

M

F

0

7

7

5

2

3



F276216

BTA OIL PRODUCERS

## RELINQUISHMENT ACT LEASE

M-77525

55

COUNTY: Culberson  
TRACT : S/2 & NE/4 Sec. 31, Blk. 45, PSL  
PART : E/2 SE/4 Sec. 13, Blk. 111, PSL  
ACRES : 560

LESSEE : BTA Oil Producers  
DATE : April 4, 1978  
TERM : Five Years  
BONUS : \$35,000.00  
RENTAL: \$560.00  
FILE : 87070 124787

Went  
RW  
M. A.  
T. D.  
g. h.



CONTENTS OF FILE NO. M-77523

|                                 |              |       |                                                      |         |
|---------------------------------|--------------|-------|------------------------------------------------------|---------|
| 1. Lease                        | 4/17/78      | dr    | 32 D.O.                                              | 4-3-87  |
| See Letter Dated                | 4-14-78      | 77521 | 33. Rental Payment                                   | 3-11-92 |
| See Letter Dated                | 4-19-78      | 77521 | 34. Rental Payment                                   | 3-11-92 |
| 7806 JV-P Duval R. V. PHIPPS    |              |       | 35. Rental Payment                                   | 2-27-93 |
| 2 APPLICATION TO DRILL WELL # 1 | FEB 9 1979   |       | 36 Rental Pymt                                       | 2.23.94 |
| 3. Ltr to BTA Oil Producers     | 2-9-79       | gs    | See Ltr to BPH dated 7-13-95 (13)                    |         |
| 7806 JV-P Duval FEB 26 1979     |              |       | See Letter Dated 8/18/95 in M 77035 AUG 18 1995 (31) |         |
| 4 COMP. REPORT WELL # 1         | R. V. PHIPPS |       | 37. Lease Review                                     | 3/39/05 |
| Missing above FEB 26 1979       |              |       | Scanned LW 10.15.2014                                |         |
| 5 ELEC. LOG WELL # 1            | R. V. PHIPPS |       |                                                      |         |
| 5. A. Lease Status Report       | 2-26-1979    |       |                                                      |         |
| 6 Rental Payment                | 3-10-79      |       |                                                      |         |
| 7 Rental Payment                | 3-10-79      |       |                                                      |         |
| 8. Ltr. to BTA Producers        | 5-8-79       | dr    |                                                      |         |
| 9. Assignment                   | 6-7-79       |       |                                                      |         |
| 10. Assignment                  | 6-7-79       |       |                                                      |         |
| 11. Ltr. to BTA Oil Pro.        | 6-7-79       |       |                                                      |         |
| 12. Ltr. to BTA Oil Pro.        | 7-12-79      |       |                                                      |         |
| 13. Ltr. to BTA                 | 8-8-79       | dr    |                                                      |         |
| 14. Ltr. to BTA                 | 9-7-79       | dr    |                                                      |         |
| 15 Rental Payment               | 3-15-80      |       |                                                      |         |
| 16 Rental Payment               | 3-22-80      |       |                                                      |         |
| 17. Ltr. to BTA Oil Producers   | 10-23-80     | gs    |                                                      |         |
| Missing Rental Payment (2)      | 3-6-81       |       |                                                      |         |
| 19. Ltr. to BTA Oil             | 9-22-81      |       |                                                      |         |
| 20. Rental Payment              | 3-3-82       |       |                                                      |         |
| 21. Ltr. to BTA Oil             | 10-20-82     | gs    |                                                      |         |
| 22. Rental Payment              | 3-5-83       |       |                                                      |         |
| 23. Rental Payment              | 3-5-83       |       |                                                      |         |
| 24. Rental Payment              | 3-8-84       |       |                                                      |         |
| 25. Rental Payment              | 3-8-85       |       |                                                      |         |
| 26. Rental Payment              | 3-8-86       |       |                                                      |         |
| 27. Shut In Payment             | 11-1-86      |       |                                                      |         |
| 28. Ltr. from Conquest          | 2-14-89      |       |                                                      |         |
| 29. Rental Payment              | 2-28-90      |       |                                                      |         |
| 30. Rental Payment              | 2-28-90      |       |                                                      |         |
| 31. Rental Payment              | 3-6-91       |       |                                                      |         |

Mineral Classified Land  
Lease Consideration Comparison

County CULBERSON  
Area E 1/4 of SE 1/4 Sec 13,

Block 111, P&L

| M. F. | Acres | Lease Date | Term | Total Bonus          | B/Ac              | Rental          | Comparison       |
|-------|-------|------------|------|----------------------|-------------------|-----------------|------------------|
| New   | 80    | 4/4/78     | 5yr. | 10,000 <sup>00</sup> | 125 <sup>00</sup> | 2 <sup>00</sup> | 1/8              |
| 75100 | 640   | 5/5/77     | 5yr  | 48000 <sup>00</sup>  | 75 <sup>00</sup>  | 1 <sup>00</sup> | 3/4 mi. W. (1/8) |
| 75101 | 640   | 5/5/77     | 5yr  | 48000 <sup>00</sup>  | 75 <sup>00</sup>  | 1 <sup>00</sup> | 1/2 mi. N (1/8)  |
|       |       |            |      |                      |                   |                 |                  |
|       |       |            |      |                      |                   |                 |                  |

87070

Remarks:

GAS prod. ± 2 mi. ENE

Consideration

Recommended

Not Recommended

JMH



Mineral Classified Land  
Lease Consideration Comparison

E.

County CULBERSON

Area 5/2 & NE 1/4 Sec. 31,

BLK 45, PSL

| M. F. | Acres | Lease Date | Term | Total Bonus         | B/Ac              | Rental          | Comparison      |
|-------|-------|------------|------|---------------------|-------------------|-----------------|-----------------|
| New   | 480   | 4/4/78     | 5yr. | 60000 <sup>00</sup> | 125 <sup>00</sup> | 2 <sup>00</sup> | 1/8             |
| 25099 | 160   | 5/5/77     | 5yr. | 12000 <sup>00</sup> | 75 <sup>00</sup>  | 1 <sup>00</sup> | 1 mi N (1/8)    |
| 25100 | 640   | 5/5/77     | 5yr. | 48000 <sup>00</sup> | 75 <sup>00</sup>  | 1 <sup>00</sup> | 1 mi W (1/8)    |
| 5101  | 640   | 5/5/77     | 5yr. | 48000 <sup>00</sup> | 75 <sup>00</sup>  | 1 <sup>00</sup> | 1/2 mi NW (1/8) |
|       |       |            |      |                     |                   |                 |                 |

124789

Remarks:

Recently est. gas prod.  
± 1 mi NE.

Consideration

Recommended Don H

Not Recommended \_\_\_\_\_

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 4th day of  
April, 19 78, by and between Duval Corporation  
acting herein by its officer duly authorized hereunto  
of Box 2967, Houston, Texas 77001  
(Give Permanent Address)

herein referred to as the owner of the soil (whether one or more),  
individually and as agent for the State of Texas, and  
BTA Oil Producers  
of 104 South Pecos, Midland, Texas 79701  
(Give Permanent Address)

hereinafter called Lessee, WITNESSETH:

1. The owner of the soil in the capacities aforesaid, for and in  
consideration of ----- FIVE THIRTY/THOUSAND AND NO/100 -----

----- Dollars (\$ 35,000.00 ), cash  
in hand paid, as his individual property and estate, receipt of which is  
hereby acknowledged, and a like amount paid to the STATE OF TEXAS, and of the  
covenants and agreements hereinafter contained on the part of the Lessee to  
be paid, kept and performed, hereby grants, leases and lets unto Lessee, for  
the sole and only purpose of prospecting and drilling for and producing oil  
and gas, laying pipe lines, building tanks, storing oil and building power  
stations, telephone lines and other structures thereon, to produce, save, take  
care of, treat and transport said products of the lease, the following lands

situated in Culberson County, State of Texas, to-wit:

480 ac. South 1/2 and Northeast 1/4 Section 31, Block 45, PSL; and

80 ac. East 1/2 Southeast 1/4 Section 13, Block 111, PSL.

containing 560 acres, more or less.

2. Subject to the other provisions herein contained, this lease  
shall be for a term of five (5) years from this date (herein called "primary  
term") and as long thereafter as oil and gas, or either of them, is produced  
in paying quantities from said land.

\*3. When production of oil and/or gas is secured, Lessee agrees to  
pay or cause to be paid one-half (1/2) to the Commissioner of the General  
Land Office of the State of Texas, at Austin, Texas, and one-half (1/2) to the  
owner of the soil, during the term hereof:

(a) As a royalty on oil, which is defined as including all hydro-  
carbons produced in a liquid form at the mouth of the well and also all con-  
densate, distillate, and other liquid hydrocarbons recovered from oil or gas  
run through a separator or other equipment, as hereinafter provided,

1/4 part of the gross



production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity for the field where produced and when run, or 2) the highest market price thereof offered or paid for the field where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to the parties entitled to royalties through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of the royalty owners, the requirement that such gas be run through a separator or other equipment may be waived upon such terms and conditions as prescribed by them.

(b) As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (a) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) 1/4

part of the gross production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be based on the highest market price paid or offered for gas of comparable quality for the field where produced and when run, or the gross price paid or offered to the producer, whichever is greater; provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

For the purposes of this lease "field" means the general area in which the land covered by this lease is located.

(c) As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,

1/4 part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is greater, of the total plant production of liquid hydrocarbons attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area, or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons, F.O.B. at the plant in which said gas is processed), whichever is greater.



(d) As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead", "dry" or any other gas, by fractionating, burning or any other processing,  $\frac{1}{4}$  part of the gross production of such products, or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such market value to be determined as follows:

- (1) on the basis of the highest market price of each product for the same month in which such product is produced, or
- (2) on the basis of the average gross sale price of each product for the same month in which such produce is sold, whichever is greater.

4. Notwithstanding anything contained herein to the contrary, the owner of the soil or the Commissioner of the General Land Office may, at the option of either, at any time or from time to time, upon not less than sixty (60) days notice to the holder of the lease, require the payment of any royalties accruing to such royalty owner under this lease be made in kind.

5. Lessee agrees that all royalties accruing under this lease (including those paid in kind) shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

6. No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the owner of the soil and the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle the royalty owners to a royalty thereon under the provisions of this lease.

7. All royalties which are required to be paid hereunder to the Commissioner of the General Land Office shall be due and payable in the following manner: Royalty on oil shall be due and payable on or before the 5th day of the second month succeeding the month of production, and royalty on gas shall be due and payable on or before the 15th day of the second month succeeding the month of production, accompanied by an affidavit completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all supporting documents and records required by law to confirm the gross production, disposition and market value. A copy of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts shall be filed with the General Land Office within thirty (30) days after entering into or making such contracts, agreements or amendments. The books, accounts and all other records pertaining to production, transportation, sale and marketing shall at any time be subject to inspection and examination by the Land Commissioner. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid. Any royalty not paid or affidavits and supporting documents not filed when due shall be come delinquent and shall have added to the sum owing a delinquency penalty of one percent (1%) of such sum for each thirty (30) day period of delinquency or a fractional period thereof; provided, however, that each such penalty shall never be less than Five Dollars (\$5.00). Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the



due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law. The State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

8. If no well be commenced on said land on or before one (1) year from this date, this lease shall terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender to the owner of the soil or ~~to his credit in the~~ \_\_\_\_\_

~~Bank~~ \_\_\_\_\_

\_\_\_\_\_, ~~or its successors (which shall continue as the depository regardless of changes in the ownership of said land),~~ the sum of \_\_\_\_\_

----- Five Hundred Sixty and No/100 (\$560.00)----- Dollars

(\$ 560.00 ), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, a like sum on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of a well for one (1) year from said date. In like manner and upon like payments or tenders annually, the commencement of a well may be further deferred for successive periods of one (1) year each during the primary term.

9. All payments or tenders of rental to the owner of the soil may be made by check or draft of Lessee, or any assignee hereof, and delivered on or before the rental paying date. If said bank (or any successor bank) should cease to exist, suspend business, liquidate, fail or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payments or tenders of rental until thirty (30) days after the owner of the soil shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders.

10. During any year beginning with the anniversary date of this lease, if this lease is maintained by production, the royalties paid hereunder in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual delay rental less the amount of royalties paid during the preceding year. If no amount of delay rental is specified in this lease, then for the purpose of this paragraph and paragraph 28, rental shall be construed to be one dollar (\$1.00) per acre which shall be in addition to the statutory minimum rental provided in paragraph 11 hereof.

11. It is understood and agreed that notwithstanding the fact that development may be in progress or production secured and royalty being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions, shall be the minimum of ten cents (10¢) per acre as provided by Section 52.172 of the Natural Resources Code (hereinafter called N.R.C.).

12. If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if, after discovery and production of oil or gas, the production thereof should cease from any cause, this lease shall not terminate if on or before the rental paying date next ensuing after the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or commences or resumes the payment of annual delay



rental in the same manner as provided in Paragraph Number 8 of this lease. If a dry hole be completed and abandoned during the last year of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in gas well within the primary term hereof, Lessee may resume payment of annual rental in the same manner as provided in Paragraph Number 8 in this lease on or before the rental paying date next ensuing after sixty (60) days from the date of completion of such shut-in gas well and upon the failure to make such annual rental payment, this lease shall ipso facto terminate. If at the expiration of the primary term or at any time thereafter a shut-in gas well is located on the leased premises, payments may be made in accordance with the provisions of Paragraph Number 28 hereof.

13. If, at the expiration of the primary term, neither oil nor gas is being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, or if, after the expiration of the primary term, production of oil or gas on the leased premises after once obtained should cease from any cause, this lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in gas well royalties or compensatory royalties is made as hereinafter provided.

14. Lessee shall adequately protect the oil and gas under the above described land from drainage from the adjacent lands or leases. Neither the bonus, delay rentals, nor royalties paid or to be paid hereunder shall relieve Lessee from the obligations herein expressed, and for such purpose Lessee shall be required to drill as many wells as the facts may justify and to the depth or depths necessary for effective protection against undue drainage by other wells on adjacent lands or leases.

15. Written notice of operations hereunder shall be submitted to the Commissioner of the General Land Office by Lessee within five (5) days of spud date, cessation of production, workover, re-entry, temporary abandonment or abandonment of any well and shall include copies of Railroad Commission forms for application to drill, completion tests and plugging reports. The Commissioner of the General Land Office reserves the right to require Lessee to furnish logs on all wells drilled on said land and to annually furnish the said Commissioner with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease.

16. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, acts of God, or any valid order, rule or regulation of government authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended; and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of delay rentals in order to maintain this lease in effect during the primary or extended term in the absence of such drilling or reworking operations or production of oil or gas.

17. The owner of the soil hereby warrants and agrees to defend the title to the land herein described, and agrees that Lessee shall have the right at any time to redeem for said owner of the soil, by payment, any mortgage, taxes or other liens on the above described land, in the event of default of payment by said owner of the soil, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due the owner of the soil from Lessee until any obligation thus incurred by the owner of the soil is discharged.



If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein (or a greater or lesser interest than the recited interest therein) then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately reduced. The Commissioner of the General Land Office shall be paid the value of the whole production allocable to all of the undivided interest not covered by any lease, less the proportionate development and production costs allocable to such undivided interest, but in no event shall the Commissioner of the General Land Office receive as a royalty on the gross production allocable to the undivided interest not leased an amount less than the value of one-sixteenth (1/16) of such gross production. Provided, however, before any adjustment of royalty or rental due the Commissioner of the General Land Office, Lessee shall furnish the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, a statement in writing executed by Lessee, or its duly authorized representative, setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

18. Lessee shall have the right to use water produced on said land necessary for operations hereunder except water from wells or tanks of the owner of the soil; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water-flood operations without the prior consent of the owner of the soil.

19. When requested by the owner of the soil, Lessee shall bury its pipe lines below plow depth.

20. No well shall be drilled nearer than two hundred (200) feet to the house or barn now on said premises without the written consent of the owner of the soil.

21. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions provided for oil regularly produced.

22. Lessee shall pay the owner of the soil for damages caused by its operations to all personal property, improvements, livestock and crops on said land.

23. Lessee shall have the right at any time until one hundred twenty (120) days after the expiration or termination of this lease to remove all machinery and fixtures placed by Lessee on said premises, including the right to draw and remove all casing; provided, however, that casing shall not be drawn and removed until after thirty (30) days written notice to the Commissioner of the General Land Office and to the owner of the soil and, provided further, that Lessee shall not remove casing with respect to any well thereon capable of producing oil and/or gas in paying quantities. Any machinery, fixtures and casing subject to removal as above set forth, which are allowed to remain on the premises, shall become the property of the owner of the soil on expiration of said one hundred twenty (120) day period, or such extension thereof as may be granted by the owner of the soil.

24. The rights and estates of either party hereto may be assigned, in whole or in part, and the provisions hereof shall extend to and be binding upon their heirs, devisees, legal representatives, successors and assigns; but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish



the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until thirty (30) days after Lessee has been furnished by the owner of the soil, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and option to pay rentals shall be apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered, unless the assignor or assignee shall fail to file a certified copy of such assignment in the General Land Office prior to the next rental paying date, in which event the entire lease shall terminate for failure to pay the entire rental due as provided in Paragraph Number 8 hereof.

25. Lessee may at any time, and from time to time, execute and deliver to the owner of the soil or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all subsequent obligations as to acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, provided such release shall not thereby relieve the Lessee of any liabilities which may have accrued in connection with the lease prior to the surrender of such acreage.

26. Provided further that if all or any part of this lease is assigned or released, such assignment or release shall be recorded in the county where the land is situated and the recorded instrument, or a copy of the recorded instrument certified to by the County Clerk of the County in which the instrument is recorded, shall be filed in the GENERAL LAND OFFICE accompanied by a filing fee of Five Dollars (\$5.00). If any such assignment is not so filed, the rights acquired under this lease shall be subject to forfeiture by the Commissioner of the General Land Office.

27. It is recognized that before this lease is effective a certified copy thereof (which is construed as meaning a certified copy made by the County Clerk from his records) shall be filed in the General Land Office in accordance with Section 52.183, N. R. C., and this lease shall not be binding upon the State unless it recites the actual and true consideration paid or promised therefor. The bonus due the State and a filing fee of Five Dollars (\$5.00) shall accompany such certified copy to the General Land Office.

28. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease, but in no event to be less than Twelve Hundred Dollars (\$1,200.00) per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil prior to the expiration of the primary term of this lease or, if the primary term has expired, within sixty (60) days after Lessee shuts in such well or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of



one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease and this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by Lessee of compensatory royalty at the royalty rate provided for herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within one thousand (1000) feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil beginning on or before the last day of the month next succeeding the month in which such gas is sold and delivered from the well situated within one thousand (1,000) feet of or draining the leased premises and completed in the same producing reservoir, provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by law.

29. No natural gas or casinghead gas, including both associated and nonassociated gas, produced from the mineral estate subject to this lease may be sold or contracted for sale to any person for ultimate use outside the State of Texas unless the Railroad Commission of Texas, after notice and hearing as provided in Title 3 of the N.R.C., finds that:

(a) the person, agency, or entity that executed the lease in question does not require the natural gas or casinghead gas to meet its own existing needs for fuel;

(b) no private or public hospital, nursing home, or other similar health-care facility in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(c) no public or private school in this state that provides elementary, secondary, or higher education requires the natural gas or casinghead gas to meet its existing needs for fuel;

(d) no facility of the state or of any county, municipality, or other political subdivision in this state requires the natural gas or casinghead gas to meet its existing needs for fuel;

(e) no producer of food and fiber requires the natural gas or casinghead gas necessary to meet the existing needs of irrigation pumps and other machinery directly related to this production; and

(f) no person who resides in this state and who relies on natural gas or casinghead gas to provide in whole or part his existing needs for fuel or raw material requires the natural gas or casinghead gas to meet those needs;

provided, however, after notice and hearing as provided in Title 3 of the N.R.C., the Railroad Commission of Texas may grant exceptions to these provisions if it finds and determines that enforcement of such provisions:

(1) would cause physical waste as defined in Title 3 of the N.R.C.; or

(2) would unreasonably deny to the lessee an opportunity to produce economically hydrocarbons from the land subject to this lease.



30. This lease is issued under the provisions of Sections 52.171 through 52.182, N.R.C., commonly known as the Relinquishment Act, Sections 52.183 and 52.184, N.R.C., and other applicable statutes and amendments thereto, and should there be any provision herein not in conformity with said statutes, the law is recognized and understood to prevail notwithstanding anything in this lease to the contrary.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

DUVAL CORPORATION

Individually and as agent  
for the State of Texas

By *Fred Owen*  
Individually and as agent  
for the State of Texas  
FRED OWEN

Individually and as agent  
for the State of Texas

Individually and as agent  
for the State of Texas

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF HARRIS

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared  
FRED OWEN

known to me to be the person and officer  
whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said  
Duval Corporation in the capacity therein stated  
~~Execution~~, and that he executed the same as the act of such corporation for the purposes and consideration therein  
expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of April A. D. 19 78

Commission Expires <sup>(L.S.)</sup> 2-2-80

*Carolyn Eads*  
Notary Public in and for Harris County, Texas.

844—The Odde Company, Publishers—Dallas

Notary Public in and for Harris  
County, Texas

My Commission Expires \_\_\_\_\_

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally  
appeared \_\_\_\_\_,  
known to me to be the person \_\_\_\_\_ whose name \_\_\_\_\_ are/is subscribed to  
the foregoing instrument, and acknowledged to me that \_\_\_\_\_ he \_\_\_\_\_



executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

Given under my hand and seal of office, this the \_\_\_\_\_ day of

\_\_\_\_\_, A. D., 19\_\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
County, Texas

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally  
appeared \_\_\_\_\_,  
known to me to be the person \_\_\_\_\_ whose name \_\_\_\_\_ are/is subscribed to  
the foregoing instrument, and acknowledged to me that \_\_\_\_\_ he \_\_\_\_\_  
executed the same for the purposes and consideration therein expressed, and  
in the capacities therein stated.

Given under my hand and seal of office, this the \_\_\_\_\_ day of

\_\_\_\_\_, A. D., 19\_\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
County, Texas

THE STATE OF TEXAS  
COUNTY OF CULBERSON

X

X I, Frances Walker, Clerk of the County Court in and  
for said County and State, do hereby certify that

the foregoing is a true and correct copy of Oil & Gas Lease  
dated April 4<sup>th</sup>, 1978, from Duval Corporation to  
BTA Oil Producers, filed for record in my office this 5<sup>th</sup> day  
of April, 1978, at 1:45 P.M., under Clerk's File No.  
21705, to be recorded in the Oil & Gas Records of said Cul-  
berson County.

TO CERTIFY WHICH, Witness my hand and official seal  
at Van Horn, this 5<sup>th</sup> day of April, 1978.

FRANCES WALKER, COUNTY CLERK  
CULBERSON COUNTY, TEXAS

By Rosalinda Albreo, Deputy.



①

77524  
Lease  
File Dated 4-17-78  
Bob Armstrong, Commissioner

RECEIVED AS STATED  
35.000.00

DATE 4-17-78  
Reg. No. 83636

GENERAL LAND OFFICE

RECEIVED AS STATED  
5.00

DATE 4-17-78  
Reg. No. 83636

GENERAL LAND OFFICE



## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Direct Permit ☒ Amended or Corrected Permit ☒

Form W-1 (6/78)

AP Well No. 42  
Instruction (7a & b) on back side, 42-109-31375

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify) \_\_\_\_\_

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator

BTA OIL PRODUCERS

2. Address (Including City and Zip Code)

104 South Pecos  
Midland, Texas 79701

3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?

