

MF052494

✓ INACTIVE

State Lease
MF052494

Control
08-003714

Base File
SF-15772

County
CALLAHAN

Cessation of Production

Date 6-1-10

Leasing CZB

Maps/GIS MC

Survey

WILLIAMS R D

Block

Block Name

Township

Section/Tract

Land Part

Part Description

Acres

17.3

Depth Below

0

Depth Above

0

Depth Other

See Lease

Leasing: _____

Analyst: _____

Maps: _____

GIS: _____

Name

GULF OIL CORP

Lease Date

12/5/1955

Primary Term

6 yrs

Bonus (\$)

\$0.00

Rental (\$)

\$0.00

Lease Royalty

0.1250



525

17.3 UNIT ACRES

- 0 - NON-UNIT ACRES

INACTIVE

DATE

LEASING

GLOBASE

MAPS / GIS

6-1-10

CFB

08-00371-4

FREE ROYALTY LEASE

M-52494

COUNTY:

TRACT :

PART :

ACRES :

LESSEE :

DATE :

TERM :

BONUS :

RENTAL:

FILE :

Callahan

See lease

All

17.3

Gulf Oil Corp.

12-5-55

See lease and amendments

None

None

15772

Legal

Rental

Min. A/c

Min. Map

Page To:

FREE ROYALTY LEASE

1. Lease, 13/8/61 amm	34. AFFIDAVIT OF PROD.	APR 1962	45
2. Amendment to Lease, 3-8-61 "	35. AFFIDAVIT OF PROD.	MAY 1962	"
3. " " "	36. AFFIDAVIT OF PROD.	JUN 1962	"
4. Letter from Gulf Oil Corp., 3/7/61 "	37. AFFIDAVIT OF PROD.	JUL 1962	"
5. " to " " " 4/12/61 "	38. <i>Worksheet</i>	2-12-63	
5. " to " " " 2-9-61 "	39. AFFIDAVIT OF PROD.	AUG 1962	
6. " to " " " 2-28-61 <i>blm</i>	40. AFFIDAVIT OF PROD.	SEP 1962	
7. " from " " " 2-27-61 <i>blm</i>	41. AFFIDAVIT OF PROD.	OCT 1962	
8. Ratification of Unit Agreement <i>blm</i>	42. AFFIDAVIT OF PROD.	NOV 1962	
9. " of Unit Agreement & Unit operating Agreement 4-12-61 <i>blm</i>	43. AFFIDAVIT OF PROD.	DEC 1962	
10. Unit Agreement, Herr-King Unit <i>blm</i>	44. AFFIDAVIT OF PROD.	JAN 1963	
11. Ltr. to A.V. Jones & Sons 4-13-61 <i>jne</i>	45. AFFIDAVIT OF PROD.	FEB 1963	
12. Certificate of effectiveness 4-27-61 <i>blm</i>	46. AFFIDAVIT OF PROD.	MAR 1963	
13. Ltr. to A.V. Jones & Sons 6-29-61 <i>PC</i>	47. AFFIDAVIT OF PROD.	APR 1963	
14. " fr. " " " 7-18-61 <i>B.M.</i>	48. AFFIDAVIT OF PROD.	MAY 1963	
15. AFFIDAVIT OF PROD. APR 1961 45	49. AFFIDAVIT OF PROD.	JUN 1963	
16. AFFIDAVIT OF PROD. MAY 1961 "	50. Letter to A.V. Jones & Sons 7-14-70		505
17. AFFIDAVIT OF PROD. JUN 1961 "	51. " " " " " 1-7-71 <i>Kag</i>		
18. Ltr. fr. Gulf Oil 12-4-61 <i>jne</i>	52. Ltr. to A.V. Jones & Sons 11-12-72 <i>sp</i>		
19. Ltr. to A.V. Jones & Sons 2-2-62 <i>PC</i>	53. Ltr. to A.V. Jones & Sons 3-26-73		
20. " " Gulf Oil 3-28-62 <i>jne</i>	54. Ltr. to Jones Co. 6-3-76 <i>sp</i>		
21. AFFIDAVIT OF PROD. JUL 1961 45	55. Ltr. to JONES Co. Ltd 2-23-81 <i>Py</i>		
22. Ltr. fr. Gulf Oil 4-3-62 <i>B.M.</i>	56. Ltr. FROM Jones Co 2-27-81 <i>Py</i>		
23. AFFIDAVIT OF PROD. AUG 1961 45	57. Ltr. from Jm Petroleum 4-13-90		
24. AFFIDAVIT OF PROD. SEP 1961 "	58. D.O. 4-13-90		
25. AFFIDAVIT OF PROD. OCT 1961 "	59. Ltr. to Jm Petroleum \$5.7.90		
26. Ltr. fr. A.V. Jones & Sons 4/20/62 jne	60. Division Order APR 11 1995		
27. Ltr. to A.V. Jones & Sons 4/24/62 jne	61. Letter 1-12-99		
28. Ltr. to A.V. Jones & Sons 5/14/62 jne	62. DIVISION ORDER 5/22/06		
29. AFFIDAVIT OF PROD. NOV 1961 45	63. RRC Form W-3 P&A 2-17-11		
30. AFFIDAVIT OF PROD. DEC 1961 "	64. Terminals Ltr. 3-11-11		
31. AFFIDAVIT OF PROD. JAN 1962 "	65. <i>Spurred P&A</i> 1-7-14		
32. AFFIDAVIT OF PROD. FEB 1962 "	66.		
33. AFFIDAVIT OF PROD. MAR 1962			

R. D. WILLIAMS ET AL "A"
LEASE NO. 21363

Oil and Gas Lease

THIS AGREEMENT entered into this 5th day of December, 1960, between

L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr., and L. A. Williams and wife, Lillie Williams, all acting by and through R. D. Williams, their attorney in fact, and R. D. Williams, individually,

herein called Lessor (whether one or more), and Gulf Oil Corporation,
herein called Lessee,

WITNESSETH:

1. That the lessor, in consideration of Ten DOLLARS (\$ 10.00) cash in hand paid, receipt of which is acknowledged, and of the covenants and agreements of the lessee herein contained, has granted, demised, leased and let and hereby does grant, demise, lease and let exclusively unto said lessee for the purpose of prospecting, exploring, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, and injecting gas, waters, and other fluids and air into sub-surface strata, laying pipe lines, building telegraph and telephone lines, tanks, powers, stations, roadways, structures and plants, and including any and all equipment, appliances and machinery that may be useful, necessary or convenient to produce, save, take care of, store, treat, manufacture, process and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for employees, the following described land in Callahan

County, State of Texas, to-wit:

All of that tract of land known as S. F. 15772, R. D. Williams, about 6.3 miles north 40° east from Baird, Texas, covered by Patent No. 311, Volume 25-B, described as follows:

Beginning at an old rock mound on the West side of a draw, for the original Northwest corner of T & N O R.R.Co. Survey No. 1, from which another old rock mound, the original Southwest corner of said survey bears South 3831-8/10 varas, and a large Mesquite, partly dead, bears Southwest 30 varas;

Thence North, along the East line of J. Poitevent Survey No. 2, patented to R. D. Williams, 1350-3/10 varas to its Northeast corner in the South line of C & M R.R.Co. Survey No. 1;

Thence South 89°42'50" East, along said line, 72-3/10 varas to the West line of T & N O R.R.Co. Survey No. 2, whence an old rock mound for the Southeast corner of C & M R.R.Co. Survey No. 1, bears South 89°42'50" East 8-6/10 varas;

Thence South, along the West line of said T & N O R.R.Co. Survey No. 2, a distance of 1353-6/10 varas to an old rock mound on the East side of a draw for the original Southwest corner of said survey, from which an old rock mound for its Southeast corner, in the West line of Bayland Orphan Asylum Survey No. 62 bears South 89°44'35" East 878-3/10 varas;

Thence North 87°03' West 72-4/10 varas to the place of beginning.

For the purpose of calculating the rental payments hereinafter provided, said land is estimated to comprise 17.3 acres whether it actually comprises more or less.

It is the intention, however, of lessor, to include within the terms of this lease not only the above described land but also any and all other land owned or claimed by lessor in the survey or surveys in which the above described land is situated, ~~and to include any surveys and adjoining lands above described land~~

2. It is agreed that this lease shall remain in force for a term, called "primary term," extending from this date (first hereinbefore set forth) to the 5th day of December, 1960, and as long thereafter as oil, liquid hydrocarbons, gas or their respective constituent products, or any of them, is produced from said land, or as drilling or reworking operations are conducted, as provided by paragraph 15 hereof, or as royalty is paid as provided by paragraph 5 hereof.

3. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal ~~and~~ ^{1/8 of} ~~eight (8) %~~ part of all oil produced and saved from the leased premises, or at lessee's option, may pay to the lessor for such ~~proceeds~~ ^{1/8 of} ~~proceeds~~ royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line.

4. The lessee shall pay the lessor as royalty:

(a) If sold by lessee, ~~one-eighth (1/8) %~~ ^{1/8 of 7/8} of the proceeds received by the lessee from the sale of gas, including casinghead gas and all gaseous substances produced from any well; or

(b) If utilized by lessee, ~~one-eighth (1/8) %~~ ^{1/8 of 7/8} of the value at the mouth of the well computed at the prevailing market price of the gas, including casinghead gas and all gaseous substances, produced from any well and used off the leased premises for any purposes, or used on the leased premises by the lessee for purposes other than the development and operation thereof.

Such payments shall be received and accepted by lessor as full compensation for such gas, casinghead gas, all gaseous substances, or any by-products extracted or manufactured therefrom, as well as residue gas remaining after the extraction or manufacture of gasoline or any by-products from such gas. The lessor to have gas free of cost from any gas well on the leased premises where dry gas only is found for all stoves and inside lights in the principal dwelling house on said premises by making his own connections to said well at lessor's own cost, risk and expense.

5. If at any rental paying date of this lease, or at the end of the primary term of this lease, and any subsequent anniversary thereof, there be a gas well upon the leased premises, or wells, if more than one, capable of producing gas only, from which gas is not used or sold, and if at such time this lease is not kept in force by other provisions hereof, lessee may, on or before any such date or anniversary, pay to lessor, as royalty, an amount equal to the delay rental payable hereunder, and in the same manner provided for the payment of delay rentals, less any earned royalties on oil, gas or casinghead gas paid to the lessor during the year then ending; and if such sum is so paid such gas well or wells shall be held to be a producing well or wells under all of the provisions of this lease, during any period or periods of the year then ending, as well as of the year then commencing, in which gas is not used or sold. Within the meaning hereof, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance, and wells classified as gas wells by any governmental authority.

to the lessor, or deposit for the lessor's credit in the Bank of First National or its successor or successors, or any bank with which it may be merged or consolidated or which succeeds to its business or assets, or any part thereof, by purchase or otherwise, in the First National Bank of New York, Inc. ~~for its own deposit or bank to receive monies or deposits on behalf of the lessor and to hold and pay out for the lessor's credit in its business as a depository~~ which bank is the lessor's agent and shall continue as a depository for any and all sums payable under this lease, regardless of changes in the ownership of said land or in the oil or gas or in the rentals to accrue hereunder, the sum of

19. It is understood that in addition to the above royalties to be paid Lessor herein Lessee shall pay to the State of Texas the royalties reserved by it in Patent No. 311, Volume 25-B, covering the above-described land.

All by M. Williams ~~XXXX~~
Their Attorney in Fact

STATE OF TEXAS }
COUNTY OF CALLAHAN }

BEFORE ME, the undersigned authority, on this day personally appeared R. D. Williams, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed in his individual capacity and in the capacity of Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr., and L. A. Williams and wife, Lillie Williams.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 5th day of December, 1955.



L. L. Blackburn
Notary Public in and for
Callahan County, Texas

and having the same fully explained to her, she, the said _____, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____ day of _____ A. D. 19_____
My commission expires _____
Notary Public in and for _____ County, Texas

SINGLE ACKNOWLEDGMENT

STATE OF TEXAS }
COUNTY OF _____ }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____
_____ known to me to be the person _____ whose name _____ subscribed to the foregoing instrument,
and acknowledged to me that _____ he _____ executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____ day of _____ A. D. 19_____
My commission expires _____
Notary Public in and for _____ County, Texas

SINGLE ACKNOWLEDGMENT

STATE OF TEXAS }
COUNTY OF _____ }

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____
_____ known to me to be the person _____ whose name _____ subscribed to the foregoing instrument,
and acknowledged to me that _____ he _____ executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____ day of _____ A. D. 19_____
My commission expires _____

THE STATE OF TEXAS }
County of Callahan }

I, Mrs. Chas. L. Robinson, Clerk of the County Court in and for said County, do hereby certify that the foregoing instrument, together with its certificates of authentication, was filed for record in my office the 23 day of Jan A. D., 1956, at 9:00 o'clock A. M., and duly recorded on the 20 day of Feb A. D., 1956, in Deed records of Callahan County, in volume 258 on page 610.

WITNESS MY HAND AND OFFICIAL SEAL, at my office in Baird, Texas, this 20 day of Feb A. D., 1956.

Mrs. Chas. L. Robinson
Clerk County Court, Callahan County, Texas.

INDEXED

No. 21363

OIL AND GAS LEASE

From

L.L. WILLIAMS ET UX, ET AL

To

GULF OIL CORPORATION

FILED FOR RECORD

Dated 22 Day of Jan, 19
The 22 Day of Jan, 19
No. A.D. 1956, at 9 O'clock A.M.

County, Texas

Term 10 y. 10 m. 10 d.

This instrument was filed for record on the

By day of , 19

at o'clock M., and

duly recorded in Page

of the records of this office.

County Clerk.

5.50

by , Deputy

When Recorded Return to

GULF OIL CORPORATION

LAND DEPARTMENT

P. O. DRAWER 1111

WICHITA FALLS, TEXAS

#1

K-52494

Lease - Joe Keady
File Dated 3-8-61

JERRY SADLER, COMMISSIONER

am

CORPORATION ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said _____, a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this the _____ day of _____ A.D., 19____
My commission expires _____
Notary Public in and for _____ County, Texas

THE STATE OF TEXAS

2763

COUNTY OF CALLAHAN

WHEREAS, Gulf Oil Corporation is the owner and holder of an oil and gas lease dated December 5, 1955, recorded in Volume 258, page 610, Deed Records of Callahan County, Texas, from R. D. Williams, Individually and as Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr. and L. A. Williams and wife, Lillie Williams, as Lessor, to Gulf Oil Corporation, as Lessee, covering land in Callahan County, Texas, therein more particularly described; and

WHEREAS, the primary term of said lease expires December 5, 1960, and it is the desire of the parties hereto to amend said lease to extend said primary term until March 5, 1961:

NOW THEREFORE, for and in consideration of the premises and ten dollars (\$10.00) in hand paid, the parties hereto amend said lease by deleting therefrom paragraph 2 and substituting the following paragraph therefor:

"2. It is agreed that this lease shall remain in force for a term, called "primary term," extending from this date (first hereinbefore set forth) to the 5th day of March, 1961, and as long thereafter as oil, liquid hydrocarbons, gas or their respective constituent products, or any of them, is produced from said land, or as drilling or reworking operations are conducted, as provided by paragraph 15 hereof, or as royalty is paid as provided by paragraph 5 hereof."

The parties hereto agree that all delay rentals heretofore payable have been duly and timely paid, that no further delay rentals are payable, that said lease is a valid and subsisting lease and, as herein amended, said lease shall remain in full force and effect.

IN WITNESS WHEREOF, this instrument is executed this 2nd day of December, 1960.

R. D. Williams
R. D. Williams, Individually and as Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr. and L. A. Williams and wife, Lillie Williams

RECORDED

MAR 8 1961

General Land Office

THE STATE OF TEXAS

COUNTY OF *Callahan*

VOL 302 PAGE 393

BEFORE ME, the undersigned authority, on this day personally appeared R. D. WILLIAMS, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed in his individual capacity and in the capacity of Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr., and L. A. Williams and wife, Lillie Williams.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 2 day of

December, 1960.



Fred Cook FRED COOK
Notary Public in and for
Callahan County, Texas

DRA:mac
11-29-60

RECORDED

MAR 9 1961

General Land Office

CERTIFICATE OF RECORD

STATE OF TEXAS

County of Callahan

I, MRS CHAS. T. ROBINSON, County Clerk in and for Callahan County,

do hereby certify that the foregoing instrument, together with its certificates of authentication, was filed for

record in my office the day of

o'clock M., and duly recorded on the day of

the records of Callahan County, in volume

on page

Witness my hand and Seal of the County Court of said County at office in Baird, Texas, the day and year last

MRS. CHAS. T. ROBINSON, County Clerk,

Callahan County

By *Corra MacFarlane* Deputy.

RECEIVED

MAR 8 1961

General Land Office

TN WF-510

Gulf Oil Corp *2763* ✓

0-21363-00

AMENDMENT TO LEASE

INDEXED ✓

COMPARED ✓

FROM

R.D. Williams et al

TO

Gulf Oil Corporation

#2

52494
Amendment to lease
dated 3-8-61
JERRY SADDLER
aman

FILED FOR RECORD
AT *10:45* O'CLOCK *A.M.*

DEC 20 1960

Mrs. Chas. L. Robinson
County Clerk Calahan County, Texas
By _____ Deputy

1.50

GULF OIL CORPORATION
LAND DEPARTMENT
P. O. DRAWER 1111
WICHITA FALLS, TEXAS

RECEIVED
MAR 8 1961
General Land Office

THE STATE OF TEXAS :
 :
COUNTY OF CALLAHAN :

WHEREAS, Gulf Oil Corporation is the owner and holder of an oil and gas lease dated December 5, 1955, recorded in Volume 258, page 610, Deed Records of Callahan County, Texas, from R. D. Williams, Individually and as Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr., and L. A. Williams and wife, Lillie Williams, as Lessor, to Gulf Oil Corporation, as Lessee, covering land in Callahan County, Texas, therein more particularly described; and,

WHEREAS, said lease has been amended by instrument dated December 2, 1960, recorded in Volume 302, page 392 of the Deed Records of Callahan County, Texas; and,

WHEREAS, the primary term of said lease expires March 5, 1961, and it is the desire of the parties hereto to amend said lease to extend said primary term until JUNE 5, 1961;

NOW THEREFORE, for and in consideration of the premises and TEN DOLLARS (\$10.00) in hand paid, the parties hereto amend said lease by deleting therefrom paragraph 2 and substituting the following paragraph therefor:

"2. It is agreed that this lease shall remain in force for a term, called 'primary term,' extending from this date (first hereinbefore set forth) to the 5TH day of JUNE, 1961, and as long thereafter as oil, liquid hydrocarbons, gas or their respective constituent products, or any of them, is produced from said land, or as drilling or reworking operations are conducted, as provided by paragraph 15 hereof, or as royalty is paid as provided by paragraph 5 hereof."

The parties hereto agree that all delay rentals heretofore payable have been duly and timely paid, that no further delay rentals are payable, that said lease is a valid and subsisting lease and, as herein amended, said lease shall remain in full force and effect.

IN WITNESS WHEREOF, this instrument is executed this 21 day of February, 1961.

R. D. Williams
R. D. Williams, Individually and as Attorney in Fact for L. L. Williams and wife, Ruth Williams, Nat H. Williams and wife, Georgia Williams, Mrs. Dewey Williams, a widow, Wesley W. Williams, Jr. and L. A. Williams and wife, Lillie Williams.

127

~~325.~~
45.50
21.85
15.84

353.81

22625

#3

M-52 494

Proctor & Davis
File Dated 3-8-61

JERRY SADLER, COMMISSIONER

Ann

Gulf Oil Corporation

LAW DEPARTMENT

March 7, 1961

P. O. Drawer 1150
Midland 1, Texas

David T. Searls
VICE PRESIDENT
AND GENERAL COUNSEL
PITTSBURGH, PA.

David W. Stephens
DIVISIONAL ATTORNEY

Robert W. Fuller
Claude E. Upchurch
Ross E. Freeman
Donald R. Arnett
George A. Donaldson
Stanley F. Dodd

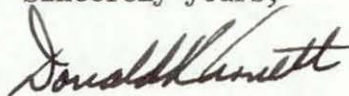
Commissioner of the General Land Office
General Land Office Building
Austin, Texas

Attention: Dr. Gordon R. McNutt

Dear Sir:

As requested by your letter dated February 28, 1961, I am enclosing a photocopy of an oil and gas lease dated December 5, 1955, covering Tract No. 19 of the Herr-King Field Unit Agreement, and photocopies of amendments thereto dated December 2, 1960, and February 21, 1961.

Sincerely yours,



DONALD R. ARNETT

DRA/mm

Enclosures.

cc/ Mr. C. M. Foster - Wichita Falls

RECEIVED
MAR 8 1961

General Land Office



#4

M.F. 52494

CORRESPONDENCE FILE

Gulf Oil Corp.

From

Dated 3-7-61

amm

April 12, 1961

Gulf Oil Corporation
Law Department
P. O. Drawer 1150
Midland 1, Texas

Re: M-52494
Williams 17.3 acre lease,
Callahan County, Texas

Attention: Mr. Donald R. Arnett

Gentlemen:

4 I am pleased to inform you that the photocopy of oil and gas lease dated December 5, 1955, covering Tract No. 19 of the Herr-King Field Unit Agreement, and photocopies of amendments thereto dated December 2, 1960 and February 21, 1961 have been filed in our records under M-52494. This is a free royalty lease.

Sincerely,

JERRY SADLER, Commissioner

JS:rhk

#5

M. F. 52494

CORRESPONDENCE FILE

To Gulf Oil Corp.

~~From~~

Dated 4-12-61

amm

Gulf Oil Corporation ✓ 5

LAW DEPARTMENT

February 9, 1961

P. O. Drawer 1150
Midland 1, Texas ✓

David T. Searls
VICE PRESIDENT
AND GENERAL COUNSEL
PITTSBURGH, PA.
David W. Stephens
DIVISIONAL ATTORNEY
Robert W. Fuller
Claude E. Upchurch
Ross E. Freeman
Donald R. Arnett
George A. Donaldson
Stanley F. Dodd

RECEIVED

FEB 10 1961

General Land Office

Commissioner of the General Land Office
Austin, Texas

Attention: Dr. Gordon McNutt

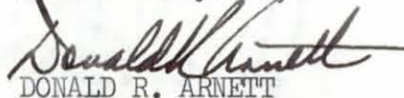
Re: Herr-King Field Unit
Callahan County, Texas

Dear Sir:

In accordance with my telephone conversation with Dr. McNutt yesterday, I am enclosing one (1) copy of an instrument entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas" and two (2) copies of an instrument prepared for the signature of the Commissioner of the General Land Office ratifying the Unit Agreement. The State of Texas owns a free royalty interest in Tract No. 19, shown in Exhibit "A" to the Agreement.

As discussed with Dr. McNutt, Mr. Frank Martin and I will be in Austin on February 15 to discuss this Agreement with the Pooling and Unitization Committee and to answer any question that the Committee may have.

Very truly yours,


DONALD R. ARNETT

DRA/mm

Enclosures.

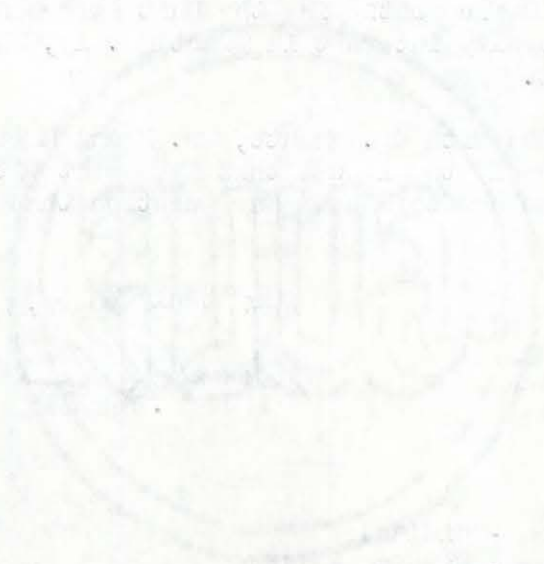
cc: Mr. H. B. Leeton - Midland
Mr. C. M. Foster - Wichita Falls



#54

M 5-24-84

Letter from Gulf Oil Co.
February 9, 1961



MI-52494

February 28, 1961

Gulf Oil Corporation
P. O. Drawer 1150
Midland 1, Texas

Attention: Mr. Donald R. Arnett

Dear Sir:

Your letter of February 27, along with photocopies of the Herr-King Field Unit, Callahan County and ratifications of same have been received.

Pursuant to your request, we are sending you two copies of the ratification signed by me.

Please send us a copy of the oil and gas lease on Tract 19, SF 15772 to complete our files.

Sincerely yours,

JERRY SADLER, Commissioner

JS:grm
encl.

6.

M-52494

Ltr. to Gulf Oil Corp.

Gulf Oil Corporation

LAW DEPARTMENT

February 27, 1961

David T. Searls
VICE PRESIDENT
AND GENERAL COUNSEL
PITTSBURGH, PA.

David W. Stephens
DIVISIONAL ATTORNEY

Robert W. Fuller
Claude E. Upchurch
Ross E. Freeman
Donald R. Arnett
George A. Donaldson
Stanley F. Dodd

P. O. Drawer 1150
Midland 1, Texas

Dr. Gordon McNutt
General Land Office
General Land Office Building
Austin, Texas

Dear Dr. McNutt:

I am enclosing:

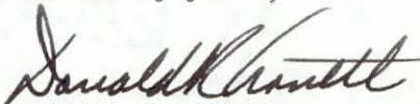
1. Photocopy of the Unit Agreement executed by Sun Oil Company and A. V. Jones, working interest owners, and R. D. Williams, royalty owner. Mr. Jones advises me that this instrument will be placed of record in Callahan County, Texas, today.
2. Two (2) photocopies of the ratification of the Unit Agreement and Unit Operating Agreement executed by Gulf Oil Corporation.
3. Photocopies of ratifications executed by each of the royalty owners under the lease subject to the State's free royalty.
4. Two (2) copies of the ratification to be executed by the Commissioner of the General Land Office.

The royalty is the separate property of R. D. Williams, L. L. Williams, Nat Williams, L. A. Williams, Wesley W. Williams, Jr., and Dewey Williams, and does not constitute any part of their homesteads.

Mr. Jones advises that the Railroad Commission approved the Unit on February 21, 1961.

When the Commissioner has executed the ratification, please send me two (2) executed copies.

Sincerely yours,


DONALD R. ARNETT

DRA/mm
Encs.
cc/ Mr. C. M. Foster - Wichita Falls

RECEIVED

FEB 28 1961

General Land Office



RATIFICATION OF UNIT AGREEMENT
FOR THE
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

RECEIVED

FEB 10 1961

General Land Office

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, the Commissioner of the General Land Office of the State of Texas acknowledges receipt of a true and correct copy of that certain Unit Agreement entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and,

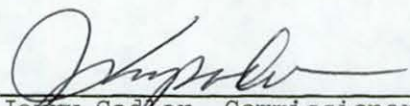
WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement identifies the separately owned tracts which will become a part of the Herr-King Field Unit if the said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and,

WHEREAS, the State of Texas is the owner of a royalty interest or interests as that term is defined in said Unit Agreement in Tract No. 19, identified in said Exhibit "A"; and,

WHEREAS, the Commissioner of the General Land Office, being familiar with the contents thereof and with approval by the School Land Board of the State of Texas, desires to ratify, approve and confirm said Unit Agreement:

NOW THEREFORE, acting under the authority of Article 6008b, Vernon's Annotated Civil Statutes of Texas, the Commissioner of the General Land Office of the State of Texas does hereby ratify, approve and confirm said Unit Agreement, Herr-King Field Unit, Callahan County, Texas, with respect to all of the royalty interest owned by the State of Texas in Tract No. 19, identified in said Exhibit "A".

IN WITNESS WHEREOF this instrument is executed this 28
day of February, 1961.


Jerry Sadler, Commissioner of the
General Land Office of the State
of Texas.

Approved
Audit _____
Legal BHK
Engineering [Signature]
Geology [Signature]
Execution [Signature]

CERTIFICATE

I, Elmo B. Kyzar, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on the 21 day of February, 1961, the foregoing instrument was presented to and approved by said Board, all of which is set forth in the Minutes of the Board of which I am Custodian.

