard B. Duniven

Richard B. Duniven
Registered Public Surveyor
April 7, 1981



PROPOSED LOCATION
RK PETROLEUM CORPORATION
RK STATE #1
660' FSL & 660' FEL
SEC. 10, BLK. C-20, PSL SURVEY
REEVES COUNTY, TEXAS
RICHARD B. DUNIVEN & CO. INC.
REGISTERED PUBLIC SURVEYORS
2409 W. Louisiana
915-683 6533
Midland, Texas 79701



RK PETROLEUM CORP.

16/9.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

September 21, 1984

General Land Office
1700 Congress Ave.
Stephen F. Austin Bldg.
Austin, Texas 78701.

Re: Oil & Gas Lease # 77782

Dear Sir:

Enclosed are copies of State Regulatory forms filed with the Railroad Commission of Texas with regard to the RK State 10-1, Reeves County, Texas.

Thank you,

Mary Yocham
Geo. Asst.

Encls.

37

M-77782

PLUGGING RECORD WELL # 1

10-9-84 HPC

DATE

TIME

DEPTH

DESCRIPTION OF WORK DONE

REMARKS

LOGGED BY

CHECKED BY

NO. OF BOXES

WELL NO.

IRK BELMONT CORP.





RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

June 19, 1985

CERTIFIED MAIL

161

General Land Office
Stephen F. Austin Bldg.
1700 North Congress Avenue
Austin, Texas 78701

Attn: Diane Hyatt

RE: RK - Dixieland 10-1 Well
Oil and Gas Lease #77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

Dear Mrs. Hyatt:

On February 18, 1985, production from the Dixieland 10-1 well, an Atoka Formation producer, ceased due to salt accumulation in the downhole tubing. RK timely commenced operations to repair the well and restore production from the Atoka Formation, as shown on the enclosed daily drilling report, and RK is at this time continuing to work toward the restoration of said production.

Due to an in house miscommunication, it appears that the General Land Office was not informed of the cessation of production and the ongoing attempt to restore said production. As I have above mentioned, I have enclosed a copy of our daily drilling reports for this operation and I shall see that you are kept informed of the status of the well.

I hope this will satisfy your requirements and should you have any questions about the operations on the well, please give me a call and I shall do what I can to answer them.

Sincerely,

RK PETROLEUM CORP.


Stephen Kuzmich
Land Manager

SK:sls
Enclosures



m 77782

16

RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 5-09-85 SI Waiting on orders.
5-10-85 SI Waiting on orders.
5-11-85 9 hrs RD unit & move out. Move rig to yard, SI & WOO.
CC: \$668,465.
5-12-85 SI WO drlg rig.
5-13-85 SI CC:\$668,705.
5-14-85 Finished re-design of new production string for well and had it approved by RRC.
5-15-85 Began assembling tie-back casing string, tubing string, sent specs to manufacturers for special equipment fabrication. Will drop from report until all material ready for shipment to location and bigger rig on location to run tie-back casing string.
6-18-85 MIRU, rolled & worked mud on surface for rig. Location complete & ready to move on. Prep to drill rat & mouse hole and to move on Sharp rig #35.
CC:
6-19-85 Prep to rig up.
6-20-85 Last 24 hrs rigging up, raised derrick. CC: \$940.
6-21-85 RU rig, RU manifold & lines. CC: \$48,330.
6-22-85 Present opr, TOOH to rn CIBP. RU rotary, circ hole from 16,058', wash dn to bridge @ 16,176' & scattered bridges to 16,641'. Circ btms up @ 16,675'. TOOH. CC: \$69,316.
6-23-85 Present operation, circ hole, Prep to POOH to rn csg. TOOH, RU Zone, rn 6.64" guage ring to 16,315'. Ran Gearhart CIBP. Set @ 16,300'. PU 6 7/16" mill & GIH. Dress 6" off top of liner, circ & condition hole. CC: \$83,644.
6-24-85 Running & testing 7" csg. MW 15.7, VIS 79, CL 160,000. Circ hole above liner, LD 25 jts DP & TOOH w/mill, change ram & BOP & RU to rn csg. Rng 5 1/2" csg, ran 158 jts 5 1/2" csg, then combination X-over/tbg hanger. RU to rn 7" csg & RU Campbell testers. Rng & tstg 7" csg, tstg connections to 10,000 psi. 32 jts in hole this AM. Repair hydraulic line on Campbell testers. Reject 4 jts 5 1/2" csg. CC: \$91,291.
6-25-85 Present operation, NU BOP stack. MW 15.7, VIS 70, WL 11.6. Ran 158 jts 5 1/2" csg & 228 jts 7" csg w/alignment tool, Baker float, & 5 1/2" X 7" X-over hanger, (16,189.13'). Had 51.45' above KB, btm of pipe @ 16,137' below 29' KB, shoe jt 46.78', KB to top of float collar 16,090.90'. RU Halib, circ hole, btms up, cmt csg, pmp 30 bbls SAM 5 spacer, 16.3#, pmp 1500 sx CL H .5% CFR-2, .7% HR-12 followed w/550 sx CL H, 35% SSA-1, .5% CFR-2, 18% HR-8. Displace w/476 bbls, circ out 185 sx, did not bmp plg, pmpd @ rate of 6 BPM A 3000#. Pmpd displacement & SD. NU & tst BOP flanges. CC: \$194,736.



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 6-26-85 Present operation, TIH to drl plg, RU & tst BOP stack. Had trouble getting ramdoors to hold in btm rams. Had trouble w/hydraulic lines. Test everything to 10,000#. TIH w/ 4 7/16" mill, junk basket, jarrs & 6 3 1/2" DCs. CC: \$209,391.
- 6-27-85 Present operation, drlg on bridge plg @ 16,318'. MW 15.6, VIS 55, WL 12, pH 10. TIH w/mill, drl cmt 15,934', drl float collar 16,089', drl out of alignment tool 16,135'. Had open hole to top of bridge plg @ 16,318'. Note: cmt came in 155' high. Drl on BP 16,318', drld 1' of BP. CC: \$791,043.
- 6-28-85 Present operation, TOOH, LD DP. MW 15.7, VIS 63, WL 11.2, pH 10.5. Drl bridge plg 16,318', had open hole below BP dn to 16,549', hit hard bridge @ 16,549', free again @ 16,571', hard bridge @ 15,575', firm to TD @ 16,674'. Circ 16,674', RU & LD DP. CC: \$801,922.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

5-01-85	2 hrs	Mill on fish to 16,387'
	5 hrs	Circ hole, work bit up thru junk to 16,120'
	8 hrs	TOH w/mill
	2 hrs	Dress & PU tools
	7 hrs	GIH w/open btm flat mill w/2 junk baskets, jarrs & bmpr sub. Present operation, TIH w/mill. MW 15.7, VIS 69. CWC: \$621,709.
5-02-85	3 hrs	Repair hydromatic air clutch
	1 hr	TIH w/4 7/16" mill, jnk basket & jarrs
	1½ hrs	PU swivel & J stripper
	6½ hrs	Mill 16,387' to 16,660', rec no samples
	12 hrs	Circ & reverse @ 16,626', rec no samples 1st 2 hrs, gas blew off sample catcher, circ had full circulation, approx. 1100 bbls. Present operation, circ, prep to TOH. MW 15.7 to 15.9. VIS 68. CWC: \$631,432.
5-03-85	1 hr	Pull up above 5½" liner
	4 hrs	Change brake blocks on draw works
	9 hrs	TOH w/mill & LD 6 3½" DCs
	2 hrs	PU & make up tools
	7 hrs	GIH w/6 7/16" mill, 6 7/16" spinner sub, full degree csg scraper, Jarrs & bmpr sub, tag liner @ 16,120'. Present opr, circ, MW 15.9, VIS 56. CWC: \$641,421.
5-04-85	3½ hrs	Circ & reverse @ 16,080'
	7½ hrs	TOOH, LD 6 DCs
	1½ hrs	Break & LD tools
	6½ hrs	TIH open ended to 16,089'
	1 hr	SI & secure well
	4 hrs	Rig shut dn. Present opr. SD for weekend. MW 15.9, VIS 66. CWC: \$650,188.
5-05-85		SI
5-06-85		SI
5-07-85	1 hr	Service rig, start up rig, no csg pressure or tbg pressure. Pick pipe up 16,089' to 16,667', PU power swivel
	7½ hrs	Circ hole & reverse @ 16,647'
	2 hrs	TOOH w/18 jts & secure well
	12 hrs	SD, btm of pipe @ 16,089'. Present opr, rig idle, WO orders. MW 15.9, VIS 60. CWC: \$662,350.
5-08-85		SI, waiting on orders. No pressure.



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WORKOVER

4-28-85	2	hrs	TIH w/overshot
	½	hr	Fishing
	7	hrs	TOH w/fish, rec all of fish
	2½	hrs	Break dn & dress tools
	7	hrs	Repair rig (drlg ln & light plant)
	4	hrs	TIH w/6 7/16" mill basket, bumper sub, jarrs, spinner sub. 1 hr time change. Present operation, TIH w/mill. MW 15.8, VIS 59. CWC: \$589,509
4-29-85	2½	hrs	TIH w/6 7/16" mill
	1½	hrs	PU J stripper & power swivel
	4	hrs	Mill on fish, made total 2' all in last hr
	2½	hrs	Circ & reverse, rec steel shaving
	1	hr	LD swivel & J stripper
	8	hrs	TOH, mill showed something in center, thought to have drld part of tie-back
	2	hrs	Change out & dress fishing tools
	2½	hr	TIH 4 7/16" mill, but sub, jarrs, DCs. Present operation, TIH w/ 4 7/16" mill & 3½" DCs. MW 15.8, VIS 60. CWC: \$598,334.
4-30-85	4	hrs	TIH w/4 7/16" mill
	1½	hrs	PU Power swivel & J stripper
	1¼	hrs	Mill w/4 7/16" mill, junk on top of liner, drl 3' & fish started moving dn hole
	2	hrs	Reverse circulate
	3½	hrs	Ream & push fish to 16,263'
	1½	hrs	Attempt to reverse circulate, bit plugging, LD 1 jt pipe, broke guide arm on power swivel
	1	hr	Circ conventionally & WO arm/swivel
	8	hrs	LD 5 jts DP, reverse circ, work pipe dn to 16,263'
	13/4	hrs	Mill 16,263'-16,363'. Present operation, milling & pushing fish dn/hole. MW 15.9, VIS 56. CWC: \$608,558.



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REEVES COUNTY, TEXAS

WORKOVER

4-25-85	1	hr	Service rig
	5½	hrs	TOOH w/fish, rec pkr, seal bore assembly, 10' tail pipe collapsed, addition 10' spiraled around upper 10' piece. Left 1 - 10' jt in hole (2 7/8")
	4½	hrs	Break dn & inspect fish
	8	hrs	GIH w/1 jt WP, jarrs, bmpr sub. At 15,900' took 5000# wt. Ran to top of liner at 16,120' (no rotating required). PU J stripper & power swivel
	½	hr	Rotate from 16,114' to 16,120' w/WP - 6 7/16" O.D. & 5" I.D.
	1	hr	LD swivel
	1½	hrs	TOOH. Total tbg rec. to date above pkr, 508 jts, 15,851.40'. Present operation, TOOH w/WP. MW 15.8, VIS 65. CC: \$560,630.
4-26-85	1	hr	TIH w/WP
	11½	hrs	SD for rig repair
	6½	hrs	TOOH w/WP, shoe had markings on inside of WP 3 - 4" above btm of shoe. Appears to have been over fish.
	5	hrs	PU & TIH w/6 7/16" flat btm mill & junk basket. Present operation, TIH w/flat btm mill & junk basket. MW 15,8, VIS 65. CWC: \$569,497.
4-27-85	2	hrs	TIH
	2	hrs	RU J stripper & power sub. & go through mud pmp.
	3	hrs	Mill w/flat btm 6 7/16" mill, did not appear to have anything above liner top, would not drl off
	1	hr	LD power swivel & J stripper
	7	hrs	TOOH, left 6 7/16" mill junk basket, bit sub, 1 set jarrs (23'). Top of fish 16,097', sub on btm of top jarrs broke in middle of mandrel sub (new jarrs).
	1½	hrs	Drl tools
	4	hrs	TIH w/overshot, 6 1/8" OD X 4 3/4" grapple. MW 15.8, VIS 59. CWC: \$581,708.



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4-22-85	8½ hrs	TIH w/washpipe & 6 7/16" WO shoe
	1 hr	PU swivel
	7 hr	WO pkr 15,772'-773'. Had 1' of smooth drlg then started jumping
	1 hr	LD swivel
	1 hr	Cut drlg ln
	5½ hrs	POOH. MW 15.8, VIS 59. CC: \$528,721.
4-23-85	3 hrs	TOOH w/mill, mill worn out
	1 hr	Dress & check tools
	8 hrs	TIH, rig repair, added 6 jts 6" WP (186'), jarrs, bmper sub & bushing basket
	2½ hrs	PU J stripper & swivel, rig repair
	1½ hrs	Circ, reverse circ cuttings & gas off btm
	4½ hrs	Mill on pkr 15,873'
	1 hr	Take out J stripper, LD swivel
	2½ hrs	TOOH w/mill Present operation, TOOH w/WP & mill. MW 15.8, VIS 51. CC: \$540,500.
4-24-85	6½ hrs	TOOH w/WP, shoe worn out
	2 hrs	Cut drlg ln
	3 hrs	TIH w/screw in sub, bushing basket, 2 sets jarrs, bmpr sub, circ sub
	1 hr	Service rig, rig repair
	4 hrs	FIN TIH
	2 hrs	PU J stripper & swivel
	1¼ hrs	Screw into fish, circ & jar loose
	¾ hrs	LD swivel & J stripper
	4 hrs	TOOH w/fish MW 15.8, VIS 65. CC: \$550,475.



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WORKOVER

4-19-85 1 hrs WO rig
 5½ hrs TIH w/4 jts WP, 15' extension jarrs & bumper sub
 1 hr RU Swivel
 4 hrs Mill over pkr, made 6" then smoothed out
 1 hr LD swivel
 9½ hrs TOOH w/DP
 2 hrs Dress tools, PU jarrs, GIH w/screw in sub, in 4" guide shoe, B.S. & 2 sets jarrs.

Inspection Results:

126 jts 3½" 12.95# OK
 53 jts 3½" 12.95# Bad Pins, tubes OK
 1 jt " " Bad box
 87 jts " " Tubes OK, end not insp.
 130 jts " " No Insp. ends or tubes
 55 jts " 9.3# Visual rejects
 44 jts " 9.3# Tubes OK - ends not insp.
 1 jt " " Deep gash in tube.

Present operation, GIH w/screw in sub.
 MW 15.8, VIS 61, pH 10.5. CC: \$492,624.

4-20-85 7½ hrs TIH w/screw in sub
 1 hr PU swivel & stripper
 1 hr Fishing w/top of fish @ 15,475' & pkr @ 15,870'
 1 hr LD swivel & stripper
 7½ hrs TOOH, found pin broken off on btm of top set of jarrs w/ 4 3/4" OD. Tools left in hole 22.63' & top of fish now @ 15,726'.
 2½ hrs WO 4 3/4" overshot grapple
 3½ hr TIH w/overshot MW 15.8, VIS 58. CC: \$502,666.

4-21-85 3 hrs TIH w/overshot
 1 hr Fishing for jarrs
 3 hrs WO WL truck to rn collar log
 6½ hrs GIH w/collar locator, not on fish, go voer fish again & latched onto fish. Ran to 15,746', worked but unable to pull free. Jarrs would not go off. Backed off manually, ran collar locator to ck back off. Backed off @ 15,745'.
 8½ hrs TOOH w/fish, rec. jarrs, bumper sub & screw in sub.
 2 hrs PU & re-dressing tools.
 MW 15,8, VIS 58. CC: 517,432.



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WORKOVER

4-13-85	1	hr	RU swivel & svc. rig
	5	hrs	WO from 15,295' - 15,671'
	3	hrs	Circ heavy mud to surface
	½	hr	LD swivel & PU B.O. swivel
	1½	hrs	B.O. @ 15,625'
	7½	hrs	TOOH w/fish
	3	hrs	LD 11 jts 3½" tbg, dressed tool & LD 5 jts WP. Rec 331.39' 3½" or total 500 jts 15,592.83'. LD wash pipe. MW 16, VIS 54. CC: \$439,433.
4-14-85	1	hr	LD 5 jts DP & PU back off connector
	8	hrs	GIH w/7 jts WP, BO connector jarrs & bumper sub
	1	hr	PU swivel & J stripper
	3	hrs	WO 15,625'-842'
	½	hr	LD power swivel, PU back off swivel
	3½	hrs	GIH w/sinker bars & collar locator. Set dn @ 15,620', jarred loose. GIH w/string shot, set dn @ 15,752'. Backed off @ 15,746'. Recover 4 jts 3½" tbg, leaving 4 jts on top of pkr.
	1	hr	LD swivel & J stripper
	5	hrs	POOH w/110 stands & fish
	1	hr	Condition mud & pit & LD tools. Present operation, TOOH w/fish. Prep to SD @ 7:00 AM. CC: \$450,942.
4-15-85			SD Working on rig.
4-16-85			SD Working on rig.
4-17-85	6	hrs	Start rig up, TOOH, LD 4 jts 3½" tbg (123.46') Grand total 504 jts, 15,726.27'
	1	hr	Dress tools
	9	hrs	TIH w/4 jts WP & 15' WP extension, screw in sub, circ sub, bushing basket, bumper sub & jarrs
	6½	hrs	C&C mud on T/fish
	1½	hrs	Pmp repair. MW 15.8, VIS 64. CC: \$461,301.
4-18-85	1½	hrs	Circ hole
	1	hr	Pmp repair
	7	hrs	Mill on pkr @ 15,870-72' (pipe tally) or 15,860 WLM. Milled 2', started torquing & bouncing heavy.
	9½	hrs	TOOH
	3	hrs	Dress fish/tools. Shoe completely worn out & TIH w/new mill & washover pipe. Had junk in basket. Present opr. TIH w/WO pipe. MW 15.8, VIS 69. CC: \$480,021.



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REEVES COUNTY, TEXAS

WORKOVER

cont'd	4-09-85	4 hrs	Attempt to get string shot dn on 400' of 5/16" cable w/1-5' weight on btm. No success, add two additional 5' weights. Wts are 5' pieces of elec. conduit pipe filled w/lead. Present operation, GIH w/35' string shot. MW 15.7, VIS 54. CC: \$359,822.
	4-10-85	3 hrs	FIN TIH w/string shot, btm shot 14,960'. Had 35' shot, lost 10 rnds when shot, POOH w/wireline, lost 402' pig-tail of 5/16" wireline & 3 5' wts.
		9 hrs	TOOH w/fish, rec wireline fishing tools, 11 jts 3½" tbg, (337.53') Total rec. 478 jts, (14,928.80'). Rec. 11/8" X 7/8" X 5' bolt on top of fishing tools, top of fish @ 14,967'.
		12 hrs	TIH w/3 prong internal grab w/6 7/16" no go, jarrs & bumper sub, made 1st rn & lost fish on way out of hole. Caught on 2nd rn, rec 100% fish. Present operation, LD wireline fish & prep to rn washpipe. MW 15.7, VIS 54. CC: \$368,967.
	4-11-85	4 hrs	Dress & PU tools & WP
		1½ hrs	Work on hydril (mud behind rubber)
		5½ hrs	TIH w/12 jts wash pipe (376') w/screw in sub, bumper sub & 13.0 connector
		1½ hrs	RU swivel & J stripper
		3½ hrs	W.O. 14,967' - 15,343', not hard fill
		6 hrs	circulate hole
		1½ hrs	LD Power swivel & PU B.O. swivel
		1 hr	GIH w/string shot to back off. String shot ran to 15,802' & will back off @ 15,295'. Present operation, prep to BO 15,295'. MW 15.8, VIS 54. CC: \$382,346.
	4-12-85	1 hr	Back off @ 15,295'
		1½ hrs	RD Swivel & J stripper
		8½ hrs	TOOH w/11 jts 3½" tbg, rec 332.64', 489 jts. (15261.44')
		2 hrs	LD 11 jts 3½" tbg, rn WP & DC's back in hole.
		2 hrs	Slip drlg line
		8 hrs	TIH w/wash pipe (376'), Hydromatic problems w/screw in sub, bumper sub, jarrs & back off connector.
		1 hr	PU Power swivel & J stripper. Present operation, prep to W.O. fish @ 15,295'. MW 15.8, VIS 54. CC: \$426,631.



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WORKOVER

4-06-85 PBTB 16,595'

2 hrs Back off @ 14,330'. LD swivel & J nipple.
3 hrs POOH
2 hrs Repair rig
11 hrs FIN POOH, stip 3½" tbg out of washpipe, rec. 9 jts.
278.48'. Total recovery 14291.58'.
10 hrs PU wash pipe, GIH w/13 jts WP (405').
MW 15.7, VIS 52.

4-07-85 2 hrs TIH w/13 jts 6" O.D. wash pipe
1½ hrs RU swivel & J stripper
5½ hrs WO from 14,330-735'
6 hrs Circ & condition mud
1½ hrs Ran string shot, stop @ 14,647'. Back off @ 14,630'.
1½ hrs LD stripper & swivel
6 hrs TOOH w/fish.
Present operation, TOOH w/wash pipe.
MW 15.7, VIS 52. CC: \$340,170.

4-08-85 3 hrs FIN TOOH, LD 3½" tbg
2 hrs Rig repair
1½ hrs FIN LD tbg, dress fishing tools, rec. 10 jts 3½" tbg, 299.69'.
Total recovery 467 jts, 14,591.27'.
7½ hrs TIH w/13 jts washpipe
2 hrs RU J stripper & power swivel
3½ hrs WO from 14,630-15,035', circ @ 15,035' (248' below plg in
tbg).
3½ hrs TOOH w/wash pipe. Present operation, TOOH w/wash pipe.
MW 15.8, VIS 53. CC: \$350,612.

4-09-85 5 hrs TOOH w/wash pipe
3½ hrs Stand back wash pipe, break dn fishing tools, tighten & RU
Hill Side sub & tools
6½ hrs TIH w/screw in sub, bumper sub, hill side sub, 6-4½" DCs,
Tighten all breaks while GIH.
½ hr RU swivel
1 hr circ hole
½ hr Screw into fish @ 14,630'
3 hrs Repair & wait on power tong parts

(Continued on next page)



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WORKOVER

4-02-85 PBSD 16,595'
5 hrs TOOH, LD 33 jts 3½" tbg (1007.19'). Corrosion noted on external portion of tube. Total recovery to date 437 jts (13,682.28')
1½ hrs RU stand pipe
5½ hrs TIH w/screw in sub, jars & skirt w/6" OD basket
1 hr RU J stripper
7 hrs Change out drilling lines
4 hrs PU 29 jts DP & RU power swivel.
Present operation, prep to circ @13,632'-722'. CC: \$281,409.

4-03-85 5½ hrs Wash 90' fill to 13,722', screw in & back off @ 13,812'.
2 hrs Circ heavy mud off back side @ 13,812'.
12 hrs Back off @ 13,900' & circ, back off @ 13,992' & circ, back off @ 14,082' & circ. Attempt to back off @ 14,713' without success.
4½ hrs Run free pt, pipe stuck @ 14,100 w/no movement. MW 15.7, VIS 56. Present operation, prep to back off @ 14,082'. CC: \$295,000.

4-04-85 3½ hrs Attempt to back off @ 14,082', would not back off. Made back off @ 14,052'.
¾ hr LD swivel & 'J' stripper.
4 ¾ hr TOOH w/fish
11 hrs Change brake block on rig
4 hrs POOH, LD 11 jts 3½" tbg. (330.82') Total rec 448 jts, (14,013.10'). Top of fish @ 14,052'. Present operation, PU 6" wash pipe. MW 15.7, VIS 56, WL 14, pH 11. CC: \$302,234.

4-05-85 12 hrs PU 12 jts 6" X 5½" Hydril WP w/jars, bumper sub, wash over back-off connector & TIH.
1½ hrs RU swivel & J stripper
6 hrs Circ & washover 14,052'-357'
3 hrs Circ btms up @ 14,357'
1½ hrs RD power swivel & RU back off swivel & GIH w/string shot. MW 16, VIS 50. CC: \$316,225



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WORKOVER

3-29-85 PBSD 16,695'
1 hr Circ on fish @ 11,565'
10 hrs Rn sinker bar, jars, B.S. @ collar loc., fish had plg in top @ 11,565' before screwing in, worked thru bridge & go to 14,724'. Log collar back to 11,400'. Screwed into fish. Attempt to work free pt. tools thru top of fish. Unsuccessful, POOH. GIH w/back off tool & CCL only. GIH, back off @ 12,024'. POOH w/9 jts. Broke circ @ 11,745'.
5 hrs WD 11,745' to top of fish @ 12,024'.
8 hrs Circ 800 bbls to displace hole, circ out 17.2 ppg mud w/62 viscosity. Present operation, set on top of fish, prep to rn sinker bar. MW 16.1, VIS 63.
CC: \$210,799.

3-30-85 14 hrs Ran sinker bar thru top of fish @ 12,024'. Screw into fish. Back off @ 12,202', circ hole, screw back in, back off @ 12,354'. Circ hole, screw back in. Back off @ 12,566'.
4½ hrs Circ & clean hole @ 12,566'.
5½ hrs Attempt to back off @ 12,750', failed to back off, BO @ 12,720', circ & clean hole, prep to POOH. Present operation, circ @ 12,720', prep to POOH to LD fish. CC: \$221,193.

3-31-85 1 hr Circ @ 12,720'.
10 hrs TOOH, LD 38 jts 3½" tbg, rec 1161.70', total recovery to date 404 jts (12,674.09). LD new set fishing tools.
8 hrs TIH, PU 37 jts S135 screw in sub, jars, bumper sub.
5 hrs RU swivel & wireline truck, rn string shot. Back off @ 12,900'. Present operation, backed off & circulating. CC: \$232,031.

4-01-85 19 hrs Rn string shot & back off as follows:
Back off @ 13,083' Break circulation
" " 13,268' " "
" " 13,450' " "
" " 13,600' " "
" " 13,722' " " Pressured to 2200#, unable to circulate, POOH w/DP dragging.
1 hr LD swivel.
4 hrs TOOH to LD fish. CC: \$271,780.



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WORKOVER

3-26-85 PBTB 16,695'
4½ hrs TIH w/6 DCs, jars, bumper sub & 6 7/8" mill inside
7 5/8" guide skirt.
2½ hrs RU power swivel & J stripper.
3 hrs Mill top of fish from 8969'-8972'
6 hrs RD power swivel & J stripper, TOH w/mill.
1½ hrs Make up fishing tool, Baker Loc fine threads on overshot.
6½ hrs TIH w/overshot w/7 3/4" guide & 20' stroke bumper sub.
Tighten every jt going in, had light plant trouble during
the night. Present operation, prep to circ w/overshot.
MW 15.7, VIS 62. CC: \$171,851.

3-27-85 3 hrs RU & circ thru overshot-
1½ hrs Work & torque 1 - 1 3/8" sinker bar & collar locator.
Wireline measure fish @ 8972', run on to 14,770' & tag
fish inside tbg. Clear all the way. Rn free-pt, difficult
to locate free pt due to heavy mud on back side. Showed
80% free @ 12,000', attempted back off @ 12,000', lost 4
rnds of torque when shot, could not work free, made next
attempt @ 11,565', had 9 rnds torque when shot, lost 5 rnds
immediately. Lost 8 more rnds, tools would not go past 11,565'.
Start working pipe, came free but drug for 180'.
3½ hrs Stabilize well, well trying to flow, letwell unload & pmp
solid fluid in well.
2½ hrs Trip w/fish, pulled 65 stands. Present operation, POOH w/fish.
MW 15.8, VIS 60. CC: \$181,454.

3-28-85 7 hrs TOOH w/2 7/8" DP, LD 87 jts 3½" 2594.97'. Total rec. of 3½"
tbg to date 11,512.92.
1 hr PU fishing tools & talley all pipe.
6½ hrs TIH w/6" skirted screw in sub w/bumper sub & picking up 78
jts 2 7/8" S 135 DP, tag fill @ 11,401'.
1½ hrs RU "J" stripper & swivel.
6 hrs Wash dn to 11,565' (total 164' of fill). Circ conv. then
attempt to reverse but too much pressure to reverse.
Present operation, circ on top of fish @ 11,565'. MW 15.7,
VIS 81. CC: \$201,783.



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WORKOVER

3-23-85 PBTB 16,695'
4½ hrs Pull donut & wrap around. PU 2 jts 3½" tbg. Go dn in attempt to screw into fish. GIH 65', could not feel anything.
2½ hrs Rn collar locator. Btm of tbg @ 8936'. Top of fish believed to be @ 9018' (82' between fish & tbg).
2 hrs Try to locate top of fish w/tbg. GIH to 9131'. No drag on wt loss.
3½ hrs GIH w/larger collar locator. Found btm of fish at 8907' & top of fish @ 9052'. Ran locator on outside of fish to 9150'. Found csg & tbg collars.
3½ hrs RU to pull tbg. WO laydown machine & A.B.thread protectors.
3½ hrs RU & work on laydown machine.
4½ hrs POOH & LD 3½" tbg. Have 115 jts out this AM. CC: \$139,119.
3-24-85 4 hrs LD 238 jts 3½ 12.95# L80 IJ 3SS & 41 jts 3½ 9.30# L80 IJ 3SS (8917.95'). Top of fish @ 9044.51 by pipe talley.
5 hrs Talley pipe on racks, change rams on to BOP to 2 7/8". PU fishing tools.
13 hrs PU & TIH w/ 2 7/8" work string. PU 265 jts 2 7/8" GR E 10.40#, well kicking whiel GIH.
1 hr RD LD machine.
1 hr Circ @ 8969' while picking up power swivel & installing stripper rubber. CC: \$152,392.
3-25-85 4½ hrs RU power swivel, install J stripper. Unit hand dropped stud threaded 1 3/8" on one end & 1 1/8" on other & 5 3/4" long in hole. Stud landed on top of skirted overshot.
6 hrs RU to POOH w/tbg. Drug stud up hole 8 stands. Came free, pulled 32 stands w/no drag. GIH to top of fish.
4½ hrs RU power swivel to catch fish. Unable to latch onto fish.
5½ hrs TOOH, screw in, sub threads were flared as though adapter stud were lying on top of fish.
3½ hrs LD tools, PU 6 DCs, 7 7/8" OD skirted mill, bumper sub, jarrs, 6 addt'l DCs & start in hole. MW 15.7, WL 20.4. CC: \$162,116.



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WORKOVER

3-19-85 PBTB 16,695'
5 hrs RU Zone Perforators, ran tapered overshot, oil jars, spring jars & impact jars, 7 sinker bars, (5'each). Latch onto fish @ 14,787'. Tried to jarr loose. Pull out of rope socket. Leave no wire in hole. Total fish 47.0' w/top at 14,740'.
1 hr RD Zone Perforators
5 hrs Prepare for back off, load annulus w/15.7 ppg mud w/10 bbls to load. MW 15.7, VIS 63, WL 19.6. Present opr. RU back-off unit. CC: \$94,547.

3-20-85 3½ hrs Run in hole & prep to back off
1½ hrs GIH w/free point
1 3/4 hrs WO wt. indicator for rig
5½ hrs Running free pt. & working pipe. Free @ 13,485' w/collar @ 13,475', 13,442', & 13,415', 13,384'. MW 15.7, VIS 63. CC: \$98,487.

3-21-85 6 hrs Open TIW valve, well blowing mud. Open kelly hose to steel pit. Bled back 38 bbls to pit, SI 1 hr. SITP 1250 psi, open to pit. Blew gas 1 hr, no mud. Start pmpg 15.7# mud dn tbg. PI 55 bbls. Open to pit. Flwd 5 bbls.
5 hrs Well died, RU McCullough. Shot back off charge @ 13,475'. Shot w/165,000# on wt indicator. Worked free. Pipe weighs 98,000. Est back off between 8000 & 8500'.
10 hrs Circ & condition mud, 15.7 ppg in a 12.2 ppg out. Pmp in 400 bbl treated mud. Lack 150 bbls having mud around.
3 hrs W. O. Barite. MW 15.7 in, 12.2 out. WL 18.8, pH 10.5. CC: \$113,782.

3-22-85 12 hrs Circ & condition mud to 15.7 ppg, circ 550 bbls;prior to circ good mud back to surface. SI & check for flow. SITP 250# in 20 min.
12 hrs Circ & condition mud 15.7 ppg to work gas out of system. Check for flow on 2 hr internals, pressure slowly decreased from 250# to 0# in 12 hrs. Prep to screw back in to attempt second back-off. MW 15.7, VIS 63. CC: \$129,079.



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

This job is to pull 3½" tbg, cut over permanent pkr at 15,860' & clean out well to PBSD.

- 3-15-85 PBSD 16,695'
1½ hrs Move rig to location
3 hrs RU Zone Wireline. Rn 2½" guage ring to 15,885' (WLM). Found no obstructions.
3 hrs Run and set permanent bridge plug in 3½" tbg @ 15,842' (WLM).
2 hrs RU mud plant and reverse unit mud lines. Prep to run oiled tbg to spot mud. SION.
- DWC: \$28,729. CWC: \$28,729.
- 3-16-85 PBSD 16,695' Prep to NU stack & build mud volume (salt, poly & Gel)
3 hrs RU coiled tbg unit, pmp 5 bbls @ 3500 psi.
8½ hrs RU Haliburton, pmp 15.7 ppg mud while GIH. Tbg stopped @ 14,646'. Circ 110 bbls mud, tbg came free. GIH to 14,710'. Stopped again, started getting 12.7 ppg mud.
7½ hrs Circ @ 14,710', pmp in 15.7 & returns varied from 12.6 to 15.7 ppg. Could not get below 14,710'.
2½ hrs POOH & fill hole.
2½ hrs Pmp fresh wtr thru coiled tbg & RD. CWC: \$63,217.
- 3-17-85 14 hr RU BOP stack & lns, NU & set sub-structure, attempt to tst BOP stack to 10,000. All OK except btm rams. CWC: \$73,039.
- 3-18-85 PBSD 16,695'
6 hr Clean & dress threads on tbg hanger to get plg to hold. Tst stack & manifold to 10,000 psi. Hydril to 5000 psi, all OK.
6½ hr RU Zone Perforators & RIH w/23/16" fishing tool w/catcher w/jars & 4 sinker bars. Top of fish @ 14,810'. Fish in collar. Could not get fish to move dn & could not catch. POOH. Something had been inside tool, bent wire catchers, RIH w/19" OD impression block, showd round mark 1.2" OD & ID of 3/4". Looks like impression XX nipple, RIH w/tapered overshot that catch 3/4" in safety joint, could not catch. POOH & tool had no markings. Note: Fish would have had to be dropped after BP set & coiled tbg run. CWC: \$88,277.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

- 2-25-85 SITP 3500#
- 2-26-85 SITP 6200#, RU Schlumberger, GIH w/collar locator, Gamma Ray & tbg caliper. GIH to 15,882' (22' below top of pkr). POOH. SDON.
- 2-27-85 SITP 6250#, RU Halliburton, pmp 18 bbls 2% KCL fresh wtr. Pressure inc. to 8000#. SD pmp. GIH w/collar locator & 1 11/16" gun. Perforate seal assembly 15,870'-80' w/40 holes. (4 shots per/ft) while holding 8000# surface pressure. Pressure fell approx. 20# after perforating. POOH w/gun, gun hung up in tree, unable to close master valves, bleed pressure to 1800#, unable to move tools up or down. Shut well in @ 1830 hrs. 30 min SITP 1810#. This AM 13½ hr SITP 2430#.
- 2-28-85 Pmp 110 gal. methanol dn tbg in attempt to break ice block. Bled TP from 2430# to 50#. Pmp 30 bbls 2% KCL fresh water. Well on vacuum when pump is shut dn. Remove wireline lubricator (lubricator approx. ½ full of ice. Clamped off wireline. Cut Schlumberger line & lay dn lubricator. Pulled guns, all 40 shots fired. RD Schlumberger & Halliburton & flanged up wellhead. Left well shut in. Will prepare prognosis and AFE for future workover.

FINAL REPORT



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job is to clean salt out tbg. Prior to C.O. job well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

- 2-09-85 RU Zone wireline & WIH w/bailer to knock off salt bridge. Went to 15,860'. Stuck bailer. Pull out rope socket, left well open on 8/64" choke. FTP 1500#.
- 2-10-85 Ran overshot to fish bailer. Went dn to 15,860' & POOH w/all tools. Bled off pressure & pressure went dn to 500#. Close well in for 3½ hrs. Build up pressure to 3300#. Install 8/64" choke & left well flwg overnight.
- 2-11-85 FTP 1100# on 8/64" choke.
- 2-12-85 Well flowing 1340 MCFD, FTP 1100#, 8 /64" choke. RU Ellithorpe coiled tbg unit w/1 3/4" Dynadrill & 2 7/8" star drill. RU Halliburton pmp truck. GIH w/Dynadrill w/well flwg. Drill thru 1 ft. bridge @ 15,820'. Run to 15,892', rotate w/Dynadrill ½ hr @ 15,892', circ fresh wtr @ 0.5 to 0.9 B/M @ 4500 psi. No progress. SI. Set dn w/4000#. Unable to go below 15,892'. POOH. Left well flwg overnight. This AM flwg 1380 MCFD. FTP 2300#, 8/64" choke.
- 2-13-85 RU McCullough. Load hole w/40 bbls FW. GIH w/2 1/8" OD tubing caliper tool. Tools set dn @ 15,882' (btm of seal assembly & immediately above 2 7/8" tailpipe). POOH. Left well flowing overnight. This AM FTP 2300 psi, 9/64" choke, 1377 MCFD.
- 2-14-85 GIH w/1 11/16" OD tubing caliper tool. Set dn @ 15,882' (sticking on btm). Pmp in 95 bbls 2% KCL FW prior to GIH & shut well in while GIH & logging. 2½ hr SITP 7400 psi. POOH. Resumed flowing to sales line.
- 2/15/85 R.U. Wireline Testing choke manifold. GIH w/1" coiled tbg. Stop @ 8000' & pumped 7 bbls F.W. mixed with foaming material then jetted dry with nitrogen. Repeated same procedure at 10,000', 12,000' & T.D. 15,892' by coiled tbg. measurements. Flowed well continuously to pit thru choke manifold with 200-300 psi FTP throughout jetting procedure. At T.D. shut down nitrogen pumps 2 1/2 hrs then resumed jetting. Had no fill while nitrogen pumps shut down. POOH with coiled tubing, prep to turn well to salesline.
- 2-16-85 Flow 24 hrs, FTP 1850-2300. 1075 MCFD, 9/64" choke.
- 2-17-85 Flow 24 hrs, FTP 2700, 1300 MCFD, 11/64" choke.
- 2-18-85 Flow 23 hrs, FTP 2700-900, 0 MCFD, 11/64" choke. Well dead.
- 2-19-85 SI
- 2-20-85 SI



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(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job to clean salt out tbg. Prior to C.O. job, well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

1-31-85 MIRU Zone Wireline. GIH w/7/32" wireline.

Run #1 Ran Chisel tool 2.25" O.D. Set dn on bridge @ 15,642'. Spud on bridge 1 hr with no progress. POOH.

Run #2 Ran star drill 2.00" O.D. to 15,642'. Spudded through to second bridge at 15,655'. No additional progress. POOH.

Run #3 Ran barbed digging tool to 15,655'. Spudded to 15,670' & stuck tools. No jarr action. Pull loose at rope socket.

Run #4 Ran overshot, sprang jarrs, latched onto fish. Jarred twice & fish came free. Recovered all fish. SDON.

CTD: \$13,318.

2-01-85 Run #1 GIH w/star drill. Took 2½ hrs to GIH due to cold weather & thick grease in lubricator. Spud drom 15,670'-88' then ran to 15,820' Spud 1 hr @ 15,820' w/no progress. Collar locator stopped working. RD Zone Wireline.

CTD: \$22,618.

2-02-85 Flowing 2600 MCFPD, FTP 3000#.

2-03-85 Well SI, wing valve closed automatically due to high line pressure. Valero plant problems.

2-04-85 Well SI, repair leak on top of tree. WO parts for repair.

2-05-85 Well SI.

2-06-85 No report

2-07-85 RU Haliburton, mix & pmp 48 bbls 2% KCL. Mix w/3 drums corrosion inhibitor. Pmp 60 bbls total fluid. Well pressured up, unable to pmp thru @ 9800'. Wait 2 hrs, try to pmp again, still would not pmp thru. Close well in & SD.

2-08-85 Open well, bled off pressure & flow 30 bbls fluid. Pressure went dn to 500#. Close well in 2 hrs. Build up to 3300#. Bled off, pressure went dn to 200#. well wide open. Close well in 3 hrs. Build up to 3300#. put on line thru 8/64" choke, left flwg overnight.

Garry Mauro
Commissioner
General Land Office



July 1, 1985

Mr. Eddie Scott
Westland Oil Development Corporation
P.O. Box 900
Montgomery, Texas 77356

Re: State Oil and Gas Lease M-77782
Section 10, Block C-20, PSL, 640 acres
Reeves County, TX

Dear Mr. Scott:

At the request of Mr. Douglas Dashiell of the firm of Scott, Douglass & Luton, this office has reviewed the captioned lease file and finds that as of this date the lease is valid and in full force and effect. You should, however, monitor the current reworking operations to insure that there is not a total down time of more than 60 days as provided in Paragraph 9 of the lease.

Sincerely,

Jack Giberson

Jack Giberson, Chief Clerk and
Deputy Commissioner of the
General Land Office

cc: Douglass Dashiell
Scott, Douglass & Luton
Twelfth Floor
First City Bank Building
Austin, Texas 78701

Stephen Kuzmich
RK Petroleum Corporation
P.O. Box 8528
Midland, Texas 79708

M-77782
Ltr to
Westland Oil

39

7-1-85

WESTLAND OIL CO
P.O. BOX 200
WESTLAND, CALIFORNIA 94090

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P.O. BOX 200
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WESTLAND OIL CO



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P.O. BOX 200
WESTLAND, CALIFORNIA 94090



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

July 17, 1985

General Land Office
Stephen F. Austin Bldg.
1700 North Congress Ave.
Austin, Texas 78701

Attn: Mr. Jack Giberson

Re: RK Dixieland 10-1 Well
Oil and Gas Lease #77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

Dear Mr. Giberson:

Our letter to your office of June 19 included a copy of the work over drilling report covering operations aimed at restoring production from our Dixieland 10-1 Atoka gas well in Reeves County. An updated copy of that report is attached hereto.

The last gas production sold from this well was Feb. 18, 1985. The well was shut in Feb. 19 thru 25 waiting on orders (7 days). Work performed the 26 thru 28 did not restore production and a prognosis with AFE was circulated for a major re-work.

On March 15 a rig moved onto the location and began major re-work operations. (The 14 days from March 1 thru March 14 the well was shut in with no work being done on location).

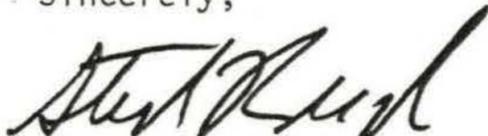
Since March 15 we have continuously worked on the well and are presently doing so. However, we cannot be assured of success and in the end may "lose the hole" due to mechanical problems.

If such is the case and we must plug the 10-1 borehole we intend to drill a re-placement well as soon as possible.

Page Two
Dixieland 10-1 Well
July 17, 1985

During the meeting with your office on July 17, 1985 we wish to clarify the time frame available to us between P & A of the present well and starting operations on the replacement well under the terms of the governing lease.

Sincerely,



Stephen Kuzmich
Land Manager

SK/my

M-777
Lw from
ex Petro
7-17-82



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

7-17-85 Present operation, snubbing out of hole.
2 hrs RU snub lines
13 hrs Snub & LD pipe. LD 58 jts 3½" DP. Total 283 jts recovered.
Lack 1 jt 3½" DP. 16 jts 2 7/8", 12 3 3/8" DCs + tools.
9 hrs Change rams & WO daylight. DC: \$27,824. CC: \$1,385,685.



RK PETROLEUM CORP.

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

cont'd

7-10-85 6 hrs Try to repair setting tool & locate another tool.
7 hrs Circulate hole, WO tools to arrive from Victoria. Circ 1½ to 2 BPM holding 4000# back pressure on annulus. 4200 to 4500# on tbg.
1½hrs RU wireline, pressure up on lubricator, equalized pressure on lubricator so TIW valve could be opened. CC: \$1,206,537.

7-11-85 Present operation, trying to get permanent plg deeper @ 9427'.
5 hrs GIH w/plg, T/collars 9406'; plg took wt @ 9461', size of plg 1.406, collars are 1½" ID.
4 hrs WO 1 7/16" gauge ring, ck out sinker bars, some of sinker bars pld out of hole were crooked, rope socket 1 7/16" OD.
4 hrs WO 1 3/8" rope socket & new sinker bars.
1½hrs RU sope socket & PU 50' sinker bars
3½hrs GIH w/gauge ring, stopped @ 9416' (10' inside T/collars). TOOH.
6 hrs Tear dn grease hd, clean mud out of grease head & GIH w/1.406 Magna range plg, got dn to 9427'; got tight, now working plg. CC: \$1,221,831.

7-12-85 Present operation, tst BOPs to 7500#.
7 hrs Set plg #1 @ 9429' in 3 3/8" DC, (plg diameter 1.406"). PU plg #2 & RIH, attempt to set @ 9408', had misfire, RIH w/plg #2 & set @ 9408' on second attempt. RD wireline.
1 hr. LD 12 jts DP.
16hrs RU snubbing unit & LD machine, 2700 psi on csg, bled to 1000#, press. came back to 1700# in 30 min. Pressure up to 7500# on csg & commence to tst BOP stack to 7500#. CC: \$ 1,247,035.

7-13-85 Present operation, install new snubbing bowl slips
3 hrs Tst BOP stack to 7500 psi & RU.
17hrs Snubbing & LD DP, LD 156 jts 3½" tbg, lack 128 jts 3½", 16 jts 2 7/8", 12 collars & tools.
4 hrs SD to work on unit. CC: \$1,275,000.

7-14-85 WO repairs
8 hrs Repair unit & line up BOP stack.
½ hr LD 2 jts 3½" DP, second jt caught & set slips, bowl was damaged.
15½hrs Repair unit, & WO bowl & slips. CC: \$1,288,134.

7-15-85 Ready to start pulling pipe.
4 hrs WO snubbing equip., slips & bowl.
12hrs RU stripping bowl, slips & crows nest. Line up BOP.
8 hrs WO daylight. CC: \$1,331,858.

7-16-85 Present operation, snubbing, LD 3½" DP
8 hrs LD 67 jts 3½" DP, daily recovery 118 jts, lack 59 jts 3½", 16 jts 2 7/8", 12 3 3/8" DC.
16hrs RU snubbing lines, WO daylight.
DC: \$26,004. CC: \$1,357,816.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 7-07-85 RU Halliburton to circ.
2 hrs TIH /w 3 9/16 tapered spear 5' long, hit fish @ 10,145' & drove to 10,160'.
5 hrs TOOH, rec 1 small piece of wire
6 hrs TIH w/15' 3 3/4" tapered spear w/9 catches. Hit bridge @ 9806' & went to 9876'. Well started kicking. Pulled to 9793' & closed BOP's.
3 hrs Pressure incr. to 2500 in 2 hrs. Pmp 50 bbls dn DP. Pressure inc. to 5200 on annulus. RU lines to return mud to suction pit. Bled press. to 4600 psi.
4 hrs Attempt to pmp dn DP w/rig pmp. Blew relief valve @ 2800 psi. Press. stable @ 5200 psi on annulus last 1 1/2 hrs. CC: \$ 1,138,706.
- 7-08-85 Circ hole @ 9793', MW 16.1, VIS 58, WL 18.6, pH 10.5.
1 hr RU Halliburton
6 hrs Pmp in 260 bbls 16.5 ppg mud followed by 220 bbls 16.1 ppg. Pmp in @ 1-3 BPM. 1st 200 bbls pmpd w/600 psi back pressure. When all mud pmpd had 1500 psi back pressure. Total pmp 480 bbls or 200 bbls over displacement.
2 1/2 hrs SI checking pressures, csg SI @ 1400 psi & build to 3600 psi. Tbg SI @ 500 psi to 2650 psi.
6 hrs Start to circ well, crew let 100 bbls fresh wtr into working pits. SI to wait on mud. Pressure built to 4100 on csg & 3100 on tbg.
4 1/2 hrs Mix mud
3 1/2 hrs Circ 480 bbls mud thru hole. Mud out 14.2 - 15.2 & into suction pit 15.6 to 16.1 ppg, pmpg 2 BPM @ 2800 psi & holding 2000# on annulus. CC: \$1,172,340.
- 7-09-85 Present operation, WO equipment to strip out w/DP. MW 16.1+, VIS 56, WC 2/32, WL 18, pH 10.5.
7 1/2 hrs Circ hole @ 9793', 2 BPM, TP 2800#, CP 2000#
1/2 hr Close well in, pmp dn tbg, pressure up to 8450#, 26 bbl to pressure up.
16 hrs Held pressure on DP, started @ 8450#, 3 hrs 8350#, 9 hrs dropped to 8325# & held @ 8325#. CC: \$1,182,933.
- 7-10-85 Present operation, plug picked up & ready to GIH, plg is a Go-Magna Range plg. Plg is 1 3/8".
4 1/2 hrs Bled dn to 4500# & WO snubbing & wireline equipment.
5 hr RU Kuydendall, dress setting tool, had panel problems, repair same, set tool in lubricator. Pressure to 4500# on lubricator to equalize pressure. Did not have tool against grease head. Pressure blew tools into grease head & cut line. Damaged setting tool when fell back on TIW valve.



RK PETROLEUM CORP.

P.O. BOX 8528
DIXIELAND 10-1
REEVES COUNTY, TEXAS

MIDLAND, TEXAS 79708

(915) 683-4319

WORKOVER

- 7-03-85 Present operation, PU jarrs, bmpr sub & spears.
8 hrs TOOH, rec 341 jts pipe, left 11 jts in hole (346'), last 36 jts had no clamps on it. Total 33 clamps left in hole, T X-over to T/fish 789', slick pipe total 1023', KB to T/fish @ 10,575'.
5 hrs Chk out fishing equipment & WO wireline operator.
9 hrs Rn cable head & collar locator, set dn @ 9978' inside of 5½" csg, rn 5 3/4" magnet on WL to T/5½" liner @ 9786'. Rn 3 3/4" magnet, set dn @ 10,018', had no recovery of iron.
2 hrs PU jarrs, BS, prep to GIH w/12 DCs (3 3/8" OD) & tapered spear (39/16" OD) w/no go on top.
CC: \$877,821.
- 7-04-85 Present operation, fishing,
12 hrs PU DP & RIH, took wt @ 10,130', rotate 17 turns, got 3 turns back.
7 hrs Pull 50,000# over string wt & start to move up hole, dragged to X-over & came free, rec 8' flatpack, had to pull wet string, flatpack covering had plgd spear, now have 445' flatpack above top of 2 7/8" tbg.
5 hrs Unplg spear, TIH, tag fish @ 10,120', go to 10,125' & torque up. Pull 15,000# over wt of string, pulled 3 stds w/no drag, go back to btm & cont. wk/spear. CC: \$883,873.
- 7-05-85 4½ hrs Go back dn to fish & make second tr, pull 5,000# over string wt, POOH & rec 1 & 2/3 clamps, 2' of frayed cable, 1' of 3/8" tbg, 1' of ¼" tbg/
3½ hrs TOOH, rec 3' 7/16" frayed cable.
4½ hrs PU a 31 X 3 3/8" DC w/mule shoed btm, made into spear, went thru X-over @ 9786' & hit nothing. Hit T/fish @ 10,132', drove into fish @ 10,142'.
3½ hrs TOOH, dragged 3 to 4000# to T/X-over, had no rec.
½ hr Inspect fish tools & make decision on what to rn. T/fish @ 10,132'.
CC: \$898,970.
- 7-06-85 MW 15.8, VIS 63, FC 2/32, WL 26.8, pH 11.
1 hr Dress & PU tools
4 hrs TIH w/4" X 3 3/8" ID wash pipe w/4 7/16 X 3½" shoe, 2 junk baskets, jarrs & bmpr sub, set dn @ 10,120'
3½ hrs Rotate from 10,120'-147'.
5 hrs TOOH, rec small amt of broken wire ine junk basket & approx. 1' of plastic tbg & wire wadded in htm of wash pipe.
5½ hrs TIH w/5' X 3 9/16" tapered spear, could not get thru X-over at 9786'. TOOH. Rec small amt of wadded tbg, wire & plastic. CC: \$1,099,415.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 6-26-85 Present operation, TIH to drl plg, RU & tst BOP stack. Had trouble getting ramdoors to hold in btm rams. Had trouble w/hydraulic lines. Test everything to 10,000#. TIH w/ 4 7/16" mill, junk basket, jarrs & 6 3 1/2" DCs. CC: \$209,391.
- 6-27-85 Present operation, drlg on bridge plg @ 16,318'. MW 15.6, VIS 55, WL 12, pH 10. TIH w/mill, drl cmt 15,934', drl float collar 16,089', drl out of alignment tool 16,135'. Had open hole to top of bridge plg @ 16,318'. Note: cmt came in 155' high. Drl on BP 16,318', drld 1' of BP. CC: \$791,043.
- 6-28-85 Present operation, T00H, LD DP. MW 15.7, VIS 63, WL 11.2, pH 10.5. Drl bridge plg 16,318', had open hole below BP dn to 16,549', hit hard bridge @ 16,549', free again @ 16,571', hard bridge @ 15,575', firm to TD @ 16,674'. Circ 16,674', RU & LD DP. CC: \$801,922.
- 6-29-85 LD DP & 4 collars. WO injection shoe to be turned dn @ flo-grooves. Rig Cabbett flat back Eqpt, repair sheave flat back goes through. Ran 131 jts 2 7/8" tbg.
- 6-30-85 Present opr. working pipe out @ 10,951'. Pmp through injection lns, PU tbg to 9300', fill injection lns, PU tbg & hit bridge @ 11,324. 9 1/2 hrs wrkg pipe out of hole from 11,329' to 10,951'. CC: \$821,570.
- 7-01-85 Present opr, WO orders. Wrkg pipe up hole from 10,951' to 10,918' & pipe stopped moving @ 10,918', RU mud lns & pressure up 3000#, could not circ & wrk pipe. RU WL truck, first free pt tool would not work. Free pt 100% free @ 10,569', 60% free @ 10,600', stuck 100% @ 10,650'. Top of 5 1/2" X7" X-over @ 9786.35, btm of injection shoe @ 10,918'. CC: \$845,557.
- 7-02-85 Present operation, T00H w/2 7/8" tbg & "flatpack"
6 hrs Wait on orders
4 hrs RU Howco, pull 175,000# on tbg, pmp 9 bbls mud dn tbg. Well started taking fluid @ 4600#. Max PIP 5400 psi. Each time pmp SD pressure would bleed back to 3200-3300 psi. RU Kuykendall to rn 2 1/8" jet cutter. Stopped @ 1903'. P00H, GIH w/ 2 1/16 cutter. Cut tbg @ 10,575'. When shot, tool stuck. Pull out of rope socket, left 13' of tools in hole.
3 hrs Run 1" grappel & jarrs, rec. all of fish.
1 1/2 hrs Work tbg loose & work out of hole. Pull to 175,000# on tbg & fell to 10,000#. Pulled few feet & went to 175,000, fell to 100,000. Drag for 4 stands off btm, the quit dragging. Top of fish @ 10,575' & btm @ 10,921'. Total fish in hole 346'. Top X-over to top of fish 789'. Left 11 jts in hole & 341 jts free to P00H. CC: \$856,905.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

6-09-85	Same report.	DWC: \$2007.	CWC: \$725,914.
6-10-85	Same report.	DWC: \$1822.	CWC: \$727,736.
6-11-85	Same report.	DWC: \$2007.	CWC: \$729,743.
6-12-85	Same report.	DWC: \$1822.	CWC: \$731,565.
6-13-85	Same report.	DWC: \$2007.	CWC: \$733,572.
6-14-85	Same report.	DWC: \$1822.	CWC: \$735,394.
6-15-85	Same report.	DWC: \$2007.	CWC: \$737,401.
6-16-85	Same report.	DWC: \$1822.	CWC: \$739,223.
6-17-85	Same report.	DWC: \$2357.	CWC: \$741,580.
6-18-85	Same report.	DWC: \$2177.	CWC: \$743,757.
6-19-85	Same report.	DWC: \$2357.	CWC: \$746,114.
6-20-85	Same report.	DWC: \$1822.	CWC: \$747,936.

Note: Cum well costs for Workover #3 end here.
Start Workover #4 costs on 6-21-85.

6-21-85 RU rig, RU manifold & lines. CC: \$48,330.

6-22-85 Present opr, TOOH to rn CIBP. RU rotary, circ hole from 16,058', wash dn to bridge @ 16,176' & scattered bridges to 16,641'. Circ btms up @ 16,675'. TOOH. CC: \$69,316.

6-23-85 Present operation, circ hole, Prep to POOH to rn csg. TOOH, RU Zone, rn 6.64" guage ring to 16,315'. Ran Gearhart CIBP. Set @ 16,300'. PU 6 7/16" mill & GIH. Dress 6" off top of liner, circ & condition hole. CC: \$83,644.

6-24-85 Running & testing 7" csg. MW 15.7, VIS 79, CL 160,000. Circ hole above liner, LD 25 jts DP & TOOH w/mill, change ram & BOP & RU to rn csg. Rng 5 1/2" csg, ran 158 jts 5 1/2" csg, then combination X-over/tbg hanger. RU to rn 7" csg & RU Campbell testers. Rng & tstg 7" csg, tstg connections to 10,000 psi. 32 jts in hole this AM. Repair hydraulic line on Campbell testers. Reject 4 jts 5 1/2" csg. CC: \$91,291.

6-25-85 Present operation, NU BOP stack. MW 15.7, VIS 70, WL 11.6. Ran 158 jts 5 1/2" csg & 228 jts 7" csg w/alignment tool, Baker float, & 5 1/2" X 7" X-over hanger, (16,189.13'). Had 51.45' above KB, btm of pipe @ 16,137' below 29' KB, shoe jt 46.78', KB to top of float collar 16,090.90'. RU Halib, circ hole, btms up, cmt csg, pmp 30 bbls SAM 5 spacer, 16.3#, pmp 1500 sx CL H .5% CFR-2, .7% HR-12 followed w/550 sx CL H, 35% SSA-1, .5% CFR-2, 18% HR-8. Displace w/476 bbls, circ out 185 sx, did not bmp plg, pmpd @ rate of 6 BPM A 3000#. Pmpd displacement & SD. NU & tst BOP flanges. CC: \$194,736.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

*Original
with
circulation
mud*

5-07-85	SI W.O.O.	DWC: \$787.00	CWC: \$663,137.
5-08-85	SI W.O.O.	DWC: \$766.00	CWC: \$663,903.
5-09-85	SI RD Pool Unit	DWC: \$2434.	CWC: \$666,337.
5-10-85	SI RD Pool Unit	DWC: \$2511.	CWC: \$668,848.
5-11-85	SI Waiting for equipment fabrication, casing tie back string, new tubing, flat pack, and larger rig to rn 7" tie back. Daily costs including rolling 15.7# mud using surface mud plant - equipment rental BOP's etc & maintenance personnel.		
		DWC: \$416.00	CWC: \$669,264.
5-12-85	Same report.	DWC: \$231.00	CWC: \$699,495.
5-13-85	Same report.	DWC: \$778.00	CWC: \$670,273.
5-14-85	Same report.	DWC: \$2084.	CWC: \$672,357.
5-15-85	Same report.	DWC: \$2270.	CWC: \$674,627.
5-16-85	Same report.	DWC: \$2172.	CWC: \$676,799.
5-17-85	Same report.	DWC: \$2007.	CWC: \$678,806.
5-18-85	Same report.	DWC: \$1822.	CWC: \$680,628.
5-19-85	Same report.	DWC: \$2007.	CWC: \$682,635.
5-20-85	Same report.	DWC: \$1822.	CWC: \$684,457.
5-21-85	Same report.	DWC: \$1822.	CWC: \$686,279.
5-22-85	Same report.	DWC: \$3172.	CWC: \$689,451.
5-23-85	Same report.	DWC: \$1822.	CWC: \$691,273.
5-24-85	Same report.	DWC: \$1822.	CWC: \$693,095.
5-25-85	Same report.	DWC: \$2007.	CWC: \$695,102.
5-26-85	Same report.	DWC: \$1822.	CWC: \$696,924.
5-27-75	Same report.	DWC: \$2007.	CWC: \$698,931.
5-28-85	Same report.	DWC: \$1822.	CWC: \$700,753.
5-29-85	Same report.	DWC: \$2007.	CWC: \$702,760.
5-30-85	Same report.	DWC: \$1822.	CWC: \$704,582.
5-31-85	Same report.	DWC: \$2007.	CWC: \$706,589.
6-01-85	Same report.	DWC: \$1822.	CWC: \$708,411.
6-02-85	Same report.	DWC: \$2007.	CWC: \$710,418.
6-03-85	Same report.	DWC: \$2357.	CWC: \$712,775.
6-04-85	Same report.	DWC: \$1822.	CWC: \$714,597.
6-05-85	Same report.	DWC: \$3479.	CWC: \$718,076.
6-06-85	Same report.	DWC: \$1822.	CWC: \$719,898.
6-07-85	Same report.	DWC: \$2007.	CWC: \$721,905.
6-08-85	Same report.	DWC: \$2002.	CWC: \$723,907.



RK PETROLEUM CORP.

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

5-01-85	2 hrs	Mill on fish to 16,387'
	5 hrs	Circ hole, work bit up thru junk to 16,120'
	8 hrs	TOH w/mill
	2 hrs	Dress & PU tools
	7 hrs	GIH w/open btm flat mill w/2 junk baskets, jars & bmpr sub. Present operation, TIH w/mill. MW 15.7, VIS 69. CWC: \$621,709.
5-02-85	3 hrs	Repair hydromatic air clutch
	1 hr	TIH w/4 7/16" mill, jnk basket & jars
	1½ hrs	PU swivel & J stripper
	6½ hrs	Mill 16,387' to 16,660', rec no samples
	12 hrs	Circ & reverse @ 16,626', rec no samples 1st 2 hrs, gas blew off sample catcher, circ had full circulation, approx. 1100 bbls. Present operation, circ, prep to TOH. MW 15.7 to 15.9. VIS 68. CWC: \$631,432.
5-03-85	1 hr	Pull up above 5½" liner
	4 hrs	Change brake blocks on draw works
	9 hrs	TOH w/mill & LD 6 3½" DCs
	2 hrs	PU & make up tools
	7 hrs	GIH w/6 7/16" mill, 6 7/16" spinner sub, full degree csg scraper, Jars & bmpr sub, tag liner @ 16,120'. Present opr, circ, MW 15.9, VIS 56. CWC: \$641,421.
5-04-85	3½ hrs	Circ & reverse @ 16,080'
	7½ hrs	TOOH, LD 6 DCs
	1½ hrs	Break & LD tools
	6½ hrs	TIH open ended to 16,089'
	1 hr	SI & secure well
	4 hrs	Rig shut dn. Present opr. SD for weekend. MW 15.9, VIS 66. CWC: \$650,188.
5-05-85		SI DWC: \$3187.00 CWC: \$653,375.
5-06-85	1 hr	Service rig, start up rig, no csg pressure or tbg pressure. Pick pipe up 16,089' to 16,667', PU power swivel
	7½ hrs	Circ hole & reverse @ 16,647'.
	2 hrs	TOOH w/18 jts & secure well
	12 hrs	SD, btm of pipe @ 16,089'. Present opr, rig idle, WO orders. MW 15.9, VIS 60. DWC: \$8975.00 CWC: \$662,350.



RK PETROLEUM CORP.

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-28-85 2 hrs TIH w/overshot
1/2 hr Fishing
7 hrs TOH w/fish, rec all of fish
2 1/2 hrs Break dn & dress tools
7 hrs Repair rig (drlg ln & light plant)
4 hrs TIH w/6 7/16" mill basket, bumper sub, jars, spinner sub.
1 hr time change.
Present operation, TIH w/mill. MW 15.8, VIS 59.
CWC: \$589,509

4-29-85 2 1/2 hrs TIH w/6 7/16" mill
1 1/2 hrs PU J stripper & power swivel
4 hrs Mill on fish, made total 2' all in last hr
2 1/2 hrs Circ & reverse, rec steel shaving
1 hr LD swivel & J stripper
8 hrs TOH, mill showed something in center, thought to have drld
part of tie-back
2 hrs Change out & dress fishing tools
2 1/2 hr TIH 4 7/16" mill, but sub, jars, DCs.
Present operation, TIH w/ 4 7/16" mill & 3 1/2" DCs. MW 15.8,
VIS 60. CWC: \$598,334.

4-30-85 4 hrs TIH w/4 7/16" mill
1 1/2 hrs PU Power swivel & J stripper
1 1/2 hrs Mill w/4 7/16" mill, junk on top of liner, drl 3' & fish started
moving dn hole
2 hrs Reverse circulate
3 1/2 hrs Ream & push fish to 16,263'
1 1/2 hrs Attempt to reverse circulate, bit plugging, LD 1 jt pipe, broke
guide arm on power swivel
1 hr Circ conventionally & WO arm/swivel
8 hrs LD 5 jts DP, reverse circ, work pipe dn to 16,263'
13/4hrs Mill 16,263'-16,363'. Present operation, milling & pushing
fish dn/hole. MW 15.9, VIS 56. CWC: \$608,558.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-25-85 1 hr Service rig
5½ hrs TOOH w/fish, rec pkr, seal bore assembly, 10' tail pipe collapsed, addition 10' spiraled around upper 10' piece. Left 1 - 10' jt in hole (2 7/8")
4½ hrs Break dn & inspect fish
8 hrs GIH w/1 jt WP, jarrs, bmpr sub. At 15,900' took 5000# wt. Ran to top of liner at 16,120' (no rotating required). PU J stripper & power swivel
½ hr Rotate from 16,114' to 16,120' w/WP - 6 7/16" O.D. & 5" I.D.
1 hr LD swivel
1½ hrs TOOH. Total tbg rec. to date above pkr, 508 jts, 15,851.40'. Present operation, TOOH w/WP. MW 15.8, VIS 65. CC: \$560,630.

4-26-85 1 hr TIH w/WP
11½ hrs SD for rig repair
6½ hrs TOOH w/WP, shoe had markings on inside of WP 3 - 4" above btm of shoe. Appears to have been over fish.
5 hrs PU & TIH w/6 7/16" flat btm mill & junk basket. Present operation, TIH w/flat btm mill & junk basket. MW 15.8, VIS 65. CWC: \$569,497.

4-27-85 2 hrs TIH
2 hrs RU J stripper & power sub. & go through mud pmp.
3 hrs Mill w/flat btm 6 7/16" mill, did not appear to have anything above liner top, would not drl off
1 hr LD power swivel & J stripper
7 hrs TOOH, left 6 7/16" mill junk basket, bit sub, 1 set jarrs (23'). Top of fish 16,097', sub on btm of top jarrs broke in middle of mandrel sub (new jarrs).
1½ hrs Drl tools
4 hrs TIH w/overshot, 6 1/8" OD X 4 3/4" grapple. MW 15.8, VIS 59. CWC: \$581,708.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-22-85	8½ hrs	TIH w/washpipe & 6 7/16" WO shoe
	1 hr	PU swivel
	7 hr	WO pkr 15,772'-773'. Had 1' of smooth drlg then started jumping
	1 hr	LD swivel
	1 hr	Cut drlg ln
	5½ hrs	POOH. MW 15.8, VIS 59. CC: \$528,721.
4-23-85	3 hrs	TOOH w/mill, mill worn out
	1 hr	Dress & check tools
	8 hrs	TIH, rig repair, added 6 jts 6" WP (186'), jarrs, bmper sub & bushing basket
	2½ hrs	PU J stripper & swivel, rig repair
	1½ hrs	Circ, reverse circ cuttings & gas off btm
	4½ hrs	Mill on pkr 15,873'
	1 hr	Take out J stripper, LD swivel
	2½ hrs	TOOH w/mill Present operation, TOOH w/WP & mill. MW 15.8, VIS 51. CC: \$540,500.
4-24-85	6½ hrs	TOOH w/WP, shoe worn out
	2 hrs	Cut drlg ln
	3 hrs	TIH w/screw in sub, bushing basket, 2 sets jarrs, bmpr sub, circ sub
	1 hr	Service rig, rig repair
	4 hrs	FIN TIH
	2 hrs	PU J stripper & swivel
	1½ hrs	Screw into fish, circ & jar loose
	¾ hrs	LD swivel & J stripper
	4 hrs	TOOH w/fish MW 15.8, VIS 65. CC: \$550,475.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-19-85 1 hrs WO rig
 5½ hrs TIH w/4 jts WP, 15' extension jarrs & bumper sub
 1 hr RU Swivel
 4 hrs Mill over pkr, made 6" then smoothed out
 1 hr LD swivel
 9½ hrs TOOH w/DP
 2 hrs Dress tools, PU jarrs, GIH w/screw in sub, in 4" guide shoe, B.S. & 2 sets jarrs.

Inspection Results:

126 jts 3½" 12.95# OK
 53 jts 3½" 12.95# Bad Pins, tubes OK
 1 jt " " Bad box
 87 jts " " Tubes OK, end not insp.
 130 jts " " No Insp. ends or tubes
 55 jts " 9.3# Visual rejects
 44 jts " 9.3# Tubes OK - ends not insp.
 1 jt " " Deep gash in tube.

Present operation, GIH w/screw in sub.
 MW 15.8, VIS 61, pH 10.5. CC: \$492,624.

4-20-85 7½ hrs TIH w/screw in sub
 1 hr PU swivel & stripper
 1 hr Fishing w/top of fish @ 15,475' & pkr @ 15,870'
 1 hr LD swivel & stripper
 7½ hrs TOOH, found pin broken off on btm of top set of jarrs w/ 4 3/4" OD. Tools left in hole 22.63' & top of fish now @ 15,726'.
 2½ hrs WO 4 3/4" overshot grapple
 3½ hr TIH w/overshot MW 15.8, VIS 58. CC: \$502,666.

4-21-85 3 hrs TIH w/overshot
 1 hr Fishing for jarrs
 3 hrs WO WL truck to rn collar log
 6½ hrs GIH w/collar locator, not on fish, go voer fish again & latched onto fish. Ran to 15,746', worked but unable to pull free. Jarrs would not go off. Backed off manually, ran collar locator to ck back off. Backed off @ 15,745'.
 8½ hrs TOOH w/fish, rec. jarrs, bmper sub & screw in sub.
 2 hrs PU & re-dressing tools.
 MW 15.8 VIS 58 CC: 517.432.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-13-85	1	hr	RU swivel & svc. rig
	5	hrs	WO from 15,295' - 15,671'
	3	hrs	Circ heavy mud to surface
	½	hr	LD swivel & PU B.O. swivel
	1½	hrs	B.O. @ 15,625'
	7½	hrs	TOOH w/fish
	3	hrs	LD 11 jts 3½" tbg, dressed tool & LD 5 jts WP. Rec 331.39' 3½" or total 500 jts 15,592.83'. LD wash pipe. MW 16, VIS 54. CC: \$439,433.
4-14-85	1	hr	LD 5 jts DP & PU back off connector
	8	hrs	GIH w/7 jts WP, BO connector jars & bumper sub
	1	hr	PU swivel & J stripper
	3	hrs	WO 15,625'-842'
	½	hr	LD power swivel, PU back off swivel
	3½	hrs	GIH w/sinker bars & collar locator. Set dn @ 15,620', jarred loose. GIH w/string shot, set dn @ 15,752'. Backed off @ 15,746'. Recover 4 jts 3½" tbg, leaving 4 jts on top of pkr.
	1	hr	LD swivel & J stripper
	5	hrs	POOH w/110 stands & fish
	1	hr	Condition mud & pit & LD tools. Present operation, TOOH w/fish. Prep to SD @ 7:00 AM. CC: \$450,942.
4-15-85			SD Working on rig.
4-16-85			SD Working on rig.
4-17-85	6	hrs	Start rig up, TOOH, LD 4 jts 3½" tbg (123.46') Grand total 504 jts, 15,726.27'
	1	hr	Dress tools
	9	hrs	TIH w/4 jts WP & 15' WP extension, screw in sub, circ sub, bushing basket, bumper sub & jars
	6½	hrs	C&C mud on T/fish
	1½	hrs	Pmp repair. MW 15.8, VIS 64. CC: \$461,301.
4-18-85	1½	hrs	Circ hole
	1	hr	Pmp repair
	7	hrs	Mill on pkr @ 15,870-72' (pipe tally) or 15,860' WLM. Milled 2', started torquing & bouncing heavy.
	9½	hrs	TOOH
	3	hrs	Dress fish/tools. Shoe completely worn out & TIH w/new mill & washover pipe. Had junk in basket. Present opr. TIH w/WO pipe. MW 15.8, VIS 69. CC: \$480,021.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

cont'd	4-09-85	4 hrs	Attempt to get string shot dn on 400' of 5/16" cable w/1-5' weight on btm. No success, add two additional 5' weights. Wts are 5' pieces of elec. conduit pipe filled w/lead. Present operation, GIH w/35' string shot. MW 15.7, VIS 54. CC: \$359,822.
	4-10-85	3 hrs	FIN TIH w/string shot, btm shot 14,960'. Had 35' shot, lost 10 rnds when shot, POOH w/wireline, lost 402' pig-tail of 5/16" wireline & 3 5' wts.
		9 hrs	TOOH w/fish, rec wireline fishing tools, 11 jts 3½" tbg, (337.53') Total rec. 478 jts, (14,928.80'). Rec. 11/8" X 7/8" X 5' bolt on top of fishing tools, top of fish @ 14,967'.
		12 hrs	TIH w/3 prong internal grab w/6 7/16" no go, jarrs & bumper sub, made 1st rn & lost fish on way out of hole. Caught on 2nd rn, rec 100% fish. Present operation, LD wireline fish & prep to rn washpipe. MW 15.7, VIS 54. CC: \$368,967.
	4-11-85	4 hrs	Dress & PU tools & WP
		1½ hrs	Work on hydril (mud behind rubber)
		5½ hrs	TIH w/12 jts wash pipe (376') w/screw in sub, bumper sub & 13.0 connector
		1½ hrs	RU swivel & J stripper
		3½ hrs	W.O. 14,967' - 15,343', not hard fill
		6 hrs	circulate hole
		1½ hrs	LD Power swivel & PU B.O. swivel
		1 hr	GIH w/string shot to back off. String shot ran to 15,802' & will back off @ 15,295'. Present operation, prep to BO 15,295'. MW 15.8, VIS 54. CC: \$382,346.
	4-12-85	1 hr	Back off @ 15,295'
		1½ hrs	RD Swivel & J stripper
		8½ hrs	TOOH w/11 jts 3½" tbg, rec 332.64', 489 jts. (15261.44')
		2 hrs	LD 11 jts 3½" tbg, rn WP & DC's back in hole.
		2 hrs	Slip drlg line
		8 hrs	TIH w/wash pipe (376'), Hydromatic problems w/screw in sub, bumper sub, jarrs & back off connector.
		1 hr	PU Power swivel & J stripper. Present operation, prep to W.O. fish @ 15,295'. MW 15.8, VIS 54. CC: \$426,631.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-06-85 PBSD 16,595'

2 hrs Back off @ 14,330'. LD swivel & J nipple.
 3 hrs POOH
 2 hrs Repair rig
 11 hrs FIN POOH, stip 3½" tbg out of washpipe, rec. 9 jts.
 278.48'. Total recovery 14291.58'.
 10 hrs PU wash pipe, GIH w/13 jts WP (405').
 MW 15.7, VIS 52.

4-07-85 2 hrs TIH w/13 jts 6" O.D. wash pipe
 1½ hrs RU swivel & J stripper
 5½ hrs WO from 14,330-735'
 6 hrs Circ & condition mud
 1½ hrs Ran string shot, stop @ 14,647'. Back off @ 14,630'.
 1½ hrs LD stripper & swivel
 6 hrs TOOH w/fish.
 Present operation, TOOH w/wash pipe.
 MW 15.7, VIS 52. CC: \$340,170.

4-08-85 3 hrs FIN TOOH, LD 3½" tbg
 2 hrs Rig repair
 1½ hrs FIN LD tbg, dress fishing tools, rec. 10 jts 3½" tbg, 299.69'.
 Total recovery 467 jts, 14,591.27'.
 7½ hrs TIH w/13 jts washpipe
 2 hrs RU J stripper & power swivel
 3½ hrs WO from 14,630-15,035', circ @ 15,035' (248' below plg in
 tbg).
 3½ hrs TOOH w/wash pipe. Present operation, TOOH w/wash pipe.
 MW 15.8, VIS 53. CC: \$350,612.

4-09-85 5 hrs TOOH w/wash pipe
 3½ hrs Stand back wash pipe, break dn fishing tools, tighten & RU
 Hill Side sub & tools
 6½ hrs TIH w/screw in sub, bumper sub, hill side sub, 6-4½" DCs,
 Tighten all breaks while GIH.
 ½ hr RU swivel
 1 hr circ hole
 ½ hr Screw into fish @ 14,630'
 3 hrs Repair & wait on power tong parts

(Continued on next page)



RK PETROLEUM CORP.

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-02-85 PBTB 16,595'
5 hrs TOOH, LD 33 jts 3½" tbg (1007.19'). Corrosion noted on external portion of tube. Total recovery to date 437 jts (13,682.28')
1½ hrs RU stand pipe
5½ hrs TIH w/screw in sub, jars & skirt w/6" OD basket
1 hr RU J stripper
7 hrs Change out drilling lines
4 hrs PU 29 jts DP & RU power swivel.
Present operation, prep to circ @13,632'-722'. CC: \$281,409.

4-03-85 5½ hrs Wash 90' fill to 13,722', screw in & back off @ 13,812'.
2 hrs Circ heavy mud off back side @ 13,812'.
12 hrs Back off @ 13,900' & circ, back off @ 13,992' & circ, back off @ 14,082' & circ. Attempt to back off @ 14,713' without success.
4½ hrs Run free pt, pipe stuck @ 14,100 w/no movement.
MW 15.7, VIS 56. Present operation, prep to back off @ 14,082'.
CC: \$295,000.