YES ☒ NO ☐ (Instruction (2) on back side)

4. Lease Name and RRC Lease or ID No. (If Assigned)

7806 JV-P Duval

5. Location (Sec., Blk., Survey)

Sec. 31, Blk 45, PSL Survey

6. This well is to be located \_\_\_\_\_ miles \_\_\_\_\_ SW

Direction from \_\_\_\_\_

Nearest Post Office or Town.

RRC Permit Number, if previously assigned.

023524

7. RRC District

8. County

Culberson

9. Well Number

1

10. Number of Acres in Lease

520

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)

660'

12. Total Depth

16,500'

## EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                    | 14.              | 15.                                                                        | 16.                                                                       | 17.                                                                    | 18.                                                                   | 19.                                                                                        | 20.                                                                                                                              | 21.                                                                                                                                                                                               | 22.                                    | 23.                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------|------------------|----------------------------------------------------------------------------|---------------------------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------------------|--------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|------------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R.R.C. Permit Schedule including Reservoir if applicable.) If Wildcat, so state below. | Completion Depth | All Prior Rule 37 Ex. Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern, If no Rules, State 40'-200' (ft.) | Applicable Field Rules Density Pattern, If no Rules, State 40' (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this well assigned to another well in same field? Yes or No. If yes explain in remarks. | Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. or same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Ex. Location? Check the appropriate box.                                                                                                                       | Oil, Gas, or other Type Well (Specify) | Number of Wells or Permitted Locations on this Lease in same Reservoir for which this Permit is Requested? |
| 00014001<br>Wildcat                                                                                                    | 15,000           | None                                                                       | 467'<br>1200'                                                             | 40                                                                     | 40                                                                    | No                                                                                         | None                                                                                                                             | Regular <input checked="" type="checkbox"/><br>Rule 37 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/> | Gas                                    | -0-<br>-0-                                                                                                 |
| <p>Comp: 2-7-79 (FWST)</p> <p>Perfs 14308 - 14371 L. PTOKA</p> <p>T.D. 15,744 PTOKA = 14,969 MCFGD</p>                 |                  |                                                                            |                                                                           |                                                                        |                                                                       |                                                                                            |                                                                                                                                  |                                                                                                                                                                                                   |                                        |                                                                                                            |
| 24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:                                                                        |                  |                                                                            |                                                                           |                                                                        |                                                                       | 25. (a) Is this wellbore subject to D.G. MIDLAND, TEXAS                                    |                                                                                                                                  |                                                                                                                                                                                                   |                                        |                                                                                                            |
| A. Lease Lines 660' FNL & 660' FEL of Sec. 31                                                                          |                  |                                                                            |                                                                           |                                                                        |                                                                       | (b) If subject to SWR 36, has Form H-9 been filed? (If no, attach explanation.)            |                                                                                                                                  |                                                                                                                                                                                                   |                                        |                                                                                                            |
| B. Survey Lines 660' FNL & 660' FEL of Sec. 31                                                                         |                  |                                                                            |                                                                           |                                                                        |                                                                       |                                                                                            |                                                                                                                                  |                                                                                                                                                                                                   |                                        |                                                                                                            |

## NOTICE

NO ALLOWABLE WILL BE ASSIGNED TO any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Originally permitted as wildcat (Permit No. 023524).  
Amended Application Filed to correct Field name to King Edward. This application is to correct field name back to Wildcat.

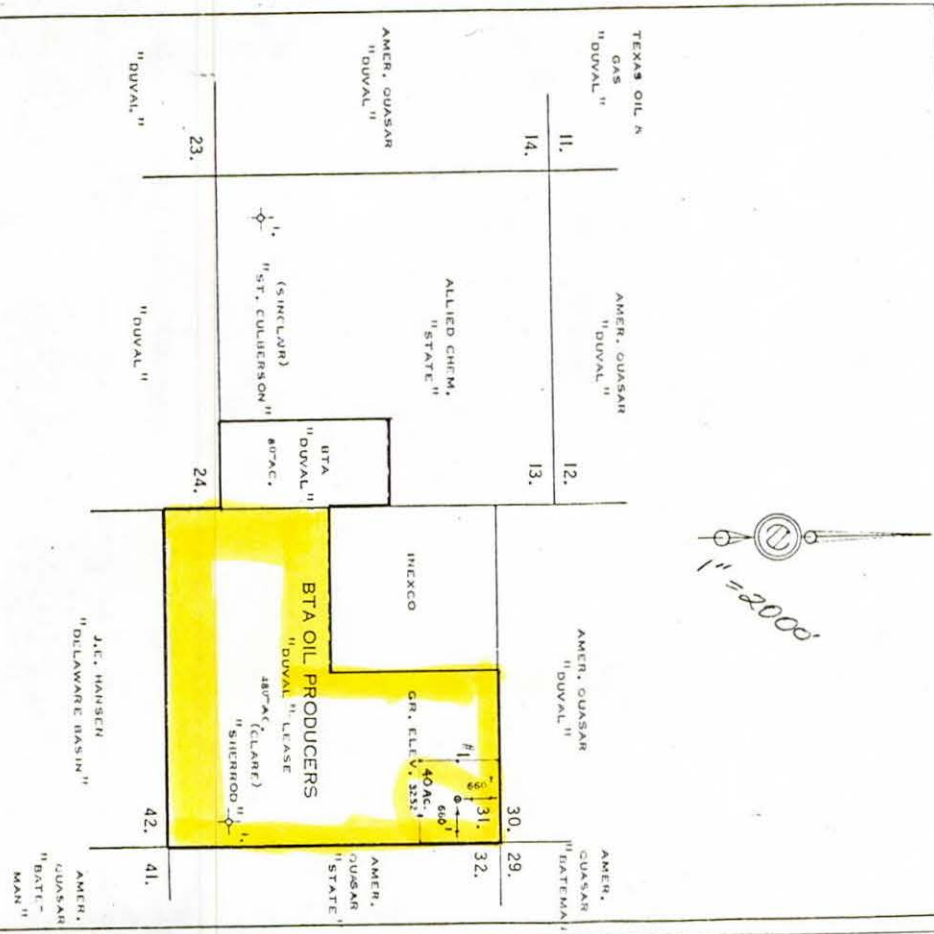
## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Bob K. Newland BOB K. NEWLAND  
Title Regulatory Supervisor  
Date 10/12/78  
Telephone: Area Code 915 682-3753

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

RECEIVED  
MIDLAND, TEXAS  
OCT 18 1978



## SCALE OF MAP



Statewide PLAT SERVICE

OCT 24 1978

10-19-78

10-19-78

E.C.



# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

API Well No. 42-109-31375  
Instruction (7a) back side.

Amended or  
Corrected  
Permit

1023524 FORM W-1  
(7-8-77)  
RRC Permit Number, if previously  
assigned. 023524

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK JUL 14 1978

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify)

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator  
BTA OIL PRODUCERS  
2. Address (Including City and Zip Code)  
104 South Pecos  
Midland, Texas 79701  
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?  
YES ☒ NO ☐ (Instruction (2) on back side.)

4. Lease Name and RRC Lease No. (If Assigned)  
7806 JV-P Duval  
5. Location (Sec., Blk., Survey)  
Sec. 31, Blk 45, PSL Survey  
6. This well is to be located 15 miles SW  
Direction from Orta  
Nearest Post Office or Town.

7. RRC District  
8  
8. County  
Culberson  
9. Well Number  
1  
10. Number of Acres in Lease  
520  
11. Distance from Proposed Location  
to Nearest Property Line - L. or  
(ft.) 660'  
12. Total Depth  
16,500'

### EACH PROPOSED COMPLETION REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                                | 14.                 | 15.                                                                                   | 16.                                                                                          | 17.                                                                                    | 18.                                                                                     | 19.                                                                                                                                 | 20.                                                                                                                                                  | 21.                                                                                       | 22.                                             | 23.                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------|---------------------|---------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|-------------------------------------------------|----------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R. R. C.<br>Promotion Schedule including Reservoir if<br>applicable.) If Well not, so state below. | Completion<br>Depth | All Prior<br>Rule 37 Case<br>Numbers for<br>this wellhole.<br>If none,<br>State None. | Applicable<br>Field Rules<br>Spacing<br>Pattern, If no<br>Rules, State<br>467-4200.<br>(ft.) | Applicable<br>Field Rules<br>Density<br>Pattern, If no<br>Rules, State<br>49.<br>(ft.) | Number of<br>Acres in<br>Drilling Unit<br>for this Well<br>AND<br>DESIGNATE<br>ON PLAT. | Is this acre-<br>age presently<br>assigned to<br>another well<br>in same<br>field? (Yes<br>or No, if yes<br>explain in<br>remarks.) | Distance from<br>proposed<br>location to<br>nearest drill-<br>ing completed<br>or applied for<br>well in same<br>reservoir on<br>same lease<br>(ft.) | Is this a<br>1. Regular<br>or<br>2. Rule 37<br>Location? Check the<br>appropriate<br>box. | Oil, Gas,<br>or other<br>Type Well<br>(Specify) | Number of Wells<br>Permitted Location<br>this Lease in the<br>Reservoir for which<br>Permit is Requested |
| King Edward                                                                                                                        | 16,500'             | None                                                                                  | 467'                                                                                         | 40                                                                                     | 40                                                                                      | No                                                                                                                                  | None                                                                                                                                                 | Regular 1 <input checked="" type="checkbox"/><br>Rule 37 2 <input type="checkbox"/>       | Gas                                             | -0-                                                                                                      |

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:  
A. Lease Lines 660' FNL & 660' FEL of Sec. 31.  
B. Survey Lines 660' FNL & 660' FEL of Sec. 31  
25. DISTANCE AND DIRECTION TO NEAREST WELL IN  
SAME FIELD ON THIS LEASE.  
None D.G.  
MIDLAND, TEXAS

NOTICE  
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing  
to protect all fresh water sands. Where Commission rules do not specify surface casing require-  
ments, it will be necessary to contact Texas Water Development Board, Austin, Texas, to  
determine the depths which fresh water sands must be protected.

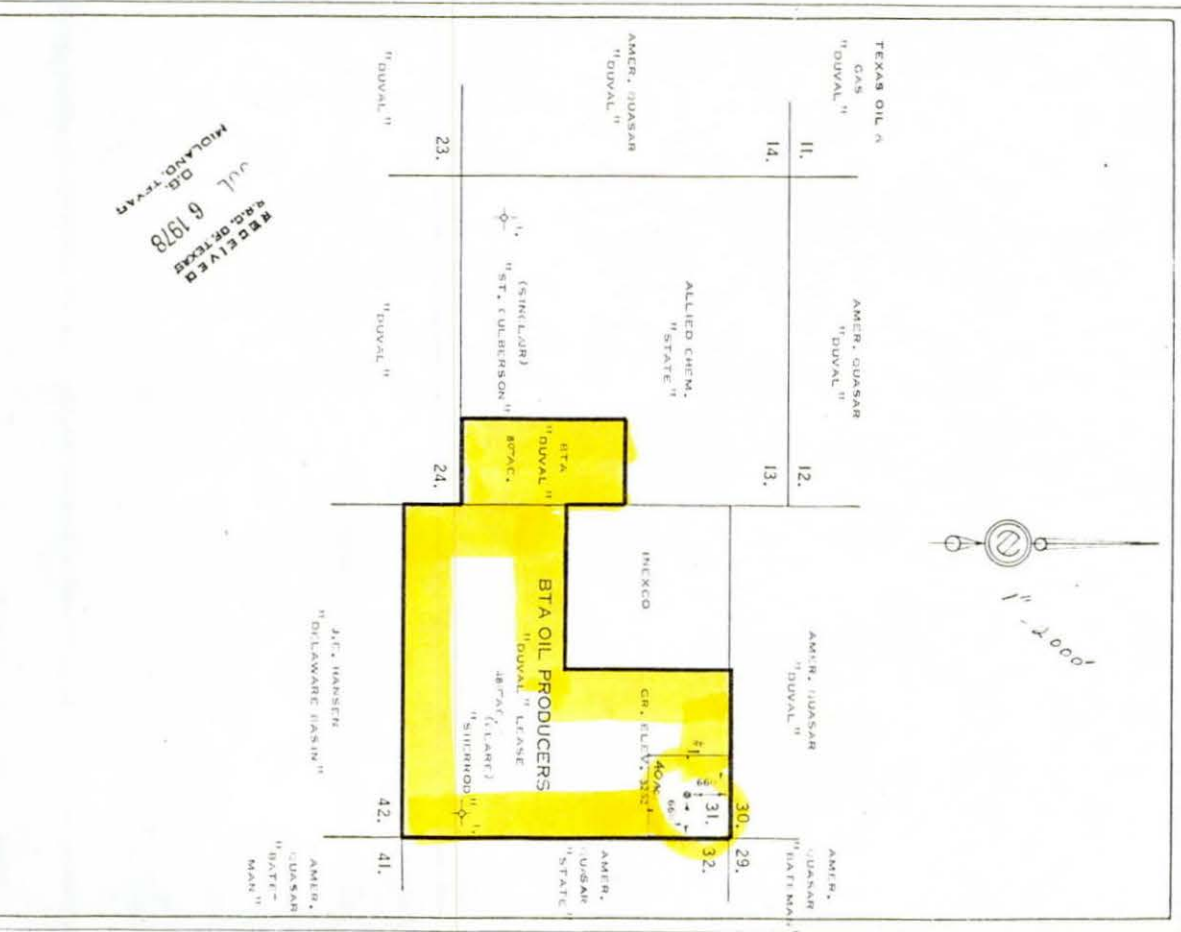
REMARKS: Amended to Correct Field Name Only.

orig W-1 filed as a/c

CERTIFICATE  
I declare under penalties prescribed in Article 6536c, R. C. S., that  
authorized to make this report, that this report was prepared by me or  
my supervision and direction, and that data and facts stated there-  
in, true, correct, and complete to the best of my knowledge.

Signature BOB K. NEWLAND  
Regulatory Supervisor  
Title  
Date 7/5/78  
Telephone: Area Code 915 682-3753

### READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



### SCALE OF MAP



E. Cal.



API Well No. 42 109 31375 RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION MAY 17 1978 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK MAY 17 1978 Check only: [X] DRILL [ ] DEEPEN (Below Casing) [ ] DEEPEN (Within Casing) [ ] PLUG BACK [ ] OTHER (Specify) If Amended Application, explain fully in Remarks or Attach Separate Page. 1. Operator BTA OIL PRODUCERS 2. Address (Including City and Zip Code) 104 South Pecos Midland, Texas 79701 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES [X] NO [ ] (Instruction (2) on back side.) 4. Lease Name and RRC Lease or ID No. (If Assigned) 7806 JV-P Duval 5. Location (Sec., Bk., Survey) Sec. 31, Bk 45, PSL Survey 6. This well is to be located 15 miles SW Direction from Orla Nearest Post Office or Town. 7. RRC District 8 8. County Culberson 9. Well Number 1 10. Number of Acres in Lease 520 11. Distance from Proposed Location to Nearest Property or Lease Line (ft.) 660' 12. Total Depth 16,500'

EACH PROPOSED COMPLETION REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA. 13. FIELD NAME (Ex. as shown on R.R.C. Promotion Schedule including Reservoir if applicable.) If Wildcat, so state below. 00014001 Wildcat 14. Completion Depth 16,500' 15. All Prior Rule 37 Case Numbers for this wellhole. If none, State None. None 16. Applicable Field Rules Spacing Pattern, If no Rules, State 60'-1200'. 467' 1200' 17. Applicable Field Rules Density Pattern, If no Rules, State 40'. 40' 18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. 40 19. Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.) No 20. Distance from proposed location to nearest drilling completed well in same reservoir on same lease (ft.) None 21. Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box. Regular 1 [X] Rule 37 2 [ ] 22. Oil, Gas, or other Type Well (Specify) Gas 23. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested? OIL GAS -0- -0- 24. PERPENDICULAR LOCATION FROM TWO DESIGNATED: A. Lease Lines 660' FNL & 660' FEL of Sec. 31 B. Survey Lines 660' FNL & 660' FEL of Sec. 31 25. DISTANCE AND DIRECTION TO NEAREST WELL IN THE SAME FIELD ON THIS LEASE. None

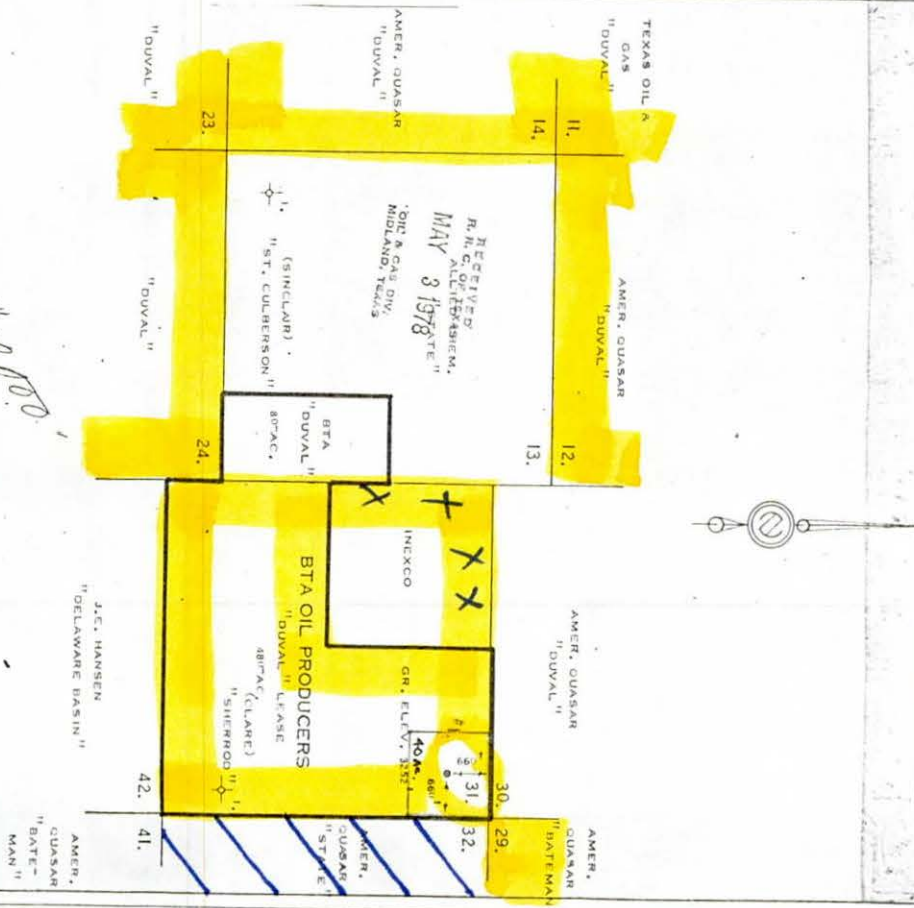
NOTICE NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS:

CERTIFICATE I declare under penalties prescribed in Article 6036c, V.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Bob K. Newland BOB K. NEWLAND Title Regulatory Supervisor Date 5/1/78 Telephone: Area Code 915 682-3753

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



Statewide PLAT SERVICE 1700 DAWSON 1937, AUSTIN, TEXAS 78707





161

PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL

BTA OIL PRODUCERS

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

May 12, 1978

In re: State of Texas M-77523  
BTA 7806 JV-P Duval  
Culberson County, Texas

---

Mr. Jack Howard  
State of Texas  
Stephen F. Austin Building  
Austin, Texas 78701

Dear Mr. Howard:

BTA Oil Producers intends to drill a Fusselman test in the NE/4 Section 31, Block 45, PSL Survey, Culberson County, Texas. This well will be located on the above Mineral Classified Lease No. M-77523.

Yours very truly,

*Weldon Wheatley*  
WELDON WHEATLEY  
For BTA Oil Producers

WW:p1m



## WELL STATUS REPORT

OPERATOR BTA Oil Producers

STATE LEASE NO. M-77523 FEE \_\_\_\_\_ R.A.L. Yes FREE ROYALTY \_\_\_\_\_

OFFSET, APPROX. FT. FROM STATE LEASE

LEASE 7806-JV-P- Duval WELL NO. #1

FIELD NAME \_\_\_\_\_ WILDCAT <sup>Yes</sup> COUNTY Culberson

REPORT NO. 1st SPUD DATE 5-18-78 DRILLING DEPTH 1508 feet

| COMPLETION DATE | TOTAL DEPTH |
|-----------------|-------------|
| 12/1/54         | 100         |
| 12/2/54         | 100         |
| 12/3/54         | 100         |
| 12/4/54         | 100         |
| 12/5/54         | 100         |
| 12/6/54         | 100         |
| 12/7/54         | 100         |
| 12/8/54         | 100         |
| 12/9/54         | 100         |
| 12/10/54        | 100         |
| 12/11/54        | 100         |
| 12/12/54        | 100         |
| 12/13/54        | 100         |
| 12/14/54        | 100         |
| 12/15/54        | 100         |
| 12/16/54        | 100         |
| 12/17/54        | 100         |
| 12/18/54        | 100         |
| 12/19/54        | 100         |
| 12/20/54        | 100         |
| 12/21/54        | 100         |
| 12/22/54        | 100         |
| 12/23/54        | 100         |
| 12/24/54        | 100         |
| 12/25/54        | 100         |
| 12/26/54        | 100         |
| 12/27/54        | 100         |
| 12/28/54        | 100         |
| 12/29/54        | 100         |
| 12/30/54        | 100         |
| 12/31/54        | 100         |
| 1/1/55          | 100         |
| 1/2/55          | 100         |
| 1/3/55          | 100         |
| 1/4/55          | 100         |
| 1/5/55          | 100         |
| 1/6/55          | 100         |
| 1/7/55          | 100         |
| 1/8/55          | 100         |
| 1/9/55          | 100         |
| 1/10/55         | 100         |
| 1/11/55         | 100         |
| 1/12/55         | 100         |
| 1/13/55         | 100         |
| 1/14/55         | 100         |
| 1/15/55         | 100         |
| 1/16/55         | 100         |
| 1/17/55         | 100         |
| 1/18/55         | 100         |
| 1/19/55         | 100         |
| 1/20/55         | 100         |
| 1/21/55         | 100         |
| 1/22/55         | 100         |
| 1/23/55         | 100         |
| 1/24/55         | 100         |
| 1/25/55         | 100         |
| 1/26/55         | 100         |
| 1/27/55         | 100         |
| 1/28/55         | 100         |
| 1/29/55         | 100         |
| 1/30/55         | 100         |
| 1/31/55         | 100         |
| 2/1/55          | 100         |
| 2/2/55          | 100         |
| 2/3/55          | 100         |
| 2/4/55          | 100         |
| 2/5/55          | 100         |
| 2/6/55          | 100         |
| 2/7/55          | 100         |
| 2/8/55          | 100         |
| 2/9/55          | 100         |
| 2/10/55         | 100         |
| 2/11/55         | 100         |
| 2/12/55         | 100         |
| 2/13/55         | 100         |
| 2/14/55         | 100         |
| 2/15/55         | 100         |
| 2/16/55         | 100         |
| 2/17/55         | 100         |
| 2/18/55         | 100         |
| 2/19/55         | 100         |
| 2/20/55         | 100         |
| 2/21/55         | 100         |
| 2/22/55         | 100         |
| 2/23/55         | 100         |
| 2/24/55         | 100         |
| 2/25/55         | 100         |
| 2/26/55         | 100         |
| 2/27/55         | 100         |
| 2/28/55         | 100         |
| 2/29/55         | 100         |
| 2/30/55         | 100         |
| 3/1/55          | 100         |
| 3/2/55          | 100         |
| 3/3/55          | 100         |
| 3/4/55          | 100         |
| 3/5/55          | 100         |
| 3/6/55          | 100         |
| 3/7/55          | 100         |
| 3/8/55          | 100         |
| 3/9/55          | 100         |
| 3/10/55         | 100         |
| 3/11/55         | 100         |
| 3/12/55         | 100         |
| 3/13/55         | 100         |
| 3/14/55         | 100         |
| 3/15/55         | 100         |
| 3/16/55         | 100         |
| 3/17/55         | 100         |
| 3/18/55         | 100         |
| 3/19/55         | 100         |
| 3/20/55         | 100         |
| 3/21/55         | 100         |
| 3/22/55         | 100         |
| 3/23/55         | 100         |
| 3/24/55         | 100         |
| 3/25/55         | 100         |
| 3/26/55         | 100         |
| 3/27/55         | 100         |
| 3/28/55         | 100         |
| 3/29/55         | 100         |
| 3/30/55         | 100         |
| 3/31/55         | 100         |
| 4/1/55          | 100         |
| 4/2/55          | 100         |
| 4/3/55          | 100         |
| 4/4/55          | 100         |
| 4/5/55          | 100         |
| 4/6/55          | 100         |
| 4/7/55          | 100         |
| 4/8/55          | 100         |
| 4/9/55          | 100         |
| 4/10/55         | 100         |
| 4/11/55         | 100         |
| 4/12/55         | 100         |
| 4/13/55         | 100         |
| 4/14/55         | 100         |
| 4/15/55         | 100         |
| 4/16/55         | 100         |
| 4/17/55         | 100         |
| 4/1             |             |