IN TESTIMONY WHEREOF, witness my hand this the 28 day of February, 1961.

Elmo B. Kyzar
Secretary, School Land Board
of the State of Texas.

RECEIVED

FEB 10 1961

General Land Office

THE STATE OF TEXAS }
:
COUNTY OF TRAVIS }

BEFORE ME, the undersigned authority, on this day personally appeared JERRY SADLER, Commissioner of the General Land Office of the State of Texas, known to me to be the identical person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 28 day of February, 1961.

Mary Ann Kruger
Notary Public in and for Travis County,
Texas.
MARY ANN KRUGER
Notary Public, Travis County, Texas

DRA/mm
2-9-61

RATIFICATION OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

RECEIVED

FEB 28 1961

General Land Office

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and that certain Unit Operating Agreement, entitled "Unit Operating Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement identifies the separately owned tracts which will become a part of the Herr-King Field Unit if said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and, Exhibit "D" attached to and made a part of said Unit Operating Agreement indicating each Working Interest Owner's interest in each tract, the percentage of total Unit Participation attributable to each such interest and the total Unit Participation of each Working Interest Owner; and

WHEREAS, each of the undersigned represents that it is the owner of a working interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement and Unit Operating Agreement,

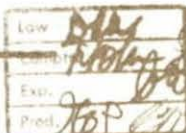
NOW, THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement and Unit Operating Agreement with respect to all of its working interests in all of the separately owned identified tracts by said Exhibit "A".

IN WITNESS WHEREOF, each of the undersigned working interest owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement and Unit Operating Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below, opposite its signature.

Date

GULF OIL CORPORATION

By E. E. Merkt, Jr.
Attorney-in-Fact



By

STATE OF _____

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

_____ personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed by official seal the day and year first above written.

My commission expires:

Notary Public

STATE OF TEXAS

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF MIDLAND

On this 17 day of February, 1961, before me, the undersigned, a Notary Public, in and for the county and State aforementioned, personally appeared

E. E. Merkt, Jr.
to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE The day and year last above written.

My commission expires:

6-1-61

Emily Jones
Notary Public in and for Midland County,
Texas

EMILY JONES

FEB 28 1961

KNOW ALL MEN BY THESE PRESENTS, THAT,

General Land Office

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and that certain Unit Operating Agreement, entitled "Unit Operating Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement identifies the separately owned tracts which will become a part of the Herr-King Field Unit if said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and, Exhibit "D" attached to and made a part of said Unit Operating Agreement indicating each Working Interest Owner's interest in each tract, the percentage of total Unit Participation attributable to each such interest and the total Unit Participation of each Working Interest Owner; and

WHEREAS, each of the undersigned represents that it is the owner of a working interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement and Unit Operating Agreement,

NOW, THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement and Unit Operating Agreement with respect to all of its working interests in all of the separately owned identified tracts by said Exhibit "A".

IN WITNESS WHEREOF, each of the undersigned working interest owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement and Unit Operating Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below, opposite its signature.

Date

GULF OIL CORPORATION

By E. E. Markt, Jr.
Attorney-in-Fact
ATTEST:

By

STATE OF _____)

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF _____)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

_____ personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed by official seal the day and year first above written.

My commission expires:

Notary Public

STATE OF TEXAS _____)

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF MIDLAND _____)

On this 17 day of February, 1961, before me, the undersigned, a Notary Public, in and for the county and State aforementioned, personally appeared

E. E. Markt, Jr.

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE The day and year last above written.

My commission expires:

6-1-61

Emily Jones
Notary Public in and for Midland County,
Texas

RATIFICATION OF UNIT AGREEMENT FOR THE
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

RECEIVED

FEB 28 1961

General Land Office

KNOW ALL MEN BY THESE PRESENTS, THAT :

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement, identifies the separately owned tracts which will become a part of the Herr-King Field Unit if the said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and

WHEREAS, each of the undersigned represents that it is the owner of a royalty interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement;

NOW THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement with respect to all of its royalty interests in all of the separately owned tracts identified by said Exhibit.

IN WITNESS WHEREOF, each of the undersigned royalty owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below opposite its signature.

Date

R.D. Williams

12/28/60

ATTEST:

By

STATE OF Texas

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF Callahan

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28 day of Dec., 1960, personally appeared

R.D. Williams
personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission expires:

June 1 - 1961

Ollie Mae Fleming
Notary Public

STATE OF _____

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF _____

On this _____ day of _____, 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of such _____, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE the day and year last above written.

My Commission Expires:

Notary Public

RATIFICATION OF UNIT AGREEMENT FOR THE
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

RECEIVED
FEB 28 1961

General Land Office

KNOW ALL MEN BY THESE PRESENTS, THAT :

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement, identifies the separately owned tracts which will become a part of the Herr-King Field Unit if the said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and

WHEREAS, each of the undersigned represents that it is the owner of a royalty interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement;

NOW THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement with respect to all of its royalty interests in all of the separately owned tracts identified by said Exhibit.

IN WITNESS WHEREOF, each of the undersigned royalty owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below opposite its signature.

Date

Ruth Williams

Jan 21 - 1961

Lynn L. Williams

Jan. 21 - 1961

ATTEST:

By _____

STATE OF TEXAS)

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF SHACKELFORD)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 21st. day of January 1961, personally appeared Ruth Williams and Lynn L. Williams

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission expires:

6-1-61

Fairy Brooks
Notary Public

STATE OF TEXAS)

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF _____)

On this _____ day of _____ 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of such _____, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE the day and year last above written.

My Commission Expires:

Notary Public

RATIFICATION OF UNIT AGREEMENT FOR THE
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

RECEIVED

FEB 28 1961

General Land Office

KNOW ALL MEN BY THESE PRESENTS, THAT :

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement, identifies the separately owned tracts which will become a part of the Herr-King Field Unit if the said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and

WHEREAS, each of the undersigned represents that it is the owner of a royalty interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement;

NOW THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement with respect to all of its royalty interests in all of the separately owned tracts identified by said Exhibit.

IN WITNESS WHEREOF, each of the undersigned royalty owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below opposite its signature.

Nat Williams

Date

Jan. 23, 1961

Georgia M. Williams

Jan. 23, 1961

ATTEST:

_____ By _____

STATE OF Texas)

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF Lubbock)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 23 day of January 1961, personally appeared _____

Nat Williams and Georgia M. Williams

personally known to me to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission expires:

June 1, 1961

Frances Wilson

FRANCES WILSON

Notary Public in and for Lubbock County,
Texas

STATE OF _____)

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF _____)

On this _____ day of _____ 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of such _____, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE the day and year last above written.

My Commission Expires:

Notary Public

FEB 28 1961

General Land Office

RATIFICATION OF UNIT AGREEMENT FOR THE
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

KNOW ALL MEN BY THESE PRESENTS, THAT :

WHEREAS, each of the undersigned hereby acknowledges receipt of a true and correct copy of that certain Unit Agreement, entitled "Unit Agreement, Herr-King Field Unit, Callahan County, Texas"; and

WHEREAS, Exhibit "A" attached to and made a part of said Unit Agreement, identifies the separately owned tracts which will become a part of the Herr-King Field Unit if the said Unit Agreement is duly approved by the Railroad Commission of the State of Texas; and

WHEREAS, each of the undersigned represents that it is the owner of a royalty interest or interests, as that term is defined in said Unit Agreement, in one or more of the tracts identified by said Exhibit "A"; and

WHEREAS, each of the undersigned, being familiar with the contents thereof desires to ratify, approve and confirm said Unit Agreement;

NOW THEREFORE, each of the undersigned does hereby ratify, approve and confirm said Unit Agreement with respect to all of its royalty interests in all of the separately owned tracts identified by said Exhibit.

IN WITNESS WHEREOF, each of the undersigned royalty owners of record has executed this instrument which is a counterpart of the Ratification of the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, on the date set forth below opposite its signature.

Date

Wesley Williams, Jr.
Dewey Williams

Jan 31, 1961
Jan 31, 1961

ATTEST:

By Harold A. Hawn A. B. Douthett

STATE OF Texas

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF Martin

Before me, the undersigned, a Notary Public, in and for said County and State, on this 31 day of January 1961, personally appeared

Wesley Williams, Jr. and Dewey Williams
personally known to me to be the identical person s who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission expires:

June 1, 1961

Katherine Lewis
Notary Public Martin County, Texas

STATE OF _____

(CORPORATE ACKNOWLEDGMENT)

COUNTY OF _____

On this _____ day of _____ 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of such _____, for the uses and purposes therein set forth.

GIVEN UNDER MY HAND AND SEAL OF OFFICE the day and year last above written.

My Commission Expires:

Notary Public

General Land Office

Ollie Mac Fleming
Notary Public

9.
NI-52494

Position of Unit Agreement
and Unit Operating Agreement
New

-MEMO-

400525

Operator A. V. Jones & SonsUnit Name Herr-King Field UnitCounty CallahanEffective Date APRIL 1, 1961Unitized for: Oil Gas Oil & Gas X1. M.F. No. 52494Area Tr. Sec. Blk. Survey S.F. 15772* .000369 % x 2 0000125 %2. M.F. No. Area Tr. Sec. Blk. Survey x %3. M.F. No. Area Tr. Sec. Blk. Survey x %4. M.F. No. Area Tr. Sec. Blk. Survey x %

REMARKS:

1. This is the percentage of tract participation (see Exhibit 2.1.3).

2. To calculate the following
Formula should be used:

$$\text{TRACT PART.} \times \text{OWNERSHIP IN UNIT PROD.} \\ \text{ROYALTY INTEREST} = \text{ROY DUE}$$

Prepared by aj Entered Unit Book inj

400525 39.

REPORT
of the
POOLING AGREEMENT COMMITTEE

Call Arnett
after 5:15

TO: SCHOOL LAND BOARD

DATE: February 15, 1961

OPERATOR A. V. Jones & Sons COUNTY Callahan
M. F. NO. _____ Acres
_____ Acres
SF 15772 17.3 Acres
(Gulf Lease)

Unit Name Herr-King Field Unit

Unitized For: Oil X Gas _____ Oil and Gas _____

Kind of Land:

State Owned _____ Relinquishment Act _____ Free Royalty X

Size of Unit approximately 2708.00 Acres

State Owned 17.30 Acres

Privately Owned 2690.70 Acres

State Lease(s):

Contain(s) 17.3 Acres

Included in other units _____ Acres

Not incl. in any unit _____ Acres

Well located on State Lease: Yes _____ No X

50% acre feet

Participation: 25% cumulative production

Basis 25% Number of wells Royalty .000369 %

Railroad Commission Field Rules:

Spacing _____

Allowable _____

Per Well Factor _____

Acreage Factor _____

Others Was presented to Railroad Commission 2/10/61. Will not
become effective unless approved by Commission.

Amount State would be penalized by joining the Unit _____

Agrees to drill to density of field rules: Yes _____ No _____

Holds only acreage included in unit past primary term of lease: Yes _____ No _____

Satisfactory geological data furnished: Yes ✓ No _____

APPROVAL: Recommended ✓ Not Recommended _____

REASONS: See attached sheet

Linward Shivers
Linward Shivers

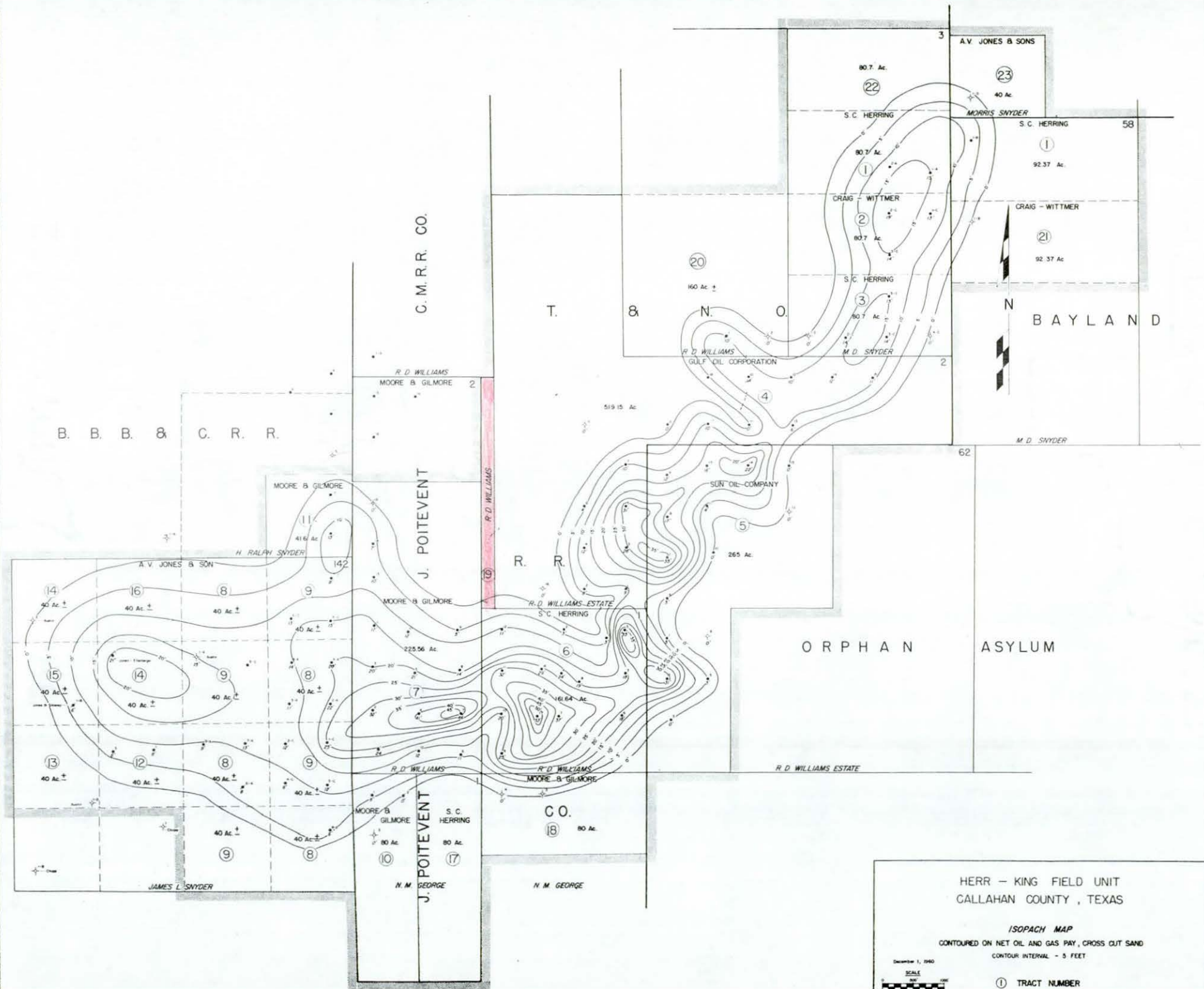
Gordon R. McNutt
Gordon R. McNutt

John Goldsum
John Goldsum

The State owns a 1/8th free royalty interest in a 17 acre tract on the edge (see attached map) of the Herr-King Field in Callahan County. The field is being unitized for the purpose of waterflooding the Crosscut and Moran oil sands.

The field was discovered in 1954 and about 98% of the oil which can be recovered by primary means has been produced.

The State has little to gain by joining this unit; however, since it is free royalty and the lessee and surface owner have joined, the committee recommends its approval.



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FEB 28 1961

General Land Office

UNIT AGREEMENT

HERR-KING FIELD UNIT

CALLAHAN COUNTY, TEXAS

UNIT AGREEMENT
HERR-KING FIELD
UNIT
CALLAHAN COUNTY, TEXAS

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UNIT AGREEMENT
HERR-KING FIELD UNIT
CALLAHAN COUNTY, TEXAS

THIS AGREEMENT, entered into as of the _____ day of _____, 19____, by and between the parties who execute or ratify this agreement;

W I T N E S S E T H :

WHEREAS, In the interest of the public welfare and to promote the conservation and increase the ultimate recovery of oil, gas and associated minerals from the Herr-King Field in Callahan County, Texas, and to protect the rights of the owners of interests therein, it is deemed necessary and desirable to enter into this agreement unitizing the oil and gas rights in and to the Unitized Formation covered hereby in order to effect a secondary recovery, or other recovery program as hereinafter provided;

NOW, THEREFORE, In consideration of the premises and of the mutual covenants and agreements herein contained, it is agreed as follows:

ARTICLE 1

DEFINITIONS

As used in this agreement, the terms hereinafter set out shall have the following meaning:

1.1 Unit Area, shall mean the lands situated within the Herr-King Field, Callahan County, Texas, described by Tracts in Exhibit "A" and shown on Exhibit "B", as to which this agreement becomes effective or to which it may be extended or contracted as provided herein.

1.2 Unitized Formation, shall mean that subsurface portion or portions of the Unit Area commonly known or described as follows:

The Sands occurring in the interval from the base of the Palo Pinto Lime (found at 2369' on the Electric Log of the S. C. Herring - R. D. Williams Well No. 7) to the top of the Capps Lime (found at 2567' on the Electric Log of said well).

1.3 Unitized Substances, shall mean all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

1.4 Working Interest Owner, shall mean any party hereto holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise, independent of this agreement, which interest is chargeable with and obligated to pay or bear, either in cash or out of production or otherwise, all or a portion of the cost of drilling, developing, producing and operating the Unitized Formation. Each such interest is referred to herein as "Working Interest".

1.5 Royalty Owner, shall mean any party hereto who, subject to a Working Interest Owner's right to search for and produce Unitized Substances, owns land, mineral rights, royalties, overriding royalties, production payments, reversionary interests or other rights in and to the Unitized Substances. Each such right is referred to herein as "Royalty Right" or "Royalty Interest."

Any owner whose land or oil and gas mineral rights are not subject to a lease, or other rights of a Working Interest Owner shall be considered as a Royalty Owner with respect to a one-eighth (1/8) royalty interest in and to the Unitized Substances allocated herein to said land or mineral rights and as a Working Interest Owner with respect to the seven-eighths (7/8) working interest in and to the Unitized Substances allocated herein to said land or mineral rights.

1.6 Tract, shall mean an area of land in which each Working Interest, as well as each Royalty Interest, is owned in the same undivided proportion throughout. All Tracts are separately described in Exhibit "A" and separately numbered on Exhibit "B". If at any time thereafter, Working Interest or Royalty Interest are owned in different proportions or by different parties in a Tract, the Unitized Substances allocated hereunder to such Tract and the benefits, obligations and liabilities attributable to the interest in such Tract hereunder shall be owned, shared and borne in proportion to and on the basis of the relative extent of the surface acreage ownership of Working Interest and Royalty Interest in such Tract unless and until the owners of such interests as are involved agree to the contrary in writing in recordable form and deliver such writing to Unit Operator, and, in case such writing affects Royalty Interests, also to the Working Interest Owner or Owners affected by such change.

1.7 Unit Operating Agreement, shall mean the agreement entitled "Unit Operating Agreement, Herr-King Field Unit, Callahan County, Texas," of the same date as this agreement, and executed by and between the Working Interest Owners who are parties to this agreement, and any amendment thereof.

1.8 Unit Operator, shall mean the Working Interest Owner designated by the Working Interest Owners pursuant to the Unit Operating Agreement to develop and operate the Unit Area.

1.9 Tract Participation, shall mean that percentage of Unitized Substances produced from the Unitized Formation which is allocated to a Tract under this agreement.

1.10 Unit Participation, of each Working Interest Owner shall mean the sum of the percentages obtained by multiplying such Working Interest Owner's fractional working interest in each Tract by the Tract Participation of such Tract.

1.11 Oil and Gas Rights, shall mean the right to explore develop and operate lands within the Unit Area for the production of Unitized Substances or to share in the production so obtained or the proceeds thereof.

1.12 Outside Substances, shall mean all substances obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

1.13 Cased Hole, shall mean a cased well bore which is in such condition that it may be used for the production of Unitized Substances or for the injection of water or Outside Substances into the Unitized Formation.

1.14 Net Oil Acre Foot, shall mean a volume of Unitized Formation equal to an originally productive oil bearing sand one foot in thickness underlying one acre measured on the surface.

1.15 Cumulative Production, shall mean the total stock tank barrels of oil which have been produced from the oil bearing sands, defined herein as "Unitized Formation", underlying each Tract for the period of first production from each such Tract until July 1, 1960, as determined from Form EB Reports of record in the office of the Railroad Commission of the State of Texas.

ARTICLE 2

EXHIBITS

2.1 Exhibits. Attached hereto are the following exhibits incorporated herein by reference:

2.1.1 Exhibit A, is a schedule describing each Tract in the Unit Area.

2.1.2 Exhibit B, is a map of the Herr-King Field showing the boundary lines of the Unit Area and Tracts thereon.

2.1.3 Exhibit C, is an exhibit showing participation of each Tract.

2.2 Reference to Exhibits. Whenever in this agreement reference is made to any of said exhibits, such reference shall mean said exhibits as originally attached hereto; or if the same have been revised, it shall mean the latest revision thereof.

2.3 Exhibits Considered Correct. Said exhibits for all purposes of this agreement shall be considered as true and correct unless and until they are revised or corrected as herein provided.

2.4 Correcting Errors. The shapes and descriptions of the respective Tracts have been established using the best information available. In the event it subsequently appears that any Tract should, because of diverse royalty or working interest ownership on the effective date hereof, be divided into more than one Tract, or that any mechanical miscalculation has been made, Unit Operator, with the approval of Working Interest Owners, may correct such mistake by revising the exhibits to conform to the facts. Such corrections shall not include any re-evaluation of previously established engineering or geological interpretations used in establishing Tract Participation. Each such revision of exhibits, if made after this agreement becomes effective, shall be effective at 7:00 O'clock a. m. on the first day of the calendar month next following the filing of the exhibit relating thereto or on such subsequent date as is determined by Working Interest Owners. Any such revision made prior to the effective date hereof shall be effective on the effective date.

2.5 Filing Revised Exhibits. If and when the exhibits or any revision thereof are revised pursuant to this agreement, Unit Operator shall certify and file the revised exhibits for record in the County or Counties in which this agreement is filed.

ARTICLE 3

CREATION AND EFFECT OF UNIT

3.1 Oil and Gas Rights Unitized. Subject to the terms and conditions of this agreement, all the Oil and Gas Rights of the Royalty Owners in and to the lands described in Exhibit "A", and all of the Oil and Gas Rights of the Working Interest Owners in and to said lands are hereby unitized insofar as said respective Oil and Gas Rights pertain to the Unitized Formation, all to the same extent as if the Unitized Formation had been included in a single lease executed by all the Royalty Owners, as Lessors, in favor of all the Working Interest Owners, as Lessees, and as if said lease had been subject to all of the terms and conditions of this agreement.

3.2 Personal Property Excepted. Working Interest Owners have each individually heretofore placed in or on their wells and in or on lands affected by this agreement, various items of personal property which are lease and well equipment, as to all of which Working Interest Owners have the right, as provided in their respective

leases, to remove such property from the premises and all of which installations were made with the intention and understanding that all of the same would be and remain personal property and that no part thereof would be or become a part of the realty. Working Interest Owners hereby except from the terms and provisions of this agreement, and sever from said lands, for all purposes, all such lease and well equipment which may be or may hereafter become located in or on the lands or in the wells on the lands affected hereby. To conform their respective investments in such equipment, Working Interest Owners have made a separate agreement in the Unit Operating Agreement with respect thereto.

3.3 Amendment of Leases. The terms and provisions of the various leases, agreements or other instruments covering the respective Tracts are hereby amended to the extent necessary to make them conform to the terms and provisions of this agreement, and as amended, shall remain in full force and effect.

3.4 Continuation of Leases and Term Royalties. Operations, including drilling operations, conducted with respect to the Unitized Formation or any part of the Unit Area, or production from any part of the Unitized Formation, shall, except for the purpose of determining payments to Royalty Owners, be considered as operations upon or production from each Tract and such operations or production shall continue in force and effect each lease or term royalty interest just as if such operations had been conducted and a well had been drilled on and was producing from each such Tract. Each such lease and term royalty interest shall remain in force and effect so long as this agreement remains in force and effect.

3.5 Titles Unaffected by Unitization. Nothing herein shall be construed to result in the transfer of title to the Oil and Gas Rights covered hereby between the parties hereto or to Unit Operator, other than the right to exercise such Oil and Gas Rights and to share in the Unitized Substances or the proceeds therefrom to the extent and manner herein provided.

3.6 Injection Rights. Royalty Owners hereby grant unto Working Interest Owners the right to inject into the Unitized Formation any substances in whatever amounts the Working Interest Owners deem expedient, including the right to place and maintain injection wells on the Unit Area and to use producing wells completed in the Unitized Formation or abandoned Oil or Gas wells for said purposes.

ARTICLE 4

PLAN OF OPERATIONS

4.1 Unit Operator. Working Interest Owners are, as of the effective date of this agreement, entering into a Unit Operating Agreement, designating A. V. Jones & Sons as initial Unit Operator. Unit Operator shall have, subject to the terms, provisions and limitations expressed in the Unit Operating Agreement, the exclusive right to develop and operate the Unit Area for the production of Unitized Substances. Such operations shall be conducted in conformity with the provisions of this agreement and the Unit Operating Agreement. In the event of any conflict between such agreements, this agreement shall govern.

4.2 Lien of Unit Operator. Unit Operator shall have a lien upon the interest of Working Interest Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

4.3 Operating Methods. To the end that the quantity of Unitized Substances ultimately recoverable may be increased and waste prevented, Working Interest Owners shall, with diligence and in accordance with good engineering and production practices, engage in a secondary recovery operation by the injection of water or other substances into the Unitized Formation.

4.4 Change of Operating Methods. Such other methods of operation as may from time to time be determined by Working Interest Owners to be feasible, necessary or desirable to efficiently and economically increase the ultimate recovery of Unitized Substances may be conducted by Working Interest Owners. Nothing herein contained shall prevent Working Interest Owners from discontinuing or changing in whole or in part any particular method of operation if, in their opinion, such method of operation is no longer in accord with good engineering or production practices.

ARTICLE 5

TRACT PARTICIPATION

5.1 Tract Participation. The Tract Participation of each Tract is shown in Exhibit "C" and is that percentage which is based twenty-five percent (25%) on the proportion, expressed in percentage, that the number of Cased Holes on each Tract bears to the number of Cased Holes on all Tracts; fifty percent (50%) on the proportion, expressed in percentage, that the number of Net Oil Acre Feet underlying said Tract bears to the total number of Net Oil Acre Feet underlying all Tracts; and twenty-five percent (25%) on the proportion, expressed in percentage, that the Cumulative Production from said Tract bears to the Cumulative Production from all Tracts.

5.2 Relative Tract Participations. Whenever the Unit Area is enlarged or reduced, the revised Tract Participations of the respective Tracts included within the Unit Area prior to such enlargement or reduction shall remain in the same ratio one to another.

ARTICLE 6

ALLOCATION OF UNITIZED SUBSTANCES

6.1 Allocation to Tracts. All Unitized Substances produced and saved shall be apportioned among and allocated to the several Tracts within the Unit Area in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in Exhibit "C". The amount of Unitized Substances so allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract shall, for all intents, uses and purposes, be deemed to have been produced from such Tract.

6.2 Distribution within Tracts. The Unitized Substances allocated to each Tract shall be distributed among, or accounted for to, the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this agreement not been entered into, and with the same legal force and effect.

6.3 Taking Unitized Substances in Kind. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Working Interest Owners entitled thereto by virtue of the ownership of Oil and Gas Rights therein or by purchase from such owners. Such parties shall have the right to construct, maintain and operate within the Unit Area all necessary facilities for that purpose, provided the same are so constructed, maintained and operated as not to interfere with operations carried on pursuant hereto. Any extra expenditures incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party receiving the same in kind.

