



## **CAUTION**

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*Archives and Records Staff*





# Undivided Interest

4-11 (240 net ac) ~~144.00~~  
 4-16 (60 net ac) ~~48.00~~  
 4-18 (60 net ac) ~~48.00~~  
 4-26 (170 net ac) ~~144.00~~

TERMINATED

Date.....11-1-94

Accounting.....

Legal.....BB

Exploration.....TA

Execution.....

## RELINQUISHMENT ACT LEASE

5/195

COUNTY

TRACT :

PART :

ACRES :

LESSEE :

DATE :

TERM :

BONUS :

RENTAL

FILE :

Reeves

N/2 & SE/4 Sec. 36, Blk. 57, T-3

T&P RR. Co

480

Ernest Angelo

April 26, 1973

5 years

\$400.00

95981

07-10946-1



CONTENTS OF FILE NO. M-68555

See Assignment in M. 35808 2-5-80 dd

See Letter Dated 2-5-80 in M. 73886 "

See Letter Dated 4-8-80 in M. 73886 "

See Letter Dated 3-21-90 in M. 65945 (63) g

See Letter Dated 3-24-90 in M. 65945 (64) g

See Letter Dated 4-4-90 in M. 65945 (65) g

70. See Letter Dated 1-8-81 in M. 68427 Q4

94 D.O.

71. Rental Payment 3-12-81

See Letter Dated 3-12-94 in M. 65945 (66)

72. Rental Payment 3-12-81

See Assignment in M. 65945 (67)

73. Rental Payment 3-12-81

See Letter Dated 3-22-94 in M. 65945 (68)

74. Rental Payment 3-12-81

See Letter Dated 6-10-94 in M. 65945 (69)

75. Rental Payment 3-5-82

See Letter Dated 7-22-94 in M. 65945 (70)

76. Rental Payment 3-5-82

See Letter Dated 7-27-94 in M. 65945 (71)

77. Rental Payment (3) 3-5-82

95. Letter to Royalty Ops. 11/5/98

78. Rental Payment (3) 3-5-82

96. Division order 12-27-99

79. Rental Payment 3-11-83

97. Termination letter 7-19-01  
terminated 11-1-94

80. Rental Payment 3-11-83

81. Rental Payment (3) 3-11-83

Scanned WM 10.23.2024

82. Rental Payment (3) 3-11-83

83. Rental Payment (3) 3-10-84

84. Rental Payment 3-10-84

85. Rental Payment (3) 3-10-84

86. Rental Payment 3-14-84

87. Rental Assignment 5-18-84

88. Rtf from Floren 5-15-84 dd

89. Rtf to Floren 5-22-84 dg

See Letter Dated 6-4-84 in M. 78923

90. Rental Payment 3-8-85

91. Rental Payment 3-8-85

92. Rental Payment (3) 3-8-85

93. Rental Payment (3) 3-8-85

See Act of Office in M. 75156

See Assignment in M. 65945

See Letter Dated 11-29-85 in M. 75156

See Letter Dated 12-13-85 in M. 75156

See Assignment in M. 65945 (61) g

See Letter Dated 3-21-90 in M. 65945 (62) g



CONTENTS OF FILE NO. M-68555

|                                            |                |    |                                                           |                             |
|--------------------------------------------|----------------|----|-----------------------------------------------------------|-----------------------------|
| 1. Lease                                   | 7-23-73        | tb | 34. Assignment                                            | 4/20/77                     |
| 2. Lease                                   | 7-12-73        |    | 35. Assignment                                            | 4/20/77                     |
| 3. Lease                                   | 7-12-73        |    | 36. Assignment                                            | 4/20/77                     |
| 4. Lease                                   | 7-12-73        |    | 37. Assignment                                            | 4/20/77                     |
| 5. Lease                                   | 7-12-73        |    | see Assignment item 22 in M-68427                         | 2/23/77                     |
| 6. Lease                                   | 7-12-73        |    | See Letter Dated <u>2-7-77</u> in M <u>68427</u>          |                             |
| 7. Lease                                   | 7-12-73        |    | See Letter Dated <u>4-19-77</u> in M <u>68427</u>         |                             |
| 8. Lease                                   | 7-12-73        |    | See Letter Dated <u>4-22-77</u> in M <u>68427</u>         |                             |
| 9. ltr. fr. Ernest Angelo                  | 7-11-73        | 38 | 42. APPLICATION TO DRILL WELL # <u>1</u>                  | 7-14-77 MHJ                 |
| 10. ltr. fr. Ernest Angelo                 | 7-13-73        | 39 | COMP. REPORT WELL # <u>1</u>                              | 7-26-77 MHJ                 |
| 11. ltr. to Ernest Angelo                  | 8-2-73         | 40 | Assignment                                                | 7-30-77                     |
| 12. Ltr to Amarillo Oil                    | 3-25-74 (mb)   |    | See Letter Dated <u>7-27-77</u> in M <u>68427</u>         |                             |
| 13. Ltr from Jack E. Blake + Title Opinion | 3-27-74        |    | See Letter Dated <u>9-27-77</u> in M <u>68427</u>         |                             |
| 14. RENTAL PAYMENT                         | 3-22-74        |    | <del>APPLICATION TO DRILL WELL # <u>1</u></del>           |                             |
| 15. RENTAL PAYMENT                         | 3-22-74        |    | 38. ltr. to. Enserch Explor.                              | 9-14-77 ST                  |
| 16. RENTAL PAYMENT                         | 3-22-74        |    | 39. ltr. to. " "                                          | 9-23-77 ST                  |
| 17. RENTAL PAYMENT                         | 3-22-74        |    | 40. Ltr. to Enserch Explor.                               | 12-21-77 ST                 |
| 18. Rental Payment                         | 3-24-75        |    | 41. Lease Status Rep.                                     | 7-29-77 ST                  |
| 19. Rental Payment                         | 3-24-75        |    | See Letter Dated <u>2-7-78</u> in M <u>65945 ST</u>       |                             |
| 20. Rental Payment                         | 4-7-75         |    | 42 Rental Payment                                         | 3-11-78                     |
| 21. Rental Payment                         | 4-7-75         |    | See Letter Dated <u>6-20-78</u> in M <u>65945 ST</u>      |                             |
| 22. Rental Payment                         | 3-12 & 3-16-76 |    | 43. APPLICATION TO DRILL WELL # <u>2</u>                  | 7/26/78 MHJ                 |
| 23. Rental Payment                         | 3-12-76        |    | 44. Ltr. to Enserch Exploration Inc.                      | 8-18-78 ST                  |
| 24. Rental Payment                         | 3-12-76        |    | 45. APPLICATION TO DRILL WELL # <u>4</u>                  | R. V. PHIPPS<br>DEC 12 1978 |
| 25. Rental Payment                         | 3-12 & 3-16-76 |    | 58. See Letter Dated <u>12-1-78</u> in M <u>65945 ST</u>  |                             |
| 26. Rental Payment                         | 3-16-77        |    | DIVISION ORDER                                            | Feb 6-1979                  |
| 27. Rental Payment                         | 3-16-77        |    | 59. R. V. PHIPPS                                          |                             |
| 28. Rental Payment                         | 3-16-77        |    | 60. PLUGGING RECORD WELL # <u>4</u>                       | MAR 6 1979                  |
| 29. Rental Payment                         | 3-16-77        |    | 61. Rental Payment                                        | 3-20-79                     |
| 30. Assignment                             | 4/20/77        |    | 62. Ltr. fr. Amarillo Oil Co.                             | 3-16-79                     |
| 31. Assignment                             | 4/20/77        |    | 63. See Letter Dated <u>6-2-79</u> in M <u>65945 ST</u>   |                             |
| 32. Assignment                             | 4/20/77        |    | 64. See Letter Dated <u>11-12-79</u> in M <u>65945 ST</u> |                             |
| 33. Assignment                             | 4/20/77        |    | 65. Rental Payment                                        | 3-19-80                     |
|                                            |                |    | 66. Rental Payment                                        | 3-19-80                     |
|                                            |                |    | 67. Rental Payment                                        | 3-19-80                     |
|                                            |                |    | 68. Rental Payment                                        | 3-18-80                     |
|                                            |                |    | 69. Rental Payment                                        | 3-19-80                     |



Mineral Classified Land  
Lease Consideration Comparison

County CROCKETT

Area 5.

Total E. 503.5 Ar. Sec. 20 B/KMG.

| M. F. | Acres | Lease Date                    | Term   | Bonus               | B/Ac              | Rental           | Comparison      |
|-------|-------|-------------------------------|--------|---------------------|-------------------|------------------|-----------------|
| New   | 503.5 | 4-15-73<br><del>2-22-73</del> | 3 yrs. | 5035. <sup>00</sup> | 10. <sup>00</sup> | 1. <sup>00</sup> | 3/32nds         |
| 66841 | 657.4 | 12-21-71                      | 5 yrs. | 3287. <sup>00</sup> | 5. <sup>00</sup>  | 1. <sup>00</sup> | Cont. N. (1/16) |
|       |       |                               |        |                     |                   |                  |                 |
|       |       |                               |        |                     |                   |                  |                 |
|       |       |                               |        |                     |                   |                  |                 |

126393

Remarks:

Consideration

Recommended mit

Not Recommended



# Exploration and Development

## Lease Status Report

DO NOT DESTROY  
DATE

NAME

TO: Mineral Acctg. 7-18-77 M. H. JANSZEN

M.F. No. 68555

Lease Amarillo State

County REEVES

Operator ENSEARCH EXPLORATION, INC.

Effective Date

☐ P & A (Last Well on Lease) \_\_\_\_\_

☒ First Producing Well on Lease 7-14-77

☐ Commingle Production \_\_\_\_\_

☐ Unit & Pooling Agreements \_\_\_\_\_

☐ Amendments to Units \_\_\_\_\_

☐ Other: Note Below \_\_\_\_\_

GAS WELL POT: 1225 MCFEG

BZU  
1/29/77



Mineral Classified Land  
Lease Consideration Comparison

County REEVES

Area North

Total All of N/2 & SE/4 Sec 36, Bk 57, T. 3  
T & P RR Co.

| M. F. | Acres                     | Lease Date | Term | Bonus                                     | B/Ac             | Rental          | Comparison             |
|-------|---------------------------|------------|------|-------------------------------------------|------------------|-----------------|------------------------|
| New   | <del>20</del> (10)<br>480 | 4-26-73    | 5yr. | (400 <sup>00</sup> )<br>800 <sup>00</sup> | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                   |
| U.I.  | (60)<br>160               | 4-4-73     | 5yr. | (1950 <sup>00</sup> )<br>—                | 32 <sup>50</sup> | 1 <sup>00</sup> | *<br>3/4 Sec 36 (3/32) |
| STATE | 640                       | 5-4-71     | 5yr. | 32,001 <sup>00</sup>                      | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW (1/2)         |
| 67831 | 320                       | 1-22-73    | 5yr. | 11,200 <sup>00</sup>                      | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 mi S (1/2)       |
|       |                           |            |      |                                           |                  |                 |                        |

95981

\* in same Sec,  
as this lease

Remarks:

Consideration  
Recommended Imk  
Not Recommended \_\_\_\_\_

#2891

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 26th day of April, 19 73,  
by and between ✓ Scott Douglas, the same person as Jimmy Dren Hicks,  
a single man,

of C. S. 77, Spoleto, Italy

individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.

of MIDLAND, TEXAS 79701

hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ✓

-----FOUR HUNDRED AND NO/100----- Dollars

(\$ 400.00), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat  
and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P  
RR Company Survey, Reeves County, Texas

containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.

~~\$400~~  
10.00



JUL 23 1973

General Land Office

2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 26th day of April, 19 74, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Kay F. Biros Bassett National Bank, at El Paso, Texas or its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100----- Dollars (\$ 240.00 ), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



JUL 23 1973

General Land Office

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface be paid to the owner of the soil and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas and the same proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts of the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

*Jimmy Owen Hicks*  
(KNOWN AS)  
*Scott Douglas*  
Individually and as Agent for the State of Texas

Individually and as Agent for the State of Texas



General Land Office

known as

Given under my hand and seal of office, this the 14th day of June, A. D., 19 73

Notary Public in and for

INEZ L. PULVER

Consul of the United States of America

Before me, the undersigned authority, on this day personally appeared

known to me to be the person whose name \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged to me that \_\_\_\_\_ he \_\_\_\_\_ executed the same for the purposes and consideration therein expressed and in the capacities therein stated.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_

Notary Public in and for

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared

\_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ President of \_\_\_\_\_, and acknowledged to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and as the act and deed of said \_\_\_\_\_.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_

Notary Public in and for

No.

# OIL AND GAS LEASE

FROM

TO

Individually and as Agent for the State of Texas

This instrument was filed for record on the

day of \_\_\_\_\_ 19\_\_ at \_\_\_\_\_

o'clock \_\_\_\_\_ M., and duly

recorded in Book \_\_\_\_\_, Page \_\_\_\_\_

of \_\_\_\_\_ records of this office.

County Clerk.

County. Texas.

Deputy \_\_\_\_\_,

When recorded return to



Filed for record on the 29th day of June, A.D. 1973 at 1:00 P.M. Duly  
recorded on the 5th day of July, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS    ¶

COUNTY OF REEVES    ¶

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy of the  
OIL AND GAS LEASE FROM JIMMY OREN HICKS AKA SCOTT DOUGLAS TO ERNEST ANGELO,  
JR., as the same appears of record in my Office in Vol. 324, Page 123, O&G  
Records of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my  
Office in Pecos, Texas this the 10th day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.



JUL 23 1973

## RENTAL DIVISION ORDER

General Land Office

To:

You are the owner of Oil and Gas

Lease dated April 26, 1973,

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of

Reeves

County, State of Texas

between

Scott Douglas, the same person as Jimmy Oren Hicks, a single man.

as Lessors, and ERNEST ANGELO, JR.

as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR  
Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO                       | Fractional Interest            | AMOUNT  | DEPOSITORY                                    |
|---------------------------------|--------------------------------|---------|-----------------------------------------------|
| Scott Douglas<br>% Kay F. Biros | 1/2 of 1/3 of<br>1/8 of 480 ac | \$10.00 | Bassett National Bank<br>El Paso, Texas 79925 |
| General Land Office             | 1/2 of 1/3 of<br>1/8 of 480 ac | \$10.00 | General Land Office<br>Austin, Texas 78701    |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 14th day of June, 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

Jimmy Oren Hicks (H.A.) Scott Douglas  
(Scott Douglas)



KINGDOM OF NORWAY )  
CITY OF OSLO )  
EMBASSY OF THE ) SS  
UNITED STATES OF AMERICA )

THE STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

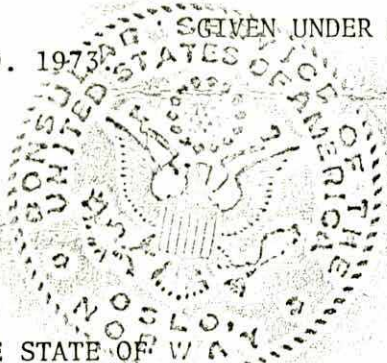
RECEIVED

JUL 23 1973

General Land Office

BEFORE ME, the undersigned authority, on this day personally appeared known as  
Jimmy Oren Hicks ~~Not~~ Scott Douglas known to me to be  
the person whose name is subscribed to the foregoing instrument and acknowledged  
to me that he executed the same for the purposes and consideration therein expressed, and  
in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the 14th day of June,  
A.D. 1973.



THE STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ )

Notary Public in and for \_\_\_\_\_  
County, State of \_\_\_\_\_  
INEX L. PULVER  
Consul of the United States of America

BEFORE ME, the undersigned authority, on this day personally appeared \_\_\_\_\_  
known to me to be  
the person whose name \_\_\_\_\_ subscribed to the foregoing instrument and  
acknowledged to me that he executed the same for the purposes and consideration therein  
expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the \_\_\_\_\_ day of \_\_\_\_\_,  
A.D. 1973.

Notary Public in and for \_\_\_\_\_  
County, State of \_\_\_\_\_



①

M 68555  
Lease  
File Dated 7-23-73  
Bob Armstrong, Commissioner

RECEIVED AS STATED

\$ 400.00

DATE 7-23-73  
Reg. No. 99416

GENERAL LAND OFFICE

RECEIVED AS STATED

\$ 5.00

DATE 7-23-73  
Reg. No. 99417

GENERAL LAND OFFICE



Mineral Classified Land  
Lease Consideration Comparison

County REEVES

Area North

N 1/2, SE 1/4 of Sec. 36, B1E 57, T-3  
T & R RR

| M.    | F.   | Acres | Lease Date | Term | Total Bonus          | B/Ac             | Rental          | Comparison              |
|-------|------|-------|------------|------|----------------------|------------------|-----------------|-------------------------|
| New   | (40) | (20)  |            |      | (pro.)               |                  |                 |                         |
|       |      | 480   | 4-26-73    | 5yr. | 1600 <sup>00</sup>   | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                    |
| U.I.  |      | (60)  |            |      |                      |                  |                 |                         |
| 8427  |      | 160   | 4-4-73     | 5yr. | 1950 <sup>00</sup>   | 32 <sup>50</sup> | 1 <sup>00</sup> | * SW 1/4 Sec. 36 (3/32) |
| STATE |      |       |            |      |                      |                  |                 |                         |
| 65945 |      | 640   | 5-4-71     | 5yr. | 32001 <sup>00</sup>  | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW 1/6            |
| 67831 |      | 320   | 1-22-73    | 5yr. | 11,200 <sup>00</sup> | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 mi S. (1/32)      |
|       |      |       |            |      |                      |                  |                 |                         |

\* Same Sec.  
25 lease

95981

Remarks:

Consideration

Recommended

Not Recommended

*Jim*

#2806

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

RECEIVED  
JUL 12 1973  
General Land Office

THIS AGREEMENT, made and entered into this 26th day of April, 19 73,  
by and between Kay F. Biros et vir, John R. Biros; and Dana Nell Kerr et vir,  
William Rex Kerr,

of El Paso, Texas

individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.

of MIDLAND, TEXAS 79701

hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ✓  
EIGHT HUNDRED AND NO/100 ----- Dollars

(\$ 800.00 ), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat  
and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P  
RR Company Survey, Reeves County, Texas

containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.



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JUL 12 1973

General Land Office

2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 26th day of April, 19 74, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Bassett National Bank Bank, at El Paso, Texas 79925 or its successors, which shall continue as the depository regardless of changes in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100---- Dollars (\$240.00), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



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JUL 12 1973

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the ~~General Land Office~~ prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

Kay F. Biras (K.F.B.)  
Individually and as Agent for  
the State of Texas

John R. Biras (JRB)  
Individually and as Agent for  
the State of Texas

Dana Nell Kerr (DNK)  
Individually and as Agent for the State of Texas

William Ross Kerr (WRK)  
Individually and as Agent for the State of Texas



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JUL 12 1973

STATE OF TEXAS  
COUNTY OF DALLAS

General Land Office

Before me, the undersigned authority, on this day personally appeared William Rex Kerr  
and Dana Nell Kerr, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said Dana Nell Kerr, wife of William  
Rex Kerr having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said Dana Nell Kerr acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the 11 day of May, A. D. 19 73.

Dewe Morton  
Notary Public in and for

Dallas, County, Texas

STATE OF Texas  
COUNTY OF EL PASO

Before me, the undersigned authority, on this day personally appeared Kay F. Biros

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged  
to me that s he executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the 17 day of MAY, A. D. 19 73.

Maupie King  
Notary Public in and for

El Paso County, Texas

STATE OF Texas  
COUNTY OF EL PASO

Before me, the undersigned authority, on this day personally appeared John R. Biros

known to me to be the person whose name is subscribed to the foregoing  
instrument ~~XX~~ XXXXXXXXXX and acknowledged  
to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, ~~XX~~  
~~as the executor of the estate of~~ XXXXXXXXXX

Given under my hand and seal of office, this the 17 day of MAY, A. D. 19 73.

Maupie King  
Notary Public in and for

El Paso County, Texas

No.

OIL AND GAS LEASE

FROM

Individually and as Agent for the State of Texas

TO

This instrument was filed for record on the

day of 19 , at

o'clock M., and duly.

recorded in Book , Page

of records of this office.

County Clerk.

County, Texas.

By , Deputy

When recorded return to



Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M.

Duly recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS   §

COUNTY OF REEVES   §

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing instrument is a true and correct copy of the OIL AND GAS LEASE FROM KAY F. BIROS, ET VIR, ET AL TO ERNEST ANGELO, JR., as the same appears of record in my Office in Vol. 32, Page 12, of the O&G Records of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman

DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

RECEIVED

JUL 13 1973

RECEIVED



# RENTAL DIVISION ORDER

RECEIVED

JUL 12 1973

To:

General Land Office, 1973.

You are the owner of Oil and Gas

Lease dated April 26

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of

Reeves

County, State of Texas

between

✓ Kay F. Biros et vir, John R. Biros; and Dana Nell Kerr et vir

William Rex Kerr, Individually and as Agents for the State of Texas

as Lessors, and ERNEST ANGELO, JR.

as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO           | Fractional Interest         | AMOUNT  | DEPOSITORY                                 |
|---------------------|-----------------------------|---------|--------------------------------------------|
| Kay F. Biros<br>✓   | 1/2 of 2/3 of 1/8 of 480 ac | \$20.00 | Bassett National Bank<br>El Paso, Texas    |
| General Land Office | 1/2 of 2/3 of 1/8 of 480 ac | \$20.00 | General Land Office<br>Austin, Texas 78701 |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 11 day of May 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

Kay F. Biros  
(Kay F. Biros)

\* Dana Nell Kerr  
(Dana Nell Kerr)

John R. Biros  
(John R. Biros)

\* William Rex Kerr  
(William Rex Kerr)



RECEIVED

JUL 12 1973

General Land Office

THE STATE OF Texas  
COUNTY OF Dallas

BEFORE ME, the undersigned authority, on this day personally appeared Dana Nell Kerr known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the 11 day of May, A.D. 1973.

[Signature]  
Notary Public in and for Dallas  
County, State of Texas

THE STATE OF Texas  
COUNTY OF Dallas

BEFORE ME, the undersigned authority, on this day personally appeared William Rex Kerr known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the 11 day of May, A.D. 1973.

[Signature]  
Notary Public in and for DALLAS  
County, State of Texas

THE STATE OF TEXAS  
COUNTY OF EL PASO

BEFORE ME, the undersigned authority, on this day personally appeared KAY F. BIROS known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS the 17 day of May, A.D. 1973.

[Signature]  
Notary Public in and for  
El Paso County, Texas

THE STATE OF TEXAS  
COUNTY OF EL PASO

BEFORE ME, the undersigned zuthority, on this day personally appeared JOHN R. BIROS known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS the 17 day of May, A. D. 1973.

[Signature]  
Notary Public in and for  
El Paso County, Texas



(2)

M 68555  
Lease  
File Dated 7-12-73  
Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$ 800.00  
DATE 7-12-73  
Reg. No. 96260  
  
GENERAL LAND OFFICE

RECEIVED AS STATED  
\$ 5.00  
DATE 7-12-73  
Reg. No. 96273  
  
GENERAL LAND OFFICE



Mineral Classified Land  
Lease Consideration Comparison

County REEVES

Area North

N/4 + SE/4 of Sec. 36, B12 57, T-3  
T+PRR

| M. F.          | Acres       | Lease Date | Term | Total Bonus                                 | B/Ac             | Rental          | Comparison              |
|----------------|-------------|------------|------|---------------------------------------------|------------------|-----------------|-------------------------|
| New            | (60)<br>480 | 4-11-73    | 5yr. | (2400 <sup>00</sup> )<br>4800 <sup>00</sup> | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                    |
| U.I.<br>68427  | (60)<br>160 | 4-4-73     | 5yr. | (1950 <sup>00</sup> )<br>—                  | 32 <sup>50</sup> | 1 <sup>00</sup> | *<br>SW/4 Sec 36 (3/32) |
| STATE<br>65945 | 640         | 5-4-71     | 5yr. | 32,001 <sup>00</sup>                        | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. New (1/6)         |
| 67831          | 320         | 1-22-73    | 5yr. | 11,200 <sup>00</sup>                        | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 mi. S (1/2)       |
|                |             |            |      |                                             |                  |                 |                         |

95981

\* in same sec.  
as this lease

Remarks:

Consideration

Recommended Jim H

Not Recommended \_\_\_\_\_



A

**General Land Office**

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds of the gross production of oil and gas produced from said leased premises free of cost to the State.



JUL 12 1973

General Land Office

2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 11th day of April, 1974, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Security State Bank, at Pecos, Texas or its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100---- Dollars (\$ 240.00 ), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



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JUL 12 1973

General Land Office

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

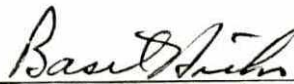
16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

BASIL HICKS



Individually and as Agent for the State of Texas

ANN HICKS



Individually and as Agent for the State of Texas



RECEIVED  
JUL 12 1973  
General Land Office

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
and \_\_\_\_\_, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said \_\_\_\_\_, wife of \_\_\_\_\_  
\_\_\_\_\_ having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said \_\_\_\_\_ acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for \_\_\_\_\_

STATE OF TEXAS  
COUNTY OF REEVES

Before me, the undersigned authority, on this day personally appeared Basil Hicks and wife,  
Ann Hicks

known to me to be the persons whose names are \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged  
to me that \_\_\_\_\_ executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the 13<sup>th</sup> day of April, A. D. 19 73.

Lewis B. Burt  
Notary Public in and for Reeves County, Texas

Reeves Co.  
Exp. 6-1-73



Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
\_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing  
instrument as \_\_\_\_\_ President of \_\_\_\_\_, and acknowledged  
to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and  
as the act and deed of said \_\_\_\_\_.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for \_\_\_\_\_

No. \_\_\_\_\_  
**OIL AND GAS LEASE**

FROM

Individually and as Agent for the State of Texas

TO

This instrument was filed for record on the \_\_\_\_\_  
day of \_\_\_\_\_ 19 \_\_\_\_\_, at \_\_\_\_\_  
\_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly  
recorded in Book \_\_\_\_\_, Page \_\_\_\_\_  
of \_\_\_\_\_ records of this office.

County Clerk.  
County, Texas.

By \_\_\_\_\_, Deputy

When recorded return to



Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M. Duly  
recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS §

COUNTY OF REEVES §

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy of  
the OIL AND GAS LEASE FROM BASIL HICKS, ET UX TO ERNEST ANGELO, JR., as the  
same appears of record in my Office in Vol. 324, Page 16, of the O&G Records  
of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my  
Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

RECEIVED  
JUL 15 1973



# RENTAL DIVISION ORDER

RECEIVED

JUL 12 1973

General Land Office

To:

You are the owner of Oil & Gas

Lease dated April 11, 1973,

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of.

Reeves

County, State of Texas

between

BASIL HICKS and wife, ANN HICKS

as Lessors, and ERNEST ANGELO, JR.

as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township -3, T&P RR Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO                        | Fractional Interest | AMOUNT   | DEPOSITORY                              |
|----------------------------------|---------------------|----------|-----------------------------------------|
| Basil Hicks and wife, Ann Hicks  | 1/2 of 1/4 of 480   | \$60.00  | ✓ Security State Bank Pecos, Texas.     |
| Commissioner General Land Office | 1/2 of 1/4 of 480   | \$60.00  | General Land Office Austin, Texas 78700 |
| Total                            |                     | \$120.00 |                                         |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 13th day of April, 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

Basil Hicks  
Basil Hicks

Ann Hicks  
Ann Hicks



RECEIVED

JUL 12 1973

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS

General Land Office

COUNTY OF REEVES

BEFORE ME, the undersigned authority, on this day personally

appeared Basil Hicks and wife, Ann Hicks, known to me to be the

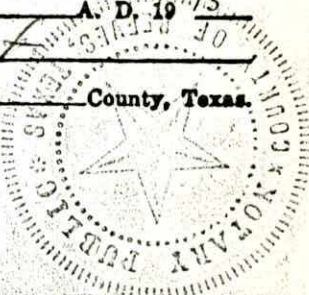
person s whose name s is/are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed. and in the capacities therein stated.

Given under my hand and seal of office this the 13th day of April A. D. 19 73

Notary Public in and for Reeves

County, Texas.

Exp. 6-1-73



SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally

appeared \_\_\_\_\_, known to me to be the

person \_\_\_\_\_ whose name \_\_\_\_\_ is/are subscribed to the foregoing instrument and acknowledged to me that \_\_\_\_\_ he/they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

Notary Public in and for \_\_\_\_\_ County, Texas.



M 68555

Lease

File Dated 7-12-73

Bob Armstrong, Commissioner

RECEIVED AS STATED

\$2,400.00

DATE 7-12-73

Reg. No. 96262

• GENERAL LAND OFFICE

RECEIVED AS STATED

\$5.00

DATE 7-12-73

Reg. No. 96261

GENERAL LAND OFFICE



Mineral Classified Land  
Lease Consideration Comparison

County Reeves

Area North

N 1/2 SE 1/4 of Sec. 36, B1K 57-T-3  
T&P RR

| M. F. | Acres    | Lease Date | Term | Total Bonus               | B/Ac             | Rental          | Comparison              |
|-------|----------|------------|------|---------------------------|------------------|-----------------|-------------------------|
| New   | (60) 480 | 4-18-73    | 5yr. | (1200) 2400 <sup>00</sup> | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                    |
| U.I.  | (60)     |            |      | (1950 <sup>00</sup> )     |                  |                 |                         |
| 68427 | 160      | 4-4-73     | 5yr. | —                         | 32 <sup>50</sup> | 1 <sup>00</sup> | * SW 1/4 Sec. 36 (3/32) |
| STATE |          |            |      |                           |                  |                 |                         |
| 65945 | 640      | 5-4-71     | 5yr. | 32,001 <sup>00</sup>      | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW (1/6)          |
| 67831 | 320      | 1-22-73    | 5yr. | 11,200 <sup>00</sup>      | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 mi. S (1/12)      |
|       |          |            |      |                           |                  |                 |                         |

\* in same Sec  
as this lease

95981

Remarks:

Consideration  
Recommended omit  
Not Recommended \_\_\_\_\_

#2808  
RECEIVED  
JUL 12 1973  
General Land Office

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 18th day of April, 19 73,  
by and between Troy T. Hicks and wife,

of P. O. Box 16343, San Francisco, Calif., 94116

individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.

of Midland, Texas

hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of One Thousand and  
Two Hundred and No/100 ----- Dollars

(\$1200.00), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat

and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company  
Survey, Reeves County, Texas

480  
containing \_\_\_\_\_ acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.

\$1400  
30.00



2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 18th day of April, 1974, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Bank of America 252 Bank, at San Francisco Cal or its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of Two Hundred Forty and no/100----- Dollars (\$240.00), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



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acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

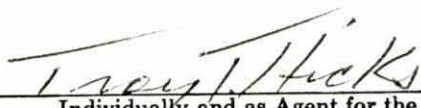
15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

  
Individually and as Agent for the State of Texas

Individually and as Agent for the State of Texas



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General Land Office

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
and \_\_\_\_\_, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said \_\_\_\_\_, wife of \_\_\_\_\_  
\_\_\_\_\_ having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said \_\_\_\_\_ acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_.

Notary Public in and for \_\_\_\_\_

STATE OF California  
COUNTY OF San Francisco

Before me, the undersigned authority, on this day personally appeared **Troy T. Hicks**

known to me to be the person whose name **is** subscribed to the foregoing instrument, and acknowledged  
to me that he executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the **8th** day of **May**, A. D. 19 **73**.

OFFICIAL SEAL  
PETER MORGAN Notary Public in and for **San Francisco County**  
California  
NOTARY PUBLIC - CALIFORNIA  
SAN FRANCISCO COUNTY  
EXPIRATION DATE 07/29/1974  
2532 OCEAN AVE., SAN FRANCISCO, CA 94132

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
\_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing  
instrument as \_\_\_\_\_ President of \_\_\_\_\_, and acknowledged  
to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and  
as the act and deed of said \_\_\_\_\_.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_.

Notary Public in and for \_\_\_\_\_

No.

## OIL AND GAS LEASE

FROM

Individually and as Agent for the State of Texas

TO

This instrument was filed for record on the

\_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_, at

\_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly

recorded in Book \_\_\_\_\_, Page \_\_\_\_\_

of \_\_\_\_\_ records of this office.

County Clerk.

County, Texas.

Deputy

When recorded return to



Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M. Duly  
recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS §

COUNTY OF REEVES §

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy of  
the OIL AND GAS LEASE FROM TROY T. HICKS TO ERNEST ANGELO, JR., as the same  
appears of record in my Office in Vol. 324, Page 20 of the O&G Records of  
Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my  
Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

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# RENTAL DIVISION ORDER

RECEIVED  
JUL 12 1973  
General Land Office

To:

You are the owner of Oil and Gas Lease dated April 18<sup>TH</sup>, 1973  
recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of  
Reeves County, State of Texas between  
Troy T. Hicks, Individually and as Agent for the State of Texas

as Lessors, and Ernest Angelo, Jr.  
as Lessee, insofar as said lease covers the following described land situated in said County  
and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company  
Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said  
lease in accordance with the provisions thereof to the respective parties named below either  
to a depository bank as named in said lease or to the respective depository set out below  
opposite such party's name, and in the following amounts:

| CREDIT TO                        | Fractional Interest                                                            | AMOUNT  | DEPOSITORY                                               |
|----------------------------------|--------------------------------------------------------------------------------|---------|----------------------------------------------------------|
| Troy T. Hicks                    | $\frac{1}{2}$ of 60 ac<br>or $\frac{1}{2}$ of<br>$\frac{1}{8}$ of 480<br>acres | \$30.00 | Bank of America, Branch 252<br>San Francisco, California |
| Commissioner General Land Office | "                                                                              | \$30.00 | General Land Office<br>Austin, Texas 78701               |
| TOTAL                            |                                                                                |         |                                                          |

Each of the undersigned parties agree that payment or tender of said rentals as set  
forth above will protect said lease and continue same in force as therein provided insofar  
as said lease covers the interest of such undersigned party in said land. Each undersigned  
party, however, certifies only the interest, if any, set forth above opposite such party's  
name.

This division order covers only payment of delay rentals under said lease as to said  
land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described  
lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives,  
successors and assigns, except that payment of rentals under said lease as to said tract to  
an assignee of any undersigned party shall be made to the depository bank named in said  
lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 8th day of May, 1973, in  
multiple counterparts, each of which shall be binding on the party or parties signing same  
regardless of whether a counterpart is signed by other parties named herein.

Troy T. Hicks  
Bank of America Branch 252  
S. F. CA.

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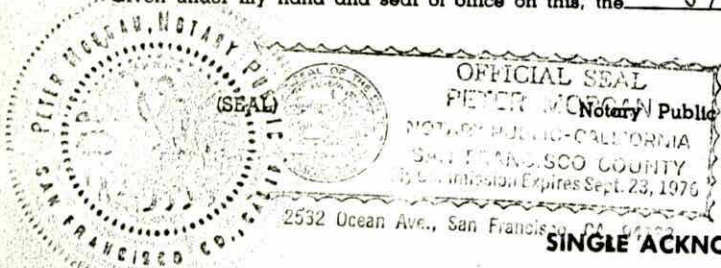
SINGLE ACKNOWLEDGMENT

THE STATE OF ~~TEXAS~~ California }  
County of San Francisco }  
appeared Troy T. Hicks

Before me, the undersigned authority, on this day personally

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the 8th day of May A.D. 1973



Notary Public in and for San Francisco County, ~~Texas~~ California

SINGLE ACKNOWLEDGMENT

THE STATE OF ~~TEXAS~~ California }  
County of \_\_\_\_\_ }  
appeared \_\_\_\_\_

Before me, the undersigned authority, on this day personally

known to me to be the person whose name \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the \_\_\_\_\_ day of \_\_\_\_\_ A.D. 19\_\_\_\_

(SEAL)

Notary Public in and for \_\_\_\_\_ County, Texas



(4)

M. 68555  
Lease  
File Dated 7-12-73  
Bob Armstrong, Commissioner

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RECEIVED AS STATED

\$ 1,200.00  
DATE 7-12-73  
Reg. No. 96264

GENERAL LAND OFFICE

RECEIVED AS STATED

\$ 5.00  
DATE 7-12-73  
Reg. No. 96263

GENERAL LAND OFFICE

## Mineral Classified Land

## Lease Consideration Comparison

County

REEVES

Area

North

N/2 & SE/4 of Sec. 36, 81E, 57, T-3  
T+PRR

| M. F.          | Acres       | Lease Date | Term | Total Bonus                  | B/Ac             | Rental          | Comparison          |
|----------------|-------------|------------|------|------------------------------|------------------|-----------------|---------------------|
| New            | (30)<br>480 | 4-16-73    | 5yr. | (1700)<br>2400 <sup>00</sup> | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                |
| U.I.<br>8427   | (60)<br>160 | 4-4-73     | 5yr. | (1950 <sup>00</sup> )<br>—   | 32 <sup>50</sup> | 1 <sup>00</sup> | *SW/4 Sec 36 (3/32) |
| STATE<br>65945 | 640         | 5-4-71     | 5yr. | 32,000 <sup>00</sup>         | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW (1/6)      |
| 67831          | 320         | 1-22-73    | 5yr. | 11,200 <sup>00</sup>         | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/4 mi S. (1/2)   |
|                |             |            |      |                              |                  |                 |                     |

95981

\* in same Sec  
as this lease

Remarks:

Consideration

Recommended

Not Recommended

JMH



#2809

①

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JUL 12 1973

General Land Office

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 16th day of April, 19 73,  
by and between FRANTZ GORDON HICKS

of \_\_\_\_\_,  
individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.

of \_\_\_\_\_,  
hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ONE THOUSAND TWO  
HUNDRED and no/100----- Dollars

(\$ 1,200.00 ), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat

and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey,  
Reeves County, Texas

\$15.00  
30.00

containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.



JUL 12 1973

General Land Office

2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 16th day of April, 19 74, this lease shall terminate as to both parties, unless Lessee and Lessor agree that date shall

pay or tender to Lessor as the owner of the soil or to his credit in the First State Bank of Northern California Bank, South San Leandro Office 14895 E. 14th St., P. O. Box 3308 San Leandro, Calif. or its successors, which shall be the depository regardless of changes in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100----- Dollars (\$ 240.00), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



JUL 12 1973

General Land Office

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

FRANTZ GORDON HICKS

*J (Mrs) Frantz Gordon Hicks*  
Individually and as Agent for the State of Texas

Individually and as Agent for the State of Texas



RECEIVED  
JUL 12 1973  
General Land Office

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
and \_\_\_\_\_, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said \_\_\_\_\_, wife of \_\_\_\_\_  
\_\_\_\_\_ having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said \_\_\_\_\_ acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for \_\_\_\_\_

STATE OF CALIFORNIA  
COUNTY OF ALAMEDA CONTRA COSTA

Before me, the undersigned authority, on this day personally appeared FRANTZ GORDON HICKS

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged  
to me that he executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the 17 day of MAY, A. D. 19 73.



Notary Public in and for Alameda County, California  
CONTRA COSTA

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
\_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing  
instrument as \_\_\_\_\_ President of \_\_\_\_\_, and acknowledged  
to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and  
as the act and deed of said \_\_\_\_\_.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for \_\_\_\_\_

No. \_\_\_\_\_  
**OIL AND GAS LEASE**

FROM

Individually and as Agent for the State of Texas

TO

This instrument was filed for record on the \_\_\_\_\_  
day of \_\_\_\_\_ 19 \_\_\_\_\_, at \_\_\_\_\_  
\_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly  
recorded in Book \_\_\_\_\_, Page \_\_\_\_\_  
of \_\_\_\_\_ records of this office.

County Clerk.  
County, Texas.

By \_\_\_\_\_, Deputy

When recorded return to



Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M. Duly  
recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS §

COUNTY OF REEVES §

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy of  
the OIL AND GAS LEASE FROM FRANTZ GORDON HICKS TO ERNEST ANGELO, JR., as the  
same appears of record in my Office in Vol. 324, Page 24, of the O&G Records  
of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my Office  
in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

RECEIVED

# RENTAL DIVISION ORDER

RECEIVED

JUL 12 1973

To:

You are the owner of Oil and Gas

Lease dated April 16

General Land Office, 1973

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of  
Reeves County, State of Texas between  
FRANTZ GORDON HICKS

as Lessors, and ERNEST ANGELO, JR.  
as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO                        | Fractional Interest | AMOUNT  | DEPOSITORY                                                                                                                      |
|----------------------------------|---------------------|---------|---------------------------------------------------------------------------------------------------------------------------------|
| Frantz Gordon Hicks              | 1/2 of 1/8          | \$30.00 | First State Bank of Northern California<br>South San Leandro Office<br>14895 E. 14th St., P. O. Box 3308<br>San Leandro, Calif. |
| Commissioner General Land Office | 1/2 of 1/8          | 30.00   | General Land Office<br>Austin, Texas 78701                                                                                      |
| TOTAL                            |                     | \$60.00 |                                                                                                                                 |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 17 day of MAY 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

(Mrs) Frantz Gordon Hicks  
Frantz Gordon Hicks



THE STATE OF CALIFORNIA )  
COUNTY OF ~~ALAMEDA~~ )  
~~CONTRA COSTA~~

JUL 12 1973

General Land Office

BEFORE ME, the undersigned authority, on this day personally appeared FRANTZ GORDON HICKS known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this the 7 day of ~~April~~ <sup>MAY</sup>, A.D. 1973.



✓ Leslie E. Beth  
Notary Public in and for ~~Alameda~~ <sup>CONTRA COSTA</sup> County,  
State of California

(5)

M. 68555  
Lease  
File Dated 7-12-73  
Bob Armstrong, Commissioner

RECEIVED AS STATED

\$ 1,200.00  
DATE 7-12-73  
Reg. No. 96266

GENERAL LAND OFFICE

RECEIVED AS STATED

\$ 5.00  
DATE 7-12-73  
Reg. No. 96265

GENERAL LAND OFFICE



Mineral Classified Land  
Lease Consideration Comparison

County REEVES

Area North

N/2 & SE/4 of Sec. 36, B12.57, T-3  
T+P RR

| M. F. | Acres | Lease Date | Term | Total Bonus           | B/Ac             | Rental          | Comparison            |
|-------|-------|------------|------|-----------------------|------------------|-----------------|-----------------------|
| (60)  | (30)  |            |      | (1200 <sup>00</sup> ) |                  |                 |                       |
| New   | 480   | 4-11-73    | 5yr. | 2400 <sup>00</sup>    | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                  |
| U.I.  | (60)  |            |      | (1950 <sup>00</sup> ) |                  |                 |                       |
| 68427 | 160   | 4-4-73     | 5yr. | —                     | 32 <sup>50</sup> | 1 <sup>00</sup> | * SW/4 Sec. 36 (3/32) |
| STATE |       |            |      |                       |                  |                 |                       |
| 65945 | 640   | 5-4-71     | 5yr. | 32,001 <sup>00</sup>  | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW (1/6)        |
| 67831 | 320   | 1-22-73    | 5yr. | 11,200 <sup>00</sup>  | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 mi. S (1/12)    |
|       |       |            |      |                       |                  |                 |                       |

\* in same sec.  
as this lease

95981

Remarks:

Consideration

Recommended Jim H

Not Recommended \_\_\_\_\_

#2810  
RECEIVED  
JUL 12 1973  
General Land Office

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 11th day of April, 19 73,  
by and between HILLARD A. HICKS ~~and~~ ~~WANDA F. THORNTON~~; WANDA F. THORNTON ~~and husband~~,  
~~and~~ ANN LAVERNE CARROLL and husband, F. CARROLL

of \_\_\_\_\_,  
individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.

of \_\_\_\_\_,  
hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ONE THOUSAND TWO  
HUNDRED and no/100----- Dollars  
(\$ 1,200.00 ), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat  
and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR  
Company Survey, Reeves County, Texas

#1500  
30.00  
containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.



2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 11th day of April, 1974, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Southwest National Bank, at Wichita Falls, Texas or its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100----- Dollars (\$240.00), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

HILLARD A. HICKS



Individually and as Agent for the State of Texas

Individually and as Agent for the State of Texas

WANDA F. THORNTON



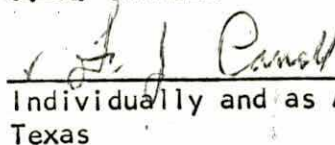
Individually and as Agent for the State of Texas

Individually and as Agent for the State of Texas

ANN LAVERNE CARROLL

F. J. CARROLL

Individually and as Agent for the State of Texas

  
Individually and as Agent for the State of Texas



RECEIVED

JUL 12 1973

STATE OF  
COUNTY OF

General Land Office

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
and \_\_\_\_\_, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said \_\_\_\_\_, wife of \_\_\_\_\_  
\_\_\_\_\_ having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said \_\_\_\_\_ acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for \_\_\_\_\_

STATE OF ☒ TEXAS  
COUNTY OF ☒ GREEN

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
HILLARD A. HICKS and wife, BETTIE L. HICKS  
known to me to be the person s whose name s are \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged  
to me that t he y executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the 19 day of April, A. D. 19 73.

(SEAL)

Suzanne Henderson  
Notary Public in and for Allen County, Texas

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

County of Thickita  
appeared WANDA F. THORNTON and husband, FLOYD E. THORNTON

Before me, the undersigned authority, on this day personally

known to me to be the person s whose name s are \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged to me that the y  
executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

Given under my hand and seal of office on this, the 17 day of April, A.D. 19 73

(SEAL)

Mary Stout  
Notary Public in and for Thickita County, Texas

SINGLE ACKNOWLEDGMENT

THE STATE OF OHIO TEXAS;

County of ALLEN  
appeared ANN LAVERNE CARROLL and husband, J. E. CARROLL

F. J. Before me, the undersigned authority, on this day personally

known to me to be the person s whose name s are \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged to me that the y  
executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

Given under my hand and seal of office on this, the 24 day of April, A.D. 19 73

(SEAL)

ROBERT E. MADIGAN  
Notary Public

Allen County, Ohio  
My Commission Expires Sept. 8, 1974

Robert E Madigan  
Notary Public in and for ALLEN County, Texas

OHIO

No.

OIL AND GAS L

FROM

Individually and as Agent for the S

TO

This instrument was filed for re

day of

o'clock

recorded in Book \_\_\_\_\_, Page

of \_\_\_\_\_ record

By

When recorded return

Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M.

Duly recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS    §

COUNTY OF REEVES    §

I, CATHERINE, ASHLEY, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing instrument is a true and correct copy of the OIL AND GAS LEASE FROM HILLIAND HICKS, ET AL TO ERNEST ANGELO, JR., as the same appears of record in my Office in Vol. 324, Page 28, O&G Records of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

RECEIVED



# RENTAL DIVISION ORDER

RECEIVED

JUL 12 1973

To:

General Land Office

You are the owner of Oil and Gas Lease dated April 11, 1973,

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of  
Reeves County, State of Texas between

HILLIARD A. HICKS; WANDA F. THORNTON; and ANN LAVERNE CARROLL and husband, F. J. CARROLL,

Individually and as Agents for the State of Texas

as Lessors, and ERNEST ANGELO, JR.,  
as Lessee, insofar as said lease covers the following described land situated in said County  
and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR  
Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said  
lease in accordance with the provisions thereof to the respective parties named below either  
to a depository bank as named in said lease or to the respective depository set out below  
opposite such party's name, and in the following amounts:

| CREDIT TO                                         | Fractional Interest         | AMOUNT  | DEPOSITORY                                      |
|---------------------------------------------------|-----------------------------|---------|-------------------------------------------------|
| Hilliard A. Hicks                                 | 1/2 of 1/3 of<br>1/8 of 480 | \$10.00 | Southwest National Bank<br>Wichita Falls, Texas |
| Wanda F. Thornton                                 | 1/2 of 1/3 of<br>1/8 of 480 | 10.00   | Southwest National Bank<br>Wichita Falls, Texas |
| Ann LaVerne Carroll and husband,<br>F. J. Carroll | 1/2 of 1/3 of<br>1/8 of 480 | 10.00   | Southwest National Bank<br>Wichita Falls, Texas |
| Commissioner General Land Office                  | 1/2 of 1/8 of<br>480        | 30.00   | General Land Office<br>Austin, Texas 78701      |
| TOTAL                                             |                             | \$60.00 |                                                 |

Each of the undersigned parties agree that payment or tender of said rentals as set  
forth above will protect said lease and continue same in force as therein provided insofar  
as said lease covers the interest of such undersigned party in said land. Each undersigned  
party, however, certifies only the interest, if any, set forth above opposite such party's  
name.

This division order covers only payment of delay rentals under said lease as to said  
land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described  
lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives,  
successors and assigns, except that payment of rentals under said lease as to said tract to  
an assignee of any undersigned party shall be made to the depository bank named in said  
lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 29 day of May, 1973, in  
multiple counterparts, each of which shall be binding on the party or parties signing same  
regardless of whether a counterpart is signed by other parties named herein.