4-04-85 3½ hrs Attempt to back off @ 14,082', would not back off. Made back off @ 14,052'.
¾ hr LD swivel & 'J' stripper.
4 ¾ hr TOOH w/fish
11 hrs Change brake block on rig
4 hrs POOH, LD 11 jts 3½" tbg. (330.82') Total rec 448 jts, (14,013.10'). Top of fish @ 14,052'. Present operation, PU 6" wash pipe. MW 15.7, VIS 56, WL 14, pH 11.
CC: \$302,234.

4-05-85 12 hrs PU 12 jts 6" X 5½" Hydril WP w/jars, bumper sub, wash over back-off connector & TIH.
1½ hrs RU swivel & J stripper
6 hrs Circ & washover 14,052'-357'
3 hrs Circ btms up @ 14,357'
1½ hrs RD power swivel & RU back off swivel & GIH w/string shot.
MW 16, VIS 50. CC: \$316,225



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

3-29-85 PBTB 16,695'
1 hr Circ on fish @ 11,565'
10 hrs Rn sinker bar, jars, B.S. @ collar loc., fish had plg in top @ 11,565' before screwing in, worked thru bridge & go to 14,724'. Log callar back to 11,400'. Screwed into fish. Attempt to work free pt. tools thru top of fish. Unsuccessful, POOH. GIH w/back off tool & CCL only. GIH, back off @ 12,024'. POOH w/9 jts. Broke circ @ 11,745'.
5 hrs WD 11,745' to top of fish @ 12,024'.
8 hrs Circ 800 bbls to displace hole, circ out 17.2 ppg mud w/62 viscosity. Present operation, set on top of fish, prep to rn sinker bar. MW 16.1, VIS 63. CC: \$210,799.

3-30-85 14 hrs Ran sinker bar thru top of fish @ 12,024'. Screw into fish. Back off @ 12,202', circ hole, screw back in, back off @ 12,354'. Circ hole, screw back in. Back off @ 12,566'.
4½ hrs Circ & clean hole @ 12,566'.
5½ hrs Attempt to back off @ 12,750', failed to back off, BO @ 12,720', circ & clean hole, prep to POOH. Present operation, circ @ 12,720', prep to POOH to LD fish. CC: \$221,193.

3-31-85 1 hr Circ @ 12,720'.
10 hrs TOOH, LD 38 jts 3½" tbg, rec 1161.70', total recovery to date 404 jts (12,674.09). LD new set fishing tools.
8 hrs TIH, PU 37 jts S135 screw in sub, jars, bumper sub.
5 hrs RU swivel & wireline truck, rn string shot. Back off @ 12,900'. Present operation, backed off & circulating. CC: \$232,031.

4-01-85 19 hrs Rn string shot & back off as follows:
Back off @ 13,083' Break circulation
" " 13,268' " "
" " 13,450' " "
" " 13,600' " "
" " 13,722' " " Pressured to 2200#, unable to circulate, POOH w/DP dragging.
1 hr LD swivel.
4 hrs TOOH to LD fish. CC: \$271,780.



RK PETROLEUM CORP.

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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

3-26-85 PBTD 16,695'
4½ hrs TIH w/6 DCs, jars, bumper sub & 6 7/8" mill inside
7 5/8" guide skirt.
2½ hrs RU power swivel & J stripper.
3 hrs Mill top of fish from 8969'-8972'
6 hrs RD power swivel & J stripper, TOH w/mill.
1½ hrs Make up fishing tool, Baker Loc fine threads on overshot.
6½ hrs TIH w/overshot w/7 3/4" guide & 20' stroke bumper sub.
Tighten every jt going in, had light plant trouble during
the night. Present operation, prep to circ w/overshot.
MW 15.7, VIS 62. CC: \$171,851.

3-27-85 3 hrs RU & circ thru overshot-
1½ hrs Work & torque 1 - 1 3/8" sinker bar & collar locator.
Wireline measure fish @ 8972', run on to 14,770' & tag
fish inside tbg. Clear all the way. Rn free-pt, difficult
to locate free pt due to heavy mud on back side. Showed
80% free @ 12,000', attempted back off @ 12,000', lost 4
rnds of torque when shot, could not work free, made next
attempt @ 11,565', had 9 rnds torque when shot, lost 5 rnds
immediately. Lost 8 more rnds, tools would not go past 11,565'.
Start working pipe, came free but drug for 180'.
3½ hrs Stabilize well, well trying to flow, letwell unload & pmp
solid fluid in well.
2½ hrs Trip w/fish, pulled 65 stands. Present operation, POOH w/fish.
MW 15.8, VIS 60. CC: \$181,454.

3-28-85 7 hrs TOOH w/2 7/8" DP, LD 87 jts 3½" 2594.97'. Total rec. of 3½"
tbg to date 11,512.92.
1 hr PU fishing tools & talley all pipe.
6½ hrs TIH w/6" skirted screw in sub w/bumper sub & picking up 78
jts 2 7/8" S 135 DP, tag fill @ 11,401'.
1½ hrs RU "J" stripper & swivel.
6 hrs Wash dn to 11,565' (total 164' of fill). Circ conv. then
attempt to reverse but too much pressure to reverse.
Present operation, circ on top of fish @ 11,565'. MW 15.7,
VIS 81. CC: \$201,783.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

3-23-85 PBTB 16,695'
4½ hrs Pull donut & wrap around. PU 2 jts 3½" tbg. Go dn in attempt to screw into fish. GIH 65', could not feel anything.
2½ hrs Rn collar locator. Btm of tbg @ 8936'. Top of fish believed to be @ 9018' (82' between fish & tbg).
2 hrs Try to locate top of fish w/tbg. GIH to 9131'. No drag on wt loss.
3½ hrs GIH w/larger collar locator. Found btm of fish at 8907' & top of fish @ 9052'. Ran locator on outside of fish to 9150'. Found csg & tbg collars.
3½ hrs RU to pull tbg. WO laydown machine & A.B.thread protectors.
3½ hrs RU & work on laydown machine.
4½ hrs POOH & LD 3½" tbg. Have 115 jts out this AM. CC: \$139,119.
3-24-85 4 hrs LD 238 jts 3½ 12.95# L80 IJ 3SS & 41 jts 3½ 9.30# L80 IJ 3SS (8917.95'). Top of fish @ 9044.51 by pipe talley.
5 hrs Talley pipe on racks, change rams on to BOP to 2 7/8". PU fishing tools.
13 hrs PU & TIH w/ 2 7/8" work string. PU 265 jts 2 7/8" GR E 10.40#, well kicking whiel GIH.
1 hr RD LD machine.
1 hr Circ @ 8969' while picking up power swivel & installing stripper rubber. CC: \$152,392.
3-25-85 4½ hrs RU power swivel, install J stripper. Unit hand dropped stud threaded 1 3/8" on one end & 1 1/8" on other & 5 3/4" long in hole. Stud landed on top of skirted overshot.
6 hrs RU to POOH w/tbg. Drug stud up hole 8 stands. Came free, pulled 32 stands w/no drag. GIH to top of fish.
4½ hrs RU power swivel to catch fish. Unable to latch onto fish.
5½ hrs TOOH, screw in, sub threads were flared as though adapter stud were lying on top of fish.
3½ hrs LD tools, PU 6 DCs, 7 7/8" OD skirted mill, bumper sub, jarrs, 6 addt'l DCs & start in hole. MW 15.7, WL 20.4. CC: \$162,116.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

3-19-85 PBTB 16,695'
5 hrs RU Zone Perforators, ran tapered overshot, oil jars, spring jars & impact jars, 7 sinker bars, (5'each). Latch onto fish @ 14,787'. Tried to jarr loose. Pull out of rope socket. Leave no wire in hole. Total fish 47.0' w/top at 14,740'.
1 hr RD Zone Perforators
5 hrs Prepare for back off, load annulus w/15.7 ppg mud w/10 bbls to load. MW 15.7, VIS 63, WL 19.6. Present opr. RU back-off unit. CC: \$94,547.

3-20-85 3½ hrs Run in hole & prep to back off
1½ hrs GIH w/free point
1 3/4 WO wt. indicator for rig
5½ hrs Running free pt. & working pipe. Free @ 13,485' w/collar @ 13,475', 13,442', & 13,415', 13,384'. MW 15.7, VIS 63. CC: \$98,487.

3-21-85 6 hrs Open TIW valve, well blowing mud. Open kelly hose to steel pit. Bled back 38 bbls to pit, SI 1 hr. SITP 1250 psi, open to pit. Blew gas 1 hr, no mud. Start pmpg 15.7# mud dn tbg. PI 55 bbls. Open to pit. Flwd 5 bbls.
5 hrs Well died, RU McCullough. Shot back off charge @ 13,475'. Shot w/165,000# on wt indicator. Worked free. Pipe weighs 98,000. Est back off between 8000 & 8500'.
10 hrs Circ & condition mud, 15.7 ppg in a 12.2 ppg out. Pmp in 400 bbl treated mud. Lack 150 bbls having mud around.
3 hrs W. O. Barite. MW 15.7 in, 12.2 out. WL 18.8, pH 10.5. CC: \$113,782.

3-22-85 12 hrs Circ & condition mud to 15.7 ppg, circ 550 bbls; prior to circ good mud back to surface. SI & check for flow. SITP 250# in 20 min.
12 hrs Circ & condition mud 15.7 ppg to work gas out of system. Check for flow on 2 hr internals, pressure slowly decreased from 250# to 0# in 12 hrs. Prep to screw back in to attempt second back-off. MW 15.7, VIS 63. CC: \$129,079.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

This job is to pull 3½" tbg, cut over permanent pkr at 15,860' & clean out well to PBTD.

- 3-15-85 PBTD 16,695'
1½ hrs Move rig to location
3 hrs RU Zone Wireline. Rn 2½" guage ring to 15,885' (WLM).
Found no obstructions.
3 hrs Run and set permanent bridge plug in 3½" tbg @ 15,842'
(WLM).
2 hrs RU mud plant and reverse unit mud lines. Prep to run
oiled tbg to spot mud. SION.
- DWC: \$28,729. CWC: \$28,729.
- 3-16-85 PBTD 16,695' Prep to NU stack & build mud volume (salt, poly & Gel)
3 hrs RU coiled tbg unit, pmp 5 bbls @ 3500 psi.
8½ hrs RU Haliburton, pmp 15.7 ppg mud while GIH. Tbg stopped @
14,646'. Circ 110 bbls mud, tbg came free. GIH to 14,710'.
Stopped again, started getting 12.7 ppg mud.
7½ hrs Circ @ 14,710', pmp in 15.7 & returns varied from 12.6 to
15.7 ppg. Could not get below 14,710'.
2½ hrs POOH & fill hole.
2½ hrs Pmp fresh wtr thru coiled tbg & RD. CWC: \$63,217.
- 3-17-85 14 hr RU BOP stack & lns, NU & set sub-structure, attempt to tst
BOP stack to 10,000. All OK except btm rams. CWC: \$73,039.
- 3-18-85 PBTD 16,695'
6 hr Clean & dress threads on tbg hanger to get plg to hold. Tst
stack & manifold 10 10,000 psi. Hydril to 5000 psi, all OK.
6½ hr RU Zone Perforators & RIH w/23/16" fishing tool w/catcher w/
jarrs & 4 sinker bars. Top of fish @ 14,810'. Fish in collar.
Could not get fish to move dn & could not catch. POOH. Some-
thing had been inside tool, bent wire catchers, RIH w/19" OD
impression block, showd round mark 1.2" OD & ID of 3/4". Looks
like impression XX nipple, RIH w/tapered overshot that catch
3/4" in safety joint, could not catch. POOH & tool had no markings.
Note: Fish would have had to be dropped after BP set & coiled tbg
run. CWC: \$88,277.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

- 2-24 thru 2-25*
1 1/2 hr
PI
- 2-25-85 SITP 3500#
2-26-85 SITP 6200#, RU Schlumberger, GIH w/collar locator, Gamma Ray & tbg caliper. GIH to 15,882' (22' below top of pkr). POOH. SDON.
2-27-85 SITP 6250#, RU Halliburton, pmp 18 bbls 2% KCL fresh wtr. Pressure inc. to 8000#. SD pmp. GIH w/collar locator & 1 11/16" gun. Perforate seal assembly 15,870'-80' w/40 holes. (4 shots per/ft) while holding 8000# surface pressure. Pressure fell approx. 20# after perforating. POOH w/gun, gun hung up in tree, unable to close master valves, bleed pressure to 1800#, unable to move tools up or down. Shut well in @ 1830 hrs. 30 min SITP 1810#. This AM 13 1/2 hr SITP 2430#.
2-28-85 Pmp 110 gal. methanol dn tbg in attempt to break ice block. Bled TP from 2430# to 50#. Pmp 30 bbls 2% KCL fresh water. Well on vacuum when pump is shut dn. Remove wireline lubricator (lubricator approx. 1/2 full of ice. Clamped off wireline. Cut Schlumberger line & lay dn lubricator. Pulled guns, all 40 shots fired. RD Schlumberger & Halliburton & flanged up wellhead. Left well shut in. Will prepare prognosis and AFE for future workover.

FINAL REPORT

1 1/2 hr
from 11,1985
to 3,114, 1985
downside



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job is to clean salt out tbg. Prior to C.O. job well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

- 2-09-85 RU Zone wireline & WIH w/bailer to knock off salt bridge. Went to 15,860'. Stuck bailer. Pull out rope socket, left well open on 8/64" choke. FTP 1500#.
- 2-10-85 Ran overshot to fish bailer. Went dn to 15,860' & POOH w/all tools. Bled off pressure & pressure went dn to 500#. Close well in for 3½ hrs. Build up pressure to 3300#. Install 8/64" choke & left well flwg overnight.
- 2-11-85 FTP 1100# on 8/64" choke.
- 2-12-85 Well flowing 1340 MCFD, FTP 1100#, 8 /64" choke. RU Ellithorpe coiled tbg unit w/1 3/4" Dynadrill & 2 7/8" star drill. RU Halliburton pmp truck. GIH w/Dynadrill w/well flwg. Drill thru 1 ft. bridge @ 15,820'. Run to 15,892', rotate w/Dynadrill ½ hr @ 15,892', circ fresh wtr @ 0.5 to 0.9 B/M @ 4500 psi. No progress. SI. Set dn w/4000#. Unable to go below 15,892'. POOH. Left well flwg overnight. This AM flwg 1380 MCFD. FTP 2300#, 8/64" choke.
- 2-13-85 RU McCullough. Load hole w/40 bbls FW. GIH w/2 1/8" OD tubing caliper tool. Tools set dn @ 15,882' (btm of seal assembly & immediately above 2 7/8" tailpipe). POOH. Left well flowing overnight. This AM FTP 2300 psi, 9/64" choke, 1377 MCFD.
- 2-14-85 GIH w/1 11/16" OD tubing caliper tool. Set dn @ 15,882' (sticking on btm). Pmp in 95 bbls 2% KCL FW prior to GIH & shut well in while GIH & logging. 2½ hr SITP 7400 psi. POOH. Resumed flowing to sales line.
- 2/15/85 R.U. Wireline Testing choke manifold. GIH w/1" coiled tbg. Stop @ 8000' & pumped 7 bbls F.W. mixed with foaming material then jetted dry with nitrogen. Repeated same procedure at 10,000', 12,000' & T.D. 15,892' by coiled tbg. measurements. Flowed well continuously to pit thru choke manifold with 200-300 psi FTP throughout jetting procedure. At T.D. shut down nitrogen pumps 2 1/2 hrs then resumed jetting. Had no fill while nitrogen pumps shut down. POOH with coiled tubing, prep to turn well to salesline.
- 2-16-85 Flow 24 hrs, FTP 1850-2300. 1075 MCFD, 9/64" choke.
- 2-17-85 Flow 24 hrs, FTP 2700, 1300 MCFD, 11/64" choke.
- 2-18-85 Flow 23 hrs, FTP 2700-900, 0 MCFD, 11/64" choke. Well dead.
- 2-19-85 SI
- 2-20-85 SI

Producing



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job to clean salt out tbg. Prior to C.O. job, well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

1-31-85 MIRU Zone Wireline. GIH w/7/32" wireline.

Run #1 Ran Chisel tool 2.25" O.D. Set dn on bridge @ 15,642'. Spud on bridge 1 hr with no progress. POOH.

Run #2 Ran star drill 2.00" O.D. to 15,642'. Spudded through to second bridge at 15,655'. No additional progress. POOH.

Run #3 Ran barbed digging tool to 15,655'. Spudded to 15,670' & stuck tools. No jarr action. Pull loose at rope socket.

Run #4 Ran overshot, sprang jarrs, latched onto fish. Jarred twice & fish came free. Recovered all fish. SDON.

CTD: \$13,318.

2-01-85 Run #1 GIH w/star drill. Took 2½ hrs to GIH due to cold weather & thick grease in lubricator. Spud drom 15,670'-88' then ran to 15,820' Spud 1 hr @ 15,820' w/no progress. Collar locator stopped working. RD Zone Wireline. CTD: \$22,618.

2-02-85 Flowing 2600 MCFPD, FTP 3000#.

2-03-85 Well SI, wing valve closed automatically due to high line pressure. Valero plant problems.

2-04-85 Well SI, repair leak on top of tree. WO parts for repair.

2-05-85 Well SI.

2-06-85 No report

2-07-85 RU Haliburton, mix & pmp 48 bbls 2% KCL. Mix w/3 drums corrosion inhibitor. Pmp 60 bbls total fluid. Well pressured up, unable to pmp thru @ 9800'. Wait 2 hrs, try to pmp again, still would not pmp thru. Close well in & SD.

2-08-85 Open well, bled off pressure & flow 30 bbls fluid. Pressure went dn to 500#. Close well in 2 hrs. Build up to 3300#. Bled off, pressure went dn to 200#. well wide open. Close well in 3 hrs. Build up to 3300#. put on line thru 8/64" choke, left flwg overnight.

ER MINERAL LEDGER FROM F/Y 84 GLO 1354 MFN 77782 CLASS 08 AS OF: 06-27-85

REMITTER NAME/ MCF/BBLS PRD.	FY-REG NO GRS/TOT VALUE	CL#	VOUCHER/ TRANSFER	FOR TYPE	DATE DUE/PAID	ROYALTY DUE/PAID
53,562	168,158.25			1	08-00-83	33,631.65
RK PET CORP	84-000643	2		07-83	09-02-83	34,112.55-
53,324	167,574.57			1	09-00-83	33,514.92
RK PET CORP	84-013387	17		08-83	10-14-83	33,631.65-
39,565	118,602.90			1	10-00-83	23,720.58
				1	11-00-83	
RK PET CORP	84-041727	34		10-83	12-09-83	23,720.58-
RK PET CORP	84-032586	23		09-83	11-05-83	33,514.92-
12,576	37,699.07			1	12-00-83	7,539.81
47,810	143,764.67			1	01-00-84	28,752.92
56,730	170,587.11			1	02-00-84	34,117.42
RK PET CORP	84-081698	57		01-84	03-02-84	28,752.93-
RK PET CORP	84-069934	50		12-83	02-04-84	7,539.81-
55,158	165,347.15			1	03-00-84	33,069.43
RK PET CORP	84-096131	70		02-84	04-13-84	34,117.42-
52,916	158,626.29			1	04-00-84	31,725.26
R K PET CORP	84-117456	76		03-84	05-04-84	33,069.43-
57,515	175,447.60			1	05-00-84	35,089.52
R K PET CORP	84-130972	88		04-84	06-12-84	31,725.26-
39,417	120,152.90			1	06-00-84	24,030.58
RK PET CORP	84-138793	97		05-84	07-12-84	35,089.52-
63,325	196,307.50			1	07-00-84	39,261.50
RK PET CORP	84-168219	106		06-84	08-15-84	24,030.58-
RK PET CORP	85-005121	3		07-84	09-15-84	39,261.50-
RK PET CORP	85-013589	6		08-84	10-11-84	38,308.56-
R K PET CORP	85-026760	12		09-84	11-15-84	32,419.80-
R K PET CORP	85-034287	15		10-84	12-15-84	32,382.19-
R K PET CORP	85-039995	19		11-84	01-12-85	10,138.43-
RK PET CORP	85-048451	23		12-84	02-16-85	32,460.59-
R K PET CORP	85-053917	26		12-84	03-09-85	45,648.69-
R K PET CORP	85-062731	31		02-85	04-12-85	7,630.83-
TOTAL PAID	557,555.24-					END

77782

(42)

Memorial Ledger

Garry Mauro
Commissioner
General Land Office



July 22, 1985

Mr. Stephen Kuzmich
RK Petroleum Corp.
P.O. Box 8528
Midland, Texas 79708

Re: State Lease M-77782
Section 10, Block C-20, PSL, 640 acres
Reeves County, Texas

Dear Mr. Kuzmich:

Pursuant to our meeting of July 17, 1985, and your letter of the same date, we have reviewed the updated chronology of workover operations on the Dixie 10-1 Well. We concur with your conclusion that as of July 17, 1985 there has been twenty-one (21) days downtime on this well, thereby leaving thirty-nine (39) days of the total sixty (60) days permitted under Paragraph 9 of the lease.

If, while the lease is being maintained by these operations, another well is commenced on the land, it is our construction of Paragraph 9 that such will constitute a new operation which will give you the benefit of an additional sixty (60) days of downtime.

Sincerely,


Jack Giberson
Chief Clerk

JG/vcmd

M-77782 (43)
L to L
Rk Petro
7-22-85



11/100

(11/100)

RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

November 4, 1985

CERTIFIED MAIL

General Land Office
Stephen F. Austin Bldg.
1700 North Congress Avenue
Austin, Texas 78701

Attn: Diane Hyatt

RE: RK - Dixieland 10-1 Well
Oil and Gas Lease #77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

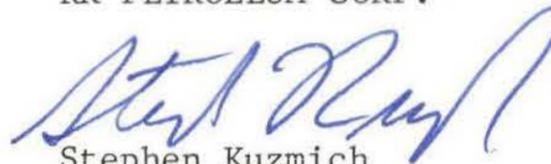
Gentlemen:

This letter is written to inform you that production from the captioned lease ceased Friday, November 1, 1985. RK is currently considering the action to take to restore production.

If you have any questions, please let me know.

Sincerely,

RK PETROLEUM CORP.


Stephen Kuzmich
Land Manager

SK:sls



44

USA 1000

[Handwritten signature]

[Faint, illegible text]





RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708
December 6, 1985

(915) 683-4319

CERTIFIED MAIL

General Land Office
Stephen F. Austin Bldg.
1700 North Congress Avenue
Austin, Texas 78701

Attn: Diane Hyatt

RE: RK - Dixieland #10-1 Well
Oil and Gas Lease #77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

Gentlemen:

By letter dated November 4, 1985, RK notified your office that production from the captioned lease ceased on November 1, 1985 due to down hole production problems. This letter is written to inform you that after working on the well, at a cost in excess of \$43,000.00, RK resumed producing the well on December 4, 1985. I have enclosed a summary of our operations during the down period for your records.

If you have any questions or if there is anything I can help you with, please let me know.

Sincerely,

RK PETROLEUM CORP.

Stephen Kuzmich
Land Manager

SK:sls
Enclosure



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

11-23-85 RU Dowell, load hole w/202 bbls fresh wtr. Pressured up on tbg to 10,000 psi, in attempt to pmp water thru blocked casing. Held pressure 15 min then bled back to tank. Repeated procedure thru 13 cycles. Pump estimated 76 bbls past plug. Pressured to 10,000 psi & SION.

11-24-85 15 hr SITP 9200 psi. Bled water to tank, found choke leaking on stack pack. 76 bbls previously believed pumped past plug found in water storage tank. Closed wing valve on tree. Pressured tbg to 10,000 psi w/16 bbls, held 15 min & bled 16 bbls back to tank. Repeated cycle 9 times. Could not pump water past plug.

11-25-85 17 hr SITP 9800#.

11-26-85 41 hr SITP 8900#.

11-27-85 SITP 8400#

11-28-85 SITP 8050#

11-29-85 SITP 7800#

11-30-85 SITP 7600#

12-01-85 SITP 7400#

12-02-85 SITP 7100#

12-03-85 MIRU Dowell & McCullough to pressure up on well & rn string shot. SITP 6800#. Open well to pit. Flow est. 5 bbls wtr & FTP fell to 0 psi. RU wireline lubricator on wellhead w/tbg master valve closed & annulus open. Approx. 45 min after bleeding off pressure, well started flowing to pit thru annulus. FCP inc. to 1500#. Shut well in @ 10:15 AM 12-1-85. RD Dowell & McCullough.

<u>TIME</u>	<u>SICP</u>
1126 hr	3100
1156 hr	4250
1333 hr	8210
1425 hr	9200
1519 hr	9300

Attempt to put well on line. Choke on stack-pack leaking & stem broken. SDON.

12-04-85 Found btm $\frac{1}{2}$ of 20" X 10' horiz. separator full of barite. Washed out separator & replaced choke stem.

12-05-85 Opened well @ 9:15 AM 12-4-85. SICP 9425' prior to opening to sales. First 2 $\frac{3}{4}$ hrs on line recovered 81 BLW. After 6 hrs on line producing 2.8 MMCFD, FTP 6100 psi, 8/64" chk (positive), & recovering 0.5 BLW/hr.

12-06-85 Flwd 2.6 MMCFPD, FTP 6200 psi, 8/64" choke, no water.

FINAL REPORT



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

This job to spot acid on flat pack with coiled tubing.

- 11-08-85 Load tbg & csg w/316 BFW, circ 15 BW to pit. Pressure 1300# @ 5 BPM.
- 11-09-85 SICP 2000#, TP 0, csg pressure bled off in 2 min, RIH w/coil tbg, tag top of junk 10,168', PU coil tbg to 10,160'. Spot 500 gal 20% HCL 10,160' - 9681'. Flush w/13 BFW. Had good circ. Pulled coil tbg out of hole, pmp 3 bbls & load tbg. SI csg. Pmp 4 BW @ 1700# dn tbg, SI 10 min, pmp 4 BW, pressure up to 3790#, 10 min SI, pmpd 4 BW, pressure 4940#, 15 min SI pressure 4930#, 1 hr SI pressure 5100#. SDON.
- 11-10-85 SITP 4600#.
- 11-11-85 SITP 4000#, SICP 1200#. Open 1 hr, TP dropped to 1000#, 8/64" chk. Rec. 4.1 BW, 312 BLWTR. Well dead.
- 11-12-85 RIH w/coil tbg unit, tag top of junk 10,171'. PU to 10,165', circ 106 BFW to pit, rec 10 bbls acid & 96 BW. Pull coil tbg to 1000', jetted FL to 7000' & rec 150 BFW. Used 234,000 cu/ft nitrogen.
- 11-13-85 Jetted to 9000'. Total rec 190 BFW, jetting @ 1800 to 1900#. SI well w/500# nitrogen pressure on tbg & csg.
- 11-14-85 SITP 500#
- 11-15-85 SITP 500
- 11-16-85 SITP 500
- 11-17-85 SITP 500
- 11-18-85 SITP 500
- 11-19-85 SITP 690
- 11-20-85 SITP 700
- 11-21-85 SITP 650
- 11-22-85 SITP 680



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

July 17, 1985

General Land Office
Stephen F. Austin Bldg.
1700 North Congress Ave.
Austin, Texas 78701

Attn: Mr. Jack Giberson

Re: RK Dixieland 10-1 Well
Oil and Gas Lease #77782
Section 10, Block C-20,
Public School Land Survey,
Reeves County, Texas

Dear Mr. Giberson:

Our letter to your office of June 19 included a copy of the work over drilling report covering operations aimed at restoring production from our Dixieland 10-1 Atoka gas well in Reeves County. An updated copy of that report is attached hereto.

The last gas production sold from this well was Feb. 18, 1985. The well was shut in Feb. 19 thru 25 waiting on orders (7 days). Work performed the 26 thru 28 did not restore production and a prognosis with AFE was circulated for a major re-work.

On March 15 a rig moved onto the location and began major re-work operations. (The 14 days from March 1 thru March 14 the well was shut in with no work being done on location).

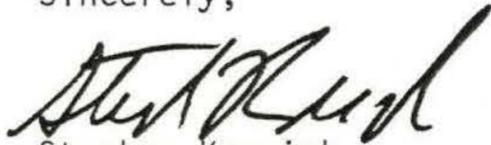
Since March 15 we have continuously worked on the well and are presently doing so. However, we cannot be assured of success and in the end may "lose the hole" due to mechanical problems.

If such is the case and we must plug the 10-1 borehole we intend to drill a re-placement well as soon as possible.

Page Two
Dixieland 10-1 Well
July 17, 1985

During the meeting with your office on July 17, 1985 we wish to clarify the time frame available to us between P & A of the present well and starting operations on the replacement well under the terms of the governing lease.

Sincerely,


Stephen Kuzmich
Land Manager

SK/my



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

cont'd	8-07-85	DATE	TIME	FTP	CK	SEP. PRESS.	MCFD
		8-6	11:00 AM	10,100			
		8-6	12:00 Noon	7800	7/64	870	2828
		8-6	2:00 PM	4900	9/64	870	2843
		8-6	4:00 PM	4100	11/64	870	2609
		8-6	7:00 PM	2800	13/64	870	2609
		8-7	1:00 AM	1650	16/64	870	2163
		8-7	4:00 AM	1500	16/64	870	1890
		8-7	7:00 AM	1400	17/64	870	1978

FINAL REPORT



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 8-03-85 24 hrs flowing to sales line. 1765 MCFD, FTP 900#. Sep. pressure 840#. 18/64" choke.
- 8-04-85 Well SI @ 7:00 AM 8-3-85. Immediately prior to SI flowing 1765 MCFD, FTP 900#. 8 hrs move rig off hole, 8½ hrs blade off loactions, 2½ hrs RU tree & lines, 12 hrs WO daylight.

DATE	TIME	S.I. HRS	SICP
8/3	0700 hrs	0	975
"	0800 hrs	1	1500
"	0900	2	1950
"	1000	3	2200
"	1100	4	2500
"	1200	5	2800
"	1300	6	3300
"	1500	8	3800
"	1700	10	5700
"	1900	12	7000
"		14	8300
"	2400	17	9600
8/4	0700	24	10,000
"	1500	32	10,200

All pressure are casing pressure readings. Needle valve leaking on tbg & master valve closed. DC: \$2570. CC: \$1,655,830.

- 8-05-85 12 hrs rigging up to flow thru permanent production equipment. DC: \$2200. CC: \$1,653,260.
- 8-06-85 72 hr SITP 10,050# w/new gauge installed on tbg. FIN installing flow lines to permanent prod'n equipment. Prep to open well this AM.
- 8-07-85 4 hrs attempt to flow well. Working on auto S.I. valve & repair union leak. 20 hrs flow well to sales line, re-open thru permanent prod'n equipment 11:00 AM 8-6-85.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

7-30-85 Testing well thru rental test equipment with gas going to sales with selected hourly rates as follows:

DATE	TIME	MCFD	WTR/MUD,BBLS	CK	FTP	SEP. PRESS
7/29	12 Noon	2202	0	18/64	1050	840
7/29	6 PM	1952	0	"	960	840
7/30	1 AM	1765	0	"	960	840
7/30	7 AM	1765	0	"	975	840

Recovered 6 bbls fluid last 24 hrs. Cumulative fluid recovery 426 bbls.
DC: \$2850. CC: \$1,641,290.

7-31-85 Present operation, flowing well to gas line.
 1 hr Flow to pipeline 1.814 MCF, TP 975#, CP 1325#.
 7½ hrs SI well, TP up to 4750# & CP up to 4900#.
 3½ hrs Open thru separator to atmosphere, avg. 4.350 MCF w/pressure dec. on tbg from 4750 to 1450 & on csg 4900 to 1750#. Did not rec. enough moisture to measure.
 12 hrs Turn gas dn ln again, after bleed off stabilized @ 1.907 MCF on 18/64" choke, TP stabilized @ 975#, CP @ 1100#. DC: \$2890. CC: \$1,644,180.

8-01-85 24 hrs flowing well to sales on 18/64" choke. Prep to move out rotary.

DATE	TIME	MCFD	WTR/MUD,BBLS	CK	FTP	SEP.PRESS
7/31	12 Noon	1814	0	18/64	900	840
7/31	9 PM	1765	0	18/64	900	840
8/01	3 AM	1749	0	18/64	900	825
8/01	7 AM	1749	0	18/64	900	825

DC: \$3070. CC: \$1,647,250.

8-02-85 24 hrs flowing well & rigging down rotary.

DATE	TIME	MCFD	WTR/MUD,BBLS	CK	FTP	SEP. PRESS
8/01	10 AM	1754	0	18/64	900	830
8/01	2 PM	1754	0	18/64	900	830
8/01	8 PM	1754	0	18/64	900	830
8/02	7 AM	1765	0	18/64	900	840

Cum fluid recovery 429 bbls. DC: \$1870 CC: \$1,649,120.



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REEVES COUNTY, TEXAS

WORKOVER

7-27-85 Ready to ND BOPs
 4½ hrs Laying donut, pressure to 5000# above donut, pressure below donut 3100#, tighten set screws, ND BOP, well pressured up & started blowing. SI well, Pressure inc to 5000# above & below donut.
 6½ hrs NU BOP, pmp 1 bbl below donut (mud 30% LCM). RU & pressure above donut.
 1 hr Open well above donut, bled off immediately.
 12 hrs SI well until daylight. Overnight dress below donut, inc. to 6100# & BOP 2500#, bled pressure above donut, not leaking.
 DC: \$21,042. CC: \$1,605,472.

7-28-85 Present operation, flowing well thru separator.
 8½ hrs RD BOP stack, RU tree.
 3 hrs RU tree for wireline & RU Zone perforators.
 4½ hrs TIH w/wireline & 1 3/4" retrievable tool, 21' of 2" bars, 1 3/4" spring jarr, 1 3/4" impact jars, tools set dn @ 8290'. Pmpd 5 bbls mud dn tbg. ½ BPM @ 4000#, no extra pressure. Tbg ID 2.200". Got out of hole, had plg, did not have extra pressure while pmpg by plg. RD wireline.
 2½ hrs Flow to pit, started flare, 6700# on back side, 1500# on tbg, came dn to 0 on tbg, 2700# on csg, making heavy gas cut mud.
 2½ hrs RU, pmpd 328 BW dn tbg, rec gas cut mud.
 1½ hrs Flow to pit, TP 400#, CP 1200#.
 2 hrs Go thru separator, made 22 bbls mud & wtr, gas came up to 1.634 MCF. Gas fluctuating, TP 0 CP 1200#. DC: \$27,735. CC: \$1,629,207.

7-29-85 Open well thru rental test equipment @ 7:00 AM 7-28-85. Turned well to pipeline @ 7:00 PM 7-28-85. Rec. 420 BBL mud & wtr prior to turning to pipeline.

DATE	TIME	MCFD	WTR/MUD, BBLs
7-28	8:00 PM	1922	0
7-28	11:00 PM	1883	0
7-29	2:00 AM	1907	0
7-29	5:00 AM	1861	0
7-29	7:00 AM	1861	0

DC: \$9233. CC: \$1,638,440.



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REEVES COUNTY, TEXAS

WORKOVER

- 7-22-85 Present operation, freezing top of 10th DC.
2½ hr Break & LD 2 DCs, at this point total 5 DCs out.
2 hr Snubbing out 2 more DCs, RU to freeze.
6½ hr Freeze #6 DC.
1 hr Break dn & rec 2 DCs.
1 hr Snbg out 2 DCs.
11 hrs WO daylight & fishing tools.
DC: \$24,934. CC: \$1,501,847.
- 7-23-85 Present operation, ready to snub tbg in hole.
3 hrs Back out 2 DCs, jt #8 & 9, snub out 2 more collars & pack ice on top jt #12.
5½ hrs Freeze top #12 DC.
1½ hrs Strip out last 3 DCs & fishing tools. Rec 1½' of 7/16" naked cable.
1 hr LD collars & fishing tools.
13 hrs WO daylight, RU to snub in tbg.
DC: \$24,554. CC: \$1,526,401.
- 7-24-85 Present operation, snubbing tbg in hole.
6 hrs Having trouble getting tongs to bite, snub in 1 jt tbg, 1 profile nipple w/1.791 no-go. Bled back pressure 3100# to 1500#.
7 hrs Snub in 2 7/8" tbg, snub in 35 jts total.
11 hrs WO daylight, LD 75 jts tbg out of derrick.
DC: \$18,457. CC: \$1,544,858.
- 7-25-85 Present operation, snubbing in hole, pressure 3500# on annulus.
13 hrs Snub in 2 7/8" tbg, ran 81 jts, displace w/16# mud to add wt.- still light, bled backside to 1500 psi. Total 116 jts in hole.
11 hrs SD, WO daylight. DC: \$19,219. CC: \$1,564,077.
- 7-26-85 Present operation, circ dn tbg, ready to land donut & RD BOP stack.
13 hrs Snbg & rng 2 7/8" tbg in hole.
1½ hrs SD due to storm.
4 hrs FIN rng 2 7/8" tbg, ran 184 jts, total 300 jts in hole as follows:
1 jt on btm (31.15'), profile nipple (.83'),
299 jts tbg (9267.07'), 1 double pin sub (.50')
Total pipe below donut (9299.55') donut is 1.25'.
2 hrs Circ 60 bbls mud dn tbg
2 hrs WO daylight
1 hr Circ 30 bbls dn tbg.
DC: \$20,353. CC: \$1,584,430.



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REEVES COUNTY, TEXAS

WORKOVER

- 7-17-85 Present operation, snubbing out of hole.
2 hrs RU snub lines
13 hrs Snub & LD pipe. LD 58 jts 3½" DP. Total 283 jts recovered.
Lack 1 jt 3½" DP. 16 jts 2 7/8", 12 3 3/8" DCs + tools.
9 hrs Change rams & WO daylight. DC: \$27,824. CC: \$1,385,685.
- 7-18-85 Present operation, ready to heat tap the DC.
3 hrs RU 2 7/8" snubbing slips
4 hrs Repair & change out tongs
5 hrs Strip & LD 2 7/8" DP, LD 1 jt 3½", 15 jts 2 7/8". Total rec.
284 jts 3½", 15 jts 2 7/8". Lack 1 jt 2 7/8", 12 DCs & fishing
tools.
12 hrs Clean up stack & change rams. WO daylight. DC: \$25,148.
CC: \$1,410,833.
- 7-19-85 Present operation, hot tapping DC.
8 hrs Snub out 1 DC & prep to tap & freeze collar.
16 hrs LD 65 jts tbg out of derrick & WO daylight.
DC: \$18,924. CC: \$1,929,757.



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7-17-85 Present operation, snubbing out of hole.
2 hrs RU snub lines
13 hrs Snub & LD pipe. LD 58 jts 3½" DP. Total 283 jts recovered.
Lack 1 jt 3½" DP. 16 jts 2 7/8", 12 3 3/8" DCs + tools.
9 hrs Change rams & WO daylight. DC: \$27,824. CC: \$1,385,685.



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REEVES COUNTY, TEXAS

WORKOVER

cont'd 7-10-85 6 hrs Try to repair setting tool & locate another tool.
7 hrs Circulate hole, WO tools to arrive from Victoria. Circ 1½ to 2 BPM holding 4000# back pressure on annulus. 4200 to 4500# on tbg.
1½ hrs RU wireline, pressure up on lubricator, equalized pressure on lubricator so TIW valve could be opened. CC: \$1,206,537.

7-11-85 Present operation, trying to get permanent plg deeper @ 9427'.
5 hrs GIH w/plg, T/collars 9406', plg took wt @ 9461', size of plg 1.406, collars are 1½" ID.
4 hrs WO 1 7/16" gauge ring, ck out sinker bars, some of sinker bars pld out of hole were crooked, rope socket 1 7/16" OD.
4 hrs WO 1 3/8" rope socket & new sinker bars.
1½ hrs RU sope socket & PU 50' sinker bars
3½ hrs GIH w/gauge ring, stopped @ 9416' (10' inside T/collars). TOOH.
6 hrs Tear dn grease hd, clean mud out of grease head & GIH w/1.406 Magna range plg, got dn to 9427', got tight, now working plg. CC: \$1,221,831.

7-12-85 Present operation, tst BOPs to 7500#.
7 hrs Set plg #1 @ 9429' in 3 3/8" DC, (plg diameter 1.406"). PU plg #2 & RIH, attempt to set @ 9408', had misfire, RIH w/plg #2 & set @ 9408' on second attempt. RD wireline.
1 hr LD 12 jts DP.
16hrs RU snubbing unit & LD machine, 2700 psi on csg, bled to 1000#, press. came back to 1700# in 30 min. Pressure up to 7500# on csg & commence to tst BOP stack to 7500#. CC: \$ 1,247,035.

7-13-85 Present operation, install new snubbing bowl slips
3 hrs Tst BOP stack to 7500 psi & RU.
17hrs Snubbing & LD DP, LD 156 jts 3½" tbg, lack 128 jts 3½", 16 jts 2 7/8", 12 collars & tools.
4 hrs SD to work on unit. CC: \$1,275,000.

7-14-85 WO repairs
8 hrs Repair unit & line up BOP stack.
½ hr LD 2 jts 3½" DP, second jt caught & set slips, bowl was damaged.
15½ hrs Repair unit, & WO bowl & slips. CC: \$1,288,134.

7-15-85 Ready to start pulling pipe.
4 hrs WO snubbing equip., slips & bowl.
12hrs RU stripping bowl, slips & crows nest. Line up BOP.
8 hrs WO daylight. CC: \$1,331,858.

7-16-85 Present operation, snubbing, LD 3½" DP
8 hrs LD 67 jts 3½" DP, daily recovery 118 jts, lack 59 jts 3½", 16 jts 2 7/8", 12 3 3/8" DC.
16hrs RU snubbing lines, WO daylight.
DC: \$26,004. CC: \$1,357,816.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 7-07-85 RU Halliburton to circ.
2 hrs TIH /w 3 9/16 tapered spear 5' long, hit fish @ 10,145' & drove to 10,160'.
5 hrs TOOH, rec 1 small piece of wire
6 hrs TIH w/15' 3 3/4" tapered spear w/9 catches. Hit bridge @ 9806' & went to 9876'. Well started kicking. Pulled to 9793' & closed BOP's.
3 hrs Pressure incr. to 2500 in 2 hrs. Pmp 50 bbls dn DP. Pressure inc. to 5200 on annulus. RU lines to return mud to suction pit. Bled press. to 4600 psi.
4 hrs Attempt to pmp dn DP w/rig pmp. Blew relief valve @ 2800 psi. Press. stable @ 5200 psi on annulus last 1 1/2 hrs. CC: \$ 1,138,706.
- 7-08-85 Circ hole @ 9793', MW 16.1, VIS 58, WL 18.6, pH 10.5.
1 hr RU Halliburton
6 hrs Pmp in 260 bbls 16.5 ppg mud followed by 220 bbls 16.1 ppg. Pmp in @ 1-3 BPM. 1st 200 bbls pmpd w/600 psi back pressure. When all mud pmpd had 1500 psi back pressure. Total pmp 480 bbls or 200 bbls over displacement.
2 1/2 hrs SI checking pressures, csg SI @ 1400 psi & build to 3600 psi. Tbg SI @ 500 psi to 2650 psi.
6 hrs Start to circ well, crew let 100 bbls fresh wtr into working pits. SI to wait on mud. Pressure built to 4100 on csg & 3100 on tbg.
4 1/2 hrs Mix mud
3 1/2 hrs Circ 480 bbls mud thru hole. Mud out 14.2 - 15.2 & into suction pit 15.6 to 16.1 ppg, pmpg 2 BPM @ 2800 psi & holding 2000# on annulus. CC: \$1,172,340.
- 7-09-85 Present operation, WO equipment to strip out w/DP. MW 16.1+, VIS 56, WC 2/32, WL 18, pH 10.5.
7 1/2 hrs Circ hole @ 9793', 2 BPM, TP 2800#, CP 2000#
1/2 hr Close well in, pmp dn tbg, pressure up to 8450#, 26 bbl to pressure up.
16 hrs Held pressure on DP, started @ 8450#, 3 hrs 8350#, 9 hrs dropped to 8325# & held @ 8325#. CC: \$1,182,933.
- 7-10-85 Present operation, plug picked up & ready to GIH, plg is a Go-Magna Range plg. Plg is 1 3/8".
4 1/2 hrs Bled dn to 4500# & WO snubbing & wireline equipment.
5 hr RU Kuydendall, dress setting tool, had panel problems, repair same, set tool in lubricator. Pressure to 4500# on lubricator to equalize pressure. Did not have tool against grease head. Pressure blew tools into grease head & cut line. Damaged setting tool when fell back on TIW valve.



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WORKOVER

- 7-03-85 Present operation, PU jarrs, bmpr sub & spears.
8 hrs TOOH, rec 341 jts pipe, left 11 jts in hole (346'), last 36 jts had no clamps on it. Total 33 clamps left in hole, T X-over to T/fish 789', slick pipe total 1023', KB to T/fish @ 10,575'.
5 hrs Chk out fishing equipment & WO wireline operator.
9 hrs Rn cable head & collar locator, set dn @ 9978' inside of 5½" csg, rn 5 3/4" magnet on WL to T/5½" liner @ 9786'. Rn 3 3/4" magnet, set dn @ 10,018', had no recovery of iron.
2 hrs PU jarrs, BS, prep to GIH w/12 DCs (3 3/8" OD) & tapered spear (39/16" OD) w/no go on top.
CC: \$877,821.
- 7-04-85 Present operation, fishing,
12 hrs PU DP & RIH, took wt @ 10,130', rotate 17 turns, got 3 turns back.
7 hrs Pull 50,000# over string wt & start to move up hole, dragged to X-over & came free, rec 8' flatpack, had to pull wet string, flatpack covering had plgd spear, now have 445' flatpack above top of 2 7/8" tbg.
5 hrs Unplg spear, TIH, tag fish @ 10,120', go to 10,125' & torque up. Pull 15,000# over wt of string, pulled 3 stds w/no drag, go back to btm & cont. wk/spear. CC: \$883,873.
- 7-05-85 4½hrs Go back dn to fish & make second tr, pull 5,000# over string wt, POOH & rec 1 & 2/3 clamps, 2' of frayed cable, 1' of 3/8" tbg, 1' of ½" tbg/
3½hrs TOOH, rec 3' 7/16" frayed cable.
4½hrs PU a 31 X 3 3/8" DC w/mule shoed btm, made into spear, went thru X-over @ 9786' & hit nothing. Hit T/fish @ 10,132', drove into fish @ 10,142'.
3½hrs TOOH, dragged 3 to 4000# to T/X-over, had no rec.
½ hr Inspect fish tools & make decision on what to rn. T/fish @ 10,132'.
CC: \$898,970.
- 7-06-85 MW 15.8, VIS 63, FC 2/32, WL 26.8, pH 11.
1 hr Dress & PU tools
4 hrs TIH w/4" X 3 3/8" ID wash pipe w/4 7/16 X 3¼" shoe, 2 junk baskets, jarrs & bmpr sub, set dn @ 10,120'
3½hrs Rotate from 10,120'-147'.
5 hrs TOOH, rec small amt of broken wire in junk basket & approx. 1' of plastic tbg & wire wadded in btm of wash pipe.
5½hrs TIH w/5' X 3 9/16" tapered spear, could not get thru X-over at 9786'.
TOOH. Rec small amt of wadded tbg, wire & plastic. CC: \$1,099,415.



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WORKOVER

- 6-26-85 Present operation, TIH to drl plg, RU & tst BOP stack. Had trouble getting ramdoors to hold in btm rams. Had trouble w/hydraulic lines. Test everything to 10,000#. TIH w/ 4 7/16" mill, junk basket, jarrs & 6 3 1/2" DCs. CC: \$209,391.
- 6-27-85 Present operation, drlg on bridge plg @ 16,318'. MW 15.6, VIS 55, WL 12, pH 10. TIH w/mill, drl cmt 15,934', drl float collar 16,089', drl out of alignment tool 16,135'. Had open hole to top of bridge plg @ 16,318'. Note: cmt came in 155' high. Drl on BP 16,318', drld 1' of BP. CC: \$791,043.
- 6-28-85 Present operation, T00H, LD DP. MW 15.7, VIS 63, WL 11.2, pH 10.5. Drl bridge plg 16,318', had open hole below BP dn to 16,549', hit hard bridge @ 16,549', free again @ 16,571', hard bridge @ 15,575', firm to TD @ 16,674'. Circ 16,674', RU & LD DP. CC: \$801,922.
- 6-29-85 LD DP & 4 collars. WO injection shoe to be turned dn @ flo-grooves. Rig Cabbett flat back Eqpt, repair sheave flat back goes through. Ran 131 jts 2 7/8" tbg.
- 6-30-85 Present opr. working pipe out @ 10,951'. Pmp through injection lns, PU tbg to 9300', fill injection lns, PU tbg & hit bridge @ 11,324. 9 1/2 hrs wrkg pipe out of hole from 11,329' to 10,951'. CC: \$821,570.
- 7-01-85 Present opr, WO orders. Wrkg pipe up hole from 10,951' to 10,918' & pipe stopped moving @ 10,918', RU mud lns & pressure up 3000#, could not circ & wrk pipe. RU WL truck, first free pt tool would not work. Free pt 100% free @ 10,569', 60% free @ 10,600', stuck 100% @ 10,650'. Top of 5 1/2" X7" X-over @ 9786.35, btm of injection shoe @ 10,918'. CC: \$845,557.
- 7-02-85 Present operation, T00H w/2 7/8" tbg & "flatpack"
- 6 hrs Wait on orders
 - 4 hrs RU Howco, pull 175,000# on tbg, pmp 9 bbls mud dn tbg. Well started taking fluid @ 4600#. Max PIP 5400 psi. Each time pmp SD pressure would bleed back to 3200-3300 psi. RU Kuykendall to rn 2 1/8" jet cutter. Stopped @ 1903'. P00H, GIH w/ 2 1/16 cutter. Cut tbg @ 10,575'. When shot, tool stuck. Pull out of rope socket, left 13' of tools in hole.
 - 3 hrs Run 1" grappel & jarrs, rec. all of fish.
 - 1 1/2 hrs Work tbg loose & work out of hole. Pull to 175,000# on tbg & fell to 10,000#. Pulled few feet & went to 175,000, fell to 100,000. Drag for 4 stands off btm, the quit dragging. Top of fish @ 10,575' & btm @ 10,921'. Total fish in hole 346'. Top X-over to top of fish 789'. Left 11 jts in hole & 341 jts free to P00H. CC: \$856,905.



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REEVES COUNTY, TEXAS

WORKOVER

6-09-85	Same report.	DWC: \$2007.	CWC: \$725,914.
6-10-85	Same report.	DWC: \$1822.	CWC: \$727,736.
6-11-85	Same report.	DWC: \$2007.	CWC: \$729,743.
6-12-85	Same report.	DWC: \$1822.	CWC: \$731,565.
6-13-85	Same report.	DWC: \$2007.	CWC: \$733,572.
6-14-85	Same report.	DWC: \$1822.	CWC: \$735,394.
6-15-85	Same report.	DWC: \$2007.	CWC: \$737,401.
6-16-85	Same report.	DWC: \$1822.	CWC: \$739,223.
6-17-85	Same report.	DWC: \$2357.	CWC: \$741,580.
6-18-85	Same report.	DWC: \$2177.	CWC: \$743,757.
6-19-85	Same report.	DWC: \$2357.	CWC: \$746,114.
6-20-85	Same report.	DWC: \$1822.	CWC: \$747,936.

Note: Cum well costs for Workover #3 end here.
Start Workover #4 costs on 6-21-85.

6-21-85 RU rig, RU manifold & lines. CC: \$48,330.

6-22-85 Present opr, TOOH to rn CIBP. RU rotary, circ hole from 16,058', wash dn to bridge @ 16,176' & scattered bridges to 16,641'. Circ btms up @ 16,675'. TOOH. CC: \$69,316.

6-23-85 Present operation, circ hole, Prep to POOH to rn csg. TOOH, RU Zone, rn 6.64" guage ring to 16,315'. Ran Gearhart CIBP. Set @ 16,300'. PU 6 7/16" mill & GIH. Dress 6" off top of liner, circ & condition hole. CC: \$83,644.

6-24-85 Running & testing 7" csg. MW 15.7, VIS 79, CL 160,000. Circ hole above liner, LD 25 jts DP & TOOH w/mill, change ram & BOP & RU to rn csg. Rng 5½" csg, ran 158 jts 5½" csg, then combination X-over/tbg hanger. RU to rn 7" csg & RU Campbell testers. Rng & tstg 7" csg, tstg connections to 10,000 psi. 32 jts in hole this AM. Repair hydraulic line on Campbell testers. Reject 4 jts 5½" csg. CC: \$91,291.

6-25-85 Present operation, NU BOP stack. MW 15.7, VIS 70, WL 11.6. Ran 158 jts 5½" csg & 228 jts 7" csg w/alignment tool, Baker float, & 5½" X 7" X-over hanger, (16,189.13'). Had 51.45' above KB, btm of pipe @ 16,137' below 29' KB, shoe jt 46.78', KB to top of float collar 16,090.90'. RU Halib, circ hole, btms up, cmt csg, pmp 30 bbls SAM 5 spacer, 16.3#, pmp 1500 sx CL H .5% CFR-2, .7% HR-12 followed w/550 sx CL H, 35% SSA-1, .5% CFR-2, 18% HR-8. Displace w/476 bbls, circ out 185 sx, did not bmp plg, pmpd @ rate of 6 BPM A 3000#. Pmpd displacement & SD. NU & tst BOP flanges. CC: \$194,736.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

5-07-85	SI W.O.O.	DWC: \$787.00	CWC: \$663,137.
5-08-85	SI W.O.O.	DWC: \$766.00	CWC: \$663,903.
5-09-85	SI RD Pool Unit	DWC: \$2434.	CWC: \$666,337.
5-10-85	SI RD Pool Unit	DWC: \$2511.	CWC: \$668,848.
5-11-85	SI Waiting for equipment fabrication, casing tie back string, new tubing, flat pack, and larger rig to rn 7" tie back. Daily costs including rolling 15.7# mud using surface mud plant - equipment rental BOP's etc & maintenance personnel.		
		DWC: \$416.00	CWC: \$669,264.
5-12-85	Same report.	DWC: \$231.00	CWC: \$699,495.
5-13-85	Same report.	DWC: \$778.00	CWC: \$670,273.
5-14-85	Same report.	DWC: \$2084.	CWC: \$672,357.
5-15-85	Same report.	DWC: \$2270.	CWC: \$674,627.
5-16-85	Same report.	DWC: \$2172.	CWC: \$676,799.
5-17-85	Same report.	DWC: \$2007.	CWC: \$678,806.
5-18-85	Same report.	DWC: \$1822.	CWC: \$680,628.
5-19-85	Same report.	DWC: \$2007.	CWC: \$682,635.
5-20-85	Same report.	DWC: \$1822.	CWC: \$684,457.
5-21-85	Same report.	DWC: \$1822.	CWC: \$686,279.
5-22-85	Same report.	DWC: \$3172.	CWC: \$689,451.
5-23-85	Same report.	DWC: \$1822.	CWC: \$691,273.
5-24-85	Same report.	DWC: \$1822.	CWC: \$693,095.
5-25-85	Same report.	DWC: \$2007.	CWC: \$695,102.
5-26-85	Same report.	DWC: \$1822.	CWC: \$696,924.
5-27-75	Same report.	DWC: \$2007.	CWC: \$698,931.
5-28-85	Same report.	DWC: \$1822.	CWC: \$700,753.
5-29-85	Same report.	DWC: \$2007.	CWC: \$702,760.
5-30-85	Same report.	DWC: \$1822.	CWC: \$704,582.
5-31-85	Same report.	DWC: \$2007.	CWC: \$706,589.
6-01-85	Same report.	DWC: \$1822.	CWC: \$708,411.
6-02-85	Same report.	DWC: \$2007.	CWC: \$710,418.
6-03-85	Same report.	DWC: \$2357.	CWC: \$712,775.
6-04-85	Same report.	DWC: \$1822.	CWC: \$714,597.
6-05-85	Same report.	DWC: \$3479.	CWC: \$718,076.
6-06-85	Same report.	DWC: \$1822.	CWC: \$719,898.
6-07-85	Same report.	DWC: \$2007.	CWC: \$721,905.
6-08-85	Same report.	DWC: \$2002.	CWC: \$723,907.



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REEVES COUNTY, TEXAS

WORKOVER

5-01-85	2 hrs	Mill on fish to 16,387'
	5 hrs	Circ hole, work bit up thru junk to 16,120'
	8 hrs	TOH w/mill
	2 hrs	Dress & PU tools
	7 hrs	GIH w/open btm flat mill w/2 junk baskets, jarrs & bmpr sub. Present operation, TIH w/mill. MW 15.7, VIS 69. CWC: \$621,709.
5-02-85	3 hrs	Repair hydromatic air clutch
	1 hr	TIH w/4 7/16" mill, jnk basket & jarrs
	1½ hrs	PU swivel & J stripper
	6½ hrs	Mill 16,387' to 16,660', rec no samples
	12 hrs	Circ & reverse @ 16,626', rec no samples 1st 2 hrs, gas blew off sample catcher, circ had full circulation, approx. 1100 bbls. Present operation, circ, prep to TOH. MW 15.7 to 15.9. VIS 68. CWC: \$631,432.
5-03-85	1 hr	Pull up above 5½" liner
	4 hrs	Change brake blocks on draw works
	9 hrs	TOH w/mill & LD 6 3½" DCs
	2 hrs	PU & make up tools
	7 hrs	GIH w/6 7/16" mill, 6 7/16" spinner sub, full degree csg scraper, Jarrs & bmpr sub, tag liner @ 16,120'. Present opr, circ. MW 15.9, VIS 56. CWC: \$641,421.
5-04-85	3½ hrs	Circ & reverse @ 16,080'
	7½ hrs	TOOH, LD 6 DCs
	1½ hrs	Break & LD tools
	6½ hrs	TIH open ended to 16,089'
	1 hr	SI & secure well
	4 hrs	Rig shut dn. Present opr. SD for weekend. MW 15.9, VIS 66. CWC: \$650,188.
5-05-85		SI DWC: \$3187.00 CWC: \$653,375.
5-06-85	1 hr	Service rig, start up rig, no csg pressure or tbq pressure. Pick pipe up 16,089' to 16,667', PU power swivel
	7½ hrs	Circ hole & reverse @ 16,647'.
	2 hrs	TOOH w/18 jts & secure well
	12 hrs	SD, btm of pipe @ 16,089'. Present opr, rig idle, WO orders. MW 15.9, VIS 60. DWC: \$8975.00 CWC: \$662,350.



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DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

4-28-85 2 hrs TIH w/overshot
1/2 hr Fishing
7 hrs TOH w/fish, rec all of fish
2 1/2 hrs Break dn & dress tools
7 hrs Repair rig (drlg ln & light plant)
4 hrs TIH w/6 7/16" mill basket, bumper sub, jarrs, spinner sub.
1 hr time change.
Present operation, TIH w/mill. MW 15.8, VIS 59.
CWC: \$589,509

4-29-85 2 1/2 hrs TIH w/6 7/16" mill
1 1/2 hrs PU J stripper & power swivel
4 hrs Mill on fish, made total 2' all in last hr
2 1/2 hrs Circ & reverse, rec steel shaving
1 hr LD swivel & J stripper
8 hrs TOH, mill showed something in center, thought to have drld
part of tie-back
2 hrs Change out & dress fishing tools
2 1/2 hr TIH 4 7/16" mill, but sub, jarrs, DCs.
Present operation, TIH w/ 4 7/16" mill & 3 1/2" DCs. MW 15.8,
VIS 60. CWC: \$598,334.

4-30-85 4 hrs TIH w/4 7/16" mill
1 1/2 hrs PU Power swivel & J stripper
1 1/2 hrs Mill w/4 7/16" mill, junk on top of liner, drl 3' & fish started
moving dn hole
2 hrs Reverse circulate
3 1/2 hrs Ream & push fish to 16,263'
1 1/2 hrs Attempt to reverse circulate, bit plugging, LD 1 jt pipe, broke
guide arm on power swivel
1 hr Circ conventionally & WO arm/swivel
8 hrs LD 5 jts DP, reverse circ, work pipe dn to 16,263'
13/4hrs Mill 16,263'-16,363'. Present operation, milling & pushing
fish dn/hole. MW 15.9, VIS 56. CWC: \$608,558.



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WORKOVER

4-25-85 1 hr Service rig
5½ hrs TOO H w/fish, rec pkr, seal bore assembly, 10' tail pipe collapsed, addition 10' spiraled around upper 10' piece. Left 1 - 10' jt in hole (2 7/8")
4½ hrs Break dn & inspect fish
8 hrs GIH w/1 jt WP, jars, bmpr sub. At 15,900' took 5000# wt. Ran to top of liner at 16,120' (no rotating required). PU J stripper & power swivel
½ hr Rotate from 16,114' to 16,120' w/WP - 6 7/16" O.D. & 5" I.D.
1 hr LD swivel
1½ hrs TOO H. Total tbg rec. to date above pkr, 508 jts, 15,851.40'. Present operation, TOO H w/WP. MW 15.8, VIS 65. CC: \$560,630.

4-26-85 1 hr TIH w/WP
11½ hrs SD for rig repair
6½ hrs TOO H w/WP, shoe had markings on inside of WP 3 - 4" above btm of shoe. Appears to have been over fish.
5 hrs PU & TIH w/6 7/16" flat btm mill & junk basket. Present operation, TIH w/flat btm mill & junk basket. MW 15.8, VIS 65. CWC: \$569,497.

4-27-85 2 hrs TIH
2 hrs RU J stripper & power sub. & go through mud pmp.
3 hrs Mill w/flat btm 6 7/16" mill, did not appear to have anything above liner top, would not drl off
1 hr LD power swivel & J stripper
7 hrs TOO H, left 6 7/16" mill junk basket, bit sub, 1 set jars (23'). Top of fish 16,097', sub on btm of top jars broke in middle of mandrel sub (new jars).
1½ hrs Drl tools
4 hrs TIH w/overshot, 6 1/8" OD X 4 3/4" grapple. MW 15.8, VIS 59. CWC: \$581,708.



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REEVES COUNTY, TEXAS

WORKOVER

4-22-85	8½	hrs	TIH w/washpipe & 6 7/16" WO shoe
	1	hr	PU swivel
	7	hr	WO pkr 15,772'-773'. Had 1' of smooth drlg then started jumping
	1	hr	LD swivel
	1	hr	Cut drlg ln
	5½	hrs	POOH. MW 15.8, VIS 59. CC: \$528,721.
4-23-85	3	hrs	TOOH w/mill, mill worn out
	1	hr	Dress & check tools
	8	hrs	TIH, rig repair, added 6 jts 6" WP (186'), jarrs, bmper sub & bushing basket
	2½	hrs	PU J stripper & swivel, rig repair
	1½	hrs	Circ, reverse circ cuttings & gas off btm
	4½	hrs	Mill on pkr 15,873'
	1	hr	Take out J stripper, LD swivel
	2½	hrs	TOOH w/mill Present operation, TOOH w/WP & mill. MW 15.8, VIS 51. CC: \$540,500.
4-24-85	6½	hrs	TOOH w/WP, shoe worn out
	2	hrs	Cut drlg ln
	3	hrs	TIH w/screw in sub, bushing basket, 2 sets jarrs, bmpr sub, circ sub
	1	hr	Service rig, rig repair
	4	hrs	FIN TIH
	2	hrs	PU J stripper & swivel
	1½	hrs	Screw into fish, circ & jar loose
	¾	hrs	LD swivel & J stripper
	4	hrs	TOOH w/fish MW 15.8, VIS 65. CC: \$550,475.



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REEVES COUNTY, TEXAS

WORKOVER

4-19-85 1 hrs WO rig
 5½ hrs TIH w/4 jts WP, 15' extension jarrs & bumper sub
 1 hr RU Swivel
 4 hrs Mill over pkr, made 6" then smoothed out
 1 hr LD swivel
 9½ hrs TOOH w/DP
 2 hrs Dress tools, PU jarrs, GIH w/screw in sub, in 4" guide shoe, B.S. & 2 sets jarrs.

Inspection Results:

126 jts 3½" 12.95# OK
 53 jts 3½" 12.95# Bad Pins, tubes OK
 1 jt " " Bad box
 87 jts " " Tubes OK, end not insp.
 130 jts " " No Insp. ends or tubes
 55 jts " 9.3# Visual rejects
 44 jts " 9.3# Tubes OK - ends not insp.
 1 jt " " Deep gash in tube.

Present operation, GIH w/screw in sub.
 MW 15.8, VIS 61, pH 10.5. CC: \$492,624.

4-20-85 7½ hrs TIH w/screw in-sub
 1 hr PU swivel & stripper
 1 hr Fishing w/top of fish @ 15,475' & pkr @ 15,870'
 1 hr LD swivel & stripper
 7½ hrs TOOH, found pin broken off on btm of top set of jarrs w/ 4 3/4" OD. Tools left in hole 22.63' & top of fish now @ 15,726'.
 2½ hrs WO 4 3/4" overshot grapple
 3½ hr TIH w/overshot MW 15.8, VIS 58. CC: \$502,666.

4-21-85 3 hrs TIH w/overshot
 1 hr Fishing for jarrs
 3 hrs WO WL truck to rn collar log
 6½ hrs GIH w/collar locator, not on fish, go voer fish again & latched onto fish. Ran to 15,746', worked but unable to pull free. Jarrs would not go off. Backed off manually, ran collar locator to ck back off. Backed off @ 15,745'.
 8½ hrs TOOH w/fish, rec. jarrs, bumper sub & screw in sub.
 2 hrs PU & re-dressing tools.
 MW 15,8, VIS 58. CC: 517,432.



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REEVES COUNTY, TEXAS

WORKOVER

4-13-85	1	hr	RU swivel & svc. rig
	5	hrs	WO from 15,295' - 15,671'
	3	hrs	Circ heavy mud to surface
	½	hr	LD swivel & PU B.O. swivel
	1½	hrs	B.O. @ 15,625'
	7½	hrs	TOOH w/fish
	3	hrs	LD 11 jts 3½" tbg, dressed tool & LD 5 jts WP. Rec 331.39' 3½" or total 500 jts 15,592.83'. LD wash pipe. MW 16, VIS 54. CC: \$439,433.
4-14-85	1	hr	LD 5 jts DP & PU back off connector
	8	hrs	GIH w/7 jts WP, BO connector jars & bumper sub
	1	hr	PU swivel & J stripper
	3	hrs	WO 15,625'-842'
	½	hr	LD power swivel, PU back off swivel
	3½	hrs	GIH w/sinker bars & collar locator. Set dn @ 15,620', jarred loose. GIH w/string shot, set dn @ 15,752'. Backed off @ 15,746'. Recover 4 jts 3½" tbg, leaving 4 jts on top of pkr.
	1	hr	LD swivel & J stripper
	5	hrs	POOH w/110 stands & fish
	1	hr	Condition mud & pit & LD tools. Present operation, TOOH w/fish. Prep to SD @ 7:00 AM. CC: \$450,942.
4-15-85			SD Working on rig.
4-16-85			SD Working on rig.
4-17-85	6	hrs	Start rig up, TOOH, LD 4 jts 3½" tbg (123.46') Grand total 504 jts, 15,726.27'
	1	hr	Dress tools
	9	hrs	TIH w/4 jts WP & 15' WP extension, screw in sub, circ sub, bushing basket, bumper sub & jars
	6½	hrs	C&C mud on T/fish
	1½	hrs	Pmp repair. MW 15.8, VIS 64. CC: \$461,301.
4-18-85	1½	hrs	Circ hole
	1	hr	Pmp repair
	7	hrs	Mill on pkr @ 15,870-72' (pipe tally) or 15,860' WLM. Milled 2', started torquing & bouncing heavy.
	9½	hrs	TOOH
	3	hrs	Dress fish/tools. Shoe completely worn out & TIH w/new mill & washover pipe. Had junk in basket. Present opr. TIH w/WO pipe. MW 15.8, VIS 69. CC: \$480,021.



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REEVES COUNTY, TEXAS

WORKOVER

cont'd	4-09-85	4 hrs	Attempt to get string shot dn on 400' of 5/16" cable w/1-5' weight on btm. No success, add two additional 5' weights. Wts are 5' pieces of elec. conduit pipe filled w/lead. Present operation, GIH w/35' string shot. MW 15.7, VIS 54. CC: \$359,822.
	4-10-85	3 hrs	FIN TIH w/string shot, btm shot 14,960'. Had 35' shot, lost 10 rnds when shot, POOH w/wireline, lost 402' pig-tail of 5/16" wireline & 3 5' wts.
		9 hrs	TOOH w/fish, rec wireline fishing tools, 11 jts 3½" tbg, (337.53') Total rec. 478 jts, (14,928.80'). Rec. 11/8" X 7/8" X 5' bolt on top of fishing tools, top of fish @ 14,967'.
		12 hrs	TIH w/3 prong internal grab w/6 7/16" no go, jarrs & bumper sub, made 1st rn & lost fish on way out of hole. Caught on 2nd rn, rec 100% fish. Present operation, LD wireline fish & prep to rn washpipe. MW 15.7, VIS 54. CC: \$368,967.
	4-11-85	4 hrs	Dress & PU tools & WP
		1½ hrs	Work on hydril (mud behind rubber)
		5½ hrs	TIH w/12 jts wash pipe (376') w/screw in sub, bumper sub & 13.0 connector
		1½ hrs	RU swivel & J stripper
		3½ hrs	W.O. 14,967' - 15,343', not hard fill
		6 hrs	circulate hole
		1½ hrs	LD Power swivel & PU B.O. swivel
		1 hr	GIH w/string shot to back off. String shot ran to 15,802' & will back off @ 15,295'. Present operation, prep to BO 15,295'. MW 15.8, VIS 54. CC: \$382,346.
	4-12-85	1 hr	Back off @ 15,295'
		1½ hrs	RD Swivel & J stripper
		8½ hrs	TOOH w/11 jts 3½" tbg, rec 332.64', 489 jts. (15261.44')
		2 hrs	LD 11 jts 3½" tbg, rn WP & DC's back in hole.
		2 hrs	Slip drlg line
		8 hrs	TIH w/wash pipe (376'), Hydromatic problems w/screw in sub, bumper sub, jarrs & back off connector.
		1 hr	PU Power swivel & J stripper. Present operation, prep to W.O. fish @ 15,295'. MW 15.8, VIS 54. CC: \$426,631.



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REEVES COUNTY, TEXAS

WORKOVER

4-06-85 PBTB 16,595'

2 hrs Back off @ 14,330'. LD swivel & J nipple.
3 hrs POOH
2 hrs Repair rig
11 hrs FIN POOH, strip 3½" tbg out of washpipe, rec. 9 jts.
278.48'. Total recovery 14291.58'.
10 hrs PU wash pipe, GIH w/13 jts WP (405').
MW 15.7, VIS 52.

4-07-85 2 hrs TIH w/13 jts 6" O.D. wash pipe
1½ hrs RU swivel & J stripper
5½ hrs WO from 14,330-735'
6 hrs Circ & condition mud
1½ hrs Ran string shot, stop @ 14,647'. Back off @ 14,630'.
1½ hrs LD stripper & swivel
6 hrs TOOH w/fish.
Present operation, TOOH w/wash pipe.
MW 15.7, VIS 52. CC: \$340,170.

4-08-85 3 hrs FIN TOOH, LD 3½" tbg
2 hrs Rig repair
1½ hrs FIN LD tbg, dress fishing tools, rec. 10 jts 3½" tbg, 299.69'.
Total recovery 467 jts, 14,591.27'.
7½ hrs TIH w/13 jts washpipe
2 hrs RU J stripper & power swivel
3½ hrs WO from 14,630-15,035', circ @ 15,035' (248' below plg in
tbg).
3½ hrs TOOH w/wash pipe. Present operation, TOOH w/wash pipe.
MW 15.8, VIS 53. CC: \$350,612.

4-09-85 5 hrs TOOH w/wash pipe
3½ hrs Stand back wash pipe, break dn fishing tools, tighten & RU
Hill Side sub & tools
6½ hrs TIH w/screw in sub, bumper sub, hill side sub, 6-4½" DCs,
Tighten all breaks while GIH.
½ hr RU swivel
1 hr circ hole
½ hr Screw into fish @ 14,630'
3 hrs Repair & wait on power tong parts

(Continued on next page)



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REEVES COUNTY, TEXAS

WORKOVER

4-02-85 PBTB 16,595'
5 hrs TOOH, LD 33 jts 3½" tbg (1007.19'). Corrosion noted on external portion of tube. Total recovery to date 437 jts (13,682.28')
1½ hrs RU stand pipe
5½ hrs TIH w/screw in sub, jars & skirt w/6" OD basket
1 hr RU J stripper
7 hrs Change out drilling lines
4 hrs PU 29 jts DP & RU power swivel.
Present operation, prep to circ @13,632'-722'. CC: \$281,409.

4-03-85 5½ hrs Wash 90' fill to 13,722', screw in & back off @ 13,812'.
2 hrs Circ heavy mud off back side @ 13,812'.
12 hrs Back off @ 13,900' & circ, back off @ 13,992' & circ, back off @ 14,082' & circ. Attempt to back off @ 14,713' without success.
4½ hrs Run free pt, pipe stuck @ 14,100 w/no movement.
MW 15.7, VIS 56. Present operation, prep to back off @ 14,082'.
CC: \$295,000.

4-04-85 3½ hrs Attempt to back off @ 14,082', would not back off. Made back off @ 14,052'.
¾ hr LD swivel & 'J' stripper.
4 ¾ hr TOOH w/fish
11 hrs Change brake-block on rig
4 hrs POOH, LD 11 jts 3½" tbg. (330.82') Total rec 448 jts, (14,013.10'). Top of fish @ 14,052'. Present operation, PU 6" wash pipe. MW 15.7, VIS 56, WL 14, pH 11.
CC: \$302,234.

4-05-85 12 hrs PU 12 jts 6" X 5½" Hydril WP w/jars, bumper sub, wash over back-off connector & TIH.
1½ hrs RU swivel & J stripper
6 hrs Circ & washover 14,052'-357'
3 hrs Circ btms up @ 14,357'
1½ hrs RD power swivel & RU back off swivel & GIH w/string shot.
MW 16, VIS 50. CC: \$316,225



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REEVES COUNTY, TEXAS

WORKOVER

3-29-85 PBTB 16,695'
1 hr Circ on fish @ 11,565'
10 hrs Rn sinker bar, jars, B.S. @ collar loc., fish had plg in top @ 11,565' before screwing in, worked thru bridge & go to 14,724'. Log callar back to 11,400'. Screwed into fish. Attempt to work free pt. tools thru top of fish. Unsuccessful, POOH. GIH w/back off tool & CCL only. GIH, back off @ 12,024'. POOH w/9 jts. Broke circ @ 11,745'.
5 hrs WD 11,745' to top of fish @ 12,024'.
8 hrs Circ 800 bbls to displace hole, circ out 17.2 ppg mud w/62 viscosity. Present operation, set on top of fish, prep to rn sinker bar. MW 16.1, VIS 63.
CC: \$210,799.

3-30-85 14 hrs Ran sinker bar thru top of fish @ 12,024'. Screw into fish. Back off @ 12,202', circ hole, screw back in, back off @ 12,354'. Circ hole, screw back in. Back off @ 12,566'.
4½ hrs Circ & clean hole @ 12,566'.
5½ hrs Attempt to back off @ 12,750', failed to back off, BO @ 12,720', circ & clean hole, prep to POOH. Present operation, circ @ 12,720', prep to POOH to LD fish. CC: \$221,193.

3-31-85 1 hr Circ @ 12,720'.
10 hrs TOOH, LD 38 jts 3½" tbg, rec 1161.70', total recovery to date 404 jts (12,674.09). LD new set fishing tools.
8 hrs TIH, PU 37 jts S135 screw in sub, jars, bumper sub.
5 hrs RU swivel & wireline truck, rn string shot. Back off @ 12,900'. Present operation, backed off & circulating. CC: \$232,031.

4-01-85 19 hrs Rn string shot & back off as follows:
Back off @ 13,083' Break circulation
" " 13,268' " "
" " 13,450' " "
" " 13,600' " "
" " 13,722' " " Pressured to 2200#, unable to circulate, POOH w/DP dragging.
1 hr LD swivel.
4 hrs TOOH to LD fish. CC: \$271,780.



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REEVES COUNTY, TEXAS

WORKOVER

3-26-85 PBTB 16,695'
4½ hrs TIH w/6 DCs, jarrs, bumper sub & 6 7/8" mill inside
7 5/8" guide skirt.
2½ hrs RU power swivel & J stripper.
3 hrs Mill top of fish from 8969'-8972'
6 hrs RD power swivel & J stripper, TOH w/mill.
1½ hrs Make up fishing tool, Baker Loc fine threads on overshot.
6½ hrs TIH w/overshot w/7 3/4" guide & 20' stroke bumper sub.
Tighten every jt going in, had light plant trouble during
the night. Present operation, prep to circ w/overshot.
MW 15.7, VIS 62. CC: \$171,851.

3-27-85 3 hrs RU & circ thru overshot-
1½ hrs Work & torque 1 - 1 3/8" sinker bar & collar locator.
Wireline measure fish @ 8972', run on to 14,770' & tag
fish inside tbg. Clear all the way. Rn free-pt, difficult
to locate free pt due to heavy mud on back side. Showed
80% free @ 12,000', attempted back off @ 12,000', lost 4
rnds of torque when shot, could not work free, made next
attempt @ 11,565', had 9 rnds torque when shot, lost 5 rnds
immediately. Lost 8 more rnds, tools would not go past 11,565'.
Start working pipe, came free but drug for 180'.
3½ hrs Stabilize well, well trying to flow, letwell unload & pmp
solid fluid in well.
2½ hrs Trip w/fish, pulled 65 stands. Present operation, POOH w/fish.
MW 15.8, VIS 60. CC: \$181,454.