6.4 Failure to Take in Kind. To the extent that any party entitled to take and receive in kind any portion of the Unitized Substances shall fail to take or otherwise dispose of the same currently as and when produced, then so long as such conditions continue, Unit Operator, for the account and at the expense of such party shall, in order to avoid curtailing the operation of the Unit Area, dispose of such production on a day-to-day basis in any reasonable manner Unit Operator sees fit, and the account of such party shall be charged therewith as having received the same. The proceeds, if any, of the Unitized Substances so disposed of by Unit Operator shall be paid to the party entitled thereto. The Unit Operator shall in no way be liable for any loss whatsoever including loss of profits occasioned thereby. Unit Operator's right to sell such party's portion of the Unitized Substances shall be revocable at the will of such party, and the term of any sales contract made by Unit Operator hereunder shall be no longer than is commensurate with the minimum needs of the industry under the circumstances, and in no event for more than one year. Notwithstanding the foregoing, Unit Operator shall not make a delivery or sale of any Working Interest Owner's share of gas into Interstate Commerce without having given such Working Interest Owner sixty (60) days advance written notice of such intended delivery or sale. At any time during such sixty (60) day period such Working Interest Owner shall have the right to separately dispose of its gas. Any expenditure incurred by taking in kind or separate disposition by any party shall be borne by said party.

6.5 Responsibility for Royalty Settlements. Any party receiving in kind or separately disposing of all or part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of, and shall indemnify all other parties, including Unit Operator, against any liability for any and all royalties, overriding royalties, production payments and any and all other payments chargeable against or payable out of such Unitized Substances or the proceeds therefrom.

6.6 Royalty on Outside Substances. If any Outside Substance is injected into the Unitized Formation, one hundred percent (100%) of any like substance contained in the Unitized Substances subsequently produced and sold, or used for other than operations hereunder, shall be deemed to be an Outside Substance until the aggregate of said one hundred percent (100%) equals the accumulated volume of such Outside Substance injected into the Unitized Formation. No Payments shall be due or payable to Royalty Owners on any substance which is classified hereby as an Outside Substance.

ARTICLE 7

USE OR LOSS OF UNITIZED SUBSTANCES

7.1 Use of Unitized Substances. Working Interest Owners may use as much of the Unitized Substances as they deem necessary for the operation and development of the Unit Area, including but not limited to the injection thereof into the Unitized Formation.

7.2 Royalty Payments. No royalty, overriding royalty, production or other payments shall be payable upon or with respect to Unitized Substances used or consumed in the operation or development of the Unit Area or which may be otherwise lost or consumed in the production, handling, treating, transportation or storing of Unitized Substances.

ARTICLE 8

TRACTS TO BE INCLUDED IN UNIT

8.1 Percentages of Commitment Required. On and after the effective date hereof and until the enlargement or reduction thereof, the Unit Area shall be composed of those Tracts listed on Exhibit "A" which corner, adjoin or are contiguous to each other and which are qualified as follows:

8.1.1 Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have signed or ratified this agreement and the Unit Operating Agreement and Royalty Owners owning one hundred percent (100%) of the Royalty Interest have signed or ratified this Agreement.

8.1.2 Each Tract, regardless of the percentage of Working Interest or Royalty Interest committed hereto, which is included in the Unit Area by the unanimous vote of the Working Interest Owners in those Tracts which have qualified under Section 8.1.1

8.2 Tract not Qualified on Effective Date: Any Tract listed on Exhibit "A" which is not so qualified on the effective date hereof may be admitted to the Unit Area as follows:

8.2.1 Within six (6) months after the effective date hereof any such Tract may be admitted to the Unit Area, if during such six (6) months period such Tract is or becomes qualified under the provisions of Section 8.1 for the initial qualification of Tracts, in which event the terms and provisions of this agreement shall apply to such newly admitted Tract. For such purpose the owners of interests in any Tract which fails to qualify on the effective date hereof who have executed or ratified this agreement shall continue to be bound by such execution or ratification for a period of six (6) months from the effective date hereof as to such interests in such Tract and shall not be bound thereafter unless such Tract is admitted during said six (6) months period. The Tract Participation of each Tract so admitted shall be calculated in the same manner as it would have been calculated had such Tract been admitted on the effective date hereof, subject only to such changes in calculation which may be necessary because of a prior enlargement or reduction of the Unit Area. In the event of such admission of additional Tract or Tracts under the provisions of this Section, Exhibit "C" shall be revised effective as of the first day of the first calendar month after any such Tract or Tracts have been admitted. Upon each admission of additional Tracts apportionment of production shall not be made retroactive.

8.2.2 After six (6) months from the effective date hereof Working Interest Owners may admit to the Unit Area any such Tract which has not been previously admitted in the same manner and under the same terms and conditions set out in Article 11 hereof.

8.3 Subsequent Commitment of Interest to Unit Area. Any owner of a Working Interest or Royalty Interest in any Tract described in Exhibit "A" who shall not have signed this agreement or ratified same prior to six (6) months from the effective date hereof may thereafter become a party hereto on such terms and conditions as may be agreed upon by negotiation with the Working Interest Owners.

8.4 Revision of Exhibits. In the event any of the Tracts described in Exhibit "A" fail to qualify for inclusion in the Unit Area as of the effective date hereof, Unit Operator shall recompute, using the original basis of computation, the Tract Participation of each of the qualifying Tracts and shall revise Exhibit "C" accordingly. Unit Operator shall also revise Exhibits "A" and "B" to include only those Tracts which have qualified for inclusion in the Unit Area. Said revised exhibits shall be effective as of the effective date hereof.

ARTICLE 9

TITLES

9.1 Removal of Tract from Unit Area. In the event a Tract ceases to have sufficient Working Interest Owners or Royalty Interest Owners committed to this agreement to meet the conditions of Article 8 because of failure of title of any party hereto, such Tract shall be eliminated from the Unit Area as of the first day of the calendar month in which such failure of title is finally determined; provided, however, that a Tract shall not be removed from the Unit Area if, within ninety (90) days of the date of final determination of the failure of title, Working Interest Owners and Royalty Interest Owners become parties to this agreement in sufficient numbers to meet the qualifying provisions of Section 8.1.1, or the Tract is otherwise qualified under Section 8.1.2.

9.2 Revision of Exhibits. In the event any Tract is eliminated from the Unit Area because of the failure of title pursuant to the provisions of this Article, Unit Operator shall recompute the Tract Participation of each of the Tracts remaining in the Unit Area and shall revise Exhibits "A" and "B" and "C" accordingly. Said revised exhibits shall be effective as of the first day of the calendar month in which such failure of title is finally determined.

9.3 Working Interest Titles. If title to a working Interest fails, the rights and obligations as between the working Interest Owners in respect thereto shall be governed by the Unit Operating Agreement.

9.4 Royalty Owner Titles. If title to a Royalty Interest fails, but the Tract to which it relates is not eliminated from the Unit Area, the party whose title failed shall not be entitled to share hereunder in respect to such interest.

9.5 Production Where Title in Dispute. If the title or right of any person to any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the discretion of Working Interest Owners shall either:

9.5.1 Require that the person or persons to whom such Unitized Substances are delivered or to whom the proceeds thereof are paid, furnish security in an amount satisfactory to the Working Interest Owners for the proper accounting therefore to the rightful owner or owners in the event the title or right of such person or persons shall fail in whole or in part, or

9.5.2 Withhold and market the portion of Unitized Substances with respect to which title is in dispute and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the person or persons rightfully entitled thereto.

ARTICLE 10

EASEMENTS OR USE OF SURFACE

10.1 Grant of Easements. The parties hereto, to the extent of their rights and interests, hereby grant to Working Interest Owners the right to use as much of the surface of the land within the Unit Area as may reasonably be necessary for the operation and development of the Unit Area hereunder. The parties hereto further grant to the Working Interest Owners the right to inject into the Unitized Formation any substances in whatsoever amount Working Interest Owners deem expedient, including the right to place and maintain injection wells on the Unit Area and to use any producing wells completed in the Unitized Formation or abandoned Oil or Gas wells for said purposes.

10.2 Use of Water. The parties hereto further grant unto Working Interest Owners the right to drill for and extract subsurface waters underlying the Unit Area and to use same for injection purposes anywhere within the Unit Area. Working Interest Owners shall not be required to pay for water so used. Working Interest Owners shall have and they are hereby granted the free use of any other water from the Unit Area for operations hereunder except water from Royalty Owner's wells, private lakes, ponds, or irrigation ditches.

10.3 Surface Damages. Working Interest Owners shall pay the rightful owners for damages to growing crops, timber, fences, improvements and structures on the Unit Area resulting from operations hereunder.

ARTICLE 11

ENLARGEMENTS OF UNIT AREA

11.1 Enlargements of Unit Area. The Unit Area may be enlarged to include acreage reasonably proved to be productive of substances herein defined as Unitized Substances, under such terms and conditions as determined by the Working Interest Owners, including, but not limited to, the following, and if the acreage qualifies as provided in Article 8 :

11.1.1 The participation to be allocated to the acreage added to the Unit Area shall be based on all available information to the end that a reasonable and fair participation shall be so allocated.

11.1.2 There shall never be any retroactive allocation of interests in the Unitized Substances produced, or proceeds thereof, by reason of an enlargement or the Unit Area.

11.1.3 In the event of an enlargement of the Unit Area, Unit Operator shall, subject to Section 5.2, recompute the Tract Participation of each Tract within the Unit Area as enlarged and shall revise Exhibits "A", "B" and "C" accordingly.

11.4 The effective date of any enlargement of the Unit Area shall be 7:00 a. m. on the first day of the calendar month following compliance with conditions for enlargement as specified by Working Interest Owners, approval of the enlargement of the Unit Area by the appropriate governmental authority if required, and the recording of revised Exhibits "A" "B" and "C" in the records of the County or Counties in which this agreement is recorded.

ARTICLE 12

TRANSFER OF INTEREST

12.1 Agreement is a Covenant. All of the terms and provisions of this agreement shall extend to, be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors and assigns of the parties hereto, and shall constitute a covenant running with the lands, leases and interests covered hereby.

12.2 Effect of Transfers. Any transfer, assignment or conveyance of all or any part of any interest owned by any party hereto with respect to any Tract shall be made expressly subject to this agreement. No such transfer, assignment or conveyance shall be binding for any purpose upon any party hereto other than the party so conveying the same, until the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

12.3 Waiver of Rights to Partition. Each party hereto covenants that, during the existence of this agreement, such party shall not resort to any action at law or in equity to partition the Unit Area or the facilities used in the development or operation thereof and to that extent waives the benefits of all laws authorizing such partition.

ARTICLE 13

RELATIONSHIP OF PARTIES

13.1 No Partnership. The duties, obligations and liabilities of the parties hereto are intended to be several and not joint or collective, and nothing herein contained shall ever be construed to create an association, trust, or impose a partnership duty, obligation or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligations as herein provided.

13.2 No Sharing of Market. Nothing in this agreement shall be construed as providing, directly or indirectly, for any cooperative refining or joint sale or cooperative marketing of Unitized Substances.

13.3 Royalty Owners Free of Costs. It is understood and agreed that this agreement shall never be construed as imposing upon any Royalty Owner any obligation to pay for any development or operating expense unless such Royalty Owner is obligated to pay for same by the terms of agreements existing before the execution of this agreement.

ARTICLE 14

LAWs AND REGULATIONS

14.1 Laws and Regulations. This agreement shall be subject to the conservation laws of the State of Texas, to the valid rules, regulations and orders of the Railroad Commission of Texas and to all other valid applicable federal, state and municipal laws, rules, regulations and orders. It is not the intention of this agreement to limit, restrict or prorate unit production, it being recognized that such powers are exclusively exercised by governmental authority.

ARTICLE 15

FORCE MAJEURE

15.1 Force Majeure. All obligations of each party hereto except for the payment of money, shall be suspended while said party is prevented from complying therewith, in whole or in part, by strikes, fire, war, civil disturbances, acts of God, federal, state, or municipal laws, orders or regulations, inability to secure materials or other causes beyond the reasonable control of said party; provided, however, that performance shall be resumed within a reasonable time after such cause has been removed; and provided further that no party shall be required against its will to adjust or settle any labor dispute. This agreement or the lease or other interests subject hereto shall not be terminated by reason of suspension of Unit Operations due to the aforementioned causes.

ARTICLE 16

EFFECTIVE DATE

16.1 Effective Date. This agreement shall become binding upon each party who executes or ratifies it as of the date of the execution or ratification of such party and shall become effective as of 7:00 o'clock a. m. of the first day of the second calendar month next following:

(a) the execution or ratification of this agreement and the Unit Operating Agreement by Working Interest Owners owning a combined Unit Participation of at least eighty-five percent (85%), and the execution or ratification of this Agreement by Royalty Owners owning a combined interest of at least sixty-five percent (65%) of the royalty interest in those Tracts described in the original Exhibit "A".

(b) The approval of this Agreement by the Railroad Commission of the State of Texas, under provisions of Article 6008(b), revised Civil Statutes of the State of Texas.

(c) The filing of at least one counterpart of this agreement for record in the records of Callahan County, Texas, by Unit Operator;

and provided, further, that if (a), (b) and (c) above are not accomplished on or before December 31, 1961, this Agreement shall ipso facto terminate on said date (hereinafter called "termination date") and thereafter be of no further force or effect, unless prior thereto this Agreement has been executed or ratified by Working Interest Owners owning a combined Unit Participation of at least eighty-five percent (85%) and Working Interest Owners owning a combined Unit Participation of at least fifty-one percent (51%) committed to this Agreement have decided to extend said termination date for a period not to exceed six (6) months. If said termination date is so extended, and (a), (b), and (c) above are not accomplished

on or before said extended termination date, this agreement shall ipso facto terminate on said extended termination date and thereafter be of no further force or effect. For the purposes of this Article, Working Interest Ownership shall be computed on the Basis of Unit Participation as determined from Exhibit "D" attached to the Unit Operating Agreement.

16.2 Certificate of Effectiveness. Unit Operator shall within thirty (30) days after the effective date of this agreement file for record in the office or offices where a counterpart of this agreement is recorded, a certificate to the effect that this agreement has become effective according to its terms and stating further the effective date.

ARTICLE 17

TERM

17.1 Term. The term of this agreement shall be for and during the time that Unitized Substances are produced in paying quantities and so long, thereafter as drilling, reworking or other operations are prosecuted without cessation of more than ninety (90) consecutive days, unless sooner terminated by Working Interest Owners in the manner hereinafter provided.

17.2 Termination by Working Interest Owners. This agreement may be terminated by the filing of record in Callahan County, Texas, of an instrument signed by all Working Interest Owners.

17.3 Effect of Termination. Upon termination of this agreement, the further development and operation of the Unit Area as a unit shall be abandoned, unit operations shall cease, and thereafter the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this agreement had never been entered into.

17.4 Salvaging Equipment upon Termination. If not otherwise covered by the leases unitized under this agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this agreement in which to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

ARTICLE 18

OIL IN LEASE TANKAGE ON EFFECTIVE DATE

18.1 Gauge of Merchantable Oil. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil in such tanks as of 7:00 o'clock a. m. on the effective date hereof. All such oil which has been produced not in excess of the legal allowable shall be and remain the property of the Working Interest Owners entitled thereto the same as if the Unit had not been formed; and such Working Interest Owners shall promptly remove said oil from the Unit Area. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all royalty to Royalty Owners under the terms and provisions of the applicable lease or leases and other contracts.

ARTICLE 19

COUNTERPART

19.1 Separate Counterparts or Ratifications. This agreement may be executed in any number of counterparts and each executed

counterpart shall have the same force and effect as an original instrument and as if all of the parties to the aggregate counterparts had signed the same instrument; or, may be ratified by a separate instrument in writing referring to this agreement. Each such ratification shall have the force and effect of an executed counterpart hereof and of adopting by reference all of the provisions hereof.

19.2 Joinder in Dual Capacity. It shall not be necessary for parties owning both Working Interest and Royalty Interests to execute this agreement in both capacities in order to commit both classes of interests. Execution hereof by any such party in one capacity shall also constitute execution in the other capacity.

ARTICLE 20

GENERAL

20.1 Amendments Affecting Working Interest Owners. Amendments hereto relating wholly to Working Interest Owners may be made if signed by all Working Interest Owners.

IN WITNESS WHEREOF, The parties hereto have executed this agreement upon the respective dates indicated opposite their respective signatures.

WORKING INTEREST OWNERS

ATTEST:

DATE

Secretary

ATTEST:

~~_____
Secretary~~

SUN Oil Company
By *[Signature]* ^{and}
Agent + Attorney-in-Fact

Jan. 13, 1961

G. V. Jones

Feb. 3, 1961

OVERRIDING ROYALTY AND OIL PAYMENT OWNERS

ATTEST:

Secretary

ROYALTY OWNERS

x ROW Williams

2/23/61

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF SHACKELFORD

in and for said County, Texas, on this day personally appeared

A. V. Jones

BEFORE ME, the undersigned authority,

known to me to be the person whose name A. V. subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 3rd day of February, A.D. 19 61

(L.S.)

Notary Public, Shackelford County, Texas

My Commission Expires June 1, 19 61

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF Callahan

in and for said County, Texas, on this day personally appeared

R. D. Williams

BEFORE ME, the undersigned authority,

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 23rd day of February, A.D. 19 61

(L.S.)

Notary Public, Callahan County, Texas

My Commission Expires June 1, 19 61

STATE OF TEXAS

COUNTY OF DALLAS

BEFORE ME, the undersigned, a Notary Public in and for said State and County, on this day personally

T. F. HILL

Agent and Attorney-in-Fact for

GEN. OEL GUNFANT, known to me to be the person whose name is subscribed to the foregoing instrument of writing, and acknowledged to me that he executed the same for the purposes and consideration and in the capacity therein expressed and stated.

Given under my hand and seal of office, this the 13th day of JANUARY, A.D. 19 61

ALF BURR

Notary Public in and for

Dallas County, Texas

My Commission Expires 6-1-61

Notary Public in and for Dallas County, Texas.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF

in and for said County, Texas, on this day personally appeared

BEFORE ME, the undersigned authority,

known to me to be the person whose name subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This day of , A.D. 19

(L.S.)

Notary Public, County, Texas

My Commission Expires June 1, 19

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,

COUNTY OF

in and for said County, Texas, on this day personally appeared

BEFORE ME, the undersigned authority,

known to me to be the person whose name subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This day of , A.D. 19

(L.S.)

Notary Public, County, Texas

My Commission Expires June 1, 19

TRACT
NUMBER

NAME OF TRACT
DESCRIPTION OF TRACT

- 1 S. C. HERRING DRILLING COMPANY- MORRIS SNYDER "A" LEASE
The S/2 of the NE/4 of T&NO Ry. Co. Sur. # 3, Block C, Abstract A-386, plus the N/2 of the N/2 of Section 58, BOHL Survey 58, Abstract 991, Callahan County, Texas.
- 2 CRAIG-WITTMER OIL COMPANY - MORRIS SNYDER "C" LEASE
The N/2 of the SE/4 of T&NO Ry. Co. Sur. No. 3, Block C, Abstract No. 386, Callahan County, Texas, containing 80 acres of land, more or less.
- 3 S. C. HERRING DRILLING COMPANY - MORRIS SNYDER "C" LEASE
The S/2 of the SE/4 of Section 3, Block C, T&NO Ry Co. lands, Sur. A-386, Callahan County, Texas.
- 4 GULF OIL CORPORATION - R. D. WILLIAMS ET AL
All of Section 2, Block C, Certificate No. 714, T&NO Ry. Co. Sur., Callahan County, Texas, except the North 125 acres of said section.
- 5 SUN OIL COMPANY - R. D. WILLIAMS LEASE
Being 265.0 acres of land out of Section 62, B.O.A. Survey, Callahan County, Texas. Said 265.0 acres being more fully described as follows:
Beginning at a stone mound the Southwest corner of said section 62 in the East line of the T&NO Ry. Co. Sur. No. 1, said corner being the Southeast corner thereof;
THENCE, north with the common boundry of said Sec. 62 and Survey No.1, 2655.0 feet to a stone mound the common East corner of T&NO Ry Co. Sur. No. 1 and Sur. No. 2;
THENCE, north with the common boundry of said Section 62, and Sur. No. 2, 2651.0 feet to a stone mound, a re-entrant corner of said Sur. No. 2, same being the Northwest corner hereof;
THENCE, N 89°57'E with the common boundry of said Sec. 62 and Sur. No. 2, 3000.0 feet to a point, the North-east corner hereof;
THENCE, South-2653.6 feet to a point, the most northerly Southeast corner hereof;
THENCE, West-1648.0 feet to a point, a re-entrant corner hereof;
THENCE, South-2650.3 feet to a point in the South line of Section 62, being the most Southernly Southeast corner hereof;
THENCE S 89°48' W with the South line of Sec. 62, 1352.0 feet to the place of beginning and containing 265.0 acres of land.
- 6 S. C. HERRING DRILLING COMPANY - R. D. WILLIAMS LEASE
The North 160 acres of land of Survey No. 1, Block C, T&NO Ry. Co. Lands, Abstract No. 385, Callahan County, Texas.

TRACT
NUMBER

NAME OF TRACT
DESCRIPTION OF TRACT

- 7 MOORE & GILMORE - R. D. WILLIAMS LEASE
The South 225.56 acres of J. Pointevant Survey No. 2
Callahan County, Texas.
- 8 A. V. JONES & SON - JAMES L. SNYDER "A" LEASE
Being all of the NW/4 of the NE/4; all of the SE/4
of the NE/4; all of the NW/4 of the SE/4 and all
of the SE/4 of the SE/4 of Section No. 142, B.B.B. & C.
Ry. Co. Survey, Callahan County, Texas, containing 160
acres of land, more or less.
- 9 A. V. JONES & SON - JAMES L. SNYDER "C" LEASE
Being all of the NE/4 of the NE/4; all of the SW/4
of the NE/4; all of the NE/4 of the SE/4 and all of
the SW/4 of the SE/4 of Section 142, B.B.B. & C. Ry.
Co. Survey, Callahan County, Texas, containing 160
acres of land, more or less.
- 10 MOORE & GILMORE - N. M. GEORGE LEASE
The West 1/2 of the North 160 acres of the J. Pointevant
Survey No. 1, Abstract 610, Callahan County, Texas,
containing 80 acres of land, more or less.
- 11 MOORE & GILMORE - C. B. SNYDER LEASE
The SE/4 of the SE/4 of Section 141, B.B.B. & C. Ry. Co.
Survey, Abstract No. 100, Callahan County, Texas,
containing 40 acres of land, more or less.
- 12 A. V. JONES & SON - JAMES L. SNYDER LEASE
Being all of the NE/4 of the SW/4 of Section 142,
B.B.B. & C. Ry. Co. Survey, Callahan County, Texas,
containing 40 acres of land, more or less.
- 13 A. V. JONES & SON - JAMES L. SNYDER "B" LEASE
Being all of the NW/4 of the SW/4 of Section 142,
B.B.B. & C. Ry. Co. Survey, Callahan County, Texas,
containing 40 acres of land more, or less.
- 14 A. V. JONES & SONS - JAMES L. SNYDER (Ellenburger)
Being the NW/4 of the NW/4 and the SE/4 of the NW/4
of Section No. 142, B.B.B. & C. Ry. Co. Survey,
Callahan County, Texas, containing 80 acres of land,
more or less.
- 15 JONES & STASNEY - JAMES L. SNYDER "B" LEASE
Being all of the SW/4 of the NW/4 of Section 142,
B.B.B. & C. Ry. Co. Survey, Callahan County, Texas,
containing 40 acres of land, more or less.

TRACT
NUMBER

NAME OF TRACT
DESCRIPTION OF TRACT

16

A. V. JONES & SON - JAMES L. SNYDER "D" LEASE

Being all of the NE/4 of the NW/4 of Section No. 142, B.B.B. & C. Ry. Co. Survey, Callahan County, Texas, containing 40 acres of land, more or less.

17

S. C. HERRING DRILLING COMPANY - N. M. GEORGE LEASE

The E/2 of the North 160 acres of the J. Pointevant Survey No. 1, Abstract 610, Callahan County, Texas, containing 80 acres of land, more or less.

18

MOORE & GILMORE - CARMICHAEL-GEORGE LEASE

The North eighty (80) acres of the South Four Hundred and Eighty (S/480) acres of T. & N.O. Ry. Co. Survey No. 1, Block C, Abstract No. 385, Callahan County, Texas.

19

GULF OIL CORPORATION - R. D. WILLIAMS ET AL "A" LEASE

M-52494

Covering all of that tract of land known as S.F. 15772, R. D. Williams, about 6.3 miles North 40° east from Baird, Texas, covered by Patent No. 311, volume 25-B, described as follows:

BEGINNING at an old rock mound on the West side of a draw, for the original Northwest corner of T&NO Ry. Co. Sur. No. 1, from which another old rock mound, the original Southwest corner of said survey bears South 3831-8/10 varas, and a large mesquite, partly dead, bears Southwest 30 varas;

THENCE North, along the East line of J. Pointevant Survey No. 2, patented to R. D. Williams, 1350-3/10 varas to its Northeast corner in the South line of C&M Ry. Co. Survey No. 1;

THENCE South, 89°42'50" East, along said line, 72-3/10 varas to the West line of T&NO Ry. Co. Survey No. 2, whence an old rock mound for the Southeast corner of C&M Ry. Co. Survey No. 1, bears South 89°42'50" East 8-6/10 varas;

THENCE South, along the West line of said T&NO Ry. Co. Survey No. 2, a distance of 1353-6/10 varas to an old rock mound on the East side of a draw for the original Southwest corner of said survey, from which an old rock mound for its Southeast corner, in the West line of Bayland Orphan Asylum Survey No. 62 bears South 89°44'35" East 878-3/10 varas;

THENCE North, 87°03' West 72-4/10 varas to the place of beginning.

20

GULF OIL CORPORATION - R. D. WILLIAMS ET AL "B" LEASE

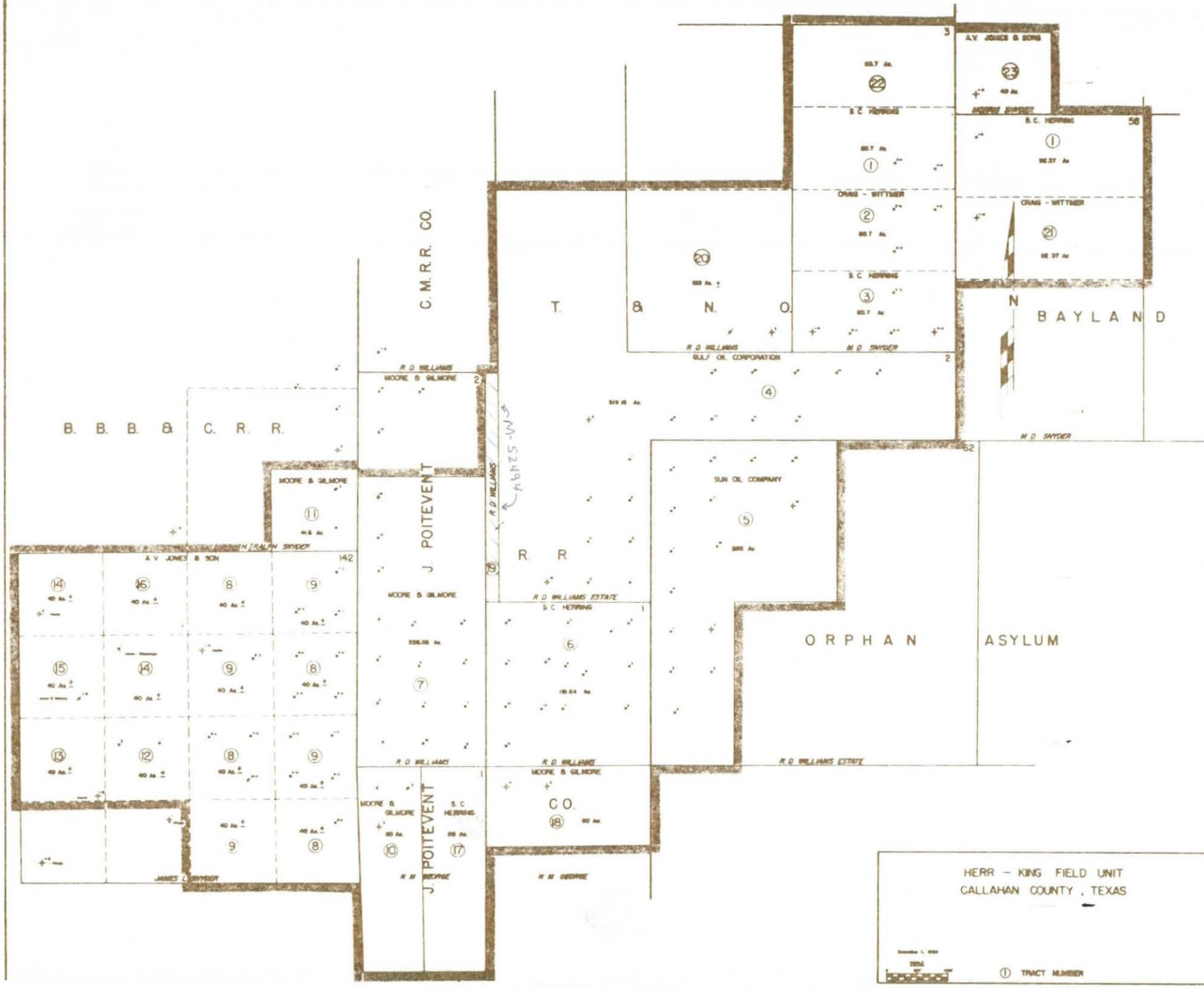
Covering all the SW/4 of Survey No. 3, Block C, T&NO Ry. Co. Survey, Callahan County, Texas, containing 160 acres of land, more or less.