*Hilliard A. Hicks*  
Hilliard A. Hicks  
*Wanda F. Thornton*  
Wanda F. Thornton

*Ann LaVerne Carroll*  
Ann LaVerne Carroll  
*F. J. Carroll*  
F. J. Carroll



## SINGLE ACKNOWLEDGMENT

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JUL 12 1973

THE STATE OF TEXAS,

County of TOM GREEN  
appeared HILLIARD A. HICKS

Before me, the undersigned authority, on this day personally

known to me to be the person whose name subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the 24 day of May A.D. 1973Notary Public in and for Tom Green County, Texas

## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

County of WICHITA  
appeared WANDA F. THORNTON

Before me, the undersigned authority, on this day personally

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the 4th day of May A.D. 1973Notary Public in and for Wichita County, Texas

## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

County of ALLEN  
appeared ANN LAVERNE CARROLL and husband, F. J. CARROLL

Before me, the undersigned authority, on this day personally

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the 29 day of May A.D. 1973Notary Public in and for Allen County, OhioROBERT E. MADIGAN  
Notary Public  
My Commission Expires Sept. 8, 1974  
ALLEN



⑥

M. 68555  
Lease  
File Dated 7-12-73  
Bob Armstrong, Commissioner

RECEIVED AS STATED

\$1,200.00

DATE 7-12-73

Reg. No. 96268

GENERAL LAND OFFICE

RECEIVED AS STATED

\$5.00

DATE 7-12-73

Reg. No. 96267

GENERAL LAND OFFICE

## Mineral Classified Land

## Lease Consideration Comparison

County REEVESArea NorthN/2 E SE/4 of Sec. 36, Bk 57, T-3  
T2P RR

U.I. 1/16 (1/8)

| M. F. | Acres                  | Lease Date | Term | Total Bonus                                          | B/Ac             | Rental          | Comparison          |
|-------|------------------------|------------|------|------------------------------------------------------|------------------|-----------------|---------------------|
| New   | <del>(30)</del><br>480 | 4-11-73    | 5yr. | <del>(1200<sup>00</sup>)</del><br>2400 <sup>00</sup> | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                |
| U.I.  | (60)                   |            |      | (1950 <sup>00</sup> )                                |                  |                 | *                   |
| 68427 | 160                    | 4-4-73     | 5yr. | —                                                    | 32 <sup>50</sup> | 1 <sup>00</sup> | SW/4 Sec. 36 (3/32) |
| STATE |                        |            |      |                                                      |                  |                 |                     |
| 5945  | 640                    | 5-4-71     | 5yr. | 32001 <sup>00</sup>                                  | 50 <sup>00</sup> | 5 <sup>00</sup> | Cont. NW (1/6)      |
| 7831  | 320                    | 1-22-73    | 5yr. | 11,200 <sup>00</sup>                                 | 35 <sup>00</sup> | 1 <sup>00</sup> | 1 1/2 m.s (1/12)    |
|       |                        |            |      |                                                      |                  |                 |                     |

\* 52nd Sec.  
as lease

95981

Remarks:

Consideration

Recommended James

Not Recommended \_\_\_\_\_



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JUL 12 1973  
General Land Office

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 11th day of April, 19 73,  
by and between RUTH HICKS TUCKER and husband, LEROY TUCKER  
\_\_\_\_\_  
\_\_\_\_\_  
of \_\_\_\_\_,  
individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and \_\_\_\_\_  
ERNEST ANGELO, JR.  
\_\_\_\_\_  
of \_\_\_\_\_  
hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ONE THOUSAND TWO  
HUNDRED and no/100----- Dollars  
(\$ 1,200.00 ), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat  
and transport said products, the following land situated in Reeves County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company  
Survey, Reeves County, Texas

*[Handwritten signatures and initials]*

containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.



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JUL 12 1973

General Land Office

2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 11th day of April, 19 74, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the Valley National Bank (Velda Rose) Bank, at P.O. Box 1566 Mesa Arizona 85201 its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100----- Dollars (\$240.00), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



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JUL 12 1973

General Land Office

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c. Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

RUTH HICKS TUCKER

✓ *Ruth Hicks Tucker*

Individually and as Agent for the State of Texas

LERROY TUCKER

✓ *Leroy Tucker*

Individually and as Agent for the State of Texas



RECEIVED

JUL 12 1973

General Land Office

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
and \_\_\_\_\_, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said \_\_\_\_\_, wife of \_\_\_\_\_  
\_\_\_\_\_ having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said \_\_\_\_\_ acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for

STATE OF ARIZONA  
COUNTY OF MARICOPA

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
RUTH HICKS TUCKER and husband, LEROY TUCKER

known to me to be the person S whose name S are \_\_\_\_\_ subscribed to the foregoing instrument, and acknowledged  
to me that the y executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the ✓ 23rd day of April, A. D. 19 73

*Mary Helen Vasquez*  
Notary Public in and for Maricopa County, Arizona  
My Commission Expires July 18, 1975

STATE OF  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
\_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing  
instrument as \_\_\_\_\_ President of \_\_\_\_\_, and acknowledged  
to me that he executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and  
as the act and deed of said \_\_\_\_\_.

Given under my hand and seal of office, this the \_\_\_\_\_ day of \_\_\_\_\_, A. D. 19 \_\_\_\_\_.

Notary Public in and for

No. \_\_\_\_\_

# OIL AND GAS LEASE

FROM

Individually and as Agent for the State of Texas

TO

This instrument was filed for record on the

\_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_, at

\_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly

recorded in Book \_\_\_\_\_, Page \_\_\_\_\_

of \_\_\_\_\_ records of this office.

County Clerk.

County, Texas.

By \_\_\_\_\_, Deputy

When recorded return to



Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M. Duly  
recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS §

COUNTY OF REEVES §

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy  
of the OIL AND GAS LEASE FROM RUTH HICKS TUCKER, ET VIR TO ERNEST ANGELO, JR.,  
as the same appears of record in my Office in Vol. 324, Page 32, O&G Records  
of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my  
Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

# RENTAL DIVISION ORDER

RECEIVED

JUL 12 1973

To:

General Land Office

You are the owner of Oil and Gas Lease dated April 11, 1973,

recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of

Reeves County, State of Texas between

RUTH HICKS TUCKER and husband, LEROY TUCKER

as Lessors, and ERNEST ANGELO, JR.

as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO                                   | Fractional Interest | AMOUNT  | DEPOSITORY                                                      |
|---------------------------------------------|---------------------|---------|-----------------------------------------------------------------|
| Ruth Hicks Tucker and husband, LeRoy Tucker | 1/2 of 1/8 of 480   | \$30.00 | Valley National Bank(Velda Rose)<br>P.O. Box 1566 Mesa AZ 85201 |
| Commissioner General Land Office            | 1/2 of 1/8 of 480   | \$30.00 | General Land Office<br>Austin, Texas 78701                      |
| TOTAL                                       |                     | \$60.00 |                                                                 |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 23rd day of April 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

✓ Ruth Hicks Tucker  
Ruth Hicks Tucker  
✓ LeRoy Tucker  
LeRoy Tucker



JUL 12 1973

## SINGLE ACKNOWLEDGMENT

THE STATE OF ~~TEXAS~~ ARIZONA  
COUNTY OF MARICOPA

General Land Office

BEFORE ME, the undersigned authority, on this day personally  
appeared RUTH HICKS TUCKER and husband, LEROY TUCKER, known to me to be the  
person s whose name s he/are subscribed to the foregoing instrument and acknowledged to me that he/they executed the  
same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the ✓ 23rd day of April A. D. 19 73

My Commission Expires July 18, 1975

Mary Helen Vazquez  
Notary Public in and for Maricopa Arizona County, Texas.

## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally

appeared \_\_\_\_\_, known to me to be the  
person \_\_\_\_\_ whose name \_\_\_\_\_ is/are subscribed to the foregoing instrument and acknowledged to me that \_\_\_\_\_ he/they executed the  
same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

Notary Public in and for \_\_\_\_\_ County, Texas.

⑦

M. 68555

Lease

File Dated 7-12-73

Bob Armstrong, Commissioner

RECEIVED AS STATED

\$1,200.00

DATE 7-12-73

Reg. No. 96270

GENERAL LAND OFFICE

RECEIVED AS STATED

\$5.00

DATE 7-12-73

Reg. No. 96249

GENERAL LAND OFFICE



Mineral Classified Land  
Lease Consideration Comparison

County REEVES

Area North

N/2+SE/4 of Sec. 36, Bk 57, T-3  
T&PR

| M.    | F. | Acres           | Lease Date | Term | Total Bonus                    | B/Ac             | Rental          | Comparison             |
|-------|----|-----------------|------------|------|--------------------------------|------------------|-----------------|------------------------|
|       |    | <del>(60)</del> |            |      | <del>(1200<sup>00</sup>)</del> |                  |                 |                        |
| New   |    | 480             | 4-26-73    | 5yr. | 2400 <sup>00</sup>             | 40 <sup>00</sup> | 1 <sup>00</sup> | 3/32                   |
| U.I.  |    | (60)            |            |      | (1950 <sup>00</sup> )          |                  |                 |                        |
| 68427 |    | 160             | 4-4-73     | 5yr. | —                              | 32 <sup>50</sup> | 1 <sup>00</sup> | * SW/4, Sec. 36 (3/32) |
|       |    |                 |            | 5yr. |                                |                  |                 |                        |
|       |    |                 |            | 5yr. |                                |                  |                 |                        |
|       |    |                 |            |      |                                |                  |                 |                        |
|       |    |                 |            |      |                                |                  |                 |                        |

95981

\* Same Sec.  
as lease

Remarks :

Consideration

Recommended AMH

Not Recommended

# 2812

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JUL 12 1973

General Land Office

LEASE UNDER RELINQUISHMENT ACT

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 26th day of April, 19 73,  
by and between James W. Wadley and wife, Shirley M. Wadley; Richard C. Wadley  
and wife, Shirley G. Wadley; Joyce Wadley Burkhalter, a single person;  
and Maureen Jones Wadley, a widow,  
of % James W. Wadley, State National Bank, Trust Dept, El Paso, Texas,  
individually and as agent for the State of Texas, herein referred to as Lessor (whether one or more), and  
ERNEST ANGELO, JR.  
of MIDLAND, TEXAS 79701  
hereinafter called Lessee.

WITNESSETH: That the Lessor in the capacities aforesaid, for and in consideration of ✓  
TWELVE HUNDRED AND NO/100----- Dollars  
(\$1200.00), cash in hand paid to Lessor, receipt of which is hereby acknowledged, and a like amount paid to the  
STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and  
performed, has this day granted, demised, leased and let, and by these presents does grant, demise, lease and let unto the said  
Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building  
tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat  
and transport said products, the following land situated in REEVES County, State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P  
RR Company Survey, Reeves County, Texas

\$1500.00  
30.00

containing 480 acres, more or less.

Subject to the other provisions herein contained, this lease shall remain in force for a term of five (5) years  
from this date, (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced in paying  
quantities from the land hereby leased.

In consideration of the premises the said Lessee covenants and agrees:

1. To pay to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, the value of 3/32nds  
of the gross production of oil and gas produced from said leased premises free of cost to the State.



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JUL 12 1973

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2. To deliver to the credit of the Lessor as the owner of the soil free of cost, in the pipe lines to which wells may be connected, an additional equal 3/32nds part of all oil and gas produced and saved from said leased premises or at the option of Lessee to pay to Lessor 3/32nds of the value of all oil and gas produced and saved from said leased premises.

3. If operations for drilling are not commenced on said land, hereby leased, on or before the 26th day of April, 1974, this lease shall terminate as to both parties, unless Lessee on or before that date shall pay or tender to Lessor as the owner of the soil or to his credit in the State National Bank, at El Paso, Texas or its successors, which shall continue as the depository regardless of changes

in the ownership of said land or the rental, the sum of TWO HUNDRED FORTY and no/100----- Dollars (\$ 240.00 ), and in addition shall pay to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, A LIKE SUM on or before said date, which shall operate as a rental and cover the privilege of deferring the commencement of drilling operations for a period of one year from said date. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of one year each during the primary term.

4. All payments or tenders of rental herein provided for to Lessor as the owner of the soil may be made to Lessor personally or by letter addressed to the above depository bank and mailed on or before the rental date, transmitting Lessee's check for the amount stated with instructions to such depository bank to deposit the same to Lessor's credit. Lessor hereby constitutes said bank (and its several successors) Lessor's agent to receive and receipt for any payments of rental which may be made hereunder, and agrees with Lessee that said depository bank (and its several successors) shall continue as Lessor's agent and depository for rentals payable hereunder regardless of changes in ownership of said land or the rentals. Notwithstanding the death of Lessor, the payment or tender of rentals within the time and in the manner herein provided shall be binding upon the heirs, devisees, legal representatives and assigns of Lessor. Should such depository bank fail, liquidate or be succeeded by another bank, or if for any reason it should fail or refuse to accept said rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument designating another bank as depository and agent to receive and receipt for such payments or tenders.

5. If, during the primary term and prior to discovery of oil or gas in paying quantities on said land, Lessee should drill a dry hole thereon, this lease shall not terminate if Lessee either commences additional operations for drilling on or before the rental date next ensuing after the abandonment of said dry hole, or commences or resumes the payment or tender of rentals, in the manner hereinbefore provided, on or before the aforesaid next ensuing rental date. If a dry hole be completed and abandoned during the last period of the primary term, Lessee's rights shall remain in full force and effect without further operations until the expiration of said period. Subject to the terms of paragraph 7 hereof, after the discovery of oil or gas in paying quantities on the land covered hereby, all of Lessee's rights shall remain in effect as long as the same is being so produced hereunder; and if, during the primary term, the production of all oil or gas should cease from any cause, this lease shall not terminate if Lessee either commences or resumes the payment or tender of rentals in the amount and in the manner hereinabove provided on or before the rental date next ensuing after such cessation of production, or commences additional drilling or reworking operations on or before said next ensuing rental date. If such cessation of production occurs at any time after the expiration of the primary term, then this lease shall not terminate if Lessee, until production in paying quantities is again procured, does not allow more than sixty (60) days to elapse between the cessation of production and the commencement of additional drilling or reworking operations in a bona fide effort to again obtain production in paying quantities, and successive attempts may be made so long as not more than sixty (60) days are allowed to elapse between the abandonment of one well and the commencement of operations on another until production in paying quantities is again obtained. If at the expiration of the primary term of this lease neither oil nor gas is being produced on the leased premises, but Lessee is then engaged in operations for reworking or operations for drilling in an effort to restore or procure the production of oil or gas in paying quantities, then this lease shall continue in force so long as such operations are being continuously prosecuted in good faith on the leased premises. Operations for drilling shall be considered to be "continuously prosecuted in good faith" if not more than sixty (60) days shall elapse between the abandonment of one well and the beginning of operations for the drilling or reworking of a subsequent well; and if oil or gas shall be discovered and produced from any such well or wells, this lease shall continue in force so long as oil or gas shall be produced in paying quantities from the leased premises.

6. Lessee shall protect the land covered hereby from drainage in the manner and to the extent required under the terms of Article 5369 R. C. S. 1925.

7. It is understood and agreed that notwithstanding the fact that development may be in progress on the leased premises or production has been secured thereon and royalty is being paid hereunder the owner or operator of the leased premises shall continue to make annual rental payments to the State which, under such conditions and in the absence of any rentals being paid to the landowner, shall be the minimum of ten cents (10c) per acre as provided by Article 5368, R. C. S. 1925.

8. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except water from wells or tanks of Lessor, and with the exception that the State must be paid its above specified royalty on production of oil and gas regardless of how used.

9. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall pay for damages caused by his operations to growing crops on said land.

10. The rights and estates of either party hereto may be assigned, in whole or in part, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations, nor to diminish the rights, privileges and estates of Lessee, nor to impair the effectiveness of any payment made by, nor of any act performed by, Lessee hereunder. And no such change or division in the ownership of said land, the rentals or royalties, however accomplished, shall ever be binding upon Lessee for any purpose until Lessee has been furnished by Lessor, or by his heirs, devisees, legal representatives or assigns, with satisfactory written evidence thereof, including (if such change is effected by conveyance) the original recorded muniments of title or certified copies thereof. An assignment of this lease, in whole or in part, shall, as to the extent of such assignment, relieve and discharge Lessee of all subsequent obligations hereunder. If this lease is assigned in its entirety as to only part of the acreage, the right and options to pay rentals is apportioned as between the several owners ratably, according to the surface area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered. All covenants and agreements of Lessor herein contained shall run with the above described land and the oil and gas thereunder, and the rentals and royalties hereunder, and all covenants and agreements of Lessee shall run with the estate created under the terms hereof, all of which shall extend to, and be binding upon, the heirs, legal representatives, successors and assigns of the respective parties hereto.

11. Lessee may, at any time, and from time to time, execute and deliver to the Lessor, or place of record, a release or releases covering any portion or portions of the above described premises, and thereby surrender this lease as to such portion or portions, and be relieved of all obligations as to the acreage surrendered. In the event any part of this lease is surrendered, as above provided, the delay rental then payable hereunder shall thereupon be reduced in the proportion that the



JUL 12 1973

General Land Office

acreage surrendered bears to the acreage which was covered by this lease immediately prior to such surrender, PROVIDED such release shall not thereby relieve the Lessee of any liabilities which may have accrued under the terms of this lease prior to the surrender of such acreage.

12. In the event all or any part of this lease is assigned or released such assignment or release shall be recorded in the county where the land is situated and a copy of such recorded instrument certified by the County Clerk, shall be filed in the GENERAL LAND OFFICE by the owner of that part of the lease so assigned or released accompanied by a filing fee of one dollar (\$1.00) thereon.

13. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from said land covered by this lease or other lands, provided the royalties herein specified are paid on said oil at the same rate under the same conditions as provided for oil regularly produced.

14. Lessee agrees to forthwith file this lease for record with the County Clerk of the county in which the land covered hereby is located and to transmit to the Commissioner of the General Land Office, at Austin, Texas, a certified copy of the same made by said County Clerk from the record thereof. The bonus due to the State of Texas hereunder shall be transmitted to the Commissioner of the General Land Office with the aforesaid certified copy.

15. The Lessor as the owner of the soil hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for said Lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by said Lessor, and be subrogated to the rights of the holder thereof, to the extent that Lessee may apply any rental or royalty due Lessor from Lessee until any obligation thus incurred by Lessor is discharged. If the owner of the soil owns a less interest in the above described land than the entire and undivided surface estate therein or a greater or lesser interest than the recited interest therein then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the whole and undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately adjusted; provided that, before any adjustment of any royalty or rental due the Commissioner of the General Land Office, of the State of Texas, the Lessee shall furnish the Commissioner of the General Land Office of the State of Texas at Austin, Texas, an affidavit executed by the Lessee or its duly authorized representative setting forth the facts relative to the interest of the owner of the soil and the interest which Lessee claims under this lease.

16. This lease is executed subject to the terms of Chapter 81, page 249, Acts of 2nd Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of 1st Called Session of the 37th Legislature, 1921. Should any provision herein contained be in conflict with the foregoing, then it is recognized and agreed that the aforesaid Chapter 81, as amended by the aforesaid Chapter 38, shall control.

17. If, at the expiration of the primary term or at any time thereafter, there is located on the leased premises a well or wells capable of producing gas in paying quantities and such gas is not otherwise produced for lack of a suitable market and this lease is not otherwise being maintained in force and effect, the Lessee may pay as royalty a sum of money equal to double the annual rental provided for in this lease but in no event to be less than \$1,200.00 per annum for each well capable of producing gas in paying quantities; such payment shall be made one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, and shall be made prior to the expiration of the primary term of this lease or if the primary term has expired within sixty (60) days after the Lessee shuts in such wells or ceases to produce gas therefrom or within sixty (60) days after this lease ceases to be otherwise maintained in force and effect; and if such payment is made, this lease shall be considered to be a producing lease and such shut-in gas well royalty payment shall extend the term of this lease for a period of one (1) year from the end of the primary term or, if after the primary term, from the first day of the month next succeeding the month in which such well was shut in or production ceased or this lease ceased to be otherwise maintained in force and effect; and thereafter, if no suitable market for such gas exists, the Lessee may extend this lease for four (4) additional and successive periods of one (1) year each by the payment of a like sum of money each year as above provided, on or before the expiration of the extended term. Provided, however, that if, while this lease is being maintained in force and effect by payment of such shut-in gas well royalty, gas should be sold and delivered in paying quantities from a well situated within 1,000 feet of the leased premises and completed in the same producing reservoir, or in any case where drainage is occurring, the right to further extend this lease by such shut-in gas well royalty payments shall cease but this lease shall remain in force and effect for the remainder of the current one-year period for which the shut-in gas well royalty has been paid and for an additional period not to exceed five (5) years from the expiration of the primary term by payment by the Lessee of compensatory royalty at the royalty rate provided herein, of the value at the well of production from the well completed in the same producing reservoir from which gas is being sold and delivered and which is situated within 1,000 feet of or draining the leased premises on which such shut-in gas well is situated, such compensatory royalty to be paid monthly one-half to the Commissioner of the General Land Office and one-half to the owner of the soil, beginning on or before the 20th day of the month next succeeding the month in which such gas is sold and delivered from the well situated within 1,000 feet of or draining the leased premises and completed in the same producing reservoir; provided further that in the event such compensatory royalties paid in any twelve-month period are in an amount less than the annual shut-in gas well royalties provided for herein, Lessee shall pay an additional sum of money equal to the difference between such compensatory royalties paid and such shut-in gas well royalties within thirty (30) days from the end of such twelve-month period; provided further that nothing herein shall relieve the Lessee of the obligation of reasonable development, nor of the obligation to drill off-set wells as required by Article 5369, Revised Civil Statutes, 1925.

18. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil and gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Article 5382-c, Revised Civil Statutes of Texas and other applicable laws.

IN WITNESS WHEREOF this instrument is executed on the date first above written.

(JWW) James W. Wadley  
Individually and as Agent for  
State of Texas

(JWB) James Wadley Brubaker  
Individually and as Agent for the State of Texas

(SMW) Shirley M. Wadley  
Individually and as Agent for the  
State of Texas

(MJW) Maurine Jones Wadley  
Individually and as Agent for the State of Texas

(RCW) Richard C. Wadley  
Individually and as Agent for the  
State of Texas

(SGW) Shirley A. Wadley  
Individually and as Agent for the  
State of Texas



JUL 12 1973

General Land Office

STATE OF TEXAS  
COUNTY OF EL PASO

Before me, the undersigned authority, on this day personally appeared James W. Wadley  
and Shirley M. Wadley, his wife, known to me to be the persons whose names are subscribed to the  
foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein ex-  
pressed, and in the capacities therein stated. And the said Shirley M. W, wife of James  
W. Wadley having been examined by me privily and apart from her husband, and having the same fully ex-  
plained to her, she, the said Shirley M. Wadley acknowledged such instrument to be her  
act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed and  
that she did not wish to retract it.

Given under my hand and seal of office, this the 7th day of June, A. D. 19 73

Janice R. Wilson  
Notary Public in and for El Paso County  
Texas

JANICE R. WILSON, Notary Public  
in and for El Paso County, Texas  
My commission expires June 1, 1974

STATE OF TEXAS  
COUNTY OF REEVES

Before me, the undersigned authority, on this day personally appeared Joyce Wadley Burkhalter

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged  
to me that she executed the same for the purposes and consideration therein expressed and in the capacities therein  
stated.

Given under my hand and seal of office, this the 15 day of May, A. D. 19 73

W. L. Hallaway  
Notary Public in and for  
Reeves County, Texas

STATE OF TEXAS  
COUNTY OF

Before me, the undersigned authority, on this day personally appeared Maurine  
Maureen Jones Wadley

known to me to be the person whose name is subscribed to the foregoing  
instrument she executed the same for the purposes and considerations therein expressed, in the capacities therein stated, and  
at the same time and place

Given under my hand and seal of office, this the 19 day of May, A. D. 19 73

William N. Mickow  
Notary Public in and for  
Colorado County

WILLIAM N. MICKOW  
Notary Public  
Colorado County, Texas

DOUBLE  
~~SINGLE~~ ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF Reeves

BEFORE ME, the undersigned authority,

in and for said County, Texas, on this day personally appeared Richard C. Wadley and  
Shirley G. Wadley

known to me to be the person s whose name s are subscribed to the foregoing instrument, and acknowledged to me  
that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 15 day of May, A. D. 19 73



Notary Public, Reeves County, Texas

My Commission Expires June 1, 19

MARTIN Stationery Co., Dallas

|     |            |      |                           |    |                        |        |         |                  |    |    |               |
|-----|------------|------|---------------------------|----|------------------------|--------|---------|------------------|----|----|---------------|
| No. | OIL AND G. | FROM | Individually and as Agent | TO | This instrument was fi | day of | o'clock | recorded in Book | of | By | When recorded |
|     |            |      |                           |    |                        |        |         |                  |    |    |               |

Filed for record on the 25th day of June, A.D. 1973 at 8:30 A.M. Duly  
recorded on the 28th day of June, A.D. 1973 at 9:00 A.M.

By /s/ Billie Jo Freeman, Deputy

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

THE STATE OF TEXAS    Ø

COUNTY OF REEVES    Ø

I, CATHERINE ASHLEY, Clerk of the County Court of Reeves County, Texas,  
do hereby certify that the foregoing instrument is a true and correct copy of  
the OIL AND GAS LEASE FROM JAMES W. WADLEY, ET UX, ET AL TO ERNEST ANGELO, JR.,  
as the same appears of record in my Office in Vol. 324, Page 36, of the O&G  
Records of Reeves County, Texas.

Witness my Hand and Seal of the County Court of said County at my  
Office in Pecos, Texas this the 2nd day of July, A.D. 1973.

By Billie Jo Freeman DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

RECEIVED  
JUL 15 1973



# RENTAL DIVISION ORDER

RECEIVED  
JUL 12 1973  
General Land Office

To:

You are the owner of Oil and Gas Lease dated April 26, 1973, recorded in Vol. \_\_\_\_\_, at Page \_\_\_\_\_, of the \_\_\_\_\_ Records of \_\_\_\_\_ County, State of Texas between James W. Wadley and wife, Shirley M. Wadley; Richard C. Wadley and wife Shirley G. Wadley; Joyce Wadley Burkhalter, a single person; and Maureen Jones Wadley, a widow as Lessors, and ERNEST ANGELO, JR. as Lessee, insofar as said lease covers the following described land situated in said County and State:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

We, the undersigned parties, hereby authorize you to pay or tender rentals under said lease in accordance with the provisions thereof to the respective parties named below either to a depository bank as named in said lease or to the respective depository set out below opposite such party's name, and in the following amounts:

| CREDIT TO            | Fractional Interest          | AMOUNT       | DEPOSITORY                              |
|----------------------|------------------------------|--------------|-----------------------------------------|
| James W. Wadley<br>✓ | 1/2 of 1/8 of 480 ac<br>✓    | \$30.00<br>✓ | State National Bank of El Paso, Texas.  |
| General Land Office  | 1/2 of 1/8 of 480 ac (60 ac) | \$30.00      | General Land Office Austin, Texas 78701 |

Each of the undersigned parties agree that payment or tender of said rentals as set forth above will protect said lease and continue same in force as therein provided insofar as said lease covers the interest of such undersigned party in said land. Each undersigned party, however, certifies only the interest, if any, set forth above opposite such party's name.

This division order covers only payment of delay rentals under said lease as to said land and does not cover royalty payments thereunder.

Each of the undersigned parties do hereby adopt, ratify and confirm the above described lease in all of its terms and provisions, without reservation.

The provisions hereof shall be binding upon our respective heirs, legal representatives, successors and assigns, except that payment of rentals under said lease as to said tract to an assignee of any undersigned party shall be made to the depository bank named in said lease, if different from the respective depository specified above.

WITNESS the execution hereof on this the 7 day of June 1973, in multiple counterparts, each of which shall be binding on the party or parties signing same regardless of whether a counterpart is signed by other parties named herein.

(JWW) James W. Wadley  
(SMW) Shirley M. Wadley  
(RCW) Richard C. Wadley  
(SGIW) Shirley G. Wadley  
(JWB) Joyce Wadley Burkhalter  
(MJW) Maureen Jones Wadley



JUL 12 1973

General Land Office

BEFORE ME, the undersigned authority, on this day personally appeared James W. Wadley known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the 17th day of June, A.D. 1973.



Janice R. Wilson  
Notary Public in and for El Paso  
County, State of Texas

JANICE R. WILSON, Notary Public  
In and for El Paso County, Texas  
My commission expires June 1, 1975

THE STATE OF Texas  
COUNTY OF El Paso

BEFORE ME, the undersigned authority, on this day personally appeared Shirley M. Wadley known to me to be the person whose names is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS, the 17th day of June, A. D. 1973.



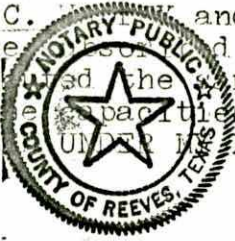
Janice R. Wilson  
Notary Public in and for El Paso  
County, State of Texas

JANICE R. WILSON, Notary Public  
In and for El Paso County, Texas  
My commission expires June 1, 1975

The State of Texas  
County of Reeves

BEFORE ME, the undersigned authority, on this day personally appeared RICHARD C. WADLEY and SHIRLEY G. WADLEY known to me to be the persons whose names are is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 15 day of May, A. D. 1973.



W. L. Holloway  
Notary Public in and for  
Reeves County, Texas

THE STATE OF TEXAS  
COUNTY OF REEVES

BEFORE ME, the undersigned authority, on this day personally appeared JOYCE WADLEY BURKHALTER known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 15 day of May, A. D. 1973.

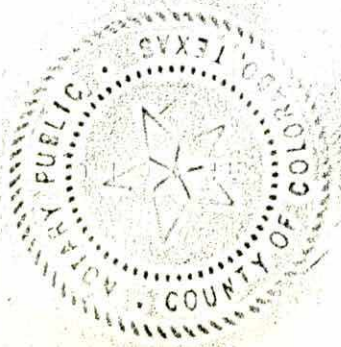


W. L. Holloway  
Notary Public in and for  
Reeves County, Texas

THE STATE OF TEXAS  
COUNTY OF Colorado

BEFORE ME, the undersigned authority, on this day personally appeared MAUREEN JONES WADLEY known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 2nd day of June, A. D. 1973.



William N. Mickow  
Notary Public in and for  
Colorado County, Texas.

WILLIAM N. MICKOW  
Notary Public  
Colorado County, Texas



(8)

M 68555

Lease

File Dated 7-12-73

Bob Armstrong, Commissioner

RECEIVED AS STATED

# 1,200.00

DATE 7-12-73

Reg. No. 96272

GENERAL LAND OFFICE

RECEIVED AS STATED

# 5.00

DATE 7-12-73

Reg. No. 96271

GENERAL LAND OFFICE

ERNEST ANGELO, JR.  
*Petroleum Engineer*  
 504 GULF BUILDING  
 MIDLAND, TEXAS 79701

RECEIVED

JUL 12 1973

General Land Office

July 11, 1973

General Land Office  
 Austin, Texas 78700

Re: N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company  
 Survey, Reeves County, Texas

Gentlemen:

Enclosed please find the following certified copies of Oil and Gas  
 Leases and the State's one-half bonus consideration:

|                               |           |     |
|-------------------------------|-----------|-----|
| Kay F. Biros, et al           | \$ 800.00 | Ac  |
| Basil Hicks and wife          | 2,400.00  | 20  |
| Troy T. Hicks                 | 1,200.00  | 60  |
| Frantz Gordon Hicks           | 1,200.00  | 30  |
| Hilliard A. Hicks, et al      | 1,200.00  | 30  |
| Ruth Hicks Tucker and husband | 1,200.00  | 30  |
| James W. Wadley, et al        | 1,200.00  | 30  |
|                               |           | 230 |

(4)

I also enclose \$5.00 for each lease to cover the filing fee. Please  
 acknowledge receipt and acceptance of these materials at your earliest  
 convenience. Thank you for your prompt attention to this matter.

Very truly yours,

*Ernest Angelo, Jr.*

Ernest Angelo, Jr.

EA:bh

Enc. a/s

bo- 800.00 96260  
 bo 5.00 96261  
 bo 2,400.00 96262  
 bo 5.00 96263  
 bo 1,200.00 96264  
 bo 5.00 96265  
 bo 1,200.00 96266  
 bo 5.00 96267  
 bo 1,200.00 96268  
 bo 5.00 96269

bo-1,200.00 96270  
 bo 5.00 96271  
 bo-1,200.00 96272  
 bo- 5.00 96273



(9)

M. F. 68555

CORRESPONDENCE FILE

~~TO~~ Ernest Angelo  
From

Dated 7-12-73

✓  
ERNEST ANGELO, JR. ✓*Petroleum Engineer*504 GULF BUILDING  
MIDLAND, TEXAS 79701

RECEIVED

JUL 23 1973

General Land Office

July 17, 1973

General Land Office  
Austin, Texas 78700Re: All of the N/2 and SE/4 of Section 36, Block 57, Township 3,  
T&P RR Company Survey, Reeves County, Texas

Gentlemen:

Enclosed please find certified copy of Oil and Gas Lease from Scott Douglas in favor of Ernest Angelo, Jr. covering an interest in captioned property. I also enclose my check in the amount of \$400.00 to cover the State's one-half of the bonus consideration and \$5.00 to cover the filing fee of the lease. Please acknowledge receipt and acceptance of this material at your earliest convenience.

Very truly yours,

  
Ernest Angelo, Jr.EA:bh  
Enc. a/s

Bo. 400.00

99416

Bo. 5.00

99417



(10)

M. F. 68555

CORRESPONDENCE FILE

To Ernest Angelo

From

Dated 7-23-72

August 2, 1973

Mr. Ernest Angelo, Jr.  
504 Gulf Building  
Midland, Texas 79701

Re: State Lease M-68555  
All of the N/2 & SE/4 of Sec. 36  
Blk. 57, T-3, T&P Ry. Co. Survey  
Reeves, County, Texas

Dear Mr. Angelo,

The certified copies of Oil and Gas Leases, affecting the captioned tract, have been filed in our records under M-68555 to which mineral file number you should refer in any future correspondence concerning these leases.

Your remittances in the total amounts of \$9,600.00 and \$40.00 have been applied as the State's portion of the cash bonus and filing fee due on the leases. A receipt for this total amount is enclosed herewith.

Sincerely yours,

Bob Armstrong

By:

Lanvil Gilbert, Attorney

LG/tb

encl.



(11)

M. F. 68555

CORRESPONDENCE FILE

To Ernest Angels

From

Dated 8-2-73

March 25, 1974

Amarillo Oil Company  
Box 151  
Amarillo, Texas 79105

RE: State Lease M-68555  
N/2 and SE/4 of Section 36  
Block 57, Tsp. 3, T&P Ry. Co. Survey  
480 acres in Reeves County, Texas  
TXO Nos. 2029 through 2036

*A/c 806  
# 376-4841  
National Bank*

Gentlemen:

On March 22, 1974 we received eight separate remittances dated February 15, 1974 on the captioned oil and gas lease. On our records this lease is comprised of eight separate undivided interest oil and gas leases. Please advise us whether these eight leases constitute a full interest or whether there are certain unleased undivided interests still outstanding.

Your rental remittances seem to treat these eight leases as covering the full interest in the 480 acre tract whereas this office in setting up the lease file treated the eight leases as totaling only an undivided one-half interest of the fee title.

For example, the lease dated April 11, 1973 executed by Ruth Hicks Tucker and husband Leroy Tucker covers, according to our information, only an undivided 1/16 interest in the land. 1/16 of the annual rental called for in the amount of \$240.00 would be \$15.00 whereas your remittance on this lease is in the amount of \$30.00.

Please relate to us your understanding of these interests so that a determination can be made of the exact interest prior to the annual delay rental date.

Sincerely yours,

Bob Armstrong

BY: Lanvil Gilbert, Senior Attorney  
Finance, Audit and Investment  
Phone: 512-475-6749

LG/mlc

cc: Mr. Ernest Angelo, Jr., Petroleum Engineer  
504 Gulf Building  
Midland, Texas 79701



12

M-68555

Ltr 2."

Amarillo Oil

3-25-74

mls

OFFICE PHONE  
684-7888  
AREA CODE 915

RESIDENCE PHONE  
684-7745

**JACK E. BLAKE**  
514 GULF BUILDING  
MIDLAND, TEXAS 79701

RECEIVED

MAR 30 1974

General Land Office

March 27, 1974

General Land Office

Austin, Texas 78701

Attention: Lanvil Gilbert  
Senior Attorney

Re: State Lease M-68555 - N/2 and SE/4 of Section 36, Block 57,  
T-3, T&P RR Company Survey, Reeves County, Texas

Dear Mr. Gilbert:

Thank you for your letter of March 25, 1974 concerning the above matter.

We do have a full interest on the above under Oil and Gas Lease and I am enclosing a copy of our title opinion which shows the ownership in this tract. Apparently, the ownership that you have and the way our attorney has set this out disagrees inasmuch as Ruth Hicks Tucker does own a 1/8th interest. The bonus consideration remitted to the State was on the basis of \$40.00 per acre and on this particular lease, the total bonus due the State of Texas was \$1,200.00.

I hope the enclosed will clarify the matter, but if you do have any questions at all, please let me know.

Very truly yours,



Jack E. Blake

JEB:dh

Copy to: Amarillo Oil Company  
Ernest Angelo, Jr.

*M-68555*



FRANK STUBBEMAN  
HAMILTON E. McRAE  
TOM SEALY  
BOYD LAUGHLIN  
FRED M. CASSIDY  
F. H. PANNILL  
WM. B. BROWDER, JR.  
WALTER C. BEARDSLEY  
W. F. PENNEBAKER  
DURWARD M. GOOLSBY  
RECTOR CANNON  
WM. M. COTTON  
JAMES L. PARDUE  
JAMES G. NOLAND  
ROBERT J. COWAN  
ROBERT K. HUDSON  
MILTON L. BANKSTON  
ROBERT C. BLEDSOE  
CHARLES L. TIGHE  
WALTER K. BOYD  
HARRELL FELDT  
RICHARD T. PRIGMORE  
WM. C. MORROW  
SMITH RAY  
J. P. WORD  
TEVIS HERD  
ALVIN WALVOORD, JR.  
RODNEY W. SATTERWHITE  
HAL L. KEMP  
DAMON R. CAPPS  
JOANNE CHRISTIAN  
RICHARD T. McMILLAN

STUBBEMAN, McRAE, SEALY, LAUGHLIN & BROWDER

ATTORNEYS AT LAW  
MIDLAND, TEXAS 79701  
MIDLAND SAVINGS BUILDING  
P. O. BOX 1540  
A. C. 915 682-1616

RECEIVED  
MAR 30 1974  
AUSTIN, TEXAS 78767  
802 VAUGHN BUILDING General Land Office  
P. O. BOX 2263  
A. C. 512 476-3502

June 21, 1973

ADDRESS REPLY TO: Midland, Texas

SUPPLEMENTAL TITLE OPINION

Mr. Jack E. Blake  
Gulf Building  
Midland, Texas 79701

Re: TROY T. HICKS, ET AL, Leases covering the N/2 and SE/4  
of Section 36, Block 57, T-3, T&P RR Co. Survey, REEVES  
COUNTY, TEXAS, containing 480 acres, more or less.

Dear Sir:

Reference is made to our original title opinion dated  
June 12, 1973. You have submitted the following additional  
material for examination:

INSTRUMENTS

1. Photo copy of tax certificate from the Tax Collector  
of Toyah Independent School District.
2. Affidavit relative to the marital history of Rufus  
P. Hicks, executed by Velma Wadley on June 19, 1973.
3. Affidavit identifying Addie Hicks Thomas, a widow,  
as one and the same person as Addie Hicks, widow of Rufus P.  
Hicks.
4. Affidavit identifying Estelle Hicks Sheek as one and  
the same person as Estelle Wadley, a child of Rufus P. Hicks.
5. Affidavit identifying William O. Hicks as one and  
the same person as Oren Hicks, a child of Rufus P. Hicks.
6. Photo copy of certified copy of the will of William  
O. Hicks, deceased.
7. Affidavit relative to the heirship of Addie Mae  
Thomas, executed by T. C. Slack and Archie B. Scott on  
June 18, 1973.

MAR 30 1974

Page 2  
General Land OfficeFEE TITLESurface:

No change, except as follows:

1. The 1/8 interest credited to Addie Hicks Thomas should be deleted.
2. Credit Basil Hicks, whose wife is Ann Hicks, with an undivided 1/4 interest.

Minerals:

No change, with the exception of that necessitated by the change in the ownership of the surface estate.

Oil and Gas Leasehold Estate:

Ernest Angelo, Jr.----- 23/24 of 13/16 W.I.

OIL AND GAS LEASESLease No. 4:

Interest Covered: Undivided 1/4 interest, although lease purports to cover all interest.

STATUS OF TITLE REQUIREMENTS

1.

Satisfied by the tax certificate submitted showing taxes paid through 1972.

2.

(a) Satisfied by the affidavit required.

(b) Satisfied by the affidavits required.

3.

Advisory to file for record in Reeves County a certified copy of the will of William O. Hicks, deceased, together with the order admitting same to probate.

4.

We assume you have waived this requirement.



MAR 30 1974

5.

Satisfied by the affidavit relative to the heirship of Addie Mae Thomas, which should be duly filed for record in Reeves County.

6.

Our usual abstract requirement.

7.

Advisory that your leases will not be effective until filed by the Commissioner of the General Land Office.

We return herewith the material submitted.

Respectfully submitted,

STUBBEMAN, McRAE, SEALY, LAUGHLIN & BROWDER

By

*Durward M. Goolsby*  
Durward M. Goolsby

DMG/j  
Enclosures

MAR 30 1974

Page 2

General Land Office

FEE TITLESurface:

|                                                              |           |
|--------------------------------------------------------------|-----------|
| Troy T. Hicks-----                                           | 1/8 ✓     |
| Ruth Hicks Tucker, whose husband is<br>LeRoy Tucker-----     | 1/8 ✓     |
| Frantz Gordon Hicks, a widow-----                            | 1/8 ✓     |
| Basil Hicks, whose wife is<br>Ann Hicks-----                 | 1/8 ✓ 1/4 |
| James W. Wadley, whose wife is<br>Shirley M. Wadley-----     | 1/32 ✓    |
| Richard C. Wadley, whose wife is<br>Shirley G. Wadley-----   | 1/32 ✓    |
| Joyce Wadley Buckhalter, a<br>single woman-----              | 1/32 ✓    |
| Maurine Jones Wadley, a widow-----                           | 1/32 ✓    |
| Hilliard A. Hicks-----                                       | 1/24 ✓    |
| Wanda F. Thornton-----                                       | 1/24 ✓    |
| Ann La Verne Carroll, whose husband<br>is F. J. Carroll----- | 1/24 ✓    |
| Kay F. Biros, whose husband is<br>John R. Biros-----         | 1/24 ✓    |
| Dana Nell Kerr, whose husband<br>is William Rex Kerr-----    | 1/24 ✓    |
| Addie Hicks Thomas-----                                      | 1/8       |
| Jimmy Oren Hicks, also known as<br>Scott Douglas-----        | 1/24      |

Minerals:

This land was sold by the State under a mineral classification and accordingly all minerals therein and thereunder are owned by the State of Texas. However, by virtue of the provisions of the so-called Relinquishment Act, for the purposes of purchasing an oil and gas lease said oil and gas may be stated to be owned as follows:



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MAR 30 1974

STUBBEMAN, McRAE, SEALY, LAUGHLIN & BROWDER

ATTORNEYS AT LAW  
MIDLAND, TEXAS 79701  
MIDLAND SAVINGS BUILDING  
P. O. BOX 1540  
A.C. 915 682-1616

AUSTIN, TEXAS 78767  
802 VAUGHN BUILDING  
P. O. BOX 2263  
A.C. 512 476-3502  
General Land Office

June 12, 1973

ADDRESS REPLY TO: Midland, Texas

ORIGINAL TITLE OPINION

FRANK STUBBEMAN  
HAMILTON E. McRAE  
TOM SEALY  
BOYD LAUGHLIN  
FRED M. CASSIDY  
F. H. PANNILL  
WM. B. BROWDER, JR.  
WALTER C. BEARDSLEY  
W. F. PENNEBAKER  
DURWARD M. GOOLSBY  
RECTOR CANNON  
WM. M. COTTON  
JAMES L. PARQUE  
JAMES G. NOLAND  
ROBERT J. COWAN  
ROBERT K. HUDSON  
MILTON L. BANKSTON  
ROBERT C. BLEDSOE  
CHARLES L. TIGHE  
WALTER K. BOYD  
HARRELL FELD  
RICHARD T. PRIGMORE  
WM. C. MORROW  
SMITH RAY  
J. P. WORD  
TEVIS HERD  
ALVIN WALVOORD, JR.  
RODNEY W. SATTERWHITE  
HAL L. KEMPF  
DAMON R. CAPPS  
JOANNE CHRISTIAN  
RICHARD T. McMILLAN

Mr. Jack E. Blake  
Gulf Building  
Midland, Texas 79701

Re: TROY T. HICKS, ET AL, Leases covering the N/2 and SE/4  
of Section 36, Block 57, T-3, T&P RR Co. Survey, REEVES  
COUNTY, TEXAS, containing 480 acres, more or less.

Gentlemen:

You have submitted for examination the following:

ABSTRACTS

1. Base abstract No. 21698 certified by Pecos Abstract Company as covering Section 36 from sovereignty to August 22, 1963 at 5 p.m., containing 124 pages.
2. Supplemental abstract No. 75317 certified by Elliott & Waldron Abstract Company of Pecos as covering captioned land from date above to May 9, 1973 at 7 a.m., containing 170 pages.

INSTRUMENTS

1. Photo copies of the oil and gas leases analyzed below.
2. Photo copies of the rental division orders described below.
3. Affidavit of non-development executed by Fred P. Armstrong on April 30, 1973.
4. Affidavit of possession and disclaimer executed by Fred P. Armstrong on April 30, 1973.

Based upon an examination of the foregoing and subject to the requirements hereinafter made, we find that title to captioned land is vested as follows:

MAR 30 1974

General Land Office

Page 3

Leasing Rights:

The Surface Owners listed above  
in the proportions there specified,  
Individually and as Agents for the  
State of Texas-----

ALL

Bonuses, Delay Rentals and Royalties:

The Surface Owners listed above  
in the proportions there specified-----

1/2

The Commissioner of the General Land  
Office of the State of Texas-----

1/2

Oil and Gas Leasehold Estate:

Ernest Angelo, Jr.-----

5/6 of 13/16 W.I.

OIL AND GAS LEASESLease No. 1:

|                   |                                                                                                                                                                                                                                                                                                                                                           |
|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date:             | April 18, 1973.                                                                                                                                                                                                                                                                                                                                           |
| Recorded:         | Unrecorded.                                                                                                                                                                                                                                                                                                                                               |
| Lessor:           | Troy T. Hicks, Individually and<br>as Agent for the State of Texas.                                                                                                                                                                                                                                                                                       |
| Lessee:           | Ernest Angelo, Jr.                                                                                                                                                                                                                                                                                                                                        |
| Land Covered:     | Captioned land.                                                                                                                                                                                                                                                                                                                                           |
| Interest Covered: | Undivided 1/8 interest, although<br>lease purports to cover all<br>interest.                                                                                                                                                                                                                                                                              |
| Primary Term:     | Five years from date.                                                                                                                                                                                                                                                                                                                                     |
| Royalties:        | 3/16 on oil and gas, shut-in gas<br>well royalties payable annually<br>in a sum equal to double the<br>annual rentals, but in no event<br>less than \$1200.00 per well per<br>year, and we invite attention to<br>the provisions of paragraph 17<br>of the lease for specific in-<br>structions relative to the payment<br>of shut-in gas well royalties. |



MAR 30 1974

## Delay Rentals:

On or before April 18, 1974, and annually thereafter during the primary term in the absence of drilling or production, delay rentals in the sum of \$30.00 should be paid to Troy T. Hicks, or deposited to his credit in Bank of America, Branch 252, San Francisco, California, and rentals in a like amount (\$30.00) should be paid to the Commissioner of the General Land Office of the State of Texas, direct at Austin, Texas, 78701.

## Lease Form:

Lease Under Relinquishment Act, being the form of lease approved by the State for leasing the oil and gas in lands sold under a mineral classification, containing the following unusual provisions:

(a) The land covered by this lease was sold by the State of Texas under the Relinquishment Act and your lease is subject to the terms and provisions thereof, which is Chapter 81, page 249, Acts of the First Called Session of the 36th Legislature, 1919, as amended by Chapter 38, page 112, Acts of the First Called Session of the 37th Legislature, 1921.

(b) You are required to protect the land covered by the lease from drainage in the manner and to the extent required under the terms of Article 5369, RCS, 1925.

(c) Notwithstanding the fact that development may be in progress upon the land, oil production secured thereon and royalty being paid, lessee shall continue to make annual rental payments to the State which, under such conditions, in the absence of any rentals being paid to the land owner, shall be the minimum of 10¢ per acre as provided by Article 5368, RCS, 1925.

MAR 30 1974

Page 5  
General Land Office

Rental Division  
Order:

By instrument dated May 8, 1973,  
not yet recorded, Troy T. Hicks  
stipulated that annual rentals  
should be paid as specified above.

Lease No. 2:

This lease is on the same form and contains the same  
terms and provisions as Lease No. 1, with the following  
exceptions:

Date: April 11, 1973.

Lessor: Ruth Hicks Tucker and husband,  
LeRoy Tucker, Individually and as  
Agents for the State of Texas.

Interest Covered: Undivided 1/8 interest, although  
lease purports to cover all  
interest.

Delay Rentals: On or before April 11, 1974, and  
annually thereafter during the  
primary term in the absence of  
drilling or production, delay  
rentals in the sum of \$30.00  
should be paid to Ruth Hicks  
Tucker and husband, LeRoy Tucker,  
or deposited to their credit in  
Valley National Bank (Velda Rose)  
P. O. Box 1566, Mesa, Arizona,  
85201, and rentals in a like  
amount (\$30.00) should be paid  
to the Commissioner of the General  
Land Office of the State of Texas,  
direct at Austin, Texas.

Rental Division  
Order: By instrument dated April 23, 1973,  
not yet recorded, Ruth Hicks Tucker  
and LeRoy Tucker stipulated that  
annual rentals should be paid as  
specified above.