3-28-85 7 hrs TOOH w/2 7/8" DP, LD 87 jts 3½" 2594.97'. Total rec. of 3½"
tbg to date 11,512.92.
1 hr PU fishing tools & talley all pipe.
6½ hrs TIH w/6" skirted screw in sub w/bumper sub & picking up 78
jts 2 7/8" S 135 DP, tag fill @ 11,401'.
1½ hrs RU "J" stripper & swivel.
6 hrs Wash dn to 11,565' (total 164' of fill). Circ conv. then
attempt to reverse but too much pressure to reverse.
Present operation, circ on top of fish @ 11,565'. MW 15.7,
VIS 81. CC: \$201,783.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

3-23-85 PBTB 16,695'
4½ hrs Pull donut & wrap around. PU 2 jts 3½" tbg. Go dn in attempt to screw into fish. GIH 65', could not feel anything.
2½ hrs Rn collar locator. Btm of tbg @ 8936'. Top of fish believed to be @ 9018' (82' between fish & tbg).
2 hrs Try to locate top of fish w/tbg. GIH to 9131'. No drag on wt loss.
3½ hrs GIH w/larger collar locator. Found btm of fish at 8907' & top of fish @ 9052'. Ran locator on outside of fish to 9150'. Found csg & tbg collars.
3½ hrs RU to pull tbg. WO laydown machine & A.B.thread protectors.
3½ hrs RU & work on laydown machine.
4½ hrs POOH & LD 3½" tbg. Have 115 jts out this AM. CC: \$139,119.
3-24-85 4 hrs LD 238 jts 3½ 12.95# L80 IJ 3SS & 41 jts 3½ 9.30# L80 IJ 3SS (8917.95'). Top of fish @ 9044.51 by pipe talley.
5 hrs Talley pipe on racks, change rams on to BOP to 2 7/8". PU fishing tools.
13 hrs PU & TIH w/ 2 7/8" work string. PU 265 jts 2 7/8" GR E 10.40#, well kicking whiel GIH.
1 hr RD LD machine.
1 hr Circ @ 8969' while picking up power swivel & installing stripper rubber. CC: \$152,392.
3-25-85 4½ hrs RU power swivel, install J stripper. Unit hand dropped stud threaded 1 3/8" on one end & 1 1/8" on other & 5 3/4" long in hole. Stud landed on top of skirted overshot.
6 hrs RU to POOH w/tbg. Drug stud up hole 8 stands. Came free, pulled 32 stands w/no drag. GIH to top of fish.
4½ hrs RU power swivel to catch fish. Unable to latch onto fish.
5½ hrs TOOH, screw in, sub threads were flared as though adapter stud were lying on top of fish.
3½ hrs LD tools, PU 6 DCs, 7 7/8" OD skirted mill, bumper sub, jarrs, 6 addt'l DCs & start in hole. MW 15.7, WL 20.4. CC: \$162,116.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

- 3-19-85 PBTB 16,695'
5 hrs RU Zone Perforators, ran tapered overshot, oil jars, spring jars & impact jars, 7 sinker bars, (5'each). Latch onto fish @ 14,787'. Tried to jarr loose. Pull out of rope socket. Leave no wire in hole. Total fish 47.0' w/top at 14,740'.
1 hr RD Zone Perforators
5 hrs Prepare for back off, load annulus w/15.7 ppg mud w/10 bbls to load. MW 15.7, VIS 63, WL 19.6. Present opr. RU back-off unit. CC: \$94,547.
- 3-20-85 3½ hrs Run in hole & prep to back off
1½ hrs GIH w/free point
1 3/4 WO wt. indicator for rig
5½ hrs Running free pt. & working pipe. Free @ 13,485' w/collar @ 13,475', 13,442', & 13,415', 13,384'. MW 15.7, VIS 63. CC: \$98,487.
- 3-21-85 6 hrs Open TIW valve, well blowing mud. Open kelly hose to steel pit. Bled back 38 bbls to pit, SI 1 hr. SITP 1250 psi, open to pit. Blew gas 1 hr, no mud. Start pmpg 15.7# mud dn tbg. PI 55 bbls. Open to pit. Flwd 5 bbls.
5 hrs Well died, RU McCullough. Shot back off charge @ 13,475'. Shot w/165,000# on wt indicator. Worked free. Pipe weighs 98,000. Est back off between 8000 & 8500'.
10 hrs Circ & condition mud, 15.7 ppg in a 12.2 ppg out. Pmp in 400 bbl treated mud. Lack 150 bbls having mud around.
3 hrs W. O. Barite. MW 15.7 in, 12.2 out. WL 18.8, pH 10.5. CC: \$113,782.
- 3-22-85 12 hrs Circ & condition mud to 15.7 ppg, circ 550 bbls; prior to circ good mud back to surface. SI & check for flow. SITP 250# in 20 min.
12 hrs Circ & condition mud 15.7 ppg to work gas out of system. Check for flow on 2 hr internals, pressure slowly decreased from 250# to 0# in 12 hrs. Prep to screw back in to attempt second back-off. MW 15.7, VIS 63. CC: \$129,079.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1
REEVES COUNTY, TEXAS

WORKOVER

This job is to pull 3½" tbg, cut over permanent pkr at 15,860' & clean out well to PBTD.

- 3-15-85 PBTD 16,695'
1½ hrs Move rig to location
3 hrs RU Zone Wireline. Rn 2½" guage ring to 15,885' (WLM).
Found no obstructions.
3 hrs Run and set permanent bridge-plug in 3½" tbg @ 15,842'
(WLM).
2 hrs RU mud plant and reverse unit mud lines. Prep to run
oiled tbg to spot mud. SION.
- DWC: \$28,729. CWC: \$28,729.
- 3-16-85 PBTD 16,695' Prep to NU stack & build mud volume (salt, poly & Gel)
3 hrs RU coiled tbg unit, pmp 5 bbls @ 3500 psi.
8½ hrs RU Haliburton, pmp 15.7 ppg mud while GIH. Tbg stopped @
14,646'. Circ 110 bbls mud, tbg came free. GIH to 14,710'.
Stopped again, started getting 12.7 ppg mud.
7½ hrs Circ @ 14,710', pmp in 15.7 & returns varied from 12.6 to
15.7 ppg. Could not get below 14,710'.
2½ hrs POOH & fill hole.
2½ hrs Pmp fresh wtr thru coiled tbg & RD. CWC: \$63,217.
- 3-17-85 14 hr RU BOP stack & lns, NU & set sub-structure, attempt to tst
BOP stack to 10,000. All OK except btm rams. CWC: \$73,039.
- 3-18-85 PBTD 16,695'
6 hr Clean & dress threads on tbg hanger to get plg to hold. Tst
stack & manifold 10 10,000 psi. Hydril to 5000 psi, all OK.
6½ hr RU Zone Perforators & RIH w/23/16" fishing tool w/catcher w/
jars & 4 sinker bars. Top of fish @ 14,810'. Fish in collar.
Could not get fish to move dn & could not catch. POOH. Some-
thing had been inside tool, bent wire catchers, RIH w/19" OD
impression block, showd round mark 1.2" OD & ID of 3/4". Looks
like impression XX nipple, RIH w/tapered overshot that catch
3/4" in safety joint, could not catch. POOH & tool had no markings.
Note: Fish would have had to be dropped after BP set & coiled tbg
run. CWC: \$88,277.



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

- 2-25-85 SITP 3500#
- 2-26-85 SITP 6200#, RU Schlumberger, GIH w/collar locator, Gamma Ray & tbg caliper. GIH to 15,882' (22' below top of pkr). POOH. SDON.
- 2-27-85 SITP 6250#, RU Halliburton, pmp 18 bbls 2% KCL fresh wtr. Pressure inc. to 8000#. SD pmp. GIH w/collar locator & 1 11/16" gun. Perforate seal assembly 15,870'-80' w/40 holes. (4 shots per/ft) while holding 8000# surface pressure. Pressure fell approx. 20# after perforating. POOH w/gun, gun hung up in tree, unable to close master valves, bleed pressure to 1800#, unable to move tools up or down. Shut well in @ 1830 hrs. 30 min SITP 1810#. This AM 13½ hr SITP 2430#.
- 2-28-85 Pmp 110 gal. methanol dn tbg in attempt to break ice block. Bled TP from 2430# to 50#. Pmp 30 bbls 2% KCL fresh water. Well on vacuum when pump is shut dn. Remove wireline lubricator (lubricator approx. ½ full of ice. Clamped off wireline. Cut Schlumberger line & lay dn lubricator. Pulled guns, all 40 shots fired. RD Schlumberger & Halliburton & flanged up wellhead. Left well shut in. Will prepare prognosis and AFE for future workover.

FINAL REPORT



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job is to clean salt out tbg. Prior to C.O. job well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

- 2-09-85 RU Zone wireline & WIH w/bailer to knock off salt bridge. Went to 15,860'. Stuck bailer. Pull out rope socket, left well open on 8/64" choke. FTP 1500#.
- 2-10-85 Ran overshot to fish bailer. Went dn to 15,860' & POOH w/all tools. Bled off pressure & pressure went dn to 500#. Close well in for 3½ hrs. Build up pressure to 3300#. Install 8/64" choke & left well flwg overnight.
- 2-11-85 FTP 1100# on 8/64" choke.
- 2-12-85 Well flowing 1340 MCFD, FTP 1100#, 8 /64" choke. RU Ellithorpe coiled tbg unit w/1 3/4" Dynadrill & 2 7/8" star drill. RU Halliburton pmp truck. GIH w/Dynadrill w/well flwg. Drill thru 1 ft. bridge @ 15,820'. Run to 15,892', rotate w/Dynadrill ½ hr @ 15,892', circ fresh wtr @ 0.5 to 0.9 B/W @ 4500 psi. No progress. SI. Set dn w/4000#. Unable to go below 15,892'. POOH. Left well flwg overnight. This AM flwg 1380 MCFD. FTP 2300#, 8/64" choke.
- 2-13-85 RU McCullough. Load hole w/40 bbls FW. GIH w/2 1/8" OD tubing caliper tool. Tools set dn @ 15,882' (btm of seal assembly & immediately above 2 7/8" tailpipe). POOH. Left well flowing overnight. This AM FTP 2300 psi, 9/64" choke, 1377 MCFD.
- 2-14-85 GIH w/1 11/16" OD tubing caliper tool. Set dn @ 15,882' (sticking on btm). Pmp in 95 bbls 2% KCL FW prior to GIH & shut well in while GIH & logging. 2½ hr SITP 7400 psi. POOH. Resumed flowing to sales line.
- 2/15/85 R.U. Wireline Testing choke manifold. GIH w/1" coiled tbg. Stop @ 8000' & pumped 7 bbls F.W. mixed with foaming material then jetted dry with nitrogen. Repeated same procedure at 10,000', 12,000' & T.D. 15,892' by coiled tbg. measurements. Flowed well continuously to pit thru choke manifold with 200-300 psi FTP throughout jetting procedure. At T.D. shut down nitrogen pumps 2 1/2 hrs then resumed jetting. Had no fill while nitrogen pumps shut down. POOH with coiled tubing, prep to turn well to salesline.
- 2-16-85 Flow 24 hrs, FTP 1850-2300. 1075 MCFD, 9/64" choke.
- 2-17-85 Flow 24 hrs, FTP 2700, 1300 MCFD, 11/64" choke.
- 2-18-85 Flow 23 hrs, FTP 2700-900, 0 MCFD, 11/64" choke. Well dead.
- 2-19-85 SI
- 2-20-85 SI



RK PETROLEUM CORP.

P.O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

DIXIELAND 10-1

WORKOVER

This job to clean salt out tbg. Prior to C.O. job, well flowing 2200-2565 MCFD. FTP 3100-2625 psi.

1-31-85 MIRU Zone Wireline. GIH w/7/32" wireline.

Run #1 Ran Chisel tool 2.25" O.D. Set dn on bridge @ 15,642'. Spud on bridge 1 hr with no progress. POOH.

Run #2 Ran star drill 2.00" O.D. to 15,642'. Spudded through to second bridge at 15,655'. No additional progress. POOH.

Run #3 Ran barbed digging tool to 15,655'. Spudded to 15,670' & stuck tools. No jarr action. Pull loose at rope socket.

Run #4 Ran overshot, sprang jarrs, latched onto fish. Jarred twice & fish came free. Recovered all fish. SDON.

CTD: \$13,318.

2-01-85 Run #1 GIH w/star drill. Took 2½ hrs to GIH due to cold weather & thick grease in lubricator. Spud drom 15,670'-88' then ran to 15,820' Spud 1 hr @ 15,820' w/no progress. Collar locator stopped working. RD Zone Wireline. CTD: \$22,618.

2-02-85 Flowing 2600 MCFPD, FTP 3000#.

2-03-85 Well SI, wing valve closed automatically due to high line pressure. Valero plant problems.

2-04-85 Well SI, repair leak on top of tree. WO parts for repair.

2-05-85 Well SI.

2-06-85 No report

2-07-85 RU Haliburton, mix & pmp 48 bbls 2% KCL. Mix w/3 drums corrosion inhibitor. Pmp 60 bbls total fluid. Well pressured up, unable to pmp thru @ 9800'. Wait 2 hrs, try to pmp again, still would not pmp thru. Close well in & SD.

2-08-85 Open well, bled off pressure & flow 30 bbls fluid. Pressure went dn to 500#. Close well in 2 hrs. Build up to 3300#. Bled off, pressure went dn to 200#. well wide open. Close well in 3 hrs. Build up to 3300#. put on line thru 8/64" choke, left flwg overnight.

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THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
Filing Fee - 2 Assignments of Interest in Oil and Gas Leases.		X	\$50.00
Dixieland 6-1 (25.00)			03971
Dixieland 10-1 (25.00)			
(Billed to Kenac)	171 J.		

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

September 18, 1986

Commissioner of The
General Land Office
Stephen Austin Office Bldg.
1700 North Congress
Austin, Texas 78701

Attn: Land/Legal Department

RE: RK - Dixieland #6-1
RK - Dixieland #10-1
Reeves County, Texas

M-77782
M-78760

Gentlemen:

Enclosed herein please find two (2) Assignments as set out below:

1. Certified copy of Assignment of Interest in Oil and Gas Leases dated August 28, 1986, from Kenac Mud, Inc. to Ken Sewell, et al; and
2. Certified copy of Assignment of Interest in Oil and Gas Leases dated September 3, 1986, from Ken Sewell, et al to Bo Digby.

Also enclosed is a check in the amount of \$50.00 representing the required filing fee.

~~X~~ 50.⁰⁰ 03971

Please furnish the undersigned with a receipt for the above as soon as possible.

Sincerely,

RK PETROLEUM CORP.
Staci L. Street
Staci L. Street
Land Department

SLS:sm
Enclosures



Garry Mauro
Commissioner
General Land Office



September 25, 1986

Ms. Staci L. Street
RK Petroleum Corp.
P.O. Box 8528
Midland, Texas 79708

Re: Assignment of State Fee Lease
M-77782
Ken Sewell, et al to Bo Digby
Reeves County, Texas

Assignment of Relinquishment Act Lease
M-78760
Kenac Mud, Inc. to Ken Sewell, et al
Reeves County, Texas

Dear Ms. Street:

The certified copies of assignments covering the captioned oil and gas leases have been filed in our records.

Your remittance of \$50.00 has been applied as the required filing fee.

Sincerely,

Diana Dickson
Oil and Gas Section
Legal Services Division
512 463-5007

/dd

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

169

225 407-2001
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

STANDARD

169

LONG, KENNETH W. of 220*00 was seen walking in the hallway of the
The New York State Police (NYSP) in the hallway of the
The following copy of the NYSP report is being furnished to you
NYSP No. 21181

WALSH COMPANY, Inc.
1000 W. 10th St.
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WALSH COMPANY, Inc.
1000 W. 10th St.
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WALSH COMPANY, Inc.
1000 W. 10th St.
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Reference to file



U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

No. 77782

CORRESPONDENCE FILE
To Rk Pello
From

Dated 9-25-86

(48)

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
<p>DIXIELAND PROSPECT Filing fees for Assignment of Interest In Oil and Gas Lease between K&W Oil Co. and H. Dee White</p> <p><i>129</i> <i>W</i></p> <p><i>121</i></p>			\$25.00 89012109

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP. ✓
MIDLAND, TEXAS



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

October 31, 1988

The General Land Office
Petroleum and Minerals Division
Stephen F. Austin State Office Building
1700 North Congress Avenue
Austin, Texas 78701

RE: N/2, SE/4, and SW/4,
Section 6, Block 55, T3,
T&P Ry. Co. Survey, and All
of Section 10, Block C-20,
Public School Lands Survey,
Save & Except the SE/4 of
Section 10, Reeves County,
Texas. State of Texas
Lease No.'s 89938, 90650
and 77782. ~~89937~~ ~~77760~~

Unit # 1720 { M-78760
M-89938 } \$25
 { M-89937
M-90650 }
Single Lease { M-77782 } \$25
 \$50

Gentlemen:

Enclosed please find certified copy of the recorded Assignment by and between K&W Oil Co. and H. Dee White covering the above captioned acreage, together with RK Petroleum Corp.'s Check #18896 in the amount of \$25.00 to cover filing fees.

If you should have any questions, please do not hesitate to contact our office. Thank you.

Sincerely,

RK PETROLEUM CORP.

Martha Woodyard

Martha Woodyard
Land Department

/mw
ENC

MF 27782
ITEM Letter
TO _____
FROM RK Petroleum
DATE 11/03/88 krl

11-200

ASSIGNMENT OF INTEREST IN OIL AND GAS LEASES

M-77782 264

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, KEN SEWELL, whose address is 38 San Clemente, Odessa, Texas 79762 and C. E. ROLLER, whose address is 1200 Shirley Lane, Midland, Texas 79705, hereinafter called Assignors, for a good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby each bargain, sell, assign, transfer and convey to the following named Assignee the undivided decimal working interest set opposite its name, to wit:

Bo Digby .00083
1414 Shafter
Odessa, Texas 79761

in and to the Oil and Gas Leases as described and limited in Exhibit "A" attached hereto and made a part hereof by this reference, together with the rights incident to said leases and any and all corrections, amendments, ratifications, extensions and renewals thereof, subject to the provisions, conditions and terms of said Oil and Gas Leases.

It is the intent of the Assignors to assign to the Assignee the interest set out above in and to any personal property that may be situated upon the land covered by the said leases and used in connection with the operations of the well or wells situated thereon.

Assignors hereby covenant and agree to warrant and forever defend the title to the leasehold interests hereby conveyed to Assignee against all persons claiming by, through or under Assignors, but not otherwise.

The terms of this Assignment shall be binding upon the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, the undersigned have set their hand this 3rd day of September, 1986.

WITNESS:

Staci Street

Ken Sewell
Ken Sewell

Anna Stenberg

C. E. Roller
C. E. Roller

THE STATE OF Texas X
COUNTY OF Midland X

Before me, the undersigned authority, on this day personally appeared KEN SEWELL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this the 3rd day of September, 1986.

MY COMMISSION EXPIRES:

SEAL

Staci L. Street
Notary Public in and for _____
County, Texas



STACI L. STREET - Notary Public
In and for the State of Texas
My Commission Expires 1 - 24 - 87

Notary's Printed Name:

THE STATE OF Texas
COUNTY OF Midland

Y
Y
Y

Before me, the undersigned authority, on this day personally appeared
C. E. Roller, known to me to be the person ~~(s)~~
whose name ~~(s)~~ is subscribed to the foregoing instrument, and acknowledged
to me that his executed the same for the purposes and consideration therein
expressed.

Given under my hand and seal of office on this the 5th day of September, 19 86.

MY COMMISSION EXPIRES:

SEAL

Laura Morgan
Notary Public in and for Midland
County, Texas

Notary's Printed Name: Laura Morgan

THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original ASSIGNMENT OF INTEREST IN OIL AND GAS LEASES FROM KEN SEWELL, ET AL TO BO DIGBY

as the same appears of record in my office in book 470 page 259, Deed Records.

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 12th day of September 19 86

CATHERINE ASHLEY Clerk,

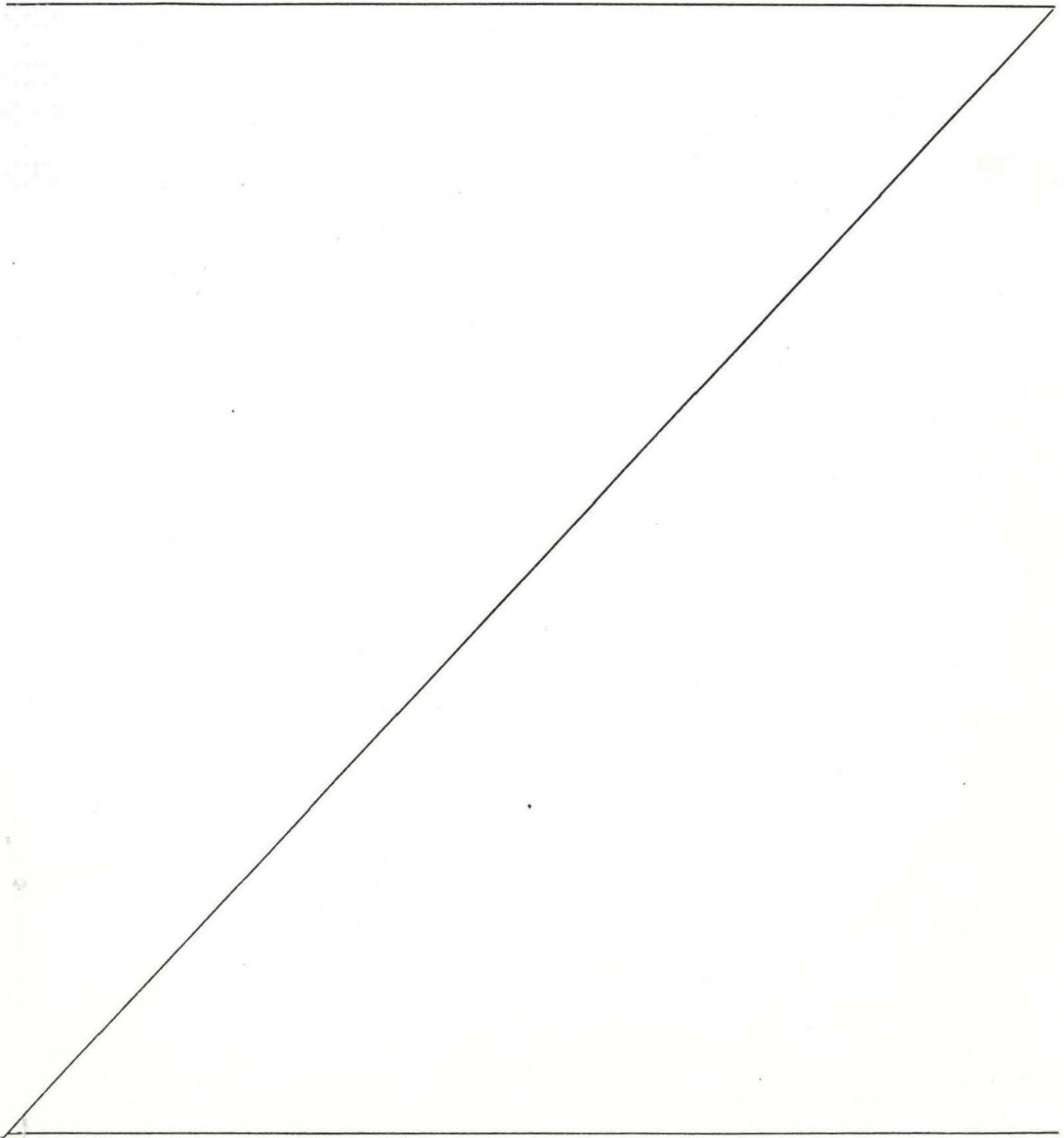
By Olga Fuentes Deputy. Olga Fuentes

EXHIBIT "A"

Attached to and made a part of that certain Assignment of Interest in Oil and Gas Leases dated the 3rd day of September, 1986, from Ken Sewell, et al to Bo Digby.

DIXIELAND #10-1

Oil and Gas Lease No. 77782 dated June 6, 1978, from the State of Texas, as Lessor, to SerBan, Inc., as Lessee, recorded in Volume 364, Page 459, of the Deed Records of Reeves County, Texas, and covering all of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, covering 640 acres, or shown on the Official Map of Reeves County, Texas, now on file in the General Land Office in Austin, Texas; As to all depths save and except the SE/4 of said Section 10, being that certain proration unit established and allocated to the RK-State #1 Well, limited from the surface to the base of the Delaware Formation.



16

M 77782
Experiment P

File dated 9-20-89

Garry Mauro, Commissioner

RECEIVED AS STATED

\$25.00

DATE 9-20-86

Reg. No. 03971

GENERAL LAND OFFICE

4E

FILE NO. 2616 K&W OIL CO. TO H. DEE WHITE

ASSIGNMENT OF INTEREST IN OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, K&W Oil Co., whose address is P.O. Box 473, Mt. Carmel, Illinois 62863, hereinafter called Assignor, for a good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby bargain, sell, assign, transfer and convey to H. Dee White, whose address is P.O. Box 473, Mt. Carmel, Illinois 62863, hereinafter called Assignee, all of its right title and interest in and to the oil and gas leases as described and limited in Exhibit "A" attached hereto and made a part hereof by this reference, together with the rights incident to said leases and any and all corrections, amendments, ratifications, extensions and renewals thereof, subject to the provisions, conditions and terms of said oil and gas leases.

It is the intent of the Assignor to assign to the Assignee the interest set out above in and to any personal property that may be situated upon the land covered by the said leases and used in connection with the operations of the well or wells situated thereon.

Assignor hereby covenants and agrees to warrant and forever defend the title to the leasehold interests hereby conveyed to Assignee against all persons claiming by, through or under Assignor, but not otherwise.

The terms of this Assignment shall be binding upon the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, the undersigned has set its hand this 4th day of October, 1988; however, this Assignment shall be effective as of September 1, 1988.

WITNESS: K&W OIL CO.

BY: Alice C. Day

BY: Joe S. White

STATE OF Illinois
COUNTY OF Wabash

This instrument was acknowledged before me on this 4th day of October, 1988, by _____, partner(s), on behalf of _____, a partnership.

Virginia B. Hillier
Notary Public in and for the
State of Illinois

EXHIBIT "A"

Attached hereto and made a part of that certain Assignment of Interest in Oil and Gas Leases, by and between K&W Oil Co. and H. Dee White.

DIXIELAND PROSPECT

LEASE NO.:	12157
LESSOR:	L. B. Baker
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 604, Deed Records of Reeves County, Texas
DESCRIPTION:	N/2 Section 6, Block 55, T3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas
LEASE NO.:	12149
LESSOR:	Euna Glover
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 758, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12130
LESSOR:	Frankie L. Littlejohn
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 649, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12165
LESSOR:	George Baker
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 613, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12173
LESSOR:	Merrill K. Baker and James Orblee Baker
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 785, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12203
LESSOR:	Eula Townsend Bowen and C. R. Bowen
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 795, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12238
LESSOR:	Roberta Givens
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 749, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above

Exhibit "A"
 Page Two
 Dixieland Prospect

LEASE NO.: 12246
 LESSOR: Wanda Meador, dealing in her sole and separate property
 LESSEE: RK Petroleum Corp.
 DATED: January 18, 1982
 RECORDED: Volume 416, Page 828, Deed Records of Reeves County, Texas
 DESCRIPTION: N/2 Section 6, Block 55, T3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas

LEASE NO.: 12254
 LESSOR: Joe Edward Baker, dealing in his sole and separate property
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 417, Page 712, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12270
 LESSOR: Billy Baker
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 410, Page 767, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12289
 LESSOR: Kenneth Baker
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 410, Page 595, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12297
 LESSOR: Marjorie Ralston
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 412, Page 218, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12300
 LESSOR: Harold McCune
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 410, Page 676, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12319
 LESSOR: Maxine Brown, a married woman dealing in her sole and separate property
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 411, Page 89, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

LEASE NO.: 12327
 LESSOR: Albertine Smith
 LESSEE: RK Petroleum Corp.
 DATED: August 25, 1981
 RECORDED: Volume 413, Page 77, Deed Records of Reeves County, Texas
 DESCRIPTION: Same as above

Exhibit "A"
Page Three
Dixieland Prospect

LEASE NO.: 12599
LESSOR: Merrill K. Baker and James Orblee Baker
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 410, Page 720, Deed Records of
Reeves County, Texas
DESCRIPTION: S/2 SE/4 NE/4 Section 6, Block 55, T3,
T&P Ry. Co. Survey, Reeves County, Texas

LEASE NO.: 12580
LESSOR: Esther B. Wallingford
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 411, Page 107, Deed Records of
Reeves County, Texas
DESCRIPTION: N/2 Section 6, Block 55, T3, T&P Ry. Co.
Survey, Save and Except the S/2 SE/4 NE/4,
Reeves County, Texas

LEASE NO.: 12572
LESSOR: Clifford Baker
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 411, Page 801, Deed Records of
Reeves County, Texas
DESCRIPTION: Same as above

LEASE NO.: 12556
LESSOR: Thelma Jo Tracy
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 410, Page 640, Deed Records of
Reeves County, Texas
DESCRIPTION: Same as above

LEASE NO.: 12467
LESSOR: Geraldine Horner
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 410, Page 622, Deed Records of
Reeves County, Texas
DESCRIPTION: Same as above

LEASE NO.: 12548
LESSOR: Eleanor Tracy
LESSEE: RK Petroleum Corp.
DATED: August 25, 1981
RECORDED: Volume 410, Page 658, Deed Records of
Reeves County, Texas
DESCRIPTION: Same as above

LEASE NO.: 15652
LESSOR: Otis C. Coles, Jr. and wife, Susan K. Coles
LESSEE: RK Petroleum Corp.
DATED: July 11, 1983
RECORDED: Volume 434, Page 395, Deed Records of
Reeves County, Texas
DESCRIPTION: The Southeast-Quarter (SE/4) of Section
6, Block 55, T-3, T&P RR. Company Survey,
Reeves County, Texas

Exhibit "A"
Page Four
Dixieland Prospect

LEASE NO.: M-89938
LESSOR:

LESSEE:
DATED:
RECORDED:
DESCRIPTION:

15857
Otis C. Coles, Jr., Fontaine W. Graham and Fred A. Duncan, as Independent Executors and Trustees under the Will of Otis C. Coles, Dec'd, and as Trustees of the Elizabeth R. Coles Trust Indenture dated February 28, 1967
RK Petroleum Corp.
July 11, 1983
Volume 435, Page 569, Deed Records of Reeves County, Texas
The Southeast-Quarter (SE/4) of Section 6, Block 55, T-3, T&P RR. Company Survey, Reeves County, Texas

← M-89938

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12459
A. J. Baker
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 667, Deed Records of Reeves County, Texas
N/2 Section 6, Block 55, T3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12440
Sadie B. Davies
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 739, Deed Records of Reeves County, Texas
Same as above

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12432
Lora Ruth
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 711, Deed Records of Reeves County, Texas
Same as above

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12424
Frances Baker Hartman, dealing in her sole and separate property
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 776, Deed Records of Reeves County, Texas
Same as above

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12475
Harold Reed Montgomery, dealing in his sole and separate property
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 685, Deed Records of Reeves County, Texas
Same as above

LEASE NO.:
LESSOR:
LESSEE:
DATED:
RECORDED:
DESCRIPTION:

12483
Buster Fred Flippen, David W. Flippen, Sandra Lynn Flippen Nordby, Berdetta Jenkins Gilstrap and Geri Jenkins Schoen
RK Petroleum Corp.
August 25, 1981
Volume 410, Page 804, Deed Records of Reeves County, Texas
Same as above

Exhibit "A"
Page Five
Dixieland Prospect

LEASE NO.:	12491
LESSOR:	Carmelita Burruss
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 631, Deed Records of Reeves County, Texas
DESCRIPTION:	N/2 Section 6, Block 55, T3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas
LEASE NO.:	12505
LESSOR:	James W. Williams
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 413, Page 356, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12521
LESSOR:	Hal Baker
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 413, Page 588, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12386
LESSOR:	H. H. Tracy, Jr. and wife, Doris S. Tracy
LESSEE:	RK Petroleum Corp.
DATED:	November 11, 1982
RECORDED:	Volume 428, Page 1, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12378
LESSOR:	Charles Baker, dealing in his sole and separate property
LESSEE:	RK Petroleum Corp.
DATED:	November 22, 1982
RECORDED:	Volume 428, Page 384, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12262
LESSOR:	Joyce Ray Criswell
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 730, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12211
LESSOR:	Daphne Scott
LESSEE:	RK Petroleum Corp.
DATED:	August 25, 1981
RECORDED:	Volume 410, Page 702, Deed Records of Reeves County, Texas
DESCRIPTION:	Same as above
LEASE NO.:	12351
LESSOR:	Texas Pythian Home, Inc.
LESSEE:	Don L. Bradshaw
DATED:	March 21, 1973
RECORDED:	Volume 323, Page 876, Oil and Gas Lease Records of Reeves County, Texas
DESCRIPTION:	The South-West One-Fourth (SW $\frac{1}{4}$) of Section 6, Block 55, Township 3, T&P Ry. Co. Survey, Reeves County, Texas

(M-89937)

THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original RECORDED ASSIGNMENT OF INTERESTS IN OIL & GAS LEASES FROM K&W OIL CO. TO H. DEE WHITE

as the same appears of record in my office in book 488 page 857, DEED RECORD.

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 13th day of October 19 88

CATHERINE ASHLEY Clerk,

By Billie J. Freeman Deputy.
(Billie JO Freeman)

Exhibit "A"
Page Six
Dixieland Prospect

LEASE NO.: 12564 (M-78760)
LESSOR: Carolyn Triplett, dealing in her sole and separate property
LESSEE: RK Petroleum Corp.
DATED: January 31, 1984
RECORDED: Volume 441, Page 189, Deed Records of Reeves County, Texas
DESCRIPTION: North Half (N/2) of Section 6, Block 55, T-3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas

LEASE NO.: M-78760
LESSOR: 12181 (M-78760)
LESSEE: Sarah F. Quivey
DATED: RK Petroleum Corp.
RECORDED: December 12, 1983
DESCRIPTION: Volume 439, Page 731, Deed Records of Reeves County, Texas
Same as above

LEASE NO.: M-90650
LESSOR: 17671
LESSEE: Grace Baker, a widow, Individually and as Agent for the State of Texas
DATED: RK Petroleum Corp.
RECORDED: August 25, 1984
COVERING: Volume 449, Page 281, Deed Records South Half of Southeast Quarter of Northeast Quarter of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

LEASE NO.:
LESSOR: 17701
LESSEE: Merrill K. Baker, Individually and as Agent for the State of Texas
DATED: RK Petroleum Corp.
RECORDED: August 25, 1984
COVERING: Volume 449, Page 327, Deed Records South Half of Southeast Quarter of Northeast Quarter of Section 6, Block 55, T3N, T&P Ry. Co. Survey, Reeves County, Texas

LEASE NO.: M-77782
LESSOR: 77782
LESSEE: State of Texas
DATED: SerBan, Inc.
RECORDED: June 6, 1978
COVERING: Volume 364, Page 459, Deed Records All of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas, covering 640 acres, as shown on the Offician Map of Reeves County, Texas, now on file in the General Land Office in Austin, Texas; As to all depths save and except the SE/4 of said Section 10, being that certain proration unit established and allocated to the RK-State #1 Well, limited from the surface to the base of the Delaware Formation.

ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL, OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

FILED FOR RECORD ON THE 13th DAY OF October A.D. 1988 AT 11:58A. M.

DULY RECORDED ON THE 13th DAY OF October A.D. 1988 AT 12:30P. M.

BY Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, COUNTY CLERK,
REEVES COUNTY, TEXAS.

MF 77782
ITEM Assignment of Interest in Oil and
TO Pro Lessee
FROM _____
DATE 11/03/88 kerl

WILLIAMSON OIL COMPANY
10000 WEST 10TH AVENUE
DENVER, COLORADO 80202
TELEPHONE 733-1000
FACSIMILE 733-1000
CABLE WILLSON
MAIL STOP 6000
DENVER, COLORADO 80216
© 1988 WILLIAMSON OIL COMPANY
ALL RIGHTS RESERVED

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THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
<p>DIXIELAND PROSPECT Additional filing fees for Assignment of Interest in Oil and Gas Lease between K&W Oil Co. and H. Dee White</p> <p style="text-align: center;">129 / 121</p>			<p style="text-align: right;">\$25.00</p> <p style="text-align: right;">89013655</p>

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

November 8, 1988

89013655

Carey Tynan
The General Land Office
Petroleum & Minerals Division
1700 North Congress Avenue
Austin, Texas 78701

RE: Dixieland Prospect
Reeves County, Texas
State of Texas Lease No's.
unit { 89938, 90650 } & 77782.
 { 89937, 78760 }

Dear Ms. Tynan:

Enclosed please find RK Petroleum Corp.'s Check #18917 in the amount of \$25.00 to cover the additional filing fees for the above captioned.

If you should have any questions or if you need anything further, please do not hesitate to contact our office. Thank you.

Sincerely,

RK PETROLEUM CORP.

Martha Woodyard

Martha Woodyard
Land Department

/mw
ENC

MF 11/28/88
ITEM Letter
TO _____
FROM RK Petroleum
DATE 11/08/88 per

11/08/88

Garry Mauro
Commissioner
General Land Office



November 22, 1988

RK Petroleum Corp.
Attn: Ms. Martha Woodyard
P. O. Box 8528
Midland, TX 79708-8528

Re: Instrument Filing
Reeves County

Dear Ms. Woodyard:

The General Land Office hereby acknowledges receipt of a certified copy of an Assignment of Interest in Oil & Gas Leases on November 3, 1988. The instrument has been filed in our records and your remittance of \$50.00 has been applied as shown below.

For purposes of computing filing fees, state leases contained in a unit are treated as a single lease and the regular filing fee is \$25.00 per unit.

STATE LEASE NUMBER	FILING FEE
M-77782	\$25.00
M-78760 Unit 1720	\$25.00
M-89937 Unit 1720	
M-89938 Unit 1720	
M-90650 Unit 1720	
TOTAL	\$50.00

Sincerely,

A handwritten signature in cursive script that reads "Carey Tynan".

C. Carey Tynan, Manager
Lease Compliance
Energy Resources
(512) 463-5042

CT/TR/krl

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 463-5256

ΕΛΛΗΝΙΚΗ ΔΗΜΟΚΡΑΤΙΑ
ΥΠΟΥΡΓΕΙΟ ΠΟΛΙΤΙΣΜΟΥ
ΚΑΙ ΠΑΡΑΧΕΙΡΑΣΜΟΥ ΒΙΒΛΙΟΘΗΚΗΣ
ΚΑΙ ΜΟΥΣΕΙΩΝ

ΕΛΛΗΝΙΚΗ

(213) 407-2043

ΕΠΙΣΤΑΣΙΑ ΜΟΥΣΕΙΟΛΟΓΙΑΣ
ΤΕΛΟΣ ΣΟΦΙΣΤΙΚΗΣ
C. ΟΡΓΑΝΟ ΔΙΑΧΕΙΡΙΣΗΣ ΜΟΥΣΕΩΝ

Handwritten signature

ΥΠΕΥΘΥΝΟΣ

ΑΡΙΘΜΟΣ	ΠΡΟΣΤΑΣΗ	ΠΟΣΟΣΤΟ
Μ-88820	0076	170.00
Μ-88838	0077	
Μ-88831	0078	
Μ-18180	0079	852.00
Μ-11185		852.00

ΑΡΙΘΜΟΣ	ΠΟΣΟΣΤΟ
0076	170.00
0077	
0078	
0079	852.00
	852.00

Ανακοίνωση για την προμήθεια ειδών καθαριότητας και υγιεινής. Η προμήθεια αφορά στην αγορά 170.00 ευρώ ειδών καθαριότητας και υγιεινής, όπως αναφέρεται στον πίνακα που ακολουθεί. Η προμήθεια θα γίνει με τη μέθοδο των μειωμένων τιμών. Η προκήρυξη δημοπρασίας θα γίνει στις 15/12/88. Η προκήρυξη θα δημοσιευτεί στην Εφημερίδα της Κυβερνήσεως. Η προκήρυξη θα είναι έγκυρη για 30 ημέρες από την ημερομηνία δημοσίευσής της. Η προκήρυξη θα είναι έγκυρη για 30 ημέρες από την ημερομηνία δημοσίευσής της. Η προκήρυξη θα είναι έγκυρη για 30 ημέρες από την ημερομηνία δημοσίευσής της.

ΠΡΟΣ: Κ. ΚΑΡΑΓΕΩΡΓΑΚΗ
 ΥΠΟΥΡΓΕΙΟ ΠΟΛΙΤΙΣΜΟΥ
 ΚΑΙ ΠΑΡΑΧΕΙΡΑΣΜΟΥ ΒΙΒΛΙΟΘΗΚΗΣ
 ΚΑΙ ΜΟΥΣΕΙΩΝ
 Τ. Ο. ΒΟΛ 8258
 ΥΠΟΥΡΓΕΙΟ ΠΟΛΙΤΙΣΜΟΥ
 ΚΑΙ ΠΑΡΑΧΕΙΡΑΣΜΟΥ ΒΙΒΛΙΟΘΗΚΗΣ
 ΚΑΙ ΜΟΥΣΕΙΩΝ

Πολυπληρ. 33. 1888



ΕΠΙΣΤΑΣΙΑ ΜΟΥΣΕΙΟΛΟΓΙΑΣ
ΤΕΛΟΣ ΣΟΦΙΣΤΙΚΗΣ
C. ΟΡΓΑΝΟ ΔΙΑΧΕΙΡΙΣΗΣ ΜΟΥΣΕΩΝ

MF 22282
 ITEM Letter
 TO R K Petroleum
 FROM _____
 DATE 11/22/88 Krl

VENDOR	INVOICE DATE	INVOICE NUMBER	N.C.R.A. NO.	CODE	DISCOUNT	NET AMOUNT
20740	01-10	CK REQ	6906	3	<div style="border: 1px solid black; border-radius: 50%; width: 100px; height: 100px; display: flex; align-items: center; justify-content: center; margin: 20px auto;"> $\frac{129}{3}$ </div> <p style="text-align: center; margin-top: 20px;">121</p>	25.00 89023982

CHECK NUMBER

M90178

- 1 YOUR INVOICE
- 2 YOUR CREDIT MEMO
- 3 OUR DEBIT MEMO
- 4 OUR CREDIT MEMO
- 5 STATEMENT ATTACHED

25.00

TOTAL REMITTANCE



National Cooperative Refinery Association

1775 SHERMAN STREET, SUITE 3000 • DENVER, COLORADO 80203 • 303/861-4883

Crude Oil
Division
Office

January 16, 1989

General Land Office
Stephen F. Austin Building
1700 N. Congress Avenue
Austin, Texas 78701

Attention: Peter A. Boone

Re: State Approval of Assignment
and Bill of Sale
Texas City Refining, Inc. as
Assignor, NCRA as Assignee
Reeves County, Texas
DIXIELAND PROSPECT

Gentlemen:

Find enclosed a certified copy of the above referenced Assignment and Bill of Sale which has been Recorded in the Reeves County Records. Said Assignment contains mineral classified lands and requires approval from your office. Enclosed is National Cooperative Refinery Association (NCRA) Check No. M90178 in the amount of \$25.00 to cover the filing fee.

89023982

Please provide NCRA with an approved copy as soon as available.

Sincerely,

Rita Libra

Rita Libra
Land Department

Enclosures

*** called 2/1/89*

filing fees are as follows:

1 ASmt 4 leases \$ 100.00

less Rem ited \$ 25.00

add'l ff requested \$ 75.00

*REC'D
2/15/89*

2/2/89

MF 7782
ITEM Letter
TO _____
FROM National Corp. Refinery Assoc.
DATE 1-19-89 USA

[Faint, mostly illegible text at the top of the page, possibly bleed-through from the reverse side.]

1989 JAN 20 10 10 AM
MAIL ROOM

[Faint, mostly illegible text in the middle section of the page.]

1989 JAN 20 10 10 AM
MAIL ROOM

1989 JAN 20 10 10 AM
MAIL ROOM

1989 JAN 20 10 10 AM
MAIL ROOM



[Vertical text on the right side of the page, possibly bleed-through or a stamp.]

~~M-77782~~
M-77782
M-78760
M-88198
M-92204

ASSIGNMENT AND BILL OF SALE

STATE OF TEXAS)
)
COUNTY OF REEVES)

KNOW ALL MEN BY THESE PRESENTS:

That, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and for the mutual covenants herein contained, Texas City Refining, Inc., P.O. Box 1271, Texas City, Texas 77592-1271; hereinafter referred to as "Assignor", does hereby grant, bargain, sell, transfer, assign, convey and deliver unto National Cooperative Refinery Association, 1775 Sherman Street, Suite 3000, Denver, Colorado 80203; hereinafter referred to as "Assignee", all of its right, title and interest in and to the Oil and Gas Leases described on Exhibit "A", attached hereto and made a part hereof.

Assignor also does hereby grant, bargain, sell, transfer, assign, convey and deliver to Assignee, its heirs, successors and assigns, all of Assignor's right, title and interest in and to the material and equipment used thereon and Assignee (evidenced by Assignee's acceptance of these presents) does agree to acquire these premises upon the terms and conditions herein stated.

Assignee, for the same consideration recited hereinabove, and in consideration of the premises, by the acceptance hereof, understands and agrees to the following terms and conditions:

1) Assignor agrees to warrant title against all persons claiming any right, title or interest, by through or under Assignor.

2) Assignee hereby agrees that it has inspected the leases, wells, personal property and equipment assigned hereby and that it accepts the same in an "as-is", "where-is" condition. Assignee assumes all responsibility for Assignor's interest in said wells, the casing and leasehold equipment in and on said wells, and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale, and Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all damages, claims for damages, liabilities, charges, costs, expenses (including, without limitation, court costs, interest and attorney's fees), demands and causes of action of every kind and character, arising out of, incident to, or in connection with the said lease, lands, wells, casing, leasehold equipment, and other personal property, or Assignee's operations, or the lack thereof, on said lease and said lands, as of the effective date hereof.

3) Assignor and Assignee or representatives of each shall determine the amount of gas existing in gathering lines and pipelines as of the effective date and gas produced thereafter shall be the property of the Assignee. Production prior to the effective date of the sale will remain the property of the Assignor.

4) Assignee agrees to hold Assignor harmless for all claims and demands of the Railroad Commission of Texas or any other State of Texas regulatory body; additionally, Assignee shall be responsible for any sales tax which may become due in connection with the above wells. Ad valorem, property, production, severance and silimar taxes and assessments based on production shall be paid in the year 1988 by Assignor, 11/12ths and by Assignee, 1/12th.

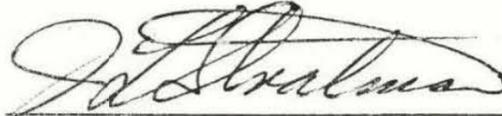
5) This Assignment and Bill of Sale is specifically made subject to all royalties, overriding royalties, payments out of production, oil payments and other similar interests, if any, and Assignee shall bear and agree to assume the responsibility for any such burdens. This Assignment and Bill of Sale is further subject to the terms and conditions of any agreements including that certain Prospect Participation Agreement dated April 13, 1981 between RK Petroleum Corp. and Assignor, to which the Oil, Gas and Mineral Leases assigned hereby may be subject and Assignee agrees to comply with all the terms, conditions and provisions of any such agreements. As part of the consideration for this Assignment, Assignee assumes and agrees to perform all valid obligations of Assignor accruing after the date hereof, under or in respect of the interests and rights assigned hereunder.

This Assignment and all rights and covenants in connection herewith shall be binding upon the parties hereto, their respective heirs, successors and assigns, and the covenants hereof shall run with the leasehold interest and lands.

IN WITNESS WHEREOF, this Assignment and Bill of Sale is executed and delivered this 30th day of November, 1988, but effective December 1, 1988, at 7:00 a.m., Texas time.

Texas City Refining, Inc.

By:



J. L. Stratman, Vice President

Acknowledgment for Corporation

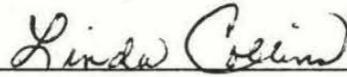
STATE OF TEXAS

COUNTY OF GALVESTON

On this 30th day of November, 1988, before me, the undersigned, a Notary Public in and for the County and State aforesaid, personally appeared J.L. Stratman to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Vice President and acknowledged that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires 5/12/92



Notary Public



EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale dated the 30th day of November, 1988, by and between Texas City Refining, Inc., as Assignor, and National Cooperative Refinery Association, as Assignee.

Lease No. 31779-00
Lessor: Atlantic Richfield Company *M-92204*
Lessee: RK Petroleum Corp.
Date: May 30, 1987
Recorded: Volume 477, Page 615, Deed Records
Description: All of Section 4, Block 55, T-3, T&P RR. Co. Survey, Reeves County, Texas

Lease No. 31953-00
Lessor: First RepublicBank Midland, N.A., formerly RepublicBank
First National Midland, Trustee u/w of Roberta M. Regan
Lessee: RK Petroleum Corp.
Date: October 1, 1987
Recorded: Volume 480, Page 525, Deed Records
Description: SW/4SW/4 and W/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31832-00
Lessor: Sid Richardson Foundation
Lessee: RK Petroleum Corp.
Date: September 9, 1987
Recorded: Volume 479, Page 522, Deed Records
Description: NE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 19609-02
Lessor: Grace A. Williams
Lessee: RK Petroleum Corp.
Date: February 1, 1987
Recorded: Volume 474, Page 550, Deed Records
Description: N/2SE/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31432-00
Lessor: Calvin G. Campbell, et al
Lessee: RK Petroleum Corp.
Date: July 15, 1986
Recorded: Volume 470, Page 417, Deed Records
Description: N/2SE/4SE/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-01
Lessor: Bob Dean
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 242, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-04
Lessor: Katherine Dean Crews
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 238, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-02
Lessor: Mary Jane Hendrix
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 234, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-03
Lessor: MBank, Odessa, N.A., Trustee
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 496, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-00
Lessor: Jane Dean Sudderth
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 492, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-05
Lessor: Dorothy F. Dean
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 549, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 31379-06
Lessor: William Walters Dean
Lessee: RK Petroleum Corp.
Date: June 18, 1986
Recorded: Volume 469, Page 699, Deed Records
Description: E/2SE/4SW/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 19609-01
Lessor: J. B. Dobbs, et al
Lessee: RK Petroleum Corp.
Date: October 17, 1985
Recorded: Volume 460, Page 369, Deed Records
Description: N/2SE/4 of Section 9, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 32183-00
Lessor: E. D. Warner and wife, Perry M. Warner
Lessee: RK Petroleum Corp.
Date: March 10, 1988
Recorded: Volume 484, Page 1, Deed Records
Description: All of N/2 Section 9, Block C-20, PSL Survey, save and except 2.49 acres o/o the SW/40 acres of Section 9, which was sold to the State of Texas for highway purposes and 18 acres in the SE/4SE/4N/2, which represents a total of 299.51 acres, more or less

Lease No. 32316-00
Lessor: Hugh D. Wallace
Lessee: RK Petroleum Corp.
Date: July 15, 1988
Recorded: Volume 487, Page 702, Deed Records
Description: All of Sections 11 and 13, Block C-20, PSL Survey, Reeves County, Texas

Lease No. 16856-00
Lessor: The State of Texas
Lessee: SerBan, Inc.
Date: June 6, 1978
Recorded: Volume 364, Page 459, Deed Records
Description: All of Section 10, Block C-20, PSL Survey, Reeves County, Texas

M-77782

M 88198

Lease No. 30006-01
Lessor: Grace Baker, a widow, individually and as Agent for the State of Texas
Lessee: RK Petroleum Corp.
Date: August 25, 1984
Recorded: Volume 449, Page 281, Deed Records
Description: S/2SE/4NE/4 of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

M 88198

Lease No. 30006-00
Lessor: Merrill K. Baker, Individually and as Agent for the State of Texas
Lessee: RK Petroleum Corp.
Date: August 25, 1984
Recorded: Volume 449, Page 327, Deed Records
Description: S/2SE/4NE/4 of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

M 78760
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Lease No. 16862-46
Lessor: L. B. Baker
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 604, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-44
Lessor: Euna Glover
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 758, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-34
Lessor: Frankie L. Littlejohn
Lessor: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 649, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-45
Lessor: George Baker
Lessor: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 613, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-35
Lessor: Merrill K. Baker and James Orblee Baker
Lessor: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 785, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-43
Lessor: Eula Townsend Bowen and C. R. Bowen
Lessor: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 795, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-48
 Lessor: Roberta Givens
 Lessor: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 410, Page 749, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-64
 Lessor: Wanda Meador, dealing in her sole and separate property
 Lessor: RK Petroleum Corp.
 Date: January 18, 1982
 Recorded: Volume 416, Page 828, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-66
 Lessor: Joe Edward Baker, dealing in his sole and separate property
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 417, Page 712, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-51
 Lessor: Billy Baker
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 410, Page 767, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-55
 Lessor: Kenneth Baker
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 410, Page 595, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-49
 Lessor: Marjorie Ralston
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 410, Page 694, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County; Texas

Lease No. 16862-38
 Lessor: Harold McCune
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 410, Page 676, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-39
 Lessor: Maxine Brown, a married woman dealing in her sole and separate property
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 411, Page 89, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-59
 Lessor: Albertine Smith
 Lessee: RK Petroleum Corp.
 Date: August 25, 1981
 Recorded: Volume 413, Page 77, Deed Records
 Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-58
Lessor: Esther B. Wallingford
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 411, Page 107, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-61
Lessor: Clifford Baker
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 411, Page 801, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-41
Lessor: Thelma Jo Tracy
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 640, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-53
Lessor: Geraldine Horner
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 622, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-40
Lessor: Eleanor Tracy
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 658, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

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Lease No. 18926-00
Lessor: Otis C. Coles, Jr. and wife, Susan K. Coles
Lessee: RK Petroleum Corp.
Date: July 11, 1983
Recorded: Volume 434, Page 395, Deed Records
Description: SE/4 of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

Lease No. 18926-01
Lessor: Otis C. Coles, Jr., Fontaine W. Graham and Fred A. Duncan, as Independent Executors and Trustees under the will of Otis C. Coles, Deceased, and as Trustees of the Elizabeth R. Coles Trust Indenture dated February 28, 1967
Lessee: RK Petroleum Corp.
Date: July 11, 1983
Recorded: Volume 435, Page 569, Deed Records
Description: SE/4 of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

Lease No. 16862-52
Lessor: A. J. Baker
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 667, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

M78760

M 78760(811)
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Lease No. 16862-50
Lessor: Sadie B. Davies
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 739, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-47
Lessor: Lora Ruth
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 711, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-56
Lessor: Frances Baker Hartman, dealing in her sole and separate property
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 776, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-36
Lessor: Harold Reed Montgomery, dealing in his sole and separate property
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 685, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-57
Lessor: Buster Fred Flippen, David W. Flippen, Sandra Lynn Flippen Nordby, Berdetta Jenkins Gilstrap and Geri Jenkins Schoen
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 804, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-54
Lessor: Carmelita Burruss
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 631, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-62
Lessor: James W. Williams
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 413, Page 356, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-65
Lessor: Hal Baker
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 413, Page 588, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of REEVES County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original ASSIGNMENT AND BILL OF SALE FILE NO003210 DEED

as the same appears of record in my office in book 490 page 708

Given under my Hand and Seal of said Court, at office in PECOS TEXAS

this 27TH day of DECEMBER 19 88

CATHERINE ASHLEY Clerk,

By Gladys McIntire Deputy. Gladys McIntire

Lease No. 16862-68
Lessor: H. H. Tracy, Jr. and wife, Doris S. Tracy
Lessee: RK Petroleum Corp.
Date: November 11, 1982
Recorded: Volume 428, Page 1, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-67
Lessor: Charles Baker, dealing in his sole and separate property
Lessee: RK Petroleum Corp.
Date: November 22, 1982
Recorded: Volume 428, Page 384, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-37
Lessor: Joyce Ray Criswell
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 730, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

Lease No. 16862-42
Lessor: Daphne Scott
Lessee: RK Petroleum Corp.
Date: August 25, 1981
Recorded: Volume 410, Page 702, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

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Lease No. 17896-00
Lessor: Texas Pythian Home, Inc.
Lessee: Don L. Bradshaw
Date: March 21, 1973
Recorded: Volume 323, Page 876 OGL Records
Description: SW/4 of Section 6, Block 55, T3, T&P Ry. Co. Survey, Reeves County, Texas

Lease No. 16862-70
Lessor: Carolyn Triplett, dealing in her sole and separate property
Lessee: RK Petroleum Corp.
Date: January 31, 1984
Recorded: Volume 441, Page 189, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

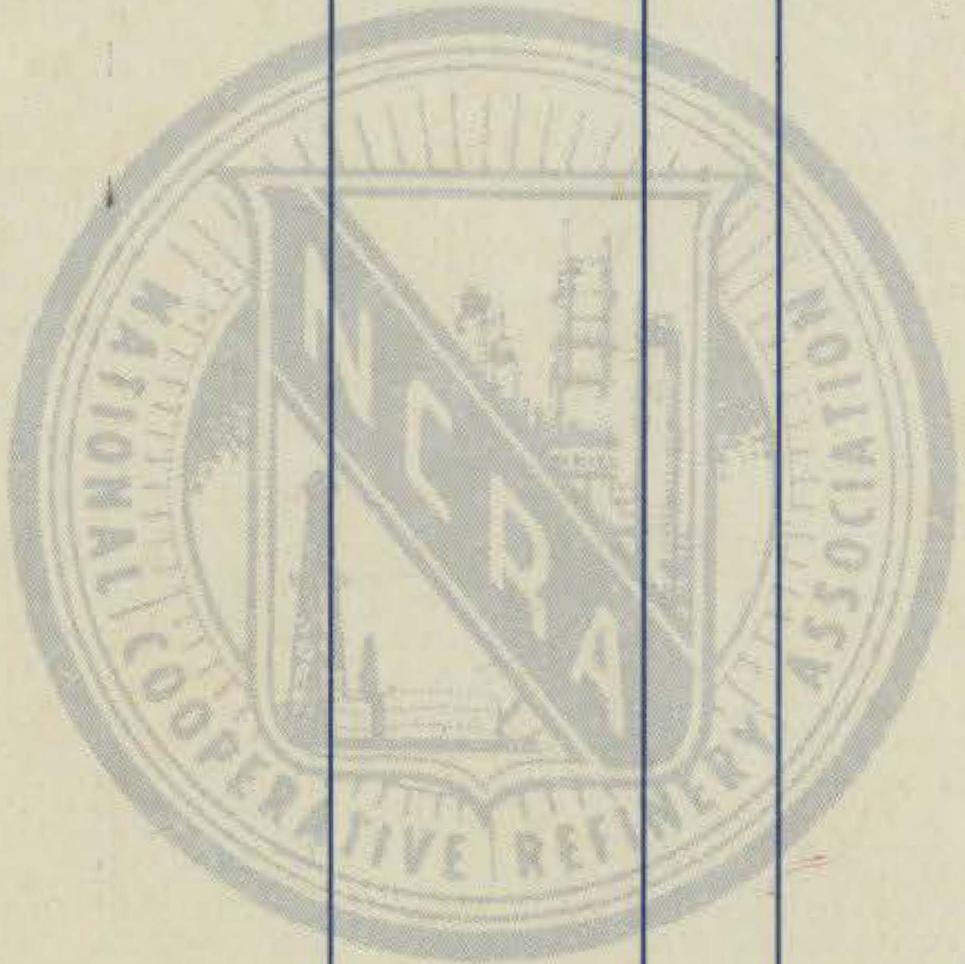
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Lease No. 16862-69
Lessor: Sarah F. Quivey
Lessee: RK Petroleum Corp.
Date: December 12, 1983
Recorded: Volume 439, Page 731, Deed Records
Description: N/2 of Section 6, Block 55, T3, T&P Ry. Co. Survey, save and except the S/2SE/4NE/4, Reeves County, Texas

VENDOR	INVOICE DATE	INVOICE NUMBER	N.C.R.A. NO.	CODE	DISCOUNT	NET AMOUNT
20740	02-08	CK REQ	7991	3		75.00 89029585

129
 W

121



CHECK NUMBER **M90890**

- 1 YOUR INVOICE
- 2 YOUR CREDIT MEMO
- 3 OUR DEBIT MEMO
- 4 OUR CREDIT MEMO
- 5 STATEMENT ATTACHED

75.00
 TOTAL REMITTANCE



National Cooperative Refinery Association

1775 SHERMAN STREET, SUITE 3000 • DENVER, COLORADO 80203 • 303/861-4883

M-77282
M-78760

M-88198

M-92204

Crude Oil
Division
Office

February 13, 1989

Mr. Ted Ringer
General Land Office
Stephen F. Austin Building
1700 N. Congress Avenue
Austin, Texas 78701

Re: Assignment and Bill of Sale
Texas City Refining, Inc.
and NCRA
Reeves County, Texas
DIXIELAND PROSPECT

Gentlemen:

Pursuant to our telephone conversation, find enclosed NCRA's Check No. M90890 in the amount of \$75.00 for the additional cost of filing the above captioned Assignment, which you are holding along with NCRA Check No. M90178 in the amount of \$25.00.

Please proceed with filing the Assignment and provide us with the letter of confirmation.

Sincerely,

Rita Libra
Land Department

Enclosure

MF 77782
ITEM Letter
TO _____
FROM National Coop. Refinery
DATE 2-15-89 yng

1989
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Dear Mr. [Name],
I am writing to you regarding the [subject].
I hope this letter finds you well.
I am writing to you regarding the [subject].
I hope this letter finds you well.

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Garry Mauro
Commissioner
General Land Office



February 21, 1989

National Cooperative Refinery Association
Attn: Ms. Rita Libra
1775 Sherman Street
Suite 3000
Denver, CO 80203-4324

Re: Instrument Filing
Reeves County

Dear Ms. Libra:

The General Land Office hereby acknowledges receipt of a certified copy of Assignment and Bill of Sale on January 19, 1989. The instrument has been filed in our records and your remittance of \$100.00 has been applied as shown below.

STATE LEASE NUMBER	FILING FEE
M-77782	\$25.00
M-78760	\$25.00
M-88198	\$25.00
M-92204	\$25.00
TOTAL	\$100.00

Sincerely,

C. Carey Tynan, Manager
Lease Compliance
Energy Resources
(512) 463-5042

CCT/TR/yrq

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MF 77782 (56)
ITEM Rutu
TO National Coop. Refinery
FROM _____
DATE 2-21-89 yrs



General Land Office

Jack Giberson
Chief Clerk

Garry Mauro
Commissioner

November 7, 1989

Railroad Commission
Oil & Gas Division
P.O. Drawer 12967, Capitol Station
Austin, Texas 78711

Reference: RK Petroleum Corporation, RRC Docket No. 8-94,043
Exception Statewide Rule 69, MF-77782, MF-78760

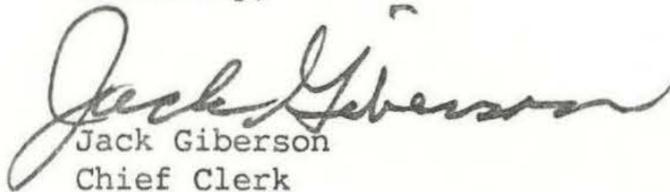
Gentlemen:

The purpose of this letter is to evidence the General Land Office support for the application by RK Petroleum Corporation for a Rule 69 exception.

Based upon the applicable facts, RK Petroleum Corporation can receive a higher price for gas in the interstate gas market and the fact there is not a shortage of gas in the state, we do not object to the application.

The General Land Office would therefore urge the Commission's approval of the Rule 69 exception.

Sincerely,


Jack Giberson
Chief Clerk

JG:DLP:hdb

cc: Lynch, Chappell, Allday & Alsup
Attn: William E. Black
106 East 6th Street
900 Littlefield Building
Austin, Texas 78701-3639

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 463-5254

File

RECEIVED
NOV 11 1989
GARY MAURO
COMMISSIONER

M-77782
78760
89937
LMT } 89938
90650

FILE NO. 6

ROBERT P. GWINN TO TITAN OIL COMPANY

ASSIGNMENT AND BILL OF SALE

Reference is made to those certain Oil, Gas and Mineral Leases described on Exhibit "A" attached hereto and made a part hereof for all purposes insofar as said leases cover and affect those lands described on Exhibit "A" situated in Reeves County, Texas (the "Subject Land and Leases").

Further, reference is made to that certain Participation and Operating Agreement dated November 23, 1981 between RK Petroleum Corp. and Robert P. Gwinn insofar as said agreements cover and affect lands situated in Reeves County, Texas (the "Subject Agreements").

For a valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned does hereby grant, sell, assign and convey unto Titan Oil Company, whose address is RR #3, Box 364, Mt. Carmel, Illinois 62863, hereinafter referred to as Assignee, its heirs, successors and assigns, all of its right, title and interest in and to the Subject Lands, Leases and Agreements, including all corrections, amendments, ratifications, extensions and renewals of said instruments, together with a like interest in and to all leasehold equipment and personal property located on the Subject Lands and Leases and lands covered by the Subject Agreements.

In conjunction with this assignment, the undersigned hereby grants unto the Assignee the full power and authority to do and perform every act necessary and proper to be done, as fully as it might or could do if personally present, to transfer these interests into the name of the Assignee on the books and records of any oil or gas transporter, purchaser or distributor of proceeds of production, including, but not limited to, the execution on its behalf of any Transfer Orders, Amended Division Orders or Amended Directions for Disbursement of Gas Proceeds.

The undersigned covenants and agrees to warrant and forever defend the title to the interest hereby assigned and conveyed to Assignee against all persons claiming by, through or under the undersigned, but not otherwise.

Notwithstanding the date of execution hereof, this instrument shall be effective as of the 1st day of January, 1991.

In Witness Whereof, the undersigned has executed this assignment on the date opposite his signature.

DATE: 12-21-90 ✓

R.P. Gwinn
BY: Robert P. Gwinn

STATE OF Illinois

COUNTY OF Cook

This instrument was acknowledged before me on 12-21-90, 1990, by Robert P. Gwinn.

Mary Ellen Chukas
Notary Public



\$50.00

EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale effective January 1, 1991 from Robert P. Gwinn to Titan Oil Company.

DIXIELAND 6-1 WELL

1. Lessor: L.B. Baker
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 604, Deed Records of Reeves County, Texas
 Description: N/2 Section 6, Block 55, T3, T&P Ry. Co. Survey, Save and Except the S/2 SE/4 NE/4, Reeves County, Texas
2. Lessor: Euna Glover
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 758, Deed Records of Reeves County, Texas
 Description: Same as above
3. Lessor: Frankie L. Littlejohn
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 649, Deed Records of Reeves County, Texas
 Description: Same as above
4. Lessor: George Baker
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 613, Deed Records of Reeves County, Texas
 Description: Same as above
5. Lessor: Merrill K. Baker and James Orblee Baker
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 785, Deed Records of Reeves County, Texas
 Description: Same as above
6. Lessor: Eula Townsend Bowen and C.R. Bowen
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 795, Deed Records of Reeves County, Texas
 Description: Same as above
7. Lessor: Roberta Givens
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 749, Deed Records of Reeves County, Texas
 Description: Same as above
8. Lessor: Wanda Meador, dealing in her sole and separate property
 Lessee: RK Petroleum Corp.
 Dated: January 18, 1982
 Recorded: Volume 416, Page 828, Deed Records of Reeves County, Texas
 Description: Same as above

9. Lessor: Joe Edward Baker, dealing in his sole and separate property
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 417, Page 712, Deed Records of Reeves County, Texas
Description: Same as above
10. Lessor: Billy Baker
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 767, Deed Records of Reeves County, Texas
Description: Same as above
11. Lessor: Kenneth Baker
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 595, Deed Records of Reeves County, Texas
Description: Same as above
12. Lessor: Marjorie Ralston
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 412, Page 218, Deed Records of Reeves County, Texas
Description: Same as above
13. Lessor: Harold McCune
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 676, Deed Records of Reeves County, Texas
Description: Same as above
14. Lessor: Maxine Brown, a married woman dealing in her sole and separate property
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 411, Page 89, Deed Records of Reeves County, Texas
Description: Same as above
15. Lessor: Albertine Smith
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 413, Page 77, Deed Records of Reeves County, Texas
Description: Same as above
16. Lessor: Esther B. Wallingford
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 411, Page 107, Deed Records of Reeves County, Texas
Description: Same as above
17. Lessor: Clifford Baker
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 411, Page 801, Deed Records of Reeves County, Texas
Description: Same as above
18. Lessor: Thelma Jo Tracy
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 640, Deed Records of Reeves County, Texas
Description: Same as above

19. Lessor: Geraldine Horner
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 622, Deed Records of
 Reeves County, Texas
 Description: Same as above
20. Lessor: Eleanor Tracy
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 658, Deed Records of
 Reeves County, Texas
 Description: Same as above
21. Lessor: A. J. Baker
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 667, Deed Records of
 Reeves County, Texas
 Description: N/2 Section 6, Block 55, T3, T&P Ry. Co.
 Survey, Save and Except the S/2 SE/4
 NE/4, Reeves County, Texas
22. Lessor: Sadie B. Davies
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 739, Deed Records of
 Reeves County, Texas
 Description: Same as above
23. Lessor: Lora Ruth
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 711, Deed Records of
 Reeves County, Texas
 Description: Same as above
24. Lessor: Frances Baker Hartman, dealing in her
 sole and separate property
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 776, Deed Records of
 Reeves County, Texas
 Description: Same as above
25. Lessor: Harold Reed Montgomery, dealing in his
 sole and separate property
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 685, Deed Records of
 Reeves County, Texas
 Description: Same as above
26. Lessor: Buster Fred Flippen, David W. Flippen,
 Sandra Lynn Flippen Nordby, Berdetta
 Jenkins Gilstrap and Geri Jenkins Schoen
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 804, Deed Records of
 Reeves County, Texas
 Description: Same as above
27. Lessor: Carmelita Burruss
 Lessee: RK Petroleum Corp.
 Dated: August 25, 1981
 Recorded: Volume 410, Page 631, Deed Records of
 Reeves County, Texas
 Description: Same as above

28. Lessor: James W. Williams
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 413, Page 356, Deed Records of
Reeves County, Texas
Description: Same as above
29. Lessor: Hal Baker
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 413, Page 588, Deed Records of
Reeves County, Texas
Description: Same as above
30. Lessor: H.H. Tracy, Jr. and wife, Doris S. Tracy
Lessee: RK Petroleum Corp.
Dated: November 11, 1982
Recorded: Volume 428, Page 1, Deed Records of
Reeves County, Texas
Description: Same as above
31. Lessor: Charles Baker, dealing in his sole and
separate property
Lessee: RK Petroleum Corp.
Dated: November 22, 1982
Recorded: Volume 428, Page 384, Deed Records of
Reeves County, Texas
Description: Same as above
32. Lessor: Joyce Ray Criswell
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 730, Deed Records of
Reeves County, Texas
Description: Same as above
33. Lessor: Daphne Scott
Lessee: RK Petroleum Corp.
Dated: August 25, 1981
Recorded: Volume 410, Page 702, Deed Records of
Reeves County, Texas
Description: Same as above
34. Lessor: Carolyn Triplett, dealing in her sole
and separate property
Lessee: RK Petroleum Corp.
Dated: January 31, 1984
Recorded: Volume 441, Page 189, Deed Records of
Reeves County, Texas
Description: N/2 of Section 6, Block 55, T3, T&P Ry.
Co. Survey, Save and Except the S/2 SE/4
NE/4, Reeves County, Texas
35. Lessor: Sarah F. Quivey
Lessee: RK Petroleum Corp.
Dated: December 12, 1983
Recorded: Volume 439, Page 731, Deed Records of
Reeves County, Texas
Description: Same as above

THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original RECORDED ASSIGNMENT AND BILL OF SALE
FROM ROBERT P. GWINN TO TITAN OIL COMPANY

as the same appears of record in my office in book 507 page 41, DEED RECORD.

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 3rd day of January 19 91

CATHERINE ASHLEY Clerk,

By Billie Jo Freeman Deputy.
(Billie JO Freeman)

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
/Assign. & Bill of Sale covering Recording fees for State Leases M-78760, M-89938, M-90650, M-89937 & 77782 from Robert P. Gwinn to Titan Oil Company		X	\$25.00 91022689

129
/ 122

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP. ✓
MIDLAND, TEXAS

* See Reference



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708 - 8528

(915) 683-4319

January 9, 1991

General Land Office
Stephen F. Austin Building
1700 North Congress
Austin, Texas 78701

RE: RK - Dixieland 6-1 Well
RK - Dixieland 10-1 Well
State Leases M-78760,
M-89938, M-90650, M-89937 }
& 77782

Gentlemen:

I have enclosed a certified copy of Assignment and Bill of Sale from Robert P. Gwinn to Titan Oil Company covering the captioned leases, along with RK Petroleum Corp.'s check #21018 in the amount of \$25.00 to cover recording fees.

If you should have any questions, please let us know.

Sincerely,

RK PETROLEUM CORP.

Martha Woodyard

Martha Woodyard
Land Department

/mw
Enclosure

1A, Unit # 16, \$ 50.00
Remitted 25.00
Requested 2/5 \$ 25.00 BAL (RCD 2/7/91)

Handwritten notes on the left side of the page, including a large bracketed section and some illegible text.

MF 77782 (59)
Item LTR
To _____
From RK Pet. Corp
Date 1-11-91

C-REF TO:
M-78760
89937
89938
90650



Vertical text on the right side of the page, possibly a stamp or label, including the words 'MIDT...' and 'RK BELKOGEMN COB...'.

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
/recording Additional fees for Assign. & Bill of Sale covering M-89938, M-90650, M-89937 & 77782 from Robert P. Gwinn to Titan Oil Company	& M-78760	 	\$25.00 91027681

129

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS



** See left below*

RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

February 5, 1991

Theodore Ringer, Jr.
General Land Office
Stephen F. Austin Building, Rm. 640
1700 North Congress
Austin, Texas 78701

RE: RK - Dixieland 6-1 Well
RK - Dixieland 10-1 Well
State Leases M-78760,
M-89938, M-90650, M-89937
& 77782

Dear Theodore:

As per our telephone conversation, I have enclosed RK Petroleum Corp.'s check No. 21095 in the amount of \$25.00 to cover additional recording fees for the Assignment and Bill of Sale from Robert P. Gwinn to Titan Oil Company, which was sent to you in January, 1991.

If you need anything further or should you have any questions, please let us know.

Sincerely,

RK PETROLEUM CORP.

Martha Woodyard

Martha Woodyard
Land Department

X25.00

/mw
Enclosure

MF 77782 (61)
 Item LTR
 To RK Petroleum Corp
 From _____
 Date 2-27-91 B

Cross-ref to:
 M- 78760
 } 89937
 } 89938
 } 90650

02117 112-1733
 10000 10000000
 10000 10000000
 10000 10000000
 10000 10000000

[Handwritten signature]

The enclosed copy of the
 documents is being furnished to you
 for your information and use.
 It is requested that you return
 the enclosed copy to the office
 of the undersigned.

Very truly yours,
 [Signature]
 [Name]

Enclosed for your information
 are copies of the documents
 referred to in the letterhead
 memorandum of the date
 indicated above.

Very truly yours,
 [Signature]
 [Name]

Enclosed for your information
 are copies of the documents
 referred to in the letterhead
 memorandum of the date
 indicated above.

Very truly yours,
 [Signature]
 [Name]

Enclosed for your information
 are copies of the documents
 referred to in the letterhead
 memorandum of the date
 indicated above.



GAS DIVISION ORDER

751201

Property No. _____

JLG/par
[Signature]

The Property Number will appear on all settlement checks. It is important that you retain one copy of this Division Order for your records.

M-77782

Date November 26, 19 91.

Effective 7 a.m., October 1, 19 91.

TO: HELMERICH & PAYNE, INC.
Utica at Twenty-First
Tulsa, Oklahoma 74114

M-77782

The undersigned, severally and not jointly, warrant that we are the owners of the respective interests shown opposite our names below in the gas (which shall mean the proceeds from gas including casinghead gas and all other gaseous substances) produced from the Dixieland #10-1

lease or property in Reeves County or Parish, State of Texas, and more fully described as follows:

SECTION 10, BLOCK C-20, PUBLIC SCHOOL LAND SURVEY, REEVES COUNTY, TEXAS, BELOW THE BASE OF THE DELAWARE FORMATION, CONTAINING 640 ACRES, MORE OR LESS.

DIVISION OF INTEREST

NAME OF OWNER	INTEREST OF OWNER	ADDRESS
---------------	-------------------	---------

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.

This Division Order shall be binding upon the undersigned owners, their successors, legal representatives and assigns, severally and not jointly, and until written notice has been received by you at the above address, you are authorized to receive and purchase and/or account for gas upon the following terms and conditions:

1. You are hereby authorized to pay for gas produced and marketed at the price at which gas is sold by you at the wellhead or at the outlet of a separator under any gas sales contract or other contract in effect at the time of such sale, as amended or modified by any applicable orders of any state and federal regulatory agencies, subject to deductions authorized by such contract and any other deductions herein authorized. Payment shall not be made for gas used in operations under the terms of the lease or for fuel in compressing, dehydrating, treating or processing gas hereunder, or which is lost in handling, or which is injected into a formation or formations underlying the property.

2. You or any carrier or purchaser or other receiving agency designated by you (hereinafter called the "receiving agency") may lay and connect lines to tanks or other equipment and disconnect and remove same, and determine the quantity and the grade, gravity and quality as herein provided.

3. The quantity and the grade, gravity and quality hereunder shall be determined, with corrections and deductions, in accordance with customary rules and regulations or practices of you or the receiving agency, or by other methods (including meters and/or other facilities, and including commingling and allocation practices) which are reliable and appropriate in the judgment of you or the receiving agency, and in accordance with any rules and regulations of the governmental agency or commission having or asserting jurisdiction or control of the production and handling thereof in such area, and you may rely thereon in making payments hereunder.

ORIGINAL

EXHIBIT "A" ATTACHED TO AND MADE A PART OF GAS DIVISION ORDER
 DATED NOVEMBER 26, 1991, COVERING PRODUCTION
 FROM THE DIXIELAND #10-1 WELL.