PERFS 1ST COMPLETION: YES NO

POTENTIAL/TEST: OIL GAS D&A

REMARKS:

BA/jmh/gS

2-25-75

*James Weatherly*  
INSPECTOR

DATE May 24, 1978



WELL STATUS REPORT

OPERATOR BTA OIL PRODUCERS  
STATE LEASE NO. M-77523 FEE \_\_\_\_\_ R.A.L. YES FREE ROYALTY \_\_\_\_\_  
OFFSET, APPROX. \_\_\_\_\_ FT. FROM STATE LEASE \_\_\_\_\_  
LEASE 7806 JV-P-DUVAL WELL NO. #1  
FIELD NAME \_\_\_\_\_ WILDCAT YES COUNTY CULBERSON  
REPORT NO. \_\_\_\_\_ SPUD DATE 5-18-78 DRILLING DEPTH 8290 - FT.  
COMPLETION DATE \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_  
PERFS \_\_\_\_\_ 1ST COMPLETION: YES \_\_\_\_\_ NO \_\_\_\_\_  
POTENTIAL/TEST: OIL \_\_\_\_\_ GAS \_\_\_\_\_ D&A \_\_\_\_\_  
REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

BA/jmh/gs

2-25-75

W. A. "Bill" White  
INSPECTOR

DATE JUNE 20, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME        WILDCAT yes COUNTY Culberson

REPORT NO. 3 SPUD DATE 5-18-78 DRILLING DEPTH Set 9 5/8 Csg @ 10,162

COMPLETION DATE        TOTAL DEPTH       

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS:       

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE June 28, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. Yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME        WILDCAT Yes COUNTY Culberson

REPORT NO. 4 SPUD DATE 5-18-78 DRILLING DEPTH 10,700

COMPLETION DATE        TOTAL DEPTH       

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS:       

BA/jmh/gs

2-25-75

W. G. White  
INSPECTOR

DATE July 6, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE      R.A.L. ☒ FREE ROYALTY     

OFFSET, APPROX.      FT. FROM STATE LEASE     

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME      WILDCAT ☒ COUNTY Culberson

REPORT NO. 5 SPUD DATE 5/18/78 DRILLING DEPTH 12,945

COMPLETION DATE      TOTAL DEPTH     

PERFS      1ST COMPLETION: YES      NO     

POTENTIAL/TEST: OIL      GAS      D&A     

REMARKS:     

BA/jmh/gs

2-25-75

W. G. White  
INSPECTOR

DATE July 12, 1978

WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. ☒ FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duva 1 WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Culberson

REPORT NO. 6 SPUD DATE 5-18-78 DRILLING DEPTH 14,589

COMPLETION DATE        TOTAL DEPTH       

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS:       

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE July 20, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. Yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Culberson

REPORT NO. 7 SPUD DATE 5/18/78 DRILLING DEPTH 15,085

COMPLETION DATE        TOTAL DEPTH       

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS:       

*W. A. White*

W. A. White

INSPECTOR

BA/jmh/gs

2-25-75

DATE

WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M- 77523 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Wilberson

REPORT NO. 8 SPUD DATE 5/18/78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 15, 721

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: RUN Drill Stem test in open hole from  
15693 to 15701

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE Aug. 2, 1978



WELL STATUS REPORT

OPERATOR BTA Oil Producers

STATE LEASE NO. M-77523 FEE \_\_\_\_\_ R.A.L. yes FREE ROYALTY \_\_\_\_\_

OFFSET, APPROX. \_\_\_\_\_ FT. FROM STATE LEASE \_\_\_\_\_

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT \_\_\_\_\_ COUNTY Culberson  
ON 8-6-78

REPORT NO. 9 SPUD DATE 5-18-78 DRILLING DEPTH Set Liner @ 14,555

COMPLETION DATE \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

PERFS \_\_\_\_\_ 1ST COMPLETION: YES \_\_\_\_\_ NO \_\_\_\_\_

POTENTIAL/TEST: OIL \_\_\_\_\_ GAS \_\_\_\_\_ D&A \_\_\_\_\_

REMARKS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE August 8, 1978

WELL STATUS REPORT

OPERATOR BTA Oil Producers

STATE LEASE NO. 111-77523 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Culberson

REPORT NO. 10 SPUD DATE 5-18-78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH set liner @ 14,555

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: No Company man on location - Rig being  
Moved

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE August 14, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Culberson

REPORT NO. 11 SPUD DATE 5-18-78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 15,471

PERFS 14,308 to 14,371 1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: Well being tested

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE August 23, 1978

WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77533 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Calhoun

REPORT NO. 12 SPUD DATE 5-18-78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 15701

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: Liner (Casing) Set 14555 - testing @ 14371

BA/jmh/gs

2-25-75

W. A. White

INSPECTOR

DATE August 29, 1978



WELL STATUS REPORT

OPERATOR B T A Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 JV-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT        COUNTY Calhoun

REPORT NO. 13 SPUD DATE 5-18-78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 15,721

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: Treating well & testing (treating well @ 14,371)

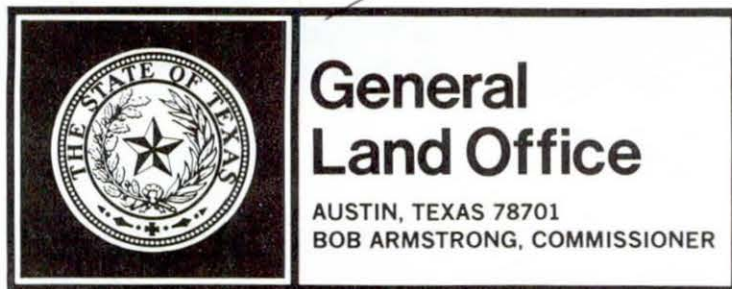
BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE October 3, 1978

24  
161  
RECEIVED FEB 12 1979



February 9, 1979

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

Attention: Mr. Bob K. Newland

Re: State Lease M-77523  
S/2 & NE/4, Sec. 31, Blk. 45, PSL  
Well No. 1, JP-V Duval  
Culberson County

Dear Mr. Newland:

We note the recent completion of the captioned well; however, we have not received the following items as required by Paragraph 15 of your Oil and Gas Lease:

- mld  
2-21-79*
- Form W-1, Application to Drill with Plat,
  - Form G-1, Gas Well Pressure Test/Completion Report,
  - Form G-10, Gas Well Status Report,
  - Electrical Logs and/or  
Radioactive Surveys.

Your early forwarding of the requested items will be appreciated. Please contact us if we can be of service.

Sincerely yours,

Bob Armstrong

By *Jack M. Howard*

Jack M. Howard, Director  
Exploration & Development Division  
Phone: (512) 475-3064

JMH:rvp:gs



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION☐ Directional  
Well☐ Amended or  
Corrected  
PermitAPI Well No. 42  
Instruction (7a & b) on back side.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify) \_\_\_\_\_  
If Amended Application, explain fully in Remarks or Attach Separate Page.

|                                                                                                                                                                           |                                                                                                                       |                                                                                     |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| 1. Operator<br>BTA OIL PRODUCERS                                                                                                                                          | 4. Lease Name and RRC Lease or ID No. (If Assigned)<br>7806 JV-P Duval                                                | 7. RRC District<br>8                                                                |
| 2. Address (Including City and Zip Code)<br>104 South Pecos<br>Midland, Texas 79701                                                                                       | 5. Location (Sec., Blk., Survey)<br>Sec. 31, Blk 45, PSL Survey                                                       | 8. County<br>Culberson                                                              |
| 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.) | 6. This well is to be located <u>15</u> miles <u>SW</u><br>Direction from <u>Orla</u><br>Nearest Post Office or Town. | 9. Well Number<br>1                                                                 |
|                                                                                                                                                                           |                                                                                                                       | 10. Number of Acres in Lease<br>520                                                 |
|                                                                                                                                                                           |                                                                                                                       | 11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)<br>660' |
|                                                                                                                                                                           |                                                                                                                       | 12. Total Depth<br>16,500'                                                          |

## EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                       | 14.              | 15.                                                                    | 16.                                                                        | 17.                                                                    | 18.                                                                   | 19.                                                                                                       | 20.                                                                                                                     | 21.                                                                                 | 22.                                    | 23.                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------|------------------|------------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|----------------------------------------|----------------------------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below. | Completion Depth | All Prior Rule 37 Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.) | Applicable Field Rules Density Pattern. If no Rules, State 40. (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.) | Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.             | Oil, Gas, or other Type Well (Specify) | Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested?<br>OIL      GAS |
| Wildcat                                                                                                                   | 16,500'          | None                                                                   | 467'<br>1200'                                                              | 40                                                                     | 40                                                                    | No                                                                                                        | None                                                                                                                    | Regular 1 <input checked="" type="checkbox"/><br>Rule 37 2 <input type="checkbox"/> | Gas                                    | -0-      -0-                                                                                                               |
|                                                                                                                           |                  |                                                                        |                                                                            |                                                                        |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/>            |                                        |                                                                                                                            |
|                                                                                                                           |                  |                                                                        |                                                                            |                                                                        |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/>            |                                        |                                                                                                                            |
|                                                                                                                           |                  |                                                                        |                                                                            |                                                                        |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/>            |                                        |                                                                                                                            |

## 24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 660' FNL & 660' FEL of Sec. 31  
 B. Survey Lines 660' FNL & 660' FEL of Sec. 31

## 25. DISTANCE AND DIRECTION TO NEAREST WELL IN THE SAME FIELD ON THIS LEASE.

None

## NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: \_\_\_\_\_

## CERTIFICATE

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Bob K. Newland BOB K. NEWLAND  
 Signature

Regulatory Supervisor

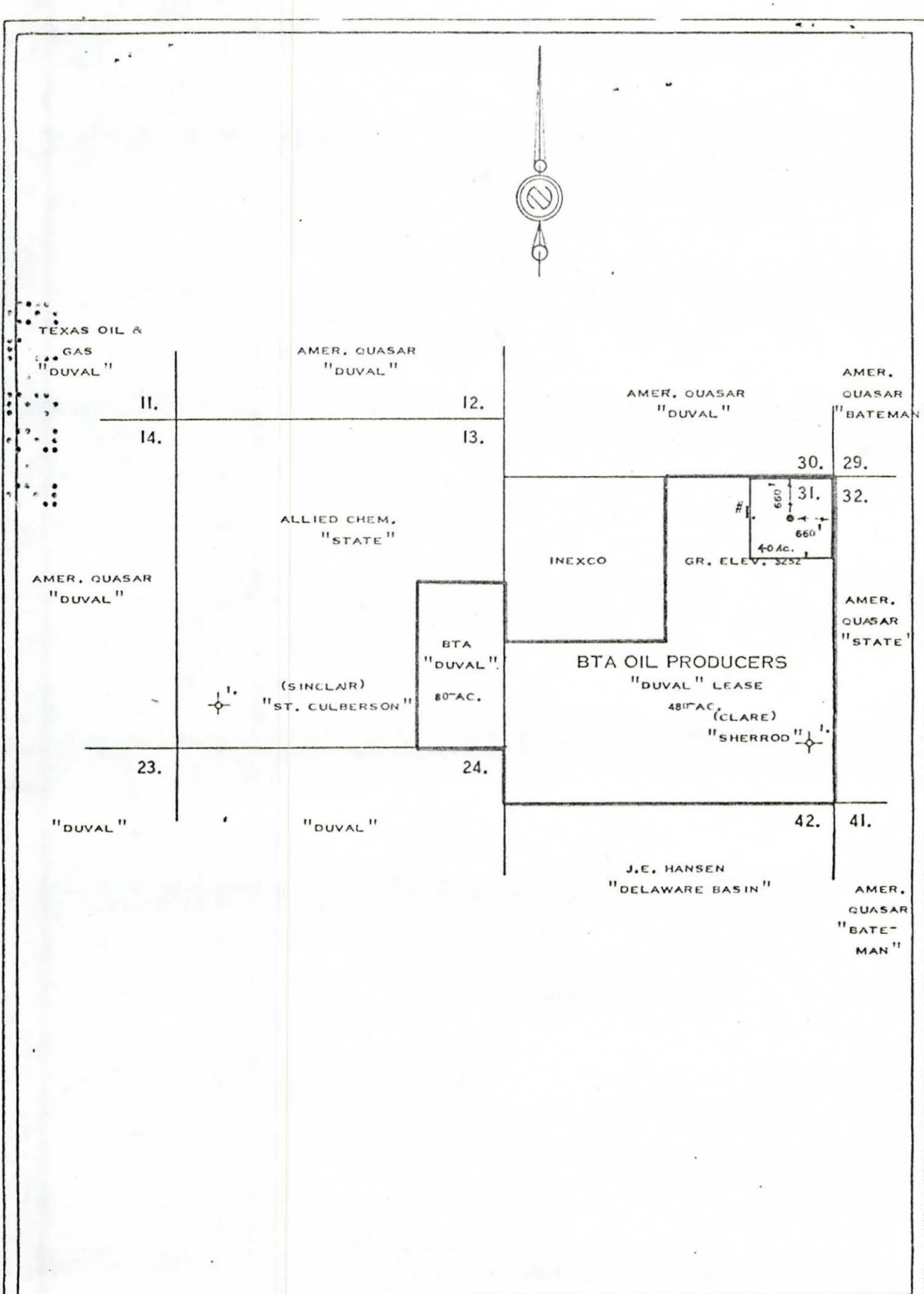
Title

5/1/78

Date

Telephone: Area Code 915 , 682-3753

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



THIS IS TO CERTIFY THAT THIS SURVEY WAS  
MADE BY ME ON THE GROUND, AND THAT THIS  
PLAT IS A CORRECT REPRESENTATION THEREOF.

THIS 27TH DAY OF APRIL, 1978  
*Max A. Schumann, Jr.*  
MAX A. SCHUMANN, JR.  
REG. PUBLIC SURVEYOR

SCHUMANN ENGINEERING COMPANY  
BOX 504 AREA CODE 915 MU 4 - 5548  
MIDLAND, TEXAS, 79701



**SURVEY PLAT**

BTA OIL PRODUCERS  
WILDCAT FIELD  
WELL NO. 1  
DUVAL, 7806 JV-P

660 FT FR NORTH; 660 FT FR EAST LINES,  
SECTION 31, BLOCK 45, PSL

CULBERSON COUNTY, TEXAS

SCALE: 1" = 2000'

JOB NO.  
34, 839



WELL STATUS REPORT

OPERATOR BTA Oil Producers

STATE LEASE NO. M-77523 FEE        R.A.L. ☒ FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE 7806 Ju-P Duval WELL NO. 1

FIELD NAME King Edward WILDCAT ☒ COUNTY Culberson

REPORT NO. 15 SPUD DATE 5-18-78 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 15,721

PERFS        1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: Talked with Mr. Newman in Midland office.  
He said they had not filed potential on this  
well because it has not been put on gas line.  
Gas has been sold as soon as line is completed.  
At this time they will file potential.

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE JANUARY 11, 1979

77523

APPLICATION TO DRILL

7806 JV-P DUAL

VELL.  $\frac{1}{10}$  4

FILED FEB 9 1973 19

BOB ARMSTRONG, COMMISSIONER

BY: R. V. PHIPPS



February 9, 1979

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

Attention: Mr. Bob K. Newland

Re: State Lease M-77523  
S/2 & NE/4, Sec. 31, Blk. 45, PSL  
Well No. 1, JP-V Duval  
Culberson County

Dear Mr. Newland:

We note the recent completion of the captioned well; however, we have not received the following items as required by Paragraph 15 of your Oil and Gas Lease:

Form W-1, Application to Drill with Plat,  
Form G-1, Gas Well Pressure Test/Completion Report,  
Form G-10, Gas Well Status Report,  
Electrical Logs and/or  
Radioactive Surveys.

Your early forwarding of the requested items will be appreciated. Please contact us if we can be of service.

Sincerely yours,

Bob Armstrong

By

Jack M. Howard, Director  
Exploration & Development Division  
Phone: (512) 475-3064

JMH:rvp:gs

③

M-77523

Ltr to

BIA Oil Producers  
dated 2-9-79 gsd



API No. if Available 42-109-31775

GAS WELL BACK PRESSURE TEST  
COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                        |  |                                                                                                                                                                 |  |                                                                                                                                                     |
|------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. FIELD NAME (as per RRC Records or Wildcat)<br>Wildcat               |  | 2. LEASE NAME<br>7806 JV-P Duval                                                                                                                                |  | 9. Well Number<br>1                                                                                                                                 |
| 3. OPERATOR<br>BTA OIL PRODUCERS                                       |  |                                                                                                                                                                 |  | 10. County<br>Culberson                                                                                                                             |
| 4. ADDRESS<br>104 South Pecos Midland, Texas 79701                     |  |                                                                                                                                                                 |  | 11. Purpose of Test<br>Initial Potential <input checked="" type="checkbox"/><br>Retest <input type="checkbox"/><br>Reclass <input type="checkbox"/> |
| 5. LOCATION (Section, Block, and Survey)<br>Sec. 31, Blk 45, PSL       |  | 5b. Distance and Direction from nearest town in this county.<br>15 miles SW from Orla                                                                           |  | 14. Completion or Recompletion Date<br>8-23-78                                                                                                      |
| 6. If Operator has changed within last 60 days - Give former Operator. |  | 12. If Workover or Reclass, give former Field (with Reservoir) & Gas ID or Oil Lease #.<br>FIELD & RESERVOIR<br>GAS ID or OIL LEASE #<br>Oil - O Gas - G WELL # |  |                                                                                                                                                     |
| 13. Pipe Line Connection<br>Pioneer Natural Gas Co.                    |  |                                                                                                                                                                 |  |                                                                                                                                                     |
| 15. List of Offset Operators Notified and Date of Notification<br>N/A  |  | Any Condensate on hand at time of Workover or Recompletion?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |  | 16. Type of Electric or other Log Run.<br>Gamma Ray-Sonic                                                                                           |

| Section I<br>GAS MEASUREMENT DATA |           |                                                                                                                                                                                                                                                               |                             |                                      |                      |                                       |                              |                               |                                 |                |
|-----------------------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------------------|----------------------|---------------------------------------|------------------------------|-------------------------------|---------------------------------|----------------|
| Date of Test<br>1-30-79           |           | Gas Measurement Method (Check One)<br>Orifice Meter <input checked="" type="checkbox"/> Positive Choke <input type="checkbox"/> Orifice Vent Meter <input type="checkbox"/> Pitot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/> |                             |                                      |                      | Gas produced during test<br>1,469 MCF |                              |                               |                                 |                |
| Run No.                           | Line Size | Orifice or Choke Size                                                                                                                                                                                                                                         | 24 Hr. Coeff. Orif or Choke | Static P <sub>m</sub> or Choke Press | Diff. h <sub>w</sub> | Flow Temp. °F                         | Temp. Factor F <sub>tf</sub> | Gravity Factor F <sub>g</sub> | Compress Factor F <sub>pv</sub> | Volume MCF/DAY |
| 1                                 | 4.026     | 1.000                                                                                                                                                                                                                                                         | 6292.88                     | 990                                  | 50                   | 90                                    | 0.9723                       | 1.0067                        | 1.065                           | 1,469          |
| 2                                 |           |                                                                                                                                                                                                                                                               |                             |                                      |                      |                                       |                              |                               |                                 |                |
| 3                                 |           |                                                                                                                                                                                                                                                               |                             |                                      |                      |                                       |                              |                               |                                 |                |
| 4                                 |           |                                                                                                                                                                                                                                                               |                             |                                      |                      |                                       |                              |                               |                                 |                |

| Section II<br>FIELD DATA AND PRESSURE CALCULATIONS                                         |                  |                                        |                                    |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |
|--------------------------------------------------------------------------------------------|------------------|----------------------------------------|------------------------------------|--------------------------------------|-----------------------------------------|-------------------------------------------------------------|-----------------------------------------------------------|------------------------------|--------------------------------|---------------------------------------------|--|
| Gravity (Dry Gas)<br>0.592                                                                 |                  | Gravity Liquid Hydrocarbon<br>Deg. API |                                    | Gas-Liquid Hydro Ratio<br>dry CF Bbl |                                         | Gravity of Mixture<br>G <sub>mix</sub> = 0.592              |                                                           | Avg. Shut-In Temp.<br>154 °F |                                | Bottom Hole Temp.<br>238°F @ 14,308 (Depth) |  |
| D <sub>eff</sub> <sup>8/3</sup> = 10,806                                                   |                  | √T <sub>f</sub> = √614                 |                                    | = 24,779                             |                                         | √GL = √8470                                                 |                                                           | = 92.03                      |                                |                                             |  |
| C = $\frac{1118 \cdot (D_{eff})^{8/3}}{\sqrt{T}} = \frac{(1118)(10,806)}{24,779} = 487.55$ |                  |                                        |                                    |                                      |                                         | $\frac{\sqrt{GL}}{C} = \frac{92.03}{487.55} = 0.1888$       |                                                           |                              |                                |                                             |  |
| Run No.                                                                                    | Time of Run Min. | Choke Size                             | Wellhead Press P <sub>w</sub> PSIA | Wellhead Flow Temp. °F               | P <sub>w</sub> <sup>2</sup> (Thousands) | R                                                           | R <sup>2</sup> (Thousands)                                | P <sub>1</sub>               | P <sub>w</sub> /P <sub>1</sub> |                                             |  |
| Shut-In                                                                                    |                  |                                        | 3602                               |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |
| 1                                                                                          | 1440             | 3/4                                    | 1008                               | 70                                   | 1016                                    | 277.29                                                      | 76.9                                                      | 1045                         | 0.964                          |                                             |  |
| 2                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |
| 3                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |
| 4                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |
| Run No.                                                                                    | F                | K                                      | S = $\frac{1}{z}$                  | E <sub>ks</sub>                      | P <sub>f</sub> and P <sub>s</sub>       | P <sub>f</sub> <sup>2</sup> and P <sub>s</sub> <sup>2</sup> | P <sub>f</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> | Angle of Slope               |                                |                                             |  |
| Shut-In                                                                                    |                  | 0.2447                                 | 1.0692                             | 1.299                                | 4679                                    | 21,893                                                      |                                                           | θ = 45°                      |                                |                                             |  |
| 1                                                                                          | 0.982            | 0.2403                                 | 1.1449                             | 1.3166                               | 1376                                    | 1,893                                                       | 20,000                                                    | n = 1.00                     |                                |                                             |  |
| 2                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           | Absolute Open Flow           |                                |                                             |  |
| 3                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           | 1,608 MCF/DAY                |                                |                                             |  |
| 4                                                                                          |                  |                                        |                                    |                                      |                                         |                                                             |                                                           |                              |                                |                                             |  |

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 392.5 feet at a measured depth of 14,441 feet.

