MF049127

Lease Type	Control	Basefile	County
RAL	07-109201	110869	REEVES

Survey	T & P Ry Co		
Block	56		
Block Name			
Township	3-S		
Section/Tract	10		
Land Part	PT		
Acres	Net: 320.000000	Gross: 320.000000	
Depth Below	Depth Above	Depth Other	
0	3462	Specified Depths	
Name	BUFFALO OIL CO		
Lease Date	1/2/1953		
Primary Term	10 years		
Bonus	$240.00		
Lease Royalty	0.06250000		
Paid Up	NA		

Leasing: TM

Maps: JH

GIS: MC

Scanlab: _____

CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

-M-
F
F270837
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4
9
1
BUFFALO OIL CO
2
7

Mineral File 49127

SUPPLEMENT NUMBER 1

COUNTY: Reeves
TRACT : Blk.56, T&P Ry. Co.
PART : S/2 Sec. 10
ACRES : 320

Down to 3,462 feet
LESSEE : M. E. Daniel
DATE :
TERM :
BONUS :
RENTAL:
FILE :

CONTENTS OF FILE NO. 49127

1.	Assignment	3-20-58	34.	Affidavit of Prod.	9- -59
2.	Division Order	7-24-58	35.	Ltr to M. E. Daniel	2-26-60
3.	Ltr to M. E. Daniel	7-16-58	36.	" fr " " "	3-2-60
4.	" fr " " "	7-22-58	37.	Affidavit of Prod.	10- -59
5.	" to " " "	8-19-58	38.	See Division Order in M-31461 Affidavit of Prod.	11- -59
6.	" fr " " "	8-18-58	38½.	Affidavit of PRod.	12- -59
7.	Affidavit of Prod.	3- -58	39.	Ltr to M. E. Daniel	6-21-60
8.	Ltr fr M. E. Daniel	9-17-58	40.	Affidavit of Prod.	2- -60
9.	Affidavit of Prod.	4- -58	41.	Assignment	7-12-60
10.	Ltr fr M. E. Daniel	9-26-58	42.	Affidavit of Prod.	3- -60
11.	" to " " "	10-21-58	43.	Affidavit of Prod.	4- -60
12.	" fr " " "	12-19-58	44.	Affidavit of Prod.	5-- -60
13.	Affidavit of Prod.	5- -58	45.	Ltr fr M. E. Daniel	7-3-60
14.	Affidavit of Prod.	6- -58	46.	Well #6 Completion Report	10-11-60
15.	Affidavit of Prod.	7- -58	47.	Affidavit of Prod.	6- -60
16.	Affidavit of Prod.	8- -58	48.	Affidavit of Prod.	7- -60
17.	Division Order	4-2-59	49.	Affidavit of Prod.	8- -60
18.	Affidavit of Prod.	9- -58	50.	Affidavit of Prod.	9- -60
19.	Transferred to M-49132		51.	Affidavit of Prod.	10- -60
20.	Affidavit of Prod.	10- -58	52.	Well #5 Completion Report	4-14-61
21.	Affidavit of Prod.	11- -58	53.	Affidavit of Prod.	11- -60
22.	Affidavit of Prod.	12- -58	54.	Affidavit of Prod.	12- -60
23.	Affidavit of Prod.	1- -59	55.	Afffidavit of Prod.	1- -61
24.	Ltr to M. E. Daniel	8-12-59	56.	Affidavit of Prod.	2- -61
25.	Affidavit of Prod.	2- -59	57.	Affidavit of Prod.	3- -61
26.	See ltr Dated 8-19-59 in M-24716		58.	Ltr to M. E. Daniel	9-13-61
27.	Affidavit of Prod.	3-1 -59	59.	" fr " " "	9-18-61
28.	Affidavit of Prod.	4- -59	60.	Affidavit of Prod.	4- -61
29.	Affidavit of Prod.	5- -59	61.	Affidavit of Prod.	5- -61
30.	Affidavit of Prod.	6- -59	62.	Affidavit of Prod.	6- -61
31.	Affidavit of Prod.	7- -59	63.	See D/O dated 1-15-62 in M-21217	
32.	Transferred to M-47927		64.	Affidavit of Prod.	7- -61
33.	Affidavit of Prod.	8- -59	65.	Affidavit of Prod.	8- -61
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71. Ltr from Prime 9.22.90	104.
72. Ltr to Navajo Refining Co 11-14-96	105.
73. Ltr. to State Oil Rpts. (Daro) 2/11/97	106.
74. Reconciliation Ltr 3/31/11	107.
75. Billing 8/30/11	108.
76. Billing 10/21/11	109.
77. Production Review 10/10/2013	110.
78. Scanned sm 1/22/14	111.
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SC:bh
3-20-58

RECEIVED
APR 14 1958
GENERAL LAND OFFICE

PARTIAL ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, on the 2nd day of January, 1953, a certain oil and gas lease was made and entered into by and between A. W. Norcop, et al, individually and as agents for the State of Texas, as Lessors, and Buffalo Oil Company, as Lessee, covering the following described land situated in the County of Reeves, State of Texas, to-wit:

> South Half (S½) of Section Ten (10), Certificate No. 5156, in Block Fifty-six (56), Township Three (3), T.& P. Ry. Co. Survey, containing 320 acres, more or less,

said lease being recorded in the Office of the County Clerk of Reeves County, Texas, in Deed Records Vol. 149 at Pages 284-288, to which lease and the record thereof reference is made for all purposes.

NOW, THEREFORE, for and in consideration of the sum of Ten and No/100 Dollars ($10.00) and other good and valuable considerations, the receipt of which is hereby acknowledged, and subject to the terms and conditions hereinafter set forth, BUFFALO OIL COMPANY does hereby bargain, sell, transfer, assign and convey unto M. E. DANIEL, P. O. Box 711, Breckenridge, Texas, his heirs, successors and assigns, without covenants or warranty of title, express or implied, all of its right, title and interest in and to the above described lease, INSOFAR as it covers the above described land and INSOFAR ONLY as said lease covers and pertains to the oil, gas, casinghead gas and other minerals lying in and under and that may be produced from said assigned leased premises from all formations and horizons extending from the surface of the ground down to and including a total depth of 3,462 feet below the surface of the ground, together with a like interest in all personal property used or obtained in connection therewith.

Buffalo Oil Company expressly reserves and retains unto itself, its successors and assigns, and excepts from this assignment title in and to said lease and leasehold estate, INSOFAR as it covers and pertains to all oil, gas, casinghead gas and other minerals lying in and under the above described land or which may be produced therefrom from all formations and horizons lying below a total depth of 3,462 feet below the surface of the ground, together with full rights of ingress, egress and occupancy for the purpose of developing and operating said reserved leasehold estate.

As a further consideration for this assignment, Buffalo Oil Company hereby reserves and excepts unto itself, its successors and assigns, an overriding royalty interest of one-sixteenth of eight-eighths (1/16th of 8/8ths) of all the oil, gas and other minerals produced, saved and sold from the assigned leased premises from any formation or horizon extending from the surface of the ground to and including a total depth of 3,462 feet below the surface of the ground. Said overriding royalty interest so excepted and reserved is to be delivered to the credit of Buffalo Oil Company into the pipe line or lines or tanks with which the well or wells on said assigned leased premises may be connected, free and clear of all cost and expense, except taxes on production attributable to

the reserved interest. Said overriding royalty shall extend to any renewal or extension of the lease covered hereby, insofar as it covers the above described land.

The Assignee herein, M. E. Daniel, by his acceptance hereof, hereby agrees to assume at his sole cost and expense liability for the payment of any and all rentals or other payments required under the terms of the above described oil and gas lease.

IN WITNESS WHEREOF, this instrument is executed this 20th day of March, 1958.

BUFFALO OIL COMPANY

ATTEST:

Secretary

By Jim Hackley
Vice President

(Doc. Stamps $.55 properly attached and cancelled)

STATE OF OKLAHOMA)
) SS.
COUNTY OF TULSA)

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Jim Hackley, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Vice President of BUFFALO OIL COMPANY, a corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, and as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 20th day of March, 1958.

Notary Public
H. E. Nicholls

My commission expires:
June 11, 1960

Filed for record on the 28 day of March, A.D. 1958 at 1:00 o'clock P.M. and duly recorded on this the 4 day of April, A.D. 1958 at 8:40 o'clock A.M.

Estelle Clinton
By: Lou Kent, Deputy County Clerk, Reeves County, Texas.

* * *

THE STATE OF TEXAS, |
COUNTY OF REEVES. |

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original PARTIAL ASSIGNMENT OF OIL AND GAS LEASE from BUFFALO OIL COMPANY, to M. E. DANIEL, as the same appears of record in my office in Vol. 180, pages 254-55, Deed Records, Reeves County, Texas.

TO CERTIFY WHICH, WITNESS MY HAND and seal of said Court, at office in Pecos, Texas, this 4 day of April, A.D. 1958.

Estelle Clinton
County Clerk, Reeves County, Texas.
By: Lou Kent, Deputy
(Lou Kent)

(1)

MF 49127
Assignment
3-20-58

#1 M. E. Daniel

Assignment
File Dated 4-16-58
Bill Allcorn, Comr.

RECEIVED AS STATED
100

DATE 4-16-58
Reg. No. 45000

GENERAL LAND OFFICE

GENERAL LAND OFFICE

AUSTIN 14, TEXAS

BILL ALLCORN
COMMISSIONER

July 24, 1958

Crown Central Petroleum Corporation
P. O. Box 1759
Houston, Texas

RE: M. E. DANIEL - NORCOP-STATE LEASE
S/2 Sec. 10, Blk. 56, Tsp. 3, T&P Ry. Co. Survey
320 Acres, DOWN TO 3,462', Pecos County, Texas

Gentlemen:

Our Lease No. M-49127

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the manner in which the State shall receive its royalties, I do not feel that it would be in conformity with the law on the subject for this Department to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Department, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease which oil and/or gas shall be come your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

ME/mw
Crown Central Lease No. 811

FORM 5-4 (1-58) 2M

RECEIVED
JUL 18 1958
GENERAL LAND OFFICE

CROWN CENTRAL PETROLEUM CORPORATION
DIVISION ORDER

TO CROWN CENTRAL PETROLEUM CORPORATION, P. O. BOX 1759, HOUSTON, TEXAS.

Effective 7 A. M., Date of first run April 11 19 58

The undersigned certify and guarantee that they are the owners of the oil, including royalty interest, produced from Wells Nos. 1 and up on the M. E. Daniel - Norcop-State Farm or Lease

in Reeves County, Texas, which farm or lease is described as follows:

S/2 of Section 10, Certificate #5156, Block 56, Twp. 3, T & P Ry. Co. Survey and containing 320 acres, more or less; BUT ONLY DOWN TO A DEPTH OF 3,462 FT. BELOW THE SURFACE OF THE GROUND

You are hereby authorized for your own account, to receive such oil into your possession or the possession of any person or corporation designated by you, for a period of thirty (30) days and thereafter until thirty (30) days' written notice is given as hereinafter provided by either party to the other; such oil to be credited as follows:

Credit to	Post Office Address	Division of Interest
ROYALTY INTERESTS:		
Commissioner of the General Land Office of the State of Texas	Austin, Texas	.0625000
A. W. Norcop	910 Bassett Towers, El Paso, Texas	.0312500
Lenna M. Norcop Darcy	Ditto	.0156250
William A. Norcop	Ditto	.0156250
		.1250000
OVERRIDING ROYALTY:		
Buffalo Oil Company	1500 1st Nat'l Bank Bldg., Tulsa 3, Okla.	.0625000
		.0625000
WORKING INTEREST:		
The First National Bank of Ft. Worth, Ind. Exec. & Trustee of the Estate of M. E. Daniel, Deceased	Ft. Worth, Texas	.8125000
		.8750000
		1.0000000

ON CORRESPONDENCE CONCERNING THIS LEASE, PLEASE REFER TO:
LEASE NO. 811

We each agree to notify you of any change of ownership and agree that no such change of ownership shall be binding upon you until such notice is given and proper transfer order executed. You may also require that the original instrument of transfer or a certified copy thereof, together with recording data thereon be furnished you for examination before making payment to any vendee. Any vendee or assignee of said lease or the production therefrom or any portion thereof shall take the same subject to this contract. If the royalty interest hereunder is subdivided, you shall have the right to require the written designation of a common agent to receive payment for the several holders of all or any part thereof, and may withhold payment for that interest until such designation is furnished.

You are hereby relieved of any responsibility for determining when any of the above interests shall increase, diminish, be extinguished or revert to other parties as a result of the completion or discharge of money or other payments made from said interest or as a result of the increase or decrease in production and you are hereby authorized to remit, pursuant to the above division of interest, until you receive notice in writing to the contrary by mail addressed to you at P. O. Box 1759, Houston, Texas. You shall be held harmless in the event said written notice is not received and are hereby relieved of any responsibility for loss arising out of an overpayment as a result of the failure to receive said written notice.

The oil run hereunder shall be merchantable and shall on the terms herein contained become your property immediately upon being received into your possession or the possession of any other person designated by you at lease tanks. You agree to receive and pay for such oil to the respective owners according to the division of interest hereinabove indicated at price posted by Crown Central Petroleum Corporation for West Texas Intermediate Sweet crude oil per barrel (42 U.S. gallons) at 60° Fahrenheit on date of delivery for the same kind and quality of oil; provided that if the oil is sold by you to another purchaser that settlement therefor shall be based upon the price received by you for such oil from such purchaser. If it is necessary to transport the oil purchased hereunder by truck, you are authorized to deduct from the price paid to us any sum or sums which you may agree to pay in connection with such transportation. Settlements and payments shall be made monthly for oil received and purchased during the preceding month by your check mailed to the respective persons interested at the above address, less any taxes required by law to be deducted and paid by you as purchaser and any other amounts paid by you for the account of the Sellers. Regardless of any other provision hereof it is understood and agreed that no crude oil sold and delivered under this contract will be billed or paid for at a price higher than the maximum lawful ceiling price under applicable government price regulations in effect at the time of delivery.

The oil received and purchased hereunder shall be run and measured and corrections for temperature and deductions for water, dirt, sediment and other impurities shall be made at lease tanks in accordance with the customary pipe line rules and regulations, including adjustments and deductions provided for by the rules and regulations of the Texas Railroad Commission, and shall be computed in terms of 42 U.S. gallons per barrel from regularly compiled tank tables except in the case of transportation by tank truck when the quantity shall be computed on the basis of licensed truck capacity.

Each of the undersigned hereby represents and warrants that all oil tendered hereunder has been and shall be produced and handled in compliance with all applicable Federal and State laws, rules and regulations. All rules and regulations concerning pipe line companies promulgated by any governmental agency, Federal or State, are hereby made a part of this contract.

Each undersigned hereby warrants and guarantees the title to the oil credited to such undersigned owner according to the division of interest hereinabove indicated, as well as all interest hereafter acquired and agrees to furnish abstract of title, and in case of any adverse claim of title to such oil or any part thereof or to the said land from which such oil is produced, to furnish indemnity bond satisfactory to you against such adverse claim and authorizes you to retain the purchase price without any obligation to pay interest on the amount so withheld, until such bond shall be furnished or until dispute as to the ownership is settled.

Neither Crown Central Petroleum Corporation nor any party to this Division Order shall be liable for damages or otherwise for default or delay in making or taking deliveries or payments hereunder if such deliveries or payments are delayed or prevented directly or indirectly by any cause beyond the reasonable control of the party in default, whether or not existing at the time hereof and whether or not reasonably within the contemplation of the parties, including fire, storm, flood, explotion, accident, plant breakdown, war (declared or undeclared), national emergency, any law, order, rule or regulation of any governmental or regulatory authority or body, whether valid or invalid, riots, civil commotion, strikes or other differences with workmen, failure or refusal of carriers to transport or furnish facilities for transportation, or any other cause, whether similar or dissimilar. For the purposes of this provision any such cause which may directly or indirectly prevent or impair the normal transportation, storage, processing or use of the oil to be run hereunder shall excuse a failure or delay in taking deliveries.

This Division Order may consist of several copies each of which is executed by one or more different owners, and shall become binding and valid as to each owner when a copy has been signed by such owner, whether or not any other owner has signed that copy or any other copy, and shall continue in effect as to each owner until cancelled by notice by or to such owner as above provided whether or not it has been cancelled as to any other owner.

Witnesses:

2. MF-49127
Division Order
File date 7-24-58
Bill Allcorn, Com'r/mw

MEMO

OPERATOR M. E. Daniel

ADDRESS Box 711

Brackenridge, Texas

RE: MF 49127

Lease Name Norcop State

Field Ken Regan

County(ies) Reeves

REQUEST:

Daily Gauges for ____/____

Run Tickets for ____/____

Daily Gauge Reports & Run Tickets for May - June / 1958

Affidavit(s) of Production for

____

____(Co.)Oil Purchase

Statements for ____

____(Co.) Gas Purchase

Statements for ____

Tank Tables for Tanks Nos. All

____

REMARKS: Gauges have been sent in - incomplete. Lease started in March and all gauges sent in have been Incomplete.

(over)

R&G DA Aff. HLJ Date 7-11-58

No royalty read.

First Sales were in April.
Net sales figure differs from
Net bbls. No money received.

July 16, 1958

Mr. M. E. Daniel
P.O. Box 711
Breckenridge, Texas

-B

Re: State Lease M-49127
Norcop-State Lease
Ken Regan Delaware
Reeves County, Texas

Gentlemen:

This is to request that you file copies of all tank tables for the tanks located on the captioned lease and that copies of May and June daily gauge reports be filed. Please furnish complete gauges, for in the past the gauges that have been furnished covered only part of each month.

The first sales from the captioned lease were in April, 1958, and to date no royalty has been paid. Please advise when the royalty payments will be made.

On your April, 1958 affidavit you showed 581.44 barrels opposite "Net Sales as shown by Pipeline Run Tickets." Under the heading "Oil Sales" you showed the net barrels sold to be 580.45. These two figures must be the same, and you are requested to file a corrected affidavit.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting and Auditing Division

ME/nl

3. MF-49127
Letter to M. E. Daniel
Dated 7-16-58
Bill Allcorn, Com'r/mw

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

July 22, 1958

15

General Land Office
Austin 14,
Texas

Attention: Mr. Melvin Eckhoff, Assistant Director
Accounting and Auditing Division

Re: State Lease M-49127
Norcop-State Lease
Ken Regan Delaware
Reeves County, Texas

Dear Sir:

Enclosed is a corrected report for the month of April for the captioned lease and a tank table. The same table is used for the two tanks (#2989 and #2990) located on this lease.

The gauger did not make a daily gauge report during the month of April. He made a gauge report for those days only which the well was produced. This was not known until the April reports were received here. The gauger was instructed to make the daily gauge reports, regardless of production, beginning May 1. Since that time, I have sent a copy of the daily gauge reports to your office with each report.

The division orders for this new lease were being completed at the time of Mr. Daniel's death. Consequently, there had to be some alterations made in them, so the income has been held in suspense. To this date, the Estate has not yet received a check in payment of any runs from the lease, however, the division orders were cleared a few days ago. Your office should receive a royalty check from Crown Central Petroleum Corporation in the very near future.

Yours very truly,

Betty Caskey
Production Clerk

bc

Enclosures

RECEIVED
JUL 23 1958
GENERAL LAND OFFICE

4. MF-49127
Letter from M. E. Daniel Estate
Dated 7-22-58
Bill Allcorn, Com'r/mw

August 19, 1958

M. E. Daniel
Box 711
Breckenridge, Texas

RE: State Lease M-49127, Ken Regan Field, A. W. Norcop Lease, Reeves County

Dear Sir:

Our Field Inspector has reported to this office that he was unable to locate the various wells on your lease due to the fact that they are not properly marked so as to show the well number, name of the operator and lease name.

It would be appreciated by this office if you would investigate this condition and properly mark your wells so as to enable our Field Inspector to identify your state lease.

Sincerely yours,

BILL ALLCORN, COMMISSIONER

BY
John Allison, Director
Exploration and Development

JA/bs

5

M. F. 49127

CORRESPONDENCE IN "B" FILE

Ltr to M.E. Daniel

FILED 8-19 1958

BILL ALLCORN

COMMISSIONER

BS

CLERK

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

August 18, 1958

RECEIVED
AUG 19 1958
GENERAL LAND OFFICE

General Land Office
Austin,
Texas

Re: Norcop State--M-49127—B

Dear Sir:

Enclosed are corrected reports for April and May on the captioned lease. Ordinarily, the trucking charges are deducted from the price per barrel and the gross value is figured on that basis. Crown Central Petroleum Corporation has a total trucking charge on the statements, which averages .3948 cents per barrel.

With last month's report, I sent the daily gauge report for the week of July 1-6. I am enclosing the gauge report for the week of July 7-13. To this date, I have not received the reports for July 14-31 from L. E. Ruebush, the pumper for this lease. As soon as I receive them, I shall forward them to your office.

Yours very truly,

Betty Caskey
Production Clerk

bc

M. F. 49127

CORRESPONDENCE FILE

~~To~~ M. E. Daniel Estate

From

Dated 8-18-58

Ken Regan – Rec

M. F. No. 49127

Month MAR -- 1950

TT sent received.
Estimated closing stock from gauges.

	Barrels	
Opening Stock	0	0
Gross Production	450	00
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	
				0 0

Price	Barrels	°Gr.	Value	
	Total Value	$		

Other Disposition		
BS & W and Temperature	0	0
Ending Stock	450	00

Calculated by: DL

Date	Ticket No.	°Gr.	Barrels	

Remarks:

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured: CORRECTION

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	# S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator M. E. DANIEL Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF March, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 576 barrels. Oil sold to Crown Central Petroleum

Delivered by L. E. Ruebush

15

	BARRELS
Stock beginning of month (7 AM on 1st)	-0-
Gross production as shown by daily tank gauges	449.84
Net sales as shown by pipe line run tickets, truck tenders, etc.	-0-
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	449.84

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
°					
°					
°					
°					
°					
TOTAL	-0-	$ -0-	$ -0-	-0- %	$ -0-

POSTED

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

To correct production for month of March.

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

M. E. DANIEL

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 19th day of May, 1958

Barbara LaGrasta Barbara LaGrasta Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED
MAY 20 1958
GENERAL LAND OFFICE
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. .....

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR ..... Commissioner

FILED BY ..... Clerk

GENERAL LAND OFFICE LEASE NUMBER 49127

15

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator M. E. DANIEL Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF ~~Same~~ March, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 576 barrels. Oil sold to Crown Central Petroleum

Delivered by L. E. Ruebush

	BARRELS
Stock beginning of month (7 AM on 1st)	-0-
Gross production as shown by daily tank gauges	550.00
Net sales as shown by pipe line run tickets, truck tenders, etc.	-0-
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	550.00

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
-0- °	-0-	-0-	- 0 -		
°					
°					
°					
°					
TOTAL	-0-	$ -0-	$ -0-	%	$ -0-

GAS STATEMENT

Gas is being marketed from wells producing oil and gas, and wells producing only gas.

PROCESSED GAS

GASOLINE

Volume M.C.F. Gasoline content per M.C.F.

Total Gallons Contract per cent Gallons due lease

Price Value due Lease . . . $

BUTANE AND PROPANE

Gallons Produced Contract per cent Gallons due lease

Price per Gallon Value due Lease . . .

SULPHUR

M.C.F. Hydrogen Sulphide Price Value due Lease . . .

RESIDUE GAS

Available for Sale M.C.F. Returned to Lease M.C.F.

Volume Sold M.C.F. Contract per cent to Lease Price

Value due Lease . . .

Total Value of Gas Sold to $

Royalty Interest % Royalty due State $

NON-PROCESSED GAS

Sold: M.C.F. Price per M.C.F. Value . . $

Used on Lease: M.C.F. Price per M.C.F. Value . .

Flared: M.C.F. Price per M.C.F. Value . .

Total Value of Gas Utilized By $

Royalty Interest % Royalty due State $

Total Gas Royalty Due State $

REMARKS:

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

M. E. DANIEL

By: Donald E Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of April, 19 58

Barbara LaGrasta Barbara LaGrasta Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

APR 22 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR MAR 1958

Bill Allcorn Commissioner

FILED BY ..... Clerk

7

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

August 26, 1958

file

General Land Office
Austin 14,
Texas

RE: State Lease M-49127, Ken Regan Field, A. W. Norcop Lease, Reeves County

Dear Sir:

This is to advise that, upon receipt of your letter of August 19th, signs were made for the above lease and will be installed immediately.

Thank you for calling this matter to our attention.

Yours very truly,

Betty Caskey

Production Clerk

/bc

15

RECEIVED
AUG 27 1958
GENERAL LAND OFFICE

220.00
30.36
249.64

8

M. F. 4913-7

CORRESPONDENCE IN "B" FILE

Ltr fr. M. E. Daniel Est.

FILED 9-17 1958

BILL ALLCORN

COMMISSIONER

BS

CLERK

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF ~~May~~ April, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum Corporation

Delivered by L. E. Ruebush, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	449.84
Gross production as shown by daily tank gauges	282.89
Net sales as shown by pipe line run tickets, truck tenders, etc.	580.45
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	152.28

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.9 °	141.88	2.98*	422.80		
35.6 °	153.54	2.98*	457.55		
35.6 °	285.03	2.98*	849.39		
°			1,729.74		
°	Less: Trucking Charges		229.10		
TOTAL	580.45	$ 2.98*	$ 1,500.64	12 1/2 %	$ 187.58

Chg Dp. #12 dated 10-10-58 - agn.

93.79

See prev. 3 pages for net.

See Chg. Dep. #12 (57-58) 8/20/58 HBB

GAS STATEMENT

Gas is being marketed from ~~219~~ wells producing oil and gas, and wells producing only gas.

PROCESSED GAS

GASOLINE

Volume M.C.F. Gasoline content per M.C.F.

Total Gallons Contract per cent Gallons due lease

Price Value due Lease . . . $

BUTANE AND PROPANE

Gallons Produced Contract per cent Gallons due lease

Price per Gallon Value due Lease . . .

SULPHUR

M.C.F. Hydrogen Sulphide Price Value due Lease . . .

RESIDUE GAS

Available for Sale M.C.F. Returned to Lease M.C.F.

Volume Sold M.C.F. Contract per cent to Lease Price

Value due Lease . . .

Total Value of Gas Sold to $

Royalty Interest % Royalty due State $

NON-PROCESSED GAS

Sold: M.C.F. Price per M.C.F. Value . . $

Used on Lease: M.C.F. Price per M.C.F. Value . .

Flared: M.C.F. Price per M.C.F. Value . .

Total Value of Gas Utilized By $

Royalty Interest % Royalty due State $

Total Gas Royalty Due State $

REMARKS: This is a corrected report. I did not deduct the trucking charges before figuring the royalty on the previous April report. *This is the price per barrel before trucking charges are deducted. Oil Royalty Paid By Purchaser.

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson Pat L. Jackson

Title: Secretary, The Estate

Sworn and subscribed to before me the undersigned authority, on this 18th day of August, 19 58.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED AUG 19 1958 GENERAL LAND OFFICE RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. .....

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR ..... Commissioner

FILED BY ..... Clerk

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350
5

Description of Area from which following production secured: CORRECTION

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator M. E. Daniel Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF April, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum Corporation

Delivered by L. E. Ruebush, Gauger

	BARRELS
Stock beginning of month (7 AM on 1st)	449.84
Gross production as shown by daily tank gauges	283.88
Net sales as shown by pipe line run tickets, truck tenders, etc.	580.45
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	152.28

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.9°	580.45	2.98	1,430.54		
°					
°					
°					
°					
TOTAL	580.45	$ 2.98	$ 1,430.54	12 1/2 %	$ 178.82

POSTED

(as assigned)

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

TO CORRECT NET SALES AS SHOWN BY PIPE LINE RUN TICKETS, ETC.

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

M. E. DANIEL

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 22nd day of July, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUL 25 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. .....

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR ..... Commissioner

FILED BY ..... Clerk

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	~~R3~~ Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator M. E. DANIEL Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF April, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum

Delivered by L. E. Ruebush

	BARRELS
Stock beginning of month (7 AM on 1st)	449.84
Gross production as shown by daily tank gauges	283.88
Net sales as shown by pipe line run tickets, truck tenders, etc.	581.44
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	152.28

133.12 13½ 12

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.9°	580.45	2.98	1,430.54		
°					
°					
°					
°					
TOTAL	580.45	$ 2.98	$ 1,430.54	12 1/2 %	$ 178.82

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

M. E. DANIEL

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 19th day of May, 1958

Barbara LaGrasta Barbara LaGrasta Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

MAY 20 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR APR 1958

Bill Allcorn
Commissioner

FILED BY ..... Clerk

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

September 26, 1958

General Land Office
Austin,
Texas

RE: Norcop-State Lease
General Land Office Lease #M-49127

Gentlemen:

The royalty interest held by the state has been incorrectly reported since this lease began producing in April, 1958, by using the wrong royalty interest percentage. The correct percentage is 6 1/4 percent.

Below I shall list each month; the amount of royalty previously reported and the correct amount of royalty due the state. If this method of reporting the corrections is not agreeable with you, please notify me and I shall file a corrected report for each of the incorrect months.

MONTH	ROYALTY REPORTED	CORRECT ROYALTY
April, 1958	$ 187.58	$ 93.79
May, 1958	92.24	46.12
June, 1958	NO SALES	NO SALES
July, 1958	164.78	82.39
August, 1958	374.77	187.38

Corr. rate is 6.25% -
12.50% reported on affidavits
but no remittances received
to date. a.g.w.
/bc
aff. corrected as per chg No. # IV

Yours very truly,

Betty Caskey
Production Clerk

RECEIVED
SEP 27 1958

(10.)

M. F. 49127

CORRESPONDENCE FILE

~~To~~ M. E. Daniel Estate

From

Dated 9-26-58

October 21, 1958

Milton E. Daniel Estate
P. O. Box 711
Breckenridge, Texas

B

Re: State Lease M-49127
Norcop-State Lease
Ken Regan Field
Reeves County, Texas

Gentlemen:

In reply to your letter of September 26, 1958, you are advised that the affidavits filed for the captioned lease did show an incorrect royalty factor but the charges made by this office were based on the correct royalty of 6¼%.

Our records show that to date royalty has not been paid and you are advised that this delinquent royalty is accruing 6% interest.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

ME/mw

(11.)

M. F. 49127

CORRESPONDENCE FILE

To M.E. Daniel Estate

~~From~~

Dated 10-21-58

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

December 19, 1958

General Land Office
Austin,
Texas

RE: Norcop-State (#M-49127) Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Sir:

To date, I have not received a run statement from Crown Central Petroleum Company for the oil purchased from the above captioned lease, during the month of November, 1958. I shall file the report as soon as I receive the necessary information.

Yours very truly,

Betty Caskey

Production Clerk

bc

12-23-58

RECEIVED
DEC 22 1958
GENERAL LAND OFFICE

(12.)

M. F. 49127

CORRESPONDENCE FILE

To M. E. Daniel Estate

From

Dated 12-19-58

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

April - $93.79
May - 46.12
139.91 OVER $.63

CONTROL NO. 1350 27 REGISTER NO. 32727 AMOUNT $ 140.54

DATE 12 31 58

Earl Williams
COMMISSIONER

M. F. No. 49127

Month MAY -- 1958

	Barrels	
Opening Stock	185	49
Gross Production	205	22
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	
5-31	48155	35	285	84

		285	84

Price	Barrels	°Gr.	Value	
	Total Value	$		

Other Disposition		
BS & W and Temperature	5	20
Ending Stock	99	68

Calculated by: RL

Date	Ticket No.	°Gr.	Barrels

Remarks:

1350/5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF May, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum Company

Delivered by L. E. Ruebush, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	152.38
Gross production as shown by daily tank gauges	233.24
Net sales as shown by pipe line run tickets, truck tenders, etc.	285.84
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	99.68

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.6 °	285.84	2.98*	851.80		
		Less Trucking Charges	113.91		
TOTAL	285.84	$ 2.98 2.58	$ 737.89	12 1/2 %	$ 92.24

Chg. No. #17 10-10-58 GDW

114.34 111.48

POSTED

46.77

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS: This is a corrected report. I did not deduct the trucking charges on the previous report. *This is the price per barrel before trucking charges are deducted.

Oil royalty paid by purchaser.

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson Pat L. Jackson

Title: Secretary, The Estate

Sworn and subscribed to before me the undersigned authority, on this 18th day of August, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED AUG 19 1958 GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. .....

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR Bill Allcorn ..... Commissioner

FILED BY ..... Clerk

GENERAL LAND OFFICE LEASE NUMBER M-49127

15 13V0

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator MILTON E. DANIEL ESTATE Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF May, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum Company

Delivered by L. E. Ruebush, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	152.28
Gross production as shown by daily tank gauges	233.24
Net sales as shown by pipe line run tickets, truck tenders, etc.	285.84
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	99.68

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.6 °	285.84	2.98	851.80		
°					
°					
°					
°					
TOTAL	285.84	$ 2.98	$ 851.80	12 1/2 %	$ 106.48 VR

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 17th day of June, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUN 19 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

(a) Logs of all wells
(b) *Affidavits of production
(c) *Oil and gas purchaser statements
(d) *Daily Gauge reports
(e) *Run tickets
(f) Tank tables

*Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

13

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR MAY '58

Bill Allcorn
Commissioner

FILED BY ..... Clerk

MEMO

OPERATOR M. E. Daniel

ADDRESS P.O. Box 711

Breckenridge, Tex

RE: MF 49127

Lease Name Norcap - State

Field Kew Reagan (Del.)

County(ies) Reeves

REQUEST:

Daily Gauges for ____/____

Run Tickets for ____/____

Daily Gauge Reports & Run Tickets for ____/____

Affidavit(s) of Production for

____

____(Co.) Oil Purchase

Statements for ____

____(Co.) Gas Purchase

Statements for ____

Tank Tables for Tank Nos. ____

____

REMARKS: Affidavits filed to date show 12.5% as royalty factor whereas 6.25% is correct. No remittance received to date. Affidavits corrected as per Chg. No. 12

R&G ____ Aff. A Jes Date 10-10-

GENERAL LAND OFFICE LEASE NUMBER M-49127

1356

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF June, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 1 producing oil wells with 2 storage tanks and the total allowable for this month was 512 barrels. Oil sold to Crown Central Petroleum Company

Delivered by L. E. Ruebush, Pumper

15

	BARRELS
Stock beginning of month (7 AM on 1st)	99.68
Gross production as shown by daily tank gauges	286.75
Net sales as shown by pipe line run tickets, truck tenders, etc.	-0-
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	386.43

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
°					
°					
°			NONE		
°					
°					
TOTAL		$	$	%	$

POSTED

GAS STATEMENT

Gas is being marketed from wells producing oil and gas, and wells producing only gas.

PROCESSED GAS

GASOLINE

Volume M.C.F. Gasoline content per M.C.F.

Total Gallons Contract per cent Gallons due lease

Price Value due Lease . . . $

BUTANE AND PROPANE

Gallons Produced Contract per cent Gallons due lease

Price per Gallon Value due Lease . . .

SULPHUR

M.C.F. Hydrogen Sulphide Price Value due Lease . . .

RESIDUE GAS

Available for Sale M.C.F. Returned to Lease M.C.F.

Volume Sold M.C.F. Contract per cent to Lease Price

Value due Lease . . .

Total Value of Gas Sold to $

Royalty Interest % Royalty due State $

NON-PROCESSED GAS

Sold: M.C.F. Price per M.C.F. Value . . $

Used on Lease: M.C.F. Price per M.C.F. Value . .

Flared: M.C.F. Price per M.C.F. Value . .

Total Value of Gas Utilized By $

Royalty Interest % Royalty due State $

Total Gas Royalty Due State $

REMARKS:

RECEIVED
JUL 21 1958
GENERAL LAND OFFICE

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 17th day of July, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

14

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR JUN 1958

Commissioner

FILED BY

Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 20 REGISTER NO. 27490 $ 82.39

DATE 11 29 58

Bill Allcorn

COMMISSIONER

M. F. No. 49127

Month JUL -- 1958

	Barrels	
Opening Stock Stock as of 1st.	425	29
Gross Production	554	43
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	
7-29	48157	24.5	282	59
7-2	48156	36.7	226	05
			508	64

Price	Barrels	°Gr.	Value	
	Total Value $			

Other Disposition		
BS & W and Temperature	8	14
Ending Stock	462	94

Calculated by: DL

Date	Ticket No.	°Gr.	Barrels

Remarks:

GENERAL LAND OFFICE LEASE NUMBER M-49127

13550 JV

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF July, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 768 barrels. Oil sold to Crown Central Petroleum Corporation

Delivered by L. E. Ruebush, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	386.43
Gross production as shown by daily tank gauges	551.38
Net sales as shown by pipe line run tickets, truck tenders, etc.	508.64
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	429.17

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
36.7 °	226.05	3.00*	678.15		
34.5 °	282.59	2.96*	836.47		
°					
°		(Gross)	1,514.62		
°	Less: Trucking Charges		196.38		
TOTAL	508.64	$ 2.59	$ 1,318.24	12 1/2 %	$ 164.78

L.W

82.39

POSTED

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS: *This is the price per barrel before trucking charges are deducted.

Oil royalty paid by purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson Pat L. Jackson

Title: Secretary, The Estate

Sworn and subscribed to before me the undersigned authority, on this 18th day of August, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

AUG 19 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR JUL 1958

Commissioner

FILED BY ..... Clerk

15

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 20 REGISTER NO. 27490 AMOUNT $ 187.39

DATE 11 29 58

COMMISSIONER

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350 5 15

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.RR CO.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address P.O.Box 711, Breckenridge

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF August, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Crown Central Petroleum Company

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	429.17
Gross production as shown by daily tank gauges	1,326.08
Net sales as shown by pipe line run tickets, truck tenders, etc.	1,151.79
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	603.46

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.0 °	286.92	3.00	860.76
35.8 °	288.29	2.98	859.10
36.0 °	288.30	3.00	864.90
35.8 °	288.28	2.98	859.07
°			3,443.83
	Less Trucking Charges:		445.64
TOTAL	1,151.79	$ 2.60	$ 2,998.19

ROYALTY INTEREST 6.25 12 1/2 %

ROYALTY DUE STATE 187.39 $ 374.77

POSTED

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

Oil Royalty Paid By Purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 15th day of September, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

SEP 18 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF
PRODUCTION, ROYALTY
PAYMENT—OIL AND GAS

FOR AUG 1958

Bill Allcorn
Commissioner

FILED BY ..... Clerk

GENERAL LAND OFFICE

AUSTIN 14, TEXAS

BILL ALLCORN
COMMISSIONER

April 2, 1959

Cactus Petroleum, Inc.
P. O. Box 12385
Houston 17, Texas

RE: MILTON E. DANIEL ESTATE - NORCOP-STATE LEASE
S/2 Sec. 10, Blk. 56, Tsp. 3, T&P Ry. Co. Sur.
Reeves County, Texas (down to 3462')

Gentlemen:

Our Lease No. M-49127

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the manner in which the State shall receive its royalties, I do not feel that it would be in conformity with the law on the subject for this Department to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Department, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease which oil and/or gas shall be come your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

ME/mw
Cactus Lease No. 4030

CACTUS PETROLEUM, INC.

DIVISION ORDER

RECEIVED
MAR 31 1959
General Land Office

Lease No. 4030

TO CACTUS PETROLEUM, INC.
P. O. BOX 12385
HOUSTON 17, TEXAS

Effective 7 A.M., March 1, 19 59

The undersigned, and each of them, guarantee and warrant that they are the legal owners, in the proportions set out below, of all the oil produced from Milton E. Daniel Estate's **NORCOP-STATE Lease, in the Field, more particularly described as:

S/2 of Section 10, Certificate #5156, Block 56, Twp. 3, T&P Ry. Co. Survey and containing 320 acres, more or less; Reeves

County, in the State of Texas, and until further written notice you or your nominee is authorized for your own account to receive and purchase oil therefrom in quantities acceptable to you and pay therefor as follows:

CREDIT TO	INTEREST	P. O. ADDRESS

SEE ATTACHED EXHIBIT "A"

Oil run in pursuance of this Division Order shall become your property upon delivery thereof to any pipe line or carrier you may designate; and shall be credited to the owners in proportion to their respective interests shown above at the price posted by Crown Central Petroleum Corporation for West Texas Intermediate crude oil, less thirty-eight (38) cents per barrel.

Payment to be made monthly, for oil run during preceding calendar month, by mailing or delivering draft or check to the respective parties at addresses given above or their respective successors, except that you shall not be required to pay monthly for interests amounting to Five ($5.00) Dollars or less, but may hold same without interest, remitting the accumulation annually.

Quantities and qualities of oil received hereunder, shall be determined by the practice prevailing in the area in which oil is produced, and in accordance with rules and regulations of the governmental agency or commission having recognized jurisdiction or control of the production and handling of crude oil in such area. You or your nominee will receive only oil, which, in the exclusive opinion of you, or your nominee, is merchantable and may require well owners to treat or steam any unmerchantable oil at well owner's expense, before acceptance hereunder.

The undersigned each agrees that any person, partnership or corporation to whom you may sell all or any part of the oil which you purchase hereunder may make payment to you for all of said oil purchased from you, and agrees to look solely to Cactus Petroleum, Inc., for payment of his interest in the oil which Cactus Petroleum, Inc., is purchasing from him hereunder. The undersigned each agrees, insofar as his interest is concerned, to hold harmless any purchaser from Cactus Petroleum, Inc., against any claim of any nature in connection with the purchase of such oil from Cactus Petroleum, Inc., and payment therefor.

We severally agree to notify you in writing of any change of ownership; and that our successors shall be bound by the terms hereof; and that any transfers of interest will be made effective on the first day of the calendar month preceding or following notice to you of said transfer. Changes of ownership hereunder shall be accomplished by submitting to Cactus Petroleum, Inc., a certified or photostatic copy of the recorded instrument accomplishing such change and by executing a transfer order adopting the terms and provisions of this division order agreement. If the total royalty interest hereunder shall become subdivided so as to require remittances to be made to six or more parties, you shall have the right to require the written designation of a common agent to receive payment for the several owners and may hold sums due any or all such owners, without interest, until such written designation is furnished and approved by you.

You assume no responsibility for over payment of any limited amounts set forth in this division order, and without liability may continue payments as set forth herein unless and until furnished with written releases terminating such agreements.

Satisfactory abstract or other evidence of title will be furnished you as of the effective date hereof and at any time thereafter when demanded by you. If such abstracts or evidence of title are not furnished, or in the event of a claim or controversy, which, in your opinion, concerns title to any interest hereunder, you may hold, without interest and without any liability, the amount credited to said owner until indemnity satisfactory to you has been furnished, or until such claim or controversy is settled to your satisfaction.

Each of the undersigned agrees to protect and indemnify you and/or your nominee from, against and for any loss or expense which you and/or your said nominee may suffer or sustain or become liable for by reason of your and/or your nominee's purchase, pursuant hereto, of said undersigned's interest, as above set out, in said oil and the payment therefor to said undersigned, regardless of how the same may arise and including (not to the exclusion of any causes not herein expressly set out) any one of the following: Any judgment rendered in an action or suit affecting the title to either the real property above described or the oil produced therefrom; all reasonable costs or expenses incurred in defending in such suit or action your position or that of your nominee receiving the oil; any claim or claims or judgment arising therefrom, for any tax, State or Federal, which may be asserted by any taxing authority (State or Federal) against you or your nominee in connection with, incident or in any manner related to any sum or sums of money held in suspense by you or either of you during the existence of any claim or controversy, as above provided.

You are hereby authorized and empowered to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf.

The Division Order may be executed in counterparts, each of equal dignity, and shall become valid and binding upon each and every owner above named as soon as signed by him, her or it, regardless of whether or not any of the other above named or any other owners have so signed.

WITNESS: (SIGNATURES MUST HAVE TWO WITNESSES)

P66—50M—12-58

Please print correct Mailing Address. Corporate Signatures must be attested and Corporate Seal affixed.

RECEIVED
MAR 31 1959
General Land Office

EXHIBIT "A"

CREDIT TO:	DIVISION OF INTEREST:	P.O. ADDRESS:
Commissioner of the General Land Office of the State of Texas	.0625000 R.I.	Austin, Texas
Lenna M. Norcop Darcy	.0156250 R.I.	c/o A. W. Norcop 910 Bassett Towers El Paso, Texas
A. W. Norcop	.0312500 R.I.	"
William A. Norcop	.0156250 R.I.	"
Continental Oil Company	.0625000 O.R.R.I.	Box 4174 Houston 14, Tex.
The First National Bank of Fort Worth Independent Executor and Trustee of the Estate of M. E. Daniel	.8125000 W.I.	Box 711 Breckenridge, Tex.
	1.0000000	

The ownership as set forth above is limited to a depth of 3,462 feet below the surface of the earth and your division order is limited accordingly.

17. MF-49127
Division Order
File date 4-2-59
Bill Allcorn, Com'r/mw

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 20 REGISTER NO. 27490 AMOUNT $ 92.76

DATE 11 29 58

COMMISSIONER

M. F. No. 49127

Month SEP 1958

	Barrels	
Opening Stock	603	46
Gross Production	672	64
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	
9-30	48164	35.7	282	98
9-15	48163	36.2	286	63

		569	61

Price	Barrels	°Gr.	Value	
	Total Value $			

Other Disposition		
BS & W and Temperature	6	61
Ending Stock	699	88

Calculated by: DH

Date	Ticket No.	°Gr.	Barrels	

Remarks:

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF September, 1958

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,536 barrels. Oil sold to Crown Central Petroleum Company

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	603.46
Gross production as shown by daily tank gauges	666.03
Net sales as shown by pipe line run tickets, truck tenders, etc.	569.61
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	699.88

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.2 °	~~286.63~~	~~3.00~~	859.89
35.7 °	282.98	2.98	843.28
°			1,703.17
°			
°	Less Trucking Charges:		218.96
TOTAL	569.61	$ ~~2.61~~	$ 1,484.21

POSTED

ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 92.76

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

Oil Royalty Paid By Purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 16th day of October, 1958

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

OCT 17 1958

MINERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF
PRODUCTION, ROYALTY
PAYMENT—OIL AND GAS

FOR SEP 1958 Bill Allcorn Commissioner

FILED BY ..... Clerk

18

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 20 REGISTER NO. 26210 AMOUNT $ 117.48

DATE 11 21 58

COMMISSIONER

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350/5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T.&P.R.R.Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF October, 1958

15

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Crown Central Petroleum Company

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	699.88
Gross production as shown by daily tank gauges	648.84
Net sales as shown by pipe line run tickets, truck tenders, etc.	718.08
Other Disposition (itemize) . .B.S.&W. to pit and burned	327.94
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	302.70

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.3 °	284.44	3.00	853.32
36.5 °	433.64	3.00	1,300.92
°			2,154.24
°			
°	Less: Trucking Charges		274.57

POSTED

				ROYALTY INTEREST	ROYALTY DUE STATE
TOTAL	718.08	$ 3.00 2.62	$ 1,879.67	6 1/4 %	$ 117.48

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

OIL ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Kadtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of November, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

NOV 19 1958

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR OCT 1958

Bill Allcorn
Commissioner

FILED BY WS
Clerk

20

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 28 REGISTER NO. 31508 AMOUNT $ 116.30

DATE 12 20 58

Bill Allcorn

COMMISSIONER

707

M. F. No. 49127

Month NOV 1958

	Barrels	
Opening Stock	302	70
Gross Production	625	93
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	

		719	32

Price	Barrels	°Gr.	Value	
	427.58	34		
	291.75	35		

Total Value $

Other Disposition			
BS & W and Temperature		3	07
Ending Stock		206	23

Calculated by: DL

Date	Ticket No.	°Gr	Barrels	

Remarks:

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350
5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF November, 1958

15

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Crown Central Petroleum Company

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	302.70
Gross production as shown by daily tank gauges	622.63 622.97
Net sales as shown by pipe line run tickets, truck tenders, etc.	719.10 719.44
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	206.23

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.2°	291.87	3.00	875.61
35.2°	142.27	3.00	426.81
35.2°	284.96	3.00	854.88
°			2,157.30
°	Less Trucking Charges:		273.26
TOTAL	719.10 719.44	$ 3.00 2.59	$ 1,884.04 1860.86

POSTED

ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 117.75 116.30

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS: Oil Royalty Paid By Purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 30th day of December, 19 58

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JAN - 2 19

GENERAL LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to giv General Land Office Lease Num ber above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR NOV 1958

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

21

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1958 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 -30 REGISTER NO. 36554 AMOUNT $ 70.81

DATE 1-21-59

COMMISSIONER

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350 / 5

Description of Area from which following production secured: 15

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF December, 19 58

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 3,968 barrels. Oil sold to Crown Central Petroleum Company

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	206.23
Gross production as shown by daily tank gauges	540.54
Net sales as shown by pipe line run tickets, truck tenders, etc.	435.75
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	311.02

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	ROYALTY INTEREST	ROYALTY DUE STATE
35.8°	435.75	2.98	1,298.54		
°					
°					
°					
°	Less Trucking Charges:		165.59		
TOTAL	435.75	$ ~~2.98~~ 2.60	$ 1,132.95	6 1/4 %	$ 70.81

POSTED

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS: OIL ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 15th day of January, 19 59

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED JAN 19 1959 [illegible] LAND OFFICE

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

Runs detailed

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 47127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR DEC 1958

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1ST MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 36 REGISTER NO. 40665 $ 258.59

DATE 2 21 59

Bill Allcorn

COMMISSIONER

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350
S

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF January, 19 59

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,536 barrels. Oil sold to Crown Central Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	311.02
Gross production as shown by daily tank gauges	1,402.19
Net sales as shown by pipe line run tickets, truck tenders, etc.	1,578.92
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	134.29

OIL SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
37.3°	431.13	3.02	1,302.01
36.8°	430.28	3.00	1,290.84
36.8°	429.54	3.00	1,288.62
36.8°	287.97	3.00	863.91
°	Less trucking charges:		- 607.91
TOTAL	1,578.92	$ 2.62	$ 4,137.47

POSTED

ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 258.59

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

OIL ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

Milton E. Daniel Estate

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 13th day of February, 1959.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

FEB 16 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF
PRODUCTION, ROYALTY
PAYMENT—OIL AND GAS

FOR JAN 1959

Bill Allcorn
Commissioner

FILED BY MS
Clerk

23

MEMO

OPERATOR M E Daniel & Pico Drilling Co.

ADDRESS Box 711

Breckenridge, Texas

RE: MF 49127

Lease Name Norcop-State

Field Ken Regan (Delaware)

County(ies) Reeves

REQUEST:

Daily Gauges for ____/____

Run Tickets for ____/____

Daily Gauge Reports & Run Tickets for ____/____

Affidavit(s) of Production for

____

Cactus Petroleum (Co.) Oil Purchase

Statements for Mar 59 thru June 59

____ (Co.) Gas Purchase

Statements for ____

Tank Tables for Tanks Nos. ____

____

REMARKS:

R&G ____ Aff. ____ Date 8-10-59

August 12, 1959

M. E. Daniel & Pico Drilling Company
P. O. Box 711
Breckenridge, Texas

Re: State Lease M-49127
Norcop-State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require that certain records be filed in the General Land Office on or before the twentieth day of each month for the preceding month when a lease is producing.

The files of this office show the below listed records have not been received. Please file these records in the near future:

Cactus Petroleum Company's oil purchase statements for March, 1959 through June, 1959.

Thank you for your cooperation.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

DW/jnr

24.

M. F. 4912.2

CORRESPONDENCE FILE

To

M. E. Gavel & Rice

~~From~~ Dry. Co.