EXHIBIT "A"
DIVISION OF INTEREST

<u>NAME AND ADDRESS</u>	<u>DECIMAL INTEREST</u>	
The State of Texas Commissioner of the General Land Office - Lease No. 77782 Stephen F. Austin State Office Building 1700 North Congress Austin, TX 78701	.20000000 (Tax Exempt)	RI 
Watson Carlock 4706 17th Street Lubbock, TX 79416	.00039062	ORI
Jane B. Clements Trust First National Bank at Lubbock, Trustee P.O. Box 1241 Lubbock, TX 79408	.00019532	ORI
Jennifer K. Colwell 4009 Westminister Midland, TX 79707	.00250000	ORI
James R. Crisp, III, M.D. 3502 22nd Street Lubbock, TX 79410	.00019531	ORI
Jim Crisp, Jr. 1500 Broadway, #949 Lubbock, TX 79408	.00019532	ORI
Crofoot Cattle, Inc. P.O. Box 1679 Lubbock, TX 79408	.00078125	ORI
Richard G. Cubberly 515 N. Ashland Parkridge, IL 60068	.00019531	ORI
Barry Davis 3220 High Meadow Grapevine, TX 76051	.00019531	ORI
Heritage Trust dated 6-1-80 c/o Bank of Mt. Carmel P.O. Box 33 Mt. Carmel, IL 62863	.00250000	ORI
Jack D. Hightower P.O. Box 11227 Midland, TX 79702	.00072265	ORI
Dr. Frank W. Hudgins Star Route, Box 186C Graford, TX 76045	.00019531	ORI
Ann Hutchinson Krull 4900 Bradford Ct. Ft. Worth, TX 76132	.00039062	ORI
Clinton J. Kuzmich P.O. Box 8528 Midland, TX 79708	.00500000	ORI

<u>NAME AND ADDRESS</u>	<u>DECIMAL INTEREST</u>
John T. Kuzmich 1820 Park Vista Circle Santa Clara, CA 95050	.00150000 ORI
Mary Ann Kuzmich P.O. Box 8207 Midland, TX 79708	.00150000 ORI
Stephen W. Kuzmich P.O. Box 9728 Midland, TX 79708	.00150000 ORI
Thomas M. Kuzmich 3200 Sentinel Midland, TX 79701	.00150000 ORI
Lewis Investments 2319 61st Street Lubbock, TX 79412	.00019531 ORI
James A. Logan P.O. Box 843 Ralls, TX 79357	.00019532 ORI
Martin Brothers C. B. Martin, Jr. and Byron Martin 4501 17th Street Lubbock, TX 79416	.00019532 ORI
Jack McClendon 1306 Broadway Lubbock, TX 79401	.00019531 ORI
Jack McCutchen 4308 89th Street Lubbock, TX 79423	.00019532 ORI
Craig McDonald Star Route, Box 101A Ralls, TX 79357	.00072265 ORI
Lola C. McDonald Star Route 101A Ralls, TX 79357	.00039062 ORI
Jack McIntosh 45 Pizarro Brownsville, TX 78520	.00500000 ORI
Buck W. McNeil 3310 54th Street Lubbock, TX 79410	.00019531 ORI
Berkley Ann Nichols P.O. Box 7723 Midland, TX 79708-0723	.00150000 ORI
Betty J. Peak 3315 55th Street Lubbock, TX 79413	.00019532 ORI
Dr. Harvie M. Pruitt 3209 45th Street Lubbock, TX 79413	.00019531 ORI
Allen Ross Box 5 Wolfforth, TX 79382	.00019531 ORI

<u>NAME AND ADDRESS</u>	<u>DECIMAL INTEREST</u>
William F. Russell P.O. Box 1499 Lubbock, TX 79408	.00019531 ORI
Cheryl D. Rutherford HC31, Box 58B Midland, TX 79707	.00250000 ORI
Rex Saffle 1st Natl. Pioneer Bldg. 1500 Broadway, #400 Lubbock, TX 79408	.00019532 ORI
Art Schmidt 8 Chatham Court Midland, TX 79701	.01500000 ORI
Wayland Dee Sims 1615 S. Loop 289 Lubbock, TX 79423	.00019531 ORI
Joel Tankersley P.O. Box 1187 Ralls, TX 79357	.00019531 ORI
A. V. Weaver, Jr. 1919 34th Street, Apt. 19 Lubbock, TX 79411	.00019532 ORI
James D. Webb P.O. Box 3404 Midland, TX 79702	.00250000 ORI
Andrew J. Welch and Claudia A. Edwards 5703 75th Street Lubbock, TX 79424	.00019531 ORI
Helmerich & Payne, Inc.	<u>.75000000</u> NRI
	<u>1.00000000</u>

File No. 419
Division Order
 Date Filed: 12/9/21
 By Jerry E. Patterson, Commissioner
287770 B

15 041



Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

Certified Mail No. NOU-600-080994
Return Receipt Requested

August 9, 1994

Mr. John Castillo
R. K. Petroleum Corporation
P.O. Box 8528
Midland, Texas 79708-8528

Re: Notice of Underpayment on State Lease M-77782

Dear Mr. Castillo:

The Royalty Audit Division of the Texas General Land Office has completed a limited review of the above referenced lease operated by R. K. Petroleum Corporation. Through this review, it was determined that \$18,557.85 has been underpaid to the State for the reporting period August 1984 through October 1991. This amount comprises \$8,858.14 in additional royalty, \$3,280.76 in penalty and \$6,418.95 in interest. Penalty and interest has been computed through September 6, 1994, in accordance with Section 52.131 of the Texas Natural Resources Code.

The following documents are attached in support of our findings:

- A brief summary of our review (Attachment I), and;
- Schedules supporting our royalty, penalty, and interest calculations (Attachment II and IIa).

To ensure your lease remains in good standing with the General Land Office, please respond to this notice within 25 days of the above date. If your records reflect this royalty has been paid, please provide us with documentation of payments made and remittance dates. Payment of this notice should be submitted separately from monthly royalty payments you may be remitting. We will prepare the GLO-2 Reports for correction of the delinquent amounts reflected in this notice. In order to ensure proper credit, your payment should be mailed to my attention in the enclosed envelope, along with a copy of this letter.

PK
RT 94-74503
8/18/94

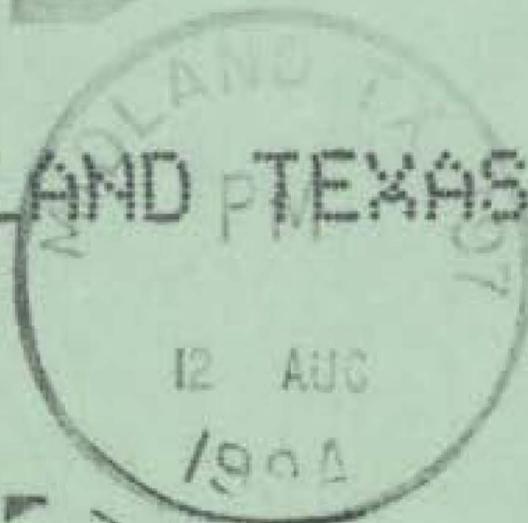
UNITED STATES POSTAL SERVICE

Official Business

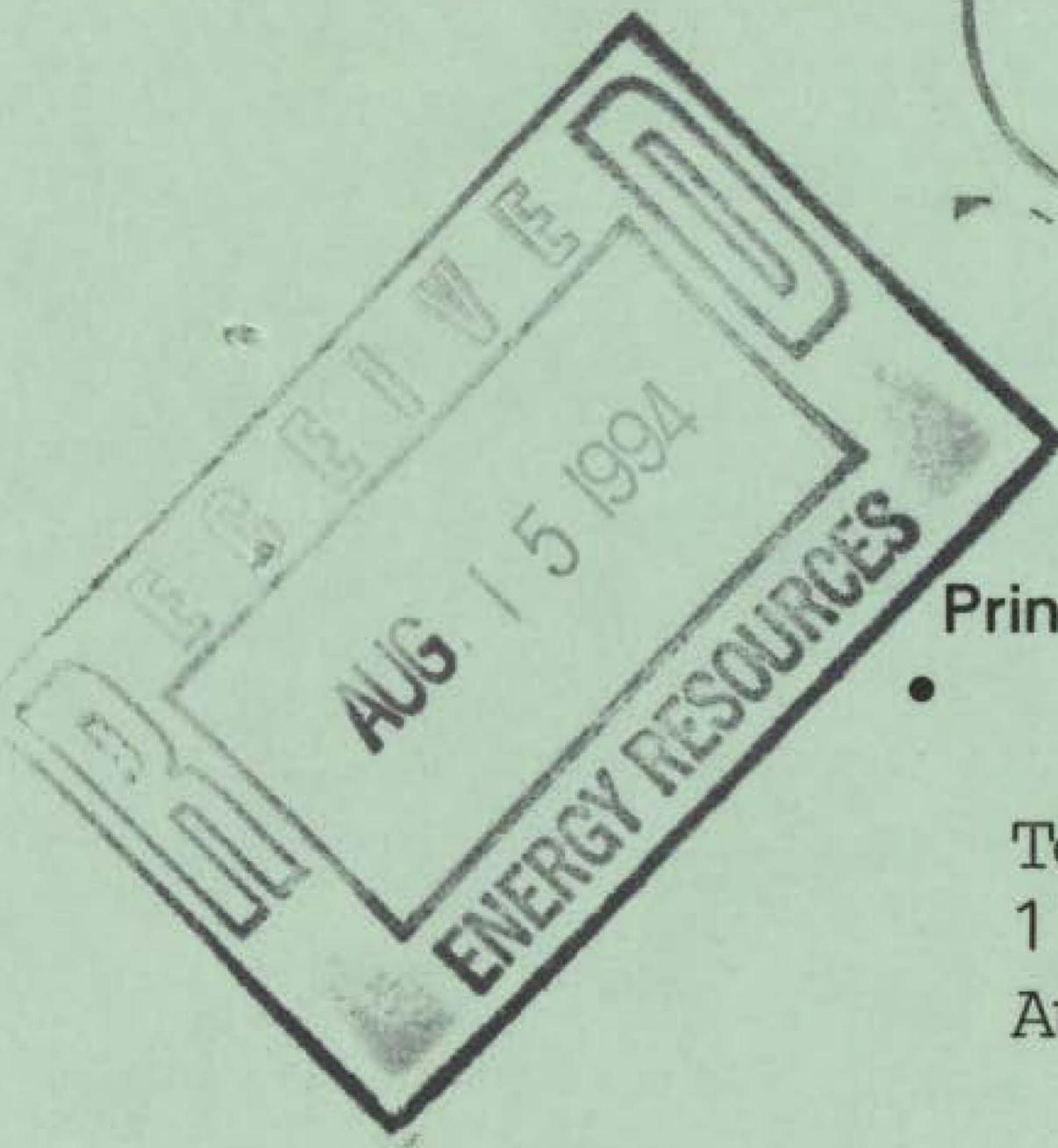
MIDLAND TEXAS 797

797

08/12/94



PENALTY FOR PRIVATE USE, \$300



Print your name, address and ZIP Code here

Texas General Land Office
1700 North Congress Ave., Room 600
Austin, Texas 78701-1495

Attn: Tracey Hall

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. John Castillo
 R. K. Petroleum Corporation
 P.O. Box 8528
 Midland, Texas 79708-8528

4a. Article Number

NOU-600-080994 M-77782

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

8-12-94

5. Signature (Addressee)

Nancy E. Parnell

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

63

M-77782
Ltr to R.K. Pet. Corp.
dated 8-09-94

R. K. Petroleum Corporation
August 9, 1994
Page 1 of 2

The notice does not constitute an Audit Being Notice as defined in Section 22.122 of the Internal Revenue Code and, consequently, does not preclude the General Land Office from conducting further examinations of these or other leases created and/or reported by R. K. Petroleum Corporation or from examining these or other leases and time periods in a future inspection of your books, accounts, reports or other records.

If you have any questions, please call Peter Sola (512) 475-4541.

Sincerely,



Charles W. White
Royalty Audit/Compliance Manager

Enclosure
Attachment



RK PETROLEUM CORP.

P. O. BOX 8528

MIDLAND, TEXAS 79708

(915) 683-4319

August 16, 1994

Mr. Charles Whitsel
Texas General Land Office
Stephen F. Austin Bldg
1700 North Congress Avenue, Room 600
Austin, Texas 78701-1495

Dear Mr. Whitsel,

Enclosed is our check number 28204 in the amount of \$18,557.85 in payment of the GLO review of State Lease M-77782, for the period August 1984 through October 1991.

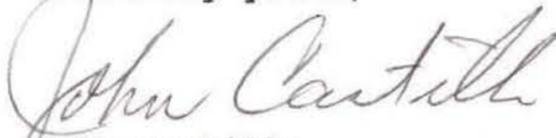
We are paying the amount assessed in order to keep the lease in good standing with the GLO. We do not believe that we are liable for all the royalty, penalties and interest assessed.

I discussed several adjustments to your report with Pete Solis, today. Enclosed is a copy of your report, with the items we dispute identified by number. Also enclosed are copies of the backup information to support our calculations.

Please make the appropriate changes to your schedule and send us the amount of your revised assessment as soon as possible. We expect that you will be sending us a check for the amount that we have now overpaid.

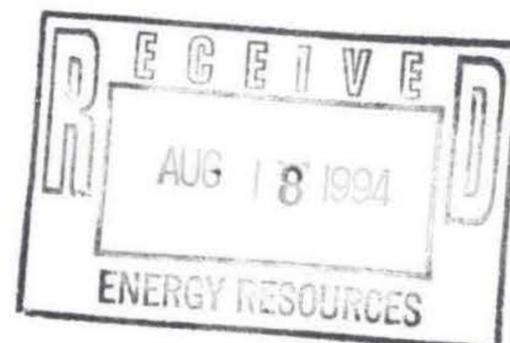
If you need more information on any of the adjustments, or have any other questions, please call.

Sincerely yours,



John Castillo
Accountant

Enclosures





Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

Certified Mail No. NOU-600-080994
Return Receipt Requested

August 9, 1994

Mr. John Castillo
R. K. Petroleum Corporation
P.O. Box 8528
Midland, Texas 79708-8528

Re: Notice of Underpayment on State Lease M-77782

Dear Mr. Castillo:

The Royalty Audit Division of the Texas General Land Office has completed a limited review of the above referenced lease operated by R. K. Petroleum Corporation. Through this review, it was determined that \$18,557.85 has been underpaid to the State for the reporting period August 1984 through October 1991. This amount comprises \$8,858.14 in additional royalty, \$3,280.76 in penalty and \$6,418.95 in interest. Penalty and interest has been computed through September 6, 1994, in accordance with Section 52.131 of the Texas Natural Resources Code.

The following documents are attached in support of our findings:

- A brief summary of our review (Attachment I), and;
- Schedules supporting our royalty, penalty, and interest calculations (Attachment II and IIa).

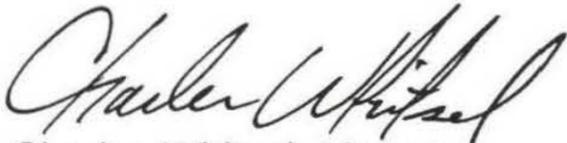
To ensure your lease remains in good standing with the General Land Office, please respond to this notice within 25 days of the above date. If your records reflect this royalty has been paid, please provide us with documentation of payments made and remittance dates. Payment of this notice should be submitted separately from monthly royalty payments you may be remitting. We will prepare the GLO-2 Reports for correction of the delinquent amounts reflected in this notice. In order to ensure proper credit, your payment should be mailed to my attention in the enclosed envelope, along with a copy of this letter.

R. K. Petroleum Corporation
August 9, 1994
Page 2 of 2

This notice does not constitute an Audit Billing Notice as defined in Section 52.135 of the Natural Resources Code and, consequently, does not preclude the General Land Office from conducting further examinations of these or other leases operated and/or reported by R. K. Petroleum Corporation or from examining these or other issues and time periods in a future inspection of your books, accounts, reports or other records.

If you have any questions, please call Pete Solis (512) 475-1541.

Sincerely,



Charles Whitsel, Manager
Royalty Audit/Energy Resources

Enclosures
Attachments

ATTACHMENT I

REVIEW SUMMARY

State Lease M-77782

We have reviewed our records for the period August 1984 through October 1991 to determine if gas royalty has been correctly reported and paid with respect to volume. Volumes reported to the General Land Office (GLO) were compared to volumes reported to the Railroad Road Commission (RRC).

As result of our audit, we determined that total lease volumes volumes reported to the RRC were larger than volumes reported to the GLO for the period August 1984 through October 1991 (see Atch II). These differences resulted from non reporting of vented/flared gas and lease fuel to the GLO. We also noted some discrepancies in sales volumes.

Additionally, some deficiencies were noted which resulted either from miscalculations and/or under or overpayments (see Atch IIa).

We have concluded the following amounts are due:

	ROYALTY	PENALTY	INTEREST	TOTAL
GAS	\$8,858.14	\$3,280.76	\$6,418.95	\$18,557.85

(See Attachment II and IIa for supporting calculations)

RK PETROLEUM CORPORATION
 STATE LEASE M-77782
 DIXIELAND 10 LEASE
 DIXIELAND (ATOKA, U.) FIELD
 REEVES COUNTY, TEXAS
 RRC GAS WELL ID # 101190

ATTACHMENT II
 =====

AUDITOR: PGS

DECIMAL: 0.200
 PENALTY DATE
 09/06/94

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
MONTH	RRC VOLUMES		TOTAL	VOLUMES REPORTED TO GLO	DIFFERENCE	PRICE	BTU	GROSS VALUE	DUE	NUMBER OF DAYS LATE	PENALTY DUE	INTEREST DUE	TOTAL DUE
	RRC ID 101190 TRANS/ LINE (A)	VENTED/ FLARED (A)	(1+2)	(B)	(3-4)	(C)	(C)	(5)X(6)X(7)	(8)X(.200)				(9)+(11)+(12)
Aug-84	61,788	350	62,138	61,788	350	3.1000	0.9850	1,068.73	213.75				
Sep-84	54,187	350	54,537	54,187	350	3.1000	0.9650	1,047.03	209.41	3613	258.64	165.03	637.42
Oct-84	52,333	350	52,683	52,333	350	3.1400	0.9850	1,082.52	216.50	3582	251.29	159.85	620.55
Nov-84	16,914	350	17,264	16,914	350	3.1400	0.9544	1,048.89	209.78	3552	257.64	163.44	637.58
Dec-84	52,926	350	53,276	52,926	350	3.1400	0.9766	1,073.28	214.66	3521	247.54	156.55	613.87
Jan-85	73,781	350	74,131	73,781	350	3.1400	0.9852	1,082.73	216.55	3490	251.15	158.34	624.15
Feb-85	12,336	350	12,686	12,336	350	3.1400	0.9850	1,082.52	216.50	3462	251.20	158.05	625.80
Aug-85	53,171	350	53,521	53,171	350	2.9800	0.9850	1,027.36	205.47	3431	248.98	156.17	621.65
Sep-85	69,810	350	70,160	69,810	350	2.1500	0.9870	742.72	148.54	3248	25.00	215.42	445.89
Oct-85	54,543	350	54,893	54,543	350	2.1500	0.9860	741.97	148.39	3217	25.00	154.22	327.76
Nov-85	70	350	420	70	350	2.1500	1.0140	763.04	152.61	3187	25.00	152.60	325.99
Dec-85	49,879	350	50,229	49,879	350	2.1500	0.9950	748.74	149.75	3156	25.00	155.39	333.00
Jan-86	59,132	350	59,482	59,132	350	2.1500	0.9870	742.72	148.54	3125	25.00	150.95	325.70
Feb-86	57,715	350	58,065	57,715	350	1.8900	0.9880	653.56	130.71	3097	25.00	148.36	321.90
Mar-86	74,805	350	75,155	74,805	350	1.8900	0.9870	652.90	130.58	3066	25.00	129.22	284.93
Apr-86	74,365	350	74,715	74,365	350	1.8900	0.9870	652.90	130.58	3036	25.00	127.80	283.38
① May-86	76,927	350	77,277	76,003	350 - 1,274	1.4900	0.9870	514.72	102.94	3005	25.00	126.47	282.05
Jun-86	74,069	350	74,419	74,069	350	1.4900	0.9870	514.72	102.94	2975	37.47	359.24	771.43 (563.14)
Jul-86	78,839	350	79,189	78,839	350	1.4900	0.9870	514.72	102.94	2944	25.00	97.64	225.58
Aug-86	74,922	350	75,272	74,922	350	1.4900	0.9860	514.20	102.84	2913	25.00	96.59	224.53
Sep-86	76,258	350	76,608	76,258	350	1.4900	0.9870	514.72	102.94	2883	25.00	95.48	223.32
Oct-86	74,728	350	75,078	74,728	350	1.2100	0.9870	417.99	83.60	2852	25.00	94.52	222.46
Nov-86	64,211	350	64,561	64,211	350	1.3100	0.9860	452.08	90.42	2822	25.00	75.94	184.54
Dec-86	78,326	350	78,676	78,326	350	1.3100	0.9870	452.54	90.51	2791	25.00	81.21	196.63
Jan-87	82,716	350	83,066	82,716	350	1.3100	0.9860	452.08	90.42	2760	25.00	80.37	195.88
Feb-87	74,858	350	75,208	74,858	350	1.3100	0.9870	452.54	90.51	2732	25.00	79.46	194.88
Mar-87	81,597	350	81,947	81,597	350	1.3100	0.9860	452.08	90.42	2701	25.00	78.62	194.13
Apr-87	78,450	350	78,800	78,450	350	1.3100	0.9860	452.08	90.42	2671	25.00	77.65	193.07
May-87	74,071	350	74,421	74,071	350	1.4400	0.9890	498.46	99.69	2640	25.00	76.73	192.15
Jun-87	79,110	350	79,460	79,110	350	1.3500	0.9870	466.36	93.27	2610	25.00	83.61	208.30
Jul-87	76,695	350	77,045	76,695	350	1.3300	0.9870	459.45	91.89	2579	25.00	77.27	195.54
Aug-87	79,899	350	80,249	79,899	350	1.2000	0.9870	414.54	82.91	2548	25.00	75.19	192.08
Sep-87	78,097	350	78,447	78,097	350	1.2000	0.9870	414.54	82.91	2518	25.00	67.03	174.94
Oct-87	79,710	350	80,060	79,710	350	1.2000	0.9870	414.54	82.91	2487	25.00	66.18	174.09
Nov-87	76,695	350	77,045	76,695	350	1.3500	0.9860	465.89	93.18	2457	25.00	65.36	173.27
Dec-87	79,547	350	79,897	79,547	350	1.6100	0.9860	555.61	111.12	2426	25.00	72.51	190.69
										2395		85.34	221.46

R K PETROLEUM CORPORATION
 STATE LEASE M-77782
 DIXIELAND 10 LEASE
 DIXIELAND (ATOKA, U.) FIELD
 REEVES COUNTY, TEXAS
 RRC GAS WELL ID # 101190

ATTACHMENT II
 =====

AUDITOR: PGS

DECIMAL: 0.200
 PENALTY DATE 09/06/94

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
MONTH	RRC ID	VENTED/FLARED	TOTAL	VOLUMES REPORTED TO GLO	DIFFERENCE	PRICE	BTU	GROSS VALUE	DUE	NUMBER OF DAYS LATE	PENALTY DUE	INTEREST DUE	TOTAL DUE
	LINE (A)	(A)	(1+2)	(B)	(3-4)	(C)	(C)	(5)X(6)X(7)	(8)X(.200)				(9)+(11)+(12)
Jan-88	77,979	350	78,329	77,979	350	1.8500	0.9870	639.08	127.82	2366	25.00	96.95	249.77
Feb-88	64,127	350	64,477	64,127	350	1.8000	0.9870	621.81	124.36	2335	25.00	93.06	242.42
Mar-88	75,828	350	76,178	75,828	350	1.4500	0.9860	500.40	100.08	2305	25.00	73.90	198.98
Apr-88	75,701	350	76,051	75,701	350	1.3200	0.9840	454.61	90.92	2274	25.00	66.21	182.13
May-88	79,285	350	79,635	79,285	350	1.2200	0.9860	421.02	84.20	2244	25.00	60.49	169.69
Jun-88	75,843	350	76,193	75,843	350	1.2300	0.9870	424.90	84.98	2213	25.00	60.18	170.16
Jul-88	79,172	350	79,522	79,181	341	1.4100	0.9870	474.56	94.91	2182	25.00	66.24	186.15
Aug-88	79,909	350	80,259	79,909	350	1.4420	1.0000	504.70	100.94	2152	25.00	69.46	195.40
Sep-88	76,156	350	76,506	76,156	350	1.4900	0.9860	514.20	102.84	2121	25.00	69.72	197.56
Oct-88	79,407	350	79,757	79,407	350	1.4700	0.9860	507.30	101.46	2091	25.00	67.78	194.24
Nov-88	77,468	350	77,818	77,468	350	1.6300	0.9840	561.37	112.27	2060	25.00	73.86	211.13
Dec-88	67,385	350	67,735	67,385	350	1.8200	0.9860	628.08	125.62	2029	25.00	81.36	231.98
Jan-89	72,036	350	72,386	72,036	350	1.7500	0.9880	605.15	121.03	2001	25.00	77.27	223.30
Feb-89	72,539	350	72,889	72,539	350	1.4200	0.9870	490.54	98.11	1970	25.00	61.64	184.75
Mar-89	82,677	350	83,027	82,677	350	1.3200	0.9860	455.53	91.11	1940	25.00	56.34	172.45
Apr-89	80,737	350	81,087	80,737	350	1.3700	0.9870	473.27	94.65	1909	25.00	57.57	177.22
May-89	83,519	350	83,869	83,519	350	1.5200	0.9890	526.15	105.23	1879	25.00	62.97	193.20
Jun-89	65,633	350	65,983	65,633	350	1.5200	0.9860	524.55	104.91	1848	25.00	61.70	191.61
Jul-89	83,032	350	83,382	83,032	350	1.4500	0.9690	491.77	98.35	1817	25.00	56.84	180.19
Aug-89	82,482	350	82,832	82,482	350	1.3800	0.9880	477.20	95.44	1787	25.00	54.22	174.66
Sep-89	80,084	350	80,434	80,084	350	1.3000	0.9860	448.63	89.73	1756	25.00	50.06	164.79
May-90	86863	350	87,213	86,213	-1,000	1.2770	0.9850	1,257.85	251.57	1514	25.16	120.34	397.07
Oct-91	83563	350	83,913	83,563		1.5780	1.0000	552.30	110.46	996	25.00	34.03	169.49
	4,138,905	20,650	4,159,555	4,137,340	22,215			\$37,519.30	\$7,503.87	6,870.06	\$3,079.07	\$5,935.99	\$16,518.93
								TOTAL FROM SCHEDULE IIa	\$1,354.27	18.12	\$201.69	\$482.96	\$2,038.92
								TOTAL DUE	\$8,858.14	\$6,888.18	\$3,280.76	\$6,418.95	\$18,557.85

* (2) 20649
 Helmerich & Payne

* NEED REVISED P-2

<397.07

COMMENTS:

(A) VOLUMES OBTAINED FROM RRC FORMS P-2; TRANSMISSION LINE & VENTTED/FLARED CHANGED TO PROCESSING PLANT (EFFECTIVE JANUARY 1987) AND LEASE FUEL (EFFECTIVE FEBRUARY 1986), RESPECTIVELY.

(B) VOLUMES TO GLO - OBTAINED FROM GAS REPORTS (FORMS MA-2 & GLO-2).

(C) PRICE AND BTU OBAINTED FROM GAS REPORTS (FORMS MA-2 & GLO-2).

R K PETROLEUM CORPORATION
 STATE LEASE M-77782
 DIXIELAND 10 LEASE
 DIXIELAND (ATOKA, U.) FIELD
 REEVES COUNTY, TEXAS
 RRC GAS WELL ID # 101190

ATTACHMENT IIa
 =====

AUDITOR: PGS

DECIMAL: 0.200

PENALTY DATE
 09/06/94

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
MONTH	RRC VOLUMES		TOTAL	VOLUMES	DIFFERENCE	PRICE	BTU	GROSS	DUE	PAID	NET	NUMBER OF	PENALTY	INTEREST	TOTAL
	RRC ID	LEASE	(1+2)	REPORTED	(INFO ONLY)			VALUE	(8)X(200)		DUE	DAYS LATE	DUE	DUE	DUE
	101190	FUEL		TO GLO	(3-4)			(4)X(6)X(7)			(9-10)				(11)+(13)+(14)
Feb-91	75,642	350	75,992	75,992	0	1.2900	98,100	98,029.68	19,605.94	19,237.93	368.01	1240	36.80	142.89	547.70
Mar-91	84,413	350	84,763	84,763	0	1.2200	103,410.86	103,410.86	20,682.17	20,372.04	310.13	1210	31.01	117.36	458.50
Apr-91	81,098	350	81,448	81,448	0	1.3000	104,188.28	104,188.28	20,837.66	20,817.92	19.74	1179	25.00	7.27	52.01
Jun-91	81,073	350	81,423	81,423	0	1.2100	97,044.00	97,044.00	19,408.80	19,347.99	60.81	1118	25.00	21.17	106.98
Jul-91	83,183	350	83,533	83,533	0	1.0000	83,533.00	83,533.00	16,706.60	16,472.62	233.98	1087	25.00	79.08	338.06
Aug-91	83,693	350	84,043	84,043	0	1.1900	98,711.00	98,711.00	19,702.20	19,679.40	22.80	1057	25.00	7.48	55.28
Sep-91	80,605	350	80,955	80,955	0	1.4000	113,337.00	113,337.00	22,667.40	22,328.60	338.80	1026	33.88	107.71	480.39
	569,707	2,450	572,157	572,157	0		\$698,053.82	\$698,053.82	\$139,610.77	\$138,256.50	\$1,354.27	18.12	\$201.69	\$482.96	\$2,038.92

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⑥
⑦
⑧

1.285
1.205

SIB
19,722.20
SIB
19,721.89

399460



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

CUSTOMER	R K PETROLEUM CORPORATION
	P O BOX 8528
	MIDLAND TX 79702

DIST.	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
					MO.	YR.
05	06		0180		05	86

DELIVERY STATEMENT

EFF. DATE	TUBE I.D.	DIFF. RANGE	STATIC RANGE	TEMP. RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIG	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP. F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
MO.	Y.	YR.											
05	01	86	0	1.375	4699.62	1865	870	.5826	1.3561	80	11,886	986	11,720
05	06	86	0	1.375	4699.62	3083	872	.5826	1.3656	75	19,788	986	19,511
05	13	86	0	1.375	4699.62	3177	877	.5826	1.3660	75	20,394	986	20,108
05	20	86	0	1.375	4699.62	3168	876	.5826	1.3659	75	20,337	986	20,052
05	27	86	0	1.375	4699.62	2275	865	.5826	1.3706	72	14,655	986	14,450
	5		0										
								MCF	MMBTU	Price			
								76,927	76,003	1.49	\$113,244.47		

AVG. WEIGHTED BTU
COMMENTS:

985.998

TOTAL:

87,060

85,841

399460

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

C U S T O M E R	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 782

DELIVERY STATEMENT

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
					MO.	YR.
05	06		0180		05	90

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

MO.	DATE		CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIG	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
	DAY	YR.											
05	01	90	0	1.500	5617.27	40	845	.5825	1.3542	80	306	985	301
05	01	90	1	1.500	5617.27	326	866	.5825	1.3669	74	2,506	985	2,468
05	02	90	0	1.500	5617.27	355	871	.5825	1.3673	74	2,725	985	2,684
05	03	90	0	1.500	5617.27	360	861	.5825	1.3609	77	2,749	985	2,708
05	04	90	0	1.500	5617.27	362	855	.5825	1.3586	78	2,761	985	2,720
05	05	90	0	1.500	5617.27	361	864	.5825	1.3593	78	2,758	985	2,717
05	06	90	0	1.500	5617.27	362	861	.5825	1.3573	79	2,758	985	2,717
05	07	90	0	1.500	5617.27	362	899	.5825	1.3602	79	2,764	985	2,723
05	08	90	0	1.500	5617.27	27	883	.5825	1.3627	77	210	985	207
05	08	90	1	1.500	5617.27	341	905	.5825	1.3570	81	2,598	985	2,559
05	09	90	0	1.500	5617.27	365	868	.5825	1.3506	83	2,769	985	2,727
05	10	90	0	1.500	5617.27	363	850	.5825	1.3582	78	2,768	985	2,726
05	11	90	0	1.500	5617.27	365	864	.5825	1.3575	79	2,793	985	2,741
05	12	90	0	1.500	5617.27	365	856	.5825	1.3569	79	2,786	985	2,744
05	13	90	0	1.500	5617.27	365	863	.5825	1.3574	79	2,733	985	2,741
05	14	90	0	1.500	5617.27	365	855	.5825	1.3514	82	2,775	985	2,733
05	15	90	0	1.500	5617.27	24	874	.5825	1.3565	80	134	985	181
05	15	90	1	1.500	5617.27	338	875	.5825	1.3529	82	2,570	985	2,531
05	16	90	0	1.500	5617.27	365	853	.5825	1.3531	81	2,778	985	2,736
05	17	90	0	1.500	5617.27	362	856	.5825	1.3587	78	2,755	985	2,724
05	18	90	0	1.500	5617.27	364	859	.5825	1.3553	80	2,770	985	2,728
05	19	90	0	1.500	5617.27	365	858	.5825	1.3534	81	2,775	985	2,733
05	20	90	0	1.500	5617.27	363	865	.5825	1.3558	80	2,753	985	2,722
05	21	90	0	1.500	5617.27	364	861	.5825	1.3555	80	2,771	985	2,729
05	22	90	0	1.500	5617.27	26	852	.5825	1.3602	77	201	985	198
05	22	90	1	1.500	5617.27	337	864	.5825	1.3539	81	2,559	985	2,521
05	23	90	0	1.500	5617.27	364	862	.5825	1.3537	81	2,771	985	2,729
05	24	90	0	1.500	5617.27	367	863	.5825	1.3538	81	2,788	985	2,746
05	25	90	0	1.500	5617.27	367	847	.5825	1.3526	81	2,789	985	2,747
05	26	90	0	1.500	5617.27	366	874	.5825	1.3547	81	2,785	985	2,743
05	27	90	0	1.500	5617.27	365	867	.5825	1.3541	81	2,776	985	2,734
05	28	90	0	1.500	5617.27	361	881	.5825	1.3552	81	2,750	985	2,709
05	29	90	0	1.500	5617.27	63	888	.5825	1.3557	81	462	985	475
05	29	90	1	1.500	5617.27	294	862	.5825	1.3537	81	2,237	985	2,203
05	30	90	0	1.500	5617.27	364	873	.5825	1.3546	81	2,773	985	2,731
05	31	90	0	1.500	5617.27	365	870	.5825	1.3544	81	2,777	985	2,735
05	31	90	5										

AVG. WEIGHT BTU

984.953

TOTAL:

85,863

84,571

COMMENTS:

1,27726

108,022.54

Operator Number 687130

(2)

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Producer's Monthly Report of Gas Wells
(Gas Well Gas and Condensate)

Rev. 1-1-83

Operator RK PETROLEUM CORP.

RRC District No. 8

Address: P. O. BOX 8528

Month MAY, 1990

MIDLAND TX 79708
City State Zip Code

Read Instructions on Back

CORRECTED REPORT

Page Number _____

FIELD NAME LEASE NAME (Exactly as shown on RRC proration schedule)	Well Number	RRC Identification Number	GAS -- MCF				CONDENSATE -- whole barrels				
			Formation Production	Gas Lift Gas Injected	Disposition		On hand, beginning of month	Production	Disposition		On hand, end of month
					Volume (See gas codes below)	Code			Volume (See condensate codes below)	Code	
1	2	3	4	5	6	7	7	8	9	10	
IXIELAND (ATOKA) Dixieland 10	1	101190	87213	S/B	85,863 86863 350	3 1	0	0	0	0	

- GAS DISPOSITION CODES**
- Lease & Field Fuel Systems
 - Transmission Line
 - Processing Plant
 - Vented or Flared
 - Gas Lift
 - Repressure & Pressure Maintenance
 - Carbon Black
 - Underground Storage
 - Well Separation Extraction Loss

- CONDENSATE DISPOSITION CODES**
- Pipeline
 - Truck
 - Tank Car or Barge
 - Net Condensate Tank Cleaning
 - Circulating Oil (original movement off lease)
 - Lost (Report all losses. If more than 5 bbls, file Form H-8.)
 - Sedimentation (B.S.&W. from tank cleaning. Show net condensate under Code 3.)
 - Other (i.e. -stock adjustment, water bleed-off, lease use, road oil, etc.)

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Mary Yocham
 Name (Type or Print) MARY YOCHAM
 Date 6-28-90 Title PRODUCTION ASST.
 Telephone No. 915 683-4319
 Area Code Number

399460

3



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

CUSTOMER	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
05	06		0180		MO.	YR.
					02	91

DELIVERY STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIG	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
MO.	DAY	YR.											
02	01	91	0	1.500	5617.40	14	848	.5830	1.3416	87	109	985	107
02	01	91	1	1.500	5617.40	319	844	.5830	1.3429	86	2,405	985	2,369
02	02	91	0	1.500	5617.40	356	845	.5830	1.3430	86	2,689	985	2,649
02	03	91	0	1.500	5617.40	361	850	.5830	1.3434	86	2,722	985	2,681
02	04	91	0	1.500	5617.40	361	847	.5830	1.3432	86	2,721	985	2,680
02	05	91	0	1.500	5617.40	34	860	.5830	1.3441	86	259	985	255
02	05	91	1	1.500	5617.40	338	856	.5830	1.3421	87	2,549	985	2,511
02	06	91	0	1.500	5617.40	360	861	.5830	1.3407	88	2,712	985	2,671
02	07	91	0	1.500	5617.40	359	849	.5830	1.3398	88	2,698	985	2,658
02	08	91	0	1.500	5617.40	359	852	.5830	1.3401	88	2,703	985	2,662
02	09	91	0	1.500	5617.40	359	857	.5830	1.3404	88	2,699	985	2,659
02	10	91	0	1.500	5617.40	358	850	.5830	1.3382	89	2,691	985	2,651
02	11	91	0	1.500	5617.40	358	848	.5830	1.3380	89	2,691	985	2,651
02	12	91	0	1.500	5617.40	20	852	.5830	1.3401	88	149	985	147
02	12	91	1	1.500	5617.40	318	830	.5830	1.3419	86	2,395	985	2,359
02	13	91	0	1.500	5617.40	356	848	.5830	1.3432	86	2,689	985	2,649
02	14	91	0	1.500	5617.40	355	845	.5830	1.3430	86	2,680	985	2,640
02	15	91	0	1.500	5617.40	354	864	.5830	1.3444	86	2,675	985	2,635
02	16	91	0	1.500	5617.40	354	858	.5830	1.3440	86	2,674	985	2,634
02	17	91	0	1.500	5617.40	355	855	.5830	1.3437	86	2,682	985	2,642
02	18	91	0	1.500	5617.40	354	860	.5830	1.3441	86	2,670	985	2,630
02	19	91	0	1.500	5617.40	37	853	.5830	1.3436	86	280	985	276
02	19	91	1	1.500	5617.40	335	869	.5830	1.3430	87	2,531	985	2,493
02	20	91	0	1.500	5617.40	355	836	.5830	1.3406	87	2,672	985	2,632
02	21	91	0	1.500	5617.40	362	828	.5830	1.3401	87	2,723	985	2,682
02	22	91	0	1.500	5617.40	364	828	.5830	1.3401	87	2,743	985	2,702
02	23	91	0	1.500	5617.40	366	839	.5830	1.3409	87	2,757	985	2,716
02	24	91	0	1.500	5617.40	367	842	.5830	1.3411	87	2,761	985	2,720
02	25	91	0	1.500	5617.40	365	844	.5830	1.3412	87	2,750	985	2,709
02	26	91	0	1.500	5617.40	20	828	.5830	1.3401	87	154	985	152
02	26	91	1	1.500	5617.40	339	819	.5830	1.3360	89	2,546	985	2,508
02	27	91	0	1.500	5617.40	364	850	.5830	1.3382	89	2,735	985	2,694
02	28	91	0	1.500	5617.40	363	827	.5830	1.3366	89	2,728	985	2,687
02	28	91	5										

Feb
1,285¢

MAR
1.22

AVG. WEIGHT BTU

985.048

TOTAL:

75,642

74,511

COMMENTS:

1,285

95,746.64

399460



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

CUSTOMER	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
05	06		0180		MO	YR
					03	91

DELIVERY STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIA	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
NO.	DAY	YR.											
03	01	91	0	1.500	5617.40	20	817	.5832	1.3347	89	149	985	147
03	01	91	1	1.500	5617.40	348	809	.5832	1.3374	87	2,617	985	2,578
03	02	91	0	1.500	5617.40	361	833	.5832	1.3392	87	2,713	985	2,672
03	03	91	0	1.500	5617.40	364	848	.5832	1.3403	87	2,740	985	2,699
03	04	91	0	1.500	5617.40	366	848	.5832	1.3403	87	2,756	985	2,715
03	05	91	0	1.500	5617.40	367	852	.5832	1.3406	87	2,765	985	2,724
03	06	91	0	1.500	5617.40	24	859	.5832	1.3411	87	182	985	179
03	06	91	1	1.500	5617.40	343	851	.5832	1.3371	89	2,576	985	2,537
03	07	91	0	1.500	5617.40	363	866	.5832	1.3382	89	2,731	985	2,690
03	08	91	0	1.500	5617.40	364	858	.5832	1.3375	89	2,738	985	2,697
03	09	91	0	1.500	5617.40	362	843	.5832	1.3366	89	2,716	985	2,675
03	10	91	0	1.500	5617.40	362	842	.5832	1.3365	89	2,720	985	2,679
03	11	91	0	1.500	5617.40	364	850	.5832	1.3371	89	2,737	985	2,696
03	12	91	0	1.500	5617.40	363	858	.5832	1.3376	89	2,726	985	2,685
03	13	91	0	1.500	5617.40	20	854	.5832	1.3373	89	153	985	151
03	13	91	1	1.500	5617.40	348	860	.5832	1.3378	89	2,618	985	2,579
03	14	91	0	1.500	5617.40	362	859	.5832	1.3377	89	2,718	985	2,677
03	15	91	0	1.500	5617.40	361	859	.5832	1.3377	89	2,714	985	2,673
03	16	91	0	1.500	5617.40	360	854	.5832	1.3373	89	2,701	985	2,660
03	17	91	0	1.500	5617.40	361	858	.5832	1.3376	89	2,714	985	2,673
03	18	91	0	1.500	5617.40	362	841	.5832	1.3364	89	2,720	985	2,679
03	19	91	0	1.500	5617.40	361	833	.5832	1.3358	89	2,706	985	2,665
03	20	91	0	1.500	5617.40	16	827	.5832	1.3354	89	121	985	119
03	20	91	1	1.500	5617.40	342	853	.5832	1.3355	90	2,569	985	2,530
03	21	91	0	1.500	5617.40	360	848	.5832	1.3352	90	2,701	985	2,660
03	22	91	0	1.500	5617.40	360	866	.5832	1.3365	90	2,704	985	2,663
03	23	91	0	1.500	5617.40	361	882	.5832	1.3376	90	2,714	985	2,673
03	24	91	0	1.500	5617.40	361	897	.5832	1.3386	90	2,716	985	2,675
03	25	91	0	1.500	5617.40	364	902	.5832	1.3389	90	2,737	985	2,696
03	26	91	0	1.500	5617.40	364	900	.5832	1.3387	90	2,736	985	2,695
03	27	91	0	1.500	5617.40	11	902	.5832	1.3390	90	81	985	80
03	27	91	1	1.500	5617.40	344	865	.5832	1.3398	88	2,589	985	2,550
03	28	91	0	1.500	5617.40	360	883	.5832	1.3411	88	2,713	985	2,672
03	29	91	0	1.500	5617.40	359	912	.5832	1.3431	88	2,709	985	2,668
03	30	91	0	1.500	5617.40	359	895	.5832	1.3419	88	2,706	985	2,665
03	31	91	0	1.500	5617.40	360	872	.5832	1.3403	88	2,707	985	2,666
03	31	91	5										

AVG. WEIGHT BTU

984.943

TOTAL:

84,413

83,142

COMMENTS:

1.22

101433-24

399460

5

*** CHART ***



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

C U S T O M E R	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
					MO.	YR.
05	06		0180		06	91

DELIVERY STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

dry

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIA	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
MO.	DAY	YR.											
06	01	91	0	1.500	5617.40	354	867	.5833	1.3540	80	2,694	986	2,656
06	02	91	0	1.500	5617.40	354	852	.5833	1.3528	80	2,692	986	2,654
06	03	91	0	1.500	5617.40	19	859	.5833	1.3534	80	147	986	145
06	03	91	1	1.500	5617.40	340	864	.5833	1.3574	78	2,590	986	2,554
06	04	91	0	1.500	5617.40	356	880	.5833	1.3586	78	2,720	986	2,682
06	05	91	0	1.500	5617.40	357	846	.5833	1.3559	78	2,719	986	2,681
06	06	91	0	1.500	5617.40	16	815	.5833	1.3535	78	118	986	116
06	06	91	1	1.500	5617.40	332	840	.5833	1.3572	77	2,533	986	2,498
06	07	91	0	1.500	5617.40	354	845	.5833	1.3577	77	2,702	986	2,664
06	08	91	0	1.500	5617.40	354	891	.5833	1.3613	77	2,709	986	2,671
06	09	91	0	1.500	5617.40	352	911	.5833	1.3629	77	2,696	986	2,658
06	10	91	0	1.500	5617.40	350	924	.5833	1.3639	77	2,681	986	2,643
06	11	91	0	1.500	5617.40	354	940	.5833	1.3652	77	2,717	986	2,679
06	12	91	0	1.500	5617.40	355	899	.5833	1.3619	77	2,714	986	2,676
06	13	91	0	1.500	5617.40	12	862	.5833	1.3590	77	94	986	93
06	13	91	1	1.500	5617.40	331	869	.5833	1.3595	77	2,529	986	2,494
06	14	91	0	1.500	5617.40	353	892	.5833	1.3614	77	2,701	986	2,663
06	15	91	0	1.500	5617.40	354	903	.5833	1.3623	77	2,711	986	2,673
06	16	91	0	1.500	5617.40	354	909	.5833	1.3628	77	2,708	986	2,670
06	17	91	0	1.500	5617.40	351	910	.5833	1.3628	77	2,687	986	2,649
06	18	91	0	1.500	5617.40	357	916	.5833	1.3633	77	2,737	986	2,699
06	19	91	0	1.500	5617.40	358	887	.5833	1.3610	77	2,737	986	2,699
06	20	91	0	1.500	5617.40	20	893	.5833	1.3614	77	152	986	150
06	20	91	1	1.500	5617.40	334	908	.5833	1.3571	80	2,549	986	2,513
06	21	91	0	1.500	5617.40	355	908	.5833	1.3571	80	2,705	986	2,667
06	22	91	0	1.500	5617.40	356	924	.5833	1.3584	80	2,715	986	2,677
06	23	91	0	1.500	5617.40	354	921	.5833	1.3581	80	2,702	986	2,664
06	24	91	0	1.500	5617.40	355	929	.5833	1.3587	80	2,712	986	2,674
06	25	91	0	1.500	5617.40	356	946	.5833	1.3600	80	2,723	986	2,685
06	26	91	0	1.500	5617.40	356	886	.5833	1.3554	80	2,709	986	2,671
06	27	91	0	1.500	5617.40	13	884	.5833	1.3553	80	102	986	101
06	27	91	1	1.500	5617.40	340	847	.5833	1.3559	78	2,592	986	2,556
06	28	91	0	1.500	5617.40	355	845	.5833	1.3558	78	2,702	986	2,664
06	29	91	0	1.500	5617.40	352	877	.5833	1.3584	78	2,687	986	2,649
06	30	91	0	1.500	5617.40	352	884	.5833	1.3589	78	2,687	986	2,649
06	30	91	5										

AVG. WEIGHT BTU

985.988

TOTAL:

81,073

79,937

1.205

COMMENTS:

96,324.09

399460

6

*** CHART ***



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

C U S T O M E R	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
					MO.	YR.
05	06		0180		07	91

DELIVERY STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIA	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
MO.	DAY	YR.											
07	01	91	0	1.500	5617.40	17	874	.5819	1.3596	78	131	986	129
07	01	91	1	1.500	5617.40	328	871	.5819	1.3611	77	2,511	986	2,476
07	02	91	0	1.500	5617.40	353	879	.5819	1.3617	77	2,697	986	2,659
07	03	91	0	1.500	5617.40	354	872	.5819	1.3612	77	2,704	986	2,666
07	04	91	0	1.500	5617.40	352	888	.5819	1.3625	77	2,691	986	2,653
07	05	91	0	1.500	5617.40	14	878	.5819	1.3617	77	107	986	106
07	05	91	1	1.500	5617.40	334	844	.5819	1.3571	78	2,545	986	2,509
07	06	91	0	1.500	5617.40	353	861	.5819	1.3585	78	2,695	986	2,657
07	07	91	0	1.500	5617.40	356	862	.5819	1.3586	78	2,716	986	2,678
07	08	91	0	1.500	5617.40	355	849	.5819	1.3576	78	2,705	986	2,667
07	09	91	0	1.500	5617.40	354	837	.5819	1.3566	78	2,699	986	2,661
07	10	91	0	1.500	5617.40	356	825	.5819	1.3557	78	2,714	986	2,676
07	11	91	0	1.500	5617.40	16	834	.5819	1.3564	78	119	986	117
07	11	91	1	1.500	5617.40	325	817	.5819	1.3551	78	2,476	986	2,441
07	12	91	0	1.500	5617.40	349	831	.5819	1.3562	78	2,662	986	2,625
07	13	91	0	1.500	5617.40	352	831	.5819	1.3562	78	2,678	986	2,641
07	14	91	0	1.500	5617.40	350	821	.5819	1.3554	78	2,668	986	2,631
07	15	91	0	1.500	5617.40	352	827	.5819	1.3559	78	2,682	986	2,644
07	16	91	0	1.500	5617.40	353	841	.5819	1.3570	78	2,692	986	2,654
07	17	91	0	1.500	5617.40	355	845	.5819	1.3572	78	2,705	986	2,667
07	18	91	0	1.500	5617.40	27	844	.5819	1.3572	78	205	986	202
07	18	91	1	1.500	5617.40	333	824	.5819	1.3521	80	2,531	986	2,496
07	19	91	0	1.500	5617.40	356	804	.5819	1.3505	80	2,704	986	2,666
07	20	91	0	1.500	5617.40	355	781	.5819	1.3487	80	2,688	986	2,650
07	21	91	0	1.500	5617.40	353	793	.5819	1.3497	80	2,673	986	2,636
07	22	91	0	1.500	5617.40	354	877	.5819	1.3561	80	2,694	986	2,656
07	23	91	0	1.500	5617.40	354	898	.5819	1.3577	80	2,697	986	2,659
07	24	91	0	1.500	5617.40	351	875	.5819	1.3560	80	2,674	986	2,637
07	25	91	0	1.500	5617.40	12	865	.5819	1.3552	80	94	986	93
07	25	91	1	1.500	5617.40	331	841	.5819	1.3624	75	2,530	986	2,495
07	26	91	0	1.500	5617.40	349	873	.5819	1.3650	75	2,675	986	2,638
07	27	91	0	1.500	5617.40	347	870	.5819	1.3648	75	2,653	986	2,621
07	28	91	0	1.500	5617.40	348	884	.5819	1.3659	75	2,668	986	2,631
07	29	91	0	1.500	5617.40	352	848	.5819	1.3630	75	2,692	986	2,654
07	30	91	0	1.500	5617.40	353	844	.5819	1.3627	75	2,699	986	2,661
07	31	91	0	1.500	5617.40	354	826	.5819	1.3612	75	2,704	986	2,666
07	31	91	5										

AVG. WEIGHT BTU

985.995

TOTAL:

83,183

82,018

COMMENTS:

82,018.00

399460

*** CHART ***



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

C U S T O M E R	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
					MO.	YR.
05	06		0180		08	91

DELIVERY
STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	MCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIA	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU		
NO.	DAY	YR.													
08	01	91	0	1.500	5617.40	17	828	.5822	1.3613	75	127	986	125		
08	01	91	1	1.500	5617.40	338	830	.5822	1.3507	81	2,555	986	2,529		
08	02	91	0	1.500	5617.40	357	833	.5822	1.3509	81	2,708	986	2,670		
08	03	91	0	1.500	5617.40	356	884	.5822	1.3548	81	2,712	986	2,674		
08	04	91	0	1.500	5617.40	355	859	.5822	1.3529	81	2,696	986	2,658		
08	05	91	0	1.500	5617.40	355	863	.5822	1.3532	81	2,697	986	2,659		
08	06	91	0	1.500	5617.40	354	856	.5822	1.3527	81	2,692	986	2,654		
08	07	91	0	1.500	5617.40	35	850	.5822	1.3521	81	269	986	265		
08	07	91	1	1.500	5617.40	321	867	.5822	1.3590	78	2,454	986	2,420		
08	08	91	0	1.500	5617.40	355	825	.5822	1.3556	78	2,706	986	2,668		
08	09	91	0	1.500	5617.40	352	826	.5822	1.3556	78	2,677	986	2,640		
08	10	91	0	1.500	5617.40	348	847	.5822	1.3574	78	2,656	986	2,619		
08	11	91	0	1.500	5617.40	350	853	.5822	1.3578	78	2,673	986	2,636		
08	12	91	0	1.500	5617.40	354	847	.5822	1.3573	78	2,697	986	2,659		
08	13	91	0	1.500	5617.40	352	848	.5822	1.3574	78	2,685	986	2,647		
08	14	91	0	1.500	5617.40	18	866	.5822	1.3590	78	135	986	133		
08	14	91	1	1.500	5617.40	335	880	.5822	1.3544	81	2,548	986	2,512		
08	15	91	0	1.500	5617.40	352	869	.5822	1.3537	81	2,673	986	2,636		
08	16	91	0	1.500	5617.40	354	867	.5822	1.3535	81	2,693	986	2,655		
08	17	91	0	1.500	5617.40	353	879	.5822	1.3544	81	2,683	986	2,645		
08	18	91	0	1.500	5617.40	354	866	.5822	1.3534	81	2,689	986	2,651		
08	19	91	0	1.500	5617.40	355	851	.5822	1.3523	81	2,699	986	2,661		
08	20	91	0	1.500	5617.40	354	938	.5822	1.3588	81	2,704	986	2,666		
08	21	91	0	1.500	5617.40	13	1194	.5822	1.3775	81	104	986	103		
08	21	91	1	1.500	5617.40	338	911	.5822	1.3569	81	2,573	986	2,537		
08	22	91	0	1.500	5617.40	357	838	.5822	1.3513	81	2,713	986	2,675		
08	23	91	0	1.500	5617.40	359	844	.5822	1.3518	81	2,722	986	2,684		
08	24	91	0	1.500	5617.40	357	850	.5822	1.3522	81	2,711	986	2,673		
08	25	91	0	1.500	5617.40	357	861	.5822	1.3531	81	2,713	986	2,675		
08	26	91	0	1.500	5617.40	359	861	.5822	1.3531	81	2,729	986	2,691		
08	27	91	0	1.500	5617.40	361	855	.5822	1.3525	81	2,740	986	2,702		
08	28	91	0	1.500	5617.40	18	846	.5822	1.3519	81	135	986	133		
08	28	91	1	1.500	5617.40	337	859	.5822	1.3583	78	2,572	986	2,536		
08	29	91	0	1.500	5617.40	357	859	.5822	1.3583	78	2,723	986	2,685		
08	30	91	0	1.500	5617.40	355	879	.5822	1.3599	78	2,714	986	2,676		
08	31	91	0	1.500	5617.40	354	881	.5822	1.3601	78	2,706	986	2,668		
08	31	91	5												
AVG. WEIGHT BTU											985.984	TOTAL:		83,693	82,520
COMMENTS:											DZ 180				1.19

98,198.80

(3)



RK PETROLEUM CORP.

GAS DISTRIBUTION ACCOUNT
P.O. BOX 8528 / MIDLAND, TEXAS 79708-8528

SECURITY BANK AND

Trust Co. Mt. Carmel, Illinois 62863

92008277

CHECK NO. DATE \$
6294 10/01/91 *****19,639.76

PAY

NINETEEN THOUSAND SIX HUNDRED THIRTY
NINE DOLLARS AND 76 CENTS

PAY
TO
THE
ORDER
OF

GENERAL LAND OFFICE
1700 N. CONGRESS AVE
S.F. AUSTIN BLDG
AUSTIN TX 78701

PAID
SECURITY BK
& TR. CO.
MT CARMEL, IL
618-362-8887
001203200

RK PETROLEUM CORP.

Vincent Kreuz

[REDACTED]

19,639.76
82.13
19,721.89
Paid 8/91



RK PETROLEUM CORP.
P. O. Box 8528 Midland, Texas 79708

Texas Commerce Bank-Midland, National Assoc.
400 W. Illinois, Suite 100
Drawer 3905
Midland, Texas 79702-3905

No 25547

DATE 10-14-91 AMOUNT \$121,77

PAY TO THE ORDER OF

REGISTERED 21 DOLLARS 77 CTS

CHECK NO. 25547

POSTED

General Land Office
1700 N. Congress Ave
Mustin, Tx 78701

RK PETROLEUM CORP.

COPY

BY ASST. V. PRES. PRESIDENT

THE ABOVE CHECK IS IN PAYMENT OF THE ITEMS LISTED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY.

DESCRIPTION	GROSS	DISCOUNT	NET AMOUNT
Royalty Due on Gas used on lease			
Dixieland, 6-1	5100.10		
Dixieland 10-1	5100.10		
<u>\$121,77</u>			

DETACH AND RETAIN THIS STATEMENT
RK PETROLEUM CORP.
MIDLAND, TEXAS

399460

2

*** CHART ***



VALERO ENERGY CORPORATION

530 N. MC CULLOUGH - SAN ANTONIO, TX 78292

STATION NUMBER	STATION NAME
00503413	DIXIELAND #1

TEXAS CITY REFINING CO

C U S T O M E R	R K PETROLEUM CORPORATION
	ATTN: JOHN CASTILLO
	P.O. BOX 8528
	MIDLAND, TEXAS 79708

DIST	AREA	FROM DRU ZONE	TO DRU ZONE	FIELD NUMBER	SERVICE FOR	
05	06		0180		MO.	YR.
					09	91

DELIVERY STATEMENT

EFF. DATE	TUBE ID.	DIFF. RANGE	STATIC RANGE	TEMP RANGE	DAY CYCLE	TAPS	AGA NO.	HCF BASE PRESSURE	BTU BASE PRESSURE
01 0	4.026	100	1500	150	7	F	3	14.650	14.650A

DATE			CHART NO.	ORIFICE DIAMETER	COEFFICIENT	INTEGRATED DIFFERENCE	PRESSURE PSIA	SPECIFIC GRAVITY	COMBINED FACTOR	TEMP F	VOLUME M.C.F.	BTU FT3	BTU CONTENT MM BTU
NO.	DAY	YR.											
09	01	91	0	1.500	5617.40	353	882	.5825	1.3597	78	2,697	985	2,657
09	02	91	0	1.500	5617.40	357	888	.5825	1.3602	78	2,727	985	2,686
09	03	91	0	1.500	5617.40	20	887	.5825	1.3600	78	156	985	154
09	03	91	1	1.500	5617.40	337	876	.5825	1.3592	78	2,573	985	2,534
09	04	91	0	1.500	5617.40	349	851	.5825	1.3573	78	2,664	985	2,624
09	05	91	0	1.500	5617.40	354	828	.5825	1.3554	78	2,693	985	2,653
09	06	91	0	1.500	5617.40	353	828	.5825	1.3554	78	2,689	985	2,649
09	07	91	0	1.500	5617.40	354	830	.5825	1.3556	78	2,697	985	2,657
09	08	91	0	1.500	5617.40	355	833	.5825	1.3558	78	2,706	985	2,665
09	09	91	0	1.500	5617.40	353	839	.5825	1.3563	78	2,691	985	2,651
09	09	91	0	1.500	5617.40	14	845	.5825	1.3569	78	110	985	108
09	10	91	0	1.500	5617.40	335	853	.5825	1.3556	79	2,554	985	2,516
09	10	91	1	1.500	5617.40	357	821	.5825	1.3531	79	2,717	985	2,676
09	11	91	0	1.500	5617.40	357	814	.5825	1.3526	79	2,716	985	2,675
09	12	91	0	1.500	5617.40	357	819	.5825	1.3530	79	2,713	985	2,672
09	13	91	0	1.500	5617.40	357	819	.5825	1.3530	79	2,714	985	2,673
09	14	91	0	1.500	5617.40	357	805	.5825	1.3518	79	2,714	985	2,673
09	15	91	0	1.500	5617.40	353	1059	.5825	1.3713	79	2,720	985	2,679
09	16	91	0	1.500	5617.40	352	986	.5825	1.3658	79	2,701	985	2,660
09	17	91	0	1.500	5617.40	17	953	.5825	1.3633	79	127	985	125
09	17	91	1	1.500	5617.40	327	866	.5825	1.3640	75	2,504	985	2,466
09	18	91	0	1.500	5617.40	343	898	.5825	1.3666	75	2,637	985	2,597
09	19	91	0	1.500	5617.40	343	912	.5825	1.3677	75	2,635	985	2,595
09	20	91	0	1.500	5617.40	345	860	.5825	1.3634	75	2,639	985	2,599
09	21	91	0	1.500	5617.40	349	858	.5825	1.3633	75	2,676	985	2,636
09	22	91	0	1.500	5617.40	351	888	.5825	1.3658	75	2,693	985	2,653
09	23	91	0	1.500	5617.40	347	914	.5825	1.3679	75	2,664	985	2,624
09	24	91	0	1.500	5617.40	15	888	.5825	1.3657	75	115	985	113
09	24	91	1	1.500	5617.40	327	924	.5825	1.3630	78	2,503	985	2,465
09	25	91	0	1.500	5617.40	352	933	.5825	1.3637	78	2,697	985	2,657
09	26	91	0	1.500	5617.40	352	930	.5825	1.3634	78	2,692	985	2,652
09	27	91	0	1.500	5617.40	352	938	.5825	1.3641	78	2,698	985	2,658
09	28	91	0	1.500	5617.40	350	942	.5825	1.3644	78	2,686	985	2,646
09	29	91	0	1.500	5617.40	351	956	.5825	1.3654	78	2,692	985	2,652
09	30	91	0	1.500	5617.40	354	929	.5825	1.3633	78	2,709	985	2,668
09	30	91	4										

AVG. WEIGHT BTU

984.989

TOTAL:

80,605

79,395

COMMENTS:

DZ 180

1.40

\$111,153.00



Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

Certified Mail No. P 688 246 067
Return Receipt Requested

January 13, 1995

Mr. John Castillo
R.K. Petroleum Corporation
P.O. Box 8528
Midland, Texas 79708-8528

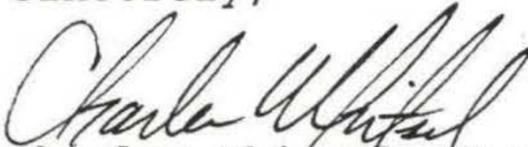
RE: Notice of Overpayment on State Lease M-77782

Dear Mr. Castillo:

Attached are revised billing schedules which were prepared based on information provided by you on your August 16, 1994 letter. As per telephone conversation between you and Mr. Pete Solis of this office on January 9, 1995, the delay in allowing credit was caused by the non-receipt of corrected RRC P-2 Form for May 1986.

The total credit allowed which you may take on future reports submitted to this office is \$3,156.06. Please ensure a copy of this letter is enclosed with reports upon taking this credit.

Sincerely,


Charles Whitsel, Manager
Royalty Audit/Energy Resources

Enclosures
Attachments

CW/PS/bh

(65)

MF 44780
ITEM letter
TO B.H. Petroleum
FROM GU
DATE 0-13-95 BH

M-77782

FILE NO. 2454 RK PETROLEUM CORP, ET AL TO HELMERICH & PAYNE INC

ASSIGNMENT, CONVEYANCE, AND BILL OF SALE

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE (hereinafter referred to as "Assignment") is from RK PETROLEUM CORP., an Illinois corporation; H. S. BARGER; BO DIGBY; RICHARD GLANTZ and TOPSY J. GLANTZ; SAMUEL D. JARVIS; WILLIAM KRUEGER; CLINTON J. KUZMICH; R. W. KUZMICH; STEPHEN W. KUZMICH; LANTERRA RESOURCES, INC., a Texas corporation; JOAN GAYE POWELL; C. E. ROLLER; ART SCHMIDT; KEN SEWELL; SOMERSET OIL, INC., a Kentucky corporation; TITAN OIL COMPANY, an Illinois corporation; ELIZABETH A. WESLEY; H. DEE WHITE; LISA W. WILKINSON; BARBARA J. WITSMAN; and SCOTT K. WITSMAN (hereinafter collectively referred to as "Assignors"), to HELMERICH & PAYNE, INC., a Delaware corporation, whose address is 1579 East 21st Street, Tulsa, Oklahoma, 74114 (hereinafter referred to as "Assignee").

1. Granting Clause. Assignors, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, do hereby grant, bargain, sell, convey, set over, assign, and transfer unto Assignee all of Assignors' right, title, and interest in, to, and under the leases, property, wells, and units described in Exhibit "A," which shall include the following rights and interests (hereinafter referred to collectively as "Properties"):

(a) Leasehold interests in oil, gas, and other minerals, including working interests, carried operating interests, rights of assignment and reassignment, and other interests under or in oil, gas, or mineral leases, and interests in rights to explore for and produce oil, gas, and other minerals;

(b) Rights and interests in or derived from unit agreements, orders and decisions of state and federal regulatory authorities establishing units (including, without limitation, production and drilling and spacing units), joint operating agreements, enhanced recovery and injection agreements, farmout agreements and farmin agreements, options, drilling agreements, gas sales agreements, gas processing agreements, exploration agreements, assignments of operating rights, working interests, subleases, and any and all other agreements, to the extent they pertain to the Properties;

(c) Rights-of-way, easements, servitudes, and franchises acquired or used in connection with operations for the exploration for and production of oil, gas, or other minerals, to the extent they pertain to the Properties;

(d) Permits and licenses of any nature owned, held, or operated in connection with operations for the exploration and production of oil, gas, or other minerals, to the extent they pertain to the Properties;

(e) Producing, non-producing, and shut-in oil and gas wells, salt water disposal wells, and water wells, to the extent they pertain to the Properties;

(f) All surface and down-hole equipment, fixtures, and related inventory and other personal property used in connection with the properties described in subparagraphs 1(a) through (e) above; and

(g) All other rights and interests in, to, under, or derived from the leases or the lands covered by the leases (including without limitation any working interests in the leases covering the lands in the units for the wells described in Exhibit "A," even though such leases may be improperly described in or omitted from Exhibit "A"), excepting from this Assignment, however, all of Assignors' right, title, and

A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Flores, County Clerk
Reeves County, Texas

By J. Acosta Deputy

interest in and to any fee interests in oil, gas, or other minerals; royalties; or overriding royalties,

TO HAVE AND TO HOLD the Properties unto Assignee and its successors and assigns forever.

2. Warranty of Title. Assignors warrant to Assignee and its successors and assigns that each of the Properties is free and clear of any and all liens, mortgages, security interests, pledges, and other similar encumbrances.

3. Personal Property Disclaimer. ASSIGNORS EXPRESSLY DISCLAIM AND NEGATE AS TO PERSONAL PROPERTY AND FIXTURES ANY IMPLIED OR EXPRESS WARRANTY. ALL SUCH PERSONAL PROPERTY LOCATED ON THE PROPERTIES OR USED IN CONNECTION THEREWITH IS CONVEYED ON AN "AS IS" BASIS, SPECIFICALLY DISCLAIMING ANY WARRANTIES OF DESCRIPTION, VALUE, QUALITY, CONDITION, MERCHANTABILITY, OR FITNESS. By acceptance hereof, Assignee agrees that to the extent required to be operative, the disclaimers of warranties contained herein are "conspicuous" disclaimers for the purposes of any applicable law, rule, or order.

4. Further Assurances. Assignors will execute, acknowledge, and deliver such further conveyances and other instruments as may be reasonably necessary more fully to assure Assignee and its successors and assigns of all of the respective properties, rights, titles, interests, estates, remedies, powers, and privileges by this Assignment granted, bargained, sold, conveyed, set over, assigned, and transferred to or otherwise vested in Assignee or intended so to be.

5. Effective Time. This Assignment shall be effective for all purposes as of 7:00 a.m., Central Daylight Time, on October 1, 1991 (hereinafter referred to as "Effective Time").

6. Counterparts. This Assignment is being executed in several original counterparts. Every counterpart of this Assignment shall be deemed to be an original for all purposes, and all such counterparts together shall constitute one and the same instrument. A copy of this Assignment, together with all counterparts, will be kept at the offices of Assignee at 1579 E. 21st Street, Tulsa, Oklahoma, 74114.

7. Miscellaneous.

(a) Assignors hereby grant and transfer to Assignee and its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Properties against Assignors' predecessors in title to the Properties.

(b) References herein to liens, encumbrances, agreements, and all other matters shall not be deemed to ratify or acknowledge any such lien, encumbrance, agreement, or other matter or to create any rights in any third party.

(c) Unless provided otherwise, all recording references in Exhibit "A" are to the real property records of the counties in which the Properties are located.

(d) This Assignment shall be binding upon and shall inure to the benefit of Assignors and Assignee and their respective successors and assigns.

A CERTIFIED COPY

Attest: May 23, 19 95
Dianne O. Florez, County Clerk
Reeves County, Texas



By L. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"
H. S. Barger
H. S. Barger

STATE OF Indiana)
COUNTY OF Vanderburgh) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared H. S. Barger, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 25th day of ~~November~~ ^{OCTOBER}, 1991.

Barbara J. Bauer
Notary Public

BARBARA J. BAUER
(Print name) a resident of Vanderburgh
County, Indiana

My commission expires:
5-10-93



A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By *D. Acosta* Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

Richard Glantz "Assignor"

STATE OF NEVADA)
COUNTY OF CLARK) SS.

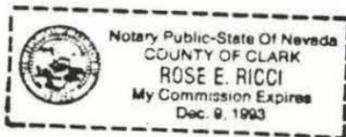
Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Richard Glantz, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 29th day of October, 1991.

Rose E. Ricci
Notary Public
ROSE E. Ricci
(Print name)

My commission expires:
12/9/93

[SEAL]



A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By S. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"

Samuel D. Jarvis
Samuel D. Jarvis

STATE OF Florida)
COUNTY OF Palm Beach) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Samuel D. Jarvis, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 23 day of ~~November~~, October, 1991.

Diane Sansenbach
Notary Public

DIANE SANSENBACH
(Print name)



[SEAL]

A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas

3



By J. Neate Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

[Signature] "Assignor"
Clinton J. Kuzmich

STATE OF Texas)
COUNTY OF Midland) SS.

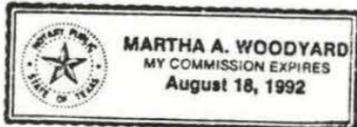
Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Clinton J. Kuzmich, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 1st day of November, 1991.

[Signature]
Notary Public
Martha A. Woodyard
(Print name)

My commission expires:
8-18-92

[SEAL]



A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By J. Nestor Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

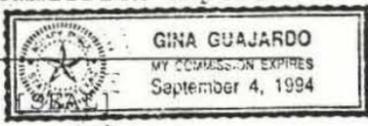
[Signature] "Assignor"
R. W. Kuzmich

STATE OF Texas)
COUNTY OF Cameron) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared R. W. Kuzmich, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 28th day of October, 1991.

[Signature]
Notary Public
Gina Guajardo
(Print name)

My commission expires:


A CERTIFIED COPY
Attest: May 23, 19 95
Dianne O. Florez, County Clerk
Reeves County, Texas



By [Signature] Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

[Signature]
"Assignor"
Stephen W. Kuzmich

STATE OF Texas)
COUNTY OF Midland) SS.

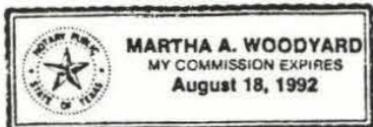
Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Stephen W. Kuzmich, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 15th day of November, 1991.

[Signature]
Notary Public
Martha A. Woodyard
(Print name)

My commission expires:
8-18-92

[SEAL]



A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas

3



By J. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"

C. E. Roller
C. E. Roller

STATE OF Okl.)
COUNTY OF Gavin) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared C. E. Roller, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

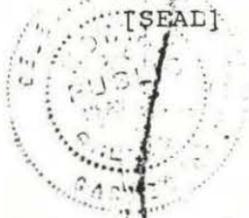
Subscribed and sworn to before me this 28th day of October, 1991.

Lois J. Amos
Notary Public

Celesta J. Jones
(Print name)

My commission expires:

2-16-95



A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By J. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

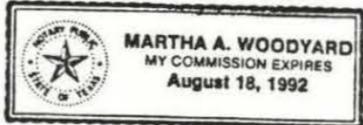
"Assignor"

Art Schmidt
Art Schmidt

STATE OF Texas)
COUNTY OF Midland) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Art Schmidt, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 1st day of November, 1991.



Martha A. Woodyard
Notary Public

Martha A. Woodyard
(Print name)

My commission expires:

8-18-92

[SEAL]

A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas

3



By J. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

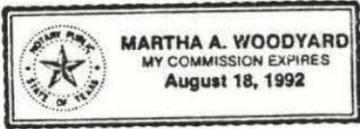
"Assignor"

Ken Sewell
Ken Sewell

STATE OF Texas)
COUNTY OF Midland) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Ken Sewell, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 1st day of November, 1991.



Martha A. Woodyard
Notary Public
Martha A. Woodyard
(Print name)

My commission expires:
8-18-92

[SEAL]

A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By J. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"

SOMERSET OIL, INC.



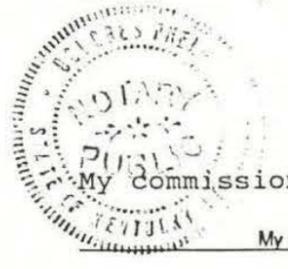
S. Ballance
Secretary

By: Cy Waddle
Title: President

STATE OF Kentucky)
COUNTY OF Pulaski) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Cy Waddle, to me known to be the identical person who subscribed his name to the foregoing Assignment, Conveyance, and Bill of Sale as President of Somerset Oil, Inc., and he acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of said corporation for the uses and purposes therein set forth.

Subscribed and sworn to before me this 1st day of November, 1991.



Dolores Phelps
Notary Public
Dolores Phelps
(Print name)

My Commission expires:
My Commission Expires April 30, 1995

[SEAL]

A CERTIFIED COPY
Attest: May 23, 1995
Dianne O. Flores County Clerk
Reeves County, Texas



By J. Acosta Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"

Elizabeth A. Wesley
Elizabeth A. Wesley

STATE OF FLORIDA)
COUNTY OF SARASOTA) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared Elizabeth A. Wesley, to me known to be the identical person who subscribed her name to the foregoing Assignment, Conveyance, and Bill of Sale, and she acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

Subscribed and sworn to before me this 31 day of ~~November~~, OCTOBER 1991.

Jeanne M. Lockley
Notary Public
JEANNE M. LOCKLEY
(Print name)

My commission expires:
Notary Public, State of Florida
My Commission Expires 03, 1994
Bonded thru Troy Folsom Insurance Inc.
[SEAL]

A CERTIFIED COPY

Attest: May 23, 1995
Dianne O. Florez, County Clerk
Reeves County, Texas



By J. Austin Deputy

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE shall be deemed executed by Assignors on the date reflected in the acknowledgment of execution by such Assignors, but shall be effective for all purposes as of the Effective Time.

"Assignor"
[Signature]
H. Dee White

STATE OF IL)
COUNTY OF Wabash) SS.

Before me, the undersigned, a Notary Public in and for said County and State, personally appeared H. Dee White, to me known to be the identical person who subscribed her name to the foregoing Assignment, Conveyance, and Bill of Sale, and she acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

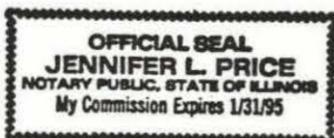
Subscribed and sworn to before me this 1st day of November, 1991.

Jennifer L Price
Notary Public
JENNIFER L. Price
(Print name)

My commission expires:

1/31/95

[SEAL]



A CERTIFIED COPY

Attest: May 23, 19 95
Dianne O. Florez, County Clerk
Reeves County, Texas



By J. [Signature] Deputy

EXHIBIT "A"

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-64
 LEASE DATE: January 18, 1982
 LESSOR: Wanda Meador
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 416, Page 828
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-66
 LEASE DATE: August 25, 1981
 LESSOR: Joe Edward Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 417, Page 712
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-68
 LEASE DATE: November 11, 1982
 LESSOR: H.H. Tracy, Jr. et ux
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 428, Page 1
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-67
 LEASE DATE: November 22, 1982
 LESSOR: Charles Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 428, Page 384
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #13-1
 LEASE #: 32316-00
 LEASE DATE: July 15, 1988
 LESSOR: Hugh D. Wallace
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 487, Page 702
 DESCRIPTION: All Secs. 11 & 13, Public School Lands,
 Block C-20, Reeves County, Texas

A CERTIFIED COPY

Attest: May 23, 19 85
 Dianne O. Florez County Clerk
 Reeves County, Texas



By J. Acosta Deputy

LEASE NAME: Dixieland #10-1
 LEASE #: 16856-00
 LEASE DATE: June 6, 1978
 LESSOR: The State of Texas
 LESSEE: SerBan, Inc.
 RECORDED: Book 364, Page 459
 DESCRIPTION: All Sec. 10, Public School Lands,
 Block C-20, Reeves County, Texas

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-70
 LEASE DATE: January 31, 1984
 LESSOR: Carolyn Triplett
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 441, Page 189
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-55
 LEASE DATE: July 25, 1981
 LESSOR: Kenneth Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 595
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-46
 LEASE DATE: August 25, 1981
 LESSOR: L. B. Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 604
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-45
 LEASE DATE: August 25, 1981
 LESSOR: George Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 613
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 1985
 Dianne O. Florez, County Clerk
 Reeves County, Texas



By J. Acosta Deputy

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-53
 LEASE DATE: August 25, 1981
 LESSOR: Geraldine Horner
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 622
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-54
 LEASE DATE: August 25, 1981
 LESSOR: Carmelita Burruss
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 631
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-41
 LEASE DATE: August 25, 1981
 LESSOR: Thelma Jo Tracy
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 640
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-34
 LEASE DATE: August 25, 1981
 LESSOR: Frankie L. Littlejohn
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 649
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-40
 LEASE DATE: August 25, 1981
 LESSOR: Eleanor Tracy
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 658
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 1985
 Dianne O. Florez, County Clerk
 Reeves County, Texas



By J. Acosta Deputy

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-52
 LEASE DATE: August 25, 1981
 LESSOR: A. J. Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 667
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-38
 LEASE DATE: August 25, 1981
 LESSOR: Harold McCune
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 676
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-36
 LEASE DATE: August 25, 1981
 LESSOR: Harold Reed Montgomery
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 685
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-49
 LEASE DATE: August 25, 1981
 LESSOR: Marjorie Ralston
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 694
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-42
 LEASE DATE: August 25, 1981
 LESSOR: Daphne Scott
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 702
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 1985
 Dianne O. Florez, County Clerk
 Reeves County, Texas



By J. Scott Deputy

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-47
 LEASE DATE: August 25, 1981
 LESSOR: Lora Ruth
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 711
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-37
 LEASE DATE: August 25, 1981
 LESSOR: Joyce Ray Criswell
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 730
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-50
 LEASE DATE: August 25, 1981
 LESSOR: Sadie B. Davis
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 739
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-48
 LEASE DATE: August 25, 1981
 LESSOR: Roberta Givens
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 749
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-44
 LEASE DATE: August 25, 1981
 LESSOR: Euna Glover
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 758
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 1985
 Dianne O. Florez, County Clerk
 Reeves County, Texas



By J. Acosta Deputy

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-51
 LEASE DATE: August 25, 1981
 LESSOR: Billy Parker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 767
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-56
 LEASE DATE: August 25, 1981
 LESSOR: Frances Baker Hartman
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 776
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-35
 LEASE DATE: August 25, 1981
 LESSOR: Merrill K. Baker & James Orblee Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 785
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-43
 LEASE DATE: August 25, 1981
 LESSOR: Eula Townsend Bowen et vir
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 795
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-57
 LEASE DATE: August 25, 1981
 LESSOR: Buster Fred Flippen et al
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 410, Page 804
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 1985
 Dianne O. Florez, County Clerk
 Reeves County, Texas



By J. [Signature] Deputy

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-39
 LEASE DATE: August 25, 1981
 LESSOR: Maxine Brown
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 411, Page 89
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-58
 LEASE DATE: August 25, 1981
 LESSOR: Esther B. Wallingford
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 411, Page 107
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-61
 LEASE DATE: August 25, 1981
 LESSOR: Clifford Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 411, Page 801
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-59
 LEASE DATE: August 25, 1981
 LESSOR: Albertine Smith
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 413, Page 77
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-62
 LEASE DATE: August 25, 1981
 LESSOR: James W. Williams
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 413, Page 356
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

A CERTIFIED COPY

Attest: May 23, 19 75
 Dianna O. Flores, County Clerk
 Reeves County, Texas



By J. Acosta Deputy

THE STATE OF TEXAS

County of REEVES

I, DIANNE O. FLOREZ, Clerk

of the COUNTY Court of REEVES County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original RECORDED ASSIGNMENT, CONVEYANCE, AND BILL OF SALE BETWEEN RK PETROLEUM CORP, ET AL TO HELMERICH & PAYNE INC.

as the same appears of record in my office in book 514 page 380-411 ET. SEQ. OFFICIAL PUBLIC

Given under my Hand and Seal of said Court, at office in PECOS, TEXAS RECORD

this 23RD. day of MAY 1995.