*Richard W. Cleavenger* RICHARD W. CLEAVENGER LOFFLAND BROTHERS COMPANY

Signature of Authorized Representative Name of Company Conducting Survey

I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

*Russell Bowman, Jr.* RUSSELL BOWMAN, Jr. HALLIBURTON SERVICES

Signature of Cementer or Authorized Representative Name of Cementing Company

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Bob K. Newland* BOB K. NEWLAND Regulatory Supervisor 1-31-79 Phone 915 682-3753  
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER



| SECTION III                                                                                                                                                                    |  | DATA ON WELL COMPLETION AND LOG (Not Required on Retest)         |  |                                                                                                                                                                                                                                                                     |  |                                                                                     |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------|--|
| 17. Type of Completion:<br>New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>   |  |                                                                  |  | 18. Permit to Drill, Plug Back or Deepen<br>DATE 05/04/78 PERMIT NO. 023524                                                                                                                                                                                         |  | CASE NO.                                                                            |  |
| 19. Notice of Intention to Drill this Well was filed in Name of<br><br>BTA OIL PRODUCERS                                                                                       |  |                                                                  |  | Rufe 37 Exception                                                                                                                                                                                                                                                   |  | PERMIT NO.                                                                          |  |
| 20. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well<br><br>1                                                                             |  | 21. Total Number of Acres in this Lease.<br><br>520              |  | Salt Water Disposal Permit                                                                                                                                                                                                                                          |  | PERMIT NO.                                                                          |  |
| 22. Date Plug Back, Deepening, Work Over or Drilling Operations:<br>Commenced 5/18/78 Completed 8/22/78                                                                        |  | 23. Distance to Nearest Well, Same Lease & Reservoir<br><br>None |  | Other                                                                                                                                                                                                                                                               |  | PERMIT NO.                                                                          |  |
| 24. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located<br><br>660 Feet From FNL Line And 660 Feet From East Line of the Duval Lease |  |                                                                  |  | 25. Elevation (OF, RKB, RT, GR, ETC)<br>3,252'                                                                                                                                                                                                                      |  |                                                                                     |  |
| 26. Was Directional Survey Made Other Than Inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                        |  |                                                                  |  | 27. Top of Pay 14,308' 28. Total Depth 15,741' 29. P. B. Depth 14,440' 30. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> |  |                                                                                     |  |
| 31. Is Well Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>                                                                           |  |                                                                  |  | 32. If Multiple Completion List All Reservoir Names (Completion in this Well) and Oil Lease or Gas ID No.<br>FIELD & RESERVOIR                                                                                                                                      |  |                                                                                     |  |
| 33. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>                                                                |  |                                                                  |  | 34. Name of Drilling Contractor<br>LOFFLAND BROTHERS CO.                                                                                                                                                                                                            |  |                                                                                     |  |
| 35. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                       |  |                                                                  |  | 36. CASING RECORD (Report All Strings Set in Well)                                                                                                                                                                                                                  |  |                                                                                     |  |
| CASING SIZE                                                                                                                                                                    |  | WT #/FT.                                                         |  | DEPTH SET                                                                                                                                                                                                                                                           |  | MULTISTAGE TOOL DEPTH                                                               |  |
| 13 3/8"                                                                                                                                                                        |  | 68#                                                              |  | 2460'                                                                                                                                                                                                                                                               |  | TYPE & AMOUNT CEMENT (Sacks) C1 C 1500                                              |  |
| 9 5/8"                                                                                                                                                                         |  | 47#                                                              |  | 10161'                                                                                                                                                                                                                                                              |  | HOLE SIZE 17 1/2" 12 1/4"                                                           |  |
|                                                                                                                                                                                |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | TOP OF CEMENT Circ. 2796                                                            |  |
|                                                                                                                                                                                |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | Circ. 6961                                                                          |  |
| 37. LINER RECORD                                                                                                                                                               |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  |                                                                                     |  |
| Size                                                                                                                                                                           |  | Top                                                              |  | Bottom                                                                                                                                                                                                                                                              |  | Sacks Cement                                                                        |  |
| 5 1/2"                                                                                                                                                                         |  | 9775'                                                            |  | 14,555'                                                                                                                                                                                                                                                             |  | 1640                                                                                |  |
| 38. TUBING RECORD                                                                                                                                                              |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  |                                                                                     |  |
| Size                                                                                                                                                                           |  | Depth Set                                                        |  | Packer Set                                                                                                                                                                                                                                                          |  | 39. Producing Interval (this completion) indicate Depth of Performance or Open Hole |  |
| 2 7/8"                                                                                                                                                                         |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | From 14,308' To 14,371'                                                             |  |
|                                                                                                                                                                                |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | From To                                                                             |  |
|                                                                                                                                                                                |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | From To                                                                             |  |
|                                                                                                                                                                                |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  | From To                                                                             |  |
| 40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                 |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  |                                                                                     |  |
| Depth Interval                                                                                                                                                                 |  |                                                                  |  | Amount and Kind of Material Used                                                                                                                                                                                                                                    |  |                                                                                     |  |
| 14,308' - 14,371'                                                                                                                                                              |  |                                                                  |  | A/1500 gal. 15% HCL                                                                                                                                                                                                                                                 |  |                                                                                     |  |
| 14,308' - 14,371'                                                                                                                                                              |  |                                                                  |  | A/10,000 gal. 20% Retarded HCL                                                                                                                                                                                                                                      |  |                                                                                     |  |
| 41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)                                                                                          |  |                                                                  |  |                                                                                                                                                                                                                                                                     |  |                                                                                     |  |
| Formations                                                                                                                                                                     |  | Depth                                                            |  | Formations                                                                                                                                                                                                                                                          |  | Depth                                                                               |  |
| Delaware Lime                                                                                                                                                                  |  | 2451'                                                            |  | Atoka Lime                                                                                                                                                                                                                                                          |  | 14,277'                                                                             |  |
| Bone Spring                                                                                                                                                                    |  | 6959'                                                            |  | Mississippian                                                                                                                                                                                                                                                       |  | 15,494'                                                                             |  |
| Wolfcamp                                                                                                                                                                       |  | 9984'                                                            |  | Fusselman                                                                                                                                                                                                                                                           |  | 15,711'                                                                             |  |

REMARKS Original Permit was approved for Wildcat Field.  
 \*\* Low capacity well. Several days required to stabilize flow rate.



## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

[PRINTED FORM]

[DISTRICT 8]

Operator BTA OIL PRODUCERS  
 Address 104 South Pecos  
 Midland, Texas 79701

041860

[ ] RETEST

Test Period

Due Date

FORM G-10

(EH. 12/31/75)

GAS WELL STATUS REPORT

Page

Effective Date

| FIELD NAME<br>LEASE NAME                       | RRC<br>IDENT. NO.<br>WELL<br>NUMBER | DATE TESTED<br>Mo/Day/Yr | PRODUCING WELLS     |                  |                    |                  |                  | NON-PRODUCING WELLS           |                                              |           |                           |                           |
|------------------------------------------------|-------------------------------------|--------------------------|---------------------|------------------|--------------------|------------------|------------------|-------------------------------|----------------------------------------------|-----------|---------------------------|---------------------------|
|                                                |                                     |                          | GAS                 | CONDEN-<br>SATE  | WATER<br>GAS/COND. | PRESSURE<br>PSIA | POTENTIAL<br>BHP | SHUT IN<br>(Date<br>Required) | EXCEPTION<br>SWR 14B<br>(Expiration<br>Date) | INJECTION | SALT<br>WATER<br>DISPOSAL | PLUGGED<br>&<br>ABANDONED |
|                                                |                                     |                          |                     |                  |                    |                  |                  |                               |                                              |           |                           |                           |
| Wildcat King Edward (Atoka)<br>7806 JV-P Duval | 21472<br>NA                         | 2/1/79                   | * 1469<br>MCF       | 0.0<br>HBLS      | 0<br>BBLs          | 3602<br>SIWH     | 1608<br>MCF/DAY  |                               |                                              |           |                           |                           |
|                                                | 1                                   |                          | .592<br>Spec. Grav. | - °<br>Grav. API | MCF/Bbl            | 1008<br>Flowing  | 4679<br>PSIA     | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |
|                                                |                                     |                          | MCF                 | BBLs             | BBLs               | SIWH             | MCF/DAY          |                               |                                              |           |                           |                           |
|                                                |                                     |                          | Spec. Grav.         | Grav. ° API      | MCF/Bbl            | Flowing          | PSIA             | SIWH PSIA                     |                                              |           |                           |                           |

\* COMMINGLING TEST REQUIREMENT  
 (Gas Specific Gravity, Condensate Gravity and  
 Gas/Condensate Ratio Required)

X ADDITIONAL SPECIAL TEST REQUIREMENT

@Wells with an exception to SWR 14(B)(2) must insert the date (Mo/Yr) the well was last produced or utilized.

## CERTIFICATE

I declare under penalties prescribed in Article 6036c, R.C.S. that I am authorized to make this  
 report, that this report was prepared by me or under my supervision and direction, and that data  
 and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Bob K. Newland BOB K. NEWLAND 2/5/79  
 Title Regulatory Supervisor Date 915-682-3753  
 Telephone



RECEIVED FEB 8 1979

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM P-4  
Rev. 3/1/77

|                                                                                                                                                           |  |                                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------|
| Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well. |  | RRC District<br>8                |
| Field Name (as per RRC records)<br>Wildcat King Edward (Atoka)                                                                                            |  | RRC Oil Lease No.                |
| Lease Name<br>7806 JV-P Duval                                                                                                                             |  | RRC Gas Well Ident. No.<br>80476 |
| Operator Name<br>BTA OIL PRODUCERS                                                                                                                        |  | Gas Well No.<br>1                |
| Address<br>104 South Pecos                                                                                                                                |  | Effective Date<br>Immediately    |
| City, State, Zip Code<br>Midland, Texas 79701                                                                                                             |  | County<br>Culberson              |
|                                                                                                                                                           |  | Survey<br>PSL                    |

GAS GATHERER, PURCHASER, AND NOMINATOR  
NOTE: The names of all three of the above must be furnished for all gas sold.

|                                             |                           |                                                                                                                                                             |                                                                                                  |
|---------------------------------------------|---------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| Name<br>PIONEER NATURAL GAS COMPANY         | RRC USE ONLY<br>1 1 1 1 1 | INDICATE MARKET<br><input checked="" type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas | <input checked="" type="checkbox"/> Interstate<br><input checked="" type="checkbox"/> Intrastate |
| Address<br>P. O. Box 511                    | 100 %<br>of the           | <input checked="" type="checkbox"/> Gatherer<br><input checked="" type="checkbox"/> Purchaser<br><input checked="" type="checkbox"/> Nominator              |                                                                                                  |
| City, State, Zip Code<br>Amarillo, TX 79105 |                           |                                                                                                                                                             |                                                                                                  |
| Name                                        | RRC USE ONLY<br>1 1 1 1 1 | INDICATE MARKET<br><input type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas            | <input type="checkbox"/> Interstate<br><input type="checkbox"/> Intrastate                       |
| Address                                     |                           | <input type="checkbox"/> Gatherer<br><input type="checkbox"/> Purchaser<br><input type="checkbox"/> Nominator                                               |                                                                                                  |
| City, State, Zip Code                       |                           |                                                                                                                                                             |                                                                                                  |
| Name                                        | RRC USE ONLY<br>1 1 1 1 1 | INDICATE MARKET<br><input type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas            | <input type="checkbox"/> Interstate<br><input type="checkbox"/> Intrastate                       |
| Address                                     |                           | <input type="checkbox"/> Gatherer<br><input type="checkbox"/> Purchaser<br><input type="checkbox"/> Nominator                                               |                                                                                                  |
| City, State, Zip Code                       |                           |                                                                                                                                                             |                                                                                                  |

## OIL OR CONDENSATE GATHERER

|                       |                           |                                                                                |
|-----------------------|---------------------------|--------------------------------------------------------------------------------|
| Name<br>NONE          | RRC USE ONLY<br>1 1 1 1 1 | <input type="checkbox"/> Oil<br><input checked="" type="checkbox"/> Condensate |
| Address               |                           |                                                                                |
| City, State, Zip Code |                           |                                                                                |
| Name                  | RRC USE ONLY<br>1 1 1 1 1 | <input type="checkbox"/> Oil<br><input type="checkbox"/> Condensate            |
| Address               |                           |                                                                                |
| City, State, Zip Code |                           |                                                                                |

## INDICATE PURPOSE OF FILING

|                                                                                                                                                                                                             |                                                                                          |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of:<br>BTA OIL PRODUCERS 7806 JV-P Duval<br>Operator Lease | FOR RRC USE ONLY<br>Field No.<br>Operator No.<br>Approved<br>J. E. Boudin<br>FEB 07 1979 |
| <input type="checkbox"/> Change of Gatherer <input type="checkbox"/> Change of Purchaser <input type="checkbox"/> Change of Nominator                                                                       |                                                                                          |
| <input type="checkbox"/> Change field name from                                                                                                                                                             |                                                                                          |
| <input type="checkbox"/> Change operator name from                                                                                                                                                          |                                                                                          |
| <input type="checkbox"/> Change lease name from                                                                                                                                                             |                                                                                          |
| <input type="checkbox"/> Consolidation or subdivision of lease (Attachments required -- See instructions.)                                                                                                  |                                                                                          |
| Previous Form P-4 approval date if filed (or prior SW-1 number) mo. day yr. SW-1 Number or Date                                                                                                             |                                                                                          |
| REMARKS: Initial P-4                                                                                                                                                                                        |                                                                                          |

## AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

1/31/79 Date R. D. BOYCE Signature Production Super. Title 915/682-3753 Area Code &amp; Telephone No.

## OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property.

|                        |           |                           |
|------------------------|-----------|---------------------------|
| Previous Operator      | Signature | U. G.<br>MIDLAND, TEXAS   |
| Address                | Title     |                           |
| City, State & Zip Code | Date      | Area Code & Telephone No. |

If there are additional gatherers, purchasers, or nominators, check here ☐ and use reverse side of this form.



(4)

M. F. 77523  
WELL # 1 COMPLETION REPORT  
BOB ARMSTRONG, COMMISSIONER  
FILED FEB 26 1978 BY R. V. PHIPPS

55313

Exploration and Development

Lease Status Report

DO NOT DESTROY

DATE

NAME

TO: Mineral Acctg. 2-26-79 R. V. PHIPPS

I.F. No. 77523

Lease S/2 & NE/4, Sec 31, B1K 45, PSL

County CULBERTSON

Operator BTA OIL PRODUCERS

Effective Date

☐ P & A (Last Well on Lease)

☒ First Producing Well on Lease 8-23-78

☐ Commingle Production

☐ Unit & Pooling Agreements

☐ Amendments to Units

☒ Other: Note Below Form

G-1 in File

Completed 2-7-79



File No.

77523

(S.A.)

Lease Status Report

Date Filed:

2.26.1979

Jerry E. Patterson, Commissioner

By

OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

February 28, 1979

Commissioner of the  
General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed herewith is our check in the amount of \$480.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT - State No. M-77523

77701

The above amount is payment of delay rentals for the period 4-4-79 to 4-4-80 due under that certain oil and gas lease executed 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following described tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 of Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Weldon Wheatley / tm*

WELDON WHEATLEY  
For BTA Oil Producers

WW:tm  
Enclosure

RECEIPT IS HEREBY ACKNOWLEDGED of the above amount and same has been credited according to your instructions.

Date: \_\_\_\_\_

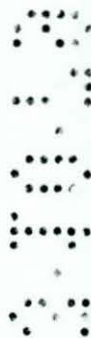
By: \_\_\_\_\_  
Title \_\_\_\_\_

Lease: 7806 Duval I



⑥ N-77523  
Rental Payment  
3-10-79

10777



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

February 28, 1979

Commissioner of the  
General Land Office  
State of Texas  
Austin, Texas 78701

77603

Gentlemen:

Enclosed herewith is our check in the amount of \$80.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT - State No. M-77523

The above amount is payment of delay rentals for the period 4-4-79 to 4-4-80 due under that certain oil and gas lease executed 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following described tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Weldon Wheatley / sm*

WELDON WHEATLEY  
For BTA Oil Producers

WW:tm  
Enclosure

RECEIPT IS HEREBY ACKNOWLEDGED of the above amount and same has been credited according to your instructions.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title \_\_\_\_\_

Lease: 7806 Duval II



DN 77523

Rental Payment

3-10-79





May 8, 1979

B T A Oil Producers  
104 South Pecos  
Midland, Texas 79702

ATTENTION: J. R. Stimml

RE: State Lease M-77523  
#7806 JV-P Duval #1  
King Edward (Atoka) Field  
Gulberson County, Texas

Gentlemen:

In accordance with the provisions set forth in our Oil or Gas Lease Form and/or the statutes, we ask that you furnish this office with a copy of the Contract covering gas sales from the above lease.

The Contract is needed by this office in order to conduct an audit of your gas royalty reports and payments.

In addition to furnishing us with a copy of the Contract under which the gas is sold or processed please complete the attached "Gas Contract Brief".

If this Gas Contract covers more than one lease and/or mineral file number, one brief and copy of the contract will be sufficient, but the specific General Land Office lease and/or mineral file number must be noted in the appropriate spaces provided in the Contract Brief.

This information is needed by this office at your earliest convenience.

Sincerely yours,

A handwritten signature in dark ink, appearing to read "Harry T. Finnell", is written over the typed name.

Harry T. Finnell, Supervisor Gas Contracts  
Resource Accounting  
Telephone No. 512-475-4541  
HF/glc  
Enclosure



8

M. F. 77523

CORRESPONDENCE FILE

To LTA

From

Dated 5-8-79

A S S I G N M E N T

23020

This instrument consists of two parts, the first of which is an assignment of undivided interests in oil and gas leases to Bernard E. Alpern Trust, et al, with certain provisions regarding development and operating expenses, and the second of which is a conveyance of undivided interests in oil and gas leases to Carlton Beal, et al, subject to both development and operating expenses.

PART I

For a valuable consideration, the receipt of which is hereby acknowledged, BTA OIL PRODUCERS, a partnership composed of Carlton Beal, Carlton Beal, Jr., Barry Beal, Spencer Beal and Kelly Beal, hereinafter called "Assignor", does hereby bargain, sell, transfer, assign and convey unto the following Assignees in the respective percentage interests shown:

|                                                |           |
|------------------------------------------------|-----------|
| Bernard E. Alpern Trust -----                  | 0.66667%  |
| Gerald N. Frank -----                          | 3.33334%  |
| Roger P. Palma -----                           | 0.95240%  |
| HRK Equity Corporation -----                   | 1.28574%  |
| Richard B. Nye -----                           | 0.09520%  |
| BTA 7800 Employee Profit Sharing Account ----- | 0.40000%  |
| Carlton Beal -----                             | 18.65333% |
| Carlton Beal, Jr. -----                        | 18.65333% |
| Barry Beal -----                               | 18.65333% |
| Spencer Beal -----                             | 18.65333% |
| Kelly Beal -----                               | 18.65333% |

a fifteen percent (15%) interest in the interest of BTA Oil Producers in and to each of the oil and gas leases described in Exhibit "A" attached hereto insofar as each lease covers the land specified in Exhibit "A", said interest shall bear no portion of the drilling, completion or equipping costs on any wells drilled on said leases, but is subject to fifteen percent (15%) of all operating expenses attributable to the operation of any such wells.

PART II

For a valuable consideration, the receipt of which is hereby acknowledged, Assignor does hereby bargain, sell, transfer, assign and convey unto the following Assignees in the respective percentage interests shown:



|                                                                                            |           |
|--------------------------------------------------------------------------------------------|-----------|
| Carlton Beal -----                                                                         | 51.87000% |
| Carlton Beal, Jr. -----                                                                    | 18.54000% |
| Barry Beal -----                                                                           | 18.54000% |
| Spencer Beal -----                                                                         | 3.70000%  |
| Keleen H. Beal -----                                                                       | 1.25000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trusts #1430-01 to #1430-05 ----- | 2.80000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trust #1431-00 -----              | 1.25000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trust #1432-00 -----              | 1.25000%  |
| B. R. Avery -----                                                                          | 0.03100%  |
| R. D. Boyce -----                                                                          | 0.01240%  |
| Glenn Gardner -----                                                                        | 0.12400%  |
| L. G. Johnson -----                                                                        | 0.03100%  |
| Chessley McKenzie -----                                                                    | 0.01240%  |
| C. R. Pearson -----                                                                        | 0.08070%  |
| O. V. Sivage -----                                                                         | 0.08070%  |
| Ralph E. Stark -----                                                                       | 0.24800%  |
| James R. Stimmel -----                                                                     | 0.16120%  |
| Calvin E. Watson -----                                                                     | 0.01860%  |

a fifty percent (50%) interest in the interest of BTA Oil Producers in each of the oil and gas leases and lands described in Exhibit "A", insofar as each lease covers the land specified in Exhibit "A", and a like interest in the personal property used or obtained in connection therewith, such interest shall bear fifty percent (50%) of all drilling, completion, and operation costs on any well drilled on said leases.

All of the interests herein assigned are subject (a) proportionately to the royalty and overriding royalty interest of record relating to the lands described in Exhibit "A" hereto; (b) to terms and provisions of Joint Operating Agreement dated November 22, 1977, between Bernard E. Alpern, et al, and BTA Oil Producers, as Operator; and (c) to Gas Purchase Contract, dated December 28, 1978, by and between Pioneer Natural Gas Company (a Division of Pioneer Corporation), Purchaser, and BTA Oil Producers, Seller.

Should Assignor be required under the terms and provisions of any assignment or agreement under and by virtue of which Assignor holds title to reassign all or any portion of the leases described in Exhibit "A" in order to avoid the necessity of conducting drilling or other operation, then any such reassignment from Assignor shall be effective to extinguish the interests of Assignees herein and Assignees shall no longer have any interest whatsoever in the leases or portions thereof covered by such reassignment.

DATED this 18th day of April, 1979.

BTA OIL PRODUCERS, a partnership

By: \_\_\_\_\_

BARRY BEAL, Partner

THE STATE OF TEXAS )

COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, on this day personally appeared BARRY BEAL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of BTA OIL PRODUCERS, a partnership, for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 23<sup>rd</sup> day of April, 1979.

My Commission Expires:

12-31-80

Tommy McLaughlin  
Notary Public, Midland County, Texas.

TOMMY McLAUGHLIN



EXHIBIT "A"

To Assignment dated April 18, 1979, from BTA Oil Producers to Bernard E. Alpern Trust, et al, covering the following described lands and leases in Culberson County, Texas:

E/2 of Section 31, Block 45, PSL Survey, containing 320 acres, more or less.

| <u>Date of</u><br><u>Lease</u> | <u>Term</u> | <u>Lessor</u> | <u>Lessee</u>     | <u>Recorded</u><br><u>Vol. Page</u> |
|--------------------------------|-------------|---------------|-------------------|-------------------------------------|
| 4-4-78                         | 5 Years     | Duval Corp.   | BTA Oil Producers | 47 447                              |

(Recording reference is to Oil & gas  
Records, Culberson County, Texas.)