Dated 8-12-57

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

2ND MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CROWN CENTRAL PETRO

CONTROL NO. 1350 42 REGISTER NO. 45031 AMOUNT $ 138.55

DATE 3 21 59

Bill Allcorn

COMMISSIONER

GENERAL LAND OFFICE LEASE NUMBER M-49127

15 1350 S

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF February, 19 59

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Crown Central Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	134.29
Gross production as shown by daily tank gauges	1,134.60
Net sales as shown by pipe line run tickets, truck tenders, etc.	869.60
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	399.29

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.9 °	434.80	2.93	1,273.96
36.9 °	434.80	2.93	1,273.96
°	LESS TRUCKING CHARGES	--	331.10
°			
°		2.55	

POSTED

				ROYALTY INTEREST		ROYALTY DUE STATE
TOTAL	869.60	$ 2.93	$ 2,216.82	6 1/4	%	$ 138.55

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . .

Flared: ..... M.C.F. Price per M.C.F. ..... Value . .

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

Oil Royalty paid by purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 13th day of March, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

MAR 14 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

(a) Logs of all wells
(b) *Affidavits of production
(c) *Oil and gas purchaser statements
(d) *Daily Gauge reports
(e) *Run tickets
(f) Tank tables

*Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR FEB 1959

Bill Allcorn
Commissioner

FILED BY HS
Clerk

25

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

4TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 54 REGISTER NO. 65572 AMOUNT $ 205.51

DATE 5 21 59

COMMISSIONER

K-49127

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATOR
C	[illegible]	[illegible]	[illegible]	[illegible]

DIST.	ST.	D.O.
[illegible]	T	[illegible]

LEASE NORCOP STATE
FIELD KEN. REGAN DELAWARE
OPERATOR MILTON C DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
3	59	5286.10	1493.44	144.07	3144.03

DATE MONTH	DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
3	1	47776	0023	43911	3.500000	39.3	433.33	1516.65
3	2	47777	0023	43712	3.500000	39.3	430.23	1505.80
3	31	47778	0023	43929	3.500000	39.3	430.78	1507.73
				130042			1293.24T	4529.18

2546.72

RECEIVED
AUG 20 1959
General Land Office

TAB-14 25M 11/57

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF March, 19 59

(15)

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Cactus Petroleum Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	399.29
Gross production as shown by daily tank gauges	1,199.77
Net sales as shown by pipe line run tickets, truck tenders, etc.	1,296.24
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	302.82

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.3 °	429.25	2.53	1,086.00
35.5 °	436.23	2.53	1,103.66
36.0 °	430.76	2.55	1,098.44
°			
°			
TOTAL	1,296.24	$ 2.54	$ 3,288.10

POSTED

ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 205.51

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....
Total Gallons ..... Contract per cent ..... Gallons due lease .....
Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....
Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.
Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....
Value due Lease . . . .
Total Value of Gas Sold to ..... $ .....
Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....
Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..
Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..
Total Value of Gas Utilized By ..... $ .....
Royalty Interest ..... % Royalty due State $ .....
Total Gas Royalty Due State $ .....

REMARKS:

ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 15th day of April, 1959.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

APR 18 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 4/9/27

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR MAR 1959

Bill Allcorn Commissioner

FILED BY ..... Clerk

27

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

4TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 54 REGISTER NO. 65572 AMOUNT $ 136.02

DATE 5 21 59

Bill Allcorn

COMMISSIONER

K-49127

6

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
C	40330	195	30VT	2404

DIST	ST	D/O
01	85	C

SE NORCOP STATE
LD KEN. REGAN DELAWARE
ERATOR MILTON E DANIEL ESTATE
& STATE REEVES TEXAS

DATE MO	DATE YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
4	59	217632	33561	9336	208296

DATE MONTH	DATE DAY	TICKET NO.	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
4	17	47779	0023	43386	2530000	361	43940	109497
4	30	47760	0023	43298	2530000	355	43741	108135
				86684			33561T	217632

168561

RECEIVED
AUG 20 1959
General Land Office

AB-14 25M 11/57

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF April, 19 59

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,408 barrels. Oil sold to Cactus Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	302.82
Gross production as shown by daily tank gauges	721.49
Net sales as shown by pipe line run tickets, truck tenders, etc.	856.81
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	167.50

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.1 °	429.40	2.55	$ 1,094.97
35.5 °	427.41	2.53	1,081.35
°			
°			
°			
TOTAL	856.81	$ 2.54	$ 2,176.32

POSTED

ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 136.02

GAS STATEMENT

Gas is being marketed from ____ wells producing oil and gas, and ____ wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ____ M.C.F. Gasoline content per M.C.F. ____

Total Gallons ____ Contract per cent ____ Gallons due lease ____

Price ____ Value due Lease . . . $ ____

BUTANE AND PROPANE

Gallons Produced ____ Contract per cent ____ Gallons due lease ____

Price per Gallon ____ Value due Lease . . . ____

SULPHUR

M.C.F. Hydrogen Sulphide ____ Price ____ Value due Lease . . . ____

RESIDUE GAS

Available for Sale ____ M.C.F. Returned to Lease ____ M.C.F.

Volume Sold ____ M.C.F. Contract per cent to Lease ____ Price ____

Value due Lease . . . ____

Total Value of Gas Sold to ____ $ ____

Royalty Interest ____ % Royalty due State $ ____

NON-PROCESSED GAS

Sold: ____ M.C.F. Price per M.C.F. ____ Value . . $ ____

Used on Lease: ____ M.C.F. Price per M.C.F. ____ Value . . ____

Flared: ____ M.C.F. Price per M.C.F. ____ Value . . ____

Total Value of Gas Utilized By ____ $ ____

Royalty Interest ____ % Royalty due State $ ____

Total Gas Royalty Due State $ ____

REMARKS:

OIL ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of May, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

MAY 19 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

(a) Logs of all wells
(b) *Affidavits of production
(c) *Oil and gas purchaser statements
(d) *Daily Gauge reports
(e) *Run tickets
(f) Tank tables

*Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

28

M.F. 4-9-127

AFFIDAVIT, STATEMENT OF
PRODUCTION, ROYALTY
PAYMENT—OIL AND GAS

FOR APR 1959

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

5TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 60 REGISTER NO. 70296 AMOUNT $ 133.68

DATE 6 22 59

Bill Allcorn

COMMISSIONER

K-49127

(may)

6

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
C	4030	195	30VT	2404

DIST.	ST	D/O
8		35C

ASE NORCOP STATE
LD KEN. REGAN DELAWARE
ERATOR MILTON & DANIEL ESTATE
. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
3	59	213893	85216	9374	204519

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
3	18	47781	0023	43298	2.51000	34.3	42766	107343
3	21	47782	0023	43013	2.51000	34.3	42450	106550
				86311			85216T	213893

1656.60

RECEIVED
AUG 20 1959
General Land Office

AG 14 25M 11/57

1350/5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF May, 1959

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,536 barrels. Oil sold to Cactus Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	167.50
Gross production as shown by daily tank gauges	1,439.67
Net sales as shown by pipe line run tickets, truck tenders, etc.	852.16
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	755.03

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.3 °	427.66	2.51	1,073.43
34.3 °	424.50	2.51	1,065.50
°			
°			
°			

POSTED

				ROYALTY INTEREST	ROYALTY DUE STATE
TOTAL	852.16	$ 2.51	$ 2,138.93	6 1/4 %	$ 133.68

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....
Total Gallons ..... Contract per cent ..... Gallons due lease .....
Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....
Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.
Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....
Value due Lease . . . .
Total Value of Gas Sold to ..... $ .....
Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....
Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..
Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..
Total Value of Gas Utilized By ..... $ .....
Royalty Interest ..... % Royalty due State $ .....
Total Gas Royalty Due State $ .....

REMARKS:

Oil Royalty Paid By Purchaser

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of June, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

JUN 19 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 49121

AFFIDAVIT, STATEMENT OF
PRODUCTION, ROYALTY
PAYMENT—OIL AND GAS

FOR May 1959

Bill Allcorn
Commissioner

FILED BY _____
Clerk

29

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

6TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 70 REGISTER NO. 74915 AMOUNT $ 178.28

DATE 7 21 59

COMMISSIONER

K-49121

CACTUS Petroleum, Inc.

P.O. BOX 12985 — HOUSTON 17, TEXAS

(June)

6

LEASE RUN STATEMENT

FR	LEASE	COUNTY	FIELD	OPERATOR
	C 4 0 3 0	1 2 5	C O V T	2 6 0 4

DIST	ST	SEQ
6		D S C

LEASE NORCOP STATE
FIELD KEN. REGAN DELAWARE
OPERATOR MILTON E DANIEL ESTATE
CO. & STATE REEVES TEXAS

MONTH	YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
6	59	2 8 3 2 4 9	1 1 3 3 0 5	1 3 5 0 1	6 7 8 7 4 8

PUR. MONTH	DAY	TICKET NO	DRLY FORM	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
6	0 3	4 7 7 6 3	0 0 2 3	4 3 2 6 7	2 9 3 0 0 0	3 5 0	4 2 6 3 7	1 2 5 2 6 6
6	0 5	4 7 7 6 4	0 0 2 3	4 3 3 1 0	2 9 3 0 0 0	3 4 8	4 2 3 7 1	1 2 4 3 3 4
6	1 2	4 7 7 6 5	0 0 2 3	2 8 6 7 3	2 9 3 0 0 0	3 4 6	4 2 2 4 7	1 2 3 9 0 2
				1 1 4 9 7 0			1 1 3 3 0 5 T	4 9 2 4 9

2,209.31

RECEIVED
AUG 20 1959
General Land Office

1250
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&P RR Co.	320	Reeves

Name of Lease Norcop-State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF June, 1959

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,280 barrels. Oil sold to Cactus Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	755.03
Gross production as shown by daily tank gauges	1,066.87
Net sales as shown by pipe line run tickets, truck tenders, etc.	1,133.05
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	688.85

SALES

POSTED

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.0 °	426.87	2.53	1,079.98
34.8 °	423.71	2.51	1,063.51
34.6 °	282.47	2.51	709.00
°			
°			
TOTAL	1,133.05	$ 2.52	$ 2,852.49

ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 178.28

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . .

Flared: ..... M.C.F. Price per M.C.F. ..... Value . .

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

OIL ROYALTY PAID BY PURCHASER

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Rathke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 16th day of July, 1959

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas

LAND OFFICE USE ONLY

RECEIVED

JUL 17 1959

General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

   (a) Logs of all wells
   (b) *Affidavits of production
   (c) *Oil and gas purchaser statements
   (d) *Daily Gauge reports
   (e) *Run tickets
   (f) Tank tables

   *Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 42127

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR 1959

..... Commissioner

FILED BY ..... Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

7TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO.	REGISTER NO.	AMOUNT
1350 1	79028	$ 198.19

DATE 8 21 59

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

RECEIVED

AUG 19 1959

General Land Office

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350/5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Lease Norcop State Name of Field Ken Regan (Delaware)

Name of Operator Milton E. Daniel Estate Address Box 711, Breckenridge, Texas

STATEMENT OF OIL AND GAS PRODUCTION FOR MONTH OF July, 1959

OIL OR GAS DISTILLATE STATEMENT

This lease has 2 producing oil wells with 2 storage tanks and the total allowable for this month was 1,152 barrels. Oil sold to Cactus Petroleum, Inc.

Delivered by G. H. Ashby, Pumper

	BARRELS
Stock beginning of month (7 AM on 1st)	688.85
Gross production as shown by daily tank gauges	1,181.59
Net sales as shown by pipe line run tickets, truck tenders, etc.	1,270.08
Other Disposition (itemize)	-0-
Correction — BS & W and Temperature	-0-
Stock close of month (7 AM on 1st)	600.36

SALES

POSTED

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
33.9°	425.27	2.49	1,058.92
33.8°	421.83	2.49	1,050.36
34.0°	422.98	2.51	1,061.68
°			
°			
TOTAL	1,270.08	$ 2.50	$ 3,170.96

ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 19.82 198.19

GAS STATEMENT

Gas is being marketed from ..... wells producing oil and gas, and ..... wells producing only gas.

PROCESSED GAS

GASOLINE

Volume ..... M.C.F. Gasoline content per M.C.F. .....

Total Gallons ..... Contract per cent ..... Gallons due lease .....

Price ..... Value due Lease . . . $ .....

BUTANE AND PROPANE

Gallons Produced ..... Contract per cent ..... Gallons due lease .....

Price per Gallon ..... Value due Lease . . . .

SULPHUR

M.C.F. Hydrogen Sulphide ..... Price ..... Value due Lease . . . .

RESIDUE GAS

Available for Sale ..... M.C.F. Returned to Lease ..... M.C.F.

Volume Sold ..... M.C.F. Contract per cent to Lease ..... Price .....

Value due Lease . . . .

Total Value of Gas Sold to ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

NON-PROCESSED GAS

Sold: ..... M.C.F. Price per M.C.F. ..... Value . . $ .....

Used on Lease: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Flared: ..... M.C.F. Price per M.C.F. ..... Value . . ..

Total Value of Gas Utilized By ..... $ .....

Royalty Interest ..... % Royalty due State $ .....

Total Gas Royalty Due State $ .....

REMARKS:

I certify that this statement is true and correct and shows entire production of all forms of petroleum oil and gas and disposition thereof from area owned by the undersigned out of the lease for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Radtke Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of August, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

AUG 19 1959

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

INFORMATION

1. The operator of the lease is responsible for all payments and records due the General Land Office. See Title 86, Chapter 4, Article 5380, Revised Civil Statutes of 1925.

2. It is necessary that the following records be furnished this office:

(a) Logs of all wells
(b) *Affidavits of production
(c) *Oil and gas purchaser statements
(d) *Daily Gauge reports
(e) *Run tickets
(f) Tank tables

*Due on or before 20th of month following month of production.

PREPARATION OF AFFIDAVIT

1. Show all information requested in the spaces provided.

2. Report on both oil and gas. If no gas is sold or utilized, write "none" in spaces provided for Total Value.

3. Show all oil measurements two places past decimal. Example: 129.63

4. The term "Net Sales" as used in this affidavit means the number of barrels sold after correction for BS & W and Temperature.

5. No State or Federal tax is to be deducted from the gross value before the calculation of royalty due.

6. If additional space is needed for remarks, attach a sheet with the remarks and note in "Remarks" space "See attached remarks."

7. If permission has been granted to combine two or more leases on one affidavit, then an allocation by leases must be shown on the reverse side of the affidavit or on an attachment.

8. Show Railroad Commission field name.

M.F. 4927

AFFIDAVIT, STATEMENT OF PRODUCTION, ROYALTY PAYMENT—OIL AND GAS

FOR JUL 1959

Bill Bloomer
Commissioner

FILED BY MS
Clerk

31

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

8TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 8 REGISTER NO. 2576 AMOUNT $ 198.28

DATE 9 21 59

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17 TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C40300195C3VT			

DIST	ST	D/O
8		35C

NORTH STATE
KEN, PECAN DELAWARE
MILTON E DANIEL ESTATE
REEVES TEXAS

PR	D	GROSS VALUE	NET BARRELS	TAX	NET VALUE
	35	317391	126618	13904	303347

TICKET NO.	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
4716300283	430102351000340			42266	106135
4716300283	143277351000343			14408	33901
4716300283	430[illegible]351000343			44423	105586
4716300283	356742451000337			25031	69777
	139139			126618T	317391

RECEIVED
SEP 18 1958
General Land Office

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Operator Milton E. Daniel Estate — Name of Field Ken Regan (Delaware)

Address Post Office Box 711 — Name of Lease Norcop-State

Breckenridge, Texas — Report For August 19 59

OIL OR GAS DISTILLATE REPORT

Production is from 3 Oil Wells (with an allowable of 1,002 bbl's.) and from -0- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		600.36
Gross production as shown by daily tank gauges		1,094.86
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,266.18
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		24.07
Stock close of month (7 AM on 1st)		404.97

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.0 °	422.86	2.51	1,061.38
34.3 °	140.88	2.51	353.61
34.2 °	422.23	2.51	1,059.80
33.7 °	280.21	2.49	697.72
°			
TOTAL	1,266.18	$ 2.51	$ 3,172.51

STATE'S ROYALTY INTEREST: 6 1/4 %

POSTED

ROYALTY DUE STATE: $ 198.28

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 17th day of September, 19 59.

Betty Caskey — Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

SEP 18 1959

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

33

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR AUG 1959

Bill Allcorn
Commissioner

FILED BY NS
Clerk

FORM KR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

9TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 11 REGISTER NO. 9631 AMOUNT $ 241.93

DATE 10 21 59

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERAT
	C4030	195	GOVT	2&C

DIST	ST	D/O
8		2-C

LEASE NORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON E DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO	DATE YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
9	59	387089	15529	16966	370123

DATE MONTH	DATE DAY	TICKET NO.	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
9	06	47196	0023	43269	24900	337	42393	105500
9	16	47197	0023	43021	24900	334	42297	105300
9	18	47198	0023	43020	24900	337	42358	105400
9	25	47199	0023	25656	23100	341	10252	25707
				157966			157229	387089

RECEIVED
OCT 20 1959
General Land Office

1350/5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For September 19 59

OIL OR GAS DISTILLATE REPORT

Production is from 3 Oil Wells (with an allowable of 1386 bbl's.) and from 0 Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		404.97
Gross production as shown by daily tank gauges		1,491.50
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,552.29
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		27.60
Stock close of month (7 AM on 1st)		316.58

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
33.7 °	423.92	2.49	1,055.66
33.2 °	422.97	2.49	1,053.20
33.9 °	423.38	2.49	1,054.22
34.1 °	282.02	2.31	707.87
°			
TOTAL	1,552.29	$ 2.49	$ 3,870.85

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 241.93

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 19th day of October, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

OCT 20 1959

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

34

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1959

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

February 26, 1960

Mr. Milton E. Daniel Estate
P. O. Box 711
Breckenridge, Texas

Attention: Mr. Donald E. Radtke

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

Reference is made to your Oil Report Form MA-1 for November, 1959, and the oil purchase statement filed by Cactus Petroleum Company. The net sales on these reports do not coincide with the amount of net sales Cactus Petroleum Company has reported and paid on their remittances for November, 1959. According to our computations from the daily gauge reports and run tickets, payment has been made in accordance with the actual runs from this lease for November, 1959.

In order that we may properly compute our records, please review our findings and if you concur, we request you file a corrected Oil Report Form MA-1 and Cactus Petroleum Company's oil purchase statement for November, 1959.

Thank you for your cooperation in this matter.

Sincerely yours,

BILL ALLCORN, Commissioner

By
Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

DW/jnj
cc: Cactus Petroleum Company
P. O. Box 12385
Houston, Texas

305

M. F. 49127

CORRESPONDENCE FILE

To

Walter E. Daniel

~~From~~ Estate

Dated 2-26-60

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

March 2, 1960

15

General Land Office
Austin 14,
Texas

D.D.

ATTENTION: Mr. Melvin Eckhoff, Assistant Director
Accounting & Auditing Division

B

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Mr. Eckhoff:

In checking my records concerning the November, 1959 MA-1 report on the above captioned lease, I find that I had mis-read a figure in the net barrels column of the purchase statement and carried this over to my report. After I filed this report, Cactus Petroleum Company submitted a corrected oil purchase statement. Since it was for only 2.05 barrels, I did not submit a corrected report to your office.

I am enclosing photostatic copies of the original oil purchase statement and the corrected statement, along with a correct MA-1 form.

Yours very truly,

Betty Caskey

Betty Caskey
Production Clerk

bc

enclosures

RECEIVED
MAR 3 1960
General Land Office

#36

M. F. 49127

CORRESPONDENCE FILE

~~To~~ Milton E. Daniel Estate

From

Dated 3-2-60

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

10TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 21 REGISTER NO. 25665 AMOUNT $ 265.99

DATE 11 23 59

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P. O. BOX 17385 HOUSTON 17, TEXAS

6

PIPE LINE RUN STATEMENT

LEASE	COUNTY	FIELD	OPERATOR

PURCHASER	TANK	RUN	NET VALUE

DATE	CONNECTION	PUMP	GRAVITY	NET BARRELS	GROSS VALUE
				14126	35456
				42230	105797
				42364	106334
				28202	70767
				14457	36576
				28062	70436
				169441 ✓	425566 ✓

RECEIVED

NOV 19 1959

General Land Office

15

GENERAL LAND OFFICE LEASE NUMBER M-49127

1350/5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Operator Milton E. Daniel Estate — Name of Field Ken Regan (Delaware)

Address Post Office Box 711 — Name of Lease Norcop State

Breckenridge, Texas — Report For October 1959

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1,962 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		316.58
Gross production as shown by daily tank gauges		2,271.83
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,694.41
Other Disposition (itemize)		---
Correction — BS & W and Temperature		28.73
Stock close of month (7 AM on 1st)		865.27

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.0 °	141.26	2.51	354.56
34.0 °	422.30	2.51	1,059.97
34.3 °	423.64	2.51	1,063.34
34.4 °	282.02	2.51	707.67
35.4 °	144.57	2.53	365.76
34.1	280.62	2.51	704.36
TOTAL	1,694.41	$ 2.51	$ 4,255.66

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 265.98 265.97

REMARKS:

Well #4 completed Oct. 14, 1959

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of November, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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NOV 19 1959

RECEVING STAMP

General Land Office

IMPORTANT: Be sure to give General Land Office Lease Number above.

37

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR OCT 1959

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 31 REGISTER NO. 30265 AMOUNT $ 290.77

DATE 12 21 59

Bill Allcorn

COMMISSIONER

1951

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATOR
	C4030	199	GOVT	4404

DIST.	ST	D/O
8		BSC

LEASE NORCOP STATE
FIELD KEN. REGAN DELAWARE
OPERATOR MILTON & DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
11	59	463753	184204	20409	445346

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
11	03	154060023		43034	2.490000	33.9	42395	105554
11	11	154080023		28657	2.530000	35.1	2828	7156
11	13	154070023		43018	2.530000	35.1	42556	107672
11	24	154090023		43021	2.550000	36.2	42635	108719
11	29	154100023		28658	2.530000	36.3	2826	7223
				186384			184207	465755

360335

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATO
	C4030	195	GOVT	2404

DIST.	ST	D/O
8		BSC

LEASE NORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON & DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE	
11	59	520	205	22	498	C

DATE MONTH	DATE DAY	TICKET NO.	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS		GROSS VALUE
11	13	15408	0023	28657	2.53000	35.1	48288	C	7156
11	13	15407	0023	43018	2.53000	35.1	42556	C	10767
11	13	15408	0023	28657	2.53000	35.1	28231		7142
11	13	15407	0023	43018	2.53000	35.1	42464		10743
11	24	15409	0023	43021	2.53000	36.2	42635	C	10871
11	24	15409	0023	43021	2.53000	36.2	42592		10861
11	29	15410	0023	28658	2.53000	36.3	28326	C	7228
11	29	15410	0023	28658	2.53000	36.3	28315		7220
							205	CT	520

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	[illegible]	[illegible]	[illegible]	[illegible]

DIST	ST	D/O
[illegible]	[illegible]	[illegible]

LEASE [illegible] STATE

FIELD [illegible] REGAN DELAWARE

OPERATOR [illegible] DANIEL ESTATE

CO. & STATE [illegible] TEXAS

PD	DT	GROSS VALUE	NET BARRELS	TAX	NET VALUE
[illegible]		[illegible]	[illegible]	[illegible]	[illegible]

UNIT NUMBER	DAY	TICKET NO.	REC'V POINT	CONTROL	Gross PRICE	GRAVITY	NET BARRELS	GROSS VALUE
[illegible]		[illegible]		[illegible]	2.49	[illegible]	42395	105564
[illegible]		[illegible]		[illegible]	2.53	[illegible]	[illegible] (282.31)	[illegible]
[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	[illegible] (424.64)	[illegible]
[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	[illegible] (425.92)	[illegible]
[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	[illegible] (282.15)	[illegible]
				[illegible]			[illegible]	[illegible]

Pd. -1839.97

4662.35

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DEC 19 1959

General Land Office

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

CORRECTION

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 19	56	T&PRR CO.	320	Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711, Name of Lease Norcop State

Breckenridge, Texas Report For November 1959

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1962 bbl's.) and from -0- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		865.27
Gross production as shown by daily tank gauges		1,411.92
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,842.02
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		21.86
Stock close of month (7 AM on 1st)		413.31

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
33.9 °	423.95	2.49	1,055.64
35.1 °	282.31	2.53	714.24
35.1 °	424.64	2.53	1,074.34
36.2 °	425.92	2.55	1,086.10
36.3 °	283.15	2.55	772.03
TOTAL	1,839.92	$ 2.53	$ 4,652.35

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 290.77

REMARKS:

POSTED

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson

Title: Secretary

Sworn and subscribed to before me the undersigned authority, on this 2nd day of March, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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MAR 3 1960

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

1250
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	C Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For November 19 59

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1962 bbl's.) and from -0- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		865.27
Gross production as shown by daily tank gauges		1,411.92
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,842.02
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		21.86
Stock close of month (7 AM on 1st)		413.31

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
33.9 °	423.95	2.49	1,055.64
35.1 °	~~262.88~~ 282.88	2.53	~~715.69~~
35.1 °	425.56	2.53	1,076.72
36.2 °	426.35	2.55	1,087.19
36.3 °	283.26	2.55	722.31
TOTAL	1,842.02	$ 2.53	$ 4,657.55

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 291.10

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MITTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 17th day of December, 19 59.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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DEC 19 1959

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR NOV 1959

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1959 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 34 REGISTER NO. 34021 AMOUNT $ 337.76

DATE 1 21 60

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATO
	C4030	195	60VT	2401

DIST.	ST	D/O
6		DSC

LEASE NORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON & DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
12	59	540406	213257	23680	516726

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
12	08	15411	0023	43015	2.53000	35.5	42543	107634
12	09	15412	0023	43018	2.53000	35.1	42503	107531
12	14	C20047	0023	43159	2.51000	34.9	42639	107077
12	21	15414	0023	43018	2.53000	35.0	42582	107732
12	31	15415	0023	43015	2.57000	37.1	42070	110431
				213217			213257T	540406

1350
S

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Operator Milton E. Daniel Estate — Name of Field Ken Regan (Delaware)

Address Post Office Box 711 — Name of Lease Norcop State

Breckenridge, Texas — Report For December 19 59

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 2,180 bbl's.) and from 0 Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		413.31
Gross production as shown by daily tank gauges		2,270.42
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,132.57
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		19.59
Stock close of month (7 AM on 1st)		531.57

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.5 °	425.43	2.53	1,076.34
35.1 °	425.03	2.53	1,075.33
34.9 °	426.59	2.51	1,070.74
35.0 °	425.82	2.53	1,077.32
37.1 °	429.70	2.57	1,104.33
TOTAL	2,132.57	$ 2.53	$ 5,404.06

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ ~~337.75~~ 337.76

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson

Title: Secretary

Sworn and subscribed to before me the undersigned authority, on this 18th day of January, 1960.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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General Land

IMPORTANT: Be sure to give General Land Office Lease Number above.

38 1/2

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR DEC 1959

Bill Allcorn
Commissioner

FILED BY HS
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1ST MONTH, 19 60 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 40 REGISTER NO. 37911 AMOUNT $ 311.25

DATE 2 23 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATO
	C40JC	195	GOVT	240

DIST.	ST	D/O
6		6 3C

LEASE NORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON & DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
1	60	498006	198069	21825	476181

DATE MONTH	DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
1	04	15416	0023	41354	2510000	349	41353	103790
1	05	15417	0023	28704	2510000	347	28681	71988
1	12	15418	0023	43013	2530000	350	42712	108061
1	20	15419	0023	43267	2510000	349	43026	107993
1	29	15423	0023	43013	2510000	341	42297	106164
				199371			198069T	498006

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FEB 19 1960
General Land Office

1350
5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For January 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 2,180 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		531.57
Gross production as shown by daily tank gauges		1,941.76
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,980.69
Other Disposition (itemize)		---
Correction — BS & W and Temperature		13.32
Stock close of month (7 AM on 1st)		479.22

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.9 °	413.53	2.51	1,037.96
34.7 °	286.81	2.51	719.89
35.0 °	427.12	2.53	1,080.61
34.9 °	430.26	2.51	1,079.95
34.1 °	422.97	2.51	1,061.65
TOTAL	1,980.69	$ 2.51	$ 4,980.06

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 311.25

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Donald E. Radtke

Title: General Superintendent

Sworn and subscribed to before me the undersigned authority, on this 18th day of February, 1960.

Betty Caskey Betty Caskey Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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FEB 19 1960

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

39

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

June 21, 1960

M. S. Daniel Estate
Box 711
Breckenridge, Texas

RE: State Lease M-49127,
Norcop-State Lease
Ken Regan Delaware
Reeves County, Texas

Gentlemen:

I am writing you in regard to an offset obligation which has occurred on your lease covering the SE/4 of Section 10, Block 56, T-3, T&P Ry. Survey, Reeves County, Texas, as a result of a well completed in the NW/corner of the SW/4 of Section 9 by G. W. Ewing. The well is designated as the G. W. Ewing #3 TXL-Reeves and is reported to have potentialed 79.97 BOPD when completed May 20, 1960.

I feel sure that you will desire to drill an offset to this well. The information I would like to have, however, is whether or not you contemplate locating your offset to this well at a distance west of your lease line comparable to the distance you drilled your #4 as an offset to the Ewing #2. I do not feel that the #4 provides adequate protection from the Ewing #2 and a well similarly located as an offset to the #3 would likewise fail to adequately protect the state lease. Perhaps you have some plan of staggering the wells so as to compensate and the purpose of this letter is to inquire as to what plans for development you have so our records will reflect that adequate protection will be afforded the state lease.

Sincerely yours,

BILL ALLCORN, COMMISSIONER

BY
John Allison, Director
Exploration and Development

JA/bs
cc: James Weatherby

(40)

M. F. 49127

CORRESPONDENCE IN "B" FILE

Ltr to M.E. Daniel Estate

FILED 6-21 1960

BILL ALLCORN

COMMISSIONER

bs

CLERK

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

3RD MONTH, 19 60 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO CO

CONTROL NO. 1350 50 REGISTER NO. 41193 AMOUNT $ 203.09

DATE 3 21 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C 4 0 3 0	1 9 5	G O V T	2 4 0 4

LEASE NORCOP STATE

FIELD KEN, REGAN DELAWARE

OPERATOR AILTON & DANIEL ESTATE

CO. & STATE REEVES TEXAS

DIST	ST	D O
0		

DATE MO	DATE D	GROSS VALUE	NET BARRELS	TAX	NET VALUE
2	6 0	3 2 4 9 4 4	1 2 8 0 9 8	1 4 2 3 ✓	3 1 0 7 0 5

DATE MONTH	DATE DAY	TICKET NO.	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
2	0 3	1 5 4 2 1	0 0 2 3	4 3 0 4 4	2 5 3 0 0 0	3 3 0	4 2 5 9 4	1 0 7 7 6 3
2	1 6	1 5 4 2 4	0 0 2 3	4 3 0 1 0	2 5 3 0 0 0	3 3 0	4 2 7 3 2	1 0 8 1 6 3
2	2 4	1 5 4 2 3	0 0 2 3	4 3 0 1 2	2 5 3 0 0 0	3 5 5	4 2 7 3 2	1 0 9 0 1 8
				1 2 9 0 4 6			1 2 8 0 9 8 T	3 2 4 9 4 4

1050
S

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR Co.	320	Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For February 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 2,180 bbl's.) and from -0- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		479.22
Gross production as shown by daily tank gauges		1,637.94
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,280.98
Other Disposition (itemize)		---
Correction — BS & W and Temperature		9.48
Stock close of month (7 AM on 1st)		826.70

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.0 °	425.94	2.53	1,077.63
35.0 °	427.52	2.53	1,081.63
36.5 °	427.52	2.55	1,090.18
°			
°			
TOTAL	1,280.98	$ 2.54	$ 3,249.44

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 203.09

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson

Title: Secretary

Sworn and subscribed to before me the undersigned authority, on this 17th day of March, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY
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MAR 18 1960
General Land Office
RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

41

M.F. 49127

41.

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR FEB 1960

Bill Allcorn
Commissioner

FILED BY
Clerk

RECEIVED
JUL 12 1960
General Land Office

THE STATE OF TEXAS)
(KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF REEVES)

That the undersigned, The First National Bank of Fort Worth, acting in its capacity as Independent Executor of the Estate of Milton E. Daniel, deceased, hereinafter called Assignor, for and in consideration of One Dollar ($1.00) the receipt and sufficiency whereof is hereby acknowledged, does hereby (subject to the reservation hereinafter set out) sell, assign, transfer and set over unto Danoil, Inc., a Texas corporation, hereinafter called Assignee, the following oil and gas mining lease situated in Reeves County, Texas, to-wit:

> Oil and gas lease dated January 2, 1953, from A. W. Norcop, et al, individually and as agent for the State of Texas, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, pages 284-288 of the Deed Records of Reeves County, Texas, covering the following described tract of land down to a depth of 3,462 feet below the surface of the ground:
>
> South Half (S½) of Section Ten (10), Certificate No. 5156, in Block Fifty-six (56), Township Three (3), T. & P. Ry. Co. Survey, containing 320 acres, more or less,

subject to an overriding royalty interest of 1/16 of 8/8 of all oil, gas and other minerals produced, saved and sold from the lease premises reserved by Buffalo Oil Company.

In addition, the Assignor expressly excepts, reserves and retains from this grant an overriding royalty interest in the aforesaid oil and gas leasehold and lease, and any renewal and extension thereof, and in the oil, gas and casinghead gas to be produced therefrom and thereunder, from and after the effective date and hour of this grant, which shall entitle Assignor, its successors and assigns, to 28.4375 % of 8/8ths of all such oil, gas and casinghead gas under and with precisely the same terms, provisions, rights and immunities as are provided with respect to the landowner's royalty in said original oil and gas lease, which provisions are incorporated herein by reference for all purposes to the same extent as if here set forth at length.

The effective date and hour of this assignment is seven (7:00) o'clock A.M., June 1, 1960.

EXECUTED this the 6th day of July A.D. 1960.

THE FIRST NATIONAL BANK OF FORT WORTH,
INDEPENDENT EXECUTOR OF THE ESTATE OF
MILTON E. DANIEL, DECEASED

ATTEST:

By: Ben R. Carroll
Assistant Cashier

By: [signature]
Vice President & Senior Trust Officer

RECEIVED
JUL 12 1960
General Land Office

THE STATE OF TEXAS)
(
COUNTY OF TARRANT)

BEFORE ME, the undersigned, a Notary Public, in and for said County, Texas, on this day personally appeared J. H. Brooks known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said The First National Bank of Fort Worth, Independent Executor of the Estate of Milton E. Daniel, deceased, a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 6th day of July, A.D. 1960.

(Elizabeth W. Meador) Elizabeth W. Meador
Notary Public in and for Tarrant County, Texas

My commission expires June 1, 1961

THE STATE OF TEXAS }
COUNTY OF REEVES }

I, Estelle Clinton, Clerk of the County Court in and for Reeves County, Texas, hereby certify the foregoing to be a true and correct copy of ASSIGNMENT from The First National Bk,Fort Worth, Ind. Executor of the Est. of Milton E.Daniel to Danoil, Inc., as the same was filed for record on July 9, 1960 at 11: 00 o'clock A.M. under File No.3962, to be recorded in the Deed Records of Reeves County, Texas.

TO CERTIFY WHICH WITNESS my hand and seal of office,at office in Pecos, Texas,this the 9th day of July, A.D.1960.

Estelle Clinton
County Clerk, Reeves County, Texas.

M - 49127
Assignment
File Dated 7-12-60
Bill Allcorn, Comr.

RECEIVED AS STATED
$1.00
DATE 7-21-60
Rec. No. 10896

GENERAL LAND OFFICE

42.

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

4TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 56 REGISTER NO. 49587 AMOUNT $ 336.45

DATE 4 22 60

Bill Allcorn

COMMISSIONER

Ken Pegan

M. F. No. K-49127

Month MAR 1960

	Barrels	
Opening Stock	826	70
Gross Production	1,799	32
Net Sales:		

Date	Ticket No.	°Gr.	Barrels	
				2,129 78

Price	Barrels	°Gr.	Value	
	2,129.78	35°		
Total Value $				

Other Disposition Water drained 3/8 + 3/29	34	63
BS & W and Temperature	20	98
Ending Stock	440	63

Calculated by: [signature]

Date	Ticket No.	°Gr.	Barrels	

Remarks:

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C40501	195	LOVT	8404

DIST	ST	D/O
8		BSC

LEASE NORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON E DANIEL ESTATE
CO. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
3	60	538313	213106	23589	514724

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
3	03	154240	0023	430122	5300000	557	43011	108816
3	10	154235	0023	430162	5300000	558	42972	108719
3	13	160676	0023	430212	5100000	540	42254	106058
3	24	160677	0023	430122	5300000	554	42540	107626
3	29	160679	0023	430152	5300000	555	42329	107092
				213076			213106	538313

RECEIVED
APR 22 1960
General Land Office

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator Milton E. Daniel Estate — Name of Field Ken Regan (Delaware)

Address Post Office Box 711 — Name of Lease Norcop State

Breckenridge, Texas — Report For March 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 2180 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		826.70
Gross production as shown by daily tank gauges		1,764.69
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,131.06
Other Disposition (itemize)		---
Correction — BS & W and Temperature		19.70
Stock close of month (7 AM on 1st)		440.63

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.7°	430.11	2.53	1,088.16
35.2°	429.72	2.53	1,087.19
34.0°	422.54	2.51	1,060.58
35.4°	425.40	2.53	1,076.26
35.5°	423.29	2.53	1,070.92
TOTAL	2,131.06	$ 2.53	$ 5,383.11

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 336.44 (336.45)

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson

Title: Secretary

Sworn and subscribed to before me the undersigned authority, on this 20th day of April, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED
APR 22 1960
General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

43

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAR 1960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

4TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 59 REGISTER NO. 62319 $ AMOUNT 200.19

DATE 5 21 60

Bill Allcorn

COMMISSIONER

RECEIVED
MAY 18 1960
General Land Office

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

LEASE MORCOP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR MILTON & DANIEL ESTATE
CO. & STATE REEVES TEXAS

PR.	LEASE	COUNTY	FIELD	OPERATOR
	C4030	195	60VT	2404

DIST.	ST	D/O
8		050

DATE MO	DATE YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
4	60	320304	127872	14973	305331

DATE MONTH	DATE DAY	TICKET NO.	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
4	05	180684	0023	430104	2.51000	34.8	42465	106587
4	19	180681	0023	430164	2.51000	34.8	42366	106088
4	29	180682	0023	430134	2.53000	35.1	43041	107629
				129039			127872T	320304

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator Milton E. Daniel Estate Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For April 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1962 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		440.63
Gross production as shown by daily tank gauges		1,373.09
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,272.72
Other Disposition (itemize)		---
Correction — BS & W and Temperature		17.67
Stock close of month (7 AM on 1st)		523.33

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.8 °	424.65	2.51	1,065.87
34.8 °	422.66	2.51	1,060.88
35.3 °	425.41	2.53	1,076.29
°			
°			
TOTAL	1,272.72	$ 2.52	$ 3,203.04

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 200.19

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Pat L. Jackson

Title: Secretary

Sworn and subscribed to before me the undersigned authority, on this 17th day of May, 19 60.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY
RECEIVED
MAY 18 1960
General Land Office
RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1960

Bill Allcorn
Commissioner

FILED BY HS
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

5TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO.	REGISTER NO.	AMOUNT
1350 66	66687	$ 265.77

DATE 6 21 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385

HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

LEASE

FIELD

OPERATOR

CO. & STATE

PR	LEASE	COUNTY	FIELD	OPERATO

DIST	ST	D/O

SEC	TWP	GROSS VALUE	NET BARRELS	TAX	NET VALUE

SEC	TWP	TICKET NO	RUN	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE

RECEIVED

JUN 21 1960

General Land Office

15

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Calhou Reeves

Name of Operator Milton E. Daniel Estate

Address Post Office Box 711

Breckenridge, Texas

Name of Field Ken Regan (Delaware)

Name of Lease Norcop State

Report For May 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1,744 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		523.33
Gross production as shown by daily tank gauges		1,535.95
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,694.17
Other Disposition (itemize)		---
Correction — BS & W and Temperature		26.61
Stock close of month (7 AM on 1st)		338.50

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.8 °	423.93	2.51	1,064.06
34.8 °	423.49	2.51	1,062.96
34.8 °	424.58	2.51	1,065.70
34.3 °	281.20	2.51	705.81
34.2 °	140.97	2.51	353.83
TOTAL	1,694.17	$ 2.51	$ 4,252.36

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 265.77

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

MILTON E. DANIEL ESTATE

By: Betty Caskey

Title: Production Clerk

Sworn and subscribed to before me the undersigned authority, on this 20th day of June, 19 60.

Dorothy Gardner (Dorothy Gardner) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

JUN 21 1960

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAY 1960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

Check to see if diagonal well to the Ewing #2 & #3 and well to Ken Regan #1

10-3-60

Well to offset #3 is being drilled now. The offset to #2 has already been drilled and there is no offset due to Ken Regan #1.

These wells are being drilled under the name of Danoil Inc.

MILTON E. DANIEL ESTATE
POST OFFICE BOX 711
BRECKENRIDGE, TEXAS

July 1, 1960

24

RECEIVED
JUL -2 1960
General Land Office

General Land Office
State of Texas
Austin 14, Texas

ATTENTION: Mr. John Allison

Re: State Lease M-49127
Norcop-State Lease
Reeves County, Texas

Dear Mr. Allison:

In reference to your letter of June 21, 1960, concerning future development on the captioned lease, this is to advise that we plan to drill two additional wells on this lease commencing sometime during the next 30 days.

As noted on the attached plat, we plan to drill a diagonal offset to the Ewing No. 2 and No. 3 wells and an offset to the Ken Regan No. 1 well. The spacing program in this field is one well per 20 acres. Our wells are drilled on staggered 20 acre spacing and our No. 4 well was completed prior to the drilling of the Ewing No. 2 well.

If any further information on this subject is desired, please advise.

Yours very truly,

D. E. Radtke bc
D. E. Radtke
General Superintendent

DER/bc

enclosure

RECEIVED
JUL -2 1960
General Land Office

(GULF)
"BP"
Lanphere & May

TP LANDS TR. — T X L

H LINDLEY

"KEN, REGAN"
LANPHERE & MAY NE/4

10

HERITAGE PETR

CITIES SERV. - T X L.
CITIES SERVICE

M E DANIEL EST

(T X L.)
G.W. Ewing

S U R.

T-3

B L K.

W A NORCOP - STATE

"REEVES" T X L. OIL CORP.

T X L. OIL "A"

G W EWING

17

PHILLIP

M. F. 4927

CORRESPONDENCE IN "B" FILE

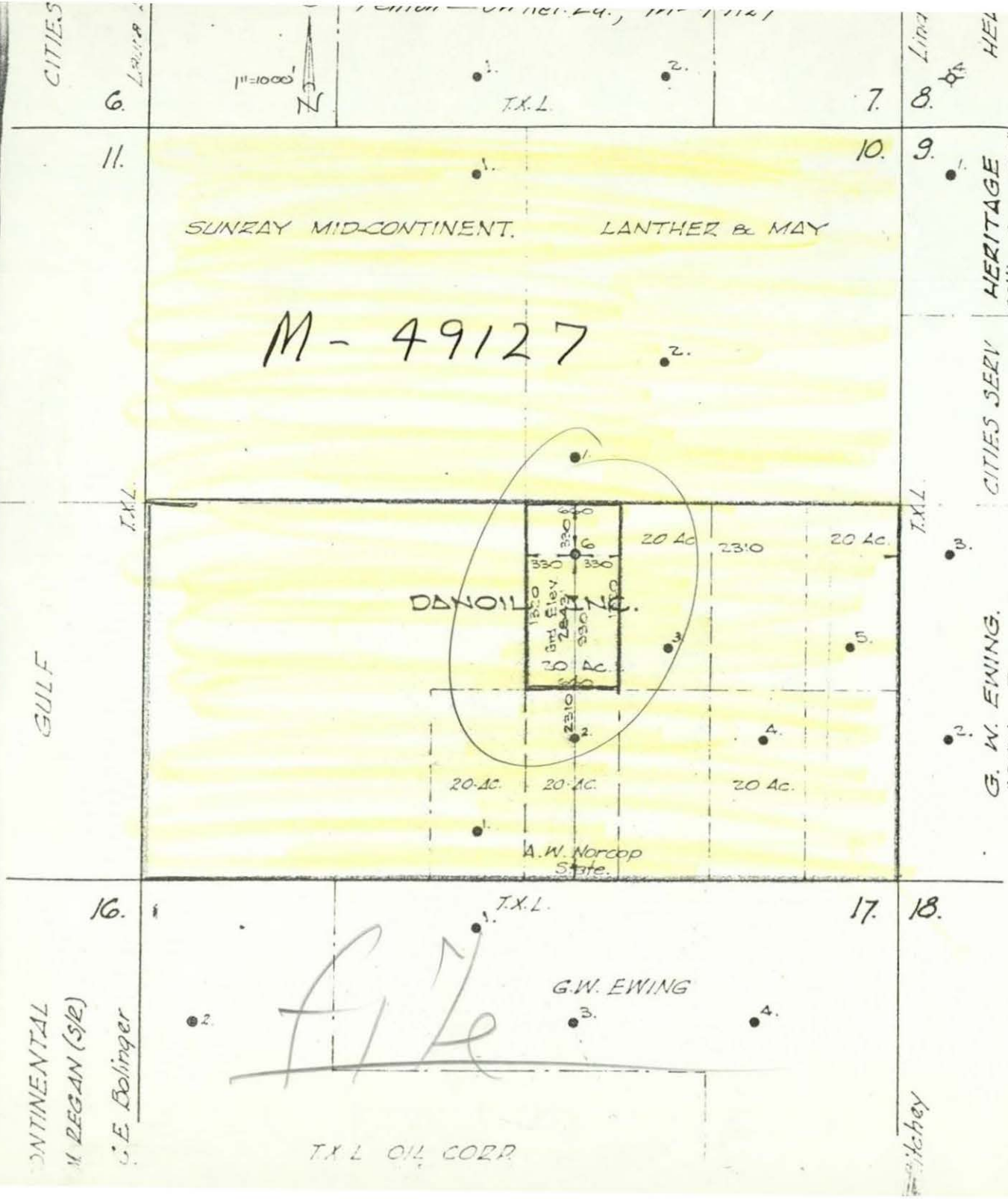
Ltr fr. Milton E. Daniel East

FILED 7-3 1960

BILL ALLCORN

COMMISSIONER

CLERK



Form 1
Rev. 4/20/59.

OF TEXAS
SION

EEPEN OR PLUG BACK Drill
TY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCA
HERETO MUST BE CLEARLY LEGIBLE,
THOUT COMMISSION ACTION.
oon Preferable)

Date July 18, 1960

of company or operator

Danoil, Inc.

ss Post Office Box 711

Breckenridge, Texas

iption of farm or lease:

of Lease Norcop-State 12244

er of Acres 320 Well No. 6

er of wells on lease 4

tion 2843 Gr. Section No. 10 Block No. 56
(Ft. above sea level) Twp-3

y T & P RR Company

or Reservoir Deleware Sand

Located in Ken Regan Field Fi

ldcat state above, also state Distance and Direction f
st Survey Lines.)

Reeves Co

10 Miles South direction

Orla nearest post office or t

y or Cable Tools Rotary

work will start drilling As soon as possible

to which you propose to drill 3450

work will start deepening

ASE PURCHASED WITH ONE OR MORE WELLS DRILL
WHOM PURCHASED?

7-01-60 STATEWIDE PLAT SERVICE, P. O. BOX 2024, AUSTIN, TEXAS Scale:

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP-STATE 12244

WELL NO. 6 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 7-30-60 DRILLING DEPTH 2582 FEET

CORE DEPTH _____ LOGS (DEPTH) _____

COMPLETION DATE _____ PERFS _____

POTENTIAL _____ T. D. _____

IS THIS THE FIRST REPORT ON THIS WELL? YES

REMARKS THIS SAME RIG IS TO DRILL THE #5 WELL, AFTER DRILLING THIS #6 WELL. THE DRILLER MR. WILSON, MONAHANS, TEXAS TOLD ME THIS.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE 8-9-60

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 6 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 7-30-60 DRILLING DEPTH

CORE DEPTH 3380--3430 FEET LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. 3445 FEET

IS THIS THE FIRST REPORT ON THIS WELL? SECOND VISIT

REMARKS THEY HAVE DRILLED THIS WELL AND SET CASING AND MOVED OVER ON #5 WELL LOCATION. THEY FINISHED UP THIS WELL 8-21-60. I TALKED TO MR. DON SMITH, KERMIT, TEXAS THE DAYLIGHT DRILLER ON THIS RIG.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE AUG 23, 1960

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 6 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 7-30-60 DRILLING DEPTH

CORE DEPTH 3380--3430 FEET LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. 3445 FEET

IS THIS THE FIRST REPORT ON THIS WELL? THIRD VISIT

REMARKS THIS WELL HAS BEEN DRILLED AND NOTHING ELSE HAS BEEN DONE TO THE WELL. THEY HAVE A BUCKET OVER THE SURFACE PIPE AT THE TOP OF THE HOLE.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE SEPT 5,1960

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 6 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 7-30-60 DRILLING DEPTH

CORE DEPTH LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. 3445 FEET

IS THIS THE FIRST REPORT ON THIS WELL? FOURTH VISIT

REMARKS THIS WELL HAS BEEN DRILLED AND A BUCKET PUT OVER THE SURFACE CASING AND NOTHING ELSE HAS BEEN DONE TO IT ON THIS DATE.

JAMES WEATHERBY

INSPECTOR

JA/bs

3-21-60

DATE SEPT 20.1960

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 6 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 7-30-60 DRILLING DEPTH

CORE DEPTH 3380--3430 FEET LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. 3445 FEET

IS THIS THE FIRST REPORT ON THIS WELL? FIFTH VISIT

REMARKS MR.BOYETT PUMPER ON THIS LEASE SAID ON A 24 HOURS TEST A THAT THIS WELL FLOWED: 227 -BBLS OF WATER AND 63-BBLS OF OIL DURING THE 24 HOURS.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE OCT 5.1960

3-21-60

47.