DIANNE O. FLOREZ Clerk,

By Tencha Acosta Deputy.

TENCHA ACOSTA

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-65
 LEASE DATE: August 25, 1981
 LESSOR: Hal Baker
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 413, Page 588
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

LEASE NAME: Dixieland #6-1
 LEASE #: 16862-69
 LEASE DATE: December 12, 1983
 LESSOR: Sarah F. Quivey
 LESSEE: RK Petroleum Corp.
 RECORDED: Book 439, Page 731
 DESCRIPTION: N/2 of Sec. 6, Block 55, Twp 3,
 T&P Railroad Co. Survey,
 Reeves County, Texas, LESS AND
 EXCEPT the S/2 SE/4 NE/4 of
 said Sec. 6

(Undeveloped Acreage)

LEASE #: 31832-00
 LEASE DATE: September 9, 1987
 LESSOR: Sid Richardson Foundation
 LESSEE: RK Petroleum Corp.
 RECORD: Book 479, Page 522
 DESCRIPTION: NE/4 SE/4 Sec. 9, Public School Lands,
 Blk C-20, Reeves County, Texas

LEASE #: 32183-00
 LEASE DATE: March 10, 1988
 LESSOR: E.D. & Perry Warner
 LESSEE: RK Petroleum Corp.
 RECORD: Book 484, Page 1
 DESCRIPTION: N/2 Sec. 9, save and except a 2.49 acre
 tract, Public School Lands, Blk C-20,
 Reeves County, Texas

LEASE #: 19609-02
 LEASE DATE: February 1, 1987
 LESSOR: Grace A. Williams
 LESSEE: RK Petroleum Corp.
 RECORD: Book 474, Page 550
 DESCRIPTION: N/2 SE/4 Sec. 9, Public School Lands,
 Blk C-20, Reeves County, Texas

A CERTIFIED COPY

Attest: May 23, 1995
 Dianne O. Flores, County Clerk
 Reeves County, Texas



By J. Acosta Deputy

ejk025

TOTAL P.09

ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL,
 OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR
 OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL
 LAW.

FILED FOR RECORD ON THE 31st DAY OF December A.D. 1991 AT 3:08 P M.

DULY RECORDED ON THE 31st DAY OF December A.D. 1991 AT 4:15 P M.

BY Lisa Reynolds DEPUTY

CATHERINE ASHLEY, COUNTY CLERK,
 REEVES COUNTY, TEXAS.

Handwritten signature

STATE OF TEXAS, BEING
County of Dallas

Know all men by these presents that the within and foregoing instrument is the true and correct copy of the original as the same appears from the records of the County of Dallas, State of Texas.

1995



MAY 15 1995

Witness my hand and the seal of the County of Dallas, Texas, this 15th day of May, 1995.

✓ CERTIFIED COPY

1995-05-15
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M- 77782 (66)
ASSIGNMENT
File Dated NOV 15 1995

Cimarex Energy Co.
600 N. Marienfeld St.
Suite 600
Midland, Texas 79701
PHONE 432.571.7800

MF 077782



November 10, 2010

Texas General Land Office
Attn: Ron Widmayer
1700 N. Congress Avenue
Austin, Texas 78701

Certified # 91 7108 2133 3938 4681 1224

**Re: Notice of operations
Well: Cimarex Energy Co.'s Dixieland 10 #1H Well
Section 10, Block C20, Abstract 5976, PSL Survey
Reeves County, Texas**

Dear Mr. Widmayer:

This letter serves as notice that Cimarex Energy Co. plans to commence operation on the Dixieland 10 #1H well in the near future. Please see the enclosed permit for specific information.

If you should need any further information in regard to this matter, please do not hesitate to call. Thank you very much.

Regards,

CIMAREX ENERGY CO.

A handwritten signature in blue ink, appearing to read "Todd Meador", is written over the company name.

Todd Meador
Landman
432.571.7858 (direct)

File No MF 077782

Well Report

Date Filed: 11/16/10

Jerry Patterson, Commissioner

By [Signature]

[Faint, mostly illegible text from a well report form, including sections for well location, completion, and production data.]

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

July 09, 2013

CERTIFIED MAIL NO: 7006-2760-0004-7904-0707

Cimarex Energy Company
202 S. Cheyenne Ave., Suite 1000
Tulsa, Oklahoma 74103
Attention: Mr. Don Saxton

RE: Audit of Selected Leases / Units Held and Operated by Cimarex Energy Company

Dear Mr. Saxton:

By authority of Section 52.135 of the Texas Natural Resources Code, the Texas General Land Office (GLO) maintains a field audit program to monitor State oil and gas production and royalty revenue. Cimarex Energy Company (Cimarex) has been selected for audit of state leases as listed in Attachment I for the time period of September 2009 through December 2012. Our records indicate Cimarex as current and/or former operator of these selected leases.

The scope of the audit comprises the reviewing and testing of all records, documents, procedures, and systems that may affect the amount of royalty that has been reported and paid on state leases. The audit is performed in accordance with generally accepted auditing standards as they relate to the scope.

The Opening Conference and office visit will be conducted at a later agreed date. At the Opening Conference, the auditor will be introduced, and will discuss the conduct and coordination of the audit. Also, the auditor requests that Cimarex personnel be in attendance to present, explain, and answer any questions in regards to company's field operations (revenue accounting, marketing, and other basic audit questions).

Enclosed you will find the following attachments which specify the auditor's requested course of action:

- Attachment I - provides GLO leases and associated units selected to be reviewed for the audit period. Please verify that the information related to the leases is accurate. Also, provide any working interest owners and percentage of ownership and RRC numbers that are applicable to each lease.
- Attachment II - indicates sample documents that the auditor reviews during the audit.
- Attachment III - encompasses basic audit questions.

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

glo.texas.gov

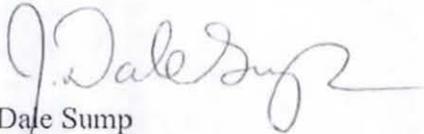
Cimarex Energy Company
July 09, 2013
Page 2

- Attachment IV - includes Revenue Accounting, Operations, and Marketing & Contract review questions.
- An Oil & Gas Royalty Audit brochure has also been included to provide general information on the audit process.

Please identify and address leases/wells individually when answers to the questions vary. Also, respond to the questions as noted in Attachments, I, III, and IV by July 26, 2013. Document requests for the selected sample months will be requested at a later date.

If you have any questions, please contact Veronica Reyes at 512-936-6712 or via email at veronica.reyes@glo.texas.gov

Sincerely,



J. Dale Sump
Manager of Minerals Audit
Texas General Land Office
(512) 463-2921
dale.sump@glo.texas.gov

Attachments
Ltr Log #0071

ATTACHMENT I

State Leases Held by Cimarex Energy Company and Related Companies
(Audit period: September 2009 through December 2012)

<u>MINERAL LEASE #</u>	<u>UNIT #</u>	<u>COUNTY</u>	<u>FIELD</u>	<u>WORKING INTEREST OWNERS & % of OWNERSHIP*</u>	<u>RRC #*</u>
077782	Non-Unit	Reeves	Dixieland (Atoka U.)	_____	_____
106745	Non-Unit	Culberson	Ford West Wolfcamp & Wildcat	_____	_____
106779	5140 & 5962	Ward	Phantom Wolfcamp	_____	_____
109881	Non-Unit	Reeves	Wildcat	_____	_____

* Identify and provide any working interest owner(s) and % of ownership that market and report their own volumes and RRC numbers related to each mineral lease number being reviewed.

108

File No. MF07782

Notification Letter

Date Filed: 7-19-13

Jerry E. Patterson, Commissioner

By V.E.



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Property 428085-010.01 DIXIELAND 10-1 (WOLFCAMP Type: Zone

Map Reference Information

Reeves, TX US Survey: PSL -Block: C
SHL: 990 FSL 990 FEL OF SEC 10,BLK C-20
BHL: 480 FSL 480 FWL OF SEC 10,BLK C-20

Operator Code: 001 Name CIMAREX ENERGY CO

Deck: 0407091 Comment:
Deck Type ENT

Owner Code:	047907	ANDREW J WELCH & CLAUDIA W JOHNSON 37 GULF STREAM COURT LAS VEGAS, NV 89113	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: DO
Owner Code:	203353	B WAYNE MCNEIL 3302 53RD ST LUBBOCK, TX 79413	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: PAY
Owner Code:	047873	BERKLEY ANN KUZMICH F/A/C BERKLEY ANN PEARCE P O BOX 8528 MIDLAND, TX 79708	Interest Type: OR1 Net Rev Int: 0.00150000	Suspense Handling: PAY
Owner Code:	180867	BOLDRICK FAMILY PROPERTIES LP C/O BOLDRICK MANAGEMENT COMPANY LLC MILES BOLDRICK MANAGER P O BOX 10648 MIDLAND, TX 79702	Interest Type: OR1 Net Rev Int: 0.00192970	Suspense Handling: PAY
Owner Code:	081088	BUTTRAM OIL PROPERTIES LLC 2601 NW EXPRESSWAY SUITE 501W OKLAHOMA CITY, OK 73112-7228	Interest Type: OR1 Net Rev Int: 0.00000282	Suspense Handling: PAY
Owner Code:	001	CIMAREX ENERGY CO 202 S Cheyenne Ave Suite 1000 TULSA, OK 74103-3001	Interest Type: OR1 Net Rev Int: 0.00722655	Suspense Handling: CO
Owner Code:	047437	CLINTON J KUZMICH PO BOX 8528 MIDLAND, TX 79708	Interest Type: OR1 Net Rev Int: 0.00500000	Suspense Handling: PAY
Owner Code:	081089	COWAN PROPERTIES LLC P.O. BOX 21655 OKLAHOMA CITY, OK 73156-1655	Interest Type: OR1 Net Rev Int: 0.00000282	Suspense Handling: PAY
Owner Code:	047881	CROFOOT CATTLE INC PO BOX 53188 LUBBOCK, TX 79453-3188	Interest Type: OR1 Net Rev Int: 0.00078125	Suspense Handling: PAY



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	047899	DR HARVIE M PRUITT 1717 NORFOLK AVE APT 2219 LUBBOCK, TX 79416-6033	Interest Type: OR1	Suspense Handling: DO	Net Rev Int: 0.00019531
Owner Code:	047884	HERITAGE TRUST DATED 06 01 80 CHASE BANK OF TEXAS NA TRUSTEE WELLS FARGO BANK - SAO PO BOX 40909 AUSTIN, TX 78704	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00250000
Owner Code:	183049	HUTCHINSON-KRULL INTERESTS LTD A TEXAS LIMITED PARTNERSHIP 1250 TREETOP RIDGE ROAD BLACKSBURG, VA 24060	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00039062
Owner Code:	047892	JACK MCCLENDON 1306 BROADWAY LUBBOCK, TX 79401	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	047893	JACK MCCUTCHIN 3926 85TH PLACE LUBBOCK, TX 79423	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	076921	JAJJ, LTD. LUBBOCK NATL BK ATTN IDA PLATT FOR DEP TO JAJJ LTD AC 0063568 ABA ROUTING NO 111307663 4811 50TH ST LUBBOCK, TX 79414	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	103253	JAMES D WEBB PO BOX 360 MOUNT IDA, AR 71957	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00250000
Owner Code:	069931	JAN MARTIN DAVIS 4511 13TH STREET LUBBOCK, TX 79416	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	047876	JANE B CLEMENTS TRUST FIRST NATL BANK AT LUBBOCK TRUSTEE PO BOX 5383 DENVER, CO 80217	Interest Type: OR1	Suspense Handling: TITLE	Net Rev Int: 0.00019532
Owner Code:	043096	JOHN KUZMICH CHILDREN'S TRUST WELLS FARGO BANK - SAO PO BOX 40909 AUSTIN, TX 78704	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00150000



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	209987	LAGNIAPPE HYDROCARBONS LLC JAMES MILES BOLDRICK MGR PO BOX 10668 MIDLAND, TX 79702	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00007812
Owner Code:	056153	LERA DELL LOGAN 103 PECAN RIDGE ROAD MT VERNON, TX 75457	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	081040	MAPOO-NET P O BOX 268946 OKLAHOMA CITY, OK 73126	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00018967
Owner Code:	047891	MARTIN BROTHERS C B MARTIN, JR & BYRON MARTIN 4501 17TH STREET LUBBOCK, TX 79416	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	047427	R W KUZMICH PO BOX 8207 MIDLAND, TX 79708	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00150000
Owner Code:	047882	RICHARD G CUBBERLY 515 N ASHLAND PARKRIDGE, IL 60068	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	070526	RUTH OVERTON CARLOCK 4002 16TH ST #4310 LUBBOCK, TX 79416	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	070278	RUTH OVERTON CARLOCK LIFE EST 4002 16TH ST #4310 LUBBOCK, TX 79416	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	063492	SHEEDA T KUZMICH RK PETROLEUM CORPORATION L/H P O BOX 8528 MIDLAND, TX 79708-1528	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00075000
Owner Code:	218631	SIAN12 LP 5410 BEE CAVES RD AUSTIN, TX 78746	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.01500000
Owner Code:	047449	STEPHEN W KUZMICH PO BOX 9728 MIDLAND, TX 79708	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00150000



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	088122	SUSAN PEAK CLAYBROOK COMBEST 6707 1ST STREET LUBBOCK, TX 79416-3705	Interest Type: OR1 Net Rev Int: 0.00006510	Suspense Handling: PAY	
Owner Code:	047872	THOMAS M KUZMICH F/A/C THOMAS M KUZMICH P O BOX 8528 MIDLAND, TX 79708-8078	Interest Type: OR1 Net Rev Int: 0.00075000	Suspense Handling: PAY	
Owner Code:	088120	VICKIE WINNER 115 RANDLE DRIVE RUIDOSO, NM 88345	Interest Type: OR1 Net Rev Int: 0.00006511	Suspense Handling: PAY	
Owner Code:	047904	WAYLAND DEE SIMS 1615 S LOOP 289 SOUTH LUBBOCK, TX 79423-1605	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: PAY	
Owner Code:	088121	WILLIAM ALEX WINNER 4908 54TH ST LUBBOCK, TX 79414	Interest Type: OR1 Net Rev Int: 0.00006511	Suspense Handling: PAY	
Owner Code:	047902	WILLIAM F RUSSELL 37 E LAKESHORE DRIVE RANSOM CANYON, TX 79366	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: PAY	
Owner Code:	176543	WINDOM ROYALTIES LLC P O BOX 660082 DALLAS, TX 75266-0082	Interest Type: OR1 Net Rev Int: 0.00377343	Suspense Handling: PAY	
					OR1 Total: 0.05000000
Owner Code:	030618	COMMISSIONER OF THE GENERAL LAND OFFICE STATE OF TEXAS LOCKBOX ACCOUNT PO BOX 12873 AUSTIN, TX 78711-2873	Interest Type: STA1 Net Rev Int: 0.20000000	Suspense Handling: STATE	
					STA1 Total: 0.20000000
Owner Code:	001	CIMAREX ENERGY CO 202 S Cheyenne Ave Suite 1000 TULSA, OK 74103-3001	Interest Type: W1 Net Rev Int: 0.75000000	Suspense Handling: CO	
					W1 Total: 0.75000000
			NRI		1.00000000
			Property Running total:		1.00000000
			Total:		1.00000000
			Running total:		1.00000000

Rev Property = 428085-010.01 DIXIELAND 10-1
(WOLFCAMP B,C,D)
Choose PRNRI for Basis Deck = 'PRNRI'
Property Inactive <> 1



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Property 428085-001.01 DIXIELAND 10-1 (ATOKA Type: Zone

Map Reference Information

Reeves, TX US
Survey: PSL Section: 10

Operator Code: 001 Name CIMAREX ENERGY CO
Deck: 0009034 Comment: DIXIELAND 10-1
Deck Type ENT

Owner Code: 047907 ANDREW J WELCH &
CLAUDIA W JOHNSON
37 GULF STREAM COURT
LAS VEGAS, NV 89113
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00019531

Owner Code: 203353 B WAYNE MCNEIL
3302 53RD ST
LUBBOCK, TX 79413
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00019531

Owner Code: 047873 BERKLEY ANN KUZMICH
F/A/C BERKLEY ANN PEARCE
P O BOX 8528
MIDLAND, TX 79708
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00150000

Owner Code: 180867 BOLDRICK FAMILY PROPERTIES LP
C/O BOLDRICK MANAGEMENT COMPANY LLC
MILES BOLDRICK MANAGER
P O BOX 10648
MIDLAND, TX 79702
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00192970

Owner Code: 081088 BUTTRAM OIL PROPERTIES LLC
2601 NW EXPRESSWAY SUITE 501W
OKLAHOMA CITY, OK 73112-7228
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00000282

Owner Code: 001 CIMAREX ENERGY CO
202 S Cheyenne Ave
Suite 1000
TULSA, OK 74103-3001
Interest Type: OR1 Suspense Handling: CO
Net Rev Int: 0.00722655

Owner Code: 047437 CLINTON J KUZMICH
PO BOX 8528
MIDLAND, TX 79708
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00500000

Owner Code: 081089 COWAN PROPERTIES LLC
P.O. BOX 21655
OKLAHOMA CITY, OK 73156-1655
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00000282

Owner Code: 047881 CROFOOT CATTLE INC
PO BOX 53188
LUBBOCK, TX 79453-3188
Interest Type: OR1 Suspense Handling: PAY
Net Rev Int: 0.00078125



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	047899	DR HARVIE M PRUITT 1717 NORFOLK AVE APT 2219 LUBBOCK, TX 79416-6033	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	047884	HERITAGE TRUST DATED 06 01 80 CHASE BANK OF TEXAS NA TRUSTEE WELLS FARGO BANK - SAO PO BOX 40909 AUSTIN, TX 78704	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00250000
Owner Code:	183049	HUTCHINSON-KRULL INTERESTS LTD A TEXAS LIMITED PARTNERSHIP 1250 TREETOP RIDGE ROAD BLACKSBURG, VA 24060	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00039062
Owner Code:	047892	JACK MCCLENDON 1306 BROADWAY LUBBOCK, TX 79401	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	047893	JACK MCCUTCHIN 3926 85TH PLACE LUBBOCK, TX 79423	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	076921	JAJJ, LTD. LUBBOCK NATL BK ATTN IDA PLATT FOR DEP TO JAJJ LTD AC 0063568 ABA ROUTING NO 111307663 4811 50TH ST LUBBOCK, TX 79414	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019532
Owner Code:	103253	JAMES D WEBB PO BOX 360 MOUNT IDA, AR 71957	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00250000
Owner Code:	069931	JAN MARTIN DAVIS 4511 13TH STREET LUBBOCK, TX 79416	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00019531
Owner Code:	047876	JANE B CLEMENTS TRUST FIRST NATL BANK AT LUBBOCK TRUSTEE PO BOX 5383 DENVER, CO 80217	Interest Type: OR1	Suspense Handling: TITLE	Net Rev Int: 0.00019532
Owner Code:	043096	JOHN KUZMICH CHILDREN'S TRUST WELLS FARGO BANK - SAO PO BOX 40909 AUSTIN, TX 78704	Interest Type: OR1	Suspense Handling: PAY	Net Rev Int: 0.00150000



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	209987	LAGNIAPPE HYDROCARBONS LLC JAMES MILES BOLDRICK MGR PO BOX 10668 MIDLAND, TX 79702	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00007812
Owner Code:	056153	LELA DELL LOGAN 103 PECAN RIDGE ROAD MT VERNON, TX 75457	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00019532
Owner Code:	081040	MAPOO-NET P O BOX 268946 OKLAHOMA CITY, OK 73126	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00018967
Owner Code:	047891	MARTIN BROTHERS C B MARTIN, JR & BYRON MARTIN 4501 17TH STREET LUBBOCK, TX 79416	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00019532
Owner Code:	047427	R W KUZMICH PO BOX 8207 MIDLAND, TX 79708	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00150000
Owner Code:	047882	RICHARD G CUBBERLY 515 N ASHLAND PARKRIDGE, IL 60068	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00019531
Owner Code:	070526	RUTH OVERTON CARLOCK 4002 16TH ST #4310 LUBBOCK, TX 79416	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00019531
Owner Code:	070278	RUTH OVERTON CARLOCK LIFE EST 4002 16TH ST #4310 LUBBOCK, TX 79416	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00019531
Owner Code:	063492	SHEEDA T KUZMICH RK PETROLEUM CORPORATION L/H P O BOX 8528 MIDLAND, TX 79708-1528	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00075000
Owner Code:	218631	SIAN12 LP 5410 BEE CAVES RD AUSTIN, TX 78746	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.01500000
Owner Code:	047449	STEPHEN W KUZMICH PO BOX 9728 MIDLAND, TX 79708	Interest Type:	OR1	Suspense Handling:	PAY	Net Rev Int:	0.00150000



Division Order Attachment

Attached to and made a part hereof that
Certain Division Order Effective on Date Shown Herein:

Owner Code:	088122	SUSAN PEAK CLAYBROOK COMBEST 6707 1ST STREET LUBBOCK, TX 79416-3705	Interest Type: OR1 Net Rev Int: 0.00006510	Suspense Handling: PAY	
Owner Code:	047872	THOMAS M KUZMICH F/A/C THOMAS M KUZMICH P O BOX 8528 MIDLAND, TX 79708-8078	Interest Type: OR1 Net Rev Int: 0.00075000	Suspense Handling: PAY	
Owner Code:	088120	VICKIE WINNER 115 RANDLE DRIVE RUIDOSO, NM 88345	Interest Type: OR1 Net Rev Int: 0.00006511	Suspense Handling: PAY	
Owner Code:	047904	WAYLAND DEE SIMS 1615 S LOOP 289 SOUTH LUBBOCK, TX 79423-1605	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: PAY	
Owner Code:	088121	WILLIAM ALEX WINNER 4908 54TH ST LUBBOCK, TX 79414	Interest Type: OR1 Net Rev Int: 0.00006511	Suspense Handling: PAY	
Owner Code:	047902	WILLIAM F RUSSELL 37 E LAKESHORE DRIVE RANSOM CANYON, TX 79366	Interest Type: OR1 Net Rev Int: 0.00019531	Suspense Handling: PAY	
Owner Code:	176543	WINDOM ROYALTIES LLC P O BOX 660082 DALLAS, TX 75266-0082	Interest Type: OR1 Net Rev Int: 0.00377343	Suspense Handling: PAY	
					OR1 Total: 0.05000000
Owner Code:	030618	COMMISSIONER OF THE GENERAL LAND OFFICE STATE OF TEXAS LOCKBOX ACCOUNT PO BOX 12873 AUSTIN, TX 78711-2873	Interest Type: STA1 Net Rev Int: 0.20000000	Suspense Handling: STATE	
					STA1 Total: 0.20000000
Owner Code:	001	CIMAREX ENERGY CO 202 S Cheyenne Ave Suite 1000 TULSA, OK 74103-3001	Interest Type: W11 Net Rev Int: 0.75000000	Suspense Handling: CO	
					W11 Total: 0.75000000
			NRI		1.00000000
			Property Running total:		1.00000000
			Total:		1.00000000
			Running total:		1.00000000

Rev Property = 428085-001.01 DIXIELAND 10-1
(ATOKA UPPER) (P&A)
Choose PRNRI for Basis Deck = 'PRNRI'
Property Inactive <> 1

**Texas General
Land Office**



**David Dewhurst
Commissioner**

LAND ADMINISTRATION
DEC 17 2002

MF 077782

December 12, 2002

Laura Allen
Helmerich & Payne, Inc.
Utica at 21st
Tulsa, Oklahoma 74114

Re: Conveyance, Assignment and Bill Of Sale

The General Land Office received the following instruments and has filed them in the appropriate file.

Conveyance, Assignment and Bill of Sale from Helmerich & Payne as Assignor to Cimarex Energy Co. as Assignee, executed July 1, 2002. Please see "Exhibit A" for a list of mineral file Numbers.

Filing fees of \$975.00 were received in connection with the above instrument.

Sincerely,

Beverly Boyd
Mineral Leasing
Energy Resources
512-463-6521

Mailing

Post Office Box 12873
Austin, Texas
78711-2873

Street

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495

512.463.5001
1.800.998.4GLO
www.glo.state.tx.us

Exhibit "A"

<i>GLO ID</i>	<i>County</i>	<i>Lease</i>
3516		
	<i>Reeves</i>	MF038681
	<i>Reeves</i>	MF038686
	<i>Reeves</i>	MF039386
	<i>Reeves</i>	MF047522
	<i>Reeves</i>	MF052860
	<i>Reeves</i>	MF052902
	<i>Reeves</i>	MF053499
	<i>Reeves</i>	MF054388
	<i>Reeves</i>	MF055692
	<i>Reeves</i>	MF056775
	<i>Reeves</i>	MF058171
	<i>Reeves</i>	MF077782
	<i>Reeves</i>	MF078760
	<i>Reeves</i>	MF100859
	<i>Reeves</i>	MF100860
	<i>Reeves</i>	MF100861
	<i>Reeves</i>	MF100862
	<i>Reeves</i>	MF100863
	<i>Reeves</i>	MF100869
	<i>Reeves</i>	MF101064
	<i>Reeves</i>	MF101065
	<i>Reeves</i>	MF101845
	<i>Reeves</i>	MF102372

FILE #1725

CONVEYANCE, ASSIGNMENT, AND BILL OF SALE

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "Assignment") dated this 1st day of July, 2002 is from HELMERICH & PAYNE, INC., a Delaware corporation (hereinafter called "Assignor"), having an address of 1579 East 21st Street, Tulsa, Oklahoma 74114, to CIMAREX ENERGY CO., a Delaware corporation (hereinafter called "Assignee"), having an address of 1437 S. Boulder, Suite 1300, Tulsa, Oklahoma 74119.

For and in consideration of Ten Dollars and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby SELL, ASSIGN, TRANSFER, CONVEY, AND SET OVER to Assignee the following (all of which are herein called the "Properties" and individually a "Property"):

(a) All of Assignor's right, title and interest in and to all oil, gas, and mineral leases, all royalty, overriding royalty and other leasehold interests and all mineral interests and other interests in and to oil, gas and all other hydrocarbons and products, whether liquid or gaseous, produced in association therewith ("Hydrocarbons") and all other minerals of whatever nature, located in the States of Arkansas, Colorado, Kansas, Kentucky, Illinois, Louisiana, Michigan, Montana, Nebraska, Nevada, New Mexico, North Dakota, Oklahoma, South Dakota, Texas, Utah and Wyoming, including but not limited to those interests and lands described on Exhibit A attached hereto, together with all the property and rights incident thereto (collectively, the "Leasehold Interests");

(b) All of Assignor's right, title and interest in and to all oil and gas wells located on the Leasehold Interests, or lands pooled or unitized therewith, including, but not limited to the oil and gas wells specifically described in Exhibit "B" attached hereto, whether producing or non-producing and whether fully or properly described or not (the "Wells");

(c) All of Assignor's right, title and interest in and to all existing and effective unitization, pooling and communitization agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of the Leasehold Interests, the Wells or the production of Hydrocarbons, if any, attributable to the Leasehold Interests and the Wells;

(d) All of Assignor's right, title and interest in and to all equipment, pipe, other personal property, fixtures and improvements and all permits, licenses, approvals, rights of way, easements, surface leases and other surface rights (including, but not limited to, wells, tanks, boilers, buildings, injection facilities, saltwater disposal facilities, compression facilities, gathering systems and other appurtenances and facilities) situated on the lands pertaining to any Leasehold Interest or Well or used or held for use in connection with the exploration, development or operation of a Leasehold Interest or Well or the production, treatment, storage, compression, sale, marketing or transportation of Hydrocarbons or water from a Leasehold Interest or Well; and

(e) All of Assignor's right, title and interest in and to all contractual rights to acquire any Leasehold Interests, all contracts for the sale, purchase, exchange and processing of Hydrocarbons, transportation and charter agreements, utility agreements, joint operating agreements, equipment leases, exploration agreements, farmout agreements, options agreements, seismic and seismic option agreements, and all other contracts or agreements of whatever kind or character, relating to the exploration, development, production, operation and maintenance of the Leasehold Interests and Wells.

TO HAVE AND TO HOLD the Properties unto Assignee forever, subject to the following:



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1. The Properties are hereby conveyed to Assignee subject to all oil or gas production imbalances affecting the Properties. This Assignment is expressly subject to all agreements affecting the Properties, whether recorded or unrecorded, and Assignee hereby agrees to assume all obligations of Assignor pertaining to the Properties for all time periods.

2. ASSIGNOR HEREBY (a) EXPRESSLY DISCLAIMS AND NEGATES ANY REPRESENTATION OR WARRANTY, WHETHER EXPRESSED OR IMPLIED AT COMMON LAW, BY STATUTE, OR OTHERWISE RELATING TO (i) THE CONDITION (INCLUDING BUT NOT LIMITED TO ENVIRONMENTAL CONDITION) OF THE PROPERTIES (INCLUDING BUT NOT LIMITED TO ANY IMPLIED OR EXPRESSED WARRANTY OF MERCHANTABILITY, OF FITNESS FOR A PARTICULAR PURPOSE, OR OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS), AND (ii) ANY FILES, RECORDS, INFORMATION, OR DATA FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR (INCLUDING BUT NOT LIMITED TO DESCRIPTIONS OF THE PROPERTIES, PRICING, AND EXPENSE ESTIMATES AND ASSUMPTIONS, PAYOUT STATUS, QUALITY, OR QUANTITY OF RESERVES, THE ABILITY OR POTENTIAL TO PRODUCE RESERVES, GEOLOGICAL AND GEOPHYSICAL DATA, AND THE INTERPRETATIONS THEREOF, AND POTENTIAL TAX BENEFITS OR TAX CREDITS) AND/OR THE ACCURACY OR COMPLETENESS OF ANY THEREOF, AND (b) NEGATES ANY RIGHTS OF ASSIGNEE UNDER STATUTES TO CLAIM DIMINUTION OF CONSIDERATION AND ANY CLAIMS BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING THE INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE PROPERTIES ARE HEREBY CONVEYED "AS IS, WHERE IS" IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

3. Assignor also hereby grants and transfers to Assignee, and its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignor is entitled to enforce with respect to the Properties against Assignor's predecessors in title to the Properties.

4. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties and parishes in which the Properties are located.

5. Separate assignments of the Properties may be executed on officially approved forms by Assignor to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignments. The interests conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed herein.

6. This Assignment shall be binding upon Assignor, Assignee, their successors and assigns and shall run with the Leasehold Interests, the Properties and the lands included therein. All references herein to Assignor and Assignee shall include their respective successors and assigns.

7. It is the intention of Assignor to convey and transfer all of its interest in the Properties whether or not specifically described on the Exhibits attached hereto, and Assignor and Assignee will take such further actions as may be reasonably necessary to effectuate this intent.

8. This Assignment is being executed in several counterparts, each of which is an original and all of which are identical, except that, to facilitate recording, certain counterparts may omit those property descriptions in Exhibit "A" hereto which contain descriptions of the Properties located in counties or parishes other than the county or parish in which the particular counterpart is to be recorded.



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EXHIBIT A

LEASE NUMBER: TX-608470-002300-001
 LESSOR: BETTY MARGARET R. HARGROVE & JOHN HARGROVE
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 08/20/1963
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 233 103 TEXAS REEVES

LEASE NUMBER: TX-608470-002300-002
 LESSOR: BESS R. HARDIN
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 08/20/1963
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 233 306 TEXAS REEVES

LEASE NUMBER: TX-608470-002300-003
 LESSOR: MARTIN G REYNOLDS & MARJORIE REYNOLDS
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 08/20/1963
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 233 100 TEXAS REEVES

LEASE NUMBER: TX-608470-002300-004
 LESSOR: GUSSIE REYNOLDS BROWNELL
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 09/04/1963
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 233 309 TEXAS REEVES

LEASE NUMBER: TX-608470-002301-001
 LESSOR: CAMP OIL CO. ET AL & STATE OF TEXAS, LEASE M 58171
 LESSEE: SHELL OIL CO.
 LEASE DATE: 05/20/1965
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 248 268 TEXAS REEVES

LEASE NUMBER: TX-608470-002303-001
 LESSOR: ROBERTA M. REGAN, IND. & EXEC. K.M. REGAN EST & AGENT FOR STATE M55692
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 09/25/1963
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 233 363 TEXAS REEVES

LEASE NUMBER: TX-608470-002305-001
 LESSOR: BRUCE HOLLOWAY ET AL, & STATE OF TEXAS, LEASE M52860
 LESSEE: SHELL OIL CO.
 LEASE DATE: 08/31/1960
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 207 365 TEXAS REEVES

LEASE NUMBER: TX-608470-002306-001
 LESSOR: M. B. MURRAY, IND. & AS AGENT FOR STATE OF TEXAS M-53499
 LESSEE: J. A. LEONARD
 LEASE DATE: 09/06/1961
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 215 427 TEXAS REEVES

LEASE NUMBER: TX-608470-002307-001
 LESSOR: MARY ANN WILKIRSON, ET AL
 LESSEE: SHELL OIL COMPANY
 LEASE DATE: 06/25/1964
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 263 929 TEXAS REEVES

LEASE NUMBER: TX-608470-002308-001
 LESSOR: EDWIN J. BARBOUR ET AL & STATE OF TEXAS, LSE. M 56775
 LESSEE: SHELL OIL CO.
 LEASE DATE: 07/02/1964
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 241 333 TEXAS REEVES

LEASE NUMBER: TX-608470-002311-001
 LESSOR: TEXACO-FEE OWNER
 LESSEE: SHELL
 LEASE DATE: 06/14/1965
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER:	TX-608470-002312-001				
LESSOR:	TEXACO-FEE OWNER				
LESSEE:	SHELL				
LEASE DATE:	06/14/1965				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
				TEXAS	REEVES
LEASE NUMBER:	TX-608470-002313-001				
LESSOR:	TEXACO-FEE OWNER				
LESSEE:	SHELL				
LEASE DATE:	06/14/1965				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
				TEXAS	REEVES
LEASE NUMBER:	TX-608470-002693-001				
LESSOR:	MRS. G. R. BROWNELL, IND. & AGENT FOR STATE OF TEXAS				
	M-47622				
LESSEE:	CITIES SERVICE PRODUCTION CO.				
LEASE DATE:	11/05/1956				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	173	194		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002694-001				
LESSOR:	BYRDA R. PARKER, IND. & AGENT FOR STATE OF TEXAS M-38681				
LESSEE:	FRANCIS K. CAMPBELL				
LEASE DATE:	03/03/1952				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	142	81		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002695-001				
LESSOR:	FLORENCE S. PARKER, IND. & AGENT FOR STATE OF TEXAS M-39386				
LESSEE:	FRANCIS K. CAMPBELL				
LEASE DATE:	03/03/1952				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	142	234		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002696-001				
LESSOR:	H. J. STRATEGIER, ET UX, IND/AG FOR STATE OF TEXAS M-38686				
LESSEE:	FRANCIS K. CAMPBELL				
LEASE DATE:	03/03/1952				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	142	194		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002697-001				
LESSOR:	DR. WILLIAM LEROY VOGT, IND/AG FOR STATE OF TEXAS M-54388				
LESSEE:	CITIES SERVICE PETROLEUM COMPANY				
LEASE DATE:	02/13/1962				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	220	174		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002698-001				
LESSOR:	MARGARET BOWEN, IND. & AGENT FOR STATE OF TEXAS M-52902				
LESSEE:	CITIES SERVICE PETROLEUM COMPANY				
LEASE DATE:	04/06/1961				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	213	59		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002698-002				
LESSOR:	A. E. & THELMA VINEZ, IND. & AGENT FOR STATE OF TEXAS M52902				
LESSEE:	CITIES SERVICE PETROLEUM COMPANY				
LEASE DATE:	03/29/1961				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	213	153		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002698-003				
LESSOR:	GERTRUDE BRYANT, ET VIR, IND/AG. FOR STATE OF TEXAS M-52902				
LESSEE:	CITIES SERVICE PETROLEUM COMPANY				
LEASE DATE:	04/04/1961				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	213	62		TEXAS	REEVES
LEASE NUMBER:	TX-608470-002698-004				
LESSOR:	MATILDA MARITT, ET VIR, IND/AGENT FOR STATE OF TEXAS				
	M-52902				
LESSEE:	CITIES SERVICE PETROLEUM COMPANY				
LEASE DATE:	04/04/1961				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	213	66		TEXAS	REEVES



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EXHIBIT A

PAGE 3

LEASE NUMBER: TX-608470-002698-005
 LESSOR: NELLIE WELCHERT, ET VIR, IND/AGENT STATE OF TEXAS M-52902
 LESSEE: CITIES SERVICE PETROLEUM COMPANY
 LEASE DATE: 04/04/1961
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 213 69 TEXAS REEVES

LEASE NUMBER: TX-608470-002698-006
 LESSOR: ABBIE VINEZ, ET AL, IND/AGENT FOR STATE OF TEXAS M-52902
 LESSEE: CITIES SERVICE PETROLEUM COMPANY
 LEASE DATE: 04/04/1961
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 213 72 TEXAS REEVES

LEASE NUMBER: TX-608470-002698-007
 LESSOR: MARGARET BOWEN, GDN OF ESTATE & STATE OF TEXAS M-52902
 LESSEE: CITIES SERVICE PETROLEUM COMPANY
 LEASE DATE: 06/22/1961
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 213 449 TEXAS REEVES

LEASE NUMBER: TX-609860-002848-002
 LESSOR: JESSE W. BUSH AND MAY JARINE BUSH
 LESSEE: DELMON HODGES
 LEASE DATE: 02/21/1992
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 515 711 TEXAS REEVES

LEASE NUMBER: TX-609860-002850-002
 LESSOR: J. B. DOBBS AND FANNIE M. DOBBS
 LESSEE: DELMON HODGES
 LEASE DATE: 01/03/1992
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 515 158 TEXAS REEVES

LEASE NUMBER: TX-609860-002850-003
 LESSOR: JAMES M. CALLEY AND FRANKIE M. CALLEY
 LESSEE: DELMON HODGES
 LEASE DATE: 01/03/1992
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 515 160 TEXAS REEVES

LEASE NUMBER: TX-609860-002850-005
 LESSOR: GENE APPLETON, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 06/03/1997
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 576 209 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-001
 LESSOR: SARAH F. QUIVEY, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
 LESSEE: RK PETROLEUM CORP.
 LEASE DATE: 12/12/1983
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 439 731 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-002
 LESSOR: CAROLYN TRIPLETT, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
 LESSEE: RK PETROLEUM CORP.
 LEASE DATE: 01/31/1984
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 441 189 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-003
 LESSOR: KENNETH BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
 LESSEE: RK PETROLEUM CORP.
 LEASE DATE: 08/25/1981
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 410 595 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-004
 LESSOR: L. B. BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
 LESSEE: RK PETROLEUM CORP.
 LEASE DATE: 08/25/1981
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 410 604 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER: TX-609860-002855-005
LESSOR: GEORGE BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 613 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-006
LESSOR: GERALDINE HORNER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 622 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-007
LESSOR: CARMELITA BURRUSS, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 631 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-008
LESSOR: THELMA JO TRACY, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 640 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-009
LESSOR: FRANKIE LITTLEJOHN, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 649 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-010
LESSOR: ELEANOR TRACY, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M87860
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 658 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-011
LESSOR: A. J. BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 667 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-012
LESSOR: HAROLD MCCUNE, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 676 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-013
LESSOR: HAROLD MONTGOMERY, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 685 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-014
LESSOR: MARJORIE RALSTON, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 694 TEXAS REEVES

LEASE NUMBER: TX-609860-002855-015
LESSOR: DAPHNE SCOTT, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760
LESSEE: RK PETROLEUM CORP.
LEASE DATE: 08/25/1981
RECORDED: BOOK PAGE ENTRY STATE COUNTY

410 702 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER:	TX-609860-002855-016				
LESSOR:	LORA RUTH, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	711		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-017				
LESSOR:	JOYCE CRISWELL, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	730		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-018				
LESSOR:	SADIE B. DAVIES, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	739		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-019				
LESSOR:	ROBERTA GIVENS, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	749		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-020				
LESSOR:	EUNA GLOVER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	758		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-021				
LESSOR:	BILLY BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	767		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-022				
LESSOR:	FRANCES HARTMAN, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M-78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	776		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-023				
LESSOR:	MERRILL BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	785		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-024				
LESSOR:	EULA BOWEN, ET VIR, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	795		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-025				
LESSOR:	D. FLIPPEN, ET AL., INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	410	804		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-026				
LESSOR:	MAXINE BROWN, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	411	89		TEXAS	REEVES



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LEASE NUMBER:	TX-609860-002855-027				
LESSOR:	E. WALLINGFORD, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	411	107		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-028				
LESSOR:	CLIFFORD BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	411	801		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-029				
LESSOR:	ALBERTINE SMITH, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	413	77		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-030				
LESSOR:	JAMES W. WILLIAMS, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	413	356		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-031				
LESSOR:	HAL BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	413	588		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-032				
LESSOR:	WANDA MEADOR, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	01/18/1982				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	416	828		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-033				
LESSOR:	JOE EDWARD BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	08/25/1981				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	417	712		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-034				
LESSOR:	H.H. TRACY, JR ETUX, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	11/11/1982				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	428	1		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002855-035				
LESSOR:	CHARLES BAKER, INDIVIDUALLY AND AGENT FOR STATE OF TEXAS M78760				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	11/22/1982				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	428	384		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002856-001				
LESSOR:	HUGH D. WALLACE				
LESSEE:	RK PETROLEUM CORP.				
LEASE DATE:	07/15/1988				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	487	702		TEXAS	REEVES
LEASE NUMBER:	TX-609860-002857-001				
LESSOR:	COMMISSIONER OF THE GENERAL LAND OFFICE OF STATE OF TEXAS M77782				
LESSEE:	SERBAN, INC.				
LEASE DATE:	06/06/1978				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	364	459		TEXAS	REEVES



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EXHIBIT A

LEASE NUMBER:	TX-609860-003028-006				
LESSOR:	BILLY HODGES - RECEIVER FOR JACK ELLISON				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	05/25/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	657		TEXAS	REEVES
LEASE NUMBER:	TX-609860-003028-007				
LESSOR:	BILLY HODGES - RECEIVER FOR W. L. MARTIN				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	05/25/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	659		TEXAS	REEVES
LEASE NUMBER:	TX-609860-003028-008				
LESSOR:	BILLY HODGES - RECEIVER FOR S. A. BAILEY				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	05/25/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	653		TEXAS	REEVES
LEASE NUMBER:	TX-609860-003028-009				
LESSOR:	BILLY HODGES - RECEIVER FOR W. N. ELLISON				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	05/25/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	661		TEXAS	REEVES
LEASE NUMBER:	TX-609860-003028-010				
LESSOR:	BILLY HODGES - RECEIVER FOR C. D. ANDERSON				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	05/25/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	655		TEXAS	REEVES
LEASE NUMBER:	TX-610840-002976-001				
LESSOR:	TEXACO INC.				
LESSEE:	AMERICAN QUASAR PETRO & NORTHERN NATURAL GAS CO				
LEASE DATE:	01/08/1976				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	342	497		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002848-003				
LESSOR:	SID W. RICHARDSON FOUNDATION				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	06/24/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	429		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002850-006				
LESSOR:	LAURA DOBBS ROTH, IND., & STELLA DOBBS, THROUGH LAURA DOBBS				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	04/09/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	605	450		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-011				
LESSOR:	MARY DEAN SMITH, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	283		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-012				
LESSOR:	NANCY DEAN INVESTMENT CORPORATION, A TEXAS CORPORATION				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	238		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-013				
LESSOR:	JANE B. HENDRIX, AKA MARY JANE HENDRIX, DEALING IN SEPARATE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	321		TEXAS	REEVES



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LEASE NUMBER: TX-611430-002860-014
LESSOR: ELIZABETH L. NELSON, DEALING IN SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 332 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-015
LESSOR: MARY S. PERRY, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

598 471 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-016
LESSOR: MARTHA S. MORRIS, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

598 479 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-017
LESSOR: JAMES ALOYSIUS LEONARD, A/K/A JAMES A. LEONARD
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 10/13/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

601 207 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-018
LESSOR: MARTHA S. MORRIS, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 240 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-019
LESSOR: ELIZABETH L. NELSON, DEALING IN HER SOLE & SEPARATE
PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 328 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-020
LESSOR: MARY DEAN SMITH, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 277 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-021
LESSOR: NANCY DEAN INVESTMENT CORPORATION, A TEXAS CORPORATION
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 234 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-022
LESSOR: JANE B. HENDRIX, AKA MARY JANE HENDRIX, DEALING SEPARATE
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 317 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-023
LESSOR: DOROTHY F. DEAN, DEALING IN SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 191 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-024
LESSOR: MARY KATHERINE DEAN CREWS, DEALING IN SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/04/1998
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594 185 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER:	TX-611430-002860-025				
LESSOR:	MARY S. PERRY, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	473		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-026				
LESSOR:	NATALIE WARN KINDER, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/22/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	675		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-027				
LESSOR:	WILLIAM WALTERS DEAN III, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	275		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-028				
LESSOR:	NANCY DEAN INVESTMENT CORPORATION, A TEXAS CORPORATION				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	236		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-029				
LESSOR:	JANE B. HENDRIX, AKA MARY JANE HENRIX, DEALING IN SOLE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	319		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-030				
LESSOR:	MARY DEAN SMITH, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	281		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-031				
LESSOR:	ELIZABETH L. NELSON, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	330		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-032				
LESSOR:	MARTHA S. MORRIS, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	242		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-033				
LESSOR:	DOROTHY F. DEAN, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	195		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-034				
LESSOR:	MARY KATHERINE DEAN CREWS, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	189		TEXAS	REEVES
LEASE NUMBER:	TX-611430-002860-035				
LESSOR:	LAURA G. HEARD, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	04/22/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	677		TEXAS	REEVES



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LEASE NUMBER: TX-611430-002860-036
 LESSOR: MARY S. PERRY, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 477 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-037
 LESSOR: NATALIE WARN KINDER, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 682 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-038
 LESSOR: WILLIAM WALTERS DEAN III, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 273 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-039
 LESSOR: MARY DEAN SMITH, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 279 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-040
 LESSOR: JANE B. HENDRIX, AKA MARY JANE HENRIX, DEALING IN SOLE
 PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 315 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-041
 LESSOR: MARTHA S. MORRIS, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 244 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-042
 LESSOR: ELIZABETH L. NELSON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 326 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-043
 LESSOR: LAURA G. HEARD, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 04/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 679 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-044
 LESSOR: DOROTHY F. DEAN, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 193 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-045
 LESSOR: MARY KATHERINE DEAN CREWS, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 187 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-046
 LESSOR: NANCY DEAN INVESTMENT CORPORATION, A TEXAS CORPORATION
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 764 TEXAS REEVES



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LEASE NUMBER: TX-611430-002860-047
 LESSOR: MARY S. PERRY, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 475 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-048
 LESSOR: DOROTHY F. DEAN, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 03/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 604 649 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-049
 LESSOR: WILLIAM WALTERS DEAN, III, DEAL. IN HIS SOLE & SEPARATE
 PROP
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 03/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 605 860 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-050
 LESSOR: MARY KATHERINE DEAN CREWS, DEAL. IN HER SOLE & SEPARATE
 PROP
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 03/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 604 651 TEXAS REEVES

LEASE NUMBER: TX-611430-002860-051
 LESSOR: WILLIAM WALTERS DEAN, III, DEALING IN HIS SOLE & SEP. PROP.
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 03/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 605 858 TEXAS REEVES

LEASE NUMBER: TX-611430-003321-001
 LESSOR: JOHN MAKOVINY, SOLE HEIR & DEVISEE UWO WINNIE MAKOVINY,
 DECD
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/08/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 195 TEXAS REEVES

LEASE NUMBER: TX-611430-003322-001
 LESSOR: SARAH C. HARDWICK, DEALING IN HER SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 122 TEXAS REEVES

LEASE NUMBER: TX-611430-003322-002
 LESSOR: ELIZABETH C. MAYS, DEALING IN HER SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 126 TEXAS REEVES

LEASE NUMBER: TX-611430-003322-003
 LESSOR: JEAN C. GREBLING, NOW, JEAN B. CHAPMAN
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 780 TEXAS REEVES

LEASE NUMBER: TX-611430-003322-004
 LESSOR: JAMES C. CALDWELL, AGENT & A-I-F FOR ARA C. BLOUNT
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 31 TEXAS REEVES

LEASE NUMBER: TX-611430-003322-005
 LESSOR: MARTHA CHAPMAN FOWLER, DEALING IN HER SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 165 TEXAS REEVES



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 LEASE NUMBER: TX-611430-003322-006
 LESSOR: MARY ELLEN HERING, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/19/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 116 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-001
 LESSOR: JAMES A. BOYD, JR.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 285 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-002
 LESSOR: NATALIE C. WOOD
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 86 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-003
 LESSOR: SARAH C. HARDWICK, DEALING IN HER SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 124 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-004
 LESSOR: ELIZABETH C. MAYS, DEALING IN HER SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 128 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-005
 LESSOR: FRANKYE WATSON MANNING
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 120 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-006
 LESSOR: JEAN C. GREBING, NOW, JEAN B. CHAPMAN
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 118 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-007
 LESSOR: JAMES C. CALDWELL, AGENT & A-I-F FOR ARA C. BLOUNT
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 29 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-008
 LESSOR: MARTHA CHAPMAN FOWLER, DEAL. IN HER SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 519 163 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-009
 LESSOR: MARY ELLEN HERING, DEAL. IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/19/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 778 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-010
 LESSOR: BEVERLY BOYD BAHAKEL
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 287 TEXAS REEVES



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LEASE NUMBER: TX-611430-003323-011
 LESSOR: C. E. WRIGHT, JR., A WIDOWER, DEALING IN HIS SOLE & SEPARATE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 483 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-012
 LESSOR: MARY ANNE DECELL, A SINGLE PERSON DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 481 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-013
 LESSOR: JOHN FRANCIS DECELL, AKA JOHN F. DECELL & MARY ELLEN DECELL,
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 471 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-014
 LESSOR: YANDALL FRAISER SHIPLEY, A SINGLE PERSON DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 604 329 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-015
 LESSOR: LESTER SHIPLEY, JR. & MARGARET BRISTER SHIPLEY, H/W
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 485 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-016
 LESSOR: VIRGINIA H. DEAN, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/06/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 514 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-017
 LESSOR: KATHRYN DECELL GABBERT & JESSE MAGEE GABBERT, W/H
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/19/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 497 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-018
 LESSOR: JACQUELINE H. CUNNINGHAM, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/06/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 499 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-019
 LESSOR: ELIZABETH E. COLE, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/13/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 501 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-020
 LESSOR: ELLEN FOWLER FARLEY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/27/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 604 542 TEXAS REEVES

LEASE NUMBER: TX-611430-003323-021
 LESSOR: HENRY YANDELL FRAISER III SEPARATE & HEIR OF ESTATE OF H.Y. FRAISER
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/27/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY



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RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	508		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-022				
LESSOR:	DUNCAN MCLEOD FRAISER SEPARATE & HEIR OF ESTATE OF H.Y. FRAISER				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/27/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	510		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-023				
LESSOR:	J. MAURY MCINTYRE, AKA JOHN M. MCINTYRE & EMMA JEAN MCINTYRE				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/15/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	506		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-024				
LESSOR:	DR. EMILY FOWLER OMURA, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/27/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	512		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-025				
LESSOR:	RILEY C. COLE, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/18/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	467		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-026				
LESSOR:	ALICE G BYRD, SEPARATE PROPERTY & HEIR TO ALICE G BYRD, DECD				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/27/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	477		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-027				
LESSOR:	W. D. PARKER, III, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	03/11/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	331		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-028				
LESSOR:	MELISSA ANNE SHEPARD CRUTCHFIELD, DEALING IN SEPARATE PROP.				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORP.				
LEASE DATE:	01/06/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	606	504		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-029				
LESSOR:	TOM NANCE, RECEIVER FOR ZEOLA PURCELL				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	157		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-030				
LESSOR:	TOM NANCE, RECEIVER FOR DAVID S. JONES				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	159		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-031				
LESSOR:	TOM NANCE, RECEIVER FOR ANNE ELIZABETH PURCELL				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	161		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003323-032				
LESSOR:	TOM NANCE, RECEIVER FOR MARTHA FRASIER DULWEBER				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	165		TEXAS	REEVES



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LEASE NUMBER:	TX-611430-003323-033				
LESSOR:	TOM NANCE, RECEIVER FOR THE ESTATE OF D. S. JONES, DECEASED				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	163		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003358-001				
LESSOR:	SHARON B. ST. CLAIR AND GWENDOLYN B. GELTEMEYER, EACH DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	749		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003359-001				
LESSOR:	PAUL MORRISON AND GEORGIA J. MORRISON, HIS WIFE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	110		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003359-002				
LESSOR:	SYLVIA JEAN LONGMAN, DEALING IN HER SOLE AND SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	776		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003359-003				
LESSOR:	JAMES MILFORD HOWARD, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	33		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-001				
LESSOR:	AUGUST C. SIEVERS, JR., TRUSTEE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/24/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	324		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-004				
LESSOR:	TEMIN 1987 PARTNERSHIP, AN OKLAHOMA PARTNERSHIP				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	298	410		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-005				
LESSOR:	THE DORE ENERGY CORPORATION				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	08/17/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	610	386		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-006				
LESSOR:	THE ALLAR COMPANY, A TEXAS CORP.				
LESSEE:	COLLINS & WARE, INC.				
LEASE DATE:	02/23/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	589	702		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-007				
LESSOR:	FINA OIL & CHEMICAL COMPANY				
LESSEE:	COLLINS & WARE, INC.				
LEASE DATE:	08/10/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	343		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003360-009				
LESSOR:	AUGUST C. SIEVERS, JR., TRUSTEE				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	02/24/2001				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	634	36		TEXAS	REEVES



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LEASE NUMBER: TX-611430-003363-001
 LESSOR: JAMES E. LEKER, DEALING IN HIS SOLE AND SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/17/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

RECORDED: 594 297 TEXAS REEVES
 BOOK PAGE ENTRY STATE COUNTY
 637 611 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-002
 LESSOR: JACK TAYLOR MASSEY, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 02/23/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

604 333 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-003
 LESSOR: SUE CALLAWAY HALEY
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 02/23/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

604 806 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-004
 LESSOR: JANE CALLAWAY VANCLEEF REVOCABLE TRUST, JANE CALLAWAY VAN
 CLEEF, TRUSTEE
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 02/23/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

604 800 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-005
 LESSOR: WILLIAM O. CALLAWAY, JR.
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 02/23/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

604 803 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-006
 LESSOR: STEVE F. ARMSTRONG & BARBARA R. ARMSTRONG
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/07/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

RECORDED: 598 416 TEXAS REEVES
 BOOK PAGE ENTRY STATE COUNTY
 647 208 TEXAS REEVES

LEASE NUMBER: TX-611430-003363-009
 LESSOR: DOROTHY R DORR, INDIV & IND EXEC OF ESTATE OF JOHN DORR
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION
 LEASE DATE: 09/07/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

RECORDED: 598 500 TEXAS REEVES
 BOOK PAGE ENTRY STATE COUNTY
 647 200 TEXAS REEVES

LEASE NUMBER: TX-611430-003366-001
 LESSOR: BRAWLEY OATES BEAUCHAMP AND RUTH U. BEAUCHAMP, HIS WIFE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 114 TEXAS REEVES

LEASE NUMBER: TX-611430-003366-003
 LESSOR: ELIZABETH R. BEAUCHAMP, A WIDOW
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 766 TEXAS REEVES

LEASE NUMBER: TX-611430-003366-005
 LESSOR: JOANN S. GAROTTO, DEALING IN HER SOLE AND SEPARATE
 PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/19/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 770 TEXAS REEVES



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LEASE NUMBER:	TX-611430-003366-006				
LESSOR:	ROY JEAN BARR & WIFE, HELEN BARR				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	07/06/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	609	75		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003367-001				
LESSOR:	JESSE W. BUSH AND MAY JARINE BUSH, HIS WIFE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	738		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003368-001				
LESSOR:	JESSE W. BUSH AND MAY JARINE BUSH, HIS WIFE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	734		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003371-001				
LESSOR:	EDWIN W. PATTERSON, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	112		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003371-002				
LESSOR:	MARY ELIZABETH PATTERSON, A WIDOW				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	774		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003371-003				
LESSOR:	NANCY E. PATTERSON, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	772		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003372-001				
LESSOR:	ROBERT GRAVES WIER, DEAL. IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	35		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003372-002				
LESSOR:	STEVE SMITH, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	138		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003372-003				
LESSOR:	GILBERT G. SMITH, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	220		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003372-004				
LESSOR:	RUTH R. SMITH DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	218		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003373-001				
LESSOR:	CAROLE CONGROVE SMITH, DEALING IN HER SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/25/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	768		TEXAS	REEVES



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PAGE 18

LEASE NUMBER:	TX-611430-003375-001				
LESSOR:	THE SECURITY STATE BANK				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	730		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003381-001				
LESSOR:	GEORGE VERNON WHITE & FAYE BRANTER WHITE, TRUSTEES, UNDER THE WHITE LIVING TRUST DATED 7/01/96				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	687		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003385-001				
LESSOR:	KARLA LEE KEETON PAGE, DEAL. IN HER SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	105		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003385-002				
LESSOR:	CHARLES LEE KEETON IV, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	184		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003387-001				
LESSOR:	KARLA LEE KEETON PAGE, DEAL. IN HER SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	102		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003387-002				
LESSOR:	CHARLES LEE KEETON IV, A SINGLE MAN				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	181		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-001				
LESSOR:	JUNE C. DUNAGAN, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	84		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-002				
LESSOR:	MARTHA C. DEMARET, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	146		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-003				
LESSOR:	KATHERINE HOUSTON KNORR, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	142		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-004				
LESSOR:	SALLY R. CARTER BALLARD, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	133		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-005				
LESSOR:	JENNY CAROL FRISKE, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	742		TEXAS	REEVES



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LEASE NUMBER: TX-611430-003392-006
 LESSOR: LOUELLA JEAN O'CONNOR FULLER, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 144 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-007
 LESSOR: MATHEW T. FRISKE, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 304 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-008
 LESSOR: ALBERT E & ALICE CARTER, TSTES CARTER REVOC TST DTD
 11/01/77
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 740 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-009
 LESSOR: GRETCHEN M. FRISKE, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 728 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-010
 LESSOR: KATHLEEN O'CONNOR, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 216 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-011
 LESSOR: BARBARA A. CARTER, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 706 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-012
 LESSOR: ROBERT A HOUSTON, TSTE ALICE HOUSTON REV TST DTD 9/17/92
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 704 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-013
 LESSOR: ROBERT A HOUSTON, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 702 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-014
 LESSOR: RUTH HOUSTON, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 445 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-015
 LESSOR: WILLIAM A. HOUSTON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 447 TEXAS REEVES

LEASE NUMBER: TX-611430-003392-016
 LESSOR: PETER R. CARTER, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 754 TEXAS REEVES



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LEASE NUMBER:	TX-611430-003392-017				
LESSOR:	CHRISTY LEE FRISKE-DANIELS, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/06/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	756		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003392-018				
LESSOR:	ERIC FRISKE, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	212		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003445-001				
LESSOR:	WILL SCOTT WILLIAMS, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/05/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	758		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003447-001				
LESSOR:	L. LEE LEWIS, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	744		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003449-001				
LESSOR:	RITA P. NICHOLSON, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	302		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003449-002				
LESSOR:	BENJAMIN W. NICHOLSON, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	408		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003452-001				
LESSOR:	OWEN CARL HOBART, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	300		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003452-002				
LESSOR:	ROSEMARY CASTLEBERRY & HER HUSBAND SAM J. CASTLEBERRY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	94		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003452-003				
LESSOR:	KIM LUTHER S/P/A CLARK KIMBAL LUTHER AND WIFE, BETTY L. LUTHER				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	100		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-001				
LESSOR:	DAWSON GEORGE, TRUSTEE, R. S. BRENNAND, JR. TRUST ; ALLISON B. GEORGE ; ANN B. WATSON				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	345		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-002				
LESSOR:	NANCY SEALY THOMPSON, DEALING IN HER SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/05/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	90		TEXAS	REEVES



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LEASE NUMBER:	TX-611430-003453-003				
LESSOR:	NANCY SEALY THOMPSON, DEALING IN HER SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	02/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	92		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-004				
LESSOR:	NATIONS BANK, TRUSTEE LUCILLE W ROGERS & DAN D ROGERS TRUSTS				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	05/28/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	617	79		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-005				
LESSOR:	DURHAM INC., A TEXAS CORPORATION				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	07/22/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	520		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	242		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-006				
LESSOR:	MONROE PROPERTIES, INC. & LEE M. STRATTON LIVING TRUST				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	06/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	68		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-007				
LESSOR:	BRUCE W. BLAKE, SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	05/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	396		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	640	74		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-008				
LESSOR:	CAROLYN BLAKE, SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	05/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	400		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	638	134		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-009				
LESSOR:	MARK D. BLAKE, SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	05/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	404		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-010				
LESSOR:	JACK E. BLAKE & CAROL JO BLAKE, H/W				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	05/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	435		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	638	137		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-012				
LESSOR:	DELMON HODGES, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	04/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	696		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003453-013				
LESSOR:	TERA BURKHOLDER KING, TIFFANI BURKHOLDER, ET AL.				
LESSEE:	TERRY L. BURKHOLDER, INC.				
LEASE DATE:	06/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	448	1784	TEXAS	REEVES



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RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	642	136	2783	TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-014				
LESSOR:	DOUGLAS EARL BELL, A/K/A DOUGLAS E. BELL				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	01/13/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	52		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-015				
LESSOR:	DOUGLAS EARL BELL, A/K/A DOUGLAS E. BELL				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	01/13/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	49		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-016				
LESSOR:	NATIONS BANK OF TEXAS, N.A., TR. U/W/O ROBERTA M. REGAN				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	322		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	637	608		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-017				
LESSOR:	PAUL L. DAVIS, JR.				
LESSEE:	FRONTIER LAND COMPANY, INC., A OKLAHOMA CORPORATION				
LEASE DATE:	08/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	330		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	229		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-018				
LESSOR:	COLLINS PARTNERS, LTD.				
LESSEE:	FRONTIER LAND COMPANY, INC., A OKLAHOMA CORPORATION				
LEASE DATE:	08/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	341		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	232		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-019				
LESSOR:	DAVIS F. FERRELL, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., A OKLAHOMA CORPORATION				
LEASE DATE:	08/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	338		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	223		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-020				
LESSOR:	DAVIS PARTNERS, A TEXAS GENERAL PARTNERSHIP				
LESSEE:	FRONTIER LAND COMPANY, INC., A OKLAHOMA CORPORATION				
LEASE DATE:	08/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	334		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	226		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-021				
LESSOR:	JONT TYSON, DEALING IN HIS SOLE & SEP. PROP. & AS EXECUTOR				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	08/26/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	524		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	220		TEXAS	REEVES

LEASE NUMBER:	TX-611430-003453-022				
LESSOR:	MARGARET LINDLEY, A SINGLE PERSON ; MARGARET LINDLEY & DUDLEY K. MONTGOMERY, CO-TRUSTEES OF HERMAN LINDLEY TRUST				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	07/20/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	539		TEXAS	REEVES



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LEASE NUMBER: TX-611430-003453-023
 LESSOR: DOROTHY BREWER CHUBB, A SINGLE WOMAN DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 07/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 513 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-024
 LESSOR: CAROLYN CASON, IND EXC & TSTE OF TSTS U/L/W GERTRUDE TYSON
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 09/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 527 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 647 238 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-025
 LESSOR: CLIFFORD W. FINE, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/17/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 669 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-026
 LESSOR: CLYDE A. FRETZ, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 663 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-028
 LESSOR: DOUGLAS EARL BELL, A/K/A DOUGLAS E. BELL
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 01/20/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 46 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-030
 LESSOR: WILBUR L MATTHEWS JR & JOHN K MATTHEWS, IND CO-EXEC OF ESTATE OF WILBUR L. MATTHEWS, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 210 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-031
 LESSOR: GLENN MCHENRY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/29/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 199 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-032
 LESSOR: CHEVRON U.S.A. PRODUCTION COMPANY
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 10/16/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 295 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-033
 LESSOR: HARRY H. TYTLE & MARIAN COLLINS TYTLE, TRUSTEES OF THE HARRY H. TYTLE & MARIAN COLLINS TYTLE FAMILY TRUST DATED 4/20/83
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 08/28/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 218 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-034
 LESSOR: JAMES L. GOODMAN, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/29/1998
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 598 507 TEXAS REEVES



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LEASE NUMBER: TX-611430-003453-035
 LESSOR: CHARLES W SELTZER INDIV & IND EXEC OF ESTATE OF WM SELTZER
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/29/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 598 516 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-036
 LESSOR: CYNTHIA DAY STRATTON O'MALLEY ; CLIFTON JAIRUS STRATTON,
 III ; JOANNA LENORE STRATTON ROZE
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 09/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 599 490 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 647 188 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-037
 LESSOR: JACK LOUIS MCGOWEN
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION
 LEASE DATE: 09/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 598 453 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 647 245 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-038
 LESSOR: R. B. MCGOWEN, III
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION
 LEASE DATE: 09/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 598 449 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 647 235 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-040
 LESSOR: JESSE W. BUSH & MAY JARINE BUSH, H/W
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/19/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 603 516 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-051
 LESSOR: EDWARD NED BARRETT, AKA NED BARRETT
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 09/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 613 150 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-052
 LESSOR: EDWARD NED BARRETT, AKA NED BARRETT
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 09/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 613 152 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-053
 LESSOR: TOM NANCE, RECEIVER FOR N. JOHN ZAHRY
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 626 193 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-054
 LESSOR: TOM NANCE, RECEIVER FOR DAVID ALVA ROGERS
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 626 195 TEXAS REEVES

LEASE NUMBER: TX-611430-003453-055
 LESSOR: TOM NANCE, RECEIVER FOR WILLIAM MARTIN ROGERS
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 626 197 TEXAS REEVES



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LEASE NUMBER: TX-611430-003453-056
 LESSOR: TOM NANCE, RECEIVER FOR ADRIANNE CECIA ROGERS A/K/A
 ADRIANNE ROGERS
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 199 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-001
 LESSOR: LINDA LOUISE CASTON, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 712 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-002
 LESSOR: BEVERLY & PAUL MCDONALD, LIFE TENANTS; PAULA DEE MCDONALD
 CHILDS, REMAINDERMAN
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/06/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 718 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-003
 LESSOR: SUZANNE L. WHITLOW, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 762 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-004
 LESSOR: EVELYN COWGILL CARSON, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/06/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 714 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-005
 LESSOR: CAROL WATSON LUBRANT, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 694 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-006
 LESSOR: GARY C. MOSS, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 724 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-007
 LESSOR: PHILIP C. MOSS, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 698 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-008
 LESSOR: MERRY CAROL SPLAN, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 214 TEXAS REEVES

LEASE NUMBER: TX-611430-003454-009
 LESSOR: WILLIAM DOUGLAS MOSS, DEALING IN HIS SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 128 TEXAS REEVES

LEASE NUMBER: TX-611430-003455-001
 LESSOR: BILLIE HARRISON ANDREWS, DEALING IN HER SOLE & SEPARATE
 PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 634 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER: TX-611430-003456-001
LESSOR: MARY AKINS, DEALING IN HER SOLE & SEPARATE PROPERTY.
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 02/25/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 82 TEXAS REEVES

LEASE NUMBER: TX-611430-003456-002
LESSOR: ADRIAN DE GRAFFENREID, DEALING IN SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 02/25/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 764 TEXAS REEVES

LEASE NUMBER: TX-611430-003456-003
LESSOR: FRANK EDWARD HOUSE, DEALING IN SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 02/25/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 96 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-001
LESSOR: ANN ELAINE SMITH, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 752 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-002
LESSOR: MARGARET HOBBS SMITH, DEAL. IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 754 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-003
LESSOR: MARY ELIZABETH SMITH, DEALING IN HER SOLE & SEPARATE PROP.
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 756 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-004
LESSOR: SYLVANNUS WHEELER SMITH, JR., DEAL. IN HIS SOLE & SEP.
PROP.
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 148 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-005
LESSOR: JAMES R. HOBBS, IV, DEALING IN HIS SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/10/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 150 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-006
LESSOR: SARAH HOBBS NORRIS, DEALING IN HIS SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/10/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 152 TEXAS REEVES

LEASE NUMBER: TX-611430-003458-007
LESSOR: JERRY VAN NORMAN, DEALING IN HIS SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 140 TEXAS REEVES

LEASE NUMBER: TX-611430-003459-001
LESSOR: BEVERLY & PAUL MCDONALD, LIFE TENANTS; PAULA DEE MCDONALD
CHILD, REMAINDERMAN
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 03/14/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 722 TEXAS REEVES



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EXHIBIT A

LEASE NUMBER:	TX-611430-003459-002				
LESSOR:	LINDA LOUISE CASTON, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	716		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-003				
LESSOR:	SUZANNE L. WHITLOW, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	760		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-004				
LESSOR:	EVELYN COWGILL CARSON, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	661		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-005				
LESSOR:	CAROL WATSON LUBRANT, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	692		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-006				
LESSOR:	GARY C. MOSS, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	726		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-007				
LESSOR:	PHILIP C. MOSS, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	700		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-008				
LESSOR:	MERRY CAROL SPLAN, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	212		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003459-009				
LESSOR:	WILLIAM DOUGLAS MOSS, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/14/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	205		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003460-001				
LESSOR:	TILLA MAE RICHARDSON, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	665		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003460-002				
LESSOR:	ANDREW N. RICHARDSON, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	651		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003460-003				
LESSOR:	MICHAEL G. LANAGAN, DEALING IN SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	03/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	208		TEXAS	REEVES



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EXHIBIT A

LEASE NUMBER: TX-611430-003460-004
LESSOR: DONALD E RICHARDSON, II, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 03/18/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 645 TEXAS REEVES

LEASE NUMBER: TX-611430-003460-005
LESSOR: NANCY R. WOOLLEY, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 04/02/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 667 TEXAS REEVES

LEASE NUMBER: TX-611430-003460-006
LESSOR: ELIZABETH R. RILEY, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 03/18/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 649 TEXAS REEVES

LEASE NUMBER: TX-611430-003460-007
LESSOR: SUE E. EPLER, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC.
LEASE DATE: 03/18/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 293 TEXAS REEVES

LEASE NUMBER: TX-611430-003460-008
LESSOR: ANN E. IMISON, DEALING IN SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/18/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 291 TEXAS REEVES

LEASE NUMBER: TX-611430-003461-001
LESSOR: ALBERT LEIGH DAVIS, AKA ALBERT L. DAVIS, AKA ALBERT L. W. DAVIS, INDIVIDUALLY & AS AIF FOR LUCY ANN SNELL HORNING ; SAM SPIKER DAVIS ; NORA DAVIS ; MICHAEL DAVIS ; DIANA DAVIS ; MARY IRENE DAVIS TEITJANS ; DANIEL HUNT DAVIS ; JAMES BYRON DAVIS
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 05/02/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

594 769 TEXAS REEVES

LEASE NUMBER: TX-611430-003463-001
LESSOR: VERNON HUTSELL & MARZELL HUTSELL, H/W
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/03/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

598 531 TEXAS REEVES

LEASE NUMBER: TX-611430-003464-001
LESSOR: SARA B. KAIN, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/11/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

591 135 TEXAS REEVES

LEASE NUMBER: TX-611430-003464-002
LESSOR: JESSE W. BUSH AND MAY JARINE BUSH, HIS WIFE
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 02/09/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 736 TEXAS REEVES

LEASE NUMBER: TX-611430-003466-001
LESSOR: MARY EVELYN ROBERTS, DEALING IN HER SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/16/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY

588 655 TEXAS REEVES

LEASE NUMBER: TX-611430-003466-002
LESSOR: JAMES M. DOWALIBY II, DEAL. IN HIS SOLE & SEPARATE PROPERTY
LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
LEASE DATE: 03/19/1998
RECORDED: BOOK PAGE ENTRY STATE COUNTY



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EXHIBIT A

RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	673		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003466-003				
LESSOR:	CHARLES BRICE DOWALIBY, DEAL. IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	630		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-001				
LESSOR:	NAN J. HUGH, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/03/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	640		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-002				
LESSOR:	JOAN W. FREIHOFER, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/17/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	193		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	637	616		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-003				
LESSOR:	WILLIAM T. EISENLOHR & MARY A. EISENLOHR, AS TRUSTEES OF				
LESSEE:	THE WILLIAM EISENLOHR FAMILY TRUST DATED 2/18/91, TRUST 3				
LEASE DATE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/17/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	225		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	637	613		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-004				
LESSOR:	DOROTHY THURBER SIMPSON, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	171		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-007				
LESSOR:	DOROTHY THURBER SIMPSON, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	653		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-009				
LESSOR:	DOROTHY THURBER SIMPSON, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/30/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	591	167		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-011				
LESSOR:	CELIA K. KAHLBERG, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	07/04/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	197		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-012				
LESSOR:	SHARON CHERRY, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/03/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	632		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003467-013				
LESSOR:	JODI CHERRY, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/03/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	638		TEXAS	REEVES



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LEASE NUMBER: TX-611430-003467-014
 LESSOR: JULIE CHERRY, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 641 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-015
 LESSOR: MAX N. OSBORN, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 636 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-016
 LESSOR: JOAN W. FREIHOFER, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/17/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 187 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 637 616 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-017
 LESSOR: CELIA K. KAHLBERG, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/03/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 659 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-018
 LESSOR: WILLIAM T. EISENLOHR & MARY A. EISENLOHR, AS TRUSTEES OF
 THE WILLIAM EISENLOHR FAMILY TRUST DATED 2/18/91, TRUST 3
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/17/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 231 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 637 613 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-019
 LESSOR: DOROTHY THURBER SIMPSON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/30/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 169 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-020
 LESSOR: JODIE CHERRY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 208 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-021
 LESSOR: SHARON CHERRY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 206 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-022
 LESSOR: JULIE CHERRY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 210 TEXAS REEVES

LEASE NUMBER: TX-611430-003467-023
 LESSOR: NAN J. HUGH, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/30/1998
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 601 188 TEXAS REEVES



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EXHIBIT A

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LEASE NUMBER: TX-611430-003469-001
 LESSOR: WILLIAM A. ALLEN, TRUSTEE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/26/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 88 TEXAS REEVES

LEASE NUMBER: TX-611430-003470-001
 LESSOR: DOUGLASS L. KERR, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 710 TEXAS REEVES

LEASE NUMBER: TX-611430-003470-002
 LESSOR: DELMON HODGES, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 708 TEXAS REEVES

LEASE NUMBER: TX-611430-003470-003
 LESSOR: DELMON HODGES
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 05/27/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 605 529 TEXAS REEVES

LEASE NUMBER: TX-611430-003471-001
 LESSOR: MARY ELIZABETH JANE ZABIK, MARRIED DEALING IN SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 04/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 356 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 638 131 TEXAS REEVES

LEASE NUMBER: TX-611430-003473-001
 LESSOR: LAURA B. MCCAULEY ANDERSON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 06/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 199 TEXAS REEVES

LEASE NUMBER: TX-611430-003570-001
 LESSOR: EDWARD A. CARSTENSEN; ANNE CARPENTER; CHARLOTTE CARPENTER
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 03/10/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 685 TEXAS REEVES

LEASE NUMBER: TX-611430-003613-001
 LESSOR: ROBERT L. HARRISON
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 07/20/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 533 TEXAS REEVES

LEASE NUMBER: TX-611430-003714-001
 LESSOR: ROBERT DORMAN ; WESLEY DORMAN ; WILMA J. YOUNG, EACH DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 460 TEXAS REEVES

LEASE NUMBER: TX-611430-003715-001
 LESSOR: SIDNEY W. COWAN, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 04/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 173 TEXAS REEVES

LEASE NUMBER: TX-611430-003715-002
 LESSOR: B. K. CLARK, A MARR. WOMAN DEALING IN HER SOLE & SEP. PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/03/1998
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 604 166 TEXAS REEVES



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LEASE NUMBER: TX-611430-003716-001
 LESSOR: MARY ELIZABETH JANE ZABIK, MARRIED DEALING IN SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 04/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 359 TEXAS REEVES