The above lease covers the entire mineral estate and is subject to royalty burden of 1/8 to the State and 1/8 to Duval Corporation.

BTA WI - 75.0000% before payout.  
75.0000% after payout.

THE STATE OF TEXAS \*  
County of Culberson \*

I, the undersigned Clerk of the County Court in and for said  
County, do hereby certify that the foregoing

Assignment dated April 18, 19 79, together with  
its certificates of authentication, was filed for record in my office at 10:20 O'clock a M  
on April 26 19 79 and duly recorded on May 30 19 79  
at 10:00 O'clock a M in Oil & Gas records of said County in  
Volume 50 on Page 395-397.

WITNESS MY HAND AND OFFICIAL SEAL, this May 30 19 79.  
By Sally Haynes, Clerk, County Court  
By Chris Rice, Deputy

Filed this 26 day of  
April AD 1979  
at 10:20 O'clock A M  
Dale G. Boyd  
County Clerk  
By Rosalinda Alvarado  
Deputy

23020



A S S I G N M E N T

For a valuable consideration, the receipt of which is hereby acknowledged, BTA OIL PRODUCERS, a partnership composed of Carlton Beal, Carlton Beal, Jr., Barry Beal, Spencer Beal and Kelly Beal, hereinafter called "Assignor", does hereby bargain, sell, transfer, assign, and convey unto the following Assignees in the respective percentage interests shown:

|                                                                                        |          |
|----------------------------------------------------------------------------------------|----------|
| Kareem Abdul-Jabbar -----                                                              | 1.14286% |
| Bernard E. Alpern Trust -----                                                          | 4.57143% |
| Lloyd J. Alpern -----                                                                  | 0.57143% |
| Barnes-Linnett O.V., a partnership composed of<br>Jack Barnes and Robert Linnett ----- | 0.57143% |
| J. R. Beadel -----                                                                     | 1.14286% |
| The First National Bank, Midland, Texas,<br>Trustee, Trusts #1430-01 to #1430-05 ----- | 2.57145% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #1431-00 -----              | 1.14285% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #1432-00 -----              | 1.14285% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #351 -----                  | 1.14285% |
| Mary Bernstein -----                                                                   | 0.57143% |
| Morris Blank -----                                                                     | 1.71428% |
| Norman Braman -----                                                                    | 0.57143% |
| Robert N. Brown -----                                                                  | 1.14286% |
| Beth Burnam, Trust #2 -----                                                            | 3.42856% |
| Bruce Burnam, Trust #2 -----                                                           | 3.42856% |
| Constance B. Cartwright -----                                                          | 1.14286% |
| Jesse Climenko -----                                                                   | 1.14286% |
| Pearl S. Climenko -----                                                                | 0.57143% |
| Dan Clyman Associates -----                                                            | 0.57143% |
| Paul A. Cohen & Irving D. Karpas, Jr. JV -----                                         | 1.14286% |
| George J. Couri -----                                                                  | 0.57143% |
| James Currie -----                                                                     | 1.14286% |
| Robert M. Davenport -----                                                              | 0.57143% |
| Diamond Head Investment Associates -----                                               | 1.14286% |
| Peter Dix, Sr. -----                                                                   | 0.57143% |
| Ecoff & Gisler II -----                                                                | 1.14286% |
| Arthur Emil -----                                                                      | 1.14286% |
| Herbert Feinberg -----                                                                 | 0.57143% |
| Walter D. Floersheimer -----                                                           | 1.14286% |
| Maurice R. Forman -----                                                                | 3.42856% |
| Gerald N. Frank -----                                                                  | 3.42856% |
| Frank Friedheim -----                                                                  | 0.57143% |
| G. D. Company -----                                                                    | 1.14286% |
| M. Robert Gallop -----                                                                 | 2.28571% |
| Richard C. Gallop -----                                                                | 0.57143% |
| John T. Gandy -----                                                                    | 0.57143% |
| Karlene Beal Garber -----                                                              | 0.57143% |
| Joseph H. Gardner -----                                                                | 0.57143% |
| Barbara G. Gilbert -----                                                               | 0.57143% |
| Joseph Giordano -----                                                                  | 0.57143% |
| Salvatore Giordano, Sr. -----                                                          | 1.14286% |
| Salvatore Giordano, Jr. -----                                                          | 0.57143% |
| Stanley I. Glickman -----                                                              | 2.28571% |
| Charles Goldschmidt -----                                                              | 0.57143% |
| Edward Goldschmidt -----                                                               | 0.57143% |
| Henry J. Goldschmidt -----                                                             | 0.57143% |
| Milton S. Gould -----                                                                  | 1.71428% |



|                                                           |          |
|-----------------------------------------------------------|----------|
| Hawaiian Energy Partners 78 -----                         | 0.57143% |
| Industrial Raw Materials Corporation -----                | 0.57143% |
| Louis Jackson & Sylvia F. Jackson, Individually- -----    | 0.57143% |
| The Jennings Company -----                                | 1.14286% |
| Arnold Kramer -----                                       | 1.14286% |
| Joseph N. Leff -----                                      | 0.57143% |
| Gerald J. Lynch -----                                     | 0.57143% |
| Midland National Bank, Trustee,<br>Acct. #0417-01-7 ----- | 2.28571% |
| George W. Murphy -----                                    | 1.14286% |
| Leonard Newman -----                                      | 0.57143% |
| Edgar B. Nye -----                                        | 0.57143% |
| Guido P. Palma -----                                      | 2.28571% |
| Lawrence Phillips -----                                   | 0.57143% |
| Jack Pilon -----                                          | 1.14286% |
| Janice Poliak -----                                       | 1.71428% |
| Saul Poliak -----                                         | 1.42857% |
| David Porras -----                                        | 0.57143% |
| Raymond H. Rice -----                                     | 0.57143% |
| Joel Rottman -----                                        | 1.71428% |
| Rottman Group Six -----                                   | 1.71428% |
| San Miguel Oil -----                                      | 0.57143% |
| George T. Scharffenberger -----                           | 1.71428% |
| William A. Shea -----                                     | 1.14286% |
| Martin I. Shelton -----                                   | 0.57143% |
| Fred P. Sheridan -----                                    | 0.57143% |
| J. Ralph Stone and Lois Stone -----                       | 0.57143% |
| Robert J. Strassenburgh II -----                          | 0.57143% |
| Harold O. Toor -----                                      | 1.71428% |
| Henry F. Trione -----                                     | 0.57143% |
| VIMARK -----                                              | 0.57143% |
| Robert S. Waterfield -----                                | 0.57143% |
| Alan S. Weinberg -----                                    | 0.57143% |
| Estelle Winter -----                                      | 1.14286% |
| Elizabeth Wolff -----                                     | 2.28571% |
| Ilsa Wolff -----                                          | 4.00000% |
| Patricia Ann Wolff -----                                  | 1.71428% |
| Patricia Ann Wolff Trust -----                            | 0.57143% |

an undivided 35.0% interest in all of the right, title and interest of BTA Oil Producers in and to each of the oil and gas leases described in Exhibit "A" hereto covering the tracts of land described therein, each Assignee herein to acquire a like interest in the personal property used or obtained in connection therewith, and the interest of each Assignee to be subject (a) proportionately to the royalty and overriding royalty interests of record relating to the lands described in Exhibit "A" hereto; (b) to terms and provisions of Joint Operating Agreement dated November 22, 1977, between Bernard E. Alpern, et al, and BTA Oil Producers, as Operator; and (c) to Gas Purchase Contract, dated December 28, 1978, by and between Pioneer Natural Gas Company (a Division of Pioneer Corporation), Purchaser, and BTA Oil Producers, Seller.



Should Assignor be required under the terms and provisions of any assignment or agreement under and by virtue of which Assignor holds title to reassign all or any portion of the leases described in Exhibit "A" in order to avoid the necessity of conducting drilling or other operation, then any such reassignment from Assignor shall be effective to extinguish the interests of Assignees herein and Assignees shall no longer have any interest whatsoever in the leases or portions thereof covered by such reassignment.

DATED this 18th day of April, 1979.

BTA OIL PRODUCERS, a partnership

By: *Barry Beal*

BARRY BEAL, Partner

THE STATE OF TEXAS )

COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, on this day personally appeared BARRY BEAL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of BTA OIL PRODUCERS, a partnership, for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 23<sup>rd</sup> day of April, 1979.

My Commission Expires:

12-31-80

*Tommy McLaughlin*  
Notary Public, Midland Count, Texas.

TOMMY McLAUGHLIN

EXHIBIT "A"

To Assignment dated April 18, 1979, from BTA Oil Producers to Bernard E. Alpern Trust, et al, covering the following described lands and leases in Culberson County, Texas:

E/2 of Section 31, Block 45, PSL Survey, containing 320 acres, more or less.

| <u>Date of</u><br><u>Lease</u> | <u>Term</u> | <u>Lessor</u> | <u>Lessee</u>     | <u>Recorded</u><br><u>Vol. Page</u> |
|--------------------------------|-------------|---------------|-------------------|-------------------------------------|
| 4-4-78                         | 5 Years     | Duval Corp.   | BTA Oil Producers | 47 447                              |

(Recording reference is to Oil & gas  
Records, Culberson County, Texas.)

The above lease covers the entire mineral estate and is subject to royalty burden of 1/8 to the State and 1/8 to Duval Corporation.

BTA WI - 75.0000% before payout.  
75.0000% after payout.



THE STATE OF TEXAS \*  
County of Culberson \*

I, the undersigned Clerk of the County Court in and for said  
County, do hereby certify that the foregoing

Assignment dated April 18, 19 79, together with  
its certificates of authentication, was filed for record in my office at 10:20 O'clock A M  
on April 26 19 79 and duly recorded on May 30 19 79  
at 10:05 O'clock A M in Oil & Gas records of said County in  
Volume 50 on Page 398-401.

WITNESS MY HAND AND OFFICIAL SEAL, this May 30 19 79.  
By Sally Floyd Clerk, County Court  
Pauline Green, Deputy

Filed this 26 day of  
April AD 1979  
at 10:20 O'clock A M  
Sally Floyd  
County Clerk  
By Rosalinda Olivero  
Deputy

23021

(9)

M 775-23

Assignment

File Dated 6-7-79

Bob Armstrong, Commissioner

RECEIVED AS STATED

\$5.00

DATE 6-7-79

Reg. No. 113456

GENERAL LAND OFFICE

34



## A S S I G N M E N T

This instrument consists of two parts, the first of which is an assignment of undivided interests in oil and gas leases to Bernard E. Alpern Trust, et al, with certain provisions regarding development and operating expenses, and the second of which is a conveyance of undivided interests in oil and gas leases to Carlton Beal, et al, subject to both development and operating expenses.

### PART I

For a valuable consideration, the receipt of which is hereby acknowledged, BTA OIL PRODUCERS, a partnership composed of Carlton Beal, Carlton Beal, Jr., Barry Beal, Spencer Beal and Kelly Beal, hereinafter called "Assignor", does hereby bargain, sell, transfer, assign and convey unto the following Assignees in the respective percentage interests shown:

|                                                |           |
|------------------------------------------------|-----------|
| Bernard E. Alpern Trust -----                  | 0.66667%  |
| Gerald N. Frank -----                          | 3.33334%  |
| Roger P. Palma -----                           | 0.95240%  |
| HRK Equity Corporation -----                   | 1.28574%  |
| Richard B. Nye -----                           | 0.09520%  |
| BTA 7800 Employee Profit Sharing Account ----- | 0.40000%  |
| Carlton Beal -----                             | 18.65333% |
| Carlton Beal, Jr. -----                        | 18.65333% |
| Barry Beal -----                               | 18.65333% |
| Spencer Beal -----                             | 18.65333% |
| Kelly Beal -----                               | 18.65333% |

a fifteen percent (15%) interest in the interest of BTA Oil Producers in and to each of the oil and gas leases described in Exhibit "A" attached hereto insofar as each lease covers the land specified in Exhibit "A", said interest shall bear no portion of the drilling, completion or equipping costs on any wells drilled on said leases, but is subject to fifteen percent (15%) of all operating expenses attributable to the operation of any such wells.

### PART II

For a valuable consideration, the receipt of which is hereby acknowledged, Assignor does hereby bargain, sell, transfer, assign and convey unto the following Assignees in the respective percentage interests shown:

|                                                                                            |           |
|--------------------------------------------------------------------------------------------|-----------|
| Carlton Beal -----                                                                         | 51.87000% |
| Carlton Beal, Jr. -----                                                                    | 18.54000% |
| Barry Beal -----                                                                           | 18.54000% |
| Spencer Beal -----                                                                         | 3.70000%  |
| Keleen H. Beal -----                                                                       | 1.25000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trusts #1430-01 to #1430-05 ----- | 2.80000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trust #1431-00 -----              | 1.25000%  |
| The First National Bank, Midland, Texas, Trustee,<br>for Trust #1432-00 -----              | 1.25000%  |
| B. R. Avery -----                                                                          | 0.03100%  |
| R. D. Boyce -----                                                                          | 0.01240%  |
| Glenn Gardner -----                                                                        | 0.12400%  |
| L. G. Johnson -----                                                                        | 0.03100%  |
| Chessley McKenzie -----                                                                    | 0.01240%  |
| C. R. Pearson -----                                                                        | 0.08070%  |
| O. V. Savage -----                                                                         | 0.08070%  |
| Ralph E. Stark -----                                                                       | 0.24800%  |
| James R. Stimmel -----                                                                     | 0.16120%  |
| Calvin E. Watson -----                                                                     | 0.01860%  |

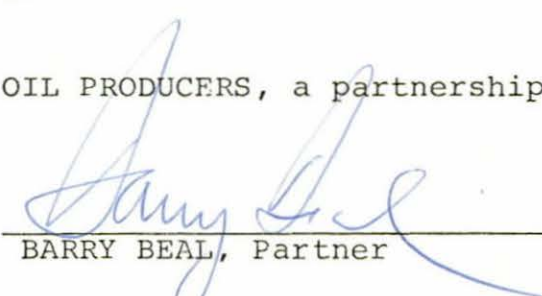
a fifty percent (50%) interest in the interest of BTA Oil Producers in each of the oil and gas leases and lands described in Exhibit "A", insofar as each lease covers the land specified in Exhibit "A", and a like interest in the personal property used or obtained in connection therewith, such interest shall bear fifty percent (50%) of all drilling, completion, and operation costs on any well drilled on said leases.

All of the interests herein assigned are subject (a) proportionately to the royalty and overriding royalty interest of record relating to the lands described in Exhibit "A" hereto; (b) to terms and provisions of Joint Operating Agreement dated November 22, 1977, between Bernard E. Alpern, et al, and BTA Oil Producers, as Operator; and (c) to Gas Purchase Contract, dated December 28, 1978, by and between Pioneer Natural Gas Company (a Division of Pioneer Corporation), Purchaser, and BTA Oil Producers, Seller.

Should Assignor be required under the terms and provisions of any assignment or agreement under and by virtue of which Assignor holds title to reassign all or any portion of the leases described in Exhibit "A" in order to avoid the necessity of conducting drilling or other operation, then any such reassignment from Assignor shall be effective to extinguish the interests of Assignees herein and Assignees shall no longer have any interest whatsoever in the leases or portions thereof covered by such reassignment.

DATED this 18th day of April, 1979.

BTA OIL PRODUCERS, a partnership

By: 

BARRY BEAL, Partner



THE STATE OF TEXAS )

COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, on this day personally appeared BARRY BEAL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of BTA OIL PRODUCERS, a partnership, for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 23<sup>rd</sup> day of April, 1979.

My Commission Expires:

12-31-80

Tommy McLaughlin  
Notary Public, Midland County, Texas.

TOMMY McLAUGHLIN

EXHIBIT "A"

To Assignment dated April 18, 1979, from BTA Oil Producers to Bernard E. Alpern Trust, et al, covering the following described lands and leases in Culberson County, Texas:

E/2 of Section 31, Block 45, PSL Survey, containing 320 acres, more or less.

| <u>Date of</u><br><u>Lease</u> | <u>Term</u> | <u>Lessor</u> | <u>Lessee</u>     | <u>Recorded</u><br><u>Vol. Page</u> |
|--------------------------------|-------------|---------------|-------------------|-------------------------------------|
| 4-4-78                         | 5 Years     | Duval Corp.   | BTA Oil Producers | 47 447                              |

(Recording reference is to Oil & gas  
Records, Culberson County, Texas.)

The above lease covers the entire mineral estate and is subject to royalty burden of 1/8 to the State and 1/8 to Duval Corporation.

BTA WI - 75.0000% before payout.  
75.0000% after payout.

THE STATE OF TEXAS       X  
COUNTY OF CULBERSON   X I, Sally Floyd, Clerk of the County Court in and  
for said County and State, do hereby certify that the foregoing is a true  
and correct copy of Assignment dated April 18,  
19 79, from BTA Oil Producers to Bernard E Alpern Trust, et al  
filed for record in my office this 26 day of April, 1979,  
at 10:20 A.M., under Clerk's File No. 23020, to be recorded in the  
Oil & Gas Records of said Culberson County.

TO CERTIFY WHICH, Witness my hand and official seal at Van Horn,  
this 26 day of April, 1979.

SALLY FLOYD, COUNTY CLERK  
CULBERSON COUNTY, TEXAS

By Rosalinda Alvarado Deputy.



# A S S I G N M E N T

For a valuable consideration, the receipt of which is hereby acknowledged, BTA OIL PRODUCERS, a partnership composed of Carlton Beal, Carlton Beal, Jr., Barry Beal, Spencer Beal and Kelly Beal, hereinafter called "Assignor", does hereby bargain, sell, transfer, assign, and convey unto the following Assignees in the respective percentage interests shown:

|                                                                                        |          |
|----------------------------------------------------------------------------------------|----------|
| Kareem Abdul-Jabbar -----                                                              | 1.14286% |
| Bernard E. Alpern Trust -----                                                          | 4.57143% |
| Lloyd J. Alpern -----                                                                  | 0.57143% |
| Barnes-Linnett O.V., a partnership composed of<br>Jack Barnes and Robert Linnett ----- | 0.57143% |
| J. R. Beadel -----                                                                     | 1.14286% |
| The First National Bank, Midland, Texas,<br>Trustee, Trusts #1430-01 to #1430-05 ----- | 2.57145% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #1431-00 -----              | 1.14285% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #1432-00 -----              | 1.14285% |
| The First National Bank, Midland, Texas,<br>Trustee, Trust #351 -----                  | 1.14285% |
| Mary Bernstein -----                                                                   | 0.57143% |
| Morris Blank -----                                                                     | 1.71428% |
| Norman Braman -----                                                                    | 0.57143% |
| Robert N. Brown -----                                                                  | 1.14286% |
| Beth Burnam, Trust #2 -----                                                            | 3.42856% |
| Bruce Burnam, Trust #2 -----                                                           | 3.42856% |
| Constance B. Cartwright -----                                                          | 1.14286% |
| Jesse Climenko -----                                                                   | 1.14286% |
| Pearl S. Climenko -----                                                                | 0.57143% |
| Dan Clyman Associates -----                                                            | 0.57143% |
| Paul A. Cohen & Irving D. Karpas, Jr. JV -----                                         | 1.14286% |
| George J. Couri -----                                                                  | 0.57143% |
| James Currie -----                                                                     | 1.14286% |
| Robert M. Davenport -----                                                              | 0.57143% |
| Diamond Head Investment Associates -----                                               | 1.14286% |
| Peter Dix, Sr. -----                                                                   | 0.57143% |
| Ecoff & Gisler II -----                                                                | 1.14286% |
| Arthur Emil -----                                                                      | 1.14286% |
| Herbert Feinberg -----                                                                 | 0.57143% |
| Walter D. Floersheimer -----                                                           | 1.14286% |
| Maurice R. Forman -----                                                                | 3.42856% |
| Gerald N. Frank -----                                                                  | 3.42856% |
| Frank Friedheim -----                                                                  | 0.57143% |
| G. D. Company -----                                                                    | 1.14286% |
| M. Robert Gallop -----                                                                 | 2.28571% |
| Richard C. Gallop -----                                                                | 0.57143% |
| John T. Gandy -----                                                                    | 0.57143% |
| Karlene Beal Garber -----                                                              | 0.57143% |
| Joseph H. Gardner -----                                                                | 0.57143% |
| Barbara G. Gilbert -----                                                               | 0.57143% |
| Joseph Giordano -----                                                                  | 0.57143% |
| Salvatore Giordano, Sr. -----                                                          | 1.14286% |
| Salvatore Giordano, Jr. -----                                                          | 0.57143% |
| Stanley I. Glickman -----                                                              | 2.28571% |
| Charles Goldschmidt -----                                                              | 0.57143% |
| Edward Goldschmidt -----                                                               | 0.57143% |
| Henry J. Goldschmidt -----                                                             | 0.57143% |
| Milton S. Gould -----                                                                  | 1.71428% |



|                                                           |          |
|-----------------------------------------------------------|----------|
| Hawaiian Energy Partners 78 -----                         | 0.57143% |
| Industrial Raw Materials Corporation -----                | 0.57143% |
| Louis Jackson & Sylvia F. Jackson, Individually- -----    | 0.57143% |
| The Jennings Company -----                                | 1.14286% |
| Arnold Kramer -----                                       | 1.14286% |
| Joseph N. Leff -----                                      | 0.57143% |
| Gerald J. Lynch -----                                     | 0.57143% |
| Midland National Bank, Trustee,<br>Acct. #0417-01-7 ----- | 2.28571% |
| George W. Murphy -----                                    | 1.14286% |
| Leonard Newman -----                                      | 0.57143% |
| Edgar B. Nye -----                                        | 0.57143% |
| Guido P. Palma -----                                      | 2.28571% |
| Lawrence Phillips -----                                   | 0.57143% |
| Jack Pilon -----                                          | 1.14286% |
| Janice Poliak -----                                       | 1.71428% |
| Saul Poliak -----                                         | 1.42857% |
| David Porras -----                                        | 0.57143% |
| Raymond H. Rice -----                                     | 0.57143% |
| Joel Rottman -----                                        | 1.71428% |
| Rottman Group Six -----                                   | 1.71428% |
| San Miguel Oil -----                                      | 0.57143% |
| George T. Scharffenberger -----                           | 1.71428% |
| William A. Shea -----                                     | 1.14286% |
| Martin I. Shelton -----                                   | 0.57143% |
| Fred P. Sheridan -----                                    | 0.57143% |
| J. Ralph Stone and Lois Stone -----                       | 0.57143% |
| Robert J. Strassenburgh II -----                          | 0.57143% |
| Harold O. Toor -----                                      | 1.71428% |
| Henry F. Trione -----                                     | 0.57143% |
| VIMARK -----                                              | 0.57143% |
| Robert S. Waterfield -----                                | 0.57143% |
| Alan S. Weinberg -----                                    | 0.57143% |
| Estelle Winter -----                                      | 1.14286% |
| Elizabeth Wolff -----                                     | 2.28571% |
| Ilsa Wolff -----                                          | 4.00000% |
| Patricia Ann Wolff -----                                  | 1.71428% |
| Patricia Ann Wolff Trust -----                            | 0.57143% |

an undivided 35.0% interest in all of the right, title and interest of BTA Oil Producers in and to each of the oil and gas leases described in Exhibit "A" hereto covering the tracts of land described therein, each Assignee herein to acquire a like interest in the personal property used or obtained in connection therewith, and the interest of each Assignee to be subject (a) proportionately to the royalty and overriding royalty interests of record relating to the lands described in Exhibit "A" hereto; (b) to terms and provisions of Joint Operating Agreement dated November 22, 1977, between Bernard E. Alpern, et al, and BTA Oil Producers, as Operator; and (c) to Gas Purchase Contract, dated December 28, 1978, by and between Pioneer Natural Gas Company (a Division of Pioneer Corporation), Purchaser, and BTA Oil Producers, Seller.