MINERAL FILE 49127
WELL # 6 COMPLETION REPORT
BILL ALLCORN, COMMISSIONER
FILED 10-11-60 BY [illegible]

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

6TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 72 REGISTER NO. 70843 AMOUNT $ 242.32

DATE 7 21 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PRO	LEASE	COUNTY	FIELD	OPERATOR

DIST.	ST.	D O

	GROSS VALUE	NET BARRELS	TAX	NET VALUE

	TICKET NO.	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE

RECEIVED

JUL 14 1960

General Land Office

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For June 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1,744 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		338.50
Gross production as shown by daily tank gauges		1,421.54
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,548.02
Other Disposition (itemize)		---
Correction — BS & W and Temperature		33.45
Stock close of month (7 AM on 1st)		178.57

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.3 °	423.49	2.51	1,062.96
34.4 °	141.10	2.51	354.16
34.3 °	141.17	2.51	354.34
34.1 °	421.80	2.51	1,058.72
33.8 °	420.46	2.49	1,046.95
TOTAL	1,548.02	$ 2,50	$ 3,877.13

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 242.30 (242.32)

REMARKS:

Danoil, Inc. assumed the operation of this property effective June 1, 1960, this was formerly operated by Milton E. Daniel Estate.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D. E. Radtke

Title: Vice President & General Manager

Sworn and subscribed to before me the undersigned authority, on this 13th day of July, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED JUL 14 1960 General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1960

Bill Allison
Commissioner

FILED BY HS
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

7TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO.	REGISTER NO.	AMOUNT
1350 1	74450	$ 171.63

DATE 8 22 60

Bill Allcorn

COMMISSIONER

CACTUS *Petroleum, Inc.*

P.O. BOX 12385 — HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C 4 0 3 0	1 9 5	G O V T	

DIST.	ST	D O
8		

LEASE NORCUP STATE
FIELD MCW. REGAN DELAWARE
OPERATOR DANOIL INC
CO & STATE LOVE TEXAS

PURCH	GROSS VALUE	NET BARRELS	TAX	NET VALUE
7 0 0	2 7 4 6 0 9	1 0 9 7 4 3	1 3 8 3 8	2 6 1 7 7 1

SEQ	TICKET NO	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
7 0 3	1 6 0 6 5 4 0 0 2 3	1 4 3 3 7	2 5 1 0 0	4 5	1 4 1 1 2	3 5 4 2 3
7 0 7	1 6 0 6 5 5 0 0 2 3	1 4 3 3 7	2 5 1 0 0	4 4	1 4 1 1 6	3 5 4 3 6
7 1 9	1 6 0 6 9 6 0 0 2 3	4 3 9 1 2	2 4 9 3 3	4 3	4 [illegible] 7 2	[illegible]
7 2 2	1 6 0 6 9 7 0 0 2 3	5 9 8 4 7	2 5 1 0 0	4 5	2 9 2 4 3	9 8 3 5 0
		1 1 1 9 3 3			1 0 9 7 4 3 T	2 7 4 6 0 9

RECEIVED
AUG 17 1960
General Land Office

15

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator DANOIL, INC. ✓ Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas ✓ Report For July 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of ~~1,744~~ bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		178.57
Gross production as shown by daily tank gauges		1,553.92
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,097.43
Other Disposition (itemize)		---
Correction — BS & W and Temperature		17.90
Stock close of month (7 AM on 1st)		617.16

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.6 °	141.12	2.51	354.21
34.4 °	141.18	2.51	354.36
33.8 °	422.70	2.49	1,052.52
34.3 °	392.43	2.51	985.00
°			
TOTAL	1,097.43	$ 2.50	$ 2,746.09

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 171.63

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Pat L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 15th day of August, 19 60.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY
RECEIVED
AUG 17 1960
General Land Office
RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JULY 1960

Bill Allison
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

8TH MONTH, 19 60 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 REGISTER NO. 7 2330 AMOUNT $ 217.45

DATE 9 21 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

6

RECEIVED
SEP 19 1960
General Land Office

LEASE RUN STATEMENT

PR.	LEASE	COUNTY	FIELD	OPERATOR
	C40JC	195	GOVT	2424

DIST.	ST	D/O
8		35C

LEASE NORCUP STATE
FIELD KEN, REGAN DELAWARE
OPERATOR DANOIL INC
CO. & STATE REEVES TEXAS

DATE MO	DATE YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
8	60	347911	138610	16264	331647

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
8	02	186698	0023	430100	2.51000	34.1	42246	106037
8	03	186999	0023	369499	2.51000	34.0	36275	91050
8	17	C117128	0023	287004	2.51000	34.5	28203	70790
8	24	176776	0023	325288	2.51000	34.1	31886	80034
				141191			138610T	347911

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For August 1960

OIL OR GAS DISTILLATE REPORT

Production is from 4 Oil Wells (with an allowable of 1, 185 bbl's.) and from ____ Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		617.16
Gross production as shown by daily tank gauges		1,210.76
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,386.10
Other Disposition (itemize)		---
Correction — BS & W and Temperature		25.81
Stock close of month (7 AM on 1st)		416.01

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.1 °	422.46	2.51	1,060.37
34.0 °	362.75	2.51	910.50
34.5 °	282.03	2.51	707.90
34.1 °	318.86	2.51	800.34
°			
TOTAL	1,386.10	$ 2.51	$ 3,479.11

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 217.44 (217.45)

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Pat L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day of September, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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SEP 19 1960
General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR AUG 1960

Bill Allcorn
Commissioner

FILED BY HS
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

9TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO.	REGISTER NO.	AMOUNT
1350 13	11933	$ 243.20

DATE 10 22 60

Bill Allcorn

COMMISSIONER

CACTUS *Petroleum, Inc.*

P.O. BOX 12355 HOUSTON 17, TEXAS

RECEIVED
OCT 18 1960
General Land Office

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	[illegible]	[illegible]	[illegible]	[illegible]

DIST	ST	R.O.
8	[illegible]	[illegible]

LEASE [illegible]
FIELD [illegible]
OPERATOR [illegible]
CO. & STATE [illegible] TEXAS

		GROSS VALUE	NET BARRELS	TAX	NET VALUE
		[illegible]	[illegible]	[illegible]	37093.30

DT	TICKET NO.	RUN NO.	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	28228	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
			15743			1550267	3891[illegible]

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR CO.	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For September 1960

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 1560 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		416.01
Gross production as shown by daily tank gauges		1,613.17
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,550.28
Other Disposition (itemize)		---
Correction — BS & W and Temperature		24.25
Stock close of month (7 AM on 1st)		454.65

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.0 °	362.98	2.51	911.08
34.6 °	382.28	2.51	708.52
34.6 °	363.82	2.51	913.19
34.6 °	179.59	2.51	450.77
34.7 °	361.61	2.51	907.64
TOTAL	1,550.28	$ 2.51	$ 3,891.20

STATE'S ROYALTY INTEREST 6 1/4 %

ROYALTY DUE STATE $ 243.20

REMARKS:

Wells #5 & #6 completed 9-27-60

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: W. E. Rathke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 17th day of October, 19 60.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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OCT 18 1960

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

51-

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

10TH MONTH, 19 60 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

CACTUS PETRO INC

CONTROL NO. 1350 REGISTER NO. 19 25429 AMOUNT $ 416.01

DATE 11 21 60

Bill Allcorn

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	[illegible]	[illegible]	[illegible]	[illegible]

DIST.	ST	D/O
6		DSC

ASE [illegible]
ELD [illegible]
PERATOR [illegible]
O. & STATE [illegible]

DATE MO	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

6

DATE MONTH	DATE DAY	TICKET NO	DEV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
[illegible]								

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NOV 18 1960
General Land Office

15

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR CO.	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken REgan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For October 1960

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,496 bbl's.) and from ____ Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		454.65
Gross production as shown by daily tank gauges		2,927.21
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,647.45
Other Disposition (itemize)		---
Correction — BS & W and Temperature		31.78
Stock close of month (7 AM on 1st)		702.63

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.5 °	364.97	2.51	916.07
34.6 °	364.32	2.51	914.44
34.6 °	431.22	2.51	1,082.36
34.2 °	142.56	2.51	357.83
34.5 °	433.18	2.51	1,087.28
35.5	364.50	2.53	922.19
35.3	181.86	2.53	460.11
TOTAL 34.4	364.84	$ 2.51	$ 915.75
	2,647.45	2.51	6,656.03

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 416.00 416.01

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D E Rudtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 17th day of November, 1960.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

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IMPORTANT: Be sure to give General Land Office Lease Number above.

52

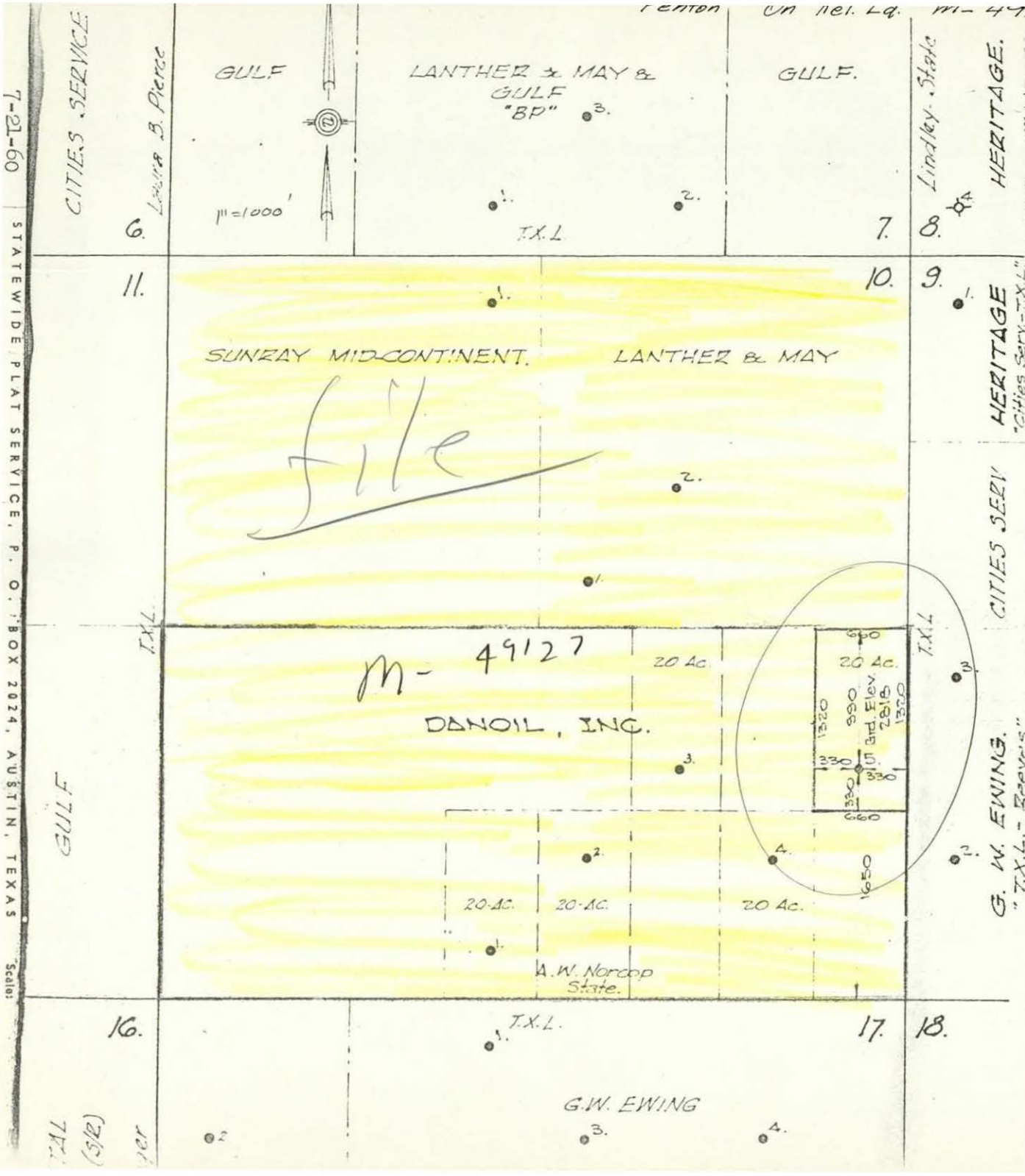
M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR OCT 1960

Bill Allison
Commissioner

FILED BY [illegible]
Clerk



OF TEXAS
SION

Form 1
Rev. 4/20/59

EEPEN OR PLUG BACK Drill
TY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCAT
HERETO MUST BE CLEARLY LEGIBLE.
THOUT COMMISSION ACTION.
on Preferable)

8

Date July 18, , 19 60

of company or operator

Danoil, Inc.

ss Post Office Box 711

Breckenridge, Texas

iption of farm or lease:

of Lease Norcop-State 12244

er of Acres 320 Well No. 5

er of wells on lease 4

tion 2818 Gr. Section No. 10 Block No. 56
(Ft. above sea level) TWP-3

y T & P RR Company

or Reservoir Deleware Sand

Located in Ken Regan Fiel

ldcat state above, also state Distance and Direction fro
st Survey Lines.)

Reeves Coun

0 Miles south direction fro

Orla nearest post office or tow

or Cable Tools Rotary

work will start drilling as soon as possible

to which you propose to drill 3450 fee

work will start deepening

ASE PURCHASED WITH ONE OR MORE WELLS DRILLE
WHOM PURCHASED?

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP-STATE 12244

WELL NO. 5 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE _____ DRILLING DEPTH _____

CORE DEPTH _____ LOGS (DEPTH) _____

COMPLETION DATE _____ PERFS _____

POTENTIAL _____ T. D. _____

IS THIS THE FIRST REPORT ON THIS WELL? YES

REMARKS THIS WELL IS NOT DRILLED YET.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE 8-9-60

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 5 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 8-23-60 DRILLING DEPTH

CORE DEPTH LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D.

IS THIS THE FIRST REPORT ON THIS WELL? SECOND VISIT

REMARKS THEY ARE RIGGING UP TODAY AND THE DAYLIGHT DRILLER--MR. DON SMITH, KERMIT, TEXAS TOLD ME THEY PLAN TO GET TO DRILLING BY ABOUT THE MIDDLE OF THE AFTERNOON.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE AUG 23, 1960

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 5 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 8-24-60 DRILLING DEPTH 3168 FEET

CORE DEPTH _____ LOGS (DEPTH) _____

COMPLETION DATE _____ PERFS _____

POTENTIAL _____ T. D. _____

IS THIS THE FIRST REPORT ON THIS WELL? THIRD VISIT

REMARKS _____

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE SEPT 5.1960

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP-STATE

WELL NO. 5 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 8-24-60 DRILLING DEPTH

CORE DEPTH LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. UNKOWN

IS THIS THE FIRST REPORT ON THIS WELL? FOURTH VISIT

REMARKS THIS WELL HAS BEEN DRILLED AND A BUCKET HAS BEEN PUT OVER THE TOP OF THE SURFACE CASING AT THAT IS ALL ON THIS DATE. THE RIG IS STACKED ON THE WELL SITE BUT NOTHING HAS BEEN DONE TO THIS WELL SINCE IT WAS DRILLED. I DO NOT KNOW WHAT THEY ARE WAITING ON BUT I WAS UNABLE TO FIND ANY ONE THAT COULD TELL ME ANY THING ABOUT THIS WELL AND #6 WELL.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE SEPT 20.1960

3-21-60

INSPECTOR'S WELL STATUS REPORT

OPERATOR DANOIL INC.

LEASE NORCOP--STATE

WELL NO. 5 FIELD KEN REGAN

COUNTY REEVES

SPUD DATE 8-24-60 DRILLING DEPTH

CORE DEPTH LOGS (DEPTH)

COMPLETION DATE PERFS

POTENTIAL T. D. UNKOWN

IS THIS THE FIRST REPORT ON THIS WELL? FIFTH VISIT

REMARKS I TALKED TO MR.BOYETT,KERMIT,TEXAS THE PUMPER ON THIS LEASE.HE SHOWED ME THE TEST ON THIS WELL AND IT MAKES: 48 BBLS OF OIL ON A 22 HOUR TEST AND 43 BBLS OF WATER ON 22 HOURS TEST. MR.BOYETT SAID THEY STARTED TO PLUG THIS WELL.

JAMES WEATHERBY

INSPECTOR

JA/bs

DATE OCT 5.1960

3-21-60

M. F. 49127
W. L. # 5 C[illegible] PORT
JERRY SADLER, COMMISSIONER
FILED 4-14-61 BY [illegible]

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN OIL CO

CONTROL NO. 1350 28 REGISTER NO. 31239 AMOUNT $ 403.77

DATE 12 22 60

Jerry Sadler

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385

HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C4030	195	GOVT	2424

DIST.	ST	D/O
8		83C

ASE NORCOP STATE
LD REN. REGAN DELAWARE
PERATOR DANOIL INC
O & STATE REEVES TEXAS

DAY MO	DAY YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE	
11	60	646031	256029	30199	615832	8

DATE MONTH	DATE DAY	TICKET NO	DELV POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
11	03	176790	0023	430100	2510000	346	42624	106984
11	10	176791	0023	257977	2510000	344	28596	71776
11	13	176792	0023	309499	2510000	345	36782	92372
11	14	176793	0023	309400	2510000	344	36682	92072
11	21	176794	0023	430127	2510000	349	42682	107162
11	21	176795	0023	143311	2530000	357	14231	36004
11	30	176797	0023	187442	2530000	353	18632	47139
11	30	176796	0023	370677	2530000	350	36650	92750
				256035			256029T	646031

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Sec. 10	56	T.&N.O. RR	320	Reeves

Name of Operator Danoil Inc. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop-State

Breckenridge, Texas Report For November 19 60

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,688 bbl's.) and from None Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by pipe line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		702.63
Gross production as shown by daily tank gauges		2,261.69
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,568.29
Other Disposition (itemize)		
Correction — BS & W and Temperature		48.90
Stock close of month (7 AM on 1st)		347.13

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.8 °	426.24	$ 2.51	$ 1,069.86
34.4 °	285.96	2.51	717.76
34.5 °	367.22	2.51	921.72
34.4 °	366.82	2.51	920.72
34.9 °	426.82	2.51	1,071.32
35.7 °	142.31	2.53	360.04
35.3	186.32	2.53	471.39
35.0	366.60	2.53	927.50
TOTAL	2,568.29	$ 2.51	$ 6,460.31

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 403.77

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of December, 19 60.

Dorothy Gardner (Dorothy Gardner) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

DEC 21 1960

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

54

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR 960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

12TH MONTH, 1960 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN OIL CO

CONTROL NO.	REGISTER NO.	AMOUNT
1350 32	35391	$ 362.57

DATE 1 23 [illegible]

Jerry Sadler

COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C 4 0 3 0	1 9 5	O V T	2 4 2 4

DIST.	ST	D/O
8		0 5 C

LEASE NORCO STATE

FIELD KEN, REGAN, DELAWARE

OPERATOR CANOL INC

CO. & STATE REEVES TEXAS

MO	YR	GROSS VALUE	NET BARRELS	TAX	NET VALUE
1 2	6 0	3 0 3 1 0 8	4 2 9 1 7 6	2 7 1 1 5	5 5 2 9 3

9

MONTH	DAY	TICKET NO.	DAILY FORM	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
1 2	0 7	1 7 0 7 9 0	0 0 2 3	2 5 6 8 9	2 3 1 0 0 0	3 4 8	2 8 3 0 0	7 1 3 0 5
1 2	1 4	1 7 8 7 5 9	0 0 2 3	4 3 0 1 5	2 3 2 0 0 0	3 5 4	4 3 0 1 4	1 0 0 8 4 0
1 2	1 2	1 7 6 6 0 0	0 0 2 3	1 4 3 2 6	2 3 3 0 0 0	3 5 4	1 4 3 1 1	3 6 2 1 4
1 2	1 4	3 2 6 2 7 4	0 0 2 3	2 8 9 0 3	2 3 3 0 0 0	3 5 7	2 8 9 3 2	7 3 1 7 4
1 2	2 0	3 2 8 8 7 7	0 0 2 3	2 9 4 1 2	2 3 5 0 0 0	3 6 1	2 8 9 4 2	7 3 5 2 0
1 2	2 2	3 2 8 2 7 5	0 0 2 3	1 4 3 4 3	2 3 5 0 0 0	3 6 4	1 4 2 2 8	3 6 2 6 1
1 2	2 3	3 2 8 2 7 9	0 0 2 3	2 3 6 5 7	2 3 3 0 0 0	3 5 8	2 8 4 2 8	7 1 9 2 3
1 2	2 6	3 2 8 4 4 0	0 0 2 3	1 4 3 5 3	2 3 3 0 0 0	3 5 8	1 4 2 3 6	3 6 0 6 3
1 2	3 0	3 2 8 5 6 1	0 0 2 3	2 8 6 5 6	2 3 3 0 0 0	3 5 6	2 8 5 7 2	7 2 2 6 7
				2 3 0 2 1 8			4 2 9 1 7 6 T	3 0 3 1 0 8

RECEIVED

JAN 19 1961

General Land Office

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Sect. 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

13 Breckenridge, Texas Report For December 1960

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3024 bbl's.) and from --- Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		347.13
Gross production as shown by daily tank gauges		2,782.50
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,291.76
Other Disposition (itemize)		---
Correction — BS & W and Temperature		11.17
Stock close of month (7 AM on 1st)		826.70

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.8 °	285.00	2.51	715.35
35.2 °	430.15	2.53	1,088.28
35.4 °	143.14	2.53	362.14
35.7 °	289.32	2.53	731.98
36.1 °	289.49	2.55	738.20
36.4	~~142.28~~	~~2.55~~	~~362.81~~
TOTAL 35.8	284.28	$ 2.53	$ 719.23
35.8	~~142.38~~	2.53	360.22
35.6	285.72	2.53	722.87
	2,291.76	2.53	$ 5,801.08

POSTED

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 362.57

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 17th day of January, 61.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED
JAN 19 1961
General Land Office
RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

55

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR DEC 1960

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1ST MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN OIL CO

CONTROL NO.	REGISTER NO.	AMOUNT
1350 38	39125	$ 479.98

DATE 2 22 61

Jerry Sadler
COMMISSIONER

CACTUS Petroleum, Inc.

P.O. BOX 12385 — HOUSTON 17, TEXAS

6

LEASE RUN STATEMENT

PR	LEASE	COUNTY	FIELD	OPERATOR
	C 4 0 3 0	1 9 5	3 0 V T	2 4 2 4

DIST.	ST	D/O
8		B S C

LSE NORCOP STATE
LD KEN, REGAN DELAWARE
ERATOR DANOIL INC
. & STATE REEVES TEXAS

DATE MO.	DATE YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE	
1	61	767974	301957	33893	732081	9

DATE MONTH	DATE DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
1	20	328266	0023	43266	2.550000	36.2	43113	109956
1	25	328269	0023	43010	2.550000	36.1	43031	109758
1	23	328270	0023	14327	2.550000	35.9	14346	36580
1	03	328282	0023	14327	2.550000	36.6	14291	36441
1	03	328284	0023	28932	2.550000	36.7	28757	73330
1	03	328283	0023	28675	2.550000	36.8	28675	73121
1	07	328285	0023	43426	2.550000	36.8	43339	110514
1	13	328286	0023	43010	2.550000	35.5	42681	108839
1	16	328287	0023	43566	2.550000	35.7	43522	110111
				302359			301957T	767974

RECEIVED
FEB 17 1961
General Land Office

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&PRR CO.	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For January 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3024 bbl's.) and from NONE Gas Wells. The production was sold to Cactus Petroleum, Inc. and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		826.70
Gross production as shown by daily tank gauges		2,780.81
Net sales as shown by pipe line run tickets, truck tenders, etc.		3,019.57
Other Disposition (itemize)		---
Correction — BS & W and Temperature		6.75
Stock close of month (7 AM on 1st)		581.19

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.2 °	431.13	2.55	$ 1,099.38
36.1 °	430.31	2.55	1,097.29
35.9 °	143.48	2.53	363.00
36.6 °	142.91	2.55	364.42
36.7 °	287.57	2.55	733.30
36.8 °	286.75	2.55	731.21
36.8 °	433.39	2.55	1,105.14
35.5	428.81	2.53	1,084.89
TOTAL 35.7	435.22	$ 2.53	$ 1,101.11
	3,019.57	2.54	7,679.74

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 479.98

POSTED

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day of February, 1961.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY
RECEIVED
FEB 17 1961
General Land Office
RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

56

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1961

Bill Allcorn
Commissioner

FILED BY ____
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

2ND MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 44 REGISTER NO. 43072 AMOUNT $ 389.46

DATE 3 21 61

Jerry Sadler

COMMISSIONER

LEASE RUN STATEMENT

6

THE PERMIAN CORPORATION

MIDLAND, TEXAS — ADDRESS INQUIRIES CONCERNING THIS STATEMENT TO P.O. BOX 12385, HOUSTON 17, TEXAS

RECEIVED

MAR 21 1961

General Land Office

PR.	LEASE	COUNTY	FIELD	OPERATOR
	C40330	195	80VT	2424

DIST.	ST	D/O
8		DSC

LEASE NORCOP STATE

FIELD KEN, REGAN DELAWARE

OPERATOR DANOIL INC

CO. & STATE REEVES TEXAS

MO.	YR.	GROSS VALUE	NET BARRELS	TAX	NET VALUE
2	61	6231.40	24386.39	291.23	5940.18

DATE MO.	DAY	TICKET NO.	DELV. POINT	CONTROL	PRICE	GRAVITY	NET BARRELS	GROSS VALUE
2	04	94807	0023	14465	25.3000	35.5	144.79	366.32
2	04	94734	0023	14472	25.3000	35.5	144.14	364.67
2	07	94745	0023	14605	25.5000	36.2	143.28	371.92
2	07	93977	0023	14467	25.5000	36.2	144.53	368.55
2	11	93986	0023	43564	25.5000	36.4	436.07	1111.98
2	14	94796	0023	43841	25.3000	35.9	436.56	1104.75
2	16	94909	0023	14337	25.1000	34.9	142.40	357.42
2	20	94060	0023	43571	25.3000	35.7	435.27	1101.23
2	28	94063	0023	43898	25.3000	35.7	428.56	1084.51
				246618			2438.69T	6211.40

15

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan(Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For February 1961

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from None Gas Wells. The production was sold to The Permian Corporation and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		581.19
Gross production as shown by daily tank gauges		2,737.51
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,456.39
Other Disposition (itemize)		
Correction — BS & W and Temperature		2.55
Stock close of month (7 AM on 1st)		859.76

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.5 °	144.79	2.53	366.32
35.5 °	144.14	2.53	364.67
36.2 °	145.88	2.55	371.99
36.2 °	144.52	2.55	368.53
3644 °	436.07	2.55	1,111.98
35.9 °	436.66	2.53	1,104.75
34.9 °	142.40	2.51	357.42
35.7	435.27	2.53	1,101.23
TOTAL 35.7	428.66	$ 2.53	$ 1,084.51
	2,458.39	2.53	6,231.40

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 389.46

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of March, 19 61.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

MAR 21 1961

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

57

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR FEB 1861

Bill Allcorn
Commissioner

FILED BY
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

4TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 55	51501	$ 473.92

DATE 4 22 61

Jerry Sadler
COMMISSIONER

K-49127

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

6

LEASE NUMBER 377700

LEASE NAME NORCOP STATE

PRODUCER DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

DATE MO.	DATE DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
3	2	2989	36.0	1	43580	2.93	127689		
3	5	2990	36.2	1	43303	2.93	126878		
3	14	2990	35.6	1	42993	2.91	125110		
3	9	2989	36.3	1	46608	2.93	136561		
3	18	2989	35.9	1	10405	2.91	30279		
3	18	2989	35.9	1	24350	2.91	70859		
3	22	2990	36.8	1	43104	2.93	126295		
3	26	2989	36.7	1	14667	2.93	42974		
3	27	2989	36.7	1	28956	2.93	84841		
3	31			7			113227		
					297966		758259	35439	722820

RECEIVED
APR 12 1961
General Land Office

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

15 5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 of Sec.10	56	T & NO RR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Deleware)

Address Post Office Box 711 Name of Lease Norcop-State

Breckenridge, Texas Report For March 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3,360 bbl's.) and from _____ Gas Wells. The production was sold to The Permian Corporation and delivered by pipe line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		859.76
Gross production as shown by daily tank gauges		2,957.12
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,979.66
Other Disposition (itemize)		
Correction — BS & W and Temperature		16.04
Stock close of month (7 AM on 1st)		821.18

SALES

	GRAVITY	NET BARRELS	PRICE	GROSS VALUE
	36.0 °	435.80	2.55	1,111.29
	36.2 °	433.03	2.55	1,104.23
	35.6 °	429.93	2.53	1,087.72
	36.3 °	466.08	2.55	1,188.50
	35.9 °	104.05	2.53	263.25
	36.8	243.50	2.53	616.06
	36.8	431.04	2.55	1,099.15
TOTAL	36.7	146.67	2.55	374.01
	36.7	289.56	2.55	738.38
REMARKS:		2,979.66	2.54	7,582.59

STATE'S ROYALTY INTEREST: 6.25 %

ROYALTY DUE STATE: $ 473.91 473.9

POSTED

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 19th day of April, 19 61.

Dorothy Gardner (Dorothy Gardner) Notary Public in and for Stephens County, State of Texas

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

APR 20 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

58

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAR 1961

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

September 13, 1961

Danoil, Inc.
P. O. Box 711
Breckenridge, Texas

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

Enclosed please find June, 1961, Oil or Gas Distillate Report (Form MA-1) which has not had the notary seal affixed.

Please have the notary seal affixed and return this report by return mail.

Sincerely yours,

JERRY SADLER, Commissioner

By
Walton F. Pennell, Director
Accounting & Auditing Division

WFP/dw
Encl.

57.

M. F. 49127

CORRESPONDENCE FILE

To

Davoil, Inc.

~~From~~

Dated 9-13-61

DANOIL, INC.

SUITE 704
THE FIRST NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

September 18, 1961

General Land Office
Austin 14,
Texas

ATTENTION: Walton F. Pennell, Director
Accounting & Auditing Division

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Sir:

Enclosed is a corrected report for June, 1961, and also the copy of the original report you returned to have the Notary Seal affixed.

Since the original report was filed, our offices have been moved from Stephens County to Tarrant County and I am no longer a notary in Stephens County. The corrected report is also presented to correct the computations and to complete the report.

Yours very truly,

Betty Caskey

(Mrs.) Betty Caskey
Secretary

/bc

enclosures

RECEIVED
SEP 19 1961
General Land Office

#60

M. F. 49127

CORRESPONDENCE FILE

~~To~~ Danis Inc.

From

Dated 9-18-61

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

5TH MONTH, 19 61 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 61 REGISTER NO. 64806 AMOUNT $ 472.31

DATE 5 24 61

Jerry Sadler

COMMISSIONER

K-49127

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

6

LEASE NUMBER 377700

LEASE NAME NORCOP STATE

PRODUCER DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

64 5

DATE MO.	DATE DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
4	2	2990	3521	1	28925	291	84172		
4	3	2990	3521	1	14283	291	41564		
4	8	2990	3581	1	28458	291	82813		
4	8	2989	3621	1	43263	293	126761		
4	10	2990	3501	1	14279	291	41552		
4	11	2990	3441	1	14227	289	41116		
4	12	2990	3671	1	14414	293	42233		
4	12	2990	3671	1	14256	293	41770		
4	15	2990	3571	1	28697	291	83508		
4	19	2989	3761	1	14432	295	42574		
4	20	2989	3641	1	14109	293	41339		
4	26	2989	3541	1	42929	291	124923		
4	30	2990	3601	1	14191	293	41580		
4	61			7			80210		
					286463		755695	35299	720396 C

RECEIVED
MAY 13 1961
General Land Office

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

15

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For April 1961

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3,024 bbl's.) and from ____ Gas Wells. The production was sold to The Permian Corporation and delivered by Pipe Line (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		821.18
Gross production as shown by daily tank gauges		2,444.14
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,864.63
Other Disposition (itemize)		---
Correction — BS & W and Temperature		372.03
Stock close of month (7 AM on 1st)		

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.2 °	289.25	2.91	841.72
35.2 °	142.83	2.91	415.64
35.8 °	284.58	2.91	828.13
36.2 °	432.63	2.93	1,267.61
35.0 °	142.79	2.91	415.52
34.4 °	142.27	2.89	411.16
36.7	144.14	2.93	422.33
36.7	142.56	2.93	417.70
TOTAL 35.7	286.97	$ 2.91	$ 835.08
37.6	144.32	2.95	425.74
36.4	141.09	2.93	413.39
36.4	141.91	2.93	415.80
35.4	429.29	2.91	1,249.23
	2,864.63	2.64	7,556.95

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 472.31

POSTED

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day of May, 19 61.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

MAY 19 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

61

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1951

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

6TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 68 REGISTER NO. 69752 AMOUNT $ 399.92

DATE 6 24 61

Jerry Sadler

COMMISSIONER

X-49127

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

6

LEASE NAME NORCOP STATE

LEASE NUMBER 377700

PRODUCER DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

DATE MO.	DATE DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
64 5									
5	3	2990	36.3	1	429.38	2.93	1258.08		
5	6	2989	37.0	1	144.46	2.95	426.16		
5	11	2989	36.4	1	435.06	2.93	1274.73		
5	16	2990	34.5	1	282.00	2.89	814.98		
5	20	2990	35.9	1	422.08	2.91	1228.25		
5	24	2989	36.2	1	282.28	2.93	827.08		
5	26	2989	36.1	1	141.18	2.93	413.66		
5	29	2989	36.3	1	284.50	2.93	833.59		
5	61			7			677.86		
					2420.94		6398.67	298.88	6099.79

RECEIVED
JUN 13 1961
General Land Office

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Co

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. ✓ Name of Field Ken Regan (Delaware)

Address Post Office Box 711 ✓ 1/2 Name of Lease Norcop State

Breckenridge, Texas Report For May 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		372.02
Gross production as shown by daily tank gauges		2,350.89
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,420.94
Other Disposition (itemize)		---
Correction — BS & W and Temperature		40.17
Stock close of month (7 AM on 1st)		261.80

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.3 °	429.38	2.93	1,258.08
37.0 °	144.46	2.95	426.16
36.4 °	435.06	2.93	1,274.73
34.5 °	282.00	2.89	814.98
35.9 °	422.08	2.91	1,228.25
36.2 °	282.28	2.93	827.08
36.1 °	141.18	2.93	413.66
36.3	284.50	2.93	833.59
TOTAL	2,420.94	$	$ 7,076.53
LESS TRUCKING CHG.		2.64	677.86
		TOTAL	6,398.67

POSTED

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 399.92

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Patricia L. Jackson

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 19th day of June, 19 61.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

JUN 21 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

62

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAY 1961

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

7TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 71	74182	$ 349.76

DATE 7 24 61

Jerry Sadler

COMMISSIONER

M. F. No. 49127

JUN

Month JUL 1961

	Barrels	
Opening Stock	261	80
Gross Production	2168	23
Net Sales:		

Date	Ticket No.	°Gr.	Barrels		
				2131	54

Price	Barrels	°Gr.	Value		
	711.98	34			
	993.38	35			
	295.25	36			
	140.93	37			
	Total Value	$			

Other Disposition		
BS & W and Temperature	39	86
Ending Stock	258	63

Calculated by: CX

Date	Ticket No.	°Gr.	Barrels	

Remarks:

K-49127

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

6

LEASE NUMBER 377700

LEASE NAME NORCOP STATE

PRODUCER DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

	DATE MO.	DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
54 5	6	2	2989	35	1	28230	2910	82149		
	6	6	2989	34	1	14402	2890	41622		
	6	8	2989	34	1	28535	2890	82466		
	6	10	2990	35	1	14055	2910	40900		
	6	15	2990	34	1	28261	2890	81674		
	6	19	2990	35	1	28450	2910	82790		
	6	21	2989	36	1	14362	2930	42081		
	6	22	2990	36	1	14164	2930	41501		
	6	24	2990	34	1	14149	2890	40891		
	6	30	2990	35	1	28602	2910	83232		
	6	61			7			59699		
						213210		559607	26142	533465

RECEIVED
JUL 12 1961
General Land Office

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For June 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from ____ Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		261.80
Gross production as shown by daily tank gauges		2,171.18
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,132.10
Other Disposition (itemize)		---
Correction — BS & W and Temperature		42.25
Stock close of month (7 AM on 1st)		258.63

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.4 °	282.30	2.91	821.49
34.7 °	144.02	2.89	416.22
34.4 °	285.35	2.89	824.66
35.9 °	140.55	2.91	409.00
34.7 °	282.61	2.89	816.74
35.5 °	284.50	2.91	827.90
36.1 °	143.62	2.93	420.81
36.1	141.64	2.93	415.01
TOTAL 34.9	141.49	$ 2.89	$ 408.91
35.5	286.02	2.91	832.32
		Less trucking charges:	596.99
			5,596.07

POSTED

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 349.76

REMARKS: 2132.10 2.62

Corrected Report

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day of September, 1961.

Dorothea Robson DOROTHEA ROBSON, Notary Public Tarrant County, Texas Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

RECEIVED SEP 19 1961 General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	s/2 Section 10	56	T & NORR	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken REgan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas Report For June 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from ---

Gas Wells. The production was sold to The Permian Corporation and delivered by

Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		261.80
Gross production as shown by daily tank gauges		2128.93
Net sales as shown by pipe line run tickets, truck tenders, etc.		2132.10
Other Disposition (itemize)		—
Correction — BS & W and Temperature		12.25
Stock close of month (7 AM on 1st)		258.63

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.4°	282.30	2.91	821.49
34.7°	144.02	2.89	416.22
34.4°	285.35	2.89	824.66
35.9°	140.55	2.91	409.00
34.7°	282.61	2.89	816.74
35.5°	284.50	2.91	827.90
36.1°	143.62	2.93	420.81
36.1	141.64	2.93	415.01
34.9	141.49	2.89	408.91
TOTAL 35.5	286.02	$ 2.91	$ 832.32
	2,132.10		5,596.07
		Less trucking charge:	596.99
			4,999.08
			5596.07

STATE'S ROYALTY INTEREST: 6¼ %

ROYALTY DUE STATE: $ 312.44 349.76

REMARKS: 2.62

RECEIVED
SEP 19 1961
General Land Office

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D. E. Radtke

Title: Vice-President

Sworn and subscribed to before me the undersigned authority, on this 18th day of July, 19 61.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

JUL 19 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

63

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1961

Bill Allcorn
Commissioner

FILED BY JK
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

9TH MONTH, 19 61 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 14 REGISTER NO. 80298 AMOUNT $ 302.90

DATE 8 23 61

COMMISSIONER

K-49127

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

6

LEASE NUMBER 377700

LEASE NAME NORCOP STATE

PRODUCER DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

	DATE MO.	DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
54 5	7	2	2990	35.6	1	138.15	2.910	402.02		
	7	3	2989	35.1	1	141.45	2.910	411.62		
	7	5	2989	36.2	1	142.19	2.930	416.62		
	7	7	2989	36.2	1	141.13	2.930	413.51		
	7	12	2989	35.5	1	142.99	2.910	416.10		
	7	13	2989	35.7	1	143.44	2.910	417.41		
	7	16	2990	35.8	1	140.80	2.910	409.73		
	7	19	2990	35.7	1	141.68	2.910	412.29		
	7	22	2990	35.6	1	286.10	2.910	832.55		
	7	24	2989	35.3	1	141.73	2.910	412.43		
	7	27	2990	35.4	1	140.70	2.910	409.44		
	7	31	2989	35.2	1	140.17	2.910	407.89		
	7	61			7			515.35		
						1840.53		4846.26	226.38	4619.88

RECEIVED
AUG 14 1961
General Land Office

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured: 15

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. ✓ Name of Field Ken Regan (Delaware)

Address Post Office Box 711 Name of Lease Norcop State

Breckenridge, Texas ✓ Report For July 1961

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from ____ Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		258.63
Gross production as shown by daily tank gauges		1,953.18
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,840.53
Other Disposition (itemize)		
Correction — BS & W and Temperature		40.69
Stock close of month (7 AM on 1st)		330.59

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.6 °	138.15	2.91	402.02
35.1 °	141.45	2.91	411.62
36.2 °	142.19	2.93	416.62
36.2 °	141.13	2.93	413.51
35.5 °	142.99	2.91	416.10
35.7 °	143.44	2.91	417.41
35.8 °	140.80	2.91	409.73
35.7 °	141.68	2.91	412.29
TOTAL	286.10	$ 2.91	$ 832.55
35.3	141.73	2.91	412.43
35.4	140.70	2.91	409.44
35.8	140.17	2.91	407.89
LESS TRUCKING CHARGE:			515.35
	1,840.53	2.63	4,846.26

POSTED

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 304.02

REMARKS:

Chg Voc #4 61-62 for error in royalty computation

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D E Radtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 19th day of August, 1961.

Betty Caskey (Betty Caskey) Notary Public in and for Stephens County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

AUG 22 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

65

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUL 1961

Bill Allcorn
Commissioner

FILED BY
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

9TH MONTH, 19 61 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 14	3890	$ 301.58

DATE 9 22 61

Jerry Sadler

COMMISSIONER

K-49121

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS

LEASE NUMBER: 377700

LEASE NAME: NORCOP STATE 6

PRODUCER: DANOIL INC
P O BOX 711
BRECKENRIDGE TEXAS

645

DATE MO.	DATE DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
8	3	2990	356	1	28461	2910	82822		
8	5	2989	359	1	13966	2910	40641		
8	8	2990	350	1	14316	2910	41660		
8	9	2990	349	1	14400	2890	41616		
8	12	2990	355	1	14339	2910	41726		
8	15	2990	343	1	14401	2890	41619		
8	19	2990	351	1	14149	2910	41174		
8	21	2990	356	1	14224	2910	41392		
8	22	2990	356	1	14354	2910	41770		
8	24	2989	354	1	14131	2910	41121		
8	28	2989	353	1	14192	2910	41299		
8	29	2990	352	1	5426	2910	15790		
8	29	2989	353	1	7325	2910	21316		
8	61			7			51432		
					183684		482514	22540	459974

RECEIVED
SEP 13 1961
General Land Office

3

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

5

GENERAL LAND OFFICE LEASE NUMBER M-49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Suite 704, First Nat'l Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For August 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2688 bbl's.) and from --- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		330.59
Gross production as shown by daily tank gauges		1,770.39
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,836.84
Other Disposition (itemize)		---
Correction — BS & W and Temperature		37.28
Stock close of month (7 AM on 1st)		226.86

SALES

	GRAVITY	NET BARRELS	PRICE	GROSS VALUE
	35.6 °	284.61	2.91	828.22
	35.9 °	139.66	2.91	406.41
	35.0 °	143.16	2.91	416.60
	34.9 °	144.00	2.89	416.16
	35.5 °	143.39	2.91	417.26
	34.3 °	144.01	2.89	416.19
	35.1	141.49	2.91	411.74
	35.6	142.24	2.91	413.92
TOTAL	35.6	143.54	$ 2.91	$ 417.70
	35.4	141.31	2.91	411.21
	35.3	141.92	2.91	412.99
REMARKS:	35.2	54.26	2.91	157.90
	35.3	73.25	2.91	213.16
	Less Trucking Charges			514.32
		1,836.84	2.63	4,825.14

POSTED

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 301.50 301.58

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D. Kabble

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 19th day of September, 19 61.

Margie Carter My Commission Expires June 1, 1963 Notary Public in and for Tarrant County, State of Texas.

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

SEP 20 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

64

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR AUG 1961

Bill Allcorn
Commissioner

FILED BY
Clerk

LEASE NUMBER: 49127 OPERATOR: DARO Production

		Month / Year	1 Gross Value of Owner's Interest *	2 Net Value of Owner's Interest *	3 Additional Royalty Value Due	4 Penalty @ 1% per 30 day period or fractional part	5 Total Due	6
1		9/84	60327	58510	1817	218	2035	1
2		10/84	180756	175296	5460	601	6061	2
3		11/84	78454	75969	2485	249	2734	3
4		12/84	82893	80220	2673	241	2914	4
5		1/85	131675	126424	5251	420	5671	5
6		2/85	67132	64336	2800	196	2996	6
7		3/85	76806	73724	3083	185	3267	7
8		4/85	78308	75222	3086	154	3240	8
9		5/85	106630	102505	4125	165	4290	9
10		6/85	79686	76577	3109	93	3202	10
11		7/85	87268	82672	4596	* 2500	7096	11
12		Total	1029939	991455	38484	5022	43506	12
13								13
14	*	minimum						14
15		Applied						15
16								16
17								17
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39								39
40								40

Garry Mauro
Commissioner
General Land Office

IMPORTANT: RETAIN WHITE COPY AND RETURN BLUE COPY
WITH SEPARATE CHECK FOR THE TOTAL DUE

November 26 1985

D.A.R.O. Production
2509 Castleford
Midland, TX 79705

ATTENTION: ANGEL COX-HARRILL

State Lease M-49127
Bailey Charlie Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Ms. Cox-Harrill:

Examination of Permian Oil Purchase Statements and Permian Royalty Payments for the subject lease indicates oil royalty has been underpaid $384.84 for the period September 1984 thru July 1985.

This underpayment is the result of Permian making royalty payments based on a net value after deducting for transportation costs. In accordance with established Land Office policy, royalties due the state shall be computed on gross value and paid without deductions for production or severance taxes, or for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas, and other products produced there from ready for sale or use.

If your records show this royalty has been paid, please advise the total amount of the check and the approximate date it was mailed. If royalty has not been paid, please pay $435.06 which includes $384.84 additional royalty and the required statutory delinquent penalty of $50.22. Failure to submit royalties when due for period August 1984 thru June 1985 subjects the amount owed to a statutory penalty of 1% of the amount owed for each thirty day period or fractional part thereof as provided by Section 52.131, Texas Natural Resources Code. However, no penalty may be less than five dollars ($5.00).

Pd
12/14/85
R# 23860

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 475-2071

Failure to submit royalties when due for July 1985 and thereafter subjects the amount owed to a 5% penalty for the first 30 days after due date, and an additional 5% penalty beginning on the 31st day after due date. Minimum penalty shall be $25.00. Interest at 12% begins to accrue on the 61st day. New penalty and interest are in accordance with Revision to Section 52.131 Texas Natural Resources Code, effective September 1, 1985.

Payment should be received in this office no later than December 27, 1985.
If you have any questions, please feel free to contact me or Tracey Howard at (512) 475-2858.

Sincerely

Peter Brady,
Supervisor
Energy Resources/Royalty Audit

Attachment:

PB/TH/rgg

(62) Transp. request ltr
M-49127
11/26 R88

TOTAL RAL LEASES BY PAYING COMPANY

121

COMPANY NAME: D A R O PRODUCTION COMPANY TAXID: [redacted]
ADDRESS : 2509 CASTLEFORD
MIDLAND TX 79705

CONTACT PERSON: COX-HARRILL, ANGELIQUE
PHONE NUMBER: (915)687-2311

RAL LEASES

LEASE NUMBER	COMPANY LEASE NAME
MF049127	CHARLEY BAILEY

THIS A NOTE THAT Mr.DON CREAGER PRODUCER OF THIS LEASE.

HE SAIS;HE DID NOT KNOW ANSWER FOR ONE,TWO OR THREE.

THE PERMIAN CORPORATION
2500 CITYWEST BOULEVARD 713/787-2500
P.O.BOX 1183 HOUSTON, TEXAS 77251-1183

TELEX: 324-942
PERM CORP HOU UD

April 10, 1987

Re: Lease No. 210212 - Daro Production - Charlie Bailey
(GLO No. MF049127)

Daro Production
P. O. Box 212
Mentone, Texas 79754

Gentlemen:

Attached hereto is copy of letter dated March 12, 1987 from the General Land Office, Austin, Texas.

In compliance with Item 3 thereof and, for your further handling, I am enclosing herewith a copy of Division of Interest Statement or Statements for the captioned lease or leases operated by your company.

Since this office has no access to the information requested under Items 1 and 2 of the above letter, I am requesting that you, as operator, provide this information and forward same along with the Division of Interest Statement (s) to Mr. Carl Mullen.

Thank you for your cooperation.

Very truly yours,

THE PERMIAN CORPORATION

Persia B. Pope

PBP/mfd/enclosures

cc: Mr. Carl Mullen
General Land Office
Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701

LEASE NO	LEASE NAME	COUNTY	STATE	OPERATOR
210212	CHARLIE BAILEY	REEVES	TEX	DARO PRODUCTION P. O. BOX 212 MENTONE, TX 79754

****
* THE PERMIAN CORPORATION ASSUMES NO LIABILITY FOR THE ACCURACY OR CORRECTNESS OF THE INFORMATION HEREIN SET OUT *
****

ALT	OWNER NO	** INTEREST OWNER *********	DECIMAL	KIND	STATUS
	000085	STATE OF TEXAS GENERAL LAND OFFICE AUSTIN TX 78701 [redacted]	.0625000	RI	
	023409	HAROLD I KAPLAN 50 EAST 78TH APT 2-B NEW YORK NY 10021-1829 [redacted]	.0643164	WI	PAY
	151630	ELDER PRODUCTION CO A/C DARO PRODUCTION P O BOX 212 MENTONE TX 79754-0212 [redacted]	.6856836	WI	PAY
	192855	CONOCO INC P O BOX 200002 HOUSTON TX 77216 [redacted]	.0625000	OR/OP	PAY
	287786	REPUBLICBANK 1ST NATL MIDLAND,TRST FOR TR. 571 & 573 P. O. BOX 1599 MIDLAND TX 79702-1599 [redacted]	.0625000	RI	PAY
	906674	INTERFIRT BK FT WORTH EXEC&TRUSTEE U/W OF MILTON E DANIEL DECD DRAWER 970703 FORT WORTH TX 76197-0703 [redacted]	.0625000	OR/OP	PAY
			TOTAL 1.0000000		

-+ Printed at Permian Data Center +-

Garry Mauro
Commissioner
General Land Office

March 12, 1987

Attention: Division Order Department

Dear Reporting Company:

Our records indicate your company is currently reporting and/or paying royalties to the State on the leases indicated on the attachment.

For each lease, please supply the Land Office the following information:

1. - Current lessee(s) assignee(s) name(s) and address(es);
2. - Surface owner(s) name and address(es) to which you are currently making payments;
3. - Division Order reflecting 100% interest in the lease and Division of Interest.

This information should be returned to this office to the attention of Carl Mullen, (no later than 45 days from date of letter). If you have any questions, please feel free to call Carl Mullen at (512) 463-5042.

Thank you for your cooperation.

Sincerely,

John Hall
Deputy Commissioner
Energy Resources

JH/TB/jlw

C'D HOU Enclosure

MAR 87 8:25

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 463-5256

MF 49127
Letter

68

8-19-95

ATTACHMENT-EXHIBIT 'A' PAGE 1
DARO PRODUCTION/CHARLIE BAILEY
REEVES COUNTY
PRIDE LEASE 030332

CREDIT	DIVISION OF INTEREST
ROYALTY INTEREST	
INTERNAL REVENUE SERVICE GREGORY NORCOP [redacted] LEVY PROCEED	0.02083330
LENNA MARIE DARCY	0.04166670
STATE OF TEXAS GENERAL LAND OFFICE	0.06250000
OVERRIDING ROYALTY INTEREST	
CONOCO INC	0.06250000
NCNB TEXAS NATL BANK TRUSTEE U/W/O MILTON E DANIEL #846	0.06250000
WORKING INTEREST	
ELDER PRODUCTION CO F/A/O DARO PRODUCTION	0.68568360
HAROLD I KAPLAN	0.06431640

TO: PRIDE PIPELINE COMPANY
P.O. BOX 2436
ABILENE, TEXAS 79604

DUPLICATE

DIVISION ORDER

08/28/90 BP

No. 08-030332 JUNE 1, 1990

Effective as of the date of first runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

DARO PRODUCTION/CHARLIE BAILEY Lease,

LOCATED IN THE COUNTY OF REEVES STATE OF TEXAS and described as follows: to wit:

SECTION 10, BLOCK 56, T-3, T & P RY CO. SURVEY 5156, REEVES COUNTY, TEXAS.

Until further written notice, you are authorized to purchase oil therefrom and pay therefor, as follows:

OWNER NO.	CREDIT TO	NET REVENUE INTEREST
00004577	STATE OF TEXAS GENERAL LAND OFFICE	.06250000 RI

1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinafter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.

2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such interest shall amount to $25.00 or more.

3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steam any unmerchantable oil at the owners' expense, before acceptance hereunder.

4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o'clock A.M.

5. Satisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a failure to so furnish such evidence of title, or in the event of a claim or controversy, which in your opinion, concerns title to any interest hereunder, you may hold, without interest and without any liability, the proceeds of all oil received by you hereunder until indemnity satisfactory to you has been furnished or until such claim or controversy has been settled to your satisfaction. In the event any action or suit is filed in any court affecting the title either to the real property above described or to the oil produced therefrom in which any of the owners are parties, written notice of the filing of said action or suit shall be immediately furnished to you by such owner against whom such action or suit is commenced, stating the court in which same is filed and the title of such action or suit. Each owner agrees to hold you harmless and to protect and indemnify you and/or any carrier transporting oil for your account from, against and for any loss or expense which you and/or such carrier may suffer or sustain or become liable for by reason of your purchase hereunder of said owner's interest, as above set out, in said oil and the payment therefor to said owner regardless of how the same may arise and including, but not limited to, the following: Any judgment rendered in an action or suit affecting the title to either the real property above described or the oil produced therefrom; all reasonable costs or expenses incurred in defending in such action or suit your position or that of your carrier receiving the oil; any claim or claims or judgment arising therefrom, for any tax, State or Federal, which may be asserted by any taxing authority against you in connection with, incident or in any manner related to, any sum or sums of money held in Suspense by you during the existence of any claim, controversy or suit, as above provided. You may deduct any such loss or expense from any amount owed by you to such owner at any time. Upon written notification to you by any Operator of the above lease that the undersigned is in default in the payment of its share of the leasehold expenses, you may pay direct to such Operator the proceeds of the oil run hereunder until notified by such Operator that the default is cured, and the undersigned agrees to hold you harmless and to protect and indemnify you for any such payments. You shall further be authorized to withhold funds in the event you are due money from owner and apply the funds to the payment of your account. In the event you are notified of a mispayment to any owner on any lease from which you purchase or that all parties have not been properly paid from any lease from which you purchase, each owner agrees to allow you to suspend funds until the claim is satisfied.

6. You are hereby authorized to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf.

7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order supersedes all former division orders given on the property described above.

8. This contract shall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of intent to so terminate, without, however, affecting the same as to the interest of the other owners.

9. Where the term "oil" is used herein, it is intended also to include "distillate, condensate or other liquid hydrocarbons."

STATE OF TEXAS
GENERAL LAND OFFICE

BY _____

TITLE _____
TAX ID. [redacted]

WITNESS: _____

STATE OF TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN BLDG
AUSTIN TX 78701

IMPORTANT: TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

-005 (Rev. Dec. 84)

MF 49127
ITEM 00
TO Pride
FROM
DATE 8-30-90

8-30-90

Garry Mauro
Commissioner
General Land Office

October 08, 1990

Pride Pipeline Company
Attn: Division Order Department
P.O. Box 2436
Austin, Texas 79604

RE: Mineral File No. M-49127

This letter is issued in lieu of the Division Order prepared by your company for execution by the individual royalty owners.

Inasmuch as the statutes provide for the royalties that the State shall receive, it would not be in conformity with the law for the General Land Office to execute your division order, and thereby attempt to bind the State by the provisions contained therein.

The General Land Office, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you under the lease, which oil and/or gas shall become your property when the State has been properly paid for same, as prescribed by law and under the terms and conditions set out in the lease covering the land in question.

Please refer to the mineral file number referenced above in all correspondence with this office. If you have any questions, please feel free to call me at (512) 463-5042.

Sincerely,

Drew Reid

Drew Reid, Landman
Lease Compliance
Energy Resources

DR/dr

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 463-5256

Garry Mauro
Commissioner
General Land Office

September 12, 1990

Pride Pipeline Company
Attn: Division Order Department
P.O. Box 2436
Austin, Texas 79604

RE: Division Order
Mineral File No. M-49127
Reeves County, Texas

The General Land Office hereby acknowledges receipt of your Division Order covering the above-referenced mineral file.

Please be advised that the lands covered by M-49127 are minerally classified, and are subject to the Relinquishment Act. The General Land Office requires that all Division Orders covering Relinquishment Act lands must show all of the interest owners under the lease.

Therefore, in order to process the Division Order, we request that you submit a revised Division Order showing all of the owners under the State lease.

Please refer to the mineral file number referenced above in all correspondence with this office. If you have any questions, please feel free to call me at (512) 463-5042.

Sincerely,

Drew Reid

Drew Reid, Landman
Lease Compliance
Energy Resources

DR/dr

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701
(512) 463-5256

Printed on recycled paper

70

MF 49127
ITEM Ltr
TO Pride
FROM
DATE 9.12.90

P.O. Drawer 2948
Midland, Texas 79702
Phone (915) 683-6403

PRIDE PIPELINE COMPANY

122

September 20, 1990

State of Texas
General Land Office
Stephen F. Austin Bldg.
Austin, TX 78701

Re: Charlie Bailey/PPL #08-30352
Reeves County, Texas

Dear Interest Owner:

Please be advised of a change in the legal description on our Division Order on the above referenced lease.

The legal description should read: NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Block 56, T-3, T & P Ry Co. Survey, Cert. 5156, Reeves County, Texas, limited to a depth of 3,462' below the surface of the ground.

Please acknowledge your agreement with the change by signing below and return the original of this letter to us. We have enclosed a copy for your files.

Very truly yours,

PRIDE PIPELINE COMPANY

Kay Brockman by D.S.
Kay Brockman
Division Order Analyst

KB/ds

Acknowledged and agreed to this ____ day of _____, 1990.

State of Texas BY: _____

TITLE: _____

71

MF 49127
ITEM Change in Description
TO
FROM PRIDE
DATE 9.22.90

Texas General Land Office
Garry Mauro, Commissioner

Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495
(512) 463-5001

November 14, 1996

Navajo Refining Company
501 East Main Street
Artesia, New Mexico 88211-0159

Re: Mineral File No. M- 49127

Dear Sir or Madam:

We have received the division order submitted by your company for the above referenced lease and filed same in our files. Please be sure to reference this mineral file number in all future royalty payments, reports and correspondence concerning the lease.

The payment of royalties to the State of Texas is set by statute. As the execution of the division order may, in some cases, affect the payments of such royalties, it is not the policy of this office to execute them. Insofar as allowed by law, the Texas General Land Office acquiesces in the sale of oil and gas under the terms and conditions set out in the lease.

If you should have any questions, please feel free to call me at (512) 475-2317.

Sincerely,

Metha Kester

Metha Kester
Accounts Examiner
Royalty and Revenue Processing
Energy Resources

/mrg

Enclosures

Printed on recycled paper with soybean ink

TELEPHONE
(505) 748-3311

EASYLINK
62905278

Navajo REFINING COMPANY

501 EAST MAIN STREET • P. O. BOX 159
ARTESIA, NEW MEXICO 88211-0159

FAX
(505) 746-6410 ACCTG
(505) 746-6155 EXEC
(505) 748-9077 ENGR
(505) 746-4438 P / L

RECEIVED
96 OCT 28 PM 12:36
ENERGY RESOURCES

October 23, 1996

RE: Lease #405535 - Charlie Bailey

NOTICE TO INTEREST OWNER:

Navajo Refining Company commenced purchasing crude oil from the captioned property effective September, 1996.

Based on the Pride Pipeline paysheets, which were furnished to us by the operator, we have prepared our Division Order and with this letter we submit duplicate copies.

It is requested that you review the Division Order and verify your interest. If your interest is correctly shown, please sign the Division Order and return one copy to this office. The extra copy is provided for your file.

If you have any questions, or we can be of assistance to you, please let us hear from you.

DIVISION ORDER DEPARTMENT

FTH/dd

Enclosures

M.F. 49127

DARO Production

NAVAJO REFINING COMPANY
OIL DIVISION ORDER
(INDEMNIFYING)

To: Navajo Refining Company
P.O. Box 159, Artesia, NM 88211-0159
Telephone: (505) 748-3311
Fax: (505) 746-6410

Effective Date: September, 1996

PLEASE KEEP FOR YOUR RECORDS

Property Number/Name: 405535 - Charlie Bailey
Operator: Daro Production

Property Description: Reeves County, Texas

NW/4 OF SW/4 AND SW/4 SW/4 SECTION 10, BLOCK 56, TOWNSHIP 3, T&P RY CO. SURVEY CERTIFICATE 5156, LIMITED TO A DEPTH OF 3,462 FEET BELOW THE SURFACE OF THE GROUND

Owner Name and Address:	See Attached Exhibit PLEASE DO NOT DETACH	Owner Number: Type of Interest: Decimal Interest:

The undersigned certifies the ownership of their decimal interest in production or proceeds as described herein payable by Navajo Refining Company.

Navajo Refining Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Navajo Refining Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Navajo Refining Company may accrue proceeds until the total amount equals $100.00 or pay annually if the amount is greater than $25.00, whichever occurs first, or as required by applicable state statue.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil and gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses: The signers hereof agree to indemnify and hold Navajo Refining Company harmless for their reliance upon Pride Pipeline paysheets.

Owner's Signature	Owner's Signature
Owner's Tax ID#/SS#	Owner's Tax ID#/SS#
Owner's Daytime Telephone #	Owner's Fax #

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 31% tax withholding and will not be refundable by Payor.

WELR782 NAVAJO REFINING COMPANY

D I V I S I O N O F I N T E R E S T E X H I B I T

LEASE NO: 405535 EFFECTIVE DATE: 09/96

LEASE NAME: CHARLIE BAILEY

OPERATOR: 011052 DARO PRODUCTION

OWNER NO.	CREDIT TO	DIVISION OF INTEREST	TYPE INTEREST
956	CONOCO INC WACHOVIA BANK & TRUST CO P O BOX 951063 DALLAS TX 75395-1063	.06250000	OR
9157	COMMISSIONER OF THE GENERAL LAND OFFICE STE 600 1700 N CONGRESS AVE AUSTIN TX 78701-1495	.06250000	RI
11203	LENNA MARIE DARCY 129 SUN VALLEY RD TULAROSA NM 88352-	.04166670	RI
11204	INTERNAL REVENUE SERVICE F/A/O GREGORY NORCOP [redacted]EVY PROCEEDS ATTN CSVI PPAGR PO BOX C 16 LAGUNA NIGUEL CA 92677-0816	.02083330	RI
11205	HAROLD I KAPLAN NO 2B 50 E 78TH ST NEW YORK NY 10021-1829	.06431640	WI
11206	ELDER PRODUCTION CO F/A/O PO BOX 212 MENTONE TX 79754-0212	.68568360	WI
11217	MILTON E DANIEL NO 846 TR NCNB TX NATL BANK TRE FORT WORTH BANKING CENTER PO BOX 848703 DALLAS TX 75284-8703	.06250000	OR
	INTEREST TOTAL	1.00000000	

72

mf-49127
LtR to Navajo Refining Co.
11-14-96

10:59:36

P 614 825 765

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail *(See reverse)*

Sent to State Oil Reports	
Street & Number	
Post Office, State, & ZIP Code	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$
Postmark or Date	

M-49120 - DABO

PS Form **3800**, April 1995

Stick postage stamps to article to cover First-Class postage, certified mail fee, and charges for any selected optional services *(See front).*

1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier *(no extra charge).*

2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach, and retain the receipt, and mail the article.

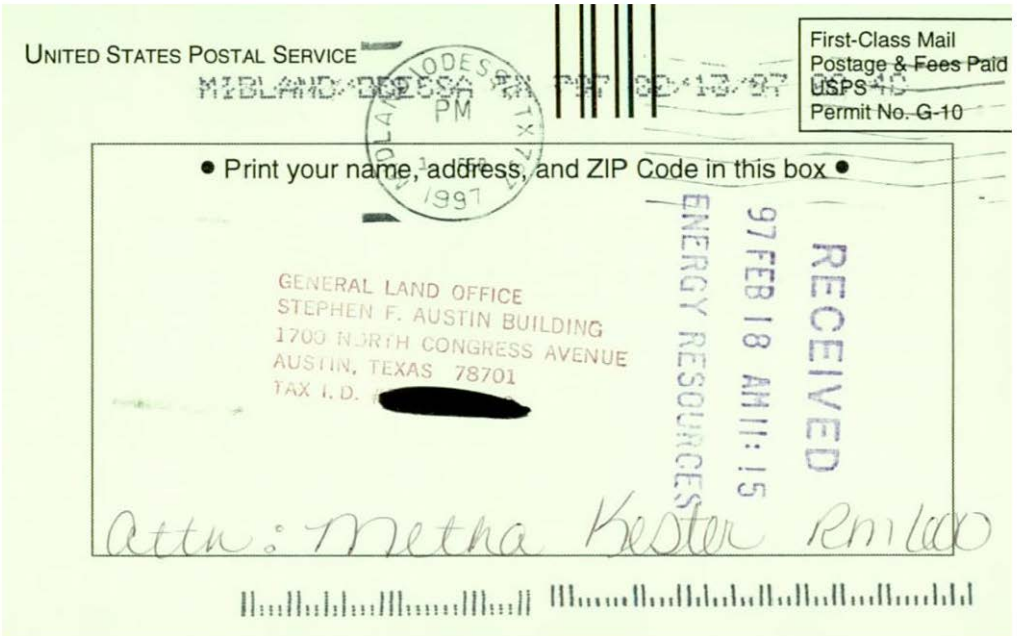
3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.

4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.

5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.

6. Save this receipt and present it if you make an inquiry.

PS Form **3800,** April 1995 *(Reverse)*


UNITED STATES POSTAL SERVICE
MIDLAND DEPOSA PM
ODESSA TX
PM
1997
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10
• Print your name, address, and ZIP Code in this box •
GENERAL LAND OFFICE
STEPHEN F. AUSTIN BUILDING
1700 NORTH CONGRESS AVENUE
AUSTIN, TEXAS 78701
TAX I.D. [redacted]
RECEIVED
97 FEB 18 AM 11:15
ENERGY RESOURCES
Attn: Metha Kester Rm 100

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

State Dil Repats
P.O. Box 7403
Midland, TX
79708

4a. Article Number

P 014 805 765

4b. Service Type

☐ Registered ☐ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

2-13

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*

X Brian Johnston

PS Form **3811,** December 1994 - 49127

Domestic Return Receipt

Thank you for using Return Receipt Service.

ANNUAL ROYALTY REPORTING/PAYMENT
CERTIFICATION REQUEST GLO-8

APPLICANT'S NAME Daro Production

APPLICANT'S TAX ID [redacted]

REPORTER'S NAME Daro Production

REPORTER'S TAX ID [redacted]

PAYOR'S NAME Scurlock Permian Corporation-Oil
Pinnacle Natural Gas-Gas (pays & reports)

PAYOR'S TAX ID [redacted]-oil
-gas (pays & reports)

REPORTS ON OIL ☒ 100 % COND ☐ ____ % GAS ☐ ____ %

PAYS ON OIL ☐ ____ % COND ☐ ____ % GAS ☐ ____ %

STATE LEASE NO M-049127

*LEASE NAME Bailey, Charlie

*FIELD NAME Ken Regan (Delaware)

*RRC DIST NO 08

*COUNTY NAME Reeves

* OIL			* GAS	
DIST		LEASE #	DIST	WELL ID #
08	-	020336		
	-			
	-			
	-			
	-			
	-			

*OPTIONAL FOR PAYORS ONLY
MANDATORY FOR REPORTERS

CERTIFICATION NUMBER

APPROVED/DISAPPROVED
(circle one)

CERTIFICATION NO

_____

_____
(APPROVED BY)

_____
(DATE)

MF-49127
LTR to State Oil Rep ts
(Daro)
2/11/97

Texas General Land Office
Reconciliation Billing

Jerry Patterson, Commissioner

PO Box 12873
Austin, TX 78711-2873
(800) 998-4456
7:30 - 5:30 M-F

COPY

JRC PETROLEUM
20 WINDING WAY
PECOS, TX 79772-6312

Billing Date: 3/1/2011
Billing Due Date: 3/31/2011
Customer Number: C000040136

Invoice	Mineral File	Gas Royalty	Oil Royalty	Penalty	Interest	Total Due
11I00676	MF049127	$945.44	$0.00	$500.00	$1,512.43	$2,957.87
Total Due		$945.44	$0.00	$500.00	$1,512.43	**$2,957.87**

Penalty and interest have been calculated thru 3/31/2011. Payment remitted after 3/31/2011 will result in additional penalty and interest charges.

Contact Info: Shirley Chou (512) 463-5408 or shirley.chou@glo.state.tx.us

NOTICE

The new Land Office Royalty Reporting System is set to 'Go Live' on May 20, 2011 and will work with the April 2011 Production Year Month reporting time period.

Please visit http://www.glo.texas.gov for up-to-date information needed to be prepared for the 'Go Live' date. If you have any questions, call (512) 463-6850 or e-mail us at glo123@glo.texas.gov. Thank you.

This notice does not constitute an Audit Billing Notice as defined in Section 52.135 of the Texas Natural Resources Code and, consequently, does not preclude the TGLO from conducting further examinations of these leases, time periods or issues.

Detach and return with payment

Reconciliation Billing

JRC PETROLEUM

Billing Date: 3/1/2011

Billing Due Date: 3/31/2011

Customer Number: C000040136

Remit Payment To:

Texas General Land Office
PO Box 12873
Austin, TX 78711-2873

Invoice	Mineral File	Gas Royalty	Oil Royalty	Penalty	Interest	Total Due
11I00676	MF049127	$945.44	$0.00	$500.00	$1,512.43	$2,957.87
Total Due		$945.44	$0.00	$500.00	$1,512.43	**$2,957.87**
Amt. Paid						

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: JULY 1996 THROUGH AUG 2000

Auditor/AE: schou
Billing Date: 3/3/2011
P&I Calculation Date: 3/31/2011
Royalty Rate: 6.25%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Month / Year	Gas Volume (A)	Price (B)	BTU (B)	Gross Value (1)x(2)x(3)	Royalty Due (4) * Royalty Rate	Royalty Paid	Additional Royalty Due	Number of Days Late	Penalty From Additional Royalty (C)	Interest From Additional Royalty (C)	Revenue Due (7)+(9)+(10)
Jul-96	276	$ 2.580000	1.000000	$712.08	$44.51	$0.00	$44.51	5310	$25.00	$76.84	$146.35
Aug-96	710	$ 2.300000	1.000000	$1,633.00	$102.06	$0.00	$102.06	5280	$25.00	$175.19	$302.25
Sep-96	494	$ 1.850000	1.000000	$913.90	$57.12	$0.00	$57.12	5249	$25.00	$97.46	$179.58
Jan-97	211	$ 3.900000	1.000000	$822.90	$51.43	$0.00	$51.43	5129	$25.00	$85.73	$162.16
Feb-97	248	$ 2.810000	1.000000	$696.88	$43.56	$0.00	$43.56	5098	$25.00	$72.16	$140.72
Mar-97	355	$ 1.740000	1.000000	$617.70	$38.61	$0.00	$38.61	5068	$25.00	$63.58	$127.19
Apr-97	219	$ 1.810000	1.000000	$396.39	$24.77	$0.00	$24.77	5037	$25.00	$40.54	$90.31
May-97	233	$ 2.090000	1.000000	$486.97	$30.44	$0.00	$30.44	5007	$25.00	$49.52	$104.96
Jun-97	412	$ 2.290000	1.000000	$943.48	$58.97	$0.00	$58.97	4976	$25.00	$95.33	$179.30
Jul-97	531	$ 2.160000	1.000000	$1,146.96	$71.69	$0.00	$71.69	4945	$25.00	$115.16	$211.85
Aug-97	162	$ 2.180000	1.000000	$353.16	$22.07	$0.00	$22.07	4915	$25.00	$35.23	$82.30
Sep-97	421	$ 2.500000	1.000000	$1,052.50	$65.78	$0.00	$65.78	4884	$25.00	$104.35	$195.13
Oct-97	711	$ 3.110000	1.000000	$2,211.21	$138.20	$0.00	$138.20	4854	$25.00	$217.86	$381.06
Nov-97	202	$ 3.270000	1.000000	$660.54	$41.28	$0.00	$41.28	4823	$25.00	$64.65	$130.93
Dec-97	260	$ 2.450000	1.000000	$637.00	$39.81	$0.00	$39.81	4792	$25.00	$61.95	$126.76
Apr-98	190	$ 1.367000	1.000000	$259.73	$16.23	$0.00	$16.23	4672	$25.00	$24.61	$65.84
Jul-98	126	$ 1.398000	1.000000	$176.15	$11.01	$0.00	$11.01	4580	$25.00	$16.36	$52.37
Jan-99	150	$ 1.083000	1.000000	$162.45	$10.15	$0.00	$10.15	4399	$25.00	$14.48	$49.63
Nov-99	89	$ 10.620000	1.000000	$945.18	$59.07	$0.00	$59.07	4093	$25.00	$78.34	$162.41
Aug-00	53	$ 5.640000	1.000000	$298.92	$18.68	$0.00	$18.68	3819	$25.00	$23.09	$66.77
TOTALS	6053			$15,127.10	$945.44	$0.00	$945.44		$500.00	$1,512.43	$2,957.87

COMMENTS: (A) RRC VOLUME - REPRESENTS GAS SALE VOLUME FROM WELL 08-12244 (NORCOP STATE)
FOR 4/1998,7/1998,1/1999, AND 11/1999, THE VOLUME REPRESENTS THE LEASE USE VOLUME ONLY; FOR THE REST MONTHS, THE VOLUME REPRESENTS THE TOTAL GAS SALE VOLUME.

(B) PRICE, BTU - OBTAINED FROM THE HOUSTON SHIP CHANNEL PRICE LIST DUE TO NO GLO-2E PRODUCTION REPORT RECEIVED.

(C) SEE ATTACHMENT III, SUMMARY OF PENALTY/INTEREST ASSESSMENT RULES", FOR EXPLANATION OF PENALTY AND INTEREST CALCULATION.

NOTE 1 : PAYMENT OF THIS INVOICE SHOULD BE SUBMITTED SEPARATELY FROM MONTHLY ROYALTY PAYMENTS, THE PAYMENT CAN BE SUBMITTED BY A HAND CHECK OR A WIRE, DO NOT SUBMIT THE GLO-3E REPORT FOR THIS PAYMENT.

NOTE 2: PLEASE SUBMIT THE ORIGINAL GLO-2E REPORT TO REFLECT THE ADDITIONAL ROYALTY DUE AMOUNT FOR 8/2006.

ATTENTION: KATHY CRAVEY

CERTIFIED MAIL: 70070710000053806149

(74)

File No. MF-049127

Reconciliation LTR

Date Filed: 3/31/11

Jerry E. Patterson, Commissioner

By

TEXAS GENERAL LAND OFFICE
JERRY PATTERSON, COMMISSIONER

August 30, 2011 CERTIFIED MAIL 7006 2760 0004 7904 1292

Ms. Kathy Cravey
JRC Petroleum
20 Winding Way
Pecos, TX 79772-6312

RE: Notice of non-payment on State Lease MF049127

Dear Ms. Cravey:

The Energy Financial Compliance Division of the Texas General Land Office has completed a limited review of the above-referenced lease operated by JRC Petroleum. Through this review, we determined that $5,679.31 is due for production starting August 2001 through January 2011. This amount is comprised of $2,123.23 in royalty, $2,350.00 in penalty, and $1,206.08 in interest which has been computed through 8/31/2011, in accordance with Section 52.131 of the Texas Natural Resources Code.

The following documents are attached in support of our findings:

A brief summary of our review (Attachment I);

Schedules supporting our royalty, penalty, and interest calculations; and

Procedures used for assessment of penalties and interest (Attachment III).

To ensure your company remains in good standing with the General Land Office, please respond to this notice within 30 days of the above date. If your records reflect this royalty has been paid, please provide us with documentation of payments made and remittance dates. Payment of this notice should be submitted separately from monthly royalty payments you may be remitting. In order to ensure proper credit, your payment should be mailed to my attention along with a copy of this letter.

This notice in no way precludes the GLO from pursuing any claim or remedy related to this royalty payment, including a statutory first lien on all production pursuant to the Texas Natural Resources Code Section 52.136. Additionally, this notice does not constitute an Audit Billing Notice as defined in Section 52.135 of the Natural Resources Code and, consequently, does not preclude the GLO from conducting further examinations of this or other leases operated and/or reported by JRC Petroleum or from examining these or other issues and time periods in the future.

If you have any questions, please contact me at (512) 463-5379 or mike.may@glo.state.tx.us.

Sincerely,

Mike May, Sr. Auditor
Energy Financial Compliance
Texas General Land Office

Attachment I

Review Summary

During and inspection of this lease by Tim Miller of the GLO, it was discovered that gas has been produced from this lease. No gas production has been reported to the Texas Railroad Commission or the GLO.

Volumes on the billing schedule came from Sledge Brothers Oil Company check stub history which was compiled by Stuart Dalton on behalf of Sledge. Prices are Houston Ship Channel and a default BTU value of 1.000000 was used. Associated penalty and interest calculations are included.

Per Texas Administrative Code: Lessees shall provide, in the form and manner prescribed by the GLO, production/royalty reports (Form GLO-1 for oil and condensate and Form GLO-2 for gas). No GLO-1 reports have been filed since December 2004 and no GLO-2 reports have been filed since August 2001 production. The penalty for missing reports is $10.00 for each 30 day period the report is late. Through August 2011 due dates, the penalty for missing GLO-1 reports is $31,600.00. The penalty for missing GLO-2 reports is $71,400.00. If all the missing reports are filed by September 30, 2011, the GLO will waive the missing report charges.

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8)+(10)+(11)
Aug-01	65	1	$3.24	1.000000	$210.60	$13.16	$0.00	$13.16	3607	$25.00	$15.35	$53.51
Sep-01	82	1	$2.39	1.000000	$195.98	$12.25	$0.00	$12.25	3576	$25.00	$14.16	$51.41
Oct-01	119	1	$1.86	1.000000	$221.34	$13.83	$0.00	$13.83	3546	$25.00	$15.85	$54.68
Nov-01	0	1	$3.12	1.000000	$0.00	$0.00	$0.00	$0.00	3515	$0.00	$0.00	$0.00
Dec-01	96	1	$2.30	1.000000	$220.80	$13.80	$0.00	$13.80	3484	$25.00	$15.54	$54.34
Jan-02	68	1	$2.61	1.000000	$177.48	$11.09	$0.00	$11.09	3456	$25.00	$12.39	$48.48
Feb-02	68	1	$2.00	1.000000	$136.00	$8.50	$0.00	$8.50	3425	$25.00	$9.41	$42.91
Mar-02	46	1	$2.40	1.000000	$110.40	$6.90	$0.00	$6.90	3395	$25.00	$7.57	$39.47
Apr-02	50	1	$3.41	1.000000	$170.50	$10.66	$0.00	$10.66	3364	$25.00	$11.58	$47.24
May-02	0	1	$3.36	1.000000	$0.00	$0.00	$0.00	$0.00	3334	$0.00	$0.00	$0.00
Jun-02	0	1	$3.37	1.000000	$0.00	$0.00	$0.00	$0.00	3303	$0.00	$0.00	$0.00
Jul-02	21	1	$3.30	1.000000	$69.30	$4.33	$0.00	$4.33	3272	$25.00	$4.57	$33.90
Aug-02	0	1	$2.97	1.000000	$0.00	$0.00	$0.00	$0.00	3242	$0.00	$0.00	$0.00
Sep-02	27	1	$3.31	1.000000	$89.37	$5.59	$0.00	$5.59	3211	$25.00	$5.79	$36.38
Oct-02	83	1	$3.64	1.000000	$302.12	$18.88	$0.00	$18.88	3181	$25.00	$19.38	$63.26
Nov-02	101	1	$4.08	1.000000	$412.08	$25.76	$0.00	$25.76	3150	$25.00	$26.18	$76.94
Dec-02	31	1	$4.05	1.000000	$125.55	$7.85	$0.00	$7.85	3119	$25.00	$7.90	$40.75
Jan-03	1	1	$4.76	1.000000	$4.76	$0.30	$0.00	$0.30	3091	$25.00	$0.30	$25.60
Feb-03	50	1	$5.44	1.000000	$272.00	$17.00	$0.00	$17.00	3060	$25.00	$16.77	$58.77
Mar-03	0	1	$8.79	1.000000	$0.00	$0.00	$0.00	$0.00	3030	$0.00	$0.00	$0.00
Apr-03	6	1	$4.93	1.000000	$29.58	$1.85	$0.00	$1.85	2999	$25.00	$1.79	$28.64
May-03	42	1	$4.99	1.000000	$209.58	$13.10	$0.00	$13.10	2969	$25.00	$12.53	$50.63
Jun-03	55	1	$5.87	1.000000	$322.85	$20.18	$0.00	$20.18	2938	$25.00	$19.10	$64.28
Jul-03	41	1	$5.36	1.000000	$219.76	$13.74	$0.00	$13.74	2907	$25.00	$12.87	$51.61
Aug-03	0	1	$4.66	1.000000	$0.00	$0.00	$0.00	$0.00	2877	$0.00	$0.00	$0.00
Sep-03	13	1	$4.82	1.000000	$62.66	$3.92	$0.00	$3.92	2846	$25.00	$3.59	$32.51
Oct-03	28	1	$4.26	1.000000	$119.28	$7.46	$0.00	$7.46	2816	$25.00	$6.76	$39.22
Nov-03	0	1	$4.29	1.000000	$0.00	$0.00	$0.00	$0.00	2785	$0.00	$0.00	$0.00
Dec-03	9	1	$4.69	1.000000	$42.21	$2.64	$0.00	$2.64	2754	$25.00	$2.34	$29.98
Jan-04	111	1	$5.71	1.000000	$633.81	$39.61	$0.00	$39.61	2725	$25.00	$34.72	$99.33
Feb-04	54	1	$5.33	1.000000	$287.82	$17.99	$0.00	$17.99	2694	$25.00	$15.58	$58.57
Mar-04	109	1	$4.88	1.000000	$531.92	$33.25	$0.00	$33.25	2664	$25.00	$28.48	$86.73
Apr-04	132	1	$5.29	1.000000	$698.28	$43.64	$0.00	$43.64	2633	$25.00	$36.93	$105.57
May-04	116	1	$5.80	1.000000	$672.80	$42.05	$0.00	$42.05	2603	$25.00	$35.17	$102.22
Jun-04	37	1	$6.56	1.000000	$242.72	$15.17	$0.00	$15.17	2572	$25.00	$12.53	$52.70
Jul-04	28	1	$6.00	1.000000	$168.00	$10.50	$0.00	$10.50	2541	$25.00	$8.57	$44.07
Aug-04	67	1	$5.94	1.000000	$397.98	$24.87	$0.00	$24.87	2511	$25.00	$20.05	$69.92
Sep-04	86	1	$5.10	1.000000	$438.60	$27.41	$0.00	$27.41	2480	$25.00	$21.82	$74.23
Oct-04	38	1	$5.11	1.000000	$194.18	$12.14	$0.00	$12.14	2450	$25.00	$9.54	$46.68

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8)+(10)+(11)
Nov-04	64	1	$7.32	1.000000	$468.48	$29.28	$0.00	$29.28	2419	$25.00	$22.72	$77.00
Dec-04	96	1	$6.33	1.000000	$607.68	$37.98	$0.00	$37.98	2388	$25.00	$29.08	$92.06
Jan-05	48	1	$5.75	1.000000	$276.00	$17.25	$0.00	$17.25	2360	$25.00	$13.05	$55.30
Feb-05	47	1	$5.74	1.000000	$269.78	$16.86	$0.00	$16.86	2329	$25.00	$12.58	$54.44
Mar-05	0	1	$5.98	1.000000	$0.00	$0.00	$0.00	$0.00	2299	$0.00	$0.00	$0.00
Apr-05	0	1	$7.01	1.000000	$0.00	$0.00	$0.00	$0.00	2268	$0.00	$0.00	$0.00
May-05	0	1	$6.50	1.000000	$0.00	$0.00	$0.00	$0.00	2238	$0.00	$0.00	$0.00
Jun-05	0	1	$6.21	1.000000	$0.00	$0.00	$0.00	$0.00	2207	$0.00	$0.00	$0.00
Jul-05	52	1	$6.88	1.000000	$357.76	$22.36	$0.00	$22.36	2176	$25.00	$15.56	$62.92
Aug-05	125	1	$7.39	1.000000	$923.75	$57.73	$0.00	$57.73	2146	$25.00	$39.61	$122.34
Sep-05	42	1	$9.72	1.000000	$408.24	$25.52	$0.00	$25.52	2115	$25.00	$17.25	$67.77
Oct-05	106	1	$10.46	1.000000	$1,108.76	$69.30	$0.00	$69.30	2085	$25.00	$46.16	$140.46
Nov-05	0	1	$10.92	1.000000	$0.00	$0.00	$0.00	$0.00	2054	$0.00	$0.00	$0.00
Dec-05	0	1	$7.88	1.000000	$0.00	$0.00	$0.00	$0.00	2023	$0.00	$0.00	$0.00
Jan-06	0	1	$8.68	1.000000	$0.00	$0.00	$0.00	$0.00	1995	$0.00	$0.00	$0.00
Feb-06	78	1	$7.23	1.000000	$563.94	$35.25	$0.00	$35.25	1964	$25.00	$22.08	$82.33
Mar-06	119	1	$6.66	1.000000	$792.54	$49.53	$0.00	$49.53	1934	$25.00	$30.53	$105.06
Apr-06	130	1	$6.82	1.000000	$886.60	$55.41	$0.00	$55.41	1903	$25.00	$33.59	$114.00
May-06	60	1	$6.88	1.000000	$412.80	$25.80	$0.00	$25.80	1873	$25.00	$15.39	$66.19
Jun-06	62	1	$5.74	1.000000	$355.88	$22.24	$0.00	$22.24	1842	$25.00	$13.04	$60.28
Jul-06	69	1	$5.69	1.000000	$392.61	$24.54	$0.00	$24.54	1811	$25.00	$14.14	$63.68
Aug-06	49	1	$6.36	1.000000	$311.64	$19.48	$0.00	$19.48	1781	$25.00	$11.03	$55.51
Sep-06	23	1	$6.37	1.000000	$146.51	$9.16	$0.00	$9.16	1750	$25.00	$5.09	$39.25
Oct-06	60	1	$4.00	1.000000	$240.00	$15.00	$0.00	$15.00	1720	$25.00	$8.19	$48.19
Nov-06	68	1	$6.83	1.000000	$464.44	$29.03	$0.00	$29.03	1689	$25.00	$15.56	$69.59
Dec-06	92	1	$7.07	1.000000	$650.44	$40.65	$0.00	$40.65	1658	$25.00	$21.37	$87.02
Jan-07	76	1	$5.74	1.000000	$436.24	$27.27	$0.00	$27.27	1630	$25.00	$14.08	$66.35
Feb-07	63	1	$6.86	1.000000	$432.18	$27.01	$0.00	$27.01	1599	$25.00	$13.68	$65.69
Mar-07	94	1	$7.01	1.000000	$658.94	$41.18	$0.00	$41.18	1569	$25.00	$20.44	$86.62
Apr-07	105	1	$6.91	1.000000	$725.55	$45.35	$0.00	$45.35	1538	$25.00	$22.05	$92.40
May-07	50	1	$7.36	1.000000	$368.00	$23.00	$0.00	$23.00	1508	$25.00	$10.96	$58.96
Jun-07	47	1	$7.51	1.000000	$352.97	$22.06	$0.00	$22.06	1477	$25.00	$10.28	$57.34
Jul-07	48	1	$6.79	1.000000	$325.92	$20.37	$0.00	$20.37	1446	$25.00	$9.29	$54.66
Aug-07	34	1	$5.64	1.000000	$191.76	$11.99	$0.00	$11.99	1416	$25.00	$5.35	$42.34
Sep-07	88	1	$5.23	1.000000	$460.24	$28.77	$0.00	$28.77	1385	$25.00	$12.54	$66.31
Oct-07	28	1	$6.13	1.000000	$171.64	$10.73	$0.00	$10.73	1355	$25.00	$4.57	$40.30
Nov-07	33	1	$6.92	1.000000	$228.36	$14.27	$0.00	$14.27	1324	$25.00	$5.93	$45.20
Dec-07	186	1	$6.87	1.000000	$1,277.82	$79.86	$0.00	$79.86	1293	$25.00	$32.40	$137.26
Jan-08	33	1	$6.73	1.000000	$222.09	$13.88	$0.00	$13.88	1264	$25.00	$5.50	$44.38

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8)+(10)+(11)
Feb-08	63	1	$7.74	1.000000	$487.62	$30.48	$0.00	$30.48	1233	$25.00	$11.76	$67.24
Mar-08	80	1	$8.73	1.000000	$698.40	$43.65	$0.00	$43.65	1203	$25.00	$16.42	$85.07
Apr-08	60	1	$9.25	1.000000	$555.00	$34.69	$0.00	$34.69	1172	$25.00	$12.69	$72.38
May-08	61	1	$10.83	1.000000	$660.63	$41.29	$0.00	$41.29	1142	$25.00	$14.70	$80.99
Jun-08	59	1	$11.66	1.000000	$687.94	$43.00	$0.00	$43.00	1111	$25.00	$14.87	$82.87
Jul-08	116	1	$12.84	1.000000	$1,489.44	$93.09	$0.00	$93.09	1080	$25.00	$31.25	$149.34
Aug-08	96	1	$9.04	1.000000	$867.84	$54.24	$0.00	$54.24	1050	$25.00	$17.67	$96.91
Sep-08	54	1	$8.06	1.000000	$435.24	$27.20	$0.00	$27.20	1019	$25.00	$8.58	$60.78
Oct-08	109	1	$7.27	1.000000	$792.43	$49.53	$0.00	$49.53	989	$25.00	$15.14	$89.67
Nov-08	108	1	$5.72	1.000000	$617.76	$38.61	$0.00	$38.61	958	$25.00	$11.41	$75.02
Dec-08	78	1	$6.11	1.000000	$476.58	$29.79	$0.00	$29.79	927	$25.00	$8.50	$63.29
Jan-09	0	1	$5.26	1.000000	$0.00	$0.00	$0.00	$0.00	899	$0.00	$0.00	$0.00
Feb-09	27	1	$3.86	1.000000	$104.22	$6.51	$0.00	$6.51	868	$25.00	$1.73	$33.24
Mar-09	89	1	$3.51	1.000000	$312.39	$19.52	$0.00	$19.52	838	$25.00	$5.00	$49.52
Apr-09	68	1	$3.65	1.000000	$248.20	$15.51	$0.00	$15.51	807	$25.00	$3.81	$44.32
May-09	51	1	$3.19	1.000000	$162.69	$10.17	$0.00	$10.17	777	$25.00	$2.40	$37.57
Jun-09	8	1	$3.48	1.000000	$27.84	$1.74	$0.00	$1.74	746	$25.00	$0.39	$27.13
Jul-09	47	1	$3.85	1.000000	$180.95	$11.31	$0.00	$11.31	715	$25.00	$2.44	$38.75
Aug-09	51	1	$3.41	1.000000	$173.91	$10.87	$0.00	$10.87	685	$25.00	$2.24	$38.11
Sep-09	58	1	$2.69	1.000000	$156.02	$9.75	$0.00	$9.75	654	$25.00	$1.91	$36.66
Oct-09	22	1	$3.68	1.000000	$80.96	$5.06	$0.00	$5.06	624	$25.00	$0.94	$31.00
Nov-09	41	1	$4.23	1.000000	$173.43	$10.84	$0.00	$10.84	593	$25.00	$1.90	$37.74
Dec-09	0	1	$4.57	1.000000	$0.00	$0.00	$0.00	$0.00	562	$0.00	$0.00	$0.00
TOTALS					$32,869.36	$2,054.38	$0.00	$2,054.38		$2,125.00	$1,203.95	$5,383.33

Notes:

(A) Price is Houston Ship Channel. Used 1.000000 for BTU as no reports or gas analysis statements available for review.

(B) See Attachment III for explanation of penalty and interest calculations.

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: January 2010 through January 2011

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (B) (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (BC)	(11) Interest From Additional Royalty (B)	Revenue Due (8)+(10)+(11)
Jan-10	30	1	$5.83	1.000000	$174.90	$10.93	$0.00	$10.93	534	$25.00	$0.60	$36.53
Feb-10	4	1	$5.48	1.000000	$21.92	$1.37	$0.00	$1.37	503	$25.00	$0.07	$26.44
Mar-10	0	1	$4.77	1.000000	$0.00	$0.00	$0.00	$0.00	473	$0.00	$0.00	$0.00
Apr-10	19	1	$3.92	1.000000	$74.48	$4.66	$0.00	$4.66	442	$25.00	$0.21	$29.87
May-10	41	1	$4.15	1.000000	$170.15	$10.63	$0.00	$10.63	412	$25.00	$0.44	$36.07
Jun-10	12	1	$4.05	1.000000	$48.60	$3.04	$0.00	$3.04	381	$25.00	$0.11	$28.15
Jul-10	14	1	$4.69	1.000000	$65.66	$4.10	$0.00	$4.10	350	$25.00	$0.14	$29.24
Aug-10	0	1	$4.59	1.000000	$0.00	$0.00	$0.00	$0.00	320	$0.00	$0.00	$0.00
Sep-10	0	1	$3.70	1.000000	$0.00	$0.00	$0.00	$0.00	289	$0.00	$0.00	$0.00
Oct-10	0	1	$3.86	1.000000	$0.00	$0.00	$0.00	$0.00	259	$0.00	$0.00	$0.00
Nov-10	56	1	$3.25	1.000000	$182.00	$11.38	$0.00	$11.38	228	$25.00	$0.22	$36.60
Dec-10	59	1	$4.22	1.000000	$248.98	$15.56	$0.00	$15.56	197	$25.00	$0.25	$40.81
Jan-11	28	1	$4.10	1.000000	$114.80	$7.18	$0.00	$7.18	169	$25.00	$0.09	$32.27
TOTALS					$1,101.49	$68.85	$0.00	$68.85		$225.00	$2.13	$295.98

Notes:

(A) Price is Houston Ship Channel. Used 1.000000 for BTU as no reports or gas analysis statements available for review.

(B) See Attachment III for explanation of penalty and interest calculations.

ATTACHMENT III

SUMMARY OF PENALTY/ INTEREST ASSESSMENT RULES FOR DELINQUENT ROYALTIES AND DELINQUENT REQUIRED REPORTS OR DOCUMENTS

	Due Before 10-1-75 and (Production Prior To 8-1-75)	Due After 10-1-75 and Before 9-1-85 (Production 8/1/75 –6/30/85)	Due After 9-1-85 (Production 7-1-85 through 12-31-2009)	Due After 2-26-2010 (Production 1-1-2010 through present)
PENALTY (1) For delinquent royalty	None	The greater of 1% of the delinquent amount or $5.00 for each 30-day delinquency	(2) For delinquencies of 30 days or less, the greater of 5% of the delinquent amount or $25.00. For delinquencies of more than 30 days, the greater of 10% of the delinquent amount or $25.00	(2) For delinquencies of 30 days or less, the greater of 5% of the delinquent amount or $25.00. For delinquencies of more than 30 days, the greater of 10% of the delinquent amount or $25.00
For delinquent report, affidavit, or other document.	None	$5.00 per document for each 30-day period of delinquency	$10 per document for each 30-day period of delinquency	$10 per document for each 30-day period of delinquency
INTEREST (2) • For delinquent royalty	6% per year, simple; accrual begins 30 days after due date	6% per year, simple; accrual begins 30 days after due date	(3) 12% per year, simple; accrual begins 60 days after due date	(4) Prime plus 1% set on the first business day of each calendar year

(1) Tex. Rev. Civ. Stat. Ann. Article 5069-1.03 and 31 TAC §9.51 (1) (d)

(2) Penalties are not assessed in cases of title dispute as to the state's portion of the royalty or to royalty in dispute as to fair market value except when fraud is involved, in which case the fraud penalty is applicable. Penalty provisions are found at Tex Nat. res. Code Ann § 52.131 (e), (f), & (h).

(3) Tex Nat. Res. Code Ann § 52.131 (g).

(4) Per TAC 9.51 the interest rate on past due royalty is Wall Street Journal Prime plus 1%, to be adjusted annually.

A royalty payment that is not accompanied by the required royalty affidavit identifying the GLO lease number is delinquent.

The State's power to forfeit a lease shall not be affected by the assessment or payment of any delinquency, penalty, or interest, provided in 31 TAC §9.51.

(75)

File No. 45127

Billing

Date Filed: 8/30/11

Jerry E. Patterson, Commissioner

By M. May

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

October 21, 2011

CERTIFIED MAIL 7011 1150 0001 2418 7430

Ms. Kathy Cravey
JRC Petroleum
20 Winding Way
Pecos, TX 79772-6312

RE: Notice of non-payment on State Lease MF049127

Dear Ms. Cravey:

Per letter dated August 30, 2011 (copy enclosed) the Texas General Land Office (GLO) asked JRC Petroleum to file missing glo1 and glo2 production reports. JRC has not responded to this request and the delinquent reports have not been filed.

The amount due for the missing reports is $107,020.00 as detailed on the enclosed schedules. The missing report charge is $10.00 for each 30 day period the report is late.

If you have any questions, please contact me at (512) 463-5379 or mike.may@glo.state.tx.us.

Sincerely,

Mike May, Sr. Auditor
Energy Financial Compliance
Texas General Land Office

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price	(4) BTU	(5) Gross Value	(6) Royalty Due	(7) Royalty Paid	(8) Additional Royalty Due	(9) Number of Days Late	(10) Penalty From Additional Royalty	(11) Interest From Additional Royalty	(12) Revenue Due (8)+(10)+(11)
Aug-01										$1,210.00		$1,210.00
Sep-01										$1,200.00		$1,200.00
Oct-01										$1,190.00		$1,190.00
Nov-01										$1,180.00		$1,180.00
Dec-01										$1,170.00		$1,170.00
Jan-02										$1,160.00		$1,160.00
Feb-02										$1,150.00		$1,150.00
Mar-02										$1,140.00		$1,140.00
Apr-02										$1,130.00		$1,130.00
May-02										$1,120.00		$1,120.00
Jun-02										$1,110.00		$1,110.00
Jul-02										$1,100.00		$1,100.00
Aug-02										$1,090.00		$1,090.00
Sep-02										$1,080.00		$1,080.00
Oct-02										$1,070.00		$1,070.00
Nov-02										$1,060.00		$1,060.00
Dec-02										$1,050.00		$1,050.00
Jan-03										$1,040.00		$1,040.00
Feb-03										$1,030.00		$1,030.00
Mar-03										$1,020.00		$1,020.00
Apr-03										$1,010.00		$1,010.00
May-03										$1,000.00		$1,000.00
Jun-03										$990.00		$990.00
Jul-03										$980.00		$980.00
Aug-03										$970.00		$970.00
Sep-03										$960.00		$960.00
Oct-03										$950.00		$950.00
Nov-03										$940.00		$940.00
Dec-03										$930.00		$930.00
Jan-04										$920.00		$920.00
Feb-04										$910.00		$910.00
Mar-04										$900.00		$900.00
Apr-04										$890.00		$890.00
May-04										$880.00		$880.00
Jun-04										$870.00		$870.00
Jul-04										$860.00		$860.00
Aug-04										$850.00		$850.00
Sep-04										$840.00		$840.00

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price	(4) BTU	(5) Gross Value	(6) Royalty Due	(7) Royalty Paid	(8) Additional Royalty Due	(9) Number of Days Late	(10) Penalty From Additional Royalty	(11) Interest From Additional Royalty	(12) Revenue Due (8)+(10)+(11)
Oct-04										$830.00		$830.00
Nov-04										$820.00		$820.00
Dec-04										$810.00		$810.00
Jan-05										$800.00		$800.00
Feb-05										$790.00		$790.00
Mar-05										$780.00		$780.00
Apr-05										$770.00		$770.00
May-05										$760.00		$760.00
Jun-05										$750.00		$750.00
Jul-05										$740.00		$740.00
Aug-05										$730.00		$730.00
Sep-05										$720.00		$720.00
Oct-05										$710.00		$710.00
Nov-05										$700.00		$700.00
Dec-05										$690.00		$690.00
Jan-06										$680.00		$680.00
Feb-06										$670.00		$670.00
Mar-06										$660.00		$660.00
Apr-06										$650.00		$650.00
May-06										$640.00		$640.00
Jun-06										$630.00		$630.00
Jul-06										$620.00		$620.00
Aug-06										$610.00		$610.00
Sep-06										$600.00		$600.00
Oct-06										$590.00		$590.00
Nov-06										$580.00		$580.00
Dec-06										$570.00		$570.00
Jan-07										$560.00		$560.00
Feb-07										$550.00		$550.00
Mar-07										$540.00		$540.00
Apr-07										$530.00		$530.00
May-07										$520.00		$520.00
Jun-07										$510.00		$510.00
Jul-07										$500.00		$500.00
Aug-07										$490.00		$490.00
Sep-07										$480.00		$480.00
Oct-07										$470.00		$470.00
Nov-07										$460.00		$460.00

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate;

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price	(4) BTU	(5) Gross Value	(6) Royalty Due	(7) Royalty Paid	(8) Additional Royalty Due	(9) Number of Days Late	(10) Penalty From Additional Royalty	(11) Interest From Additional Royalty	(12) Revenue Due (8)+(10)+(11)
Dec-07										$450.00		$450.00
Jan-08										$440.00		$440.00
Feb-08										$430.00		$430.00
Mar-08										$420.00		$420.00
Apr-08										$410.00		$410.00
May-08										$400.00		$400.00
Jun-08										$390.00		$390.00
Jul-08										$380.00		$380.00
Aug-08										$370.00		$370.00
Sep-08										$360.00		$360.00
Oct-08										$350.00		$350.00
Nov-08										$340.00		$340.00
Dec-08										$330.00		$330.00
Jan-09										$320.00		$320.00
Feb-09										$310.00		$310.00
Mar-09										$300.00		$300.00
Apr-09										$290.00		$290.00
May-09										$280.00		$280.00
Jun-09										$270.00		$270.00
Jul-09										$260.00		$260.00
Aug-09										$250.00		$250.00
Sep-09										$240.00		$240.00
Oct-09										$230.00		$230.00
Nov-09										$220.00		$220.00
Dec-09										$210.00		$210.00
Jan-10										$200.00		$200.00
Feb-10										$190.00		$190.00
Mar-10										$180.00		$180.00
Apr-10										$170.00		$170.00
May-10										$160.00		$160.00
Jun-10										$150.00		$150.00
Jul-10										$140.00		$140.00
Aug-10										$130.00		$130.00
Sep-10										$120.00		$120.00
Oct-10										$110.00		$110.00
Nov-10										$100.00		$100.00
Dec-10										$90.00		$90.00
Jan-11										$80.00		$80.00

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price	(4) BTU	(5) Gross Value	(6) Royalty Due	(7) Royalty Paid	(8) Additional Royalty Due	(9) Number of Days Late	(10) Penalty From Additional Royalty	(11) Interest From Additional Royalty	(12) Revenue Due (8)+(10)+(11)
Feb-11										$70.00		$70.00
Mar-11										$60.00		$60.00
Apr-11										$50.00		$50.00
May-11										$40.00		$40.00
Jun-11										$30.00		$30.00
Jul-11										$20.00		$20.00
Aug-11										$10.00		$10.00
TOTALS					$0.00	$0.00	$0.00	$0.00		$73,810.00	$0.00	$73,810.00

Comments: Penalty for missing reports is $10.00 for each 30 day period the report is overdue.
Penalty calculated through October 15, 2011.