TRACT
NUMBER

NAME OF TRACT
DESCRIPTION OF TRACT

- 21 CRAIG-WITTMER OIL COMPANY - MORRIS SNYDER "B" LEASE
- Being all of the South-half of the North-half of Bayland Orphan's Home Survey No. 58, Abstract No. 991, Callahan County, Texas, containing 92.25 acres of land, more or less.
- 22 CRAIG-WITTMER OIL COMPANY - MORRIS SNYDER LEASE
- Being all of the North-half of the NE/4 of T&NO Ry. Co. Survey No. 3, Block C, Abstract 386, Callahan County, Texas, containing 80 acres of land, more or less.
- 23 A. V. JONES & SON - MORRIS SNYDER
- Being the west-half of the South eighty (80) acres of Section 60, L.A.L. Survey, Callahan County, Texas, containing 40 acres of land, more or less.

EXHIBIT "B"



<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
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1

3.685198

WORKING INTEREST

A. V. Jones*	.056511	.208253
S. C. Herring Drlg. Co.	.282552	1.041260
J. H. Burdine	.282552	1.041260

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$60,000.00 oil payment payable to the following:

A. V. Jones, Jr., Trust	.075347	.277669
Jon Rex Jones, Trust	.075347	.277669
Ruby Jean Jones, Trust	.075347	.277669

OVERRIDING ROYALTY

C. R. Craig	.027344	.100768
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ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.460650
	1.000000	3.685198

2

4.185088

WORKING INTEREST

Craig-Wittmer Oil Co.	.875000	3.661952
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ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.523136
	1.000000	4.185088

3

3.103975

WORKING INTEREST

A. V. Jones*	.056511	.175410
S.C. Herring Drlg. Co.	.282552	.877034
J. H. Burdine	.282552	.877034

OIL PAYMENT

The interest of A. V. Jones is subject to a \$60,000.00 Oil payment payable to the following:

A. V. Jones, Jr., Trust	.075347	.233875
Jon Rex Jones, Trust	.075347	.233875
Ruby Jean Jones, Trust	.075347	.233875

OVERRIDING ROYALTY

C. R. Craig	.027344	.084875
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ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.387997
	1.000000	3.103975

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
4				16.255004
	<u>WORKING INTEREST</u>			
	Gulf Oil Corp.	.875000	14.223129	
	<u>ROYALTY</u>			
	R. D. Williams, Indv. and as Attorney-in-Fact	.125000	2.031875	
		1.000000	16.255004	
5				13.825580
	<u>WORKING INTEREST</u>			
	Sun Oil Co.	.875000	12.097382	
	<u>ROYALTY</u>			
	R.D. Williams, Indv. and as Attorney-in-Fact	.125000	1.728198	
		1.000000	13.825580	
6				17.401892
	<u>WORKING INTEREST</u>			
	S.C. Herring Drlg. Co.	.656250	11.419993	
	A. V. Jones*	.043750	.761333	
	<u>OIL PAYMENT</u>			
	*The interest of A. V. Jones is subject to a \$60,000.00 oil payment payable to the following:			
	A. V. Jones, Jr., Trust	.058333	1.015110	
	Jon Rex Jones, Trust	.058333	1.015110	
	Ruby Jean Jones, Trust	.058334	1.015110	
	<u>ROYALTY</u>			
	R. D. Williams	.062500	1.087618	
	B.L. Williams and E. L. Wadzeck	.062500	1.087618	
		1.000000	17.401892	
7				18.349385
	<u>WORKING INTEREST</u>			
	W. H. Gilmore	.423828	7.776983	
	Wayne Moore	.423828	7.776983	
	<u>OVERRIDING ROYALTY</u>			
	Mildred Adams	.027344	.501746	
	<u>ROYALTY</u>			
	R. D. Williams, Indv. and as Attorney-In-Fact	.125000	2.293673	
		1.000000	18.349385	

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
8				7.343986

WORKING INTEREST

A. V. Jones*	.143874	1.056609
E. F. Smith	.102539	.753045
Roy Parnell	.051270	.376526
Farmers State Bank, Lueders, Texas a/c		
W.L. Sibley	.076904	.564782
Guin Oil Co., Ltd.	.025634	.188256

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$185,000.00 oil payment payable to the following:

A. V. Jones, Jr., Trust	.138428	1.016613
Jon Rex Jones, Trust	.138428	1.016613
Ruby Jean Jones, Trust	.138428	1.016613

OVERRIDING ROYALTY

B. F. Irwin	.054688	.401628
Jack Rudolph & Philip Shaiman, Trustees	.004807	.035303

ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.917998
	1.000000	7.343986

9

8.131613

WORKING INTEREST

A. V. Jones*	.091406	.743277
E. F. Smith	.203125	1.651733
Farmers State Bank, Lueders, Texas, a/c		
W. L. Sibley	.101562	.825871
Guin Oil Co., Ltd.	.050781	.412931

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$185,000.00 oil payment payable to the following:

A. V. Jones, Jr., Trust	.121875	.991040
Jon Rex Jones, Trust	.121875	.991040
Ruby Jean Jones, Trust	.121875	.991040

OVERRIDING ROYALTY

J. H. Wilson	.010417	.084706
Point Corp.	.010417	.084706
King Oil, Inc.	.010417	.084706
Texas Dominion Oil Co.	.010417	.084706
Trigood Oil Co.	.020833	.169405

ROYALTY

Estate of C.B. Snyder, Deceased	.125000	1.016452
	1.000000	8.131613

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
10				.740980
	<u>WORKING INTEREST</u>			
	W. H. Gilmore	.423828	.314048	
	Wayne Moore	.423828	.314048	
	<u>OVERRIDING ROYALTY</u>			
	Tulane Gordon	.011365	.008421	
	Glen E. Vague	.001196	.000886	
	J. Stewart Martin	.003418	.002534	
	William Zeckendorf	.011365	.008421	
	<u>ROYALTY</u>			
	Ada C. Carmichael	.125000	.092622	
		1.000000	.740980	
11				.900990
	<u>WORKING INTEREST</u>			
	W. H. Gilmore	.432500	.389679	
	Wayne Moore	.432500	.389678	
	<u>OVERRIDING ROYALTY</u>			
	W. H. Varner	.010000	.009009	
	<u>ROYALTY</u>			
	Estate of C.B. Snyder, Deceased	.125000	.112624	
		1.000000	.900990	
12				1.488045
	<u>WORKING INTEREST</u>			
	Guin Oil Co., Ltd Farmers State Bank, Lueders, Texas, a/c W. L. Sibley	.025391	.037783	
	E. F. Smith	.050781	.075564	
	A. V. Jones*	.101562	.151129	
		.198047	.294704	
	<u>OIL PAYMENT</u>			
	*The interest of A. V. Jones is subject to a \$185,000.00 oil payment payable to the following:			
	A. V. Jones, Jr., Trust	.145573	.216619	
	Jon Rex Jones, Trust	.145573	.216619	
	Ruby Jean Jones, Trust	.145573	.216619	
	<u>OVERRIDING ROYALTY</u>			
	J. H. Wilson	.010417	.015501	
	Point Corp.	.010417	.015501	
	King Oil, Inc.	.010417	.015501	
	Texas Dominion Oil Co.	.010417	.015501	
	Trigood Oil Co.	.020832	.030998	
	<u>ROYALTY</u>			
	Estate of C.B. Snyder, Deceased	.125000	.186006	
		1.000000	1.488045	

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
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13

.262444

WORKING INTEREST

Guin Oil Co., Ltd.	.012817	.003364
Farmers State Bank, Lueders, Texas, a/c W. L. Sibley	.038452	.010091
E. F. Smith	.051270	.013455
Roy Parnell	.025635	.006727
A. V. Jones*	.543456	.142627

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$185,000.00 oil payment payable to the following:

A. V. Jones, Jr, Trust	.049561	.013007
Jon Rex Jones, Trust	.049561	.013007
Ruby Jean Jones, Trust	.049560	.013007
Mildred G. Adams**	.027344	.007177

(Until she shall have received the sum of \$2,000.00 and when she has been paid, this 1/32 of 7/8 becomes an overriding royalty interests and reverts to B. F. Irwin.)

OVERRIDING ROYALTY

**B. F. Irwin	.027344	.007177
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(This interest is subject to a \$2,000.00 oil payment to Mildred G. Adams)

ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.032805
	1.000000	.262444

14

2.282378

WORKING INTEREST

A. V. Jones	.820313	1.872264
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OVERRIDING ROYALTY

B. F. Irwin	.054687	.124816
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ROYALTY

Estate of C.B. Snyder, Deceased	.125000	.285298
	1.000000	2.282378

15

.657585

WORKING INTEREST

A. V. Jones	.406250	.267144
John S. Stasney, Trust	.203125	.133572
Charles R. Stasney, Trust	.203125	.133572

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
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15 (Continued)

OVERRIDING ROYALTY

John H. Wilson	.010417	.006850
Point Corp.	.010417	.006850
King Oil, Inc.	.010417	.006850
Texas Dominion Oil Co.	.010417	.006850
Trigood Oil Co.	.020832	.013699

ROYALTY

Estate of C.B. Snyder, Deceased	<u>.125000</u>	<u>.082198</u>
	1.000000	.657585

16

.619249

WORKING INTEREST

Guin Oil Co., Ltd	.050781	.031445
Farmers State Bank, Lueders, Texas, a/c		
W. L. Sibley	.101563	.062893
E. F. Smith	.203125	.125785
A. V. Jones*	.091406	.056603

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$185,000.00 oil payment payable to the following:

A. V. Jones, Jr., Trust	.121875	.075471
Jon Rex Jones, Trust	.121875	.075471
Ruby Jean Jones, Trust	.121875	.075471

OVERRIDING ROYALTY

J. H. Wilson	.010417	.006451
Point Corp.	.010417	.006451
King Oil, Inc.	.010417	.006451
Texas Dominion Oil Co.	.010417	.006451
Trigood Oil Co.	.020832	.012900

ROYALTY

Estate of C.B. Snyder, Deceased	<u>.125000</u>	<u>.077406</u>
	1.000000	.619249

17

.020641

WORKING INTEREST

S. C. Herring Drilg. Co.	.635742	.013122
A. V. Jones*	.042384	.000875

OIL PAYMENT

*The interest of A. V. Jones is subject to a \$60,000.00 oil payment payable to the following:

TRACT NO.	INTEREST OWNER	OWNERSHIP IN TRACT BEFORE UNITIZATION	OWNERSHIP IN UNIT PRODUCTION	TRACT PARTICIPATION
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17

OIL PAYMENT (Continued)

A. V. Jones, Jr., Trust	.056510	.001166
Jon Rex Jones, Trust	.056510	.001166
Ruby Jean Jones, Trust	.056510	.001166

OVERRIDING ROYALTY

Tulane Gordon	.011365	.000235
Glen E. Vague	.001196	.000025
J. Stewart Martin	.003418	.000071
William Zeckendorf	.011365	.000235

ROYALTY

Ada C. Carmichael	.125000	.002580
	1.000000	.020641

18

.280136

WORKING INTEREST

W. H. Gilmore	.437500	.122559
Wayne Moore	.437500	.122560

ROYALTY

Ada C. Carmichael	.125000	.035017
	1.000000	.280136

[19]

.002949

WORKING INTEREST

Gulf Oil Corp.	.765625	.002258
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ROYALTY

<u>Commissioner of the General Land Office of Texas.</u>	.125000	.000369 %
R. D. Williams, Indv. and as Attorney-In-Fact	.109375	.000322
	1.000000	.002949

20

.344930 %

WORKING INTEREST

Gulf Oil Corp.	.875000	.301814
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ROYALTY

R. D. Williams, Indv. and as Attorney-In-Fact	.125000	.043116
	1.000000	.344930

<u>TRACT NO.</u>	<u>INTEREST OWNER</u>	<u>OWNERSHIP IN TRACT BEFORE UNITIZATION</u>	<u>OWNERSHIP IN UNIT PRODUCTION</u>	<u>TRACT PARTICIPATION</u>
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21				.067822
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WORKING INTEREST

Craig-Wittmer Oil Co.	.875000	.059344
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ROYALTY

Estate of C.B. Snyder, Deceased	<u>.125000</u>	<u>.008478</u>
	1.000000	.067822

22				.002949
----	--	--	--	---------

WORKING INTEREST

Craig-Wittmer Oil Co.	.875000	.002580
-----------------------	---------	---------

ROYALTY

Estate of C.B. Snyder, Deceased	<u>.125000</u>	<u>.000369</u>
	1.000000	.002949

23				.047181
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WORKING INTEREST

A. V. Jones	.750000	.035386
-------------	---------	---------

ROYALTY

Estate of C.B. Snyder, Deceased.	<u>.250000</u>	<u>.011795</u>
	1.000000	.047181

100.000000

SUMMARY OF
WORKING AND NON-WORKING INTEREST OWNERSHIP

<u>TRACT NO.</u>	<u>OWNER</u>	<u>PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>	<u>TOTAL PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>
<u>WORKING INTEREST OWNERS</u>			
1 3	J. H. Burdine	1.041260 <u>.877034</u>	1.918294
2 21 22	Craig-Wittmer Oil Co.	3.661952 .059344 <u>.002580</u>	3.723876
7 10 11 18	W. H. Gilmore	7.776983 .314048 .389679 <u>.122559</u>	8.603269
8 9 12 13 16	Guin Oil Co., Inc.	.188256 .412931 .037783 .003364 <u>.031145</u>	.673779
4 19 20	Gulf Oil Corp.	14.223129 .002258 <u>.301814</u>	14.527201
1 3 6 17	S. C. Herring Drlg. Co.	1.041260 .877034 11.419993 <u>.013122</u>	13.351409
1 3 6 8 9 12 13 14 15 16 17 23	A. V. Jones	.208253 .175410 .761333 1.056609 .743277 .294704 .142627 1.872264 .267144 .056603 .000875 <u>.035386</u>	5.614485

<u>TRACT NO.</u>	<u>OWNER</u>	<u>PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>	<u>TOTAL PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>
<u>WORKING INTEREST OWNERS</u>			
7 10 11 18	Wayne Moore	7.776983 .314048 .389678 <u>.122560</u>	8.603269
8 13	Roy Parnell	.376526 <u>.006727</u>	.383253
8 9 12 13 16	Farmers State Bank, Lueders, a/c W. L. Sibley	.564782 .825871 .075564 .010091 <u>.062893</u>	1.539201
8 9 12 13 16	E. F. Smith	.753045 1.651733 .151129 .013455 <u>.125785</u>	2.695147
15	Charles R. Stasney, Trust	<u>.133572</u>	.133572
15	John S. Stasney, Trust	<u>.133572</u>	.133572
5	Sun Oil Co.	<u>12.097382</u>	12.097382
<u>OIL PAYMENT OWNERS</u>			
13	Mildred Adams	<u>.007177</u>	.007177
1 3 6 8 9 12 13 16 17	A. V. Jones, Jr., Trust	.277669 .233875 1.015110 1.016613 .991040 .216619 .013007 .075471 <u>.001166</u>	3.840570

<u>TRACT NO.</u>	<u>OWNER</u>	<u>PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>	<u>TOTAL PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>
<u>OIL PAYMENT OWNERS</u>			
	Jon Rex Jones, Trust		
1		.277669	
3		.233875	
6		1.015110	
8		1.016613	
9		.991040	
12		.216619	
13		.013007	
16		.075471	
17		<u>.001166</u>	
			3.840570
	Ruby Jean Jones, Trust		
1		.277669	
3		.233875	
6		1.015110	
8		1.016613	
9		.991040	
12		.216619	
13		.013007	
16		.075471	
17		<u>.001166</u>	
			3.840570
<u>OVERRIDING ROYALTY OWNERS</u>			
	Mildred Adams		
7		<u>.501746</u>	
			.501746
	C. R. Craig		
1		.100768	
3		<u>.084875</u>	
			.185643
	Tulane Gordon		
10		.008421	
17		<u>.000235</u>	
			.008656
	B. F. Irwin		
8		.401628	
13		.007177	
14		<u>.124816</u>	
			.533621
	King Oil, Inc.		
9		.084706	
12		.015501	
15		.006850	
16		<u>.006451</u>	
			.113508
	J. Stewart Martin		
10		.002534	
17		<u>.000071</u>	
			.002605

<u>TRACT NO.</u>	<u>OWNER</u>	<u>PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>	<u>TOTAL PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>
<u>OVERRIDING ROYALTY OWNERS</u>			
9 12 15 16	Point Corp.	.084706 .015501 .006850 <u>.006451</u>	.113508
8	Jack Rudolph & Philip Shaiman, Trustees	<u>.035303</u>	.035303
9 12 15 16	Texas Dominion Oil Co.	.084706 .015501 .006850 <u>.006451</u>	.113508
9 12 15 16	Trigood Oil Co.	.169405 .030998 .013699 <u>.012900</u>	.227002
10 17	Glen Vague	.000886 <u>.000025</u>	.000911
11	W. H. Varner	<u>.009009</u>	.009009
9 12 15 16	John A. Wilson	.084706 .015501 .006850 <u>.006451</u>	.113508
10 17	William Zeckendorf	.008421 <u>.000235</u>	.008656
<u>ROYALTY INTEREST OWNERS</u>			
10 17 18	Ada C. Carmichael	.092622 .002580 <u>.035017</u>	.130219

<u>TRACT NO.</u>	<u>OWNER</u>	<u>PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>	<u>TOTAL PERCENTAGE PARTICIPATION IN UNIT PRODUCTION</u>
<u>ROYALTY INTEREST OWNERS</u>			
	Estate of C.B. Snyder, Deceased		
1		.460650	
2		.523136	
3		.387997	
8		.917998	
9		1.016452	
11		.112624	
12		.186006	
13		.032805	
14		.285298	
15		.082198	
16		.077406	
21		.008478	
22		.000369	
23		<u>.011795</u>	
			4.103212
	<u>Commissioner of the General Land Office of Texas.</u>		
<u>19</u>		<u>.000369</u>	<u>.000369</u>
	B. L. Williams & E.L. Wadzeck		
6		<u>1.087618</u>	1.087618
	R. D. Williams		
6		<u>1.087618</u>	1.087618
	R. D. Williams, Indv. and as Attorney-In-Fact		
4		2.031875	
5		1.728198	
7		2.293673	
19		.000322	
20		<u>.043116</u>	
			6.097184
		<u>100.000000</u>	<u>100.000000</u>

10,

Unit Agallant, Kerr King

Unit - skull

April 13, 1961

Mr. A. V. Jones and Son
P. O. Box 787
Albany, Texas

Re: State Lease M-52494
Herr-King Field Unit
Callahan County, Texas

Gentlemen:

This is to request you furnish a copy of the certificate of effectiveness, when available, as mentioned under Article 16.2 of the captioned unit agreement.

Thank you for your cooperation in this matter.

Sincerely yours,

JERRY SADLER, Commissioner

By
Melvin Eckhoff, Director
Accounting & Auditing Division

ME/oj

11.

M. F. 5-24-94

CORRESPONDENCE FILE

To

A. V. Jones & Son

~~From~~

Dated 4-18-61

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS

OIL PRODUCERS

GEOLOGISTS

ALBANY, TEXAS

P. O. BOX 787
PORTER 2-2010

April 27, 1961

24

General Land Office of Texas
Austin 14, Texas

Re: State Lease M-52494
Herr-King Field Unit
Callahan County, Texas

Attention: Mr. Jerry Sadler

Gentlemen:

We are enclosing herewith a copy of the Certificate of Effectiveness, which has been filed with the County Clerk of Callahan County, Texas. This Certificate states that the Herr-King Field Unit became effective on April 1, 1961, and that all the conditions of the Unit Agreement creating the Herr-King Field Unit have been met.

Yours very truly,

A. V. JONES & SONS

By

R. W. Gates
R. W. Gates

RWG/se
Encl:

RECEIVED

APR 29 1961

General Land Office

CERTIFICATE OF EFFECTIVENESS

THE STATE OF TEXAS ((
COUNTY OF SHACKELFORD ((

WHEREAS, a certain agreement, styled "UNIT AGREEMENT HERR-KING FIELD UNIT, CALLAHAN COUNTY, TEXAS," hereinafter called "said agreement" has heretofore been entered into by and between A. V. Jones and certain other parties, whereby all of the oil and gas rights of the parties thereto in and to the lands described in Exhibit A of said agreement are thereby unitized, insofar as said respective oil and gas rights pertain to the unitized formation underlying the lands described in said Exhibit A, reference being here made to said agreement and to the record of an executed counterpart thereof in Volume 305, page 21, Deed Records of Callahan County, Texas, for all relevant purposes, and,

WHEREAS, said agreement has been duly executed or ratified by all of the royalty owners and working interest owners, and, whereas, Article 16.2 of said agreement provides that the Unit Operator shall, within thirty days after the effective date of this agreement, file for record in the office where a counterpart of this agreement is recorded, a certificate to the effect that said agreement has become effective according to its terms and stating further the effective date.

NOW, THEREFORE, A. V. Jones & Sons, being the Unit Operator, hereby certifies that said agreement became effective according to its terms on April 1, 1961, at 7 A.M.

EXECUTED this 25th day of April, A. D. 1961

A. V. JONES & SONS

By _____
Partner

Subscribed and sworn to before me on this the _____ day of April, A. D. 1961.

Notary Public, Shackelford County, Texas

THE STATE OF TEXAS ((
COUNTY OF SHACKELFORD ((

BEFORE ME, the undersigned authority, on this day personally appeared A. V. Jones, Jr., Partner in A. V. Jones & Sons, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____ day of April, A. D. 1961.

Notary Public, Shackelford County, Texas

RECEIVED

APR 29 1961

General Land Office

June 29, 1961

A. V. Jones & Sons
P. O. Box 787
Albany, Texas

Re: State Lease M-52494
Harr-King Field Unit
Callahan County, Texas

Gentlemen:

Your letter dated April 27, 1961, states the above unit became effective April 1, 1961. To date we have not received the required production reports and supporting documents or royalty required for leases in which the State has an interest. We have enclosed an initial supply of production reports. The Oil or Gas Distillate Report, Form MA-1, should be accompanied by run tickets and purchase statements. Copies of all tank tables are required. Gas Report, Form MA-2, should be accompanied by gas purchase statements. These reports and the State's royalty are due monthly by the 20th of the month following month of production.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, Commissioner

By
Malvin Eckhoff, Director
Accounting & Auditing Division

ME/hf
Enclosure
cc: Gulf Oil Corporation
P. O. Drawer 2100
Houston, Texas

15.
M. F. 52494

CORRESPONDENCE FILE

To

A. V. Jones & Sons

From

Dated 6-29-61

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

ALBANY, TEXAS

July 18, 1961

P. O. BOX 787
PORTER 2-2010

15

Jerry Sadler, Commissioner
General Land Office
Austin 14, Texas

Attention: Mr. Melvin Eckhoff, Director
Accounting and Auditing Division

Re: State Lease M-52494 - B
Herr-King Field Unit
Callahan County, Texas.

Gentlemen:

Enclosed is Form MA-1 for the months of April, May and June, 1961 on the above referenced lease. Attached to each Form MA-1 is a Verifax copy of the crude oil statement. We did not furnish you with copies of the run ticket since the pipe line company will not furnish us with duplicate copies.

We have not received a new Division Order covering this lease, so we do not know how each of the interests will be paid.

We are not selling any gas from this lease.

If we have failed to fill this form out correctly, please let us know at your earliest convenience.

Yours very truly,

A. V. JONES & SONS

By James V. Martin
James V. Martin

se
encs.

RECEIVED

JUL 19 1961

General Land Office

#14 52494

CONFIDENTIAL

To A. V. Jones & Son

Dated 7-18-61

Dear Sirs:

Enclosed for you are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM is a summary of the information received from the source who provided the information to the FBI on July 14, 1961.

Very truly yours,
Special Agent in Charge

Enclosure: 2 copies of LHM dated and captioned as above. The LHM is a summary of the information received from the source who provided the information to the FBI on July 14, 1961.

The LHM is a summary of the information received from the source who provided the information to the FBI on July 14, 1961.

It is requested that you advise the Bureau of the results of your review of the LHM.

Very truly yours,
Special Agent in Charge

Enclosure: 2 copies of LHM dated and captioned as above.

WILLIAM F. BAKER

Special Agent in Charge

U.S. DEPARTMENT OF JUSTICE



CRUDE OIL STATEMENT
TEXACO INC.

FORM O-601 (2-60) 40M

HOUSTON, TEXAS

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR
INCOME TAX PURPOSES AND OTHER REFERENCE.
ADDITIONAL COPIES WILL NOT BE FURNISHED.