LEASE NUMBER: TX-611430-003831-001
 LESSOR: VIVIEN ANN MIDDLETON, NOW BUCKNER, DEALING SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/25/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 154 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 637 621 TEXAS REEVES

LEASE NUMBER: TX-611430-003831-002
 LESSOR: HARRY WHEELDON MIDDLETON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/25/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 67 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 637 619 TEXAS REEVES

LEASE NUMBER: TX-611430-003832-001
 LESSOR: MARY ELIZABETH BEAUCHAMP, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/25/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 98 TEXAS REEVES

LEASE NUMBER: TX-611430-003832-002
 LESSOR: MILDRED IONE EADY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/25/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 591 108 TEXAS REEVES

LEASE NUMBER: TX-611430-003833-001
 LESSOR: BETTIE G. TAYLOR, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/27/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 483 TEXAS REEVES

LEASE NUMBER: TX-611430-003833-002
 LESSOR: ELIZABETH K. BINGHAM, DEALING IN HER SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/27/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 492 TEXAS REEVES

LEASE NUMBER: TX-611430-003833-003
 LESSOR: CATHERINE DOWNING BLACK, DEALING IN HER SOLE & SEPARATE PROP
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/27/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 486 TEXAS REEVES

LEASE NUMBER: TX-611430-003833-004
 LESSOR: JOHN H. FIELDER, IND. EXEC. OF ESTATE OF CAROLYN B. FIELDER, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/27/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 489 TEXAS REEVES

LEASE NUMBER: TX-611430-003833-005
 LESSOR: RAYMOND J. AREGOOD, TRUSTEE OF THE W. D. BLACK TRUST
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/27/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 163 TEXAS REEVES



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LEASE NUMBER:	TX-611430-003839-001				
LESSOR:	AUDREY CHERYL FOX, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/18/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	267		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003840-001				
LESSOR:	JOHN A. DALTON, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/02/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	265		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003841-001				
LESSOR:	JAMES ROBERT HILL, INDIV., & AS TRUSTEE OF THE HOUSTON & EMMA HILL TRUST ESTATE ; VIRGINIA GLENN HILL LATTIMORE, INDIV. & AS TRUSTEE OF HOUSTON & EMMA HILL TRUST ESTATE ; JOHN STYRSKY, TRUSTEE OF HOUSTON & EMMA HILL TRUST ESTATE ; FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/28/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	134		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	192		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003841-002				
LESSOR:	HILL INVESTMENTS LTD.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION				
LEASE DATE:	09/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	189		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	202		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003841-003				
LESSOR:	H-S MINERALS & REALTY LTD.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION				
LEASE DATE:	09/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	140		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	205		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003841-004				
LESSOR:	MSW REVOC TST & MLH REVOC TST & KPW REVOC TST, DBA HILL TSTS				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/28/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	183		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	214		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003841-005				
LESSOR:	DOROTHY JEAN KEENOM, INDIV & TSTE OF PUFF TST & JONES TST				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	09/02/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	159		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	211		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003842-006				
LESSOR:	FRANK SLACK, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	493		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003842-007				
LESSOR:	MARTHA HOLCOMBE, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	491		TEXAS	REEVES



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LEASE NUMBER:	TX-611430-003842-008				
LESSOR:	BIRDIE BELL SLACK, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/29/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	495		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003843-001				
LESSOR:	JAMES ROBERT HILL, INDIV., & AS TRUSTEE OF THE HOUSTON & EMMA HILL TRUST ESTATE ; VIRGINIA GLENN HILL LATTIMORE, INDIV. & AS TRUSTEE OF HOUSTON & EMMA HILL TRUST ESTATE ; JOHN STYRSKY, TRUSTEE OF HOUSTON & EMMA HILL TRUST ESTATE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/28/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	177		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	196		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003843-002				
LESSOR:	DOROTHY JEAN KEENOM, INDIV & TSTE OF PUFF TST & JONES TST				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	09/02/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	165		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	211		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003843-003				
LESSOR:	MSW REVOC TST & MLH REVOC TST & KPW REVOC TST, DBA HILL TSTS				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/28/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	171		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	217		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003843-004				
LESSOR:	H-S MINERALS & REALTY LTD.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION				
LEASE DATE:	09/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	146		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	205		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003843-005				
LESSOR:	HILL INVESTMENTS LTD.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORPORATION				
LEASE DATE:	09/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	203		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	202		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003845-001				
LESSOR:	STATE OF TX ACTING BY & THROUGH ITS AGENT, REECIA PIGMAN, A WIDOW				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	351		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003848-001				
LESSOR:	FREDERICK S. BROWN, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	393		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	638	540		TEXAS	REEVES

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LEASE NUMBER: TX-611430-003851-001
 LESSOR: WILLON A. HENDERSON, JR., A SINGLE MAN
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 03/06/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 210 TEXAS REEVES

LEASE NUMBER: TX-611430-003852-001
 LESSOR: FRANCES CRAWFORD, INDEP EXEC ESTATE OF MARION A LANDRUM, DEC
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 295 TEXAS REEVES

LEASE NUMBER: TX-611430-003855-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, GREGORY S. J. NORCOP M100861
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 881 TEXAS REEVES

LEASE NUMBER: TX-611430-003855-002
 LESSOR: STATE OF TX, ACTING THRU AGENT, LENNA MARIE DARCY, INDIV. & M100861
 AS TRUSTEE OF LENNA DARCY MINERAL TRUST
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 636 226 TEXAS REEVES

LEASE NUMBER: TX-611430-003856-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, GUANADINE BATES HUTCHINGS M100862
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 928 TEXAS REEVES

LEASE NUMBER: TX-611430-003856-002
 LESSOR: STATE OF TX, ACTING THRU AGENT, FOUTS REVOC LVG TST M100862
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 920 TEXAS REEVES

LEASE NUMBER: TX-611430-003856-003
 LESSOR: STATE OF TX, ACTING THRU AGENT, H. WILSON TOON M100862
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 936 TEXAS REEVES

LEASE NUMBER: TX-611430-003857-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, MARY AGNES DRISCOLL M100859
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 905 TEXAS REEVES

LEASE NUMBER: TX-611430-003857-002
 LESSOR: STATE OF TX, ACTING THRU AGENT, LAYNNE LUCKEL KEBODEAUX M100859
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 593 135 TEXAS REEVES

LEASE NUMBER: TX-611430-003857-003
 LESSOR: STATE OF TX, ACTING THRU AGENT, SUSAN LUCKEL CHRISTIE M100859
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 590 897 TEXAS REEVES

LEASE NUMBER: TX-611430-003857-004
 LESSOR: STATE OF TX, ACTING THRU AGENT, EB F. LUCKEL, JR. M100859
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 04/01/1998
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LEASE NUMBER:	TX-611430-003857-005				
LESSOR:	STATE OF TX, ACTING THRU AGENT, JACK FREY COCHRAN M100859				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	593	111		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003857-006				
LESSOR:	STATE OF TX, ACTING THRU AGENT, NELL E. HASTINGS M100859				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	913		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-001				
LESSOR:	STATE OF TX, ACTING THRU AGENT, JANEEN ANNE BROSS M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	593	127		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-002				
LESSOR:	STATE OF TX, ACTING THRU AGENT, THERESA L. DAVIS M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	593	119		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-003				
LESSOR:	STATE OF TX, ACTING THRU AGENT, SUZANNE MARIE HOWES M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	962		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-004				
LESSOR:	STATE OF TX, ACTING THRU AGENT, JAMES B. FREEMAN M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	944		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-005				
LESSOR:	STATE OF TX, ACTING THRU AGENT, LARRY W. FREEMAN M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	953		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-006				
LESSOR:	STATE OF TX, ACTING THRU AGENT, GLEN A. FREEMAN M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	593	143		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-007				
LESSOR:	STATE OF TX, ACTING THRU AGENT, ELEANOR OBERT M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	04/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	590	970		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003858-008				
LESSOR:	STATE OF TX, ACTING THRU AGENT, JACK E. BLAKE M100860				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	09/23/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	596	267		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003859-002				
LESSOR:	STATE OF TX, ACTING THRU AGENT, WILLIAM HENRY OLIVER M101845				
	HARRISON, JR., MICHAEL A. HARRISON, AND KATHRYN NELL HARRISON				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	03/01/2001				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	636	889		TEXAS	REEVES



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LEASE NUMBER: TX-611430-003862-001
 LESSOR: STATE OF TEXAS, ACTING BY & THROUGH ITS AGENT, DON H. DOUGLAS, TRUSTEE FOR DOUGLAS CHILDREN MANAGEMENT TRUST UNDER INSTRUMENT DATED 4/01/80 M101064
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 610 827 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 622 75 TEXAS REEVES

LEASE NUMBER: TX-611430-003864-001
 LESSOR: ETHELYN A. EICHEL, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 306 TEXAS REEVES

LEASE NUMBER: TX-611430-003865-001
 LESSOR: ENOLA BLANKENSHIP, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 252 TEXAS REEVES

LEASE NUMBER: TX-611430-003865-002
 LESSOR: DEBORAH BURGE, A-I-F FOR FRANCIS BURGE, LIFE ESTATE & REMAINDERMAN, RICHARD BURGE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 08/07/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 778 TEXAS REEVES

LEASE NUMBER: TX-611430-003865-003
 LESSOR: JOANNE KNICK GARRETY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 255 TEXAS REEVES

LEASE NUMBER: TX-611430-003865-004
 LESSOR: LLOYD DARRELL KNICK, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/18/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 258 TEXAS REEVES

LEASE NUMBER: TX-611430-003865-005
 LESSOR: RICHARD BURGE, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 08/07/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 780 TEXAS REEVES

LEASE NUMBER: TX-611430-003866-001
 LESSOR: SHIRLEY K. DEGROOT, DEALING IN SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 246 TEXAS REEVES

LEASE NUMBER: TX-611430-003867-001
 LESSOR: LOUIS E. MEKUSH & CAROLYN MEKUSH, AS TENANTS BY ENTIRETY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 261 TEXAS REEVES

LEASE NUMBER: TX-611430-003869-001
 LESSOR: MONROE PROPERTIES, INC. & LEE M. STRATTON LIVING TRUST
 LESSEE: FRONTIER LAND COMPANY, INC.
 LEASE DATE: 06/12/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 88 TEXAS REEVES

LEASE NUMBER: TX-611430-003869-002
 LESSOR: CYNTHIA DAY STRATTON O'MALLEY ; CLIFTON JAIRUS STRATTON, III ; JOANNA LENORE STRATTON ROZE
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 09/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY



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RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	452		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	540		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	176		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003870-001				
LESSOR:	MONROE PROPERTIES, INC. & LEE M. STRATTON LIVING TRUST				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	06/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	98		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	638	543		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003870-002				
LESSOR:	CYNTHIA DAY STRATTON O'MALLEY ; CLIFTON JAIRUS STRATTON, III ; JOANNA LENORE STRATTON ROZE				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	09/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	424		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	429		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	180		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003871-001				
LESSOR:	MONROE PROPERTIES, INC. & LEE M. STRATTON LIVING TRUST				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	06/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	108		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003872-001				
LESSOR:	MONROE PROPERTIES, INC. & LEE M. STRATTON LIVING TRUST				
LESSEE:	FRONTIER LAND COMPANY, INC.				
LEASE DATE:	06/12/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	118		TEXAS	REEVES
LEASE NUMBER:	TX-611430-003872-002				
LESSOR:	CYNTHIA DAY STRATTON O'MALLEY ; CLIFTON JAIRUS STRATTON, III ; JOANNA LENORE STRATTON ROZE				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	09/01/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	599	372		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	604	342		TEXAS	REEVES
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	647	184		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004160-001				
LESSOR:	BETTY NOACK, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	263		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004160-002				
LESSOR:	JOHN WILLIAM ATHERTON, DEALING IN HIS SOLE & SEPARATE PROP.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	07/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	758		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004160-003				
LESSOR:	RUTH GORMLEY, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	07/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	600	216		TEXAS	REEVES



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LEASE NUMBER: TX-611430-004160-004
 LESSOR: MAXINE RIDDELL, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 212 TEXAS REEVES

LEASE NUMBER: TX-611430-004160-005
 LESSOR: MARK B. HUNT, JR., DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 498 TEXAS REEVES

LEASE NUMBER: TX-611430-004160-006
 LESSOR: WALLACE C. RIDDELL, JR., DEALING IN HIS SOLE & SEPARATE
 PROP
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 214 TEXAS REEVES

LEASE NUMBER: TX-611430-004161-001
 LESSOR: KENNETH BRUNS, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 309 TEXAS REEVES

LEASE NUMBER: TX-611430-004161-002
 LESSOR: HELEN ROSE JOLLY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 190 TEXAS REEVES

LEASE NUMBER: TX-611430-004161-003
 LESSOR: ELEANOR WILLBRAND, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 495 TEXAS REEVES

LEASE NUMBER: TX-611430-004161-004
 LESSOR: MARIE L. MAHON, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 203 TEXAS REEVES

LEASE NUMBER: TX-611430-004161-005
 LESSOR: MAURICE J. WILLBRAND, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 05/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 193 TEXAS REEVES

LEASE NUMBER: TX-611430-004163-001
 LESSOR: EDNA M. MCADAMS, WIDOW OF SIDNEY MCADAMS, DECEASED
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 06/25/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 467 TEXAS REEVES

LEASE NUMBER: TX-611430-004163-002
 LESSOR: LILLIE MAE MCADAMS, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 06/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 269 TEXAS REEVES

LEASE NUMBER: TX-611430-004163-003
 LESSOR: GARLAND A. TYLER, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 06/16/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 271 TEXAS REEVES



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 Reeves County
 06-25-1998

EXHIBIT A

PAGE 40

LEASE NUMBER:	TX-611430-004163-004				
LESSOR:	MICHAEL L WARLICK & LOELLA M WARLICK, EACH DEALING SEPARATE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	06/25/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	312		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-005				
LESSOR:	RUTH CATHEY HORTON, AKA RUTH C. HORTON, WIDOW OF KEITH D. HORTON, DEC'D.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	06/19/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	205		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-006				
LESSOR:	PRUITT FAMILY MINERAL TRUST #1, ROBBIELYN PRUITT, TRUSTEE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	07/09/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	323		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-007				
LESSOR:	SHERRY TYLER SAUL, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	06/16/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	202		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-008				
LESSOR:	BILL WHITEACRE, AGENT & AIF FOR MARY JEANNE WHITEACRE A/K/A JEANNE H. WHITEACRE, SOLE HEIR TO ANNA BELLE TYLER WHALEY & RANDOLPH VICTOR TYLER, BOTH DEC'D.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	08/10/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	598	457		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-010				
LESSOR:	JOE MARSHALL POTEET				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	08/17/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	609	77		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-011				
LESSOR:	RONALD C. POLLAND & RUBY POLLAN, HIS WIFE				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	08/16/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	609	79		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-012				
LESSOR:	MARY KATHERINE NELSON				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	08/16/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	610	189		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-013				
LESSOR:	FRANCES M. WINDER HUNTER				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	08/16/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	612	54		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-014				
LESSOR:	JOHN RAY WINDER				
LESSEE:	FRONTIER LAND CORP.				
LEASE DATE:	08/16/1999				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	610	191		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-015				
LESSOR:	TOM NANCE, RECEIVER FOR MILDRED WILLIAMS ROARK				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	167		TEXAS	REEVES



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EXHIBIT A

LEASE NUMBER:	TX-611430-004163-016				
LESSOR:	TOM NANCE, RECEIVER FOR MILDRED TONG WILLIAMS				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	169		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-017				
LESSOR:	TOM NANCE, RECEIVER FOR ROBERT LANDON COLLINS				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	171		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-018				
LESSOR:	TOM NANCE, RECEIVER FOR MAUVERINE CATHLEEN BUZZEE				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	173		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-019				
LESSOR:	TOM NANCE, RECEIVER FOR LAWRENCE B. TYLER				
LESSEE:	HELMERICH & PAYNE, INC.				
LEASE DATE:	03/09/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	626	175		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-020				
LESSOR:	RAENELL FRAZIER, INDEPENDENT EXECUTOR OF THE ESTATE OF FRANCES L. CAMPBELL, DEC'D.				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORPORATION				
LEASE DATE:	05/02/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	622	47		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-021				
LESSOR:	RUTH TYLER, APPEARING HEREIN THROUGH R. E. TYLER, HER AGENT & A-I-F				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORPORATION				
LEASE DATE:	05/02/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	622	45		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004163-022				
LESSOR:	CHARLES B. ROBINSON & MARTHA S. ROBINSON, HIS WIFE				
LESSEE:	FRONTIER LAND CORP., AN OKLAHOMA CORPORATION				
LEASE DATE:	05/02/2000				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	622	43		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004164-001				
LESSOR:	MRS. L. LEE LEWIS, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/15/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	289		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004222-001				
LESSOR:	RICHARD B. ISAACKS, DEALING IN HIS SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	06/03/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	751		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004223-002				
LESSOR:	ALBERT LEIGH DAVIS, AKA ALBERT L. DAVIS, AKA ALBERT L. W. DAVIS, INDIV. & AS A-I-F FOR LUCY ANN SNELL HORNING, ET AL.				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	05/02/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	766		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004224-001				
LESSOR:	JEANNE WARNER CLARK, DEALING IN HER SOLE & SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	07/24/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	594	760		TEXAS	REEVES



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EXHIBIT A

LEASE NUMBER: TX-611430-004224-002
 LESSOR: HOPE CLARK FONTANES, DEALING IN HER SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 772 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-003
 LESSOR: DEBORAH WARNER ANGELL, AIF FOR ERNEST WARNER, JR., DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 776 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-004
 LESSOR: JEANNE CLAUDIA CLARK, DEALING IN HER SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 762 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-005
 LESSOR: DEBORAH WARNER ANGELL, DEALING IN HER SOLE & SEPARATE PROP.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 594 774 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-006
 LESSOR: JESSE BEALL CLARK, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 07/24/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 481 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-007
 LESSOR: BRET WARNER CLARK
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/10/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 604 857 TEXAS REEVES

LEASE NUMBER: TX-611430-004224-008
 LESSOR: TOM NANCE, RECEIVER FOR D. M. WARNER & MARY F. WARNER
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 08/18/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 609 09 TEXAS REEVES

LEASE NUMBER: TX-611430-004239-001
 LESSOR: SHARON B. ST. CLAIR & GWENDOLYN B. GELTEMEYER, EACH DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 746 TEXAS REEVES

LEASE NUMBER: TX-611430-004240-001
 LESSOR: JESSE W. BUSH AND MAY JARINE BUSH, HIS WIFE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 02/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 588 732 TEXAS REEVES

LEASE NUMBER: TX-611430-004243-001
 LESSOR: MILDRED WOZENCRAFT, INDIV & IND EXEC ESTATE OF M S WOZENCRAFT
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/01/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 465 TEXAS REEVES

LEASE NUMBER: TX-611430-004244-001
 LESSOR: RICHARD LANDSDEN, ET AL, CO-REP ESTATE OF EDWARD VOLLINTINE
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 08/29/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 511 TEXAS REEVES



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LEASE NUMBER: TX-611430-004246-001
 LESSOR: SAMUEL D. TYRRELL
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 197 TEXAS REEVES

LEASE NUMBER: TX-611430-004247-001
 LESSOR: RUTH A. CAMPBELL (ALAN F. LUCKE, AGENT & A-I-F)
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/15/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 598 462 TEXAS REEVES

LEASE NUMBER: TX-611430-004248-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, REBECCA LEE DUNN M100863
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 09/13/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 600 718 TEXAS REEVES

LEASE NUMBER: TX-611430-004275-001
 LESSOR: CHARLES KEITH WILSON, EXEC. OF EST. OF CHAS. V. WILSON,
 DECD
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/30/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 218 TEXAS REEVES

LEASE NUMBER: TX-611430-004276-001
 LESSOR: JAMES A. ADAMS & FRANK A. ADAMS, IND. CO-EXEC. OF ESTATE OF
 FREDERICKA ALTGELT ADAMS, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/14/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 214 TEXAS REEVES

LEASE NUMBER: TX-611430-004287-001
 LESSOR: GARY L. WHITLEY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/16/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 220 TEXAS REEVES

LEASE NUMBER: TX-611430-004287-002
 LESSOR: RONALD H. WHITLEY
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 08/03/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 618 400 TEXAS REEVES

LEASE NUMBER: TX-611430-004288-001
 LESSOR: MARY K. BROOKS, SOLE SURVIVING HEIR OF WEIR KIRBY, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 216 TEXAS REEVES

LEASE NUMBER: TX-611430-004288-002
 LESSOR: MARY ANN BUSCH ; WARREN S. WILCUT ; RICHARD K. WILCUT ;
 HAROLD E. WILCUT ; RONALD E. WILCUT, DESCENDANTS OF HALLIE
 M. GAFFORD, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 222 TEXAS REEVES

LEASE NUMBER: TX-611430-004288-003
 LESSOR: BARBARA H. MCBRYDE, AKA MAKLE BARBARA MCBRYDE, INDIV. & AS
 IND. EXEC. OF ESTATE OF MATTIE B. HARLLEE, DEC'D.
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 10/22/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 487 TEXAS REEVES

LEASE NUMBER: TX-611430-004293-001
 LESSOR: JAY OATES, DEALING IN HIS SOLE & SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 601 168 TEXAS REEVES



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LEASE NUMBER:	TX-611430-004293-002				
LESSOR:	MYRTLE OATES ELLIOTT, DEALING IN HER SOLE & SEP. PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	479		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004293-003				
LESSOR:	PREBBLE S. ADAMS NEVILLE, DEALING IN HER SOLE & SEPARATE				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	03/03/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	588	643		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-001				
LESSOR:	NORMA ALENE DANIEL, TRUSTEE OF NORMA ALENE DANIEL TRUST				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	235		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-002				
LESSOR:	JAMES RUSSELL HARDMAN, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	239		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-003				
LESSOR:	C. JAYNE MILLER, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	601	237		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-004				
LESSOR:	PAUL D. SMITH, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	489		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-005				
LESSOR:	JOAN CLARK, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	534		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-006				
LESSOR:	ALBERT W. HOLMER, JR., DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/29/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	530		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-007				
LESSOR:	FRANCES E. HUSKEY, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/29/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	526		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-008				
LESSOR:	RONALD LEE HARDMAN, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/29/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	532		TEXAS	REEVES
LEASE NUMBER:	TX-611430-004308-009				
LESSOR:	GLORIA WISE, NOW BALLARD, DEALING IN SEPARATE PROPERTY				
LESSEE:	FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.				
LEASE DATE:	12/11/1998				
RECORDED:	BOOK	PAGE	ENTRY	STATE	COUNTY
	603	528		TEXAS	REEVES



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LEASE NUMBER: TX-611430-004308-010
 LESSOR: DAVID R. HUSKEY, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 469 TEXAS REEVES

LEASE NUMBER: TX-611430-004308-011
 LESSOR: WANDA BOUCHIKAS, DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND COMPANY, INC., AN OKLAHOMA CORP.
 LEASE DATE: 12/11/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 607 7 TEXAS REEVES

LEASE NUMBER: TX-611430-004367-001
 LESSOR: DOROTHY M. HINDS, A MARRIED WOMAN, DEALING IN HER SOLE &
 SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/05/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 524 TEXAS REEVES

LEASE NUMBER: TX-611430-004380-001
 LESSOR: PAUL M. WINKLER, MARRIED MAN DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/04/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 521 TEXAS REEVES

LEASE NUMBER: TX-611430-004380-002
 LESSOR: MORRIS B. WINKLER, MARRIED MAN DEALING IN SEPARATE PROPERTY
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 01/04/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 603 473 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-001
 LESSOR: JACK E. BLAKE & CAROL JO BLAKE; TOM E. JOHNSON & JEANIE J.
 JOHNSON
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 607 1 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-002
 LESSOR: KEREN EVERETT WELLS
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 607 136 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-003
 LESSOR: GEORGE A. EVERETT, JR.
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 607 134 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-004
 LESSOR: WILLIE OLIVIA FLETCHER STOVALL, APPEARING HEREIN THROUGH
 CHRISTINE STOVALL GREEN, HER AGENT & AIF
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/15/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 607 497 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-005
 LESSOR: JAMES WALTER CORDER, JR. & ARWIN MCMAHON CORDER, HIS WIFE
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/02/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 608 497 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-006
 LESSOR: JACK HAIRSTON
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/09/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 608 495 TEXAS REEVES



True and Correct
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3

EXHIBIT A

LEASE NUMBER: TX-611430-004734-007
 LESSOR: CATHERINE HAIRSTON TOMSYCK
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 07/09/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

608 75 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-008
 LESSOR: BANK OF AMERICA, NA, TRUSTEE UNDER WILL OF ROBERTA M. REGAN
 LESSEE: FRONTIER LAND CORP.
 LEASE DATE: 08/30/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

610 185 TEXAS REEVES

LEASE NUMBER: TX-611430-004734-009
 LESSOR: BOBBY DEAN, RECEIVER FOR DR. ANNA H. ABEL, ET AL
 (INDIVIDUAL PARTIES SET FORTH ON EXHIBIT "A" ATTACHED TO LEASE)
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 05/04/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

620 01 TEXAS REEVES

LEASE NUMBER: TX-611430-004772-001
 LESSOR: FINA OIL & CHEMICAL COMPANY
 LESSEE: RK PETROLEUM CORP.
 LEASE DATE: 07/09/1998
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

592 34 TEXAS REEVES

LEASE NUMBER: TX-611430-004777-001
 LESSOR: TOM NANCE, RECEIVER FOR J. C. KINSLEY & E. B. KINSLEY
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 08/18/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 07 TEXAS REEVES

LEASE NUMBER: TX-611430-004864-001
 LESSOR: DELA MINERALS, INC.
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 09/17/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 275 TEXAS REEVES

RECORDED: BOOK PAGE ENTRY STATE COUNTY

612 807 TEXAS REEVES

RECORDED: BOOK PAGE ENTRY STATE COUNTY

612 809 TEXAS REEVES

RECORDED: BOOK PAGE ENTRY STATE COUNTY

612 811 TEXAS REEVES

LEASE NUMBER: TX-611430-004903-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, JACQUELINE SUE AYLESWORTH M101065
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 801 TEXAS REEVES

LEASE NUMBER: TX-611430-004903-002
 LESSOR: STATE OF TX, ACTING THRU AGENT, JACQUELINE AYLESWORTH, M101065
 A/K/A JACQUELINE AYLESWORTH-HUNTINGTON
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 793 TEXAS REEVES

RECORDED: BOOK PAGE ENTRY STATE COUNTY

627 562 TEXAS REEVES

LEASE NUMBER: TX-611430-004903-003
 LESSOR: STATE OF TEXAS, ACTING BY & THROUGH ITS AGENT, LOUISE WELCH, A SINGLE WOMAN M101065
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 11/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

622 83 TEXAS REEVES



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 Original filed in
 Reeves County
 Clerks Office

4

EXHIBIT A

PAGE

LEASE NUMBER: TX-611430-004904-001
 LESSOR: STATE OF TX, ACTING THRU AGENT, ROY JEAN BARR & HELEN BARR, M102372
 HUSBAND & WIFE
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 227 2170 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 622 91 TEXAS REEVES

LEASE NUMBER: TX-611430-004904-002
 LESSOR: STATE OF TX, ACTING THRU AGENT, JACK BLAKE & WIFE, CAROL M102372
 JO BLAKE
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

609 235 2171 TEXAS REEVES
 RECORDED: BOOK PAGE ENTRY STATE COUNTY
 622 51 TEXAS REEVES

LEASE NUMBER: TX-611430-004904-003
 LESSOR: STATE OF TX, ACTING THRU AGENT, BRAWLEY OATES BEAUCHAMP & M102372
 RUTH U. BEAUCHAMP, H/W
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

622 59 TEXAS REEVES

LEASE NUMBER: TX-611430-004904-004
 LESSOR: STATE OF TX, ACTING THRU AGENT, ELIZABETH R. BEAUCHAMP M102372
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORP.
 LEASE DATE: 08/01/1999
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

622 67 TEXAS REEVES

LEASE NUMBER: TX-611430-004941-001
 LESSOR: MARK JOSEPH
 LESSEE: FRONTIER LAND CORP., AN OKLAHOMA CORPORATION
 LEASE DATE: 05/02/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

622 49 TEXAS REEVES

LEASE NUMBER: TX-611430-005015-001
 LESSOR: TOM NANCE, RECEIVER FOR ARTHUR W. ROBINSON, TRUSTEE
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

626 189 TEXAS REEVES

LEASE NUMBER: TX-611430-005016-001
 LESSOR: TOM NANCE, RECEIVER FOR SADIE E. MYERS & SUE B. MYERS
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

626 496 TEXAS REEVES

LEASE NUMBER: TX-611430-005017-001
 LESSOR: TOM NANCE, RECEIVER FOR M. F. MCCAULEY & ELVERO PIERSON
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

626 498 TEXAS REEVES

LEASE NUMBER: TX-611430-005018-001
 LESSOR: TOM NANCE, RECEIVER FOR WILLIAM J. THAYER & JENNIE L. THAYER
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

626 500 TEXAS REEVES

LEASE NUMBER: TX-611430-005019-001
 LESSOR: TOM NANCE, RECEIVER FOR THE ESTATE OF J. P. LINDSTEDT, DECEASED
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

626 191 TEXAS REEVES



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 Original filed in
 Reeves County
 Clerk's Office

LEASE NUMBER: TX-611430-005021-001
 LESSOR: TOM NANCE, RECEIVER FOR L. E. WILSON & LEO ZAJAC, TRUSTEES
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 201 TEXAS REEVES

LEASE NUMBER: TX-611430-005022-001
 LESSOR: TOM NANCE, RECEIVER FOR DR. FLORENCE L. BARNES
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 203 TEXAS REEVES

LEASE NUMBER: TX-611430-005023-001
 LESSOR: TOM NANCE, RECEIVER FOR L. AGNESE DEERY
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 205 TEXAS REEVES

LEASE NUMBER: TX-611430-005025-001
 LESSOR: TOM NANCE, RECEIVER FOR J. L. GILES
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 625 177 TEXAS REEVES

LEASE NUMBER: TX-611430-005026-001
 LESSOR: TOM NANCE, RECEIVER FOR ISAAC HEBERT
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 179 TEXAS REEVES

LEASE NUMBER: TX-611430-005027-001
 LESSOR: TOM NANCE, RECEIVER FOR THE ESTATE OF A. S. NEWHOUSER
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 181 TEXAS REEVES

LEASE NUMBER: TX-611430-005028-001
 LESSOR: TOM NANCE, RECEIVER FOR S. T. HOBBS
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 183 TEXAS REEVES

LEASE NUMBER: TX-611430-005029-001
 LESSOR: TOM NANCE, RECEIVER FOR MIRE & YODER
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 185 TEXAS REEVES

LEASE NUMBER: TX-611430-005030-001
 LESSOR: GREGORY T. CROCKER
 LESSEE: HELMERICH & PAYNE, INC.
 LEASE DATE: 03/09/2000
 RECORDED: BOOK PAGE ENTRY STATE COUNTY

 626 187 TEXAS REEVES



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 County Office

EXHIBIT B

REEVES COUNTY, TEXAS

- APPLETON 9-1
- DARCY STATE 32-1
- DIXIELAND 6-1
- DIXIELAND 10-1
- DIXIELAND 10-2
- DIXIELAND 13-1
- DIXIELAND 13-2
- HARRISON STATE 14-1
- MONROE 33-1
- REEVES TXL UNIT
- REEVES TXL UNIT WELL 1
- REEVES TXL UNIT WELL 2
- REEVES TXL UNIT WELL 3A
- REEVES TXL UNIT WELL 4
- REEVES TXL UNIT WELL 5
- REEVES TXL UNIT WELL 7
- REEVES TXL UNIT WELL 8
- REEVES TXL UNIT WELL 9
- REEVES TXL UNIT WELL10
- REGAN-STATE #1
- SIEVERS 35-1
- TXL 19-1

Return to: Ruby Robinson
 Helmerich & Payne, Inc.
 1579 East 21st
 Tulsa, OK 74114



True and Correct
 copy of
 Original filed in
 Reeves County
 Clerks Office

ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL,
 OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR
 OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL
 LAW

FILE NO. 1725

FILED FOR RECORD ON THE 5TH DAY OF AUGUST A.D. 2002 AT 4:07 P.M.

DULY RECORDED ON THE 6TH DAY OF AUGUST A.D. 2002 AT 9:30 A.M.

BY: [Signature], DEPUTY

DIANNE O. FLOREZ, COUNTY CLERK
 REEVES COUNTY, TEXAS

69

File No. MF077782

Division Order from
HP to Cimarex

Date Filed: 4-2-14

Jerry E. Patterson, Commissioner

By V.R.

Texas General
Land Office



David Dewhurst
Commissioner

RECEIVED
OCT 17 PM 2:14
ENERGY RESOURCES

October 5, 2000
CERTIFIED MAIL
RETURN RECEIPT REQUESTED
7000 0520 0023 2503 9282

Mr Douglas Fears
Helmerich and Payne
1579 E. 21ST Street
Tulsa, OK 74114 1336

RECEIVED

GENERAL LAND OFFICE

RE: Audit of Selected Leases Held and Operated by Helmerich and Payne Inc.

Dear Sirs,

By authority of Section 52.135 of the Texas Natural Resources Code, the Texas General Land Office maintains a field audit program to monitor State oil and gas production and royalty revenue. Helmerich and Payne has been selected for audit.

The scope of the audit comprises review and, where appropriate, testing all records, documents, procedures, and systems which may affect the amount of royalty that has been reported and paid on State leases during the time periods selected for audit. The audit is performed in accordance with generally accepted auditing standards as they relate to the scope.

According to our records, Helmerich and Payne held and operated the leases shown on Attachment I during the audit period, 1990 to present. Please review the list, amend it as needed, and return it with your notations. The audit will include leases selected from Attachment I and will cover sample periods from January 1990 to the present; periods other than these will be included if circumstances warrant their review. The audit team will examine various documents (Attachment II) and make related to the computation of State royalty.

Stephen F. Austin Building

1700 North
Congress Avenue

Austin, Texas
78701-1495

512-463-5001

Helmerich and Payne Inc.
October 5, 2000

Attachment III is a brief questionnaire, which we would appreciate your completing and returning along with Attachment I by October 19, 2000. When we receive your responses to the attachments, we will contact you to arrange a date for the opening conference. The conference will be used to introduce our auditors, identify the tentative selection of leases and sample periods for audit, and discuss the conduct of the audit.

If you have any questions, please call me at 512/463-5118.

Sincerely,



John Monroe, Director
Royalty Audit Management
Energy Resources

JH/II

Attachments

bcc: Richard Ramirez
Victor Obasuyi
Audit Workpapers
Audit Correspondence File
Mineral File
General File
Legal Clerk / Hearings Attorney

Helmerich and Payne Inc.
October 5, 2000

ATTACHMENT I

State Leases held and operated by Helmerich and Payne Inc.
And or its Affiliates

1990 to Present

<u>COUNTY</u>	<u>LEASE NAME</u>	<u>FIELD</u>	<u>STATE LEASE #</u>
Pecos	Yates Tract 96-97	Yates	M-016740
Pecos	Yates Tract 5	Yates	M-017561
Pecos	Tippett "E"-SA	Yates	M-018530
Pecos	Yates Tract 26	Yates	M-018737
Pecos	Yates Tract 109	Yates	M-019097
Pecos	Yates Tract 108	Yates	M-019098
Pecos	Yates Tract 110	Yates	M-019130
Pecos	White & Baker C-2 <i>we show this as white + Baker L</i>	Walker	M-025225
Reeves	Reeves TXL #4	Toro	M-052860
Reeves	Reeves TXL #2	Toro	M-053499
Reeves	Ragan State I	Toro	M-055692
Reeves	Reeves TXL #1	Toro	M-058171
Reeves	Kincaid A	Hammon (Ellenberger)	M-060527
Reeves	Dixieland 10-2	Dixieland	M-077782
Reeves	Dixieland 6-1	Dixieland	M-078760

File No. MF077782 (70)

REEVES County

Audit Notification Letter

Date Filed: 6-9-15

George P. Bush, Commissioner

By [Signature]

**Texas General
Land Office**



**David Dewhurst
Commissioner**

October 25, 2001

Certified Mail No.
Return Receipt Requested
70000600002510869088

Mr. Mike Hart
Helmerich & Payne, Inc.
1579 E. 21st Street
Tulsa, OK 74114-1336

RE: Audit of Selected State Leases Held and Operated by Helmerich & Payne, Inc.

Dear Mr. Hart:

The Audit Division of the Texas General Land Office has completed its audit of certain leases operated by Helmerich & Payne, Inc. Through this audit, we determined that **\$2,568,122.55** in additional revenue is due the State. This amount is comprised of **\$1,530,729.17** in additional royalty, **\$144,792.26** in penalty, and **\$892,601.12** in interest.

Of this amount, the additional revenue due the State by **Pure Resources, Inc.** is **\$422,849.98**, comprised of **\$190,138.00** in royalty, **\$18,930.63** in penalty, and **\$213,781.35** in interest.

The following documents are attached in support of the audit findings:

- Summary of the audit exceptions by lease (Attachment I);
- An Audit Report which includes a brief discussion of the audit exceptions (Attachment II);
- The procedures used for assessment of penalties and interest (Attachment III); and
- Various schedules and documents supporting our royalty, penalty, and interest calculations (Attachment IV and Exhibits).

Mailing

Post Office Box 12873
Austin, Texas
78711-2873

Street

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495

512.463.5001
1.800.998.4GLO
www.glo.state.tx.us

COPY

This letter constitutes a final audit billing notice and we request that within 30 days of the receipt of this audit billing notice you take appropriate action. For options regarding payment of the audit billing notice please call me or Wendell Smith (GLO Legal Services) at 512-463-5132.

Your payment along with the remittance copy of this audit billing notice should be mailed to my attention at the **Texas General Land Office, Stephen F. Austin Building, 1700 North Congress Avenue, Austin, Texas 78701-1495.**

Should you have any questions or need additional information, please contact me at 512-463-5118.

Sincerely,

A handwritten signature in cursive script that reads "John Monroe".

John Monroe
Director, Royalty Audit Division
Energy Resources

Enclosures

File No. MF077782 (71)
REEVES County
Audit Final Notification
Date Filed: 6-9-15
By George P. Bush, Commissioner
Veronica Ryan

Cimarex Energy Co.
202 S. Cheyenne Ave.
Suite 1000
Tulsa, Oklahoma 74103-4346
PHONE: 918.585.1100
FAX: 918.585.1133



June 6, 2016

Texas General Land Office
Matthew Scott
Mineral Leasing
1700 N. Congress
Austin, TX 78701

Re: State Lease No: 77782
Gas Lift Gas Usage
Dixieland 10 1H
Reeves County, Texas

Dear Mr. Scott,

Cimarex Energy respectfully requests approval for off-lease gas lift on the above referenced General Land Office (GLO) lease. The gas lift gas will be routed through a gas lift meter located at the well head (#428085010G).

Cimarex will continuously meter the off-lease gas to be utilized for gas lift purposes. The gas BTU content and component analysis obtained at the gas lift meter shall be determined by gas sample chromatographic analysis.

Please feel free to contact me with any questions regarding the commingling at 918-585-1100.

Sincerely,

A handwritten signature in blue ink that reads "Sheli Armstrong". The signature is stylized and cursive.

Sheli Armstrong
Regulatory Analyst



File No. MF077782

REEVES County

GASLIFT REQUEST

Date Filed: 8/8/2016

George P. Bush, Commissioner

MT SCOTT





TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

June 21, 2016

Certified Mail: 7011 1150 0001 2416 7227

Ms. Sheli Armstrong
Regulatory Analyst
Cimarex Energy Co.
202 S. Cheyenne Ave.
Suite 1000
Tulsa, Oklahoma 74103-4346

RE: Your Applications Dated 06/06/2016 for Authority to Utilize Gas Produced on the Leased Premises for Gas Lift Purposes and to Use Off-Lease Gas for Gas Lift Makeup Supply as Applicable to Multiple State Lease Tracts Located in Culberson, Reeves, and Ward County, Texas.

Dear Ms. Armstrong:

General Land Office staff has reviewed your twenty-nine letters requesting permission to utilize gas lift on the leased premises and to use makeup or buy-back gas when necessary to meet gas lift system volume requirements. The primary purpose for the makeup gas is for compressor fuel gas supply, gas lift start-up, and instruments and controls.

Of the various lease types identified in the list of leases shown in the table below, typically a Free Royalty lease would not require GLO review and approval if the gas that is recycled on a lease for gas lift purposes is lease gas only. However, since off-lease gas is required to augment the on-lease gas then in effect the production of each Free Royalty lease is commingled with the gas production from other leases and thus commingling authority is required per Texas Administrative Code (TAC) Rule 9.35 for the Free Royalty leases, as it is for all of the other lease types.

Pursuant to the terms of the applicable State leases and TAC Rules, please be advised that the request to recycle gas on the leased premises and to commingle gas produced on the lease with off-lease gas for gas lift make-up supply is approved for the leases listed in the table below **subject to the following conditions:**

1. Lessee shall install and utilize square-edged orifice meters and meter tubes per all applicable specifications and requirements of API MPMS 14.3/AGA Report No. 3 for gas measurement.

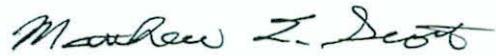
2. Lessee shall continuously meter the gas lift supply to each well and the gas that passes through any other gas lift supply and distribution meter.
3. The gas BTU content and component analysis obtained at each lease/unit gas meter shall be determined by gas sample chromatographic analysis.

Mineral File Number	RRC Lease Name	Lease Type	GLO Unit No.	County
MF077782	Dixieland 10	Upland Fee		Reeves
MF100861	Darcy State 32	RAL		Reeves
MF106747	Whirlaway 38 State	RAL		Culberson
MF106748	Dust Commander 26	RAL		Culberson
MF109881	Big Sky 55-16	RAL		Reeves
MF109926	Pink Star 28 Unit	RAL	5460	Culberson
MF110709	War Emblem 30 State	Upland Fee		Culberson
MF110711	Lt Gibson 12 State	Upland Fee		Culberson
MF110729	Anaconda State 55-2	Upland Fee		Reeves
MF111341	Cleveland State 57-23	RAL		Reeves
MF111342	Tempest State 57-35	RAL		Reeves
MF111895	Eighteenmile 56-18	RAL		Reeves
MF111928	Beaverhead State 2-24 Unit	RAL	6663	Reeves
MF111989	Beaverhead State 2-24 Unit	RAL	6663	Reeves
MF111990	Judith 2-16 Unit	RAL	6665	Reeves
MF111990	Sapphire State C20-12	RAL		Reeves
MF112125	Zev 22 Unit	Free Royalty		Culberson
MF112126	Unbridled 36 A	Free Royalty	7438	Culberson
MF112127	Northdancer Unit 10	Free Royalty		Culberson
MF112130	Jet Pilot 24 Upland Fee	Free Royalty		Culberson
MF112130	Jet Pilot 24 Unit A	Free Royalty	7568	Culberson
MF114150	Pink Star 28 Unit	Free Royalty	5460	Culberson
MF114243	Flintlock 34-144	HROW 56		Ward
MF114294	Macbeth 22 Upland Fee	Free Royalty		Culberson
MF114728	Black Gold 26 Upland Fee	Free Royalty		Culberson
MF114878	Cannonade 4 Upland Fee	Free Royalty		Culberson
MF115407	Donerail 8 Upland Fee	Free Royalty		Culberson
MF115602	Lookout 18 Upland Fee	Free Royalty		Culberson
MF116113	Bridger 1-36	Free Royalty	6676	Reeves
MF116132	Bridger 1-36	River 52.076	6676	Reeves
MF116556	Worsham '6-22'	River 52.076		Reeves & Ward

Ms. Sheli Armstrong
Cimarex Energy Co.
June 21, 2016
Page 3 of 3

If you have questions, please contact me at (512) 475-2230, or by FAX at (512) 475-1543. My e-mail address is matthew.scott@glo.state.tx.us

Sincerely,

A handwritten signature in black ink that reads "Matthew T. Scott". The signature is written in a cursive style with a large, stylized "M" and "S".

Matthew T. Scott, P.E.
Petroleum Engineer
Energy Resources/Mineral Leasing

cc: Robert Hatter, Deputy Director of Energy Resources
Dale Sump, Director of Minerals Audit

73

No. MF077782

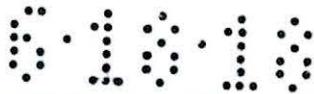
REEVES County

AGREE TO GAS LIFT

Filed: 8/8/2016

George P. Bush, Commissioner

M. T. SCOTT



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Unit 8797
MFO 77782
MF 117728
MF 117957
MF 119106

Date: 06/11/2018

Effective Date: 02/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND STATE 55-6 W UT 1H- ENT

Complete Property Description Listed Below 389-36600

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.10000000	

Property Description	
Property: 428085-085.01	DIXIELAND STATE 55-6 WEST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO
SHL: 210 FSL 750 FWL OF SECTION, BLOCK 55:	5497Block: 55 T3Lot: Sec: 6
BHL: 100 FNL, 330 FWL FWL OF SECTION 9, BLOCK C-20, REEVES CTY TEX	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

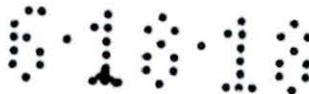
Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 06/11/2018

Effective Date: 02/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND STATE 55-6 W UT 1H- ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02930418	

Property Description	
Property: 428085-085.01	DIXIELAND STATE 55-6 WEST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves,TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO
SHL: 210 FSL 750 FWL OF SECTION,BLOCK 55:	5497Block: 55 T3Lot: Sec: 6
BHL:100 FNL, 330 FWL FWL OF SECTION 9,BLOCK C-20,REEVES CTY TEX	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

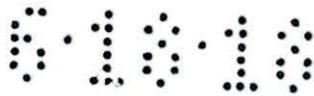
Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 06/11/2018

Effective Date: 02/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND STATE 55-6 W UT 1H- ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner
COMMISSIONER OF THE GENERAL
Owner Number: 030618
Interest Type: STATE OF TEXAS ROYALTY
Interest Type Code: STA3
Decimal Interest: 0.01562500

Property Description
Property: 428085-085.01
DIXIELAND STATE 55-6 WEST UNIT 1H
Operator: CIMAREX ENERGY CO
Location: Reeves, TX
Map Reference Information
Reeves, TX US
Survey: T&P RR CO
5497Block: 55 T3Lot: Sec: 6
SHL: 210 FSL 750 FWL OF SECTION, BLOCK 55:
BHL: 100 FNL, 330 FWL FWL OF SECTION 9, BLOCK
C-20, REEVES CTY TEX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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INSTRUCTIONS TO ALL INTEREST OWNERS

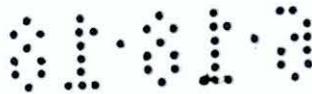
Read Carefully Before Signing the Instrument

- SIGNATURE:** Individuals: Sign name as shown in the instrument.
- Corporations: If signing for a corporation, please provide the name and title of the signatory party.
- SIGNATURE BY SECOND PARTY:** If the instrument is signed by agent, attorney-in-fact, guardian, estate representative, trustee or any other party other than the named interest owner, we must have evidence of the rights vested in the signatory party.
- MORTGAGE STIPULATION:** If your interest is subject to a mortgage(s), please have the mortgagee(s) execute the document in the space(s) provided below your signature. If the mortgage(s) has been released, please provide us with a copy of the RECORDED release(s).
- MAILING ADDRESS:** If the checks should be mailed to a different address than shown with your name, please insert the address change. Print or type. Do not abbreviate. If you are already receiving checks from this company, be sure to use the same address to which we are now mailing checks.
- PAYMENT POLICY:** Payments are made upon accrual of \$100.00, or when proceeds for six (6) months have accumulated. An owner has the option of requesting to be paid monthly for proceeds totaling \$25.00. Should you require payments on the optional basis, please send us your written request.
- PROPERTY NUMBER:** On the left portion of the instrument you will find the number assigned to this well. This number will appear on the statement attached to your check and should always be used when corresponding with this company.
- CHANGE OF ADDRESS:** You should notify us promptly of any change in mailing address. This notice must be over your own signature, or the signature of your appointed agent. Always include your Owner Number (which will appear on your check from this company) and your old address, then state your new address with zip code.

THIS INSTRUMENT SHOULD NOT BE ALTERED IN ANY WAY UNLESS ACCOMPANIED BY DOCUMENTARY EVIDENCE TO SUPPORT THE CHANGE. FAILURE TO COMPLY WITH THESE INSTRUCTIONS MAY DELAY PAYMENT. RETURN THE EXECUTED INSTRUMENT TO THE ADDRESS BELOW. KEEP ONE (1) COPY FOR YOUR RECORDS.

IRS W-9 FORM: FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY NUMBER. IN ADDITION TO INSERTING IT ON THE ENCLOSED DIVISION ORDER YOU MUST ALSO COMPLETE AND SIGN THE ENCLOSED IRS W-9 FORM AND RETURN IT WITH THE EXECUTED DIVISION ORDER.

CIMAREX ENERGY CO.
DIVISION ORDER DEPARTMENT
202 SOUTH CHEYENNE AVE, SUITE 1000
TULSA, OK 74103-3001
ATTENTION: Paula Staires
(918) 560-7269 -- Phone
(918) 295-1896 -- Fax
E-Mail: pstaires@cimarex.com



REVENUE INTEREST OWNER COMMON QUESTIONS AND ANSWERS

- **Revenue check schedule**

Revenue checks are issued monthly on the 15th. If the amount of revenue due is less than \$100.00, payment is withheld until the amount due equals or exceeds \$100.00, subject to state regulations. All checks less than \$100.00 are issued in December on an annual basis.
- **Check not on schedule**

If payment is delayed more than 10 days, you should contact us to see if a check was issued.
- **Check Lost, stolen or outdated**

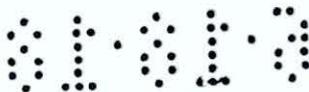
Immediately notify us in writing of lost or stolen checks so we may issue a replacement check. If the check is stale dated, return it to us without defacing it so a replacement may be issued.
- **Determine interest value**

The evaluation or appraisal of interest requires geologic or engineering review and judgement. Therefore, we do not attempt such evaluations for interest owners. An appraisal can be obtained by contacting the services of an independent geologist, petroleum engineer or royalty broker. Revenue resulting from sales from the property is an important factor in evaluating royalty interests. Your check stubs or detail statements provide payment history for this analysis.
- **Requirements if Sell interest**

Because the sale of a royalty interest usually represents a real property transaction, we will need a certified copy of the deed recorded in the county where the property is located. For additional information about our requirements, please contact our Division Order Department.
- **Requirements for Death of Owner**

When an interest owner dies, an authorized representative or relative of the deceased must immediately notify the Division Order Department in writing. The deceased owner's name and owner number must appear in the notification as they appear on the revenue checks. State requirements differ, but generally a Will, Letters Testamentary, and/or other documents issued by the court are required to change royalty ownership records. Cimarex Energy Co does NOT accept Heirship Affidavits.
- **Change of Address**

You should notify us of any changes in address. Failure to report changes may delay delivery of your revenue checks and in many cases force us to place the revenue in suspense until we are notified of the change. Reinstatement of payment will resume upon receipt of an authorized address change. For your protection, changes of address must be made in writing. With your notification, please include your owner number, social security or tax identification number, old address and new address, including zip code. Please send your change of address to the attention of the Division Order Department. Form available at <https://www.cimarex.com/owner-information/>.



By signing the filled-out form, you:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and
4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting*, later, for further information.

Note: If you are a U.S. person and a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien;
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States;
- An estate (other than a foreign estate); or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax under section 1446 on any foreign partners' share of effectively connected taxable income from such business. Further, in certain cases where a Form W-9 has not been received, the rules under section 1446 require a partnership to presume that a partner is a foreign person, and pay the section 1446 withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid section 1446 withholding on your share of partnership income.

In the cases below, the following person must give Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States.

- In the case of a disregarded entity with a U.S. owner, the U.S. owner of the disregarded entity and not the entity;
- In the case of a grantor trust with a U.S. grantor or other U.S. owner, generally, the U.S. grantor or other U.S. owner of the grantor trust and not the trust; and
- In the case of a U.S. trust (other than a grantor trust), the U.S. trust (other than a grantor trust) and not the beneficiaries of the trust.

Foreign person. If you are a foreign person or the U.S. branch of a foreign bank that has elected to be treated as a U.S. person, do not use Form W-9. Instead, use the appropriate Form W-8 or Form 8233 (see Pub. 515, *Withholding of Tax on Nonresident Aliens and Foreign Entities*).

Nonresident alien who becomes a resident alien. Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the payee has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement to Form W-9 that specifies the following five items.

1. The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.
2. The treaty article addressing the income.
3. The article number (or location) in the tax treaty that contains the saving clause and its exceptions.
4. The type and amount of income that qualifies for the exemption from tax.
5. Sufficient facts to justify the exemption from tax under the terms of the treaty article.

Example. Article 20 of the U.S.-China income tax treaty allows an exemption from tax for scholarship income received by a Chinese student temporarily present in the United States. Under U.S. law, this student will become a resident alien for tax purposes if his or her stay in the United States exceeds 5 calendar years. However, paragraph 2 of the first Protocol to the U.S.-China treaty (dated April 30, 1984) allows the provisions of Article 20 to continue to apply even after the Chinese student becomes a resident alien of the United States. A Chinese student who qualifies for this exception (under paragraph 2 of the first protocol) and is relying on this exception to claim an exemption from tax on his or her scholarship or fellowship income would attach to Form W-9 a statement that includes the information described above to support that exemption.

If you are a nonresident alien or a foreign entity, give the requester the appropriate completed Form W-8 or Form 8233.

Backup Withholding

What is backup withholding? Persons making certain payments to you must under certain conditions withhold and pay to the IRS 28% of such payments. This is called "backup withholding." Payments that may be subject to backup withholding include interest, tax-exempt interest, dividends, broker and barter exchange transactions, rents, royalties, nonemployee pay, payments made in settlement of payment card and third party network transactions, and certain payments from fishing boat operators. Real estate transactions are not subject to backup withholding.

You will not be subject to backup withholding on payments you receive if you give the requester your correct TIN, make the proper certifications, and report all your taxable interest and dividends on your tax return.

Payments you receive will be subject to backup withholding if:

1. You do not furnish your TIN to the requester,
2. You do not certify your TIN when required (see the instructions for Part II for details),
3. The IRS tells the requester that you furnished an incorrect TIN,
4. The IRS tells you that you are subject to backup withholding because you did not report all your interest and dividends on your tax return (for reportable interest and dividends only), or
5. You do not certify to the requester that you are not subject to backup withholding under 4 above (for reportable interest and dividend accounts opened after 1983 only).

Certain payees and payments are exempt from backup withholding. See *Exempt payee code*, later, and the separate Instructions for the Requester of Form W-9 for more information.

Also see *Special rules for partnerships*, earlier.

What is FATCA Reporting?

The Foreign Account Tax Compliance Act (FATCA) requires a participating foreign financial institution to report all United States account holders that are specified United States persons. Certain payees are exempt from FATCA reporting. See *Exemption from FATCA reporting code*, later, and the Instructions for the Requester of Form W-9 for more information.

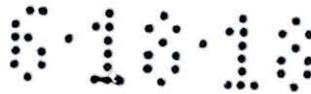
Updating Your Information

You must provide updated information to any person to whom you claimed to be an exempt payee if you are no longer an exempt payee and anticipate receiving reportable payments in the future from this person. For example, you may need to provide updated information if you are a C corporation that elects to be an S corporation, or if you no longer are tax exempt. In addition, you must furnish a new Form W-9 if the name or TIN changes for the account; for example, if the grantor of a grantor trust dies.

Penalties

Failure to furnish TIN. If you fail to furnish your correct TIN to a requester, you are subject to a penalty of \$50 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

Civil penalty for false information with respect to withholding. If you make a false statement with no reasonable basis that results in no backup withholding, you are subject to a \$500 penalty.



Criminal penalty for falsifying information. Willfully falsifying certifications or affirmations may subject you to criminal penalties including fines and/or imprisonment.

Misuse of TINs. If the requester discloses or uses TINs in violation of federal law, the requester may be subject to civil and criminal penalties.

Specific Instructions

Line 1

You must enter one of the following on this line; **do not** leave this line blank. The name should match the name on your tax return.

If this Form W-9 is for a joint account (other than an account maintained by a foreign financial institution (FFI)), list first, and then circle, the name of the person or entity whose number you entered in Part I of Form W-9. If you are providing Form W-9 to an FFI to document a joint account, each holder of the account that is a U.S. person must provide a Form W-9.

a. Individual. Generally, enter the name shown on your tax return. If you have changed your last name without informing the Social Security Administration (SSA) of the name change, enter your first name, the last name as shown on your social security card, and your new last name.

Note: ITIN applicant: Enter your individual name as it was entered on your Form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.

b. Sole proprietor or single-member LLC. Enter your individual name as shown on your 1040/1040A/1040EZ on line 1. You may enter your business, trade, or "doing business as" (DBA) name on line 2.

c. Partnership, LLC that is not a single-member LLC, C corporation, or S corporation. Enter the entity's name as shown on the entity's tax return on line 1 and any business, trade, or DBA name on line 2.

d. Other entities. Enter your name as shown on required U.S. federal tax documents on line 1. This name should match the name shown on the charter or other legal document creating the entity. You may enter any business, trade, or DBA name on line 2.

e. Disregarded entity. For U.S. federal tax purposes, an entity that is disregarded as an entity separate from its owner is treated as a "disregarded entity." See Regulations section 301.7701-2(c)(2)(iii). Enter the owner's name on line 1. The name of the entity entered on line 1 should never be a disregarded entity. The name on line 1 should be the name shown on the income tax return on which the income should be reported. For example, if a foreign LLC that is treated as a disregarded entity for U.S. federal tax purposes has a single owner that is a U.S. person, the U.S. owner's name is required to be provided on line 1. If the direct owner of the entity is also a disregarded entity, enter the first owner that is not disregarded for federal tax purposes. Enter the disregarded entity's name on line 2, "Business name/disregarded entity name." If the owner of the disregarded entity is a foreign person, the owner must complete an appropriate Form W-8 instead of a Form W-9. This is the case even if the foreign person has a U.S. TIN.

Line 2

If you have a business name, trade name, DBA name, or disregarded entity name, you may enter it on line 2.

Line 3

Check the appropriate box on line 3 for the U.S. federal tax classification of the person whose name is entered on line 1. Check only one box on line 3.

IF the entity/person on line 1 is a(n) . . .	THEN check the box for . . .
• Corporation	Corporation
• Individual • Sole proprietorship, or • Single-member limited liability company (LLC) owned by an individual and disregarded for U.S. federal tax purposes.	Individual/sole proprietor or single-member LLC
• LLC treated as a partnership for U.S. federal tax purposes, • LLC that has filed Form 8832 or 2553 to be taxed as a corporation, or • LLC that is disregarded as an entity separate from its owner but the owner is another LLC that is not disregarded for U.S. federal tax purposes.	Limited liability company and enter the appropriate tax classification. (P= Partnership; C= C corporation; or S= S corporation)
• Partnership	Partnership
• Trust/estate	Trust/estate

Line 4, Exemptions

If you are exempt from backup withholding and/or FATCA reporting, enter in the appropriate space on line 4 any code(s) that may apply to you.

Exempt payee code.

- Generally, individuals (including sole proprietors) are not exempt from backup withholding.
- Except as provided below, corporations are exempt from backup withholding for certain payments, including interest and dividends.
- Corporations are not exempt from backup withholding for payments made in settlement of payment card or third party network transactions.
- Corporations are not exempt from backup withholding with respect to attorneys' fees or gross proceeds paid to attorneys, and corporations that provide medical or health care services are not exempt with respect to payments reportable on Form 1099-MISC.

The following codes identify payees that are exempt from backup withholding. Enter the appropriate code in the space in line 4.

- 1—An organization exempt from tax under section 501(a), any IRA, or a custodial account under section 403(b)(7) if the account satisfies the requirements of section 401(f)(2)
- 2—The United States or any of its agencies or instrumentalities
- 3—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities
- 4—A foreign government or any of its political subdivisions, agencies, or instrumentalities
- 5—A corporation
- 6—A dealer in securities or commodities required to register in the United States, the District of Columbia, or a U.S. commonwealth or possession
- 7—A futures commission merchant registered with the Commodity Futures Trading Commission
- 8—A real estate investment trust
- 9—An entity registered at all times during the tax year under the Investment Company Act of 1940
- 10—A common trust fund operated by a bank under section 584(a)
- 11—A financial institution
- 12—A middleman known in the investment community as a nominee or custodian
- 13—A trust exempt from tax under section 664 or described in section 4947



The following chart shows types of payments that may be exempt from backup withholding. The chart applies to the exempt payees listed above, 1 through 13.

IF the payment is for . . .	THEN the payment is exempt for . . .
Interest and dividend payments	All exempt payees except for 7
Broker transactions	Exempt payees 1 through 4 and 6 through 11 and all C corporations. S corporations must not enter an exempt payee code because they are exempt only for sales of noncovered securities acquired prior to 2012.
Barter exchange transactions and patronage dividends	Exempt payees 1 through 4
Payments over \$600 required to be reported and direct sales over \$5,000 ¹	Generally, exempt payees 1 through 5 ²
Payments made in settlement of payment card or third party network transactions	Exempt payees 1 through 4

¹ See Form 1099-MISC, Miscellaneous Income, and its instructions.

² However, the following payments made to a corporation and reportable on Form 1099-MISC are not exempt from backup withholding: medical and health care payments, attorneys' fees, gross proceeds paid to an attorney reportable under section 6045(f), and payments for services paid by a federal executive agency.

Exemption from FATCA reporting code. The following codes identify payees that are exempt from reporting under FATCA. These codes apply to persons submitting this form for accounts maintained outside of the United States by certain foreign financial institutions. Therefore, if you are only submitting this form for an account you hold in the United States, you may leave this field blank. Consult with the person requesting this form if you are uncertain if the financial institution is subject to these requirements. A requester may indicate that a code is not required by providing you with a Form W-9 with "Not Applicable" (or any similar indication) written or printed on the line for a FATCA exemption code.

A—An organization exempt from tax under section 501(a) or any individual retirement plan as defined in section 7701(a)(37)

B—The United States or any of its agencies or instrumentalities

C—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities

D—A corporation the stock of which is regularly traded on one or more established securities markets, as described in Regulations section 1.1472-1(c)(1)(i)

E—A corporation that is a member of the same expanded affiliated group as a corporation described in Regulations section 1.1472-1(c)(1)(i)

F—A dealer in securities, commodities, or derivative financial instruments (including notional principal contracts, futures, forwards, and options) that is registered as such under the laws of the United States or any state

G—A real estate investment trust

H—A regulated investment company as defined in section 851 or an entity registered at all times during the tax year under the Investment Company Act of 1940

I—A common trust fund as defined in section 584(a)

J—A bank as defined in section 581

K—A broker

L—A trust exempt from tax under section 664 or described in section 4947(a)(1)

M—A tax exempt trust under a section 403(b) plan or section 457(g) plan

Note: You may wish to consult with the financial institution requesting this form to determine whether the FATCA code and/or exempt payee code should be completed.

Line 5

Enter your address (number, street, and apartment or suite number). This is where the requester of this Form W-9 will mail your information returns. If this address differs from the one the requester already has on file, write NEW at the top. If a new address is provided, there is still a chance the old address will be used until the payor changes your address in their records.

Line 6

Enter your city, state, and ZIP code.

Part I. Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. If you are a resident alien and you do not have and are not eligible to get an SSN, your TIN is your IRS individual taxpayer identification number (ITIN). Enter it in the social security number box. If you do not have an ITIN, see *How to get a TIN* below.

If you are a sole proprietor and you have an EIN, you may enter either your SSN or EIN.

If you are a single-member LLC that is disregarded as an entity separate from its owner, enter the owner's SSN (or EIN, if the owner has one). Do not enter the disregarded entity's EIN. If the LLC is classified as a corporation or partnership, enter the entity's EIN.

Note: See *What Name and Number To Give the Requester*, later, for further clarification of name and TIN combinations.

How to get a TIN. If you do not have a TIN, apply for one immediately. To apply for an SSN, get Form SS-5, Application for a Social Security Card, from your local SSA office or get this form online at www.SSA.gov. You may also get this form by calling 1-800-772-1213. Use Form W-7, Application for IRS Individual Taxpayer Identification Number, to apply for an ITIN, or Form SS-4, Application for Employer Identification Number, to apply for an EIN. You can apply for an EIN online by accessing the IRS website at www.irs.gov/Businesses and clicking on Employer Identification Number (EIN) under Starting a Business. Go to www.irs.gov/Forms to view, download, or print Form W-7 and/or Form SS-4. Or, you can go to www.irs.gov/OrderForms to place an order and have Form W-7 and/or SS-4 mailed to you within 10 business days.

If you are asked to complete Form W-9 but do not have a TIN, apply for a TIN and write "Applied For" in the space for the TIN, sign and date the form, and give it to the requester. For interest and dividend payments, and certain payments made with respect to readily tradable instruments, generally you will have 60 days to get a TIN and give it to the requester before you are subject to backup withholding on payments. The 60-day rule does not apply to other types of payments. You will be subject to backup withholding on all such payments until you provide your TIN to the requester.

Note: Entering "Applied For" means that you have already applied for a TIN or that you intend to apply for one soon.

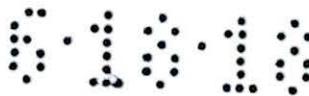
Caution: A disregarded U.S. entity that has a foreign owner must use the appropriate Form W-8.

Part II. Certification

To establish to the withholding agent that you are a U.S. person, or resident alien, sign Form W-9. You may be requested to sign by the withholding agent even if item 1, 4, or 5 below indicates otherwise.

For a joint account, only the person whose TIN is shown in Part I should sign (when required). In the case of a disregarded entity, the person identified on line 1 must sign. Exempt payees, see *Exempt payee code*, earlier.

Signature requirements. Complete the certification as indicated in items 1 through 5 below.



1. Interest, dividend, and barter exchange accounts opened before 1984 and broker accounts considered active during 1983. You must give your correct TIN, but you do not have to sign the certification.

2. Interest, dividend, broker, and barter exchange accounts opened after 1983 and broker accounts considered inactive during 1983. You must sign the certification or backup withholding will apply. If you are subject to backup withholding and you are merely providing your correct TIN to the requester, you must cross out item 2 in the certification before signing the form.

3. Real estate transactions. You must sign the certification. You may cross out item 2 of the certification.

4. Other payments. You must give your correct TIN, but you do not have to sign the certification unless you have been notified that you have previously given an incorrect TIN. "Other payments" include payments made in the course of the requester's trade or business for rents, royalties, goods (other than bills for merchandise), medical and health care services (including payments to corporations), payments to a nonemployee for services, payments made in settlement of payment card and third party network transactions, payments to certain fishing boat crew members and fishermen, and gross proceeds paid to attorneys (including payments to corporations).

5. Mortgage interest paid by you, acquisition or abandonment of secured property, cancellation of debt, qualified tuition program payments (under section 529), ABL accounts (under section 529A), IRA, Coverdell ESA, Archer MSA or HSA contributions or distributions, and pension distributions. You must give your correct TIN, but you do not have to sign the certification.

What Name and Number To Give the Requester

For this type of account:	Give name and SSN of:
1. Individual	The individual
2. Two or more individuals (joint account) other than an account maintained by an FFI	The actual owner of the account or, if combined funds, the first individual on the account ¹
3. Two or more U.S. persons (joint account maintained by an FFI)	Each holder of the account
4. Custodial account of a minor (Uniform Gift to Minors Act)	The minor ²
5. a. The usual revocable savings trust (grantor is also trustee)	The grantor-trustee ¹
b. So-called trust account that is not a legal or valid trust under state law	The actual owner ¹
6. Sole proprietorship or disregarded entity owned by an individual	The owner ³
7. Grantor trust filing under Optional Form 1099 Filing Method 1 (see Regulations section 1.671-4(b)(2)(i)(A))	The grantor ⁴

For this type of account:	Give name and EIN of:
8. Disregarded entity not owned by an individual	The owner
9. A valid trust, estate, or pension trust	Legal entity ⁴
10. Corporation or LLC electing corporate status on Form 8832 or Form 2553	The corporation
11. Association, club, religious, charitable, educational, or other tax-exempt organization	The organization
12. Partnership or multi-member LLC	The partnership
13. A broker or registered nominee	The broker or nominee

For this type of account:	Give name and EIN of:
14. Account with the Department of Agriculture in the name of a public entity (such as a state or local government, school district, or prison) that receives agricultural program payments	The public entity
15. Grantor trust filing under the Form 1041 Filing Method or the Optional Form 1099 Filing Method 2 (see Regulations section 1.671-4(b)(2)(i)(B))	The trust

¹ List first and circle the name of the person whose number you furnish. If only one person on a joint account has an SSN, that person's number must be furnished.

² Circle the minor's name and furnish the minor's SSN.

³ You must show your individual name and you may also enter your business or DBA name on the "Business name/disregarded entity" name line. You may use either your SSN or EIN (if you have one), but the IRS encourages you to use your SSN.

⁴ List first and circle the name of the trust, estate, or pension trust. (Do not furnish the TIN of the personal representative or trustee unless the legal entity itself is not designated in the account title.) Also see *Special rules for partnerships*, earlier.

***Note:** The grantor also must provide a Form W-9 to trustee of trust.

Note: If no name is circled when more than one name is listed, the number will be considered to be that of the first name listed.

Secure Your Tax Records From Identity Theft

Identity theft occurs when someone uses your personal information such as your name, SSN, or other identifying information, without your permission, to commit fraud or other crimes. An identity thief may use your SSN to get a job or may file a tax return using your SSN to receive a refund.

To reduce your risk:

- Protect your SSN,
- Ensure your employer is protecting your SSN, and
- Be careful when choosing a tax preparer.

If your tax records are affected by identity theft and you receive a notice from the IRS, respond right away to the name and phone number printed on the IRS notice or letter.

If your tax records are not currently affected by identity theft but you think you are at risk due to a lost or stolen purse or wallet, questionable credit card activity or credit report, contact the IRS Identity Theft Hotline at 1-800-908-4490 or submit Form 14039.

For more information, see Pub. 5027, Identity Theft Information for Taxpayers.

Victims of identity theft who are experiencing economic harm or a systemic problem, or are seeking help in resolving tax problems that have not been resolved through normal channels, may be eligible for Taxpayer Advocate Service (TAS) assistance. You can reach TAS by calling the TAS toll-free case intake line at 1-877-777-4778 or TTY/TDD 1-800-829-4059.

Protect yourself from suspicious emails or phishing schemes.

Phishing is the creation and use of email and websites designed to mimic legitimate business emails and websites. The most common act is sending an email to a user falsely claiming to be an established legitimate enterprise in an attempt to scam the user into surrendering private information that will be used for identity theft.



The IRS does not initiate contacts with taxpayers via emails. Also, the IRS does not request personal detailed information through email or ask taxpayers for the PIN numbers, passwords, or similar secret access information for their credit card, bank, or other financial accounts.

If you receive an unsolicited email claiming to be from the IRS, forward this message to phishing@irs.gov. You may also report misuse of the IRS name, logo, or other IRS property to the Treasury Inspector General for Tax Administration (TIGTA) at 1-800-366-4484. You can forward suspicious emails to the Federal Trade Commission at spam@uce.gov or report them at www.ftc.gov/complaint. You can contact the FTC at www.ftc.gov/idtheft or 877-IDTHEFT (877-438-4338). If you have been the victim of identity theft, see www.IdentityTheft.gov and Pub. 5027.

Visit www.irs.gov/identitytheft to learn more about identity theft and how to reduce your risk.

Privacy Act Notice

Section 6109 of the Internal Revenue Code requires you to provide your correct TIN to persons (including federal agencies) who are required to file information returns with the IRS to report interest, dividends, or certain other income paid to you; mortgage interest you paid; the acquisition or abandonment of secured property; the cancellation of debt; or contributions you made to an IRA, Archer MSA, or HSA. The person collecting this form uses the information on the form to file information returns with the IRS, reporting the above information. Routine uses of this information include giving it to the Department of Justice for civil and criminal litigation and to cities, states, the District of Columbia, and U.S. commonwealths and possessions for use in administering their laws. The information also may be disclosed to other countries under a treaty, to federal and state agencies to enforce civil and criminal laws, or to federal law enforcement and intelligence agencies to combat terrorism. You must provide your TIN whether or not you are required to file a tax return. Under section 3406, payers must generally withhold a percentage of taxable interest, dividend, and certain other payments to a payee who does not give a TIN to the payer. Certain penalties may also apply for providing false or fraudulent information.



Direct Deposit Enrollment

Request Type: New or Updated Enrollment Cancellation
(If you are adding a well to an existing owner number you do not need to complete this form)

To enroll in direct deposit directly into your bank account, please complete and sign this application and submit it along with a voided check or deposit ticket for your account. Payments will settle to your bank account on the second business day after the 14th of each month. The enrollment process may take up to 50 days. In an effort to go green, paper statements will no longer be mailed. The detail will be available online at www.cimarex.com. Click on the owner information tab and then owner login. You will be prompted to contact PDS Energy for a login name and password.

Owner Information

Incomplete forms will not be processed

	_____	X X X X X _____
Owner / Company Name	Owner No from Remittance	Federal Tax ID or SSN (last 4 digits)

Mailing Address

Contact Information (if different than authorizer below)

Name	Phone Number	Email Address

Bank Information

Bank Name	Bank Routing # (9 digits)

Name on Account	Account #	Account Type: Checking or Savings

Authorization

I am an authorized representative of the company listed above and I hereby authorize Cimarex Energy Co and its subsidiaries to deposit payments into the account listed above. This agreement simply allows for a direct deposit in lieu of paper check payments. This authorization will remain in effect until your 30 day written notification of change or cancellation has been received by Cimarex. I agree to submit changes to the above remittance contact information in writing to Cimarex. It is agreed that Cimarex will not be held liable for any interest or other claim arising from failing to submit changes to the payment instruction or error in the payment instructions provided.

Signature	Title (If Company)	Date

Printed Name	Phone Number	Email Address

Return To

Cimarex Energy Co.
Attn: Treasury Dept.
1700 Lincoln Street, Suite 3700
Denver, CO 80203-4537

Fax (303) 285-0229
Email: treasury@cimarex.com



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

July 30, 2018

Paula Staires
Division Order Analyst
Cimarex Energy Co
202 South Cheyenne Ave, Suite 1000
Tulsa, OK 74103-3001

Re: State Lease Nos. MF077782, MF117728, MF117957 and MF119106 Dixieland State
55-6 Unit 8797

Dear Mrs. Staires:

The Texas General Land Office (GLO) has received your Division Orders for the referenced unit. These Division Orders have been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.zamora@glo.texas.gov

File No. MFD77782

Reeves County

Division Order

Date Filed: 7-30-2018

By V.B. George P. Bush, Commissioner

Daryl Morgan

From: Flip Whitworth <fwhitworth@scottdoug.com>
Sent: Wednesday, October 04, 2017 3:40 PM
To: Daryl Morgan
Cc: Joy McCauley
Subject: FW: [External] Dixieland Unit
Attachments: DPU - Energen, Felix & XEC - Sec. 6, Blk 55-T3, Sec. 10, Blk C-20 - Orig....pdf

Daryl – I attach the recorded DPU for the Cimarex Dixieland unit that was approved some time ago by the Board. you may recall that there are owners of the soil who have refused to lease within this unit. I'm not sure if that makes any difference in the ratification that you prepare. Please let me know if I can provide you with any further information. Thanks. Flip

IMPORTANT - SCOTT DOUGLASS & McCONNICO DISCLAIMER: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination or copying of this communication is strictly prohibited. If you receive this communication in error, please notify us immediately by telephone at (512) 495-6300 and/or email and delete the original message. Thank you.

75

File No. M-77782

E-Mail From Flip Whitworth County

Date Filed: 8/31/18

George P. Bush, Commissioner

By [Signature]

October 26, 2017

VIA HAND DELIVERY

Daryl Morgan
General Land Office
1700 N. Congress Avenue, Room 840
Austin, TX 78701

In Re: Dixieland State 55-6 West Unit

Dear Mr. Morgan:

On behalf of Cimarex Energy Co., we enclose two (2) originally executed instruments entitled Ratification of Declaration of Pooled Unit, Dixieland State 55-6 West Unit, GLO Unit No. 8551, Reeves County, Texas, that have been executed by an appropriate attorney in fact for Cimarex in the presence of a notary. We would appreciate it if you would have Commissioner Bush execute these documents and inform our office when the Cimarex original may be picked up for recording in the appropriate records of Reeves County.

If you have any questions or problems concerning this matter, please do not hesitate to call. Thank you for your usual and efficient assistance in this matter.

Sincerely,



H. Philip Whitworth
Attorney for Cimarex Energy Co.

HPW:map

Enclosures

cc: *Via email:*
Todd Meador
Matt Bruns

4811-0866-3122

76

File no. M-77782

County
Ltr. From Flip Whitworth

Date Filed: 8/31/18

George L. Smith, County Clerk
By: *[Signature]*

10.50.11



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

October 31, 2017

Mr. H. Philip Whitworth
Scott, Douglas & McConnico, L.L.P.
303 Colorado Street, Suite 2400
Austin, TX 78701

Re: Ratification of Declaration of Pooled Unit
Cimarex Energy Co.
Dixieland State 55-6 West Unit
GLO Unit No. 8551
Reeves County, Texas

Dear Flip:

Enclosed is a duplicate original of the above referenced Ratification of Declaration of Pooled Unit that has been executed by George P. Bush, Commissioner of the Texas General Land Office. We have retained the other original of the Ratification Agreement for our files. Please have your client refer to the referenced GLO Unit No. when filing royalty reports with the GLO.

Thank you for your assistance with this matter, if you have any questions please do not hesitate to call.

Sincerely,

J. Daryl Morgan, CPL
Energy Resources Division
(512) 305-9106

Enclosure

(77)

File No. M- 77782

Ltr. to Flip Whitworth County

Date Filed: 8/31/18

By: George B. Burt, County Clerk

DECLARATION OF POOLED UNIT
Dixieland State 55-6 West Unit
(a 640.0 acre oil and gas unit)

STATE: TEXAS
COUNTY: REEVES

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This Declaration of Pooled Unit is executed by the undersigned parties, who are the owners of an interest in (i) the leasehold estate created under those oil, gas and mineral leases and memorandums of oil, gas and mineral leases, all described in Exhibit "A" (the "Unit Leases" or "Leases"), (ii) the mineral estate (whether leased or unleased) in the lands described on Exhibit "A," or (iii) a non-participating or free royalty interest in the lands described on Exhibit "A." Said Exhibit "A" is attached to and incorporated by reference into this Declaration of Pooled Unit. The interests described in (i)-(iii) above are collectively hereinafter referred to as the "Unit Interests."

