

MF119745

~~Unit 9727~~  
Unit 10831  
iNut 11031  
iNut 11032

Lease Type	Control	Basefile	County
32.207 65 [Count	65-902205		TARRANT
	Survey	Tarrant County Roads	
	Block		
	Block Name		
	Township		
	Section/Tract		
	Land Part	Mitchell Blvd.	
	Acres	Net: 1.405000	Gross: 1.405000
	Depth Below	Depth Above	Depth Other
			Specified Depths
	Name	TEP BARNETT USA, LLC,,	
	Lease Date	12/18/2018	
	Primary Term	1 years	
	Bonus	\$2,810.00	
	Lease Royalty	0.25000000	
	Paid Up	NA	

Leasing: MB  
Maps: JL  
GIS: VR  
Scanlab: \_\_\_\_\_



**CAUTION**

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

*Archives and Records Staff*





Contents of Mineral File Number: MF 119745

- ① Application 4/16/19
- ② Fee 4/16/19
- ③ G-1, 42-439-32197 4/16/19
- ④ Memo to SLB 4/16/19
- ⑤ Buckslip Unit 9727 4/16/19
- "Glen Garden Unit" ↓
- ⑥ Letter from Scott, Douglass 4/16/19
- ⑦ Memo to Commissioner 4/16/19
- ⑧ County Road Bonus Form 4/16/19
- ⑨ Letter to TEP Barnett 4/16/19
- ⑩ Letter from TEP Barnett 4/16/19
- ⑪ Memo to Commissioner 4/16/19
- ⑫ Letter to Tarrant County 4/16/19
- ⑬ Letter to TEP Barnett 4/16/19
- ⑭ Pooling Agreement 9727 4/16/19
- "Glen Garden Unit" ↓

scanned AS 5-28-2019

- ⑮ Buckslip 10831 9/18/20
- "Amended Glen Garden Unit" ↓

scanned AS 12-14-2020

(See MF 112142 items #  
10 & 11 for Units 11031  
& 11032)

scanned AS 4-12-2021





Texas General Land Office  
 George P. Bush, Commissioner  
 1700 North Congress Avenue  
 Austin, Texas 78701-1495

**GLO USE ONLY**  
 MF- 119745  
 UNIT 9727

**APPLICATION FOR POOLING UNLEASED COUNTY ROAD**

◆ Roads Crossing County Lines Require Separate Application, Bonus, and Fees ◆

COUNTY Tarrant  
 (List only one county)

BONUS PAID TO COUNTY: \$ \$2,810.00  
 (County will send receipt of payment)

PROCESSING FEE: \$500.00 Payable to: Commissioner of Texas General Land Office

**APPLICANT INFORMATION**

Name: TEP Barnett USA, LLC Phone: 817-720-1177

Mailing Address: 301 Commerce Street, Suite 3700, Fort Worth, Texas 76102

Representative: Jeremiah Johnson Phone: 817-720-1146

Is County Road on Relinquishment Act Lands?  YES  NO

Name of County Road Being Pooled: Mitchell Avenue

Total County Road Acres in Unit: 1.405 Highest Bonus Per Acre Paid in Unit: \$ \*See Addendum

County Royalty: 25% Name of Proposed Unit: Glen Garden Unit

Operator of Proposed Unit: TEP Barnett USA, LLC Operator TAX ID # [REDACTED]

COUNTY ROAD TO BE POOLED		
Road Name	Royalty	County Road Acreage in Unit
Mitchell Avenue	25%	1.405

Existing State/County Leases in Unit						
Road Name	State Lease Number (MF)	Lease Date	Lease Term	Lease Royalty	Total Lease Acreage	Lease Acreage in Unit

part: 0.00711500

NRI: 0.00177875

Total County Acreage in Unit 1.405000 Ac.  
 Total Private Acreage in Unit 196.065000 Ac.  
 Total Acreage in Proposed Unit 197.470000 Ac.

County Mineral Ownership:  100%  Other (If other, attach sheet showing net acreage/tract calculations)

Total County Tract Participation in Unit (Co. Ac./Unit Ac. = Decimal Int.): 0.007115

Total County Royalty Participation in Unit (Co. Roy. Decimal X Tr. Part. Int. = Co. Roy.): 0.00177870

Effective Date of Pooling Agreement: 8/16/2007 Date of First Production (if applicable): 6/20/2008

Participation from Date of First Production:  Yes  No/Explain: \*\*See attached Addendum

APPLICATION FOR POOLING UNLEASED COUNTY ROAD



Minerals to be Pooled:  Oil  Gas  Oil & Gas

Depths to be Pooled: The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit from the Surface  
To the base of the Barnett Formation

List the well name, type of log and API# if the depths of pool interval are a correlative equivalent from a specific well log: \_\_\_\_\_

OR

Provide a copy of the proposed Designation of Unit and highlight the depth interval to be pooled as shown in said Designation.

◆ Attach a plat showing the proposed unit outline, proposed unit well location, state lease numbers (MF#) of any other state leases within the unit outline ◆

UNIT WELL(S)

Proposed Spud Date: NA  
Actual Spud Date(s): 4H: 8/16/2007; 2H: 2/5/2008; 5H: 5/3/2008; 3H: 5/19/2008  
Proposed Total Depth: 9000  
Primary Formation Objective: Barnett Shale  
Actual Total Depth(s): 4H: 9000; 2H: 9000; 5H: 9000; 3H: 9000  
Completion Date: 9/12/2007 Date of First Production: 6/20/2008  
District: 5 RRC ID# 247024  
API #: 42-439-32197 API #: 42-439-32911  
API #: 42-439-32826 API #: \_\_\_\_\_  
API #: 42-439-33055 API #: \_\_\_\_\_  
Well Name(s): Garden, Glen 4H; Glen Garden 2H; Glen Garden 5H; Glen Garden 3H



Addendum to Glen Garden Application

\*TOTAL E&P USA Barnett, LLC (Total) has acquired oil and gas leases on nearly 200 tracts of land within Tarrant County, Texas since it took over operatorship of these assets in September of 2017. The highest bonus paid by Total since its inception has been \$2,000/acre, with a minimum lump sum bonus of \$500 for any tract less than 0.25 acres.

\*\* The Glen Garden Unit is an old voluntary unit with four unit wells drilled by the prior operator that began production in 2007. Total plans to drill two new allocation wells in and through the unit (the GGZ MIPA Unit 1H and the GGZ MIPA Unit 2H)) in mid-2019. The purpose of the requested pooling is to allow the drilling and completion of the two new allocation wells and to ensure the County participates in all of the wells in the unit.









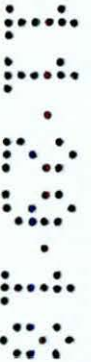


EXHIBIT A

Glen Garden Unit

Being 197.470 acres of land located in the J. Huie Survey, Abstract No. 799, the J. Justice Survey Abstract No. 859 and the M. Watson Survey, Abstract No. 1657, Tarrant County, Texas, being the tracts of land described in the Oil, Gas and Mineral Lease to Dale Resources LLC, Dale Property Services, LLC, Four Sevens Resources Co., Ltd., FSOC Gas Co. Ltd. and Chesapeake Energy, Inc., recorded in County Clerk Number D206068655, D206364267, D206050944, D206134512, D206300324, D206118323, D206050940, D206045809, D206238260, D206262275, D206112282, D207014201, D205266878, D207328427, D207280586, D206153893, D206153893, D206342914, D206408416, D206355800, D207180516, D207167026, D206408414, D206355800, D205343133, D206335922, D206344048, D206355799, D206364264, D206387293, D206398408, D206398547, D206403275, D206405842, D206406826, D207002972, D207041623, D207009715, D207057673, D207014200, D207018308, D207026785, D207083585, D207085285, D207107929, D207131971, D207153542, D207153782, D206355802, D207083586, D206398432, D207012847, D207058840, D206386518, D206342751, D206153787, D206118347, D206118327, D206118326, D206134511, D206118320, D206118321, D206169356, D206403275, D206342088, D206343137, D206406815, D206340757, D206405262, D206342085, D207107453, D206404735, D206404736, D207208285, D207114544, D206344049, D207307183, D207076373, D207025792 and D209085704, Deed Records, Tarrant County, Texas. Said 197.470 acres of land being more particularly described as follows:

BEGINNING at a point lying in the centerline of North Glen Road, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-6, Page 137, Plat Records, Tarrant County, Texas, from which a 1/2" iron rod found at the northwest corner of Block 4 of said North Glen Addition bears S86°19'36"W 498.48 feet;

THENCE N89°12'05"E, along said centerline, a distance of 783.93 feet to a point lying in the centerline of Heather Trail of said North Glen Addition;

THENCE along said Heather Trail centerline as follows:

1. S20°02'55"E, a distance of 175.56 feet to a point;
2. S00°47'55"E, a distance of 118.72 feet to a point;
3. S21°47'55"E, a distance of 155.51 feet to a point;

4. S60°12'26"E, a distance of 14.11 feet to a point lying in the centerline of Glen Garden Avenue, Glen Garden, First Filing, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 309, Page 28, Plat Records, Tarrant County, Texas;

THENCE along said Glen Garden Avenue centerline as follows:

1. northeasterly, 168.62 feet along a non tangent curve to the right, having a radius of 359.30 feet, a central angle of 26°53'18" and a chord bearing N43°14'13"E, 167.07 feet to a point;
2. N56°40'46"E, a distance of 143.22 feet to a point lying in the centerline of Glen Gardens Drive (formerly Braeburn Street);

THENCE S62°25'14"E, along said Glen Garden Drive centerline, a distance of 123.02 feet to a point lying in the centerline of Glen Garden Avenue, Block 9, Glen Garden, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-Z, Page 44, Plat Records, Tarrant County, Texas;





THENCE along said Glen Garden Avenue centerline as follows:

1. northerly, 131.66 feet along a non tangent curve to the right, having a radius of 67.60 feet, a central angle of 111°35'35" and a chord bearing N06°28'01"W, 111.82 feet to a point of compound curve;

2. easterly, 67.02 feet along a non tangent curve to the right, having a radius of 111.90 feet, a central angle of 34°18'52" and a chord bearing N72°37'18"E, 66.02 feet to a point;

3. N84°59'19"E, a distance of 145.38 feet to a point;

4. northeasterly, 111.85 feet along a non tangent curve to the left, having a radius of 77.27 feet, a central angle of 82°56'00" and a chord bearing N45°27'25"E, 102.33 feet to a point

5. northeasterly, 57.02 feet along a curve to the right, having a radius of 74.25 feet, a central angle of 43°59'55" and a chord bearing N25°59'22" E 55.63 feet to a point

6. N47°59'19"E, a distance of 121.78 feet to a point;

7. easterly, 70.26 feet along a non tangent curve to the right, having a radius of 74.58 feet, a central angle of 53°58'42" and a chord bearing N74°59'58"E, 67.69 feet to a point;