DISTRICT	PROPERTY	PARISH-COUNTY	OPERATOR	LEASE NAME	NO.	YR.	
0015	0002	030	JONES, A V & SONS	1 HERR-KING FIELD UNIT	04	61	
MO.	DAY	GRAVITY	PRICE	NET BARRELS	GROSS VALUE	TAXES	NET VALUE

04	06	41.1	3.0100	264.50	796.15		
04	17	40.2	3.0100	188.23	566.57		
04	17	40.5	3.0100	172.90	520.43		
04	17	40.8	3.0100	259.05	779.74		
04	17	40.8	3.0100	260.83	785.10		
04	17	40.8	3.0100	183.37	551.94		
04	17	40.8	3.0100	181.94	547.64		
04	24	40.6	3.0100	187.51	564.41		
04	24	40.6	3.0100	247.78	745.82		
04	24	40.7	3.0100	177.31	533.70		
04	24	40.8	3.0100	180.04	541.92		
04	25	39.7	2.9900	185.24	553.87		
				2,488.70	7,487.29	349.07	7,138.22

8 10 051569 10000000 7,138.22
10000000 7,138.22

A. V. Jones
Box 787
Albany, Texas

RECEIVED

JUL 19 1961

General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC#08482)
Albany, Texas Report For April 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 72 Oil Wells (with an allowable of 6114 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st) Chg Van #4
 Gross production as shown by daily tank gauges 61-62
 Net sales as shown by pipe line run tickets, truck tenders, etc. D.W.
 Other Disposition (itemize) _____
 Correction — BS & W and Temperature _____
 Stock close of month (7 AM on 1st) _____

G.L.O. USE
<u>.08</u>
<u>.45</u>
<u>.32</u>
<u>— 0 —</u>
<u>.22</u>

BARRELS
<u>668.00</u>
<u>3,542.74</u> <u>.13</u>
<u>2,488.70</u>
<u>---</u>
<u>18.04</u>
<u>1,704.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
o			
o			
o			
*** SEE ATTACHED CRUDE OIL STATEMENT ***			
	<u>.32</u>	<u>2.97</u>	<u>.95</u>
TOTAL	<u>2,488.70</u>	<u>\$ 3.01</u>	<u>\$ 7,487.29</u>

STATE'S
ROYALTY
INTEREST
12.5

ROYALTY

ROYALTY
DUE STATE

.000369 % \$2.76 .12

REMARKS:

.09

28

.63

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: James V. Martin
 Title: Agent (James V. Martin)

Sworn and subscribed to before me the undersigned authority, on this 5th day

of July, 19 61

R. W. Gates (R. W. Gates) Notary Public in and for

Shackelford County, State of Texas

LAND OFFICE USE ONLY
RECEIVED

JUL 19 1961

General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give
General Land Office Lease Num-
ber above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS*
Clerk

100.00
10.00
10.00
10.00
10.00
10.00

RECEIVED
APR 11 1961
JERRY SADLER

RECEIVED
APR 11 1961
JERRY SADLER

SEE ATTACHED COPIES OF RECORDS

RECEIVED
APR 11 1961
JERRY SADLER

RECEIVED
APR 11 1961
JERRY SADLER

RECEIVED
APR 11 1961
JERRY SADLER

RECEIVED
APR 11 1961
JERRY SADLER





CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

FORM G-301 (9-59) 200M

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

8's

PROPERTY	PPG	AGE REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.
015 0002		001	JONES, A V & SONS	1	HERR-KING FIELD UNIT	5	61

NO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	TAXES	NET VALUE
05	08	40.4	3.0100	187.99 ✓	565.85			
05	08	40.4	3.0100	187.04 ✓	562.99			
05	01	40.7	3.0100	254.47 ✓	765.95			
05	16	40.6	3.0100	248.09 ✓	746.75			
05	08	40.4	3.0100	254.81 ✓	766.98			
05	01	39.8	2.9980	186.34 ✓	557.16			
05	18	39.0	2.9980	34.18 ✓	108.18			
05	01	40.4	3.0100	177.57 ✓	534.49			
05	16	40.0	3.0100	179.50 ✓	540.30			
05	08	40.3	3.0100	179.78 ✓	541.14			
05	18	40.7	3.0100	143.02 ✓	430.49			
05	18	39.9	2.9980	49.92 ✓	149.26			
05	12	38.7	2.9700	140.66 ✓	417.76			
05	12	39.8	2.9980	148.80 ✓	444.91			
05	12	39.6	2.9980	145.82 ✓	436.00			
05	18	39.8	2.9980	177.35 ✓	530.28			
05	18	40.5	3.0100	467.67 ✓	1,407.69			
05	25	40.7	3.0100	428.80 ✓	1,290.69			
05	23	40.3	3.0100	472.96 ✓	1,423.61			
05	27	40.3	3.0100	411.66 ✓	1,239.10			
				4,478.43	13,459.58	.00	627.55	12,832.03

8 40 051569 0 1.0000000 12,832.03
1.0000000 12,832.03

RECEIVED

JUL 19 1961

General Land Office

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR
INCOME TAX PURPOSES AND OTHER REFERENCE.
ADDITIONAL COPIES WILL NOT BE FURNISHED.

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
					Callahan

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC#08482)
Albany, Texas Report For May 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 72 Oil Wells (with an allowable of 6050 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st) Chg Van #4
 Gross production as shown by daily tank gauges 61-62
 Net sales as shown by pipe line run tickets, truck tenders, etc. D.W.
 Other Disposition (itemize) _____
 Correction — BS & W and Temperature _____
 Stock close of month (7 AM on 1st) _____

G.L.O. USE
<u>.22</u>
<u>.43</u>
<u>.57</u>
<u>.01</u>
<u>.07</u>

BARRELS
<u>1,704.00</u>
<u>3,390.66</u> <u>.12</u>
<u>4,478.43</u>
<u>---</u>
<u>50.23</u>
<u>566.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
0	0	0	0
0	0	0	0
0	0	0	0
0	<u>.57</u>	<u>3.00</u>	<u>1.71</u>
TOTAL	<u>4,478.43</u>	<u>\$ 3.01</u>	<u>\$ 13,459.58</u>

STATE'S
ROYALTY
INTEREST
12.5

ROYALTY
DUE STATE
.21

POSTED

**** SEE ATTACHED CRUDE OIL STATEMENT ****

REMARKS:

.16

.50

.04

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: James V. Martin
 Title: Agent (James V. Martin)

Sworn and subscribed to before me the undersigned authority, on this 5th day
 of July, 19 61.
R. W. Gates (R. W. Gates) Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUL 19 1961


General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give
General Land Office Lease Num-
ber above.

M.F. 52494

AFFIDAVIT, PURCHASER STATEMENT AND ROYALTY PAYMENT

FOR MAY 1961


JERRY SADLER, Commissioner

FILED BY AS Clerk



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY	FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.	
15 2		001	JONES, A V & SONS	1	HERR-KING FIELD UNIT	6	61	1
DAY	GRAVITY	PRICE	NET BARRELS OR M.C.P.	GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE

30	39.6	2.9900	95.93	286.83				
01	40.4	3.0100	451.80	1,359.92				
10	40.2	3.0100	428.45	1,289.63				
20	40.7	3.0100	430.10	1,294.60				
23	40.3	3.0100	424.16	1,276.72				
30	40.4	3.0100	469.44	1,413.01				
09	40.2	3.0100	474.29	1,427.61				
20	40.4	3.0100	474.54	1,428.37				
27	40.0	3.0100	473.81	1,426.17				
			3,722.52	11,202.86	.00		522.32	10,680.54
8	40	051569 0	1.0000000	10,680.54				
			1.0000000	10,680.54				

RECEIVED

JUL 19 1961

General Land Office

SYST. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNER'S SHARE OF NET VALUE
------------	--------	--------------	------------------	----------------------------

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC#08482)
Albany, Texas Report For June 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 72 Oil Wells (with an allowable of 5908 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)	<u>Chg Van # 4</u>	G.L.O. USE	BARRELS
Gross production as shown by daily tank gauges	<u>61-62</u>	<u>.07</u>	<u>566.00</u>
Net sales as shown by pipe line run tickets, truck tenders, etc.	<u>D.C.</u>	<u>.43</u>	<u>3,400.92</u> ¹³
Other Disposition (itemize)		<u>.47</u>	<u>3,722.52</u>
Correction — BS & W and Temperature		<u>.01</u>	<u>None</u>
Stock close of month (7 AM on 1st)		<u>.02</u>	<u>48.40</u>
			<u>196.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	<u>.47</u>	<u>3.04</u>	<u>1.43</u>	<u>12.5</u>	<u>18</u>
TOTAL	<u>3,722.52</u>	<u>\$ 3.01</u>	<u>\$ 11,202.86</u>	<u>6.000396</u> %	<u>\$ 4.11</u> ^{4.13}

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS

By: James V. Martin

Title: Agent (James V. Martin)

Sworn and subscribed to before me the undersigned authority, on this 18th day

of July, 19 61.

R. W. Gates (R. W. Gates) Notary Public in and for

Shackelford County, State of Texas

**LAND OFFICE USE ONLY
RECEIVED**

JUL 19 1961

General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HJ*
Clerk

Gulf Oil Corporation

DOMESTIC CRUDE OIL SUPPLY

L. P. Rutledge
DIRECTOR - DIVISION ORDERS

December 4, 1961

P. O. Drawer 2100
Houston 1, Texas

RECEIVED

DEC 5 1961

General Land Office

52494

Reling

General Land Office
Austin 14, Texas

Attention: Mr. Walton F. Pennell, Director
Accounting & Auditing Division

Subject: A. V. Jones & Son - Herr-King Field Unit Tract #19
Callahan County, Texas.

Gentlemen:

The subject unit covers Script File 15772, R. D. Williams, about 6.3 miles North, 40° East, from Baird, Texas, covered by Patent No. 311, Volume 25-B, Callahan County, Texas. This property was included in the Herr-King Field Unit April 1, 1961, and according to Unitization Agreement and our title opinion, the State of Texas owns the entire 1/8 royalty interest. The lease from R. D. Williams in favor of Gulf Oil Corporation, dated December 5, 1955, under Section 19 states,

"It is understood that in addition to the above royalties to be paid Lessor herein, Lessee shall pay to the State of Texas the royalties reserved by it in Patent No. 311, Volume 25-B, covering the above described lands".

After you have checked your records we shall appreciate your advising the number which should be shown on the various reports rendered to the State of Texas.

Yours very truly,

L. P. RUTLEDGE

By *H. L. Skeans*
H. L. Skeans

HLS/kw



18.

M. F. 5-2-194

CORRESPONDENCE FILE

To

Shuf. clark Exp.

From

Dated 12-11-61

RECEIVED
DEC 11 1961

November 4, 1961

General Farm Office
Austin, Texas
Attention: Mr. Nelson T. Connell, Director
Accounting & Auditing Division
Subject: A. V. Jones & Son - Texas-King Farm Trust
Collateral Security, Texas

The subject trust covers, under the will of R. B. Williams, about
0.8 miles North, 600 East, Texas, owned by R. B. Williams, about
No. 211, Vol. 25-2, Collateral Security, Texas. This property was
included in the will of R. B. Williams, dated April 1, 1951, and bequeathed
to his children, R. B. Williams, Jr. and R. B. Williams, Sr., in equal
shares. The will of R. B. Williams, dated April 1, 1951, under
Section 12, reads:

It is my will that the estate of R. B. Williams, about
0.8 miles North, 600 East, Texas, owned by R. B. Williams, about
No. 211, Vol. 25-2, Collateral Security, Texas, be divided into
two equal parts, one to be paid to R. B. Williams, Jr., and the
other to be paid to R. B. Williams, Sr., in equal shares.

After you have received the will of R. B. Williams, dated April 1, 1951,
and the trust agreement, please advise me of the results of your study
to the State of Texas.

Yours very truly,
A. V. JONES

cc: Mr. Jones

103-10

February 2, 1962

A. V. Jones and Sons
P. O. Box 787
Albany, Texas

RE: State Lease M-52494,
Herr-King Field Unit Lease,
Herr-King Field,
Callahan County, Texas

Gentlemen:

This is to request that you furnish this office with the Oil or Gas Distillate Reports (Form MA-1), for August, 1961 through December, 1961, along with supporting oil purchase statements from Texaco, Incorporated. These reports and statements should be filed in this office on or before the 20th. day of the month following the month of production.

Please be advised that the correct state lease number for the Herr-King Field Unit lease is our number M-52494 and we request that you show M-52494 on all form MA-1 reports, correspondence and other records filed in this office.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, Commissioner

By

Walton F. Pennell, Director
Accounting & Auditing Division

WFP/dw
cc: Gulf Oil Corporation
P. O. Drawer 2100
Houston 1, Texas

19

M. F. 52494

CORRESPONDENCE FILE

To C. V. Jones & Sons

From

Dated 2-2-62 (ms)

March 28, 1962

Gulf Oil Corporation
P. O. Drawer 2100
Houston, Texas

Re: State Lease M-52494
Your Lease No. 42893-678
Herr-King Field Unit Lease
Herr-King (Crosscut) Field
Calhoun County, Texas

Gentlemen:

The oil royalty payments received in this office for production from the unit lease are not in accordance with the royalty due the State as shown by our computations.

We request that you advise this office what method you are using to determine the State's royalty interest.

Your cooperation in this matter will be appreciated.

Sincerely yours,

JERRY SADLER, Commissioner

By

Walton F. Pennell, Director
Accounting & Auditing Division

WFP/dw

cc: A. V. Jones and Sons
P. O. Box 787
Albany, Texas
Attention: Mr. James V. Martin

20.

M. F. 5-2494

CORRESPONDENCE FILE

To

Self Rel. Co.

From

Dated 3-28-62



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

FORM G-801 (3-60) 200M

5 ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY	FPG	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.
15	2	1 001	JONES, A & SONS	1	HERR-KING FIELD UNIT	7	61 304 30

MO.	DAY	GRAVITY	PRICE	NET BARRELS OR G.C.P.	GROSS VALUE	ADJUSTMENT	TAXES	NET VALUE
07	07	40.1	3.0100	M74-21	1,427.37			
07	14	40.2	3.0100	M72-43	1,422.01			
07	21	39.9	2.9900	M75-33	1,421.24			
07	28	40.4	3.0100	M76-00	1,432.76			
07	05	40.1	3.0100	M65-84	1,402.18			
07	11	40.4	3.0100	M75-21	1,430.38			
07	18	40.4	3.0100	M71-05	1,417.86			
07	25	40.2	3.0100	M72-61	1,426.17			
				3,763-86	11,379.97	.00	530.57	10,849.40

8 40 051569 0 1.0000000 10,849.40
1.0000000 10,849.40

4-61 show 7-61
sales 53
Royalties
1.61

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AUG 16 1961

General Land Office

STMT. CODE	STATUS	OWNER NAME	ORIGINAL INTEREST	OWNER'S SHARE OF NET VALUE
------------	--------	------------	-------------------	----------------------------

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons ✓ Name of Field Herr-King (Crosscut)
Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC#081482)
Albany, Texas ✓ 15 Report For July 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 72 Oil Wells (with an allowable of 6050 bbl's.) and from None
Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)	Chg Inv #4
Gross production as shown by daily tank gauges	61-62
Net sales as shown by pipe line run tickets, truck tenders, etc.	D.W.
Other Disposition (itemize)	
Correction — BS & W and Temperature	
Stock close of month (7 AM on 1st)	

G.L.O. USE	BARRELS
03	196.00
53	4,192.07
48	3,783.88
	None
01	55.19
07	549.00

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
---------	----------------	-------	----------------

**** SEE ATTACHED CRUDE OIL STATEMENT ****

	◦	<u>.48</u>		<u>1.45</u>		ROYALTY INTEREST <u>12.5</u>		R.R. DUE STATE
TOTAL		<u>3,783.88</u>	\$ <u>3.01</u>	<u>11,379.97</u>		<u>(.000396)</u> %	\$ <u>(4.51)</u>	<u>4.20</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS

By:

Title:

Sworn and subscribed to before me the undersigned authority, on this 14th day

of August, 1961

R. W. Gates (R. W. Gates) Notary Public in and for

Shackelford

County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

AUG 16 1961

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR July 61

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY HS
Clerk



Gulf Oil Corporation

DATA PROCESSING CENTER

April 3, 1962

P. O. Drawer 2100
Houston 1, Texas

RECEIVED
APR 4 1962

General Land Office

General Land Office
Austin 14, Texas

Attention: Mr. Walton F. Pennell *B*

Subject: State Lease M-52494; Gulf Lease No. 425-42893-678
Herr-King Field Unit, Tract 19
Kerr-King (Crosscut) Field
Calhoun County, Texas
Operator: A. V. Jones and Sons

Gentlemen:

In answer to your request dated March 28, 1962, royalty payments to the State of Texas are based on 1/8 the gross value of the oil sold Texaco Inc. on their division order 15-536.

If we can be of further service in this matter, please advise.

Yours very truly,

J. R. Hunter

J. R. HUNTER

ALS:dh

cc: A. V. Jones and Sons
P. O. Box 787
Albany, Texas
Attention: Mr. James V. Martin



#22

M. F. 52494

CORRESPONDENCE FILE

As- *July 10*

From

Dated 4-3-62



GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE
ADDRESSEE HEREON FOR THE

9TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON

17.30 ACRES IN CALLAHAN

COUNTY, TEXAS LEASE NO. 52494

CONTROL NO.	REGISTER NO.	AMOUNT
1350 16	13697	\$.21

GULF OIL CORP

DATE 10 20 61

COMMISSIONER

In August, 1961, we received only a portion of the Pipe Line Statements from Texaco, Inc. on the individual Tracts in the Herr-King Field Unit. The Statement we received represented 21.133258% of the total Tract Participation and were calculated to 100% on that basis.

In Explanation: The Tract Statements we received were as follows:

Tract #	Bbls.	Gross Runs	Taxes	Net Runs	Tract Participation (Percentage)
8	327.16	984.75	45.91	938.84	7.343986
9	362.25	1,090.37	50.84	1,039.53	8.131613
12	66.29	199.53	9.31	190.22	1.488045
13	11.69	35.19	1.64	33.55	.262144
14	101.67	306.04	14.27	291.77	2.282378
15	29.30	88.18	4.12	84.06	.657585
16	27.58	83.03	3.87	79.16	.619249
17	.92	2.77	.12	2.65	.020641
18	12.48	37.56	1.76	35.80	.280136
23	2.11	6.33	.31	6.02	.047181
	941.45	2,833.75	132.15	2,701.60	21,133258

Since the above figures represent 21.133238% of the total Tract Participation, 100% would be as follows:

	Bbls.	Gross Runs	Taxes	Net Runs	Tract Participation (Percentage)
All Tracts	4,454.83	13,408.96	625.32	12,783.64	100

Should you need additional information, please direct your inquiry to Texaco, Inc. We have requested complete Statements for future use in filing these reports.

Very truly yours,

A. V. JONES & SONS

By: R. W. Gates, Agent

*Paid on
100% basis
for State's
participation*

RECEIVED

FEB 7 1962

Oil & Gas Division

GENERAL LAND OFFICE LEASE NUMBER M-52191

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)

Address P. O. Box 787 Name of Lease Herr-King Field (RRC # 08182)

10 Albany, Texas Report For August 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 61 Oil Wells (with an allowable of 6572 bbl's.) and from None Gas Wells. The production was sold to _____ and delivered by _____ (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st) _____
 Gross production as shown by daily tank gauges _____
 Net sales as shown by pipe line run tickets, truck tenders, etc. _____
 Other Disposition (itemize) _____
 Correction — BS & W and Temperature _____
 Stock close of month (7 AM on 1st) _____

G.L.O. USE
.07
.56
.56
.01
.06

BARRELS
519.00
1,136.02
1,151.83
None
95.18
135.00

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o					
o					
o					
o (SEE ATTACHED CRUDE OIL STATEMENT)					
o	<u>.56</u>	<u>3.05</u>	<u>1.71</u>	<u>12.5</u>	
TOTAL	<u>1,151.83</u>	\$	\$ <u>13,108.96</u>	<u>.000396</u> %	\$ <u>5.31</u> .21

REMARKS:

Texaco, Inc. did not furnish a complete Crude Oil Statement covering all twenty-three Tracts in this Field Unit. The attached statement explains our method for determining the figures given.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent - R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 5th day

of February, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

FEB 7 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR AUG 1961


JERRY SADLER, CommissionerFILED BY NB
Clerk

RECEIVED

FEB 1 1962

In September, 1961, we received only a portion of the Pipe Line Statements from Texaco, Inc. on the individual Tracts in the Herr-King Field Unit. The Statement we received represented 21.133258% of the total Tract Participation and were calculated to 100% on that basis:

In Explanation: The Tract Statements we received were as follows:

Tract #	Bbls.	Gross Runs	Taxes	Net Runs	Tract Participation (Percentage)
8	302.14	909.46	42.40	867.06	7.343986
9	334.55	1,006.99	46.95	960.04	8.131613
12	61.22	184.28	8.58	175.70	1.488045
13	10.79	32.50	1.51	30.99	.262144
14	93.90	282.64	13.18	269.46	2.282378
15	27.06	81.43	3.80	77.63	.657585
16	25.48	76.69	3.58	73.11	.619249
17	.84	2.56	.12	2.44	.020641
18	11.53	34.69	1.61	33.08	.280136
23	1.95	5.85	.28	5.57	.047181
	<u>869.46</u>	<u>2,617.09</u>	<u>122.01</u>	<u>2,495.08</u>	<u>21.133258</u>

All					
Tracts	4,114.18	12,383.75	577.34	11,806.41	100.000000

Should you need additional information, please direct your inquiry to Texaco, Inc. Request has been made for Complete Statements for use in filing these future reports.

Very truly yours,

A. V. JONES & SONS

By: R. W. Gates, Agent

RECEIVED
FEB 7 1962
General Land Office

GENERAL LAND OFFICE LEASE NUMBER M - 52191

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For September 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 64 Oil Wells (with an allowable of 6360 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.06	135.00
.50	3,913.19
.52	1,114.18
.01	13.01
.03	221.00

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
°					
° (SEE ATTACHED CRUDE OIL STATEMENT)					
°					
°					
°					
	<u>.52</u>	<u>3.04</u>	<u>1.58</u>	<u>12.5</u>	
TOTAL	<u>1,114.18</u>	\$	\$ <u>12,383.75</u>	<u>.000396</u> %	\$ <u>1.90</u> .20

REMARKS:

Texaco, Inc. did not furnish a complete Crude Oil Statement covering all twenty-three Tracts in this Field Unit. The attached statement explains the method we used to determine the figures given.

.15

.45

.04

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 5th day of February, 19 62.
(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

FEB 7 1962

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY HS
Clerk

FEB 3 1962
RECEIVED



In October, 1961, we received only a portion of the Pipe Line Statements from Texaco, Inc. on the individual Tracts in the Herr-King Field Unit. The Statement we received represented 20.832481 of the total Tract Participation and were calculated to 100% on that basis.

In Explanation: The Tract Statements we received were as follows:

Tract #	Bbls.	Gross Runs	Taxes	Net Runs	Tract Participation (Percentage)
8	267.99	806.18	37.59	768.59	7.343986
9	296.72	892.63	41.62	851.01	8.131613
12	54.30	163.35	7.62	155.73	1.488045
13	9.57	28.81	1.34	27.47	.2621414
14	83.29	250.55	11.69	238.86	2.282378
15	23.99	72.18	3.36	68.82	.657585
16	22.60	67.98	3.16	64.82	.619249
23	1.73	5.18	.25	4.93	.047181
	760.19	2,286.86	106.63	2,180.23	20.832481
All					
Tracts	3,649.06	10,977.38	511.84	10,465.54	100.000000

- Paid ^A.04 on
this percentage
only - short
79.167519% or .13 for
October 1961 -

Should you need additional information, please direct your inquiry to Texaco, Inc. Request has been made for Complete Statements for use in filing these future reports.

(MA-1 reports
100% basis.)

Yours very truly,

A. V. JONES & SONS

By: R. W. Gates, Agent

RECEIVED
FEB 7 1962
General Land Office

GENERAL LAND OFFICE LEASE NUMBER M - 52191

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For October 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 63 Oil Wells (with an allowable of 5391 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE
<u>.03</u>
<u>.52</u>
<u>.46</u>
<u>—</u>
<u>.08</u>

BARRELS
<u>221.00</u>
<u>1,122.66</u>
<u>3,619.35</u>
<u>None</u>
<u>27.31</u>
<u>667.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
°					
°					
°					
°					
	<u>.46</u>	<u>3.04</u>	<u>1.40</u>	<u>12.5</u>	
TOTAL	<u>3,619.35</u>	\$ <u>10,977.38</u>	\$ <u>10,977.38</u>	<u>.000396</u> %	\$ <u>1.35</u> .17

REMARKS:

Texaco, Inc. did not furnish a complete Crude Oil Statement covering all twenty-three Tracts in this Field Unit. The attached statement explains our method for determining the figures given.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. JONES & SONS
R. W. Gates
 Title: Agent - R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 5th day of February, 19 62.
(Agnes Howard) Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

FEB 7 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR OCT 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *JS*
Clerk

RECEIVED
FEB 1 1962



A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

April 20, 1962

✓ 15
M-52494 B

General Land Office
Austin 14, Texas

Gentlemen:

When we mailed our Oil or Gas Distillate Report (Form MA-1) for the month of March, 1962 to your office yesterday, through error we attached a Cashier's Check in the amount of \$ 7.33 made payable to the State Comptroller and drawn on The First National Bank of Albany, Texas. We will appreciate your courtesy in returning same.

Yours very truly,

A. V. JONES & SONS

By:


R. W. Gates

Office Manager

RWG/ah

RECEIVED

APR 23 1962

General Land Office

26.

M. F. 52494

CORRESPONDENCE FILE

To

A. V. Jones &

From Sons

Dated 4-20-62

Vol. 1 2183
SECRET

April 24, 1962

A. V. Jones and Sons
P. O. Box 787
Albany, Texas

Attention: Mr. R. W. Gates
Office Manager

Gentlemen:

This is in reference to your letter of April 20, 1962, requesting that your check in the amount of \$7.33 made payable to the State Comptroller be returned to you.

Please be advised that your check has been deposited and cannot be returned. However, this office will request a refund warrant be issued in this amount. It will require approximately two weeks to obtain this refund warrant. Upon receipt by this office, this warrant will be sent to you.

Thank you for your cooperation in this matter.

Sincerely yours,

JERRY SADLER, Commissioner

By
Walton F. Pennell, Director
Accounting & Auditing Division

WFP/oj

Ans 5-9-62

27.

M. F. 52484

CORRESPONDENCE FILE

To

P. V. Jones & Sons
From

Dated 4-24-62

REQUEST FOR REFUND WARRANTS

DIVISION Accounting and AuditingDATE REQUESTED April 24, 1962WARRANTS REQUESTED BY: C. Brockmann

DATE RCVD.	REGISTER NUMBER	AMOUNT TO BE REFUNDED	WARRANT NUMBER	WHY * REFUND	REFUND PAYABLE TO (FULL NAME)	REMARKS
4-19-62	63351	\$7.33	368503	ND	A. V. Jones & Sons P. O. Box 787 Albany, Texas	

* NR-not Required, ND-Not Due, OP-Over Payment

RECEIVED ABOVE WARRANT(S) _____

May 14, 1962

A. V. Jones and Sons
P. O. Box 787
Albany, Texas

Gentlemen:

Enclosed please find State Comptroller's Trust and Suspense
Draft Number 368503 in the amount of \$7.33 as a refund to you in
accordance with our letter of April 24, 1962.

Sincerely yours,

JERRY SADLER, Commissioner

JS/cb
Encl.
File M-52494



28.