Lease No. 3:

This lease is on the same form and contains the same  
terms and provisions as Lease No. 1, with the following  
exceptions:

Date: April 16, 1973.

Lessor: Frantz Gordon Hicks, Individually  
and as Agent for the State of Texas.



MAR 30 1974

Page 6 General Land Office

Interest Covered: Undivided 1/8 interest, although lease purports to cover all interest.

Delay Rentals: On or before April 16, 1974, and annually thereafter during the primary term in the absence of drilling or production, delay rentals in the sum of \$30.00 should be paid to Frantz Gordon Hicks, or deposited to her credit in First State Bank of Northern California, South Leandro Office, 14895 East 14th Street, P. O. Box 3308, San Leandro, California, and rentals in a like amount (\$30.00) should be paid to the Commissioner of the General Land Office of the State of Texas, direct at Austin, Texas.

Rental Division Order: By instrument dated May 7, 1973, not yet recorded, Frantz Gordon Hicks stipulated that annual rentals should be paid as specified above.

Lease No. 4:

This lease is on the same form and contains the same terms and provisions as Lease No. 1, with the following exceptions:

Date: April 11, 1973.

Lessor: Basil Hicks and wife, Ann Hicks, Individually and as Agents for the State of Texas.

Interest Covered: Undivided 1/8 interest, although lease purports to cover all interest.

Delay Rentals: On or before April 11, 1974, and annually thereafter during the primary term in the absence of drilling or production, delay rentals in the sum of \$60.00 should be paid to Basil Hicks and wife, Ann Hicks, or deposited to their credit in Security State

MAR 30 1974

Page 7 General Land Office

Bank, Pecos, Texas, and rentals in a like amount (\$60.00) should be paid to the Commissioner of the General Land Office of the State of Texas, direct at Austin, Texas.

Rental Division  
Order:

By instrument dated April 13, 1973, not yet recorded, Basil Hicks and Ann Hicks stipulated that annual rentals should be paid as specified above.

Lease No. 5:

This lease is on the same form and contains the same terms and provisions as Lease No. 1, with the following exceptions:

Date: April 26, 1973.

Lessor: James W. Wadley and wife, Shirley M. Wadley; Richard C. Wadley and wife, Shirley G. Wadley; Joyce Wadley Burkhalter, a single person; and Maureen Jones Wadley, a widow, Individually and as Agents for the State of Texas.

Interest Covered: Undivided 1/8 interest, although lease purports to cover all interest.

Delay Rentals: On or before April 26, 1974, and annually thereafter during the primary term in the absence of drilling or production, delay rentals in the sum of \$30.00 should be paid to James W. Wadley or deposited to his credit in State National Bank of El Paso, Texas, and rentals in a like amount (\$30.00) should be paid to the Commissioner of the General Land Office of the State of Texas, direct at Austin, Texas.

Rental Division  
Order:

By instrument dated June 7, 1973, not yet recorded, the individual lessors named in this lease stipulated that annual rentals should be paid as specified above.



MAR 30 1974

Page 8  
General Land OfficeLease No. 6:

This lease is on the same form and contains the same terms and provisions as Lease No. 1, with the following exceptions:

Date: April 11, 1973.

Lessor: Hilliard A. Hicks; Wanda F. Thornton and Ann LaVerne Carroll and husband, F. J. Carroll, Individually and as Agents for the State of Texas.

Interest Covered: Undivided 1/8 interest, although lease purports to cover all interest.

Delay Rentals: On or before April 11, 1974, and annually thereafter during the primary term in the absence of drilling or production, delay rentals should be paid to the following or deposited to their respective credit in the depository indicated, in the amount specified:

| <u>Payee</u>                                                            | <u>Amount</u> | <u>Depository</u>                                |
|-------------------------------------------------------------------------|---------------|--------------------------------------------------|
| Hilliard A. Hicks                                                       | \$10.00       | Southwest National Bank,<br>Wichita Falls, Texas |
| Wanda F. Thornton                                                       | 10.00         | Southwest National Bank,<br>Wichita Falls, Texas |
| Ann LaVerne Carroll &<br>husband F. J. Carroll                          | 10.00         | Southwest National Bank,<br>Wichita Falls, Texas |
| The Commissioner of the<br>General Land Office of<br>the State of Texas | 30.00         | Payable direct at<br>Austin, Texas, 78701.       |

Rental Division Order: By instrument dated May 29, 1973, not yet recorded, the individual lessors stipulated that annual rentals should be paid as specified above.

Lease No. 7:

This lease is on the same form and contains the same terms and provisions as Lease No. 1, with the following exceptions:

Date: April 26, 1973.

Lessor: Kay F. Biros et vir, John R. Biros;  
and Dana Nell Kerr, et vir, William  
Rex Kerr, Individually and as  
Agents for the State of Texas.

Interest Covered: Undivided 2/24 interest, although  
lease purports to cover all in-  
terest.

Delay Rentals: On or before April 26, 1974, and  
annually thereafter during the  
primary term in the absence of  
drilling or production, delay  
rentals in the sum of \$20.00  
should be paid to Kay F. Biros,  
or deposited to her credit in  
Bassett National Bank, El Paso,  
Texas, and rentals in a like  
amount (\$20.00) should be paid  
to the Commissioner of the  
General Land Office of the  
State of Texas, direct at Austin,  
Texas.

Rental Division Order: By instrument dated May 11, 1973,  
not yet recorded, the individual  
lessors named in this lease  
stipulated that annual rentals  
should be paid as specified above.

PATENT INFORMATION

Captioned land was sold by the State under a mineral classification and has not been patented, although the State debt has been paid in full.

ENCUMBRANCES

None.

EASEMENTS

None.



MAR 30 1974

General Land Office

TAXES

See pertinent requirement below.

TITLE REQUIREMENTS

1.

There is contained in the last abstract listed above a tax certificate from the Tax Collector of Reeves County showing taxes paid through 1972. The certificate states that captioned land is in Toyah Independent School District.

Requirement: Submit for examination a tax certificate from the Tax Collector of Toyah Independent School District showing taxes paid through 1972.

2.

The N/2 and SE/4 of Section 37 was conveyed to R. P. Hicks in 1914. He died testate on January 11, 1941 and devised the residue of his estate to his second wife, Addie Hicks, and his seven children. We find in the abstracts a lease executed by Addie Hicks Thomas, whom we assume to be the widow of R. P. Hicks; a lease executed by Estelle Hicks Sheek, whom we assume to be one and the same person as Estelle Wadley named as a child of R. P. Hicks in his will, and we have previously examined the will of William O. Hicks, whom we assume to be one and the same person as Oren Hicks named in the will of R. P. Hicks as one of his children.

Requirement (a): Submit for examination an affidavit relative to the marital history of Rufus P. Hicks, together with the same information as to any wife he had on January 31, 1914.

(b): Submit for examination an affidavit identifying Addie Hicks Thomas, a widow, as one and the same person as Addie Hicks, widow of Rufus P. Hicks; identifying Estelle Hicks Sheek, wife of J. H. Sheek, as one and the same person as Estelle Wadley, a child of Rufus P. Hicks; and identifying William O. Hicks as one and the same person as Oren Hicks, a child of Rufus P. Hicks.

3.

We have previously examined, but the same is not contained in the abstracts, the will of William O. Hicks and the order admitting same to probate.

Requirement: Obtain from the Clerk of the County Court of El Paso County, Texas, a certified copy of the will of William O. Hicks, deceased, and the order admitting same to probate from Cause No. 14960 and the same should then be filed for record in Reeves County.

4.

We invite attention to the fact that captioned land has not been patented although the State debt has been paid in full.

Requirement: Captioned land should be patented (we assume that you shall waive this requirement).

5.

The rental division order from Basil Hicks and wife Ann Hicks recites that said lease covers an undivided 1/4 interest in captioned land, whereas, we credit Basil Hicks with only an undivided 1/8 interest in said land.

Requirement: Make inquiry from Basil Hicks as to where he obtained an additional 1/8 interest in the surface estate in captioned land. In the event he does not have a conveyance of said 1/8 interest, then you should obtain a new rental division order from him.

6.

The abstracts are certified to May 9, 1973 at 7 a.m.

Requirement: When this transaction is completed, each lease purchased pursuant to this opinion should be duly filed for record in Reeves County, at which time you should check the records of said county from the date indicated above to insure that nothing adverse to the interest embraced therein has been filed for record.



7.

None of your leases will be effective until filed by the Commissioner of the General Land Office.

Requirement: At the time of filing each lease for record in Reeves County, obtain a certified copy thereof and forward to the Commissioner of the General Land Office for filing, together with the State's proportionate share of the cash bonus consideration provided for therein, and the required \$5.00 filing fee.

COMMENTS

1. You, of course, understand that this opinion cannot cover such matters as area, boundaries, location on the ground, or other matters which can be determined only by an actual ground survey.

2. The interest in captioned land credited to Maureen Jones Wadley, a widow, is owned by her for her life or until her remarriage, with full power to control and dispose of same. If she should marry, then she owns said interest as Trustee for the children of herself and R. Leroy Wadley until the youngest of such children reaches 21.

We return herewith the material submitted.

Respectfully submitted,

STUBBEMAN, MCRAE, SEALY, LAUGHLIN & BROWDER

BY

*Durward M. Goolsby*  
Durward M. Goolsby

DMG/j  
Enclosures

(13)

M-68555

Letter From Jack E Blohe  
(with attached Title opinion)

Dated 3-27-74.

LB



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098786

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$10.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                                    |
|---------------------------------------------------------------------|--------|--------------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 10.00  | RECEIVED<br><br>MAR 22 1974<br><br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02036   | TEXAS                  | REEVES | 0324 | 0123 |           | D &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC.  
36, BLK. 57, T-3, T & P RR. CO.

SUR., REEVES CO., TEXAS

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

73092  
DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098784

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$20.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                            |
|---------------------------------------------------------------------|--------|------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 20.00  | RECEIVED<br>MAR 22 1974<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           | TYPE<br>RECORD |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. |                |
| TX02035   | TEXAS                  | REEVES | 0324 | 0012 |           | 0 6            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
BLK. 57, T-O, T & P RR. CO. SUR.,

REEVES CO., TEXAS

73093

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

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PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098780

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO. |
|---------------------------------------------------------------------|--------|---------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  |                     |

RECEIVED  
MAR 22 1974  
General Land Office

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02033   | TEXAS                  | REEVES | 0324 | 0036 |           | O &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
BLK. 57, T-3, T & P RR. CO. SUR.,

REEVES CO., TEXAS

73096

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

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NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
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DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

① M.F. 68555

Rental Payment

Filed B-22 12 74

BOB ARMSTRONG, COMMISSIONER

3 receipts

718  
Clerk

MAR 25 1975

150036



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TX 79105

CHECK NO. 098772

DATE 2-15-74

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                              | AMOUNT | SOCIAL SECURITY NO.                            |
|--------------------------------------------|--------|------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE | 30.00  | RECEIVED<br>MAR 22 1974<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX 2029   | TEXAS                  | REEVES | 0324 | 0020 |           | 0 &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-18-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC.  
CO. SUR., REEVES CO., TEXAS

36, BLK. 57, T-3, T & P RR.

73088

DUPLICATE  
PLEASE RETAIN THIS COPY

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

⑦ M.F. 68555

Rental Payment

Filed 3-22 1974  
BOB ARMSTRONG, COMMISSIONER

24  
Clerk



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098776

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO. |
|---------------------------------------------------------------------|--------|---------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  |                     |

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MAR 22 1974  
General Land Office

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02031   | TEXAS                  | REEVES | 0324 | 0024 |           | 0 &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-16-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
BLK. 57, T-3, T & P R. R. CO. SUR.,

REEVES CO., TEXAS.

73089

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

① M.F. 68555

Rental Payment

Filed 3-22 1974  
BOB ARMSTRONG, COMMISSIONER

715  
Clerk

MAR 22 1974

RECEIVED

| DATE    | DESCRIPTION    | AMOUNT | BALANCE |
|---------|----------------|--------|---------|
| 3-22-74 | RENTAL PAYMENT | 715    |         |

73000



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098781

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                            |
|---------------------------------------------------------------------|--------|------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  | RECEIVED<br>MAR 22 1974<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02034   | TEXAS                  | REEVES | 0324 | 0028 |           | D &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-11-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
BLK. 57, T & P RR. CO. SUR., REEVES

CO., TEXAS

73094

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 098774

DATE 02-15-74

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                                    |
|---------------------------------------------------------------------|--------|--------------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  | RECEIVED<br><br>MAR 22 1974<br><br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02030   | TEXAS                  | REEVES | 0324 | 0032 | 0 & G     |                |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-11-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
BLK. 57, T-3, T & P RR. CO. SUR.,

REEVES CO., TEXAS 73090

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TX 79105

CHECK NO. 098777

DATE 2-15-74

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

THE SUM OF

AMOUNT

\$60.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                            |
|---------------------------------------------------------------------|--------|------------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 60.00  | RECEIVED<br>MAR 22 1974<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX 2032   | TEXAS                  | REEVES | 0324 | 0016 |           | O &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-11-74  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
UR., REEVES CO., TEXAS

BLK. 57, T-3, T & P RR. CO. S  
73091

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

① M.F. 68555

Rental Payment

Filed B-22 19 74  
BOB ARMSTRONG, COMMISSIONER

Receipt Clerk



AMARILLO OIL COMPANY

P. O. BOX 151

AMARILLO, TEXAS 79105

CHECK NO. 010248

DATE 3-12-75

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

THE SUM OF

AMOUNT

\$60.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                                         |
|---------------------------------------------------------------------|--------|-------------------------------------------------------------|
| Commissioner of the<br>General Land Office<br><br>State No. M-68555 | 60.00  | RECEIVED<br>MAR 24 1975<br>General Land Office<br><br>60261 |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           | TYPE<br>RECORD |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. |                |
| TX 2032   | TEXAS                  | REEVES | 324  | 16   |           | O&G            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-11-75  
COVERING THE FOLLOWING DESCRIBED LANDS

All of the N/2 & SE/4 of Sec. 36, Blk. 57, T-3, T&P RR. Co. Sur.,  
Reeves County, Texas

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

AMARILLO OIL COMPANY  
P. O. BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010217

DATE 3-12-75

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                                         |
|---------------------------------------------------------------------|--------|-------------------------------------------------------------|
| Commissioner of the<br>General Land Office<br><br>State No. M-68555 | 30.00  | RECEIVED<br>MAR 24 1975<br>General Land Office<br><br>60262 |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           | TYPE<br>RECORD |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. |                |
| TX 2034   | TEXAS                  | REEVES | 324  | 28   |           | O&G            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-11-75  
COVERING THE FOLLOWING DESCRIBED LANDS

All of the N/2 & SE/4 of Sec. 36, Blk. 57, T&P RR. Co. Sur., Reeves  
Co., Texas

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS



AMARILLO OIL COMPANY  
P. O. BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010215

DATE 3-12-75

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                                         |
|---------------------------------------------------------------------|--------|-------------------------------------------------------------|
| Commissioner of the<br>General Land Office<br><br>State No. M-68555 | 30.00  | 60263<br><br>RECEIVED<br>MAR 24 1975<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX 2030   | TEXAS                  | REEVES | 324  | 32   |           | O&G            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-11-75  
COVERING THE FOLLOWING DESCRIBED LANDS

All of the N/2 & SE/4 of Sec. 36, Blk. 57, T-3, T&P RR. Co. Sur.,  
Reeves Co., Texas

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

①8 m-68555  
Fental Payment  
3-24-75  
(3 receipts)



AMARILLO OIL COMPANY  
P. O. BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010216

DATE 3-12-75

AMARILLO OIL COMPANY

HAS THIS DAY DEPOSITED IN

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                   | AMOUNT | SOCIAL SECURITY NO. |
|-----------------------------------------------------------------|--------|---------------------|
| Commissioner of the<br>General Land Office<br>State No. M-68555 | 30.00  |                     |

60260

RECEIVED  
MAR 24 1975  
General Land Office

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |             |
|-----------|------------------------|--------|------|------|-----------|-------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE RECORD |
| TX 2031   | TEXAS                  | REEVES | 324  | 24   |           | O&G         |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 4-16-75  
COVERING THE FOLLOWING DESCRIBED LANDS

All of the N/2 & SE/4 of Sec. 36, Blk. 57, T-3, T&P RR. Co. Sur., Reeves  
Co., Texas

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

(19)

m-68555  
Rental Payment  
3.24 75

|          |        |                |
|----------|--------|----------------|
| DATE     | AMOUNT | REMARKS        |
| 10/1/75  | 3.24   | Rental Payment |
| 10/2/75  |        |                |
| 10/3/75  |        |                |
| 10/4/75  |        |                |
| 10/5/75  |        |                |
| 10/6/75  |        |                |
| 10/7/75  |        |                |
| 10/8/75  |        |                |
| 10/9/75  |        |                |
| 10/10/75 |        |                |
| 10/11/75 |        |                |
| 10/12/75 |        |                |
| 10/13/75 |        |                |
| 10/14/75 |        |                |
| 10/15/75 |        |                |
| 10/16/75 |        |                |
| 10/17/75 |        |                |
| 10/18/75 |        |                |
| 10/19/75 |        |                |
| 10/20/75 |        |                |
| 10/21/75 |        |                |
| 10/22/75 |        |                |
| 10/23/75 |        |                |
| 10/24/75 |        |                |
| 10/25/75 |        |                |
| 10/26/75 |        |                |
| 10/27/75 |        |                |
| 10/28/75 |        |                |
| 10/29/75 |        |                |
| 10/30/75 |        |                |
| 10/31/75 |        |                |

|          |        |         |
|----------|--------|---------|
| DATE     | AMOUNT | REMARKS |
| 11/1/75  |        |         |
| 11/2/75  |        |         |
| 11/3/75  |        |         |
| 11/4/75  |        |         |
| 11/5/75  |        |         |
| 11/6/75  |        |         |
| 11/7/75  |        |         |
| 11/8/75  |        |         |
| 11/9/75  |        |         |
| 11/10/75 |        |         |
| 11/11/75 |        |         |
| 11/12/75 |        |         |
| 11/13/75 |        |         |
| 11/14/75 |        |         |
| 11/15/75 |        |         |
| 11/16/75 |        |         |
| 11/17/75 |        |         |
| 11/18/75 |        |         |
| 11/19/75 |        |         |
| 11/20/75 |        |         |
| 11/21/75 |        |         |
| 11/22/75 |        |         |
| 11/23/75 |        |         |
| 11/24/75 |        |         |
| 11/25/75 |        |         |
| 11/26/75 |        |         |
| 11/27/75 |        |         |
| 11/28/75 |        |         |
| 11/29/75 |        |         |
| 11/30/75 |        |         |



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010423

DATE 03-15-75

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                           |
|---------------------------------------------------------------------|--------|-----------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  | RECEIVED<br>APR 7 1975<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           | TYPE<br>RECORD |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. |                |
| TX02029   | TEXAS                  | REEVES | 0324 | 0020 |           | 0 &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-18-75  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC.  
CO. SUR., REEVES CO., TEXAS

36, BLK. 57, T-3, T & P RR. 62373

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

(20)

M-68555  
Rental Payment  
4-7-75

RECEIVED

APR 7 1975

UNITED STATES DEPARTMENT OF AGRICULTURE

68555



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010427

DATE 03-15-75

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$10.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO. |
|---------------------------------------------------------------------|--------|---------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 10.00  |                     |

RECEIVED

APR 7 1975

General Land Office

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |                |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE<br>RECORD |
| TX02036   | TEXAS                  | REEVES | 0324 | 0123 |           | 0 &            |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-75  
COVERING THE FOLLOWING DESCRIBED LANDS

62370

ALL OF THE N/2 & SE/4 OF SEC.  
SUR., REEVES CO., TEXAS

36, BLK. 57, T-3, T & P RR. CO.

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010428

DATE 03-15-75

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$20.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO.                           |
|---------------------------------------------------------------------|--------|-----------------------------------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 20.00  | RECEIVED<br>APR 7 1975<br>General Land Office |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           |             |
|-----------|------------------------|--------|------|------|-----------|-------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. | TYPE RECORD |
| TX02035   | TEXAS                  | REEVES | 0324 | 0012 |           | 0 &         |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-75  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
REEVES CO., TEXAS

BLK. 57, T-3, T & P RR. CO. SUR.,

62371

THIS RENTAL IS PAID ON BEHALF OF  
(IF NOTHING IS SHOWN PAYMENT IS SOLELY FOR OURSELVES)

DUPLICATE  
PLEASE RETAIN THIS COPY

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS



AMARILLO OIL COMPANY  
PO BOX 151  
AMARILLO, TEXAS 79105

CHECK NO. 010425

DATE 03-15-75

AMARILLO OIL COMPANY  
COMMISSIONER OF THE GENERAL LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

HAS THIS DAY DEPOSITED IN

THE SUM OF

AMOUNT

\$30.00

FOR CREDIT TO THE FOLLOWING PERSONS IN THE AMOUNTS STATED

| FOR CREDIT TO                                                       | AMOUNT | SOCIAL SECURITY NO. |
|---------------------------------------------------------------------|--------|---------------------|
| COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br><br>STATE NO. M-68555 | 30.00  |                     |

THE ABOVE IS DEPOSITED UNDER THE TERMS OF A LEASE DESCRIBED AS FOLLOWS

| LEASE NO. | RECORDED IN RECORDS OF |        |      |      |           | TYPE<br>RECORD |
|-----------|------------------------|--------|------|------|-----------|----------------|
|           | STATE                  | COUNTY | BOOK | PAGE | ENTRY NO. |                |
| TX02033   | TEXAS                  | REEVES | 0324 | 0036 |           | 0 & G<br>62372 |

AS RENTAL FOR A PERIOD OF 12 MONTHS COMMENCING 04-26-75  
COVERING THE FOLLOWING DESCRIBED LANDS

ALL OF THE N/2 & SE/4 OF SEC. 36,  
REEVES CO., TEXAS

BLK. 57, T-3, T & P RR CO. SUR.,

RECEIVED

DUPLICATE APR 7 1975

PLEASE RETAIN THIS COPY

General Land Office

THE ABOVE SUM HAS BEEN PAID THIS DAY FOR CREDIT OF PERSONS  
NAMED ABOVE IN PAYMENT OF RENTAL UNDER TERMS OF LEASE  
REFERRED TO ABOVE

SIGN HERE \_\_\_\_\_

IF BANK BY \_\_\_\_\_

DATE CHECK  
FIRST RECEIVED \_\_\_\_\_

PLEASE SIGN AND RETURN ORIGINAL  
TO THE ABOVE ADDRESS

21. M-68555  
Rental Payment  
4-7-75  
(3 receipts)

RECEIVED  
APR 7 1975



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO.

484169

All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P  
RR. Co. Survey

|                           |         |          |             |               |         |                |                     |      |        |
|---------------------------|---------|----------|-------------|---------------|---------|----------------|---------------------|------|--------|
| LEASE NO.                 | TX-2030 | PROSPECT | Blake Bros. | DATE OF LEASE | 4-11-73 | RECORDED: BOOK | 324                 | PAGE | 32 O&G |
| CREDIT TO THE ACCOUNT OF: |         |          |             |               |         | AMOUNT         | SOCIAL SECURITY NO. |      |        |

Commissioner of the  
General Land Office

30.00

State No. M-68555

66170

RECEIVED

MAR 12 1976

General Land Office

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 11, 1976

DATE

3-9-76

FOR  
LEASE NO.

Rental  
TX-2030

CHECK NO.

486

THIRTY & NO/100- - - - DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO. 484173

All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P  
RR. Co. Survey, Reeves County, Texas

LEASE NO. TX-2032 PROSPECT Blake Bros. DATE OF LEASE 4-11-73 RECORDED: BOOK 324 PAGE 16 O&G  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

60.00

State No. M-68555

66173

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

RECEIVED  
MAR 12 1976  
General Land Office

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 11, 1976

DATE 3-9-76

FOR  
LEASE NO.

Rental  
TX-2032

CHECK NO. 490

SIXTY & NO/100- - - - DOLLARS (\$60.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

RECEIVED

MAR 16 1976

General Land Office

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO. 484191

All of the N/2 & SE/4 of Section 36, Block 57, T&P  
RR. Co. Survey

LEASE NO. TX-2034 PROSPECT Blake Bros. DATE OF LEASE 4-11-73  
CREDIT TO THE ACCOUNT OF: RECORDED: BOOK 324 PAGE 28 O&G  
AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

30.00

State No. M-68555

PAYMENT IS MADE ON BEHALF OF:

66599

Amarillo Oil Company

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT Annual

BEGINNING April 11, 1976

DATE 3-9-76

FOR  
LEASE NO.

Rental  
TX-2034

CHECK NO. 494

THIRTY & NO/100- - - - DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

(22) M-68555  
Lental Payment  
3-12 & 3-16-76  
(3 receipts)



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO.

484171

All of the N/2 & SE/4 of Section 36, Block 57, T3,  
T&P RR. Co. Survey

|                           |         |          |             |               |         |                |                     |      |           |
|---------------------------|---------|----------|-------------|---------------|---------|----------------|---------------------|------|-----------|
| LEASE NO.                 | TX-2031 | PROSPECT | Blake Bros. | DATE OF LEASE | 4-16-73 | RECORDED: BOOK | 324                 | PAGE | 24<br>084 |
| CREDIT TO THE ACCOUNT OF: |         |          |             |               |         | AMOUNT         | SOCIAL SECURITY NO. |      |           |

Commissioner of the  
General Land Office

30.00

State No. M-68555

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

RECEIVED  
MAR 12 1976  
General Land Office

66172

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 16, 1976

DATE

3-9-76

FOR  
LEASE NO.

Rental  
TX-2031

CHECK NO. 488

THIRTY & NO/100- - - DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the  
General Land Office  
State of Texas  
Austin, Texas 78701

(23) M-68555  
Rentas Payment  
3-12-76

RECEIVED  
MAR 12 1976  
FBI - NEW YORK



# AMARILLO OIL COMPANY

P. O. BOX 151. AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE Reeves Co., Texas

CERTIFIED MAIL NO. 484167

All of the N/2 & SE/4 of Sec. 36, Blk. 57, T3, T&P RR. Co.  
Sur., Reeves Co., Texas

LEASE NO. TX-2029 PROSPECT Blake Bros. DATE OF LEASE 4-18-73 RECORDED: BOOK 324 PAGE 20 O&G  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

30.00

State No. M-68555

RECEIVED

MAR 13 1976

66169

General Land Office

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT Annual BEGINNING April 18, 1976

DATE 3-9-76

FOR  
LEASE NO.

Rental  
TX-2029

CHECK NO. 484

THIRTY & NO/100- - - - DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

(24) M-68555  
Rental Payment  
3-12-76

6/1/76

AS

PROPERTY OF THE  
UNITED STATES GOVERNMENT



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO. 484175

All of the N/2 & SE/4 of Section 36, Block 57, T3, T&P  
Ry. Co. Survey

LEASE NO.

TX-2033 PROSPECT Blake Bros.

DATE OF LEASE 4-26-73

RECORDED: BOOK 324

PAGE 36 O&G

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

30.00

State No. M-68555

RECEIVED

MAR 12 1976

General Land Office

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

66166

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 26, 1976

DATE

3-9-76

FOR  
LEASE NO.

Rental  
TX-2033

CHECK NO.

492

THIRTY & NO/100- - - DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO. 484180

All the N/2 & SE/4 of Section 36, Block 57, T3, T&P  
RR. Co. Survey

LEASE NO. TX-2036 PROSPECT Blake Bros. DATE OF LEASE 4-26-73 RECORDED: BOOK 324 PAGE 123 O&G  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

10.00

State No. M-68555

RECEIVED

66171

MAR 12 1976

General Land Office

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 26, 1976

DATE 3-9-76

FOR  
LEASE NO.

Rental  
TX-2036

CHECK NO. 498

TEN & NO/100- - - - DOLLARS (\$10.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

RECEIVED

MAR 16 1976

COUNTY/PARISH & STATE

Reeves Co., Texas

CERTIFIED MAIL NO.

484178

General Land Office

All of the N/2 & SE/4 of Section 36, Block 57, T3, T&P  
RR. Co. Survey

LEASE NO. TX-2035 PROSPECT Blake Bros. DATE OF LEASE 4-26-73 RECORDED: BOOK 324 PAGE 12 O&G  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

20.00

State No. M-68555

PAYMENT IS MADE ON BEHALF OF:

66601

Amarillo Oil Company

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 26, 1976

DATE

3-9-76

FOR  
LEASE NO.

Rental  
TX-2035

CHECK NO.

496

TWENTY & NO/100- - - - DOLLARS (\$20.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

(25) M-68555  
Lentay Payment  
3-12 & 3-16-76  
(3 receipts)



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas** CERTIFIED MAIL NO. **654544**

**All of the N/2 & SE/4 of Section 36, Block 57, T&P RR Co. Survey**

LEASE NO. **TX-2034** PROSPECT **Blake Bros.** DATE OF LEASE **4-11-73** RECORDED: BOOK **324** PAGE **28 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**Commissioner of the  
General Land Office**

**\$30.00**

**State Lease No. M-68555**

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Jack E. Blake**

**72406**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 11, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO. **Rental  
TX-2034**

CHECK NO. **1186**

**THIRTY AND NO/100 DOLLARS (\$30.00)**

PAYABLE  
TO THE  
ORDER OF **Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**

# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves County, Texas

CERTIFIED MAIL NO.

654540

All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey

LEASE NO. **TX-2032** PROSPECT **Blake Bros.** DATE OF LEASE **4-11-73** RECORDED: BOOK **324** PAGE **16 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

\$60.00

State Lease No. M-68555

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company  
Jack E. Blake

72401

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 11, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO.

Rental  
**TX-2032**

CHECK NO. **1182**

**SIXTY AND NO/100 DOLLARS (\$60.00)**

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **654536**

**All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey**

LEASE NO. **TX-2030** PROSPECT **Blake Bros.** DATE OF LEASE **4-11-73** RECORDED: BOOK **324** PAGE **32 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**Commissioner of the  
General Land Office**

**\$30.00**

**State Lease No. M-68555**

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Jack E. Blake**

**72391**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 11, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO.

**Rental  
TX-2030**

CHECK NO. **1178**

**THIRTY AND NO/100 DOLLARS (\$30.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**

(26) M-68555  
Rental Payment  
3-16-77





# AMARILLO OIL COMPANY

P. O. BOX 151. AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **654546**

**All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey**

LEASE NO. **TX-2035** PROSPECT **Blake Bros.** DATE OF LEASE **4-26-73** RECORDED: BOOK **324** PAGE **12 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**Commissioner of the  
General Land Office**

**\$20.00**

**State Lease No. M-68555**

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Jack E. Blake**

**72402**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 26, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO.

**Rental  
TX-2035**

CHECK NO. **1188**

**TWENTY AND NO/100 DOLLARS (\$20.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**



# AMARILLO OIL COMPANY

P. O. BOX 151. AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves County, Texas

CERTIFIED MAIL NO.

654542

All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey

LEASE NO. **TX-2033** PROSPECT **Blake Bros.** DATE OF LEASE **4-26-73** RECORDED: BOOK **324** PAGE **36 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

\$30.00

State Lease No. M-68555

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company  
Jack E. Blake

72405

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 26, 1977

DATE

March 10, 1977

FOR  
LEASE NO.

Rental  
TX-2033

CHECK NO. **1184**

THIRTY AND NO/100 DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



# AMARILLO OIL COMPANY

P. O. BOX 151. AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **654548**

**All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey**

LEASE NO. **TX-2036** PROSPECT **Blake Bros.** DATE OF LEASE **4-26-73** RECORDED: BOOK **324** PAGE **123 0&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**Commissioner of the  
General Land Office**

**\$10.00**

**State Lease No. M-68555**

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Jack E. Blake**

**72390**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 26, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO.

**Rental  
TX-2036**

CHECK NO. **1190**

**TEN AND NO/100 DOLLARS (\$10.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**

(27) M-68555  
Rental Payment  
3-16-77





# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **654538**

**All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey**

LEASE NO. **TX-2031** PROSPECT **Blake Bros.** DATE OF LEASE **4-16-73** RECORDED: BOOK **324** PAGE **24 O&G**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**Commissioner of the General Land Office**

**\$30.00**

**State Lease No. M-68555**

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Jack E. Flake**

72403

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 16, 1977**

DATE **March 10, 1977**

FOR  
LEASE NO.

**Rental  
TX-2031**

CHECK NO. **1180**

**THIRTY AND NO/100 DOLLARS (\$30.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**

28 M-68555  
Rental Payment  
3-16-77





# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE

Reeves County, Texas

CERTIFIED MAIL NO.

654534

All of the N/2 & SE/4 of Section 36, Block 57, T-3, T&P RR Co.  
Survey

LEASE NO.

TX-2029

PROSPECT

Blake Bros.

DATE OF LEASE

4-18-73

RECORDED: BOOK

324

PAGE

20 O&G

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

Commissioner of the  
General Land Office

\$30.00

State Lease No. M-68555

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company  
Jack E. Blake

72389

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

Annual

BEGINNING

April 18, 1977

DATE

March 10, 1977

FOR

LEASE NO.

Rental

TX-2029

CHECK NO.

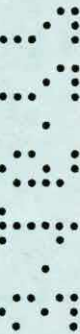
1176

THIRTY AND NO/100 DOLLARS (\$30.00)

PAYABLE  
TO THE  
ORDER OF

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

(29) M-68555  
Rental Payment  
3-16-77



81337

8111



FILE NO. 5161

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2036

**Assignment of Oil and Gas Lease**

WHEREAS, on the 26th day of April 1973, a certain oil and gas mining lease was made and entered into by and between SCOTT DOUGLAS, the same person as

JIMMY OREN HICKS, a single man

, Lessor

and ERNEST ANGELO, JR.

, Lessee

covering the following described land in the County of Reeves

and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 123, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner s of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder ~~in connection with the~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its ~~heirs~~ successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its ~~heirs~~ successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are

the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner s and assignor s have signed this instrument this 25th day of June, 1973

*Ernest Angelo, Jr.*  
Ernest Angelo, Jr.  
*Betty Lou Angelo*  
Betty Lou Angelo

## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that  
the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
ANGELO, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 486 O&GL RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY Clerk,

By Olga Gonzales Deputy.



## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 25th day of June A. D. 19 73

*Darryl James*  
Notary Public in and for Midland County, Texas

## WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, wife of \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said \_\_\_\_\_, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

## CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said \_\_\_\_\_ a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By *Brian J. Luman* DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

(30)

M 68555  
Assignment  
File Dated 4-20-77  
Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 4-20-77  
Reg. No. 82891

GENERAL LAND OFFICE

45044



FILE NO. 5160

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

Assignment of Oil and Gas Lease

#2035

WHEREAS, on the 26th day of April 1973, a certain oil and gas mining lease was made and entered into by and between KAY F. BIROS et vir, JOHN R. BIROS; and DANA NELL KERR et vir, WILLIAM REX KERR, Lessor and ERNEST ANGELO, JR., Lessee covering the following described land in the County of Reeves and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 12, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owners of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owners in and to said lease and rights thereunder

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themsel and their heirs, successors and representatives, do covenant with the said assignee its heirs, successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are

the lawful owners of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owners and assignors have signed this instrument this 18th day of July, 1973

Ernest Angelo, Jr.  
Betty Lou Angelo

## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST ANGELO, JR. AND WIFE BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 484 O&amp;GL RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY

Clerk,

By

Olga Gonzales

Deputy.



## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person s whose name s are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 1973



Notary Public in and for Midland County, Texas

## WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared , wife of , known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the day of A. D. 19

(L. S.)

Notary Public in and for County, Texas

## CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared , known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the day of A. D. 19

(L. S.)

Notary Public in and for County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By Brian J. L. L. L. DEPUTY

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

(31)

M. 68555

Assignment

File Dated 4-20-77

Bob Armstrong, Commissioner

RECEIVED AS STATED

\$5.00

DATE 4-20-77

Reg. No. 82889

GENERAL LAND OFFICE

45044



FILE NO. 5159

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2034

# Assignment of Oil and Gas Lease

WHEREAS, on the 11th day of April 1973, a certain oil and gas mining lease was made and entered into by and between HILLIARD A. HICKS; WANDA F. THORNTON; and ANN LAVERNE CARROLL and husband, F. J. CARROLL, Lessor and ERNEST ANGELO, JR., Lessee covering the following described land in the County of Reeves and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 28, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner s of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owners in and to said lease and rights thereunder ~~in and to said lease and rights thereunder~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its heirs, successors, or assigns, that

ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are the lawful owners of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner s and assignor s have signed this instrument this 18th day of July 1973

Ernest Angelo, Jr.

Betty Lou Angelo

## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that  
the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
ANGELO, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 482 O&GL RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY Clerk,

By Olga Gonzales Deputy.



## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person s whose name s are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 19 73

(L. S.)  
Notary Public in and for Midland County, Texas

## WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, wife of \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

Notary Public in and for \_\_\_\_\_ County, Texas

## CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF \_\_\_\_\_ }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

Notary Public in and for \_\_\_\_\_ County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By Bruce J. Freeman DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

32

M 68555

Assignment

File Dated 4-20-77

Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 4-20-77  
Reg. No. 82887

GENERAL LAND OFFICE

45044



FILE NO. 5158

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2033

**Assignment of Oil and Gas Lease**

WHEREAS, on the 26th day of April 1973, a certain oil and gas mining lease was made and entered into by and between JAMES W. WADLEY and wife, SHIRLEY M. WADLEY, RICHARD C. WADLEY and wife, SHIRLEY G. WADLEY; JOYCE WADLEY BURKHALTER, a single person; and MAUREEN JONES WADLEY, a widow, Lessor, and ERNEST ANGELO, JR., Lessee, covering the following described land in the County of Reeves and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 36, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owners of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder ~~in and to said lease and rights thereunder~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its heirs, successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are

the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner s and assignor s have signed this instrument this 18th day of July 1973

Ernest Angelo, Jr.

Betty Lou Angelo

## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that  
the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
ANGELO, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 480 O&G RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY Clerk,

By Olga Gonzales Deputy.



## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person s whose name s are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 19 73

*Quinn D. Santos*  
Notary Public in and for Midland County, Texas

## WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, wife of \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said \_\_\_\_\_, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

## CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said \_\_\_\_\_ a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By *Quinn D. Santos* DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

33

U. 68555

Assignment

File Dated 4-20-77

Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 4-20-77  
Reg. No. 82885

GENERAL LAND OFFICE

45044



FILE NO. 5156

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2031

**Assignment of Oil and Gas Lease**

WHEREAS, on the 16th day of April 1973, a certain oil and gas mining lease was made and entered into by and between FRANTZ GORDON HICKS

and ERNEST ANGELO, JR.,  
 covering the following described land in the County of Reeves and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 24, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO,

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner s of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder ~~inasmuch as the same are now owned by~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its ~~heirs~~ successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner s and assignor s have signed this instrument this 18th day of July 1973

*Ernest Angelo, Jr.*  
 Ernest Angelo, Jr.

*Betty Lou Angelo*  
 Betty Lou Angelo

## THE STATE OF TEXAS

County of.....Reeves.....}

I, .....Catherine Ashley....., Clerk

of the.....County.....Court of.....Reeves.....County, Texas, do hereby certify that  
 the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
 ANGELO, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book.....327.....page 476 O&GL RECORDS

Given under my Hand and Seal of said Court, at office in.....Pecos, Texas

this.....18th.....day of.....April.....1977.....

.....CATHERINE ASHLEY.....Clerk,

By.....*Olga Gonzales*.....Deputy.



SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person s whose name s are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 19 73



*Ernest Angelo, Jr.*  
Notary Public in and for Midland County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, wife of \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF \_\_\_\_\_ }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_ County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00P.M.

By *Beverly Jo Freeman* DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

(31)

68555

Assignment

File Dated 4-20-77

Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 4-20-77

Reg. No. 82890

GENERAL LAND OFFICE

A5044



FILE NO. 5155

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2030

**Assignment of Oil and Gas Lease**

WHEREAS, on the 11th day of April 1973, a certain oil and gas mining lease was made and entered into by and between RUTH HICKS TUCKER and husband, LEROY

TUCKER

, Lessor

and ERNEST ANGELO, JR.

, Lessee

covering the following described land in the County of

Reeves

and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 32, and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

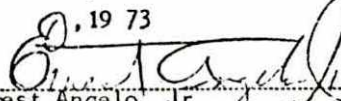
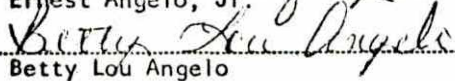
Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owners of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder ~~in and to said lease and rights thereunder~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its ~~heirs~~, successors and assigns.

And for the same consideration, the undersigned for themselves <sup>yes</sup> and their heirs, successors and representatives, do covenant with the said assignee its ~~heirs~~ successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are

the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owners and assignors have signed this instrument this 18th day of July

1973  
  
 Ernest Angelo, Jr.  
  
 Betty Lou Angelo

CERTIFICATE OF TRUE COPY OF PAPERS RECORDED—Class 1.

(Arts. 6600-6625-6634, R. S. 1925)

Texas Standard Form

## THE STATE OF TEXAS

of Reeves

I, Catherine Ashley, Clerk

County Court of Reeves

County, Texas, do hereby certify that

going is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
O, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

e same appears of record in my office in book 327 page 474 O&GL RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 1977

CATHERINE ASHLEY

Clerk,

By

*Olga Gonzales*

Deputy.

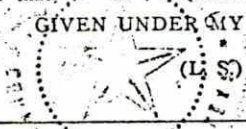


SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 1973



*[Signature]*  
Notary Public in and for Midland County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared *[Name]*, wife of *[Name]*, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said *[Name]* acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the *[Day]* day of *[Month]* A. D. 19 *[Year]*

(L. S.)

Notary Public in and for *[County]* County, Texas

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared *[Name]*, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said *[Name]* a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the *[Day]* day of *[Month]* A. D. 19 *[Year]*

(L. S.)

Notary Public in and for *[County]* County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By *[Signature]* DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.

35

68555  
Assignment

File Dated 4-20-77

RECEIVED AS STATED  
\$5.00

DATE 4-20-77  
Reg. No. 82888

GENERAL LAND OFFICE

45044



FILE NO. 5154

ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

#2029

**Assignment of Oil and Gas Lease**

WHEREAS, on the 18th day of April 1973, a certain oil and gas mining lease was made and entered into by and between TROY T. HICKS

and ERNEST ANGELO, JR. , Lessor  
 covering the following described land in the County of Reeves , Lessee  
 and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 20 , and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owner s of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder ~~for so long as it remains in force~~

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its heirs, successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owner s and assignor s have signed this instrument this 18th day of July 1973

*Ernest Angelo, Jr.*  
 Ernest Angelo, Jr.

*Betty Lou Angelo*  
 Betty Lou Angelo

**THE STATE OF TEXAS**

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that  
the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
ANGELO, JR. AND BETTY LOU ANGELO, HIS WIFE, to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 472 O&G RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY Clerk,

By Olga Gonzalez Deputy.



Deeves County, T.

## SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,  
COUNTY OF MIDLAND

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO known to me to be the person S whose name S are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 18th day of July A. D. 19 73

Notary Public in and for Midland County, Texas

THE STATE OF TEXAS,  
COUNTY OF MIDLAND

## WIFE'S SEPARATE ACKNOWLEDGMENT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, wife of \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said \_\_\_\_\_, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

Notary Public in and for \_\_\_\_\_ County, Texas

THE STATE OF TEXAS,  
COUNTY OF \_\_\_\_\_

## CORPORATION ACKNOWLEDGMENT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared \_\_\_\_\_, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said \_\_\_\_\_ a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19 \_\_\_\_\_

(L. S.)

Notary Public in and for \_\_\_\_\_ County, Texas

Filed for record on the 28th day of December A.D. 1973 at 1:00 P.M.

Duly recorded on the 28th day of December A.D. 1973 at 4:00 P.M.

By Bruce Jo Freeman DEPUTY CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.



34

M 68555

Assignment

File Dated 4-20-77

Bob Anderson, Commissioner

RECEIVED AS STATED

\$5.00

DATE 4-20-77

Reg. No. 82880

GENERAL LAND OFFICE

450.11

FILE NO. 5157 ERNEST ANGELO, JR., ET UX TO AMARILLO OIL COMPANY

Assignment of Oil and Gas Lease

#2032

WHEREAS, on the 11th day of April 1973, a certain oil and gas mining lease was made and entered into by and between BASIL HICKS and wife, ANN HICKS

and ERNEST ANGELO, JR. , Lessor , Lessee covering the following described land in the County of Reeves and State of Texas, to-wit:

All of the N/2 and SE/4 of Section 36, Block 57, Township 3, T&P RR Company Survey, Reeves County, Texas

Said lease being recorded in the office of the County Clerk in and for said County in book 324 page 16 , and

Whereas, The said lease and all rights thereunder or incident thereto are now owned by ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO

Now, Therefore, for and in consideration of One Dollar (and other good and valuable considerations), the receipt of which is hereby acknowledged, the undersigned, the present owners of the said lease and all rights thereunder or incident thereto, do hereby bargain, sell, transfer, assign and convey all rights, title and interest of the original lessee and present owner s in and to said lease and rights thereunder

together with all personal property used or obtained in connection therewith to AMARILLO OIL COMPANY and its heirs, successors and assigns.

And for the same consideration, the undersigned for themselves and their heirs, successors and representatives, do covenant with the said assignee its heirs, successors, or assigns, that ERNEST ANGELO, JR. and wife, BETTY LOU ANGELO, are the lawful owner s of the said lease and rights and interests thereunder and of the personal property thereon or used in connection therewith; that the undersigned have good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

In Witness Whereof, The undersigned owners and assignors have signed this instrument this 18th day of July 1973

Ernest Angelo, Jr.  
Betty Lou Angelo  
Betty Lou Angelo



## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that  
the foregoing is a true and correct copy of the ~~original~~ ASSIGNMENT OF OIL AND GAS LEASE from ERNEST  
ANGELO, JR. AND WIFE, BETTY LOU ANGELO to AMARILLO OIL COMPANY

as the same appears of record in my office in book 327 page 478 O&G RECORDS

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 18th day of April 19 77

CATHERINE ASHLEY Clerk,

By Olga Gonzales Deputy.

CATHERINE ASHLEY, County Clerk,  
Reeves County, Texas.



(37)

68555  
Assignment  
Is Dated 4-20-77  
Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 4-20-77  
Reg. No. 82884

GENERAL LAND OFFICE

43044

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify) \_\_\_\_\_  
If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator  
Enserch Exploration, Inc.  
2. Address (Including City and Zip Code)  
Empire Central Building, Suite 800  
7701 N. Stemmons Freeway  
Dallas, Texas 75247  
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?  
YES ☒ NO ☐ (Instruction (2) on back side.)

4. Lease Name  
Amarillo State 36  
5. Location (Sec., Blk., Survey)  
Sec. 36, Blk. 57, Twp. 3, T&P RR Co. Survey  
6. This well is to be located 10 miles SSW  
Direction from Orla  
Nearest Post Office or Town.