8. S78°00'41"E, a distance of 161.94 feet to a point;

9. S76°00'41"E, a distance of 152.04 feet to a point;

10. easterly, 54.68 feet along a non tangent curve to the left, having a radius of 111.90 feet, a central angle of 27°59'56" and a chord bearing N89°59'21"E, 54.14 feet to a point;

11. N75°59'19"E, a distance of 107.47 feet to a point;

12. easterly, 48.46 feet along a non tangent curve to the right, having a radius of 110.96 feet, a central angle of 25°01'21" and a chord bearing N88°29'20"E, 48.07 feet to a point;

13. S79°00'41"E, a distance of 23.24 feet to a point lying in the west line of Lot 2, Block 10 of said Glen Garden, recorded in Volume 309;

THENCE N00°05'53"E, along said west line, a distance of 202.02 feet to a point lying in the north line of said Block 10;

THENCE S89°47'15"E, along said Block 10 north line, at 806.54 feet passing the northwest corner of Block 12 of said Glen Garden, recorded in Volume 309, in all a distance of 1,135.02 feet to a point;

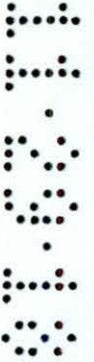
THENCE S00°05'53"W, at 819.49 feet passing the north line of Lot 9, Block 2, Trueland Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 728, Page 632, Plat Records, Tarrant County, Texas, in all a distance of 861.24 feet to a point lying in the centerline of Mitchell Boulevard;

THENCE S54°19'38"E, along said Mitchell Boulevard centerline, a distance of 166.89 feet to a point lying in the east line of said Lot 9;

THENCE S28°48'47"W, along said east line, a distance of 74.13 feet to a point at the southeast corner of said Lot 9;

THENCE S89°35'47"W, along the south line of said Lot 9, a distance of 98.82 feet to a point;





THENCE S00°21'46"E, a distance of 399.43 feet to a point at the southeast corner of Lot 3, Block 3, of said Trueland Addition;

THENCE S89°29'54"W, along the south line of said Lot 3, a distance of 39.01 feet to a point at the northeast corner of Lot 10, of said Block 3;

THENCE S00°05'00"W, along the east line of said Lot 10, at 400.51 feet passing the southeast corner of said Lot 10, in all a distance of 425.51 feet to a point lying in the centerline of Lomita Street of said Trueland Addition;

THENCE N89°35'47"E, along said Lomita Street centerline, a distance of 179.06 feet to a point;

THENCE S00°07'37"E, at 25.00 feet passing the northeast corner of Lot 2, Block 6, of said Trueland Addition, in all a distance of 380.00 feet to a point at the southeast corner of said Lot 2;

THENCE S89°35'47"W, a distance of 661.30 feet to a point at the southwest corner of Lot 7 of said Block 6, said point lying in the east line of a tract of land described in the deed to George W. Campbell, recorded in County Clerk #D206112282, Deed Records, Tarrant County, Texas;

THENCE S00°02'58"E, along said east line, a distance of 200.09 feet to a point;

THENCE South, continuing along said east line, a distance of 158.50 feet to a point from which a 1" iron pipe found bears S60°57'18"E 4.84 feet;

THENCE S89°57'48"W, a distance of 18.00 feet to a point;

THENCE South, a distance of 84.50 feet to a point;

THENCE N89°21'00"W, at 285.85 feet passing a cross-tie fence post at the most southerly southeast corner of said Campbell tract, said cross-tie fence post being the southwest corner of a tract of land described in the deed to Freddie B. Hamilton, recorded in Volume 6133, Page 508, Deed Records, Tarrant County, Texas, in all a distance of 784.93 feet to a 2" corner post at the most easterly southwest corner of said Campbell tract;

THENCE N89°18'22"W, a distance of 217.94 feet to a point lying in an east line of Block 6, of said Glen Garden, recorded in Volume 309;

THENCE along the south and west lines of said Block 6 as follows:

1. S00°26'06"E, a distance of 717.10 feet to a 3" corner post;

2. S89°56'33"W, a distance of 407.62 feet to a 3" corner post;

3. N07°13'32"W, a distance of 797.41 feet to a 3" corner post;

4. N89°28'11"W, a distance of 1,677.14 feet to 3" corner post found at the most westerly southwest corner of said Block 6;

THENCE N01°35'59"W, a distance of 365.80 feet to a 3" corner post found;

THENCE N00°17'23"W, a distance of 25.70 feet to a point lying in the centerline of said Glen Garden Avenue;

THENCE N89°33'58"E, along said centerline, a distance of 294.86 feet to a point;

THENCE easterly, 22.82 feet along a non tangent curve to the left and said centerline, having a





radius of 150.50 feet, a central angle of 08°41'20" and a chord bearing N88°19'59"E, 22.80 feet to a point;

THENCE N00°31'49"E, a distance of 24.36 feet to an 1/2" iron rod found at the southwest corner of Lot E, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-D, Page 603, Plat Records, Tarrant County, Texas;

THENCE along the west and north lines of said Lot E as follows:

1. N01°30'48"W, a distance of 125.00 feet to a point;
2. N89°43'12"E, a distance of 12.00 feet to a point;
3. N01°30'48"W, a distance of 100.00 feet to a point at the northwest corner of said Lot E;

4. N89°32'21"E, a distance of 63.40 feet to a point at the northeast corner of said Lot E, said point lying in the west line of Lot 7, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 1837, Page 139, Plat Records, Tarrant County, Texas;

THENCE N01°30'48"W, along said west line, a distance of 122.50 feet to a point at the northwest corner of said Lot 7, said point lying in the south line of a dedicated alley as shown in Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-J, Page 9, Plat Records, Tarrant County, Texas;

THENCE S89°43'12"W, along said alley south line, a distance of 96.66 feet to a point;

THENCE N00°16'48"W, at 25.34 feet passing the southwest corner of Lot 16, Block 2 of said Glen Crest North Addition, recorded in Volume 388-J, in all a distance of 133.34 feet to a point at the northwest corner of said Lot 16;

THENCE N03°21'24"W, a distance of 50.26 feet to a point at the southwest corner of Lot 4, Block 3 of said Glen Crest North Addition, recorded in Volume 388-J;

THENCE N00°16'48"W, a distance of 110.83 feet to a point at the northwest corner of said Lot 4, from which a 1/2" iron rod found at the northwest corner of said Block 3 bears S89°07'42"W 396.42 feet;

THENCE N89°09'54"E, along the north line of said Lot 4, a distance of 18.41 feet to a point at the southwest corner of Lot B, Block 1, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-J, Page 109, Plat Records, Tarrant County, Texas;

THENCE N00°50'06"W, a distance of 150.00 feet to a point at the northwest corner of said Lot B;

THENCE N15°24'33"W, a distance of 51.66 feet to a point at the southwest corner of Lot G, Block 2 of said North Glen Addition, recorded in Volume 388-J;

THENCE N00°50'06"W, a distance of 150.00 feet to a point at the northwest corner of said Lot G;

THENCE N89°09'54"E, along the north line of said Lot G, a distance of 23.00 feet to a point at the southwest corner of Lot A, of said Block 2;

THENCE N00°50'06"W, at 150.00 feet passing the northwest corner of said Lot A, in all a distance of 175.00 feet to a point lying in the centerline of Annglenn Drive;





THENCE N89°09'54"E, along said centerline, a distance of 97.28 feet to a point;

THENCE N06°25'41"W, a distance of 24.65 feet to a point at the southeast corner of Lot 4, Block 3 of said North Glen Addition, recorded in Volume 388-J;

THENCE N06°10'17"W, along the east line of said Lot 4, a distance of 151.13 feet to a point;

THENCE S89°09'50"W, along the north line of said Lot 4, at 80.82 feet passing the northwest corner of said Lot 4, in all a distance of 98.81 feet to a point at the southwest corner of Lot 20, Block 3 of said North Glen Addition, recorded in Volume 388-6;

THENCE N01°34'18"W, a distance of 124.90 feet to a point at the northwest corner of said Lot 20;

THENCE N02°33'44"W, a distance of 50.02 feet to a point at the southwest corner of Lot 5, Block 4 of said North Glen Addition, recorded in Volume 388-6;

THENCE N00°47'55"W, a distance of 189.95 feet to a point at the northwest corner of said Lot 5;

THENCE N89°12'05"E, a distance of 86.29 feet to a point at the southeast corner of Lot 24 of said Block 4;

THENCE N02°53'47"W, along the east line of said Lot 24, a distance of 190.19 feet to a point at the northeast corner of said Lot 24;

THENCE N00°38'31"W, a distance of 24.94 feet to the point of beginning, containing 197.470 acres of land.

The bearings recited hereon are oriented to NAD27 Texas North Central Zone.

Record & Return to:  
Chesapeake Operating, Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154





**TOTAL**

COMMITTED TO BETTER ENERGY

**TEP BARNETT USA, LLC**

November 13, 2018

Mary Beth Barnstone  
Geotech / Landman  
Texas General Land Office, Energy Resources  
1700 North Congress Avenue  
Austin, Texas 78701-1495

Re: Application for Pooling Unleased County Right of Way  
CROW Mitchell Road  
Glen Garden Unit Located in Tarrant County.  
Glen Garden 4H API# 42-439-32197  
Applicant Name: Total E&P USA Barnett, LLC  
Operator Number #: 842986

Dear Ms. Barnstone:

Total E&P USA Barnett, LLC (TEP) submits this application to pool the following Unleased State Right of Way tract into the Largent Unit, pursuant to Section 32.207 of the Texas Natural Resources Code (TNRC).

STATE RIGHT OF WAY TO BE POOLED		
SROW Name	Royalty	SROW Acreage in Unit
Mitchell Road	25%	1.405

TEP proposes bonus consideration in the amount of \$2000 per net mineral acre for a total bonus of \$2,810.00.