M. F. 5-2494

CORRESPONDENCE FILE

To

A. V. Jones &
Lina

Dated 5-14-62

GENERAL LAND OFFICE
AUSTIN, TEXASPAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE
ADDRESSEE HEREON FOR THE10TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON17.30 ACRES IN CALLAHAN COUNTY, TEXAS LEASE NO. 52494

GULF OIL CORP

CONTROL NO. REGISTER NO. AMOUNT
1350 19 30005 \$.04DATE 11 20 61

COMMISSIONER

9-61

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE
ADDRESSEE HEREON FOR THE

11TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON

17.30 ACRES IN CALLAHAN

COUNTY, TEXAS LEASE NO. 52494

GULF OIL CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 28	36152	\$.03

DATE 12 20 61

COMMISSIONER

10-61

GENERAL LAND OFFICE
AUSTIN, TEXASPAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE
ADDRESSEE HEREON FOR THE

1 ST MONTH, 19 62 OIL ROYALTY, FROM PRODUCTION ON

17.30 ACRES IN CALLAHAN

COUNTY, TEXAS LEASE NO. 52494

GULF OIL CO

CONTROL NO.	REGISTER NO.	AMOUNT
1350 32	41604	\$.01

DATE 1 20 62

COMMISSIONER

11-61



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

FORM G-501 (9-60) 3884

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY		FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME		MO.	YR.	
15 2		1	001	JONES, A V & SONS	1	HERR-KING FIELD UNIT		11	61	304 3
MO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.		GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE

11	09	41.2	3.0100	466.65	1,404.62				
11	16	41.9	3.0100	463.89	1,396.31				
11	29	41.3	3.0100	474.06	1,426.92				
11	14	42.0	3.0100	471.26	1,418.49				
11	02	41.2	3.0100	477.29	1,436.64				
11	21	41.1	3.0100	478.77	1,441.10				
11	04	41.3	3.0100	487.19	1,466.44				
11	25	41.4	3.0100	477.02	1,435.83				
ADJUSTMENT 536				.00-	.00-	.00-	-	.01-	.01
ADJUSTMENT 537				.00-	.00-	.00-	-	1.85-	1.85
				3,796.13	11,426.35	.00		530.86	10,895.49

473	0.174018920
475	0.138255800
477	0.162550040
481	0.073439860
482	0.081316130
483	0.036851980
485	0.041850880
488	0.183493850
490	0.007409800
495	0.014880450
499	0.031039750
500	0.009009900
530	0.002624440
531	0.022823780
532	0.006575850
533	0.006192490
534	0.000206410
535	0.002801360
536	0.000029490
537	0.003449300
538	0.000678220
539	0.000029490
540	0.000471810
	1.000000000

April 61 show was 61
Gross Prod. Sales 1.11
Gross value 3.37
Royalty 31
3.86
3.89
11.68
1.45

RECEIVED

FEB 7 1962

General Land Office

SYST. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
------------	--------	--------------	------------------	---------------------------

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M - 52191

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For November, 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 63 Oil Wells (with an allowable of 5220 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
<u>.08</u>	<u>667.00</u>
<u>.46</u>	<u>3,598.05</u> <u>.13</u>
<u>.48</u>	<u>3,796.13</u>
	<u>None</u>
	<u>- 2.08</u>
<u>.06</u>	<u>171.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	<u>.48</u>	<u>3.02</u>	<u>1.45</u>	<u>12.5</u>	
TOTAL	<u>3,796.13</u>	\$	<u>11,126.35</u>	<u>.000396</u> %	\$ <u>4.52</u> <u>.18</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. Jones & Sons
R. W. Gates
 Title: Agent - R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 5th day of February, 19 62.
(Agnes Howard) Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

FEB 7 1962

Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR NOV 5 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *JS*
Clerk

RECEIVED
FEB 1 1962





CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

FORM G-501 (9-66) 500M

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY	FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.	
15	2	1	001 JONES, A V & SONS	1	HERR-KING FIELD UNIT	12	61	304 30
DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE

08	41.5	3.0100	466.87	1,405.28
16	41.6	3.0100	397.77	1,197.29
27	41.4	3.0100	469.19	1,412.26
02	41.2	3.0100	473.32	1,424.69
12	41.1	3.0100	460.37	1,385.71
26	41.4	3.0100	468.44	1,410.00
20	41.2	3.0100	429.63	1,293.19
18	41.6	3.0100	485.53	1,461.45

ADJUSTMENT	477	.00-	.00-	.00-	-	83.29-	83.29
ADJUSTMENT	536	.00-	.00-	.00-	-	.01-	.01
ADJUSTMENT	537	.00-	.00-	.00-	-	1.78-	1.78
		3,651.12	10,989.87	.00		427.32	10,562.55

473	0.174018920
475	0.138255800
477	0.162550040
481	0.073439860
482	0.081316130
483	0.036851980
485	0.041850880
488	0.183493850
490	0.007409800
495	0.014880450
499	0.031039750
500	0.009009900
530	0.002624440
531	0.022823780
532	0.006575850
533	0.006192490
534	0.000206410
535	0.002801360
536	0.000029490
537	0.003449300
538	0.000678220
539	0.000029490
540	0.000471810
	1.000000000

RECEIVED

FEB 7 1962

Land Office

SYN. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNER'S SHARE OF NET VALUE
-----------	--------	--------------	------------------	----------------------------

NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M - 52191

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For December, 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 63 Oil Wells (with an allowable of 5394 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE
<u>.06</u>
<u>.51</u>
<u>4.42</u>
<u>1.10</u>

BARRELS
<u>171.00</u>
<u>3,972.15</u>
<u>3,651.12</u>
<u>None</u>
<u>- 1.67</u>
<u>797.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
○	(SEE ATTACHED CRUDE OIL STATEMENT)				
○					
○					
○					
TOTAL	<u>3,651.12</u> <u>.47</u>	<u>\$ 3.01</u>	<u>\$ 10,989.87</u> <u>1.40</u>	<u>.000396 %</u> <u>.125</u>	<u>\$ 4.35</u> <u>.18</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. JONES & SONS
R. W. Gates
 Title: Agent - R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 5th day of February, 19 62.
(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

FEB 7 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

RECEIVED

DEC 1 1961

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR DEC 1961

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS*
Clerk

GENERAL LAND OFFICE
AUSTIN, TEXASPAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE
ADDRESSEE HEREON FOR THE

1 ST MONTH, 19 62 OIL ROYALTY, FROM PRODUCTION ON

17.30 ACRES IN CALLAHAN

COUNTY, TEXAS LEASE NO. 52494

GULF OIL CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 32	47725	\$.03

DATE 2 20 62

COMMISSIONER

12-61

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

February 14, 1962

CRUDE OIL STATEMENT - TEXACO, INC. - HOUSTON, TEXAS

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	January, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
14,716.87	\$ 14,197.77	\$ 552.03	\$ 13,645.74



RECEIVED
FEB 17 1962

General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
(15) Albany, Texas Report For January 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 5394 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE
<u>.10</u>
<u>.52</u>
<u>.60</u>
<u>.02</u>

BARRELS

<u>797.00</u>
<u>1,097.63</u>
<u>1,716.87</u>
<u>- 6.21</u>
<u>181.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
(SEE ATTACHED)	<u>1,716.87</u>		<u>11,197.77</u>		
	<u>1,716.87</u>	\$	<u>11,197.77</u>	<u>.000396</u> %	\$ <u>5.62</u>
	<u>.60</u>	<u>3.00</u>	<u>1.80</u>	<u>.125</u>	<u>.23</u>
TOTAL					

REMARKS:

Texaco, Inc. did not furnish us with a Re-Cap of oil payments for the month of January, 1962. We have listed the amounts designated to each of the Tracts on the Herr-King Field Unit. Request has been made for a Re-Cap.



I certify that this is a true and correct statement of the production and disposition of the production for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent - R. W. Gates

Sworn and subscribed to before me the undersigned authority, on this 11th day

of February, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY
 RECEIVED

FEB 17 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1962
~~DEC~~ ~~1961~~

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS*
Clerk

RECEIVED
FEB 14 1962

RECEIVED

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

March 14, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	February, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
4,191.24 ✓	\$ 12,615.62 ✓	\$ 490.53	\$ 12,125.09

RECEIVED
MAR 15 1962
General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
--------------	------------------	-------	---------	-------	--------

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For February 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 5208 bbl's.) and from None
Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
Gross production as shown by daily tank gauges
Net sales as shown by pipe line run tickets, truck tenders, etc.
Other Disposition (itemize)
Correction — BS & W and Temperature
Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>184.00</u>
.....	<u>4,581.12</u>
.....	<u>4,191.24</u>
.....
.....	<u>19.88</u>
.....	<u>554.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
(SEE ATTACHED)	<u>4,191.24</u>		<u>\$ 12,615.62</u>		
TOTAL	<u>4,191.24</u>	<u>\$ 3.01</u>	<u>\$ 12,615.62</u>	<u>.000396</u> %	<u>\$ 6.40</u> .05

REMARKS: **Texaco, Inc. did not furnish us with a Re-Cap Statement of oil payments for the month of February, 1962. We have listed the amounts designated to each of the Tracts in a total sum for the Herr-King Field Unit.**

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. JONES & SONS
R. W. Gates
Title: R. W. Gates - Agent

Sworn and subscribed to before me the undersigned authority, on this 14th day

of March, 19 62.

(Agnes Howard)
Shackelford County, State of Texas
Notary Public in and for

RECEIVED

LAND OFFICE USE ONLY
MAR 15 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give
General Land Office Lease Num-
ber above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR FEB 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *AS*
Clerk

RECEIVED

MAR 12 1962

RECEIVED

to each of the states in a total sum for the year 1961 of \$11,111.11.
Let the sum of \$11,111.11 be paid to the states in the proportion
of their population as follows: \$1,111.11 to each of the states.

01.0

00.00

01.01

01.01

01.01

01.01

(SEE ATTACHED)

01.0

01.0

01.01

01.01

01.0

THE STATE OF TEXAS

COUNTY

STATE OF TEXAS

COUNTY

STATE OF TEXAS

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

April 16, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	March, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
6,151.48	\$ 18,515.94	\$ 719.95	\$ 17,795.99

RECEIVED

APR 19 1962

General Land Office

GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For March 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 5518 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>554.00</u>
	<u>6,316.01</u>
	<u>6,151.48</u>
	<u>30.53</u>
	<u>688.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
o					
TOTAL	<u>6,151.48</u>	<u>\$ 3.01</u>	<u>\$ 18,515.94</u>	<u>.0000396</u> %	<u>\$ 7.33</u>

REMARKS:

Texaco, Inc. did not furnish us with a Re-Cap Statement of oil payments for the month of March, 1962. We have listed the amounts designated to each of the twenty-three Tracts in a total sum for the Herr-King Field Unit.

63351

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: R. W. Gates - Agent

Sworn and subscribed to before me the undersigned authority, on this 15th day

of April, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

APR 19 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAR 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS*
Clerk

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

May 14, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	April, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
6,567.43	\$ 19,767.97	\$ 768.62	\$ 18,999.35

RECEIVED
MAY 15 1962

County Land Office

15
GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For April 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 8040 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>688.00</u>
	<u>6,716.17</u>
	<u>6,567.43</u>
	<u>-0-</u>
	<u>54.74</u>
	<u>782.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
o					
	<u>6,567.43</u>		<u>\$ 19,767.97</u>		
TOTAL	<u>6,567.43</u>	<u>\$ 3.01</u>	<u>\$ 19,767.97</u>	<u>.000396</u> %	<u>\$ 7.83</u>

REMARKS:

Texaco, Inc. did not furnish us with a Re-Cap Statement of Oil Payments for the month of April, 1962. We have combined and listed the amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: R. W. Gates - Agent

Sworn and subscribed to before me the undersigned authority, on this 14th day

of April, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for

Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

MAY 15 1962

Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *AS*
Clerk

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

June 14, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	May, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
6,775.04	\$ 20,392.86	\$ 792.93	\$ 19,599.93

RECEIVED
JUN 18 1962

General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For May 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 8308 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>782.00</u>
.....	<u>7,060.62</u>
.....	<u>6,775.04</u>
.....	<u>-0-</u>
.....	<u>- 116.58</u>
.....	<u>951.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
o	<u>6,775.04</u>		<u>\$ 20,392.86</u>		
TOTAL	<u>6,775.04</u>	<u>\$ 3.01</u>	<u>\$ 20,392.86</u>	<u>.000396</u> %	<u>\$ 8.08</u>

REMARKS: Texaco, Inc. did not furnish us with a Re-Cap Statement of Oil Payments for the month of May, 1962. We have combined the the listed amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 11th day

of June, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUN 18 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAY 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS* Clerk



A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

July 16, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	June, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
8,153.75	\$ 24,542.79	\$ 954.30	\$ 23,588.49

RECEIVED

JUL 18 1962

General Land Office

GENERAL LAND OFFICE LEASE NUMBER M-52194

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For June 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 8040 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>951.00</u>
.....	<u>7,933.26</u>
.....	<u>8,153.75</u>
.....	<u>-0-</u>
.....	<u>- 137.51</u>
.....	<u>593.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o	<u>8,153.75</u>		<u>\$ 24,542.79</u>		
o					
TOTAL	<u>8,153.75</u>	<u>\$ 2.01</u>	<u>\$ 24,542.79</u>	<u>.000396 %</u>	<u>\$ 9.72</u>

REMARKS: Texaco, Inc. did not furnish us with a Re-Cap Statement of Oil Payments for the month of June, 1962. We have combined the listed amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. JONES & SONS
R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day

of July, 19 62.

(Agnes Howard) Notary Public in and for

Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED
 JUL 18 1962
 General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1952

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS*
Clerk

(DEPARTMENT 220)



A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

August 14, 1962

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	July, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
9,214.65	\$ 27,736.10	\$ 1,078.45	\$ 26,657.65

RECEIVED
AUG 15 1962
General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For July 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 8308 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>593.00</u>
.....	<u>9,137.20</u>
.....	<u>9,214.65</u>
.....	<u>-0-</u>
.....	<u>- 146.55</u>
.....	<u>369.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
○	(SEE ATTACHED)				
○	<u>9,214.65</u>		<u>\$ 27,736.10</u>		
○	<u>9,214.65</u>	<u>\$ 3.01</u>	<u>\$ 27,736.10</u>	<u>.000396</u> %	<u>\$ 10.98</u>
○					<u>11</u>
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○					
TOTAL					

REMARKS: **Texaco, Inc. did not furnish us with a Re-Cap Statement of Oil Payments for the month of July, 1962. We have combined the amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.**

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: - R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 14th day
 of August, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED
AUG 15 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUL 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *HS* Clerk

Not a return on the part of the purchaser of the mineral rights, but a statement of the amount of royalty paid to the owner of the mineral rights for the month of July, 1962.

(OPTIONAL USE)

CLERK'S
OFFICE

20.11.62

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52494
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To: Wardlaw & Co.
From: 2-12-63
Dated

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

ALBANY, TEXAS

September 13, 1962

Herr King 52494

P. O. BOX 787
PORTER 2-2010

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	August, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
10,645.27	\$ 32,042.29	\$ 1,245.88	\$ 30,796.41

RECEIVED

SEP 14 1962

General Land Office

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For August 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 65 Oil Wells (with an allowable of 12,431 bbl's.) and from None
Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
Gross production as shown by daily tank gauges
Net sales as shown by pipe line run tickets, truck tenders, etc.
Other Disposition (itemize)
Correction — BS & W and Temperature
Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>369.00</u>
	<u>10,613.12</u>
	<u>10,615.27</u>
	<u>-0-</u>
	<u>- 185.15</u>
	<u>152.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
	<u>10,615.27</u>		<u>\$ 32,012.29</u>	<u>.000369</u>	
TOTAL	<u>10,615.27</u>	<u>\$ 3.01</u>	<u>\$ 32,012.29</u>	<u>.000396%</u>	<u>\$ 12.69</u> <u>11.82</u>

REMARKS: Texaco, Inc. did not furnish us with a Re-Cap Statement of oil payments for the month of August, 1962. We have combined the amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
By: R. W. Gates — R. W. Gates
Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 13th day

of September 19 62

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

SEP 14 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give
General Land Office Lease Num-
ber above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY _____
Clerk

Not a statement of income or loss, but a statement of the amount of the royalty payment made by the purchaser to the owner of the mineral rights for the year 1962.

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A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

ALBANY, TEXAS

October 16, 1962

32494
P. O. BOX 787
PORTER 2-2010

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thr 23, inclusive	September, 1962

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
11,006.14	\$ 33,128.47	\$ 1,288.10	\$ 31,840.37

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OCT 18 1962
General Land Office

GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For September 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 12,219 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>152.00</u>
	<u>11,914.42</u>
	<u>11,006.14</u>
	<u>-0-</u>
	<u>- 130.28</u>
	<u>930.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	(SEE ATTACHED)				
	<u>11,006.14</u>		<u>\$ 33,128.47</u>	<u>.000369</u>	
TOTAL	<u>11,006.14</u>	<u>\$ 3.01</u>	<u>\$ 33,128.47</u>	<u>.000396</u> %	<u>\$ 13.12</u> .13

REMARKS:

Texaco, Inc. did not furnish us with a Re-Cap Statement of oil payments for the month of September, 1962. We have combined the amounts designated to each of the twenty-three Tracts into a total sum and shown same for the Herr-King Field Unit.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day

of October, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED
 OCT 18 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY Clerk

affirming that the purchaser has paid the royalty for the oil and gas produced from the land described in the lease for the period of time specified in the lease and that the purchaser has not received any other payment for the oil and gas produced from the land described in the lease for the period of time specified in the lease.

(SEE ATTACHED)





CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

FORM 1-60 (2-62) 125M

PROPERTY		FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.	
15	2	1	001	JONES, A V & SONS	1	HERR-KING FIELD UNIT	10	62	304 30
MO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	#	TAXES	NET VALUE

10 02	42.9	3.0100	456.07	1,372.77			
10 05	41.7	3.0100	472.12	1,421.08			
10 09	42.4	3.0100	467.34	1,406.69			
10 13	42.2	3.0100	456.71	1,374.70			
10 18	42.7	3.0100	470.60	1,416.51			
10 24	42.3	3.0100	455.39	1,370.72			
10 27	42.8	3.0100	472.94	1,423.55			
10 03	42.5	3.0100	425.81	1,281.69			
10 05	42.2	3.0100	313.90	944.84			
10 10	42.6	3.0100	392.09	1,180.19			
10 16	42.4	3.0100	470.07	1,414.91			
10 19	42.5	3.0100	475.90	1,432.46			
10 23	42.3	3.0100	468.08	1,408.92			
10 26	42.3	3.0100	476.00	1,432.76			
10 31	42.7	3.0100	475.31	1,430.68			
10 02	42.7	3.0100	430.36	1,295.38			
10 09	42.4	3.0100	475.93	1,432.55			
10 12	42.4	3.0100	470.07	1,414.91			
10 16	42.4	3.0100	474.43	1,428.03			
10 23	42.4	3.0100	454.21	1,367.17			
10 30	42.6	3.0100	480.05	1,444.95			
10 02	42.6	3.0100	463.81	1,396.07			
10 06	42.3	3.0100	436.71	1,314.50			
10 11	42.5	3.0100	477.23	1,436.46			
10 17	42.7	3.0100	478.50	1,440.29			
10 20	42.7	3.0100	452.04	1,360.64			
10 26	42.3	3.0100	483.84	1,456.36			
10 30	42.8	3.0100	481.56	1,449.50			
			12,807.07	38,549.28	.00	1,797.32	36,751.96

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NOV 14 1962

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

15 GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
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Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For October 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 14,415 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>930.00</u>
.....	<u>12,814.29</u>
.....	<u>12,807.07</u>
.....	<u>-0-</u>
.....	<u>- 180.22</u>
.....	<u>757.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
o					
	<u>12,807.07</u>		<u>\$ 38,519.28</u>		
TOTAL	<u>12,807.07</u>	<u>\$ 3.01</u>	<u>\$ 38,519.28</u>	<u>.000396 %</u>	<u>\$ 15.27 .14</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 13th day of November, 19 62.
(Agnes Howard) Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

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NOV 14 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR OCT 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY Clerk



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

FORM G 601 (2-62) 125M

PROPERTY	FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.
15	2	1	001 JONES, A V & SONS	1	HERR-KING FIELD UNIT	11	62
11	62	304	31				

MO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE
11	01	42.6	3.0100	6,736.02	20,275.42				
11	01	42.8	3.0100	470.49	1,416.05				
11	08	42.7	3.0100	463.40	1,394.83				
11	13	43.2	3.0100	476.72	1,434.93				
11	07	42.9	3.0100	472.07	1,420.93				
11	06	42.5	3.0100	482.52	1,452.39				
11	10	43.1	3.0100	454.61	1,368.38				
11	02	43.4	3.0100	369.09	1,110.96				
11	06	42.2	3.0100	477.13	1,436.16				
11	09	42.8	3.0100	480.90	1,447.51				
11	13	43.1	3.0100	485.26	1,460.63				
ADJUSTMENT				477	.00-	.00-	-	259.32-	259.32
ADJUSTMENT				536	.00-	.00-	-	.05-	.05
ADJUSTMENT				537	.00-	.00-	-	5.50-	5.50
				11,368.17	34,218.19	.00		1,330.47	32,887.72

473 0.174018920
475 0.138255800
477 0.162550040
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500 0.009009900
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531 0.022823780
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533 0.008192490
534 0.000206410
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DEC 1 1962

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For November 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 13,950 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>757.00</u>
	<u>11,259.69</u>
	<u>11,368.17</u>
	<u>-0-</u>
	<u>- 44.52</u>
	<u>604.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED)				
o					
o					
o					
o					
	<u>11,368.17</u>	<u>3.01</u>	<u>\$ 34,218.19</u>		
TOTAL	<u>11,368.17</u>	\$	<u>\$ 34,218.19</u>	<u>.000396 %</u>	<u>\$ 13.55</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates - R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 13th day

of December, 19 62.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

DEC 1 1962

General Land Office
 RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR NOV 1962

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY _____ Clerk

(SEE ATTACHED)



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

FORM G-501 (2-62) 125M

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY		FPC	ACC. REC.	OPERATOR		TYPE A/C	LEASE NAME		MO.	YR.		
15		2	1	001	JONES, A V & SONS		1	HERR-KING FIELD UNIT		12	62	304 30
MO.	DAY	GRAVITY	PRICE		NET BARRELS OR M.C.F.	GROSS VALUE		ADJUSTMENT	✳	TAXES		NET VALUE

12	31	42.4	3.0100	10,623.73	31,977.43				
			ADJUSTMENT	477	.00-	.00-	-	242.33-	242.33
			ADJUSTMENT	536	.00-	.00-	-	.05-	.05
			ADJUSTMENT	537	.00-	.00-	-	5.14-	5.14
				10,623.73	31,977.43	.00		1,243.36	30,734.07

473 0.174018920
475 0.138255800
477 0.162550040
481 0.073439860
482 0.081316130
483 0.036851980
485 0.041850880
488 0.183493850
490 0.007409800
495 0.014880450
499 0.031039750
500 0.009009900
530 0.002624440
531 0.022823780
532 0.006575850
533 0.006192490
534 0.000206410
535 0.002801360
536 0.000029490
537 0.003449300
538 0.000678220
539 0.000029490
540 0.000471810
1.000000000

RECEIVED
JAN 15 1963
General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

18
GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
--------------	------------------	-------	---------	-------	--------

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For December 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 15,004 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
Gross production as shown by daily tank gauges
Net sales as shown by pipe line run tickets, truck tenders, etc.
Other Disposition (itemize)
Correction — BS & W and Temperature
Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>604.00</u>
.....	<u>10,316.30</u>
.....	<u>10,623.73</u>
.....	<u>-0-</u>
.....	<u>- 41.57</u>
.....	<u>255.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED STATEMENT)				
o	<u>10,623.73</u>	<u>3.01</u>	<u>\$ 31,977.43</u>		
o	<u>10,623.73</u>	\$	<u>\$ 31,977.43</u>	<u>.000396</u> %	\$ <u>12.66</u> .12
o	TOTAL				

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
By: R. W. Gates — R. W. Gates
Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 11th day

of January, 19 63.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

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JAN 15 1963

General Land Office

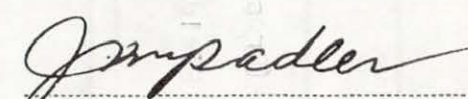
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR DEC 1962


JERRY SADLER, Commissioner

FILED BY _____
Clerk

(THE STATE DEPARTMENT)



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY		FPC	ACC. REC.	OPERATOR		TYPE A/C	LEASE NAME		MO.	YR.		
15		2	1	001	JONES, A V & SONS		1	HERR-KING FIELD UNIT		1	63	304 3
MO.	DAY	GRAVITY	PRICE		NET BARRELS OR M.C.F.		GROSS VALUE		ADJUSTMENT	%	TAXES	NET VALUE

01	01	42.1	3.0100	9,780.96	29,440.69				
		ADJUSTMENT	477	.00-	.00-	.00-	-	223.12-	223.12
		ADJUSTMENT	536	.00-	.00-	.00-	-	.04-	.04
		ADJUSTMENT	537	.00-	.00-	.00-	-	4.73-	4.73
				9,780.96	29,440.69	.00		1,144.72	28,295.97

473	0.174018920
475	0.138255800
477	0.162550040
481	0.073439860
482	0.081316130
483	0.036851980
485	0.041850880
488	0.183493850
490	0.007409800
495	0.014880450
499	0.031039750
500	0.009009900
530	0.002624440
531	0.022823780
532	0.006575850
533	0.006192490
534	0.000206410
535	0.002801360
536	0.000029490
537	0.003449300
538	0.000678220
539	0.000029490
540	0.000471810
	1.000000000

RECEIVED

FEB 14 1963

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE	NOTICE:
					THIS STATEMENT SHOULD BE PRESERVED FOR RECORD FOR TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M-52194

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons ✓ Name of Field Herr-King (Crosscut)
Address P. O. Box 787 ✓ Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas ✓ Report For January 19 63

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 15,562 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
Gross production as shown by daily tank gauges
Net sales as shown by pipe line run tickets, truck tenders, etc.
Other Disposition (itemize)
Correction — BS & W and Temperature
Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>255.00</u>
.....	<u>9,834.96</u>
.....	<u>9,780.96</u>
.....	<u>-0-</u>
.....	<u>54.00</u>
.....	<u>255.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o					
o					
o					
o					
o					
	<u>9,780.96</u>		\$ <u>29,110.69</u>		
TOTAL	<u>9,780.96</u>	\$ <u>3.01</u>	\$ <u>29,110.69</u>	<u>.000396</u> %	\$ <u>11.66</u> .11

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

By: A. V. JONES & SONS
R. W. Gates - R. W. Gates
Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 12th day of February, 19 63.
(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

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FEB 14 1963

General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

44

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1963

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY Clerk

RECEIVED
FEB 11 1963





CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

FORM G-601 (2-42) 125M

PROPERTY		FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME			MO.	YR.	
15		2	1 001	JONES, A V + SONS	1	HERR-KING FIELD UNIT			2	63	304 30
MO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE		

12 01 42.0	3.0100	8,364.42	25,176.90						
ADJUSTMENT	477	.00-	.00-	.00-	-	190.81-		190.81	
ADJUSTMENT	536	.00-	.00-	.00-	-	.03-		.03	
ADJUSTMENT	537	.00-	.00-	.00-	-	4.06-		4.06	
		8,364.42	25,176.90	.00		976.92		24,197.98	

473 0.174018920
475 0.138255800
477 0.162550040
481 0.073439860
482 0.081316130
483 0.036851980
485 0.041850880
488 0.183493850
490 0.007409800
495 0.014880450
499 0.031039750
500 0.009009900
530 0.002624440
531 0.022823780
532 0.006575850
533 0.006192490
534 0.000206410
535 0.002801360
536 0.000029490
537 0.003449300
538 0.000678220
539 0.000029490
540 0.000471810
1.000000000

RECEIVED
MAR 15 1963

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER

M-52191

Description of Area from which following production secured: 15

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For February 19 63

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 14,056 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
	<u>255.00</u>
	<u>8,406.12</u>
	<u>8,364.12</u>
	<u>-0-</u>
	<u>- 12.00</u>
	<u>255.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	(SEE ATTACHED STATEMENT)				
	<u>8,364.12</u>		\$ <u>25,176.90</u>	<u>.000369</u>	
TOTAL	<u>8,364.12</u>	\$ <u>3.01</u>	\$ <u>25,176.90</u>	<u>.000396</u> %	\$ <u>9.97</u> <u>9.29</u>

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS

By: R. W. Gates - R. W. GatesTitle: AgentSworn and subscribed to before me the undersigned authority, on this 14th dayof March, 19 63.(Agnes Howard) Agnes Howard

Notary Public in and for

Shackelford County, State of Texas

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MAR 15 1963

General Land Office

RECEIVING STAMP

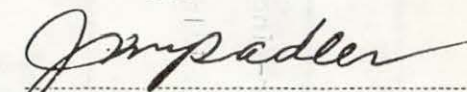
IMPORTANT: Be sure to give
 General Land Office Lease Num-
 ber above.

45

M.F. 32494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR FEB 1963


JERRY SADLER, Commissioner

FILED BY He
Clerk





CRUDE OIL AND GAS STATEMENT

FORM G-60 (2-63) 134M

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

PROPERTY		FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME	MO.	YR.	
15	2	1	001	JONES, A V & SONS	1	HERR-KING FIELD UNIT	3	63	304 30
MO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.	GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE

03 01 42.0 3.0100	10,409.47	31,332.50							
ADJUSTMENT 477	.00-	.00-	.00-	-	237.45-	237.45			
ADJUSTMENT 536	.00-	.00-	.00-	-	.04-	.04			
ADJUSTMENT 537	.00-	.00-	.00-	-	5.04-	5.04			
	10,409.47	31,332.50	.00		1,218.29	30,114.21			

473	0.174018920
475	0.138255800
477	0.162550040
481	0.073439860
482	0.081316130
483	0.036851980
485	0.041850880
488	0.183493850
490	0.007409800
495	0.014880450
499	0.031039750
500	0.009009900
530	0.002624440
531	0.022823780
532	0.006575850
533	0.006192490
534	0.000206410
535	0.002801360
536	0.000029490
537	0.003449300
538	0.000678220
539	0.000029490
540	0.000471810
	1.000000000

RECEIVED

APR 12 1963

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER M-52494

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For _____ 19____

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 15.562 bbl's.) and from None Gas Wells. The production was sold to Texaco, Inc. and delivered by The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>255.00</u>
.....	<u>10,461.47</u>
.....	<u>10,409.47</u>
.....	<u>-0-</u>
.....	<u>52.00</u>
.....	<u>255.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED STATEMENT)				
o					
o					
o					
o					
	<u>10,409.47</u>		<u>31,332.50</u>		
TOTAL	<u>10,409.47</u>	\$ <u>3.01</u>	\$ <u>31,332.50</u>	<u>.000396</u> %	\$ <u>12.41</u> .12

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS

By: R. W. Gates

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 11th day

of April, 19 63.