Should Assignor be required under the terms and provisions of any assignment or agreement under and by virtue of which Assignor holds title to reassign all or any portion of the leases described in Exhibit "A" in order to avoid the necessity of conducting drilling or other operation, then any such reassignment from Assignor shall be effective to extinguish the interests of Assignees herein and Assignees shall no longer have any interest whatsoever in the leases or portions thereof covered by such reassignment.

DATED this 18th day of April, 1979.

BTA OIL PRODUCERS, a partnership

By: *Barry Beal*  
BARRY BEAL, Partner

THE STATE OF TEXAS )

COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, on this day personally appeared BARRY BEAL, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of BTA OIL PRODUCERS, a partnership, for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE on this 23<sup>rd</sup> day of April, 1979.

My Commission Expires:

12-31-80

*Tommy McLaughlin*  
Notary Public, Midland Count, Texas.

TOMMY McLAUGHLIN

EXHIBIT "A"

To Assignment dated April 18, 1979, from BTA Oil Producers to Bernard E. Alpern Trust, et al, covering the following described lands and leases in Culberson County, Texas:

E/2 of Section 31, Block 45, PSL Survey, containing 320 acres, more or less.

| <u>Date of</u><br><u>Lease</u> | <u>Term</u> | <u>Lessor</u> | <u>Lessee</u>     | <u>Recorded</u><br><u>Vol.</u> | <u>Page</u> |
|--------------------------------|-------------|---------------|-------------------|--------------------------------|-------------|
| 4-4-78                         | 5 Years     | Duval Corp.   | BTA Oil Producers | 47                             | 447         |

(Recording reference is to Oil & gas  
Records, Culberson County, Texas.)

The above lease covers the entire mineral estate and is subject to royalty burden of 1/8 to the State and 1/8 to Duval Corporation.

BTA WI - 75.0000% before payout.  
75.0000% after payout.

THE STATE OF TEXAS X

COUNTY OF CULBERSON X I, Sally Floyd, Clerk of the County Court in and for said County and State, do hereby certify that the foregoing is a true and correct copy of Assignment dated April 18, 1979, from BTA Oil Producers to Kareem Abdul-Jabbar, et al, filed for record in my office this 26 day of April, 1979, at 10:20 A.m., under Clerk's File No. 23021, to be recorded in the Oil & Gas Records of said Culberson County.

TO CERTIFY WHICH, Witness my hand and official seal at Van Horn, this 26 day of April, 1979.

SALLY FLOYD, COUNTY CLERK  
CULBERSON COUNTY, TEXAS

BY Rosalinda Alvarado Deputy.



①  
M

77523

Assignment

File Dated

6-7-79

Bob Armstrong, Commissioner

RECEIVED AS STATED

\$5.00

DATE

6-7-79

Reg. No.

113454

GENERAL LAND OFFICE

224



BTA OIL PRODUCERS

PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

June 6, 1979

In re: BTA 7806 JV-P Duval  
E/2 Section 31, Block 45, PSL Survey,  
Culberson County, Texas

Your: State No. M-77523

Commissioner of the  
General Land Office  
State of Texas  
Austin, Texas 78701

X 10. 00

113456

Gentlemen:

Enclosed are two separate certified copies of two assignments,  
described as follows:

1. Assignment dated April 18, 1979, in two parts: Part I  
being from BTA Oil Producers to Bernard E. Alpern Trust,  
et al; and, Part II being from BTA Oil Producers to  
Carlton Beal, et al, covering the E/2 of Section 31,  
Block 45, PSL Survey, Culberson County, Texas.
2. Assignment dated April 18, 1979, from BTA Oil Producers  
to Kareem Abdul-Jabbar, et al, covering the same lands.

Also enclosed are copies of the above-mentioned Assignments,  
with the recording information indicated thereon, which we trust is  
satisfactory.

Our check in the amount of \$10.00 is enclosed representing the  
filing fee of \$5.00 for each assignment.

If additional information is desired, please advise.

We appreciate and thank you for your cooperation.

Yours very truly,

*Weldon Wheatley*

WELDON WHEATLEY  
For BTA Oil Producers

*Midland, Tx.*

tm

Enclosures

171



(11) M. F. 77523

CORRESPONDENCE FILE

To BTA Oil Pro.

~~From~~

Dated 6-7-79

34

July 12, 1979

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

Attn: Wildon Wheatley

Re: Two Assignments of Oil  
and Gas Lease M-77523  
E/2 Sec. 31, Blk. 45, PSL  
Culberson County, Texas

Gentlemen:

The two certified copies of Assignments of Oil & Gas Lease, affecting the above captioned tract, have been filed in our records.

Your remittance of \$10.00 has been applied as the filing fees due thereon.

Sincerely yours,

BOB ARMSTRONG

BY:  
Barbara Epstein, Attorney  
Oil and Gas Division  
Legal Department  
512 475-4246

BE/nr



12

M. F. 77523

CORRESPONDENCE FILE

To BTA Office  
From

Dated 7-12-79



RECEIVED MAY 9 1979

*Duval* *JS*  
*HF*  
*File*

RECEIVED

SEP 14 1979

General Land Office

May 8, 1979

B T A Oil Producers  
104 South Pecos  
Midland, Texas 79702

ATTENTION: J. R. Stimmel

RE: State Lease M-77523  
#7806 JV-P Duval #1  
King Edward (Atoka) Field  
Culberson County, Texas

Gentlemen:

In accordance with the provisions set forth in our Oil or Gas Lease Form and/or the statutes, we ask that you furnish this office with a copy of the Contract covering gas sales from the above lease.

The Contract is needed by this office in order to conduct an audit of your gas royalty reports and payments.

In addition to furnishing us with a copy of the Contract under which the gas is sold or processed please complete the attached "Gas Contract Brief".

If this Gas Contract covers more than one lease and/or mineral file number, one brief and copy of the contract will be sufficient, but the specific General Land Office lease and/or mineral file number must be noted in the appropriate spaces provided in the Contract Brief.

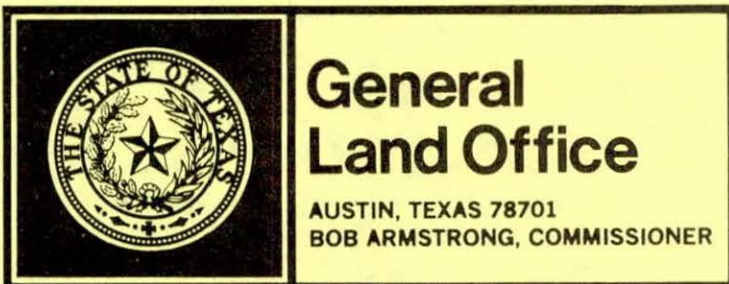
This information is needed by this office at your earliest convenience.

Sincerely yours,

A handwritten signature in dark ink, appearing to read "Harry T. Finnell", is written over the typed name.

Harry T. Finnell, Supervisor Gas Contracts  
Resource Accounting  
Telephone No. 512-475-4541  
HF/glc  
Enclosure





August 8, 1979

B T A Oil Producers  
104 South Pecos  
Midland, Texas 79702

SECOND REQUEST

ATTENTION: J. R. Stimmel

RE: State Lease M-77523  
#7806 JV-P Duval J1#1  
King Edward (Atoka) Field  
Culbertson County, Texas

Gentlemen:

Enclosed is a copy of our letter to you dated **May 8, 1979** and as of this date we have not received a reply to this letter.

In order to expedite the handling of your correspondence, please direct your reply to the undersigned Supervisor.

Your prompt attention to this matter is requested.

Sincerely yours,

**Harry T. Finnell**, Supervisor  
Resource Accounting  
Telephone No. **512 475-4541**  
Enclosure

HF/lg

(13)

M. F. 77532

CORRECTION FILE

To B-T-A O, I Produce

From

Dated 8-8-79



September 7, 1979

B T A Oil Producers  
104 South Pecos  
Midland, Texas 79702

ATTENTION: J. R. Stimmel

RE: State Lease M-77523  
#7806 JV-P Duval #1  
King Edward (Aboka) Field  
Culberson County, Texas

Gentlemen:

Please refer to our letters dated May 8, 1979 and August 8, 1979 in which we requested Gas Purchase Contracts and Gas Contract Briefs (Form MA-5) for the subject lease.

Our files indicate the Contracts and Contracts Briefs have not been received. Under the terms of your lease and the Statutes, the Contracts are due this office upon request.

Please forward all information previously requested to this office within 10 days to preclude referral of this lease to our legal department for appropriate action.

Sincerely yours,

Harry T. Finnell,  
Supervisor Gas Contracts  
Energy Resources  
Phone: 512 475-4541  
HF/lg

CERTIFIED LETTER - RETURN RECEIPT REQUESTED

14

M.F. 77523

CORRESPONDENCE FILE

To BTA

From

Dated 9-7-79



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 13, 1980

85631

Commissioner of the General  
Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT - State No. M-77523

The above amount is payment of minimum rentals for the period 4-4-80 to 4-4-81 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 of Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
For BTA Oil Producers

tm

Enclosures

RECEIPT IS ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duvall I

①⑤ M-77523  
Rental Payment  
3-15-80

8  
2  
7  
4



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 13, 1980

Commissioner of the General  
Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$80.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT - State No. M-77523

86575

The above amount is payment of delay rentals for the period 4-4-80 to 4-4-81 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
For BTA Oil Producers

*Refund \$72.00*  
*\$8.00 is due, based on 10¢ per acre for 80 acres.*  
tm *Total statutory rental due lease is \$6.00 annually.*

Enclosures

*afw/3-25-80*

RECEIPT IS ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II

(16) M-177523  
Rental Payment  
3-22-80





LN# 70386  
2-4-81  
491.24

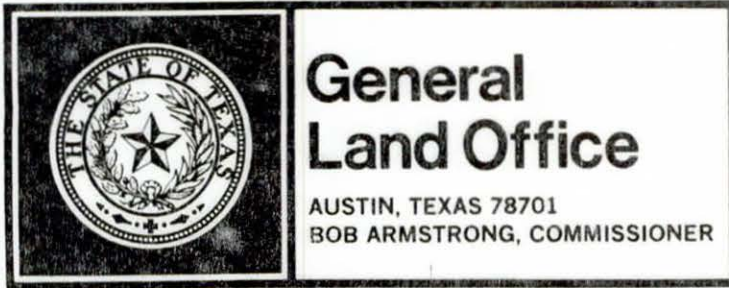
|                       |          |
|-----------------------|----------|
| Initials              | Date     |
| Prepared By <i>JP</i> | 10-21-80 |
| Approved By           |          |

STATE LEASE M-77523  
King Edward (Atoka)  
County - Culberson

OPERATOR  
BTA Oil Producers

| WRITE IN |       |             |                      |              |                        |                             |
|----------|-------|-------------|----------------------|--------------|------------------------|-----------------------------|
|          | MONTH | GROSS VALUE | ROYALTY DUE<br>125 % | ROYALTY PAID | ADDITIONAL ROYALTY DUE | ACCUMULATED SHORTAGE        |
|          |       |             |                      |              |                        | PENALTY DUE AT 1% PER MONTH |
| 1        | 1-79  | 8862        | 1108                 | 0            | 1108                   | 11                          |
| 2        | 2-79  | 8862        | 1108                 | 0            | 1108                   | 22                          |
| 3        | 3-79  | 8862        | 1108                 | 0            | 1108                   | 33                          |
| 4        | 4-79  | 179281      | 22410                | 0            | 22410                  | 257                         |
| 5        | 4-79  | 8862        | 1108                 | 0            | 1108                   | 268                         |
| 6        | 5-79  | 8862        | 1108                 | 0            | 1108                   | 279                         |
| 7        | 6-79  | 8862        | 1108                 | 0            | 1108                   | 291                         |
| 8        | 7-79  | 8862        | 1108                 | 0            | 1108                   | 302                         |
| 9        | 8-79  | 8862        | 1108                 | 0            | 1108                   | 313                         |
| 10       | 9-79  | 8862        | 1108                 | 0            | 1108                   | 324                         |
| 11       | 10-79 | 8862        | 1108                 | 0            | 1108                   | 335                         |
| 12       | 11-79 | 8889        | 1111                 | 0            | 1111                   | 346                         |
| 13       | 12-79 | 8889        | 1111                 | 0            | 1111                   | 357                         |
| 14       | 1-80  | 9130        | 1141                 | 0            | 1141                   | 369                         |
| 15       | 2-80  | 1995526     | 249441               | 242877       | 6564                   | 434                         |
| 16       | 2-80  | 9130        | 1141                 | 0            | 1141                   | 446                         |
| 17       | 3-80  | 9168        | 1146                 | 0            | 1146                   | 457                         |
| 18       | 4-80  | 9168        | 1146                 | 0            | 1146                   | 469                         |
| 19       | 5-80  | 9092        | 1137                 | 0            | 1137                   | 480                         |
| 20       | 6-80  | 9092        | 1137                 | 0            | 1137                   | 491                         |
| 21       | 7-80  | 1908314     | 238539               | 238539       | 0                      | 491                         |
| 22       |       | 4244299     | 530540               | 481416       | 49124                  | 6776                        |
| 23       |       |             |                      |              |                        |                             |
| 24       |       |             |                      |              |                        |                             |
| 25       |       |             |                      |              |                        |                             |
| 26       |       |             |                      |              |                        |                             |
| 27       |       |             |                      |              |                        |                             |
| 28       |       |             |                      |              |                        |                             |
| 29       |       |             |                      |              |                        |                             |
| 30       |       |             |                      |              |                        |                             |
| 31       |       |             |                      |              |                        |                             |
| 32       |       |             |                      |              |                        |                             |
| 33       |       |             |                      |              |                        |                             |
| 34       |       |             |                      |              |                        |                             |
| 35       |       |             |                      |              |                        |                             |
| 36       |       |             |                      |              |                        |                             |
| 37       |       |             |                      |              |                        |                             |
| 38       |       |             |                      |              |                        |                             |
| 39       |       |             |                      |              |                        |                             |
| 40       |       |             |                      |              |                        |                             |
| 41       |       |             |                      |              |                        |                             |
| 42       |       |             |                      |              |                        |                             |
| 43       |       |             |                      |              |                        |                             |
| 44       |       |             |                      |              |                        |                             |
| 45       |       |             |                      |              |                        |                             |
| 46       |       |             |                      |              |                        |                             |
| 47       |       |             |                      |              |                        |                             |
| 48       |       |             |                      |              |                        |                             |
| 49       |       |             |                      |              |                        |                             |
| 50       |       |             |                      |              |                        |                             |





IMPORTANT: RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR TOTAL  
DUE.

October 23, 1980

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

\* ATTENTION: KELLY GORDON

RE: State M-77523  
7806 Duval Lease  
King Edward (Atoka) Field  
Culberson County, Texas

Gentlemen:

Examination of your Gas Reports (Form MA-2), Pioneer Natural Gas Company gas purchase statements, and your royalty payments received for the subject lease indicates for the period January, 1979 through July, 1980, gas royalty has been underpaid \$491.24. (See attached schedule.)

The reason for these underpayments were due to failure to pay on BTU adjusted prices, gas used on lease and payment on net instead of gross value.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay or make arrangement for payment of \$559.00 which includes \$491.24 additional royalty and the required statutory delinquency penalty of \$67.76 as provided by Section 52.131, Texas Natural Resources Code. The statutes require that each such penalty shall never be less than Five Dollars (\$5). The delinquency penalty is computed for the period March, 1979 through July, 1980.

Sincerely yours,

Duke Martin, Unit Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
JB/glc  
Enclosure



(17)

M. F. 77523

CORRESPONDENCE FILE

(To) BTA Oil

From

Dated 10-23-80g



September 22, 1981

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-77523  
7806 Duval Lease  
King Edward (Atoka) Field  
Culberson County, Texas

Gentlemen:

Examination of your Gas Reports (Form MA-2), Pioneer Natural Gas Company gas purchase statements and your royalty payments received for the subject lease indicates for the months February, 1980 and July, 1980, gas royalty has been overpaid \$54.27.

It appears an error in the amount of \$54.27 was made on our previous schedule dated October 23, 1980.

If you agree with our findings, please take a credit of \$54.27 as a separate line item on your next regular royalty remittance and attach a copy of this letter with your remittance for proper identification.

Sincerely yours,

Duke Martin, Unit Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
TB/glc



19

M. F. 77523

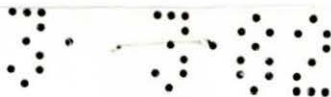
CORRESPONDENCE FILE

To BTA Oil

From

Dated 9-22-81 gr

BTA OIL PRODUCERS  
104 SOUTH PECOS ST.  
MIDLAND, TEXAS 79701-9988



Commissioner of General Land Office

State of Texas

Austin, Texas 78701



BTA OIL PRODUCERS  
104 SOUTH PECOS ST.  
MIDLAND, TEXAS 79701



Commissioner of General Land Office  
State of Texas  
Austin, Texas 78701



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 5, 1981

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$80.00 payable to yourselves to be deposited to the credit of the following parties:

84992

DIRECT

State No. M-77523

The above amount is payment of delay rentals for the period 4-4-81 to 4-4-82 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

REFUND \$72.00 3-10-81

\$8.00 IS DUE AT 10¢ PER ACRE

TOTAL STATUTORY RENTAL DUE

tm is \$56.00

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
For BTA Oil Producers

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II

4783



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 5, 1981

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT

State No. M-77523

The above amount is payment of delay rentals for the period 4-4-81 to 4-4-82 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
For BTA Oil Producers

tm

Enclosures

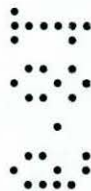
RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I

(18) N-77523  
Rental Payment (2)  
3-6-81





OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 3, 1982

Commissioner of the General  
Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$80.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT

State No. M-77523

72196

The above amount is payment of delay rentals for the period 4-4-82 to 4-4-83 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

*Refund \$72.00*

*104 Due instead of 80.00*

*gfw/3-18-82*

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II

OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 3, 1982

Commissioner of the General  
Land Office  
State of Texas  
Austin, Texas 78701

72195

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT

State No. M-77523

The above amount is payment of delay rentals for the period 4-4-82 to 4-4-83 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy Mc Laughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

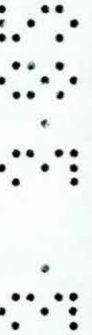
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I



(20) M-77523  
fental shipment  
3-3-82  
(2 receipts)





## General Land Office

AUSTIN, TEXAS 78701  
BOB ARMSTRONG, COMMISSIONER

IMPORTANT: RETAIN WHITE COPY AND  
RETURN BLUE COPY WITH  
SEPARATE CHECK FOR TOTAL  
DUE.

October 20, 1982

BTA Oil Producers  
104 South Pecos  
Midland, Texas 79701

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-77523  
7806 Duval Lease  
King Edward (Atoka) Field  
Culberson County, Texas

Gentlemen:

Examination of your Gas Reports (Form MA-2), Pioneer Natural Gas Company's gas purchase statement, and your royalty payment received for the subject lease indicates for December, 1980, gas royalty has been underpaid \$167.25.

An error in calculating the royalty on the December, 1980 Gas Report resulted in a shortage of \$159.43 plus a credit of \$7.82 was taken on the December, 1980 remittance on which we have no notation on the Gas Report nor a statement to backup the credit.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay or make arrangement for payment of \$200.70 which includes \$167.25 additional royalty and the required statutory delinquency penalty of \$33.45 as provided by Section 52.131, Texas Natural Resources Code. The statutes require that each such penalty shall never be less than Five Dollars (\$5). The delinquency penalty is computed for the period February, 1981 through September, 1982.

Sincerely yours,

Billy Lancaster, Administrative Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
TB/glc  
Enclosure



(21)

M-77523

Ⓟ BTA lil

10-20-82x

OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 4, 1983

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT

State Lease M-77523

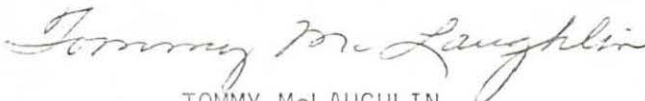
The above amount is payment of delay rentals for the period 4-4-83 to 4-4-84 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 of Section 31, Block 45, PSL Survey

**81685**

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,



TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

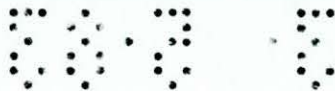
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I

4780



(22) M 77523  
Rental Payment  
3-5-83



OFFICIAL RENTAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 4, 1983

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following parties:

DIRECT

State Lease M-77523

The above amount is payment of delay rentals for the period 4-4-83 to 4-4-84 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

81686

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Lease: 7806 Duval II



(23) M 77523  
Rental Payment  
3-5-83

3. 2.03

OFFICIAL RECEIPT

BTA OIL PRODUCERS ✓  
104 South Pecos  
Midland, Texas 79701

March 6, 1984

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

State No. M-77523

X 48.00 83674

The above amount is payment of delay rentals for the period 4-4-84 to 4-4-85 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 Section 31, Block 45, PSL Survey

(121)

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I

4780

OFFICIAL RECEIPT

BTA OIL PRODUCERS ✓  
104 South Pecos  
Midland, Texas 79701

March 6, 1984

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

State No. M-77523

83675

The above amount is payment of delay rentals for the period 4-4-84 to 4-4-85 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US. 121

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II



②④ M - 77523  
Rental Payment  
3-8-84  
(2 receipts)



OFFICIAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 7, 1985

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

53435

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

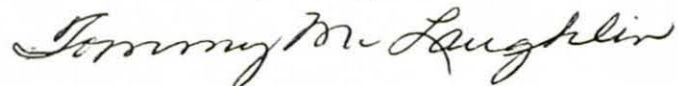
State No. M-77523

The above amount is payment of delay rentals for the period 4-4-85 to 4-4-86 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 & S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,



TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

---

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTION.

Date \_\_\_\_\_

BY: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I

4780

OFFICIAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

March 7, 1985

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

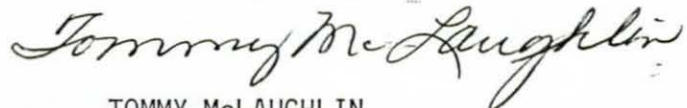
State No. M-77523

The above amount is payment of delay rentals for the period 4-4-85 to 4-4-86 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,



TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

---

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTION.

Date \_\_\_\_\_

BY: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II

4783



(25) M-77523  
Rental Payment  
3-8-85  
(2 receipts)

OFFICIAL RECEIPT

BTA OIL PRODUCERS ✓  
104 South Pecos  
Midland, Texas 79701

March 6, 1986

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

X-48.00

39855

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following:

Direct State No. M-77523

121

The above amount is payment of delay rentals for the period 4-4-86 to 4-4-87 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval I

OFFICIAL RECEIPT

BTA OIL PRODUCERS ✓  
104 South Pecos  
Midland, Texas 79701

March 6, 1986

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

X-8.00

39856

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following:

Direct

State No. M-77523

121

The above amount is payment of delay rentals for the period 4-4-86 to 4-4-87 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval II



(26) M-77523  
Rental Payment  
3-8-86  
(2 receipts)

20000



GENERAL LAND OFFICE LEASE NUMBER M-77523

Operator BTA OIL PRODUCERS

Lease Name 7806 JV-P Duval Field King Edward (Atoka)

Description of Lease:

Area \_\_\_\_\_ Tract \_\_\_\_\_

Part \_\_\_\_\_ Section 31 Block 45

Grantee \_\_\_\_\_ Acres \_\_\_\_\_ County Culberson

The following well or wells are classified Gas Wells by the Railroad Commission of Texas and are Shut-in:

Well # \_\_\_\_\_ Number Gas Zones Completed \_\_\_\_\_ Potential MCF/day \_\_\_\_\_

Barrels Liquid \_\_\_\_\_ Date Shut-in \_\_\_\_\_, 19\_\_

Well # \_\_\_\_\_ Number Gas Zones Completed \_\_\_\_\_ Potential MCF/day \_\_\_\_\_

Barrels Liquid \_\_\_\_\_ Date Shut-in \_\_\_\_\_, 19\_\_

List additional wells and information under Remarks.