Cordially,

Jeremiah Johnson, Landman for TEP Barnett USA, LLC

**Attachments**

- Completed Application for Pooling Unleased County Right of Way
- Addendum to Application
- Plat showing the Glen Garden Unit outline and location of CROW within Glen Garden Unit
- Metes and Bounds description of Glen Garden Unit
- RRC Form G-1



①  
File No. MF 119745

Tarrant County

Application

Date Filed: 4/16/19

George B. Eash, Commissioner

By: MB Bamstone

11.09.19





TEP Barnett USA, LLC  
 Accounts Payable  
 P.O. Box 17209  
 Fort Worth, TX 76102

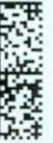
109779

PAGE: 1 of 1

DATE: November 15, 2018  
 CHECK NUMBER: 109779  
 AMOUNT PAID: \$500.00

19703816

00012 21349 CKS NE 16316 - 0000109779 NNNNNNNNNN 3185100006210 X566A1 C  
 TEXAS GENERAL LAND OFFICE  
 FIN MGMT - PIR  
 P O BOX 12873  
 AUSTIN TX 78711-2873



3185100033002000120005000000000

Vendor No: 00000000030003011\_1

Date	Invoice Number	Contract PO Number	Description	Gross Amount	Discount	Net Amount
11/13/18	CKR111318			\$500.00	\$0.00	\$500.00
			<b>TOTALS</b>	<b>\$500.00</b>	<b>\$0.00</b>	<b>\$500.00</b>

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TEP Barnett USA, LLC  
 Accounts Payable  
 P.O. Box 17209  
 Fort Worth, TX 76102

109779

PAGE: 1 of 1

DATE: November 15, 2018  
 CHECK NUMBER: 109779  
 AMOUNT PAID: \$500.00

19703816

00012 21349 CKS NE 16316 - 0000109779 NNNNNNNNNN 3165100006210 X566A1 C  
 TEXAS GENERAL LAND OFFICE  
 FIN MGMT - PIR  
 P O BOX 12873  
 AUSTIN TX 78711-2873



Vendor No: 00000000030003011\_1

Date	Invoice Number	Contract PO Number	Description	Gross Amount	Discount	Net Amount
11/13/18	CKR111318			\$500.00	\$0.00	\$500.00
			<b>TOTALS</b>	<b>\$500.00</b>	<b>\$0.00</b>	<b>\$500.00</b>



121

PLEASE DETACH BEFORE DEPOSITING CHECK



TEP Barnett USA, LLC  
 Accounts Payable  
 P.O. Box 17209  
 Fort Worth, TX 76102

CHECK NUMBER 109779  
 November 15, 2018  
 50-937  
 213  
 19703816

\*\*\* VOID AFTER 90 DAYS \*\*\*

PAY TO THE ORDER OF:

TEXAS GENERAL LAND OFFICE  
 FIN MGMT - PIR  
 P O BOX 12873  
 AUSTIN, TX 78711-2873

CHECK AMOUNT  
**\$500.00**

EXACTLY \*\*\*\*\*500 DOLLARS AND 00 CENTS



JPMorgan Chase Bank, N.A.  
 Syracuse, NY

*J.P. [Signature]*

Authorized Signature

109779





File No. MF119745  
Tarrant County  
Fee  
Date Filed: 4/16/19  
George P. Bush, Commissioner  
By: M.B. Bamstone

17.03.19

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**Form G-1**  
Rev. 4/1/83

Type or print only  
483-047

API No. 42-439-32197

7. RRC District No. 9  
8. RRC Gas ID No.

**Gas Well Back Pressure Test,  
Completion or Recompletion Report, and Log**

1. FIELD NAME (as per RRC Records or Wildcat) <u>Newark, East (Barnett shale)</u>		2. LEASE NAME <u>Glen Garder.</u>		9. Well No. <u>4-H</u>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <u>Chesapeake Operating, Inc.</u>			RRC Operator No. <u>147715</u>		10. County of well site <u>Tarrant</u>
4. ADDRESS <u>PO BOX 18496 OKC, OK 73154</u>					
5. Location (Section, Block, and Survey) <u>A-11657, M Watson SVY</u>			5b. Distance and direction to nearest town in this county. <u>3.5m SE from Fort Worth</u>		
6. If operator has changed within last 60 days, name former operator		12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.		11. Purpose of filing	
13. Pipe Line Connection <u>CEMI</u>		FIELD & RESERVOIR		Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input type="checkbox"/> (Explain in remarks)	
14. Completion or recompletion date <u>06/21/08</u>		15. Any condensate on hand at time of workover or recompletion? <input type="checkbox"/> Yes <input type="checkbox"/> No		16. Type of Electric or other Log Run. <u>None Ran</u>	

**Section I  
GAS MEASUREMENT DATA**

Date of Test <u>06/25/08</u>	Gas Measurement Method (Check One) Orifice <input type="checkbox"/> Flange Taps <input checked="" type="checkbox"/> Positive <input type="checkbox"/> Orifice Vent <input type="checkbox"/> Pitot <input type="checkbox"/> Critical-flow <input type="checkbox"/> Meter <input checked="" type="checkbox"/> Pipe Taps <input type="checkbox"/> Choke <input type="checkbox"/> Meter <input type="checkbox"/> Tube <input type="checkbox"/> Prover <input type="checkbox"/>						Gas produced during test <u>7948</u> MCF			
Run No.	Line Size	Orif. or Choke Size	24 Hr. Coeff. Orif. or Choke	Static Pm or Choke Press.	Diff. hw	Flow Temp. deg. F.	Temp. Factor Ftf	Grav. Factor Fg	Comp. Factor Fpv	Volume MCF/DAY
1	3.068	1.875	24212.59	171	65.0	52	1.0078	1.0152	1.0144	2649
2										
3										
4										

**Section II  
FIELD DATA AND PRESSURE CALCULATIONS**

Gravity (Dry Gas) <u>0.582</u>	Gravity Liquid Hydrocarbon <u>N/A</u> Deg. API	Gas-Liquid Hydro Ratio <u>N/A</u> CF/Bbl	Gravity of Mixture <u>Gmix = 0.582</u>	Avg. Shut-In Temp. <u>165 °F</u>	Bottom Hole Temperature <u>257 °F @ 8311 (Depth)</u>				
Deff 8/3 = <u>6.310</u>	$\sqrt{Tf} = \sqrt{621.42} = 24.93$	$\sqrt{GL} = \sqrt{4838.66} = 69.56$							
$C = \frac{1118 \times \text{Deff } 8/3}{\sqrt{621.42}} = \frac{7054.58}{24.93} = 282.99$	$\frac{\sqrt{GL}}{C} = \frac{69.56}{282.99} = 0.2458$								
Run No.	Time of Run Min.	Choke Size	Wellhead Press. Pw PSIA	Wellhead Flow Temp. °F	P <sub>w</sub> <sup>2</sup> (Thousands)	R	R <sup>2</sup> (Thousands)	P <sub>i</sub>	P <sub>w</sub> /P <sub>i</sub>
Shut-In	24 Hours		1025	74	1051				
1	4320	64/64	475	66	226	651.18	424.03	806.01	0.5893
2									
3									
4									
Run No.	F	K	S = 1/Z	E <sup>ks</sup>	P <sub>i</sub> and P <sub>s</sub>	P <sub>i</sub> <sup>2</sup> and P <sub>s</sub> <sup>2</sup> (thousands)	P <sub>i</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup> (thousands)	Angle of Slope	
Shut-In		0.1450	1.0876	1.17087	1200	1440		θ ..... 45.0	
1	0.8123	0.1186	1.0703	1.13533	539	291	1150	n ..... 1.000	
2								Absolute Open Flow	
3								..... 3319 MCF/DAY	
4									

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

Signature: [Signature] Name of Company: TETRA Production Testing Services, LLC. RRC Representative

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: [Signature] Title: Reg. Analyst Date: 06/30/08 Tel: 4058798323  
A/C Number



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SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion:  
 New Well  Deepening  Plug Back  Other

18. Permit to Drill, Plug Back or Deepen DATE PERMIT NO.  
 08/10/07 638119

Rule 37 Exception

19. Notice of Intention to Drill this well was filed in Name of  
 Chesapeake Operating Inc

Water Injection Permit

20. Number of producing wells on this lease in this field (reservoir) including this well: 1

21. Total number of acres in this lease: 129.99

Salt Water Disposal Permit

Other PERMIT NO.

22. Date Plug Back, Deepening, Workover or Drilling Operations:  
 Commenced: 08/10/07 Completed: 09/12/07

23. Distance to nearest well, Same Lease & Reservoir: N/A

24. Location of well, relative to nearest lease boundaries of lease on which this well is located:  
 823 Feet From East Line and 541 Feet from South Line of the Eiten Garden Lease

25. Elevation (DF, RKB, RT, GR, ETC.): GR: 657

26. Was directional survey made other than inclination (Form W-12)?  Yes  No

27. Top of Pay: 7200.37 MD, 7120.94 TVD

28. Total Depth: 9307 MD, 7276 TVD

29. P. B. Depth: 9215'

30. Surface Casing: Field  Recommendation of T.D.W.R.  Dt. of Letter 11/30/07  
 Rules  Railroad Commission (Special)  Dt. of Letter

31. Is well multiple completion?  Yes  No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR Gas ID or Oil Lease# Oil / Gas Well #

33. Intervals Drilled by: Rotary Tools  Cable Tools

34. Name of Drilling Contractor: NDMAC #110

35. Is Cementing Affidavit Attached?  Yes  No

36. CASING RECORD (Report all Strings Set in Well)

Casing Size	WT #/FT	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9-5/8"	36#	1558.1		720SX 35/65	12-1/4"	SURFACE	116
5-1/2"	17#	9305		9105SX FWD	8-3/4"	5785'	1321

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-3/8"	7389'		7420'	8212'
			8410'	9202'

39. Producing Interval (this completion). Indicate depth of perforation or open hole

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
7420-9202'	392620# 20/40
	591260# 30/70
	198900# 100 Mesh
	130200# 20/40 Super LC

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Atoka Lime	6471.61 MD	6423.87 TVD	
Basal Atoka	7026.6 MD	6975.42 TVD	
Upper Barnett	7200.37 MD	7120.94 TVD	

REMARKS  
 Well record only was filed 05/09/08 due to violation



01.05.11

3

File No. MF 119745  
Tarrant  
County  
G-1, 42-439-32197  
Date Filed: 4/16/19  
By: ~~George P. Bush, Commissioner~~  
MBPamster



## MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

---

**Date:** December 18, 2018  
**To:** School Land Board  
**From:** Mineral Leasing Staff

**Unit # 9727**

**Subject: Request from TEP Barnett USA, LLC to pool approximately 1.405 acres of Mitchell Blvd. (unleased County HROW) pursuant to Texas Natural Resources Code §32.207, in to the Glen Garden Unit.**