7. R.R.C. District  
8  
8. County  
Reeves  
9. Well Number  
1  
10. Number of Acres in Lease  
640  
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)  
660'  
12. Total Depth  
3400'

EACH PROPOSED COMPLETION

SPS REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                        | 14.              | 15.                                                                    | 16.                                                                       | 17.                                                                   | 18.                                                                   | 19.                                                                                                       | 20.                                                                                                                     | 21.                                                                     | 22.                                   | 23.                                                                                                         |
|----------------------------------------------------------------------------------------------------------------------------|------------------|------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------------------------------|-----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|---------------------------------------|-------------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R.R.C. Promotion Schedule, including Reservoir if applicable.) If Wildcat, so state below. | Completion Depth | All Prior Rule 37 Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern, If no Rules, State 467-1200 (ft.) | Applicable Field Rules Density Pattern, If no Rules, State 40 (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this acreage presently assigned to another well in same field? (Yes or No, if yes explain in remarks.) | Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box. | Oil, Gas or other Type Well (Specify) | Number of Wells or Permitted Locations on this Lease in which Reservoir for which this Permit is Requested? |
| 75090500<br>Reaves, No. 42 (3200')                                                                                         | 3400             | None                                                                   | 467/1200                                                                  | 40 Acres                                                              | 160                                                                   | No                                                                                                        | None                                                                                                                    | Regular 1 Rule 37 2                                                     | Gas                                   | 0                                                                                                           |
|                                                                                                                            |                  |                                                                        |                                                                           |                                                                       |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 Rule 37 2                                                     |                                       |                                                                                                             |
|                                                                                                                            |                  |                                                                        |                                                                           |                                                                       |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 Rule 37 2                                                     |                                       |                                                                                                             |
|                                                                                                                            |                  |                                                                        |                                                                           |                                                                       |                                                                       |                                                                                                           |                                                                                                                         | Regular 1 Rule 37 2                                                     |                                       |                                                                                                             |

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED LEASE LINES AND SURVEY LINES AND DISTANCE AND DIRECTION TO NEAREST WELL IN SAME FIELD.  
660' FWL 660' FNL of Sec. 36, Blk. 57, Twp. 3, T&P RR Co. Survey 2640' S of Texaco Reeves Fee #1-AM

NOTICE  
NO ALLOWABLE WILL BE ASSIGNED TO any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Elevation 2973' GR

Amended to change lease name. (20 and 36)  
Comp: 7-14-77 (P-1)  
PFS: 3160-72

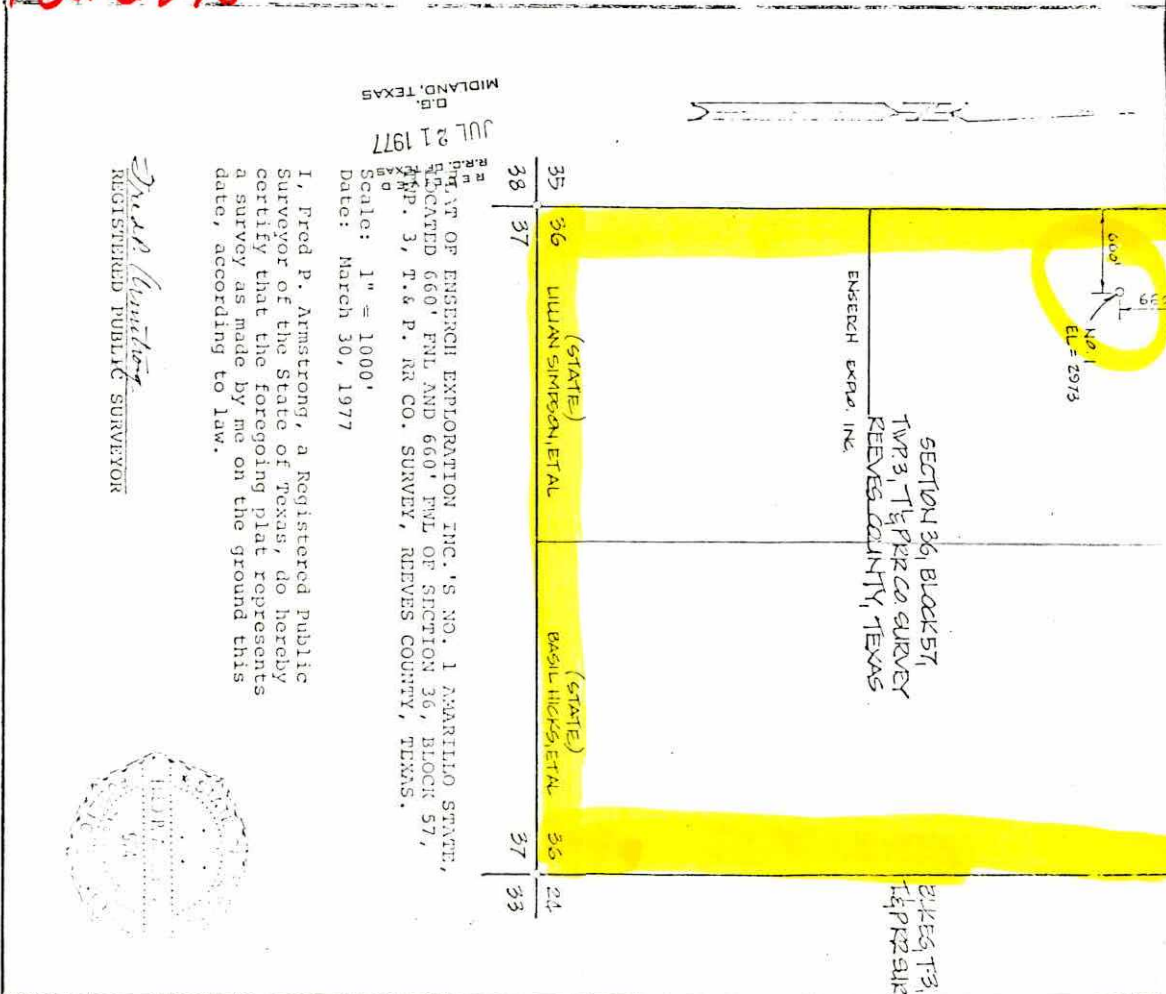
CERTIFICATE  
I declare under penalties prescribed in Article 6036c, K. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

C. A. Johnson  
Signature  
District Production Manager  
Date July 20, 1977  
Telephone: Area Code 214 630-8711

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

1 PCA OF: 1225 MCFG  
TB: 3170

SCALE OF MAP





M. F. 68555

APPLICATION TO DRILL

WELL # 1

FILED 19 27

BOB ARMSTRONG, COMMISSIONER

BY: MRS

REEVES  
API Well No.  
Instruction 7A

DIST. 8  
42 389 30499

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

m-68555  
RELEASED  
FORM W-1  
(12-22-75)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify)

If Amended Application, explain fully in Remarks or Attach Separate Page.

1. Operator  
Enserch Exploration, Inc.  
2. Address (Including City and Zip Code)  
Empire Central Building Suite 800  
7701 N. Stemmons Freeway  
Dallas, Texas 75247  
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?  
YES ☒ NO ☐ (Instruction (2) on back side.)

4. Lease Name  
Amarillo State  
5. Location (Sec., Blk., Survey)  
Sec. 36, Blk. 57, Twp 3, T&P RR Survey  
6. This well is to be located 10 miles SSW  
Direction from Orla  
Nearest Post Office or Town.

7. RRC District  
8  
8. County  
Reeves  
9. Well Number  
1  
10. Number of Acres in Lease  
640  
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)  
660'  
12. Total Depth  
3400'

SPS

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                         | 14.              | 15.                                                                    | 16.                                                                        | 17.                                                                    | 18.                                            | 19.                                                                                                       | 20.                                                                                                                     | 21.                                                                          | 22.                                    | 23.                                                                                                        |
|-----------------------------------------------------------------------------------------------------------------------------|------------------|------------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------|------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------|------------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R. R. C. Promotion Schedule including Reservoir if applicable. If Wildcat, so state below.) | Completion Depth | All Prior Rule 37 Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern, If no Rules, State 467-1200 (ft.). | Applicable Field Rules Density Pattern, If no Rules, State 48 (acres). | Number of Acres in Drilling Unit for this Well | Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.) | Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.      | Oil, Gas, or other Type Well (Specify) | Number of Wells or Permitted Locations on this Lease in same Reservoir for which this Permit is Requested? |
| Reaves, North (3200')                                                                                                       | 3400             | None                                                                   | 467/1200                                                                   | 40 Acres                                                               | 160                                            | No                                                                                                        | 2640                                                                                                                    | Regular <input checked="" type="checkbox"/> Rule 37 <input type="checkbox"/> | Gas                                    | 0                                                                                                          |
|                                                                                                                             |                  |                                                                        |                                                                            |                                                                        |                                                |                                                                                                           |                                                                                                                         | Regular <input type="checkbox"/> Rule 37 <input type="checkbox"/>            |                                        |                                                                                                            |
|                                                                                                                             |                  |                                                                        |                                                                            |                                                                        |                                                |                                                                                                           |                                                                                                                         | Regular <input type="checkbox"/> Rule 37 <input type="checkbox"/>            |                                        |                                                                                                            |
|                                                                                                                             |                  |                                                                        |                                                                            |                                                                        |                                                |                                                                                                           |                                                                                                                         | Regular <input type="checkbox"/> Rule 37 <input type="checkbox"/>            |                                        |                                                                                                            |

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED LEASE LINES AND SURVEY LINES AND DISTANCE AND DIRECTION TO NEAREST WELL IN SAME FIELD.

660' FWL & 660' FNL of Sec. 36, Blk. 57, Twp 3, T&P RR Survey

2640' S of Texaco-Reeves Fee #1-AM

NOTICE  
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE  
I declare under penalties prescribed in Article 6036c, K. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

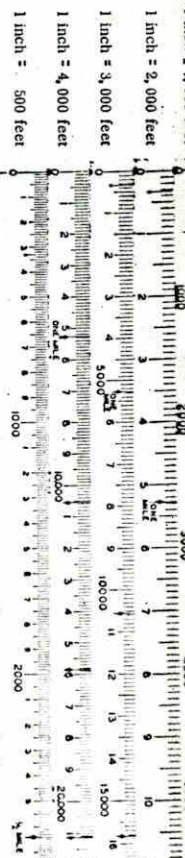
REMARKS: Elevation 2973 GR.

Comp: 7-14-77 (scr)(G-1)  
pdf: 3160-72  
IPAOF: 12751 MCFE)

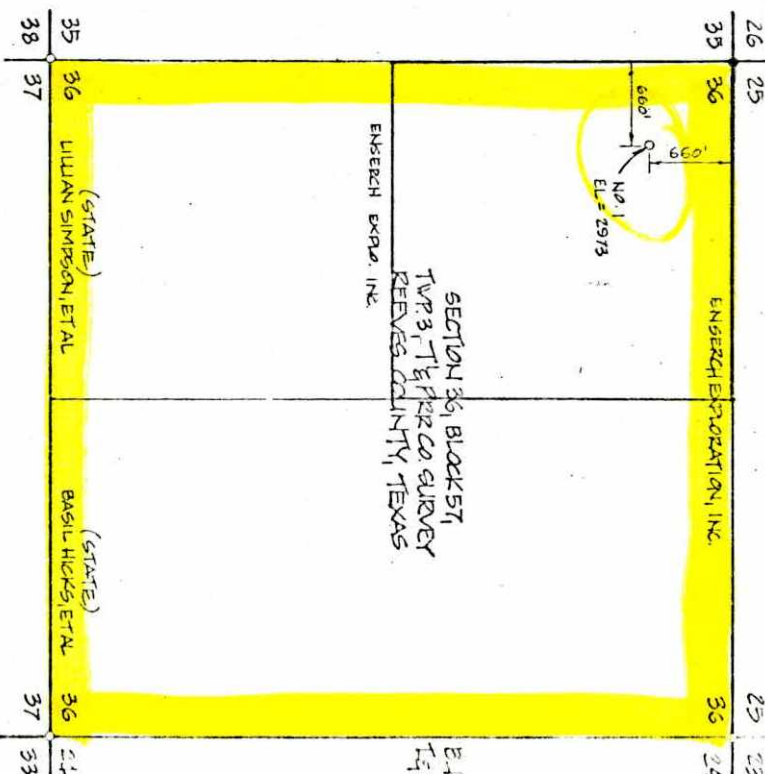
Signature  
C. H. Peoples  
Title  
Drilling Supt. - Drilling Department  
Date  
April 6, 1977  
Telephone: Area Code 214 630-8711

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

SCALE OF MAP



PLAT OF ENSERCH EXPLORATION INC.'S NO. 1 AMARILLO STATE, LOCATED 660' FNL AND 660' FNL OF SECTION 36, BLOCK 57, TWP. 3, T. & P. RR CO. SURVEY, REEVES COUNTY, TEXAS.  
Scale: 1" = 1000'  
Date: March 30, 1977  
I, Fred P. Armstrong, a Registered Public Surveyor of the State of Texas, do hereby certify that the foregoing plat represents a survey as made by me on the ground this date, according to law.  
Fred P. Armstrong  
REGISTERED PUBLIC SURVEYOR  
MIDLAND, TEXAS  
APR 18 1977  
RECEIVED  
R.R.C. DIVISION



E-436  
T&P RR

N.R.



WELL STATUS REPORT

OPERATOR Ensearch Exporation Inc.

STATE LEASE NO. M-68427 FEE      R.A.L. Yes FREE ROYALTY     

OFFSET, APPROX.      FT. FROM STATE LEASE     

LEASE Amarillo State WELL NO. 1,2,3,4.

FIELD NAME Reaves N.3200 feet WILDCAT      COUNTY Reeves

REPORT NO. 1st SPUD DATE      DRILLING DEPTH     

COMPLETION DATE      TOTAL DEPTH     

PERFS      1ST COMPLETION: YES      NO     

POTENTIAL/TEST: OIL      GAS      D&A     

REMARKS: They have them staked but not drilled as yet ?

BA/jmh/gs

2-25-75

  
INSPECTOR

DATE June 20.1977

WELL STATUS REPORT

OPERATOR Ensearch Exploration Inc.

STATE LEASE NO. M-68427 FEE        R.A.L. Yes FREE ROYALTY       

OFFSET, APPROX.        FT. FROM STATE LEASE       

LEASE Amarillo State WELL NO. 1

FIELD NAME Reaves N.3200 feet WILDCAT        COUNTY Reeves

REPORT NO. 3rd SPUD DATE 5-7-77 DRILLING DEPTH       

COMPLETION DATE        TOTAL DEPTH 3160 feet

PERFS Unkown 1ST COMPLETION: YES        NO       

POTENTIAL/TEST: OIL        GAS        D&A       

REMARKS: Has made a gas well. Petel-They had me calling this Arco-State 1X  
and I thought it was was WRONG but they had it number on sample bags and so  
I did too but it was WRONG ?

BA/jmh/gs

2-25-75

  
INSPECTOR

DATE July 19, 1977



38  
~~42~~

M. F. 68555

APPLICATION TO DRILL

WELL # 1

FILED 7-14 1977

BOB ARMSTRONG, COMMISSIONER

BY: MHJ



September 14, 1977

Enserch Exploration, Inc.  
P. O. Box 2649  
1817 Wood Street  
Dallas, Texas 75201

ATTENTION: R. F. Crawford  
Manager, Contract Administration

RE: State Lease M-68555  
Amarillo State  
Reeves N. 3200' Field  
Reeves County, Texas

Gentlemen:

In accordance with the provisions set forth in our Oil or Gas Lease Form and/or the statutes, we ask that you furnish this office with a copy of the Contract covering gas sales from the above lease.

The Contract is needed by this office in order to conduct an audit of your gas royalty reports and payments.

In addition to furnishing us with a copy of the Contract under which the gas is sold or processed please complete the attached "Gas Contract Brief".

If this Gas Contract covers more than one lease and/or mineral file number, one brief and copy of the contract will be sufficient, but the specific General Land Office lease and/or mineral file number must be noted in the appropriate spaces provided in the Contract Brief.

This information is needed by this office at your earliest convenience.

Sincerely yours,

A handwritten signature in dark ink, which appears to read "Harry T. Finnell". The signature is written in a cursive, flowing style.

Harry T. Finnell, Supervisor Gas Contracts  
Resource Accounting  
Telephone No. 512-475-4541  
HF/glc  
Enclosure



38

M. F. 68555

CORRESPONDENCE FILE

To Enserch Explor.

From

Dated 9-14-27



**ENSERCH  
EXPLORATION** INC

1817 Wood Street, P.O. Box 2649  
Dallas, Texas 75201  
214-748-1110 Telex 73372

September 16, 1977

RECEIVED  
SEP 23 1977  
General Land Office

General Land Office  
1700 North Congress Avenue  
Austin, Texas 78711

Attention: Mr. Harry T. Finnell  
Supervisor Gas Contracts  
Resource Accounting

Re: State Lease M-68555  
Amarillo State #1-36  
Reeves North Field  
Reeves County, Texas  
EEI-T-GS #305

Gentlemen:

Enclosed is a copy of Amendment of Gas Purchase Contract dated August 19, 1977, with an effective date of August 1, 1977. The Amendment, between Pioneer Natural Gas Company, as Buyer, and Enserch Exploration, Inc., as Seller, covers additional gas rights in lands added to Gas Purchase Contract dated March 4, 1977, between the above parties. The terms and provisions of the Gas Purchase Contract remain the same.

Initial deliveries from the Amarillo State #1-36 began August 20, 1977, at the contract price of \$1.975 per MMBTU. The first 2.5¢ escalation will be effective January 1, 1978, and each six months thereafter until the price is redetermined effective July 1, 1980.

Also enclosed is a Contract Brief showing the State Leases covered by this contract. You were previously furnished a copy of the Gas Purchase Contract dated March 4, 1977.

If you need any additional information, please let us know.

Very truly yours,

*Shirley Rubarts*

(Mrs.) Shirley Rubarts

SKR:chh

Enclosures

cc: Mr. R. F. Crawford  
Mr. H. R. Crawford



(39) M. F. 68555

CORRESPONDENCE FILE

TO Enserch

From

Dated 9-23-77

CORRESPONDENCE FILE

To

From

Dated

PARTIAL ASSIGNMENT OF OIL AND GAS LEASES

THE STATE OF TEXAS )  
COUNTY OF REEVES ) KNOW ALL MEN BY THESE PRESENTS:

THAT, JACK E. BLAKE and wife, CAROL JO BLAKE, hereinafter referred to as "Assignors", for and in consideration of the sum of Ten Dollars and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby Bargain, Sell, Transfer and Assign unto ERNEST ANGELO, JR. and R. S. TAPP & COMPANY, hereinafter referred to as "Assignees",  
IN EQUAL SHARES,  
an undivided ONE-SIXTH (1/6th)/of the rights, title and interest in and to the following described Oil and Gas Leases covering the following described land in the County of Reeves, State of Texas, to-wit:

All of the North Half (N/2) and all  
of the Southeast Quarter (SE/4) of  
Section 36, Block 57, Township 3, T&P  
RR Company Survey

1. Oil and Gas Lease dated April 18, 1973, from Troy T. Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 20, Oil and Gas Lease Records of Reeves County, Texas.
2. Oil and Gas Lease dated April 11, 1973, from Ruth Hicks Tucker, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 32 of the Oil and Gas Lease Records of Reeves County, Texas.
3. Oil and Gas Lease dated April 16, 1973, from Frantz G. Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 24 of the Oil and Gas Lease Records of Reeves County, Texas.
4. Oil and Gas Lease dated April 11, 1973, from Basil Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 16 of the Oil and Gas Lease Records of Reeves County, Texas.
5. Oil and Gas Lease dated April 26, 1973, from James W. Wadley, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 36 of the Oil and Gas Lease Records of Reeves County, Texas.
6. Oil and Gas Lease dated April 11, 1973, from Hilliard A. Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 28 of the Oil and Gas Lease Records of Reeves County, Texas.



## THE STATE OF TEXAS

County of REEVES

I, CATHERINE ASHLEY, Clerk

of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original PARTIAL ASSIGNMENT OF OIL AND GAS LEASES FROM JACK E. BLAKE, ET UX TO ERNEST ANGELO, JR., ET AL, as the same was filed for record in my Office on July 28, A.D. 1977 at 2:10 P.M. under File No. 2941 & to be recorded in the Deed Records of Reeves County, Texas. as the same appears of record in my office in book page

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 28th day of July 19 77

CATHERINE ASHLEY Clerk,

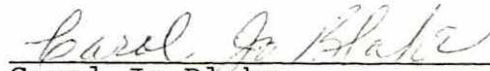
By *Bruce G. Freeman* Deputy.

7. Oil and Gas Lease dated April 26, 1973, from Kay F. Biros, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 12 of the Oil and Gas Lease Records of Reeves County, Texas.
8. Oil and Gas Lease dated April 26, 1973, from Scott Douglas, Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume 324, Page 123 of the Oil and Gas Lease Records of Reeves County, Texas.

And for the same consideration, Assignors do covenant with the said Assignees that Assignors are the lawful owners of said Leases; that the Assignors have good right and authority to sell and convey the same; that the interest conveyed herein is free and clear from all liens and encumbrances; and that all rentals due and payable thereunder have been duly paid.

IN WITNESS WHEREOF, the undersigned Assignors have signed this instrument the 15th day of May, 1977.

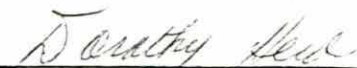
  
\_\_\_\_\_  
Jack E. Blake

  
\_\_\_\_\_  
Carol Jo Blake

THE STATE OF TEXAS )  
                                  )  
COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, on this day personally appeared JACK E. BLAKE and wife, CAROL JO BLAKE, known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN under my hand and seal of office on this the 15th day of May, 1977.

  
\_\_\_\_\_  
Notary Public, Midland County, Texas



(40)

N. 68555

Assignment

File Dated 7-30-77

Bob Armstrong, Commissioner

RECEIVED AS STATED  
\$5.00

DATE 9-22-77  
Reg. No. FF 1319

GENERAL LAND OFFICE

5005

**ENSERCH  
EXPLORATION INC**

161  
P. O. Box 4815  
Midland, Texas 79701  
915-682-9756

C. A. Johnson  
District Production Manager  
West Texas District  
Drilling and Production Division

July 21, 1977

Railroad Commission of Texas  
P. O. Box 2110  
Midland, Texas 79702

Attention: Mr. Archie P. Farr

*M-68555*

Re: Enserch Exploration, Inc.  
Amarillo State 36 No. 1  
Reaves, North (3200') Field  
Reeves County, Texas

Gentlemen:

Filed herewith are the following completion forms for the subject well:

Form G-1 (2 copies)  
Form G-5 (2 copies)  
Form W-12 (2 copies)  
Form W-15 (2 copies)  
Form P-15 (2 copies)  
Form P-4 (6 copies)  
Location Plat (2 copies)

Very truly yours,

*C. A. Johnson*  
C. A. Johnson

CAJ:vjd

Encls-

bcc: General Land Office ✓  
J. P. Stephenson  
Jerry Nash  
E. A. Palk  
J. R. Rippey  
Jake E. Blake  
Amarillo Oil Co., Midland



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form G-1  
Rev. 7/7/75

GAS WELL BACK PRESSURE TEST  
COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                             |  |                                                     |                                                          |                                                                                                                                                     |
|---------------------------------------------------------------------------------------------|--|-----------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. FIELD NAME (as per RRC Records or Wildcat)<br>Reaves, North (3200')                      |  | 2. LEASE NAME<br>Amarillo State 36                  |                                                          | 7. RRC District<br>8                                                                                                                                |
| 3. OPERATOR<br>Enserch Exploration, Inc.                                                    |  |                                                     |                                                          | 8. RRC Identification Number                                                                                                                        |
| 4. ADDRESS<br>P. O. Box 4815, Midland, Texas 79701                                          |  |                                                     |                                                          | 9. Well Number<br>1                                                                                                                                 |
| 5. If Operator has changed within last 60 Days -- Give former Operator                      |  |                                                     |                                                          | 10. County<br>Reeves                                                                                                                                |
| 6. LOCATION (Section, Block, and Survey)<br>Section 36, Block 57, Twp. 3, T&P RR Co. Survey |  |                                                     |                                                          | 11. Purpose of Test<br>Initial Potential <input checked="" type="checkbox"/><br>Retest <input type="checkbox"/><br>Reclass <input type="checkbox"/> |
| 12. Pipe Line Connection<br>Pioneer Natural Gas Company                                     |  | 13. If Workover, give former Field (with Reservoir) |                                                          | 14. Completion Date<br>7-14-77                                                                                                                      |
| 15. List of Offset Operators Notified and Date of Notification<br>Texaco 7-13-77            |  |                                                     | 16. Type of Electric or other Log Run<br>GRN Cement Bond |                                                                                                                                                     |

Section I

GAS MEASUREMENT DATA

| Date of Test<br>7-14-77 |           | Gas Measurement Method (Check One)<br>Orifice Meter <input type="checkbox"/> Positive Choke <input type="checkbox"/> Orifice Vent Meter <input checked="" type="checkbox"/> Pitot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/> |                             |                                      |                      |               | Gas produced during test<br>50.03 MCF |                               |                                 |                |
|-------------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------------------|----------------------|---------------|---------------------------------------|-------------------------------|---------------------------------|----------------|
| Run No.                 | Line Size | Orifice or Choke Size                                                                                                                                                                                                                                         | 24 Hr. Coeff. Orif or Choke | Static P <sub>m</sub> or Choke Press | Diff. h <sub>g</sub> | Flow Temp. °F | Temp. Factor F <sub>ff</sub>          | Gravity Factor F <sub>g</sub> | Compress Factor F <sub>pv</sub> | Volume MCF/DAY |
| 1                       | 2"        | 0.500                                                                                                                                                                                                                                                         | 102                         |                                      | 16.5                 | 110           | 0.9551                                | 1.026                         | 0.9638                          | 96.3           |
| 2                       | 2"        | 0.500                                                                                                                                                                                                                                                         | 191                         |                                      | 46.0                 | 92            | 0.9706                                | 1.026                         | 0.9713                          | 184.7          |
| 3                       | 2"        | 1.000                                                                                                                                                                                                                                                         | 298                         |                                      | 9.0                  | 90            | 0.9723                                | 1.026                         | 0.9611                          | 285.7          |
| 4                       | 2"        | 1.000                                                                                                                                                                                                                                                         | 411                         |                                      | 16.0                 | 90            | 0.9723                                | 1.026                         | 0.9636                          | 395.1          |

Section II

FIELD DATA AND PRESSURE CALCULATIONS

|                                                      |                                    |                    |                                          |                                          |                             |                                           |
|------------------------------------------------------|------------------------------------|--------------------|------------------------------------------|------------------------------------------|-----------------------------|-------------------------------------------|
| Gravity (Dry Gas)<br>0.570                           | Gravity Liquid Hydrocarbon<br>None | Deg. API           | Gas-Liquid Hydro Ratio<br>Dry Gas CF/Bbl | Gravity of Mixture<br>G <sub>mix</sub> = | Avg. Shut-In Temp.<br>79 °F | Bottom Hole Temp.<br>97 °F @ 3050 (Depth) |
| D <sub>eff</sub> <sup>8/3</sup> =                    |                                    | √ T <sub>f</sub> = |                                          | √ GL =                                   |                             |                                           |
| C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = |                                    | √ GL / C =         |                                          |                                          |                             |                                           |

| Run No. | Time of Run Min.              | Choke Size | Wellhead Press P <sub>w</sub> PSIA | Wellhead Flow Temp. °F | P <sub>w</sub> <sup>2</sup> (Thousands) | R                                                           | R <sup>2</sup> (Thousands)                                | P <sub>1</sub>     | P <sub>w</sub> /P <sub>1</sub> |
|---------|-------------------------------|------------|------------------------------------|------------------------|-----------------------------------------|-------------------------------------------------------------|-----------------------------------------------------------|--------------------|--------------------------------|
| Shut-In | 72 hrs.                       |            | 1342.2                             |                        | 1802                                    |                                                             |                                                           |                    |                                |
| 1       | 60                            | 6/64"      | 1293.2                             | 70                     | 1672                                    |                                                             |                                                           |                    |                                |
| 2       | 60                            | 8/64"      | 1228.2                             | 70                     | 1508                                    |                                                             |                                                           |                    |                                |
| 3       | 60                            | 12/64"     | 998.2                              | 70                     | 996                                     |                                                             |                                                           |                    |                                |
| 4       | 60                            | 16/64"     | 835.2                              | 70                     | 698                                     |                                                             |                                                           |                    |                                |
| Run No. | F                             | K          | S = $\frac{1}{z}$                  | E <sub>ks</sub>        | P <sub>f</sub> and P <sub>s</sub>       | P <sub>f</sub> <sup>2</sup> and P <sub>s</sub> <sup>2</sup> | P <sub>f</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> | Angle of Slope     |                                |
| Shut-In |                               |            |                                    |                        | 1443.2                                  | 2083                                                        |                                                           | θ = 45° 28'        |                                |
| 1       | BHP measured with Amerada     |            |                                    |                        | 1396.2                                  | 1949                                                        | 134                                                       | n = 0.983678       |                                |
| 2       | RPG-3 gauge Serial No. 10190N |            |                                    |                        | 1326.2                                  | 1759                                                        | 324                                                       | Absolute Open Flow |                                |
| 3       | 0-4000 psi                    |            |                                    |                        | 1270.2                                  | 1613                                                        | 470                                                       | 1225.6 MCF/DAY     |                                |
| 4       |                               |            |                                    |                        | 1193.2                                  | 1424                                                        | 659                                                       |                    |                                |

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was \_\_\_\_\_ feet at a measured depth of \_\_\_\_\_ feet.

Signature of Authorized Representative

Name of Company Conducting Survey

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and/or other data are available upon request.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*W. E. Combest*  
REPRESENTATIVE OF COMPANY

Agent

July 18, 1977

TITLE

DATE

## DATA ON WELL COMPLETION AND LOG (Not Required on Re-test)

18. Date Permit Issued

4-20-77 Amended Pending

20. If Special Permit, Give Permit Number

Enserch Exploration, Inc.

1

640

24. Distance to Nearest Well, Same Lease & Reservoir  
NA

660

East From West

Lee And

660

Foot Exam

North

Line of The

Amarillo State 36

## Lease

27. Was Directional  
Survey Made

**Yes**

No

2978.5 KB

29. Total De

30. P.B. Depth

31. Surface Coating

### Recommendation of Texas

Field

Railroad Commission 75

(Special)

33. If Multiple Completion  
List All Reservoir Names  
(Completions in this Well)

Yes ☐ No ☒

### 34. Intervals

## Rotary Tools

## Cable Tools

Drilled By: 0-3270

36. Is Cementing Affidavit Attached?

Yes ☐ ☒ X

No ☐

Col-tex &amp; Loggie

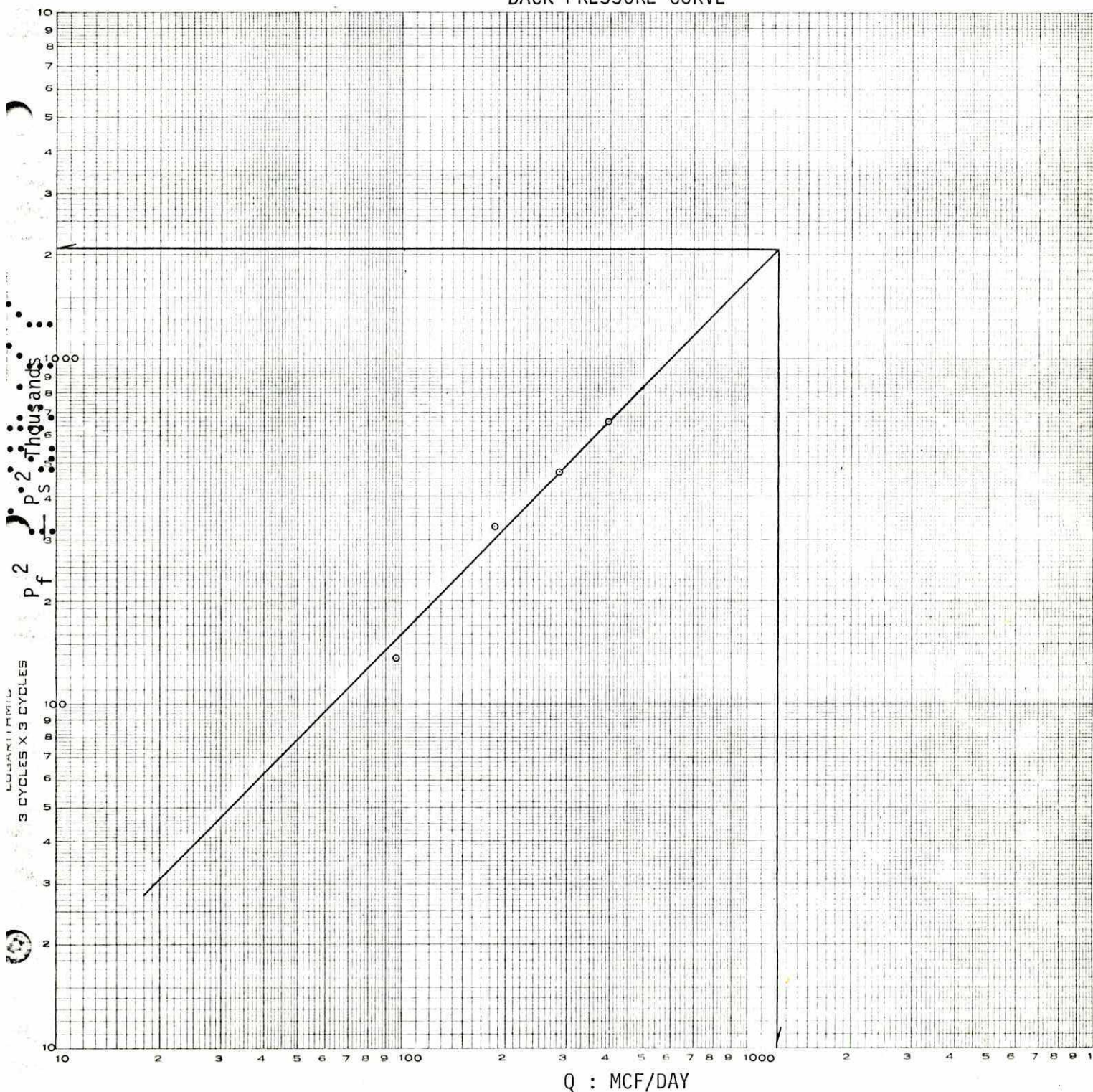
CASING RECORD (Report All Strings Set in Well)

REMARKS \_\_\_\_\_



Company : Enserch Exploration, Inc.  
 Well : Amarillo State "36" No. 1  
 Field : Reaves North (3200')  
 County : Reeves  
 State : Texas  
 Date : July 14, 1977

# BACK PRESSURE CURVE



AOF : 1225.6 Mcfd  
 $\theta$  : 45° 28'  
 n : 0.983678



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form G--5  
Rev. 7/5/66

GAS WELL STATUS REPORT

|                                                                                             |                                    |                                         |
|---------------------------------------------------------------------------------------------|------------------------------------|-----------------------------------------|
| 1. FIELD NAME (as per RRC Records)<br>Reaves, North (3200')                                 | 2. LEASE NAME<br>Amarillo State 36 | 7. RRC District<br>8                    |
| 3. OPERATOR<br>Enserch Exploration, Inc.                                                    |                                    | 8. RRC Identification Number            |
| 4. ADDRESS<br>P. O. Box 4815, Midland, Texas 79701                                          |                                    | 9. Well Number<br>1                     |
| 5. LOCATION (Section, Block, and Survey)<br>Section 36, Block 57, Twp. 3, T&P RR Co. Survey |                                    | 10. County<br>Reeves                    |
| 6. Pipeline Connection or Use of Gas<br>Pioneer Natural Gas Company                         |                                    | 11. Utilized for<br>Sales               |
|                                                                                             |                                    | 12. Acres Allocated to this Well<br>160 |

| Section I                       |       | PRODUCTION TEST AT RATE ELECTED BY OPERATOR |                                          | (Data on 24-hour basis) |       |
|---------------------------------|-------|---------------------------------------------|------------------------------------------|-------------------------|-------|
| A. Gas Volume                   | 395   | (MCF)                                       | E. Casing Pressure                       | Packer                  | (PSI) |
| B. Oil or Condensate Volume     | Trace | (BBLs.)                                     | F. Color of Liquid                       | --                      |       |
| C. Gas/Liquid-Hydrocarbon Ratio | 0     | (CF/BBL.)                                   | G. Gravity of Liquid                     | --                      | *API  |
| D. Flowing Tubing Pressure      | 835   | (PSI)                                       | H. Specific Gravity of the Gas (AIR = 1) | 0.570                   |       |

| Section II            |         | POTENTIAL TEST DATA |                                                      |
|-----------------------|---------|---------------------|------------------------------------------------------|
| A. Absolute Open Flow | 1225.6  | (MCF/DAY)           | C. Shut-In Wellhead Pressure 1342 (PSI)              |
| B. Date of Test       | 7-15-77 |                     | D. Length of Time Well Shut-In Prior to Test 72 hrs. |

| Section III                                                                                                                   |  | A.S.T.M. DISTILLATION OF LIQUID SAMPLE |  |
|-------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------|--|
| Distillation Test is required only on Gas Wells producing with a Gas-Liquid Ratio of less than 100,000 Cubic Feet per Barrel. |  |                                        |  |
| PERCENT OVER                                                                                                                  |  | TEMPERATURE (DEG. F.)                  |  |
| I.B.R.                                                                                                                        |  |                                        |  |
| 10                                                                                                                            |  |                                        |  |
| 20                                                                                                                            |  |                                        |  |
| 30                                                                                                                            |  |                                        |  |
| 40                                                                                                                            |  |                                        |  |
| 50                                                                                                                            |  |                                        |  |
| 60                                                                                                                            |  |                                        |  |
| 70                                                                                                                            |  |                                        |  |
| 80                                                                                                                            |  |                                        |  |
| 90                                                                                                                            |  |                                        |  |
| 95                                                                                                                            |  |                                        |  |
| E.P.                                                                                                                          |  |                                        |  |

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

C. A. Johnson C. A. Johnson  
SIGNATURE

July 20, 1977  
DATE

District Production Manager  
TITLE



Form W-12  
(1-1-71)

### RECORD OF INCLINATION

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 3250 feet = 103.35 feet.

\*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line 660 feet.

21. Minimum distance to lease line as prescribed by field rules 467 feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-15  
(Rev. 11-1-60)

CEMENTING REPORT

|                                                                                                 |  |  |                              |  |  |  |
|-------------------------------------------------------------------------------------------------|--|--|------------------------------|--|--|--|
| *1. Field Name (as per RRC Records or Wildcat)<br><b>Reaves, N (3200')</b>                      |  |  | *2. RRC District<br><b>8</b> |  |  |  |
| *3. Operator<br><b>Enserch Exploration, Inc.</b>                                                |  |  | *4. County<br><b>Reeves</b>  |  |  |  |
| *5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s)<br><b>Amarillo State 36</b>        |  |  | *6. Well Number<br><b>#1</b> |  |  |  |
| *7. Location (Section, Block, and Survey)<br><b>Sec. 36, Blk. 57, T3, T&amp;P RR Co. Survey</b> |  |  |                              |  |  |  |

| CASING CEMENTING DATA:                                                                                                                                                                                      | SURFACE CASING             | INTER-MEDIATE CASING | PRODUCTION CASING |                           | MULTI-STAGE CEMENTING PROCESS |      |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|----------------------|-------------------|---------------------------|-------------------------------|------|
|                                                                                                                                                                                                             |                            |                      | Single String     | Multiple Parallel Strings | Tool                          | Shoe |
| *8. Cementing Date                                                                                                                                                                                          | 5-21-'77                   |                      |                   |                           |                               |      |
| *9. (a) Size of Drill Bit (inches)                                                                                                                                                                          | 12-1/4 <sup>0</sup>        |                      |                   |                           |                               |      |
| (b) Estimated % Wash or Hole Enlargement Used in Calculations.                                                                                                                                              |                            |                      |                   |                           |                               |      |
| *10. Size of Casing (inches O.D.)                                                                                                                                                                           | 8-5/8"                     |                      |                   |                           |                               |      |
| *11. Top of Liner (if liner used) (ft.)                                                                                                                                                                     |                            |                      |                   |                           |                               |      |
| *12. Setting Depth of Casing (ft.)                                                                                                                                                                          | 288                        |                      |                   |                           |                               |      |
| *13. Type API Class Cement & Amount of Additives Used:<br>(a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)<br>(b) In Second Slurry<br>(c) In Third Slurry | "C" 2% A7, 1/2# Celloflake |                      |                   |                           |                               |      |
| *14. Sacks of Cement Used:<br>(a) In First (Lead) or Only Slurry<br>(b) In Second Slurry<br>(c) In Third Slurry                                                                                             | 200                        |                      |                   |                           |                               |      |
| (d) Total Sacks of Cement Used                                                                                                                                                                              | 200                        |                      |                   |                           |                               |      |
| 15. Slurry Volume per Sack of Cement (cu.ft./sack):<br>(a) In First (Lead) or Only Slurry<br>(b) In Second Slurry<br>(c) In Third Slurry                                                                    | 1.32                       |                      |                   |                           |                               |      |
| 16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15)<br>(a) In First (Lead) or Only Slurry<br>(b) In Second Slurry<br>(c) In Third Slurry                                                              | 264                        |                      |                   |                           |                               |      |
| (d) Total Slurry Volume Pumped (cu.ft.)                                                                                                                                                                     | 264                        |                      |                   |                           |                               |      |
| 17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)                                                                                                                                            | Surface                    |                      |                   |                           |                               |      |
| 18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)                                                                                                               | No                         |                      |                   |                           |                               |      |

| CEMENTING TO PLUG AND ABANDON DATA:                     | PLUG NO. 1 | PLUG NO. 2 | PLUG NO. 3 | PLUG NO. 4 | PLUG NO. 5 | PLUG NO. 6 |
|---------------------------------------------------------|------------|------------|------------|------------|------------|------------|
| 19. Cementing Date                                      |            |            |            |            |            |            |
| *20. Size of Hole or Pipe in which Plug Placed (inches) |            |            |            |            |            |            |
| *21. Depth to Bottom of Tubing or Drill Pipe (ft.)      |            |            |            |            |            |            |
| 22. Sacks of Cement Used (each plug)                    |            |            |            |            |            |            |
| 23. Slurry Volume Pumped (cu. ft.)                      |            |            |            |            |            |            |
| 24. Calculated Top of Plug (ft.)                        |            |            |            |            |            |            |
| *25. Measured Top of Plug (if tagged) (ft.)             |            |            |            |            |            |            |

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

- OVER -

\* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.



26. Remarks:

\*27. Remarks:

**CEMENTING COMPANY**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Warren N Allen  
Signature of Cementer or Authorized Representative

Warren N. Allen Serv. Eng.  
Name of Person and Title (type or print)

BJ-HUGHES Inc.  
Cementing Company

Drawdr P

Street Address or P.O. Box

Monahans, Tx. 79756  
City, State Zip Code

Telephone 915 943-2554 or 563-1263  
Area Code

5-21-1977  
Date

**\*OPERATOR**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Perry Brasher  
\*Signature of Operator or Authorized Representative

Perry Brasher, Drilling Supervisor  
\*Name of Person and Title (type or print)

Enserch Exploration, Inc.

Empire Central Building, Suite 800  
7701 N. Stemmons Freeway

Street Address or P.O. Box

Dallas, Texas 75247  
\*City, State Zip Code

Telephone 214 630-8711  
Area Code

July 12, 1977  
\*Date

**INSTRUCTIONS**

1. A. This form shall be filed by the operator in the RRC District Office with:
  - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
  - (2) Each copy of Form W-3;
  - (3) Each copy of Form W-4 if a multiple parallel casing completion.
- B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
- C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting **FULL AMOUNT OF SURFACE CASING**:
  - A. Depth to protect fresh water determined by:
    - (1) Field Rule
    - (2) Texas Water Development Board, if no Field Rule
  - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting **NO SURFACE CASING** (See Item 4 above.):
  - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
  - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting **SHORT SURFACE CASING** (See Item 4 above.):
  - A. Cement short surface casing from the shoe to the surface.
  - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
    - (1) the surface, or
    - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting **PRODUCTION STRING** of Casing: (Statewide Rules; Special Rules may vary.)
  - A. Cement to a point at least 600 feet above the casing shoe.
  - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. **PLUGGING and ABANDONING**:
  - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
  - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. A 10 foot cement plug is required to be placed in the top of the well.



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-15  
(Rev. 11-1-60)

CEMENTING REPORT

|                                                                                                |  |  |                              |  |  |  |
|------------------------------------------------------------------------------------------------|--|--|------------------------------|--|--|--|
| *1. Field Name (as per RRC Records or Wildcat)<br><b>Reaves, N (3200')</b>                     |  |  | *2. RRC District<br><b>8</b> |  |  |  |
| *3. Operator<br><b>Enserch Exploration, Inc.</b>                                               |  |  | *4. County<br><b>Reeves</b>  |  |  |  |
| *5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s)<br><b>Amarillo State 36</b>       |  |  | *6. Well Number<br><b>#1</b> |  |  |  |
| *7. Location (Section, Block, and Survey)<br><b>Sec. 36, Blk. 57, T3 T&amp;P RR Co. Survey</b> |  |  |                              |  |  |  |

| CASING CEMENTING DATA:                                                                                                                                           | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING                                        |                           | MULTI-STAGE CEMENTING PROCESS |      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------------|----------------------------------------------------------|---------------------------|-------------------------------|------|
|                                                                                                                                                                  |                |                      | Single String                                            | Multiple Parallel Strings | Tool                          | Shoe |
| 8. Cementing Date                                                                                                                                                |                |                      | <b>7-3-1977</b>                                          |                           |                               |      |
| *9. (a) Size of Drill Bit (inches)                                                                                                                               |                |                      | <b>7-7/8"</b>                                            |                           |                               |      |
| (b) Estimated % Wash or Hole Enlargement Used in Calculations.                                                                                                   |                |                      |                                                          |                           |                               |      |
| *10. Size of Casing (inches O.D.)                                                                                                                                |                |                      | <b>4-1/2"</b>                                            |                           |                               |      |
| *11. Top of Liner (if liner used) (ft.)                                                                                                                          |                |                      |                                                          |                           |                               |      |
| *12. Setting Depth of Casing (ft.)                                                                                                                               |                |                      | <b>3269</b>                                              |                           |                               |      |
| *13. Type API Class Cement & Amount of Additives Used:<br>... (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.) |                |                      | <b>"C" 2 1/2% A2, 1/2# Tufplug &amp; 1/2# Celloflake</b> |                           |                               |      |
| ... (b) In Second Slurry                                                                                                                                         |                |                      | <b>"C" 1/4# Tufplug, 1/4# Celloflake</b>                 |                           |                               |      |
| ... (c) In Third Slurry                                                                                                                                          |                |                      |                                                          |                           |                               |      |
| *14. Sacks of Cement Used:<br>... (a) In First (Lead) or Only Slurry                                                                                             |                |                      | <b>1200</b>                                              |                           |                               |      |
| ... (b) In Second Slurry                                                                                                                                         |                |                      | <b>400</b>                                               |                           |                               |      |
| ... (c) In Third Slurry                                                                                                                                          |                |                      |                                                          |                           |                               |      |
| (d) Total Sacks of Cement Used                                                                                                                                   |                |                      | <b>1600</b>                                              |                           |                               |      |
| 15. Slurry Volume per Sack of Cement (cu.ft./sack):<br>(a) In First (Lead) or Only Slurry                                                                        |                |                      | <b>2.48</b>                                              |                           |                               |      |
| (b) In Second Slurry                                                                                                                                             |                |                      | <b>1.32</b>                                              |                           |                               |      |
| (c) In Third Slurry                                                                                                                                              |                |                      |                                                          |                           |                               |      |
| 16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15)<br>(a) In First (Lead) or Only Slurry                                                                  |                |                      | <b>2976</b>                                              |                           |                               |      |
| (b) In Second Slurry                                                                                                                                             |                |                      | <b>528</b>                                               |                           |                               |      |
| (c) In Third Slurry                                                                                                                                              |                |                      |                                                          |                           |                               |      |
| (d) Total Slurry Volume Pumped (cu.ft.)                                                                                                                          |                |                      | <b>3504</b>                                              |                           |                               |      |
| 17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)                                                                                                 |                |                      | <b>Surface</b>                                           |                           |                               |      |
| 18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)                                                                    |                |                      | <b>Yes</b>                                               |                           |                               |      |

| CEMENTING TO PLUG AND ABANDON DATA:                     | PLUG NO. 1 | PLUG NO. 2 | PLUG NO. 3 | PLUG NO. 4 | PLUG NO. 5 | PLUG NO. 6 |
|---------------------------------------------------------|------------|------------|------------|------------|------------|------------|
| 19. Cementing Date                                      |            |            |            |            |            |            |
| *20. Size of Hole or Pipe in which Plug Placed (inches) |            |            |            |            |            |            |
| *21. Depth to Bottom of Tubing or Drill Pipe (ft.)      |            |            |            |            |            |            |
| 22. Sacks of Cement Used (each plug)                    |            |            |            |            |            |            |
| 23. Slurry Volume Pumped (cu. ft.)                      |            |            |            |            |            |            |
| 24. Calculated Top of Plug (ft.)                        |            |            |            |            |            |            |
| *25. Measured Top of Plug (if tagged) (ft.)             |            |            |            |            |            |            |

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

- OVER -

\* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.



\*26. Remarks:

\*27. Remarks:

**CEMENTING COMPANY**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

*Steve Pedersen*

Signature of Cementer or Authorized Representative

Steve Pedersen Serv. Eng.

Name of Person and Title (type or print)

BJ-HUGHES Inc.

Cementing Company

Drawer P

Street Address or P.O. Box

Monahans, Tx. 79756

City, State

Zip Code

Telephone 915

Area Code

943-2554 or 563-1263

7-3-1977

Date

**\*OPERATOR**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

*Perry Brasher*

\*Signature of Operator or Authorized Representative

Perry Brasher, Drilling Supervisor

\*Name of Person and Title (type or print)

Enserch Exploration, Inc.

\*Operator

Empire Central Building, Suite 800

7701 N. Stemmons Freeway

\*Street Address or P.O. Box

Dallas, Texas

75247

\*City, State

Zip Code

\*Telephone 214

Area Code

630-8711

July 12, 1977

\*Date

**INSTRUCTIONS**

1. A. This form shall be filed by the operator in the RRC District Office with:
  - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
  - (2) Each copy of Form W-3;
  - (3) Each copy of Form W-4 if a multiple parallel casing completion.B. At least an original and one copy of this form shall be filed for each cementing company used on a well.  
C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting **FULL AMOUNT OF SURFACE CASING**:
  - A. Depth to protect fresh water determined by:
    - (1) Field Rule
    - (2) Texas Water Development Board, if no Field Rule
  - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting **NO SURFACE CASING** (See Item 4 above.):
  - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
  - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting **SHORT SURFACE CASING** (See Item 4 above.):
  - A. Cement short surface casing from the shoe to the surface.
  - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
    - (1) the surface, or
    - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting **PRODUCTION STRING** of Casing: (Statewide Rules; Special Rules may vary.)
  - A. Cement to a point at least 600 feet above the casing shoe.
  - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. **PLUGGING and ABANDONING**:
  - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
  - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. A 10 foot cement plug is required to be placed in the top of the well.