1. Is there a suitable market for the gas that can be produced? \_\_\_\_\_  
If not, explain under Remarks.

2. Name of nearest purchaser \_\_\_\_\_

3. Distance to nearest Gas Pipe Line \_\_\_\_\_ Price per MCF being offered \_\_\_\_\_

4. Is there a well completed within 1000' of this lease that is producing from the same reservoir in which the above mentioned well(s) is completed? \_\_\_\_\_

5. Is there a well that is draining this lease, but further than 1000'? \_\_\_\_\_

If Yes on 4 and/or 5, furnish: Operator \_\_\_\_\_

Lease \_\_\_\_\_ Date of first production \_\_\_\_\_

Remarks:

Sales began on 11-10-86 to Panhandle Gas Company.

Reg 11840  
11-1-86  
\$ 1120.00

I certify that this statement is true and correct.

G.L.O. use only

By: Dorothy B. [Signature] Title Regulatory Supvr.

Sworn and subscribed to before me, the undersigned authority, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_

Notary Public in and for

County, State of \_\_\_\_\_

GLO-RA-92(5-84)

Receiving Stamp

30011  
M.F. No. \_\_\_\_\_  
Affidavit and

Shut-in Gas Royalty Payment

For \_\_\_\_\_ 19\_\_ / \_\_\_\_\_ 19\_\_

\_\_\_\_\_  
Commissioner

Filed by \_\_\_\_\_  
Clerk

G.L.O. use only:

M- \_\_\_\_\_

Has lease been amended? \_\_\_\_\_

Electric or Radio Active Logs filed? \_\_\_\_\_

Potential Test (RRC Form GWT-1 received? \_\_\_\_\_

Primary Term Expired \_\_\_\_\_, 19\_\_

Acres \_\_\_\_\_ Rental \$ \_\_\_\_\_ Twice Rental \$ \_\_\_\_\_

Checked by \_\_\_\_\_ Audited by \_\_\_\_\_

Shut-in Gas Royalty for \_\_\_\_\_ 19\_\_ to \_\_\_\_\_ 19\_\_ \$ \_\_\_\_\_



CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

OFFICIAL RECEIPT

BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

October 30, 1986

Commissioner of General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

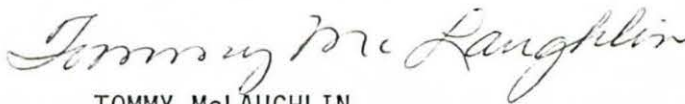
Enclosed is our check in the amount of \$1,120.00 payable to yourselves, which represents payment of Shut-In Gas Royalty for the period 9-7-86 to 9-7-87 due under that certain oil and gas lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said lease covers and includes the following tract of land in Culberson County, Texas:

NE/4 and S/2 Section 31, Block 45, PSL Survey; and,  
E/2 SE/4 Section 13, Block 111, PSL Survey.

State No. M-77523

Please sign in the space indicated below and return one copy of this receipt to us.

Yours very truly,



TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures:

---

RECEIPT IS ACKNOWLEDGED OF THE ABOVE AMOUNT.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Leases: 7806 Duval - I and II

4780 and 4783

Garry Mauro  
Commissioner  
General Land Office



November 10, 1986

BTA Oil Producers  
104 South Pecos  
Midland, TX 79701

ATTENTION: Tommy McLaughlin

RE: State Lease M-77523  
JV-P Duval Lease  
Culberson County, TX

Dear Mr. McLaughlin:

This will acknowledge receipt of your \$1120.00 check for shut-in gas royalty for the above lease.

Please complete and return one copy of the enclosed shut-in gas affidavits within 30 days.

If the annual shut-in affidavit has already been forwarded, please disregard this request.

Sincerely,

Carl Liberty, Supervisor  
Revenue Processing  
(512) 463-5141

DLM/dm

Enclosures

Shut-in gas affidavits

(27) M77523

Shut In Payment  
BTA Oil Producers  
11-1-86

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT







Conquest Exploration Company

122

February 14, 1989

General Land Office of Texas  
1700 North Congress  
Austin, Texas 78701

Re: State Tract 446-L SW No. 3  
RRC I.D. No. 104741  
GLD Lease No. 77523

Gentlemen:

By letter dated December 28, 1988, your office was advised that the referenced well had been mechanically shut-in December 13, 1989. The well was brought back on production January 13, 1989.

Sincerely,

Kay P. Beasley  
Permits Administrator

KPB:jef  
KBL2055/K3

cc: T. B. Daniel

11-77523

28. Ltr. from Conquest  
2-14-89

25

**BTA OIL PRODUCERS** ✓

104 S. PECOS, MIDLAND, TEXAS 79701

CHECK NO.

CHECK DATE

117617  
02/20/90

STUB 1 OF 1

| Number    | Date  | Description | Gross Amount | Deduction | Net Amount |
|-----------|-------|-------------|--------------|-----------|------------|
| 77523-90A | 02/26 |             | 8.00         |           | X- 8.00    |
|           |       |             |              |           | 90031064   |

121



BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

February 26, 1990

Commissioner of the General Land  
Office of the State of  
Texas  
Austin, Texas 78701

Gentlemen:

X- 8.00 > 90031064

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

State No. M-77523

The above amount is payment of delay rentals for the period 4-4-90 to 4-4-91 due under that certain Oil and Gas Lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4 and S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Tommy McLaughlin*

TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

---

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval - I

4780

98053

29

M-77523

Payment

2-28-90

| Number                                                       | Date  | Description | Gross Amount | Deduction | Net Amount                   |
|--------------------------------------------------------------|-------|-------------|--------------|-----------|------------------------------|
| 77523-90<br>.....<br>...<br>.....<br>.....<br>.....<br>..... | 02/26 |             | 48.00        |           | X — 48.00<br><b>90031065</b> |
|                                                              |       |             | 121          |           |                              |



BTA OIL PRODUCERS  
104 South Pecos  
Midland, Texas 79701

February 26, 1990

Commissioner of the General Land  
Office of the State of  
Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following:

DIRECT

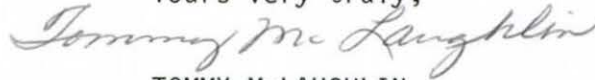
State No. M-77523

The above amount is payment of delay rentals for the period 4-4-90 to 4-4-91 due under that certain Oil and Gas Lease executed on 4-4-78 in favor of BTA Oil Producers insofar as said Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,



TOMMY McLAUGHLIN  
Administrative Assistant

tm

Enclosures

---

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS.

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_

Lease: 7806 Duval - II

30 m-77523  
Payment  
2-28-90

3023

**BTA OIL PRODUCERS**

104 S. PECOS, MIDLAND, TEXAS 79701

CHECK NO. - 139931

CHECK DATE - 02/20/91

STUB 1 OF 1

| umber                                                 | Date  | Description    | Gross Amount | Deduction                                                                      | Net Amount                     |
|-------------------------------------------------------|-------|----------------|--------------|--------------------------------------------------------------------------------|--------------------------------|
| 77523:91                                              | 02/25 | <div>121</div> | 48.00        | <div>RECEIVED<br/>FEB 20 9 03 AM '91<br/>STATE OFFICE<br/>SANTA FE, N.M.</div> | <div>X</div> 48.00<br>91033478 |
| <div><del>0059 02/28/91A09:48 \$48.00+ L0</del></div> |       |                |              |                                                                                |                                |





MIDLAND PARTNERS

CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

DENVER PARTNER  
BARRY BEAL, JR.

RECEIVED  
FEB 28 9 03 AM '91  
STATE LAND OFFICE  
SANTA FE, N.M.

BTA OIL PRODUCERS

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

ROCKY MOUNTAIN DIVISION

555-17TH STREET  
SUITE 835  
DENVER, CO 80202  
AC 303-292-9299

February 25, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00 payable to yourselves to be deposited to the credit of the following:

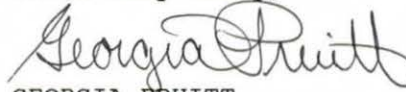
Direct - State #M-77523

The above amount is payment of delay rentals for the period 4/4/91 to 4/4/92 due under that certain Oil and Gas Lease executed April 4, 1978, in favor of BTA Oil Producers, insofar as Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4, S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

  
GEORGIA PRUITT  
Landman

/gp  
Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS:

Date: \_\_\_\_\_ By: \_\_\_\_\_

Lease: 7806 Duval (Tract I) Title: \_\_\_\_\_

4780

**BTA OIL PRODUCERS**

104 S. PECOS, MIDLAND, TEXAS 79701

CHECK NO. - 139932

CHECK DATE - 02/20/91

STUB 1 OF 1

| umber     | Date  | Description                    | Gross Amount          | Deduction | Net Amount         |
|-----------|-------|--------------------------------|-----------------------|-----------|--------------------|
| 77523:91A | 02/25 |                                | 8.00                  |           | X 8.00<br>91033477 |
|           |       | (121)                          |                       |           |                    |
|           |       | <del>0058 02/28/91A09:48</del> | <del>\$8.00+ 10</del> |           |                    |

RECEIVED  
FEB 28 9 04 AM '91  
STATE LAND OFFICE  
SANTA FE, N.M.

31 404 88

84-9000-47-20

ACB





MIDLAND PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

DENVER PARTNER  
BARRY BEAL, JR.

# BTA OIL PRODUCERS

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

ROCKY MOUNTAIN DIVISION  
555-17TH STREET  
SUITE 835  
DENVER, CO 80202  
AC 303-292-9299

February 25, 1991

## CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00 payable to yourselves to be deposited to the credit of the following:

Direct - State #M-77523

The above amount is payment of delay rentals for the period 4/4/91 to 4/4/92 due under that certain Oil and Gas Lease executed April 4, 1978, in favor of BTA Oil Producers, insofar as Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

  
GEORGIA PRUITT  
Landman

/gp  
Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS:

Date: \_\_\_\_\_ By: \_\_\_\_\_

Lease: 7806 Duval (Tract II)

Title: \_\_\_\_\_

4783

③1 M-77523  
Rental Payment  
3-6-91

RECEIVED  
FEB 28 9 04 AM '91  
STATE LAND OFFICE  
SANTA FE, N.M.





BTA OIL PRODUCERS

104 SOUTH PECOS

MIDLAND, TEXAS 79701-9988

AC 915-682-3753

April 3, 1987

PARTNERS

CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.

In re: BTA 7607 JV-P Orla  
BTA 7710 JV-P Chapman  
BTA 7806 JV-P Duval

General Land Office  
Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701

Attention: Mr. John Hall  
Deputy Commissioner  
Energy Resources

Gentlemen:

As requested in your letter of March 12, 1987, enclosed is a computer printout listing the interest owners by names, addresses, and decimal interests under the following:

BTA 7710-01 Chapman (M-65359)

BTA 7806-01 Duval (M-77523)

BTA Oil Producers is the Assignee under each of the above.

With regard to BTA 7607-01 Orla (M-66090), The Shea-Meg Corporation is now the Assignee and their mailing address is P. O. Box 27, Orla, Texas 79770. Lease M-74860 was not assigned to BTA Oil Producers and as of April, 1984, said lease was in the name of Chevron Oil Company.

If we can be of any further assistance, please let us know.

Yours very truly,

A handwritten signature in cursive script that reads "Tommy McLaughlin".

TOMMY McLAUGHLIN  
Administrative Assistant

tm

nclosures



| NUMBER   | DECIMAL   | TYPE | NAME                                        | LEGAL ADDRESS                                                                                                         |
|----------|-----------|------|---------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| JV780601 | .75000000 | BTA  | BTA                                         |                                                                                                                       |
| 20030648 | .12500000 | ROY  | COMMISSIONER GENERAL LAND OFFC<br><i>RI</i> | COMMISSIONER GENERAL LAND OFFC<br>STATE OF TEXAS<br>STEPHEN F AUSTIN BUILDING<br>1700 NORTH CONGRESS AVENUE<br>AUSTIN |
| 20069786 | .12500000 | ROY  | PENNZOIL SULPHUR COMPANY<br><i>RI</i>       | TX 78701<br>PENNZOIL SULPHUR COMPANY<br>A DIVISION OF<br>P O BOX 2967<br>HOUSTON<br>TX 77252                          |

TOTAL ROYALTY REVENUE PERCENT IS: .25000000  
 TOTAL BTA REVENUE PERCENT IS: .75000000  
 TOTAL COST CTR. REVENUE PERCENT IS: 1.00000000

7806-01 Duval

| NUMBER   | DELIMBL   | TYPE | NAME                                        | LEGAL ADDRESS                                                                                                                     |
|----------|-----------|------|---------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|
| JW771001 | .72369790 | BTA  | BTA                                         |                                                                                                                                   |
| 10304000 | .03385410 | OSWI | KAISER FRANCIS OIL COMPANY<br><i>WI</i>     | KAISER FRANCIS OIL COMPANY<br>PO BOX 21468<br>TULSA<br>OK 74121                                                                   |
| 20008500 | .02604170 | ROY  | BECKHAM, AGNES C<br><i>RI</i>               | AGNES C BECKHAM<br>P O BOX 739<br>ABILENE<br>TX 79604                                                                             |
| 20008505 | .00520830 | ROY  | BECKHAM, GUY ROBERT<br><i>RI</i>            | GUY ROBERT BECKHAM<br>P O BOX 739<br>ABILENE<br>TX 79604                                                                          |
| 20008515 | .00260420 | ROY  | BECKHAM, STEVEN<br><i>RI</i>                | STEVEN BECKHAM<br>#7 COUNTRY CLUB<br>CANYON<br>TX 79604                                                                           |
| 20012380 | .02604170 | ROY  | CALDWELL, GUY-SEPARATE PROP<br><i>RI</i>    | GUY CALDWELL-SEPARATE PROPERTY<br>SUITE #3<br>2225 SOUTH DANVILLE<br>ABILENE<br>TX 79015                                          |
| 20012390 | .00520840 | ROY  | CALDWELL, HENRY LEE<br><i>RI</i>            | HENRY LEE CALDWELL<br>SUITE # 3<br>2225 SOUTH DANVILLE<br>ABILENE<br>TX 79605                                                     |
| 20012395 | .00520830 | ROY  | CALDWELL, JOHN CLIFTON<br><i>RI</i>         | JOHN CLIFTON CALDWELL<br>1202 RICHARDSON DRIVE<br>SUITE 418<br>RICHARDSON<br>TX 79605                                             |
| 20014730 | .00520830 | ROY  | CLINE, MOLLY C<br><i>RI</i>                 | MOLLY C CLINE<br>2705 SHERRILL PARK<br>RICHARDSON<br>TX 75080                                                                     |
| 20015500 | .01979160 | ROY  | COQUINA OIL CORPORATION<br><i>ORLI</i>      | COQUINA OIL CORPORATION<br>C/O AMERICAN NATIONAL PET. CO.<br>P.O. BOX 42175<br>HOUSTON<br>TX 75081                                |
| 20030648 | .07812500 | ROY  | COMMISSIONER GENERAL LAND OFFC<br><i>RI</i> | COMMISSIONER GENERAL LAND OFFC<br>STATE OF TEXAS<br>STEPHEN F AUSTIN BUILDING<br>1700 NORTH CONGRESS AVENUE<br>AUSTIN<br>TX 77242 |
| 20035250 | .00260420 | ROY  | HAYFORD, FRANK S<br><i>ORLI</i>             | FRANK S HAYFORD<br>152 LOMBARD, #203<br>SAN FRANCISCO<br>TX 78701                                                                 |

| FILE                   | NAME                                       | LEGAL ADDRESS                                                                                      |
|------------------------|--------------------------------------------|----------------------------------------------------------------------------------------------------|
| 20047640 .00494790 ROY | KAISER FRANCIS OIL COMPANY<br><i>ORRI</i>  | CA 94111<br>KAISER FRANCIS OIL COMPANY<br>PO BOX 84234<br>DALLAS                                   |
| 20070500 .01718750 ROY | PHILLIPS PETROLEUM CO<br><i>ORRI</i>       | TX 75284<br>PHILLIPS PETROLEUM CO<br>P. O. BOX 85597<br>DALLAS                                     |
| 20071300 .00250000 ROY | POOL CURTIS<br><i>ORRI</i>                 | TX 75285<br>CURTIS POOL<br>104 PARTRIDGE PARK<br>ODESSA                                            |
| 20072860 .00781250 ROY | QUINTANA PETROLEUM CORP FOR<br><i>ORRI</i> | TX 79761<br>QUINTANA PETROLEUM CORP FOR<br>A/C CORBIN J ROBERTSON ET AL<br>P O BOX 3331<br>HOUSTON |
| 20073365 .02875000 ROY | RANKIN, MANN-TRUSTEE<br><i>ORRI</i>        | TX 77001<br>MANN RANKIN-TRUSTEE<br>P O BOX 274<br>MIDLAND                                          |
| 20073367 .00260420 ROY | RANKIN, MANN<br><i>ORRI</i>                | TX 79702<br>MANN RANKIN<br>P O BOX 274<br>MIDLAND                                                  |
| 20080653 .00260420 ROY | SPENCE, KAREN B<br><i>RI</i>               | TX 79702<br>KAREN B SPENCE<br>3530 SLEEPY HOLLOW<br>AMARILLO                                       |
|                        |                                            | TX 79121                                                                                           |

TOTAL ROYALTY REVENUE PERCENT IS: .27630210  
 TOTAL BTA REVENUE PERCENT IS: .72369790  
 TOTAL COST CTR. REVENUE PERCENT IS: 1.00000000



MF#77523

(32)

**BTA OIL PRODUCERS**

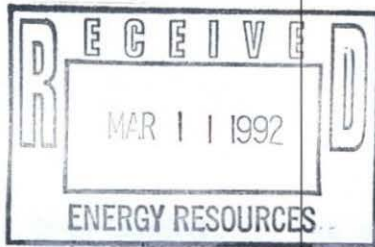
104 S. PECOS, MIDLAND, TEXAS 79701

Check No. - 156109

Check Date - 02/21/92

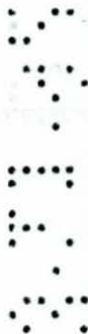
Stub 1 of 1

| Number | Date  | Description | Gross Amount | Deduction | Net Amount      |
|--------|-------|-------------|--------------|-----------|-----------------|
| 77523A | 02/20 |             | 8.00         |           | <del>8.00</del> |

121

92033219

RECEIVED  
'92 MAR 3 AM 8 45  
STATE LAND OFFICE  
SANTA FE, N. M.







MIDLAND PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

DENVER PARTNER  
BARRY BEAL, JR.

BTA OIL PRODUCERS  
104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

ROCKY MOUNTAIN DIVISION  
555-17TH STREET  
SUITE 835  
DENVER, CO 80202  
AC 303-292-9299

February 26, 1992

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$8.00, payable to yourselves to be deposited to the credit of the following:

Direct - State No. M-77523

The above amount is payment of delay rentals for the period 04/04/92 to 04/04/93 due under that certain Oil And Gas Lease executed April 4, 1978, in favor of BTA Oil Producers, insofar as said Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

E/2 SE/4 Section 13, Block 111, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

  
GEORGIA PRUITT  
Landman

/gp  
Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS:

Date: \_\_\_\_\_ By: \_\_\_\_\_  
Lease: 7806 Duval (Tract II) Title: \_\_\_\_\_

4783

(33) M-77523  
Rental Payment  
3-11-72

11-11-72

RECEIVED  
MAR 3 PM 8 45  
STATE LAND OFFICE  
SANTA FE, N. M.



# BTA OIL PRODUCERS

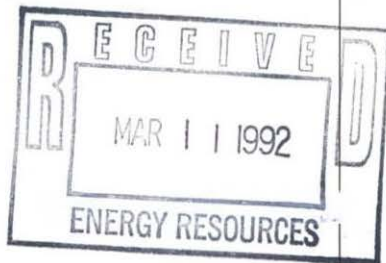
104 S. PECOS, MIDLAND, TEXAS 79701

Check No. - 156108

Check Date - 02/21/92

Stub 1 of 1

| umber | Date  | Description | Gross Amount | Deduction | Net Amount       |
|-------|-------|-------------|--------------|-----------|------------------|
| 77528 | 02/20 |             | 48.00        |           | <del>48.00</del> |
|       |       |             |              |           | 92033220         |



121



RECEIVED  
'92 MAR 3 AM 8 47  
STATE LAND OFFICE  
SANTA FE, N. M.





MIDLAND PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

DENVER PARTNER  
BARRY BEAL, JR.

BTA OIL PRODUCERS  
104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

February 26, 1992

ROCKY MOUNTAIN DIVISION  
555-17TH STREET  
SUITE 835  
DENVER, CO 80202  
AC 303-292-9299

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Gentlemen:

Enclosed is our check in the amount of \$48.00, payable to yourselves to be deposited to the credit of the following:

Direct - State No. M-77523

The above amount is payment of delay rentals for the period 04/04/92 to 04/04/93 due under that certain Oil And Gas Lease executed April 4, 1978, in favor of BTA Oil Producers, insofar as said Lease covers and includes the following tract of land in CULBERSON COUNTY, TEXAS:

NE/4, S/2 Section 31, Block 45, PSL Survey

PLEASE SIGN IN THE SPACE PROVIDED BELOW AND RETURN THE ORIGINAL OF THIS RENTAL RECEIPT TO US.

Yours very truly,

*Georgia Pruitt*  
GEORGIA PRUITT  
Landman

/gp  
Enclosures

RECEIPT IS HEREBY ACKNOWLEDGED OF THE ABOVE AMOUNT AND SAME HAS BEEN DIRECTED ACCORDING TO YOUR INSTRUCTIONS:

Date: \_\_\_\_\_ By: \_\_\_\_\_

Lease: 7806 Duval (Tract I)

Title: \_\_\_\_\_

4780

A 5x5 grid of dots forming a stylized letter 'A'. The top row has dots at (1,1), (1,3), (1,5). The second row has dots at (2,1), (2,2), (2,4), (2,5). The third row has dots at (3,1), (3,3), (3,5). The fourth row has dots at (4,1), (4,3), (4,5). The bottom row has dots at (5,1), (5,3), (5,5).

A 5x5 grid of dots forming a stylized letter 'A'. The top row has dots at (1,1), (1,3), (1,5). The second row has dots at (2,1), (2,2), (2,4), (2,5). The third row has dots at (3,1), (3,3), (3,5). The fourth row has dots at (4,1), (4,3), (4,5). The bottom row has dots at (5,1), (5,3), (5,5).



**BTA OIL PRODUCERS**104 SOUTH PECOS, MIDLAND, TEXAS 79701  
Telephone : (915) 682-3753**RECEIPT**

If Correspondence is required, please make reference to below lease number.