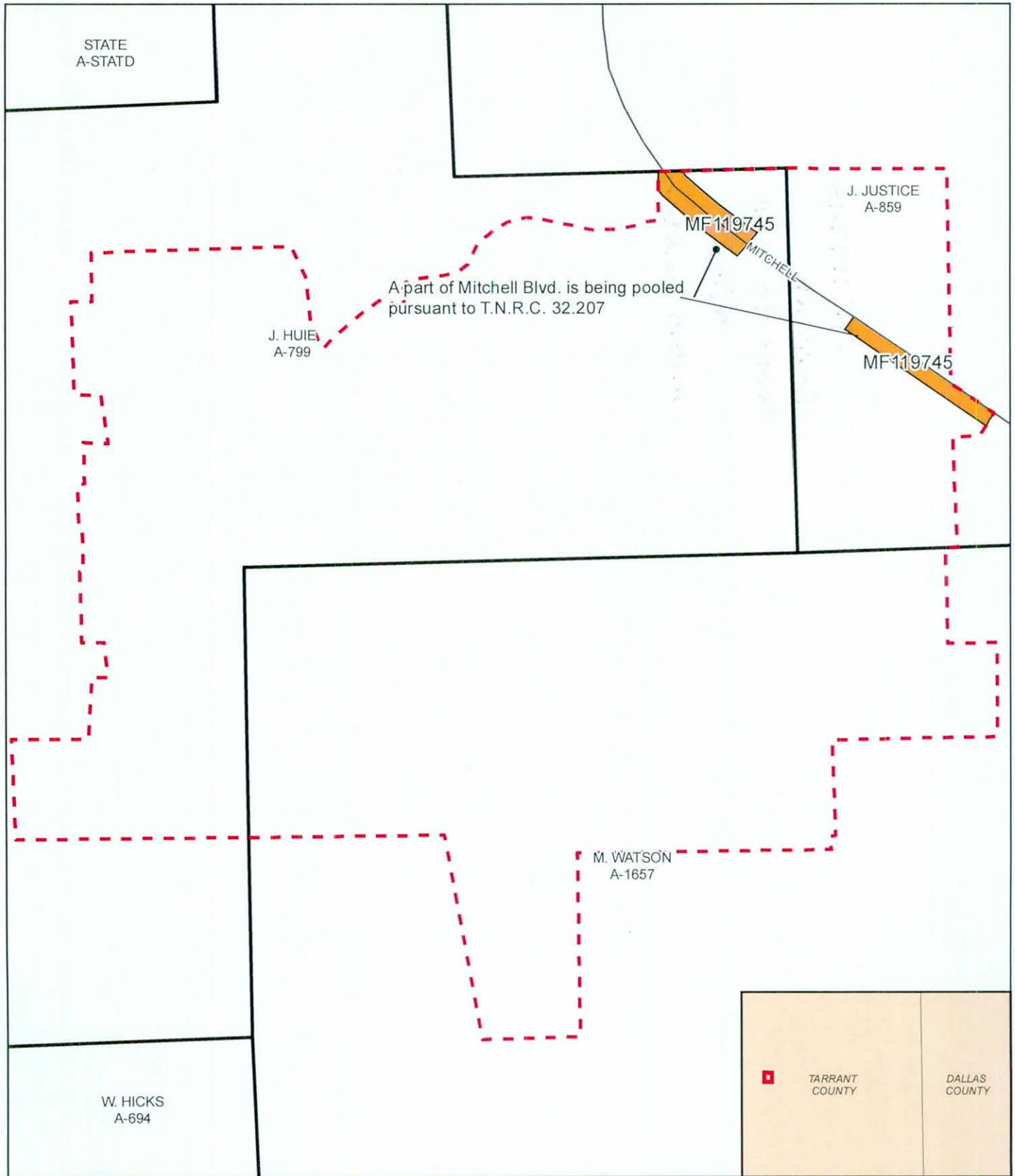
---

- TEP Barnett USA, LLC is requesting permanent oil and gas pooling from the surface to the base of the Barnett Shale Formation in order to test the Barnett Shale Formation.
- The County received a bonus of \$2,810.00, which is \$2,000.00 per net mineral acre
- The State's unit royalty participation and bonus will be based on the final survey.

### **STAFF RECOMMENDATION:**

- The Mineral Leasing Staff recommends Board approval of a permanent oil and gas unit under the above-stated provisions.





STATE  
A-STATD

J. JUSTICE  
A-859

MF 119745

MITCHELL

A part of Mitchell Blvd. is being pooled  
pursuant to T.N.R.C. 32.207

J. HUIE  
A-799

MF 119745

M. WATSON  
A-1657

W. HICKS  
A-694



TARRANT  
COUNTY

DALLAS  
COUNTY

Unit #9727  
TEP Barnett USA, LLC.  
Glen Garden Unit  
Neward, East (Barnett Shale) Field  
Tarrant County, Texas



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:  
Mark Conway  
Enterprise Technology Solutions/GIS  
December 2018

File No. MF 119745

Tarrant County

Memo to SLB

Date Filed: 4/16/19

George F. Bush, Commissioner

By MB Barnstone



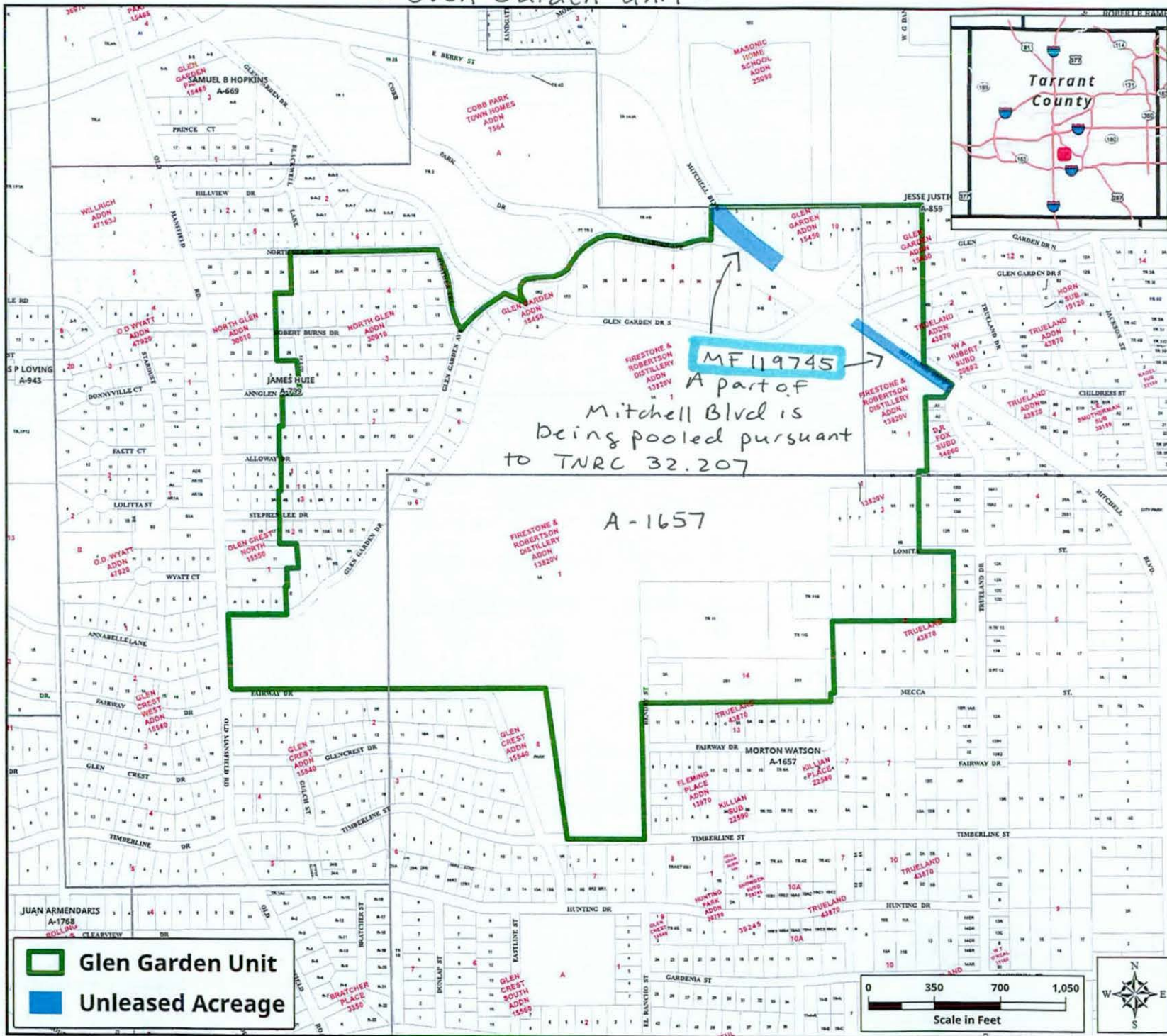


December 18, 2018

TEP Barnett USA, LLC  
"Glen Garden Unit"

Newark, East (Barnett Shale)

Unit 9727  
MF119745



Glen Garden Unit  
 Unleased Acreage

0 350 700 1,050  
 Scale in Feet





File No. MF 119745  
Tarrant County  
Buckslip Unit 9727  
Date Filed: 4/16/19  
George W. Bush, Commissioner  
By: M. Bamstone





**NOTICE OF CORRECT RRC HEARING DATE --- THURSDAY, JANUARY 10, 2019**

Date: December 20, 2018

Re: Oil & Gas Docket No. 09-0315626: Application of TEP Barnett USA, LLC (842986) Pursuant to the Mineral Interest Pooling Act for the Formation of a Pooled Unit for the GGVZ MIPA Well No. 1H, Newark, East (Barnett Shale) Field, Tarrant County, Texas

Oil & Gas Docket No. 09-0315627: Application of TEP Barnett USA, LLC (842986) Pursuant to the Mineral Interest Pooling Act for the Formation of a Pooled Unit for the GGVZ MIPA Well No. 2H, Newark, East (Barnett Shale) Field, Tarrant County, Texas

Dear Sir or Madam:

The Railroad Commission of Texas ("RRC") mailed to you a Joint Notice of Hearing dated December 7, 2018 concerning the referenced applications.

That Joint Notice provided a hearing date of Thursday, January 10, 2018, which is the wrong year, although the correct day of the week and date of the month. At the recommendation of the RRC's presiding administrative law judge, we are sending you this notice to advise you of this typographical error and to confirm for you that the correct year for the hearing is 2019.

The hearing on the referenced applications will be held on **Thursday, January 10, 2019**.

As stated in the Joint Notice of Hearing, if you have questions regarding the applications, please contact TEP Barnett USA, LLC's representative, Jeremiah Johnson, at (817) 720-1146. As TEP Barnett USA, LLC is represented by counsel in this matter, any attorney for a represented party should instead contact TEP Barnett USA, LLC's counsel, John Hicks, at (512) 495-6300. If you have any questions regarding the hearing procedure, please contact Docket Services at (512) 463-6848 or at Room 12-123. Additional information about the hearing process can be found at [www.rrc.texas.gov/hearings](http://www.rrc.texas.gov/hearings).

Sincerely yours,

John Hicks,  
Attorney for Applicant TEP Barnett USA, LLC



File No. MF 119745

Tarrant

County

Letter from Scott, Douglas

Date Filed: 4/16/19

George F. Bush, Commissioner

By Mrs. Bannister

4/16/19



# MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

**TIME SENSITIVE: Action Required by: (January 11, 2019)**

**DATE:** January 9, 2019

**TO:** Commissioner Bush

**THRU:** Energy Resources BWA, Legal Services Sam, Executive MJ,

**FROM:** J. Daryl Morgan (5-9106) JDM

**SUBJECT:** Commissioner's consent to seek pooling pursuant to Chapter 102 of the Texas Natural Resources Code, commonly known as the Mineral Interest Pooling Act.

.....

**SUMMARY:** TEP Barnett USA, LLC ("TEP") is requesting the consent of the Commissioner to proceed with an action to pool under the Mineral Interest Pooling Act so they can drill two MIPA Unit wells, both of which will include HROW mineral interests.