STATEMENT OF PRODUCTIVITY OF ACREAGE  
ASSIGNED TO PRORATION UNITS

Form P-15  
(5-5-71)

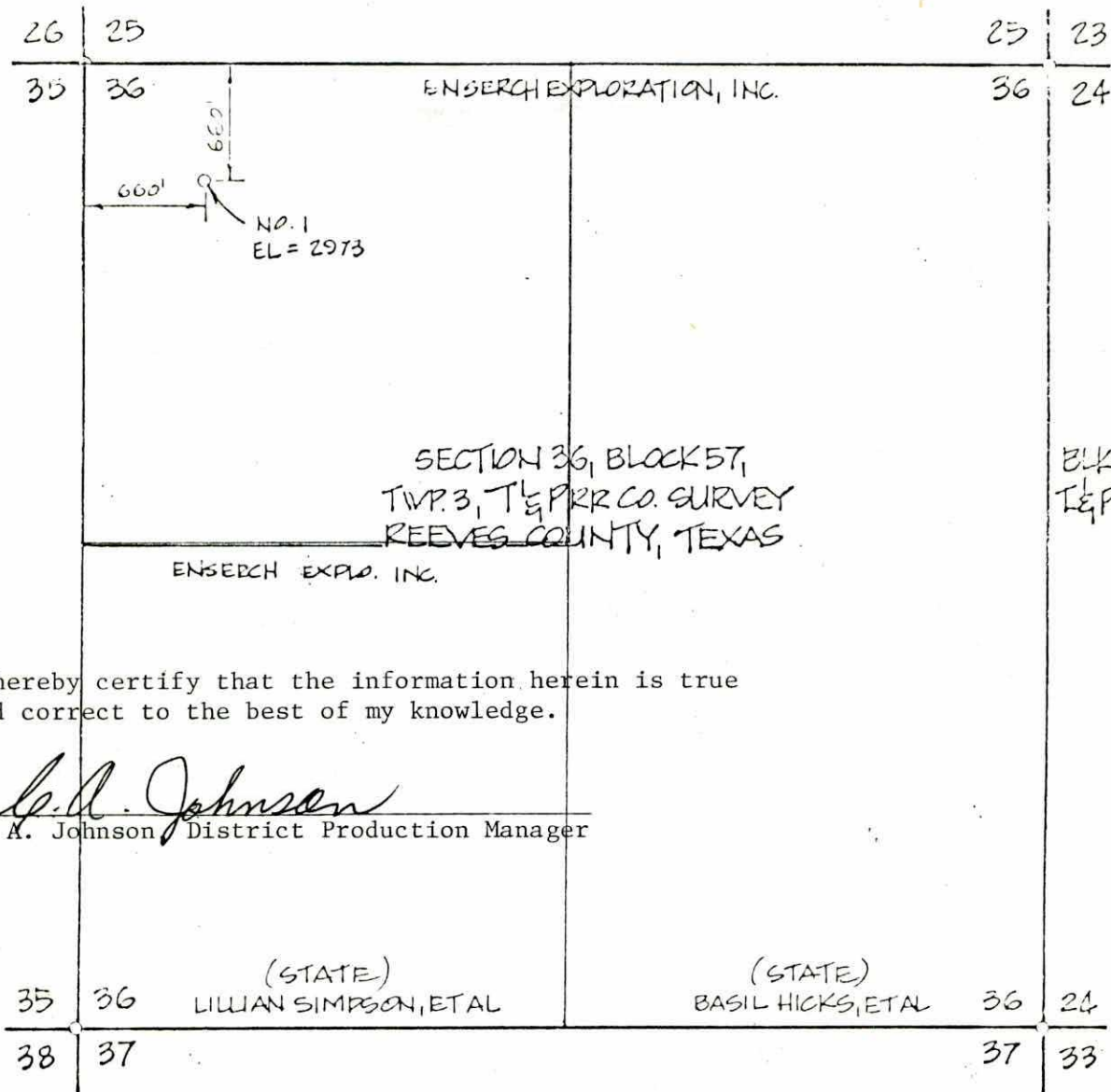
The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the Enserch Exploration, Inc.,  
OPERATOR  
Amarillo State 36, No. 1; that such well is  
LEASE WELL  
completed in the Reaves, North (3200') Field, Reeves County,  
Texas and that the acreage claimed, and assigned to such well for proration purposes as  
authorized by special rule and as shown on the attached certified plat embraces \_\_\_\_\_  
160 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

*I declare under penalties prescribed in Article 6036c, R. C. S., that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.*

Date July 20, 1977 Signature   
C. A. Johnson  
Telephone 915 682-9756 Title Dist. Prod. Manager  
AREA CODE





PLAT OF ENSERCH EXPLORATION INC.'S NO. 1 AMARILLO STATE,  
LOCATED 660' FNL AND 660' FNL OF SECTION 36, BLOCK 57,  
TWP. 3, T. & P. RR CO. SURVEY, REEVES COUNTY, TEXAS.

Scale: 1" = 1000'

Date: March 30, 1977

I, Fred P. Armstrong, a Registered Public  
Surveyor of the State of Texas, do hereby  
certify that the foregoing plat represents  
a survey as made by me on the ground this  
date, according to law.

*Fred P. Armstrong*  
REGISTERED PUBLIC SURVEYOR



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONForm P-4  
Rev. 3/1/77

|                                                                                                                                                           |                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|
| Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well. | RRC District            |
|                                                                                                                                                           | 8                       |
|                                                                                                                                                           | RRC Oil Lease No.       |
|                                                                                                                                                           | RRC Gas Well Ident. No. |
|                                                                                                                                                           | Gas Well No.            |
|                                                                                                                                                           | 1                       |
|                                                                                                                                                           | Effective Date          |
| Field Name (as per RRC records)<br>Reaves, North (3200')                                                                                                  | County                  |
| Lease Name<br>Amarillo State 36                                                                                                                           | Reeves                  |
| Operator Name<br>Enserch Exploration, Inc.                                                                                                                | Survey                  |
| Address<br>P. O. Box 4815                                                                                                                                 | T&P RR Co.              |
| City, State, Zip Code<br>Midland, Texas 79701                                                                                                             |                         |

GAS GATHERER, PURCHASER, AND NOMINATOR  
NOTE: The names of all three of the above must be furnished for all gas sold.

|                                               |              |                                                                                                                                          |                                                                                                                                     |
|-----------------------------------------------|--------------|------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|
| Name<br>Enserch Exploration, Inc.             | RRC USE ONLY | INDICATE MARKET                                                                                                                          | <input type="checkbox"/> Interstate<br><input checked="" type="checkbox"/> Intrastate                                               |
| Address<br>P. O. Box 4815                     | 100 %        | <input checked="" type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas | <input checked="" type="checkbox"/> Gatherer<br><input type="checkbox"/> Purchaser<br><input type="checkbox"/> Nominator            |
| City, State, Zip Code<br>Midland, Texas 79701 | of the       |                                                                                                                                          |                                                                                                                                     |
| Name<br>Pioneer Natural Gas Company           | RRC USE ONLY | INDICATE MARKET                                                                                                                          | <input type="checkbox"/> Interstate<br><input checked="" type="checkbox"/> Intrastate                                               |
| Address<br>Box 1111                           | 100 %        | <input checked="" type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Gatherer<br><input checked="" type="checkbox"/> Purchaser<br><input checked="" type="checkbox"/> Nominator |
| City, State, Zip Code<br>Midland, Texas 79702 | of the       |                                                                                                                                          |                                                                                                                                     |
| Name                                          | RRC USE ONLY | INDICATE MARKET                                                                                                                          | <input type="checkbox"/> Interstate<br><input type="checkbox"/> Intrastate                                                          |
| Address                                       | %            | <input type="checkbox"/> Gas Well Gas<br><input type="checkbox"/> Full Well Stream<br><input type="checkbox"/> Casinghead Gas            | <input type="checkbox"/> Gatherer<br><input type="checkbox"/> Purchaser<br><input type="checkbox"/> Nominator                       |
| Zip Code                                      | of the       |                                                                                                                                          |                                                                                                                                     |

## OIL OR CONDENSATE GATHERER

|                                                   |              |                                                                                |
|---------------------------------------------------|--------------|--------------------------------------------------------------------------------|
| Name<br>Tesoro Crude Oil Company                  | RRC USE ONLY |                                                                                |
| Address<br>8700 Tesoro Drive                      | 100 %        | <input type="checkbox"/> Oil<br><input checked="" type="checkbox"/> Condensate |
| City, State, Zip Code<br>San Antonio, Texas 78286 | of the       |                                                                                |
| Name                                              | RRC USE ONLY |                                                                                |
| Address                                           | %            | <input type="checkbox"/> Oil<br><input type="checkbox"/> Condensate            |
| City, State, Zip Code                             | of the       |                                                                                |

## INDICATE PURPOSE OF FILING

|                                                                                                                                                                                                          |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|
| <input checked="" type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of:<br>Enserch Exploration, Inc.      Amarillo State 36 |                  |
| Operator      Lease                                                                                                                                                                                      |                  |
| <input type="checkbox"/> Change of Gatherer <input type="checkbox"/> Change of Purchaser <input type="checkbox"/> Change of Nominator                                                                    | FOR RRC USE ONLY |
| <input type="checkbox"/> Change field name from _____                                                                                                                                                    | Field No.        |
| <input type="checkbox"/> Change operator name from _____                                                                                                                                                 | Operator No.     |
| <input type="checkbox"/> Change lease name from _____                                                                                                                                                    | Approved         |
| <input type="checkbox"/> Consolidation or subdivision of lease (Attachments required - - See instructions.)                                                                                              |                  |
| Previous Form P-4 approval date if filed (or prior SW-1 number) _____ mo. day yr.      SW-1 Number or Date                                                                                               |                  |
| REMARKS: _____                                                                                                                                                                                           |                  |

## AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifies that the above agent is authorized to transport the specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

7-20-77      *C. A. Johnson*      Dist. Prod. Manager      915/682-9756  
Date      Signature      Title      Area Code & Telephone No.

## OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property.

|                              |                                 |
|------------------------------|---------------------------------|
| Previous Operator _____      | Signature _____                 |
| Address _____                | Title _____                     |
| City, State & Zip Code _____ | Date _____                      |
|                              | Area Code & Telephone No. _____ |

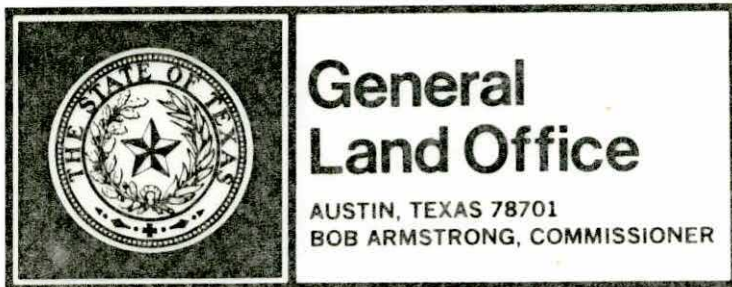
If there are additional gatherers, purchasers, or nominators, check here ☐ and use reverse side of this form.



39  
~~43~~

M. F. 68555  
WELL # 1 COMPLETION REPORT  
BOB ARMSTRONG, COMMISSIONER  
FILED 7-26-77 BY MHD

5011



IMPORTANT: RETAIN WHITE COPY AND  
RETURN YELLOW COPY  
WITH REQUESTED DOCUMENTS.

December 21, 1977

Enserch Exploration, Inc.  
P. O. Box 2649  
Dallas, Texas 75221

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-68555  
Amarillo State 36 Lease  
Reaves, N. 3200' Field  
Reeves County, Texas

Gentlemen:

Our records indicate production was secured from the subject lease during August, 1977.

As the State owns an interest in the above lease, various reports concerning the lease's production and sales should be filed with this office each month.

Under separate cover, we are mailing a supply of Oil and Condensate Reports (Form MA-1), several Gas Reports (Form MA-2) and a blank for reorder when this supply is exhausted.

Oil and Condensate Reports (Form MA-1) and royalties must be received on or before the fifth day of the second month succeeding the month of production. Gas Reports (Form MA-2) and royalties must be received on or before the 15th day of the second month succeeding the month of production.

Please file the necessary reports from the date of first production to date and monthly thereafter.

Please direct your reply to the attention of the undersigned Supervisor.

Sincerely yours,

George A. Clark, Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
DM/glc



(40)

M. F. 68555

CORRESPONDENCE FILE

To Enserch Exple.

From

Dated 12-21-22 gr

Date 12-28-77

COMPANY Enserch P. O. BOX \_\_\_\_\_

PERSON CALLING Richard Meska CITY \_\_\_\_\_

214 748 1110 ext 2291

RE: State Lease M- M68555

Lease Amarillo St 36-1

Field Reeves 3200 Dela

County Reeves

REMARKS: He called per our ltr dated 12-28-77. He said they have been filing MA-2 reports from 8-77 and paying royalty under M68427. Told him I would check on our E-1 ltr and call him back.

M68427 ; M68555 are undivided interests. M68427 covers S/E <sup>SW</sup> 1/4 only. M68555 covers the remaining acreage in the section. The well #1 is located in NW/4 and should be reported under M68555. I told him to correct future reports and we would change ~~per~~ number on prior reports

Referred to DM / MS

Remarks:



(17)

pg  
# 113 out  
MS

ENERGY RESOURCES

E-1 etc  
12/19/77  
DM

WELL/LEASE STATUS REPORT INFORMATION

TO Duke Martin FROM B7 Underwood  
DATE ACTION INITIATED 7/29/77 DATE ACTION COMPLETED 11-9-77  
ORIGINATING SOURCE Pete Janszen DATA SOURCE LRC  
NAME OF OPERATOR Enserch Exploration Inc OPERATOR NO. 253210  
RRC DISTRICT 08 FIELD Reaves, N. (3200') FIELD CODE 75090500  
LEASE Amarillo State LEASE NO. OR WELL ID NO. 72166  
OIL WELL ☐ GAS WELL ☒ WELL NO. 1 COUNTY Reeves  
COMPLETION DATE 7-16-77 DEPTH 3270  
POTENTIAL 1225 MCFD G.L.O. MINERAL FILE NO. 68555  
OTHER INFORMATION \_\_\_\_\_

REPLY

DATE OF INITIAL PRODUCTION 8/77  
GATHERER OF GAS Enserch  
GATHERER OF CONDENSATE/CRUDE OIL Tesoro  
OTHER INFORMATION \_\_\_\_\_

PRODUCTION INFORMATION

| PERIOD      | GAS PRODUCTION (MCF) | CONDENSATE/CRUDE OIL PRODUCTION (BBLs) |
|-------------|----------------------|----------------------------------------|
| <u>6/77</u> | <u>NOT LISTED</u>    | _____                                  |
| <u>7/77</u> | <u>- 0 -</u>         | _____                                  |
| <u>8/77</u> | <u>3992</u>          | _____                                  |
| _____       | _____                | _____                                  |
| _____       | _____                | _____                                  |
| _____       | _____                | _____                                  |



41

M. F. 68555

CORRESPONDENCE FILE

~~to~~ Status Report

From

Dated 7-29-77

# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **795339**

**N/2 & SE/4 Section 36, Block 57, T3, T&P RR. Co. Survey, as described in the leases listed in Exhibit "A" attached hereto and made a part hereof.**

| LEASE NO.                 | per Exh. "A" | PROSPECT | Blake Bros. | DATE OF LEASE | per Exh. "A" | RECORDED: BOOK | per Exh. "A"        | PAGE |
|---------------------------|--------------|----------|-------------|---------------|--------------|----------------|---------------------|------|
| CREDIT TO THE ACCOUNT OF: |              |          |             |               |              | AMOUNT         | SOCIAL SECURITY NO. |      |

**Commissioner of the  
General Land Office**

**\$384.00**

**(State Lease no. M-68555)**

*Rental cleared 10¢  
An acre statutory rental  
on 8 leases.  
NB*

PAYMENT IS MADE ON BEHALF OF:

**Amarillo Oil Company  
Enserch Exploration, Inc.**

**74818**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **Anniversaries of leases**

DATE **March 10, 1978**

FOR  
LEASE NO. **Rental  
per Exhibit "A"**

CHECK NO. **1981**

**THREE HUNDRED EIGHTY-FOUR AND NO/100 DOLLARS (\$384.00)**

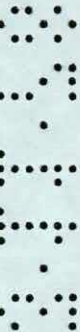
PAYABLE  
TO THE  
ORDER OF **Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701**



RECEIVED BY MAILMAN

U.S. POST OFFICE - NEW YORK

(42) M-68555  
Rental Payment  
3-11-78



21018

1981





WELL STATUS REPORT

OPERATOR ENsearch Exploration

STATE LEASE NO. M-68555 FEE      R.A.L. ☒ FREE ROYALTY     

OFFSET, APPROX.      FT. FROM STATE LEASE     

LEASE Amarillo State WELL NO. 2

FIELD NAME Reeves N WILDCAT      COUNTY Reeves

REPORT NO. 6 SPUD DATE      DRILLING DEPTH     

COMPLETION DATE      TOTAL DEPTH     

PERFS      1ST COMPLETION: YES      NO     

POTENTIAL/TEST: OIL      GAS      D&A     

REMARKS: No Rig As yet - May Not drill

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE July 18, 1978

M. F.

43  
68555

APPLICATION TO DRILL

WELL #. 2

FILED

7-26 1978

BOB ARMSTRONG, COMMISSIONER

BY:

MHD





August 9, 1978

Enserch Exploration, Inc.  
1817 Wood Street  
P. O. Box 2649  
Dallas, Texas 75201

ATTENTION: ACCOUNTING MANAGER

RE: State Lease M-68555  
Amarillo State 36 Lease  
Reeves (3200 Delaware) Field  
Reeves County, Texas

Gentlemen:

Gas Reports (Form MA-2) are being received indicating General Land Office lease number as M-68427 for the subject lease.

Our records indicate the correct lease number is M-68555 not M-68427 as reported.

Please use lease number M-68555 on future reports submitted to this office.

Thank you for your cooperation.

Sincerely yours,

Paul R. Adkins, Supervisor  
Resource Accounting  
Telephone No. 512-475-2858  
PRA/glc

M. F. 68555

CORRESPONDENCE FILE

To E  
Enserch Exploration

From

Dated 8-9-78 gr





|                                                                                                                                                                                                                                                                                                                    |  |                                                                                                                               |  |                                                                                                              |                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| API Well No. 42 <b>389 30497</b><br>Instruction (7) on back side.                                                                                                                                                                                                                                                  |  | RAILROAD COMMISSION OF TEXAS<br>OIL AND GAS DIVISION                                                                          |  | <input type="checkbox"/> Directional Well<br><input checked="" type="checkbox"/> Amended or Corrected Permit | RRC Permit Number, if previously assigned. |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <b>MAR 1 1978</b>                                                                                                                                                                                                                                            |  |                                                                                                                               |  |                                                                                                              | 7. RRC District<br><b>8</b>                |
| Check one: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN (Below Casing) <input type="checkbox"/> DEEPEN (Within Casing) <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OTHER (Specify) _____<br>If Amended Application, explain fully in Remarks or Attach Separate Page. |  |                                                                                                                               |  |                                                                                                              | 8. County<br><b>Reeves</b>                 |
| 1. Operator<br><b>Enserch Exploration, Inc.</b>                                                                                                                                                                                                                                                                    |  | 4. Asset Name and RRC Lease or ID No. (If Assigned)<br><b>Amarillo State 36</b>                                               |  | 9. Well Number<br><b>4</b>                                                                                   |                                            |
| 2. Address (Including City and Zip Code)<br><b>P. O. Box 4815<br/>         Midland, Texas 79701</b>                                                                                                                                                                                                                |  | 5. Location (Sec., Blk., Survey)<br><b>Sec. 36, Blk. 57, Twp. 3, T&amp;P RR Co. Survey</b>                                    |  | 10. Number of Acres in Lease<br><b>640</b>                                                                   |                                            |
| 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.)                                                                                                                                          |  | 6. This well is to be located <b>10</b> miles <b>SSW</b><br>Direction from <b>Orla, Texas</b><br>Nearest Post Office or Town. |  | 11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)<br><b>1980'</b>                  |                                            |
|                                                                                                                                                                                                                                                                                                                    |  |                                                                                                                               |  | 12. Total Depth<br><b>3400</b>                                                                               |                                            |

2-27-78

13

| EACH PROPOSED COMPLETION                                                                                                                                                                                                          |                                      |                                                                              |                                                                                   |                                                                               |                                                                              |                                                                                                                  |                                                                                                                                |                                                                                                                                                                                                                                             |                                               |                                                                                                                  |            |               |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------|------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------|---------------|
| REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.                                                                                                                                                     |                                      |                                                                              |                                                                                   |                                                                               |                                                                              |                                                                                                                  |                                                                                                                                |                                                                                                                                                                                                                                             |                                               |                                                                                                                  |            |               |
| 13.                                                                                                                                                                                                                               | 14.                                  | 15.                                                                          | 16.                                                                               | 17.                                                                           | 18.                                                                          | 19.                                                                                                              | 20.                                                                                                                            | 21.                                                                                                                                                                                                                                         | 22.                                           | 23.                                                                                                              |            |               |
| <b>FIELD NAME</b> (Exactly as shown on R.R.C. Fracture schedule including Reservoir if applicable.) If Wildcat, no state below.<br><br>46203500                                                                                   | <b>Completion Depth</b><br><br>3400' | <b>All Prior Rule 37 Case Numbers for this wellbore.</b> If none State None. | <b>Applicable Field Rules Spacing Pattern.</b> If no Rules, State 467-1200. (ft.) | <b>Applicable Field Rules Density Pattern.</b> If no Rules, State 40. (acres) | <b>Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.</b> | <b>Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.)</b> | <b>Distance from proposed location to nearest drilling-completed or applied for well in same reservoir on same lease (ft.)</b> | <b>Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.</b>                                                                                                                                                              | <b>Oil, Gas, or other Type Well (Specify)</b> | <b>Number of Wells or Permitted Locations on this Lease in same Reservoir for which the Permit is requested.</b> | OIL<br>GAS | 125           |
| Reaves, N. (1200')                                                                                                                                                                                                                | 3400'                                | None                                                                         | 4671<br>1200                                                                      | 40<br>Acres                                                                   | 160                                                                          | No                                                                                                               | 2640'                                                                                                                          | Regular 1 <input checked="" type="checkbox"/><br>Rule 37 2 <input type="checkbox"/><br>Regular 1 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/><br>Regular 1 <input type="checkbox"/><br>Rule 37 2 <input type="checkbox"/> | Gas                                           | 0                                                                                                                | 3          |               |
| <b>24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:</b><br>A. Lease Lines 1980' FEL and 1980' FSL of Sec. 36, Blk. 57, Twp. 3, T&P RR Survey<br>B. Survey Lines 1930' FEL and 1980' FSL of Sec. 36, Blk. 57, Twp. 3, T&P RR Survey |                                      |                                                                              |                                                                                   |                                                                               |                                                                              | <b>25. DISTANCE AND DIRECTION TO NEAREST W SAME FIELD ON THIS LEASE.</b><br><br>2640'                            |                                                                                                                                |                                                                                                                                                                                                                                             |                                               |                                                                                                                  |            | <b>14 THE</b> |

Statewide  
**PLAT SERVICE**

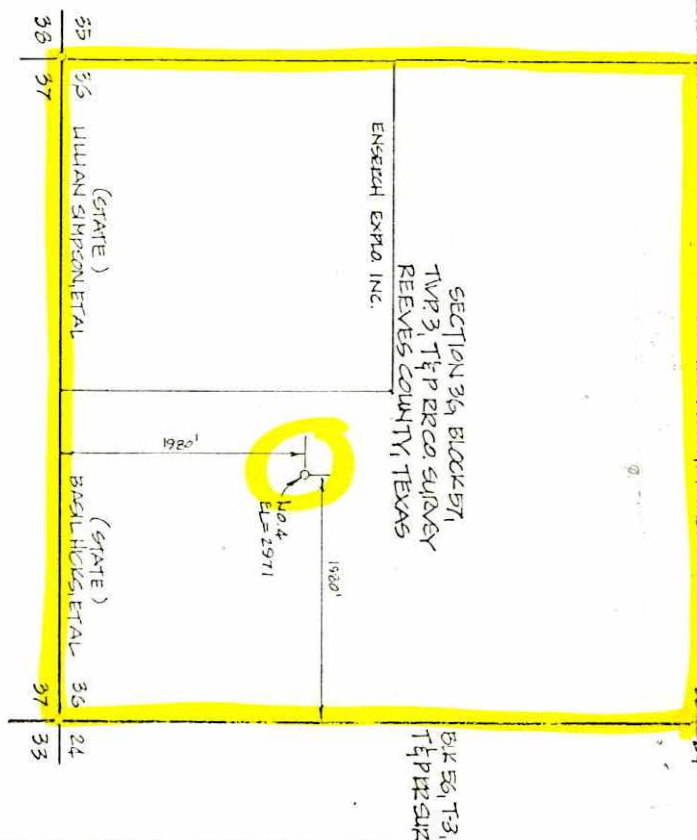
2-23-78

|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                                                          |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>NOTICE</b><br>NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected. |  | <b>CERTIFICATE</b><br>I declare under penalties prescribed in Article 603bc, h. c. authorized to make this report, that this report was prepared by my supervision and direction, and that data and facts state true, correct, and complete to the best of my knowledge. |  |
| REMARKS: Elevation - 2971' GR <i>Revised to add 56 to base manometer.</i>                                                                                                                                                                                                                                                                                        |  | <i>Jerry Nash</i> - Jerry Nash<br>Signature _____<br>District Production Manager<br>Title _____<br>February 17, 1978<br>Date _____<br>Telephone: Area Code 915 682-9756                                                                                                  |  |

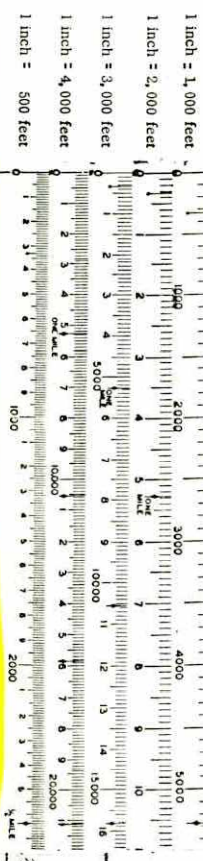
*Comp. 6/19/78 (P-1)  
df&i*

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

Comp: 6/11  
pfa:  
Pot: T.C  
TD: 3372



SCALE OF MAP



*Thaddeus*  
REGISTERED PUBLIC SURVEYOR

PLAT OF INSERCH EXPLORATION INC.'S NO. 4 AMARILLO S  
LOCATED 1980' FEL AND 1980' FSL OF SECTION 36, BLOC  
TWP. 3, T.8 P. RR CO. SURVEY, KEEVES COUNTY, TEXAS.





## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: ☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify)

If Amended Application, explain fully in Remarks or Attach Separate Page.

|                                                                                                                                                                           |                                                                                                           |                                                                                      |                                     |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|-------------------------------------|
| 1. Operator<br>Enserch Exploration, Inc.<br>Empire Central Building - Suite 800<br>7701 N. Stemmons Freeway<br>Dallas, Texas 75247                                        | 4. Lease Name<br>Amarillo, State<br>Sec. 36, Blk. 57, TWP 3, T & P RR Survey                              | 7. R.R.C. District<br>8                                                              | 8. County<br>Reeves                 |
| 2. Address (including City and Zip Code)                                                                                                                                  | 5. Location (Sec., Blk., Survey)                                                                          | 9. Well Number<br>4                                                                  | 10. Number of Acres in Lease<br>640 |
| 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed?<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.) | 6. This well is to be located 10 miles SSW<br>Direction from: Orla, Texas<br>Nearest Post Office or Town. | 11. Distance from Proposed Location to Nearest Property or Lease Line (ft.)<br>1980' | 12. Total Depth<br>3400'            |

## EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13.                                                                                                                                   | 14.              | 15.                                                                    | 16.                                                                        | 17.                                                                    | 18.                                                                   | 19.                                                                                                    | 20.                                                                                                                  | 21.                                                                                                                                                                                                                          | 22.                          | 23.                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------|------------------|------------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|------------------------------------------------------------------------------------------------------------|
| FIELD NAME (Exactly as shown on R.R.C. Permit Schedule including Reservoir if applicable.) If Wildcat, so state below.                | Completion Depth | All Prior Rule 37 Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern, If no Rules, State 407-1200' (ft.) | Applicable Field Rules Density Pattern, If no Rules, State 40' (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this acre presently assigned to another well in same field? (Yes or No. If yes explain in remarks.) | Distance from proposed location to nearest drilling completed or proposed well in same reservoir or same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.                                                                                                                                                      | Oil, Gas, or other (Specify) | Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested? |
| Reaves, North (3200')                                                                                                                 | 3400'            | None                                                                   | 467/1200                                                                   | 40 Acres                                                               | 160                                                                   | No                                                                                                     | 2640'                                                                                                                | Regular 1 <input checked="" type="checkbox"/> Rule 37 2 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> Rule 37 2 <input type="checkbox"/> | Gas                          | 0                                                                                                          |
| 24. PERPENDICULAR LOCATION FROM TWO DESIGNATED LEASE LINES AND SURVEY LINES AND DISTANCE AND DIRECTION TO NEAREST WELL IN SAME FIELD. |                  |                                                                        |                                                                            |                                                                        |                                                                       |                                                                                                        |                                                                                                                      |                                                                                                                                                                                                                              |                              |                                                                                                            |

1980' FEL and 1980' FSL of Sec. 36, Blk. 57, TWP 3, T &amp; P RR Survey, 2640' S of Amarillo, State #2 MIDLAND, TEXAS

## NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Elevation 2971' Gr.

## CERTIFICATE

I declare under penalties prescribed in Article 5036c, N. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: C. H. Peeples  
Title: Drilling Supt. - Drilling Dept.  
Date: April 7, 1977  
Telephone: Area Code 214 630-8711

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

## SCALE OF MAP

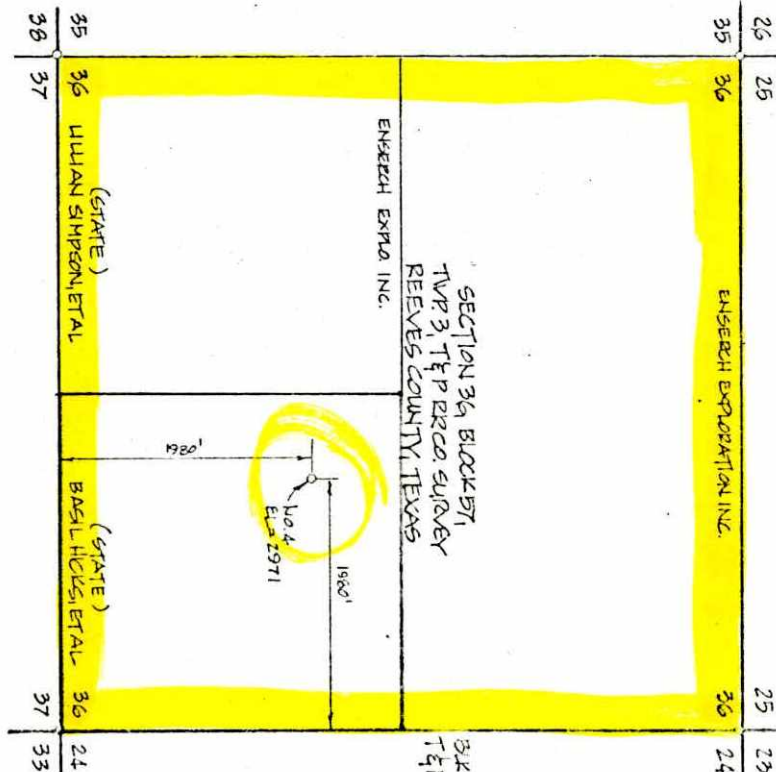


REGISTERED PUBLIC SURVEYOR MIDLAND, TEXAS

I, Fred P. Armstrong, a Registered Public Surveyor of the State of Texas do hereby certify that the foregoing plat represents a survey as made by me on the ground this date, according to law.

Scale: 1" = 1000'  
Date: March 30, 1977

PLAT OF ENSERCH EXPLORATION INC.'S NO. 4 AMARILLO STATE, LOCATED 1980' FEL AND 1980' FSL OF SECTION 36, BLOCK 57, TWP. 3, T &amp; P. RR CO. SURVEY, REEVES COUNTY, TEXAS.





WELL STATUS REPORT

OPERATOR Ensearch Exploration Inc.

STATE LEASE NO. M-68555 FEE      R.A.L. Yes FREE ROYALTY     

OFFSET, APPROX.      FT. FROM STATE LEASE     

LEASE Amarillo-State WELL NO. 4

FIELD NAME Reaves N.3200 feet WILDCAT      COUNTY Reeves

REPORT NO. 2nd SPUD DATE 11-4-77 DRILLING DEPTH     

COMPLETION DATE      TOTAL DEPTH 3372 feet

PERFS      1ST COMPLETION: YES      NO     

POTENTIAL/TEST: OIL      GAS      D&A     

REMARKS: Logged & ran pipe ?

BA/jmh/gs

2-25-75

  
INSPECTOR

DATE Dec 1, 1977

# WELL STATUS REPORT

Ensearch Exploration Inc.  
OPERATOR

STATE LEASE NO. M-68555 FEE        R.A.L. Yes FREE ROYALTY       

OFFSET, APPROX. \_\_\_\_\_ FT. FROM STATE LEASE \_\_\_\_\_

LEASE Amarillo-State '36' WELL NO. #4

FIELD NAME Reaves N. 3200 feet WILDCAT            COUNTY Reeves

REPORT NO. 1st SPUD DATE Unkown DRILLING DEPTH                     

COMPLETION DATE \_\_\_\_\_ TOTAL DEPTH 3270 feet

PERFS \_\_\_\_\_ 1ST COMPLETION: YES \_\_\_\_\_ NO \_\_\_\_\_

POTENTIAL/TEST: OIL \_\_\_\_\_ GAS \_\_\_\_\_ D&A \_\_\_\_\_

REMARKS: Logged & ran pipe ?

BA/jmh/gS

2-25-75

*James Weatherly*  
INSPECTOR

March 21, 1978

DATE \_\_\_\_\_



WELL STATUS REPORT

OPERATOR ENSEBCH EXPLORATION INC  
STATE LEASE NO. M-68555 FEE      R.A.L. YES FREE ROYALTY       
OFFSET, APPROX.      FT. FROM STATE LEASE       
LEASE AMARILLO STATE 36 WELL NO. #4  
FIELD NAME BEEVES N. 3200 WILDCAT      COUNTY BEEVES  
REPORT NO. 3<sup>rd</sup> SPUD DATE UNKNOWN DRILLING DEPTH       
COMPLETION DATE      TOTAL DEPTH 3270- FT  
PERFS      1ST COMPLETION: YES      NO       
POTENTIAL/TEST: OIL      GAS      D&A       
REMARKS: NO POTENTIAL - I THINK THIS IS  
DRY HOLE BUT NOT PLUGGED.

BA/jmh/gs

2-25-75

W. A. White  
INSPECTOR

DATE JUNE 22, 1978

WELL STATUS REPORT

OPERATOR ENSEBCH EXPLORATION INC  
STATE LEASE NO. M-68555 FEE        R.A.L. YES FREE ROYALTY         
OFFSET, APPROX.        FT. FROM STATE LEASE         
LEASE AMAB 116 STATE        WELL NO. #4  
FIELD NAME BEEVES N-3200 WILDCAT        COUNTY BEEVES  
REPORT NO. 4<sup>TH</sup> SPUD DATE 11-4-77 DRILLING DEPTH         
COMPLETION DATE        TOTAL DEPTH 3372-FT  
PERFS 3234-3248-FT 1ST COMPLETION: YES        NO         
POTENTIAL/TEST: OIL        GAS        D&A         
REMARKS: NO POTENTIAL (DRY HOLE W/E  
THICK)

BA/jmh/gs

2-25-75

W. A. "Bill" White  
INSPECTOR

DATE JUNE 22, 1978



45

M. F.

68535

APPLICATION TO DRILL

WELL 4  
FILED DEC 12 1978 19  
BOB ARMSTRONG, COMMISSIONER  
BY: R. V. PHIPPS

**ENSERCH  
EXPLORATION** INC.

1817 Wood Street, P.O. Box 2649  
Dallas, Texas 75201  
214-748-1110 Telex 73372

January 24, 1979

EE-T-ML #16870  
Amarillo - State No. 1-36  
Reeves County, Texas

Land Records Department  
R. D. Whitten  
Director  
Thelma G. Anthony  
Manager, Division Order Section  
Lela F. Parker  
Manager, Lease Records Section  
Edgar W. Stanley  
Manager, Graphic Arts and  
Drafting Section

Dear Interest Owner:

Enclosed are copies of a division order reflecting your interest in production from the land described thereon. Please execute and return one copy of this division order taking into consideration the following instructions:

1. Division orders for corporations must be executed by an authorized officer or some other authorized party, attested by the secretary or assistant secretary and the corporate seal affixed.
2. Division orders for partnerships must be executed by all partners or by an authorized partner.
3. All signatures other than those for corporations must be witnessed by two unrelated witnesses.
4. The Social Security Number or Federal Tax Identification Number of each interest owner must be shown in the space provided on the reverse side of the division order, as required under Section 6109 of the Internal Revenue Code.
5. Please be sure that your correct mailing address, including your ZIP Code, is shown in order that you will be assured of receiving checks addressed to you.

Very truly yours,

ENSERCH EXPLORATION, INC.

*Loretta Hudson*  
Loretta Hudson

LH:esb



## DIVISION ORDER

LH:esb

File No.: EE-T-ML #16870 et al

Date: January 24, 1979

TO: Enscher Exploration, Inc.  
(Herein sometimes called "Purchaser")  
P.O. Box 2649  
1817 Wood Street  
Dallas, Texas 75201

YOUR COPY

Each of the undersigned (herein referred to as "owners") hereby certifies and guarantees that the percentage and type of interest opposite his name set out below, is the interest of such person in the lands described herein and each such person warrants title to such interest and certifies that he is authorized to sell oil or gas produced from ENSERCH EXPLORATION, INC.'s/ Amarillo - State No. 1-36 Well/Unit and is entitled to payment in the proportions set out below, for oil or gas produced and/or purchased from said well or wells now or hereafter completed on the following described land in Reeves County, Texas:

NW/4 Section 36, Block 57, Township 3, T & P RR Company Survey;

Limited in depth to 3400 feet or less.

This division order shall be effective with deliveries beginning with initial deliveries and thereafter until you are furnished with an instrument in writing evidencing a change in the ownership different from that set out hereunder, you will give credit for oil or gas purchased from said well or wells attributable to the interest shown below, in the following manner, to wit:

| Division of Interest | Credit To | P.O. Address |
|----------------------|-----------|--------------|
|----------------------|-----------|--------------|

(OWNERSHIP STATEMENT ATTACHED)

The following covenants are also parts of this division order and shall be binding on the undersigned, their respective legal representatives, successors and assigns:

- Each of the undersigned hereby warrants and guarantees the title to the oil and gas royalties and/or working interest credited to each respective undersigned owner according to the division of interest as indicated.
- The word "oil" as used herein is hereby declared to include all liquid hydrocarbons (including any condensate) purchased hereunder, and the word "gas" as used herein is hereby declared to include all gaseous substances, including oil well gas (casinghead gas).
- Purchaser is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the oil so received to be run and measured in accordance with customary pipeline rules and regulations, including those of the governmental agency having recognized jurisdiction over or control of the production and handling of oil in such area.
- The oil run hereunder shall, on the terms herein stated, become Purchaser's property immediately upon being received into Purchaser's possession or in the possession of Purchaser's designated nominee; and Purchaser agrees to receive the oil run hereunder and, subject to the further provisions hereof, to pay the respective owners therefor according to the division of interest herein indicated, either at the posted per barrel (42 gallons) field price for similar crude prevailing for the field where produced on the date of each respective run, or, if the condensate is purchased by a nominee, the price to be paid shall be the same price received by Purchaser from such nominee, and, in the absence of a pipeline connection, all prices are subject to deduction of barging or trucking costs and the applicable transportation tax thereon.
- Royalties and working interest on gas run hereunder shall be paid for to the respective owners according to the division of interest herein indicated on the basis of net proceeds derived from the sale or sales thereof in accordance with the terms and conditions contained in the Gas Purchase Contract or any extension, renewal, modification, or amendment or any future contracts for the sale of gas made between you and any buyer thereof. "Net proceeds", as herein used, is defined as the gross proceeds received at the delivery point for said gas, less all costs of transporting, compressing, or any other conditioning necessary to market such gas.
- If a refund of a portion of the proceeds derived from the sale of gas may be required under any order, rule or regulation of the Federal Power Commission or the provisions of the Natural Gas Act, Purchaser may hold without interest the portion of the proceeds subject to refund until indemnity satisfactory to Purchaser has been furnished, or until Purchaser's refund obligation has been finally determined. If at any time a refund of a portion of the proceeds derived from the sale of gas which has been paid the undersigned is required under any order, rule or regulation of the Federal Power Commission or the provisions of the Natural Gas Act, Purchaser may recover said refund by deduction from future payments, or at Purchaser's discretion, may invoice the undersigned for that portion applicable to the undersigned's interest, plus the legal rate of interest. Purchaser is required to pay applicable to the undersigned's portion of the refund.



7. Settlements shall be paid monthly in Dallas, Texas, by Purchaser's check mailed to the respective parties set out above; however, if the proceeds for any one month amount to less than \$5.00, Purchaser is hereby authorized to make payment thereof annually.

8. Purchaser is hereby relieved of any responsibility for determining when any interest herein set forth has been increased, decreased, terminated or transferred, and the undersigned agree to give written notice to Purchaser at its office in Dallas, Texas, of any change and to hold Purchaser harmless from all loss or expense that may result from any incorrect payment in the absence of Purchaser's receipt of such written notice. All such changes shall be made effective on the first day of the calendar month following the month in which notice is received by Purchaser. In the event of overpayment for oil or gas to the interest of any one of the undersigned herein, Purchaser is authorized upon discovery to recoup such amounts from future accruals to this or any other interest owned by such undersigned for which Purchaser may make settlement.

9. The undersigned severally agree to notify you of any change in their ownership of interest in the right to receive the proceeds of sale of the production by delivering to you at the above address (or at such other address as you designate in written notice delivered to the undersigned) the original or a certified copy of instrument or instrument evidencing same and a transfer order in your favor, executed by the grantor and grantees in each such instrument. All such notices shall be made subject to this Division Order and shall be effective at 7:00 A.M. on the first day of the calendar month following receipt by you of the instruments described in this paragraph notifying you of such change in ownership.

10. In case of an adverse claim or dispute which affects the title of any ownership created hereunder, the parties credited herein with such affected ownership severally authorized Purchaser to withhold payments accruing to such affected ownership, without obligation to pay interest on the amount so withheld, until corporate indemnity bond acceptable to Purchaser shall be furnished or until the claim or dispute is settled.

11. Purchaser is authorized, at its election, to withhold from the proceeds of production the amount of any tax placed thereon, or on the production thereof, by any governmental authority, and to pay the same on behalf of the undersigned.

12. Payments so made are to be in full settlement for such oil or gas so taken and sold from the wells on the above-described land.

13. The undersigned hereby adopt, ratify and confirm each oil and gas lease, unit designation or agreement, and gas sales or processing agreement, and all amendments thereof, under which the production covered hereby is produced, processed and sold.

14. This division order may be executed in counterparts and the covenants contained herein shall be binding on and shall inure to the benefit of all signers hereon, their heirs, successors and assigns, whether or not it is executed by all parties named herein, and all of the provisions herein contained shall apply to each of the undersigned separately and not jointly, and shall continue in full force and effect until the permanent cessation of production of oil or gas from above-described land and termination of the valid and subsisting leasehold estates covering same.

15. This Division Order may be transferred by you to any firm, person or corporation succeeding you as distributor of the sale of the production, or part thereof, affected hereby, after which such transfer said successor shall be solely responsible to the undersigned for the performance of the covenants hereunder as to said part transferred. It shall not be necessary for any Owner hereunder to execute a new Division Order to any successor distributor of the proceeds of the sale of production, or part thereof, unless specifically requested by such successor.

WITNESSES:

OWNERS:

The State of Texas, Commissioner  
of the General Land Office

SOCIAL SECURITY OR  
TAX IDENTIFICATION  
NUMBER

By: \_\_\_\_\_



Amarillo State 1-36 Well

Working Interest

\*.7500000 W.I.

Enserch Exploration, Inc.

Royalty Interest

3/32 R.I.  
(.0937500)

The State of Texas  
Commissioner of the  
General Land Office

Austin, TX

1/4 of 3/32 R.I.  
(.0234375)

Basil Hicks and  
Ann Hicks

1618 South Edly  
Pecos, TX 79772

1/8 of 3/32 R.I.  
(.0117188)

Troy T. Hicks

P. O. Box 16343  
San Francisco, CA  
94116

1/8 of 3/32 R.I.  
(.0117188)

Ruth Hicks Tucker and  
Leroy Tucker

Mesa, AZ. 85201

1/8 of 3/32 R.I.  
(.0117188)

Frantz Gordon Hicks ✓

15951 Pacey Largavista  
San Lorenzo, CA 95480

1/32 of 3/32 R.I.  
(.0029297)

James W. Wadley and  
and Shirley M. Wadley

c/o James W. Wadley  
Trust Department  
State National Bank  
El Paso, TX 79901

1/32 of 3/32 R.I.  
(.0029297)

Richard C. Wadley and  
Shirley G. Wadley

c/o James W. Wadley  
Trust Department  
State National Bank  
El Paso, TX 79901

1/32 of 3/32 R.I.  
(.0029297)

Joyce W. Burkhalter

c/o James W. Wadley  
Trust Department  
State National Bank  
El Paso, TX 79901

1/32 of 3/32 R.I.  
(.0029297)

Maureen Jones Wadley

c/o James W. Wadley  
Trust Department  
State National Bank  
El Paso, TX 79901

The above interest is to be paid to Maureen Jones Wadley during her lifetime or until her marriage; at which time, her interest will revert to the children of Maureen Jones Wadley and R. Leroy Wadley.

1/24 of 3/32 R.I.  
(.0039063)

Hillard A. Hicks

2116 A & M  
San Angelo, TX 76901

1/24 of 3/32 R.I.  
(.0039062)

Wanda F. Thornton

c/o Hillard Hicks  
2116 A & M  
San Angelo, TX 76901

1/24 of 3/32 R.I.  
(.0039062)

Ann LaVerne Carroll and  
F. J. Carroll

c/o Hillard Hicks  
2116 A & M  
San Angelo, TX 76901

1/24 of 3/32 R.I.  
(.0039062)

Kay F. Biros and  
John R. Biros

8009 Bethany Drive  
El Paso, TX 79925

1/24 of 3/32 R.I.  
(.0039062)

Dana Nell Kerr and  
Willaim Rex Kerr

c/o John R. Biros  
8009 Bethany Drive  
El Paso, TX 79925

1/24 of 3/32 R.I.  
(.0039062)

Jimmy Oren Hicks,  
AKA Scott Douglas

c/o Kay F. Biros  
8009 Bethany Drive  
El Paso, TX 79925

25% of 1/16 ORI  
(.0156250)

Jack E. Blake and  
R. W. Blake

514 Gulf Bldg.  
Midland, TX 79701

75% of 1/16 ORI  
(.0468750)

Amarillo Oil Company

P. O. Box 2542  
Amarillo, TX 79105

\*After payout, Enserch has the option to elect to either assign the Blakes a 25% WI or pay the sum of \$250,000.00.