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The pooling, unitization, and combination of the Unit Interests to form the Pooled Unit, described below, is necessary and advisable, in the judgment of the undersigned, to develop and produce oil and gas from the unit.

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1. **Declaration of Unit.** In consideration of the premises the undersigned pools, unitizes, and combines the Unit Leases and Unit Interests, including all renewals, extensions, ratifications, and amendments of the Unit Leases, and all interests subject thereto into a unit for the exploration, development, and production of oil, gas, and associated hydrocarbons (the "Unit").

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All drilling, reworking, or other operations on the land within the Unit shall be considered for all purposes as though such drilling, reworking, or other operations were on each separate tract in the Unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the Leases or other contracts thereon and this Declaration. Similarly, production from the Unit, as allocated to each separate tract in accordance with this Declaration, shall be deemed for all purposes to have been produced from each such separate tract in the Unit, regardless of the actual location of the well or wells thereon. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion to which the number of surface acres in each tract bears to the total number of surface acres in the Unit. If at any time any tract of land or interest within the Unit is not properly pooled or unitized by this Declaration, or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair, or otherwise invalidate the Unit as to any interest pooled or unitized by this Declaration.

Nothing in this Declaration is intended to be construed as a cross-assignment or cross-conveyance of any interest that is subject to this Declaration.

Description of Unit Area. The Unit Area includes the Unit Interests listed on Exhibit "A," the

lands described on Exhibit "B," and is further depicted on Exhibit "C", each of which are attached to and incorporated by reference into this Declaration for all purposes, but only as to oil, gas, and associated and constituent hydrocarbons produced from a well or wells located within the Unit Area. The depths pooled under this Declaration shall be limited to the Wolfcamp Formation. The top of the Wolfcamp Formation lies at the stratigraphic equivalent depth of 10,558', as seen in the Schlumberger Platform Express Azimuthal Laterolog-MicroCFL Log from the Harrison State #14-1 well, (API# 4238932189), located 2350' FSL & 1016' FWL Section 14, Block C-20, PSL Survey, Reeves County, Texas, and the base of the Wolfcamp Formation lies at the stratigraphic equivalent depth of 15,722' as seen at the same log and well information as listed above.

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1. **Unit Name.** The Pooled Unit created by this Declaration shall be known as the Dixieland State 55-6 West Unit, containing 640.0 acres, more or less.

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2. **Additional Interest Included.** In the event the undersigned, as of the effective date of this Declaration, owns any leasehold interest or mineral and/or royalty interest other than those specifically described or referred to in this Declaration which cover lands within the Unit Area, or any interest for which ratification of the Unit created by this Declaration is necessary, those interests are hereby pooled and combined into the Unit, without the necessity of specifically enumerating such interest or interests or the specific land which they cover or in which they are held.

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3. **Additional Leases Included.** In the event that the undersigned are the owner of an unleased mineral interest located in the Unit Area and grant an oil and gas lease covering that unleased mineral interest subsequent to the effective date of this Declaration, such oil and gas lease shall be automatically subject to the terms and conditions of this Declaration.

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4. **Ratification of Unit.** This Declaration may be ratified by other parties by separate instruments in writing, referring to this Declaration. This Declaration of Pooled Unit, and each counterpart or ratification of it shall be binding on each party who executes it, without regard to whether any other party owning an interest in the Unit Interests or Unit Area may execute this Declaration, or a counterpart or ratification of it. Nothing in this paragraph shall be construed as an offer to third parties to ratify this Declaration.

5. **Successors and Assigns.** This Declaration of Pooled Unit shall be binding on the heirs, representatives, successors and assigns, as applicable, of the undersigned.

6. **Other Lands.** In the event the Leases cover lands in addition to those comprising the Unit, those other lands shall not be affected by this Declaration and nothing in this Declaration shall be construed in any manner as changing or affecting the rights, privileges, obligations or agreements of the undersigned as to those other lands covered by the Leases.

7. **Counterparts.** This Declaration may be executed by all parties or in separate counterparts. If executed in separate counterparts, all counterparts, when executed by one or more of the undersigned and delivered to and accepted by the Operator shall constitute one and the same agreement. This Declaration (whether executed in one document or in multiple counterparts) shall be individually binding on each party who executed it without regard to whether this Declaration is executed by all parties, and shall be binding upon the heirs, successors and assigns of the parties hereto.

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8. **Effective Date.** The Unit created by this Declaration shall be effective as of the first day of production of the Unit and shall remain in force as long as the pooled minerals are being produced from the Unit, or so long as the Unit Leases are maintained in force and effect by payment or tender of shut-in royalties, or by other means, in the manner provided for under the terms of the Leases.

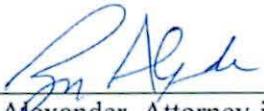
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This Declaration of Pooled Unit is executed as of the date of the acknowledgment below.

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CIMAREX ENERGY CO. (Operator)



Roger Alexander, Attorney-in-Fact *MB rem*

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ENERGEN RESOURCES CORPORATION (Working Interest Owner)

By:
Title:

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FELIX ENERGY HOLDINGS, II, LLC (Working Interest Owner)



By: *Michael J. Horton*
Title: *Executive VP - Land and A&D*

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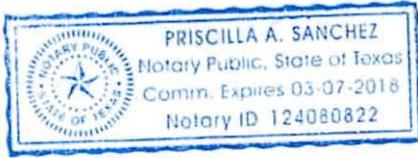
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ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 12th day of September 2017, by Roger Alexander, Attorney-in-Fact for Cimarex Energy Co., a Delaware corporation, on behalf of said corporation.



Priscilla Sanchez
Notary Public in and for the State of Texas

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STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 2017, by _____, _____ for **Energen Resources Corporation**, a _____ corporation, on behalf of said corporation.

Notary Public in and for the State of _____

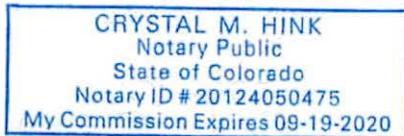
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STATE OF Colorado

COUNTY OF Denver

The foregoing instrument was acknowledged before me this 11th day of September, 2017, by Michael D. Horton, EVP - Land and A+D for **Felix Energy Holdings, II, LLC**, a Delaware LLC corporation, on behalf of said corporation.



Crystal M Hink
Notary Public in and for the State of Texas

CIMAREX ENERGY CO. (Operator)

Roger Alexander, Attorney-in-Fact

ENERGEN RESOURCES CORPORATION (Working Interest Owner)



By: David W. Bolton
Title: Vice President-Land

*DBP
KBR*

FELIX ENERGY HOLDINGS, II, LLC (Working Interest Owner)

By:
Title:

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ACKNOWLEDGEMENTS

STATE OF TEXAS

COUNTY OF MIDLAND

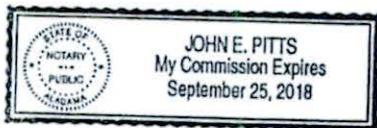
The foregoing instrument was acknowledged before me this ___ day of _____ 2017, by Roger Alexander, Attorney-in-Fact for Cimarex Energy Co., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

STATE OF Alabama

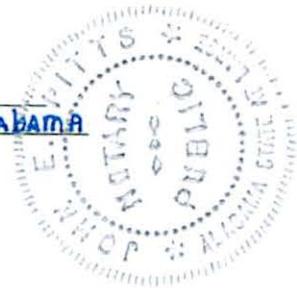
COUNTY OF Jefferson

The foregoing instrument was acknowledged before me this ___ day of _____, 2017, by David W. Bolton, Vice President-Land for Energen Resources Corporation, a Alabama corporation, on behalf of said corporation.



[Handwritten Signature]

Notary Public in and for the State of Alabama



STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this ___ day of _____, 2017, by _____, _____ for Felix Energy Holdings, II, LLC, a _____ corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Vertical text on the left margin, possibly a page number or reference code.

Faint, illegible text located in the upper right quadrant of the page.

David W. Burton

David W. Burton

Faint text below the name, possibly a title or address line.

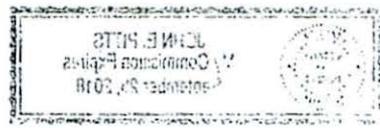


EXHIBIT "A"

Attached to and made a part of that certain Declaration of Pooled Unit for the Dixieland State 55-6 West Unit (a 640.0 acre oil and gas unit) - Cimarex Energy Co., Operator

I. OIL AND GAS LEASES SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

- | | | | |
|----|--------------------|---|---|
| 1. | Dated: | January 2, 2017 | 1 |
| | Lessor: | State of Texas, acting by and through its agent, Margaret F. Skipper | 4 |
| | Lessee: | Cimarex Energy Co. | 7 |
| | Royalty: | 1/4 th | 3 |
| | Recorded: | Volume 1370, Page 416, Official Public Records, Reeves County, Texas | |
| | Legal Description: | Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | |
| 2. | Dated: | January 2, 2017 | P |
| | Lessor: | State of Texas, acting by and through its agent, Bryan M. Baker | G |
| | Lessee: | Cimarex Energy Co. | |
| | Royalty: | 1/4 th | |
| | Recorded: | Volume 1382, Page 11, Official Public Records, Reeves County, Texas | 0 |
| | Legal Description: | Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | 4 |
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| 3. | Dated: | February 22, 2016 | |
| | Lessor: | State of Texas, acting by and through its agent, Loyce J. Baker Koenig | |
| | Lessee: | Cimarex Energy Co. | |
| | Royalty: | 1/4 th | |
| | Recorded: | Volume 1262, Page 169, Official Public Records, Reeves County, Texas | |
| | Legal Description: | Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | |
| 4. | Dated: | January 2, 2017 | |
| | Lessor: | State of Texas, acting by and through its agent, Sallee Ann Williams | |
| | Lessee: | Cimarex Energy Co. | |
| | Royalty: | 1/4 th | |
| | Recorded: | Volume 1370, Page 430, Official Public Records, Reeves County, Texas | |
| | Legal Description: | Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | |

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5. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Margaret L. Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1370, Page 446, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
6. Dated: February 7, 2017
Lessor: State of Texas, acting by and through its agent, Tracy Valencia Antenucci
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: TBD, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
7. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Julia Still
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1391, Page 690, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
8. Dated: July 24, 2016
Lessor: State of Texas, acting by and through its agent, James R. Murphy, Jr.
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1306, Page 602, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
9. Dated: April 5, 2016
Lessor: State of Texas, acting by and through its agent, Masterson Royalty Fund, I, LP
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1286, Page 391, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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10. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Wanda Baker Meador
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1283, Page 117, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
11. Dated: April 5, 2016
Lessor: State of Texas, acting by and through its agent, Desert Partner V, L.P.
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1275, Page 741, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
12. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Royce D. Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1274, Page 448, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
13. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, A.J. Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1274, Page 405, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
14. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Barbara Anne Burrus
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1274, Page 419, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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15. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Gay Hartman Lovvorn
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1274, Page 434, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
16. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Tommy Vasocu
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 253, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
17. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, OneMap Mineral Partners No. 1, LLC
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 155, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
18. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, OneMap, LTD
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 141, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
19. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, QPC3, LP, c/o Q.P. Courtney, III
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1261, Page 739, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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20. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, SOOL, LTD, c/o Q.P. Courtney, III
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1261, Page 753, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
21. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Collins and Young, LLC
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1261, Page 781, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
22. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, C & R Exodus, LP, c/o Richard Montgomery
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1261, Page 725, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
23. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, SBR Partners, LLC
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1261, Page 711, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
24. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, PBR Properties Joint Venture
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 99, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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25. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Energy Acquisitions, LLLP
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 57, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
26. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Roxanna Koberna
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 267, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
27. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Larry Horner
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 225, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
28. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, CBOM, LLC
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 29, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;;
29. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Eileen J. Tracy
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 71, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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30. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Rebecca Lee Mullins
f/k/a Rebecca Lee Hagan Dunn
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 85, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55,
Township 3, T&P RR Co. Survey, Reeves County, Texas;
31. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Pecos Bend Royalties,
LLLP
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 113, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55,
Township 3, T&P RR Co. Survey, Reeves County, Texas;
32. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, MB Exploration West
Texas, LLC
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 127, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55,
Township 3, T&P RR Co. Survey, Reeves County, Texas;
33. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Billy M. Powell
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 295, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55,
Township 3, T&P RR Co. Survey, Reeves County, Texas;
34. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Marjann Keathley
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 309, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55,
Township 3, T&P RR Co. Survey, Reeves County, Texas;

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35. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Carolyn Sue Tracy Carpenter
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 183, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
36. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Joe Edward Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 211, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
37. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Kenneth Eugene Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 1, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
38. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Billy Wayne Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 197, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
39. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Kenneth H. Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 239, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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40. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Kay Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1262, Page 281, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
41. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Natalee Tracy Shepherd
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1257, Page 558, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
42. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Charles M. Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1257, Page 586, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
43. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Dale Baker
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1257, Page 614, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
44. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Theron Q. Bunnell
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1391, Page 676, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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45. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, David W. Flippen
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: TBD, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
46. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Dr. Ann McFarling Alderson
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1396, Page 212, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
47. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Dr. David A. McFarling
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: Volume 1396, Page 240, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
48. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Bette Lee Wilson
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: TBD, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
49. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Linda Kay Livingston
Lessee: Cimarex Energy Co.
Royalty: 1/4th
Recorded: TBD, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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50. Dated: April 10, 2017
 Lessor: State of Texas, acting by and through its agent, Francis Ruth Gomez
 Lessee: Cimarex Energy Co.
 Royalty: 1/4th
 Recorded: Volume 1410, Page 683, Official Public Records, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
51. Dated: March 8, 2017
 Lessor: State of Texas, acting by and through its agent, Silver Oak Royalty, LP
 Lessee: Cimarex Energy Co.
 Royalty: 1/4th
 Recorded: TBD, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
52. Dated: March 8, 2017
 Lessor: State of Texas, acting by and through its agent, Quientesa Royalty, LP
 Lessee: Cimarex Energy Co.
 Royalty: 1/4th
 Recorded: TBD, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
53. Dated: September 22, 2016
 Lessor: State of Texas, acting by and through its agent, Bernard Armand Germain aka Bernie Germain, a married man dealing in his sole and separate property
 Lessee: Energen Resources Corporation
 Royalty: 1/4th
 Recorded: Volume 1344, Page 374, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
54. Dated: September 27, 2016
 Lessor: State of Texas, acting by and through its agent, Leslie Ann Germain Aka Leslie Germain, a single woman
 Lessee: Energen Resources Corporation
 Royalty: 1/4th
 Recorded: Volume 1344, Page 400, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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55. Dated: September 20, 2016
Lessor: State of Texas, acting by and through its agent, Scotta Lavender Schroeder, a married woman dealing in her sole and separate property
Lessee: Energen Resources Corporation.
Royalty: 1/4th
Recorded: Volume 1344, Page 348, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
56. Dated: September 22, 2016
Lessor: State of Texas, acting by and through its agent, Sean Callaway aka Sean Owen Callaway, a married man dealing in his sole and separate property
Lessee: Energen Resources Corporation
Royalty: 1/4th
Recorded: Volume 1344, Page 387, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
57. Dated: September 20, 2016
Lessor: State of Texas, acting by and through its agent, TommyLu Lavender Giles, a married woman dealing in her sole and separate property
Lessee: Energen Resources Corporation
Royalty: 1/4th
Recorded: Volume 1344, Page 387, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
58. Dated: January 12, 2017
Lessor: State of Texas, acting by and through its agent, Frances Ruth Gomez, individually and as heir of Albertine Smith, deceased
Lessee: Energen Resources Corporation
Royalty: 1/4th
Recorded: Volume 1387, Page 62, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;

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| 59. | Dated: | December 1, 2016 | |
| | Lessor: | State of Texas, acting by and through its agent, Bandera Texas Acquisitions 2015-A, LLC | |
| | Lessee: | Felix Energy Holdings II, LLC | |
| | Royalty: | 1/4 th | |
| | Recorded: | Volume 1370, Page 65, Official Public Records, Reeves County, Texas | V
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| | Legal Description: | Insofar and only insofar as the lease covers the NW/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | 1
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| 60. | Dated: | September 15, 2008 | |
| | Lessor: | Texas Pythian Home, Inc., by Berry Carter, Chairman of the Board | |
| | Lessee: | Petro-Hunt, L.L.C. | |
| | Royalty: | 1/4 th | |
| | Recorded: | Book 810, Page 263, Official Public Records, Reeves County, Texas | |
| | Legal Description: | SW/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas; | P
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| 61. | Dated: | June 6, 1978 | |
| | Lessor: | State of Texas - 77782 | |
| | Lessee: | SerBan, Inc. | |
| | Royalty: | 1/5 th | |
| | Recorded: | Volume 364, Page 459, Deed Records, Reeves County, Texas | 0
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| | Legal Description: | Insofar and only insofar as the lease covers the W/2 of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas | |

II. INTERESTS IN THE MINERAL ESTATE SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

1. 5.2140357333 acres, more or less, located in the NW/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Mineral Classified Lands

III. NON-PARTICIPATING ROYALTY INTEREST SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

1. The SW/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas- Free Royalty owned by the State of Texas

EXHIBIT "B"

Attached to and made a part of that certain Declaration of Pooled Unit for the Dixieland State 55-6 West Unit (a 640.0 acre oil and gas unit) - Cimarex Energy Co., Operator

Description of Lands

- Tract 1:** NW/4 Section 6, Block 55, Township 3, T&P RR. Co. Survey, Reeves County, Texas, containing 160.0 acres, more or less, in total
- Tract 2:** SW/4 Section 6, Block 55, Township 3, T&P RR. Co. Survey, Reeves County, Texas, containing 160.0 acres, more or less, in total
- Tract 3:** W/2 Section 10, Block C-20, Public School Lands Survey, Reeves County, Texas, containing 320.0 acres, more or less, in total

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EXHIBIT "C"

Attached to and made a part of that certain Declaration of Pooled Unit for the Dixieland State 55-6 West Unit (a 640.0 acre oil and gas unit) - Cimarex Energy Co., Operator

The Unit

See plat shown on next page

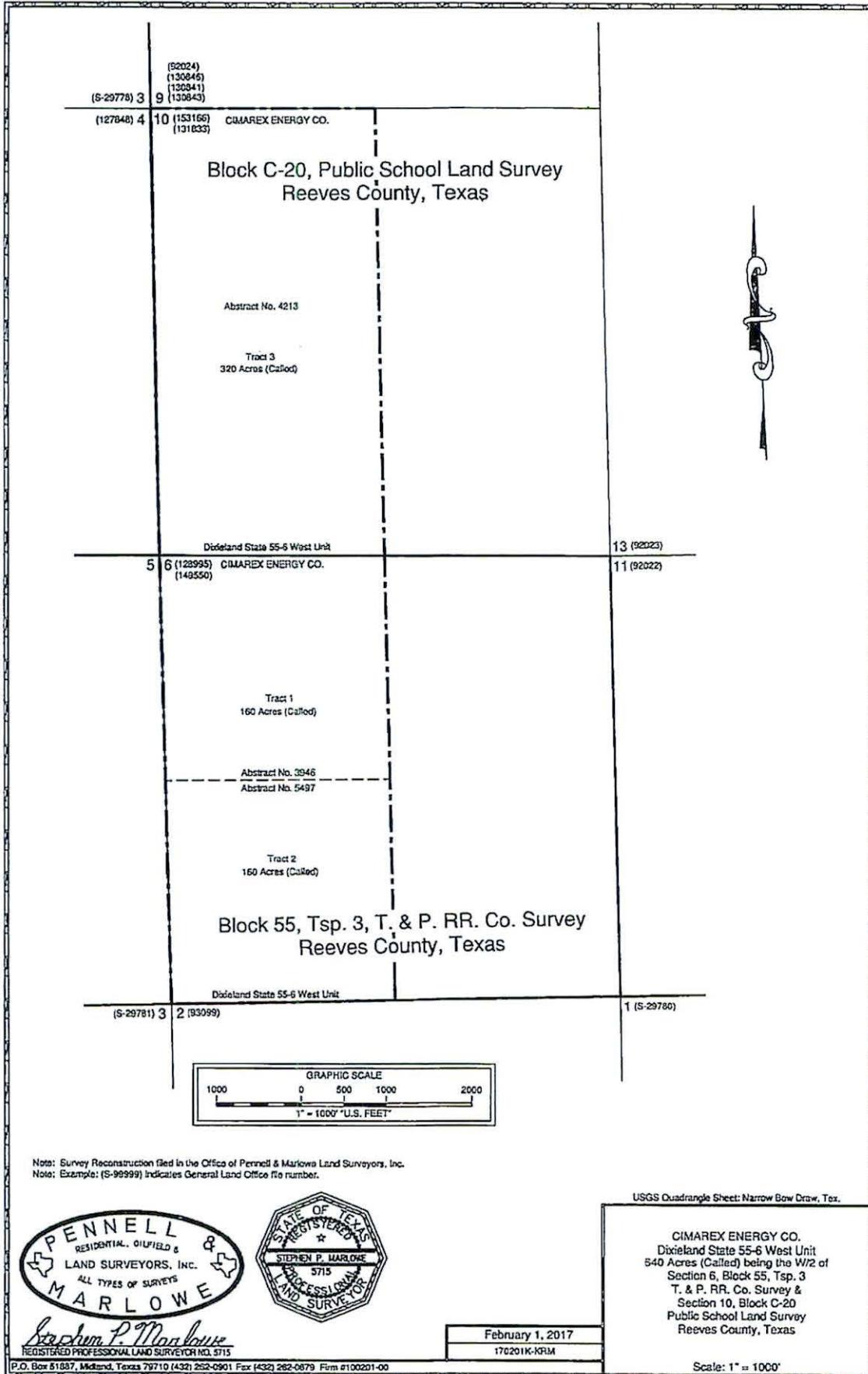
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EXHIBIT "C"



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P.O. Box 51887, Midland, Texas 79710 (432) 252-0901 Fax (432) 262-0879 Firm #100201-00

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Inst No. 17-15582
DIANNE O. FLOREZ
COUNTY CLERK
2017 Sep 18 at 08:04 AM
REEVES COUNTY, TEXAS
By: ER E. Ray, DEPUTY

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By _____
George P. Bush, Commissioner
Date Filed: _____
County: _____
File No. _____

File No. M-7778Z
Declaration of Dixie Land County
State Unit
Date Filed: 8/31/18
By _____
George P. Bush, Commissioner

DO NOT DESTROY



Texas General Land Office

UNIT AGREEMENT MEMO

UPA179578

Unit Number 8551
Operator Name Cimarex Energy Co. **Effective Date** 06/20/2017
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 West Unit **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.14687500
State Part in Unit 1.00000000
Unit Depth **Specified Depths** **Well**
From Depth 10558 **Formation** Top of Wolfcamp to Base of Wolfcamp
To Depth 15722 **Participation Basis** Surface Acreage
If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782	1	320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF117957	2	160.000000	640.000000	0.25000000	O/G	0.12500000	0.03125000	
MF114164	3	160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No

API Number

Remarks:

[Redacted Remarks Box]

Prepared By: JM
GLO Base Updated By: JM
RAM Approval By: SW
GIS By: [Signature]
Well Inventory By: JM

Prepared Date: 11/8/17
GLO Base Date: 11/8/17
RAM Approval Date: 8-31-18
GIS Date: 9/4/2018
WI Date: 11/8/17

Pooling Committee Report

To: School Land Board UPA179578
Date of Board Meeting: 06/20/2017 Unit Number: 8551
Effective Date: 06/20/2017
Unit Expiration Date:
Applicant: Cimarex Energy Co.
Attorney Rep:
Operator: CIMAREX ENERGY CO.
Unit Name: Dixieland State 55-6 West Unit
Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	299.380000	160.000000	0.03125000
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
	Surface Acreage
State Acreage:	100.00%
State Net Revenue Interest:	14.69%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	704 acres for a 10,000 foot lateral (FTP to LTP).

REMARKS:

- Cimarex Energy Co. is requesting permanent oil and gas pooling from the 10,558 feet to 15,722 feet as seen on Helmerich & Payne, Inc. Harrison State # 1401 well log (API 42-389-32189) in order to test the Wolfcamp formation.
- The applicant plans to spud the first unit well on December 1, 2017. A 10,000 foot lateral is expected to be drilled.
- With Board approval of the unit, the State's unit royalty participation will be 14.69%.
- The State will participate on a unitized basis from the date of first production.
- The applicant agrees to drill a total of two unit wells. The first unit well will be spud by or before December 1, 2017 and the second unit well will be spud by or before the third anniversary of the effective date of the unit.

POOLING COMMITTEE RECOMMENDATION:

The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



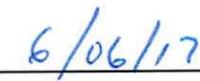
Mary Smith - Office of the Attorney General



Date



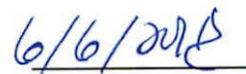
Robert Hatter - General Land Office



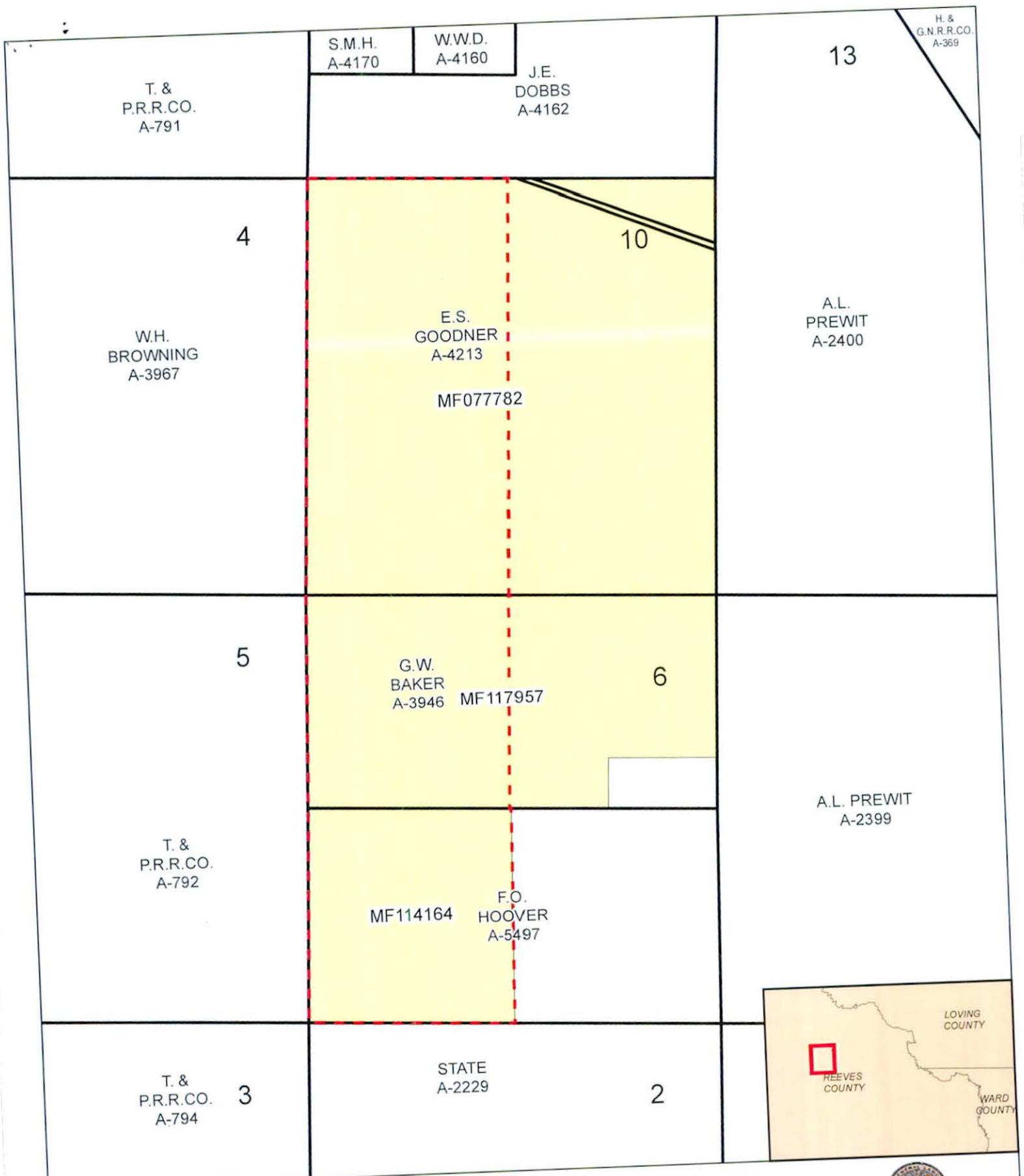
Date



Diane Morris - Office of the Governor



Date



Unit #8551
 Cimarex Energy Co.
 Dixieland State 55-6 West Unit
 Phantom (Wolfcamp) Field
 Reeves County, Texas



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
 Mark Conway
 Enterprise Technology Solutions/GIS
 June 2017

RATIFICATION OF DECLARATION OF POOLED UNIT
DIXIELAND STATE 55-6 WEST UNIT
GLO UNIT NO. 8551
REEVES COUNTY, TEXAS

WHEREAS, a certain instrument, entitled "Declaration of Pooled Unit, Dixieland State 55-6 West Unit" ("Unit Agreement"), has been executed for pooling certain leases in Reeves County, Texas, as more particularly described in said Unit Agreement filed of Record as Document No. 17-15582 in the Official Public Records of Reeves County, Texas; and,

WHEREAS, a person may become a party to said Unit Agreement by signing the original of said instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions thereof;

WHEREAS, the State of Texas is the owner of a Royalty Interest in the Dixieland State 55-6 West Unit ("Unit or unit") and pursuant to the provisions of Subchapter E, Chapter 52 of the Natural Resources Code, the School Land Board has approved pooling the State's interest into the Unit, upon the condition, however, that the Working Interest Owners agree to the terms hereinafter set forth in consideration of the commitment of the State's Royalty Interest to said Unit, and the Commissioner of the General Land Office is authorized by said statute to commit the State's royalty interest to the Unit on behalf of the State:

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS, that the undersigned, the Commissioner of the General Land Office of the State of Texas, acting on behalf of the State, for and in consideration of the premises and the benefits anticipated to accrue to the State under said Unit Agreement, does hereby commit to said Unit the Royalty Interest of the State of Texas as described in said Unit Agreement, and does hereby agree that the State of Texas shall be bound by all of the provisions of said Unit Agreement, except as hereinafter set forth, the same as if the undersigned had executed the original or a counterpart of said Unit Agreement.

This instrument is executed by the undersigned upon the condition that the Working Interest Owners agree to the following terms in consideration of the commitment of the State's Royalty Interest to said Unit:

PURPOSES:

1.

This Ratification is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to facilitate orderly development and to preserve correlative rights. To such end, it is the purpose of this Ratification to effect equitable participation within the Unit. This Ratification is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of the pooled mineral and in its interpretation and application shall, in all things, be subject thereto.

UNIT DESCRIPTION:

2.

The oil and gas leases, which are included within the Unit, are described in the Unit Agreement on Exhibit "A" to which leases and the records thereof reference is made for all pertinent purposes. The pooled unit consists of the 640 acres as described in Exhibit "B" of the Unit Agreement and is shown on a plat as Exhibit "C" to the Unit Agreement. The unit description is subject to the provisions of Addendum "A".

MINERAL POOLED:

3.

The mineral pooled and unitized ("pooled mineral") shall be oil and gas including all hydrocarbons that may be produced from an oil well or a gas well as such wells are recognized and designated by the Railroad Commission of Texas or other state regulatory agency having jurisdiction over the drilling and production of oil and gas wells. The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit in the Wolfcamp formation being defined as the stratigraphic interval or its correlative equivalent occurring from 10,558 feet to 15,722 feet as seen in the Schlumberger Platform Express Azimuthal Laterolog-MicroCFL Log from the Harrison State #14-1 well, API No. 42-389-32189 ("unitized interval").

POOLING AND EFFECT:

4.

The State's interest which is within the Unit area is hereby committed thereto to the extent and as above described into said Unit and do unitize and pool hereunder the State's tract described in the Unit Agreement, for and during the term hereof, so that such pooling or unitization shall have the following effect:

(a) The Unit, to the extent as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral, rather than as separate tracts.

(b) All drilling operations, reworking or other operations with respect to the pooled mineral on land within the Unit shall be considered as though the same were on each separate tract in the Unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Ratification.

(c) Production of the pooled mineral from the Unit allocated to each separate tract, respectively, as hereinafter provided, shall be deemed to have been produced from each such separate tract in the Unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Ratification.

(d) All rights to the production of the pooled mineral from the Unit, including royalties and other payments, shall be determined and governed by the lease or other contract pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, in lieu of the actual production of the pooled mineral therefrom.

(e) A shut-in oil or gas well located upon any lease included within said Unit shall be considered as a shut-in oil or gas well located upon each lease included within said Unit; provided, however, that shut-in oil or gas well royalty shall be paid to the State on each State lease wholly or partially within the Unit, according to the terms of such lease as though such

shut-in oil or gas well were located on said lease, it being agreed that shut-in royalties provided in each State lease shall not be shared with other royalty owners or otherwise diminished by reason of this Ratification.

(f) Notwithstanding any other provision hereof, it is expressly agreed that each State lease may be maintained in force as to areas lying outside the unitized area only as provided in each such lease without regard to Unit operations or Unit production. Neither production of the pooled mineral, nor unit operations with respect thereto, nor the payment of shut-in royalties from a Unit well, shall serve to hold any State lease in force as to any area outside the unitized area regardless of whether the production or operations on the Unit are actually located on the State lease or not. "Area" as used in this paragraph shall be based upon surface acres to the end that, except as may be provided in each State Lease, the area inside the surface boundaries of the Unit, if held, will be held as to all depths and horizons.

(g) If the Railroad Commission of Texas (or any other Texas regulatory body having jurisdiction) shall adopt special field rules providing for oil and/or gas proration units of less than the number of acres included in the Unit, then Lessee agrees to either (1) drill to the density permitted by the Railroad Commission, (2) make application to the School Land Board of the State of Texas to reform the Unit to comply with Railroad Commission unit rules, or (3) make application to the School Land Board of the State of Texas for such remedy as may be agreeable to the Board.

(h) This Ratification shall not relieve Lessee from the duty of protecting the State lease from drainage from any well situated on privately owned land outside the Unit Area or as to any mineral not pooled hereby, but, subject to such obligation, Lessee may produce the allowable for the entire unit as fixed by the Railroad Commission of Texas or other lawful authority, from any one or more wells completed thereon.

(i) There shall be no obligation to drill internal offsets to any other well on separate tracts within the Unit Area, nor to develop the tracts separately, as to the pooled mineral.

(j) Should the Unit Agreement terminate for any cause, the leases and other contracts affecting the lands within the Unit, if not then otherwise maintained in force and effect, shall remain and may be maintained in force and effect under their respective terms and condition in the same manner as though there had been production or operations under said lease or contract and the same had ceased on the date of the termination of the Unit Agreement.

ALLOCATION OF PRODUCTION: 5.

For the purpose of computing the share of production of the pooled mineral to which each interest owner shall be entitled from the Unit, there shall be allocated to each tract committed to the Unit that pro rata portion of the pooled mineral produced from the Unit which the number of surface acres covered by each such tract and included in the Unit bears to the total number of surface acres included in said Unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owner's interest in the production so allocated to each tract.

TAKING ROYALTY IN KIND: 6.

Notwithstanding anything contained herein to the contrary, the State may, at its option, upon not less than sixty (60) days notice to Lessee, require that payment of all or any royalties accruing to the State under this Ratification be made in kind, without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

EFFECTIVE DATE: 7.

Upon execution by the Commissioner of the General Land Office of the State of Texas this Ratification shall become effective as of the first day of production of the Unit.

TERM: 8.

This Ratification shall remain in effect so long as the pooled mineral is being produced from said Unit, or so long as all leases included in the pooled unit are maintained in force by payment of delay rentals or shut-in oil or gas well royalties, by drilling or rework, or by other means, in accordance with the terms of said leases. Nothing herein shall amend or modify Section 52.031 of the Natural Resources Code, or any of the provisions thereof, which are contained in any State lease covered by this Ratification.

SPECIAL TERMS AND CONDITIONS: 9.

Notwithstanding anything contained herein to the contrary, this Agreement and the Unit Agreement are subject to the terms and conditions of the attached Addendum "A".

STATE LAND: 10.

Insofar as the royalty interest of the State of Texas in and under any State tract committed to the Unit is concerned, this Ratification is entered into, made and executed by the undersigned Commissioner of the General Land Office by virtue of the authority and pursuant to the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, authorizing the same, after the prerequisites, findings and approval hereof, as provided in said Code having been duly considered, made and obtained.

DISSOLUTION:

11.

The Unit may be dissolved by Lessee, its heirs, successors or assigns, by an instrument filed for record in Reeves County, Texas, and a certified copy thereof filed in the General Land Office at any time after the cessation of production on the Unit or the completion of a dry hole thereon prior to production or upon such other date as may be approved by the School Land Board and mutually agreed to by the undersigned parties, their successors or assigns.

RATIFICATION/WAIVER:

12.

Nothing in this Ratification, nor the approval of this Ratification by the School Land Board, nor the execution of this Ratification by the Commissioner shall: (1) operate as a ratification or revivor of any State lease that has expired, terminated, or has been released in whole or in part or terminated under the terms of such State lease or the laws applicable thereto; (2) constitute a waiver or release of any claim for money, oil, gas or other hydrocarbons, or other thing due to the State by reason of the existence or failure of such lease; (3) constitute a waiver or release of any claim by the State that such lease is void or voidable for any reason, including, without limitation, violations of the laws of the State with respect to such lease or failure of consideration; (4) constitute a confirmation or recognition of any boundary or acreage of any tract or parcel of land in which the State has or claims an interest; or (5) constitute a ratification of, or a waiver or release of any claim by the State with respect to any violation of a statute, regulation, or any of the common laws of this State, or any breach of any contract, duty, or other obligation owed to the State.

COUNTERPARTS:

13.

This Ratification may be executed in counterparts and if so executed shall be valid, binding and have the same effect as if all the parties hereto actually joined in and executed one and the same document. For recording purposes and in the event counterparts of this Ratification are executed, the executed pages, together with the pages necessary to show acknowledgments, may be combined with the other pages of this Ratification so as to form what shall be deemed and treated as a single original instrument showing execution by all parties hereto.

IN WITNESS WHEREOF, the parties hereto have executed this Ratification upon the respective dates indicated below.

Date Executed 10/30/17

STATE OF TEXAS

Legal *from*
Content *dm*
Geology *dm*
Executive *dm*

By: *George P. Bush*
George P. Bush, Commissioner
General Land Office

Date Executed 10/19/17

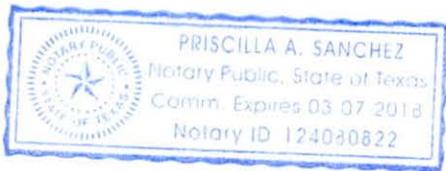
CIMAREX ENERGY CO.

By: *Roger Alexander*
Roger Alexander, Attorney-in-Fact *MB Rm*

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 19, 2017, by Roger Alexander as Attorney-in-Fact for Cimarex Energy Co., a Delaware corporation, on behalf of said corporation.



Priscilla Sanchez
Notary Public in and for the State of Texas

CERTIFICATE

I, Stephanie Crenshaw, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on the 20th day of June, 2017, the foregoing instrument was presented to and approved by said Board under the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, all of which is set forth in the Minutes of the Board of which I am custodian.

IN TESTIMONY WHEREOF, witness my hand this the 30th day of October, 2017.


Secretary of the School Land Board

Addendum "A"

To that certain Pooling Agreement for the Dixieland State 55-6 West Unit

The parties hereby agree that should a conflict exist between this Addendum and the body of the agreement that this Addendum shall prevail.

The pooled unit shall consist of all of the lands herein described in the attached Exhibit "B" and depicted in the attached Exhibit "C". Lessee agrees to drill a minimum of two (2) horizontal wells within the unit, provided however that, should Lessee fail to meet the "Drilling Obligation Timeframe", as specifically defined below, that such unit shall remain in full force and effect as to any and all wells drilled upon the unit acreage, but shall shrink down to allow for a maximum size of approximately 320 acres per well drilled in the unit, as close as is reasonably practicable to the shape of a rectangle surrounding the wells. In the event that Lessee chooses to drill wells ahead of the Drilling Obligation Timeframe detailed below, then Lessee shall not be penalized for doing so and shall still conserve the benefit of the Drilling Obligation Timeframe described below.

Drilling Obligation Timeframe:

Lessee shall have commenced actual Drilling Operations in the following manner:

First well – Spud on or before December 1, 2017;

Second well – By or before the third (3rd) anniversary date hereof;

Once actual drilling operations have been commenced on a particular well, Lessee shall continue drilling and completion operations thereafter on such well with due diligence, as a reasonable prudent operator would under the same or similar circumstances.

So long as Lessee complies with the Drilling Operations timeframe set forth above, all of the leases within the pooled unit shall remain in full force and effect and all of the pooled unit described herein shall remain in effect and in their original size and shape.

In the event Lessee commences actual drilling operations on all two (2) wells committed to be drilled hereunder and such wells are thereafter completed as wells being capable of producing oil or gas in paying quantities, the parties hereby agree that the pooled unit shall remain in the original, unaltered size and shape as described in Exhibit "B" and depicted in Exhibit "C".

End of Addendum "A"

(79)

File No. M-77782

Ratification Packet # 8557
Nixieland State 55-6 West Unit

County

Date Filed: 8/31/18

George F. Bash, Commissioner

By: 

70.50.13

October 18, 2018

VIA HAND DELIVERY & EMAIL

Daryl Morgan
Texas General Land Office
1700 N. Congress Avenue, Room 840
Austin, TX 78701

In Re: Application by Cimarex Energy Co. for School Land Board Pooling Authority for
its Dixieland State 55-6 East Unit, Reeves County

Dear Daryl:

On behalf of Cimarex Energy Co., we enclose two (2) originally executed Pooling
Agreement by an appropriate representative of Cimarex for the above referenced pooled unit.

We would appreciate your having Commissioner Bush execute these enclosed
documents and your calling our office when we may pick up Cimarex's original for recording in
the public records of Reeves County, Texas.

Please do not hesitate to call me if you have any questions or if we can be of any further
assistance. Thank you again for all of your professional help in processing this matter.

Very truly yours,



H. Philip Whitworth
Attorney for Cimarex Energy Co.

HPW:map

Enclosures

cc: Matt Bruns, *via email*
Todd Meador, *via email*

4819-7724-6585



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

October 24, 2018

Mr. H. Philip Whitworth
Scott, Douglass & McConnico, L.L.P.
303 Colorado Street, Suite 2400
Austin, Texas 78701

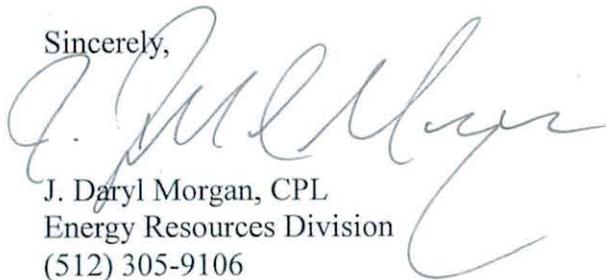
RE: Pooling Agreement
Cimarex Energy Co.
Dixieland State 55-6 East Unit
GLO Unit No. 8797
Reeves County, Texas

Dear Flip:

Enclosed is a duplicate original of the above referenced Pooling Agreement that has been executed by George P. Bush, Commissioner of the Texas General Land Office. We have retained the other original of the Agreement for our files. Please have your client refer to the referenced GLO Unit No. when filing Royalty Reports with the GLO.

Thank you for your assistance with this matter and please let me know if you have any questions or need anything else.

Sincerely,



J. Daryl Morgan, CPL
Energy Resources Division
(512) 305-9106

Enclosure

81

File No. M-77782

_____ County

Ltr. to Flip Whitworth

Date Filed: 10/24/18

George P. Bush, Commissioner

By 

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA170175

Unit Number 8797
Operator Name Cimarex Energy Co. **Effective Date** 11/07/2017
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 East **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.14687500
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation** Top of Wolfcamp to Base of Wolfcamp
To Depth **Participation Basis** Surface Acreage
If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782	1	320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF117728	2	20.000000	640.000000	0.03125000	O/G	0.12500000	0.00390625	
MF119106	3	160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957	4	140.000000	640.000000	0.21875000	O/G	0.12500000	0.02734375	

API Number

Remarks:

Prepared By: Jm
GLO Base Updated By: Jm
RAM Approval By: Jm
GIS By: Jk
Well Inventory By: Jm

Prepared Date: 11/07/2017
GLO Base Date: 11/07/2017
RAM Approval Date: 11/8/17
GIS Date: 10/30/2018
WI Date: 11/07/2017

Pooling Committee Report

To: School Land Board UPA170175
Date of Board Meeting: 11/07/2017 Unit Number: 8797
Effective Date: 11/07/2017
Unit Expiration Date:
Applicant: Cimarex Energy Co.
Attorney Rep:
Operator: CIMAREX ENERGY CO, MIDLAND
Unit Name: Dixieland State 55-6 East
Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF119106	0.06250000		3 years	160.000000	160.000000	0.01562500
FR	MF119106	0.12500000		3 years	160.000000	160.000000	0.01562500
RAL	MF117728	0.12500000	07/06/2018	3 years	20.000000	20.000000	0.00390625
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	140.000000	0.02734375
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.69%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	704 acres for a 10,000 foot lateral (FTP to LTP).

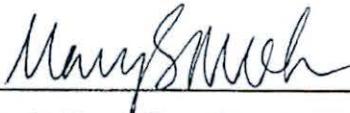
Working File Number: UPA170175

REMARKS:

- Cimarex Energy Co. is requesting permanent oil and gas pooling from the top of the Wolfcamp formation to the base of the Wolfcamp formation as seen on the Harrison State 14 # 1 well log (API 42-389-32189) in order to test the Wolfcamp formation.
- The applicant plans to spud the first unit well in the second quarter of 2018. A 10,000 foot lateral is expected to be drilled.
- With Board approval of the unit, the State's unit royalty participation will be 14.7%.
- The State will participate on a unitized basis from the date of first production.
- The applicant agrees to drill a total of two unit wells. The first unit well will be spud by or before July 1, 2018 and the second unit well will be spud by or before the third anniversary of the effective date of the unit or the unit will decrease in size to 320 acres per unit well drilled.

POOLING COMMITTEE RECOMMENDATION:

The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



Mary Smith - Office of the Attorney General



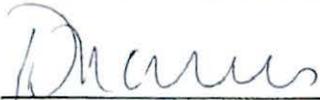
Date



Robert Hatter - General Land Office



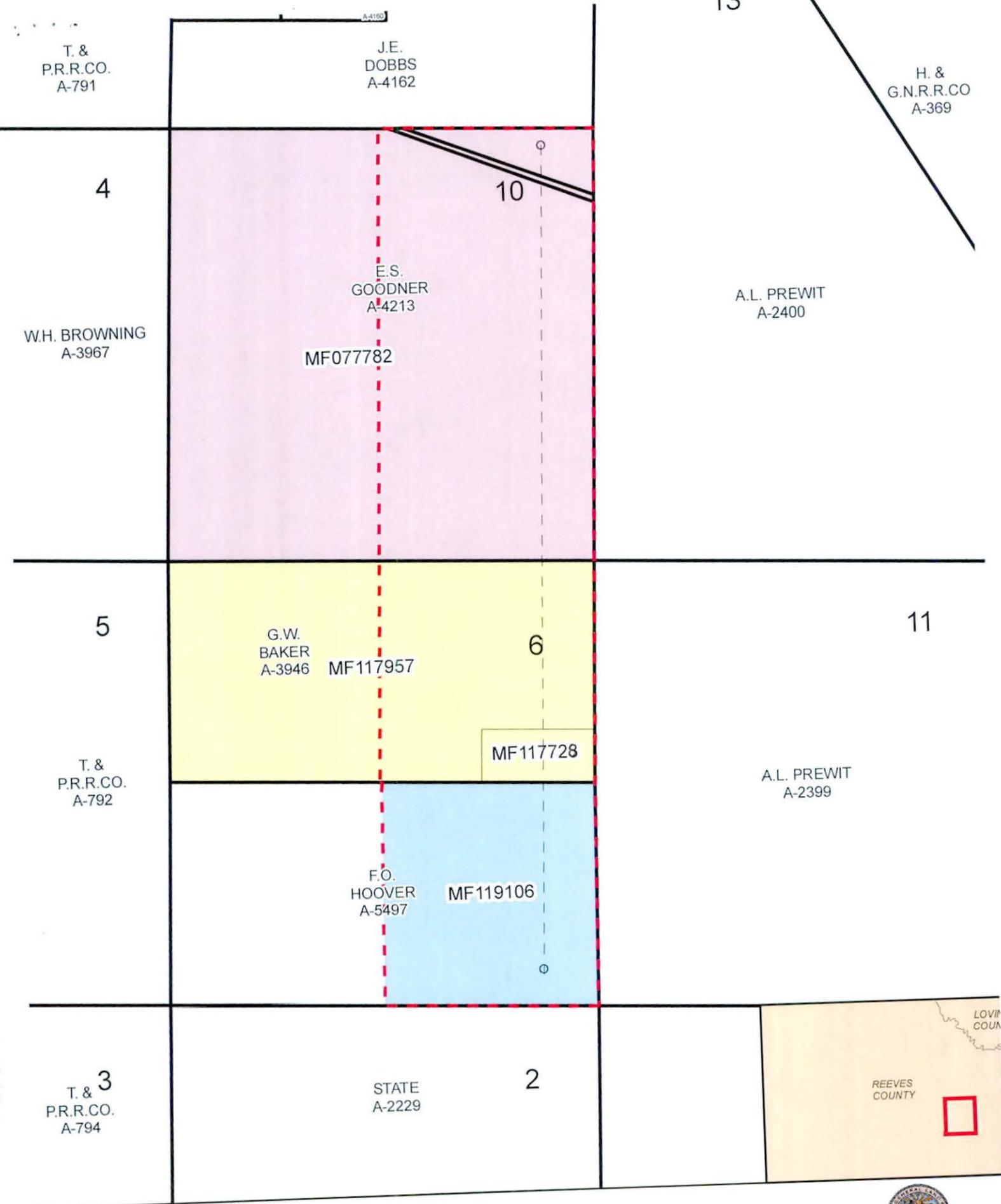
Date



Diane Morris - Office of the Governor



Date



Unit #8797
 Cimarex Energy Co.
 Dixieland State 55-6 East Unit
 Phantom (Wolfcamp) Field
 Reeves County, Texas



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Map Generated by:
 Mark Conway
 Enterprise Technology Solutions/GIS
 November 2017

POOLING AGREEMENT
CIMAREX ENERGY CO.
DIXIELAND STATE 55-6 EAST UNIT
GLO UNIT NO. 8797
REEVES COUNTY, TEXAS

THIS AGREEMENT is entered into by and between the Commissioner of the General Land Office, on behalf of the State of Texas, as "Lessor" and Cimarex Energy Co. herein referred to as "Lessee", and such other interested parties as may join in the execution hereof, the undersigned parties herein collectively referred to as the "parties", in consideration of the mutual agreements hereinafter set forth and other valuable considerations, the receipt and sufficiency of which are hereby acknowledged, and for the purposes and upon the terms and conditions which follow:

PURPOSES:

1.

This Pooling Agreement ("Agreement") is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to facilitate orderly development and to preserve correlative rights. To such end, it is the purpose of this Agreement to effect equitable participation within the unit formed hereby. This Agreement is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of the pooled mineral and in its interpretation and application shall, in all things, be subject thereto.

UNIT DESCRIPTION:

2.

The oil and gas leases, which are included within the pooled unit, are listed on the attached Exhibit "A", to which leases and the records thereof reference is here made for all pertinent purposes. The pooled unit shall consist of all of the lands described in Exhibit "B" attached hereto and made a part hereof. A plat of the pooled unit is attached hereto as Exhibit "C". The unit description is subject to the provisions of Paragraph 9.

MINERAL POOLED:

3.

The mineral pooled and unitized ("pooled mineral") hereby shall be oil and gas including all hydrocarbons that may be produced from an oil well or a gas well as such wells are recognized and designated by the Railroad Commission of Texas or other state regulatory agency having jurisdiction of the drilling and production of oil and gas wells. The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit from the top of the Wolfcamp formation to the base of the Wolfcamp formation being defined as the stratigraphic interval or its correlative equivalent occurring from 10,558 feet to 15,722 feet as seen on the Schlumberger Platform Express Azimuthal Laterolog-MicroCFL Log of the Harrison State #14-1 Well, API No. 42-389-32189 ("unitized interval").

POOLING AND EFFECT:

4.

The parties hereto commit all of their interests which are within the unit to the extent and as above described into said unit and unitize and pool hereunder the separate tracts described on the attached Exhibit "B", for and during the term hereof, so that such pooling or unitization shall have the following effect:

- (a) The unit, to the extent as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral, rather than as separate tracts.
- (b) All drilling operations, reworking or other operations with respect to the pooled mineral on land within the unit shall be considered as though the same were on each separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement. In the event the unitized area covered by this Agreement is maintained in force by drilling or reworking operations conducted on a directional or horizontal well drilled under the unitized area from a surface location on adjacent or adjoining lands not included within the boundaries of the unitized area, such operations shall be considered to have been commenced on the unitized area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the unitized area and production of oil or gas from the unitized area through any directional or horizontal well surfaced on adjacent or adjoining land or drilling or reworking of any such well shall be considered production or drilling or reworking operations, as the case may be, on the unitized area for all purposes under this Agreement. Nothing in this Agreement is intended or shall be construed as granting to Lessee any leasehold interest, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, easements, or other rights which the lessee, operator or other interest owner in the unitized area may have lawfully acquired from the state or others.
- (c) Production of the pooled mineral from the unit allocated to each separate tract, respectively, as hereinafter provided, shall be deemed to have been produced from each such separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement.
- (d) All rights to the production of the pooled mineral from the unit, including royalties and other payments, shall be determined and governed by the lease or other contract pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, in lieu of the actual production of the pooled mineral therefrom. Provided that, payments that are made on a per acre basis shall be reduced according to the number of acres pooled and included herein, so that payments made on a per acre basis shall be calculated based upon the number of acres actually included within the boundaries of the pooled unit covered by this Agreement.
- (e) A shut-in oil or gas well located upon any land or lease included within said unit shall be considered as a shut-in oil or gas well located upon each land or lease included



within said unit; provided, however, that shut-in oil or gas well royalty shall be paid to the State on each State lease wholly or partially within the unit, according to the terms of such lease as though such shut-in oil or gas well were located on said lease, it being agreed that shut-in royalties provided in each State lease shall not be shared with other royalty owners.

- (f) Notwithstanding any other provision hereof, it is expressly agreed that each State lease may be maintained in force as to areas lying outside the unitized area described in Exhibit "B" only as provided in each such lease without regard to unit operations or unit production. Neither production of the pooled mineral, nor unit operations with respect thereto, nor the payment of shut-in royalties from a unit well, shall serve to hold any State lease in force as to any area outside the unitized area described in Exhibit "B" regardless of whether the production or operations on the unit are actually located on the State lease or not. "Area" as used in this paragraph shall be based upon surface acres to the end that, except as may otherwise be provided in each State Lease, the area inside the surface boundaries of the pooled unit, if held, will be held as to all depths and horizons.
- (g) If the Railroad Commission of Texas (or any other Texas regulatory body having jurisdiction) shall adopt special field rules providing for oil and/or gas proration units of less than the number of acres included in the pooled unit, then Lessee agrees to either (1) drill to the density permitted by the Railroad Commission, (2) make application to the School Land Board of the State of Texas to reform the unit to comply with Railroad Commission unit rules, or (3) make application to the School Land Board of the State of Texas for such remedy as may be agreeable to the Board.
- (h) This Agreement shall not relieve Lessee from the duty of protecting the State leases described in Exhibit "A" and the State lands within the boundaries of the pooled unit described in Exhibit "B" from drainage from any well situated on privately owned land, lying outside the unitized area described in Exhibit "B", but, subject to such obligation, Lessee may produce the allowable for the entire unit as fixed by the Railroad Commission of Texas or other lawful authority, from any one or more wells completed thereon.
- (i) There shall be no obligation to drill internal offsets to any other well on separate tracts within the pooled unit, nor to develop the lands within the boundaries thereof separately, as to the pooled mineral.
- (j) Should this Agreement terminate for any cause, the leases and other contracts affecting the lands within the unit, if not then otherwise maintained in force and effect, shall remain and may be maintained in force and effect under their respective terms and conditions in the same manner as though there had been production or operations under said lease or contract and the same had ceased on the date of the termination of this Agreement.

ALLOCATION OF PRODUCTION:

5.

For the purpose of computing the share of production of the pooled mineral to which each interest owner shall be entitled from the pooled unit, there shall be allocated to each tract committed to said unit that pro rata portion of the pooled mineral produced from the pooled unit which the number of surface acres covered by each such tract and included in the unit bears to the total number of surface acres included in said unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owner's interest in the production so allocated to each tract.

TAKING ROYALTY IN KIND:

6.

Notwithstanding anything contained herein to the contrary, the State may, at its option, upon not less than sixty (60) days notice to Lessee, require that payment of all or any royalties accruing to the State under this pooling or unitization agreement be made in kind, without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

EFFECTIVE DATE:

7.

Upon execution by the Commissioner of the General Land Office of the State of Texas this Agreement shall become effective as of November 7, 2017.

TERM:

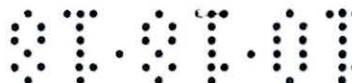
8.

This Agreement shall remain in effect so long as the pooled mineral is being produced from said unit, or so long as all leases included in the pooled unit are maintained in force by payment of delay rentals or shut-in oil or gas well royalties, by drilling or rework, or by other means, in accordance with the terms of said leases. Nothing herein shall amend or modify Section 52.031 of the Natural Resources Code, or any of the provisions thereof, which are contained in any State lease covered by this Agreement.

SPECIAL TERMS AND CONDITIONS:

9.

Notwithstanding anything contained herein to the contrary, Lessee agrees to spud a unit well on or before July 1, 2018, or this Agreement shall terminate. Additionally, Lessee agrees to spud a second unit well on or before November 7, 2020, or effective on that date, the pooled unit will be reduced in size from 640 acres to 320 acres around the first unit well as shown on the plat attached as Exhibit "D". Once actual drilling operations have been commenced on a well, Lessee shall continue drilling and completion operations thereafter on such well with due diligence, as a reasonable prudent operator would under the same or similar circumstances.



STATE LAND:

10.

Insofar as the royalty interest of the State of Texas in and under any State tract committed to the unit is concerned, this Agreement is entered into, made and executed by the undersigned Commissioner of the General Land Office by virtue of the authority and pursuant to the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, authorizing the same, after the prerequisites, findings and approval hereof, as provided in said Code having been duly considered, made and obtained.

DISSOLUTION:

11.

The unit covered by this Agreement may be dissolved by Lessee, his heirs, successors or assigns, by an instrument filed for record in Reeves County, Texas, and a certified copy thereof filed in the General Land Office at any time after the cessation of production on said unit or the completion of a dry hole thereon prior to production or upon such other date as may be approved by the School Land Board and mutually agreed to by the undersigned parties, their successors or assigns.

RATIFICATION/WAIVER:

12.

Nothing in this Agreement, nor the approval of this Agreement by the School Land Board, nor the execution of this Agreement by the Commissioner shall: (1) operate as a ratification or revivor of any State lease that has expired, terminated, or has been released in whole or in part or terminated under the terms of such State lease or the laws applicable thereto; (2) constitute a waiver or release of any claim for money, oil, gas or other hydrocarbons, or other thing due to the State by reason of the existence or failure of such lease; (3) constitute a waiver or release of any claim by the State that such lease is void or voidable for any reason, including, without limitation, violations of the laws of the State with respect to such lease or failure of consideration; (4) constitute a confirmation or recognition of any boundary or acreage of any tract or parcel of land in which the State has or claims an interest; or (5) constitute a ratification of, or a waiver or release of any claim by the State with respect to any violation of a statute, regulation, or any of the common laws of this State, or any breach of any contract, duty, or other obligation owed to the State.

COUNTERPARTS:

13.

This Agreement may be executed in counterparts and if so executed shall be valid, binding and have the same effect as if all the parties hereto actually joined in and executed one and the same document. For recording purposes and in the event counterparts of this Agreement are executed, the executed pages, together with the pages necessary to show acknowledgments, may be combined with the other pages of this Agreement so as to form what shall be deemed and treated as a single original instrument showing execution by all parties hereto.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement upon the respective dates indicated below.

Date Executed 10/24/18

STATE OF TEXAS

Legal
Content
Geology
Executive

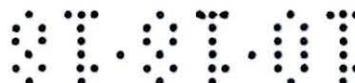
firm
[Signature]
[Signature]
[Signature]

By: *[Signature]*
George P. Bush, Commissioner
General Land Office

Date Executed _____

CIMAREX ENERGY CO.

By: *[Signature]*
Roger Alexander MB 12PM
Its: Attorney-in-Fact



CERTIFICATE

I, Stephanie Crenshaw, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on November 7, 2017, the foregoing instrument was presented to and approved by said Board under the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, all of which is set forth in the Minutes of the Board of which I am custodian.

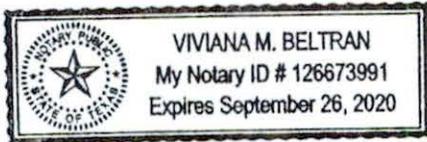
IN TESTIMONY WHEREOF, witness my hand this the 23rd day of October, 2017.

Stephanie Crenshaw
Secretary of the School Land Board

STATE OF TEXAS

COUNTY OF Midland

This instrument was acknowledged before me on September 24, 2018 by Roger Alexander,
as Attorney-In-Fact of Cimarex Energy Co. a Delaware corporation
on behalf of said corporation.



Viviana M. Beltran
Notary Public in and for the State of Texas



EXHIBIT "A"

(Dixieland State 55-6 East Unit)

Attached to and made a part of that certain Pooling Agreement & Ratification by Cimarex Energy Co., as Operator

I. OIL AND GAS LEASES SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

1. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Margaret F. Skipper
Lessee: Cimarex Energy Co.
Recorded: Volume 1370, Page 416, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
2. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Bryan M. Baker
Lessee: Cimarex Energy Co.
Recorded: Volume 1382, Page 0011, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
3. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Loyce J. Baker Koenig
Lessee: Cimarex Energy Co.
Recorded: Volume 1262, Page 169, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
4. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Sallee Ann Williams
Lessee: Cimarex Energy Co.
Recorded: Volume 1370, Page 430, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
5. Dated: January 2, 2017



II. INTERESTS IN THE MINERAL ESTATE SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

1. 10.437156 acres, more or less, located in the NE/4 Save and Except the S/2 SE/4 NE/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Mineral Classified Lands

III. NON-PARTICIPATING ROYALTY INTEREST SUBJECT TO THIS DECLARATION INCLUDE, BUT ARE NOT LIMITED TO:

1. The SE/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas- Free Royalty owned by the State of Texas

END OF EXHIBIT "A"

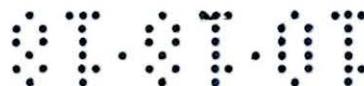


EXHIBIT "B"

(Dixieland State 55-6 East Unit)

Attached to and made a part of that certain Pooling Agreement & Ratification by Cimarex Energy Co., as Operator

Description of Lands

Tract 1: SE/4 Section 6, Block 55, Township 3, T&P RR. Co. Survey, Reeves County, Texas, containing 160.0 acres, more or less, in total

Tract 2: S/2 SE/4 NE/4 Section 6, Block 55, Township 3, T&P RR. Co. Survey, Reeves County, Texas, containing 20.0 acres, more or less, in total

Tract 3: NE/4 Save and Except S/2 SE/4 NE/4 Section 6, Block 55, Township 3, T&P RR. Co. Survey, Reeves County, Texas, containing 140.0 acres, more or less, in total

Tract 4: E/2 Section 10, Block C-20, Public School Lands Survey, Reeves County, Texas, containing 319.45 acres, more or less, in total

END OF EXHIBIT "B"



- Credit Shelter Trust, Helen Susan Coles, Trustee; Helen Susan Coles, Individually
- Lessee: Cimarex Energy Co.
 Recorded: Book 1275, Page 755, Official Public Records, Reeves County, Texas
 Legal Description: SE/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
58. Dated: September 6, 2015
 Lessor: State of Texas, acting by and through its agent, Rebecca Lee Mullins, fka Rebecca Lee Hagan Dunn
 Lessee: Cimarex Energy Co.
 Recorded: Book 1197, Page 475, Official Public Records, Reeves County, Texas
 Legal Description: S/2 SE/4 NE/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
59. Dated: July 6, 2015
 Lessor: State of Texas, acting by and through its agent, Kenneth H. Baker
 Lessee: Cimarex Energy Co.
 Recorded: Book 1197, Page 482, Official Public Records, Reeves County, Texas
 Legal Description: S/2 SE/4 NE/4 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas;
60. Dated: June 6, 1978
 Lessor: State of Texas - 77782
 Lessee: SerBan, Inc.
 Recorded: Volume 364, Page 459, Deed Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the E/2 of Section 10, Block C-20, Public School Land Survey, Reeves County, Texas
61. Dated: March 31, 2017
 Lessor: State of Texas, acting by and through its agent, Berdetta Jenkins Gilstrap
 Lessee: Energen Resources Corporation
 Recorded: Volume 1411, Page 560, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
62. Dated: April 10, 2017
 Lessor: State of Texas, acting by and through its agent, Sandra L. Veith
 Lessee: Energen Resources Corporation
 Recorded: Volume 1422, Page 590, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;



- Lessor: State of Texas, acting by and through its agent, Margaret L. Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1370, Page 446, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
6. Dated: February 7, 2017
 Lessor: State of Texas, acting by and through its agent, Tracy Valencia Antenucci
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1441, Page 5, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
7. Dated: January 2, 2017
 Lessor: State of Texas, acting by and through its agent, Julia Still
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1391, Page 690, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
8. Dated: July 24, 2016
 Lessor: State of Texas, acting by and through its agent, James R. Murphy, Jr.
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1306, Page 602, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
9. Dated: April 5, 2016
 Lessor: State of Texas, acting by and through its agent, Masterson Royalty Fund, I, LP
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1286, Page 391, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
10. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Wanda Baker Meador
 Lessee: Cimarex Energy Co.



- Recorded: Volume 1283, Page 117, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
11. Dated: April 5, 2016
Lessor: State of Texas, acting by and through its agent, Desert Partner V, L.P.
Lessee: Cimarex Energy Co.
Recorded: Volume 1275, Page 741, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
12. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Royce D. Baker
Lessee: Cimarex Energy Co.
Recorded: Volume 1274, Page 448, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
13. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, A.J. Baker
Lessee: Cimarex Energy Co.
Recorded: Volume 1274, Page 405, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
14. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Barbara Anne Burrus
Lessee: Cimarex Energy Co.
Recorded: Volume 1274, Page 419, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
15. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Gay Hartman Lovvorn
Lessee: Cimarex Energy Co.
Recorded: Volume 1274, Page 434, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;



16. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Tommy Vasocu
Lessee: Cimarex Energy Co.
Recorded: Volume 1262, Page 253, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
17. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, OneMap Mineral Partners No. 1, LLC
Lessee: Cimarex Energy Co.
Recorded: Volume 1262, Page 155, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
18. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, OneMap, LTD
Lessee: Cimarex Energy Co.
Recorded: Volume 1262, Page 141, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
19. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, QPC3, LP, c/o Q.P. Courtney, III
Lessee: Cimarex Energy Co.
Recorded: Volume 1261, Page 739, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
20. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, SOOL, LTD, c/o Q.P. Courtney, III
Lessee: Cimarex Energy Co.
Recorded: Volume 1261, Page 753, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;



21. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Collins and Young, LLC
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1261, Page 781, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
22. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, C & R Exodus, LP, c/o Richard Montgomery
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1261, Page 725, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
23. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, SBR Partners, LLC
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1261, Page 711, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
24. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, PBR Properties Joint Venture
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 99, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
25. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Energy Acquisitions, LLLP
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 57, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
26. Dated: February 22, 2016



- Lessor: State of Texas, acting by and through its agent, Roxanna Koberna
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 267, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
27. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Larry Horner
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 225, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
28. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, CBOM, LLC
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 29, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
29. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Eileen J. Tracy
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 71, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
30. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Rebecca Lee Mullins f/k/a Rebecca Lee Hagan Dunn
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 85, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
31. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Pecos Bend Royalties, LLLP
 Lessee: Cimarex Energy Co.



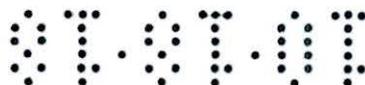
- Recorded: Volume 1262, Page 113, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
32. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, MB Exploration West Texas, LLC
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 127, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
33. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Billy M. Powell
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 295, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
34. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Marjann Keathley
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 309, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
35. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Carolyn Sue Tracy Carpenter
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 183, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
36. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Joe Edward Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 211, Official Public Records, Reeves County, Texas



- Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
37. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Kenneth Eugene Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 1, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
38. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Billy Wayne Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 197, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
39. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Kenneth H. Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 239, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
40. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Kay Baker
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1262, Page 281, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
41. Dated: February 22, 2016
 Lessor: State of Texas, acting by and through its agent, Natalee Tracy Shepherd
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1257, Page 558, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;



42. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Charles M. Baker
Lessee: Cimarex Energy Co.
Recorded: Volume 1257, Page 586, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
43. Dated: February 22, 2016
Lessor: State of Texas, acting by and through its agent, Dale Baker
Lessee: Cimarex Energy Co.
Recorded: Volume 1257, Page 614, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
44. Dated: January 2, 2017
Lessor: State of Texas, acting by and through its agent, Theron Q. Bunnell
Lessee: Cimarex Energy Co.
Recorded: Volume 1391, Page 676, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
45. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, David W. Flippen
Lessee: Cimarex Energy Co.
Recorded: Volume 1396, Page 254, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
46. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Dr. Ann McFarling Alderson
Lessee: Cimarex Energy Co.
Recorded: Volume 1396, Page 240, Official Public Records, Reeves County, Texas
Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
47. Dated: March 8, 2017
Lessor: State of Texas, acting by and through its agent, Dr. David A. McFarling
Lessee: Cimarex Energy Co.



- Recorded: Volume 1396, Page 212, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
48. Dated: March 8, 2017
 Lessor: State of Texas, acting by and through its agent, Bette Lee Wilson
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1441, Page 19, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
49. Dated: March 8, 2017
 Lessor: State of Texas, acting by and through its agent, Linda Kay Livingston
 Lessee: Cimarex Energy Co.
 Recorded: Volume 1396, Page 226, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
50. Dated: September 22, 2016
 Lessor: State of Texas, acting by and through its agent, Bernard Armand Germain aka Bernie Germain, a married man dealing in his sole and separate property
 Lessee: Energen Resources Corporation
 Recorded: Volume 1344, Page 374, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
51. Dated: September 27, 2016
 Lessor: State of Texas, acting by and through its agent, Leslie Ann Germain Aka Leslie Germain, a single woman
 Lessee: Energen Resources Corporation
 Recorded: Volume 1344, Page 400, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
52. Dated: September 20, 2016
 Lessor: State of Texas, acting by and through its agent, Scotta Lavender Schroeder, a married woman dealing in her sole and separate property
 Lessee: Energen Resources Corporation.



- Recorded: Volume 1344, Page 348, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
53. Dated: September 22, 2016
 Lessor: State of Texas, acting by and through its agent, Sean Callaway aka Sean Owen Callaway, a married man dealing in his sole and separate property
 Lessee: Energen Resources Corporation
 Recorded: Volume 1344, Page 387, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
54. Dated: September 20, 2016
 Lessor: State of Texas, acting by and through its agent, TommyLu Lavender Giles, a married woman dealing in her sole and separate property
 Lessee: Energen Resources Corporation
 Recorded: Volume 1344, Page 387, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
55. Dated: January 12, 2017
 Lessor: State of Texas, acting by and through its agent, Frances Ruth Gomez, individually and as heir of Albertine Smith, deceased
 Lessee: Energen Resources Corporation
 Recorded: Volume 1387, Page 62, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
56. Dated: December 1, 2016
 Lessor: State of Texas, acting by and through its agent, Bandera Texas Acquisitions 2015-A, LLC
 Lessee: Felix Energy Holdings II, LLC
 Recorded: Volume 1370, Page 65, Official Public Records, Reeves County, Texas
 Legal Description: Insofar and only insofar as the lease covers the NE/4 Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, Save and Except the S/2 SE/4 NE/4;
57. Dated: April 20, 2016
 Lessor: Otis C. Coles, Sr. Estate Trust, Helen Susan Coles Trustee; Elizabeth R. Coles Irrevocable Trust, Helen Susan Coles, Trustee; Otis C. Coles, Jr.



EXHIBIT "C"

(Dixieland State 55-6 East Unit)

Attached to and made a part of that certain Pooling Agreement & Ratification by Cimarex Energy Co., as
Operator

The Unit

See plat shown on next page

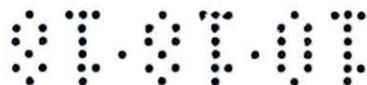
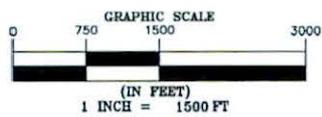
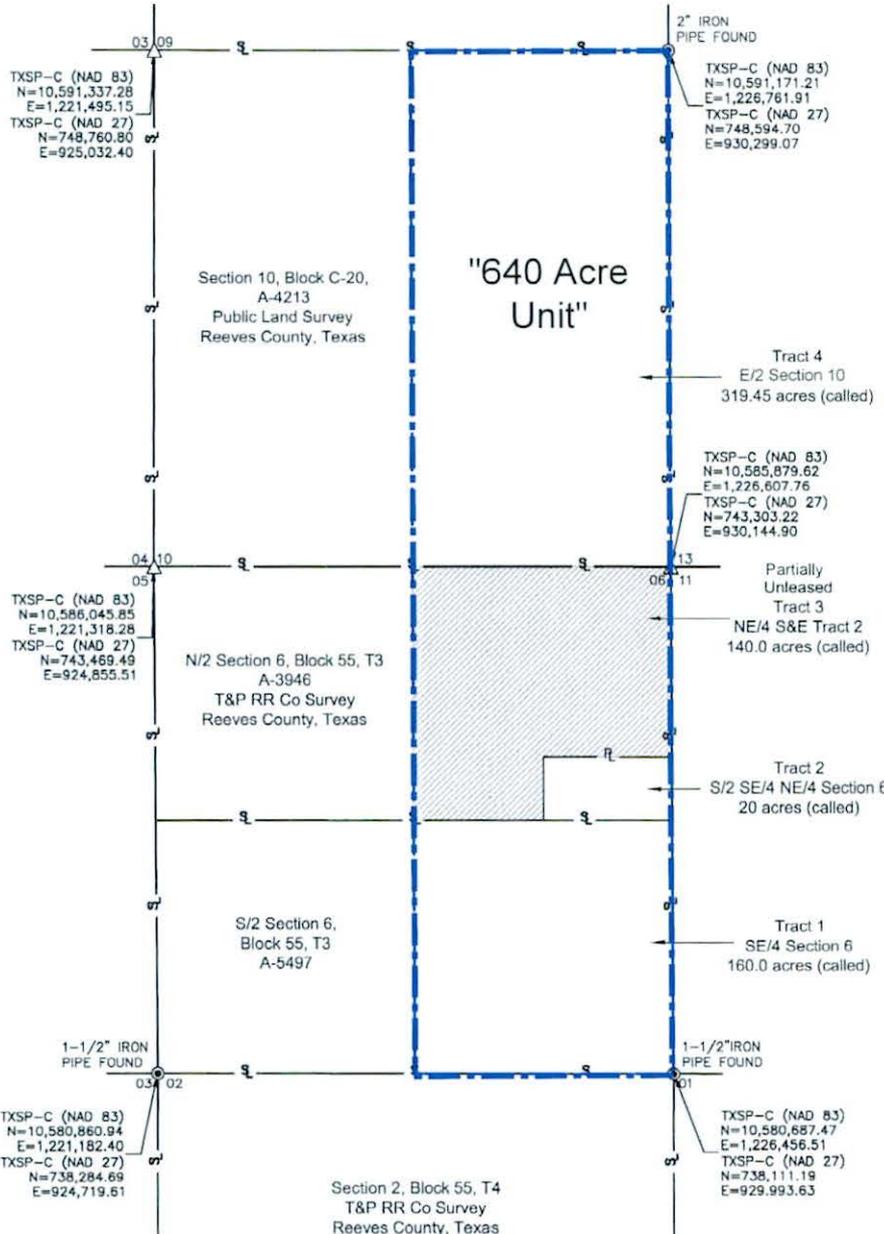


EXHIBIT C



LEGEND

- CALCULATED POINT
- IRON PIPE FOUND
- PARTIALLY UNLEASED TRACT
- UNIT LINE
- SECTION LINE

NOTES:
 1. UNLESS STATED OTHERWISE, ALL BEARINGS ARE GRID BEARINGS BASED ON TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE (4203), NAD83. ALL DISTANCES ARE REPRESENTED IN GRID VALUES, MEASURED IN U.S. SURVEY FEET, AND ARE BASED ON SAID HORIZONTAL DATUM. ALL VERTICAL ELEVATIONS SHOWN HEREON ARE BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (N.A.V.D. 88).
 2. THIS PLAT IS NOT INTENDED TO BE A BOUNDARY SURVEY AND DOES NOT MEET THE REQUIREMENTS FOR BOUNDARY SURVEYS IN THE STATE OF TEXAS. IT IS INTENDED FOR PERMITTING WITH THE TEXAS RAILROAD COMMISSION ONLY.