**DETAILS:** Chapter 102 of the Natural Resources Code, commonly known as the Mineral Interest Pooling Act ("MIPA") provides in §102.004(d) that lands in which the State of Texas owns an interest can only be pooled with the approval or consent of the Commissioner of the General Land Office or any board having jurisdiction. TEP has filed an application with the Railroad Commission ("RRC") to form two MIPA Units to drill two horizontal wells in the Newark, East (Barnett Shale) Field in Tarrant County, Texas. The mineral interests under the highways and roads will be pooled under Section 32.207 of the TNRC and pooling applications for said interests have already been approved by the School Land Board. TEP is using the MIPA statute to pool several small unleased tracts that are within the boundary of the proposed MIPA Units. Consent of the Commissioner is required because the proposed MIPA Units include land in which the State has an interest. The State will benefit by sharing in production from the MIPA Unit wells if TEP is successful at the RRC.

**Staff Recommendation:** Give TEP consent to proceed with its applications at the RRC to form the MIPA Units under the Mineral Interest Pooling Act for the GGVZ MIPA Wells Nos. 1H and 2H.

Consent to pool under MIPA approved C. J. D. Morgan

Other \_\_\_\_\_



7

File No. MF 11974S

Tarrant County

Memo to Commissioner

Date Filed: 4/16/19

George P. Bush, Commissioner

By: mbamstone



Texas General Land Office  
 George P. Bush, Commissioner  
 1700 North Congress Avenue  
 Austin, Texas 78701-1495

**COUNTY ROAD BONUS FORM**

**To be filled out by Lessee or representative:**

COUNTY: Tarrant DATE: 1/7/2019

BONUS PAID TO COUNTY: \$2,810.00

LESSEE TEP Barnett USA, LLC

ADDRESS 301 Commerce Street, Suite 3700, Fort Worth, Texas 76102

LESSEE'S REPRESENTATIVE: Jeremiah Johnson

PHONE: 817-720-1146 EMAIL: jeremiah.johnson@total.com

CHECK # 2672 CHECK PAYOR: TEP Barnett USA, LLC

TOTAL GROSS ACRES IN PROPOSED LEASE OR UNIT: 1.405000

TOTAL NET ACRES IN PROPOSED LEASE OR UNIT: 1.405000

NAMES OF ALL ROADS BEING LEASED OR UNITIZED:

Mitchell Avenue

FULL DESCRIPTION [Abstract, Block, Township, Section] & UNIT NAME (If for 32.207 Pooling)

J. Huie Survey, A-799; J. Justice Survey, A-859; M. Watson Survey, A-1657; Glen Garden Unit

**To be filled out by County:**

This acknowledges receipt of bonus payment for the above described county road:

COUNTY: TARRANT Date: 2/26/2019

By: Philip Mettham Phone number: 817-348-5787

(Please Print Name)

County address for the GLO to return an executed copy of the lease or pooling agreement:

TARRANT COUNTY

C/O BANK OF TEXAS

777 MAIN STREET, STE 3500

FORT WORTH, TX 76102

**Instructions to the County:**

Please return a copy of this form as receipt of bonus payment to the Texas General Land Office by fax, mail, or email. An executed copy of the lease or unit will be returned to the county.

Email: [ER.Leasing@glo.texas.gov](mailto:ER.Leasing@glo.texas.gov) Fax (512) 475-1404

Mail to: Texas General Land Office, Energy Resources

P. O. Box 12873, Austin, TX 78711-2873

For Questions contact Texas General Land Office / Mineral Leasing / County Roads

Email: [ER.Leasing@glo.texas.gov](mailto:ER.Leasing@glo.texas.gov)



File No. MF 119745  
Tarrant County  
County Road Bonus Form  
Date Filed: 4/16/19  
George H. Bach, Commissioner  
By: mBamston

2.7.19



TEXAS GENERAL LAND OFFICE  
GEORGE P. BUSH, COMMISSIONER

March 5, 2019

Mr. Jeremiah Johnson  
TEP Barnett USA, LLC  
301 Commerce Street  
Suite 3700  
Fort Worth, Texas 76102

FILE COPY

RE: §32.207 Pooling Agreement  
Glen Garden Unit  
Tarrant County, Texas

Dear Mr. Johnson:

On December 18, 2018, the School Land Board approved your application to pool 1.405 net mineral acres of Tarrant County's unleased mineral interest under Mitchell Avenue into the captioned 197.47-acre unit subject to the conditions in the enclosed Pooling Agreement pursuant to TNRC §32.207 and its respective exhibits. Enclosed are duplicate originals of the Agreement to be executed and acknowledged by a duly authorized representative of TEP Barnett USA, LLC.

Please attach the following to each agreement after Exhibit "2": a list of all the oil and gas leases included in the unit as Exhibit "A"; a legal description (metes and bounds or a list of the tracts, if they are readily identifiable) of the unit as Exhibit "B"; a legible, accurate plat as Exhibit "C".

After proper execution and acknowledgment, please return the duplicate originals of the Agreement for execution by the Commissioner. An executed original of the Agreement will then be returned to you.

In accordance with Section 32.201 of the Texas Natural Resources Code, the bonus and any royalties paid under this agreement should be paid directly to the County.

We also hereby acknowledge receipt of the County Road Bonus Form from Tarrant County in the amount of \$2,810.00, as the consideration for pooling the unleased interest under Mitchell Avenue.

Thank you for your cooperation, if you have any questions, please contact me at the number listed.

Sincerely,

Mary Beth Barnstone, Landman  
Energy Resources Division  
[Mary.barnstone@glo.texas.gov](mailto:Mary.barnstone@glo.texas.gov)  
(512) 463-6818

enclosure



9

File No. MF 119745

Tarrant County

Letter to TEP Barnett

Date Filed: 4/16/19

George P. Bush, Commissioner

By: M. Bamstone



**TOTAL**

COMMITTED TO BETTER ENERGY

**TEP BARNETT USA, LLC**

April 3, 2019

Mary Beth Barnstone  
Energy Resources Division  
1700 North Congress Avenue  
Austin, Texas 78701-1495

RE: 32.207 Pooling Agreements  
Glen Garden Unit and Vaquero Unit  
Tarrant County, Texas

Mrs. Barnstone:

Please find enclosed two (2) executed copies of the Glen Garden Unit ROW Pooling Agreement and two (2) executed copies of the Vaquero Unit ROW Pooling Agreement for execution by the State of Texas.

If you need anything further please contact me at the email address or phone number listed below.

Sincerely,

Jeremiah Johnson  
Landman  
[jeremiah.johnson@total.com](mailto:jeremiah.johnson@total.com)  
817-720-1146



File No. MF 119745  
Tarrant County  
Letter from TEP Barnett  
Date Filed: 4/16/19  
George E. Bush, Commissioner  
By: MO Barnstone

4.3.19



# MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

---

**TIME SENSITIVE: Action Required by: (April 16, 2019)**

**DATE:** April 9, 2019  
**TO:** Commissioner Bush  
**FROM:** Mary Beth Barnstone  
**SUBJECT:** §32.207 Pooling Agreement for signature

**FILE COPY**

.....  
**SUMMARY:** Attached for your approval and signature are duplicate originals of a §32.207 Pooling Agreement that was approved by the School Land Board on December 18, 2018.

**DETAILS:** This agreement complies with existing GLO rules and policies and has been reviewed and approved by Energy Resources staff and the Legal Services Division. Section 32.207 of the Texas Natural Resources Code allows the School Land Board to pool unleased highways, roads, streets or alleys. Chapter 52, Subchapter E of the Texas Natural Resources Code gives authority to the Commissioner to execute agreements that provide for operating areas as a unit for the exploration, development and production of oil or gas or both.

**Document Name**

**Recipient**

§32.207 Pooling Agreement  
Glen Garden Unit  
M-119745  
Tarrant County, Texas

Total E&P USA Barnett, LLC

**Recommendation:** Please sign and return to Mary Beth Barnstone in Energy Resources (3-6818).

**Attachments:** Two §32.207 Pooling Agreements

**Thru:** Ken Mills

File No. MF119745

Tarrant County

Memo to Commissioner

Date Filed: 4/16/19

George B. Bush, Commissioner  
By: mbbamstone





TEXAS GENERAL LAND OFFICE  
GEORGE P. BUSH, COMMISSIONER

April 12, 2019

Philip Mettham  
Tarrant County Mineral Leasing  
c/o Bank of Texas  
777 Main Street, Suite 3500  
Fort Worth, Texas 76102

FILE COPY

RE: §32.207 Pooling Agreement  
Total E&P USA Barnett, LLC  
Glen Garden Unit  
Tarrant County, Texas

Dear Mr. Mettham:

On December 18, 2018, the School Land Board approved Total E&P USA Barnett, LLC's application to pool 1,405 acres of Tarrant County's unleased mineral interest under Mitchell Avenue into the captioned 197.47-acre unit subject to the conditions in the enclosed Pooling Agreement pursuant to TNRC §32.207 and its respective exhibits. Enclosed is a copy of the Pooling Agreement that has been signed by George P. Bush, Commissioner of the Texas General Land Office ("GLO"). We have retained an original Agreement, which will be filed in Mineral File No. **M-119745**.

In accordance with Section 32.201 of the Texas Natural Resources Code, the bonus and any royalties paid under this agreement will be paid directly to the County.

We also hereby acknowledge receipt of the County Road Bonus Form from Bank of America on behalf Tarrant County, in the amount of \$2,810.00, as the consideration for pooling the unleased interest under Mitchell Avenue.

Thank you for your cooperation, if you have any questions, please contact me at the number listed.

Sincerely,

Mary Beth Barnstone, Landman  
Energy Resources Division  
[Mary.barnstone@glo.texas.gov](mailto:Mary.barnstone@glo.texas.gov)  
(512) 463-6818

enclosure

File No. MF119745

Tarrant County

Letter to Tarrant County

Date Filed: 4/16/19

George P. Bush, Commissioner  
By MBBarnstone

FILED



TEXAS GENERAL LAND OFFICE  
GEORGE P. BUSH, COMMISSIONER

April 12, 2019

Mr. Jeremiah Johnson  
TEP Barnett USA, LLC  
301 Commerce Street  
Suite 3700  
Fort Worth, Texas 76102

**FILE COPY**

RE: §32.207 Pooling Agreement  
Glen Garden Unit  
Tarrant County, Texas

Dear Mr. Johnson:

Enclosed is a duplicate original of the above referenced §32.207 Pooling Agreement that has been signed by George P. Bush, Commissioner of the Texas General Land Office ("GLO"). We have retained the other original of the Agreement, which will be filed in Mineral File No, **M-119745**. Please refer to this file number when reporting and paying royalties to the County and in all future correspondence involving the County's unleased mineral interest within the referenced unit. Additionally, for royalty reporting purposes this Unit has been assigned **GLO Unit No. 9727**. A copy of the executed Agreement has also been forwarded to Mr. Philip Mettham at Bank of America on behalf of Burleson County.

Thank you for your assistance, if you have any questions or need anything further, please do not hesitate to contact me.