(Agnes Howard)

Notary Public in and for

Shackelford County, State of Texas

LAND RECEIVED ONLY

APR 12 1963

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

48

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAK 1963

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY He
Clerk

A. V. JONES
A. V. JONES, JR.
JON REX JONES

A. V. JONES & SONS

DRILLING CONTRACTORS
OIL PRODUCERS
GEOLOGISTS

P. O. BOX 787
PORTER 2-2010

ALBANY, TEXAS

April 14, 1963

<u>Property No.</u>	<u>Operator</u>	<u>Lease Description</u>	<u>Month</u>
15	A. V. Jones & Sons	Herr-King Field Unit, Callahan County, Texas Tracts 1 thru 23, inclusive	April, 1963

<u>Gross Barrels</u>	<u>Gross Value</u>	<u>Taxes</u>	<u>Net Value</u>
8,956.73	\$ 26,959.76	\$ 1,048.25	\$ 26,959.76

RECEIVED

MAY 15 1963

General Land Office

15
GENERAL LAND OFFICE LEASE NUMBER M-52194

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08182)
Albany, Texas Report For April 1963

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 12,270 bbl's.) and from None
 Gas Wells. The production was sold to Texaco, Inc. and delivered by
The Texas Pipe Line Company (pipe line, truck, etc.).

Stock beginning of month (7 AM on 1st)	BARRELS	255.00
Gross production as shown by daily tank gauges		8,904.68
Net sales as shown by pipe line run tickets, truck tenders, etc.		8,956.73
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		- 26.95
Stock close of month (7 AM on 1st)		176.00

G.L.O. USE

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	(SEE ATTACHED STATEMENT)				
	<u>8,956.73</u>	<u>3.01</u>	<u>26,959.76</u>		
TOTAL	<u>8,956.73</u>	\$	<u>\$ 26,959.76</u>	<u>.000396 %</u>	\$ <u>10.68</u> .10

REMARKS: **Texaco, Inc. did not furnish us with a Re-Cap Statement of Oil Payments for the month of April, 1963. We have combined and listed the amounts designated to each of the twenty-three Tracts into a total sum for the Herr-King Field Unit.**

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
 By: R. W. Gates
 Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 14th day

of May, 1963.

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

MAY 15 1963

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1963

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY *He*
Clerk



CRUDE OIL AND GAS STATEMENT

TEXACO INC.

HOUSTON, TEXAS

* ADJUSTMENT LEGEND

1. TRANSPORTATION
2. HANDLING
3. TREATING
4. MISCELLANEOUS

FORM G-601 (2-63) 134M

PROPERTY		FPC	ACC. REC.	OPERATOR	TYPE A/C	LEASE NAME		MO.	YR.	
15		2	1	001	JONES, A V & SONS		1	HERR-KING FIELD UNIT		5 63 304 30
NO.	DAY	GRAVITY	PRICE	NET BARRELS OR M.C.F.		GROSS VALUE	ADJUSTMENT	*	TAXES	NET VALUE

5	01	42.0	3.0	100	9,228.64	27,778.21			
ADJUSTMENT			477	.00-	.00-	.00-	-	210.52-	210.52
ADJUSTMENT			536	.00-	.00-	.00-	-	.04-	.04
ADJUSTMENT			537	.00-	.00-	.00-	-	4.47-	4.47
				9,228.64	27,778.21	.00		1,080.07	26,698.14

473	0.174018920
475	0.138255800
477	0.162550040
481	0.073439860
482	0.081316130
483	0.036851980
485	0.041850880
488	0.183493850
490	0.007409800
495	0.014880450
499	0.031039750
500	0.009009900
530	0.002624440
531	0.022823780
532	0.004575850
533	0.004192490
534	0.000206410
535	0.002801360
536	0.000029490
537	0.003449300
538	0.000678220
539	0.000029490
540	0.000471810
	1.000000000

RECEIVED

JUN 19 1963

General Land Office

STMT. CODE	STATUS	OWNER NUMBER	DECIMAL INTEREST	OWNERS SHARE OF NET VALUE
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NOTICE:

THIS STATEMENT SHOULD BE PRESERVED FOR INCOME TAX PURPOSES AND OTHER REFERENCE. ADDITIONAL COPIES WILL NOT BE FURNISHED.

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY

OIL OR GAS DISTILLATE REPORT

Stock beginning of month (7 AM on 1st)
Gross production as shown by daily tank gauges
Net sales as shown by pipe line run tickets, truck tenders, etc.
Other Disposition (itemize)
Correction — BS & W and Temperature
Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	176.00
.....	9,552.13
.....	9,228.61
.....	-0-
.....	- 18.19
.....	1,81.00

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	(SEE ATTACHED STATEMENT)				
	9,228.61		\$ 27,778.21		
TOTAL	9,228.61	\$ 3.01	\$ 27,778.21	.000396 %	\$ 11.00 .10

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS
By: R. W. Gates R. W. Gates
Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day

of June, 19 63

(Agnes Howard) Agnes Howard Notary Public in and for
Shackelford County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUN 19 1963

General ~~LEAVING~~ STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

48

M.F. 52494

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAY 1963

Jerry Sadler
JERRY SADLER, Commissioner

FILED BY He
Clerk

STATEMENT OF CRUDE OIL PURCHASES

Rock Island Oil & Refining Co., Inc.

WICHITA 2, KANSAS

471061

5

OPERATOR **A V JONES & SONS**
 LEASE **HERR KING FIELD UNIT**
 FIELD **HERR KING CROSSCUT**

DESCRIPTION
 COUNTY **CALLAHAN**
 STATE **TEXAS**

YEAR **1963**

LEASE NO. **50856**

LEASE NO.	DATE	ENTRY CODE	TANK NO.	NET BARRELS	GRAVITY	POWER CODE	PRICE	GROSS VALUE
50856	6 1	1	9997	10,657.64	41.5	19	2.91	31,013.73
				10,657.64				31,013.73

RECEIVED

JUL 18 1963

General Land Office

50856	90			10,657.64	19.98	1,426.63	29,567.12
SUMMARY ▶	DISTRICT	RATE	AMOUNT	NET BARRELS	CONSERVATION FUND	GROSS PRODUCTION BOARD OF HEALTH	NET VALUE
			TRUCKING CHARGES				

ENTRY CODE ▶

- | | | |
|------------------|---------------------|-----------------------|
| 1. COMPLETED RUN | 4. SHOULD READ | 7. FRAC. OIL CREDIT |
| 2. ESTIMATED RUN | 5. LISTED IN ERROR | 8. FRAC. OIL TRUCKING |
| 3. READS | 6. OMITTED IN ERROR | 9. MISC. |

POWER CODE

- | | |
|--------------------|---------------------------|
| 1-17 TRUCK | 19 - POWER BY ROCK ISLAND |
| 18 POWER BY OTHERS | 20 UP - TRUCK |

PLEASE KEEP THIS STATEMENT. DUPLICATES CANNOT BE FURNISHED.

GENERAL LAND OFFICE LEASE NUMBER 4-52494

Description of Area from which following production secured: 15

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
--------------	------------------	-------	---------	-------	--------

Name of Operator A. V. Jones & Sons Name of Field Herr-King (Crosscut)
 Address P. O. Box 787 Name of Lease Herr-King Field Unit (RRC # 08482)
Albany, Texas Report For June 19 63

OIL OR GAS DISTILLATE REPORT

Production is from 66 Oil Wells (with an allowable of 12,270 bbl's.) and from None Gas Wells. The production was sold to Rock Island Oil & Refining Company, Inc. and delivered by Rock Island Oil & Rfg. Co., Inc. (pipe line, ~~truck, etc.~~).

Stock beginning of month (7 AM on 1st)
 Gross production as shown by daily tank gauges
 Net sales as shown by pipe line run tickets, truck tenders, etc.
 Other Disposition (itemize)
 Correction — BS & W and Temperature
 Stock close of month (7 AM on 1st)

G.L.O. USE	BARRELS
.....	<u>481.00</u>
.....	<u>10,335.89</u>
.....	<u>10,657.64</u>
.....	<u>None</u>
.....	<u>- 21.25</u>
.....	<u>138.00</u>

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
o	(SEE ATTACHED STATEMENT)				
o	<u>10,657.64</u>		<u>31,013.73</u>		
o					
o					
o					
o					
TOTAL	<u>10,657.64</u>	\$ <u>2.91</u>	\$ <u>31,013.73</u>	<u>.000396</u> %	\$ <u>12.28</u> .11

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

A. V. JONES & SONS

By: R. W. Gates - R. W. Gates

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 17th day

of July, 19 63.

(Agnes Howard) Agnes Howard

Notary Public in and for

Shackelford County, State of Texas

LAND OFFICE USE ONLY
RECEIVED

JUL 18 1963

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

July 14, 1970

A. V. Jones and Sons
Matador Pipe Lines, Inc.
P. O. Box 787
Albany, Texas 76430

RE: State Lease M-52494
Herr-King Field Unit
Herr-King Crosscut Field
Callahan County, Texas

Gentlemen:

Our records indicate the correct royalty factor for the above lease's share of the Unit is .0000396.

Please use this factor on future Oil or Gas Distillate Reports to compute the State's royalty.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:

Melvin Eckhoff
Assistant Director
Finance, Audit and Investment

ME/hf

50

M. F. 52496

CORRESPONDENCE FILE

To

A. V. Jones & Sons

From

Dated 7-14-70

SLS

January 7, 1971

A. V. Jones & Sons
Box 787
Albany, Texas 76430

RE: State Lease M-52494
Herr-King Field Unit
Herr-King (Crosscut) Field
Callahan County, Texas

Gentlemen:

Our records indicate we have not received copies of your Oil or Gas Distillate Report and Oil Purchase Statement for July, 1970 on the above lease.

Please forward the necessary reports to this office to complete our files.

Thank you for your cooperation.

Sincerely yours,

Bob Armstrong

by:

Melvin Eckhoff, Director
Finance, Audit and Investment

HF/kag

M. F. 52494

CORRESPONDENCE FILE

To

A. V. Jones & Son

From

Dated 1-7-21

Kag

November 17, 1972

A. V. Jones & Sons
Box 787
Albany, Texas 76430

RE: State Lease M-52494
Herr-King Field Unit Lease
Herr-King (Cross Cut) Field
Callahan County, Texas

Gentlemen:

Enclosed you will find your Oil or Gas Distillate Report (Form MA-1) filed on the subject lease for October, 1972 which has not been signed or notarized.

Please have this report signed and notarized, and return it to this office at an early date.

Sincerely yours,

Bob Armstrong

BY: Harold Frank, Jr., Assistant Director
Finance, Audit and Investment

HEF/sjp
Enclosure

52494

(52)

CORRESPONDENCE FILE

(1)

A.V. Jones & Sons

From

Date 11-17-72 sp

March 26, 1973

A. V. Jones and Sons
Box 787
Albany, Texas 76430

RE: State Lease M-52494
Herr-King Field Unit
Herr-King Field

Gentlemen:

Enclosed you will find your Oil or Gas Distillate Report (Form MA-1) filed on the subject lease for February, 1973 which has not been signed by the notary.

Please have this report signed by the notary and return it to this office at an early date.

Sincerely yours,

Bob Armstrong

BY: Harold Frank, Jr., Assistant Director
Finance, Audit and Investment

HEF/glr
Enclosure

53

M. F. 52494

CORRESPONDENCE FILE

To

A. V. Jones & Sons

From

Dated 3-26-73 g2

June 2, 1976

Jones Company, LTD.
Drawer 787
Albany, Texas 76430

ATTENTION: Accounting Manager

RE: State Lease M-52494
Herr-King Field Unit
Herr-King (Crosscut) Field
Callahan County, Texas

Gentlemen:

A review of our files indicates Oil and Condensate Reports (Form MA-1) are being received each month using an incorrect royalty interest due the State.

We have examined our records and find the State's royalty interest on the subject lease to be .0000369.

Please change your records to reflect the correct royalty percentage on all future reports of production on the subject lease.

Sincerely yours,

Billy R. Lancaster, Supervisor
Resource Accounting
Telephone No. 512-475-4524

JJD/sjp

54

M. F. 52494

CORRESPONDENCE FILE

To Jones Co.

From

Dated 6-2-76 SP



IMPORTANT: RETAIN WHITE COPY AND
RETURN YELLOW COPY WITH
REQUESTED DOCUMENTS.

February 23, 1981

Jones Company, Ltd.
Drawer 787
Albany, Texas 76430

ATTENTION: Accounting Manager

RE: State Lease M-52494
Herr-King Field Unit Field
Herr-King (Crosscut) Field
Callahan County, Texas

Gentlemen:

This is to advise that the statutes require certain records to be filed in the General Land Office each month pertaining to production for the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

Oil and Condensate Report (Form MA-1) for October, 1979 and JM Petroleum Corporation's
Oil Purchase Statement for October, 1979, statement number 41104.

Please file these records at the earliest possible time.

Sincerely yours,

Ms. Del West, Supervisor
Resource Accounting
Telephone No. 512-475-4524

RWB/pdg

55

M. F. 52494
CORRESPONDENCE FILE
TO

Jones Company, Ltd
FROM

DATED 2-23-81

JONES COMPANY

TELEPHONE (915) 762-3355

DRAWER 787

ALBANY, TEXAS 76430

February 27, 1981

M-52494

Energy Resource - Resource Accounting
General Land Office
1700 North Congress Avenue
Austin, Texas 78701

Attn: Ms. Del West

RE: Form MA-1 Report

Attached is the report for October, 1979 and the Purchase statement on the Herr-King Field Unit.

The Purchase statement for December, 1980 is also attached.
It was omitted from the report mailed February 24, 1981.

Yours very truly,

JONES COMPANY

Polly Stockton
Polly Stockton
Production

/ps
Attach:

(56)

M. F. 52494

CORRESPONDENCE FILE

TO

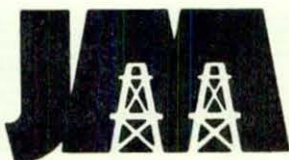
Jones Co

FROM

DATED 3/27/81

JONES COMPANY

5.50.07



JM PETROLEUM CORPORATION

2500 Allianz Financial Centre
2323 Bryan
Lock Box #185
Dallas, Texas 75201

(214) 953-0330

April 11, 1990

The State of Texas
c/o Commissioner of Texas
General Land Office
Austin, Texas 78701

RE: 41104 - Herr-King Field Unit
Callahan County, Texas

Gentlemen:

Chevron USA, Inc., has been paying you for your interest in the subject lease. However, effective February 1, 1990, they have sold their interest; and JM Petroleum will be buying the oil from your tract effective that date. Therefore, enclosed is our division order reflecting your unit interest.

Your interest has been calculated as follows:

<u>Tract</u>	<u>Tract Participation</u> <u>Factor</u>	<u>Tract</u> <u>Interest</u>	<u>=</u>	<u>Unit</u> <u>Interest</u>
19	.00002949	.125		.00000369

If your interest is shown correctly, please sign in the space provided, have your signature witnessed, enter your Federal Tax Identification number and return the signed copy to us to be placed in line for payment.

Thank you for your assistance in this matter.

Very truly yours,

JM PETROLEUM CORPORATION

Linda Merkle
Division Order Analyst

IM:cr

Enclosure

MF 52494
ITEM L+R.
TO _____
FROM Im Petroleum
DATE 4.13.90

51

4.13.90

DIVISION ORDER

Lease No. 41104

To JM PETROLEUM CORPORATION
2500 Allianz Financial Centre
2323 Bryan, Lock Box #185
Dallas, TX 75201

DATE April 11, 1990

Each of the undersigned warrants that he is the owner of the interest credited to him in all oil produced from all wells on the JonesCompany - Herr-King Field Unit farm or lease, located in Callahan County, State of Texas
more particularly described as follows:

23 Tracts more particularly described in that certain Unit Agreement
recorded February 27, 1961, Volume 305, Page 21, Callahan County, TX.

State Lease M-052494

Effective 7 a.m. February 1, 1990 and until further written notice, subject to the conditions,
covenants and directions hereof, you, your successors and assigns, are authorized to receive and purchase such oil and to give credit to the following:

OWNER NO.	LEASE NO.	INTEREST	CREDIT TO NAME AND ADDRESS
	41104		FOR DIVISION OF INTEREST, SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.

FIRST: The oil run in pursuance of this division order shall be merchantable and become your property upon delivery thereof to any pipe line designated by you. Correction for temperature and deductions for dirt, sediment and other impurities are to be made in accordance with your rules, regulations and customs in effect at the time and place of delivery. You may require that any unmerchantable oil be steamed or treated before you accept it. Each of the undersigned who is an actual operator of said lease warrants that oil run hereunder will be produced and delivered in accordance with all applicable Federal, State and Local Laws, Orders, Rules and Regulations.

SECOND: The oil received in pursuance of this division order shall be paid for monthly for oil run during the preceding calendar month to the party or parties entitled thereto according to the division of interest shown above, at the price per barrel (42 gallons) agreed upon between you and the operator. (In no event shall any price paid pursuant to this division order be greater than the maximum lawful ceiling price allowed for oil sold hereunder as determined by the laws and regulations of any federal or state agency having jurisdiction). These payments are to be made by your checks delivered or mailed to the parties thereto entitled at the addresses above given. However, it is agreed, if at any settlement date, the amount payable to any party hereunder shall be less than Twenty-Five Dollars, you may withhold payments, without interest, and in lieu of monthly settlement make payment annually. Pipeline grades and measurements, adjusted to conform to the provisions set forth herein and in the price posting above referred to, shall control in all settlements. The undersigned authorize you to withhold from the proceeds of any and all runs made hereunder the amount of any tax placed thereon, or on the production thereof, by any government authority, and to pay the same in our behalf. If at any time a federal or state agency having jurisdiction over the price of oil sold hereunder shall determine that the price which has been paid pursuant to this contract exceeds the maximum lawful ceiling price determined by said agency, the Owner agrees to refund to J M Petroleum Corporation the total amount of such overcharge within thirty (30) days from date of notice of the overcharge given by either said federal or state agency or J M Petroleum Corporation.

THIRD: In case of any adverse claim of title or in case title shall not be satisfactory to you at any time during the term of this division order, each of the undersigned agrees to furnish evidence of title satisfactory to you and authorize you to retain the purchase price of the oil, without obligation to pay interest on the amount so withheld or until title shall be made satisfactory to you. Each undersigned party, as to the oil purchased hereunder from said party, respectively agrees in the event suit is filed in any court affecting title to said oil, either before or after severance, to indemnify and save you and any carrier transporting said oil for your account harmless against any and all liability for loss, cost, damage and expense which you or the carrier may suffer or incur on account of receiving, transporting and paying said party for said oil. Where you, pursuant to the provisions hereof, withhold payment of the purchase price, or any part thereof, on any oil run hereunder, each undersigned party from whom payment is so withheld severally agrees to indemnify and hold you harmless from all liability for any tax, together with all interest and penalties incident thereto, imposed or assessed against, or paid by you on account of, the sum or sums so withheld from payment to said party, and severally agrees, that you may deduct all such taxes, interest and penalties so paid by you from any sums owing by you to said party.

FOURTH: The undersigned severally agree to notify you of any change of ownership and no transfer of interest shall be binding upon you until transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made effective on the first day of the calendar month in which notice is received by you. You are hereby relieved of any responsibility for determining if and when any of the interests hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interests and the signers hereof whose interests are affected by such money or other payments, if any, agree to give you notice in writing by registered letter addressed to J M Petroleum Corporation, at the above address, when any such money or other payments have been completed or discharged or when any other division of interest than that set forth shall, for any reason, become effective and to furnish transfer orders accordingly, and that in the event such notice shall not be received, you shall be held harmless in the event of, and are hereby released from any and all damages or loss which might arise out of any overpayment.

FIFTH: This division order shall become valid and binding on each and every owner above named as soon as signed by such owner, regardless of whether or not all of the above-named owners have so signed.

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below, Corporate signatures must be attested and corporate seal affixed
NO PAYMENT WILL BE MADE UNTIL JM PETROLEUM HAS YOUR IRS TAX ACCOUNT NUMBER.

WITNESSES:

SIGNATURE OF OWNER:

OWNER'S SOCIAL SECURITY OR
IRS TAX ACCOUNT NUMBER

THE STATE OF TEXAS

X _____

BY: _____

X _____

X _____

Is your signature witnessed? ←

10974 R

Is your correct address shown? ←

LM:cr → Include Zip Code

LEASE NUMBER : 41104
LEASE NAME : HERR-KING FIELD UNIT ST
LOCATION : CALLAHAN TX

OWNER NO.	INTEREST	CREDIT TO		
10112	0.00533624 D 0.64539262 W	JONES COMPANY DRAWER 787 ALBANY	TX	76430
10758	0.00113506 D	PIPER PETROLEUM COMPANY 1212 WEST EL PASO STREET FORT WORTH	TX	76102
10759	0.00586174 R	FRANCES SNYDER COOLEY 1228 WESTMOOR ROAD WINNETKA	IL	60093
10764	0.00586174 R	C B SNYDER, JR 443 CALLOWHILL RD BAIRD	TX	79504
10765	0.00586174 R	H RALPH SNYDER ROUTE 1 MORAN	TX	76464
10766	0.00586174 R	MORRIS D SNYDER RT 1 MORAN	TX	76464-9706
10767	0.00586174 R	JAMES L SNYDER RT. 1 BOX 1148 BAIRD	TX	79504
10768	0.00586174 R	LAURA SNYDER 3804 PARAMOUNT BLVD. AMARILLO	TX	79109
10873	0.00113505 D	BURK ROYALTY CO P O BOX BRC WICHITA FALLS	TX	76307
10874	0.00185645 D	CARL ROBERT CRAIG 34 VALLEY RIDGE ROAD FORT WORTH	TX	76107
** 10875	0.00130213 R	KENNETH M & MARTHA WORK GEORGE ACCT [REDACTED] 1ST NATL BANK OF BAIRD BAIRD	TX	79504
10877	0.01878061 W	W H GILMORE, JR. WESTERN BUILDING #101 1031 ANDREWS HIGHWAY MIDLAND	TX	79701
10878	0.01878061 W	REED GILMORE WESTERN BUILDING, SUITE 101 1031 ANDREWS HIGHWAY MIDLAND	TX	79701
10881	0.08622433 W	WAYNE MOORE 403 N MARIENFELD MIDLAND	TX	79701
10882	0.00035302 D	JACK RUDOLPH & PHILIP SHAIMAN TRUSTEES P O BOX 5961 DALLAS	TX	
10885	0.00009012 D	W H VARNER P O BOX 1999 ABILENE	TX	79604
10887	0.06097188 R	WILLIAMS OIL & MINERAL TRUST BRUCE WILLIAMS-TRUSTEE 441 POPLAR BAIRD	TX	79504

LEASE NUMBER : 41104
LEASE NAME : HERR-KING FIELD UNIT ST
LOCATION : CALLAHAN TX

OWNER NO.	INTEREST	CREDIT TO		
10889	0.01087618 R	R D WILLIAMS % BRUCE L WILLIAMS 441 POPLAR BAIRD	TX	79504
10890	0.00113506 D	JOHN H WILSON 1212 WEST EL PASO STREET FORT WORTH	TX	76102
10891	0.00113506 D	LOUISIANA-PACIFIC RESOURCES INC 10203 SANTA MONICA BLVD #400 LOS ANGELES	CA	90067
10974	0.00000369 R	THE STATE OF TEXAS % COMMISSIONER OF TEXAS GENERAL LAND OFFICE AUSTIN	TX	78701
11079	0.00003591 P 0.00250872 R	JANE ADAMS BREED 749 ELMWOOD DR ABILENE	TX	79605
11084	0.00250872 D 0.00003591 P	MARTHA A RUBIN 31 GARDEN PLACE BROOKLYN	NY	11201
11379	0.08622433 W	W H GILMORE 403 NORTH MARIENFELD STREET MIDLAND	TX	79701
11380	0.00543809 R	BRUCE WILLIAMS 441 POPLAR BAIRD	TX	79504
15357	0.00543809 R	ELLEN L. WADZECK 410 CANDLELIGHT CIRCLE FREDERICKSBURG	TX	78624
57800	0.00113498 D	AMAX OIL & GAS INC P O BOX 4630 DEPT 1011 HOUSTON	TX	77210-4630
61502	0.00586172 R	BETH D SNYDER P O BOX 321 ALBANY	TX	76430
72829	0.00113498 D 1.00000000	AMERICAN EXPLORATION CO P O BOX 297166 HOUSTON	TX	77297

TX
DATE
FROM
TO
ITEM
MF
52494
D.O.
Im Detailum
4.13.90

Garry Mauro
Commissioner
General Land Office



May 07, 1990

JM Petroleum Corporation
Attn: Division Order Department
2323 Bryan, Lock Box #185
Dallas, Texas 75201

RE: Mineral File No. M-52494

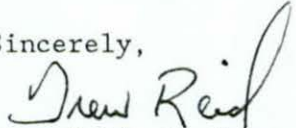
This letter is issued in lieu of the Division Order prepared by your company for execution by the individual royalty owners.

Inasmuch as the statutes provide for the royalties that the State shall receive, it would not be in conformity with the law for the General Land Office to execute your division order, and thereby attempt to bind the State by the provisions contained therein.

The General Land Office, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you under the lease, which oil and/or gas shall become your property when the State has been properly paid for same, as prescribed by law and under the terms and conditions set out in the lease covering the land in question.

Please refer to the mineral file number referenced above in all correspondence with this office. If you have any questions, please feel free to call me at (512) 463-5042.

Sincerely,


Drew Reid, Landman
Lease Compliance
Energy Resources

DR/dr

59

MF	52494
ITEM	Ltr
TO	Iran Petroleum
FROM	
DATE	5-7-90





Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

April 11, 1995

Van Operating, LTD.
P O Drawer 787
Albany, Texas 76430-0787

Re: Mineral File No. M-052494
Herr-King Field Unit (RI)

Dear Pam Farmer:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, effect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-2266.

Sincerely,

Sabrina Pope

Sabrina Pope
Accounts Examiner
Royalty and Revenue Processing
Energy Resources

SP

MF 52494

VAN OPERATING, LTD.

Phone: 915-762-3353

Fax: 915-762-3359

P.O. Drawer 787
Albany, Texas 76430

March 30, 1995

To: Herr-King Field Unit Owners
Callahan County, Texas

Van Operating, Ltd. has recently contracted with Enserch Exploration, Inc. to sell the gas off the Herr-King Field Unit. Because the Enserch line goes right by the unit and we do not have to lay any line to tap into it, it becomes economically feasible to sell the gas, where before it was not.

Enclosed is a set of division orders for the gas produced from this lease. Please sign one (1) copy of the division order and have your signature witnessed. Please make sure to put your social security number or tax identification number in the space provided and have your signature witnessed. Then return the executed division order to our office. Upon receipt we will place your interest in line for payment.

Thank you for your prompt attention. If you have any questions please do not hesitate to contact us.

Yours very truly,

VAN OPERATING, LTD.



Pam Farmer

Enclosure

GAS AND CASINGHEAD GAS DIVISION ORDER

MF 52494

TO: JONES COMPANY, LTD.
P.O. Drawer 787
Albany, Texas 76430-0787

LEASE NO: 041501

DATE: March 1, 1995

Each of the undersigned certifies and guarantees that he is the legal owner (hereinafter referred to as 'Owner') of the interest appearing on the reverse side and set opposite Owner's name in the proceeds derived from the sale of gas and casinghead gas from all wells on the

Herr-King Field Unit located in Callahan County, Texas more particularly described as follows:

Those lands described and shown on Exhibit "B" in the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, recorded in Volume 305, page 21, Deed Records of Callahan County, Texas, LIMITED TO THE UNITIZED FORMATION being the interval between the base of the Palo Pinto Lime and the top of the Capps Lime formations.