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Oil Volume	(2) Tract Participation Rate	(3) Price	(4) Gross Value	(5) Royalty Due	(6) Royalty Paid	(7) Additional Royalty Due	(8) Number of Days Late	(9) Penalty From Additional Royalty	(10) Interest From Additional Royalty	(11) Revenue Due (7)+(9)+(10)
Dec-04									$810.00		$810.00
Jan-05									$800.00		$800.00
Feb-05									$790.00		$790.00
Mar-05									$780.00		$780.00
Apr-05									$770.00		$770.00
May-05									$760.00		$760.00
Jun-05									$750.00		$750.00
Jul-05									$740.00		$740.00
Aug-05									$730.00		$730.00
Sep-05									$720.00		$720.00
Oct-05									$710.00		$710.00
Nov-05									$700.00		$700.00
Dec-05									$690.00		$690.00
Jan-06									$680.00		$680.00
Feb-06									$670.00		$670.00
Mar-06									$660.00		$660.00
Apr-06									$650.00		$650.00
May-06									$640.00		$640.00
Jun-06									$630.00		$630.00
Jul-06									$620.00		$620.00
Aug-06									$610.00		$610.00
Sep-06									$600.00		$600.00
Oct-06									$590.00		$590.00
Nov-06									$580.00		$580.00
Dec-06									$570.00		$570.00
Jan-07									$560.00		$560.00
Feb-07									$550.00		$550.00
Mar-07									$540.00		$540.00
Apr-07									$530.00		$530.00
May-07									$520.00		$520.00
Jun-07									$510.00		$510.00

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Oil Volume	(2) Tract Participation Rate	(3) Price	(4) Gross Value	(5) Royalty Due	(6) Royalty Paid	(7) Additional Royalty Due	(8) Number of Days Late	(9) Penalty From Additional Royalty	(10) Interest From Additional Royalty	(11) Revenue Due (7)+(9)+(10)
Jul-07									$500.00		$500.00
Aug-07									$490.00		$490.00
Sep-07									$480.00		$480.00
Oct-07									$470.00		$470.00
Nov-07									$460.00		$460.00
Dec-07									$450.00		$450.00
Jan-08									$440.00		$440.00
Feb-08									$430.00		$430.00
Mar-08									$420.00		$420.00
Apr-08									$410.00		$410.00
May-08									$400.00		$400.00
Jun-08									$390.00		$390.00
Jul-08									$380.00		$380.00
Aug-08									$370.00		$370.00
Sep-08									$360.00		$360.00
Oct-08									$350.00		$350.00
Nov-08									$340.00		$340.00
Dec-08									$330.00		$330.00
Jan-09									$320.00		$320.00
Feb-09									$310.00		$310.00
Mar-09									$300.00		$300.00
Apr-09									$290.00		$290.00
May-09									$280.00		$280.00
Jun-09									$270.00		$270.00
Jul-09									$260.00		$260.00
Aug-09									$250.00		$250.00
Sep-09									$240.00		$240.00
Oct-09									$230.00		$230.00
Nov-09									$220.00		$220.00
Dec-09									$210.00		$210.00
Jan-10									$200.00		$200.00

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through August 2011

Auditor/AE: Mmay
Billing Date: 10/21/2011
P&I Calculation Date:
Royalty Rate:

Month / Year	(1) Oil Volume	(2) Tract Participation Rate	(3) Price	(4) Gross Value	(5) Royalty Due	(6) Royalty Paid	(7) Additional Royalty Due	(8) Number of Days Late	(9) Penalty From Additional Royalty	(10) Interest From Additional Royalty	(11) Revenue Due (7)+(9)+(10)
Feb-10									$190.00		$190.00
Mar-10									$180.00		$180.00
Apr-10									$170.00		$170.00
May-10									$160.00		$160.00
Jun-10									$150.00		$150.00
Jul-10									$140.00		$140.00
Aug-10									$130.00		$130.00
Sep-10									$120.00		$120.00
Oct-10									$110.00		$110.00
Nov-10									$100.00		$100.00
Dec-10									$90.00		$90.00
Jan-11									$80.00		$80.00
Feb-11									$70.00		$70.00
Mar-11									$60.00		$60.00
Apr-11									$50.00		$50.00
May-11									$40.00		$40.00
Jun-11									$30.00		$30.00
Jul-11									$20.00		$20.00
Aug-11									$10.00		$10.00
TOTALS	0.00			$0.00	$0.00	$0.00	$0.00		$33,210.00	$0.00	$33,210.00

Comments Penalty for missing reports is $10.00 for each 30 day period the report is overdue.
Penalty calculated through October 5, 2011.

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

August 30, 2011

CERTIFIED MAIL 7006 2760 0004 7904 1292

Ms. Kathy Cravey
JRC Petroleum
20 Winding Way
Pecos, TX 79772-6312

RE: Notice of non-payment on State Lease MF049127

Dear Ms. Cravey:

The Energy Financial Compliance Division of the Texas General Land Office has completed a limited review of the above-referenced lease operated by JRC Petroleum. Through this review, we determined that $5,679.31 is due for production starting August 2001 through January 2011. This amount is comprised of $2,123.23 in royalty, $2,350.00 in penalty, and $1,206.08 in interest which has been computed through 8/31/2011, in accordance with Section 52.131 of the Texas Natural Resources Code.

The following documents are attached in support of our findings:

A brief summary of our review (Attachment I);

Schedules supporting our royalty, penalty, and interest calculations; and

Procedures used for assessment of penalties and interest (Attachment III).

To ensure your company remains in good standing with the General Land Office, please respond to this notice within 30 days of the above date. If your records reflect this royalty has been paid, please provide us with documentation of payments made and remittance dates. Payment of this notice should be submitted separately from monthly royalty payments you may be remitting. In order to ensure proper credit, your payment should be mailed to my attention along with a copy of this letter.

This notice in no way precludes the GLO from pursuing any claim or remedy related to this royalty payment, including a statutory first lien on all production pursuant to the Texas Natural Resources Code Section 52.136. Additionally, this notice does not constitute an Audit Billing Notice as defined in Section 52.135 of the Natural Resources Code and, consequently, does not preclude the GLO from conducting further examinations of this or other leases operated and/or reported by JRC Petroleum or from examining these or other issues and time periods in the future.

If you have any questions, please contact me at (512) 463-5379 or mike.may@glo.state.tx.us.

Sincerely,

Mike May, Sr. Auditor
Energy Financial Compliance
Texas General Land Office

Attachment I

Review Summary

During and inspection of this lease by Tim Miller of the GLO, it was discovered that gas has been produced from this lease. No gas production has been reported to the Texas Railroad Commission or the GLO.

Volumes on the billing schedule came from Sledge Brothers Oil Company check stub history which was compiled by Stuart Dalton on behalf of Sledge. Prices are Houston Ship Channel and a default BTU value of 1.000000 was used. Associated penalty and interest calculations are included.

Per Texas Administrative Code: Lessees shall provide, in the form and manner prescribed by the GLO, production/royalty reports (Form GLO-1 for oil and condensate and Form GLO-2 for gas). No GLO-1 reports have been filed since December 2004 and no GLO-2 reports have been filed since August 2001 production. The penalty for missing reports is $10.00 for each 30 day period the report is late. Through August 2011 due dates, the penalty for missing GLO-1 reports is $31,600.00. The penalty for missing GLO-2 reports is $71,400.00. If all the missing reports are filed by September 30, 2011, the GLO will waive the missing report charges.

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8)+(10)+(11)
Aug-01	65	1	$3.24	1.000000	$210.60	$13.16	$0.00	$13.16	3607	$25.00	$15.35	$53.51
Sep-01	82	1	$2.39	1.000000	$195.98	$12.25	$0.00	$12.25	3576	$25.00	$14.16	$51.41
Oct-01	119	1	$1.86	1.000000	$221.34	$13.83	$0.00	$13.83	3546	$25.00	$15.85	$54.68
Nov-01	0	1	$3.12	1.000000	$0.00	$0.00	$0.00	$0.00	3515	$0.00	$0.00	$0.00
Dec-01	96	1	$2.30	1.000000	$220.80	$13.80	$0.00	$13.80	3484	$25.00	$15.54	$54.34
Jan-02	68	1	$2.61	1.000000	$177.48	$11.09	$0.00	$11.09	3456	$25.00	$12.39	$48.48
Feb-02	68	1	$2.00	1.000000	$136.00	$8.50	$0.00	$8.50	3425	$25.00	$9.41	$42.91
Mar-02	46	1	$2.40	1.000000	$110.40	$6.90	$0.00	$6.90	3395	$25.00	$7.57	$39.47
Apr-02	50	1	$3.41	1.000000	$170.50	$10.66	$0.00	$10.66	3364	$25.00	$11.58	$47.24
May-02	0	1	$3.36	1.000000	$0.00	$0.00	$0.00	$0.00	3334	$0.00	$0.00	$0.00
Jun-02	0	1	$3.37	1.000000	$0.00	$0.00	$0.00	$0.00	3303	$0.00	$0.00	$0.00
Jul-02	21	1	$3.30	1.000000	$69.30	$4.33	$0.00	$4.33	3272	$25.00	$4.57	$33.90
Aug-02	0	1	$2.97	1.000000	$0.00	$0.00	$0.00	$0.00	3242	$0.00	$0.00	$0.00
Sep-02	27	1	$3.31	1.000000	$89.37	$5.59	$0.00	$5.59	3211	$25.00	$5.79	$36.38
Oct-02	83	1	$3.64	1.000000	$302.12	$18.88	$0.00	$18.88	3181	$25.00	$19.38	$63.26
Nov-02	101	1	$4.08	1.000000	$412.08	$25.76	$0.00	$25.76	3150	$25.00	$26.18	$76.94
Dec-02	31	1	$4.05	1.000000	$125.55	$7.85	$0.00	$7.85	3119	$25.00	$7.90	$40.75
Jan-03	1	1	$4.76	1.000000	$4.76	$0.30	$0.00	$0.30	3091	$25.00	$0.30	$25.60
Feb-03	50	1	$5.44	1.000000	$272.00	$17.00	$0.00	$17.00	3060	$25.00	$16.77	$58.77
Mar-03	0	1	$8.79	1.000000	$0.00	$0.00	$0.00	$0.00	3030	$0.00	$0.00	$0.00
Apr-03	6	1	$4.93	1.000000	$29.58	$1.85	$0.00	$1.85	2999	$25.00	$1.79	$28.64
May-03	42	1	$4.99	1.000000	$209.58	$13.10	$0.00	$13.10	2969	$25.00	$12.53	$50.63
Jun-03	55	1	$5.87	1.000000	$322.85	$20.18	$0.00	$20.18	2938	$25.00	$19.10	$64.28
Jul-03	41	1	$5.36	1.000000	$219.76	$13.74	$0.00	$13.74	2907	$25.00	$12.87	$51.61
Aug-03	0	1	$4.66	1.000000	$0.00	$0.00	$0.00	$0.00	2877	$0.00	$0.00	$0.00
Sep-03	13	1	$4.82	1.000000	$62.66	$3.92	$0.00	$3.92	2846	$25.00	$3.59	$32.51
Oct-03	28	1	$4.26	1.000000	$119.28	$7.46	$0.00	$7.46	2816	$25.00	$6.76	$39.22
Nov-03	0	1	$4.29	1.000000	$0.00	$0.00	$0.00	$0.00	2785	$0.00	$0.00	$0.00
Dec-03	9	1	$4.69	1.000000	$42.21	$2.64	$0.00	$2.64	2754	$25.00	$2.34	$29.98
Jan-04	111	1	$5.71	1.000000	$633.81	$39.61	$0.00	$39.61	2725	$25.00	$34.72	$99.33
Feb-04	54	1	$5.33	1.000000	$287.82	$17.99	$0.00	$17.99	2694	$25.00	$15.58	$58.57
Mar-04	109	1	$4.88	1.000000	$531.92	$33.25	$0.00	$33.25	2664	$25.00	$28.48	$86.73
Apr-04	132	1	$5.29	1.000000	$698.28	$43.64	$0.00	$43.64	2633	$25.00	$36.93	$105.57
May-04	116	1	$5.80	1.000000	$672.80	$42.05	$0.00	$42.05	2603	$25.00	$35.17	$102.22
Jun-04	37	1	$6.56	1.000000	$242.72	$15.17	$0.00	$15.17	2572	$25.00	$12.53	$52.70
Jul-04	28	1	$6.00	1.000000	$168.00	$10.50	$0.00	$10.50	2541	$25.00	$8.57	$44.07
Aug-04	67	1	$5.94	1.000000	$397.98	$24.87	$0.00	$24.87	2511	$25.00	$20.05	$69.92
Sep-04	86	1	$5.10	1.000000	$438.60	$27.41	$0.00	$27.41	2480	$25.00	$21.82	$74.23
Oct-04	38	1	$5.11	1.000000	$194.18	$12.14	$0.00	$12.14	2450	$25.00	$9.54	$46.68

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8) + (10) + (11)
Nov-04	64	1	$7.32	1.000000	$468.48	$29.28	$0.00	$29.28	2419	$25.00	$22.72	$77.00
Dec-04	96	1	$6.33	1.000000	$607.68	$37.98	$0.00	$37.98	2388	$25.00	$29.08	$92.06
Jan-05	48	1	$5.75	1.000000	$276.00	$17.25	$0.00	$17.25	2360	$25.00	$13.05	$55.30
Feb-05	47	1	$5.74	1.000000	$269.78	$16.86	$0.00	$16.86	2329	$25.00	$12.58	$54.44
Mar-05	0	1	$5.98	1.000000	$0.00	$0.00	$0.00	$0.00	2299	$0.00	$0.00	$0.00
Apr-05	0	1	$7.01	1.000000	$0.00	$0.00	$0.00	$0.00	2268	$0.00	$0.00	$0.00
May-05	0	1	$6.50	1.000000	$0.00	$0.00	$0.00	$0.00	2238	$0.00	$0.00	$0.00
Jun-05	0	1	$6.21	1.000000	$0.00	$0.00	$0.00	$0.00	2207	$0.00	$0.00	$0.00
Jul-05	52	1	$6.88	1.000000	$357.76	$22.36	$0.00	$22.36	2176	$25.00	$15.56	$62.92
Aug-05	125	1	$7.39	1.000000	$923.75	$57.73	$0.00	$57.73	2146	$25.00	$39.61	$122.34
Sep-05	42	1	$9.72	1.000000	$408.24	$25.52	$0.00	$25.52	2115	$25.00	$17.25	$67.77
Oct-05	106	1	$10.46	1.000000	$1,108.76	$69.30	$0.00	$69.30	2085	$25.00	$46.16	$140.46
Nov-05	0	1	$10.92	1.000000	$0.00	$0.00	$0.00	$0.00	2054	$0.00	$0.00	$0.00
Dec-05	0	1	$7.88	1.000000	$0.00	$0.00	$0.00	$0.00	2023	$0.00	$0.00	$0.00
Jan-06	0	1	$8.68	1.000000	$0.00	$0.00	$0.00	$0.00	1995	$0.00	$0.00	$0.00
Feb-06	78	1	$7.23	1.000000	$563.94	$35.25	$0.00	$35.25	1964	$25.00	$22.08	$82.33
Mar-06	119	1	$6.66	1.000000	$792.54	$49.53	$0.00	$49.53	1934	$25.00	$30.53	$105.06
Apr-06	130	1	$6.82	1.000000	$886.60	$55.41	$0.00	$55.41	1903	$25.00	$33.59	$114.00
May-06	60	1	$6.88	1.000000	$412.80	$25.80	$0.00	$25.80	1873	$25.00	$15.39	$66.19
Jun-06	62	1	$5.74	1.000000	$355.88	$22.24	$0.00	$22.24	1842	$25.00	$13.04	$60.28
Jul-06	69	1	$5.69	1.000000	$392.61	$24.54	$0.00	$24.54	1811	$25.00	$14.14	$63.68
Aug-06	49	1	$6.36	1.000000	$311.64	$19.48	$0.00	$19.48	1781	$25.00	$11.03	$55.51
Sep-06	23	1	$6.37	1.000000	$146.51	$9.16	$0.00	$9.16	1750	$25.00	$5.09	$39.25
Oct-06	60	1	$4.00	1.000000	$240.00	$15.00	$0.00	$15.00	1720	$25.00	$8.19	$48.19
Nov-06	68	1	$6.83	1.000000	$464.44	$29.03	$0.00	$29.03	1689	$25.00	$15.56	$69.59
Dec-06	92	1	$7.07	1.000000	$650.44	$40.65	$0.00	$40.65	1658	$25.00	$21.37	$87.02
Jan-07	76	1	$5.74	1.000000	$436.24	$27.27	$0.00	$27.27	1630	$25.00	$14.08	$66.35
Feb-07	63	1	$6.86	1.000000	$432.18	$27.01	$0.00	$27.01	1599	$25.00	$13.68	$65.69
Mar-07	94	1	$7.01	1.000000	$658.94	$41.18	$0.00	$41.18	1569	$25.00	$20.44	$86.62
Apr-07	105	1	$6.91	1.000000	$725.55	$45.35	$0.00	$45.35	1538	$25.00	$22.05	$92.40
May-07	50	1	$7.36	1.000000	$368.00	$23.00	$0.00	$23.00	1508	$25.00	$10.96	$58.96
Jun-07	47	1	$7.51	1.000000	$352.97	$22.06	$0.00	$22.06	1477	$25.00	$10.28	$57.34
Jul-07	48	1	$6.79	1.000000	$325.92	$20.37	$0.00	$20.37	1446	$25.00	$9.29	$54.66
Aug-07	34	1	$5.64	1.000000	$191.76	$11.99	$0.00	$11.99	1416	$25.00	$5.35	$42.34
Sep-07	88	1	$5.23	1.000000	$460.24	$28.77	$0.00	$28.77	1385	$25.00	$12.54	$66.31
Oct-07	28	1	$6.13	1.000000	$171.64	$10.73	$0.00	$10.73	1355	$25.00	$4.57	$40.30
Nov-07	33	1	$6.92	1.000000	$228.36	$14.27	$0.00	$14.27	1324	$25.00	$5.93	$45.20
Dec-07	186	1	$6.87	1.000000	$1,277.82	$79.86	$0.00	$79.86	1293	$25.00	$32.40	$137.26
Jan-08	33	1	$6.73	1.000000	$222.09	$13.88	$0.00	$13.88	1264	$25.00	$5.50	$44.38

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: August 2001 through December 2009

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	(12) Revenue Due (8)+(10)+(11)
Feb-08	63	1	$7.74	1.000000	$487.62	$30.48	$0.00	$30.48	1233	$25.00	$11.76	$67.24
Mar-08	80	1	$8.73	1.000000	$698.40	$43.65	$0.00	$43.65	1203	$25.00	$16.42	$85.07
Apr-08	60	1	$9.25	1.000000	$555.00	$34.69	$0.00	$34.69	1172	$25.00	$12.69	$72.38
May-08	61	1	$10.83	1.000000	$660.63	$41.29	$0.00	$41.29	1142	$25.00	$14.70	$80.99
Jun-08	59	1	$11.66	1.000000	$687.94	$43.00	$0.00	$43.00	1111	$25.00	$14.87	$82.87
Jul-08	116	1	$12.84	1.000000	$1,489.44	$93.09	$0.00	$93.09	1080	$25.00	$31.25	$149.34
Aug-08	96	1	$9.04	1.000000	$867.84	$54.24	$0.00	$54.24	1050	$25.00	$17.67	$96.91
Sep-08	54	1	$8.06	1.000000	$435.24	$27.20	$0.00	$27.20	1019	$25.00	$8.58	$60.78
Oct-08	109	1	$7.27	1.000000	$792.43	$49.53	$0.00	$49.53	989	$25.00	$15.14	$89.67
Nov-08	108	1	$5.72	1.000000	$617.76	$38.61	$0.00	$38.61	958	$25.00	$11.41	$75.02
Dec-08	78	1	$6.11	1.000000	$476.58	$29.79	$0.00	$29.79	927	$25.00	$8.50	$63.29
Jan-09	0	1	$5.26	1.000000	$0.00	$0.00	$0.00	$0.00	899	$0.00	$0.00	$0.00
Feb-09	27	1	$3.86	1.000000	$104.22	$6.51	$0.00	$6.51	868	$25.00	$1.73	$33.24
Mar-09	89	1	$3.51	1.000000	$312.39	$19.52	$0.00	$19.52	838	$25.00	$5.00	$49.52
Apr-09	68	1	$3.65	1.000000	$248.20	$15.51	$0.00	$15.51	807	$25.00	$3.81	$44.32
May-09	51	1	$3.19	1.000000	$162.69	$10.17	$0.00	$10.17	777	$25.00	$2.40	$37.57
Jun-09	8	1	$3.48	1.000000	$27.84	$1.74	$0.00	$1.74	746	$25.00	$0.39	$27.13
Jul-09	47	1	$3.85	1.000000	$180.95	$11.31	$0.00	$11.31	715	$25.00	$2.44	$38.75
Aug-09	51	1	$3.41	1.000000	$173.91	$10.87	$0.00	$10.87	685	$25.00	$2.24	$38.11
Sep-09	58	1	$2.69	1.000000	$156.02	$9.75	$0.00	$9.75	654	$25.00	$1.91	$36.66
Oct-09	22	1	$3.68	1.000000	$80.96	$5.06	$0.00	$5.06	624	$25.00	$0.94	$31.00
Nov-09	41	1	$4.23	1.000000	$173.43	$10.84	$0.00	$10.84	593	$25.00	$1.90	$37.74
Dec-09	0	1	$4.57	1.000000	$0.00	$0.00	$0.00	$0.00	562	$0.00	$0.00	$0.00
TOTALS					$32,869.36	$2,054.38	$0.00	$2,054.38		$2,125.00	$1,203.95	$5,383.33

Notes:

(A) Price is Houston Ship Channel. Used 1.000000 for BTU as no reports or gas analysis statements available for review.

(B) See Attachment III for explanation of penalty and interest calculations.

Customer ID: C000040136
Invoice Number:
Glo Lease: MF049127
GLO Review: JRC PETROLEUM
Review Period: January 2010 through January 2011

Auditor/AE: Mmay
Billing Date: 8/12/2011
P&I Calculation Date: 8/31/2011
Royalty Rate: 0.0625

Month / Year	(1) Gas Volume	(2) Tract Participation Rate	(3) Price (A)	(4) BTU (A)	(5) Gross Value (1) X (2) X (3) X (4)	(6) Royalty Due (5) * Royalty Rate	(7) Royalty Paid	(8) Additional Royalty Due (B) (6) - (7)	(9) Number of Days Late	(10) Penalty From Additional Royalty (B)	(11) Interest From Additional Royalty (B)	Revenue Due (8) + (10) + (11)
Jan-10	30	1	$5.83	1.000000	$174.90	$10.93	$0.00	$10.93	534	$25.00	$0.60	$36.53
Feb-10	4	1	$5.48	1.000000	$21.92	$1.37	$0.00	$1.37	503	$25.00	$0.07	$26.44
Mar-10	0	1	$4.77	1.000000	$0.00	$0.00	$0.00	$0.00	473	$0.00	$0.00	$0.00
Apr-10	19	1	$3.92	1.000000	$74.48	$4.66	$0.00	$4.66	442	$25.00	$0.21	$29.87
May-10	41	1	$4.15	1.000000	$170.15	$10.63	$0.00	$10.63	412	$25.00	$0.44	$36.07
Jun-10	12	1	$4.05	1.000000	$48.60	$3.04	$0.00	$3.04	381	$25.00	$0.11	$28.15
Jul-10	14	1	$4.69	1.000000	$65.66	$4.10	$0.00	$4.10	350	$25.00	$0.14	$29.24
Aug-10	0	1	$4.59	1.000000	$0.00	$0.00	$0.00	$0.00	320	$0.00	$0.00	$0.00
Sep-10	0	1	$3.70	1.000000	$0.00	$0.00	$0.00	$0.00	289	$0.00	$0.00	$0.00
Oct-10	0	1	$3.86	1.000000	$0.00	$0.00	$0.00	$0.00	259	$0.00	$0.00	$0.00
Nov-10	56	1	$3.25	1.000000	$182.00	$11.38	$0.00	$11.38	228	$25.00	$0.22	$36.60
Dec-10	59	1	$4.22	1.000000	$248.98	$15.56	$0.00	$15.56	197	$25.00	$0.25	$40.81
Jan-11	28	1	$4.10	1.000000	$114.80	$7.18	$0.00	$7.18	169	$25.00	$0.09	$32.27
TOTALS					$1,101.49	$68.85	$0.00	$68.85		$225.00	$2.13	$295.98

Notes:

(A) Price is Houston Ship Channel. Used 1.000000 for BTU as no reports or gas analysis statements available for review.

(B) See Attachment III for explanation of penalty and interest calculations.

ATTACHMENT III
SUMMARY OF PENALTY/ INTEREST ASSESSMENT RULES FOR DELINQUENT ROYALTIES AND DELINQUENT REQUIRED REPORTS OR DOCUMENTS

	Due Before 10-1-75 and (Production Prior To 8-1-75)	Due After 10-1-75 and Before 9-1-85 (Production 8/1/75 –6/30/85)	Due After 9-1-85 (Production 7-1-85 through 12-31-2009)	Due After 2-26-2010 (Production 1-1-2010 through present)
PENALTY (1) For delinquent royalty	None	The greater of 1% of the delinquent amount or $5.00 for each 30-day delinquency	(2) For delinquencies of 30 days or less, the greater of 5% of the delinquent amount or $25.00. For delinquencies of more than 30 days, the greater of 10% of the delinquent amount or $25.00	(2) For delinquencies of 30 days or less, the greater of 5% of the delinquent amount or $25.00. For delinquencies of more than 30 days, the greater of 10% of the delinquent amount or $25.00
For delinquent report, affidavit, or other document.	None	$5.00 per document for each 30-day period of delinquency	$10 per document for each 30-day period of delinquency	$10 per document for each 30-day period of delinquency
INTEREST (2) • For delinquent royalty	6% per year, simple; accrual begins 30 days after due date	6% per year, simple; accrual begins 30 days after due date	(3) 12% per year, simple; accrual begins 60 days after due date	(4) Prime plus 1% set on the first business day of each calendar year

(1) Tex. Rev. Civ. Stat. Ann. Article 5069-1.03 and 31 TAC §9.51 (1) (d)

(2) Penalties are not assessed in cases of title dispute as to the state's portion of the royalty or to royalty in dispute as to fair market value except when fraud is involved, in which case the fraud penalty is applicable. Penalty provisions are found at Tex Nat. res. Code Ann § 52.131 (e), (f), & (h).

(3) Tex Nat. Res. Code Ann § 52.131 (g).

(4) Per TAC 9.51 the interest rate on past due royalty is Wall Street Journal Prime plus 1%, to be adjusted annually.

A royalty payment that is not accompanied by the required royalty affidavit identifying the GLO lease number is delinquent.

The State's power to forfeit a lease shall not be affected by the assessment or payment of any delinquency, penalty, or interest, provided in 31 TAC §9.51.

(76)

File No. 45127

Billing

Date Filed: 10/21/11

Jerry E. Patterson, Commissioner

By M. May

MF049127 - Surface to 3,462'

and MF039970 - Parent Tract

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Printed: Oct 10, 2013

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin TX 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4
5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule	2. Lease name as shown on proration schedule			
KEN REGAN (DELAWARE)	BAILEY, CHARLIE			
3. Current operator name exactly as shown on P-5 Organization Report	4. Operator P-5 no.	5. Oil Lse/Gas ID no.	6. County	7. RRC district
DARO PRODUCTION COMPANY	200828	20386	REEVES	08
8. Operator address including city, state, and zip code 193 FALLING HILLS NEW BRAUNFELS, TX 78132	9 Well no(s) *(see instruction E)*			
	10. Classification ☒ Oil ☐ Gas ☐ Other *(see instruction A)*		11. Effective Date 8/1/08	

12 Purpose of Filing. (Complete section a or b below) *(See instructions B and G)*

a. Change of: ☐ operator ☒ oil or condensate gatherer ☐ gas gatherer ☐ gas purchaser ☐ gas purchaser system code
☐ field name from _____
☐ lease name from _____
OR

b. New RRC Number for: ☐ oil lease ☐ gas well ☐ other well (specify)_____ **Due to:** ☐ new completion or recompletion ☐ reclass oil to gas ☐ reclass gas to oil ☐ consolidation, unitization, or subdivision (oil lease only)

13 Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s) *(See instruction G).*

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left *(Attach an additional sheet in same format if more space is needed)*	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	El Paso Natural Gas Company	0001	100	

RRC OF TEXAS
JUL 28 2008
OIL & GAS DIVISION
AUSTIN, TEXAS

14 Authorized OIL or CONDENSATE Gatherer(s) *(See instruction G).*

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First *(Attach an additional sheet in same format if more space is needed)*	Percent of Take
PLAINS MARKETING, LP	100

RRC USE ONLY
Reviewer's initials: Pe
Approval date: 7-31-08

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator _____ Signature _____

Name (print) _____ ☐ **Authorized Employee of previous operator** ☐ **Authorized agent of previous operator** *(see instruction G)*

Title _____ Date _____ Phone with area code _____

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission

LINDA JOHNSTON — Name (print)
Linda Johnston — Signature
AGENT — Title
☐ **Authorized Employee of current operator** ☒ **Authorized agent of current operator** *(see instruction G)*
E-mail Address (optional) _____
7/23/08 — Date
(830) 964-5963 — Phone with area code

DrillingInfo One-Page Production Summary

drillinginfo

Tag This Element

API#	42-389-10476
Well#	2
Lease	BAILEY, CHARLIE
Field	KEN REGAN (DELAWARE)
Lease Operator	DARO PRODUCTION Well Op History
County	Reeves
State	Texas
Location	0.0 null / 0.0 null,
Elevation	2858 GR
Date Spud	--
Date TD	--
Logs Run	

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	12/1/66	7/1/13	145,803	0.00	PLAML
Gas	12/1/66	7/1/13	44,862	0.00	ELPNG

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)				Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Other	Closing						
8/2012	0	0	0	0	0	124	181	0	23	0	---	2	0.00	2.00	0.00
9/2012	0	0	0	0	0	129	0	0	152	0	---	2	0.00	2.15	0.00
10/2012	0	0	0	0	0	214	340	0	26	0	---	2	0.00	3.45	0.00
11/2012	0	0	0	0	0	186	0	0	212	0	---	2	0.00	3.10	0.00
12/2012	0	0	0	0	0	146	164	0	194	0	---	2	0.00	2.35	0.00
1/2013	0	0	0	0	0	128	0	0	322	0	---	2	0.00	2.06	0.00
2/2013	0	0	0	0	0	152	170	0	304	0	---	2	0.00	2.71	0.00
3/2013	0	0	0	0	0	165	182	0	287	0	---	2	0.00	2.66	0.00
4/2013	0	0	0	0	0	157	175	0	269	0	---	2	0.00	2.62	0.00
5/2013	0	0	0	0	0	139	0	0	408	0	---	2	0.00	2.24	0.00
6/2013	0	0	0	0	0	120	168	0	360	0	---	2	0.00	2.00	0.00
7/2013	0	0	0	0	0	136	168	0	328	0	---	2	0.00	2.19	0.00
Totals	0	0	0	0	0	1,796	1,548	0	2,885	0	---	---	---	---	---

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
1966	0	372	---	1	---	0.00	12.24	0.00	---	---
1967	5,177	14,222	---	2	2	3.55	9.75	0.00	---	---
1968	3,622	9,657	---	---	2	4.96	13.24	0.00	30.0%	32.1%
1969	2,830	7,539	---	---	2	3.88	10.33	0.00	21.9%	21.9%
1970	2,094	5,919	---	---	2	2.87	8.11	0.00	26.0%	21.5%
1971	1,027	4,742	---	---	2	1.41	6.50	0.00	51.0%	19.9%
1972	860	3,823	---	---	2	1.18	5.24	0.00	16.3%	19.4%
1973	354	3,885	---	---	2	0.49	5.32	0.00	58.8%	---
1974	12	4,240	---	---	2	0.02	5.81	0.00	96.6%	---
1975	12	3,647	---	---	2	0.02	5.00	0.00	---	14.0%
1976	12	4,809	---	---	2	0.02	6.59	0.00	---	---
1977	12	4,073	---	---	2	0.02	5.58	0.00	---	15.3%
1978	12	3,262	---	---	2	0.02	4.47	0.00	---	19.9%
1979	12	3,072	---	---	2	0.02	4.21	0.00	---	5.8%

1980	12	5,237	---	---	2	0.02	7.18	0.00	---	---
1981	12	2,960	---	---	2	0.02	4.06	0.00	---	43.5%
1982	12	3,192	---	---	2	0.02	4.38	0.00	---	---
1983	12	3,256	---	---	2	0.02	4.46	0.00	---	---
1984	12	2,892	---	---	2	0.02	3.96	0.00	---	11.2%
1985	12	2,543	---	---	2	0.02	3.49	0.00	---	12.1%
1986	12	2,074	---	---	2	0.02	2.84	0.00	---	18.4%
1987	12	2,223	---	---	2	0.02	3.05	0.00	---	---
1988	12	2,204	---	---	2	0.02	3.02	0.00	---	0.9%
1989	1,975	1,822	---	---	2	2.71	2.50	0.00	---	17.3%
1990	759	1,729	---	---	2	1.04	2.37	0.00	61.6%	5.1%
1991	2,388	1,349	---	---	2	3.27	1.85	0.00	---	22.0%
1992	369	2,267	---	---	2	0.51	3.11	0.00	84.5%	---
1993	16	1,714	---	---	2	0.02	2.35	0.00	95.7%	24.4%
1994	9	2,102	---	---	2	0.01	2.88	0.00	43.8%	---
1995	1,842	1,654	---	---	2	2.52	2.27	0.00	---	21.3%
1996	1,466	1,426	---	---	2	2.01	1.95	0.00	20.4%	13.8%
1997	1,042	1,486	---	---	2	1.43	2.04	0.00	28.9%	---
1998	1,490	1,406	---	---	2	2.04	1.93	0.00	---	5.4%
1999	1,026	1,499	---	---	2	1.41	2.05	0.00	31.1%	---
2000	442	1,685	---	---	2	0.61	2.31	0.00	56.9%	---
2001	217	1,380	---	---	2	0.30	1.89	0.00	50.9%	18.1%
2002	1,927	2,725	---	---	2	2.64	3.73	0.00	---	---
2003	2,630	2,899	3,177	---	2	3.60	3.97	4.35	---	---
2004	2,466	2,644	4,667	---	2	3.38	3.62	6.40	6.2%	8.8%
2005	1,938	2,089	6,139	---	2	2.66	2.86	8.41	21.4%	21.0%
2006	1,662	2,165	5,623	---	2	2.28	2.97	7.71	14.2%	---
2007	1,669	1,895	2,475	---	2	2.29	2.60	3.39	---	12.5%
2008	1,740	1,900	7,187	---	2	2.38	2.60	9.85	---	---
2009	1,645	1,643	845	---	2	2.25	2.25	1.16	5.5%	13.5%
2010	0	1,737	---	---	2	0.00	2.38	0.00	100.0%	---
2011	0	1,995	---	---	2	0.00	2.73	0.00	---	---
2012	0	1,752	---	---	2	0.00	2.40	0.00	---	12.2%
2013	0	997	---	---	2	0.00	2.34	0.00	---	43.1%
Totals	44,862	145,803	30,113	---	---	---	---	---	---	---

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 7/5/66

42-389-10476

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

7. RRC District: 9
8. RRC Lease Number: 20386
Well Number: 2

1. FIELD (as per RRC Records or Wildcat): Ken Regan (Delaware)
2. LEASE NAME: Charlie Bailey
3. OPERATOR: White Shield Oil & Gas Corp.
10. County: Reeves
4. ADDRESS: 902 First National Bank Building, Tulsa, Oklahoma
11. Purpose of Test: Initial Potential [X] Retest [ ] Recloss [ ]
5. If Operator has changed within last 60 Days -- Give former Operator
6. LOCATION (Section, Block, and Survey): Section 10, Block 56, T-3, T & P R R Survey
12. If Workover -- Give former Field (with Reservoir)
13. Type of Electric or other Log run: Gamma Ray - Sonic
14. Completion Date: 12-28-66

RECEIVED
JAN 9 - 1967
Railroad Commission of Texas
Oil & Gas Division
Midland, Texas

Section I — POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump)	18. Choke Size
12-30-66	24		20/64"

19. Production for Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
	90	360	18	400 to 1	650 PSI
20. Calculated 24 Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity - API - 60°	Casing Pressure
	90		18	38	800 PSI

21. Was Swab or Artificial Flowing Device Used During this Test? Yes [ ] No [X]
22. Oil Produced Prior to Test (New & Reworked Wells): 20
23. Injection Gas-Oil Ratio:

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified: Ewing Operating Co.; Danoil, Inc.

Date of Notification:

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

W. R. Sutton — REPRESENTATIVE OF COMPANY
Manager of Operations — TITLE
1/6/67 — DATE

REMARKS

Well 2 84 12/30 +84

389

20038

SECTION II — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

25. Date Permit Issued: 12-20-66

26. Notice of Intention to Drill this Well was filed in Name of: White Shield Oil & Gas Corp.

27. If Special Permit, Give Permit Number:

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: 2

29. Total Number of Acres in this Lease: 80

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 12-20-66; Completed 12-28-66

31. Distance to Nearest Well, Same Lease & Reservoir: 1320

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 990 Feet From South Line and 330 Feet From West Line of the Charlie Bailey Lease

33. Elevation (DF, RKB, RT, GR, ETC): 2869 RKB, 2858 GR

34. Was Directional Survey Made: Yes [ ] No [X]

35. Top of Pay	36. Total Depth	37. P.B. Depth	38. Surface Casing Determined By: Recommendation of Texas Water Development Board [X] / Field Rules [ ] / Railroad Commission (Special) [ ]
3366	3440	3411	

39. Is Well Multiple Completion? Yes [ ] No [X]

40. If Multiple Completion List All Reservoir Names (Completions in this Well):

41. Intervals Drilled By: Rotary Tools: X; Cable Tools:

42. Name of Drilling Contractor: Tom Brown Drilling Company

43. Is Cementing Affidavit Attached? Yes [ ] No [X]

44. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
7"	20	1250	8 3/4	Circulated 300 sacks	
4 1/2"	9.5	3437	6 1/4	100 sacks	

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD

Size	Depth Set	Packer Set
2" EUE	3047	3040

47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole

From	3367	To	3370
From		To	
From		To	
From		To	

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
3367 - 3370	Fractured with 2000 gal. oil & 1900# sand, 8 tons CO_2

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Delaware	3295		

REMARKS

DrillingInfo One-Page Production Summary

drillinginfo

Tag This Element

API#	42-389-10473
Well#	1
Lease	BAILEY, CHARLIE
Field	KEN REGAN (DELAWARE)
Lease Operator	DARO PRODUCTION Well Op History
County	Reeves
State	Texas
Location	0.0 null / 0.0 null,
Elevation	2858 GR
Date Spud	--
Date TD	--
Logs Run	

Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	12/1/66	7/1/13	145,803	0.00	PLAML
Gas	12/1/66	7/1/13	44,862	0.00	ELPNG

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)				Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Other	Closing						
8/2012	0	0	0	0	0	124	181	0	23	0	---	2	0.00	2.00	0.00
9/2012	0	0	0	0	0	129	0	0	152	0	---	2	0.00	2.15	0.00
10/2012	0	0	0	0	0	214	340	0	26	0	---	2	0.00	3.45	0.00
11/2012	0	0	0	0	0	186	0	0	212	0	---	2	0.00	3.10	0.00
12/2012	0	0	0	0	0	146	164	0	194	0	---	2	0.00	2.35	0.00
1/2013	0	0	0	0	0	128	0	0	322	0	---	2	0.00	2.06	0.00
2/2013	0	0	0	0	0	152	170	0	304	0	---	2	0.00	2.71	0.00
3/2013	0	0	0	0	0	165	182	0	287	0	---	2	0.00	2.66	0.00
4/2013	0	0	0	0	0	157	175	0	269	0	---	2	0.00	2.62	0.00
5/2013	0	0	0	0	0	139	0	0	408	0	---	2	0.00	2.24	0.00
6/2013	0	0	0	0	0	120	168	0	360	0	---	2	0.00	2.00	0.00
7/2013	0	0	0	0	0	136	168	0	328	0	---	2	0.00	2.19	0.00
Totals	0	0	0	0	0	1,796	1,548	0	2,885	0	---	---	---	---	---

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
1966	0	372	---	1	---	0.00	12.24	0.00	---	---
1967	5,177	14,222	---	2	2	3.55	9.75	0.00	---	---
1968	3,622	9,657	---	---	2	4.96	13.24	0.00	30.0%	32.1%
1969	2,830	7,539	---	---	2	3.88	10.33	0.00	21.9%	21.9%
1970	2,094	5,919	---	---	2	2.87	8.11	0.00	26.0%	21.5%
1971	1,027	4,742	---	---	2	1.41	6.50	0.00	51.0%	19.9%
1972	860	3,823	---	---	2	1.18	5.24	0.00	16.3%	19.4%
1973	354	3,885	---	---	2	0.49	5.32	0.00	58.8%	---
1974	12	4,240	---	---	2	0.02	5.81	0.00	96.6%	---
1975	12	3,647	---	---	2	0.02	5.00	0.00	---	14.0%
1976	12	4,809	---	---	2	0.02	6.59	0.00	---	---
1977	12	4,073	---	---	2	0.02	5.58	0.00	---	15.3%
1978	12	3,262	---	---	2	0.02	4.47	0.00	---	19.9%
1979	12	3,072	---	---	2	0.02	4.21	0.00	---	5.8%

1980	12	5,237	---	---	2	0.02	7.18	0.00	---	---
1981	12	2,960	---	---	2	0.02	4.06	0.00	---	43.5%
1982	12	3,192	---	---	2	0.02	4.38	0.00	---	---
1983	12	3,256	---	---	2	0.02	4.46	0.00	---	---
1984	12	2,892	---	---	2	0.02	3.96	0.00	---	11.2%
1985	12	2,543	---	---	2	0.02	3.49	0.00	---	12.1%
1986	12	2,074	---	---	2	0.02	2.84	0.00	---	18.4%
1987	12	2,223	---	---	2	0.02	3.05	0.00	---	---
1988	12	2,204	---	---	2	0.02	3.02	0.00	---	0.9%
1989	1,975	1,822	---	---	2	2.71	2.50	0.00	---	17.3%
1990	759	1,729	---	---	2	1.04	2.37	0.00	61.6%	5.1%
1991	2,388	1,349	---	---	2	3.27	1.85	0.00	---	22.0%
1992	369	2,267	---	---	2	0.51	3.11	0.00	84.5%	---
1993	16	1,714	---	---	2	0.02	2.35	0.00	95.7%	24.4%
1994	9	2,102	---	---	2	0.01	2.88	0.00	43.8%	---
1995	1,842	1,654	---	---	2	2.52	2.27	0.00	---	21.3%
1996	1,466	1,426	---	---	2	2.01	1.95	0.00	20.4%	13.8%
1997	1,042	1,486	---	---	2	1.43	2.04	0.00	28.9%	---
1998	1,490	1,406	---	---	2	2.04	1.93	0.00	---	5.4%
1999	1,026	1,499	---	---	2	1.41	2.05	0.00	31.1%	---
2000	442	1,685	---	---	2	0.61	2.31	0.00	56.9%	---
2001	217	1,380	---	---	2	0.30	1.89	0.00	50.9%	18.1%
2002	1,927	2,725	---	---	2	2.64	3.73	0.00	---	---
2003	2,630	2,899	3,177	---	2	3.60	3.97	4.35	---	---
2004	2,466	2,644	4,667	---	2	3.38	3.62	6.40	6.2%	8.8%
2005	1,938	2,089	6,139	---	2	2.66	2.86	8.41	21.4%	21.0%
2006	1,662	2,165	5,623	---	2	2.28	2.97	7.71	14.2%	---
2007	1,669	1,895	2,475	---	2	2.29	2.60	3.39	---	12.5%
2008	1,740	1,900	7,187	---	2	2.38	2.60	9.85	---	---
2009	1,645	1,643	845	---	2	2.25	2.25	1.16	5.5%	13.5%
2010	0	1,737	---	---	2	0.00	2.38	0.00	100.0%	---
2011	0	1,995	---	---	2	0.00	2.73	0.00	---	---
2012	0	1,752	---	---	2	0.00	2.40	0.00	---	12.2%
2013	0	997	---	---	2	0.00	2.34	0.00	---	43.1%
Totals	44,862	145,803	30,113	---	---	---	---	---	---	---

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 7/5/66

20386

42-389-10473

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat): Ken Regan (Delaware)	2. LEASE NAME: Charlie Bailey	7. RRC District: 8
		8. RRC Lease Number: New Lease
3. OPERATOR: White Shield Oil & Gas Corp.	RECEIVED OCT 27 1966	9. Well Number: 1
4. ADDRESS: 902 First National Building, Tulsa, Oklahoma	Railroad Commission of Texas OIL AND GAS DIVISION	10. County: Reeves
5. If Operator has changed within last 60 Days -- Give former Operator		11. Purpose of Test: Initial Potential ☒ Retest ☐ Recloss ☐
6. LOCATION (Section, Block, and Survey): Section 10, Block 56, T-3, T & P RR Survey		
12. If Workover --Give former Field (with Reservoir)	13. Type of Electric or other Log run: Gamma ray - Sonic	14. Completion Date: 12-18-66

Section I

POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump)			18. Choke Size
12-19-66	24	Flowing			15/64"
19. Production for Test Period	**Oil - BBLS**	**Gas - MCF**	**Water - BBLS**	**Gas - Oil Ratio**	**Flowing Tubing Pressure**
	96	300	24	312	300 PSI
20. Calculated 24 Hour Rate	**Oil - BBLS**	**Gas - MCF**	**Water - BBLS**	**Oil Gravity - API - 60°**	**Casing Pressure**
	96	300	24	37.5	Packer set PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes ☐ No ☒	22. Oil Produced Prior to Test (New & Reworked Wells): 30				23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified: Danoil, Inc. Ewing Oper. Co.

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification:

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

W. R. Sutton — REPRESENTATIVE OF COMPANY

Manager of Operations — TITLE

December 21, 1966 — DATE

REMARKS

NSL # 1 @ 94 1/18-84

SECTION II — **DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

24. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

25. Date Permit Issued: 12-8-66

26. Notice of Intention to Drill this Well was filed in Name of: White Shield Oil & Gas Corp.

27. If Special Permit, Give Permit Number:

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: 1

29. Total Number of Acres in this Lease: 80

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced: 12-8-66 Completed: 12-17-66

31. Distance to Nearest Well, Same Lease & Reservoir: First well on lease

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 990 Feet From South Line of The Charlie Bailey Lease And 1650 Feet From West Line

33. Elevation (DF, RKB, RT, GR, ETC): 2858 GR - 2869 KDB

34. Was Directional Survey Made: Yes [ ] No [X]

35. Top of Pay: 3365'

36. Total Depth: 3440'

37. P.B. Depth: 3399'

38. Surface Casing Determined By: Recommendation of Texas Water Development Board [ ] Field Rules [X] Railroad Commission (Special) [ ]

39. Is Well Multiple Completion? Yes [ ] No [X]

40. If Multiple Completion List All Reservoir Names (Completions in this Well):

41. Intervals Drilled By: Rotary Tools: X Cable Tools:

42. Name of Drilling Contractor: Tom Brown Drilling Company

43. Is Cementing Affidavit Attached? Yes [ ] No [X]

44. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
7"	20	1250	8 3/4	150 sks.	Cement circulated
4 1/2"	9.5	3435	6 1/4	100 sks.	Cement circulated

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen
None				

46. TUBING RECORD

Size	Depth Set	Packer Set
2" EUE	3000'	2996'

47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

From 3368' To 3374'
From To
From To
From To

48. ACID, SHOT FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
3368 - 3374	Fractured w/2000 gal. oil, 1900# sand, 8 tons CO_2

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Delaware	3300'		

REMARKS

No. 5367—General Land Office Lease Form Under Relinquishment Act

MF039970 – Parent Tract

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 2nd day of January, 1953, by and between A.W.NORCOP, a single man, LENA MARIE NORCOP DARCY (joined herein by her husband, W. M. DARCY), WILLIAM A. NORCOP, a single man, and GREGORY S.J.NORCOP (joined herein by his wife, MABEL KNOPF NORCOP), all of 510 Bassett Tower, El Paso, Texas,

~~of~~ _____
(Give Permanent Address)

individually and as agent for the State of Texas, party of the first part, herein referred to as the owner of the soil (whether one or more) and the BUFFALO OIL COMPANY, a corporation organized under the laws of Maryland, of 1514 Gulf States Building, Dallas, Texas
(Give Permanent Address)

party of the second part, hereinafter called Lessee.

WITNESSETH: That the owner of the soil in the capacities aforesaid, for and in consideration of ~~$~~ TWO THOUSAND AND NO/100 ($2,000.00) Dollars, cash in hand paid, as his individual property and estate, receipt of which is hereby acknowledged, (SEE NOTE BELOW) and a like amount paid to the STATE OF TEXAS, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and performed have this day granted, demised, leased and let, and by these presents do hereby grant, demise, lease and let unto the said Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care, treat and transport said products of the lease, the following lands situated in Reeves County, State of Texas, to-wit: the South one-half (S.½) of Section Ten (10), Certificate No. 5156, in Block Fifty-six (56), Township Three (3), T. & P. Ry. Co. Survey, containing three hundred twenty (320) acres, more or less, acreage therein, for all purposes hereunder to be treated as 320 acres.