Sincerely,

Mary Beth Barnstone, Landman  
Energy Resources Division  
[Mary.barnstone@glo.texas.gov](mailto:Mary.barnstone@glo.texas.gov)  
(512) 463-6818

Enclosure



File No. MF119745

Tarrant County

Letter to TEP Barnett

Date Filed: 4/16/19

George P. Bush, Commissioner

By MB Barnstone

FILED

**POOLING AGREEMENT PURSUANT TO TNRC §32.207  
STATE OF TEXAS / TOTAL E&P USA BARNETT, LLC  
GLEN GARDEN UNIT  
M-119745 – GLO UNIT NO. 9727  
TARRANT COUNTY, TEXAS**

**INCLUDING PAYMENTS DIRECTLY TO COUNTY**

THIS AGREEMENT ("Agreement") is made and entered into effective December 18, 2018, by and between the Commissioner of the General Land Office of the State of Texas (the "State"), and Total E&P USA Barnett, LLC, hereinafter referred to as ("Lessee").

A. The State owns the minerals under approximately 1.405 acres of Mitchell Avenue that are unleased and within the boundaries of the 197.47-acre Glen Garden Unit ("Unit"), said 1.405 acres being hereinafter referred to as the "unleased interest".

B. Pursuant to Texas Natural Resources Code §32.207, the School Land Board has authority to pool the oil and gas under land owned by the State that was acquired to construct or maintain a highway, road, street, or alley ("ROW").

C. Lessee and the State desire to pool the unleased interest in the ROW into the Unit.

D. Pursuant to Texas Natural Resources Code §Sec. 32.2015, royalties due on lands owned by the State that were acquired by a county to construct a county road, such as the ROW, shall be paid to the county treasurer, or officer performing the function of that office, in the county in which the lands are located, for deposit to the credit of the county's road and bridge fund.

E. The School Land Board, at its regular meeting on December 18, 2018, determined that pooling the unleased interest into the Unit as further described in Exhibit "2" is in the best interest of the State.

NOW, THEREFORE, in consideration of the payment to Tarrant County (the "County") of \$2,810.00, and of the mutual agreements hereinafter set forth and together with other valuable consideration, the receipt and sufficiency of which are hereby acknowledged and on the terms and conditions contained herein, including in the Exhibits hereto, the parties agree as follows:

1. This Agreement is entered into pursuant to the authority granted in Chapters 32 and 52, of the Texas Natural Resources Code and Chapter 9 of Title 31 of the Texas Administrative Code and is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of minerals from the Unit and in the interpretation and application hereof this Agreement shall be, in all things, subject thereto.

2. Lessee agrees to provide the General Land Office with a recorded copy of the instrument creating the Unit (Declaration or Designation etc.) and any Amendments to the Unit within thirty (30) days of recording. Lessee has the right to amend the Unit as may be provided in the leases pooled or the instrument creating the Unit, provided that any Amendment that will include additional unleased ROW requires School Land Board approval and consideration to be paid for the additional unleased ROW. The State and Lessee agree that nothing herein shall be construed as granting a leasehold interest to Lessee in the unleased interest but rather this Agreement is a contractual pooling of interests with the respective rights and duties of the parties defined in paragraph 3, below.

3. The rights and duties of the State and Lessee with respect to the unleased interest within the boundaries of the Unit shall be established, governed and controlled by the terms, conditions and covenants contained in Exhibit "1" and Exhibit "2" attached hereto and incorporated herein, wherein the State shall be considered the Lessor and the County shall receive its share of unit production in the form of a royalty as provided in Exhibit "1" and allocated to the County as provided in Exhibit "2" with no obligation to the County for operating costs of any kind, including but not limited to exploring, drilling, equipping, completion, treating, transporting, marketing, plugging, abandonment or restoration.

4. This Agreement shall remain in effect for a term of one year from the effective date, (herein called "primary term") and so long as the pooled mineral is being produced in paying quantities from the Unit, or so long as the instrument creating the Unit remains in effect; provided that this Agreement shall automatically terminate on the date production of the pooled mineral ceases and there are no further operations on the Unit to re-establish production of the pooled mineral, even though the instrument creating the pooled unit may remain in effect because a dissolution of unit has not been filed of record.

5. Production Sharing Agreements or similar type agreements may be submitted for execution by the State. Upon finding that such an agreement is in the best interest of the State and upon submission of the required \$500.00 processing fee, the



agreement will be submitted for execution by the Commissioner of the Texas General Land Office.

6. A counterpart hereof may be executed by each party to this Agreement, each of which shall be considered an original, and all of said counterparts shall be construed together as one instrument.

7. The terms and provisions hereof shall extend to and be binding upon the heirs, legal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties have executed this Agreement upon the respective dates indicated below.

Date Executed 4/10/19

legal [Signature]  
leas. [Signature]  
cont. [Signature]  
exec. [Signature]

STATE OF TEXAS

[Signature]

George P. Bush, Commissioner  
General Land Office

Date Executed \_\_\_\_\_

Total E&P USA Barnett, LLC

By: [Signature]

Brett Austin

Its: Vice President - Land

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on March 27<sup>th</sup>, 2019, by Brett Austin as Vice President - Land of Total E&P USA Barnett, LLC, a limited liability company, on behalf of said company.



[Signature]  
Notary Public, State of Texas

CERTIFICATE

I, Stephanie Crenshaw, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on December 18, 2018, the foregoing instrument was approved by said Board under the provisions of Chapter 32 and 52 of the Natural Resources Code all of which is set forth in the Minutes of the Board of which I am custodian.

IN TESTIMONY WHEREOF, witness my hand this the 9<sup>th</sup> day of April, 2019.  
[Signature]  
Secretary of the School Land Board



## EXHIBIT "1"

§32.207 Exhibit 1, Revised 11/2017

**1. RESERVATION AND GRANT:** There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted to Lessee, being the right to explore for, drill and produce the pooled mineral from the pooled area, and Lessor further reserves the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals and zones which are not covered by this Agreement. All of the rights in and to the pooled area retained by Lessor and all of the rights in and to the pooled area granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

**2. PRODUCTION ROYALTIES:** Upon production of the pooled mineral, Lessee agrees to pay or cause to be paid to the County of Tarrant (the "County"), for the use and benefit of the County, during the term hereof:

**(A) OIL:** As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided,  $\frac{1}{4}$  part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby pooled is sold, used or processed in a plant, it will be run free of cost to Lessor and County, through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

**(B) NON-PROCESSED GAS:** As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products)  $\frac{1}{4}$  part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this agreement contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

**(C) PROCESSED GAS:** As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,  $\frac{1}{4}$  part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this agreement, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this agreement; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

**(D) OTHER PRODUCTS:** As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing,  $\frac{1}{4}$  part of the gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

- (1) On the basis of the highest market price of each product, during the same month in which such product is produced, or
- (2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

**(E) NO DEDUCTIONS:** Lessee agrees that all royalties accruing to the County under this agreement shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

**(F) ROYALTY IN KIND:** Notwithstanding anything contained herein to the contrary, the County may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to the County under this agreement be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. The County's right to take its royalty in kind shall not diminish or negate the County's rights or Lessee's obligations, whether express or implied, under this agreement.

**(G) PLANT FUEL AND RECYCLED GAS:** No royalty shall be payable on any gas as may represent this agreement's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, Lessee may recycle gas for gas lift purposes on the pooled area after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle the County to a royalty thereon under the royalty provisions of this agreement.

**3. ROYALTY PAYMENTS AND REPORTS:** All royalties not taken in kind shall be paid to the County, in the following manner:

(A) Payment of the County's royalty on production of oil and gas shall be made directly to the County treasurer, or officer performing the function of that office, for deposit to the credit of the County's road and bridge fund. Royalty on oil is due and must be received in the County on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the County on or before the 15th day of the second month succeeding the month of production, accompanied by an affidavit of the owner, manager or other authorized agent, if required by the County, completed in the form (if any) and manner prescribed by the County and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, as well as a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the County may require to verify the gross production, disposition and market value. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid to each lease number. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at the rate established by the General Land Office for royalties due to the Permanent School Fund; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office for State mineral lease reporting according to the administrative rules effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the County's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

(B) For all royalty payments made pursuant to this paragraph 3, even though the payments are made directly to the County, Lessee must submit to the General Land Office (1) the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value, and (2) any other production/royalty reports required to be made pursuant to the Texas Administrative Code as applicable to minerals leased from the Permanent School Fund, even though royalty payments hereunder are made directly to the County. In all cases the authority of a



manager or agent to act for the Lessee herein must be filed in the General Land Office. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due

**4. (A) CONTRACTS AND OTHER RECORDS:** When requested by the General Land Office or the County, Lessee will furnish the General Land Office with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the pooled mineral produced from the pooled area, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

**(B) DRILLING RECORDS:** Copies of Railroad Commission forms such as applications to drill, well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall upon written request supply the General Land Office with any records, memoranda, accounts, reports, or other information relative to the operation of the above-described premises in addition to those herein expressly provided for.

**5. NO SURFACE USE:** No drilling or other operations are allowed on the surface of land during the period in which the land is used by this state as a highway, road, street, alley or maintenance facility.

**6. POLLUTION:** In developing this pooled area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties. Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the agreement. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged hydrocarbons or other pollutants.

**7. ASSIGNMENTS:** The agreement may be transferred at any time. All transfers must reference this agreement by the State Lease Number and must be recorded in the county where the pooled area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the agreement, including any liabilities to the County for unpaid royalties.

**8. LIEN:** By acceptance of this agreement, Lessee grants the County, in addition to any other applicable lien, an express contractual lien on and security interest in all pooled minerals in and extracted from the pooled area, all proceeds which may accrue to Lessee from the sale of such minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the pooled area used in connection with the production or processing of such minerals in order to secure the payment of all royalties or other amounts due or to become due under this agreement and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this agreement, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the County may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's pooling of the area. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this agreement forfeited as provided herein.

**9. FORFEITURE:** If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee should fail to file reports in the manner required by this agreement, by law or fail to comply with applicable rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or if Lessee shall knowingly violate any of the material provisions of this agreement, or if this agreement is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this agreement shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease or pooling. However, nothing herein shall be construed as waiving the automatic termination of this agreement by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this agreement and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this agreement and the rules and regulations that may be adopted relative hereto.

**10. APPLICABLE LAWS:** This agreement is entered into by the State on behalf of the County, and even though royalties hereunder are payable directly to the County, this agreement shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent School Fund land, payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this agreement. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this agreement, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140.

**11. FORCE MAJEURE:** Should Lessee be prevented from complying with any express or implied covenant of this agreement, from conducting drilling operations thereon, or from producing the pooled mineral therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable for damages for failure to comply therewith and this agreement shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing the pooled mineral from the pooled area. Lessee agrees to immediately notify the GLO of any force majeure event and when the reason for force majeure has ceased.