February 6, 1978

Enserch Exploration Inc.  
P.O. Box 2649  
Dallas, Texas 75201

RE: State Lease M-68555  
N/2 & SE/4 Sec. 36, Blk. 57  
T-3, T&P RR. Co. Sur.  
Amarillo - State No. 1-35  
Reeves County, Texas  
Oil & Gas D/O #16870

Gentlemen:

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the royalties the State shall receive, it is felt that it would not be in conformity with the law on the subject for this Division to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Division, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease, which oil and/or gas shall become your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Very truly yours,

**Marvin Gilbert, Attorney**  
Energy Resources  
Phone: 512-475-6749  
Enclosure

m-68555

# Division Order

2-6-79



M-68555

| <b>FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH<br/>WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                          |                                                         | 1. RRC District<br><b>8</b>                      |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|---------------------------------------------------------|--------------------------------------------------|---------|-------------|-------|--------------|----------------|--------|--------|------|----------------|---------|-------|-------|-------|---------|--------|-------|------|----------------|---------|--|-------|-----|--|--------|--|------|--|---------|--|-------|-----|--|--------|--|------|--|
| 2. FIELD NAME (as per RRC Records)<br><b>Reaves, N (3200')</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                          | 3. LEASE NAME<br><b>Amarillo State 36</b>               |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 6. OPERATOR<br><b>Enserch Exploration, Inc.</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                          |                                                         | 4. RRC Lease or Id. Number<br><b>4</b>           |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 7. ADDRESS<br><b>P. O. Box 4815, Midland, Texas 79701</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                          |                                                         | 5. Well Number<br><b>4</b>                       |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 8. SURFACE LOCATION<br><b>1980 FEET FROM East LINE, AND 1980 FEET FROM South LINE</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                          |                                                         | 10. County<br><b>Reeves</b>                      |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 9a. SECTION, BLOCK, AND SURVEY<br><b>Sec. 36, Blk. 57, T3, T&amp;P RR Co.</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                          |                                                         | 11. Date Drilling Permit Issued<br><b>4-7-77</b> |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 9b. Distance and Direction to nearest town in this county.<br><b>10 mi. SSW of Orla</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                          |                                                         | 12. Date Drilling Commenced<br><b>11-5-77</b>    |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 15. Type of Well (Oil, Gas, Dry)*<br><b>Dry</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | 16. Type of Completion (Single, Dual, Etc.)<br><b>--</b> | 17. Total Depth<br><b>3372'</b>                         | 13. Date Drilling Completed<br><b>11-14-77</b>   |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 18. FORM W-1 (Intention to Drill) Filed in Name of<br><b>Enserch Exploration, Inc.</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                          |                                                         | 14. Date Well Plugged<br><b>2-1-79</b>           |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 19. Manner of Placement <b>CIBP w/3 sacks cement on top at 3200'</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">PLUG #1</td> <td style="width: 15%;">35</td> <td style="width: 15%;">SACKS</td> <td style="width: 15%;">TOP</td> <td style="width: 15%;">1125'</td> <td style="width: 15%;">BOTTOM</td> <td style="width: 15%;">1225'</td> <td style="width: 15%;">TYPE</td> <td style="width: 15%;">Class C - Neat</td> </tr> <tr> <td>PLUG #2</td> <td>5</td> <td>SACKS</td> <td>TOP</td> <td>Surface</td> <td>BOTTOM</td> <td>10'</td> <td>TYPE</td> <td>Class C - Neat</td> </tr> <tr> <td>PLUG #3</td> <td></td> <td>SACKS</td> <td>TOP</td> <td></td> <td>BOTTOM</td> <td></td> <td>TYPE</td> <td></td> </tr> <tr> <td>PLUG #4</td> <td></td> <td>SACKS</td> <td>TOP</td> <td></td> <td>BOTTOM</td> <td></td> <td>TYPE</td> <td></td> </tr> </table> |                                                          |                                                         |                                                  | PLUG #1 | 35          | SACKS | TOP          | 1125'          | BOTTOM | 1225'  | TYPE | Class C - Neat | PLUG #2 | 5     | SACKS | TOP   | Surface | BOTTOM | 10'   | TYPE | Class C - Neat | PLUG #3 |  | SACKS | TOP |  | BOTTOM |  | TYPE |  | PLUG #4 |  | SACKS | TOP |  | BOTTOM |  | TYPE |  |
| PLUG #1                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | 35                                                       | SACKS                                                   | TOP                                              | 1125'   | BOTTOM      | 1225' | TYPE         | Class C - Neat |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| PLUG #2                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | 5                                                        | SACKS                                                   | TOP                                              | Surface | BOTTOM      | 10'   | TYPE         | Class C - Neat |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| PLUG #3                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                          | SACKS                                                   | TOP                                              |         | BOTTOM      |       | TYPE         |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| PLUG #4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                          | SACKS                                                   | TOP                                              |         | BOTTOM      |       | TYPE         |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 20. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                          | 21. How was Mud applied?<br><b>Pump &amp; Circulate</b> |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 22. Mud Weight<br><b>9.5 LBS/GAL</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                          | 23. Depth of Deepest Fresh Water<br><b>900 FEET</b>     |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 24. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                          | 25. If NO, Explain                                      |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 26. Name and Address of Party Plugging Well<br><b>Halliburton Services, P. O. Drawer Y, Monahans, Texas 79756</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 27. Casing and Tubing Record after Plugging <table style="width:100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2">SIZE</th> <th colspan="2">PUT IN WELL</th> <th colspan="2">LEFT IN WELL</th> </tr> <tr> <th>FEET</th> <th>INCHES</th> <th>FEET</th> <th>INCHES</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>1176'</td> <td></td> <td>1176'</td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>3369'</td> <td></td> <td>2144'</td> <td></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>                                                                                                                                                                                   |                                                          |                                                         |                                                  | SIZE    | PUT IN WELL |       | LEFT IN WELL |                | FEET   | INCHES | FEET | INCHES         | 8-5/8"  | 1176' |       | 1176' |         | 4-1/2" | 3369' |      | 2144'          |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| SIZE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | PUT IN WELL                                              |                                                         | LEFT IN WELL                                     |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | FEET                                                     | INCHES                                                  | FEET                                             | INCHES  |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 8-5/8"                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 1176'                                                    |                                                         | 1176'                                            |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 4-1/2"                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 3369'                                                    |                                                         | 2144'                                            |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 28. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases<br><br><br><br>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |
| 29. Was Notice given before Plugging to each of the above and RRC District Office?<br>YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                          |                                                         |                                                  |         |             |       |              |                |        |        |      |                |         |       |       |       |         |        |       |      |                |         |  |       |     |  |        |  |      |  |         |  |       |     |  |        |  |      |  |

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*H. F. Burnett*  
 REPRESENTATIVE OF COMPANY

Production Superintendent  
 TITLE

2-28-79  
 DATE

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

30. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical Sonic Log or such Log must be released to a Commercial Log Service.

☐ Log attached

☒ Log released to

West Texas Electrical Log Service

Date 1978

Type Logs:

☐ Driller's

☒ Electric

☐ Radioactivity

☐ Acoustical/Sonic

REMARKS





RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-15  
(Rev. 11-1-69)

CEMENTING REPORT # 595508

|                                                                                                  |                              |
|--------------------------------------------------------------------------------------------------|------------------------------|
| *1. Field Name (as per RRC Records or Wildcat)<br><b>Reaves, N (3200')</b>                       | *2. RRC District<br><b>8</b> |
| *3. Operator<br><b>Enserch Exploration Inc.</b>                                                  | *4. County<br><b>Reeves</b>  |
| *5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s)<br><b>Amarillo State 36</b>         | *6. Well Number<br><b>4</b>  |
| *7. Location (Section, Block, and Survey)<br><b>Sec. 36, Blk. 57, T-3, T&amp;P RR Co. Survey</b> |                              |

| CASING CEMENTING DATA:                                                                                                                                      | SURFACE CASING    | INTER-MEDIATE CASING | PRODUCTION CASING |                           | MULTI-STAGE CEMENTING PROCESS |                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|----------------------|-------------------|---------------------------|-------------------------------|-------------------|
|                                                                                                                                                             |                   |                      | Single String     | Multiple Parallel Strings | Tool                          | Shoe              |
| 8. Cementing Date                                                                                                                                           |                   |                      |                   |                           |                               |                   |
| *9. (a) Size of Drill Bit (inches)                                                                                                                          |                   |                      |                   |                           |                               |                   |
| (b) Estimated % Wash or Hole Enlargement Used in Calculations.                                                                                              |                   |                      |                   |                           |                               |                   |
| *10. Size of Casing (inches O.D.)                                                                                                                           |                   |                      |                   |                           |                               |                   |
| *11. Top of Liner (if liner used) (ft.)                                                                                                                     |                   |                      |                   |                           |                               |                   |
| *12. Setting Depth of Casing (ft.)                                                                                                                          |                   |                      |                   |                           |                               |                   |
| 13. Type API Class Cement & Amount of Additives Used:<br>(a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.) |                   |                      |                   |                           |                               |                   |
| (b) In Second Slurry                                                                                                                                        |                   |                      |                   |                           |                               |                   |
| (c) In Third Slurry                                                                                                                                         |                   |                      |                   |                           |                               |                   |
| 14. Sacks of Cement Used;<br>(a) In First (Lead) or Only Slurry                                                                                             |                   |                      |                   |                           |                               |                   |
| (b) In Second Slurry                                                                                                                                        |                   |                      |                   |                           |                               |                   |
| (c) In Third Slurry                                                                                                                                         |                   |                      |                   |                           |                               |                   |
| (d) Total Sacks of Cement Used                                                                                                                              |                   |                      |                   |                           |                               |                   |
| *15. Slurry Volume per Sack of Cement (cu.ft./sack):<br>(a) In First (Lead) or Only Slurry                                                                  |                   |                      |                   |                           |                               |                   |
| (b) In Second Slurry                                                                                                                                        |                   |                      |                   |                           |                               |                   |
| (c) In Third Slurry                                                                                                                                         |                   |                      |                   |                           |                               |                   |
| 16. Volume of Slurry Pumped; (cu. ft.) (Item 14 x Item 15)<br>(a) In First (Lead) or Only Slurry                                                            |                   |                      |                   |                           |                               |                   |
| (b) In Second Slurry                                                                                                                                        |                   |                      |                   |                           |                               |                   |
| (c) In Third Slurry                                                                                                                                         |                   |                      |                   |                           |                               |                   |
| (d) Total Slurry Volume Pumped (cu.ft.)                                                                                                                     |                   |                      |                   |                           |                               |                   |
| 17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)                                                                                            |                   |                      |                   |                           |                               |                   |
| 18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)                                                               |                   |                      |                   |                           |                               |                   |
| <b>CEMENTING TO PLUG AND ABANDON DATA:</b>                                                                                                                  | <b>PLUG NO. 1</b> | <b>PLUG NO. 2</b>    | <b>PLUG NO. 3</b> | <b>PLUG NO. 4</b>         | <b>PLUG NO. 5</b>             | <b>PLUG NO. 6</b> |
| 19. Cementing Date                                                                                                                                          | 2-1-79            | 2-1-79               |                   |                           |                               |                   |
| *20. Size of Hole or Pipe in which Plug Placed (inches)                                                                                                     | 8 5/8             | 8 5/8                |                   |                           |                               |                   |
| *21. Depth to Bottom of Tubing or Drill Pipe (ft.)                                                                                                          | 1225              | Surface              |                   |                           |                               |                   |
| 22. Sacks of Cement Used (each plug)                                                                                                                        | 35                | 5                    |                   |                           |                               |                   |
| 23. Slurry Volume Pumped (cu. ft.)                                                                                                                          | 41.30             | 5.9                  |                   |                           |                               |                   |
| 24. Calculated Top of Plug (ft.)                                                                                                                            | 1124              | Surface              |                   |                           |                               |                   |
| *25. Measured Top of Plug (if tagged) (ft.)                                                                                                                 |                   |                      |                   |                           |                               |                   |

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

- OVER -

\* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

26. Remarks: 40 sks Class II-Neat

\*27. Remarks:

**CEMENTING COMPANY**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Simon Fuentes "Cementer"

Name of Person and Title (type or print)

HALLIBURTON SERVICES

Cementing Company

P. O. Drawer "Y"

Street Address or P.O. Box

Monahans, Texas 79756

City, State Zip Code

Telephone 915 943-2721  
Area Code  
2-1-79

Date

**\*OPERATOR**

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

G. V. Dowden, Production Supervisor

Name of Person and Title (type or print)

Enserch Exploration, Inc.

\*Operator

P. O. Box 4815

\*Street Address or P.O. Box

Midland, Texas

79701

\*City, State Zip Code

\*Telephone 915 682-9756  
Area Code  
2-1-79  
\*Date

**INSTRUCTIONS**

1. A. This form shall be filed by the operator in the RRC District Office with:
  - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules;
  - (2) Each copy of Form W-3;
  - (3) Each copy of Form W-4 if a multiple parallel casing completion.
- B. At least an original and one copy of this form shall be filed for each cementing company used on a well.
- C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting **FULL AMOUNT OF SURFACE CASING**:
  - A. Depth to protect fresh water determined by:
    - (1) Field Rule
    - (2) Texas Water Development Board, if no Field Rule
  - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting **NO SURFACE CASING** (See Item 4 above.):
  - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
  - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
6. If setting **SHORT SURFACE CASING** (See Item 4 above.):
  - A. Cement short surface casing from the shoe to the surface.
  - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
    - (1) the surface, or
    - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
7. Setting **PRODUCTION STRING** of Casing: (Statewide Rules; Special Rules may vary.)
  - A. Cement to a point at least 600 feet above the casing shoe.
  - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
8. **PLUGGING and ABANDONING**:
  - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director.
  - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. A 10 foot cement plug is required to be placed in the top of the well.



(60)

M. F. 68555  
WELL # 4 COMPLETION REPORT  
BOB ARMSTRONG, COMMISSIONER  
FILED MAR 6 1979 BY R. V. PHIPPS

2 213

# AMARILLO OIL COMPANY

P. O. BOX 151, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE Reeves County, Texas

CERTIFIED MAIL NO. 504801

N/2 & SE/4 Section 36, Block 57, T3, T&P RR. Co. Survey, as described in the leases listed in Exhibit "A" attached hereto and made a part hereof.

| LEASE NO. | per Exh. "A" | PROSPECT | Blake Bros. | DATE OF LEASE | Per Exh. "A" | RECORDED: BOOK | PAGE | SOCIAL SECURITY NO. |
|-----------|--------------|----------|-------------|---------------|--------------|----------------|------|---------------------|
|           |              |          |             |               |              | AMOUNT         |      |                     |

Commissioner of the  
General Land Office

\$384.00

State Lease No. M-68555

PAYMENT IS MADE ON BEHALF OF:

Amarillo Oil Company  
Enserch Exploration, Inc.

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT Annual

BEGINNING Anniversaries of leases

DATE March 16, 1979

FOR  
LEASE NO. Rental  
per Exhibit "A"

CHECK NO. 2778

THREE HUNDRED EIGHTY-FOUR AND NO/100 DOLLARS (\$384.00)

PAYABLE  
TO THE  
ORDER OF Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701



AMERICAN AIR COMPANY

NEW YORK, N. Y.

2  
2  
2  
2  
2

# EXHIBIT "A"

Attached to Amarillo Oil Company check no. 2778 dated March 16, 1979 payable to the Commissioner of the General Land Office, State of Texas in the amount of \$384.00; list of oil and gas leases covered by payment, under State Lease No. M-68555; leases are N/2 & SE/4 Section 36, Block 57, T3, T&P RR. Co. Survey, Reeves County, Texas, containing 480 acres, more or less

| AOC LSE NO. | LESSOR                               | LSE DATE | RECORDED (O&G) |      | LEASE ACRES |           |
|-------------|--------------------------------------|----------|----------------|------|-------------|-----------|
|             |                                      |          | VOL            | PAGE | GROSS       | NET       |
| TX-2029     | Troy T. Hicks                        | 4-18-73  | 324            | 20   | 480         | 60        |
| TX-2030     | Ruth Hicks Tucker, et vir            | 4-11-73  | 324            | 32   | 480         | 60        |
| TX-2031     | Frantz Gordon Hicks                  | 4-16-73  | 324            | 24   | 480         | 60        |
| TX-2032     | Basil Hicks, et ux                   | 4-11-73  | 324            | 16   | 480         | 120       |
| TX-2033     | James M. Wadley, et al               | 4-26-73  | 324            | 36   | 480         | 60        |
| TX-2034     | Hilliard A. Hicks, et al             | 4-11-73  | 324            | 28   | 480         | 60        |
| TX-2035     | Kay F. Biros, et al                  | 4-26-73  | 324            | 12   | 480         | 40        |
| TX-2036     | Scott Douglas (aka Jimmy Oren Hicks) | 4-26-73  | 324            | 123  | <u>480</u>  | <u>20</u> |
| TOTALS      |                                      |          |                |      | 3,840       | 480       |



(61) M-68555  
Rental Payment  
3-20-79





SUITE 800, PLAZA ONE / P. O. BOX 151, AMARILLO, TEXAS 79105 / (806) 376-5891

B. C. MOBLEY  
MANAGER LAND DEPARTMENT

March 16, 1979

Commissioner of the General Land Office  
State of Texas  
Austin, Texas 78701

Attention: Mr. Lanvil Gilbert  
Senior Attorney

RE: State Lease No. M-68555  
N/2 & SE/4 Section 36, Block 57,  
T3, T&P RR. Co. Survey  
Reeves County, Texas  
(Blake Brothers Prospect)

Dear Mr. Gilbert;

Enclosed is Amarillo Oil Company's check no. 2778 payable to Commissioner of the General Land Office in amount of \$384.00; this covers the 10¢ per acre minimum rental stipulated in the eight (8) oil and gas leases listed in Exhibit "A" attached to the check. This amount is paid under protest, and we request partial refund if it is determined we are overpaying.

We are paying 10¢ per gross acre under each relinquishment act lease involved after production. We are paying this amount to avoid jeopardizing our leases; but we believe that only \$48.00 is due as minimum 10¢ per acre annual rental, being 10¢ per net acre under the leases listed in Exhibit "A". This interpretation appears consistent with General Land Office policy over a long period. Your new interpretation was formulated on or about September 15, 1977 without written notice to lessees.

Please accept the enclosed check and apply the funds to the leases listed in Exhibit "A". If a portion of the \$384.00 is subsequently refunded, please issue your warrant to cover the refunded portion.

Yours very truly,

B. C. MOBLEY

BCM/sm  
Enclosures



## EXHIBIT "A"

Attached to Amarillo Oil Company check no. 2778 dated March 16, 1979 payable to the Commissioner of the General Land Office, State of Texas in the amount of \$384.00; list of oil and gas leases covered by payment, under State Lease No. M-68555; leases are N/2 & SE/4 Section 36, Block 57, T3, T&P RR. Co. Survey, Reeves County, Texas, containing 480 acres, more or less

| AOC LSE NO. | LESSOR                               | LSE DATE | RECORDED (O&G) |      | LEASE ACRES |           |
|-------------|--------------------------------------|----------|----------------|------|-------------|-----------|
|             |                                      |          | VOL            | PAGE | GROSS       | NET       |
| TX-2029     | Troy T. Hicks                        | 4-18-73  | 324            | 20   | 480         | 60        |
| TX-2030     | Ruth Hicks Tucker, et vir            | 4-11-73  | 324            | 32   | 480         | 60        |
| TX-2031     | Frantz Gordon Hicks                  | 4-16-73  | 324            | 24   | 480         | 60        |
| TX-2032     | Basil Hicks, et ux                   | 4-11-73  | 324            | 16   | 480         | 120       |
| TX-2033     | James M. Wadley, et al               | 4-26-73  | 324            | 36   | 480         | 60        |
| TX-2034     | Hilliard A. Hicks, et al             | 4-11-73  | 324            | 28   | 480         | 60        |
| TX-2035     | Kay F. Biros, et al                  | 4-26-73  | 324            | 12   | 480         | 40        |
| TX-2036     | Scott Douglas (aka Jimmy Oren Hicks) | 4-26-73  | 324            | 123  | <u>480</u>  | <u>20</u> |
| TOTALS      |                                      |          |                |      | 3,840       | 480       |

62 ~~Q~~ M-68555

Ltr. fr. Amarillo oil Co.

3-16-79





# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503910**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2032**

PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973**

RECORDED: BOOK **324**

PAGE **16**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office  
State Lease M-68355**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

**86625**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 11, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **Rental  
TX-2032**

CHECK NO. **1879**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503908**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2030**

PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973**

RECORDED: BOOK **324**

PAGE **32**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office  
State Lease M-68555**

**\$48.00**

**86621**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING

**April 11, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO.

**Rental  
TX-2030**

CHECK NO. **1877**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503912**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2034**

PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973**

RECORDED: BOOK **324**

PAGE **28**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office  
State Lease M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

**86567**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING **April 11, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **TX-2034**

**Forty-eight and NO/100 DOLLARS (\$48.00)**

CHECK NO. **1881**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

(65) M-68555  
Rental Payment  
3-19-80  
(3 receipts)

80004

1381



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503909**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

CASE NO. **TX-2031**

PROSPECT **Blake Brothers** DATE OF LEASE **April 16, 1973**

RECORDED: BOOK **324**

PAGE **24**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office**

**\$48.00**

**State Lease M-6855 5**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enerch Exploration, Inc.**

**86626**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 16, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **Rental  
TX-2031**

CHECK NO. **1878**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

(66) M-68555

Rental Payment  
3-19-80

3-19-80

RENTAL PAYMENT

RENTAL PAYMENT

RENTAL PAYMENT

RENTAL PAYMENT

RENTAL PAYMENT

RENTAL PAYMENT

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RENTAL PAYMENT

RENTAL PAYMENT



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503907**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2029**

PROSPECT **Blake Brothers** DATE OF LEASE **April 18, 1973**

RECORDED: BOOK **324**

PAGE **20**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioners of General Land Office  
State Lease M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

**86623**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING **April 18, 1980**

DATE **February 28, 1980**

FOR

LEASE NO. **TX-2029**

**Rental**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

CHECK NO. **1876**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

67 M-68555  
Lental Payment  
3-19-80

80003

1876



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503911**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2033**

PROSPECT **Blake Brothers** DATE OF LEASE **April 26, 1973**

RECORDED: BOOK **324**

PAGE **36**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioners of General Land Office  
State Lease M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

**86186**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING **April 26, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **TX-2033**

**Rental**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

CHECK NO. **1880**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

PRODUCTION CORPORATION  
300 EAST 42ND STREET, NEW YORK 17, N.Y.

⑥ M-68555  
Rental Payment  
3-18-80

100000

check of \$5,000.00, to the order of the

to the order of the

check of \$5,000.00, to the order of the

08100

check of \$5,000.00, to the order of the

check of \$5,000.00, to the order of the

0880

check of \$5,000.00, to the order of the

check of \$5,000.00, to the order of the



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503913**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2035**

PROSPECT **Blake Brothers**

DATE OF LEASE **April 26, 1973**

RECORDED: BOOK **324**

PAGE **12**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office  
State Lease M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

**86624**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual**

BEGINNING **April 26, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **Rental  
TX-2035**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

CHECK NO. **1882**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79105

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **503914**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2036**

PROSPECT **Blake Brothers** DATE OF LEASE **April 26, 1973**

RECORDED: BOOK **324**

PAGE **123**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**Commissioner of General Land Office  
State Lease M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Energy Exploration, Inc.**

**86627**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING **April 26, 1980**

DATE **February 28, 1980**

FOR  
LEASE NO. **Rental  
TX-2036**

CHECK NO. **1883**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**



69 M-68555  
Rental Payment  
3-19-80  
(5 receipts)

88883

1888

# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801399**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2030** PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973** RECORDED: BOOK **324** PAGE **32**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

**86906**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING

**April 11, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO.

**Rental**  
**TX-2030**

CHECK

**NO 3454**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office**  
**Austin, Texas 78701**



# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801403**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2034** PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973** RECORDED: BOOK **324** PAGE **28**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

**86904**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING

**April 11, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO. **Rental**  
**TX-2034**

CHECK **Nº 3458**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48100)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office**  
**Austin, Texas 78701**

# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801401**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2032** PROSPECT **Blake Brothers** DATE OF LEASE **April 11, 1973** RECORDED: BOOK **324** PAGE **16**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

**86909**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 11, 1981**

DATE **March 2, 1981**

FOR **Rental**  
LEASE NO. **TX-2032**

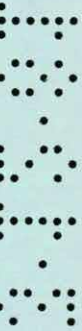
CHECK **NO 3456**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF **Commissioner of General Land Office**  
**Austin, Texas 78701**



(71) M-68555  
Rental Payment  
3-12-81  
(3 receipts)



800238

# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801400**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2031**

PROSPECT **Blake Brothers**

DATE OF LEASE **April 16, 1973**

RECORDED: BOOK **324**

PAGE **24**

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

**State of Texas  
S/L No M-68555**

**\$48.00**

**86910**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING

**April 16, 1981**

DATE

**March 2, 1981**

FOR  
LEASE NO.

**Rental  
TX-2031**

CHECK

**NO 3455**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

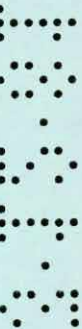
PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**



(72) M-68555  
Rental Payment  
3-12-81

01828



# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801398**

**N/2 and SE/4 Section 36, Blk 57, T&P RR CoSurvey**

LEASE NO. **TX-2029** PROSPECT **Blake Brothers** DATE OF LEASE **April 18, 1973** RECORDED: BOOK **324** PAGE **20**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

**86899**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT

**Annual**

BEGINNING

**April 18, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO. **Rental**  
**TX-2029**

CHECK **NO 3453**

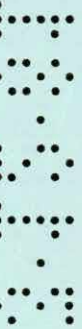
**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office**  
**Austin, Texas 78701**



(73) M-68555  
Rental Payment  
3-12-81



# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801402**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2033** PROSPECT **Blake Brothers** DATE OF LEASE **April 26, 1973** RECORDED: BOOK **324** PAGE **36**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

**86902**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 26, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO. **Rental**  
**TX-2033**

CHECK **NC 3457**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF **Commissioner of General Land Office**  
**Austin, Texas 78701**



# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801405**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2036** PROSPECT **Blake Brothers** DATE OF LEASE **April 26, 1973** RECORDED: BOOK **324** PAGE **123**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas**  
**S/L No M-68555**

**\$48.00**

**86901**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation**  
**Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 26, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO. **Rental**  
**TX-2036**

CHECK **N? 3460**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office**  
**Austin, Texas 78701**

# PIONEER PRODUCTION CORPORATION

P.O. BOX 2542, AMARILLO, TEXAS 79189

COUNTY/PARISH & STATE **Reeves County, Texas**

CERTIFIED MAIL NO. **801404**

**N/2 and SE/4 Section 36, Blk 57, T&P RR Co Survey**

LEASE NO. **TX-2035** PROSPECT **Blake Brothers** DATE OF LEASE **April 26, 1973** RECORDED: BOOK **324** PAGE **12**  
CREDIT TO THE ACCOUNT OF: AMOUNT SOCIAL SECURITY NO.

**State of Texas  
S/L No M-68555**

**\$48.00**

**86900**

PAYMENT IS MADE ON BEHALF OF:

**Pioneer Production Corporation  
Enserch Exploration, Inc.**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT **Annual** BEGINNING **April 26, 1981**

DATE **March 2, 1981**

FOR  
LEASE NO. **Rental  
TX-2035**

CHECK **Nº 3459**

**FORTY-EIGHT AND NO/100 DOLLARS (\$48.00)**

PAYABLE  
TO THE  
ORDER OF

**Commissioner of General Land Office  
Austin, Texas 78701**



(74) M-68555  
Rental Payment  
3-12-81  
(3 receipts)

100000

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,541

RECORDED:

COUNTY REEVES

COUNTY REEVES

T&P RR CO SURVEY

BOOK 324

BLK 0057

TYPE O&G

SEC 0036

PAGE 24

N/2 & SE/4 (T-3)

FILE S/L M-68555

121

LEASE NO. TX 2031

PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

SOCIAL SECURITY NO.

48.00 73099

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,700,541

RECORDED:

COUNTY REEVES

COUNTY REEVES

T&P RR CO SURVEY

BOOK 324

BLK 0057

TYPE D&G

SEC 0036

PAGE 24

N/2 E SE/4 (T-3)

FILE S/L M-68555

LEASE NO. TX 2031

PROSPECT BLAKE BRDS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS

48.00

S/L M-68555

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

73099

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/16/82

07326

FOR RENTAL  
LEASE NO. TX 2031

DATE 02/25/82

\$48.00

CHECK NO. 07326

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

(75) M-68555

Rental Payment

3-5-82

01350



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,539

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 20

FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2029

PROSPECT BLAKE BROS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

SL # M-68555

AMOUNT

SOCIAL SECURITY NO.

48.00

73105

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

121

## PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,700,539

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 20  
FILE S/L M-68555

LEASE NO. TX 2029 PROSPECT BLAKE BROS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73105

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/18/82

07324

FOR RENTAL  
LEASE NO. TX 2029

DATE 02/25/82

\$48.00

CHECK NO. 07324

PAYABLE  
TO THE  
ORDER OF  
COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



76 M-68555

Rental Payment

3-5-82



49870

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,540

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T3)

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 32  
FILE S/L M-68555

121

LEASE NO. TX 2030 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73106

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,700,540

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 32

FILE S/L M-68555

COUNTY REEVES  
T&P RR CD SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T3)

LEASE NO. TX 2030 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73106

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/11/82

07325

FOR RENTAL  
LEASE NO. TX 2030

DATE 02/25/82

\$48.00

CHECK NO. 07325

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,542

RECORDED:

COUNTY REEVES

COUNTY REEVES

T&P RR CD SURVEY

BLK 0057

BOOK 324

SEC 0036

TYPE O&G

N/2 & SE/4 (T-3)

PAGE 16

FILE S/L M-68555

LEASE NO. TX 2032

PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L # M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

73104

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,700,542

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE OCS  
PAGE 16  
FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 E SE/4 (T-3)

LEASE NO. TX 2032 PROSPECT BLAKE BRGS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73104

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/11/82

07327

FOR RENTAL  
LEASE NO. TX 2032

DATE 02/25/82

348.00

CHECK NO. 07327

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

# PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,544

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 28

FILE S/L M-68555

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T3)

LEASE NO. TX 2034 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

121

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

X 48.00

74196



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0097  
SEC 0036  
N/2 & SE/4 (T3)

CERTIFIED MAIL NO. 249,700,544

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 28  
FILE S/L M-68555

LEASE NO. TX 2034 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00 74196

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/11/82

07329

FOR RENTAL  
LEASE NO. TX 2034

DATE 02/25/82

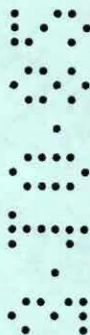
\$48.00

CHECK NO. 07329

PAYABLE  
TO THE  
ORDER OF  
COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

(77) M-68555  
Rental Payment  
3-5-82





PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,545

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 12

FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2035 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

121

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

X 48.00

74195

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,700,545

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 12  
FILE S/L M-68555

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

LEASE NO. TX 2035 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

74195

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/82

07330

FOR RENTAL  
LEASE NO. TX 2035

348.00

DATE 02/25/82

CHECK NO. 07330

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,700,543

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 36

FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2033 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L #M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

73098

TOTAL

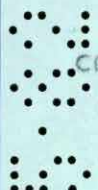
48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189



STATE TEXAS

CERTIFIED MAIL NO. 249,700,543

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 36  
FILE S/L M-68555

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)



LEASE NO. TX 2033 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L #M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73098

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/82

07328

FOR RENTAL  
LEASE NO. TX 2033

DATE 02/25/82

\$48.00

CHECK NO. 07328

PAYABLE  
TO THE  
ORDER OF  
COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED.

STATE TEXAS

CERTIFIED MAIL NO. 249,700,546

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 123

FILE S/L M-68555

COUNTY REEVES

T&P RR CD SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2036

PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

73100

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,700,546

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 123

FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2036

PROSPECT BLAKE BROOS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

73100

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/82

07331

FOR RENTAL  
LEASE NO. TX 2036

\$48.00

DATE 02/25/82

CHECK NO. 07331

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



78

M-68555

Rental Payment

3-5-82

01331

01331

PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 25421 AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,938

RECORDED:

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 24

FILE S/L M-68555

LEASE NO. TX 2031 PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

121

83661

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

X 48.00



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,938  
RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 24  
FILE S/L M-68555

LEASE NO. TX 2031 PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT 48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF  
ENSERCH EXPLORATION INC

83661

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/16/83

10412

FOR  
LEASE NO.

RENTAL  
TX 2031

DATE 03/01/83

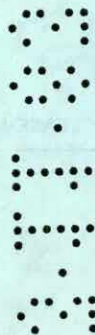
\$48.00

CHECK NO. 10412

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

(79) M-68555  
Rental Payment  
3-11-83



83861

10415



PIONEER PRODUCTION CORPORATION

P. O. BOX 25421 AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,936

COUNTY REEVES

RECORDED:

T&P RR CO SURVEY

COUNTY REEVES

BLK 0057

BOOK 324

SEC 0036

TYPE O&G

N/2 & SE/4 (T-3)

PAGE 20

FILE S/L M-68555

LEASE NO. TX 2029

PROSPECT BLAKE BROS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

121

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

X 48.00

83673

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
TCP RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,936  
RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 20  
FILE S/L M-68555

LEASE NO. TX 2029 PROSPECT BLAKE BROS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

83673

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL BEGINNING 04/18/83  
FOR LEASE NO. RENTAL TX 2029 \$48.00

10410  
DATE 03/01/83  
CHECK NO. 10410

PAYABLE TO THE ORDER OF  
COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701



(80) M-68555  
Rental Payment  
3-11-83



83823

01A01

PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 25421 AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE **TEXAS**

CERTIFIED MAIL NO. **249,702,937**

COUNTY **REEVES**

RECORDED:

T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY **REEVES**

BOOK 324  
TYPE O&G  
PAGE 32  
FILE S/L M-68555

LEASE NO. **TX 2030** PROSPECT **BLAKE BROS**

DATE OF LEASE **04/11/73**

CREDIT TO THE ACCOUNT OF:  
**STATE OF TEXAS**  
**S/L M-68555**

AMOUNT  
**48.00**

SOCIAL SECURITY NO.

121

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
**ENSERCH EXPLORATION INC**

~~X~~ 48.00

**83647**



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,937  
RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE Q&G  
PAGE 32  
FILE S/L M-68555

LEASE NO. TX 2030 PROSPECT BLAKE BROS DATE OF LEASE 04/11/73  
CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555 AMOUNT 48.00 SOCIAL SECURITY NO.

TOTAL 48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

83647

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL BEGINNING 04/11/83 10411  
FOR LEASE NO. RENTAL TX 2030 DATE 03/01/83  
\$48.00 CHECK NO. 10411

PAYABLE TO THE ORDER OF  
COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,941

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 28

FILE S/L M-68555

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

LEASE NO. TX 2034 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

SL # M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

~~48.00~~

121  
~~X~~  
83670



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,941

RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 28  
FILE S/L M-68555

LEASE NO. TX 2034 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF  
ENSERCH EXPLORATION INC

83670

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL BEGINNING 04/11/83  
FOR LEASE NO. RENTAL TX 2034 \$48.00

10415  
DATE 03/01/83  
CHECK NO. 10415

PAYABLE TO THE ORDER OF  
COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,939

RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE 060  
PAGE 16  
FILE S/L M-68555

LEASE NO. TX 2032 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L # M-68555

AMOUNT 48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

83646

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL BEGINNING 04/11/83  
RENTAL  
FOR LEASE NO. TX 2032  
\$48.00

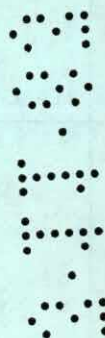
10413  
DATE 03/01/83  
CHECK NO. 10413

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701



(81) M-68555  
Rental Payment (3)  
3-11-83



83646

10413

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,942

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

RECORDED:

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 12

FILE S/L M-68555

121

LEASE NO. TX 2035

PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

~~48.00~~

83656



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,702,942

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE 086  
PAGE 12  
FILE S/L M-68555

LEASE NO. TX 2035 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT 48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/83

10416

FOR LEASE NO. RENTAL TX 2035

DATE 03/01/83

\$48.00

CHECK NO. 10416

PAYABLE TO THE ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

83656

PIONEER PRODUCTION CORPORATION

P. O. BOX 25421 AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,943

RECORDED:

COUNTY REEVES

COUNTY REEVES

T&P RR CO SURVEY

BOOK 324

BLK 0057

TYPE O&G

SEC 0036

PAGE 123

N/2 & SE/4 (T-3)

FILE S/L M-68555

121

LEASE NO. TX 2036

PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

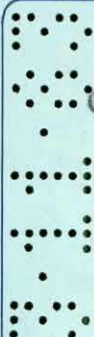
X 48.00

83671



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189



STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,943

RECORDED:  
COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 123  
FILE S/L M-68555

LEASE NO. TX 2036 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT 48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

83671

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/83

10417

FOR  
LEASE NO.

RENTAL  
TX 2036

DATE 03/01/83

\$48.00

CHECK NO. 10417

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 2542 ✓ AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,702,940

RECORDED:

COUNTY REEVES

COUNTY REEVES

T&P RR CO SURVEY

BOOK 324

BLK 0057

TYPE O&G

SEC 0036

PAGE 36

N/2 & SE/4 (T-3)

FILE S/L M-68555

LEASE NO. TX 2033

PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L #M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

121

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

X 48.00

84666



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS  
COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

CERTIFIED MAIL NO. 249,702,940

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 36  
FILE S/L M-68555

LEASE NO. TX 2033 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/83

10414

FOR  
LEASE NO.

RENTAL  
TX 2033

DATE 03/01/83

\$48.00

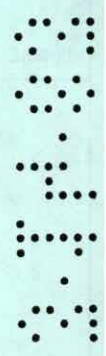
CHECK NO. 10414

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

(82) M-68555  
Rental Payment (3)

3-11-83



APAGE



ER MINERAL LEDGER FROM F/Y 83 GLO 1354 MFN 68555 CLASS 07 AS OF: 12-28-83

| REMITTER NAME/<br>MCF/BBLs PRD. | FY-REG NO<br>GRS/TOT VALUE | CL# | VOUCHER/<br>TRANSFER | FOR<br>TYPE | DATE<br>DUE/PAID | ROYALTY<br>DUE/PAID |
|---------------------------------|----------------------------|-----|----------------------|-------------|------------------|---------------------|
|                                 |                            |     | V388056A             | 1           | 07-00-82         | 8.36                |
| ENSERCH EXPLOR INC              | 82-149890                  | 2   |                      | 07-82       | 08-28-82         | 31.78-              |
| 71                              | 223.47                     |     |                      | 1           | 08-00-82         | 20.95               |
| ENSERCH EXPLOR INC              | 83-010603                  | 13  |                      |             | 09-30-82         | 20.95-              |
| 87                              | 275.89                     |     |                      | 1           | 09-00-82         | 25.87               |
| ENSERCH EXPLOR INC              | 83-025625                  | 19  |                      |             | 10-30-82         | 25.87-              |
| 88                              | 281.16                     |     |                      | 1           | 10-00-82         | 26.36               |
| ENSERCH EXPLOR INC              | 83-037829                  | 26  |                      | 10-82       | 11-27-82         | 26.36-              |
| 84                              | 266.09                     |     |                      | 1           | 11-00-82         | 24.94               |
| ENSERCH EXPLOR INC              | 83-045347                  | 34  |                      | 11-82       | 12-31-82         | 24.94-              |
| 111                             | 363.41                     |     |                      | 1           | 12-00-82         | 34.07               |
| ENSERCH EXPLOR INC              | 83-060177                  | 42  |                      | 12-82       | 01-29-83         | 34.07-              |
| ENSERCH EXPLOR INC              | 83-078776                  | 51  |                      | 01-83       | 02-26-83         | 22.37-              |
| ENSERCH EXPLOR INC              | 83-090911                  | 60  |                      | 02-83       | 03-31-83         | 20.95-              |
| ENSERCH EXPLOR INC              | 83-106265                  | 71  |                      | 03-83       | 04-29-83         | 23.23-              |
| ENSERCH EXPLOR                  | 83-122955                  | 80  |                      | 04-83       | 05-28-83         | 56.02-              |
| ENSERCH EXPLOR INC              | 83-131562                  | 90  |                      | 05-83       | 06-30-83         | 106.69-             |
| ENSERCH EXPLOR INC              | 83-146965                  | 98  |                      | 06-83       | 07-29-83         | 12.41-              |
| ENSERCH EXPLOR INC              | 83-146965                  | 98  |                      | 06-83       | 07-29-83         | 2.54-               |
| ENSERCH EXPLOR INC              | 83-165873                  | 1   |                      | 07-83       | 08-30-83         | 3.21-               |
| ENSERCH EXPLOR INC              | 83-165873                  | 1   |                      | 07-83       | 08-30-83         | 39.45-              |
| ENSERCH EXPLOR INC              | 84-008820                  | 13  |                      | 08-83       | 10-01-83         | 2.83-               |
| ENSERCH EXPLOR INC              | 84-008820                  | 13  | CA                   | 07-83       | 10-01-83         | .62                 |
| ENSERCH EXPLOR INC              | 84-008820                  | 13  |                      | 08-83       | 10-01-83         | 16.02-              |
| ENSERCH EXPLOR INC              | 84-008820                  | 13  | CA                   | 06-83       | 10-01-83         | .10                 |
| ENSERCH EXPLOR INC              | 84-023600                  | 21  |                      | 09-83       | 10-29-83         | 22.30-              |
| ENSERCH EXPLOR INC              | 84-039611                  | 33  |                      | 10-83       | 12-01-83         | 11.72-              |
| TOTAL PAID                      | 502.99-                    |     |                      |             |                  | END                 |

ER MINERAL LEDGER FROM F/Y 83 GLO 1350 MFN 68555 CLASS 07 AS OF: 12-28-83

| REMITTER NAME/<br>MCF/BBLs PRD. | FY-REG NO<br>GRS/TOT VALUE | CL# | VOUCHER/<br>TRANSFER | FOR<br>TYPE | DATE<br>DUE/PAID | ROYALTY<br>DUE/PAID |
|---------------------------------|----------------------------|-----|----------------------|-------------|------------------|---------------------|
| ENSERCH EXPLOR INC              | 83-010603                  | 13  |                      |             | 09-30-82         | 5.89-               |
|                                 |                            |     |                      |             | 06-00-83         |                     |
| ENSERCH EXPLOR INC              | 84-039611                  | 33  |                      | 10-83       | 12-01-83         | 2.78-               |
| TOTAL PAID                      | 8.67-                      |     |                      |             |                  | END                 |



PICHEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,704,881

RECORDED:

COUNTY REEVES

T&P RR CO SURVEY

BLK 0057

SEC 0036

N/2 & SE/4 (T-3)

COUNTY REEVES

BOOK 324

TYPE O&G

PAGE 32

FILE S/L M-68555

LEASE NO. TX 2030

PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:

STATE OF TEXAS

S/L M-68555

AMOUNT

48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

X - 48.00

85337

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,883

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0087  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 16  
FILE S/L H-68555



LEASE NO. TX 2032 PROSPECT BLAKE BRO5

DATE OF LEASE 04/11/73



CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L H-68555

AMOUNT 48.00 SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00 85277

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/11/84

12732

FOR RENTAL  
LEASE NO. TX 2032

DATE 03/01/84

\$48.00

CHECK NO. 12732

PAYABLE  
TO THE  
ORDER OF  
COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,888

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 E SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE OSG  
PAGE 28  
FILE S/L M-68538

LEASE NO. TX 2034 PROSPECT BLAKE BRCS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS  
SL # M-68538

48.00

TOTAL

PAYMENT IS MADE ON BEHALF OF:

48.00

ENSERCH EXPLORATION INC

85254

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/11/64

12734

FOR RENTAL  
LEASE NO. TX 2034

DATE 03/01/64

848.00

CHECK NO. 12734

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 76701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,881

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 E SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 32  
FILE S/L M-68555

LEASE NO. TX 2030 PROSPECT BLAKE BRCS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT 48.00 SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00 85337

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope

TYPE PAYMENT ANNUAL BEGINNING 04/11/84

12730

FOR RENTAL  
LEASE NO. TX 2030

DATE 03/01/84

\$48.00

CHECK NO. 12730

PAYABLE TO THE ORDER OF  
COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



(83) M68555  
Rental Payment (3)  
3-10-84

82037

15730

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,704,882

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 24  
FILE S/L M-68555

121  
2m

LEASE NO. TX 2031 PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS  
S/L M-68555

48.00

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

X - 48.00

85309



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,562

RECORDED:

COUNTY REEVES  
TSP RR CO SURVEY  
BLK 0057  
SEC 0038  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 24  
FILE S/L M-68555

LEASE NO. TX 2031 PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT 48.00  
SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00 85309

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/16/84

12731

FOR RENTAL  
LEASE NO. TX 2031

DATE 03/01/84

\$48.00

CHECK NO. 12731

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

(84) M-68555  
Rental Payment

3-10-84



00000

15731



PIONEER PRODUCTION CORPORATION ✓

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,704,884

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE D&G  
PAGE 36  
FILE S/L M-68555

121

LEASE NO. TX 2033 PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS  
S/L #M-68555

48.00

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

~~48.00~~

86314

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,884

RECORDED:

COUNTY REEVES  
TSP RR CO SURVEY  
BLK 0057  
SEC 0030  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 36  
FILE S/L M-68555

LEASE NO. TX 2033 PROSPECT SLAKE 2803

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L #M-68555

AMOUNT 48.00 SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

**86314**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/84

12733

FOR RENTAL  
LEASE NO. TX 2033

DATE 03/01/84

\$48.00

CHECK NO. **12733**

PAYABLE TO THE ORDER OF  
COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 249,704,887

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE O&G  
PAGE 123  
FILE S/L M-68555

121  
2M

LEASE NO. TX 2036 PROSPECT BLAKE EROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS  
S/L M-68555

48.00

TOTAL

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC

X 48.00

85338

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,887

RECORDED:

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE 050  
PAGE 123  
FILE S/L N-68558

LEASE NO. TX 2036 PROSPECT BLAKE BRCS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L N-68558

AMOUNT 48.00 SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

85338

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.  
NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/84

12736

FOR RENTAL  
LEASE NO. TX 2036

DATE 03/01/84

148.00

CHECK NO. 12736

PAYABLE TO THE ORDER OF  
COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,886

RECORDED:

COUNTY REEVES  
TOW RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 6 SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 12  
FILE S/L M-68555

LEASE NO. TX 2035 PROSPECT BLAKE BRQS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:

AMOUNT

SOCIAL SECURITY NO.

STATE OF TEXAS  
S/L M-68555

48.00

85285

TOTAL

PAYMENT IS MADE ON BEHALF OF:

48.00

ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/84

12735

FOR RENTAL  
LEASE NO. TX 2035

DATE 03/01/84

\$48.00

CHECK NO. 12735

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

(85) M-68555  
Rental Payment (3)  
3-10-84



88588

15732



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 249,704,860

RECORDED:

COUNTY REEVES  
TSP RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE 066  
PAGE 20  
FILE S/L M-68555

LEASE NO. TX 2029 PROSPECT BLAKE BRCS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL A M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

86240

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/18/84

12729

FOR RENTAL  
LEASE NO. TX 2029

DATE 03/01/86

\$48.00

CHECK NO. 12729

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

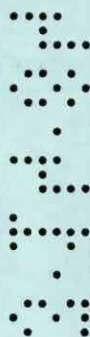
INSTRUCTION COPY - RETAIN FOR YOUR FILES

86

M-68555

Rental Payment

3-14-84



86510

3

86510



FILE NO. 2431 ENSERCH EXPLORATION, INC. TO AMARILLO OIL COMPANY,  
ET AL

EE-T-MC-#1084  
EE-T-ML-#16870  
16870 A-G

PARTIAL ASSIGNMENT OF OIL AND GAS LEASES

STATE OF TEXAS  
COUNTY OF REEVES

X  
X  
X

THAT ENSERCH EXPLORATION, INC., a Texas corporation, (hereinafter referred to as "ASSIGNOR"), for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid, and other good and valuable consideration, the receipt of which is hereby acknowledged, has transferred and assigned and by these presents does hereby transfer and assign unto Amarillo Oil Company, Jack E. Blake, Ernest Angelo, Jr. and R. S. Tapp & Company, their heirs, successors, legal representatives and assigns (hereinafter referred to as "ASSIGNEES"), without warranty of title, express or implied, subject to the terms, covenants and conditions hereinafter set out, all of ASSIGNOR'S right, title and interest in and to those certain Oil and Gas Leases described in Exhibit "A", attached hereto and made a part hereof for all purposes and which leases as limited to the depth and to the area and extent described in said Exhibit "A" are hereinafter referred to as the "Leases".

This assignment is made expressly subject to the following terms, covenants and conditions:

1. The interest herein conveyed in the Oil and Gas leases limited as to depth, area and extent set forth above and as described in Exhibit "A" attached shall be owned by ASSIGNEES as follows:

Amarillo Oil Company - 3/4ths  
Jack E. Blake - 1/12th  
Ernest Angelo, Jr. - 1/12th  
R. S. Tapp & Company - 1/12th

2. ASSIGNEE agree to defend, indemnify and save ASSIGNOR harmless from any and all claims, causes of action,

or lawsuits which may arise as a result of ASSIGNEE'S operations, including all expenses incurred and attorney's fees paid in the event ASSIGNEE fail to defend or if it is necessary to bring suit under this indemnity provision.

3. ASSIGNEE agree to perform all obligations, express or implied of ASSIGNOR under the Assigned Leases insofar as such obligations are applicable to the rights herein assigned, as well as all of the obligations hereof.

4. This assignment is made pursuant and subject to the terms and conditions of that certain Agreement between ASSIGNOR and Jack E. Blake and R. W. Blake, dated April 20, 1977 and amended by instrument between the same parties dated May 4, 1977.

The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of ASSIGNOR and ASSIGNEES, their respective heirs, successors and assigns, and shall be covenants running with the lands and lease acreage herein assigned and with each transfer or assignment of said lease acreage.

WITNESS THE EXECUTION HEREOF on this the 25th day of  
May \_\_\_\_\_, 1978.



ASST. CORPORATE SECRETARY

ENSERCH EXPLORATION, INC.

EXECUTIVE VICE PRESIDENT

"A S S I G N O R"

JACK E. BLAKE

ERNEST ANGELO, JR.



ATTEST:

R. S. TAPP &amp; COMPANY

  
 R. S. TAPP

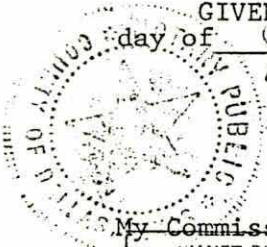
"A S S I G N E E S"

STATE OF TEXAS

COUNTY OF DALLAS

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State on this day personally appeared R. G. FOWLER, Executive Vice President of ENSERCH EXPLORATION, INC., a corporation, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated, and as the act and deed of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 1st day of June, 1978.



My Commission Expires:

JANET DUNCAN  
MY COMMISSION EXPIRES  
SEPTEMBER 22, 1979

STATE OF TEXAS

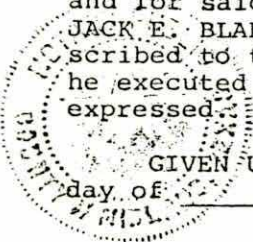
COUNTY OF

Janet Duncan  
Notary Public in and for  
Dallas County, Texas

JANET DUNCAN, Notary Public  
in and for Dallas County, Texas

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this personally appeared JACK E. BLAKE, known to me to the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 15th day of June, 1978.



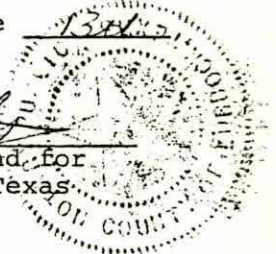
Timothy Reid  
Notary Public in and for  
Midland County, Texas

STATE OF TEXAS )  
COUNTY OF LUBBOCK )

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared R. S. Tapp, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 13th day of June, 1978.

  
Notary Public in and for  
Lubbock County, Texas



THE STATE OF TEXAS )  
COUNTY OF MIDLAND )

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared ERNEST ANGELO, JR., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER my hand and seal of office this the 15th day of June, 1978.