~~xxxx

77

File No. MF049127
Production Review

Date Filed: 10/10/2013
Jerry E. Patterson, Commissioner
By

~~SPLIT FROM MF 31461~~

Mineral File 49127

5/195

COUNTY: Reeves
TRACT : Blk.56, T&P Ry. Co.
PART : S/2 sec. 10 rsp 3S
ACRES : 320
Down to 3,462 feet

SEE SUPPLEMENT NUMBER 1

LESSEE : M. E. Daniel
DATE :
TERM :
BONUS :
RENTAL:
FILE : 110869

CONTENTS OF FILE NO. 49127

67. Affidavit of Prod. 9- -61
68. Affidavit of Prod. 10- -61
69. Affidavit of Prod. 11 -61
70. Affidavit of Prod. 12- -61
71. See Ltr dated 3-14-62 in M31461 Affidavit of Prod. 1- -62
72. Affidavir of Prod. 2- -62
73. Affidavit of Prod. 3- -62
74. Affidavit of Prod. 4- -62
75. Affidavit of Prod. 5- -62
76. Affidavit of Prod. 6- -62
77. Affidavit of Prod. 7- -62
78. Affidavit of Prod. 8- -62
79. Affidavit of Prod. 9- -62
80. Affidavit of Prod. 10- -62
81. Affidavit of Prod. 11- -62
82. Affidavit of Prod. 12- -62
83. Affidavit of Prod. 1- -63
84. Affidavit of Prod. 1- -63
85. Affidavit of Prod. 2- -63
86. Affidavit of Prod. 2- -63
87. Affidavit of Prod. 3- -63
88. Ltr to M. E. Daniel 6-9-64
89. Affidavit of Prod. 5- -63
90. Affidavit of Prod. 6- -63
91. Form-1 Appl to Drill Well #1 1-9-67
92. Form-1 Appl to Drill Well #2 1-26-67
93. Corres with White Sheild oil & Gas 3-24-67
94. Assignment 3-24-67
95. Ltr fr Permian Corp. 4-6-67
96. Division Order 4-12-67
97. Corses. fr/to White Shield 5-1-67
98. Assignment 5-1-67
99. Assignment 5-1-67
100. Assignment 5-1-67
101. Assignment 5-1-67
102. Assignment 5-1-67
103. Assignment 5-1-67
104. Assignment 5-1-67
105. Assignment 5-1-67
106. Assignment 5-1-67
107. Assignment 5-1-67
108. Assignment 5-1-67
109. Assignment 5-1-67
110. Ltr to White Shield 5-7-69
111. " " " " 6-25-69
112. " fr Basin Petro. 7-16-69
113. " to " " 7-23-69
114. " " White Shield 12-9-69
115. " " Danoil 1-14-70
116. " fr " 1-20-70
117. " to Basin Petro. 3-26=70
118. " " " " 4-2-70
119. " " " " 5-12-70
120. " " " " 7--7-70
121. " " " " 12-15-70
122. " fr " " 7-16-70
123. " " " "" 12-18-70
124. " to " " 1-21-71
125. " " Danoil, Inc. 5-25-71
126. " fr " " 5-26-71
127. " to " " 5-28-71
128. " fr " " 6-1-71
129. " to C. Weldon Wright 1-7-74
130. Elder Prod. Co 8-6-76 BA
131. Ltr from Elder Prod. Co 8-16-76 ISS
132. APPLICATION TO DRILL WELL # 7 8-16-76 MHJ

(OVER)

CONTENTS OF FILE NO. 49127

133. Ltr. to The Permian Corp. 6-29-77 lsg
134. Ltr. fr The Permian Corp. 7-22-77 lsg
135. Ltr. to Elder Prod. Co. 3-6-80 lsg
Scanned sm 1/22/14
136 - FY11,12 Demand Letter #1 12/24/15
6. scanned PJ 8-5-15
7. TERMINATE LEASE (missing) 10/1/16
8. TERMINATION LETTER 2/22/17
9. Cert of Fact 13 APR 2017 WT
10. Scanned sm 05/04/2022
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FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

9TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 16	14612	$ 306.27

DATE 10 23 61

COMMISSIONER

K-49121

THE PERMIAN CORPORATION — MIDLAND, TEXAS

STATEMENT OF CRUDE OIL RUNS 6

LEASE NUMBER 377700

LEASE NAME NORCOP STATE

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

645

DATE MO.	DATE DAY	TANK NUMBER	GRAVITY	ENTRY	BARRELS	PRICE	GROSS VALUE	TAX AMOUNT	NET VALUE
9	2	2990	350	1	14010	2910	40769		
9	4	2989	358	1	14369	2910	41814		
9	9	2989	358	1	14372	2910	41823		
9	11	2989	356	1	14209	2910	41348		
9	13	2990	362	1	14287	2930	41861		
9	14	2989	358	1	14498	2910	42189		
9	18	2990	357	1	28706	2910	83534		
9	20	2989	358	1	14352	2910	41764		
9	23	2989	357	1	28523	2910	83002		
9	25	2990	362	1	14401	2930	42195		
9	29	2989	359	1	14377	2910	41837		
9	61			7			52109		
					186104		490027	22890	467137

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OCT 12 1961
General Land Office

3

Entry Code: 1. Regular Run 2. Estimated Run 3. Debit Correction 4. Credit Correction 5. Wash Oil Sold 6. Wash Oil Recover 7. Crude Oil Marketing Cost

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured: 15

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For September 1961

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,688 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		226.86
Gross production as shown by daily tank gauges		1,996.16
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,861.04
Other Disposition (itemize)		---
Correction — BS & W and Temperature		34.72
Stock close of month (7 AM on 1st)		327.79

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.0 °	140.10	2,91	407.69
35.8 °	143.69	2.91	418.14
35.8 °	143.72	2.91	418.23
35.6 °	142.09	2.91	413.48
36.2 °	142.87	2.93	418.61
35.8 °	144.98	2.91	421.89
35.7	287.06	2.91	835.34
35.8	143.52	2.91	417.64
TOTAL 35.7	285.23	$ 2.91	$ 830.02
36.2	144.01	2.93	421.95
35.9	143.77	2.91	418.37
REMARKS: Less Trucking Charge			- 521.09
	1,861.04	2.63	$ 4,900.27

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 306.27

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D E Rathke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 17th day of October 1961

Dorothea Robson

DOROTHEA ROBSON, Notary Public
Tarrant County, Texas
Notary Public in and for Tarrant) County, State of Texas

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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OCT 18 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

67

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1961

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

THE PERMIAN CORPORATION - MIDLAND, TEXAS

K-49127

LEASE NORCOP STATE 6

377700 LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,834.70	559.20	246.42	1,997.14	5,029.08

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY *	GRAV.	PRICE	NET BARRELS	GROSS VALUE
1003	2989	2915	64	1	36.3	2.9300	285.95	837.83
1006	2990	59978	64	1	36.9	2.9300	142.09	416.32
1009	2989	59991	64	1	35.1	2.9100	140.86	409.90
1012	2990	60813	64	1	35.2	2.9100	142.44	414.50
1016	2990	60845	64	1	36.8	2.9300	145.30	425.73
1016	2990	60872	64	1	37.0	2.9500	144.51	426.30
1017	2989	5319	64	1	37.8	2.9500	143.13	422.23
1020	2990	5325	64	1	35.1	2.9100	141.93	413.02
1023	2989	59954	64	1	35.5	2.9100	142.91	415.87
1024	2989	61112	64	1	36.3	2.9300	143.88	421.57
1026	2990	60913	64	1	35.4	2.9100	141.50	411.77
1028	2989	60918	64	1	34.6	2.8900	141.01	407.52
1029	2990	59972	64	1	35.6	2.9100	141.63	412.14
							1,997.14 *	5,834.70 *

STATE CODE 5 TAX CODE 1

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General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

15 Fort Worth 2, Texas Report For October 19 61

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,688 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		327.79
Gross production as shown by daily tank gauges		2,029.28
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,997.14
Other Disposition (itemize)		---
Correction — BS & W and Temperature		29.40
Stock close of month (7 AM on 1st)		330.53

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.3 °	285.95	2.93	837.83
36.9 °	142.09	2.93	416.32
35.1 °	140.86	2.91	409.90
35.2 °	142.44	2.91	414.50
36.8 °	145.30	2.93	425.73
37.0 °	144.51	2.95	426.30
37.8 °	143.13	2.95	422.23
35.1	141.93	2.91	413.02
TOTAL 35.5	142.91	$ 2.91	$ 415.87
36.3	143.88	2.93	421.57
35.4	141.50	2.91	411.77
REMARKS: 34.6	141.01	2.89	407.52
35.6	141.63	2.91	412.14
		Trkg. Chgs.	- 559.20
			5275.50
	1,997.14	2.64	5,029.08

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ ~~314.32~~ 329.72

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day of November, 19 61

Elizabeth W. Meador ELIZABETH W. MEADOR, Notary Public Tarrant County, Texas Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY
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General Land Office
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IMPORTANT: Be sure to give General Land Office Lease Number above.

68

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

OCT 1961

FOR

Bill Allcorn

Commissioner

FILED BY

Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1 ST MONTH, 19 62 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 32 REGISTER NO. 36625 AMOUNT $ 282.91

DATE 12 22 61

COMMISSIONER

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

11TH MONTH, 1961 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

10-61

CONTROL NO. 1350 28 REGISTER NO. 31166 AMOUNT $ 329.72

DATE 11 24 61

COMMISSIONER

THE PERMIAN CORPORATION MIDLAND TEXAS

LEASE NORCOP STATE K-4912 7 6

377700
LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,008.10	481.62	211.44	1,720.01	4,315.04

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
1101	2990	159904	64	1	35.4	2.9100	141.88	412.87
1102	2989	160256	64	1	36.1	2.9300	145.00	424.85
1108	2989	160262	64	1	35.6	2.9100	284.33	827.40
1108	2989	160171	64	1	35.6	2.9100	142.59	414.94
1111	2989	159923	64	1	35.9	2.9100	142.34	414.21
1113	2990	160702	64	1	35.4	2.9100	143.74	418.28
1116	2990	160686	64	1	35.7	2.9100	142.49	414.65
1120	2990	160651	64	1	36.3	2.9300	144.66	423.85
1122	2989	159868	64	1	35.4	2.9100	142.49	414.65
1124	2989	160190	64	1	34.1	2.8900	146.28	422.75
1129	2989	200953	64	1	35.9	2.9100	144.21	419.65
							1,720.01 *	5,008.10 *

STATE CODE 5 TAX CODE 1

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DEC 13 1961
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For November 1961

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,688 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		330.53
Gross production as shown by daily tank gauges		1,889.14
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,720.01
Other Disposition (itemize)		---
Correction — BS & W and Temperature		13.61
Stock close of month (7 AM on 1st)		486.05

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.4	141.88	2.91	412.87
36.1 °	145.00	2.93	424.85
35.6 °	284.33	2.91	827.40
35.6 °	142.59	2.91	414.94
35.9 °	142.34	2.91	414.21
35.4 °	143.74	2.91	418.28
35.7	142.49	2.91	414.65
36.3	144.66	2.93	423.85
TOTAL 35.4	142.49	$ 2.91	$ 414.65
34.1	146.28	2.89	422.75
35.9	144.21	2.91	419.65
		Trkg. Chgs.	- 418.62
	1,720.01	2.63	4,526.48

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 282.91

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 19th day of December, 1961.

Elizabeth W. Meador ELIZABETH W. MEADOR, Notary Public Tarrant County, Texas Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

DEC 20 1961

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

69

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR NOV 1961

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1 ST MONTH, 19 62 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO. 1350 32 REGISTER NO. 41702 AMOUNT $ 494.30

DATE 1 22 62

COMMISSIONER

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE

K-49127 6

377700
LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
8,751.69	842.92	369.45	3,010.41	7,539.32

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
12 2	2989	200962	64	1	35.0	2.9100	283.52	825.04
12 5	2990	159829	64	1	35.0	2.9100	140.82	409.79
1211	2989	160596	64	1	34.9	2.8900	430.72	1,244.78
1213	2990	159816	64	1	35.1	2.9100	426.42	1,240.88
1215	2989	159729	64	1	35.1	2.9100	290.44	845.18
1216	2989	159730	64	1	35.1	2.9100	144.93	421.75
1218	2990	159685	64	1	35.2	2.9100	143.37	417.21
1218	2990	159736	64	1	35.2	2.9100	144.43	420.29
1222	2989	159747	64	1	34.9	2.8900	430.34	1,243.68
1227	2990	159788	64	1	36.3	2.9300	431.02	1,262.89
1229	2989	160473	64	1	35.6	2.9100	144.40	420.20
STATE CODE 5		TAX CODE 1					3,010.41	8,751.69 *

RECEIVED
JAN 11 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For December 1961d

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3,024 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		486.05
Gross production as shown by daily tank gauges		3,066.85
Net sales as shown by pipe line run tickets, truck tenders, etc.		3,010.41
Other Disposition (itemize)		---
Correction — BS & W and Temperature		18.89
Stock close of month (7 AM on 1st)		523.60

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.0 °	283.52	2.91	825.04
35.0 °	140.82	2.91	409.79
34.9 °	430.72	2.89	1,244.78
35.1 °	426.42	2.91	1,240.88
35.1 °	290.44	2.91	845.18
35.1 °	144.93	2.91	421.75
35.2	143.37	2.91	417.21
35.2	144.43	2.91	420.29
TOTAL 34.9	430.34	$ 2.89	$ 1,243.68
36.3	431.02	2.93	1,262.89
35.6	144.40	2.91	420.20

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 494.30

REMARKS: Less Trucking Chgs. 842.92

3,010.41 2.63 $ 7,908.77

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day of January, 19 62.

Elizabeth W. Meador ELIZABETH W. MEADOR, Notary Public Tarrant County, Texas Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1962

Form MA-1

LAND OFFICE USE ONLY

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JAN 17 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

70

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR DEC 1961

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

FORM RR-1

GENERAL LAND OFFICE
AUSTIN, TEXAS

PAYMENT IN THE AMOUNT SHOWN BELOW HAS BEEN RECEIVED FROM THE ADDRESSEE HEREON FOR THE

1 ST MONTH, 1962 OIL ROYALTY, FROM PRODUCTION ON K

640.00 ACRES IN REEVES COUNTY, TEXAS LEASE NO. 49127

PERMIAN CORP

CONTROL NO.	REGISTER NO.	AMOUNT
1350 32	48095	$ 421.72

DATE 2 21 62

COMMISSIONER

1 THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE - NORCOP STATE K-49127 6 377700 LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
7,465.65	718.05	315.20	2,564.50	6,432.40

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
1 2	2990	160429	64	1	34.7	2.8900	281.07	812.29
1 5	2989	159664	64	1	35.7	2.9100	143.78	418.40
1 7	2990	159619	64	1	36.4	2.9300	428.80	1,256.38
1 12	2989	353213	64	1	34.7	2.8900	429.55	1,241.40
1 20	2989	353233	64	1	35.8	2.9100	428.02	1,245.54
1 20	2990	354041	64	1	36.3	2.9300	142.76	418.29
1 23	2990	353255	64	1	36.5	2.9300	286.54	839.56
1 24	2990	353289	64	1	35.8	2.9100	141.80	412.64
1 27	2990	353299	64	1	35.0	2.9100	141.25	411.04
1 27	2990	353245	64	1	35.0	2.9100	140.93	410.11
STATE CODE 5		TAX CODE 1					2,564.50	7,465.65 *

RECEIVED
FEB 10 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg., Name of Lease Norcop State

Fort Worth 2, Texas Report For January 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 3,024 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		523.60
Gross production as shown by daily tank gauges		2,559.82
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,564.50
Other Disposition (itemize)		---
Correction — BS & W and Temperature		26.28
Stock close of month (7 AM on 1st)		492.64

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.7	281.07	2.89	812.29
35.7 °	143.78	2.91	418.40
36.4 °	428.80	2.93	1,256.38
34.7 °	429.55	2.89	1,241.40
35.8 °	428.02	2.91	1,245.54
36.3 °	142.76	2.93	418.29
36.5	286.54	2.93	839.56
35.8	141.80	2.91	412.64
TOTAL 35.0	141.25	$ 2.91	$ 411.04
35.0	140.93	2.91	410.11

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 421.72

REMARKS: Less Trucking Charges 718.05

2,564.50 253 $ 6,747.60

ROYALTY PAID BY PURCHASER

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 16th day of February, 19 62.

Elizabeth W. Meador ELIZABETH W. MEADOR, Notary Public Tarrant County, Texas Notary Public in and for Tarrant County, State of Texas

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

RECEIVED

FEB 17 1962

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

71

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1962

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE

K-4912?

377700
LEASE NO.

STATEMENT OF
CRUDE OIL RUNS

PRODUCER DANCIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
7,492.93	717.68	316.47	2,563.13	6,458.78

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
2 3	2990	353314	64	1	35.2	2.9100	283.75	825.71
2 6	2989	354134	64	1	36.9	2.9300	429.18	1,257.50
2 9	2990	354023	64	1	36.2	2.9300	286.07	838.19
2 12	2989	354144	64	1	36.6	2.9300	282.39	827.40
2 15	2990	353377	64	1	36.7	2.9300	144.24	422.62
2 16	2990	353430	64	1	36.7	2.9300	141.39	414.27
2 18	2989	353435	64	1	35.9	2.9100	283.74	825.68
2 22	2990	353391	64	1	35.7	2.9100	284.32	827.37
2 24	2989	354245	64	1	36.3	2.9300	143.01	419.02
2 28	2990	354283	64	1	36.2	2.9300	285.04	835.17
STATE CODE 5		TAX CODE 1					2,563.13	7,492.93 *

RECEIVED
MAR 12 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704, First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For February 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,040 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		492.64
Gross production as shown by daily tank gauges		2,423.26
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,563.13
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		24.95
Stock close of month (7 AM on 1st)		327.82

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.2 °	283.75	2.91	825.71
36.9 °	429.18	2.93	1,257.50
36.2 °	286.07	2.93	838.19
36.6 °	282.39	2.93	827.40
36.7 °	144.24	2.93	422.62
36.7 °	141.39	2.93	414.27
35.9	283.74	2.91	825.68
35.7	284.32	2.91	827.37
TOTAL 36.3	143.01	$ 2.93	$ 419.02
36.2	285.04	2.93	835.17

STATE'S ROYALTY INTEREST: 6 1/4 % (6.25)

ROYALTY DUE STATE: $ 160.12 (423.45)

REMARKS:

2,563.13 Less Trkg. 717.68

7,492.93

2.64

6775.25

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 19th day of March, 19 62.

Dorothea Robson

DOROTHEA ROBSON, Notary Public
Tarrant County, Texas
Notary Public in and for Tarrant County, State of Texas

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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MAR 20 1962

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

72

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR FEB 1962

Bill Allison
Commissioner

FILED BY ..... Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE

49127

377700
LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,858.81	562.39	247.40	2,008.52	5,049.02

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
3 2	2989	353466	64	1	35.3	2.9100	109.68	319.17
3 2	2990	354286	64	1	35.8	2.9100	143.00	416.13
3 2	2990	353465	64	1	35.8	2.9100	30.34	88.29
3 8	2989	354164	64	1	36.1	2.9300	429.52	1,258.49
3 11	2990	354387	64	1	36.9	2.9300	142.91	418.73
3 13	2990	354392	64	1	37.0	2.9500	144.32	425.74
3 14	2990	354210	64	1	37.1	2.9500	144.70	426.87
3 16	2990	354339	64	1	35.4	2.9100	142.15	413.66
3 19	2990	354220	64	1	36.1	2.9300	142.45	417.38
3 24	2990	353586	64	1	35.5	2.9100	283.33	824.49
3 29	2989	353726	64	1	33.5	2.8700	296.12	849.86
STATE CODE 5		TAX CODE 1					2,008.52	5,858.81 *

RECEIVED
APR 11 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

15 5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704 First National Bank Bldg Name of Lease Norcop State

Fort Worth 2, Texas Report For March 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2,040 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		327.82
Gross production as shown by daily tank gauges		2,125.34
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,008.52
Other Disposition (itemize)		---
Correction — BS & W and Temperature		17.65
Stock close of month (7 AM on 1st)		426.99

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.3 °	109.68	2.91	319.17
35.8 °	143.00	2.91	416.13
35.8 °	30.34	2.91	88.29
36.1 °	429.52	2.93	1,258.49
36.9 °	142.91	2.93	418.73
37.0 °	144.32	2.95	425.74
37.1	144.70	2.95	426.87
36.1	142.45	2.93	417.38
TOTAL 35.5	283.33	$ 2.91	$ 824.49
33.5	296.12	2.87	849.86

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 331.03

REMARKS:

2,008.52 5,858.81

Less Mrktg Costs: 562.39

5,296.42

BARRELS 2008.52 PRICE 2.64 VALUE 5,296.42

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 19th day of April, 19 62.

Dorothea Robson DOROTHEA ROBSON, Notary Public Tarrant County, Texas

Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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APR 21 1962

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

73

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAR 1962

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

1 THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE K-49127 6

377700
LEASE NO.

STATEMENT OF
CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,989.46	574.88	252.92	2,053.12	5,161.66

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
4 2	2989	437226	64	1	36.3	2.9300	307.47	900.89
4 4	2990	353714	64	1	35.5	2.9100	142.91	415.87
4 5	2990	353715	64	1	35.7	2.9100	143.22	416.77
4 7	2990	353717	64	1	35.7	2.9100	143.05	416.28
4 9	2990	353745	64	1	35.1	2.9100	151.85	441.88
4 11	2989	353785	64	1	36.1	2.9300	141.17	413.63
4 13	2989	354577	64	1	36.1	2.9300	142.63	417.91
4 13	2989	353791	64	1	36.0	2.9300	140.88	412.78
4 16	2989	354582	64	1	35.8	2.9100	142.18	413.74
4 18	2989	64550	64	1	34.1	2.8900	141.79	409.77
4 20	2989	437258	64	1	35.8	2.9100	151.64	441.27
4 23	2989	437264	64	1	36.0	2.9300	153.70	450.34
4 23	2989	353774	64	1	35.5	2.9100	150.63	438.33
STATE CODE 5		TAX CODE 1					2,053.12	5,989.46 *

RECEIVED
MAY 10 1962

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

General Land Office

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704 First National Bank Bldg Name of Lease Norcop State

Fort Worth 2, Texas Report For April 1962

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2138 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		426.99
Gross production as shown by daily tank gauges		2,135.66
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,053.12
Other Disposition (itemize)		---
Correction — BS & W and Temperature		30.24
Stock close of month (7 AM on 1st)		479.29

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.3 °	307.47	2.93	900.89
35.5 °	142.91	2.91	415.87
35.7 °	143.22	2.91	416.77
35.7 °	143.05	2.91	416.28
35.1 °	151.85	2.91	441.88
36.1 °	141.17	2.93	413.63
36.1	~~142.63~~	~~2.93~~	~~417.91~~
36.0	140.88	2.93	412.78
35.8	~~142.18~~	~~2.91~~	~~413.74~~
34.1	141.79	2.89	409.77
35.8	151.64	2.91	441.27
36.0	153.70	2.93	450.34
35.5	150.63	2.91	438.33
TOTAL	2,053.12 ✓	$	$ 5,989.46

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $338.41 ✓

REMARKS:

Less Trkg. Cost 574.88

@ 2.163

5,414.58 ✓

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day of May, 1962.

Thelma P. McWhirter Notary Public in and for Tarrant County, State of Texas.

THELMA P. McWHIRTER, Notary Public
Tarrant County, Texas My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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MAY 19 1962

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

14

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1962

Bill Allcorn
Commissioner

FILED BY
Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE K-49127 6 377700 LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,843.13	564.58	246.59	2,016.37	5,031.96

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
5 1	2989	390672	64	1	33.9	2.8700	151.46	434.69
5 2	2989	390661	64	1	34.7	2.8900	307.17	887.72
5 5	2990	354663	64	1	34.6	2.8900	141.07	407.69
5 7	2990	354676	64	1	34.6	2.8900	152.13	439.66
5 8	2989	354669	64	1	34.6	2.8900	141.41	408.67
5 10	2989	354675	64	1	34.5	2.8900	146.21	422.55
5 11	2989	255633	64	1	36.1	2.9300	151.50	443.90
5 11	2989	353404	64	1	33.9	2.8700	16.22	46.55
5 14	2990	353867	64	1	35.5	2.9100	151.36	440.46
5 16	2990	353414	64	1	35.3	2.9100	51.62	150.21
5 16	2989	354714	64	1	35.4	2.9100	152.85	444.79
5 18	2989	354743	64	1	36.3	2.9300	150.04	439.62
5 26	2990	354781	64	1	34.6	2.8900	303.33	876.62
STATE CODE 5		TAX CODE 1					2,016.37	5,843.13 *

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General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

15

GENERAL LAND OFFICE LEASE NUMBER 49127

5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704 First National Bank Bldg Name of Lease Norcop State

Fort Worth 2, Texas Report For May 1962

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2138 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		479.29
Gross production as shown by daily tank gauges		1,770.88
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,016.37
Other Disposition (itemize)		---
Correction — BS & W and Temperature		35.88
Stock close of month (7 AM on 1st)		197.92

SALES

	GRAVITY	NET BARRELS	PRICE	GROSS VALUE
	33.9°	151.46	2.87	434.69
	34.7°	307.17	2.89	887.72
	34.6°	141.07	2.89	407.69
	34.6°	152.13	2.89	439.66
	34.6°	141.41	2.89	408.67
	34.5°	146.21	2.89	422.55
	36.1°	151.50	2.93	443.90
	33.9	16.22	2.87	46.55
TOTAL	35.5	151.36	$ 2.91	$ 440.46
	35.3	51.62	2.91	150.21
REMARKS:	35.4	152.85	2.91	444.79
	36.3	150.04	2.93	439.62
	34.6	303.33	2.89	876.62
				5,843.13
q			Less Trkg. Costs:	564.58
		2,016.37	2.61	5,278.55

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 329.91

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Bettye Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of June, 19 62.

Thelma P. McWhirter Notary Public in and for Tarrant County, State of Texas.

THELMA P. McWHIRTER, Notary Public
Tarrant County, Texas
My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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JUN 21 1962

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

75

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR MAY 1962

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6 377700 LEASE NO.

K-49127

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,878.05	565.66	248.16	2,020.21	5,064.23

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
6 2	2989	353946	64	1	35.1	2.9100	455.48	1,325.45
6 4	2990	363528	64	1	35.3	2.9100	153.13	445.61
6 7	2989	353962	64	1	35.8	2.9100	154.31	449.04
6 8	2990	353964	64	1	35.9	2.9100	154.01	448.17
6 9	2989	207817	64	1	36.4	2.9300	153.62	450.11
6 11	2990	354763	64	1	35.6	2.9100	152.50	443.78
6 13	2989	363516	64	1	35.4	2.9100	148.71	432.75
6 15	2989	363519	64	1	35.6	2.9100	151.71	441.48
6 16	2989	364233	64	1	34.7	2.8900	127.80	369.34
6 19	2990	207824	64	1	35.2	2.9100	151.27	440.20
6 21	2989	364190	64	1	35.8	2.9100	152.36	443.37
6 22	2990	364247	64	1	34.7	2.8900	65.31	188.75
STATE CODE 5		TAX CODE 1					2,020.21	5,878.05 *

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General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

15

GENERAL LAND OFFICE LEASE NUMBER 49127

5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 704 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For June 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2153 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		197.92
Gross production as shown by daily tank gauges		2,239.27
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,020.21
Other Disposition (itemize)		
Correction — BS & W and Temperature		41.02
Stock close of month (7 AM on 1st)		375.96

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
35.1 °	455.48	2.91	1,325.45		
35.3 °	153.12	2.91	445.61		
35.8 °	154.31	2.91	449.04		
35.9 °	154.01	2.91	448.17		
36.4 °	153.62	2.93	450.11		
35.6 °	152.50	2.91	443.78		
35.4	~~148.71~~	~~2.91~~	~~441.48~~		
34.7	127.80	2.89	369.34		
TOTAL ~~35.2~~	~~151.27~~	$ 2.91	$ ~~440.20~~	6 1/4 %	$ 332.02
35.8	152.36	2.91	443.37		
REMARKS: 34.7	65.31	2.89	188.75		
			5,878.05		
	Less trkg. costs		565.66		
	2,020.21	2.62	5,312.39		

Royalty paid by purchaser.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of July, 19 62.

Thelma P McWhirter Notary Public in and for Tarrant County, State of Texas.

Form MA-1

THELMA P. McWHIRTER, Notary Public My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

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JUL 21 1962

General Land Office
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IMPORTANT: Be sure to give General Land Office Lease Number above.

76-

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1962

Bill Allison
Commissioner

FILED BY [illegible]
Clerk

49121

1 THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6 377700 LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,237.71	504.55	221.10	1,801.97	4,512.06

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
7 1	2990	256097	64	1	35.6	2.9100	455.02	1,324.11
7 4	2989	364039	64	1	34.6	2.8900	300.97	869.80
7 9	2989	364063	64	1	35.6	2.9100	302.01	878.85
7 11	2989	364314	64	1	35.2	2.9100	137.88	401.23
7 13	2990	363415	64	1	35.8	2.9100	151.66	441.33
7 15	2989	364322	64	1	35.3	2.9100	150.89	439.09
7 28	2990	362878	64	1	35.2	2.9100	303.54	883.30
STATE CODE 5		TAX CODE 1					1,801.97	5,237.71 *

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AUG 11 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

GENERAL LAND OFFICE LEASE NUMBER 49127

5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For July 1962

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2153 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Copporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		375.96
Gross production as shown by daily tank gauges		2,126.66
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,801.97
Other Disposition (itemize)		---
Correction — BS & W and Temperature		39.31
Stock close of month (7 AM on 1st)		661.34

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.6 °	455.02	2.91	1,324.11
34.6 °	300.97	2.89	869.80
35.6 °	302.01	2.91	878.85
35.2 °	137.88	2.91	401.23
35.8 °	151.66	2.91	441.33
35.3 °	150.89	2.91	439.09
35.2	303.54	2.91	883.30
TOTAL	1,801.97	$ 2.62	$ 5,237.71
		Less Trkg.	504.55
			4,733.16

STATE'S ROYALTY INTEREST: 6 1/4%

ROYALTY DUE STATE: $ 295.82

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

Danoil, Inc.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of August, 19 62.

Thelma P. McWhirter Notary Public in and for

Tarrant County, State of Texas.

THELMA P. McWHIRTER, Notary Public
Tarrant County, Texas
My Commission Expires June 1, 1963

Form MA-1

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77

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUL 1962

Bill Allison
Commissioner

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Clerk

1 THE PERMIAN CORPORATION - MIDLAND, TEXAS

Ken Regan 9/11/62

LEASE NORCOP STATE 6

377700
LEASE NO.

STATEMENT OF
CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,634.09	541.81	237.87	1,935.07	4,854.41

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
8 2	2989	363464	64	1	35.3	2.9100	445.75	1,297.13
8 4	2990	363019	64	1	36.0	2.9300	450.47	1,319.88
8 6	2989	362857	64	1	35.8	2.9100	148.67	432.63
8 8	2990	363624	64	1	35.2	2.9100	146.72	426.96
8 11	2990	363056	64	1	35.2	2.9100	150.26	437.26
8 16	2990	363285	64	1	34.8	2.8900	299.18	864.63
8 20	2990	363899	64	1	35.4	2.9100	86.76	252.47
8 20	2989	363900	64	1	35.3	2.9100	56.78	165.23
8 20	2989	362955	64	1	35.0	2.9100	150.48	437.90
STATE CODE 5		TAX CODE 1					1,935.07	5,634.09 *

RECEIVED
SEP 12 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

(12)

GENERAL LAND OFFICE LEASE NUMBER 49127

5

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For August 1962

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2153 bbl's.) and from 0 Gas Wells. The production was sold to Cosden Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		661.34
Gross production as shown by daily tank gauges		2,138.10
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,935.07
Other Disposition (itemize)		
Correction — BS & W and Temperature		48.70
Stock close of month (7 AM on 1st)		815.67

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
35.3 °	445.75	2.91	1,297.13		
36.0 °	450.47	2.93	1,319.88		
35.8 °	148.67	2.91	432.63		
35.2 °	146.72	2.91	426.96		
35.2 °	150.26	2.91	437.26		
34.8	299.18	2.89	864.63		
TOTAL 35.4	86.76	$ 2.91	$ 252.47	6 1/4 %	$ 318.27
35.3	56.78	2.91	165.23		
35.0	150.48	2.91	437.90		
REMARKS:	1,935.07		5,634.09		
		Less Mrkg. Cost	541.81		
		2.63	5,092.28		

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

Danoil, Inc.

By: Bettye Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 18th day of September, 1962.

Thelma P. McWhirter THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

18

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR AUG 1962

Bill Allcorn
Commissioner

FILED BY [illegible]
Clerk

1 THE PERMIAN CORPORATION - MIDLAND, TEXAS

Ken Regan - 49127

LEASE NORCOP STATE 6 377700 LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,650.32	546.26	238.44	1,950.94	4,865.62

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
9 2	2989	433219	64	1	33.8	2.8700	455.98	1,308.66
9 2	2990	363231	64	1	33.9	2.8700	148.77	426.97
9 3	2990	363176	64	1	35.2	2.9100	151.30	440.28
9 5	2989	433255	64	1	34.8	2.8900	139.97	404.51
9 7	2990	433261	64	1	35.8	2.9100	151.82	441.80
9 10	2989	363184	64	1	35.8	2.9100	151.85	441.88
9 13	2990	433279	64	1	35.6	2.9100	151.03	439.50
9 15	2989	363118	64	1	34.2	2.8900	147.84	427.26
9 18	2990	433250	64	1	36.0	2.9300	151.76	444.66
9 20	2990	433290	64	1	35.9	2.9100	150.30	437.37
9 22	2990	401832	64	1	35.1	2.9100	150.32	437.43
STATE CODE 5 TAX CODE 1							1,950.94	5,650.32 *

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OCT 10 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For September 1962

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2138 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		815.67
Gross production as shown by daily tank gauges		1,771.72
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,950.94
Other Disposition (itemize)		
Correction — BS & W and Temperature		36.09
Stock close of month (7 AM on 1st)		600.36

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
33.8 °	455.98	2.87	1,308.66
33.9 °	148.77	2.87	426.97
35.2 °	151.30	2.91	440.28
34.8 °	139.97	2.89	404.51
35.8 °	151.82	2.91	441.80
35.8 °	151.85	2.91	441.88
35.6	151.03	2.91	439.50
34.2	147.84	2.89	427.26
TOTAL 36.0	151.76	$ 2.93	$ 444.66
35.9	150.30	2.91	437.37
REMARKS: 35.1	150.32	2.91	437.43
	1,950.94	2.62	5104.06
		Less Mrkg. Cost	5,650.32 546.26
			5,104.06

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 319.00

Royalty paid by purchaser.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: Betty Caskey

Title: Agent

Sworn and subscribed to before me the undersigned authority, on this 20th day of October, 19 62.

Thelma P. McWhirter THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

Form MA-1

LAND OFFICE USE ONLY

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OCT 24 1962

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

79

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR SEP 1962

Bill Allison
Commissioner

FILED BY [illegible]
Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6

377700
LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

Ken Reagan

48127

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
6,333.22	610.50	267.33	2,180.32	5,455.39

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
10 1	2990	433302	64	1	35.0	2.9100	60.00CR	174.60CR
10 1	2990	433302	64	6	35.0	2.9100	60.00	174.60
10 1	2990	433302	64	1	35.0	2.9100	395.50	1,150.91
10 6	2989	433460	64	1	35.4	2.9100	151.45	440.72
10 8	2989	464799	64	1	33.6	2.8700	286.52	822.31
10 11	2990	433317	64	1	35.1	2.9100	149.23	434.26
10 13	2990	433438	64	1	35.1	2.9100	153.42	446.45
10 15	2989	433471	64	1	34.8	2.8900	152.30	440.15
10 17	2989	195813	64	1	35.0	2.9100	146.49	426.29
10 18	2989	195817	64	1	35.2	2.9100	136.09	396.02
10 27	2989	434438	64	1	35.7	2.9100	460.12	1,338.95
10 27	2990	433598	64	1	36.5	2.9300	149.20	437.16
STATE CODE 5		TAX CODE 1					2,180.32	6,333.22 *

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* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 1700 First Nat'l Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For October 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2153 bbl's.) and from ____ Gas Wells. The production was sold to ____ and delivered by ____ (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		600.36
Gross production as shown by daily tank gauges		2,159.79
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,180.32
Other Disposition (itemize)		- 0 -
Correction — BS & W and Temperature		98.21
Stock close of month (7 AM on 1st)		481.62

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.0 °	395.50	2.91	1,150.91
35.4 °	151.45	2.91	440.72
33.6 °	286.52	2.87	822.31
35.1 °	149.23	2.91	434.26
35.1 °	153.42	2.91	446.45
34.8	152.30	2.89	440.15
TOTAL 35.0	146.49	$ 2.91	$ 426.29
35.2	136.09	2.91	396.02
35.7	460.12	2.91	1,338.95
36.9			
36.5	149.20	2.93	437.16
	2,180.32	2.62 Gross	6,333.22
		Less Mkt Costs	610.50
			$ 5,722.72

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6.25 %	$ 357.67

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D R Radtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 19th day of November, 19 62.

Thelma P McWhirter Notary Public in and for

Tarrant County, State of Texas.

My Commission Expires June 1, 1963

THELMA P. McWHIRTER

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NOV 20 1962

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IMPORTANT: Be sure to give General Land Office Lease Number above.

80

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR OCT 1962

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY _____
Clerk

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6 377700 LEASE NO.

STATEMENT OF CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

49127
KEN

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
6,448.90	619.39	272.30	2,212.12	5,557.21

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
11 2	2989	425240	64	1	36.2	2.9300	458.94	1,344.69
11 10	2990	433723	64	1	35.1	2.9100	453.47	1,319.60
11 15	2989	434470	64	1	36.0	2.9300	307.42	900.74
11 20	2990	434549	64	1	35.8	2.9100	152.86	444.82
11 23	2990	434639	64	1	35.4	2.9100	134.49	391.37
11 23	2989	433929	64	1	35.2	2.9100	295.95	861.21
11 26	2989	434733	64	1	35.7	2.9100	152.16	442.79
11 28	2990	433906	64	1	33.9	2.8700	147.04	422.00
11 29	2989	433939	64	1	36.3	2.9300	109.79	321.68
STATE CODE 5	TAX CODE 1						2,212.12	6,448.90 *

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DEC 11 1962
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED 7 - MARKETING ADJUSTMENT

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator DANOIL, INC. Suite 1700 — Name of Field Ken Reagan (Delaware)

Address First National Bank Bldg. — Name of Lease Norcop State

Fort Worth 2, Texas — Report For November 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2138 bbl's.) and from -0- Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		481.62
Gross production as shown by daily tank gauges		1,917.33
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,212.12
Other Disposition (itemize)		-0-
Correction — BS & W and Temperature		26.64
Stock close of month (7 AM on 1st)		184.11

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
36.2 °	458.94	2.9300	1,344.69
35.1 °	453.47	2.9100	1,319.60
36.0 °	307.42	2.9300	900.74
35.8 °	152.86	2.9100	444.82
35.4 °	134.49	2.9100	391.37
35.2	295.95	2.9100	861.21
TOTAL		$	$
35.7	152.16	2.9100	442.79
33.9	147.04	2.8700	422.00
REMARKS:			
36.3	109.79	2.9300	321.68
	2,212.12	Gross	$ 6,448.90
		Less Mktg. Cost	619.39
		Net	$ 5,557.21
		264	5829.51

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $347.33 364.34

Royalty paid by Purchaser

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: B Rodtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 17th day of December, 19 62

Thelma P McWhirter — THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas

My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

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DEC 20 1962

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

81

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR NOV 1962

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY

Clerk

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6

377700 LEASE NO.

Kerr Reagan A Hawkins 49127

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
6,297.53	604.55	265.93	2,159.16	5,427.05

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
2 2	2989	433989	64	1	37.0	2.9500	153.44	452.65
2 4	2989	434653	64	1	35.9	2.9100	148.80	433.01
2 5	2989	433924	64	1	34.7	2.8900	150.60	435.23
2 7	2990	433961	64	1	36.2	2.9300	133.60	391.45
2 10	2990	402387	64	1	36.6	2.9300	150.08	439.73
2 11	2989	509252	64	1	35.5	2.9100	48.08	139.91
2 13	2989	387628	64	1	36.2	2.9300	153.66	450.22
2 15	2989	250506	64	1	34.5	2.8900	146.95	424.69
2 17	2990	508561	64	1	35.9	2.9100	133.90	389.65
2 19	2990	509269	64	1	36.0	2.9300	149.15	437.01
2 22	2990	434787	64	1	34.8	2.8900	183.29	529.71
2 23	2989	434797	64	1	35.5	2.9100	151.00	439.41
2 26	2989	401526	64	1	36.9	2.9300	152.86	447.88
2 28	2990	509456	64	1	36.0	2.9300	153.06	448.47
2 31	2990	509291	64	1	35.4	2.9100	150.69	438.51

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General Land Office

STATE CODE 5 TAX CODE 1

2,159.16 6,297.53 *

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

15

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T & NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address Suite 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For December 19 62

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2153 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		184.11
Gross production as shown by daily tank gauges		2,204.58
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,159.16
Other Disposition (itemize)		- 0 -
Correction — BS & W and Temperature		23.13
Stock close of month (7 AM on 1st)		222.86

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
37.0 °	153.44	2.95	452.65
35.9 °	148.80	2.91	433.01
34.7 °	150.60	2.89	435.23
36.2 °	133.60	2.93	391.45
36.6 °	150.08	2.93	439.73
35.5	48.08	2.91	139.91
36.2	153.66	2.93	450.22
TOTAL		$	$
34.5	146.95	2.89	424.69
35.9	133.90	2.91	389.65

STATE'S ROYALTY INTEREST: 6 1/4 %

ROYALTY DUE STATE: $ 339.19 355.81

REMARKS: 2159.16 2.64 5692.98

36.0	149.15	2.93	437.01
34.8	183.29	2.89	529.71
35.5	151.00	2.91	439.41
36.9	152.86	2.93	447.88
36.0	153.06	2.93	448.47
35.4	150.69	2.91	438.51
	---	Less Mktg. Cost	604.55
	2,212.12	Net	$ 5,427.05

I, certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

Danoil, Inc. ~~XXXXXXXXXXXXXXXXX~~

By: D E Radtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 14th day of January, 19 63.

Thelma P. McWhirter Notary Public in and for Tarrant County, State of Texas

THELMA P. McWHIRTER
My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

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JAN 15 1963

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

82

M.F. 49127

AFFIDAVIT, PURCHASER STATEMENT AND ROYALTY PAYMENT

FOR DEC 1962

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY [illegible]

Clerk

1. THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6

377700
LEASE NO.

STATEMENT OF
CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

49127
KEN REGAN DELAWARE

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
6,091.75	587.33	257.14	2,097.62	5,247.28

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
1 2	2989	508712	64	1	34.1	2.8900	152.62	441.07
1 4	2990	508721	64	1	35.2	2.9100	165.74	482.30
1 7	2989	508587	64	1	34.6	2.8900	149.33	431.56
1 9	2989	508482	64	1	35.8	2.9100	153.11	445.55
1 12	2990	387182	64	1	37.3	2.9500	155.49	458.70
1 15	2989	508951	64	1	34.6	2.8900	175.78	508.00
1 17	2989	387128	64	1	31.8	2.8300	150.25	425.21
1 21	2990	508969	64	1	35.0	2.9100	301.03	876.00
1 23	2989	387200	64	1	36.6	2.9300	151.83	444.86
1 24	2990	509601	64	1	35.6	2.9100	74.21	215.95
1 31	2990	508671	64	1	35.4	2.9100	468.23	1,362.55
STATE CODE 5		TAX CODE 1					2,097.62	6,091.75 *

RECEIVED
FEB 11 1963
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For January 1963

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2166 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		222.86
Gross production as shown by daily tank gauges		2,051.59
Net sales as shown by pipe line run tickets, truck tenders, etc.		2,097.62
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		336.04

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
34.1 °	152.62	2.89	441.07
35.2 °	165.74	2.91	482.30
34.6 °	149.33	2.89	431.56
35.8 °	153.11	2.91	445.55
37.3 °	155.49	2.95	458.70
34.6	175.78	2.89	508.00
TOTAL	~~150.25~~	~~2.83~~	~~425.21~~
~~31.8~~	~~301.03~~	~~2.91~~	~~876.00~~
~~35.0~~	151.83	2.93	444.86
36.6	74.21	2.91	215.95
35.6	468.23	2.91	1,362.55*
35.4	2,097.62	2.62	6,091.75
		Less Mktg. Cost	587.33
			5,504.42

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 344.03

REMARKS:

*Note run ticket #508671 which was corrected. This correction is not shown on the statement.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D. R. Doddette

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 20th day of February, 1963.

Thelma P. McWhirter Notary Public in and for Tarrant County, State of Texas

THELMA P. McWHIRTER

My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

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FEB 21 1963

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

84

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JAN 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY [illegible]
Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6

377700
LEASE NO.

Ken Regan Data
4-9-27

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
4,417.37	423.86	186.54	1,513.79	3,806.97

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
1 31	2990	508671	64	93	35.4	2.9100	307.34	894.36
1 31	2990	508671	64	94	35.4	2.9100	468.23CR	1,362.55CR
2 5	2989	508633	64	1	34.4	2.8900	302.27	873.56
2 8	2990	509659	64	1	36.7	2.9300	301.69	883.95
2 10	2989	508867	64	1	36.3	2.9300	153.37	449.37
2 13	2989	508882	64	1	35.6	2.9100	151.98	442.26
2 15	2990	509491	64	1	35.9	2.9100	152.92	445.00
2 19	2989	387676	64	1	35.5	2.9100	153.14	445.64
2 22	2989	509184	64	1	36.3	2.9300	305.33	894.62
2 25	2990	509870	64	1	36.1	2.9300	153.98	451.16
STATE CODE 5	TAX CODE 1						1,513.79	4,417.37 *

RECEIVED
MAR 11 1963
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For February 1963

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2133 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		336.04
Gross production as shown by daily tank gauges		1,744.31
Net sales as shown by pipe line run tickets, truck tenders, etc.		1,513.79
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		404.80

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE
35.4 °	307.34	2.91	894.36 *
35.4 °	468.23 CR	2.91	1,362.55 CR*
34.4 °	302.27	2.89	873.56
36.7 °	301.69	2.93	883.95
36.3 °	153.37	2.93	449.37
35.6	151.98	2.91	442.26
35.9	152.92	2.91	445.00
35.5	153.14	2.91	445.64
36.3	305.33	2.93	894.62
36.1	153.98	2.93	451.16
	1,513.79		4,417.37
		Less Mktg. Cost 2.64	423.86
			3,993.51

STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
6 1/4 %	$ 249.59

TOTAL

REMARKS: To correct ticket #508671 dated 1-31-63.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: W. R. Rabbe

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 14th day of March, 1963.

Thelma P. McWhirter THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

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MAR 16 1963

General Land Office

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IMPORTANT: Be sure to give General Land Office Lease Number above.

85

M.F. 49127

AFFIDAVIT, PURCHASER STATEMENT AND ROYALTY PAYMENT

FOR FEB 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY _____

Clerk

1

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE

Ken Regan

49127

6

377700
LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
6,229.98	599.08	263.03	2,139.51	5,367.87

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
3 4	2990	509982	64	1	35.8	2.9100	459.63	1,337.52
3 7	2989	509989	64	1	35.7	2.9100	152.56	443.95
3 8	2989	509746	64	1	35.7	2.9100	152.67	444.27
3 11	2990	624309	64	1	35.3	2.9100	153.02	445.29
3 13	2989	623411	64	1	36.1	2.9300	153.34	449.29
3 15	2990	624276	64	1	35.5	2.9100	114.15	332.18
3 18	2989	601814	64	1	35.0	2.9100	146.70	426.90
3 20	2989	624322	64	1	34.7	2.8900	71.26	205.94
3 20	2990	624324	64	1	34.7	2.8900	81.98	236.92
3 22	2989	624292	64	1	35.6	2.9100	150.09	436.76
3 24	2990	624344	64	1	36.1	2.9300	153.20	448.88
3 26	2990	630652	64	1	36.5	2.9300	153.12	448.64
3 29	2990	508985	64	1	34.8	2.8900	152.07	439.48
3 30	2990	624409	64	1	36.0	2.9300	45.72	133.96
STATE CODE 5	TAX CODE 1						2,139.51	6,229.98 *

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APR 13 1983
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Section 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Building Name of Lease Norcop

Fort Worth 2, Texas Report For March 1963

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2296 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		405
Gross production as shown by daily tank gauges		1943.00
Net sales as shown by pipe line run tickets, truck tenders, etc.		2139
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		209

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	(See Attached Statement from The Permian Corporation)				
TOTAL	2,139.51	$ 2.63	~~$ 6,229.98~~ 5630.90	6-1/4 %	~~$335.49~~ 351.93

REMARKS:

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D E Radtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 15th day of April, 19 63.

Thelma P McWhirter THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas.

My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

RECEIVED

APR 16 1963

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

86

M.F. 49127

AFFIDAVIT, PURCHASER STATEMENT AND ROYALTY PAYMENT

FOR MAR 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY HC

Clerk

THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE 6

377700
LEASE NO.

KEN
49127

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

STATEMENT OF
CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
4,348.20	418.86	183.55	1,495.88	3,745.79

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
4 2	2989	630658	64	1	35.7	2.9100	152.13	442.70
4 4	2989	508803	64	1	36.9	2.9300	153.50	449.76
4 5	2990	387052	64	1	36.1	2.9300	57.75	169.21
4 6	2990	601827	64	1	35.5	2.9100	76.51	222.64
4 10	2989	508815	64	1	35.5	2.9100	151.42	440.63
4 12	2990	601033	64	1	34.9	2.8900	147.40	425.99
4 17	2989	387658	64	1	35.5	2.9100	151.36	440.46
4 22	2990	623654	64	1	34.8	2.8900	304.52	880.06
4 24	2989	623662	64	1	35.2	2.9100	149.52	435.10
4 27	2990	624485	64	1	35.8	2.9100	151.77	441.65
STATE CODE 5		TAX CODE 1					1,495.88	4,348.20 *

RECEIVED
MAY 10 1963
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Sec. 10	56	T&NORR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth 2, Texas Report For April 1963

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2222 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corp. and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		209
Gross production as shown by daily tank gauges		1704.00
Net sales as shown by pipe line run tickets, truck tenders, etc.		1494
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		419

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
° ° ° ° °	See Permian's Attached Statement				
TOTAL	1,495.88	$ 2.63	$ 4,348.20 3929.34	6.25 %	$ 234.11 245.58

REMARKS:

Royalty paid by purchaser.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

Danoil, Inc.

By: D. E. Kadle

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 15th day of May, 1963.

Thelma P. McWhirter THELMA P. McWHIRTER Notary Public in and for Tarrant County, State of Texas

My Commission Expires June 1, 1963

LAND OFFICE USE ONLY

RECEIVED

MAY 16 1963

General Land Office

RECEIVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

87

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR APR 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY Vc

Clerk

June 9, 1964

B

Danoil, Inc.
1700 First National Bank Bldg.
Fort Worth, Texas 76102

RE: State Lease M-49127
Norcop State Lease
Ken Regan (Dela.) Field
Reeves County, Texas

Gentlemen:

The Permian Corporation indicates on their Oil Purchase Statement a charge of $.31 per barrel for trucking.

Please indicate this trucking charge on future Oil or Gas Distillate Reports and deduct this charge from the gross value before computing the State's royalty interest.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, Commissioner

By:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN:dw

88

M. F. 49127

CORRESPONDENCE FILE

To Danail, Inc

From

Dated 6-9-64

1. THE PERMIAN CORPORATION - MIDLAND, TEXAS

LEASE NORCOP STATE Kew Regan – Delhi 6

377700
LEASE NO.

STATEMENT OF
CRUDE OIL RUNS

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,262.32	508.09	222.10	1,814.54	4,532.13

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
5 2	2990	630818	64	1	35.4	2.9100	151.38	440.52
5 4	2989	630823	64	1	35.1	2.9100	150.34	437.49
5 4	2990	601879	64	1	34.2	2.8900	145.74	421.19
5 6	2990	624536	64	1	35.1	2.9100	152.27	443.11
5 9	2989	387386	64	1	35.6	2.9100	151.02	439.47
5 10	2989	623754	64	1	34.8	2.8900	149.35	431.62
5 18	2990	630847	64	1	35.4	2.9100	156.49	455.39
5 20	2989	624551	64	1	34.7	2.8900	149.54	432.17
5 21	2990	623769	64	1	34.5	2.8900	151.99	439.25
5 24	2989	574375	64	1	35.7	2.9100	152.80	444.65
5 28	2989	624682	64	1	34.9	2.8900	151.64	438.24
5 28	2990	574286	64	1	34.8	2.8900	151.98	439.22
STATE CODE 5 TAX CODE 1							1,814.54	5,262.32 *

RECEIVED
JUN 11 1963
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Sec. 10	56	T & NO RR	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Building Name of Lease Norcop State

Fort Worth 2, Texas Report For May 19 63

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2296 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by Truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		419
Gross production as shown by daily tank gauges		1823.00
Net sales as shown by pipe line run tickets, truck tenders, etc.		1815
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		427

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
° ° ° ° °	See Permian's Attached Statement				
TOTAL	1,814.54	$ 2.52	$ 5,262.32 / 4754.23	6.25 %	$ 328.90 / 297.14

REMARKS:

Royalty paid by purchaser.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

Danoil, Inc.

By: D. R. Kobbe

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 18th day of June, 19 63.