**12. NO WARRANTY AND PROPORTIONATE REDUCTION CLAUSE:** This agreement is entered into by the State without any covenant of title or warranty of title, express or implied, and without any recourse against the State in the event of any failure of title, not even for the return of any consideration paid. If the State owns less than the entire undivided interest in the above described land, then the royalties herein provided to be paid to the County shall be paid in the proportion which its interest bears to the entire undivided interest. However, before Lessee adjusts the royalty due to the County, Lessee or his authorized representative must submit to the County and to the General Land Office a written statement which explains the discrepancy between the interest purportedly pooled under this agreement and the actual interest owned by the State.

**13. SECURITY:** Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from the pooled area. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points of the pooled area's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the County's royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

**14. SUCCESSORS AND ASSIGNS:** The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

**15. ANTIQUITIES CODE:** In the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural, archeological or historical interest are encountered on State Land during the activities authorized by this agreement, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN. Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Res. Code.

16. **VENUE:** Lessor and lessee, hereby agree that venue for any dispute arising out of a provision of this agreement, whether express or implied, regarding interpretation of this agreement, or relating in any way to this agreement or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

17. **FILING:** Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this agreement must be filed of record in the office of the County Clerk in any county in which all or any part of the pooled area is located, and recorded copies thereof must be filed in the General Land Office.





## EXHIBIT "2"

### PURPOSES:

1.

This Pooling Agreement ("Agreement") is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to facilitate orderly development and to preserve correlative rights. To such end, it is the purpose of this Agreement to effect equitable participation within the unit. This Agreement is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of the pooled mineral and in its interpretation and application shall, in all things, be subject thereto.

### UNIT DESCRIPTION:

2.

The oil and gas leases, which are included within the pooled Unit, are listed on the attached Exhibit "A", to which leases and the records thereof reference is here made for all pertinent purposes. The pooled Unit shall consist of all of the lands described in Exhibit "B" attached hereto and made a part hereof, insofar as said lands cover and include those depths described below as the unitized interval. A plat of the pooled Unit is attached hereto as Exhibit "C".

### MINERAL POOLED:

3.

The mineral pooled and unitized ("pooled mineral") hereby shall be oil and gas including all hydrocarbons that may be produced from an oil well or a gas well as such wells are recognized and designated by the Railroad Commission of Texas or other state regulatory agency having jurisdiction of the drilling and production of oil and gas wells. The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit from the surface to the base of the Barnett Shale Formation ("unitized interval").

### POOLING AND EFFECT:

4.

The parties hereto commit all of their interests which are within the unit to the extent and as above described into said unit and unitize and pool hereunder the separate tracts described on the attached Exhibit "B", for and during the term hereof, so that such pooling or unitization shall have the following effect:

- (a) The Unit, to the extent as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral, rather than as separate tracts.
- (b) All drilling operations, reworking or other operations with respect to the pooled mineral on land within the Unit shall be considered as though the same were on each separate tract in the Unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement.
- (c) Production of the pooled mineral from the Unit allocated to each separate tract, respectively, as hereinafter provided, shall be deemed to have been produced from each such separate tract in the Unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement.
- (d) All rights to the production of the pooled mineral from the Unit, including royalties and other payments, shall be determined and governed by the lease or other contract pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, in lieu of the actual production of the pooled mineral therefrom.

### ALLOCATION OF PRODUCTION:

5.

For the purpose of computing the share of production of the pooled mineral to which each interest owner shall be entitled from the pooled Unit, there shall be allocated to each tract committed to said Unit that pro rata portion of the pooled mineral produced from the pooled Unit which the number of surface acres covered by each such tract and included in the Unit bears to the total number of surface acres included in said Unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owner's interest in the production so allocated to each tract.

### RATIFICATION/WAIVER:

6.

Nothing in this Agreement, nor the approval of this Agreement by the School Land Board, nor the execution of this Agreement by the Commissioner shall: (1) operate as a ratification or revivor of any State lease or Pooling Agreement that has expired, terminated, or has been released in whole or in part or terminated under the their terms or the laws applicable thereto; (2) constitute a waiver or release of any claim for money, oil, gas or other hydrocarbons, or other thing due to the State or County by reason of the existence or failure of such lease or Pooling Agreement; (3) constitute a waiver or release of any claim by the State that such lease or Pooling Agreement is void or voidable for any reason, including, without limitation, violations of the laws of the State with respect to such lease or Pooling Agreement or failure of consideration; (4) constitute a confirmation or recognition of any boundary or acreage of any tract or parcel of land in which the State has or claims an interest; (5) constitute a ratification of, or a waiver or release of any claim by the State or the County with respect to any violation of a statute, regulation, or any of the common laws of this State, or any breach of any contract, duty, or other obligation owed to the State or the County; or (6) constitute a waiver of sovereign or governmental immunity.

EXHIBIT A

Glen Garden Unit

Being 197.470 acres of land located in the J. Huie Survey, Abstract No. 799, the J. Justice Survey Abstract No. 859 and the M. Watson Survey, Abstract No.1657, Tarrant County, Texas, being the tracts of land described in the Oil, Gas and Mineral Lease to Dale Resources LLC, Dale Property Services, LLC, Four Sevens Resources Co., Ltd., FSOC Gas Co. Ltd. and Chesapeake Energy, Inc., recorded in County Clerk Number D206068655, D206364267, D206050944, D206134512, D206300324, D206118323, D206050940, D206045809, D206238260, D206262275, D206112282, D207014201, D205266878, D207328427, D207280586, D206153893, D206153893, D206342914, D206408416, D206355800, D207180516, D207167026, D206408414, D206355800, D205343133, D206335922, D206344048, D206355799, D206364264, D206387293, D206398408, D206398547, D206403275, D206405842, D206406826, D207002972, D207041623, D207009715, D207057673, D207014200, D207018308, D207026785, D207083586, D207085285, D207107929, D207131971, D207153542, D207153782, D206355802, D207083586, D206398432, D207012847, D207058840, D206386518, D206342751, D206153787, D206118347, D206118327, D206118326, D206134511, D206118320, D206118321, D206169356, D206403275, D206342088, D206343137, D206406815, D206340757, D206405262, D206342085, D207107453, D206404735, D206404736, D207208285, D207114544, D206344049, D207307183, D207076373, D207025792 and D209085704, Deed Records, Tarrant County, Texas. Said 197.470 acres of land being more particularly described as follows:

BEGINNING at a point lying in the centerline of North Glen Road, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-6, Page 137, Plat Records, Tarrant County, Texas, from which a 1/2" iron rod found at the northwest corner of Block 4 of said North Glen Addition bears S86°19'36"W 498.48 feet;

THENCE N89°12'05"E, along said centerline, a distance of 783.93 feet to a point lying in the centerline of Heather Trail of said North Glen Addition;

THENCE along said Heather Trail centerline as follows:

1. S20°02'55"E, a distance of 175.56 feet to a point;
2. S00°47'55"E, a distance of 118.72 feet to a point;
3. S21°47'55"E, a distance of 155.51 feet to a point;
4. S60°12'26"E, a distance of 14.11 feet to a point lying in the centerline of Glen Garden Avenue, Glen Garden, First Filing, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 309, Page 28, Plat Records, Tarrant County, Texas;

THENCE along said Glen Garden Avenue centerline as follows:

1. northeasterly, 168.62 feet along a non tangent curve to the right, having a radius of 359.30 feet, a central angle of 26°53'18" and a chord bearing N43°14'13"E, 167.07 feet to a point;
2. N56°40'46"E, a distance of 143.22 feet to a point lying in the centerline of Glen Gardens Drive (formerly Braeburn Street);

THENCE S62°25'14"E, along said Glen Garden Drive centerline, a distance of 123.02 feet to a point lying in the centerline of Glen Garden Avenue, Block 9, Glen Garden, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-Z, Page 44, Plat Records, Tarrant County, Texas;



THENCE along said Glen Garden Avenue centerline as follows:

1. northerly, 131.66 feet along a non tangent curve to the right, having a radius of 67.60 feet, a central angle of  $111^{\circ}35'35''$  and a chord bearing  $N06^{\circ}28'01''W$ , 111.82 feet to a point of compound curve;

2. easterly, 67.02 feet along a non tangent curve to the right, having a radius of 111.90 feet, a central angle of  $34^{\circ}18'52''$  and a chord bearing  $N72^{\circ}37'18''E$ , 66.02 feet to a point;

3.  $N84^{\circ}59'19''E$ , a distance of 145.38 feet to a point;

4. northeasterly, 111.85 feet along a non tangent curve to the left, having a radius of 77.27 feet, a central angle of  $82^{\circ}56'00''$  and a chord bearing  $N45^{\circ}27'25''E$ , 102.33 feet to a point

5. northeasterly, 57.02 feet along a curve to the right, having a radius of 74.25 feet, a central angle of  $43^{\circ}59'55''$  and a chord bearing  $N25^{\circ}59'22'' E$  55.63 feet to a point

6.  $N47^{\circ}59'19''E$ , a distance of 121.78 feet to a point;

7. easterly, 70.26 feet along a non tangent curve to the right, having a radius of 74.58 feet, a central angle of  $53^{\circ}58'42''$  and a chord bearing  $N74^{\circ}59'58''E$ , 67.69 feet to a point;

8.  $S78^{\circ}00'41''E$ , a distance of 161.94 feet to a point;

9.  $S76^{\circ}00'41''E$ , a distance of 152.04 feet to a point;

10. easterly, 54.68 feet along a non tangent curve to the left, having a radius of 111.90 feet, a central angle of  $27^{\circ}59'56''$  and a chord bearing  $N89^{\circ}59'21''E$ , 54.14 feet to a point;

11.  $N75^{\circ}59'19''E$ , a distance of 107.47 feet to a point;

12. easterly, 48.46 feet along a non tangent curve to the right, having a radius of 110.96 feet, a central angle of  $25^{\circ}01'21''$  and a chord bearing  $N88^{\circ}29'20''E$ , 48.07 feet to a point;

13.  $S79^{\circ}00'41''E$ , a distance of 23.24 feet to a point lying in the west line of Lot 2, Block 10 of said Glen Garden, recorded in Volume 309;

THENCE  $N00^{\circ}05'53''E$ , along said west line, a distance of 202.02 feet to a point lying in the north line of said Block 10;

THENCE  $S89^{\circ}47'15''E$ , along said Block 10 north line, at 806.54 feet passing the northwest corner of Block 12 of said Glen Garden, recorded in Volume 309, in all a distance of 1,135.02 feet to a point;

THENCE  $S00^{\circ}05'53''W$ , at 819.49 feet passing the north line of Lot 9, Block 2, Trueland Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 728, Page 632, Plat Records, Tarrant County, Texas, in all a distance of 861.24 feet to a point lying in the centerline of Mitchell Boulevard;

THENCE  $S54^{\circ}19'38''E$ , along said Mitchell Boulevard centerline, a distance of 166.89 feet to a point lying in the east line of said Lot 9;

THENCE  $S28^{\circ}48'47''W$ , along said east line, a distance of 74.13 feet to a point at the southeast corner of said Lot 9;