Please Note: If the service charge included (if any) is incorrect, or should any difficulty arise, please communicate with us at the address shown crediting the full amount as requested.

| Lease Number | Lease Date | Beginning Date for Payment | Number of Months | Lessor/Lease Name                                             |
|--------------|------------|----------------------------|------------------|---------------------------------------------------------------|
| 4783         | 04/04/78   | 04/04/93                   | 12               | Duval Corporation,<br>Individually and as Agent for the State |

of Texas (State #M-77523)

**VENTURE:****RECORDING INFORMATION**

Book-Page-Records

47-447-O&amp;G

7806 DUVAL / TRACT II

**LEGAL DESCRIPTION:**E/2 SE/4 Section 13, Block 111, PSL Survey,  
Culberson County, Texas.**FOR CREDIT TO:**Commissioner Of General Land  
Office Of The State Of Texas  
Stephen F. Austin Bldg.  
Austin TX 78701-1495**93037454****PAYMENT/AMOUNT**  
8.00Receipt is hereby acknowledged.  
(Please date, sign, and return the receipt copy.)

Date: \_\_\_\_\_ By: \_\_\_\_\_

Title: \_\_\_\_\_

CHECK NUMBER

00001088

The amount of this check is in payment of **RENTAL REGARDLESS OF PROD.**  
due party or parties under **OIL & GAS LEASE**

described for the period stated.

**BTA OIL PRODUCERS**104 SOUTH PECOS, MIDLAND, TEXAS 79701  
Telephone : (915) 682-3753**RECEIPT**

If Correspondence is required, please make reference to below lease number.

Please Note: If the service charge included (if any) is incorrect, or should any difficulty arise, please communicate with us at the address shown crediting the full amount as requested.

| Lease Number | Lease Date | Beginning Date for Payment | Number of Months | Lessor/Lease Name                                             |
|--------------|------------|----------------------------|------------------|---------------------------------------------------------------|
| 4780         | 04/04/78   | 04/04/93                   | 12               | Duval Corporation,<br>Individually and as Agent for the State |

of Texas (State #M-77523)

**RECORDING INFORMATION**

Book-Page-Records

47-447-O&amp;G

**VENTURE:**

7806 DUVAL / TRACT I

**LEGAL DESCRIPTION:**NE/4 and S/2 Section 31, Block 45, PSL Survey,  
Culberson County, Texas.**93037453****FOR CREDIT TO:**Commissioner Of General Land  
Office Of The State Of Texas  
Stephen F. Austin Bldg.  
Austin TX 78701-1495**PAYMENT AMOUNT**  
**48.00**

Receipt is hereby acknowledged.

(Please date, sign, and return the receipt copy.)

Date: \_\_\_\_\_ By: \_\_\_\_\_

Title: \_\_\_\_\_

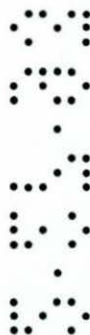
CHECK NUMBER

00001087

The amount of this check is in payment of **RENTAL REGARDLESS OF PROD.**  
due party or parties under **OIL & GAS LEASE**

described for the period stated.

(35) M-77525  
Leatel Rynead  
2-57-93





**BTA OIL PRODUCERS**104 SOUTH PECOS, MIDLAND, TEXAS 79701  
Telephone : (915) 682-3753**RECEIPT**If Correspondence is required, please make reference  
to below lease number.Please Note: If the service charge included (if any) is incorrect, or should any difficulty arise, please  
communicate with us at the address shown crediting the full amount as requested.

| Lease Number | Lease Date | Beginning Date<br>for Payment | Number of<br>Months | Lessor/Lease Name                                              |
|--------------|------------|-------------------------------|---------------------|----------------------------------------------------------------|
| 4780         | 04/04/78   | 04/04/94                      | 12                  | Duval Corporation, Indiv. & as<br>Agent for the State of Texas |

**RECORDING INFORMATION**Book-Page-Records  
47-447-O&G**VENTURE:**

7806 DUVAL / TRACT I

**LEGAL DESCRIPTION:**NE/4 and S/2 Section 31, Block 45, PSL Survey,  
Culberson County, Texas.77523<sup>T</sup>**FOR CREDIT TO:**Commissioner Of General Land  
Office Of The State Of Texas  
Stephen F. Austin Bldg.  
Austin TX 78701-1495**PAYMENT AMOUNT**  
48.00**94038175**

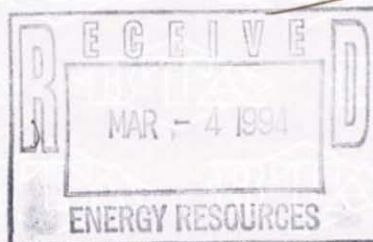
121

Receipt is hereby acknowledged.

(Please date, sign, and return the receipt copy.)

Date: \_\_\_\_\_ By: \_\_\_\_\_

Title: \_\_\_\_\_



CHECK NUMBER

00001271

The amount of this check is in payment of **RENTAL REGARDLESS OF PROD.**  
due party or parties under **OIL & GAS LEASE**

described for the period stated.

**BTA OIL PRODUCERS**104 SOUTH PECOS, MIDLAND, TEXAS 79701  
Telephone : (915) 682-3753**RECEIPT**

If Correspondence is required, please make reference to below lease number.

Please Note: If the service charge included (if any) is incorrect, or should any difficulty arise, please communicate with us at the address shown crediting the full amount as requested.

| Lease Number | Lease Date | Beginning Date for Payment | Number of Months | Lessor/Lease Name                                           |
|--------------|------------|----------------------------|------------------|-------------------------------------------------------------|
| 4783         | 04/04/78   | 04/04/94                   | 12               | Duval Corporation, Indiv. & as Agent for the State of Texas |

**RECORDING INFORMATION**Book-Page-Records  
47-447-O&G**VENTURE:**

7806 DUVAL / TRACT II

**LEGAL DESCRIPTION:**E/2 SE/4 Section 13, Block 111, PSL Survey,  
Culberson County, Texas.

M-77523

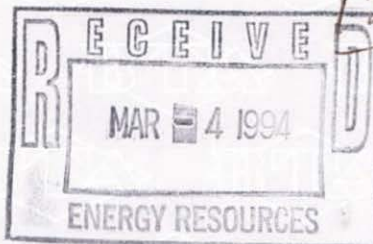
**FOR CREDIT TO:**Commissioner Of General Land  
Office Of The State Of Texas  
Stephen F. Austin Bldg.  
Austin TX 78701-1495**PAYMENT AMOUNT**

8.00

**94038174**Receipt is hereby acknowledged.  
(Please date, sign, and return the receipt copy.)

Date: \_\_\_\_\_ By: \_\_\_\_\_

Title: \_\_\_\_\_



CHECK NUMBER

00001272

The amount of this check is in payment of **RENTAL REGARDLESS OF PROD.**  
due party or parties under **OIL & GAS LEASE**

described for the period stated.

403 5

M-77523 36  
Rental Pymt  
3.3.94



Jesse:

The Lessee for MF 077523 was  
looked at by myself, Daryl and  
Carl. We all agree that the entire  
560 Acres is HBP from the lease  
well. No continuous drilling chase or  
pugh clauses are in the lease.

The well last produced 4679 McFG  
for Jan 2005. RRcom field rules  
for the King Edward (Atoks) field are  
160 Acres.

Hope this clears  
it up.  
Ron W

\*\*\* OIL AND GAS W-2/G-1 RECORD \*\*\*

INQUIRY

API #: 109 31375

SOURCE: RRC

DIST: 08 LSE/ID: 080476

WELL#: 1

TYPE: GAS

CNTY: CULBERSON

FLD: KING EDWARD (ATOKA)

LSE: 7806 JV-P DUVAL

OPER: BTA OIL PRODUCERS

COMPLETION: 08 23 1978

DRILLING PERMIT #: 023524

W2-G1: 02 02 1979 BUILT: 01 12 1984

R-37 EXCEP CASE #:

ATTACHMENTS: ON FILE

WATER INJECT PERM #:

KEY 'S' TO VIEW ATTACH: \_

SALT WATER DISP #:

DOCKET NUMBER:

DRILL COMPLETED: 08 22 1978

ELEVATION:

TOTAL DEPTH: 15741

WELLBORE PLUGGED:

PLUGBACK DEPTH:

LOCATION SEC:

BLK:

ABST:

SUR: ENTER OPTION '15' FOR LOCATION

SUR/SECT:

FT FROM

AND

FT FROM

NOTE=> REMARKS ON FILE FOR THIS DATE

\* SCREEN OPTIONS: 12=FORM/SQZE 13=REMARKS 14=WATER 19=PERMITS/WELLIDS

\* SELECT OPTION: (01=RETURN TO MENU, 00= HELP AND OTHER OPTIONS)

PRESS 'ENTER' FOR NEXT SCREEN

RRcom

W-2 / G-1

Report

\*\*\* OIL AND GAS DIVISION \*\*\*

CASING/LINER/TUBING/PERF DATA

INQUIRY

API #: 109 31375 WELL ID: 08 080476 1 GAS BUILT: 01/12/1984  
CASING RECORD: MULTISTAGE AMT CEMENT HOLE TOP OF  
SIZE: WT#/FT: DEPTH: TOOL DEPTH: MEAS Y/F/S: SIZE: CEMENT:  
13 3/8 68.0 2460 1500 S 17 1/2  
9 5/8 47.0 10161 3800 S 12 1/4

LINER RECORD:

SIZE: TOP BOTTOM: SACKS: SIZE: TOP: BOTTOM: SACKS:

TUBING RECORD:

OPEN

HOLE (Y/N):

PERFS:

SIZE: DEPTH: PACKER:

FR: 14308 TO: 14371 N

FR: TO:

FR: TO:

FR: TO:

FR: TO:

\*SCREEN OPTIONS: 10=W-2/G-1 RECORD, 12=FORM/SQZE, 13=REMARKS, 14=WATER \*

\*SELECT OPTION: \_\_\_\_ (01 = RETURN TO MENU, 00 = HELP AND OTHER OPTIONS) \*

PRESS 'ENTER' FOR NEXT SCREEN



DISTRICT > 08                      GAS LEDGER INQUIRY  
 FIELD > KING EDWARD (ATOKA)  
 OPERATOR > BTA OIL PRODUCERS  
 LEASE > 7806 JV-P DUVAL

# 49400 600  
 # 041860  
 # 080476      WELL #      1

| MM/YYYY | ALLOW  | GAS<br>PROD | GAS<br>LIFT | *<br>AMT | *<br>CODE | *<br>AMT | *<br>CODE | CUMU<br>STAT | G/C<br>(MCF/BBL) | RATIO |
|---------|--------|-------------|-------------|----------|-----------|----------|-----------|--------------|------------------|-------|
| 03/2004 | 4750 X | 4750        | 0           | 50       | 1         | 4700     | 2         | 0            |                  |       |
| 04/2004 | 4990 X | 4990        | 0           | 50       | 1         | 4940     | 2         | 0            |                  |       |
| 05/2004 | 4557 X | 4525        | 0           | 50       | 1         | 4475     | 2         | 0            |                  |       |
| 06/2004 | 4590 X | 3590        | 0           | 50       | 1         | 3540     | 2         | 0            |                  |       |
| 07/2004 | 5146 X | 4592        | 0           | 50       | 1         | 4542     | 2         | 0            |                  |       |
| 08/2004 | 5146 X | 4318        | 0           | 50       | 1         | 4268     | 2         | 0            |                  |       |
| 09/2004 | 4980 X | 3933        | 0           | 50       | 1         | 3883     | 2         | 0            |                  |       |
| 10/2004 | 4588 X | 4208        | 0           | 50       | 1         | 4158     | 2         | 0            |                  |       |
| 11/2004 | 6374 X | 6374        | 0           | 50       | 1         | 6324     | 2         | 0            |                  |       |
| 12/2004 | 5313 X | 5313        | 0           | 50       | 1         | 5263     | 2         | 0            |                  |       |
| 01/2005 | 4679 X | 4679        | 0           | 50       | 1         | 4629     | 2         | 0            |                  |       |
| 02/2005 | 5936 X | NO RPT      |             |          |           |          |           | 0            |                  |       |

GO TO DIST >                      GAS RRC ID # >  
 PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR  
 PF10=G10 PF11=STATUS PF12=G-1      PF17=P-17 PMT      PF18=T-1      PF19=HIST LDG  
 \*\* PRESS ENTER TO SCROLL \*\*

RR com  
 Production  
 Report

DISTRICT &gt; 08 GAS LEDGER INQUIRY

FIELD &gt; KING EDWARD (ATOKA)

# 49400 600

OPERATOR &gt; BTA OIL PRODUCERS

# 041860

LEASE &gt; 7806 JV-P DUVAL

# 080476 WELL # 1

| MM/YYYY | ALLOW  | GAS<br>PROD | GAS<br>LIFT | *<br>AMT | *<br>CODE | *<br>AMT | *<br>CODE | CUMU G/C RATIO<br>STAT (MCF/BBL) |
|---------|--------|-------------|-------------|----------|-----------|----------|-----------|----------------------------------|
| 03/2003 | 6456 X | 6456        | 0           | 50       | 1         | 6406     | 2         | 0                                |
| 04/2003 | 5219 X | 5219        | 0           | 50       | 1         | 5169     | 2         | 0                                |
| 05/2003 | 5921 X | 4841        | 0           | 50       | 1         | 4791     | 2         | 0                                |
| 06/2003 | 6240 X | 4810        | 0           | 50       | 1         | 4760     | 2         | 0                                |
| 07/2003 | 6448 X | 4330        | 0           | 50       | 1         | 4280     | 2         | 0                                |
| 08/2003 | 6448 X | 4348        | 0           | 50       | 1         | 4298     | 2         | 0                                |
| 09/2003 | 5220 X | 3604        | 0           | 50       | 1         | 3554     | 2         | 0                                |
| 10/2003 | 4960 X | 3612        | 0           | 50       | 1         | 3562     | 2         | 0                                |
| 11/2003 | 4800 X | 4567        | 0           | 50       | 1         | 4517     | 2         | 0                                |
| 12/2003 | 4547 X | 4547        | 0           | 50       | 1         | 4497     | 2         | 0                                |
| 01/2004 | 4375 X | 4375        | 0           | 50       | 1         | 4325     | 2         | 0                                |
| 02/2004 | 4408 X | 4035        | 0           | 50       | 1         | 3985     | 2         | 0                                |

GO TO DIST &gt; GAS RRC ID # &gt;

 PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR  
 PF10=G10 PF11=STATUS PF12=G-1 PF17=P-17 PMT PF18=T-1 PF19=HIST LDG

\*\* PRESS ENTER TO SCROLL \*\*

\*\* CURRENT GAS FIELD RULES INQUIRY \*\*

| FIELD NUMBER | FIELD NAME          | DISTRICT |
|--------------|---------------------|----------|
| 49400 600    | KING EDWARD (ATOKA) | 08       |

|                               |                     |            |
|-------------------------------|---------------------|------------|
| DOCKET NUMBER ==>             | EFFECTIVE DATE ==>  | 12/01/1985 |
| PRORATION DATE ==> 12/01/1985 | SUSPENSION DATE ==> | 09/01/1996 |

|                                             |                     |         |
|---------------------------------------------|---------------------|---------|
| SPACING TO LEASE > 933                      | SPACING TO WELL ==> | 1867    |
| ACRES PER UNIT ==> 160 . 00                 | TOLERANCE ACRES ==> | 16 . 00 |
| CASING BASIS ==> DEPTH BASED ON TDWR LETTER | CASING DEPTH ==>    | 0       |
| CASING REMARKS ==> TDWR LTR.                |                     |         |

|                                    |                      |      |
|------------------------------------|----------------------|------|
| TYPE DIAGONAL ==> CORNER TO CORNER | DIAGONAL (FEET) ==>  | 4500 |
| DIAGONAL REMARKS ==> 4500          | INJECTION CREDIT ==> | NO   |
| ALLOWABLE TRANSFER > NO            |                      |      |

FIELD REMARKS ==>

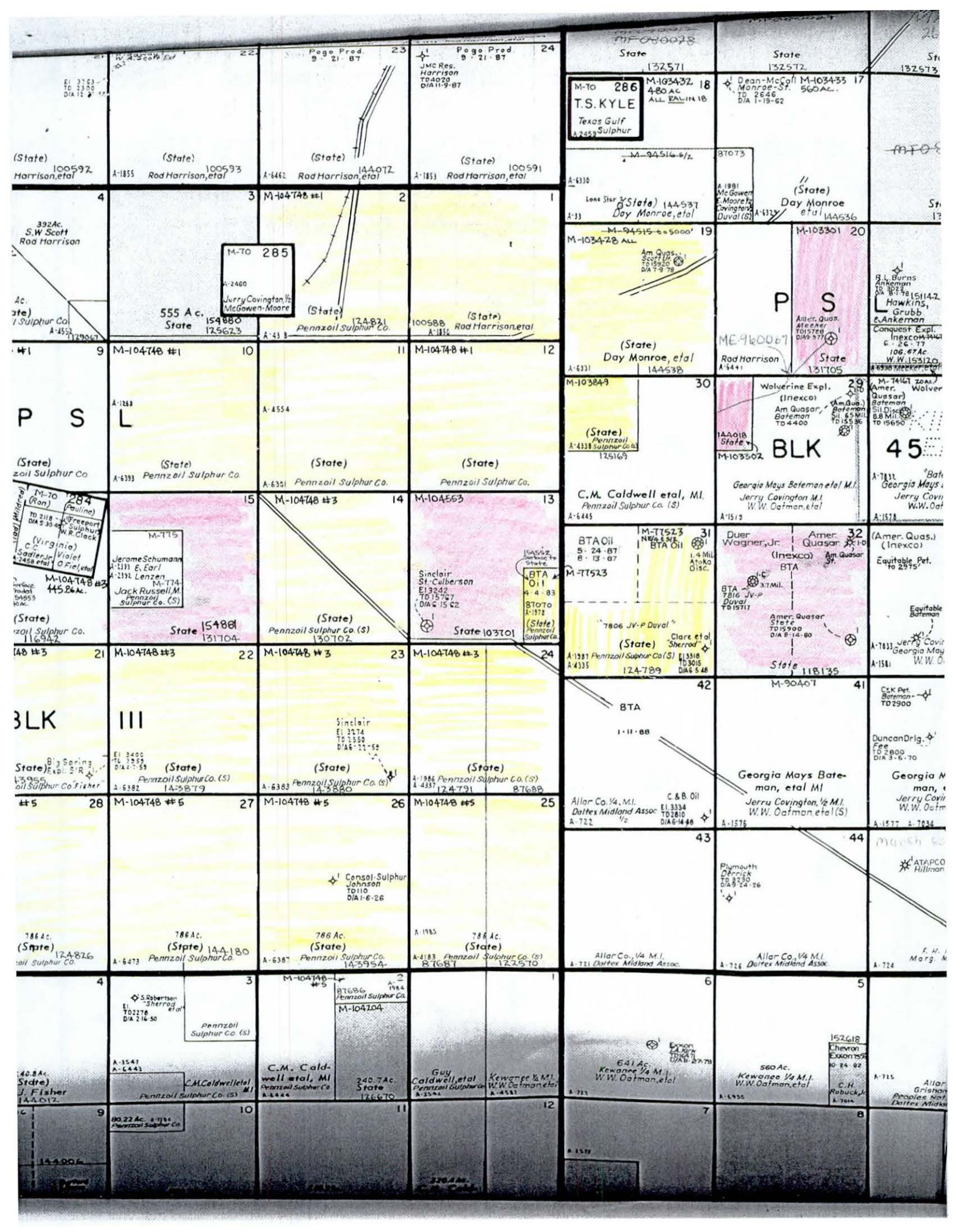
ALLOCATION FORMULA> 100% % DELIVERABILITY

PF1=MENU PF2=REMARKS PF3=FLD INQ PF7=SCHEDULE

PF5=PRIOR HISTORY

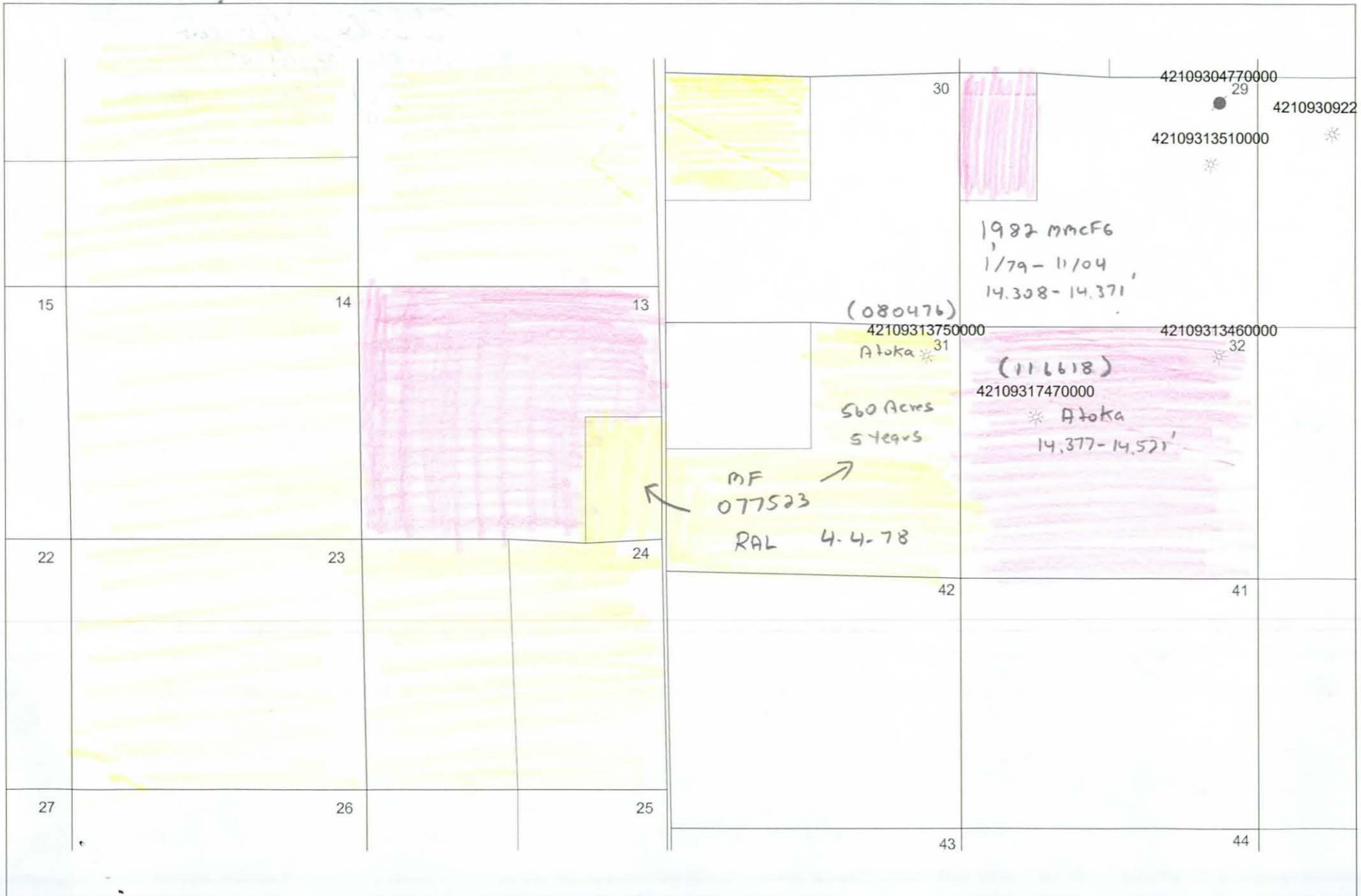
RR com  
field Rules







## PI/Dwights PLUS on CD Map Report



37.

File No. MF 077523

Hase Review

Date Filed: 3/29/05

Jerry E. Patterson, Commissioner

By [Signature]