Thelma P. McWhirter

THELMA P. McWHIRTER, Notary Public Tarrant County, Texas

Notary Public in and for Tarrant County, State of Texas

My Commission Expires June 1, 1965

LAND OFFICE USE ONLY

RECEIVED

JUN 19 1963

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

89

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

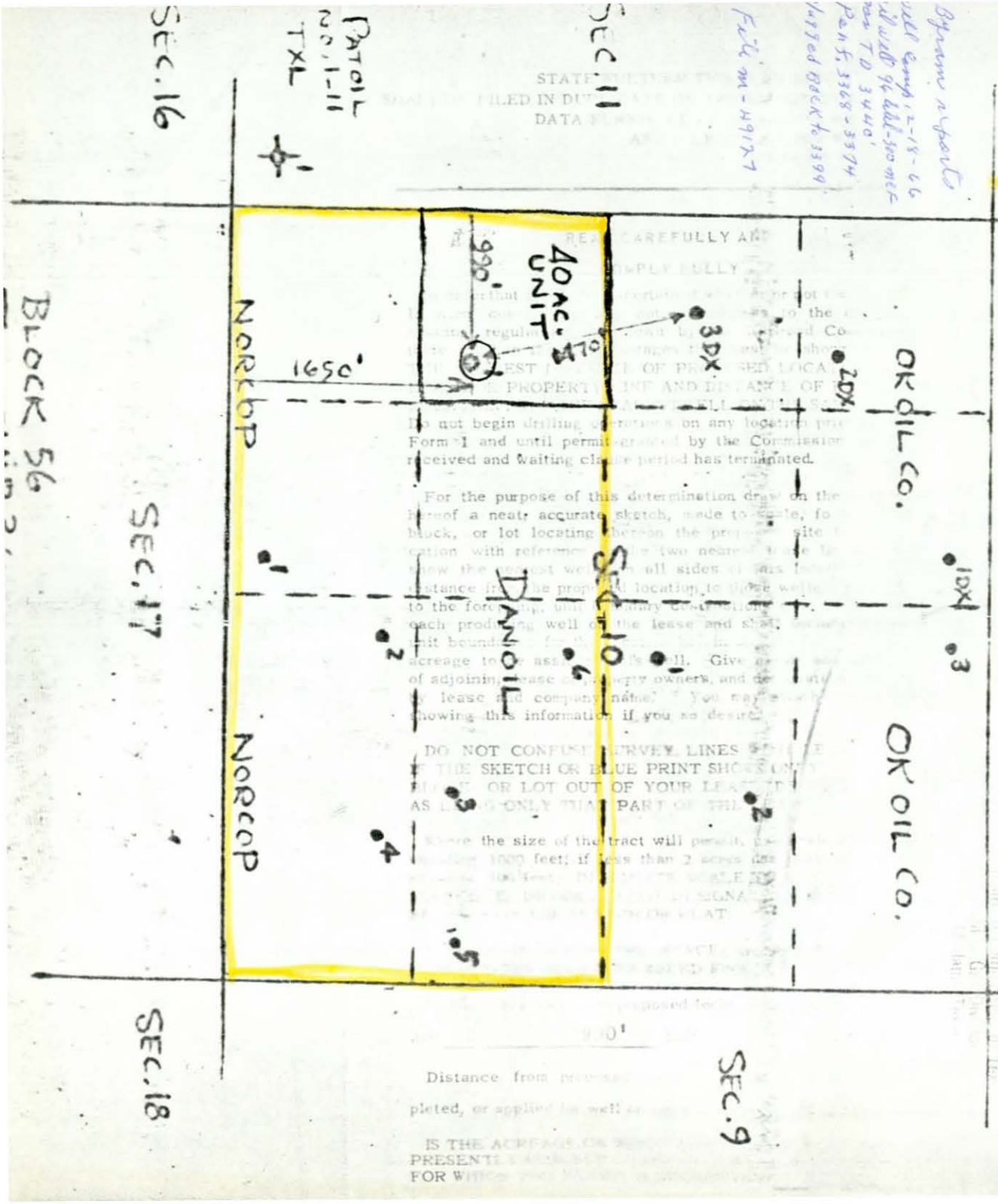
FOR MAY 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY JC

Clerk



ISION

ON R.R.L. M-49127 (GO 3462) SPLIT OUT OF M-35970.

DEEPEN OR PLUG BACK Drill

UTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATE
IT HERETO MUST BE CLEARLY LEGIBLE,
WITHOUT COMMISSION ACTION.
bbon Preferable)

1966

Date December 6, 19 66

ne of company or operator

ne White Shield Oil & Gas Corp.

dress 902 First National Bank Bldg.

y Tulsa, Oklahoma 74103

scription of farm or lease:

me of Lease Norcop Lease

mber of Acres 40 Well No. 1

mber of wells on lease 0

evation N.A. (Ft. above sea level) Section No. 10 Block No. 56

rvey T & P RR Co.

one or Reservoir Delaware

o be Located in Ken Regan Field

f Wildcat state above, also state Distance and Direction from
earest Survey Lines.)

Reeves County

10 Miles South direction from

Orla nearest post office or town

otary or Cable Tools Rotary

ate work will start drilling Upon approval

epth to which you propose to drill 3450' feet.

ate work will start deepening

F LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED,
FROM WHOM PURCHASED?

Name

Address

12-8-66 Statewide Plat Service

m-47121

Form-1 Application to Drill
Well #1

91

1-9-67

1. THE PERMIAN CORPORATION - MIDLAND, TEXAS

49127

Ken Regan

LEASE NORCOP STATE

377700
LEASE NO.

PRODUCER DANOIL INC
SUITE 704
FIRST NATL BANK BLDG
FORT WORTH 2 TEXAS

RECEIVED
JUL 12 1963
General Land Office

STATEMENT OF CRUDE OIL RUNS

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
5,820.25	559.75	245.73	1,999.14	5,014.77

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY	GRAV.	PRICE	NET BARRELS	GROSS VALUE
6 4	2990	623804	64	1	35.5	2.9100	446.24	1,298.56
6 7	2989	624012	64	1	35.6	2.9100	300.70	875.04
6 10	2990	624023	64	1	35.4	2.9100	151.36	440.46
6 11	2989	387396	64	1	36.0	2.9300	152.17	445.86
6 13	2989	624108	64	1	35.8	2.9100	151.98	442.26
6 17	2990	624155	64	1	35.5	2.9100	148.01	430.71
6 19	2990	624046	64	1	36.3	2.9300	151.91	445.10
6 20	2990	624048	64	1	35.8	2.9100	57.03	165.96
6 24	2989	624169	64	1	35.2	2.9100	148.14	431.09
6 26	2990	624809	64	1	35.5	2.9100	148.15	431.12
6 27	2989	624910	64	1	35.2	2.9100	59.65	173.58
6 29	2989	601933	64	1	33.4	2.8700	83.80	240.51
STATE CODE 5	TAX CODE 1						1,999.14	5,820.25 *

* ENTRY CODES: 1 - REGULAR RUN
2 - ESTIMATED RUN
3 - DEBIT CORRECTION
4 - CREDIT CORRECTION
5 - WASH OIL SOLD
6 - WASH OIL RECOVERED

15 5

GENERAL LAND OFFICE LEASE NUMBER 49127

Description of Area from which following production secured:

PART OR AREA	SECTION OR TRACT	BLOCK	GRANTEE	ACRES	COUNTY
	S/2 Sec. 10	56	T &NO RR Co.	320	Reeves

Name of Operator Danoil, Inc. Name of Field Ken Regan (Delaware)

Address 1700 First National Bank Bldg. Name of Lease Norcop State

Fort Worth, Texas, 76102 Report For June 19 63

OIL OR GAS DISTILLATE REPORT

Production is from 6 Oil Wells (with an allowable of 2222 bbl's.) and from 0 Gas Wells. The production was sold to The Permian Corporation and delivered by truck (pipe line, truck, etc.).

	G.L.O. USE	BARRELS
Stock beginning of month (7 AM on 1st)		427
Gross production as shown by daily tank gauges		1833.00
Net sales as shown by pipe line run tickets, truck tenders, etc.		1999
Other Disposition (itemize)		
Correction — BS & W and Temperature		
Stock close of month (7 AM on 1st)		427

SALES

GRAVITY	NET BARRELS	PRICE	GROSS VALUE	STATE'S ROYALTY INTEREST	ROYALTY DUE STATE
	See Permian's Attached Statement				
TOTAL	1,999.14	$ 2.63	$ 5,820.25 5260.50	6.25 %	$ 363.77 328.78

REMARKS:

Royalty paid by producer.

I certify that this is a true and correct statement of the production and disposition thereof for the period indicated.

DANOIL, INC.

By: D E Radtke D. E. Radtke

Title: Vice President

Sworn and subscribed to before me the undersigned authority, on this 19th day of July, 1963.

Thelma P McCurtis Notary Public in and for

Tarrant County, State of Texas.

LAND OFFICE USE ONLY

RECEIVED

JUL 20 1963

General Land Office

RECEVING STAMP

IMPORTANT: Be sure to give General Land Office Lease Number above.

90.

M.F. 49127

AFFIDAVIT, PURCHASER
STATEMENT AND ROYALTY
PAYMENT

FOR JUN 1963

Jerry Sadler

JERRY SADLER, Commissioner

FILED BY

Clerk

M-49127 ON K.H.L.

REEVES COUNTY WEST TEXAS KEN REGAN (DELA) FLD

Well: WHITE SHIELD OIL & GAS CORP, #2 Charlie Bailey **Result:** OIL

Loc'n: 10mi S/Orla; on 40-ac lse; Sec 10, Blk 56, T-3, T&P Sur; 330' FSL, 990' FWL of Sec

Spud: 12-20-66; Comp: 12-30-66; Elev: 2869' KB; TD: 3440'; PB: 3411'
Casing: 7" 1250'/300 sx; 4-1/2" 3437'/100 sx
Prod Zone: (Dela), T/Pay 3366', Prod thru Perfs 3367-3370'
IPF: 90 BOPD, + 18 BWPD, Grav 38, GOR 400-1, TP 650#, CP 800#
Comp Info: no cores or tests, Perf 3367-3370', frac w/2,000 gals
Tops EL: Dela 3295'

File
m-49127

Ira Rinehart's OIL REPORTS

Date: 1-19-67 Card No.: 70 WT dh

12-22-66 Statewide Hor. Service

Rev. 4/60

...F TEXAS
...ION

Railroad Commission of Texas
Oil & Gas Division
Midland, Texas

...EPEN OR PLUG BACK Drill

...Y SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED
...HEREIO MUST BE CLEARLY LEGIBLE,
...THOUT COMMISSION ACTION.
...on Preferable) M-39970
M-41927

Date December 17, , 19 66

...of company or operator
White Shield Oil & Gas Corp.

...ss 902 First National Bank Bldg.

Tulsa, Oklahoma 74103

...cription of farm or lease:

...of Lease Charlie Bailey

...er of Acres 40 Well No. 2

...er of wells on lease -0-

...ation 2858' (Ft. above sea level) Section No. 10 Block No. 56

...ey T & P R.R. Co.

...or Reservoir Delaware

...e Located in Ken Regan Field

...ildcat state above, also state Distance and Direction from
...est Survey Lines.)

Reeves County

10 Miles South direction from

Orla nearest post office or town.

...ry or Cable Tools Rotary

...work will start drilling At Once

...h to which you propose to drill 3450' feet.

...work will start deepening

...EASE PURCHASED WITH ONE OR MORE WELLS DRILLED
...M WHOM PURCHASED?

...e

...ess

TEXACO
"TXL"

O K OIL COMPANY

2. KEN REAGAN

1.

CITIES SERVICES "TXL"

WHITE SHIELD OIL & GAS CORP.
CHARLIE BAILEY LEASE

1. 3. 5.

GULF "TXL"

1320'

M. E. DANIEL EST. "NORCOP STATE"

2. 4.

TXL "EWING"

2.

1320'

40 - ACRES
GR ELEV 2851

1320'

990'

1. 2.

1.

1320'

16. 17. 18.

1.

JACK MAY "BOLINGER"

TEXACO "TXL"

2.

G. W. EWING "TXL"

3. 4.

"RITCHEY"

RECEIVED
DEC 20 1966
Railroad Commission of Texas
Oil & Gas Division
Midland, Texas

2. 1. 3. 4. 2.

92

M-49127
Application to Drill
Well # 2

March 24, 1967

White Shield Oil & Gas Corporation
902 First National Building
Tulsa, Oklahoma 74103

RE: M-49127, S/2 Section 10,
Block 56, T&P Ry. Survey,
Reeves County, Texas

Attention: Mr. Chester H. Westfall, Jr.

Gentlemen:

The certified copy of Assignment of Oil & Gas Lease covering the above captioned tract has been filed in our records.

Your $3.00 remittance has been applied as the filing fee due thereon.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/vrd

JERRY SADLER
COMMISSIONER

RECEIVED
MAR 23 1967
White Shield Oil & Gas Corp.

GENERAL LAND OFFICE
AUSTIN, TEXAS

March 20, 1967

WHITNEY
TARBEL
McCLOUD
VANDERVORT
SUTTON
AVERYT
1 Westhall

3-22

FILE

White Shield Oil & Gas Corp.
902 First National Bldg.
Tulsa, Oklahoma 74103

RE: M-49127, S/2 Section 10,
Blk. 56, T&P Ry. Co.,
Reeves County, Texas

Gentlemen:

We have received your remittance of $2.00 requested by this office in order to complete the required filing fee for the Assignment which you submitted affecting the captioned oil and gas lease.

In connection with your request, please be advised that if the Assignment which you submitted is filed in this office it becomes a permanent record of this office and we will be unable to return the same to you.

We shall hold the instrument which you submitted and your $3.00 remittance in our Suspense File until we hear from you as to whether you desire us to file this Assignment or return the sameto you.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/vrd

Mr. Jerry Sadler:

Yes, please file the certified Assignment of record.

RECEIVED
MAR 23 1967
General Land Office

WHITE SHIELD OIL AND GAS CORP.

Chester H. Westfall, Jr.

March 20, 1967

White Shield Oil & Gas Corp.
902 First National Bldg.
Tulsa, Oklahoma 74103

RE: M-49127, S/2 Section 10,
Blk. 56, T&P Ry. Co.,
Reeves County, Texas

Gentlemen:

We have received your remittance of $2.00 requested by this office in order to complete the required filing fee for the Assignment which you submitted affecting the captioned oil and gas lease.

In connection with your request, please be advised that if the Assignment which you submitted is filed in this office it becomes a permanent record of this office and we will be unable to return the same to you.

We shall hold the instrument which you submitted and your $3.00 remittance in our Suspense File until we hear from you as to whether you desire us to file this Assignment or return the samoto you.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/vrd

GENERAL LAND OFFICE

AUSTIN, TEXAS

JERRY SADLER
COMMISSIONER

March 13, 1967

White Shield Oil & Gas Corp.
902 First National Bldg.
Tulsa, Oklahoma 74103

RE: M-49127, S/2 Section 10,
Blk. 56, T&P Ry., Reeves
County, Texas

Attention: Mr. Chester H. Westfall, Jr.

Gentlemen:

The certified copy of Assignment from the First National Bank of Fort Worth, as Independent Executor and Trustee of the Estate of Milton E. Daniel, Deceased, and Danoil, Inc. cannot be filed of record in this office until we are in receipt of the required filing fee set up by Senate Bill No. 367, a copy of which I am enclosing for your use.

As you will note the filing fee for Assignments is $3.00 each for each file affected.

We shall hold this instrument and your $1.00 remittance in our Suspense File until we are in receipt of your $2.00.

Sincerely yours,

JERRY SADLER, COMMISSIONER

RECEIVED
MAR 17 1967
General Land Office

JS/vrd

Enclosure

49495

Mr. Sadler:

Enclosed is our Check #440 in the amount of $2. Please return the recorded Assignment to us.

Chester H. Westfall, Jr.

March 13, 1967

White Shield Oil & Gas Corp.
902 First National Bldg.
Tulsa, Oklahoma 74103

RE: M-49127, S/2 Section 10,
Blk. 56, T&P Ry., Reeves
County, Texas

Attention: Mr. Chester H. Westfall, Jr.

Gentlemen:

The certified copy of Assignment from the First National Bank of Fort Worth, as Independent Executor and Trustee of the Estate of Milton E. D niel, Deceased, and Danoil, Inc. cannot be filed of record in this office until we are in receipt of the required filing fee set up by Senate Bill No. 367, a copy of which I am enclosing for your use.

As you will note the filing fee for Assignments is $3.00 each for each file affected.

We shall hold this instrument and your $1.00 remittance in our Suspense File until we are in receipt of your $2.00.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/vrd

Enclosure

WHITE SHIELD OIL AND GAS CORP.

76 BEAVER STREET
212 BO 9-1927
NEW YORK, NEW YORK 10005

REPLY TO: 902 FIRST NATIONAL BLDG.
918 LU 3-1317
TULSA, OKLAHOMA 74103

March 6, 1967

RECEIVED
MAR 7 1967
General Land Office

General Land Office
State of Texas
Austin, Texas

Re: Certified Copy of Assignment
from The First National Bank of
Fort Worth, as Independent Executor
and Trustee of the Estate of Milton E.
Daniel, Deceased, and Danoil, Inc.

Gentlemen:

Enclosed is our check #379 in the amount of $1 for filing of the above-captioned assignment with the General Land Office of Texas.

Please place this instrument of record.

Yours very truly,

WHITE SHIELD OIL AND GAS CORP.

Chester H. Westfall

Chester H. Westfall, Jr.

M-49127

CHW:mjh

Enclosure (2)

31461
39970 —
49127 -

48591

(93)

M. F. 49127

GEOLOGICAL SCIENCE FILE

To White Shield O+G

From

Dated 3-24-67

RECEIVED
MAR 7 1967
General Land Office

THE STATE OF TEXAS ◊
KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF REEVES ◊

That the undersigned, The First National Bank of Fort Worth, as Independent Executor and Trustee of the Estate of Milton E. Daniel, Deceased, and Danoil, Inc., a Consuming Assets Corporation, hereinafter called ASSIGNORS, for and in consideration of TEN DOLLARS ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNORS by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED and SET OVER, and by these presents do BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY and SET OVER unto White Shield Oil and Gas Corp., a corporation, with an office and place of business in Tulsa, Oklahoma, hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3462 feet below the surface of the ground:

NW/4 of SW/4 and SW/4 of SW/4 of Section Ten, Certificate 5156, in Block Fifty-Six, Township 3, T. & P. Ry. Co. Survey, and containing 80 acres of land, more or less.

Subject to an overriding royalty interest of 1/16th of 8/8ths of all oil, gas and other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an assignment by the said Buffalo

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MAR 7 1967
General Land Office

Oil Company to M. F. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

In addition, the ASSIGNORS expressly except, reserve and retain to ASSIGNOR The First National Bank of Fort Worth, Trustee of the Estate of Milton E. Daniel, Deceased, as an overriding royalty, an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, insofar as it covers the above described lands, free and clear of all cost and expenses of whatever kind and character, excepting gross production, severance and other taxes. Fuel oil and gas for operating the said lease and for drilling and handling production therefrom shall be deducted before this overriding royalty is computed. This reservation shall also apply to any renewal, amendment or extension of the foregoing described lease.

This assignment and conveyance is expressly made without warranty, of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns, forever.

This assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned parties have caused this instrument to be executed on this 3rd day of January, 1967.

(CORP. SEAL)

THE FIRST NATIONAL BANK OF FORT WORTH, INDEPENDENT EXECUTOR AND TRUSTEE OF THE ESTATE OF MILTON E. DANIEL, DECEASED.

ATTEST: /s/ R.E. Crawford
Assistant Cashier

By H. T. Webster
Vice President and Trust Officer.

RECEIVED
MAR 7 1967
General Land Office

ATTEST: /s/ A. L. Henson
Secretary

(CORP. SEAL)

DANOIL, INC., a Consuming Assets Corporation.

By /s/ J. H. Brooks
President

THE STATE OF TEXAS ()

COUNTY OF TARRANT ()

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared H. T. Webster, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said THE FIRST NATIONAL BANK OF FORT WORTH, a national banking corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 3 day of January, A. D. 1967.

(SEAL)
My Commission Expires
June 1, 1967.

/s/ Susan Boos
Notary Public in and for
Tarrant County, Texas.

THE STATE OF TEXAS ()

COUNTY OF TARRANT ()

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. H. Brooks, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said DANOIL, INC., a consuming assets corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 3 day of January, A. D. 1967.

(SEAL)
My Commission Expires
June 1, 1967.

/s/ Susan Boos
Notary Public in and for
Tarrant County, Texas.

Filed for record on the 9th day of January, A. D. 1967 at 8:30 A.M. Duly recorded on the 16th day of January, A.D. 1967 at 9:00 A.M.

By Billie Jo Freeman, Deputy.

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

RECEIVED
MAR 7 1967
General Land Office

THE STATE OF TEXAS ◊

COUNTY OF REEVES ◊

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing instrument is a true and correct copy of the ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM THE FIRST NATL. BANK OF FORT WORTH, ET AL TO WHITE SHIELD OIL AND GAS CORP., as the same appears of record in my Office in Vol. 263, Page 787 of the Deed Records of Reeves County, Texas.

WITNESS my hand and seal of the County Court of said County at my Office in Pecos, Texas, this the 3rd day of March, A. D. 1967.

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

By Billie Jo Freeman DEPUTY.

(Billie Jo Freeman)

(94)

M- 49127

Assignment

File Dated 3-24-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

$300

DATE 3-7-67 & 3-17-67

Reg. No. 48591 & 49495

GENERAL LAND OFFICE

INSTRUCTIONS FOR EXECUTION OF DIVISION ORDERS

1. Division orders for corporations must be executed by an authorized officer, attested by the secretary and the corporate seal affixed thereto. A certified copy of authority of executing officer must be submitted if not previously furnished to our company.

2. Division orders for partnerships must be executed by all partners or by an authorized partner. If signed by an authorized partner, we must be furnished a certified copy of his authority if not previously furnished.

3. All married women must be joined by their husbands in executing a division order. Any other woman executing must indicate after her name whether she is a "feme sole" or a "widow".

4. All signatures other than those for corporations must be witnessed by at least one person not related to the party signing.

5. Please sign your name as shown on the division order.

6. Please be sure that your correct mailing address is shown in order that you will be assured of receiving checks addressed to you.

Thank you.

(Form No. 127)

THE PERMIAN CORPORATION
1509 W. WALL P. O. BOX 3119
MIDLAND, TEXAS 79701
915-683-4711

15

April 6, 1967

Re: No. 210212 - White Shield Oil & Gas Corporation - Charlie Bailey

Commissioner of the General Land Office
State of Texas
Austin, Texas

Dear Sir:

Please find enclosed two counterparts of our division order covering the captioned lease.

If your interest is correctly set forth, please approve one copy and return it to this office.

Thank you for your cooperation in this matter.

Yours very truly,

THE PERMIAN CORPORATION

George W. Trevett, Jr. nm.

George W. Trevett, Jr.

nm
encls.
cc: White Shield Oil & Gas Corporation

RECEIVED
APR 8 19[illegible]
General Land Office

(95)

M. F. 49127

CORRESPONDENCE FILE

~~To~~

The Permian Corp.

From

Dated 4-6-67

THE PERMIAN CORPORATION

DIVISION ORDER

Lease No. 210212

April 5, 19 67

TO THE PERMIAN CORPORATION, P. O. BOX 3119, MIDLAND, TEXAS 79701

The undersigned, and each of us, certify and guarantee that we are the legal owners of and hereby warrant the title to our respective interests as set out below in all oil produced from all wells on the White Shield Oil & Gas Corporation - Charlie Bailey farm or lease, located in Reeves County, State of Texas, more particularly described as follows:

NW/4 SW/4 and SW/4 SW/4 of Section 10, Certificate 5156, Block 56, Township 3, T & P Ry. Company Survey, Reeves County, Texas,

LIMITED from the surface down to the depth of 3,462 feet below the surface,

and commencing at 7 A.M., the _____ day of first runs, 19____, and until further written notice either from you or us you are authorized to receive oil therefrom, purchase it and pay for it as follows:

CREDIT TO	DIVISION OF INTEREST	POST OFFICE ADDRESS
	ROYALTY INTEREST	
The State of Texas	.0625000 R.I.	
The First National Bank of Midland, Texas, Trustee	.0625000 R.I.	
	OVERRIDING ROYALTY INTEREST	
First National Bank of Fort Worth, Trustee of Estate of Milton E. Daniel, dec'd	.0625000 O.R.I.	
*Continental Oil Company	45-2/3% of .0625000 (.0285417) O.R.I.	
White Shield Oil and Gas Corporation	.0405078 O.R.I.	
	PRODUCTION PAYMENT	
*Morgan Guaranty Trust Company of New York, Trustee	42-2/3% of .0625000 (.0266667) P.P.	
*Mutual Life Insurance Company of New York a/c B.H.R. Corporation	1/2 of 7-2/3% of .0625000 (.0023958) P.P.	
*Northwest Mutual Life Insurance Company a/c B.H.R. Corporation	1/2 of 7-2/3% of .0625000 (.0023958) P.P.	
*The Chase Manhattan Bank a/c Bright Star Foundation, Inc.	4% of .0625000 (.0025000) P.P.	

RECEIVED
APR 8 1967
General Land Office

MAKE SURE YOUR CORRECT MAILING ADDRESS IS SHOWN ABOVE

The following covenants are also parts of this division order and shall be binding on the undersigned, their heirs, devisees, successors, legal representatives and assigns.

FIRST: The oil received and purchased hereunder shall become your property as soon as the same is received into your custody, or that of any pipe line company or carrier designated by you, and the undersigned agree to look solely to you for payment of oil purchased hereunder and shall have no claim or recourse against any subsequent purchaser of said oil.

SECOND: The oil received and purchased hereunder shall be delivered F. O. B. to any pipeline or carrier designated by you which gathers and receives said oil, and you shall pay for such oil to the respective owners according to the division of interest above set forth at the same price per barrel received by the operator of the lease covered by this division order. The word "oil" used herein shall mean crude oil and condensate (or distillate) delivered hereunder.

THIRD: Quality and quantity shall be determined in accordance with the conditions specified in the purchase agreement with lease operator. The oil shall be steamed when necessary to make merchantable and you may refuse to receive any oil not considered merchantable by you.

FOURTH: Settlements and payments shall be made monthly by check mailed from your office to the respective parties at the addresses above given, for the amount of such purchase price due said parties, respectively, less any taxes required by the law to be deducted and paid by you as purchaser.

FIFTH: Abstracts and other evidence of title satisfactory to you will be furnished to you at any time on demand. In the event of failure to so furnish such evidence of title, or in the event of any dispute or question at any time concerning title to the above lands, or the oil produced therefrom, you may hold the proceeds of all oil received and run, without interest, until indemnity satisfactory to you has been furnished or until such dispute or question of title is corrected or removed to your satisfaction. And in the event any action or suit is filed in any Court affecting title either to the real property above described or to the oil produced therefrom in which any of the undersigned are parties, written notice of filing of such action shall immediately be furnished you by the undersigned, stating the Court in which the same is filed and the title of such action or suit, and you or any carrier transporting oil for your account shall be held harmless from any judgment rendered in such suit and all reasonable costs and expenses incurred in defending against said claim, whether in your defense or in the defense of the carrier transporting oil for your account, and the undersigned shall pay said judgment and said costs and expenses.

SIXTH: The undersigned severally shall notify you of any change of ownership, and no transfer of interest shall be binding upon you until a transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made effective not earlier than the first day of the calendar month in which notice is received by you. You are relieved hereby of any responsibility for determining if and when any of the interests hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interest and the signers hereof whose interests are affected by such money or other payments, if any, assume said responsibility and shall give you notice in writing by registered letter addressed to you at the above address, when any such money or other payments have been completed or discharged or when any other division of interest than that set forth above shall, for any reason, become effective and to furnish transfer orders accordingly, and that in the event such notice shall not be received, you shall be held harmless in the event of, and are hereby released from any and all damage or loss which might arise out of any overpayment.

SEVENTH: This division order shall become valid and binding on each and every owner above named as soon as signed by him or her regardless of whether any of the other above named owners have so signed; and in consideration of the purchase of oil hereunder, consent is given hereby to you and any pipe line company which you may cause to connect with the wells or tanks on said land, to disconnect and remove such pipe lines, in case of termination by either you or us of purchases under this division order.

EIGHTH: Working interest owners and operators who sign this division order, and each of them, guarantee and warrant for your benefit and that of any pipe line or other carrier designated by you to run or transport said oil, that all oil tendered hereunder has been and will be produced and handled in compliance with the Fair Labor Standards Act of 1938, and any amendments thereto, and all other federal, state and municipal laws, rules and regulations.

IN ACCORDANCE WITH FEDERAL LAW, PLEASE INDICIATE YOUR SOCIAL SECURITY OR IDENTIFICATION NUMBER BELOW:

_____

WITNESS OF SIGNATURES	OWNERS SIGN BELOW

BE SURE YOUR SIGNATURE IS WITNESSED AND YOUR CORRECT ADDRESS IS SHOWN

WORKING INTEREST

White Shield Oil & Gas Corporation	.1944645	W.I.
Kenneth D. Smith and Florence Smith	.0540849	W.I.
P. D. Searles	.0540848	W.I.
Theodore R. Stanley	.0270428	W.I.
Ralph Glendinning	.2704272	W.I.
Harold I. Kaplan	.0643164	W.I.
John W. Little, II	.0450716	W.I.

*NOTE: By execution of this division order, each of these parties covenants and agrees to hold The Permian Corporation harmless and not liable for the accounting of payments under these interests until such time as The Permian Corporation shall have received 30 days' written notice, by registered mail, that such interests shall no longer be paid as credited above.

RECEIVED
APR 8 1967
General Land Office

April 12, 1967

The Permian Corporation
P. O. Box 3119
Midland, Texas 79701

RE: White Shield Oil & Gas Corporation
Charlie Bailey, S/2 Sec 10, Block 56, T 3, T & P Ry. Co. Survey, Reeves County, Texas
DO 210212 (Oil)

Our Lease No. ~~49127~~

This letter is issued in lieu of the ordinary form of "Division Order" prepared by the oil companies primarily for execution by the individual royalty owner.

Inasmuch as the statutes provide the royalties the State shall receive, it is felt that it would not be in conformity with the law on the subject for this Department to execute your division order and thereby attempt to bind the State by the provisions contained therein.

This Department, insofar as permitted under the law, acquiesces in the sale of the oil and/or gas to you from this lease which oil and/or gas shall become your property when the State has been paid for same, as prescribed by law and under the terms and conditions as set out in the lease covering the area in question.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/js

Enclosure

(96)

M.F. 49127

Division Order

File Date 4-12-67

HENRY SADLER, COMMISSIONER

do

WHITE SHIELD OIL AND GAS CORP.

76 BEAVER STREET
212 BO 9-1922
NEW YORK, NEW YORK 10005

REPLY TO: P. O. Box 2139
~~902 FIRST NATIONAL BANK~~
918 LU 3-1317
TULSA, OKLAHOMA 74103

April 26, 1967

Mr. Jerry Sadler
Commissioner
General Land Office
Austin, Texas

Re: Certified Copies of Assignments
Charlie Bailey Lease, Reeves County, Texas

Dear Mr. Sadler:

Enclosed are two sets of Assignments from White Shield Oil and Gas Corp. to Kenneth D. Smith, et al, to be filed in the General Land Office.

Enclosed also is our check in the amount of $36 to cover your fee for filing these twelve Assignments.

Yours very truly,

Chester H. Westfall, Jr.

mjh

Enclosures (13)

Ck $36.00

RECEIVED
APR 28 1967
General Land Office

May 1, 1967

White Shield Oil & Gas Corp.
P. O. Box 2139
Tulsa, Oklahoma 74103

Attention: Mr. C. H. Westfall, Jr.

RE: M-49127, S/2 Sec. 10, Blk. 56,
T&P Ry. Co., Reeves County, Texas

Gentlemen:

The certified copies of Assignments of Oil and Gas Lease affecting the captioned tract have been filed in our records.

Your $36.00 remittance has been applied as the filing fee due on the twelve assignments.

Sincerely yours,

JERRY SADLER, COMMISSIONER

JS/vrd

(97)

M. F. 4 9127

CORRESPONDENCE FILE

To White Shield

From

Dated 5-1-67

FILE NO. 1027 WHITE SHIELD OIL AND GAS CORP. TO P. D. SEARLES

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

P. D. Searles

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 7.7785% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 890. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 7.7785 % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 7.7785 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

Lease shall be a total of 7.7785 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Jack Anderson
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

J. W. W. Whitney, Jr.
President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires January 7, 1968.

Mary Jo Hocker
Notary Public

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE, FROM WHITE SHIELD OIL AND GAS CORP. TO P. D. SEARIES,

as the same appears of record in my office in book 265 page 618

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 1967

ESTELLE CLINTON Clerk
By Bessie Jo Freeman Deputy.

Filed for record on the 22nd day of March A.D.1967 at 1:00 P. M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A. M.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(98)

M- 49127

Assignment

File Date 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

$300

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 1026 WHITE SHIELD OIL AND GAS CORP. TO KENNETH D. SMITH, ET UX

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Kenneth D. Smith and Florence Smith

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 7.7785% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 889. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 7.7785 % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 7.7785 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL AND GAS CORP. TO KENNETH D. SMITH, ET UX,

as the same appears of record in my office in book 265 page 615.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67

ESTELLE CLINTON Clerk

By Linnie Jo Freeman Deputy.

Lease shall be a total of 7.7785 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

Mary Jo Hocker
Notary Public

My Commission Expires January 7, 1968.

Filed for record on the 22nd day of March A.D.1967 at 1:00 P. M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(99)

M= 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 1025 WHITE SHIELD OIL & GAS CORP. TO JOHN W. LITTLE, II

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

John W. Little, II

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 6.4822% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 894. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 6.4822% % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 6.4822 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

Lease shall be a total of 6.4822 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Jack Underwood
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

J. W. W. Whitney, Jr.
President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

Mary Jo Hocker
Notary Public

My Commission Expires January 7, 1968.

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO JOHN W. LITTLE, II,

as the same appears of record in my office in book 265 page 612.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67.

ESTELLE CLINTON Clerk
By Bessie Jo Freeman Deputy.

Filed for record on the 22nd day of March A.D.1967 at 1:00 P. M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A. M.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(100)

M= 49127

Assignment

File D... 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 1024 WHITE SHIELD OIL & GAS CORP. TO HAROLD I. KAPLAN

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1957
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Harold I. Kaplan

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 9.2500% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 893. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 9.2500 % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 9.2500 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO HAROLD I. KAPLAN,

as the same appears of record in my office in book 265 page 609.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 1967

ESTELLE CLINTON Clerk

By Lillie Jo Freeman Deputy.

Lease shall be a total of 9.2500 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Jack Anderson
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

J. W. W. Whitney, Jr.
President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

Mary Jo Hocker
Notary Public

My Commission Expires January 7, 1968.

Filed for record on the 22nd day of March A.D.1967 at 1:00 P. M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A. M.

By Bessie Jo Stevenson Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(101)

M- 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. NO. 64606

GENERAL LAND OFFICE

FILE NO. 1023 WHITE SHIELD OIL & GAS CORP. TO RALPH GLENDINNING

RECEIVED
APR 28 1967
General Land Office

ASSIGNMENT OF OIL, GAS AND MINING LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Ralph Glendinning

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 38.8929% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 892. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 38.8929 % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 38.8929 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO RALPH GLENDINNING,

as the same appears of record in my office in book 265 page 606.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67

ESTELLE CLINTON Clerk

By Billie Jo Freeman Deputy.

Lease shall be a total of 38.8929 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 22nd day of March A.D.1967 at 1:00 P.M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(102)

M- 49127

Assignment

File No. 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 1022 - WHITE SHIELD OIL & GAS CORP. TO THEODORE R. STANLEY

RECEIVED
APR 28 1957
General Land Office

ASSIGNMENT OF OIL, GAS AND MINING LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Theodore R. Stanley

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 3.8893% of 1/4 of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein of 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNOR'S first production on the above-described properties.

Reference is here made to that certain Assignment of Oil, Gas and Mining Lease dated March 7, 1967, from the same Assignor to the same Assignee and filed for record on March 13, 1967 in the office of the County Clerk of Reeves County, Texas under Clerk's file no. 891. It is intended that the additional grant herein contained, when taken in connection with said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, shall vest in Assignee an aggregate total of an undivided 3.8893 % interest in the Oil, Gas and Mining Lease described above insofar as concerns the lands described above as to the above specified depth, subject to a proportionate part (being 3.8893 %) of the following: The lessors' 1/8th royalty provided in the lease, the 1/16 of 8/8ths overriding royalty reserved by Buffalo Oil Company, and the 1/16 of 8/8ths overriding royalty reserved by The First National Bank of Fort Worth, Trustee; and further that the overriding royalty reserved by Assignor in said Assignment of Oil, Gas and Mining Lease dated March 7, 1967, and the overriding royalty reserved by Assignor herein shall be reduced in proportion to the interest assigned and consequently the overriding royalty reserved by White Shield Oil and Gas Corp. in said Assignment of Oil, Gas and Mining Lease of March 7, 1967, and in this Assignment of Oil, Gas and Mining

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO THEODORE R. STANLEY,

as the same appears of record in my office in book 265 page 603.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67

ESTELLE CLINTON Clerk

By Bernie Jo Freeman Deputy.

Lease shall be a total of 3.8893 % of 1/16 of 7/8ths of all oil, gas, casinghead gas and other minerals produced and saved from said lands under said Oil, Gas and Mining Lease.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 20th day of March, 1967.

ATTEST:

Jack Vanderwort
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

J. W. W. Whitney, Jr.
President

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

Mary Jo Hocker
Notary Public

My Commission Expires January 7, 1968.

Filed for record on the 22nd day of March A.D.1967 at 1:00 P. M. Duly recorded on the 3rd day of April A.D.1967 at 11:00A.

By Billie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(103)

M- 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 894 WHITE SHIELD OIL & GAS CORP. TO JOHN W. LITTLE II

RECEIVED
APR 28 1967
General Land Office

ASSIGNMENT OF OIL, GAS AND MINING LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

John W. Little II

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 6.4822% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO JOHN W. LITTLE, II,

as the same appears of record in my office in book 265 page 482.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67

ESTELLE CLINTON Clerk

By Bessie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vandeventer
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney, Jr.
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P. M. Duly recorded on the 20th day of March A.D.1967 at 11:00A. M.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk, Reeves County, Texas.

(104)

M- 49127
Assignment
File dated 5-2-67
JERRY [illegible], COMMISSIONER

RECEIVED AS STATED
3.00

DATE 4-28-67
Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 893 WHITE SHIELD OIL & GAS CORP. TO HAROLD I. KAPLAN

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
Record Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Harold I. Kaplan

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 9.2500% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO HAROLD I. KAPLAN,

as the same appears of record in my office in book 265 page 480

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67

ESTELLE CLINTON Clerk

By Lizzie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vanderwork
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney, Jr.
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P.M. Duly recorded on the 20th day of March A.D.1967 at 11:00A.M

By Bimie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk, Reeves County, Texas.

(105)

M- 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 892 WHITE SHIELD OIL & GAS CORP. TO RALPH GLENDINNING

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
Central Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Ralph Glendinning

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 38.8929% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO RALPH GLENDINNING,

as the same appears of record in my office in book 265 page 478

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67.

ESTELLE CLINTON Clerk

By Bimie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vaudenant
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney, Jr.
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P. M. Duly recorded on the 20th day of March A.D.1967 at 11:00A. M.

By Bimie Jo Greenaway Deputy

ESTELLE CLINTON, County Clerk, Reeves County, Texas.

(106)

M- 49127
Assignment
File Dated 5-1-67
JERRY SADLER, COMMISSIONER

RECEIVED AS STATED
3.00
DATE 4-28-67
Reg. No. 64606
GENERAL LAND OFFICE

FILE NO. 891 WHITE SHIELD OIL & GAS CORP. TO THEODORE R. STANLEY

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Theodore R. Stanley

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 3.8893% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO THEODORE R. STANLEY,

as the same appears of record in my office in book 265 page 476

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 1967

ESTELLE CLINTON Clerk

By Lillie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vandervort
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney, Jr.
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P. M. Duly recorded on the 20th day of March A.D.1967 at 11:00A. M.

By Linnie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(107)

M- 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 890 WHITE SHIELD OIL & GAS CORP. TO P. D. SEARLES

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1957
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

P. D. Searles

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 7.7785% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGNMENT OF OIL, GAS AND MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO P. D. SEARLES,

as the same appears of record in my office in book 265 page 474

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67.

ESTELLE CLINTON Clerk

By Linnie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vanderpool
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney, Jr.
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P. M. Duly recorded on the 20th day of March A.D.1967 at 11:00A. M.

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(108)

M- 49127

Assignment

File Dated 5-1-67

JERRY SADLER, COMMISSIONER

RECEIVED AS STATED

3.00

DATE 4-28-67

Reg. No. 64606

GENERAL LAND OFFICE

FILE NO. 889 WHITE SHIELD OIL & GAS CORP. TO KENNETH D. SMITH, ET UX

ASSIGNMENT OF OIL, GAS AND MINING LEASE

RECEIVED
APR 28 1967
General Land Office

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, WHITE SHIELD OIL AND GAS CORP., hereinafter called ASSIGNOR, for and in consideration of Ten Dollars ($10.00) and other good and valuable consideration, cash in hand paid to ASSIGNOR by ASSIGNEE, the receipt and sufficiency of which is hereby acknowledged, have BARGAINED, SOLD, ASSIGNED, TRANSFERRED, CONVEYED, AND SET OVER, and by these presents does BARGAIN, SELL, ASSIGN, TRANSFER, CONVEY, and SET OVER unto

Kenneth D. Smith and Florence Smith

hereinafter called ASSIGNEE (subject to the exception and reservation hereinafter set out), a 7.7785% of 3/4ths of 7/8ths working interest in and to the following described oil, gas and mining lease situated in Reeves County, Texas, to-wit:

> Dated January 2, 1953, from A. W. Norcop, Individually and as Agent for the State of Texas, et al, as Lessors, and Buffalo Oil Company, as Lessee, recorded in Volume 149, page 284-288 of the Deed Records of Reeves County, Texas, insofar as it covers the following described tract of land down to a depth of 3,462 feet below the surface of the ground.
>
> NW/4 of SW/4 and SW/4 of SW/4 of Section 10, Certificate 5156, in Block 56, Township 3, T & P RR Co. Survey, and containing 80 acres of land, more or less.

SUBJECT TO an overriding royalty interest of 1/16th of 8/8ths of all oil, gas, other minerals produced, saved and sold from the leased premises, reserved by Buffalo Oil Company in an Assignment by the said Buffalo Oil Company to M. E. Daniel, dated March 20, 1958 and recorded in Volume 180, at page 254, of the Deed Records of Reeves County, Texas.

FURTHER SUBJECT to an overriding royalty interest of an undivided 1/16th of 8/8ths of all oil, gas, gaseous substances and other minerals produced, saved and sold from the above described lease, reserved by The First National Bank of Fort Worth, Trustee, in an Assignment by The First National Bank of Fort Worth dated January 3,

E 503—Certificate of True Copy of Papers Recorded—Class 1 Clarke & Courts

THE STATE OF TEXAS,
County of REEVES

I, ESTELLE CLINTON, Clerk of the County Court of Reeves County, Texas, do hereby certify that the foregoing is a true and correct copy of the original ASSIGN. OF OIL, GAS & MINING LEASE FROM WHITE SHIELD OIL & GAS CORP. TO KENNETH D. SMITH, ET UX,

as the same appears of record in my office in book 265 page 472.

GIVEN UNDER MY HAND and the seal of said Court, at office in Pecos, Texas this 20th day of April 19 67.

ESTELLE CLINTON Clerk

By Billie Jo Freeman Deputy.

1967, and recorded in Volume 263, Page 787 of the Deed Records of Reeves County, Texas.

This Assignment is further subject to a specific reservation unto WHITE SHIELD OIL AND GAS CORP., Assignor herein, of a 1/16th of 7/8ths overriding royalty interest in and to all of the oil, gas, casinghead gas, and other minerals produced and saved from the lands covered by the above-described oil, gas and mining lease.

This Assignment and Conveyance is expressly made without warranty of any kind or character, either express or implied.

TO HAVE AND TO HOLD the estates and interests hereby conveyed, together with all and singular, the rights and appurtenances thereto in anywise belonging, but subject to the exceptions, reservations and provisions set forth herein, unto the said ASSIGNEE, its successors and assigns forever.

This Assignment shall be effective from the date of ASSIGNEE'S first production on the above described properties.

IN WITNESS WHEREOF, the undersigned has executed this instrument on this 7TH day of March, 1967.

ATTEST:

Jack Vanderwork
Assistant Secretary

WHITE SHIELD OIL AND GAS CORP.

By: J. W. W. Whitney
J. W. W. Whitney, Jr., President

STATE OF OKLAHOMA }
} ss.
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. W. W. Whitney, Jr., known to me to be the identical person who subscribed the name of White Shield Oil and Gas Corp. to the foregoing instrument as its President, and duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In testimony whereof, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires January 7, 1968.

Mary Jo Hocker
Notary Public

Filed for record on the 13th day of March A.D.1967 at 1:30 P. M. Duly recorded on the 20th day of March A.D.1967 at 11:00A. M

By Bessie Jo Freeman Deputy

ESTELLE CLINTON, County Clerk,
Reeves County, Texas.

(109)

M- 49127
Assignment
File Dated 5-1-67
JERRY SADLER, COMMISSIONER

RECEIVED AS STATED
3.00
DATE 4-28-67
Reg. No. 64606

GENERAL LAND OFFICE

May 7, 1969

White Shield Oil & Gas Corporation
902 First National Building
Tulsa, Oklahoma 74103

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan Field
Reeves County, Texas

Gentlemen:

Our records indicate that production was secured from the subject lease during December, 1966.

As the State owns an interest in the above lease, various reports concerning the lease's production and sales should be filed with this office each month.

To aid you in filing these reports, we are enclosing a pamphlet entitled Reporting Oil and Gas Production, a supply of Oil or Gas Distillate Reports (Form MA-1), several Gas Reports (Form MA-2) and a blank for reorder when this supply is exhausted.

Reports which should be submitted by the end of the month following the month of production are listed on Page 2 of the enclosed pamphlet.

Please file the necessary reports from the date of first production to date and monthly thereafter.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN/hf
Enclosures

(110)

M. F. 4/27

CORRESPONDENCE FILE

To

Whitshield Oil & Gas Co

From

Dated 5-7-69

June 25, 1969

White Shield Oil and Gas Corporation
902 First National Building
Tulsa, Oklahoma 74103

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require that certain records be filed in the General Land Office each month pertaining to production of the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

Oil or Gas Distillate Report (Form MA-1) for first production to date.

Oil Purchase Statements for first sale to date.

SECOND REQUEST.

Please file these records at the earliest possible time. Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

by:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN: hf

111

M. F. 49127

CORRESPONDENCE FILE

To White Shield

From

Dated 6-25-69

SS

BASIN PETROLEUM CORP.

545 FIRST NATIONAL BUILDING · AC 405 235-8461 · OKLAHOMA CITY, OKLAHOMA 73102

July 14, 1969

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

General Land Office
State of Texas-Oil & Gas Division
Austin, Texas 78701

Attention: Mr. C. F. Niebuhr, Director
Finance, Audit & Investment

Gentlemen:

Basin Petroleum Corp. has just received a letter, dated May 7, 1969, from your offices addressed to White Shield Oil & Gas Corp., reference the filing of Form MA-1. Along with this letter we received an adequate supply of Forms MA-1 and MA-2.

Please be advised, effective October 1, 1968, Basin Petroleum Corp., took over the operations of the Charlie Bailey Lease from White Shield Oil & Gas Corp.. Basin requested all of White Shield working files on subject lease. However, we never received any files pertaining to Forms MA-1 and MA-2.

In order to comply with your request to submit the delinquent reports, please send Basin a copy of the last Form MA-1 (Sept'68) that White Shield submitted to your offices. The Form MA-2 is not applicable to the Charlie Bailey lease, as gas is vented and therefore there are no gas sales.

We thank you for your cooperation in this matter, and we assure you that we will submit the reports as soon as possible.

Very truly yours,

A. Paul Callahan

A. Paul Callahan
Manager of Production

APC:ml
cc: Mr. Carl Swan
Mr. Bill Graham
File

RECEIVED
JUL 16 1969
General Land Office

(112)

M. F. 49127

CORRESPONDENCE FILE

To

From White Sheet

Dated 7-16-69

SS

July 23, 1969

Basin Petroleum Corporation
545 First National Bank Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

Gentlemen:

This refers to your letter dated July 14, 1969 in which you requested a copy of the last Oil or Gas Distillate Report (Form MA-1) submitted to thie office by White Shield Oil and Gas Corporation.

Our records indicate we have never received any reports for the above lease for first production to date.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:

C. F. Niebuhr, Director
Finance, Audit and Investment

CFN/hf

(113)

M. F. 49127

CORRESPONDENCE FILE

To ~~WH~~ Basin

From

Dated 7-23-69

SS

M-49127 - Dept. 15-- White Shield O & G. Corp.

INSTRUCTIONS TO DELIVERING EMPLOYEE

☐ Deliver *ONLY* to addressee

☐ Show address where delivered

(Additional charges required for these services)

RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE *(must always be filled in)*

WHITE SHIELD OIL & GAS CORP.
P. O. BOX 2139
TULSA, OKLAHOMA 74101

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

John O Mickle

DATE DELIVERED

DEC 10 1968

SHOW WHERE DELIVERED *(only if requested)*

C55—15—71548-5—1 GPO

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, $300

ZIP CODE

POSTMARK OF DELIVERING OFFICE

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article RETURN RECEIPT REQUESTED.

RETURN TO

REGISTERED NO.	NAME OF SENDER
63477	JERRY SADLER, COMMISSIONER
CERTIFIED NO.	STREET AND NO. OR P. O. BOX
	GENERAL LAND OFFICE
INSURED NO.	CITY, ZONE AND STATE
	AUSTIN, TEXAS 78701

POD Form 3811 Apr. 1962

C55—16—71548-5—F

December 9, 1969

White Shield O & G Corporation
902 First National Building
Tulsa, Oklahoma 74103

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan Field
Reeves County, Texas

Gentlemen:

Please refer to our letters dated May 7, 1969 and June 25, 1969 in which we requested copies of the Oil or Gas Distillate Report, (Form MA-1) for first production to date.

Our files indicate these reports have not been received. Under the terms of your lease and the statutes, these reports are due in this office by the end of the month subsequent to the month of production.

Please forward these reports to this office within ten days to preclude the referral of this lease to our Legal Department for appropriate action.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN/hf

REGISTERED MAIL, RETURN RECEIPT REQUESTED.....

(11F)

M. F. 49127

CORRESPONDENCE FILE

To White Shield

From O & G Corp.

Dated 12-9-69

dkc

January 14, 1970

Danoil Inc.
No. 1 Burnett Plaza
Ft. Worth, Texas 76102

RE: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require that certain records be filed in the General Land Office each month pertaining to production of the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

Oil or Gas Distillate Report (Form MA-1) for September, 1969.

The Permian Corporation's Oil Purchase Statement for September, 1969.

Please file these records at the earliest possible time. Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

by:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN: hf

(115)

M. F. 49127

CORRESPONDENCE FILE

To Daniel

From

Dated 1-14-70

MLC

DANOIL, INC.

A CONSUMING ASSETS CORPORATION

January 15, 1970

[redacted] 5TH FLOOR
THE FIRST NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

49127-13

Mr. C. F. Niebuhr,
General Land Office
Austin, Texas 78701

Re: Form MA-1
September 1969

Dear Mr. Niebuhr:

Please find enclosed the information for which you asked in your letter of January 14, 1970, also a copy of our records which we show to have made this report October 16th, 1969.

We trust this is the information you desire.

Thank you.

Very truly yours,

Gail Steveson

Gail Steveson

RECEIVED
JAN 20 1970
General Land Office

M. F. 49127

CORRESPONDENCE FILE

To

From Daniel

Dated 1-20-70

SLS

March 26, 1970

Basin Petroleum Corporation
545 First National Bank Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

Gentlemen:

This refers to your letter dated July 14, 1969 and our reply dated July 23, 1969 concerning the filing of Oil or Gas Distillate Reports (Form MA-1) for the subject lease.