  
Notary Public in and for  
Midland County, Texas





E 503—CERTIFICATE OF TRUE COPY OF PAPERS RECORDED—Class 1.

(Arts. 6600-6625-6634, R. S. 1925)

Texas Standard Form

## THE STATE OF TEXAS

County of Reeves

I, Catherine Ashley, Clerk

of the County Court of Reeves County, Texas, do hereby certify that

the foregoing is a true and correct copy of the original RECORDED PARTIAL ASSIGNMENT OF OIL AND GAS  
LEASE FROM ENSERCH EXPLORATION, INC. TO AMARILLO OIL COMPANY, ET AL

as the same appears of record in my office in book 372 - page 72, (Deed Records).

Given under my Hand and Seal of said Court, at office in Pecos, Texas

this 7th day of May 19 84.

CATHERINE ASHLEY

Clerk,

By

Martin Gonzales

Deputy.

Martin Gonzales

EXHIBIT "A"

Attached to and made a part of Assignment of Oil and Gas Lease dated May 25, 1978 from Enserch Exploration, Inc. to Amarillo Oil Company, Jack E. Blake, Ernest Angelo, Jr., and R. S. Tapp & Company.

- EE-T-ML-# 1. Oil and Gas Lease dated April 18, 1973, from Troy T.  
16870-A Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded  
in Volume 324, Page 20, Oil and Gas Lease Records of  
Reeves County, Texas.
- EE-T-ML-# 2. Oil and Gas Lease dated April 11, 1973, from Ruth  
16870-B Hicks Tucker, Lessor, to Ernest Angelo, Jr., Lessee,  
recorded in Volume 324, Page 32 of the Oil and Gas  
Lease Records of Reeves County, Texas.
- EE-T-ML-# 3. Oil and Gas Lease dated April 16, 1973, from Frantz  
16870-C G. Hicks, Lessor, to Ernest Angelo, Jr., Lessee,  
recorded in Volume 324, Page 24 of the Oil and Gas  
Lease Records of Reeves County, Texas.
- EE-T-ML-# 4. Oil and Gas Lease dated April 11, 1973, from Basil  
16870 Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded  
in Volume 324, Page 16 of the Oil and Gas Lease Records  
of Reeves County, Texas.
- EE-T-ML-# 5. Oil and Gas Lease dated April 26, 1973, from James W.  
16870-D Wadley, Lessor, to Ernest Angelo, Jr., Lessee, recorded  
in Volume 324, Page 36 of the Oil and Gas Lease Records  
of Reeves County, Texas.
- EE-T-ML-# 6. Oil and Gas Lease dated April 11, 1973, from Hilliard A.  
16870-E Hicks, Lessor, to Ernest Angelo, Jr., Lessee, recorded  
in Volume 324, Page 28 of the Oil and Gas Lease Records  
of Reeves County, Texas.
- EE-T-ML-# 7. Oil and Gas Lease dated April 26, 1973, from Kay F. Biros,  
16870-F Lessor, to Ernest Angelo, Jr., Lessee, recorded in Volume  
324, Page 12 of the Oil and Gas Lease Records of Reeves  
County, Texas.
- EE-T-ML-# 8. Oil and Gas Lease dated April 26, 1973, from Scott  
16870-G Douglas, Lessor, to Ernest Angelo, Jr., Lessee, recorded  
in Volume 324, Page 123 of the Oil and Gas Lease Records  
of Reeves County, Texas.

INSOFAR AND INSOFAR ONLY AS THE ABOVE LEASES cover the following described land in the County of Reeves, State of Texas, to wit:

All of the Northeast Quarter  
(NE/4) of Section 36, Block  
57, Township 3, T&P RR  
Company Survey, from the surface  
of the earth down to 3400 feet  
below the surface.

Filed for record on the 19th day of June, A.D. 1978  
at 9:00 A. M. Duly recorded on the 20th day of June A.D.  
1978 at 2:30 P. M.  
By Binnie Jo Luman DEPUTY  
CATHERINE ASHLEY, COUNTY CLERK  
Reeves County, Texas



87

M 68555  
Partial Assessment  
File dated 5-18-84  
Garry Mauro, Commissioner

RECEIVED AS STATED

\$25.00

DATE 5-18-84

Reg. No. 123922

GENERAL LAND OFFICE

File dated  
Garry Mauro, Commissioner

07004

**Pioneer Production Corporation**

1303 First National Bank Bldg., Midland, Texas 79701 Tel 915 683-4266

**W. R. (Bill) Larsen**

District Geologist



May 15, 1984

General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

Attention: Robin Jamail

*X-75.00* **123922**

*171R*

RE: MF-068555 (A), MF-068555 (B),  
And MF-068555 (C),  
PPC Lease Nos. TX 2029-2036  
Reeves County, Texas  
(Our Blake Bros. Prospect  
Appro. No. 5770)

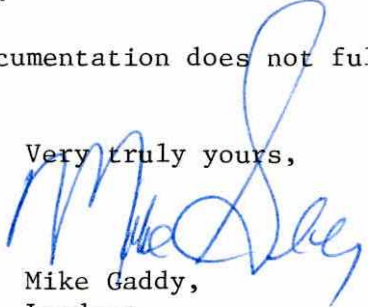
Gentlemen:

In compliance with your request to provide up-to-date assignments, etc...affecting state leases, enclosed are certified copies of eight (8) Assignments of Oil and Gas Leases pertaining to the three (3) subject State leases.

Also, enclosed is Pioneer Production Corporation's check number 1539 in the amount of \$75 for filing fees (\$25 per applicable lease indicated in your letter of April 20, 1984).

Please contact me if this documentation does not fully satisfy your office.

Very truly yours,

  
Mike Gaddy,  
Landman

st

Enclosures

CERTIFIED #P11 1959513

*✓ Pioneer Production Corporation*



88

U.S. P. 68555

CORRESPONDENCE FILE

To Pioneer

From

Dated 5-15-84

270.04



May 22, 1984

Mr. Mike Gaddy  
Pioneer Production Corporation  
1303 First National Bank Bldg.  
Midland, Texas 79701

Re: Partial Assignment of Relinquishment Act Lease  
M-68555  
Enserch Exploration, Inc. to Amarillo Oil Company et al  
Reeves County, Texas

Dear Mr. Gaddy:

The certified copy of a partial assignment covering the captioned oil and gas lease has been filed in our records.

We have applied \$25.00 of your \$75.00 remittance as the required filing fee; are returning the remainder of the assignments and the lease as they have already been filed in our records, and have requested a refund of the remaining \$50.00 from our accounting department. If you have any questions, please call.

Sincerely,

Diana Dickson, Assistant  
Oil and Gas Division  
Legal Services  
512 475-4246

/dd



M. F. 68555

CORRESPONDENCE FILE

To Plover

~~From~~

Dated 5-22-84

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,870,678

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 E SE/4 (T-3)

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 20  
FILE S/L N-68555

LEASE NO. TX 2029 PROSPECT BLAKE BRCS

DATE OF LEASE 04/18/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # N-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

53559

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/16/85

14192

FOR RENTAL  
LEASE NO. TX 2029

DATE 02/28/85

148.00

CHECK NO. 14192

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701



(90) M-68555  
Rental Payment  
3-8-85

29222

14185

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

131  
9

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 708,870,680

COUNTY REEVES

RECORDED:

T&P RR CO SURVEY

COUNTY REEVES

BLK 0057

BOOK 324

SEC 0036

TYPE O&G

N/2 & SE/4 (T-3)

PAGE 24

FILE S/L M-68555

LEASE NO. TX 2031

PROSPECT BLAKE BROS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

~~48.00~~

53533



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,270,680

COUNTY REEVES

RECORDED:

TSP RR CO SURVEY

COUNTY REEVES

BLK 0057

BOOK 324

SEC 0036

TYPE C&G

N/2 & SE/4 (T-3)

PAGE 24

FILE S/L M-68555

LEASE NO. TX 2031 PROSPECT BLAKE BRCS

DATE OF LEASE 04/16/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

**53533**

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/16/85

14194

FOR RENTAL  
LEASE NO. TX 2031

DATE 02/28/89

\$48.00

CHECK NO. **14194**

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

(91) M-68555

Rental Payment

3-8-85

00000

40101



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,870,679

COUNTY REEVES

RECORDED:

TSP RR CO SURVEY  
BLK 0057  
SEC 0038  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE 066  
PAGE 32  
FILE S/L M-66555

LEASE NO. TX 2030 PROSPECT BLAKE BRCS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-66555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

**53558**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope

TYPE PAYMENT ANNUAL

BEGINNING 04/11/85

14193

FOR RENTAL  
LEASE NO. TX 2030

DATE 02/28/85

\$48.00

CHECK NO. **14193**

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,870,681

COUNTY REEVES  
T&P RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 E SE/4 (T-3)

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE C&G  
PAGE 16  
FILE S/L N-68555

LEASE NO. TX 2032 PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L # N-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

53561

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope

TYPE PAYMENT ANNUAL

BEGINNING 04/11/85

14195

FOR RENTAL  
LEASE NO. TX 2032

DATE 02/28/85

148.00

CHECK NO. 14195

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701



PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

127

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 708,870,683

COUNTY REEVES

RECORDED:

T&P RR CO SURVEY

COUNTY REEVES

BLK 0057

BOOK 324

SEC 0036

TYPE O&G

N/2 & SE/4 (T-3)

PAGE 28

FILE S/L M-68555

LEASE NO. TX 2034

PROSPECT BLAKE BROS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

X 48.00

53568

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 706,870,683

COUNTY REEVES

RECORDED:

TSP RR CO SURVEY  
BLK 0057  
SEC 0038  
N/2 & SE/4 (T-3)

COUNTY REEVES

BOOK 324  
TYPE O&G  
PAGE 28  
FILE S/L N-68555

LEASE NO. TX 2034

PROSPECT BLAKE BRCS

DATE OF LEASE 04/11/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
SL # N-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

53568

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TYPE PAYMENT ANNUAL

BEGINNING 04/11/75

14197

FOR RENTAL  
LEASE NO. TX 2034

DATE 02/28/85

\$48.00

CHECK NO. 14197

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



(92) M-68555

Rental Payment

3-8-85

22208

14137

# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

THIS CHECK IS IN PAYMENT OF AMOUNT DUE UNDER LEASE OR CONTRACT DESCRIBED BELOW FOR THE PERIOD HEREINAFTER STATED

STATE TEXAS

CERTIFIED MAIL NO. 708,870,685

COUNTY REEVES

RECORDED:

T&P RR CD SURVEY

COUNTY REEVES

BLK 0057

BOOK 324

SEC 0036

TYPE O&G

N/2 & SE/4 (T-3)

PAGE 123

FILE S/L M-68555

121/142

LEASE NO. TX 2036

PROSPECT BLAKE BROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

54096

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:

ENSERCH EXPLORATION INC



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,670,665

COUNTY REEVES  
TSP RR CO SURVEY  
BLK 0057  
SEC 0036  
N/2 & SE/4 (T-3)

RECORDED:

COUNTY REEVES  
BOOK 324  
TYPE 056  
PAGE 123  
FILE S/L M-68555

LEASE NO. TX 2036 PROSPECT BLAKE GROS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

**54096**

TOTAL

48.00

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/65

14199

FOR RENTAL  
LEASE NO. TX 2036

DATE 02/28/65

\$48.00

CHECK NO. **14199**

PAYABLE  
TO THE  
ORDER OF COMMISSIONER OF GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, MARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,870,682

COUNTY REEVES

RECORDED:

T&P RR CO SURVEY  
BLK 0037  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES  
BOOK 324  
TYPE GGG  
PAGE 36  
FILE S/L M-68555

LEASE NO. TX 2033 PROSPECT BLAKE BRGS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L M-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL  
PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00

53560

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/85

14196

FOR RENTAL  
LEASE NO. TX 2033

DATE 02/28/85

\$48.00

CHECK NO. 14196

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF THE GENERAL  
LAND OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES



# PIONEER PRODUCTION CORPORATION

P. O. BOX 2542, AMARILLO, TEXAS 79189

STATE TEXAS

CERTIFIED MAIL NO. 708,870,684

COUNTY REEVES

RECORDED:

T&P RR CO SURVEY  
BLK 0037  
SEC 0036  
N/2 & SE/4 (T-3)

COUNTY REEVES

BOOK 324  
TYPE O&G  
PAGE 12  
FILE S/L N-68555

LEASE NO. TX 2035

PROSPECT BLAKE BRDS

DATE OF LEASE 04/26/73

CREDIT TO THE ACCOUNT OF:  
STATE OF TEXAS  
S/L N-68555

AMOUNT  
48.00

SOCIAL SECURITY NO.

TOTAL

PAYMENT IS MADE ON BEHALF OF:  
ENSERCH EXPLORATION INC

48.00 **53562**

NOTICE TO DEPOSITORY: You were named as depository by the individuals listed above. Their endorsement on the check is neither necessary nor desired.

NOTICE TO ALL PAYEES: Please date and sign enclosed voucher-receipt the day you receive it and return by next mail in the enclosed stamped self-addressed envelope.

TYPE PAYMENT ANNUAL

BEGINNING 04/26/85

14198

FOR RENTAL  
LEASE NO. TX 2035

DATE 02/28/85

348.00

CHECK NO. **14198**

PAYABLE  
TO THE  
ORDER OF

COMMISSIONER OF GENERAL LAND  
OFFICE  
STATE OF TEXAS  
AUSTIN, TEXAS 78701

INSTRUCTION COPY - RETAIN FOR YOUR FILES

93 M-68555  
Rental Payment  
3-8-85

30000

80101



**ENSERCH  
EXPLORATION** INC

1817 Wood Street  
Dallas, Texas 75201  
214-748-1110

Mailing Address

P.O. Box 2649  
Dallas, Texas 75221

April 15, 1987

121

Land Records Department  
R. D. Whitten, CPL  
Director  
Thelma G. Anthony, CPL  
Manager, Division Order Section  
Nell Hall, CPL  
Manager, Lease Records Section  
Lela F. Parker, CPL  
Manager, Lease Administration Section

General Land Office  
State of Texas  
Stephen F. Austin Bldg.  
1700 North Congress Ave.  
Austin, Texas 78701

DO: DONT  
ADD UP

EE-T-ML-# 6376 M-44265  
T. H. Foxall B-1  
Wise County, Texas  
EE-T-ML-# 8113 M-50434  
Ida Mae Oldham A-1  
Midland County, Texas  
EE-T-ML-# 14115 M-66821  
G. V. Garcia  
EE-T-ML-# 15023 & 15037  
Louis F. Puig A-1 & B-1  
Webb County, Texas  
EE-T-ML-# 16871 & 16870  
Amarillo State 36 #1 & 3  
EE-T-ML-# 16626  
Arco State 24 #2  
EE-T-ML-# 16968 & 17054  
Anadarko State 14 #3 & 34 #1  
Reeves County, Texas  
EE-T-ML-# 16972  
Neal A #1  
Pecos County, Texas

Dear Mr. Mullen:

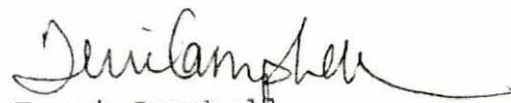
Reference is made to your letter of March 12, 1987 requesting copies of Division of Interest Statements, current lessee, and surface owners name and address which we are currently making payments.

We enclose said information.

If any further documentation is required, please feel free to contact the undersigned at (214) 670-2316.

Very truly yours,

ENSERCH EXPLORATION, INC.

  
Terri Campbell  
Division Order  
Title Analyst

TC:vg

Managing General Partner of EP Operating Company, a limited partnership

XRA1341-01

03/11/8719:16:30

COMPANY... 13 PROPERTY.. 876870 DI.. 01 AMARILLO-STATE

DISTRICT..70 WEST TEXAS

EP OPERATING COMPANY

DIVISION OF INTEREST MASTER - CURRENT

AS OF 03/11/87

LAST.MAINT.DATE.. 03/17/83

MINIMUM ROYALTY Y

STATE..44 TEXAS

BASE LSE NO 0016870

----- H E A D E R   D A T A -----

PURCHASERS..

----- C O M P A N Y -----

WORK-INT.. .75000000 CHG.DT.. 03/83

ROY-INT... .00000000 CHG.DT.. 03/83

BUR-INT... .25000000 CHG.DT.. 03/83

COMMENTS... 0168700000 AMARILLO STATE NO 1-36

M-68555

----- O W N E R   D A T A -----

| OWNER<br>NUMBER | OWNER<br>NAME.....                                                                                 | INTEREST<br>TYP | SUF | PAY<br>CD | EXEMPT<br>TX | STATUS<br>DE | NG | ST | SP<br>LS | WF<br>CT | R<br>B | DECIMAL<br>INTEREST | LSE<br>AGRM | POOL | TRACT | -EFFECTIVE-<br>FROM | THRU     |
|-----------------|----------------------------------------------------------------------------------------------------|-----------------|-----|-----------|--------------|--------------|----|----|----------|----------|--------|---------------------|-------------|------|-------|---------------------|----------|
| 000013          | EP OPERATING CO<br>P O BOX 2649<br>DALLAS TX<br>75221                                              | 1               | 01  | 00        | N            | 00           | Y  | N  |          | 00       | B      | .75000000           |             |      |       | 01/83               | 99/99 ** |
| 001273          | TROY T HICKS<br>36 DEL ROSA CT<br>WALNUT CREK CA<br>94596                                          | 2               | 01  | 01        | N            | 00           | Y  | N  |          | 00       | B      | .01171880           |             |      |       | 01/83               | 99/99 ** |
| 001309          | KAY F BIROS AND JOHN R BIROS<br>8009 BETHANY DR<br>EL PASO TX<br>79925                             | 2               | 01  | 01        | N            | 00           | Y  | N  |          | 00       | B      | .00390620           |             |      |       | 01/83               | 99/99 ** |
| 001310          | JIMMY OREN HICKS AKA SCOTT<br>DOUGLAS<br>C/O KAY F BIROS<br>8009 BETHANY DR<br>EL PASO TX<br>79925 | 2               | 01  | 01        | N            | 00           | Y  | N  |          | 00       | B      | .00390620           |             |      |       | 01/83               | 99/99 ** |
| 001319          | MAURINE JONES WADLEY<br>9703 FOREST HOLLOW<br>BAYTOWN TX<br>77521                                  | 2               | 01  | 01        | N            | 00           | Y  | N  |          | 14       | B      | .00292970           |             |      |       | 01/83               | 99/99 ** |
| 001320          | JOYCE W BURKHALTER                                                                                 | 2               | 01  | 01        | N            | 00           | Y  | N  |          |          | B      | .00292970           |             |      |       | 01/83               | 99/99 ** |

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

20074



B 01

XRA1341-01  
 03/11/87  
 19:16:30  
 COMPANY... 13 PROPERTY.. 876870 DI.. 01  
 DISTRICT..70 WEST TEXAS

EP OPERATING COMPANY  
 DIVISION OF INTEREST MASTER - CURRENT  
 AS OF 03/11/87  
 COUNTY..195 REEVES

PAGE 10125  
 LAST.MAINT.DATE.. 03/17/83  
 AMARILLO-STATE  
 STATE..44 TEXAS  
 MINIMUM ROYALTY Y  
 BASE LSE NO 0016870

## ----- O W N E R   D A T A -----

| OWNER<br>NUMBER | OWNER<br>NAME.....                                                                 | INTEREST<br>TYP    SUF | PAY<br>CD | EXEMPT<br>TX | STATUS<br>DE NG | SP<br>ST | WF<br>LS | R<br>CT B | DECIMAL<br>INTEREST | LSE<br>AGRM | POOL | TRACT | -EFFECTIVE-<br>FROM    THRU         |
|-----------------|------------------------------------------------------------------------------------|------------------------|-----------|--------------|-----------------|----------|----------|-----------|---------------------|-------------|------|-------|-------------------------------------|
|                 | 1525 S ALAMO<br>PECOS TX<br>79772                                                  |                        |           |              |                 |          |          | 00        |                     |             |      |       | 01/83    99/99                      |
| 001321          | RICHARD C WADLEY & SHIRLEY G<br>WADLEY<br>601 SO HACKBERRY ST<br>PECOS TX<br>79772 | 2    01                | 01        | N            | 00              | Y        | N        | 00        | B .00292970         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 001374          | FRANTZ GORDON HICKS<br>1115 BROADWAY APT A<br>ALAMEDA CA<br>94501                  | 2    01                | 01        | N            | 00              | Y        | N        | 14        | B .01171880         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 001394          | JACK E BLAKE<br>400 MAIN<br>MIDLAND TX<br>79701                                    | 3    01                | 01        | N            | 00              | Y        | N        | 00        | B .00781250         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 001395          | R W BLAKE<br>P O BOX 2584<br>LUBBOCK TX<br>79408                                   | 3    01                | 01        | N            | 00              | Y        | N        | 00        | B .00781250         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 001424          | ANN HICKS<br>1613 S EDDY STREET<br>PECOS TX<br>79772                               | 2    01                | 01        | N            | 00              | Y        | N        | 14        | B .02343750         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 001425          | ANN LAVERNE CARROLL AND<br>F J CARROLL<br>2405 SHERWOOD DR<br>LIMA OH<br>45805     | 2    01                | 01        | N            | 00              | Y        | N        | 00        | B .00390620         |             |      |       | 01/83    99/99 **<br>01/83    99/99 |

\*\*\*\*\* CONTINUED ON NEXT



XRA1341-C

EP OPERATING COMPANY

PAGE 10126

03/11/8.

DIVISION OF INTEREST MASTER - CURRENT

10:16:30

AS OF 03/11/87

LAST.MAINT.DATE.. 03/17/83

COMPANY... 13 PROPERTY.. 876870 DI.. 01 AMARILLO-STATE

MINIMUM ROYALTY Y

DISIR.CT..70 WEST TEXAS

COUNTY..195 REEVES

STATE..44 TEXAS

BASE LSE NO 0016870

## ----- O W N E R   D A T A -----

| OWNER<br>NUMBER | OWNER<br>NAME.....                                                        | INTEREST<br>TYP    SUF | PAY<br>CD | EXEMPT<br>TX | STATUS<br>DE NG | SP<br>ST | WF<br>LS | R<br>CT | B | DECIMAL<br>INTEREST | LSE<br>AGRM | POOL | TRACT | -EFFECTIVE-<br>FROM    THRU         |
|-----------------|---------------------------------------------------------------------------|------------------------|-----------|--------------|-----------------|----------|----------|---------|---|---------------------|-------------|------|-------|-------------------------------------|
| 001449          | WANDA F THORNTON<br>4507 CORONADO #B-10<br>WICHITA FALLS TX<br>76310      | 2    01                | 01        | N            | 00              | Y        | N        | 14      | R | .00390620           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 002040          | HILLARD A HICKS<br>2011 WILSON<br>SAN ANGELO TX<br>76901                  | 2    01                | 01        | N            | 00              | Y        | N        | 00      | B | .00390630           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 002558          | MARY WYLIS RING<br>940 SEGOVIA DR<br>LITCHFIELD PK AZ<br>853404507        | 2    01                | 01        | N            | 00              | Y        | N        | 00      | B | .00390627           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 002559          | THERON PATTERSON TUCKER<br>6242 MT. ANGELES DR<br>LOS ANGELES CA<br>90021 | 2    01                | 01        | N            | 00              | Y        | N        | 00      | B | .00390626           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 002560          | BERNICE TUCKER SCHAFF<br>4970 E HIDALGO ST<br>APACHE JUNCTION AZ<br>85220 | 2    01                | 01        | N            | 00              | Y        | N        | 14      | B | .00390627           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 004765          | REX HUDSON KERR<br>2875 MARK TWAIN<br>DALLAS TX<br>75234                  | 2    01                | 01        | N            | 00              | Y        | N        | 00      | B | .00097655           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |
| 004767          | TERESA KAY KERR<br>3120 BERRYMEADE<br>DALLAS TEXAS<br>75234               | 2    01                | 01        | N            | 00              | Y        | N        | 00      | B | .00097655           |             |      |       | 01/83    99/99 **<br>01/83    99/99 |

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*



D 01

XRA1341-01

EP OPERATING COMPANY

PAGE 10127

03/11/87

DIVISION OF INTEREST MASTER - CURRENT

19:16:30

AS OF 03/11/87

LAST.MAINT.DATE.. 03/17/83

COMPANY... 13 PROPERTY.. 876870 DI.. 01 AMARILLO-STATE

MINIMUM ROYALTY Y

DISTRICT..70 WEST TEXAS

COUNTY..195 REEVES

STATE..44 TEXAS

BASE LSE NO 0016870

OWNER DATA

| OWNER<br>NUMBER | OWNER<br>NAME.....                                                                     | INTEREST<br>TYP | SUF | PAY<br>CD | EXEMPT<br>TX | STATUS<br>DE | SP<br>NG | WF<br>ST | R<br>LS | DECIMAL<br>CT B | INTEREST | LSE<br>AGRM | POOL  | TRACT | -EFFECTIVE-<br>FROM THRU      |
|-----------------|----------------------------------------------------------------------------------------|-----------------|-----|-----------|--------------|--------------|----------|----------|---------|-----------------|----------|-------------|-------|-------|-------------------------------|
| 004769          | THOMAS LYNN KERR<br>3120 BERRYMEAD<br>DALLAS TEXAS<br>75234                            | 2               | 01  | 01        | N            | 00           | Y        | N        |         | 00              | B        | .00097655   |       |       | 01/83 99/99 **<br>01/83 99/99 |
| 005661          | DEBORAH LOUISE KERR BERMAN<br>10218 ECHO RIDGE<br>DALLAS TEXAS<br>75243                | 2               | 01  | 01        | N            | 00           | Y        | N        |         | 00              | B        | .00097655   |       |       | 01/83 99/99 **<br>01/83 99/99 |
| 006604          | SHIRLEY M WADLEY<br>5812 NORMONT<br>EL PASO TX<br>79912                                | 2               | 01  | 01        | N            | 00           | Y        | N        |         | 00              | B        | .00292970   |       |       | 01/83 99/99 **<br>01/83 99/99 |
| 069323          | PIONEER PRODUCTION CORPORATION<br>P O BOX 84452<br>DALLAS TX<br>75284                  | 3               | 01  | 01        | N            | 00           | Y        | N        |         | 00              | B        | .04687500   | 16870 |       | 01/83 99/99 **<br>01/83 99/99 |
| 083940          | STATE OF TEXAS<br>C/O COMMISSIONER OF THE<br>GENERAL LAND OFFICE<br>AUSTIN TX<br>78701 | 2               | 01  | 01        | R            | 77           | Y        | N        |         | 22              | B        | .09375000   |       |       | 01/83 99/99 **<br>01/83 99/99 |

surface: 1/8 - Ruth Hicks Turner  
1/4 - Basil Hicks  
1/32 - James W. Wadley  
1/32 - Richard C. Wadley  
1/24 - Dana Ken

1/8 - Basil Hicks  
1/24 - Jimmy Owen Hicks

1.00000000



70.01.4

MF# ~~██████~~ (94)  
68555





**Texas General Land Office**  
Garry Mauro, Commissioner

Stephen F. Austin Building  
1700 North Congress Avenue  
Austin, Texas 78701-1495  
(512) 463-5001

**Certified Mail No.** \_\_\_\_\_

**Return Receipt Requested**

**SECOND REQUEST**

November 5, 1998

Royalty Operating Inc.  
Attn: Jim Stinson  
401 S. Sherman Suite 101  
Richardson, Texas 75081-4012

Re: Notice of Underpayment on State Lease M-68555 and 77533

Dear Mr. Stinson:

Enclosed is a copy of our letter to you dated June 17, 1998 requesting additional revenue. As of this date we have not received your payment of the amount owed or a reply to this letter.

The amount now due is \$290.03 which is comprised of \$178.64 in additional royalty, \$75.00 in penalty, and \$36.39 in interest. Penalty and interest has been computed through December 2, 1998 in accordance with Section 52.131 of the Texas Natural Resources Code.

You are also hereby notified that if the amount now due is not received in the office by December 2, 1998, this lease will be forwarded to our legal division for appropriate action.

If you have any questions, please contact Metha Kester at (512)475-2317.

Sincerely,

Mike Nicklaus, Supervisor  
Royalty Management/Energy Resources

Enclosures  
Attachments

**ATTACHMENT I**  
**REVIEW SUMMARY**

State Lease M- 68555 AND 77533

We have reviewed our records for the period September 1995 through February 1997 to determine if oil and gas royalty has been correctly reported and paid. Volumes reported to the General Land Office (GLO) were compared to volumes reported to the Texas Railroad Commission (RRC) with any differences being noted. .

As a result of this review, it was determined that gas royalty had not been paid on select months.

Therefore, we have concluded that additional revenue is due in the following amounts:

|               | <b>ROYALTY</b>   | <b>PENALTY</b> | <b>INTEREST</b> | <b>TOTAL</b>    |
|---------------|------------------|----------------|-----------------|-----------------|
| <b>#68555</b> |                  |                |                 |                 |
| <b>GAS</b>    | <b>\$ 138.71</b> | <b>\$50.00</b> | <b>\$26.95</b>  | <b>\$215.66</b> |
| <b>#77533</b> |                  |                |                 |                 |
| <b>GAS</b>    | <b>\$ 39.93</b>  | <b>\$25.00</b> | <b>\$ 9.44</b>  | <b>\$74.37</b>  |

(See Attachment II for supporting calculations)



ROYALTY OPERATING, INC.  
STATE LEASE M-77533  
REAVES NORTH FIELD  
HILL 32 LEASE  
REEVES COUNTY, TEXAS  
RRC GAS WELL ID #75056  
ROYALTY DECIMAL: .0625

ATTACHMENT II

PENALTY/  
INTEREST DATE:  
12/2/98

AUDITOR: M KESTER  
FILE NAME: M-77533  
DATE: 11/05/98

| (1)            | (2)                        | (3)                       | (4)                         | (5)                          | (6)                    | (7)                   | (8)                    |                             |
|----------------|----------------------------|---------------------------|-----------------------------|------------------------------|------------------------|-----------------------|------------------------|-----------------------------|
| MONTH/<br>YEAR | RRC SALES<br>VOLUME<br>(A) | ESTIMATED<br>PRICE<br>(B) | GROSS<br>VALUE<br>(1) X (2) | ROYALTY DUE<br>(3) X (.0625) | NUMBER OF<br>DAYS LATE | PENALTY<br>DUE<br>(C) | INTEREST<br>DUE<br>(C) | TOTAL<br>DUE<br>(4)+(6)+(7) |
| Aug-96         | * 331                      | 1.9300                    | 638.83                      | 39.93                        | 778                    | 25.00                 | 9.44                   | 74.37                       |
|                | 331                        |                           | 638.83                      | 39.93                        |                        | \$25.00               | \$9.44                 | \$74.37                     |

COMMENTS:

- (A) RRC VOLUME - REPRESENTS SALES VOLUME TAKEN FROM THE RRC P2 REPORTS. \* AUGUST 1996 VOLUME COVERS THE MONTHS OF AUGUST 96 THRU NOVEMBER 96.
- (B) PRICE - REPRESENTS SALES PRICE TAKEN FROM THE COMPTROLLERS COUNTY AVERAGE GAS PRICE LISTING.  
UPON RECEIPT OF CORRECTED SALE PRICES WE WILL CORRECT OUR SCHEDULE
- (C) SEE ATTACHMENT III, "SUMMARY OF PENALTY/INTEREST ASSESSMENT RULES", FOR EXPLANATION OF PENALTY AND INTEREST CALCULATIONS.

ROYALTY OPERATING, INC.  
STATE LEASE M-68555  
REAVES NORTH FIELD  
AMARILLO STATE 36-1  
REEVES COUNTY, TEXAS  
RRC GAS WELL ID #72166  
ROYALTY DECIMAL: .093750

ATTACHMENT II

PENALTY/  
INTEREST DATE:  
12/2/98

AUDITOR: M KESTER  
FILE NAME: M-68555  
DATE: 11/05/98

| MONTH/<br>YEAR | RRC SALES<br>VOLUME<br>(A) | ESTIMATED<br>PRICE<br>(B) | GROSS<br>VALUE<br>(1) X (2) | ROYALTY DUE<br>(3) X (.093750) | NUMBER OF<br>DAYS LATE | PENALTY<br>DUE<br>(C) | INTEREST<br>DUE<br>(C) | TOTAL<br>DUE<br>(4) + (6) + (7) |
|----------------|----------------------------|---------------------------|-----------------------------|--------------------------------|------------------------|-----------------------|------------------------|---------------------------------|
| Jun-96         | 170                        | 1.9300                    | 328.10                      | 30.76                          | 839                    | 25.00                 | 7.89                   | 63.65                           |
| Feb-97         | 329                        | 3.5000                    | 1,151.50                    | 107.95                         | 596                    | 25.00                 | 19.06                  | 152.01                          |
|                | 499                        |                           | 1,479.60                    | 138.71                         |                        | \$50.00               | \$26.95                | \$215.66                        |

COMMENTS:

- (A) RRC VOLUME - REPRESENTS SALES VOLUME TAKEN FROM THE RRC P2 REPORTS. \* JUNE 1996 VOLUME COVERS THE MONTHS OF JUNE, AUGUST, OCTOBER AND NOVEMBER 1996. FEBRUARY VOLUME REPRESENTS FEBRUARY, MARCH AND MAY 1997.
- (B) PRICE - REPRESENTS SALES PRICE TAKEN FROM THE COMPTROLLERS COUNTY AVERAGE GAS PRICE LISTING.  
UPON RECEIPT OF CORRECTED SALE PRICES WE WILL CORRECT OUR SCHEDULE
- (C) SEE ATTACHMENT III, "SUMMARY OF PENALTY/INTEREST ASSESSMENT RULES", FOR EXPLANATION OF PENALTY AND INTEREST CALCULATIONS.



# ATTACHMENT III

## SUMMARY OF PENALTY/INTEREST ASSESSMENT RULES FOR DELINQUENT ROYALTIES AND DELINQUENT REQUIRED REPORTS OR DOCUMENTS

|                                                                                                                                                             | DUE BEFORE 10-1-75<br>(Production Prior<br>to 8-1-75)                              | DUE AFTER 10-1-75 AND<br>BEFORE 9-1-85<br>(Production 8-1-75 thru<br>8-30-85)                                                                                                                                                               | DUE AFTER 9-1-85<br>(Production 7-1-85<br>Forward)                                                                                                                                                                                                                                                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>PENALTY (3)</b><br><ul style="list-style-type: none"> <li>For delinquent royalty</li> <li>For delinquent report, affidavit, or other document</li> </ul> | <p>NONE</p> <p>NONE</p>                                                            | <p>The greater of 1% of the delinquent amount or \$5.00 for each 30-day delinquency</p> <p>\$5.00 per document for each 30-day period of delinquency</p> <p>6% per year, compounded annually; accrual begins 30 days after due date (1)</p> | <p>For delinquencies of 30 days or less, the greater of 5% of the delinquent amount or \$25.00<br/>For delinquencies of more than 30 days, the greater of 10% of the delinquent amount or \$25.00</p> <p>\$10.00 per document for each 30-day period of delinquency</p> <p>12% per year, simple; accrual begins 60 days after due date (2)</p> |
| <b>INTEREST</b><br><ul style="list-style-type: none"> <li>For delinquent royalty</li> </ul>                                                                 | <p>6% per year, compounded annually; accrual begins 30 days after due date (1)</p> | <p>6% per year, compounded annually; accrual begins 30 days after due date (1)</p>                                                                                                                                                          | <p>12% per year, simple; accrual begins 60 days after due date (2)</p>                                                                                                                                                                                                                                                                         |

(1) Tex. Rev. Civ. Stat. Ann., Article 5069-1.03 and related case law.

(2) Tex. Nat. Res. Code Ann. § 52.131 (g).

(3) Penalties are not assessed in cases of title dispute as to the state's portion of the royalty or to royalty in dispute as to fair market value except when fraud is involved, in which case the fraud penalty is applicable. Penalty provisions are found at Tex. Nat. Res. Code Ann. § 52.131 (e), (f), & (h).

A royalty payment that is not accompanied by the required royalty affidavit identifying the GLO lease number is delinquent.

The State's power to forfeit a lease shall not be affected by the assessment or payment of any delinquency, penalty, or interest.

DWIGHTS ENERGYDATA, INC.  
GAS WELL HISTORY  
TEXAS GAS DIST.8&8A

RUN DATE: 11/20/98  
Published 10/98  
(#222,389,072166 )

M-68555

| OPERATOR (#181254)    | WELL NAME         | WELL # |
|-----------------------|-------------------|--------|
| ROYALTY OPERATING INC | AMARILLO STATE 36 | 1      |

| LOCATION | STATE | DIST | COUNTY (#389) | RRC #  |
|----------|-------|------|---------------|--------|
|          | TX    | 8    | REEVES        | 072166 |

| API #          | FIELD (#750905000)  | RESERVOIR |
|----------------|---------------------|-----------|
| 42-389-3049900 | REAVES NORTH (3200) | 3200      |

| TOTAL DEPTH | UPPER PERF | LOWER PERF | GAS GATH | LIQ GATH | GAS GRAV | LIQ GRAV | TEMP GRAD | N-FACTOR | GOR |
|-------------|------------|------------|----------|----------|----------|----------|-----------|----------|-----|
| 3270        | 3160       | 3172       | ROYOI    | PRIDP    | 0.59     | 34.1     | 1.100     | 0.983    | 70  |

| COMP DATE | 1ST PROD DATE | LAST PROD DATE | STATUS DATE | STATUS |
|-----------|---------------|----------------|-------------|--------|
| 7707      | 7708          | 9807           |             | ACT    |

| CUM THRU LPD GAS/MCF | GAS CUM SINCE DATE |
|----------------------|--------------------|
| 77132                | FPDAT              |

5 month gap-  
June - Oct. '85  
7 month gap-  
Sept. '94 - March '95

11 month gap-  
June '97 - April '98

Only well holding  
lease- probably  
dead, unless  
another well is  
out there or  
shut-in paid



\*\*\* ANNUAL PRODUCTION HISTORY \*\*\*

| YEAR | GAS/MCF | COND/BBLs | WATER/BBLs |
|------|---------|-----------|------------|
| 1977 | 16695   | 0         | 2399       |
| 1978 | 17407   | 0         | 4001       |
| 1979 | 13412   | 0         | 6067       |
| 1980 | 4113    | 0         | 5835       |
| 1981 | 4245    | 0         | 3327       |
| 1982 | 3148    | 0         | 3011       |
| 1983 | 910     | 0         | 1339       |
| 1984 | 1233    | 0         | 1308       |
| 1985 | 787     | 0         | 1348       |
| 1986 | 1159    | 0         | 1411       |
| 1987 | 3017    | 0         | 4012       |
| 1988 | 1833    | 0         | 2339       |
| 1989 | 954     | 0         | 1368       |
| 1990 | 734     | 0         | 964        |
| 1991 | 519     | 0         | 882        |
| 1992 | 716     | 0         | 936        |
| 1993 | 1007    | 0         | 523        |
| 1994 | 215     | 0         | 102        |
| 1995 | 3871    | 0         | 2777       |
| 1996 | 767     | 0         | 414        |
| 1997 | 380     | 0         | 152        |
| 1998 | 10      | 0         | 4          |

\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| AUG   | 3992       | 3992           | 0            | 0                | 417           | 2448  |
| SEP   | 3860       | 7852           | 0            | 0                | 404           | 9188  |
| OCT   | 3174       | 11026          | 0            | 0                | 332           | 9494  |
| NOV   | 3250       | 14276          | 0            | 0                | 714           | 9188  |
| DEC   | 2419       | 16695          | 0            | 0                | 532           | 9494  |
| 1977  | 16695      | 16695          | 0            | 0                | 2399          | 39812 |
| JAN   | 1594       | 18289          | 0            | 0                | 350           | 9494  |
| FEB   | 1663       | 19952          | 0            | 0                | 365           | 2548  |
| MAR   | 1842       | 21794          | 0            | 0                | 405           | 2821  |
| APR   | 1185       | 22979          | 0            | 0                | 260           | 2730  |
| MAY   | 478        | 23457          | 0            | 0                | 105           | 2821  |
| JUN   | 1071       | 24528          | 0            | 0                | 235           | 2730  |
| JUL   | 1336       | 25864          | 0            | 0                | 294           | 2821  |
| AUG   | 1293       | 27157          | 0            | 0                | 284           | 1736  |
| SEP   | 228        | 27385          | 0            | 0                | 50            | 1680  |
| OCT   | 2775       | 30160          | 0            | 0                | 610           | 2775  |
| NOV   | 1958       | 32118          | 0            | 0                | 518           | 1958  |
| DEC   | 1984       | 34102          | 0            | 0                | 525           | 1984  |
| 1978  | 17407      | 34102          | 0            | 0                | 4001          | 36098 |
| JAN   | 2743       | 36845          | 0            | 0                | 726           | 2743  |
| FEB   | 1783       | 38628          | 0            | 0                | 472           | 1783  |
| MAR   | 2394       | 41022          | 0            | 0                | 634           | 2394  |
| APR   | 2120       | 43142          | 0            | 0                | 561           | 2120  |
| MAY   | 1188       | 44330          | 0            | 0                | 839           | 1188  |
| JUN   | 322        | 44652          | 0            | 0                | 227           | 1020  |
| JUL   | 617        | 45269          | 0            | 0                | 436           | 1054  |
| AUG   | 429        | 45698          | 0            | 0                | 303           | 527   |
| SEP   | 476        | 46174          | 0            | 0                | 336           | 510   |
| OCT   | 234        | 46408          | 0            | 0                | 165           | 527   |
| NOV   | 385        | 46793          | 0            | 0                | 272           | 510   |
| DEC   | 721        | 47514          | 0            | 0                | 1096          | 721   |
| 1979  | 13412      | 47514          | 0            | 0                | 6067          | 15097 |
| JAN   | 469        | 47983          | 0            | 0                | 713           | 476   |
| FEB   | 746        | 48729          | 0            | 0                | 1134          | 746   |
| MAR   | 836        | 49565          | 0            | 0                | 1271          | 836   |
| APR   | 387        | 49952          | 0            | 0                | 588           | 721   |
| MAY   | 285        | 50237          | 0            | 0                | 380           | 775   |
| JUN   | 380        | 50617          | 0            | 0                | 507           | 750   |



|      |      |       |   |   |      |      |
|------|------|-------|---|---|------|------|
| JUL  | 242  | 50859 | 0 | 0 | 323  | 775  |
| AUG  | 115  | 50974 | 0 | 0 | 153  | 372  |
| SEP  | 100  | 51074 | 0 | 0 | 133  | 360  |
| OCT  | 240  | 51314 | 0 | 0 | 320  | 372  |
| NOV  | 240  | 51554 | 0 | 0 | 240  | 360  |
| DEC  | 73   | 51627 | 0 | 0 | 73   | 372  |
| 1980 | 4113 | 51627 | 0 | 0 | 5835 | 6915 |

\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 668        | 52295          | 0            | 0                | 668           | 668   |
| FEB   | 348        | 52643          | 0            | 0                | 348           | 348   |
| MAR   | 389        | 53032          | 0            | 0                | 389           | 389   |
| APR   | 269        | 53301          | 0            | 0                | 269           | 300   |
| MAY   | 292        | 53593          | 0            | 0                | 178           | 310   |
| JUN   | 338        | 53931          | 0            | 0                | 207           | 338   |
| JUL   | 299        | 54230          | 0            | 0                | 183           | 310   |
| AUG   | 337        | 54567          | 0            | 0                | 206           | 1116  |
| SEP   | 515        | 55082          | 0            | 0                | 315           | 1080  |
| OCT   | 324        | 55406          | 0            | 0                | 198           | 1116  |
| NOV   | 137        | 55543          | 0            | 0                | 84            | 1080  |
| DEC   | 329        | 55872          | 0            | 0                | 282           | 1116  |
| 1981  | 4245       | 55872          | 0            | 0                | 3327          | 8171  |
| JAN   | 653        | 56525          | 0            | 0                | 560           | 1116  |
| FEB   | 377        | 56902          | 0            | 0                | 323           | 588   |
| MAR   | 368        | 57270          | 0            | 0                | 315           | 651   |
| APR   | 421        | 57691          | 0            | 0                | 361           | 630   |
| MAY   | 421        | 58112          | 0            | 0                | 361           | 651   |
| JUN   | 328        | 58440          | 0            | 0                | 401           | 630   |
| JUL   | 139        | 58579          | 0            | 0                | 170           | 651   |
| AUG   | 71         | 58650          | 0            | 0                | 87            | 558   |
| SEP   | 87         | 58737          | 0            | 0                | 106           | 540   |
| OCT   | 88         | 58825          | 0            | 0                | 108           | 558   |
| NOV   | 84         | 58909          | 0            | 0                | 103           | 540   |
| DEC   | 111        | 59020          | 0            | 0                | 116           | 558   |
| 1982  | 3148       | 59020          | 0            | 0                | 3011          | 7671  |
| JAN   | 77         | 59097          | 0            | 0                | 80            | 558   |
| FEB   | 69         | 59166          | 0            | 0                | 72            | 616   |
| MAR   | 76         | 59242          | 0            | 0                | 79            | 357   |
| APR   | 0          | 59242          | 0            | 0                | 0             | -     |
| MAY   | 338        | 59580          | 0            | 0                | 353           | 510   |
| JUN   | 39         | 59619          | 0            | 0                | 89            | 306   |
| JUL   | 123        | 59742          | 0            | 0                | 280           | 374   |
| AUG   | 51         | 59793          | 0            | 0                | 116           | -     |
| SEP   | 71         | 59864          | 0            | 0                | 161           | 215   |
| OCT   | 36         | 59900          | 0            | 0                | 82            | 36    |
| NOV   | 0          | 59900          | 0            | 0                | 0             | -     |
| DEC   | 30         | 59930          | 0            | 0                | 27            | 341   |
| 1983  | 910        | 59930          | 0            | 0                | 1339          | 3313  |



\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 0          | 59930          | 0            | 0                | 0             | -     |
| FEB   | 170        | 60100          | 0            | 0                | 153           | 1131  |
| MAR   | 31         | 60131          | 0            | 0                | 28            | 1209  |
| APR   | 31         | 60162          | 0            | 0                | 28            | 1170  |
| MAY   | 362        | 60524          | 0            | 0                | 325           | 1209  |
| JUN   | 0          | 60524          | 0            | 0                | 0             | -     |
| JUL   | 0          | 60524          | 0            | 0                | 0             | -     |
| AUG   | 219        | 60743          | 0            | 0                | 263           | 1085  |
| SEP   | 366        | 61109          | 0            | 0                | 439           | 1050  |
| OCT   | 22         | 61131          | 0            | 0                | 26            | 1085  |
| NOV   | 19         | 61150          | 0            | 0                | 23            | 1050  |
| DEC   | 13         | 61163          | 0            | 0                | 23            | 1085  |
| 1984  | 1233       | 61163          | 0            | 0                | 1308          | 10074 |
| JAN   | 247        | 61410          | 0            | 0                | 428           | 1085  |
| FEB   | 251        | 61661          | 0            | 0                | 435           | 840   |
| MAR   | 78         | 61739          | 0            | 0                | 135           | 930   |
| APR   | 64         | 61803          | 0            | 0                | 111           | 900   |
| MAY   | 22         | 61825          | 0            | 0                | 38            | 930   |
| JUN   | 0          | 61825          | 0            | 0                | 0             | -     |
| JUL   | 0          | 61825          | 0            | 0                | 0             | -     |
| AUG   | 0          | 61825          | 0            | 0                | 0             | -     |
| SEP   | 0          | 61825          | 0            | 0                | 0             | -     |
| OCT   | 0          | 61825          | 0            | 0                | 0             | -     |
| NOV   | 39         | 61864          | 0            | 0                | 115           | 660   |
| DEC   | 86         | 61950          | 0            | 0                | 86            | 682   |
| 1985  | 787        | 61950          | 0            | 0                | 1348          | 6027  |
| JAN   | 256        | 62206          | 0            | 0                | 256           | 682   |
| FEB   | 215        | 62421          | 0            | 0                | 215           | 560   |
| MAR   | 144        | 62565          | 0            | 0                | 144           | 620   |
| APR   | 102        | 62667          | 0            | 0                | 153           | 600   |
| MAY   | 105        | 62772          | 0            | 0                | 158           | 620   |
| JUN   | 30         | 62802          | 0            | 0                | 45            | 600   |
| JUL   | 2          | 62804          | 0            | 0                | 3             | 620   |
| AUG   | 33         | 62837          | 0            | 0                | 50            | 496   |
| SEP   | 19         | 62856          | 0            | 0                | 29            | 480   |
| OCT   | 124        | 62980          | 0            | 0                | 186           | 496   |
| NOV   | 64         | 63044          | 0            | 0                | 85            | 480   |
| DEC   | 65         | 63109          | 0            | 0                | 87            | 496   |
| 1986  | 1159       | 63109          | 0            | 0                | 1411          | 6750  |