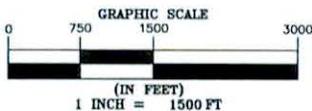
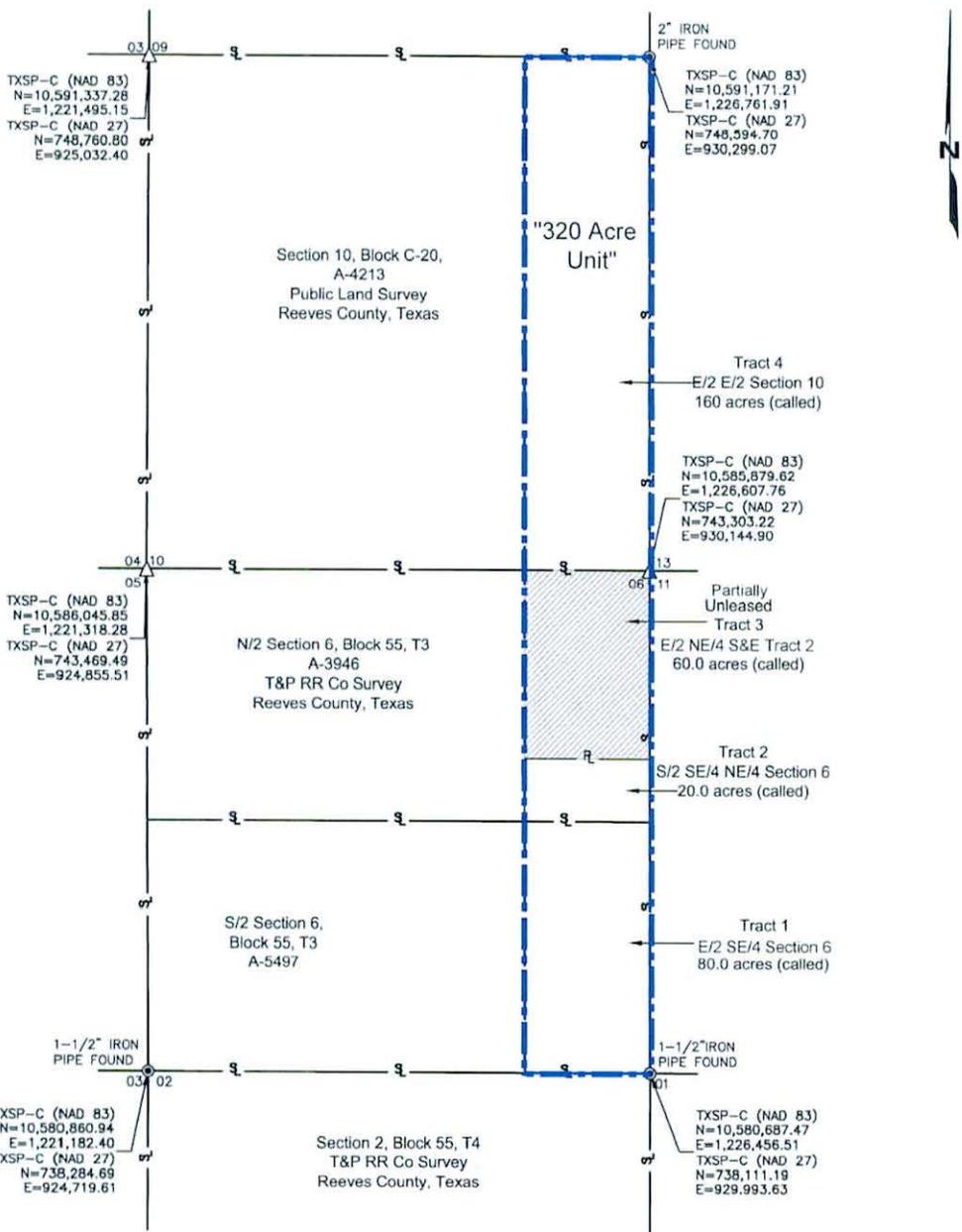
JUSTIN W. CANTWELL
 REGISTERED PROFESSIONAL LAND SURVEYOR
 No. 6331
 SURVEYING AND MAPPING, LLC.
 3106 W. CLUTHBERT AVE.,
 MIDLAND, TX 79701
 PH: (432) 699-0801
 FAX: (432) 699-0661
 EMAIL: SAM@SAM.BIZ
 TEXAS FIRM REGISTRATION No. 10064300



DIXIELAND STATE 55-6 EAST UNIT #1H
 UNIT PLAT
 SECTION 2, BLOCK 55 T4, T&P RR CO SURVEY
 SECTION 6, BLOCK 55 T3, T&P RR CO SURVEY,
 & SECTION 10, BLOCK C-20, PUBLIC LAND SURVEY,
 REEVES COUNTY, TEXAS



EXHIBIT D



LEGEND

- CALCULATED POINT
- IRON PIPE FOUND
- PARTIALLY UNLEASED TRACT
- UNIT LINE
- SECTION LINE

NOTES:

1. UNLESS STATED OTHERWISE, ALL BEARINGS ARE GRID BEARINGS BASED ON TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE (4203), NAD83. ALL DISTANCES ARE REPRESENTED IN GRID VALUES, MEASURED IN U.S. SURVEY FEET, AND ARE BASED ON SAID HORIZONTAL DATUM. ALL VERTICAL ELEVATIONS SHOWN HEREON ARE BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (N.A.V.D. 88).
2. THIS PLAT IS NOT INTENDED TO BE A BOUNDARY SURVEY AND DOES NOT MEET THE REQUIREMENTS FOR BOUNDARY SURVEYS IN THE STATE OF TEXAS. IT IS INTENDED FOR PERMITTING WITH THE TEXAS RAILROAD COMMISSION ONLY.


10/16/18
JUSTIN W. CANTWELL, DATE
REGISTERED PROFESSIONAL LAND SURVEYOR
No. 6331
SURVEYING AND MAPPING, LLC.
3106 W. CUTHBERT AVE.,
MIDLAND, TX 79701
PH: (432) 699-0601
FAX: (432) 699-0661
EMAIL: SAM@SAM.BIZ
TEXAS FIRM REGISTRATION No. 10064300



DIXIELAND STATE 55-6 EAST UNIT #1H
UNIT PLAT
SECTION 6, BLOCK 55 T3, T&P RR CO SURVEY,
& SECTION 10, BLOCK C-20, PUBLIC LAND SURVEY,
REEVES COUNTY, TEXAS



DRAWN BY: NRL	PG 2 OF 2	SCALE: 1"=1500'	
JOB NO: 41765	DATE: 10/16/2018		

(82)

File No. M-77782
Podling Agrmt. Packet # 8797
Dixie Land State 55-6 East Vit
County
Date Filed: 10/24/18
George P. Bush, Commissioner
By [Signature]





REFUND REQUEST FORM

TEXAS GENERAL LAND OFFICE
TEXAS VETERANS LAND BOARD

P.O. BOX 12873
Austin, Texas 78711-2873

Requester Info:

Date: October 28, 2019
Requested By: John Coffman
Phone Number: 432-571-7883

Refund to:

Comptroller Payee #: [REDACTED]
Name: Cimarex Energy co.
Address: 1700 Lincoln Street, Suite 3700
Denver, CO 80203-4518

REGISTER NUMBER	DATE RECEIVED	FILE NUMBER	REFUND AMOUNT	REASON FOR REFUND	WARRANT NUMBER
19714113	8/3/19	MF077782	\$6,400.00	Shut-In payment. Paid in error.	
TOTAL REFUND			\$6,400.00		

Program Area Energy Resources/Mineral Leasing

Date refund completed _____

Requested by Susan Draughn

Date warrant mailed _____

Supervisor approval [Signature]

Printed Name Dustin Oslick

Deputy Director approval* [Signature]

Printed Name Robert Hatter

*Refunds requested for \$1,000.00 or more must have Deputy Director approval.

Chief Clerk approval** _____

**Refunds requested for \$100,000.00 or more must have Chief Clerk approval.

CC Chief Clerk on refund requests between \$10,000.00 - \$99,999.99



MF 077782

WELLS FARGO BANK NA

CIMAREX ENERGY CO
1700 LINCOLN STREET SUITE 3700
DENVER CO 80203-4518
(303) 295-3995

56-382/412

19714113

Present for payment within 180 days.

Payee No.	Check No	Check Date	Check Amount
030618	0004008520	08/06/2019	*****\$6,400.00

PAY Six Thousand Four Hundred Dollars and Zero Cents

TO THE ORDER OF
**COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN TX 78711-2873**

S. Mark Asplund
Sherril M. Nitta

SIGNATURE HAS A COLORED BACKGROUND - BORDER CONTAINS MICROPRINTING

⑈0004008520⑈

PLEASE DETACH AT PERFORATION ABOVE

CIMAREX ENERGY CO
1700 LINCOLN STREET SUITE 3700
DENVER CO 80203-4518

PLEASE DETACH AT PERFORATION ABOVE



(303) 295-3995

Check Number 0004008520

Invoice #	Oblig. Date	Description	Lessor	Net Amount
OBL20190806-1	08/06/2019	COMMISSIONER OF THE GENERAL DIXIELAND #10-2 SHUT-IN ROYALTY PAYMENT Payee: COMMISSIONER OF THE GENERAL LAND OFFICE STATE OF TEXAS AUSTIN, TX 78711-2873 Payee Tax ID: [REDACTED] Prospect: TX428085002857001 ST-TX-77782 Lease Date: 06/06/1978 Oblig Type: SHUT-IN PAYMENT REQUIRED Due Dt: 08/17/2019 Freq: 1 Year Book 364/Page 459/Registry Reeves/TX	COMMISSIONER OF THE GE 19714113	X 6,400.00 121

Susan Draughn

From: John Coffman <jcoffman@cimarex.com>
Sent: Monday, October 21, 2019 1:29 PM
To: Susan Draughn
Cc: Matt Bruns MF077782
Subject: [EXTERNAL] Shut-in Payment Error
Attachments: W-9 IRS Request for Taxpayer ID No and Certification XEC 8-1-16.pdf

Susan,

Cimarex Energy Co. would like to request a refund for the Shut-in Payment of \$6,400 that was tendered for the Dixieland 10-2 well. The well was not shut-in for long enough to trigger the shut-in provision. Cimarex's Tax ID is [REDACTED] (also attached). Please let me know if you need any additional information.

Thank you very much,

John Coffman



Landman
600 N. Marienfeld St., Suite 600
Midland, TX 79701
Direct: 432.571.7883
jcoffman@cimarex.com

CAUTION: This email is from OUTSIDE Texas General Land Office. Links or attachments may be dangerous. Click the Phish Alert button above if you think this email is malicious.

83.

File No. MF 077782

Refund request County

Date Filed: 10/28/19

George P. Bush, Commissioner

By SSD



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

February 14, 2019

CERTIFIED MAIL NO: 7016 2070 0000 7391 0186

Cimarex Energy Company
202 S Cheyenne Ave., Suite 1000
Tulsa, Oklahoma 74103
Attention: Rebecca Johnson, Manager – Severance Tax & Regulatory Compliance

Re: Final Audit Billing Notice for MF077782, MF106745, MF106779, & MF109881

Dear Ms. Johnson:

The Texas General Land Office (GLO) has completed the audit of above referenced state lease(s) operated and/or held by Cimarex. The audit covered the reporting period of September 2009 through December 2012. This letter constitutes an Audit Billing notice as defined in Section 52.135(c) of Texas Natural Resources Code. The audit resulted in the determination of additional amounts due as follows:

Royalty	\$ 278,246.42
Penalty	\$ 31,528.98
Interest	\$ <u>93,671.69</u>
Total	\$ <u>403,447.09</u>

Interest has been computed through February 28, 2019 in accordance with Section 52.131 of the Texas Natural Resources Code and will continue to accrue until the royalty has been paid.

The following documents are attached in support of our findings:

- Attachment I - Summary of the audit exceptions by lease;
- Attachment II - An Audit Report which includes a brief discussion of the audit exceptions;
- Attachment III - The procedures used for assessment of penalties and interest; and
- Attachment IV - Various schedules and documents supporting our royalty calculations.

To ensure your company remains in good standing with the GLO, please respond within 30 days from the receipt of this Final Audit Billing Notice with your payment, or to request a hearing before the

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

P.O. Box 12873 • Austin, Texas 78711-2873

512.463.5001 • 800.998.4GLO

glo.texas.gov

Cimarex Energy Company

February 14, 2019

Page 2

Commissioner, or his representative, for redetermination of such assessment. In order to ensure proper credit, your payment should be mailed with your audit billing notice, to the following address:

Texas General Land Office
Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495

For any questions or additional information on this audit, please contact Veronica Reyes at 512-936-6712 or send an email to veronica.reyes@glo.texas.gov.

Sincerely,

J. Dale Sump, CPA
Director of Minerals Audit
Texas General Land Office
(512) 463-2921 / dale.sump@glo.texas.gov

Attachments
Ltr Log #262

File No. MF077782

Reeves County

Final Audit Billing Notice

Date Filed: 4/9/2019

By George P. Bush, Commissioner
Veronica Dye



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Unit 8797

MF 077782 MF 117957
MF 117728
MF 119106

Date: 01/22/2019

Effective Date: 09/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873



Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below 389-36600

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6, BLOCK 55, T&P RR CO	PSL001Block: 55Lot: S
SURVEY, REEVES COUNTY TEXAS	
E/2 OF SECTION 10, BLOCK C-20, PSL	
SURVEY, REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):
CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number:	030618
Interest Type:	STATE OF TEXAS ROYALTY
Interest Type Code:	STA2
Decimal Interest:	0.02579893

Property Description	
Property:	428085-098.01 DIXIELAND STATE 55-6 EAST UNIT 1H
Operator:	CIMAREX ENERGY CO Location: Reeves,TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0 PSL001Block: 55Lot: S
E/2 OF SECTION 6,BLOCK 55,T&P RR CO SURVEY,REEVES COUNTY TEXAS	
E/2 OF SECTION 10,BLOCK C-20,PSL SURVEY,REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.00313668	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves,TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6,BLOCK 55,T&P RR CO	PSL001Block: 55Lot: S
SURVEY,REEVES COUNTY TEXAS	
E/2 OF SECTION 10,BLOCK C-20,PSL	
SURVEY,REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

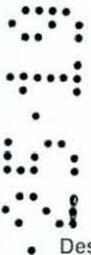
Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.09991399	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6, BLOCK 55, T&P RR CO	PSL001Block: 55Lot: S
SURVEY, REEVES COUNTY TEXAS	
E/2 OF SECTION 10, BLOCK C-20, PSL	
SURVEY, REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

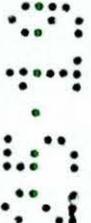
Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner
COMMISSIONER OF THE GENERAL
Owner Number: 030618
Interest Type: STATE OF TEXAS ROYALTY Interest Type Code: STA5
Decimal Interest: 0.01563850

Property Description
Property: 428085-098.01 DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO Location: Reeves, TX
Map Reference Information
Reeves, TX US Survey: PUBLIC SCHOOL LAND 0 PSL001Block: 55Lot: S
E/2 OF SECTION 6, BLOCK 55, T&P RR CO
SURVEY, REEVES COUNTY TEXAS
E/2 OF SECTION 10, BLOCK C-20, PSL
SURVEY, REEVES COUNTY TEXAS

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): X _____ X _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

April 23, 2019

Jeanine Hale-Hill
Division Order Analyst
Cimarex Energy Co
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103-3001

Re: State Lease Nos. MF077782, MF117728, MF117957 and MF119106
Dixieland State 55-6- East 1H Unit 8797

Dear Mrs. Hale-Hill:

The Texas General Land Office (GLO) has received your Division Order for the referenced unit. This Division Order has been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1404 (fax)
vivian.zamora@glo.texas.gov

84.

File No. MF 077782

Reeves County

Division Order

Date Filed: 4-23-19

George P. Bush, Commissioner

By VB



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Unit 8797
MF 077782 MF 117957
MF 117728
MF 119106

Date: 01/22/2019

Effective Date: 09/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below 389-36600

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6, BLOCK 55, T&P RR CO	PSL001Block: 55Lot: 5
SURVEY, REEVES COUNTY TEXAS	
E/2 OF SECTION 10, BLOCK C-20, PSL	
SURVEY, REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02579893	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves,TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6,BLOCK 55,T&P RR CO	PSL001Block: 55Lot: S
SURVEY,REEVES COUNTY TEXAS	
E/2 OF SECTION 10,BLOCK C-20,PSL	
SURVEY,REEVES COUNTY TEXAS	

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.00313668	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6, BLOCK 55, T&P RR CO	PSL001Block: 55Lot: S
SURVEY, REEVES COUNTY TEXAS	
E/2 OF SECTION 10, BLOCK C-20, PSL	
SURVEY, REEVES COUNTY TEXAS	

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

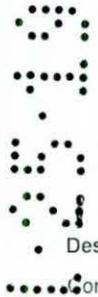
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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner

COMMISSIONER OF THE GENERAL

Owner Number: 030618

Interest Type: STATE OF TEXAS ROYALTY

Interest Type Code: STA4

Decimal Interest: 0.09991399

Property Description

Property: 428085-098.01 DIXIELAND STATE 55-6 EAST UNIT 1H

Operator: CIMAREX ENERGY CO Location: Reeves, TX

Map Reference Information

Reeves, TX US

Survey: PUBLIC SCHOOL LAND 0

PSL001Block: 55Lot: S

E/2 OF SECTION 6, BLOCK 55, T&P RR CO

SURVEY, REEVES COUNTY TEXAS

E/2 OF SECTION 10, BLOCK C-20, PSL

SURVEY, REEVES COUNTY TEXAS

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

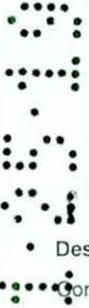
Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 01/22/2019

Effective Date: 09/01/2018



030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 EAST UT 1H ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA5
Decimal Interest: 0.01563850	

Property Description	
Property: 428085-098.01	DIXIELAND STATE 55-6 EAST UNIT 1H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: PUBLIC SCHOOL LAND 0
E/2 OF SECTION 6, BLOCK 55, T&P RR CO	PSL001Block: 55Lot: S
SURVEY, REEVES COUNTY TEXAS	
E/2 OF SECTION 10, BLOCK C-20, PSL	
SURVEY, REEVES COUNTY TEXAS	

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CIMAREX ENERGY CO

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

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TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

April 23, 2019

Jeanine Hale-Hill
Division Order Analyst
Cimarex Energy Co
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103-3001

Re: State Lease Nos. MF077782, MF117728, MF117957 and MF119106
Dixieland State 55-6- East 1H Unit 8797

Dear Mrs. Hale-Hill:

The Texas General Land Office (GLO) has received your Division Order for the referenced unit. This Division Order has been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1404 (fax)
vivian.zamora@glo.texas.gov

84.

File No. MF077782

Reeves County

Division Order

Date Filed: 4-23-19

George P. Bush, Commissioner

By VR

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA190141

Unit Number 10051
Operator Name Cimarex Energy Co. *Effective Date* 11/07/2017
Customer ID C000044010 *Unitized For* Oil And Gas
Unit Name Dixieland State 55-6 East *Unit Term*
County 1 Reeves *RRC District 1* 08 *Old Unit Number* *Inactive Status Date*
County 2 *RRC District 2*
County 3 *RRC District 3*
County 4 *RRC District 4*
Unit type Permanent
State Net Revenue Interest Oil 0.14839765
State Part in Unit 1.00000000
Unit Depth Specified Depths *Well*
From Depth *Formation* Top of Wolfcamp to Base of Wilcox
To Depth *Participation Basis* Surface Acreage
If Exclusions Apply: See Remarks

<i>Lease Number</i>	<i>Tract No</i>	<i>Lease Acres in Unit</i>	<i>Total Unit Acres</i>	<i>Tract Participation</i>	<i>O/G</i>	<i>Lease Royalty</i>	<i>NRI of Lease in Unit</i>	<i>Royalty Rate Reduction Clause</i>
MF077782		319.450000	639.450000	0.49956994	O/G	0.20000000	0.09991399	No
MF117728		20.000000	639.450000	0.03127688	O/G	0.12500000	0.00390961	
MF117957		131.977000	639.450000	0.20639143	O/G	0.12500000	0.02579893	
MF119106		160.000000	639.450000	0.25021503	O/G	0.06250000	0.01563844	No

<i>Lease Number</i>	<i>Tract No</i>	<i>Lease Acres in Unit</i>	<i>Total Unit Acres</i>	<i>Tract Participation</i>	<i>O/G</i>	<i>Lease Royalty</i>	<i>NRI of Lease in Unit</i>	<i>Royalty Rate Reduction Clause</i>
MF119870		8.023000	639.450000	0.01254672	O/G	0.25000000	0.00313668	No

API Number

4238936600

Remarks:

This unit is being set up to replace unit 8797 to account for unleased acreage in the unit.

Prepared By:

jm

Prepared Date:

05/17/2019

GLO Base Updated By:

jm

GLO Base Date:

05/17/2019

RAM Approval By:

jm

RAM Approval Date:

5/20/2019

GIS By:

jm

GIS Date:

05/17/2019

Well Inventory By:

jm

WI Date:

05/17/2019

Pooling Committee Report

To: School Land Board

UPA190141

Date of Board Meeting:

Unit Number: 10051

Effective Date: 11/07/2017

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 East

Field Name: PHANTOM (WOLFCAMP)

County:

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF119106	0.06250000		3 years	160.000000	160.000000	0.01563844
FR	MF119106	0.12500000		3 years	160.000000	160.000000	0.01563844
RAL	MF117728	0.12500000	07/06/2018	3 years	20.000000	20.000000	0.00390961
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	131.977000	0.02579893
RAL UNL	MF119870	0.25000000	02/21/2019		8.023000	8.023000	0.00313668
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	319.450000	0.09991399

Private Acres:	0.000000
State Acres:	639.450000
Total Unit Acres:	639.450000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.84%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	704 acres for a 10,000 foot lateral (FTP to LTP).

File No. MF077782

Reeves County

Unit 10051

Date Filed: 07/17/2019

By JP George P. Bush, Commissioner



September 24, 2019

Attn: Robert Hatter
Deputy Director of Energy Resources
General Land Office
1700 N. Congress Ave., Room 840
Austin, TX 78701

Via Hand Delivery

Re: Exception to Statewide Rule 37
Dixieland State 55-6 East Unit 6H, 7H, 8H, and 9H
E/2 Section 6, Block 55 T3, T&P RR Co. Survey,
E/2 Section 10, Block C-20, PSL Survey,
Reeves County, Texas

Dear Mr. Hatter:

Cimarex Energy Co., as Operator, respectfully requests a waiver of Statewide Rule 37 from the General Land Office in regards to permitting and drilling the above referenced wells. As you know, the N/2 of Section 6, Block 55 T3, T&P RR Co. Survey, Reeves County, Texas is subject to the Relinquishment Act, whereby the State of Texas owns the minerals. We have been unable to lease small partial interests within this tract, and therefore are required to apply for Rule §3.37 exceptions with the Railroad Commission of Texas. A waiver of objection to these Rule 37 applications is appropriate from the GLO, on behalf of the State, as the owner of these partial unleased mineral interests.

If the GLO has no objection to these Rule 37 exceptions, please so indicate by signing in the space provided below. Thank you for your attention and cooperation in this matter.

Respectfully yours,

Cimarex Energy Co.

Todd Meador
Permian Region Land Manager

AGREED:

GENERAL LAND OFFICE

By:
Robert Hatter
Deputy Director of Energy Resources

Date: 9/26/19

File No. MF077782

Reeves County

Exception to Rule 37 letter

Date Filed: 2/18/2020

George P. Bush, Commissioner

By gm



September 24, 2019

Attn: Robert Hatter
Deputy Director of Energy Resources
General Land Office
1700 N. Congress Ave., Room 840
Austin, TX 78701

Via Hand Delivery

Re: Exception to Statewide Rule 37
Dixieland State 55-6 West Unit 2H, 3H, 4H, and 5H
W/2 Section 6, Block 55 T3, T&P RR Co. Survey,
W/2 Section 10, Block C-20, PSL Survey,
Reeves County, Texas

Dear Mr. Hatter:

Cimarex Energy Co., as Operator, respectfully requests a waiver of Statewide Rule 37 from the General Land Office in regards to permitting and drilling the above referenced wells. As you know, the N/2 of Section 6, Block 55 T3, T&P RR Co. Survey, Reeves County, Texas is subject to the Relinquishment Act, whereby the State of Texas owns the minerals. We have been unable to lease small partial interests within this tract, and therefore are required to apply for Rule §3.37 exceptions with the Railroad Commission of Texas. A waiver of objection to these Rule 37 applications is appropriate from the GLO, on behalf of the State, as the owner of these partial unleased mineral interests.

If the GLO has no objection to these Rule 37 exceptions, please so indicate by signing in the space provided below. Thank you for your attention and cooperation in this matter.

Respectfully yours,

Cimarex Energy Co.

Todd Meador
Permian Region Land Manager

AGREED:

GENERAL LAND OFFICE

By:
Robert Hatter
Deputy Director of Energy Resources

Date: 9/26/19

File No. MF077782

Rooves County

Exception to Rule 37 letter

Date Filed: 2/18/2020

By jm George P. Bush, Commissioner

DO NOT DESTROY



**Texas General Land Office
UNIT AGREEMENT MEMO**

UPA190141

Unit Number 10051
Operator Name Cimarex Energy Co. **Effective Date** 11/07/2017
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 East **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.14872123
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation** Top of Wolfcamp to Base of Wilcox
To Depth **Participation Basis** Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		319.450000	639.450000	0.49956994	O/G	0.20000000	0.09991399	No
MF117728		20.000000	639.450000	0.03127688	O/G	0.12500000	0.00390961	
MF117957		130.321700	639.450000	0.20380280	O/G	0.12500000	0.02547535	
MF119106		160.000000	639.450000	0.25021503	O/G	0.06250000	0.01563844	No

Pooling Committee Report

To: School Land Board

UPA190141

Date of Board Meeting:

Unit Number: 10051

Effective Date: 11/07/2017

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 East

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF119106	0.06250000		3 years	160.000000	160.000000	0.01563844
RAL	MF117728	0.12500000	07/06/2018	3 years	20.000000	20.000000	0.00390961
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	130.321700	0.02547535
RAL UNL	MF119870	0.25000000	02/21/2019		8.023000	9.678300	0.00378384
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	319.450000	0.09991399

Private Acres:	0.000000
State Acres:	639.450000
Total Unit Acres:	639.450000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.87%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	704 acres for a 10,000 foot lateral (FTP to LTP).

TRACTS 1 - 4 CONSOLIDATED (APO)

<u>OWNER:</u>	<u>WORKING INTEREST</u>	<u>NET ACRES</u>	<u>NET REVENUE</u>	<u>LEASE</u>	<u>TRACT</u>
Cimarex Energy Co. = 75% * 8/8 * 160.00 / 639.4500	0.25021503	160.0000	0.18766127	L57	1
				L1 - L6; L8 - L15; L17; L18; L25 - L30; L32 - L49;	
= 75% * 0.81948754 * 140.00 / 639.4500	0.17941709	114.7283	0.13456281	L72; L73	3
= 75% * 8/8 * 319.4500 / 639.4500	<u>0.49956994</u>	<u>319.4500</u>	<u>0.37467746</u>	L60	4
Cimarex Energy Co. Total	0.92920206	594.1783	0.69690154		
Prize Energy Resources, Inc. = 75% * 8/8 * 20.0000 / 639.4500	0.03127688	20.0000	0.02345766	L58 - L59	2
Energen Resources Corporation = 75% * 0.10089208 * 140.0000 / 639.4500	0.02208913	14.1249	0.01656684	L50 - L55; L61; L62; L65 - L71	3
WPX Energy Permian, LLC = 75% * 0.01048951 * 140.0000 / 639.4500	0.00229655	1.4685	0.00172242	L56	3
State of Texas (Unleased Mineral Interests) = 0.06913087 * 140.00 / 639.4500	<u>0.01513538</u>	<u>9.6783</u>	<u>0.01513538</u>	UNL.	3
TOTAL	1.00000000	639.4500	0.75378385		

File No. MF077782

Reeves County

Unit 10051 - Updated

Date Filed: 11/12/2021

By Jm George P. Bush, Commissioner

Acreage updated per DOTO submitted by Cimarex Energy 12/11/2020 to update unleased acreage in unit.

DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

UPA210016

Unit Number 11070
Operator Name Cimarex Energy Co. **Effective Date** 06/20/2017
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 West Unit **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.14903533
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth 10558 **Formation** Top of Wolfcamp to Base of Wolfcamp
To Depth 15722 **Participation Basis** Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF114164		160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957		148.939100	640.000000	0.23271734	O/G	0.12500000	0.02908967	
MF119870		11.060900	640.000000	0.01728266	O/G	0.25000000	0.00432066	No

Pooling Committee Report

To: School Land Board

UPA210016

Date of Board Meeting:

Unit Number: 11070

Effective Date: 06/20/2017

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO, MIDLAND

Unit Name: Dixieland State 55-6 West Unit

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	148.939100	0.02908967
RAL UNL	MF119870	0.25000000	02/21/2019		8.023000	11.060900	0.00432066
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.90%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	

TRACTS 1 – 3 CONSOLIDATED (APO)

<u>OWNER:</u>	<u>WORKING INTEREST</u>	<u>NET ACRES</u>	<u>NET REVENUE</u>	<u>LEASE</u>	<u>TRACT</u>
Cimarex Energy Co.				L1 - L6; L8 - L15; L17; L18; L25 - L30; L32 - L49; L72; L73	1
= 75% * 0.81948754 * 160.00 / 640.0000	0.20487189	131.1180	0.15365391		
= 75% * 8/8 * 160.00 / 640.0000	0.25000000	160.0000	0.18750000	L74	2
= 75% * 8/8 * 320.0000 / 640.0000	<u>0.50000000</u>	<u>320.0000</u>	<u>0.37500000</u>	L60	3
Cimarex Energy Co. Total	0.95487189	611.1180	0.71615391		
Energen Resources Corporation				L50 - L55; L61; L62; L65 - L71	1
= 75% * 0.10089208 * 160.0000 / 640.0000	0.02522302	16.1427	0.01891727		
WPX Energy Permian, LLC				L56	1
= 75% * 0.01048951 * 160.0000 / 640.0000	0.00262238	1.6783	0.00196678		
State of Texas (Unleased Mineral Interests)				UNL.	1
= 0.06913087 * 160.00 / 640.0000	<u>0.01728272</u>	<u>11.0609</u>	<u>0.01728272</u>		
TOTAL	1.00000000	640.0000	0.75432068		

File No. MF077782

Roanes County

Unit 11070 - Updated

Date Filed: 11/12/2021

George P. Bush, Commissioner

By Jm

DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

UPA210025

Unit Number 11125
Operator Name Cimarex Energy Co. **Effective Date** 11/01/2018
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 West Unit **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.16199733
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation** Top of Wolfcamp to Base of Wolfcamp
To Depth 15722 **Participation Basis** Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF114164		160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957		148.939100	640.000000	0.23271734	O/G	0.12500000	0.02908967	
MF119870		11.060900	640.000000	0.01728266	O/G	1.00000000	0.01728266	No

API Number

4238935827, 4238938663, 4238938673, 4238938674, 4238938675

Remarks:

This unit is replacing Unit 11070 as the Dixieland State 55-6 West # 1H well has reached payout effective on 11/01/2018 and mineral file M-119870 now pays at 100% royalty.

Prepared By:

Jim

Prepared Date:

03/09/2021

GLO Base Updated By:

Jim

GLO Base Date:

03/09/2021

RAM Approval By:

JD

RAM Approval Date:

03/09/2021

GIS By:

GIS Date:

Well Inventory By:

Jim

WI Date:

03/09/2021

Pooling Committee Report

To: School Land Board

UPA210025

Date of Board Meeting:

Unit Number: 11125

Effective Date: 11/01/2018

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 West Unit

Field Name: PHANTOM (WOLFCAMP)

County:

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	148.939100	0.02908967
RAL UNL	MF119870	1.00000000	02/21/2019		11.060900	11.060900	0.01728266
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	16.20%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

Payout Memo



Date: July 11, 2019

To:

Adel Shahnoushi	Doyle Kindle	Mandy Jackson
Alan Beers	Gary Abbott	Matthew Payne
Amanda Stepanich	Genea Holloway	Matthew Weis
Bobbie Claybrook	Geraldine Norris	Michael Brunzman
Brad Wechsler	Hayden Tresner	Michael Schooley
Brenda Nichols	Jacey Harmon	Nash Dowdle
Brett Brown	Jacque Gaylor	Nicole Ybarra
Brett Toombs	Jane Green	Nita Herring
Brianna Miller	Jeanine Hale-Hill	Paula Staires
Caitlin Egan Pierce	Jeannie Jorgensen	Robert Sher
Carmen Keathley	Joe Votruba	Roger Alexander
Carolyn Chadwick	John Campbell	Sally Charles
Chris Robinson	John Coffman	Sally Scimeca
Cindy Croft	John Warren	Sheila Jindra
Cody Elliott	Justin Anderson	Stacy Baxter
Crystal Dowell	Kaimi Brownlee	Tina Finley
Crystal Himmel	Ken Sipfle	Tina Williamson
Darren Lay	Kim King	Tish Maney
David Harris	Lesley Edwards	Todd Meador
David Mynes	Lily Xiong	Tom McCoy
Dawn McClung	Linda Bookout	Vanessa Hutto
Dena Blevins	Lindsey Boyles	Viviana Beltran
		Zach Thomas

From: Mark Volberding

Subject: Unleased Mineral Interest Payout

The following Cimarex well paid out effective 11/1/2018. Per AFE 2617053 in AFE Manager, Cimarex's BPO/APO WI is 0.97377623/ 0.95820963 and Cimarex's BPO/APO NRI is 0.73422382/ 0.71865722.

Well: DIXIELAND STATE 55-6 WEST UNIT 1H

Property Number: 428085-085.01

AFE: 2617053

Operator: Cimarex Energy Co.

Location: Reeves, TX

File No. MF077782

Reeves County

Unit 1125 - Replaces 11070

Date Filed: 11/12/2021

George P. Bush, Commissioner

By JM

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA210027

Unit Number 11130
Operator Name Cimarex Energy Co. **Effective Date** 11/07/2017
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 East **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.14872123
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation** Top of Wolfcamp to Base of Wilcox
To Depth **Participation Basis** Surface Acreage
If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		319.450000	639.450000	0.49956994	O/G	0.20000000	0.09991399	No
MF117728		20.000000	639.450000	0.03127688	O/G	0.12500000	0.00390961	
MF117957		130.321700	639.450000	0.20380280	O/G	0.12500000	0.02547535	
MF119106		160.000000	639.450000	0.25021503	O/G	0.06250000	0.01563844	No

<i>Lease Number</i>	<i>Tract No</i>	<i>Lease Acres in Unit</i>	<i>Total Unit Acres</i>	<i>Tract Participation</i>	<i>O/G</i>	<i>Lease Royalty</i>	<i>NRI of Lease in Unit</i>	<i>Royalty Rate Reduction Clause</i>
MF120428		9.678300	639.450000	0.01513535	O/G	0.25000000	0.00378384	No

API Number

4238936600, 4238938678, 4238938679, 4238938681, 4238938682

Remarks:

This unit is being set up to replace unit 10051. Mineral File 119870 needed to be removed due to the Dixieland State 55-6 West Unit # 1H well reaching payout status. MF120428 was assigned to account for the unleased acreage in this unit.

Prepared By:

_____ Jm

Prepared Date:

_____ 03/09/2021

GLO Base Updated By:

_____ Jm

GLO Base Date:

_____ 03/09/2021

RAM Approval By:

_____ JD

RAM Approval Date:

_____ 03/09/2021

GIS By:

_____ _____

GIS Date:

_____ _____

Well Inventory By:

_____ Jm

WI Date:

_____ 03/09/2021

Pooling Committee Report

To: School Land Board

UPA210027

Date of Board Meeting:

Unit Number: 11130

Effective Date: 11/07/2017

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 East

Field Name: PHANTOM (WOLFCAMP)

County:

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF119106	0.06250000		3 years	160.000000	160.000000	0.01563844
RAL	MF117728	0.12500000	07/06/2018	3 years	20.000000	20.000000	0.00390961
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	130.321700	0.02547535
RAL UNL	MF120428	0.25000000	03/08/2021		9.678300	9.678300	0.00378384
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	319.450000	0.09991399

Private Acres:	0.000000
State Acres:	639.450000
Total Unit Acres:	639.450000

Participation Basis:	Surface Acreage
	Surface Acreage
State Acreage:	100.00%
State Net Revenue Interest:	14.87%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

91.

File No. MFO77782

Reeves County

Unit 11130 - Replaces 10051

Date Filed: 11/12/2021

George P. Bush, Commissioner

By JMB

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA210025

Unit Number 11125
Operator Name Cimarex Energy Co. **Effective Date** 11/01/2018
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 55-6 West Unit **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Permanent
State Net Revenue Interest Oil 0.16199733
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation** Top of Wolfcamp to Base of Wolfcamp
To Depth 15722 **Participation Basis** Surface Acreage
If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF114164		160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957		148.939100	640.000000	0.23271734	O/G	0.12500000	0.02908967	
MF119870		11.060900	640.000000	0.01728266	O/G	1.00000000	0.01728266	No

Updated to add wells #2H & 3H which reached payout.
See payout memos attached.

API Number

4238935827, 4238938663, 4238938673

Remarks:

This unit is replacing Unit 11070 as the Dixieland State 55-6 West # 1H well has reached payout effective on 11/01/2018 and mineral file M-119870 now pays at 100% royalty.

Prepared By: _____

Prepared Date: _____

GLO Base Updated By: _____

GLO Base Date: _____

RAM Approval By: _____

RAM Approval Date: _____

GIS By: _____

GIS Date: _____

Well Inventory By: _____

WI Date: _____

Pooling Committee Report

To: School Land Board

UPA210025

Date of Board Meeting:

Unit Number: 11125

Effective Date: 11/01/2018

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 West Unit

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	148.939100	0.02908967
RAL UNL	MF119870	1.00000000	02/21/2019		11.060900	11.060900	0.01728266
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	16.20%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

Paula Staires

API# 42.389.38673

From: Mandy Jackson
Sent: Monday, January 10, 2022 8:48 AM
To: Mandy Jackson
Subject: Payout Memo - Dixieland State 55-6 West Unit 3H

AFE 26919037 for the DIXELAND STATE 55-6 WEST UNIT 3H has paid out, with the following details:

Property Information	
Property Name:	DIXIELAND STATE 55-6 WEST UNIT 3H
Property Number:	428085-194.01
Location:	Reeves, TX
Operator:	Cimarex Energy Co.

AFE & Payout Information	
AFE Number:	26919037
Payout Type:	UMI
Effective Payout Date:	6/1/2021

XEC Working Interest		XEC Net Revenue Interest	
BPO:	0.97215460	BPO:	0.72911595
APO:	0.95487188	APO:	0.71615391

Note: APO WI/NRI per AFE 26919037 dated 11/2019



Mandy Jackson | Supervisor, JIB Accounting
T: 918.560.7021 | mandy.jackson@coterra.com | www.coterra.com
Coterra Energy Inc. | 202 S. Cheyenne Ave., Suite 1000 | Tulsa, OK 74103

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

Paula Staires

API # 42-389-38663

From: Mandy Jackson
Sent: Monday, January 10, 2022 8:48 AM
To: Mandy Jackson
Subject: Payout Memo - Dixieland State 55-6 West Unit 2H

AFE 26919036 for the DIXELAND STATE 55-6 WEST UNIT 2H has paid out, with the following details:

Property Information	
Property Name:	DIXIELAND STATE 55-6 WEST UNIT 2H
Property Number:	428085-193.01
Location:	Reeves, TX
Operator:	Cimarex Energy Co.

AFE & Payout Information	
AFE Number:	26919036
Payout Type:	UMI
Effective Payout Date:	6/1/2021

XEC Working Interest		XEC Net Revenue Interest	
BPO:	0.97215460	BPO:	0.72911595
APO:	0.95487188	APO:	0.71615391

Note: APO WI/NRI per AFE 26919036 dated 11/2019



Mandy Jackson | Supervisor, JIB Accounting
 T: 918.560.7021 | mandy.jackson@coterra.com | www.coterra.com
 Coterra Energy Inc. | 202 S. Cheyenne Ave., Suite 1000 | Tulsa, OK 74103

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

92.

File No. MF077782

Rooves County

Unit 1125 - Updated

Date Filed: 05/16/2022

George P. Bush, Commissioner

Jm

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA220056

Unit Number 11784
Operator Name Cimarex Energy Co. **Effective Date** 02/01/2022
Customer ID C000044010 **Unitized For** Oil And Gas
Unit Name Dixieland State 56-6 East (APO Unit) **Unit Term**
County 1 Reeves **RRC District 1** 08 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Standard
State Net Revenue Interest Oil 0.16007274
State Part in Unit 1.00000000
Unit Depth Specified Depths **Well**
From Depth **Formation**
To Depth **Participation Basis** Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		319.450000	639.450000	0.49956994	O/G	0.20000000	0.09991399	No
MF117728		20.000000	639.450000	0.03127688	O/G	0.12500000	0.00390961	
MF117957		130.321700	639.450000	0.20380280	O/G	0.12500000	0.02547535	
MF119106		160.000000	639.450000	0.25021503	O/G	0.06250000	0.01563844	No

Pooling Committee Report

To: School Land Board

UPA220056

Date of Board Meeting:

Unit Number: 11784

Effective Date: 02/01/2022

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 56-6 East (APO Unit)

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF119106	0.06250000		3 years	160.000000	160.000000	0.01563844
RAL	MF117728	0.12500000	07/06/2018	3 years	20.000000	20.000000	0.00390961
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	130.321700	0.02547535
RAL UNL	MF120428	1.00000000			9.678300	9.678300	0.00378384
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	319.450000	0.09991399

Private Acres:	0.000000
State Acres:	639.450000
Total Unit Acres:	639.450000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	16.01%

Unit Type:	Unitized for:
Standard	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

MF#	77782	117957	117728	120428	119106	
LEASE AC. IN UNIT	319.45	130.3217	20	9.6783	160	639.45
TOTAL UNIT AC.	639.45	639.45	639.45	639.45	639.45	
STATE PARTICIPATION	0.49956994	0.20380280	0.03127688	0.01513535	0.25021503	1.00000000
LEASE ROYALTY	0.2	0.125	0.125	1	0.0625	
PART OF UNIT NRI	0.099913989	0.02547535	0.00390961	0.015135351	0.015638439	0.16007274

Paula Staires

From: Mandy Jackson
Sent: Wednesday, March 30, 2022 1:22 PM
To: Mandy Jackson
Subject: CORRECTION: DIXIELAND STATE 55-6 EAST UNIT 1H

AFE 2618026 for the DIXIELAND STATE 55-6 EAST UNIT 1H has paid out, with the following details:

Property Information	
Property Name:	DIXIELAND STATE 55-6 EAST UNIT 1H
Property Number:	428085-098.01
Location:	Reeves, TX
Operator:	Cimarex Energy Co.

AFE & Payout Information	
AFE Number:	2618026
Payout Type:	UMI
Effective Payout Date:	2/1/2022

XEC Working Interest		XEC Net Revenue Interest	
BPO:	0.97561432	BPO:	0.72741438
APO:	0.96340197	APO:	Unavailable

Note: APO WI/NRI per AFE 2618026 dated 10/23/17



Mandy Jackson | Supervisor, JIB Accounting
T: 918.560.7021 | mandy.jackson@coterra.com | www.coterra.com
Coterra Energy Inc. | 202 S. Cheyenne Ave., Suite 1000 | Tulsa, OK 74103

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

93.

File No. MF077782

Reeves County

Unit 11784 - Dixieland State 56-6

East (APO)
Date Filed: 09/01/2022

George P. Bush, Commissioner

By Jm



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

unit 11125

NADOA Model Form Division Order (Adopted 9/95)

MF114164 ✓ MF077782
MF119870 MF117957

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 2H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.10000000	

Property Description		
Property: 428085-193.01	DIXIELAND STATE 55-6 WEST UNIT 2H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):

CIMAREX ENERGY CO

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

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Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 2H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02908966	

Property Description		
Property: 428085-193.01	DIXIELAND STATE 55-6 WEST UNIT 2H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 2H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.01562500	

Property Description		
Property: 428085-193.01	DIXIELAND STATE 55-6 WEST UNIT 2H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 2H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.00432068	

Property Description		
Property: 428085-193.01	DIXIELAND STATE 55-6 WEST UNIT 2H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 3H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.10000000	

Property Description		
Property: 428085-194.01	DIXIELAND STATE 55-6 WEST UNIT 3H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 3H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02908966	

Property Description		
Property: 428085-194.01	DIXIELAND STATE 55-6 WEST UNIT 3H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 3H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.01562500	

Property Description	
Property: 428085-194.01	DIXIELAND STATE 55-6 WEST UNIT 3H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas	UNKBlock: 55Lot: Sec: 6



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 3H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner
COMMISSIONER OF THE GENERAL
Owner Number: 030618
Interest Type: STATE OF TEXAS ROYALTY
Interest Type Code: STA4
Decimal Interest: 0.00432068

Property Description
Property: 428085-194.01 DIXIELAND STATE 55-6 WEST UNIT 3H
Operator: CIMAREX ENERGY CO Location: Reeves, TX
Map Reference Information
Reeves, TX US Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co.
Survey, Reeves County, Texas, and E/2 of Section 10,
Block C-20, PSL Survey, Reeves County, Texas



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 4H- BPO ENT

Complete Property Description Listed Below

Production: X Oil X Gas Other: _____

Owner
COMMISSIONER OF THE GENERAL
Owner Number: 030618
Interest Type: STATE OF TEXAS ROYALTY
Interest Type Code: STA1
Decimal Interest: 0.10000000

Property Description
Property: 428085-218.01 DIXIELAND STATE 55-6 WEST UNIT 4H
Operator: CIMAREX ENERGY CO Location: Reeves, TX
Map Reference Information
Reeves, TX US Survey: T&P RR CO, SVY UNKBlock: 55Lot: Sec: 6
W/2 of Section 6, Block 55, Township 3, T&P RR Co.
Survey, Reeves County, Texas, and W/2 of Section 10,
Block C-20, PSL Survey, Reeves County, Texas

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Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 4H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02908966	

Property Description		
Property: 428085-218.01	DIXIELAND STATE 55-6 WEST UNIT 4H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
W/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and W/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 4H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.01562500	

Property Description		
Property: 428085-218.01	DIXIELAND STATE 55-6 WEST UNIT 4H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6
W/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and W/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 W UT 4H- BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.00432068	

Property Description	
Property: 428085-218.01	DIXIELAND STATE 55-6 WEST UNIT 4H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY
W/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and W/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas	
	UNKBlock: 55Lot: Sec: 6



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CIMAREX ENERGY CO

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Tulsa, OK 74103

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Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 6H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description	
Property: 428085-192.01	DIXIELAND STATE 55-6 EAST UNIT 6H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6

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Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 6H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02547535	

Property Description	
Property: 428085-192.01	DIXIELAND STATE 55-6 EAST UNIT 6H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6

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Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 6H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner
COMMISSIONER OF THE GENERAL
Owner Number: 030618
Interest Type: STATE OF TEXAS ROYALTY
Interest Type Code: STA3
Decimal Interest: 0.00378385

Property Description
Property: 428085-192.01
DIXIELAND STATE 55-6 EAST UNIT 6H
Operator: CIMAREX ENERGY CO
Location: Reeves, TX
Map Reference Information
Reeves, TX US
Survey: T&P RR CO. SVY
UNKBlock: 55Lot: Sec: 6



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CIMAREX ENERGY CO

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Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 6H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.09991399	

Property Description		
Property: 428085-192.01	DIXIELAND STATE 55-6 EAST UNIT 6H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO. SVY	UNKBlock: 55Lot: Sec: 6



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 6H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA5
Decimal Interest: 0.01563844	

Property Description	
Property: 428085-192.01	DIXIELAND STATE 55-6 EAST UNIT 6H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 7H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description	
Property: 428085-191.01	DIXIELAND STATE 55-6 EAST UNIT 7H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6

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Owner(s) Email Address: _____

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Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 7H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02547535	

Property Description	
Property: 428085-191.01	DIXIELAND STATE 55-6 EAST UNIT 7H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6

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PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 7H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.00378385	

Property Description	
Property: 428085-191.01	DIXIELAND STATE 55-6 EAST UNIT 7H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6



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LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 7H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.09991399	

Property Description	
Property: 428085-191.01	DIXIELAND STATE 55-6 EAST UNIT 7H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY
	UNKBlock: 55Lot: Sec: 6



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Effective Date: 11/01/2020

030618

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LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 7H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA5
Decimal Interest: 0.01563844	

Property Description	
Property: 428085-191.01	DIXIELAND STATE 55-6 EAST UNIT 7H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO. SVY UNKBlock: 55Lot: Sec: 6



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Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

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202 S Cheyenne Ave, Suite 1000
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Date: 12/17/2020

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030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 8H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description		
Property: 428085-220.01	DIXIELAND STATE 55-6 EAST UNIT 8H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO SVY	-56Block: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 8H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number:	030618
Interest Type:	STATE OF TEXAS ROYALTY
Interest Type Code:	STA2
Decimal Interest:	0.02547535

Property Description		
Property:	428085-220.01	DIXIELAND STATE 55-6 EAST UNIT 8H
Operator:	CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO SVY	-56Block: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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CIMAREX ENERGY CO

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

KEEP THIS COPY

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.



CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 8H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.00378385	

Property Description	
Property: 428085-220.01	DIXIELAND STATE 55-6 EAST UNIT 8H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co.	-56Block: 55Lot: Sec: 6
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Owner(s) Daytime Phone #: _____

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Effective Date: 11/01/2020

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LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 8H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.09991399	

Property Description	
Property: 428085-220.01	DIXIELAND STATE 55-6 EAST UNIT 8H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas	-56Block: 55Lot: Sec: 6



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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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CIMAREX ENERGY CO
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 8H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number:	030618
Interest Type:	STATE OF TEXAS ROYALTY
Interest Type Code:	STA5
Decimal Interest:	0.01563844

Property Description	
Property:	428085-220.01 DIXIELAND STATE 55-6 EAST UNIT 8H
Operator:	CIMAREX ENERGY CO
Location:	Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co.	-56Block: 55Lot: Sec: 6
Survey, Reeves County, Texas, and E/2 of Section 10,	
Block C-20, PSL Survey, Reeves County, Texas	



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Owner(s) Signature(s): x _____ x _____

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Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 9H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA1
Decimal Interest: 0.00390961	

Property Description	
Property: 428085-221.01	DIXIELAND STATE 55-6 EAST UNIT 9H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co.	-56Block: 55Lot: Sec: 6
Survey, Reeves County, Texas, and E/2 of Section 10,	
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Owner(s) Signature(s): x _____ x _____

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Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

Owner(s) Email Address: _____

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Tulsa, OK 74103

Date: 12/17/2020

Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 9H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA2
Decimal Interest: 0.02547535	

Property Description	
Property: 428085-221.01	DIXIELAND STATE 55-6 EAST UNIT 9H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co.	-56Block: 55Lot: Sec: 6
Survey, Reeves County, Texas, and E/2 of Section 10,	
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Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

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Tulsa, OK 74103

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Effective Date: 11/01/2020

030618

Owner: COMMISSIONER OF THE GENERAL
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 9H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA3
Decimal Interest: 0.00378385	

Property Description	
Property: 428085-221.01	DIXIELAND STATE 55-6 EAST UNIT 9H
Operator: CIMAREX ENERGY CO	Location: Reeves, TX
Map Reference Information	
Reeves, TX US	Survey: T&P RR CO SVY
E/2 of Section 6, Block 55, Township 3, T&P RR Co.	-56Block: 55Lot: Sec: 6
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LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 9H BPO ENT

Complete Property Description Listed Below

Production: X Oil X Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA4
Decimal Interest: 0.09991399	

Property Description		
Property: 428085-221.01	DIXIELAND STATE 55-6 EAST UNIT 9H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO SVY	-56Block: 55Lot: Sec: 6
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LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN, TX 78711-2873

Description: DIXIELAND ST 55-6 E UT 9H BPO ENT

Complete Property Description Listed Below

Production: Oil Gas Other: _____

Owner	
COMMISSIONER OF THE GENERAL	
Owner Number: 030618	
Interest Type: STATE OF TEXAS ROYALTY	Interest Type Code: STA5
Decimal Interest: 0.01563844	

Property Description		
Property: 428085-221.01	DIXIELAND STATE 55-6 EAST UNIT 9H	
Operator: CIMAREX ENERGY CO	Location: Reeves, TX	
Map Reference Information		
Reeves, TX US	Survey: T&P RR CO SVY	-56Block: 55Lot: Sec: 6
E/2 of Section 6, Block 55, Township 3, T&P RR Co. Survey, Reeves County, Texas, and E/2 of Section 10, Block C-20, PSL Survey, Reeves County, Texas		



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TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

August 26, 2022

Jeannie Hale-Hill
Division Order Analyst
Cimarex Energy Co
202 S Cheyenne Ave, Suite 1000
Tulsa, OK 74103

Re: State Lease Nos. MF119870, MF077782, MF114164 and MF117957 Dixieland 55-6 2H,
3H, 4H, 6H, 7H, 8H and 9H Unit 11125

Dear Mrs. Holland:

The Texas General Land Office (GLO) has received your Division Orders for the referenced unit. These Division Orders have been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1404 (fax)
vivian.zamora@glo.texas.gov

94.

File No. MF 077782

_____ County

Division Order

Date Filed: 9-12-2022

George P. Bush, Commissioner

By VP

Before Payout



Information for processing an Internal Non Unit Transaction (iNut) Surface Acreage

iNut No. 11187

GENERAL INFORMATION

Name of Well: Dixieland State 55-6 West Unit # 4H

API # 42-389-38674

Name of Operator: Cimarex Energy Co.

RRC # 08-290221

Operator Contact Person: Mary Jane Russell

Phone: 915-560-7096

Counties: Reeves

ALLOCATION OF STATE UNITS AND/OR LEASES BASED SURFACE ACREAGE

Table with 8 columns: Lease Type, Unit/Lease No, Total Acreage, Unit or Lease Acreage, Unit or Lease Rylyty Decimal, Lease Royalty Decimal, RRAC Participation Factor, State Participation by Unit/Lease. Includes rows for SF, FR, RAL, URAL, Totals, and Effective Date.

Name of Production Sharing Agreement, if any:

Comments:

Attach a plat showing the iNut well with length of laterals marked and the State lands marked.

Lease Types: Relinquishment Act Land (RAL), State Fee (SF), Free Royalty (FR), Unleased Riverbed (UR), Highway Right of Way (HROW), Unleased Highway (UH), Criminal Justice (TDCJ), Parks & Wildlife (TPW), Mineral Production Allocation (MPAA), Dept. of Aging (DADS), School for the Blind (SBVI), Stephen F. Austin (SFA), TX A&M (A&M).

Prepared by: [Signature] Alamo updated by: [Signature] WI updated by: [Signature]
RAM approval by: [Signature] GIS updated by: [Signature]

DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

INU210001

Unit Number 11187
Operator Name Cimarex Energy Co. of Colorado
Customer ID C000041191
Unit Name Dixieland State 55-6 West Unit # 4H
County 1 Reeves **RRC District 1** 08
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type iNut
State Net Revenue Interest Oil 0.14903533
State Part in Unit 1.00000000
Unit Depth Specified Depths
From Depth Well
To Depth Formation
Participation Basis Surface Acreage
If Exclusions Apply: See Remarks

Effective Date 11/16/2020
Unitized For Oil And Gas
Unit Term
Old Unit Number **Inactive Status Date**

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF114164		160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957		148.939100	640.000000	0.23271734	O/G	0.12500000	0.02908967	
MF119870		11.060900	640.000000	0.01728266	O/G	1.00000000	0.00432066	No

API Number

4238938674

Remarks:

This iNut is for before payout status.

Prepared By:

Jim

Prepared Date:

09/15/2022

GLO Base Updated By:

Jim

GLO Base Date:

09/15/2022

RAM Approval By:

Jim

RAM Approval Date:

09/15/2022

GIS By:

Jim

GIS Date:

09/15/2022

Well Inventory By:

Jim

WI Date:

09/15/2022

Pooling Committee Report

To: School Land Board

INU210001

Date of Board Meeting:

Unit Number: 11187

Effective Date: 11/16/2020

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 West Unit # 4H

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	148.939100	0.02908967
RAL UNL	MF119870	1.00000000	02/21/2019		11.060900	11.060900	0.00432066
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.90%

Unit Type:	Unitized for:
iNut	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

File No. MF 077782

Reeves County

iNvt 11187 - BPO for API 42:389:38674

Date Filed: 09/15/2022

By Jm



Before Payout

Information for processing an Internal Non Unit Transaction (iNut)
Surface Acreage

iNut No. 11188

GENERAL INFORMATION

Name of Well: Dixieland State 55-6 West Unit # 5H

API # 42-389-38675

Name of Operator: Cimarex Energy Co.

RRC # 08-2902195H

Operator Contact Person: Mary Jane Russell

Phone: 915-560-7096

Counties: Reeves

ALLOCATION OF STATE UNITS AND/OR LEASES BASED SURFACE ACREAGE

Table with 8 columns: Lease Type, Unit/Lease No, Total Acreage, Unit or Lease Acreage, Unit or Lease Rynty Decimal, Lease Royalty Decimal, RRAC Participation Factor, State Participation by Unit/Lease. Includes rows for SF, FR, RAL, URAL, Totals, and Effective Date.

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Comments:

Attach a plat showing the iNut well with length of laterals marked and the State lands marked.

Lease Types: Relinquishment Act Land (RAL), State Fee (SF), Free Royalty (FR), Unleased Riverbed (UR), Highway Right of Way (HROW), Unleased Highway (UH), Criminal Justice (TDCJ), Parks & Wildlife (TPW), Mineral Production Allocation (MPAA), Dept. of Aging (DADS), School for the Blind (SBVI), Stephen F. Austin (SFA), TX A&M (A&M).

Prepared by: [Signature] Alamo updated by: [Signature] WI updated by: [Signature]
RAM approval by: [Signature] GIS updated by: [Signature]

DO NOT DESTROY



Texas General Land Office

UNIT AGREEMENT MEMO

INU210001

Unit Number 11188
Operator Name Cimarex Energy Co. of Colorado
Customer ID C000041191
Unit Name Dixieland State 55-6 West Unit # 5H
County 1 Reeves **RRC District 1** 08
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type iNut
State Net Revenue Interest Oil 0.14903533
State Part in Unit 1.00000000
Unit Depth Specified Depths
From Depth Well
To Depth Formation
Participation Basis Surface Acreage
If Exclusions Apply: See Remarks

Effective Date 02/25/2020
Unitized For Oil And Gas
Unit Term
Old Unit Number **Inactive Status Date**

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF077782		320.000000	640.000000	0.50000000	O/G	0.20000000	0.10000000	No
MF114164		160.000000	640.000000	0.25000000	O/G	0.06250000	0.01562500	No
MF117957		148.939100	640.000000	0.23271734	O/G	0.12500000	0.02908967	
MF119870		11.060900	640.000000	0.01728266	O/G	1.00000000	0.00432066	No

API Number

4238938675

Remarks:

This iNut is for before payout status.

Prepared By:

jm

Prepared Date:

09/15/2022

GLO Base Updated By:

jm

GLO Base Date:

09/15/2022

RAM Approval By:

jm

RAM Approval Date:

09/15/2022

GIS By:

jm

GIS Date:

09/15/2022

Well Inventory By:

jm

WI Date:

09/15/2022

Pooling Committee Report

To: School Land Board

INU210001

Date of Board Meeting:

Unit Number: 11188

Effective Date: 02/25/2020

Unit Expiration Date:

Applicant: Cimarex Energy Co.

Attorney Rep:

Operator: CIMAREX ENERGY CO.

Unit Name: Dixieland State 55-6 West Unit # 5H

Field Name: PHANTOM (WOLFCAMP)

County: Reeves

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
FR	MF114164	0.06250000			160.000000	160.000000	0.01562500
RAL	MF117957	0.12500000	02/22/2019	3 years	300.000000	148.939100	0.02908967
RAL UNL	MF119870	1.00000000	02/21/2019		11.060900	11.060900	0.00432066
U Fee	MF077782	0.20000000	06/06/1981	3 years	640.000000	320.000000	0.10000000

Private Acres:	0.000000
State Acres:	640.000000
Total Unit Acres:	640.000000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	100.00%
State Net Revenue Interest:	14.90%

Unit Type:	Unitized for:
iNut	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
No	

96.

File No. MF077782

Reeves County

iNvt 11188 - BPO for API 42.389.38675

Date Filed: 09/15/2022

By JM

March 18, 2020



Attn: Robert Hatter
Deputy Director of Energy Resources
General Land Office
1700 N. Congress Ave., Room 840
Austin, TX 78701

Via E-mail

Re: Exception to Statewide Rule 37
Dixieland State 55-6 West Unit 10H
W/2 Section 6, Block 55 T3, T&P RR Co. Survey,
W/2 Section 10, Block C-20, PSL Survey,
Reeves County, Texas

Dear Mr. Hatter:

Cimarex Energy Co. as Operator, respectfully requests a waiver of Statewide Rule 37 from the General Land Office in regards to permitting and drilling the above referenced well. As you know, the N/2 of Section 6, Block 55 T3, T&P RR Co. Survey, Reeves County, Texas is subject to the Relinquishment Act, whereby the State of Texas owns the minerals. We have been unable to lease small partial interests within this tract, and therefore are required to apply for a Rule §3.37 exception with the Railroad Commission of Texas. A waiver of objection to this Rule 37 application is appropriate from the GLO, on behalf of the State, as the owner of these partial unleased mineral interests.

If the GLO has no objection to this Rule 37 exception, please so indicate by signing in the space provided below. Thank you for your attention and cooperation in this matter.

Respectfully yours,

Cimarex Energy Co.

A handwritten signature in cursive script that reads "Matt Bruns".

Matt Bruns
Landman

AGREED:

GENERAL LAND OFFICE

By: _____
Robert Hatter
Deputy Director of Energy Resources

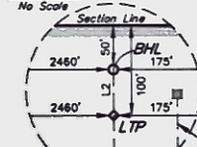
Date: 3/20/20

LEGEND:

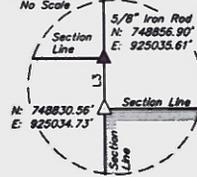
- = SURFACE LOCATION
- ◆ = FIRST TAKE POINT/ LAST TAKE POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNERS LOCATED
- △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)
- * = PRODUCING WELLS
- = PRODUCING BOTTOM HOLE
- ◆ = ABANDONED WELLS
- = PROPOSED WELLS
- = PROPOSED BOTTOM HOLE
- ◇ = TAKE POINT

UNIT BOUNDARY BREAKDOWN	
①	320 ACRES
②	160 ACRES
③	160 ACRES
TOTAL (ACREAGE SUPPLIED BY Cimarex Energy Co.)	640 ACRES

Detail "A"



Detail "B"



NAD 27 (SURFACE HOLE LOCATION)	SURVEY PERP.
LATITUDE = 31°39'05.16" (31 651434)	271' FSL
LONGITUDE = 103°47'08.54" (103 785706)	161' FWL
STATE PLANE NAD 27 (TX CENTRAL)	LEASE PERP.
N: 735516.89	271' FSL
E: 925887.08	161' FWL
NAD 27 (FIRST TAKE POINT)	SURVEY PERP.
LATITUDE = 31°39'03.45" (31 650959)	100' FSL
LONGITUDE = 103°46'53.51" (103 781530)	2460' FWL
STATE PLANE NAD 27 (TX CENTRAL)	LEASE PERP.
N: 738303.78	100' FSL
E: 927180.47	179' FWL
NAD 27 (LAST TAKE POINT)	SURVEY PERP.
LATITUDE = 31°40'45.60" (31 679333)	100' FSL
LONGITUDE = 103°46'52.64" (103 781588)	2460' FWL
STATE PLANE NAD 27 (TX CENTRAL)	LEASE PERP.
N: 748628.55	100' FSL
E: 927488.58	179' FWL
NAD 27 (BOTTOM HOLE LOCATION)	SURVEY PERP.
LATITUDE = 31°40'46.09" (31 679417)	50' FSL
LONGITUDE = 103°46'53.64" (103 781589)	2460' FWL
STATE PLANE NAD 27 (TX CENTRAL)	LEASE PERP.
N: 748670.51	50' FSL
E: 927490.25	179' FWL



DRIVING DIRECTIONS

BEGINNING AT THE INTERSECTION OF I-20 & HWY 285 SOUTH OF PECOS, TEXAS PROCEED IN A NORTHWESTERLY DIRECTION ALONG HWY 285 APPROXIMATELY 28.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST TURN LEFT AND PROCEED IN A SOUTHWESTERLY THEN SOUTHEASTERLY, THEN SOUTHERLY THEN SOUTHWESTERLY THEN SOUTHERLY THEN WESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE EXISTING LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF I-20 & HWY 285 SOUTH OF PECOS, TEXAS TO THE PROPOSED LOCATION IS APPROXIMATELY 29.4 MILES.

GEODESIC DISTANCE

SURFACE LOCATION IS APPROXIMATELY 23.4 MILES NORTHWEST OF PECOS, TEXAS.

NOTES:

- Distances referenced on plat to section lines and lease lines are perpendicular
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W 103°53'00" (NAD 83)
- All bearings, distances & areas shown are Surface Measure
- Unintah Engineering and Land Surveying does not attest to the validity of data/documents furnished by others.
- Coordinates shown are Texas Coordinate System of 1927 in U.S. Survey Feet, Central Zone



UELS, LLC
Regional Office • 606 US Highway 385 N
Seminole, TX 79360 • (432) 955-6100
Corporate Office • 85 South 200 East
Vernal, UT 84078 • (435) 789-1017



CIMAREX ENERGY CO.

DIXIELAND STATE 55-6 WEST UNIT #10H
271' FSL 1161' FWL
SECTION 6, BLOCK 55, T3, T&P RR Co. SURVEY
REEVES COUNTY, TEXAS

SURVEYED BY	C.C. J.H.	03-09-20	SCALE
DRAWN BY	T.A.	03-10-20	1" = 1000'

WELL LOCATION PLAT

CERTIFICATE

THIS IS TO CERTIFY THAT THIS WELL LOCATION PLAT AND THE ACTUAL SURFACE LOCATION OF THE GROUND UPON WHICH IT IS A BATHYMETRIC SURFACE MEASURE BY ME OR UNDER MY DIRECT SUPERVISION, RECORD DOCUMENTS PROVIDING OR BEING PROVIDED TO THE AGENTS AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PAUL S. BUCHELE
6672
T&P RR Co. SURVEY
03-10-20

SECTION 3, BLOCK 66, T3, T&P RR Co. SURVEY

See Detail "A"

SECTION 9, BLOCK C20, PSL SURVEY

See Detail "B"

BLOCK 55, T3

BLOCK C20

BHL N89°15'53"W - 5270.65' (Meas.)

2" Iron Pipe
N: 748594.71
E: 930298.05

SECTION 4, BLOCK 66, T3, T&P RR Co. SURVEY

N00°05'36"E - 5258.77' (Meas.)

Division State 55-6 West Unit #10H

N00°16'27"W - 5186.54' (Meas.)

SECTION 13, BLOCK C20, PSL SURVEY

A-3967
SECTION 10, BLOCK C20, PSL SURVEY

BLOCK C20

S89°57'00"W - 5303.61' (Meas.)
BLOCK 55, T3

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S82°28'23"E	1311.06'
L2	N00°05'36"E	50.00'
L3	N00°05'36"E	26.36'

A-3946

SECTION 6, BLOCK 55, T3, T&P RR Co. SURVEY

N: 743411.15'
E: 930158.28'

N00°03'00"W - 5303.61' (Meas.)

SECTION 11, BLOCK C20, T&P RR Co. SURVEY

SECTION 5, BLOCK 66, T3, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

BLOCK 55, T3

BLOCK C20

BLOCK 55, T3

BLOCK C20

BLOCK 55, T4

BLOCK C20

SECTION 2, BLOCK 66, T4, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

SECTION 2, BLOCK 66, T4, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

SECTION 2, BLOCK 66, T4, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

SECTION 2, BLOCK 66, T4, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

SECTION 2, BLOCK 66, T4, T&P RR Co. SURVEY

N00°19'40"W - 5294.04' (Meas.)

Abstract Line

Abstract Line

Abstract Line

Abstract Line

Abstract Line

File No. ME077782

Rooves County

Rule 37 Exception

Date Filed: 5/15/2023
Commissioner Dawn Buckingham, M.D.

By: JM

Joy McCauley

From: Daniel Kong <Daniel.Kong@coterra.com>
Sent: Wednesday, August 13, 2025 10:35 AM
To: Joy McCauley; Tran Chu
Cc: GLO123
Subject: RE: [EXTERNAL] GLO2 Royalty rate for lease 120428 under unit 11130

Joy,

Please see payout date for each well below.

Thank you,
Daniel

RC NO	RC Name	API Number	Payout date
421356028	DIXIELAND STATE 55-6 EAST UNIT 1H	42-389-36600	4/30/2021
421355949	DIXIELAND STATE 55-6 EAST UNIT 6H	42-389-38678	6/1/2021
421355950	DIXIELAND STATE 55-6 EAST UNIT 7H	42-389-38679	7/1/2021
421355927	DIXIELAND STATE 55-6 EAST UNIT 8H	42-389-38681	6/1/2021
421355926	DIXIELAND STATE 55-6 EAST UNIT 9H	42-389-38682	6/1/2021
421356036	DIXIELAND STATE 55-6 WEST UNIT 1H	42-389-35827	4/30/2021
421355948	DIXIELAND STATE 55-6 WEST UNIT 2H	42-389-38663	4/30/2021
421355947	DIXIELAND STATE 55-6 WEST UNIT 3H	42-389-38673	4/30/2021
421355929	DIXIELAND STATE 55-6 WEST UNIT 4H	42-389-38674	5/1/2021

From: Joy McCauley <Joy.McCauley@GLO.TEXAS.GOV>
Sent: Tuesday, August 12, 2025 11:55 AM
To: Daniel Kong <Daniel.Kong@coterra.com>
Cc: GLO123 <glo123@glo.texas.gov>
Subject: RE: [EXTERNAL] GLO2 Royalty rate for lease 120428 under unit 11130

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.

Good morning, Daniel.

In the Dixieland State 55-6 West Unit the APO Unit # is 11125 and the unleased mineral file number is MF119870. MF119870 is on the variable royalty table, so when that lease was 25% in the BPO unit you were able to report it at a 25% royalty and as the wells moved to the APO unit you were also able to pay that mineral file number at 100%.

The same is true in the Dixieland State 55-6 East Unit. BPO Unit # is 11130 and APO Unit # is 11784. The unleased acreage is accounted for in mineral file number MF120428 on the variable royalty table so that it can be reported at 25% and 100% royalties.

I need from you:

The date that each of the wells reached of the wells, including the allocation well that reports to iNut 11187.

Thank you,

Joy

Joy McCauley

Minerals Specialist|Energy Resources

Texas General Land Office, Commissioner Dawn Buckingham, MD

Office: 512-463-4704

Work Schedule: Monday – Thursday: 6am – 4:30pm (in office)

Friday: OFF



From: GLO123 <glo123@glo.texas.gov>

Sent: Tuesday, August 12, 2025 9:06 AM

To: Joy McCauley <Joy.McCauley@GLO.TEXAS.GOV>

Subject: FW: [EXTERNAL] GLO2 Royalty rate for lease 120428 under unit 11130

Joy,

Can you respond to Daniel's email.

Verdis Daniels Jr | (512) 463-5415 | Administrative Assistant, Minerals Review | Texas General Land Office

| 7:00a-4:00p | RRAC Team email: glo123@glo.texas.gov | verdis.daniels@glo.texas.gov

From: Daniel Kong <Daniel.Kong@coterra.com>

Sent: Tuesday, August 12, 2025 8:57 AM

To: GLO123 <glo123@glo.texas.gov>; Tran Chu <Tran.Chu@coterra.com>

Subject: [EXTERNAL] GLO2 Royalty rate for lease 120428 under unit 11130

GLO,

Currently, GLO lease 120428 under unit 11130 has different royalty rates reported between GLO1 and GLO2. It has royalty rate 1.000 reported for GLO1 but has royalty rate 0.25 reported for GLO2. Attached unit memo has royalty 1.00 for lease 120428. Normally, GLO1 and GLO2 have same royalty rate for same lease/unit.

Can you please confirm in RRAC system that lease 120428 under 11130 has royalty rate 0.25 for GLO2 reporting?

Thank you!



Daniel Kong | Senior Regulatory Accountant

T: 281.589.5787 | daniel.kong@coterra.com | www.coterra.com

Coterra Energy Inc. | Three Memorial City Plaza | 840 Gessner Rd, Suite 1400 | Houston, TX 77024

This message may contain confidential and/or privileged information. If you are not the addressee or authorized to receive this for the addressee, you must not use, copy, disclose or take any action based on this message or any information herein. If you have received this message in error, please advise the sender immediately by reply e-mail and delete this message.

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File No. MF077782 98.
Rooves County
email from operator re: payout
Date Filed: 08/19/2025
Commissioner Dawn Buckingham, M.D.
By: Jm



OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 03/01/2022

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 WEST UNIT 1H
Product: ALL PRODUCTS

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01728272	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description:	Legal Description:
Property: 411347535	T&P RR CO SURVEY A 5497 SECTION 6 BLOCK
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

The undersigned shall provide written notice to Payor of any suit filed that affects the interest of the owner. Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____ _____

Owner(s) Phone Number: _____ _____

Owner(s) Email Address: _____ _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





Unit 11125

OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 03/01/2022

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 WEST UNIT 2H

Product: ALL PRODUCTS 389-386663

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01728272	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description:	Legal Description:
Property: 411347447	T&P RR CO SURVEY A SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

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This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Phone Number: _____

Owner(s) Email Address: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 03/01/2022

TEXAS GENERAL LAND OFFICE
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN TX 78711-2873

Description: DIXIELAND STATE 55-6 WEST UNIT 2H
Product: ALL PRODUCTS

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.14471466	Pay Code: RELIEVED
Owner Number: 704630-08	Interest Type: RI	

Property Description:	Legal Description:
Property: 411347447	T&P RR CO SURVEY A SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

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The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Phone Number: _____

Owner(s) Email Address: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





Unit 11125

OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 03/01/2022

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 WEST UNIT 3H

Product: ALL PRODUCTS 389-38673

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01728272	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description:	Legal Description:
Property: 411347446	T&P RR CO SURVEY A SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

The undersigned shall provide written notice to Payor of any suit filed that affects the interest of the owner. Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

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The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____ _____

Owner(s) Phone Number: _____ _____

Owner(s) Email Address: _____ _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.



704630-11



411347446



TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

August 29, 2025

Daniel Kong
Senior Regulatory Accountant
Coterra Energy Operating Co.
P.O. Box 4544
Houston, TX 77210

Re: State Lease Nos. MF077782, MF114164, MF117957 and MF119870 Dixieland State 55-6
West 1H, 2H and 3H Unit 11125

Dear Mr. Kong:

The Texas General Land Office (GLO) has received your Division Orders for the referenced Unit. These Division Orders have been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources

File No. MF077782

County

Division Order

Date Filed: 9/3/2025

Commissioner Dawn Buckingham, M.D.

By: VR



OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 03/01/2022

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 EAST UNIT 1H
Product: ALL PRODUCTS

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01513539	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description: Property: 411347527 Operator: COTERRA ENERGY OPERATING	Legal Description: PSL SURVEY A 1 SECTION 6 BLOCK 55 REEVES COUNTY TX
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The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

The undersigned shall provide written notice to Payor of any suit filed that affects the interest of the owner. Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____ _____

Owner(s) Phone Number: _____ _____

Owner(s) Email Address: _____ _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





Unit 11784

OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 06/01/2021

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 EAST UNIT 8H

Product: ALL PRODUCTS 389-38681

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01513539	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description:	Legal Description:
Property: 411347426	T&P RR CO SURVEY A 56 SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

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Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____ _____

Owner(s) Phone Number: _____ _____

Owner(s) Email Address: _____ _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 06/01/2021

TEXAS GENERAL LAND OFFICE
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN TX 78711-2873

Description: DIXIELAND STATE 55-6 EAST UNIT 8H
Product: ALL PRODUCTS

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.14493739	Pay Code: RELIEVED
Owner Number: 704630-08	Interest Type: RI	

Property Description:	Legal Description:
Property: 411347426	T&P RR CO SURVEY A 56 SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

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Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____ _____

Owner(s) Phone Number: _____ _____

Owner(s) Email Address: _____ _____

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Unit 11784

OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 06/01/2021

TEXAS GENERAL LAND OFFICE
LAND OFFICE OF THE STATE OF TX
BRIAN RAYGON
1700 N CONGRESS AVE
AUSTIN TX 78701

Description: DIXIELAND STATE 55-6 EAST UNIT 9H

Product: ALL PRODUCTS 389-38682

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.01513539	Pay Code: PAY
Owner Number: 704630-11	Interest Type: WI	

Property Description:	Legal Description:
Property: 411347425	T&P RR CO SURVEY A 56 SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

Payor shall be notified, in writing, of any change in ownership, decimal interest, division of interest or payment address. All such changes shall be effective the first day of the month following receipt of such notice, and no such change is binding on Payor until recorded copies of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor.

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In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Phone Number: _____

Owner(s) Email Address: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 24% tax withholding and will not be refundable by Payor.





OIL AND GAS DIVISION ORDER

COTERRA ENERGY OPERATING CO.
PO BOX 4544
Houston TX 77210-4544

Date: 08/19/2025
Effective Date: 06/01/2021

TEXAS GENERAL LAND OFFICE
LAND OFFICE STATE OF TEXAS
LOCKBOX ACCOUNT
PO BOX 12873
AUSTIN TX 78711-2873

Description: DIXIELAND STATE 55-6 EAST UNIT 9H
Product: ALL PRODUCTS

Owner:		
TEXAS GENERAL LAND OFFICE	Interest: 0.14493739	Pay Code: RELIEVED
Owner Number: 704630-08	Interest Type: RI	

Property Description:	Legal Description:
Property: 411347425	T&P RR CO SURVEY A 56 SECTION 6 BLOCK 55
Operator: COTERRA ENERGY OPERATING	REEVES COUNTY TX

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by "Payor":

COTERRA ENERGY OPERATING CO.

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Owner(s) Email Address: _____

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TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

August 29, 2025

Daniel Kong
Senior Regulatory Accountant
Coterra Energy Operating Co.
P.O. Box 4544
Houston, TX 77210

Re: State Lease Nos. MF077782, MF117957, MF117728, MF120428 and MF119106
Dixieland State 55-6 East Unit 1H, Dixieland State 55-6 East Unit 6H,
Dixieland State 55-6 East Unit 8H and Dixieland State 55-6 East Unit 9H
Unit 11784

Dear Mr. Kong:

The Texas General Land Office (GLO) has received your Division Orders for the referenced Unit. These Division Orders have been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources

File No. MF077782

County

Division Order

Date Filed: 9/4/2025

Commissioner Dawn Buckingham, M.D.

By: VR