Our files do not indicate these reports have been filed.

Please file these reports from first production to date.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN/hf

117

M. F. 49127

CORRESPONDENCE FILE

To Basin Petro

~~From~~

Dated 3-26-70

mlc

April 2, 1970

Basin Petroleum Corporation
545 First National Bank Building
Oklahoma City, Oklahoma 73102

ATTENTION: Mr. Blackwood

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

Gentlemen:

Our records indicate that you assumed operation of the subject lease.

As the State owns an interest in the above lease, various reports concerning the Lease's production and sales should be filed with this office each month.

To aid you in filing these reports, we are enclosing a pamphlet entitled Reporting Oil and Gas Production, a supply of Oil or Gas Distillate Reports (Form MA-1), several Gas Reports (Form MA-2), and a blank for reorder when this supply is exhausted.

Reports which should be filed by the end of the month following the month of production are listed on page two of the enclosed pamphlet.

Please file the necessary reports for first production to date and monthly thereafter.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:

C. F. Niebuhr, Director
Finance, Audit and Investment

CFN/hf

Enclosures

(118)

M. F. 49127

CORRESPONDENCE FILE

To Basin Petro.

From

Dated 4-2-70

SLS

May 12, 1970

Basin Petroleum Corporation
545 First National Bank Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require that certain records be filed in the General Land Office each month pertaining to production of the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

Oil or Gas Distillate Reports (Form MA-1) from first production to date.

Oil Purchase Statements from first production to date.

SECOND REQUEST

Please file these records at the earliest possible time. Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

by:
C. F. Niebuhr, Director
Finance, Audit and Investment

CFN: hf

(119)

M. F. 49127

CORRESPONDENCE FILE

To Basin Petro.

From

Dated 5-12-70

SLS

asin Petroleum Corp. Department 15 M-49127

INSTRUCTIONS TO DELIVERING EMPLOYEE

☐ Deliver *ONLY* to addressee

☐ Show address where delivered

(Additional charges required for these services)

RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE *(must always be filled in)*

Basin Pet. Corp.

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

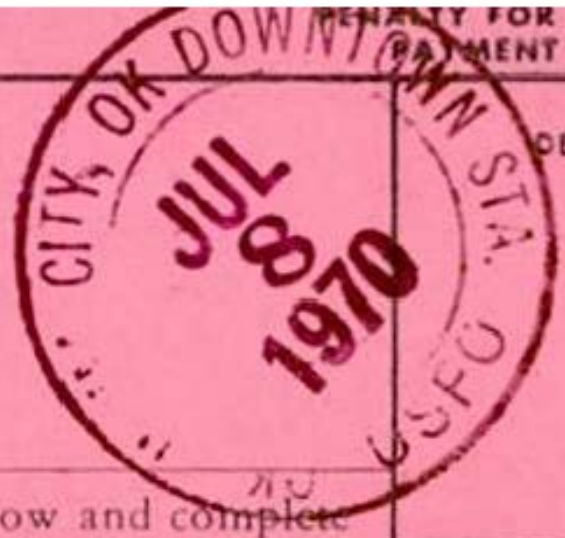
Maureen Garrety

DATE DELIVERED	SHOW WHERE DELIVERED *(only if requested)*
7-8-70	

C55—16—71548-5—F GPO

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, $300



POSTMARK OF DELIVERING OFFICE

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gummed ends, attach and hold firmly to back of article. Print on front of article RETURN RECEIPT REQUESTED.

RETURN TO

REGISTERED NO.	NAME OF SENDER
63561	JERRY SADLER, COMMISSIONER
CERTIFIED NO.	STREET AND NO. OR P. O. BOX
	GENERAL LAND OFFICE
INSURED NO.	CITY, ZONE AND STATE
	AUSTIN, TEXAS 78701

POD Form 3811 Apr. 1962

C55—16—71548-5—F

July 7, 1970

Basin Petroleum Corporation
545 First National Bank Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Reagan Field
Reeves County, Texas

Gentlemen:

Please refer to our letters dated March 26, 1970 and May 12, 1970 in which we requested copies of the Oil or Gas Distillate Reports (Form MA-1) from first production to date.

Our files indicate these Reports have not been received. Under the terms of your lease and the statutes, these Reports are due in this office by the end of the month subsequent to the month of production.

Please forward these Reports to this office within ten days to preclude the referral of this lease to our Legal Department for appropriate action.

Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:

Melvin Eckhoff
Assistant Director
Finance, Audit and Investment

ME/hf

REGISTERED MAIL, RETURN RECEIPT REQUESTED

(120)

F. 49127

CORRESPONDENCE FILE

To Basin Petro

From

Dated 7-7-70

SIS

December 15, 1970

Basin Petroleum Corporation
545 First National Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require that certain records be filed in the General Land Office each month pertaining to production of the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

The Permian Corp.'s Oil Purchase Statementssfor June, 1970 to date.

Please file these records at the earliest possible time. Thank you for your cooperation.

Sincerely yours,

JERRY SADLER, COMMISSIONER

BY:
Melvin Eckhoff, Director
Finance, Audit and Investment

ME/hf

(121)

M. F. 49127

CORRESPONDENCE FILE

To Basin Petro.

~~From~~

Dated 12-15-70

Kag

BASIN PETROLEUM CORP.

545 FIRST NATIONAL BUILDING · AC 405 235-9461 · OKLAHOMA CITY, OKLAHOMA 73102

July 16, 1970

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan Field
Reeves County, Texas

Mr. Melvin Eckoff, Assistant Director
Finance, Audit & Investment
General Land Office
Austin, Texas 78701

Dear Mr. Eckhoff:

With reference to the captioned lease we enclose your Form MA-1 for the period January 1968 through May 1970.

We are very sorry for our tardiness in submitting these reports and wish to assure you that we will do our very best to see that all future reports are sent in to your office on time.

Again we wish to thank you for your cooperation and consideration in this matter.

Yours very truly,

BASIN PETROLEUM CORP.

Mary Limber

(Miss) Mary Limber
Secretary to Charles F. Blackwood

ml/Enclosures as stated-29

RECEIVED
JUL 21 1970
General Land Office

~~124~~

122.

M. F. 49127

CORRESPONDENCE FILE

~~To~~

Basin Petro.

From

Dated 7-16-20

Kag

15

BASIN PETROLEUM CORP.

545 FIRST NATIONAL BUILDING · AC 405 235-9461 · OKLAHOMA CITY, OKLAHOMA 73102

December 18, 1970

Ken Reagan 49127-B

General Land Office
Austin, Texas 78701

Attention: Melvin Eckhoff

Gentlemen:

Enclosed please find Permian's oil purchase statements for the period June, 1970 through October 1970 for the Basin Charlie Bailey Lease.

We are very sorry that we overlooked sending these statements when we filed the reports.

Yours very truly,

BASIN PETROLEUM CORP.

Mary Limber

(Miss) Mary Limber
Production Secretary

ml/Enclosures as stated

RECEIVED
DEC 19 1970
General Land Office

~~125~~

M. F. 49127

CORRESPONDENCE FILE

123.

~~To~~ Basin Petro

From

Dated 12-18-20

Kag

January 21, 1971

Basin Petroleum Corp.
545 First National Building
Oklahoma City, Oklahoma 73102

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This is to request that on all future Oil Reports (Form MA-1) filed for the subject lease, the following reporting procedure be followed:

1. Under the sales column show the price per barrel before the deduction for trucking and the corresponding gross value.

2. Also under the sales column and the gross value, before the deduction for trucking, show the price per barrel trucking charge and the total trucking charge to be deducted.

3. Under the total column of the sales column show the gross value less trucking so that when the State's royalty is computed it will be based on a value less trucking.

Thank you for your cooperation.

Sincerely yours,

Bob Armstrong

BY: Melvin Eckhoff, Director
Finance, Audit and Investment

HF/cjr

(124)

M. F. 49127

CORRESPONDENCE FILE

To

Basin Petroleum Corp.

~~From~~

Dated 1-21-71

cjr

May 25, 1971

Danoil, Inc.
No. 1 Burnett Plaza
Fort Worth, Texas 76102

RE: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This is to advise that the statutes require certain records to be filed in the General Land Office each month pertaining to production for the preceding month when a lease is producing.

The files of this office do not show the following records to have been received:

The Permian Corporation's oil purchase statement for December, 1970.
Permian No. 377700

Please file these records at the earliest possible time. Thank you for your cooperation.

Sincerely yours,

Bob Armstrong

BY: Melvin Eckhoff, Director
Finance, Audit and Investment

HF/jar

(125)

M. F. 49127

CORRESPONDENCE FILE

To Danoil, Inc

From

Dated 5-25-71

jar

PRODUCER'S COPY

THE PERMIAN CORPORATIO I
MIDLAND, TEXAS

OWNER: Dan Oil, Inc.

WELL NOS.:

LEASE: A. W. Norcop State

STATION NO.	MO.	DAY	YR.	RUN TKT. NO.
64	12	4	70	643522

LEASE NO.	TANK NO.	FIELD
377700	2989	Ken Regan

TANK SIZE: 500

Gau. | Ft. | In. | 1/4 In.

HGT. OF CON. /4

B. S. & W. LEVEL

1ST	-	6	-/4
2ND	-	6	-/4

GAUGE	OIL LEVEL FT.	IN.	1/4 IN.	TEMP.
1ST	6	4	0/4	80
2ND	2	0	0/4	

OBS. GRAVITY: 36.0

TEMPERATURE: 79

B. S. & W.: .20 %

TRUE GRAVITY:

CALCULATIONS

ESTIMATED BBLS.: 146

OIL MOVED BY — Pump ☐ Grav. ☐ Truck ☒ + WOT Co.

POWER FURNISHED B — P. L. Co. ☐ Other ☒

REMARKS:

RECEIVED
MAY 27 1971
General Land Office

TURNED ON

TIME	DATE	GAUGER
1:15 PM	12/4/70	Robert McGuire

OFF SEAL: 451979

OWNERS WITNESS:

SHUT OFF

TIME	DATE	GAUGER
1:45 PM	12/4/70	Robert McGuire

ON SEAL: 452902

OWNERS WITNESS:

DANOIL, INC.

A CONSUMING ASSETS CORPORATION

May 26, 1971

[redacted] 5TH FLOOR
THE FIRST NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

Melvin Eckhoff
General Land Office
Austin, Texas, 78701

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Mr. Eckhoff:

Please find attached a copy of the information which you requested in your letter of May 25, 1971.

We trust this is the information you desire.

Thank you.

Very truly yours,

Gail Steveson

Gail Steveson
Oil Accounting Clerk

Permian
3777000

RECEIVED
MAY 27 1971
General Land Office

HF

(126)

M. F. 49127

CORRESPONDENCE FILE

To Danoil Inc.

From

Dated 5-26-71

C/V

THE PERMIAN CORPORATION - MIDLAND, TEXAS

∇ LEASE NORCOP STATE FEB. 1971 006 37770 LEASE NO.

PRODUCER DANOIL INC
A CONSUMING ASSETS CORP
#1 BURNETT PLAZA
FT WORTH TEXAS 76102

Ken Regan

STATEMENT OF
CRUDE OIL RUNS
OPER# 2297
EXTRA COPY

GROSS VALUE	MARKETING	TAX	NET BARRELS	NET VALUE
1,508.48	153.93	63.13	439.79	1,291.42

DATE	TANK NO.	TICKET NO.	DEL.	ENTRY*	GRAV.	PRICE	NET BARRELS	GROSS VALUE
2 22	2950	641961	64	1	36.7	3.4300	439.79	1,508.48
STATE CODE 05		TAX CODE 1					439.79	1,508.48

RECEIVED
MAR 12 1971
General Land Office

* ENTRY CODES: 1 - REGULAR RUN 2 - ESTIMATED RUN 3 - DEBIT CORRECTION 4 - CREDIT CORRECTION
5 - WASH OIL SOLD 6 - WASH OIL RECOVERED

FORM = OXY2 - 200M - 10-7

May 28, 1971

Danoil, Inc.
5th Floor
The First National Bank Building
Fort Worth, Texas 76106

RE: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

This refers to our letter dated May 25, 1971 and your reply dated May 26, 1971 concerning filing of The Permian Corp.'s oil purchase statement for December, 1970.

With your letter you sent a copy of the run ticket. Enclosed is a copy of The Permian Corp.'s purchase statement for February, 1971. We need this type statement for December, 1970.

Please send a copy of The Permian Corp.'s oil purchase statement for December, 1970.

Thank you for your cooperation.

Sincerely yours,

Bob Armstrong

BY: Melvin Eckhoff, Director
Finance, Audit and Investment

HF/cjr
Enclosure

M. F. 49127

(127)

CORRESPONDENCE FILE

To Danoil, Inc.

~~From~~

Dated 5-28-71

Cir

DANOIL, INC.

A CONSUMING ASSETS CORPORATION

June 1, 1971

RECEIVED
JUN 2 1971
General Land Office

[redacted] 5TH FLOOR
THE FIRST NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

15

Mr. Melvin Eckhoff
General Land Office
Austin, Texas, 78701

Re: State Lease M-49127
Norcop State Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Mr. Eckhoff:

Please find attached a copy of the Permian Corporation's December 1970 oil purchase statement as requested.

We trust this is the information you desire.

Thank you.

Very truly yours,

Gail Steveson

Gail Steveson
Oil Accounting Clerk

128

M. F. 49127

CORRESPONDENCE FILE

~~To~~

Danoil, Inc.

From

Dated 6-1-71

gr

General Land Office

AUSTIN, TEXAS 78701
BOB ARMSTRONG, COMMISSIONER

January 4, 1973

C. Weldon Wright
Drawer V'
Kermit, Texas 79745

RE: State Lease M-49127
Charles Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Mr. Wright:

Our records indicate your assumed operation of the subject lease May, 1973.

As the State owns an interest in the above lease, various reports concerning the lease's production and sales should be filed with this office each month.

To aid you in filing these reports, we are enclosing a pamphlet entitled Reporting Oil and Gas Production, a supply of Oil or Gas Distillate Reports (Form MA-1), several Gas Reports (Form MA-2) and a blank for reorder when this supply is exhausted.

Reports which should be filed by the end of the month following the month of production are listed on Page 2 of the enclosed pamphlet.

Please file the necessary reports for May, 1973 and monthly thereafter.

Sincerely yours,

Bob Armstrong

BY: Charles F. Whitsel, Supervisor
Finance, Audit and Investment
Telephone No. 512-475-2859
BM/glc
Enclosures

(129)

M. F. 49127

CORRESPONDENCE FILE

To C. Weldon Wright

From

Dated 1-7-74 gc

	Initials	Date
Prepared By		
Approved By		

STATE LEASE 49127 OPERATOR

ELDER PROD. CO.

MONTH	[redacted] GROSS VALUE	ROYALTY DUE %	ROYALTY PAID	ADDITIONAL ROYALTY DUE	ACCUMULATED SHORTAGE	INTEREST DUE 6%/ANNUM
8-74	419834	26240	25844	396	396	02
9-74	358254	22391	22086	305	701	04
10-74	312993	19562	19296	266	967	05
11-74	323460	20216	19942	274	1241	06
12-74	341000	21313	21022	291	1532	08
1-75	345380	21586	21304	282	1814	09
2-75	352164	22010	21725	285	2099	10
3-75	175212	10951	10813	138	2237	11
4-75	547195	34200	33769	431	2668	13
5-75	364451	22778	22491	287	2955	15
6-75	366398	22900	22611	289	3244	16
7-75	387332	24208	23920	288	3532	18
	4293673	268355	264823	3532		117

6% INTEREST ON $ 35.32 CALCULATED FROM OCT 1, 1975 THROUGH JULY 31, 1976 177

TOTAL INTEREST DUE 294

November 11,1974

Elder Production Company
Box 212
Mentone, Texas 79754

Attention: Oil Accounting Manager

Gentlemen:

In conducting an audit of Elder Production Company's affidavits of production (Form MA-1) and oil royalty payments we have found that your company has been deducting certain costs associated with the marketing and transportation of oil prior to computing the State's royalties. In this regard we have been advised by the Attorney General's Office that there is nothing in the language of the lease agreements covering lands in which the State has a mineral interest which can be construed to diminish the oil royalties reserved to the State by statute.

As a royalty owner it is the policy of the State of Texas and the General Land Office that all oil royalties stipulated in lease agreements covering lands in which the State has a mineral interest be paid without deduction for the cost of producing, gathering, storing, treating, processing, transporting and otherwise making the oil and other products produced therefrom ready for sale or use.

Beginning with the production month of August, 1974, Elder Production Company should make royalty payments without deductions in accordance with the provisions of the lease agreements and with the statutes of the State of Texas.

Sincerely yours,

Bob Armstrong

Bob Armstrong

BF/JS

August 6, 1976

Elder Production Company
Box 1961
Midland, Texas 79701

ATTENTION: Accounting Manager

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Gentlemen:

An examination of our records on the subject lease reveals marketing deductions have beenn taken against the State's royalty for the production month of August, 1974 through July, 1975. As stated in our letter to you dated November 11, 1974, the State's royalty must be basedoon gross value beginning with the production month of August, 1974 (copy enclosed).

Please forward your check for $38.26 to pay the $35.32 additional royalty and legal interest of $2.94 (schedule enclosed). Legal interest is computed from October 1, 1974 through July 31, 1976.

Sincerely yours,

Billy R. Lancaster, Supervisor
Resource Accounting
Telephone No. 512-475-4524

JJD/bh
Enclosure

130

M. F. M-49127

CORRESPONDENCE FILE

To Elders Prod.

From

Dated 8-6-76

Permian did not take out enough
Royalty for the State as the
attached show.

Elzy Cox

General Land Office

AUSTIN, TEXAS 78701
BOB ARMSTRONG, COMMISSIONER

RECEIVED
AUG 16 1976
General Land Office

August 6, 1976

Elder Production Company
Box 1961
Midland, Texas 79701

ATTENTION: Accounting Manager

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

ck -38.26 119395

122

Gentlemen:

An examination of our records on the subject lease reveals marketing deductions have been taken against the State's royalty for the production month of August, 1974 through July, 1975. As stated in our letter to you dated November 11, 1974, the State's royalty must be based on gross value beginning with the production month of August, 1974 (copy enclosed).

Please forward your check for $38.26 to pay the $35.32 additional royalty and legal interest of $2.94 (schedule enclosed). Legal interest is computed from October 1, 1974 through July 31, 1976.

Sincerely yours,

Billy R Lancaster

Billy R. Lancaster, Supervisor
Resource Accounting
Telephone No. 512-475-4524

JJD/bh
Enclosure

(31)

M. FM-49127

CORRESPONDENCE FILE

To Elder Prod.

From

Dated 8/16/76

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-1
(12-22-75)

11-31461

AP Ins REEVES DIST. 8
API NO. 42 389 30413

SDS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: XXX DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify)

If Amended Application, explain fully in Remarks or Attach Separate Page.

MAY 27 1976

1. Operator: Bill J. Graham
2. Address (Including City and Zip Code): Box 5321, Midland, Texas 79701
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES X NO ☐ (Instruction (2) on back side.)
4. Lease Name: Norcop State
5. Location (Sec., Blk., Survey): Section 10, Blk. 56, T-3, T&P Survey
6. This well is to be located 6 miles SW Direction from Orla Nearest Post Office or Town.
7. RRC District: 8
8. County: Reeves
9. Well Number: 7
10. Number of Acres in Lease: 240
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 330
12. Total Depth: 3500'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	14. Completion Depth	15. All Prior Rule 37 Case Numbers for this wellbore. If none, State None.	16. Applicable Field Rules Spacing Pattern, If no Rules, State 467-1200. (ft.)	17. Applicable Field Rules Density Pattern, If no Rules, State 40. (Acres)	18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	19. Is this acreage presently assigned to another well in same field? Yes or No. If yes explain in remarks.)	20. Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	21. Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.	22. Oil, Gas, or other Type Well (Specify)	23. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested? OIL	GAS
Ken Regan (Delaware)	3500'	None	330/660	20	20	Yes	1375'	Regular 1 X Rule 37 2	Oil	6	0
								Regular 1 Rule 37 2			
								Regular 1 Rule 37 2			
								Regular 1 Rule 37 2			

RECEIVED
MAY 19 1976
R.R.C. OF TEXAS

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED LEASE LINES AND SURVEY LINES AND DISTANCE AND DIRECTION TO NEAREST WELL IN SAME FIELD.

1980' FSL and 1650' FWL Section 10, 1375' SW nearest well

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: Oil & Gas Docket 8-65-10 Allows operator option to drill on 20 acre units.

Comp: 8-4-76 (Sct)
pfd: 3366-94
IPP: 18BOPD+
20BW, GOR: 888/1, Gr. 38
TD: 3499

Bill J Graham
Signature
Owner
Title
May 10, 1976
Date
Telephone: Area Code 915 684-6872

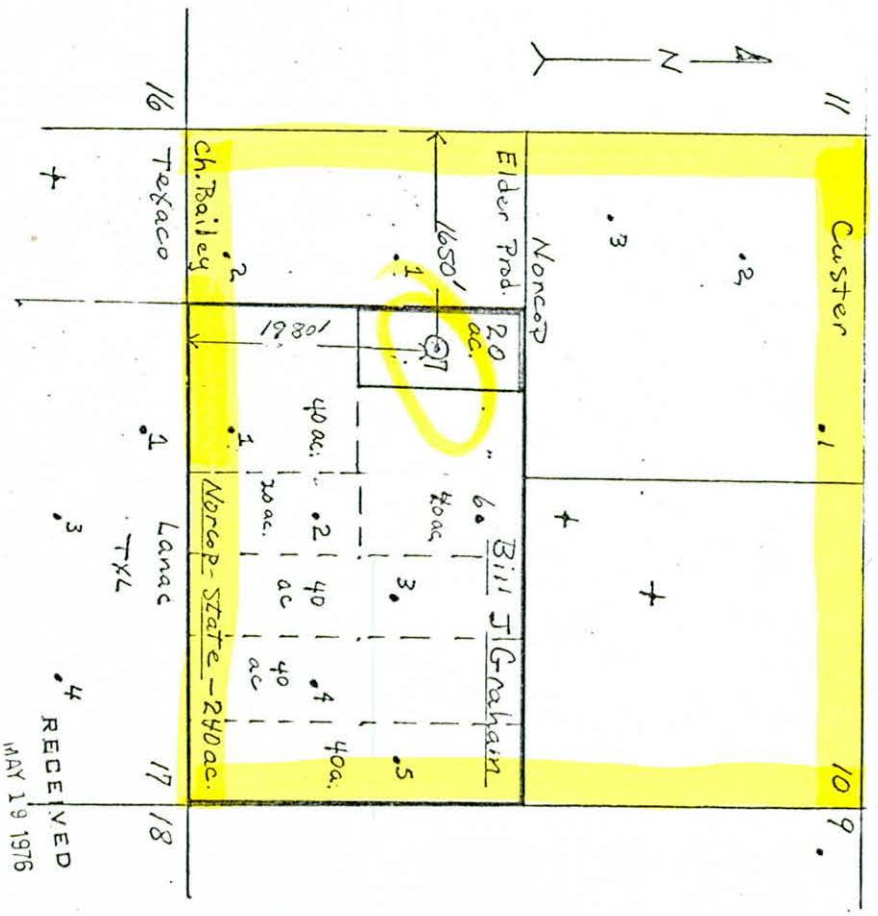
READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

Surveyor PLAT SERVICE P. O. DRAWER 1667, AUSTIN, TEXAS 78767

5-21-76

I swear that the above plat is true and correct to the best of my knowledge and ability
Bill J Graham
May 10, 1976

Survey Plat
Bill J Graham
Norcop State Lease
Section 10, Block 56
T-3- T&P RR Surv.
Reeves County, Tex.
Scale 1" = 1000'



SCALE OF MAP
1 Inch = 500 feet
1 Inch = 1,000 feet
1 Inch = 2,000 feet
1 Inch = 3,000 feet
1 Inch = 4,000 feet

N Reeves

WELL STATUS REPORT

OPERATOR Bill J.Graham

STATE LEASE NO. M-31461 FEE ____ R.A.L. Yes FREE ROYALTY ____

OFFSET, APPROX. ____ FT. FROM STATE LEASE ____

LEASE Norcop-State WELL NO. 7

FIELD NAME Ken Regan Delaware WILDCAT ____ COUNTY Reeves

REPORT NO. 1 SPUD DATE 6-8-76 DRILLING DEPTH 571 feet

COMPLETION DATE ____ TOTAL DEPTH ____

PERFS ____ 1ST COMPLETION: YES ____ NO ____

POTENTIAL/TEST: OIL ____ GAS ____ D&A ____

REMARKS: ____

BA/jmh/gs

2-25-75

INSPECTOR

DATE June 9,1976

OPERATOR Bill J.Graham

WELL STATUS REPORT

STATE LEASE NO. M-31461 FEE ____ R.A.L. X FREE ROYALTY ____

OFFSET, APPROX. ____ FT. FROM STATE LEASE ____

LEASE Norcop-State WELL NO. 7

FIELD NAME Ken Regan Delaware WILDCAT ____ COUNTY Reeves

REPORT NO. 2 SPUD DATE 6-8-76 DRILLING DEPTH ____

COMPLETION DATE ____ TOTAL DEPTH 3499 feet

PERFS Unkown 1ST COMPLETION, YES ____ NO ____

POTENTIAL/TEST OIL ____ GAS ____ D&A ____

REMARKS: They are pumping this well the secong day and they have not recov ered all the frac oil back as yet.No Potential as yet ?

BA/jmh/gs

1-24-75

James Weatherby
INSPECTOR

DATE July 28,1976

RT. 3300 NATIONAL SUPPLY

HUGHES BIT RECORD

SHEET 1 OF 1

NTED IN U.S.A.

NTY REEVES	FIELD 9mi SW. Orla	STATE TEXAS	X IF OFFSHORE	SECTION	TOWNSHIP	RANGE	OPERATOR BILL J. GRAHAM	X (1)	FILE NUMBER
TRACTOR SUNDANCE DRLG CO	X(2) X	RIG NO. 1	LOCATION NOT-CUP	WELL NO. 7	SPUD 6-5-76	US 6-5-76	INTER —	TOTAL DEPTH DATE 6-14-76	TOOL PUSHER Ref. Sneelin

OOL INTS	GIVE SIZE & TYPE	1. O.D.	2. O.D.	DRILL COL.	NO. 6 12	O.D. 6 1/2 5 1/2	I.D.	PUMPS	1. F-Gilbert PHA 2. Gardner Denver PHA	LINER 14 5 1/2 5 3/4	DRAWWORKS & POWER OPEN 3000 Scandia	FUEL DIESEL	WATER Hobbs
ESMAN Roy D. JOHNSON	AREA W. TEXAS N. MEXICO	STOCKPOINT NO. 1HN39	DO NOT USE		STATE	ZONE	COUNTY	CONTRACTOR	OPERATOR	DATE	PURCHAS

DO NOT USE FR.	TYPE	WC	NO.	SIZE	MAKE	TYPE	JET 32ND IN	SERIAL	DEPTH OUT	FEET	HOURS	FT HR	ACCUM. DRLG. HRS.	WT. 1000 LBS.	R P M	VERT. DEV.	PUMP PRESS	S P M 1	S P M 2	MUD WT.	MUD VIS.	MUD W.L.	DULL. COND. T	DULL. COND. B	DULL. COND. G	DULL. COND. OTHER	FORMATI CALL DA REMARK
			1	11	Reed	Y21	11	Rerun	325	325	5		5	44	100	1/2	800	50		8.4	28		3	6		SS	6-8 13
						TD. 6-5-76				SET	8 5/8			CSG			Do			9	7						
			2	7 7/8	SEC	S33	11	655392	1275	800	16 1/4			30	85	3/4	900	50			1/2		3	4		NW SS	
			3	7 7/8	SEC	M44N	11	675264	2494	1199	56 1/4			30	85		900	50			1/2						6- 14
			4	7 7/8	SEC	M44N	11	674865	3499	1025	51 1/2			30	85		900	50			9.8	33					
									TD	3499		6-14-76															
										SET	4 1/2	CSG.															

: 305 H

BIT CONDITION CODE: RR - RERUNDER, RR - RERUN

WELL STATUS REPORT

OPERATOR Bill J.Graham

STATE LEASE NO. M-31461 FEE ____ R.A.L. Yes FREE ROYALTY ____

OFFSET, APPROX. ____ FT. FROM STATE LEASE ____

LEASE Norcop State WELL NO. 7

FIELD NAME Ken Regan Delaware WILDCAT ____ COUNTY Reeves

REPORT NO. 3rd SPUD DATE 6-8-76 DRILLING DEPTH ____

COMPLETION DATE 8-4-76 TOTAL DEPTH 3499 feet

PERFS 3366-3394 feet 1ST COMPLETION: YES ?? NO ??

POTENTIAL/TEST: OIL 18-bbls GAS ____ D&A ____

REMARKS: Plus-20-bbls of water, Gor-888-1, Gravity of oil-38.0.

BA/jmh/gs

2-25-75

James Weatherly
INSPECTOR

DATE Sept 9,1976

(132)

M. F. 49127

APPLICATION TO DRILL

WELL # 7

FILED 8-16 19 76

BOB ARMSTRONG, COMMISSIONER

BY: MHd

June 29, 1977

The Permian Corporation
P. O. Box 1183
Houston, Texas 77001

ATTENTION: Jo Collier

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Ms. Collier:

This refers to our letter dated September 16, 1976 requesting additional oil royalty and your subsequent check for $7,837.28 (check number 02887).

Please note that additional royalty for the subject lease as shown on the attached schedule was previously paid by Elder Production Company. Therefore, please take a credit of $38.26 when submitting your next monthly oil royalty payment for this lease.

In order to expedite the handling of this matter, please enclose a copy of this letter when taking said credit.

Sincerely yours,

Billy R. Lancaster, Supervisor
Resource Accounting
Telephone No. 512-475-4524

JJD/lsg
Enclosure

(133)

M. F. 49127

CORRESPONDENCE FILE

To Shell Permian Corp.

~~From~~

Dated 6-29-77 kg

General Land Office

AUSTIN, TEXAS 78701
BOB ARMSTRONG, COMMISSIONER

June 29, 1977

210212

B file

RECEIVED
JUN 30 1977
HOUSTON, TEXAS

The Permian Corporation
P. O. Box 1183
Houston, Texas 77001

ATTENTION: Jo Collier

Credit taken ($38.26)
R# 123137
7-22-77

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Delaware) Field
Reeves County, Texas

Dear Ms. Collier:

This refers to our letter dated September 16, 1976 requesting additional oil royalty and your subsequent check for $7,837.28 (check number 02887).

Please note that additional royalty for the subject lease as shown on the attached schedule was previously paid by Elder Production Company. Therefore, please take a credit of $38.26 when submitting your next monthly oil royalty payment for this lease.

In order to expedite the handling of this matter, please enclose a copy of this letter when taking said credit.

Sincerely yours,

Billy R. Lancaster

Billy R. Lancaster, Supervisor
Resource Accounting
Telephone No. 512-475-4524

JJD/lsg
Enclosure

RECEIVED
JUL 22 1977
General Land Office

(134)

M. F. 49127

CORRESPONDENCE FILE

~~To~~

The Permian Corp.

From

Dated 7-22-77 .lsg

	Initials	Date
Prepared By	JB	3-5-80
Approved By		

State Lease M-49127
Charlie Bailey
County - Reeves

Month	Barrels	Gross Value	Royalty Due	Royalty Paid
6-79	8000	114400	7150	0

© WILSON JONES COMPANY, U.S.A. - "COLUMN WRITE" G760R PADDED / WG760R "WYRING" BOUND -

March 6, 1980

Elder Production Company
P. O. Box 1961
Midland, Texas 79701

ATTENTION: Accounting Manager

RE: State Lease M-49127
Charlie Bailey Lease
Ken Regan (Del) Field
Reeves County, Texas

Gentlemen:

Examination of your Oil and Condensate Report (Form MA-1) for June, 1979, indicates 80 barrels of wash oil were used.

Your lease states that royalty is due for all oil produced. Using the price of $14.30 received in June, 1979, we compute royalty of $71.50 is due.

Please forward your check for $71.50.

Sincerely yours,

Del West, Unit Supervisor
Resource Accounting
Telephone No. 512-475-4524

JB/lsg
Enclosure

(35)

M. F. 49127

CORRESPONDENCE FILE

To Elder Rod. Co.

~~From~~

Dated 3-6-80 lsg

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

07·16·13

Sent To J.R.C Petroleum

Street, Apt. No.; or PO Box No.

City, State, ZIP+4 (Marysville)

PS Form 3800, August 2006 See Reverse for Instructions

7011 1150 0001 2418 5670

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- For an additional fee, a *Return Receipt* may be requested to provide proof of delivery. To obtain Return Receipt service, please complete and attach a Return Receipt (PS Form 3811) to the article and add applicable postage to cover the fee. Endorse mailpiece "Return Receipt Requested". To receive a fee waiver for a duplicate return receipt, a USPS® postmark on your Certified Mail receipt is required.
- For an additional fee, delivery may be restricted to the addressee or addressee's authorized agent. Advise the clerk or mark the mailpiece with the endorsement *"Restricted Delivery"*.
- If a postmark on the Certified Mail receipt is desired, please present the article at the post office for postmarking. If a postmark on the Certified Mail receipt is not needed, detach and affix label with postage and mail.

IMPORTANT: Save this receipt and present it when making an inquiry.

PS Form 3800, August 2006 *(Reverse)* PSN 7530-02-000-9047

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JRC Petroleum
20 Winding Way
Pecos, TX 79772-6312

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*
John

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

H Carnes

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number
(Transfer from service label) 7011 1150 0001 2418 5610

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

21510
Texas General Land Office
Jerry Patterson, Commissioner
P.O. Box 12873
Austin, Texas 78711-2873

RECEIVED
JUL 22 2013
General Land Office

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

16 July 2013

COPY

JRC Petroleum
20 Winding Way
Pecos, Texas 79772-6312

Attn: Kathy Cravey

Re: Delinquent Invoices; Royalty, Penalty, and/or Interest due under State mineral leases MF049127 and MF055738

Dear Ms. Cravey:

As you know, the GLO's Financial Management Division conducted an examination and/or reconciliation of the reports the company submitted to the GLO. The result of this examination was a determination by the Division that certain amounts, whether some or all of royalties, fees, penalty, and interest, have not been paid, as reflected in the attached list of delinquent invoices that has previously been sent to you.

As of the date of this letter, the amounts shown on the attached list remain due and unpaid. Please remit the total amount shown to the GLO within 30 days of the date of this letter, making reference to the MF (Mineral File) number(s) and to each individual Invoice number shown on the attached current list of delinquent invoices.

You are hereby put on notice that if the amount due as shown on the attached list, including any penalty and interest, is not received by the GLO within 30 days of the date of this letter, the Division will consider the GLO's options for enforcing the State's claim, which options can include **(i) a full statutory audit** of the company's books and accounts relating to the production and sale of oil and gas (Tex. Nat. Res. Code, §52.135), **(ii) non-judicial enforcement** of the State's statutory lien (Tex. Nat. Res. Code, §52.136), (iii) **reporting the company's debt to the Comptroller's Office** so that any warrants otherwise due the company from the State will be held and the amounts paid to the GLO (Tex. Gov't Code, §403.055) (i.e., a "warrant hold"), **and/or (iv) forfeiture** of the subject lease (Tex. Nat. Res. Code, §§52.029 and 52.176). If the Division opts for a warrant hold, you will be given a separate 30-day notice and an opportunity for a hearing prior to such action being taken.

Our preference would be for the company to pay the amounts reflected on the attached list promptly so that we may close this file without further enforcement action. **If you have any questions regarding the amounts reflected on the attached list of delinquent invoices, please promptly contact Donna Keel of the GLO's Financial Management Division at (512) 463-8072.**

Please note that the GLO's records do not indicate that the GLO has been notified that the company is a debtor in bankruptcy or has previously been a debtor and received a discharge in bankruptcy. If, however, the company is a debtor in bankruptcy or previously received a discharge in bankruptcy, please immediately notify the undersigned of such bankruptcy proceeding by providing the case number and bankruptcy court where this case is/was pending. Please be advised that the GLO fully respects the bankruptcy laws pertaining to the collection of debts, so if the company is in bankruptcy or has received a discharge in bankruptcy, please treat this letter as informational only with regard to any debts owed to the GLO and not as a demand for payment.

Thank you in advance for your prompt attention to this important matter.

Sincerely,

Marylee McKnight

Marylee McKnight, Attorney
Legal Services Division, Energy Section
Ph: (512) 463-7374
Fax: (512) 463-6311
Marylee.McKnight@glo.texas.gov

Enclosure

cc: Donna Keel, Financial Management Division
Robert Hatter, Energy Division

Delinquent Invoices Pre FY10 - FY12

Voluntary Royalty, Limited Reviews, Reconciliations, Due vs Paid, Late Report and Late Payment Invoices

Customer Name	Customer ID	Transaction Class	Invoice Number	Doc Date	Due Date	Lease Number	121 - 365 Days Past	1 - 3 Years Past Due	Older	Description (AE Name)
JRC PETROLEUM	C000040136	Volume Recon	11I00676	3/3/11	4/2/11	MF049127	$0.00	$3,213.38	$0.00	Shirley Chou
JRC PETROLEUM	C000040136	Ltd Review	12I00003	8/12/11	9/11/11	MF049127	$0.00	$5,835.19	$0.00	Mike May
JRC PETROLEUM	C000040136	Ltd Review	12I00008	8/12/11	9/11/11	MF049127	$0.00	$301.35	$0.00	Mike May
JRC PETROLEUM	C000040136	Late Incorrect	12L01749	12/25/11	1/24/12	MF049127	$0.00	$35,210.00	$0.00	Susan Wauer
JRC PETROLEUM	C000040136	Late Incorrect	12L01971	1/25/12	2/24/12	MF049127	$0.00	$690.00	$0.00	Susan Wauer
JRC PETROLEUM	C000040136	Late Incorrect	12L01972	1/25/12	2/24/12	MF055738	$0.00	$7,780.00	$0.00	Susan Wauer
							$0.00	$53,029.92	$0.00	**$53,029.92**

COPY

136

File No. MF 049127

Reeves County

FY11-12 Demand Letter #1

Date Filed: 6/24/15

George P. Bush, Commissioner

By Wanda Ramirez

COBA

UNITED STATES POSTAL SERVICE

MIDLAND/ODESSA
TX 797 1
24 FEB 2014 PM

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

21510

Texas General Land Office
Jerry Patterson, Commissioner
P.O. Box 12873
Austin, Texas 78711-2873

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JRC Petroleum
20 Winding Way
Pecos, Texas 79772-6312

RECEIVED
FEB 2 4 20
GeneralLandOffice

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kathy Cravey ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Kathy Cravey
C. Date of Delivery 2-24-14

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

V. Daniel

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number
(Transfer from service l

7006 2760 0004 7904 0608

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

U.S. Postal Service™
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Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

MF049127

Sent To

Street, Apt. No.; or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7004 2760 0004 7904 0608

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- Certified Mail is *not* available for any class of international mail.
- NO INSURANCE COVERAGE IS PROVIDED with Certified Mail. For valuables, please consider Insured or Registered Mail.
- For an additional fee, a *Return Receipt* may be requested to provide proof of delivery. To obtain Return Receipt service, please complete and attach a Return Receipt (PS Form 3811) to the article and add applicable postage to cover the fee. Endorse mailpiece "Return Receipt Requested". To receive a fee waiver for a duplicate return receipt, a USPS® postmark on your Certified Mail receipt is required.
- For an additional fee, delivery may be restricted to the addressee or addressee's authorized agent. Advise the clerk or mark the mailpiece with the endorsement *"Restricted Delivery"*.
- If a postmark on the Certified Mail receipt is desired, please present the article at the post office for postmarking. If a postmark on the Certified Mail receipt is not needed, detach and affix label with postage and mail.

IMPORTANT: Save this receipt and present it when making an inquiry.

PS Form 3800, August 2006 *(Reverse)* PSN 7530-02-000-9047

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

February 13, 2014

JRC Petroleum
20 Winding Way
Pecos, Texas 79772-6312

Attn: Kathy Cravey

Re: Delinquent Invoices; Royalty, Penalty, and/or Interest due under State mineral leases MF049127 and MF055738

Dear Ms. Cravey:

By letter dated July 16, 2013, JRC Petroleum was notified of an outstanding amount owed to the Texas General Land Office (GLO) by your company. The letter requested payment within 30 days. That time has long since passed and no response has been received. That letter also advised you that in the event of non-payment, the GLO would consider various options for enforcing the State's claim, two of which were (i) reporting your company's debt to the Texas Comptroller's Office so that any warrants otherwise due your company from the State would be held and the amounts paid to the GLO under §403.055 of the Texas Government Code, and (ii) forfeiture of the subject leases under §§52.029 and 52.176 of the Texas Natural Resources Code.

This letter will serve as notice to JRC Petroleum that the GLO will report your company's debt to the Comptroller's Office. Before the debt is reported, your company has the right to an opportunity for an evidentiary hearing prior to such action being taken. If a hearing is requested, JRC Petroleum must substantiate its defenses to the asserted claims. The debt will be reported to the Comptroller's Office after the expiration of 30 days from the date of this letter unless the debt is satisfied or a request for a hearing is made to the GLO within the 30-day period ending March 13, 2014.

Additionally, the subject leases will be forfeited after the expiration of 30 days from the date of this letter on March 13, 2014 unless JRC Petroleum presents convincing evidence within that time to the GLO that the subject leases should not be forfeited.

Our preference would be for your company to pay the amounts reflected on the attached list of invoices promptly so that we may close this file without further enforcement action. **If you have any questions regarding the amounts reflected on the attached list of delinquent invoices, please promptly contact Donna Keel of the GLO's Financial Management Division at (512) 463-8072.**

Please note that the GLO's records for the referenced leases do not indicate that the GLO has been notified that your company is a debtor in bankruptcy or has previously been a debtor and received a discharge in bankruptcy. If, however, your company is a debtor in bankruptcy or previously received a discharge in bankruptcy, please immediately notify the GLO of such bankruptcy proceeding by providing the case number and bankruptcy court where this case is/was pending, as well as the relevant date when the bankruptcy stay went into effect. Please be advised that the GLO fully respects the bankruptcy laws pertaining to the collection of debts, so if your company is in bankruptcy or has received a discharge in bankruptcy, please treat this letter as informational only with regard to any debts owed to the GLO and not as a demand for payment.

Thank you in advance for your prompt attention to this important matter.

Sincerely,

Marylee McKnight

Marylee McKnight, Attorney
Legal Services Division, Energy Section

cc: Donna Keel, Financial Management Division
Robert Hatter, Energy Division

Delinquent Invoices Pre FY10 - FY12

Voluntary Royalty, Limited Reviews, Reconciliations, Due vs Paid, Late Report and Late Payment Invoices

Customer Name	Customer ID	Transaction Class	Invoice Number	Doc Date	Due Date	Lease Number	1 - 3 Years Past Due	Older	Description (AE Name)
JRC PETROLEUM	C000040136	Late Incorrect	12000569	11/8/11	12/8/11	MF049127	$77,440.00	$0.00	Mike May
JRC PETROLEUM	C000040136	Volume Recon	11I00676	3/3/11	4/2/11	MF049127	$3,280.22	$0.00	Shirley Chou
JRC PETROLEUM	C000040136	Ltd Review	12I00003	8/12/11	9/11/11	MF049127	$5,980.41	$0.00	Mike May
JRC PETROLEUM	C000040136	Ltd Review	12I00008	8/12/11	9/11/11	MF049127	$303.08	$0.00	Mike May
JRC PETROLEUM	C000040136	Late Incorrect	12L01749	12/25/11	1/24/12	MF049127	$35,210.00	$0.00	Susan Wauer
JRC PETROLEUM	C000040136	Late Incorrect	12L01971	1/25/12	2/24/12	MF049127	$690.00	$0.00	Susan Wauer
JRC PETROLEUM	C000040136	Late Incorrect	12L01972	1/25/12	2/24/12	MF055738	$7,780.00	$0.00	Susan Wauer
							$130,683.71	$0.00	**$130,683.71**

FM Aged Receivables

Doc Date Between: 1/1/2001 And 2/14/2014

Aging Date: 2/14/2014

(36)

File No. MF 049127

Reeves County

FY11-12 Demand Letter #2

Date Filed: 6/24/15.

George P. Bush, Commissioner

By Nayda Ramirez

TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

Certified USPS 7009 0960 0001 1892 3768

January 5, 2017

7S Oil & Gas LLC
Attn: Don Creager
4310 South Hwy 349
Midland, TX 79706

Re: MF 039970 being 320 acres of Sec. 10, Blk. 56, T & P RY CO, Reeves County Texas.

Dear Mr. Creager:

Our records indicate that RRC# 20386 has ceased to produce since September 1, 2015. It appears that this lease is terminated effective October 1, 2016 due to no production. The Texas Administrative Code dealing with Shut-In Royalty is Title 31, Part 1, Chapter 9, Subchapter C, Rule §9.36.

You have thirty days from the receipt of this letter in which to present evidence to the General Land Office that this termination has not occurred. If such evidence has not been presented at the expiration of the 30 day period, the lease shall be endorsed "terminated" with no further communication from this office prior to the endorsement.

Pursuant to the Texas Administrative Code, we request that you file with this office a certified, recorded copy of a Release of State Oil and Gas Lease, effective as of the termination date and recorded in the county in which the lease tract is located. After recording the release, mail a certified copy of the release, along with the filing fee of $25.00, to my attention at the GLO.

We look forward to hearing from you.

Yours truly,

Travis Matthews

Travis Matthews
Landman, Energy Resources
512-463-5118
512-475-1543 (fax)
travis.matthews@glo.texas.gov

(8)

File No. MF039970

REEVES County

TERMINATION LETTER

Date Filed: 1/5/17

By TW George P. Bush, Commissioner

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

7S Oil & Gas LLC
Attn: Don Creager
4310 South Hwy 349
Midland, TX 79706

9590 9403 0530 5173 4155 79

2. Article Number *(Transfer from service label)*

7009 0960 0001 1892 3768

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Olga Corella ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* Olga Corella C. Date of Delivery 1/9/17

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, April 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7009 0960 0001 1892 3768

U.S. Postal Service™
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For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Postmark Here

Sent To **7S Oil & Gas LLC**
Attn: Don Creager
Street, Apt. No., or PO Box No. **4310 South Hwy 349**
City, State, ZIP+4 **Midland, TX 79706**

PS Form 3800, August 2006 See Reverse for Instructions

TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

April 10, 2017

I, George P. Bush, Commissioner of the General Land Office of the State of Texas, do hereby certify that the papers, records, and documents of said office show;

****

That on October 6, 1876, J.J. GROOS, Commissioner of the Texas General Land Office, issued Land Scrip Certificate No. 5756, entitling the TEXAS & PACIFIC RAILWAY COMPANY, by virtue of having completed railway improvements, to 640 acres of land, which land was to be located upon any of the vacant, unreserved, and unappropriated public domain of the State of Texas, in accordance with "provisions of its Charter and the general laws governing the same," the grant having been made upon the condition that an alternate section be surveyed for the State, as well as the odd-numbered section for the railway company, and said Land Scrip Certificate was filed in the Texas General Land Office on February 14, 1880, in File Bexar Scrip 29871;

That the File Wrapper for File Bexar Scrip 29871 is endorsed: "Abst. 881," "Sur No. 10," "See 110869 for Sec. 10;"

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That on December 18, 1909, Section 10, Block 56, Texas & Pacific Railway Company Survey, Certificate 5156, Township 3, 640.00 acres in Reeves County was awarded to MRS. ELLEN GASSON, on his application filed in the Texas General Land Office on October 11, 1909, in School File 110869, and which application was filed to purchase said land under the provisions of "Chapter 47, Act of 1895, and Chapter 129, Act of May 19, 1897, and the Acts approved April 19, 1901; April 15, 1905; and May 16, 1907," without settlement, said tract applied for having been classified as Mineral & Grazing;

That on October 9, 1878, JACOB KUECHLER, Deputy Surveyor for the Texas & Pacific Railway Company, surveyed 640.00 acres in Reeves County for THE TEXAS AND PACIFIC RAILWAY COMPANY, by virtue of Certificate 5156, and compiled field notes thereon, designating it as Section 10, which field notes were recorded in Surveyor's Records, Reeves County, and were filed in the Texas General Land Office on February 14, 1880, originally in File Bexar Scrip 29871, presently filed in School File 110869, marked correct on map for 640.00 acres on November 22, 1960, and are endorsed as patented on December 20, 1960;

That the "old" File Wrapper for School File 110869, is endorsed: "abst 3247," "M & G;"

That the "new" File Wrapper for School File 110869, is endorsed: "abst 3247," "M & G," "(Stamped) PAID IN FULL FOR 640.00, DATE 10-10-60," "(Stamped) CORRECT ON MAP FOR 640 ACRES," "(Typed) Patent to Mrs. Ellen Gasson, original, with M/R 12/7/60, (signed) Jack Giberson," "(Stamped) Patented 12-20-60, No. 384, Vol. 30-B,"

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That on January 2, 1953, A.W. NORCOP, a Single Man, LENNA MARIE NORCOP DARCY (joined by her husband, W.M. DARCY), WILLIAM A. NORCOP, a single man, and GREGORY S.J. NORCOP (joined herein by his wife, MABEL KNOPF NORCOP, individually, and as agent for the State of Texas, executed and delivered a State Relinquishment Act Oil & Gas Lease M-39970, covering "South one-half (S.½) of Section Ten (10), Certificate No. 5156, in Block Fifty-Six (56), Township Three (3), T. & P. Ry. Co. Survey,

containing three hundred twenty (320) acres, more or less," in Reeves County County, to BUFFALO OIL COMPANY, for a primary term of Five (5) years, with a cash bonus of $2,000.00, and an annual delay rental of Fifty cents ($0.50) per acre, with like amounts payable each to landowner and State, and a royalty of One-Sixteenth (1/16), one-half payable each to landowner and State, and a certified copy of said lease was filed in the Texas General Land Office on January 17, 1953, in Mineral File M-39970;

That on December 12, 2002, PHILLIPS PETROLEUM COMPANY, executed an amendment to its charter, changing its name to CONOCO-PHILLIPS COMPANY, and a certified copy of said amendment was filed in the Texas General Land Office on January 23, 2003, in Mineral File M-13658;

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That on March 20, 1958, "South Half (S½) of Section Ten (10), Certificate No. 5156, in Block Fifty-six (56), Township Three (3), T. & P. Ry. Co. Survey, containing 320 acres more or less," was split-out from lease M-39970, and said "South Half (S½) of Section Ten (10), Certificate No. 5156, in Block Fifty-six (56), Township Three (3), T. & P. Ry. Co. Survey, containing 320 acres more or less, including a total depth of 3,462 feet below the surface of the ground," is now carried on file in the Texas General Land Office under Mineral File M-49127;

That the latest royalty payments for lease M-49127 were received in the Texas General Land Office on January 4, 2017, for oil produced during November 2016, and on January 15, 2010, for gas produced during November 2009;

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IN TESTIMONY WHEREOF, I hereto set my hand and seal of said office the first date above written.

GEORGE P. BUSH
COMMISSIONER OF THE GENERAL LAND OFFICE

GPB/wt

Name: Guy Aldrich / Jones Gill
6363 Woodway, Suite 1100
Houston, TX 77057

Dicta No.: 2017-32
Fee: $500.00
Files: Bexar Scrip 29871, School File 110869, M-39970, M-13658, M-49127

File No. MF 49127 County Reeves
Date Filed: 13 APR 2017
George P. Bush, Commissioner
By