\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 108        | 63217          | 0            | 0                | 144           | 496   |
| FEB   | 299        | 63516          | 0            | 0                | 399           | 504   |
| MAR   | 0          | 63516          | 0            | 0                | 0             | -     |
| APR   | 222        | 63738          | 0            | 0                | 296           | 240   |
| MAY   | 544        | 64282          | 0            | 0                | 725           | 558   |
| JUN   | 657        | 64939          | 0            | 0                | 876           | 657   |
| JUL   | 268        | 65207          | 0            | 0                | 357           | 341   |
| AUG   | 168        | 65375          | 0            | 0                | 224           | 465   |
| SEP   | 288        | 65663          | 0            | 0                | 384           | 450   |
| OCT   | 223        | 65886          | 0            | 0                | 297           | 465   |
| NOV   | 114        | 66000          | 0            | 0                | 152           | 450   |
| DEC   | 126        | 66126          | 0            | 0                | 158           | 465   |
| 1987  | 3017       | 66126          | 0            | 0                | 4012          | 5091  |
| JAN   | 119        | 66245          | 0            | 0                | 149           | 465   |
| FEB   | 131        | 66376          | 0            | 0                | 164           | 464   |
| MAR   | 115        | 66491          | 0            | 0                | 144           | 496   |
| APR   | 21         | 66512          | 0            | 0                | 26            | 480   |
| MAY   | 143        | 66655          | 0            | 0                | 179           | 496   |
| JUN   | 531        | 67186          | 0            | 0                | 664           | 531   |
| JUL   | 162        | 67348          | 0            | 0                | 203           | 496   |
| AUG   | 169        | 67517          | 0            | 0                | 211           | 496   |
| SEP   | 100        | 67617          | 0            | 0                | 125           | 480   |
| OCT   | 125        | 67742          | 0            | 0                | 156           | 496   |
| NOV   | 108        | 67850          | 0            | 0                | 158           | 480   |
| DEC   | 109        | 67959          | 0            | 0                | 160           | 496   |
| 1988  | 1833       | 67959          | 0            | 0                | 2339          | 5876  |
| JAN   | 119        | 68078          | 0            | 0                | 175           | 496   |
| FEB   | 70         | 68148          | 0            | 0                | 103           | 420   |
| MAR   | 98         | 68246          | 0            | 0                | 144           | 465   |
| APR   | 79         | 68325          | 0            | 0                | 116           | 450   |
| MAY   | 84         | 68409          | 0            | 0                | 123           | 465   |
| JUN   | 34         | 68443          | 0            | 0                | 48            | 450   |
| JUL   | 102        | 68545          | 0            | 0                | 143           | 465   |
| AUG   | 82         | 68627          | 0            | 0                | 115           | 465   |
| SEP   | 70         | 68697          | 0            | 0                | 98            | 180   |
| OCT   | 81         | 68778          | 0            | 0                | 113           | 186   |
| NOV   | 78         | 68856          | 0            | 0                | 109           | 150   |
| DEC   | 57         | 68913          | 0            | 0                | 81            | 155   |
| 1989  | 954        | 68913          | 0            | 0                | 1368          | 4347  |



\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 85         | 68998          | 0            | 0                | 121           | 124   |
| FEB   | 77         | 69075          | 0            | 0                | 110           | 112   |
| MAR   | 57         | 69132          | 0            | 0                | 81            | 124   |
| APR   | 77         | 69209          | 0            | 0                | 110           | 120   |
| MAY   | 79         | 69288          | 0            | 0                | 95            | 124   |
| JUN   | 65         | 69353          | 0            | 0                | 78            | 120   |
| JUL   | 56         | 69409          | 0            | 0                | 67            | 124   |
| AUG   | 44         | 69453          | 0            | 0                | 53            | 78    |
| SEP   | 38         | 69491          | 0            | 0                | 46            | 120   |
| OCT   | 59         | 69550          | 0            | 0                | 71            | 93    |
| NOV   | 46         | 69596          | 0            | 0                | 55            | 90    |
| DEC   | 51         | 69647          | 0            | 0                | 77            | 465   |
| 1990  | 734        | 69647          | 0            | 0                | 964           | 1694  |
| JAN   | 43         | 69690          | 0            | 0                | 65            | 93    |
| FEB   | 52         | 69742          | 0            | 0                | 78            | 84    |
| MAR   | 62         | 69804          | 0            | 0                | 93            | 93    |
| APR   | 40         | 69844          | 0            | 0                | 60            | 90    |
| MAY   | 46         | 69890          | 0            | 0                | 69            | 93    |
| JUN   | 39         | 69929          | 0            | 0                | 78            | 90    |
| JUL   | 23         | 69952          | 0            | 0                | 46            | 93    |
| AUG   | 27         | 69979          | 0            | 0                | 54            | 93    |
| SEP   | 13         | 69992          | 0            | 0                | 26            | 90    |
| OCT   | 60         | 70052          | 0            | 0                | 120           | 93    |
| NOV   | 44         | 70096          | 0            | 0                | 88            | 90    |
| DEC   | 70         | 70166          | 0            | 0                | 105           | 93    |
| 1991  | 519        | 70166          | 0            | 0                | 882           | 1095  |
| JAN   | 63         | 70229          | 0            | 0                | 95            | 93    |
| FEB   | 50         | 70279          | 0            | 0                | 75            | 87    |
| MAR   | 50         | 70329          | 0            | 0                | 75            | 93    |
| APR   | 54         | 70383          | 0            | 0                | 81            | 90    |
| MAY   | 44         | 70427          | 0            | 0                | 66            | 93    |
| JUN   | 55         | 70482          | 0            | 0                | 79            | 90    |
| JUL   | 50         | 70532          | 0            | 0                | 71            | 70    |
| AUG   | 38         | 70570          | 0            | 0                | 54            | 62    |
| SEP   | 44         | 70614          | 0            | 0                | 63            | 60    |
| OCT   | 49         | 70663          | 0            | 0                | 70            | 62    |
| NOV   | 101        | 70764          | 0            | 0                | 144           | 101   |
| DEC   | 118        | 70882          | 0            | 0                | 63            | 118   |
| 1992  | 716        | 70882          | 0            | 0                | 936           | 1019  |

\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 90         | 70972          | 0            | 0                | 48            | 90    |
| FEB   | 132        | 71104          | 0            | 0                | 70            | 132   |
| MAR   | 126        | 71230          | 0            | 0                | 67            | 126   |
| APR   | 112        | 71342          | 0            | 0                | 60            | 112   |
| MAY   | 121        | 71463          | 0            | 0                | 65            | 155   |
| JUN   | 92         | 71555          | 0            | 0                | 46            | 120   |
| JUL   | 116        | 71671          | 0            | 0                | 58            | 124   |
| AUG   | 42         | 71713          | 0            | 0                | 21            | 124   |
| SEP   | 44         | 71757          | 0            | 0                | 22            | 90    |
| OCT   | 43         | 71800          | 0            | 0                | 22            | 124   |
| NOV   | 47         | 71847          | 0            | 0                | 24            | 47    |
| DEC   | 42         | 71889          | 0            | 0                | 20            | 42    |
| 1993  | 1007       | 71889          | 0            | 0                | 523           | 1286  |
| JAN   | 109        | 71998          | 0            | 0                | 51            | 109   |
| FEB   | 30         | 72028          | 0            | 0                | 14            | 56    |
| MAR   | 14         | 72042          | 0            | 0                | 7             | 31    |
| APR   | 12         | 72054          | 0            | 0                | 6             | 120   |
| MAY   | 13         | 72067          | 0            | 0                | 6             | 31    |
| JUN   | 10         | 72077          | 0            | 0                | 5             | 14    |
| JUL   | 11         | 72088          | 0            | 0                | 5             | 12    |
| AUG   | 16         | 72104          | 0            | 0                | 8             | 16    |
| SEP   | 0          | 72104          | 0            | 0                | 0             | -     |
| OCT   | 0          | 72104          | 0            | 0                | 0             | -     |
| NOV   | 0          | 72104          | 0            | 0                | 0             | -     |
| DEC   | 0          | 72104          | 0            | 0                | 0             | -     |
| 1994  | 215        | 72104          | 0            | 0                | 102           | 389   |
| JAN   | 0          | 72104          | 0            | 0                | 0             | -     |
| FEB   | 0          | 72104          | 0            | 0                | 0             | -     |
| MAR   | 0          | 72104          | 0            | 0                | 0             | -     |
| APR   | 143        | 72247          | 0            | 0                | 67            | 143   |
| MAY   | 919        | 73166          | 0            | 0                | 432           | 919   |
| JUN   | 1277       | 74443          | 0            | 0                | 601           | 1277  |
| JUL   | 0          | 74443          | 0            | 0                | 0             | -     |
| AUG   | 223        | 74666          | 0            | 0                | 105           | -     |
| SEP   | 0          | 74666          | 0            | 0                | 0             | -     |
| OCT   | 115        | 74781          | 0            | 0                | 54            | 115   |
| NOV   | 482        | 75263          | 0            | 0                | 613           | 482   |
| DEC   | 712        | 75975          | 0            | 0                | 905           | 712   |
| 1995  | 3871       | 75975          | 0            | 0                | 2777          | 3648  |

\*\*\* MONTHLY PRODUCTION HISTORY \*\*\*

| MONTH | GAS<br>MCF | CUM GAS<br>MCF | COND<br>BBLs | CUM COND<br>BBLs | WATER<br>BBLs | ALLOW |
|-------|------------|----------------|--------------|------------------|---------------|-------|
| JAN   | 0          | 75975          | 0            | 0                | 0             | -     |
| FEB   | 89         | 76064          | 0            | 0                | 113           | 464   |
| MAR   | 0          | 76064          | 0            | 0                | 0             | -     |
| APR   | 57         | 76121          | 0            | 0                | 72            | 690   |
| MAY   | 286        | 76407          | 0            | 0                | 95            | 713   |
| JUN   | 129        | 76536          | 0            | 0                | 52            | 129   |
| JUL   | 66         | 76602          | 0            | 0                | 26            | 93    |
| AUG   | 16         | 76618          | 0            | 0                | 6             | 279   |
| SEP   | 0          | 76618          | 0            | 0                | 0             | -     |
| OCT   | 8          | 76626          | 0            | 0                | 3             | 62    |
| NOV   | 17         | 76643          | 0            | 0                | 7             | 30    |
| DEC   | 99         | 76742          | 0            | 0                | 40            | 99    |
| 1996  | 767        | 76742          | 0            | 0                | 414           | 2559  |
| JAN   | 14         | 76756          | 0            | 0                | 6             | 14    |
| FEB   | 5          | 76761          | 0            | 0                | 2             | 28    |
| MAR   | 323        | 77084          | 0            | 0                | 129           | 323   |
| APR   | 37         | 77121          | 0            | 0                | 15            | 37    |
| MAY   | 1          | 77122          | 0            | 0                | 0             | 5     |
| JUN   | 0          | 77122          | 0            | 0                | 0             | -     |
| JUL   | 0          | 77122          | 0            | 0                | 0             | -     |
| AUG   | 0          | 77122          | 0            | 0                | 0             | -     |
| SEP   | 0          | 77122          | 0            | 0                | 0             | -     |
| OCT   | 0          | 77122          | 0            | 0                | 0             | -     |
| NOV   | 0          | 77122          | 0            | 0                | 0             | -     |
| DEC   | 0          | 77122          | 0            | 0                | 0             | -     |
| 1997  | 380        | 77122          | 0            | 0                | 152           | 407   |
| JAN   | 0          | 77122          | 0            | 0                | 0             | -     |
| FEB   | 0          | 77122          | 0            | 0                | 0             | -     |
| MAR   | 0          | 77122          | 0            | 0                | 0             | -     |
| APR   | 0          | 77122          | 0            | 0                | 0             | -     |
| MAY   | 3          | 77125          | 0            | 0                | 1             | -     |
| JUN   | 0          | 77125          | 0            | 0                | 0             | -     |
| JUL   | 7          | 77132          | 0            | 0                | 3             | -     |
| 1998  | 10         | 77132          | 0            | 0                | 4             | -     |



**Texas General  
Land Office**



**David Dewhurst  
Commissioner**

January 18, 2000

LANTERN PETROLEUM  
ATTN: DIVISION ORDER DEPT.  
P O BOX 2281  
MIDLAND TX 79702

Re: Property Name: SEE ATTACHED EXHIBIT A  
Mineral File No: SEE ATTACHED EXHIBIT A  
Property Number: SEE ATTACHED EXHIBIT A

Dear Sir or Madam:

We have received the division order submitted by your company for the above-referenced lease and added it to our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may in some cases affect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office is acquiescent in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 463-5408.

Sincerely,

*Shirley Chou*  
Shirley Chou  
Accounts Examiner  
Royalty and Revenue Processing  
Energy Resources

Stephen F. Austin Building

1700 North  
Congress Avenue

Austin, Texas  
78701-1495

512-463-5001

**EXHIBIT A**

| <b><u>PROPERTY NAME</u></b> | <b><u>MINERAL FILE NUMBER</u></b> | <b><u>PROPERTY NUMBER</u></b> |
|-----------------------------|-----------------------------------|-------------------------------|
| SABRE 40                    | MF040154                          | TX65987-00                    |
| SABRE GRAY 40               | MF040154                          | TX65986-00                    |
| SABRE GRAY HD #1            | MF040154                          | TX65960-00                    |
| MEEKER HILL C               | MF046970                          | TX65975-00                    |
| STATE OF TEXAS 23           | MF065945                          | TX65964-00                    |
| STATE OF TEXAS 26           | MF065945                          | TX65963-00                    |
| AMARILLO STATE 36 #3        | MF068427                          | TX65967-00                    |
| AMARILLO STATE 36 #1        | MF068555                          | TX65966-00                    |
| HILL STATE 23 #6            | MF075119                          | TX65970-00                    |
| ARCO STATE 34 #1            | MF076006                          | TX65969-00                    |
| HILL 32 #1                  | MF077533                          | TX65971-00                    |
| MEEKER 15 #1                | MF077534                          | TX65973-00                    |
| MEEKER TRUST 2805           | MF082414                          | TX65972-00                    |

AM

DIVISION ORDER

PLEASE RETURN  
ONE COPY TO:

PREPARED: 12/27/99

LANTERN PETROLEUM  
A DIVISION OF COAST ENERGY GROUP  
P.O. BOX 2281  
MIDLAND, TX 79702

LANTERN'S  
PROPERTY #: TX65966-00  
EFFECTIVE 7 A.M.: 12/01/99

PROPERTY NAME: AMARILLO STATE 36 #1 17068555

OPERATED BY: LINOP CORPORATION

DESCRIPTION: SECTION 36, BLOCK 57, T-3, REEVES COUNTY, TEXAS.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil/gas and related liquid /gaseous hydrocarbons produced from the property described above.

OWNER# CREDIT TO: DECIMAL: \*TI:

07034

THE COMMISSIONER OF THE GENERAL LAND  
OFFICE OF THE STATE OF TEXAS

.09375000 R

\* TYPE INTEREST: R = ROYALTY, O = OVERRIDING ROYALTY, W = NET WORKING INTEREST,  
P = PRODUCTION PAYMENT, U = UNLEASED MINERAL INTEREST  
Read all covenants appearing on the reverse side hereof which are incorporated herein by reference. The undersigned agrees that each covenant shall be deemed and considered an essential part of this Division Order in like manner and with the same effect as if printed above the undersigned's signature.

SIGNATURE OF WITNESS/ATTEST SIGNATURE OF OWNER \*\* SOCIAL SECURITY OR  
TAX I.D. # OF THIS  
ACCOUNT:  
BY: YOUR COPY DAYTIME PHONE #:  
TITLE: (OFFICER, PARTNER, TRUSTEE, EXECUTOR, etc.)

OWNER'S REMITTANCE ADDRESS: MAIL CORRESPONDENCE TO (IF DIFFERENT):

\*\* IN ACCORDANCE WITH FEDERAL LAW, 31% TAX WILL BE WITHHELD IF YOU DO NOT PROVIDE  
YOUR CORRECT SOCIAL SECURITY NUMBER OR EMPLOYER IDENTIFICATION NUMBER.



This agreement does not amend any lease or operating agreement between the interest owners and the lessee or operator or any other contracts for the purchase of oil or gas.

**Terms of Sale:** The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this Division Order. Payor shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

**Payment:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs during the preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25 may be accrued before disbursement until the total amount equals \$25 or more, or until December 31 of each year, whichever occurs first. Owner agrees to refund to payor any amounts attributable to an interest or part of an interest that owner does not own.

**Indemnity:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**Dispute; Withholding of Funds:** If a suit is filed that affects the interest of the owner; written notice shall be given to payor by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**Termination:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

**Notices:** The owner agrees to notify payor in writing of any changes in the division of interest, including changes of interest contingent on payment of money or expiration of time.

No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.

Any correspondence regarding this agreement shall be furnished to the addresses listed above unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this Division Order, an owner may have certain statutory rights under the laws of this state (where the subject property is located).

961  
M.F. 068555  
Correspondence File  
To  
From Division Order form Lantern  
Dated 12-27-99 pet.

YOUR COPY

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits. 68555

1. Article Addressed to:

E-OP

00 E. Pecan, Ste. 300 #101  
flugerville, TX 78660

2. Article Number (Copy from service label)

7000 0520 0024 6427 1468

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

D. Goswami

☐ Agent

☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UNITED STATES POSTAL SERVICE



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

- Sender: Please print your name, address, and ZIP+4 in this box •

**TEXAS GENERAL LAND OFFICE**  
**P.O. BOX 12873**  
**AUSTIN, TEXAS 78711-2873**

**Attn: Bob Baker**  
**03111**

**RECEIVED**  
**JUL 23 2001**  
**GENERAL LAND OFFICE**

78711-2873

78711-2873



# CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

68555

Postage

\$

Certified Fee

Return Receipt Fee  
(Endorsement Required)

Restricted Delivery Fee  
(Endorsement Required)

Total Postage & Fees

\$

Postmark  
Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)

Street, Apt. No.; or PO Box No.

City, State, ZIP+ 4

## **Certified Mail Provides:**

- A mailing receipt
- A unique identifier for your mailpiece
- A signature upon delivery
- A record of delivery kept by the Postal Service for two years

### **Important Reminders:**

- Certified Mail may ONLY be combined with First-Class Mail or Priority Mail.
- Certified Mail is not available for any class of international mail.
- NO INSURANCE COVERAGE IS PROVIDED with Certified Mail. For valuables, please consider Insured or Registered Mail.

- For an additional fee, a Return Receipt may be requested to provide proof of delivery. To obtain Return Receipt service, please complete and attach a Return Receipt (PS Form 3811) to the article and add applicable postage to cover the fee. Endorse mailpiece "Return Receipt Requested". To receive a fee waiver for a duplicate return receipt, a USPS postmark on your Certified Mail receipt is required.

- For an additional fee, delivery may be restricted to the addressee or addressee's authorized agent. Advise the clerk or mark the mailpiece with the endorsement "Restricted Delivery".

- If a postmark on the Certified Mail receipt is desired, please present the article at the post office for postmarking. If a postmark on the Certified Mail receipt is not needed, detach and affix label with postage and mail.

**IMPORTANT: Save this receipt and present it when making an inquiry.**

July 19, 2001

VIA CRRR#7000 0520 0024 6427 1468

RE-OP Corporation  
900 East Pecan, Ste. 300 # 1  
Pflugerville, TX 78660

RE: **Termination of State Lease MF068555**

**Lease:** Amarillo State 36-1, RRC # ~~24913~~ 72160

**Field:** N. Reaves (3200)  
Reeves County, TX

Gentlemen:

A review of our records has determined that the above-referenced lease **terminated** November 1, 1994 due to non-production. The lease has not been held by timely paid shut-in payments and there is no documentation in this office of any reworking operations. As a result, this lease has terminated under the terms and conditions of the lease and the laws of the state as further defined in Title 31 of the Texas Administrative Code ("the Code"). Pursuant to the Code, a recorded original or certified copy of a Release of the State Oil and Gas Lease must be filed with our office.

If the wells are plugged, copies of Railroad Commission Form W-3 must be filed with our office. Our Audit Division will notify you shortly if delinquent royalties are due.

In accordance with the provisions of the Code, if you disagree with this assessment please provide evidence to this office at the address shown above within **30 days** of receipt of this letter. **Failure to reply or failure to present convincing evidence of the continuation of the lease will result in the mineral file being endorsed as terminated. You will receive no further communication from this office prior to termination.**

Sincerely,

Bob Baker  
Landman  
Minerals Leasing  
Office (512) 463-5407  
Fax (512) 475-1543



e-mail (robert.baker@glo.state.tx.us)

## Detailed Production Report

|                     |                          |                        |              |
|---------------------|--------------------------|------------------------|--------------|
| <b>Lease Name:</b>  | <b>AMARILLO STATE 36</b> | <b>Well Number:</b>    | <b>1</b>     |
| Lease Number:       | 72166                    | Cum Oil:               |              |
| Operator Name:      | RE-OP CORPORATION        | Cum Gas:               | 77,262       |
| State:              | TEXAS                    | Cum Water:             | 44,563       |
| County:             | REEVES                   | First Production Date: | AUG 1977     |
| Field:              | REAVES NORTH             | Last Production Date:  | DEC 2000     |
| TX Railroad Dist    | TEXAS DISTRICT 08        | Spot                   |              |
| Survey Name         | T&P                      | Abstract Number        | 3769         |
| Block               | 57                       | Section                | 36           |
| League, Spot code   |                          | Labor                  |              |
| Township            | 3 S                      | Lot                    |              |
| Latitude/Longitude: |                          | Lat/Long Source:       |              |
| Regulatory #:       | 72166                    | Completion Date:       | JUL 14, 1977 |
| API:                | 42389304990000           | Total Depth:           | 3270         |
| Production ID:      | 242080072166             | Upper Perforation:     | 3160         |
| Reservoir Name:     | 3200                     | Lower Perforation:     | 3172         |
| Prod Zone:          | DELAWARE                 | Gas Gravity:           | 0.59         |
| Prod Zone Code:     | 453DLWR                  | Oil Gravity:           | 39           |
| Basin Name:         | PERMIAN BASIN            | Temp Gradient:         | 1.1          |
| Gas Gatherer:       | HOPGA                    | N Factor:              | 0.983        |
| Liquid Gatherer:    | NAVAJ                    | GOR:                   |              |
| Status:             | ACTIVE                   |                        |              |

GAS

| Annual Production |             |            | (24 years)    |
|-------------------|-------------|------------|---------------|
| Year              | Oil<br>BBLS | Gas<br>MCF | Water<br>BBLS |

**Beginning**

|      |  |        |       |
|------|--|--------|-------|
| Cum: |  |        |       |
| 1977 |  | 16,695 | 2,399 |
| 1978 |  | 17,407 | 4,001 |
| 1979 |  | 13,412 | 6,067 |
| 1980 |  | 4,113  | 5,835 |
| 1981 |  | 4,245  | 3,327 |
| 1982 |  | 3,148  | 3,011 |
| 1983 |  | 910    | 1,339 |
| 1984 |  | 1,233  | 1,308 |
| 1985 |  | 787    | 1,348 |
| 1986 |  | 1,159  | 1,411 |
| 1987 |  | 3,017  | 4,012 |
| 1988 |  | 1,833  | 2,339 |
| 1989 |  | 954    | 1,368 |
| 1990 |  | 734    | 964   |
| 1991 |  | 519    | 882   |
| 1992 |  | 716    | 936   |
| 1993 |  | 1,007  | 523   |
| 1994 |  | 215    | 102   |
| 1995 |  | 3,871  | 2,777 |
| 1996 |  | 767    | 414   |

|         |               |               |
|---------|---------------|---------------|
| 1997    | 380           | 152           |
| 1998    | 10            | 4             |
| 1999    | 48            | 16            |
| 2000    | 82            | 28            |
| Totals: | <u>77,262</u> | <u>44,563</u> |

# Monthly Production

| Date<br>MO/YR   | Oil<br>BBLS | Gas<br>MCF    | Water<br>BBLS | Cond Yld<br>BBLS/MCF | % Water | # of<br>Wells | Days<br>on |
|-----------------|-------------|---------------|---------------|----------------------|---------|---------------|------------|
| AUG 1977        |             | 3,992         | 417           |                      |         | 1             |            |
| SEP 1977        |             | 3,860         | 404           |                      |         | 1             |            |
| OCT 1977        |             | 3,174         | 332           |                      |         | 1             |            |
| NOV 1977        |             | 3,250         | 714           |                      |         | 1             |            |
| DEC 1977        |             | 2,419         | 532           |                      |         | 1             |            |
| Totals:<br>1977 |             | <u>16,695</u> | <u>2,399</u>  |                      |         |               |            |
| JAN 1978        |             | 1,594         | 350           |                      |         | 1             |            |
| FEB 1978        |             | 1,663         | 365           |                      |         | 1             |            |
| MAR 1978        |             | 1,842         | 405           |                      |         | 1             |            |
| APR 1978        |             | 1,185         | 260           |                      |         | 1             |            |
| MAY 1978        |             | 478           | 105           |                      |         | 1             |            |
| JUN 1978        |             | 1,071         | 235           |                      |         | 1             |            |
| JUL 1978        |             | 1,336         | 294           |                      |         | 1             |            |
| AUG 1978        |             | 1,293         | 284           |                      |         | 1             |            |
| SEP 1978        |             | 228           | 50            |                      |         | 1             |            |
| OCT 1978        |             | 2,775         | 610           |                      |         | 1             |            |
| NOV 1978        |             | 1,958         | 518           |                      |         | 1             |            |
| DEC 1978        |             | 1,984         | 525           |                      |         | 1             |            |
| Totals:<br>1978 |             | <u>17,407</u> | <u>4,001</u>  |                      |         |               |            |
| JAN 1979        |             | 2,743         | 726           |                      |         | 1             |            |
| FEB 1979        |             | 1,783         | 472           |                      |         | 1             |            |
| MAR 1979        |             | 2,394         | 634           |                      |         | 1             |            |
| APR 1979        |             | 2,120         | 561           |                      |         | 1             |            |
| MAY 1979        |             | 1,188         | 839           |                      |         | 1             |            |
| JUN 1979        |             | 322           | 227           |                      |         | 1             |            |
| JUL 1979        |             | 617           | 436           |                      |         | 1             |            |
| AUG 1979        |             | 429           | 303           |                      |         | 1             |            |
| SEP 1979        |             | 476           | 336           |                      |         | 1             |            |
| OCT 1979        |             | 234           | 165           |                      |         | 1             |            |
| NOV 1979        |             | 385           | 272           |                      |         | 1             |            |
| DEC 1979        |             | 721           | 1,096         |                      |         | 1             |            |
| Totals:<br>1979 |             | <u>13,412</u> | <u>6,067</u>  |                      |         |               |            |
| JAN 1980        |             | 469           | 713           |                      |         | 1             |            |
| FEB 1980        |             | 746           | 1,134         |                      |         | 1             |            |
| MAR 1980        |             | 836           | 1,271         |                      |         | 1             |            |
| APR 1980        |             | 387           | 588           |                      |         | 1             |            |
| MAY 1980        |             | 285           | 380           |                      |         | 1             |            |
| JUN 1980        |             | 380           | 507           |                      |         | 1             |            |
| JUL 1980        |             | 242           | 323           |                      |         | 1             |            |



|                 |             |             |   |
|-----------------|-------------|-------------|---|
| AUG 1980        | 115         | 153         | 1 |
| SEP 1980        | 100         | 133         | 1 |
| OCT 1980        | 240         | 320         | 1 |
| NOV 1980        | 240         | 240         | 1 |
| DEC 1980        | 73          | 73          | 1 |
| Totals:<br>1980 | <hr/> 4,113 | <hr/> 5,835 |   |
| JAN 1981        | 668         | 668         | 1 |
| FEB 1981        | 348         | 348         | 1 |
| MAR 1981        | 389         | 389         | 1 |
| APR 1981        | 269         | 269         | 1 |
| MAY 1981        | 292         | 178         | 1 |
| JUN 1981        | 338         | 207         | 1 |
| JUL 1981        | 299         | 183         | 1 |
| AUG 1981        | 337         | 206         | 1 |
| SEP 1981        | 515         | 315         | 1 |
| OCT 1981        | 324         | 198         | 1 |
| NOV 1981        | 137         | 84          | 1 |
| DEC 1981        | 329         | 282         | 1 |
| Totals:<br>1981 | <hr/> 4,245 | <hr/> 3,327 |   |
| JAN 1982        | 653         | 560         | 1 |
| FEB 1982        | 377         | 323         | 1 |
| MAR 1982        | 368         | 315         | 1 |
| APR 1982        | 421         | 361         | 1 |
| MAY 1982        | 421         | 361         | 1 |
| JUN 1982        | 328         | 401         | 1 |
| JUL 1982        | 139         | 170         | 1 |
| AUG 1982        | 71          | 87          | 1 |
| SEP 1982        | 87          | 106         | 1 |
| OCT 1982        | 88          | 108         | 1 |
| NOV 1982        | 84          | 103         | 1 |
| DEC 1982        | 111         | 116         | 1 |
| Totals:<br>1982 | <hr/> 3,148 | <hr/> 3,011 |   |
| JAN 1983        | 77          | 80          | 1 |
| FEB 1983        | 69          | 72          | 1 |
| MAR 1983        | 76          | 79          | 1 |
| APR 1983        | 0           | 0           | 0 |
| MAY 1983        | 338         | 353         | 1 |
| JUN 1983        | 39          | 89          | 1 |
| JUL 1983        | 123         | 280         | 1 |
| AUG 1983        | 51          | 116         | 1 |
| SEP 1983        | 71          | 161         | 1 |
| OCT 1983        | 36          | 82          | 1 |
| NOV 1983        | 0           | 0           | 0 |
| DEC 1983        | 30          | 27          | 1 |
| Totals:<br>1983 | <hr/> 910   | <hr/> 1,339 |   |
| JAN 1984        | 0           | 0           | 0 |
| FEB 1984        | 170         | 153         | 1 |
| MAR 1984        | 31          | 28          | 1 |
| APR 1984        | 31          | 28          | 1 |
| MAY 1984        | 362         | 325         | 1 |
| JUN 1984        | 0           | 0           | 0 |
| JUL 1984        | 0           | 0           | 0 |

|          |       |       |   |
|----------|-------|-------|---|
| AUG 1984 | 219   | 263   | 1 |
| SEP 1984 | 366   | 439   | 1 |
| OCT 1984 | 22    | 26    | 1 |
| NOV 1984 | 19    | 23    | 1 |
| DEC 1984 | 13    | 23    | 1 |
| Totals:  |       |       |   |
| 1984     | 1,233 | 1,308 |   |
|          |       |       |   |
| JAN 1985 | 247   | 428   | 1 |
| FEB 1985 | 251   | 435   | 1 |
| MAR 1985 | 78    | 135   | 1 |
| APR 1985 | 64    | 111   | 1 |
| MAY 1985 | 22    | 38    | 1 |
| JUN 1985 | 0     | 0     | 0 |
| JUL 1985 | 0     | 0     | 0 |
| AUG 1985 | 0     | 0     | 0 |
| SEP 1985 | 0     | 0     | 0 |
| OCT 1985 | 0     | 0     | 0 |
| NOV 1985 | 39    | 115   | 1 |
| DEC 1985 | 86    | 86    | 1 |
| Totals:  |       |       |   |
| 1985     | 787   | 1,348 |   |
|          |       |       |   |
| JAN 1986 | 256   | 256   | 1 |
| FEB 1986 | 215   | 215   | 1 |
| MAR 1986 | 144   | 144   | 1 |
| APR 1986 | 102   | 153   | 1 |
| MAY 1986 | 105   | 158   | 1 |
| JUN 1986 | 30    | 45    | 1 |
| JUL 1986 | 2     | 3     | 1 |
| AUG 1986 | 33    | 50    | 1 |
| SEP 1986 | 19    | 29    | 1 |
| OCT 1986 | 124   | 186   | 1 |
| NOV 1986 | 64    | 85    | 1 |
| DEC 1986 | 65    | 87    | 1 |
| Totals:  |       |       |   |
| 1986     | 1,159 | 1,411 |   |
|          |       |       |   |
| JAN 1987 | 108   | 144   | 1 |
| FEB 1987 | 299   | 399   | 1 |
| MAR 1987 | 0     | 0     | 0 |
| APR 1987 | 222   | 296   | 1 |
| MAY 1987 | 544   | 725   | 1 |
| JUN 1987 | 657   | 876   | 1 |
| JUL 1987 | 268   | 357   | 1 |
| AUG 1987 | 168   | 224   | 1 |
| SEP 1987 | 288   | 384   | 1 |
| OCT 1987 | 223   | 297   | 1 |
| NOV 1987 | 114   | 152   | 1 |
| DEC 1987 | 126   | 158   | 1 |
| Totals:  |       |       |   |
| 1987     | 3,017 | 4,012 |   |
|          |       |       |   |
| JAN 1988 | 119   | 149   | 1 |
| FEB 1988 | 131   | 164   | 1 |
| MAR 1988 | 115   | 144   | 1 |
| APR 1988 | 21    | 26    | 1 |
| MAY 1988 | 143   | 179   | 1 |
| JUN 1988 | 531   | 664   | 1 |
| JUL 1988 | 162   | 203   | 1 |

|                 |             |             |   |
|-----------------|-------------|-------------|---|
| AUG 1988        | 169         | 211         | 1 |
| SEP 1988        | 100         | 125         | 1 |
| OCT 1988        | 125         | 156         | 1 |
| NOV 1988        | 108         | 158         | 1 |
| DEC 1988        | 109         | 160         | 1 |
| Totals:<br>1988 | <hr/> 1,833 | <hr/> 2,339 |   |
| JAN 1989        | 119         | 175         | 1 |
| FEB 1989        | 70          | 103         | 1 |
| MAR 1989        | 98          | 144         | 1 |
| APR 1989        | 79          | 116         | 1 |
| MAY 1989        | 84          | 123         | 1 |
| JUN 1989        | 34          | 48          | 1 |
| JUL 1989        | 102         | 143         | 1 |
| AUG 1989        | 82          | 115         | 1 |
| SEP 1989        | 70          | 98          | 1 |
| OCT 1989        | 81          | 113         | 1 |
| NOV 1989        | 78          | 109         | 1 |
| DEC 1989        | 57          | 81          | 1 |
| Totals:<br>1989 | <hr/> 954   | <hr/> 1,368 |   |
| JAN 1990        | 85          | 121         | 1 |
| FEB 1990        | 77          | 110         | 1 |
| MAR 1990        | 57          | 81          | 1 |
| APR 1990        | 77          | 110         | 1 |
| MAY 1990        | 79          | 95          | 1 |
| JUN 1990        | 65          | 78          | 1 |
| JUL 1990        | 56          | 67          | 1 |
| AUG 1990        | 44          | 53          | 1 |
| SEP 1990        | 38          | 46          | 1 |
| OCT 1990        | 59          | 71          | 1 |
| NOV 1990        | 46          | 55          | 1 |
| DEC 1990        | 51          | 77          | 1 |
| Totals:<br>1990 | <hr/> 734   | <hr/> 964   |   |
| JAN 1991        | 43          | 65          | 1 |
| FEB 1991        | 52          | 78          | 1 |
| MAR 1991        | 62          | 93          | 1 |
| APR 1991        | 40          | 60          | 1 |
| MAY 1991        | 46          | 69          | 1 |
| JUN 1991        | 39          | 78          | 1 |
| JUL 1991        | 23          | 46          | 1 |
| AUG 1991        | 27          | 54          | 1 |
| SEP 1991        | 13          | 26          | 1 |
| OCT 1991        | 60          | 120         | 1 |
| NOV 1991        | 44          | 88          | 1 |
| DEC 1991        | 70          | 105         | 1 |
| Totals:<br>1991 | <hr/> 519   | <hr/> 882   |   |
| JAN 1992        | 63          | 95          | 1 |
| FEB 1992        | 50          | 75          | 1 |
| MAR 1992        | 50          | 75          | 1 |
| APR 1992        | 54          | 81          | 1 |
| MAY 1992        | 44          | 66          | 1 |
| JUN 1992        | 55          | 79          | 1 |
| JUL 1992        | 50          | 71          | 1 |



|                 |             |             |   |
|-----------------|-------------|-------------|---|
| AUG 1992        | 38          | 54          | 1 |
| SEP 1992        | 44          | 63          | 1 |
| OCT 1992        | 49          | 70          | 1 |
| NOV 1992        | 101         | 144         | 1 |
| DEC 1992        | 118         | 63          | 1 |
| Totals:<br>1992 | <hr/> 716   | <hr/> 936   |   |
| JAN 1993        | 90          | 48          | 1 |
| FEB 1993        | 132         | 70          | 1 |
| MAR 1993        | 126         | 67          | 1 |
| APR 1993        | 112         | 60          | 1 |
| MAY 1993        | 121         | 65          | 1 |
| JUN 1993        | 92          | 46          | 1 |
| JUL 1993        | 116         | 58          | 1 |
| AUG 1993        | 42          | 21          | 1 |
| SEP 1993        | 44          | 22          | 1 |
| OCT 1993        | 43          | 22          | 1 |
| NOV 1993        | 47          | 24          | 1 |
| DEC 1993        | 42          | 20          | 1 |
| Totals:<br>1993 | <hr/> 1,007 | <hr/> 523   |   |
| JAN 1994        | 109         | 51          | 1 |
| FEB 1994        | 30          | 14          | 1 |
| MAR 1994        | 14          | 7           | 1 |
| APR 1994        | 12          | 6           | 1 |
| MAY 1994        | 13          | 6           | 1 |
| JUN 1994        | 10          | 5           | 1 |
| JUL 1994        | 11          | 5           | 1 |
| AUG 1994        | 16          | 8           | 1 |
| SEP 1994        | 0           | 0           | 0 |
| OCT 1994        | 0           | 0           | 0 |
| NOV 1994        | 0           | 0           | 0 |
| DEC 1994        | 0           | 0           | 0 |
| Totals:<br>1994 | <hr/> 215   | <hr/> 102   |   |
| JAN 1995        | 0           | 0           | 0 |
| FEB 1995        | 0           | 0           | 0 |
| MAR 1995        | 0           | 0           | 0 |
| APR 1995        | 143         | 67          | 1 |
| MAY 1995        | 919         | 432         | 1 |
| JUN 1995        | 1,277       | 601         | 1 |
| JUL 1995        | 0           | 0           | 0 |
| AUG 1995        | 223         | 105         | 1 |
| SEP 1995        | 0           | 0           | 0 |
| OCT 1995        | 115         | 54          | 1 |
| NOV 1995        | 482         | 613         | 1 |
| DEC 1995        | 712         | 905         | 1 |
| Totals:<br>1995 | <hr/> 3,871 | <hr/> 2,777 |   |
| JAN 1996        | 0           | 0           | 0 |
| FEB 1996        | 89          | 113         | 1 |
| MAR 1996        | 0           | 0           | 0 |
| APR 1996        | 57          | 72          | 1 |
| MAY 1996        | 286         | 95          | 1 |
| JUN 1996        | 129         | 52          | 1 |
| JUL 1996        | 66          | 26          | 1 |

|          |     |     |   |
|----------|-----|-----|---|
| AUG 1996 | 16  | 6   | 1 |
| SEP 1996 | 0   | 0   | 0 |
| OCT 1996 | 8   | 3   | 1 |
| NOV 1996 | 17  | 7   | 1 |
| DEC 1996 | 99  | 40  | 1 |
| Totals:  |     |     |   |
| 1996     | 767 | 414 |   |
|          |     |     |   |
| JAN 1997 | 14  | 6   | 1 |
| FEB 1997 | 5   | 2   | 1 |
| MAR 1997 | 323 | 129 | 1 |
| APR 1997 | 37  | 15  | 1 |
| MAY 1997 | 1   | 0   | 1 |
| JUN 1997 | 0   | 0   | 0 |
| JUL 1997 | 0   | 0   | 0 |
| AUG 1997 | 0   | 0   | 0 |
| SEP 1997 | 0   | 0   | 0 |
| OCT 1997 | 0   | 0   | 0 |
| NOV 1997 | 0   | 0   | 0 |
| DEC 1997 | 0   | 0   | 0 |
| Totals:  |     |     |   |
| 1997     | 380 | 152 |   |
|          |     |     |   |
| JAN 1998 | 0   | 0   | 0 |
| FEB 1998 | 0   | 0   | 0 |
| MAR 1998 | 0   | 0   | 0 |
| APR 1998 | 0   | 0   | 0 |
| MAY 1998 | 3   | 1   | 1 |
| JUN 1998 | 0   | 0   | 0 |
| JUL 1998 | 7   | 3   | 1 |
| AUG 1998 | 0   | 0   | 0 |
| SEP 1998 | 0   | 0   | 0 |
| OCT 1998 | 0   | 0   | 0 |
| NOV 1998 | 0   | 0   | 0 |
| DEC 1998 | 0   | 0   | 0 |
| Totals:  |     |     |   |
| 1998     | 10  | 4   |   |
|          |     |     |   |
| JAN 1999 | 0   | 0   | 0 |
| FEB 1999 | 0   | 0   | 0 |
| MAR 1999 | 0   | 0   | 0 |
| APR 1999 | 0   | 0   | 0 |
| MAY 1999 | 0   | 0   | 0 |
| JUN 1999 | 0   | 0   | 0 |
| JUL 1999 | 6   | 2   | 1 |
| AUG 1999 | 6   | 2   | 1 |
| SEP 1999 | 12  | 4   | 1 |
| OCT 1999 | 6   | 2   | 1 |
| NOV 1999 | 12  | 4   | 1 |
| DEC 1999 | 6   | 2   | 0 |
| Totals:  |     |     |   |
| 1999     | 48  | 16  |   |
|          |     |     |   |
| JAN 2000 | 6   | 2   |   |
| FEB 2000 | 6   | 2   |   |
| MAR 2000 | 6   | 2   |   |
| APR 2000 | 6   | 2   |   |
| MAY 2000 | 6   | 2   |   |
| JUN 2000 | 6   | 2   |   |
| JUL 2000 | 6   | 2   |   |

|          |    |    |
|----------|----|----|
| AUG 2000 | 3  | 1  |
| SEP 2000 | 5  | 2  |
| OCT 2000 | 18 | 6  |
| NOV 2000 | 5  | 2  |
| DEC 2000 | 9  | 3  |
| Totals:  |    |    |
| 2000     | 82 | 28 |

| Gas Tests      |        | Total count: 41 |       |      |      |       |       |      |      |      |
|----------------|--------|-----------------|-------|------|------|-------|-------|------|------|------|
| API            | Well   | Test            | WHSIP | WHFP | BHP  | BHP/Z | Water | Cond | Gas  | AOF  |
| Number         | Number | Date            |       |      |      |       | B/D   | B/D  | MCFD | MCFD |
| <hr/>          |        |                 |       |      |      |       |       |      |      |      |
| First Test     |        |                 |       |      |      |       |       |      |      |      |
| 42389304990000 | 1      | 19770601        | 1342  |      | 1441 | 1648  |       |      | 1225 | 1225 |
| 42389304990000 | 1      | 19770714        | 1342  |      | 1443 | 1652  |       |      |      | 1225 |
| 42389304990000 | 1      | 19770824        | 1342  | 600  | 1441 | 1648  | 55    |      | 526  |      |
| 42389304990000 | 1      | 19771108        | 1115  | 30   | 1196 | 1345  | 20    | 1    | 91   | 1225 |
| 42389304990000 | 1      | 19780612        | 885   | 75   | 947  | 1041  | 23    | 0.4  | 50   |      |
| 42389304990000 | 1      | 19781122        | 850   | 45   | 910  | 997   | 9     |      | 34   |      |
| 42389304990000 | 1      | 19790529        | 260   | 40   | 277  | 285   | 12    |      | 17   |      |
| 42389304990000 | 1      | 19791215        | 980   | 40   | 1050 | 1166  | 38    |      | 25   |      |
| 42389304990000 | 1      | 19800515        | 760   | 50   | 813  | 882   | 16    |      | 12   |      |
| 42389304990000 | 1      | 19801104        | 700   | 45   | 748  | 806   | 10    |      | 10   |      |
| 42389304990000 | 1      | 19810527        | 700   | 45   | 748  | 806   | 22    | 1    | 36   |      |
| 42389304990000 | 1      | 19811222        | 695   | 50   | 743  | 801   | 18    | 1    | 21   |      |
| 42389304990000 | 1      | 19820616        | 1171  | 48   | 1256 | 1419  | 22    | 1    | 18   |      |
| 42389304990000 | 1      | 19821215        | 1165  | 48   | 1250 | 1412  | 23    | 1    | 22   |      |
| 42389304990000 | 1      | 19830615        | 1177  | 45   | 1263 | 1428  | 25    | 1    | 11   |      |
| 42389304990000 | 1      | 19831214        |       | 87   |      |       | 35    | 1    | 39   |      |
| 42389304990000 | 1      | 19840613        |       | 79   |      |       | 42    | 1    | 35   |      |
| 42389304990000 | 1      | 19841218        |       | 68   |      |       | 52    |      | 30   |      |
| 42389304990000 | 1      | 19850618        |       | 64   |      |       | 65    |      | 22   |      |
| 42389304990000 | 1      | 19851214        |       | 37   |      |       | 20    |      | 20   |      |
| 42389304990000 | 1      | 19860422        |       | 35   |      |       | 24    |      | 16   |      |
| 42389304990000 | 1      | 19861104        |       | 44   |      |       | 24    |      | 18   |      |
| 42389304990000 | 1      | 19870616        |       | 45   |      |       | 20    |      | 15   |      |
| 42389304990000 | 1      | 19871218        |       | 41   |      |       | 20    |      | 16   |      |
| 42389304990000 | 1      | 19880510        |       | 42   |      |       | 20    |      | 16   |      |
| 42389304990000 | 1      | 19881115        |       | 40   |      |       | 22    |      | 15   |      |
| 42389304990000 | 1      | 19890613        |       | 40   |      |       | 21    |      | 15   |      |
| 42389304990000 | 1      | 19891221        |       | 40   |      |       | 20    |      | 14   |      |
| 42389304990000 | 1      | 19900528        |       | 45   |      |       | 18    |      | 15   |      |
| 42389304990000 | 1      | 19901203        |       | 45   |      |       | 18    |      | 12   |      |
| 42389304990000 | 1      | 19910615        |       | 40   |      |       | 20    |      | 10   |      |
| 42389304990000 | 1      | 19911214        |       | 35   |      |       | 18    | 0.1  | 12   |      |
| 42389304990000 | 1      | 19920610        |       | 35   |      |       | 20    | 0.1  | 14   |      |
| 42389304990000 | 1      | 19921210        |       | 15   |      |       | 8     | 0.1  | 15   |      |
| 42389304990000 | 1      | 19930610        |       | 15   |      |       | 10    | 0.1  | 20   |      |
| 42389304990000 | 1      | 19931215        |       | 25   |      |       | 8     | 0.1  | 17   |      |
| 42389304990000 | 1      | 19940607        |       | 25   |      |       | 8     | 0.1  | 17   |      |
| 42389304990000 | 1      | 19951110        |       | 45   |      |       | 150   |      | 118  |      |
| 42389304990000 | 1      | 19960516        |       | 50   |      |       | 20    |      | 60   |      |
| 42389304990000 | 1      | 19960606        |       | 50   |      |       | 10    |      | 25   |      |
| 42389304990000 | 1      | 19990728        | 915   | 120  | 983  | 1094  | 25    | 1    | 70   |      |



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DISTRICT > 08          GAS LEDGER INQUIRY
FIELD    > REAVES, N. (3200)          # 75090 500
OPERATOR > RE-OP CORP.                # 695742
LEASE    > AMARILLO STATE 36          # 072166    WELL #    1

*** SEALED ***
MM/YYYY    ALLOW    GAS    GAS  *  * DISPOSITIONS  *  *    CUMU G/C RATIO
              PROD    LIFT  AMT  CODE    AMT  CODE    STAT (MCF/BBL)
07/2000      6 N      6      0      6  1      0      0      0
08/2000      6 N      3      0      3  1      0      0      0
09/2000      5 N      5      0      5  2      0      0      0
10/2000     18 N     18      0     18  2      0      0      0
11/2000      5 N      5      0      5  2      0      0      0
12/2000      9 N      9      0      9  2      0      0      0
01/2001      0 N      0      0      0      0      0      0      0
02/2001      0 N      0      0      0      0      0      0      0
03/2001      9 N    NO RPT      0      0      0      0      0
04/2001      0 N    NO RPT      0      0      0      0      0
05/2001      0 N    NO RPT      0      0      0      0      0
06/2001 DELQ P-2    NO RPT      0      0      0      0      0

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GO TO DIST >          GAS RRC ID # >
PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR
PF10=G10 PF11=STATUS PF12=G-1 _ PF17=P-17 PMT _ PF18=T-1 _ PF19=HIST LDG
** PRESS ENTER TO SCROLL **

```

DISTRICT &gt; 08 GAS LEDGER INQUIRY

FIELD &gt; REAVES, N. (3200)

# 75090 500

OPERATOR &gt; RE-OP CORP.

# 695742

LEASE &gt; AMARILLO STATE 36

# 072166

WELL # 1

\*\*\* SEALED \*\*\*

| MM/YYYY | ALLOW | GAS<br>PROD | GAS<br>LIFT | *<br>AMT | *<br>CODE | *<br>DISPOSITIONS | *<br>AMT | *<br>CODE | CUMU<br>STAT | G/C<br>RATIO<br>(MCF/BBL) |
|---------|-------|-------------|-------------|----------|-----------|-------------------|----------|-----------|--------------|---------------------------|
| 07/1999 | 16 R  | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 08/1999 | 6 R   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 09/1999 | 12 N  | 12          | 0           |          | 12 2      |                   |          |           |              | 0                         |
| 10/1999 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 11/1999 | 12 N  | 12          | 0           |          | 12 2      |                   |          |           |              | 0                         |
| 12/1999 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 01/2000 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 02/2000 | 12 N  | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 03/2000 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 04/2000 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 05/2000 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |
| 06/2000 | 6 N   | 6           | 0           |          | 6 2       |                   |          |           |              | 0                         |

GO TO DIST &gt; GAS RRC ID # &gt;

PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR

PF10=G10 PF11=STATUS PF12=G-1 \_ PF17=P-17 PMT \_ PF18=T-1 \_ PF19=HIST LDG

\*\* PRESS ENTER TO SCROLL \*\*

97

File No. MFO 68555  
Termination letter

Date Filed: 7-19-01

David Dewhurst, Commissioner

By Bob Baker