Effective 7:00 a.m. March 1, 1995 and until further written notice, you are hereby authorized to receive and give Owner credit for all proceeds derived from the sale of gas and casinghead gas from said property subject to all the following term and conditions.

Subject to the terms and conditions hereof, and until further notice, Owner authorizes addressee (hereinafter referred to as "Company") to receive and purchase and/or sell to any other purchaser the gas and casinghead gas produced from the property above described, belonging to the undersigned, according to the division of interests hereinabove indicated. In the case of sale of the gas and casinghead gas to another, Owner authorizes Company to receive payment therefor, and whether the gas and casinghead gas be purchased by Company or another, the following terms and conditions shall apply:

TERMS OF SALE: On the sale of gas and casinghead gas hereunder, the interest of Owner in the proceeds thereof shall be paid to Owner under the terms and conditions of the gas and/or casinghead gas contract heretofore or hereafter executed by the working interest owners ("Sellers") of said property and such contract and all amendments thereof, if any, shall govern and control the purchase and sale of all gas and casinghead gas produced from said property to the same extent as if hereinafter copied in full. In case of any inconsistency or conflict between the gas contract and the oil and gas lease, the oil and gas lease shall prevail.

PAYMENT: Payments shall be made monthly to Owner at the above address by check on or before the 30th day of each month for the amount due for the one-month period that immediately precedes the two-month period preceding the month of payment, provided if any amount due hereunder is less than \$20.00, payment therefor may be withheld, without interest, until such time as the total of accumulated amounts due Owner hereunder is at least \$20.00, at which time Owner shall be paid the total amount theretofore accumulated to Owner's credit, or until December 31 of each year, whichever occurs first. It is further understood that, as the representative of the Sellers named in said gas and/or casinghead gas contract, Company does not hereby assume any liability for any errors herein or for any wrong payments made to any parties claiming an interest in the properties described herein. Owner agrees to refund to Company any amounts attributable to an interest or part of an interest that Owner does not own.

Owner authorizes Company to withhold from his proceeds herein the amount of any tax placed on the gas and casinghead gas or for the production thereof by governmental authority and to pay the same on behalf of Owner. Owner further agrees that, if Company is required to dehydrate, treat, compress and transport any gas or casinghead gas before delivery to the purchaser thereof, Company shall be entitled to deduct or withhold Owner's proportionate part of the cost of such dehydrating, treating, compressing and transporting from Owner's interest in said proceeds.

INDEMNITY: In the event of any adverse claim or dispute arising at any time concerning title to said land or to the natural gas and components thereof produced therefrom, or concerning the right to share in the proceeds from the sale of said natural gas and components thereof, the Company is authorized to withhold, to the extent which the Company deems necessary for its protection, the proceeds accruing from purchases hereunder, without interest and without liability (except as a stakeholder), until indemnity satisfactory to the Company has been furnished or until such dispute or claim has been settled to the Company's satisfaction. Each undersigned party, as to the interest of such party hereunder, respectively agrees, in the event suit is filed in any court affecting title to said natural gas and components thereof or proceeds thereof either before or after severance, to indemnify and save the Company harmless against any and all liability for loss, cost, damage, and expense which it may suffer or incur on account of receiving and paying said party the proceeds derived from the sale of said gas and all components thereof.

DISPUTE/WITHHOLDING OF FUNDS: If a suit is filed affecting the interest of the Owner, written notice shall be given The Company by the Owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, the Company is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

NOTICES: The undersigned severally agree to notify the Company of any change of ownership, and no transfer of interest shall be binding upon the Company until a proper transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to the Company. Transfer of interest shall be made effective not earlier than the first day of the calendar month following receipt of such notice by the Company. The Company is hereby relieved of any responsibility for determining if and when any of the interest hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interest, and the signers hereof whose interests are affected by such money or other payment, if any, agree to give the Company notice in writing by certified letter addressed to Jones Company, LTD., P.O. Drawer 787, Albany, Texas 76430-0787, when any such money or other payments have been completed or discharged, or when any other division of interest than that set forth above shall, for any reason, become effective and to furnish transfer orders accordingly, and that, in the event such notice shall not be received, the Company shall be held harmless in the event of, and is hereby released from, any and all damage or loss which might arise out of any overpayment or payment to a party whose interest has terminated.

This order shall become valid and binding on each owner named above as soon as signed by each such owner, regardless of whether or not all of the owners have so signed.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

TERMINATION: Termination of this agreement is effective on the first day of the month after the 30th day after the date written notice of termination is received by either party.

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below. Corporate signatures must be attested and corporate seal affixed. FAILURE TO FURNISH YOUR SOCIAL SECURITY/TAX I. D. NUMBER WILL RESULT IN 31 PERCENT WITHHOLDING TAX IN ACCORDANCE WITH FEDERAL LAW, AND ANY TAX WITHHELD WILL NOT BE REFUNDABLE BY PAYOR.

WITNESSES:

SIGNATURE OF OWNER:

OWNER'S SOCIAL SECURITY OR
IRS TAX ACCOUNT NUMBER

IS YOUR SIGNATURE WITNESSED?

IS YOUR CORRECT ADDRESS SHOWN?

INCLUDE ZIP CODE

08482

CREDIT TO:

DIVISION OF INTEREST:

Annie V. Snyder
443 Callowhill St.
Baird, TX 79504

.00586174

RI

Beth D. Snyder
P.O. Box 321
Albany, TX 76430

.00586172

RI

Frances Snyder Cooley Trust
Frances Snyder Cooley, Trustee
c/o L. Cooley
11607 Shady Grove Lane
Houston, TX 77024-6304

.00586174

RI

H. Ralph Snyder
Rt. 1
Moran, TX 76464

.00586174

RI

Morris D. Snyder
Rt. 1
Moran, TX 76464

.00586174

RI

James L. Snyder
Rt. 1, Box 1148
Baird, TX 79504

.00586174

RI

Laura Snyder
3804 Paramount Blvd.
Amarillo, TX 79109

.00586174

RI

Kenneth M. George and Martha W. George
Account [REDACTED]
First National Bank of Baird
Baird, TX 79504

.00130213

RI

R. D. Williams
c/o Bruce Williams
441 Poplar
Baird, TX 79504

.01087618

RI

Williams Oil & Mineral Trust
Bruce Williams, Trustee
441 Poplar
Baird, TX 79504

.06097188

RI

The State of Texas
Commissioner of General Land Office
1700 N. Congress Avenue
Austin, TX 78701

.00000369

RI

Bruce Williams
441 Poplar
Baird, TX 79504

.00543809

RI

Ellen L. Wadzeck
410 Candlelight Circle
Fredericksburg, TX 78624

.00543809

RI

Jane Adams Breed
749 Elmwood Drive
Abilene, TX 79605

.00003591

PP

.00250872

RI

Martha A. Rubin 218 Columbia Heights Brooklyn, NY 11201	.00250872 .00003591	OR PP
Anne Mae Craig Family Trust Robert Scott Craig, Co-Trustee 418 17th Street, Suite 1450 Denver, CO 80202	.00092823	OR
American Exploration Co. P.O. Box 297166 Houston, TX 77297	.00113498	OR
Burk Royalty Co. P.O. Box 841507 Dallas, TX 75284-1507	.00113505	OR
Robert Scott Craig, Trustee R. Scott Craig Trust #1 518 17th Street, #1450 Denver, CO 80202	.00092822	OR
Piper Petroleum Company 1212 West El Paso Street Fort Worth, TX 76102	.00113506	OR
Jack Rudolph & Philip Shaman, Trustees (Texas State Treasury)	.00035302	OR
Stanley & Lois Sevilla, JTWROS P.O. Box 308 16606 Merivale Ln. Pacific Palisades, CA 90272	.00113506	OR
Union Pacific Oil & Gas Company P.O. Box 7, MS 2600 Fort Worth, TX 76101-0007	.00113498	OR
W. H. Varner P.O. Box 1999 Abilene, TX 79604	.00009012	OR
John H. Wilson Trust John H. Wilson II, Trustee 1212 W. El Paso Street Fort Worth, TX 76102-5997	.00113506	OR
Antelope Production Company P. O. Box 577 Kimball, NE 69145	.03756122	WI
W. H. Gilmore Testamentary Trust 505 N. Big Spring St. #303 Midland, TX 79701	.04311216	WI
Dorothy R. Gilmore 404 N. Big Spring St. #303 Midland, TX 79701	.04311217	WI
Wayne Moore 403 N. Marienfeld Midland, TX 79701	.08622433	WI
Delafosse Properties, Ltd. P.O. Drawer 787 Albany, TX 76430	.65072886	WI

1.0000000

GAS AND CASINGHEAD GAS DIVISION ORDER

MF 52494

TO: JONES COMPANY, LTD.
P.O. Drawer 787
Albany, Texas 76430-0787

LEASE NO: 041501

DATE: March 1, 1995

Each of the undersigned certifies and guarantees that he is the legal owner (hereinafter referred to as 'Owner') of the interest appearing on the reverse side and set opposite Owner's name in the proceeds derived from the sale of gas and casinghead gas from all wells on the

Herr-King Field Unit located in Callahan County, Texas more particularly described as follows:

Those lands described and shown on Exhibit "B" in the Unit Agreement for the Herr-King Field Unit, Callahan County, Texas, recorded in Volume 305, page 21, Deed Records of Callahan County, Texas, LIMITED TO THE UNITIZED FORMATION being the interval between the base of the Palo Pinto Lime and the top of the Capps Lime formations.

Effective 7:00 a.m. March 1, 1995 and until further written notice, you are hereby authorized to receive and give Owner credit for all proceeds derived from the sale of gas and casinghead gas from said property subject to all the following term and conditions.

Subject to the terms and conditions hereof, and until further notice, Owner authorizes addressee (hereinafter referred to as "Company") to receive and purchase and/or sell to any other purchaser the gas and casinghead gas produced from the property above described, belonging to the undersigned, according to the division of interests hereinabove indicated. In the case of sale of the gas and casinghead gas to another, Owner authorizes Company to receive payment therefor, and whether the gas and casinghead gas be purchased by Company or another, the following terms and conditions shall apply:

TERMS OF SALE: On the sale of gas and casinghead gas hereunder, the interest of Owner in the proceeds thereof shall be paid to Owner under the terms and conditions of the gas and/or casinghead gas contract heretofore or hereafter executed by the working interest owners ("Sellers") of said property and such contract and all amendments thereof, if any, shall govern and control the purchase and sale of all gas and casinghead gas produced from said property to the same extent as if hereinafter copied in full. In case of any inconsistency or conflict between the gas contract and the oil and gas lease, the oil and gas lease shall prevail.

PAYMENT: Payments shall be made monthly to Owner at the above address by check on or before the 30th day of each month for the amount due for the one-month period that immediately precedes the two-month period preceding the month of payment, provided if any amount due hereunder is less than \$20.00, payment therefor may be withheld, without interest, until such time as the total of accumulated amounts due Owner hereunder is at least \$20.00, at which time Owner shall be paid the total amount theretofore accumulated to Owner's credit, or until December 31 of each year, whichever occurs first. It is further understood that, as the representative of the Sellers named in said gas and/or casinghead gas contract, Company does not hereby assume any liability for any errors herein or for any wrong payments made to any parties claiming an interest in the properties described herein. Owner agrees to refund to Company any amounts attributable to an interest or part of an interest that Owner does not own.

Owner authorizes Company to withhold from his proceeds herein the amount of any tax placed on the gas and casinghead gas or for the production thereof by governmental authority and to pay the same on behalf of Owner. Owner further agrees that, if Company is required to dehydrate, treat, compress and transport any gas or casinghead gas before delivery to the purchaser thereof, Company shall be entitled to deduct or withhold Owner's proportionate part of the cost of such dehydrating, treating, compressing and transporting from Owner's interest in said proceeds.

INDEMNITY: In the event of any adverse claim or dispute arising at any time concerning title to said land or to the natural gas and components thereof produced therefrom, or concerning the right to share in the proceeds from the sale of said natural gas and components thereof, the Company is authorized to withhold, to the extent which the Company deems necessary for its protection, the proceeds accruing from purchases hereunder, without interest and without liability (except as a stakeholder), until indemnity satisfactory to the Company has been furnished or until such dispute or claim has been settled to the Company's satisfaction. Each undersigned party, as to the interest of such party hereunder, respectively agrees, in the event suit is filed in any court affecting title to said natural gas and components thereof or proceeds thereof either before or after severance, to indemnify and save the Company harmless against any and all liability for loss, cost, damage, and expense which it may suffer or incur on account of receiving and paying said party the proceeds derived from the sale of said gas and all components thereof.

DISPUTE/WITHHOLDING OF FUNDS: If a suit is filed affecting the interest of the Owner, written notice shall be given The Company by the Owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, the Company is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

NOTICES: The undersigned severally agree to notify the Company of any change of ownership, and no transfer of interest shall be binding upon the Company until a proper transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to the Company. Transfer of interest shall be made effective not earlier than the first day of the calendar month following receipt of such notice by the Company. The Company is hereby relieved of any responsibility for determining if and when any of the interest hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interest, and the signers hereof whose interests are affected by such money or other payment, if any, agree to give the Company notice in writing by certified letter addressed to Jones Company, LTD., P.O. Drawer 787, Albany, Texas 76430-0787, when any such money or other payments have been completed or discharged, or when any other division of interest than that set forth above shall, for any reason, become effective and to furnish transfer orders accordingly, and that, in the event such notice shall not be received, the Company shall be held harmless in the event of, and is hereby released from, any and all damage or loss which might arise out of any overpayment or payment to a party whose interest has terminated.

This order shall become valid and binding on each owner named above as soon as signed by each such owner, regardless of whether or not all of the owners have so signed.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

TERMINATION: Termination of this agreement is effective on the first day of the month after the 30th day after the date written notice of termination is received by either party.

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below. Corporate signatures must be attested and corporate seal affixed. FAILURE TO FURNISH YOUR SOCIAL SECURITY/TAX I. D. NUMBER WILL RESULT IN 31 PERCENT WITHHOLDING TAX IN ACCORDANCE WITH FEDERAL LAW, AND ANY TAX WITHHELD WILL NOT BE REFUNDABLE BY PAYOR.

WITNESSES:

SIGNATURE OF OWNER:

OWNER'S SOCIAL SECURITY OR
IRS TAX ACCOUNT NUMBER

IS YOUR SIGNATURE WITNESSED?

IS YOUR CORRECT ADDRESS SHOWN?

INCLUDE ZIP CODE

CREDIT TO:

DIVISION OF INTEREST:

Annie V. Snyder
443 Callowhill St.
Baird, TX 79504

.00586174

RI

Beth D. Snyder
P.O. Box 321
Albany, TX 76430

.00586172

RI

Frances Snyder Cooley Trust
Frances Snyder Cooley, Trustee
c/o L. Cooley
11607 Shady Grove Lane
Houston, TX 77024-6304

.00586174

RI

H. Ralph Snyder
Rt. 1
Moran, TX 76464

.00586174

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Morris D. Snyder
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Moran, TX 76464

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.00586174

RI

Laura Snyder
3804 Paramount Blvd.
Amarillo, TX 79109

.00586174

RI

Kenneth M. George and Martha W. George
Account [REDACTED]
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Stanley & Lois Sevilla, JTWROS P.O. Box 308 16606 Merivale Ln. Pacific Palisades, CA 90272	.00113506	OR
Union Pacific Oil & Gas Company P.O. Box 7, MS 2600 Fort Worth, TX 76101-0007	.00113498	OR
W. H. Varner P.O. Box 1999 Abilene, TX 79604	.00009012	OR
John H. Wilson Trust John H. Wilson II, Trustee 1212 W. El Paso Street Fort Worth, TX 76102-5997	.00113506	OR
Antelope Production Company P. O. Box 577 Kimball, NE 69145	.03756122	WI
W. H. Gilmore Testamentary Trust 505 N. Big Spring St. #303 Midland, TX 79701	.04311216	WI
Dorothy R. Gilmore 404 N. Big Spring St. #303 Midland, TX 79701	.04311217	WI
Wayne Moore 403 N. Marienfeld Midland, TX 79701	.08622433	WI
Delafosse Properties, Ltd. P.O. Drawer 787 Albany, TX 76430	.65072886	WI

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M- 52494 (60)
Division Order
File Dated APR 11 1995



January 7, 1999

7B 08482
Van Operating - Optek

TO ALL INTEREST OWNERS

Re: 41104002 - Herr-King Field Unit #4423 (STATE LEASE #M-052494)
Callahan County, TX

Dear Owner:

We are currently paying you on lease 41104 - Herr-King Unit. Effective with December 1998 production you will be receiving revenue on the captioned lease and your division order previously signed for under lease 41104 will be honored for this lease, as ownership is the same.

If, however, you have sold or conveyed your interest to another party please advise us immediately to avoid paying the wrong owner.

Should you have any questions concerning this matter please do not hesitate to contact the undersigned.

Very truly yours,

A handwritten signature in cursive script that reads "Marion Wheeler".

Marion Wheeler
Sr. Division Order Analyst
(713) 860-2566

61 MF-52494
letter
1-12-99

61 MF-52494

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 22, 2006

Van Operating Ltd.
PO Drawer 787
Albany, Texas 76430

Re: State Lease MF052494
Herr-King Field Unit
41501

The General Land Office has received and filed the division order submitted for the above-referenced state lease. Please be advised that the payment of royalties attributable to state-owned mineral interests is set by statute. As the execution of division orders may, in some cases, affect the manner in which such payments are paid or calculated, it is the policy of this office not to execute them.

Subject to applicable state law and the state's right to take its production in-kind, the General Land Office acquiesces to the sale of oil and gas under the terms and conditions set out in the oil and gas lease. If you should have questions concerning this matter, please feel free to call me at (512) 463-6521.

Sincerely,

Beverly Boyd, Lease Analyst
Mineral Leasing Division

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

OIL AND GAS DIVISION ORDER

TO: VAN OPERATING, LTD.
P.O. Drawer 787
Albany, TX 76430

Lease No. 41501

Effective: May 1, 2006

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and related liquid hydrocarbons and/or gas and casinghead gas produced from the property described below:

PROPERTY NAME: Herr-King Field Unit
OPERATOR: Van Operating, Ltd.
COUNTY: Callahan STATE: Texas
DESCRIPTION: 23 tracts of land, more particularly described in that certain Unit Agreement recorded February 27, 1961, Volume 305, Page 21, Callahan County, Texas.

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL &/OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests set out herein. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. On the sale of gas and casing head gas hereunder, the payor shall pay all parties under the terms and conditions of the gas contract heretofore or hereafter executed by the working interest owners ("Sellers") of said property and such contract and all amendments thereof shall govern and control the purchase and sale of all gas and casinghead gas produced from said property.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during the preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payment is to be made monthly by payor's check, based on this division of interest, for gas produced on or before the last day of each month for the amount due for the one-month period that immediately precedes the two-month period preceding the month of payment. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00 or more, or until December 31 of each year, whichever occurs first. Payee agrees to refund to Payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE: WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

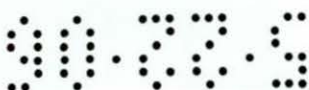
NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any notices or correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

IMPORTANT: NO PAYMENT WILL BE MADE UNTIL VAN OPERATING, LTD. HAS YOUR SOCIAL SECURITY/TAX I.D. NUMBER

WITNESSES	SIGNATURE OF OWNERS	OWNER'S SOCIAL SECURITY TAX I.D. NUMBER
_____	_____	_____
_____	_____	_____
_____	_____	_____

Is your signature witnessed? Is your correct address shown? Include Zip Code



HERR-KING FIELD UNIT
LEASE NO. 41501

Owner No.	Credit to:		Interest
256250	DOMINION OKLAHOMA TEXAS EXPL. & PROD. INC. ATTN: REVENUE LOCKBOX PO BOX 95294 NEW ORLEANS, LA 70195	0.00113498	O
31775	ANTELOPE ENERGY COMPANY, LLC P. O. BOX 577 KIMBALL, NE 69145	0.03756122	W
739955	REBECCA JANE RUBIN 18320 WILLOW CREEK ROAD OCCIDENTAL, CA 95465	0.00003591 0.00250872	O R
124925	BURK ROYALTY CO. P. O. BOX 94903 WICHITA FALLS, TX 76308-0903	0.00113505	O
173500	COMM. OF THE GEN. LAND OFFICE STEPHEN F. AUSTIN BLDG. 1700 N. CONGRESS AVE. AUSTIN, TX 78701	0.00000369	R
388025	KERRY L. & MICHAEL B. HAYNES, JTWROS 4520 S. JASPER ST. AURORA, CO 80015	0.00030941	R
194676	KRISTI P. CRAIG-NIGHTENGALE P.O. BOX 420 PINE, CO 80470	0.00030941	R
815510	ROBIN C. & EDDIE SCHMIDT, JTWROS PO BOX 21254 BILLINGS, MT 59104	0.00030941	R
194680	C. ANN CRAIG REVOCABLE TRUST C. ANN CRAIG, TRUSTEE P.O. BOX 460609 GLENDALE, CO 80246	0.00092822	O
230000	DELAFOSSÉ PROPERTIES, LTD. P. O. DRAWER 787 ALBANY, TX 76430	0.65072886	W
264065	PAMELA EAMES 2 KINGS CASTLE SAN ANTONIO, TX 78257-1731	0.00290342	R
316605	KENNETH M. GEORGE & MARTHA FIRST NATIONAL BANK OF BAIRD po BOX 968 BAIRD, TX 79504	0.00130213	R
323020	DOROTHY R. GILMORE 505 N. BIG SPRING ST. NO. 303 MIDLAND, TX 79701	0.04311217	W

25500

323025	W. H. GILMORE TESTAMENTARY TR. 505 N. BIG SPRING ST., NO. 303 MIDLAND, TX 79701	0.04311216	W
599060	WAYNE MOORE 403 N. MARIENFELD MIDLAND, TX 79701	0.08622433	W
667550	PIPER PETROLEUM COMPANY 370 17TH STREET #4300 DENVER, CO 80202	0.00113506	O
739950	MARTHA A. RUBIN 218 COLUMBIA HEIGHTS BROOKLYN, NY 11201	0.00250872 0.00003591	O R
739960	COMPTROLLER-UNCLAIMED PROPERTY JACK RUDOLPH & PHILIP SHAMAN P. O. BOX 12019 AUSTIN, TX 78711-2019	0.00035302	O
821450	STANLEY & LOIS SEVILLA, JTWROS 16606 MERIVALE LANE PACIFIC PALISADES, CA 90272	0.00113506	O
836276	RUSSELL RAY SMITH 215 RIM ROCK LANE ALED0, TX 76008	0.00435514	R
836252	JOHN SMITH & ANN SMITH 1200 CR 153 BROWNWOOD, TX 76801	0.00435513	R
838500	SAMUEL RALPH SNYDER 9300 FM 576 W MORAN, TX 76464-9706	0.00112625	R
838011	C. BYRON SNYDER III PO BOX 56766 HOUSTON, TX 77256-6766	0.01299082	R
838017	JAMES BRANNEN SNYDER 1426 ELMWOOD DRIVE ABILENE, TX 79605	0.01299083	R
838035	MORRIS D. SNYDER JR. 9301 W. HWY. 576 MORAN, TX 76464	0.01392426	R
24710	ANADARKO OIL & GAS CO PO BOX 730875 DALLAS, TX 75373-0875	0.00113498	O
928300	W. H. VARNER 673 COLLEGE DRIVE ABILENE, TX 79601-3744	0.00009012	O

933700	ELLEN L. WADZECK 410 CANDLELIGHT CIRCLE FREDERICKSBURG, TX 78624	0.00543809	R
939325	TRACY WATERS PO BOX 6014 MIDLAND, TX 79704	0.00290343	R
959550	SUE WHEELER 3 MISSION HILLS ABILENE, TX 79606	0.00653270	R
963950	BRUCE WILLIAMS 441 POPLAR BAIRD, TX 79504	0.00543809	R
963955	CLAUDIA WILLIAMS BOX 206 IRA, TX 79527	0.00871026	R
964099	R. D. WILLIAMS ESTATE BRUCE WILLIAMS, IND. EXECUTOR 441 POPLAR BAIRD, TX 79504	0.02829672	R
963960	DAVID WILLIAMS 580 THELMA BAIRD, TX 79504	0.00217757	R
963965	DON WILLIAMS 2412 SPANISH OAK TERRACE COLORADO SPRINGS, CO 80920	0.00871027	R
964165	WESLEY W. WILLIAMS III 18303 FOREST TOWN HOUSTON, TX 77084	0.00290342	R
965600	JOHN H. WILSON II, TRUSTEE 1212 W. EL PASO STREET FORT WORTH, TX 76102-5997	0.00113506	O
		1.00000000	

File No. MF 052494
DIVISION ORDER

Date Filed: 5/22/06

By Jerry E. Patterson, Commissioner

62.

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92 (99)

329 762-3353
Kirk Jones

unit 525
MF052494
Lat Paymont 8/10

API No. (if available) 42-059 36302		1. RRC District 7B
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 08482
2. FIELD NAME (as per RRC records) Herr-King (Cross Cut)	3. Lease Name Herr-King Field Unit	5. Well Number 434
6. OPERATOR Van Operating, Ltd.	6a. Original Form W-1 filed in name of: Jones Company, Ltd.	10. County Callahan
7. ADDRESS P.O. Box 2530 Albany, TX 76430	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued 9-19-93
8. Location of well relative to nearest lease boundaries of lease on which this well is located	330 feet from west line and 1863 feet from north line of the Herr-King Field Unit lease	12. Permit Number 414781
9a. SECTION, BLOCK AND SURVEY 2 C T4N0R.R. A-1818	9b. Distance and direction from nearest town in this county 9 miles NW from Putnam	13. Date Drilling Commenced 8-29-93
16. Type Well (oil, gas, or dry) Oil	17. Total Depth (ft.) 2719	14. Date Drilling Completed 9-3-93
18. If gas, amt. of cond. on hand at time of plugging		15. Date Well Plugged 2-17-2011
CEMENTING TO PLUG AND ABANDON DATA:		
*19. Cementing Date	PLUG #1 2-16-11	PLUG #2 2-17-11
20. Size of Hole or Pipe in which Plug Placed (inches)	4	7 7/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2500	600
*22. Sacks of Cement Used (each plug)	20	20
*23. Slurry Volume Pumped (cu. ft.)	24	24
*24. Calculated Top of Plug (ft.)	2250	350
25. Measured Top of Plug (if tagged) (ft.)		3
*26. Slurry Wt. # / Gal.	15.6	15.6
*27. Type Cement	A	A
28. CASING AND TUBING RECORD AFTER PLUGGING		
SIZE	WT. # / FT.	PUT IN WELL (ft.)
8 5/8		132
		129
4 1/2		2718
		2715
29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)		
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS		
FROM	2632	TO
FROM		TO
FROM		TO
FROM		TO
FROM		TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Albany Cementing Company
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

Production Clerk
TITLE2-82-11
DATEPHONE 325-762-3353
A/C NUMBER

SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION

(63)

File No. MF052494

W-3

Free Royalty

Date Filed: 2-17-11

Jerry E. Patterson, Commissioner

By Carl Bonn

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

March 11, 2011

Van Operating, Inc
PO Box 2530
Albany, TX 76430

RE: Inactive State Lease MF052494
Lease Name: Herr King Field Unit (RRC 7B 08482)
Callahan County

Gentlemen:

Our records have been updated to show that the referenced lease is now inactive due to non-production. Unit # 525 is also inactive effective June 1, 2010.

When the wells are plugged, please file copies of Railroad Commission Form W-3 with our office. Our Audit Division will notify you if delinquent royalties are due. Once all final sales are reported and royalties paid to the State, you may discontinue submitting production royalty reports.

Sincerely,

Carl F. Bonn, CPL
Mineral Leasing
Office: (512) 463-5407
Fax: (512) 475-1543

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

File No. MF 052494
Remm 271

Date Filed: 3-11-11

Jerry E. Patterson, Commissioner
By Carl Bonh