THENCE  $S89^{\circ}35'47''W$ , along the south line of said Lot 9, a distance of 98.82 feet to a point;



THENCE S00°21'46"E, a distance of 399.43 feet to a point at the southeast corner of Lot 3, Block 3, of said Trueland Addition;

THENCE S89°29'54"W, along the south line of said Lot 3, a distance of 39.01 feet to a point at the northeast corner of Lot 10, of said Block 3;

THENCE S00°05'00"W, along the east line of said Lot 10, at 400.51 feet passing the southeast corner of said Lot 10, in all a distance of 425.51 feet to a point lying in the centerline of Lomita Street of said Trueland Addition;

THENCE N89°35'47"E, along said Lomita Street centerline, a distance of 179.06 feet to a point;

THENCE S00°07'37"E, at 25.00 feet passing the northeast corner of Lot 2, Block 6, of said Trueland Addition, in all a distance of 380.00 feet to a point at the southeast corner of said Lot 2;

THENCE S89°35'47"W, a distance of 661.30 feet to a point at the southwest corner of Lot 7 of said Block 6, said point lying in the east line of a tract of land described in the deed to George W. Campbell, recorded in County Clerk #D206112282, Deed Records, Tarrant County, Texas;

THENCE S00°02'58"E, along said east line, a distance of 200.09 feet to a point;

THENCE South, continuing along said east line, a distance of 158.50 feet to a point from which a 1" iron pipe found bears S60°57'18"E 4.84 feet;

THENCE S89°57'48"W, a distance of 18.00 feet to a point;

THENCE South, a distance of 84.50 feet to a point;

THENCE N89°21'00"W, at 285.85 feet passing a cross-tie fence post at the most southerly southeast corner of said Campbell tract, said cross-tie fence post being the southwest corner of a tract of land described in the deed to Freddie B. Hamilton, recorded in Volume 6133, Page 508, Deed Records, Tarrant County, Texas, in all a distance of 784.93 feet to a 2" corner post at the most easterly southwest corner of said Campbell tract;

THENCE N89°18'22"W, a distance of 217.94 feet to a point lying in an east line of Block 6, of said Glen Garden, recorded in Volume 309;

THENCE along the south and west lines of said Block 6 as follows:

1. S00°26'06"E, a distance of 717.10 feet to a 3" corner post;

2. S89°56'33"W, a distance of 407.62 feet to a 3" corner post;

3. N07°13'32"W, a distance of 797.41 feet to a 3" corner post;

4. N89°28'11"W, a distance of 1,677.14 feet to 3" corner post found at the most westerly southwest corner of said Block 6;

THENCE N01°35'59"W, a distance of 365.80 feet to a 3" corner post found;

THENCE N00°17'23"W, a distance of 25.70 feet to a point lying in the centerline of said Glen Garden Avenue;

THENCE N89°33'58"E, along said centerline, a distance of 294.86 feet to a point;

THENCE easterly, 22.82 feet along a non tangent curve to the left and said centerline, having a

radius of 150.50 feet, a central angle of 08°41'20" and a chord bearing N88°19'59"E, 22.80 feet to a point;

THENCE N00°31'49"E, a distance of 24.36 feet to an 1/2" iron rod found at the southwest corner of Lot E, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-D, Page 603, Plat Records, Tarrant County, Texas;

THENCE along the west and north lines of said Lot E as follows:

1. N01°30'48"W, a distance of 125.00 feet to a point;
2. N89°43'12"E, a distance of 12.00 feet to a point;
3. N01°30'48"W, a distance of 100.00 feet to a point at the northwest corner of said Lot E;
4. N89°32'21"E, a distance of 63.40 feet to a point at the northeast corner of said Lot E, said point lying in the west line of Lot 7, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 1837, Page 139, Plat Records, Tarrant County, Texas;

THENCE N01°30'48"W, along said west line, a distance of 122.50 feet to a point at the northwest corner of said Lot 7, said point lying in the south line of a dedicated alley as shown in Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-J, Page 9, Plat Records, Tarrant County, Texas;

THENCE S89°43'12"W, along said alley south line, a distance of 96.66 feet to a point;

THENCE N00°16'48"W, at 25.34 feet passing the southwest corner of Lot 16, Block 2 of said Glen Crest North Addition, recorded in Volume 388-J, in all a distance of 133.34 feet to a point at the northwest corner of said Lot 16;

THENCE N03°21'24"W, a distance of 50.26 feet to a point at the southwest corner of Lot 4, Block 3 of said Glen Crest North Addition, recorded in Volume 388-J;

THENCE N00°16'48"W, a distance of 110.83 feet to a point at the northwest corner of said Lot 4, from which a 1/2" iron rod found at the northwest corner of said Block 3 bears S89°07'42"W 396.42 feet;

THENCE N89°09'54"E, along the north line of said Lot 4, a distance of 18.41 feet to a point at the southwest corner of Lot B, Block 1, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-J, Page 109, Plat Records, Tarrant County, Texas;

THENCE N00°50'06"W, a distance of 150.00 feet to a point at the northwest corner of said Lot B;

THENCE N15°24'33"W, a distance of 51.66 feet to a point at the southwest corner of Lot G, Block 2 of said North Glen Addition, recorded in Volume 388-J;

THENCE N00°50'06"W, a distance of 150.00 feet to a point at the northwest corner of said Lot G;

THENCE N89°09'54"E, along the north line of said Lot G, a distance of 23.00 feet to a point at the southwest corner of Lot A, of said Block 2;

THENCE N00°50'06"W, at 150.00 feet passing the northwest corner of said Lot A, in all a distance of 175.00 feet to a point lying in the centerline of Annglenn Drive;

THENCE N89°09'54"E, along said centerline, a distance of 97.28 feet to a point;

THENCE N06°25'41"W, a distance of 24.65 feet to a point at the southeast corner of Lot 4, Block 3 of said North Glen Addition, recorded in Volume 388-J;

THENCE N06°10'17"W, along the east line of said Lot 4, a distance of 151.13 feet to a point;

THENCE S89°09'50"W, along the north line of said Lot 4, at 80.82 feet passing the northwest corner of said Lot 4, in all a distance of 98.81 feet to a point at the southwest corner of Lot 20, Block 3 of said North Glen Addition, recorded in Volume 388-6;

THENCE N01°34'18"W, a distance of 124.90 feet to a point at the northwest corner of said Lot 20;

THENCE N02°33'44"W, a distance of 50.02 feet to a point at the southwest corner of Lot 5, Block 4 of said North Glen Addition, recorded in Volume 388-6;

THENCE N00°47'55"W, a distance of 189.95 feet to a point at the northwest corner of said Lot 5;

THENCE N89°12'05"E, a distance of 86.29 feet to a point at the southeast corner of Lot 24 of said Block 4;

THENCE N02°53'47"W, along the east line of said Lot 24, a distance of 190.19 feet to a point at the northeast corner of said Lot 24;

THENCE N00°38'31"W, a distance of 24.94 feet to the point of beginning, containing 197.470 acres of land.

The bearings recited hereon are oriented to NAD27 Texas North Central Zone.

Record & Return to:  
Chesapeake Operating, Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154





File No. MF119745  
Tarrant County  
Pooling Agreement 9727  
Date Filed: 4/16/19  
George P. Bush, Commissioner  
By: 4/16/19

**DO NOT DESTROY**



**Texas General Land Office**  
**UNIT AGREEMENT MEMO**

UPA200092

**Unit Number** 10831  
**Operator Name** TEP Barnett USA, LLC **Effective Date** 12/01/2018  
**Customer ID** C000089958 **Unitized For** Gas  
**Unit Name** Glen Garden Unit **Unit Term**  
**County 1** Tarrant **RRC District 1** 05 **Old Unit Number** **Inactive Status Date**  
**County 2** **RRC District 2**  
**County 3** **RRC District 3**  
**County 4** **RRC District 4**  
**Unit type** Permanent  
**State Net Revenue Interest** Oil 0.00222521  
**State Part in Unit** 0.00890085  
**Unit Depth** Specified Depths **Well**  
**From Depth** **Formation** Top of Barnett Shale to Base of Barnett Shale  
**To Depth** **Participation Basis** Surface Acreage  
**If Exclusions Apply:** See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF119745	127 & 128	1.705500	191.611000	0.00890085	O/G	0.25000000	0.00222521	No

**API Number**

4243932197, 4243932826, 4243932911, 4243933055

**Remarks:**

Unit 10831 replaced Unit 9727 when Sixth Amendment and Correction to DPU received. Unit is limited to the Barnett Shale Formation.

<b>Prepared By:</b> <u>MB</u>	<b>Prepared Date:</b> <u>9/18/20</u>
<b>GLO Base Updated By:</b> <u>MB</u>	<b>GLO Base Date:</b> <u>9/18/20</u>
<b>RAM Approval By:</b> <u>VD</u>	<b>RAM Approval Date:</b> <u>9/18/20</u>
<b>GIS By:</b> <u>[Signature]</u>	<b>GIS Date:</b> <u>12/2/2020</u>
<b>Well Inventory By:</b> <u>MB</u>	<b>WI Date:</b> <u>9/18/20</u>





Texas General Land Office  
 George P. Bush, Commissioner  
 1700 North Congress Avenue  
 Austin, Texas 78701-1495

Unit 10831

Amends

Unit 9727

**STATE RIGHT OF WAY and/or COUNTY ROAD UNIT DESIGNATION**

**OPERATOR INFORMATION**

Contact Name Jeremiah Johnson, Sr. Landman Phone (817) 720-1146  
 Name of Pooled Unit Glen Garden Unit  
 Operator of Pooled Unit TEP BARNETT USA, LLC County TARRANT  
 Effective Date of Unit Declaration: August 16, 2007 - 12/1/2018

**SROW/CO. ROAD LEASE(S) IN UNIT**

SROW/CoRd Lease MF No.	Lease Date	Term	Royalty	Total Acreage in SROW/CoRd Lease	SROW/CoRd Lease Acreage in Unit
M-119745	12/18/2018	1 YEAR	0.25	1.7055	1.7055

part: 0.00890085

NRI: 0.00222521

Total **SROW** Acreage in Unit: \_\_\_\_\_  
 Total **CoRd** Acreage in Unit: 1.705500  
 Total Private Acreage in Unit: 189.905500  
 Total Unit Acreage: 191.611

State Roads Royalty Revenue Interest in Unit:	0.									
---	----	--	--	--	--	--	--	--	--	--

County Roads Royalty Revenue Interest in Unit:	0.	0	0	2	2	2	5	2	1
--	----	---	---	---	---	---	---	---	---

◆Attach a plat showing the pooled unit outline, unit well(s) location, and SROW & CoRd lease tracts◆

Type of Mineral Pooled: Oil  Gas  Oil & Gas   
 Pooled Interval: All Depths  Top Depth \_\_\_\_\_ Base Depth \_\_\_\_\_  
 If pooling a Formation(s) please list Formation Name: LTD. TO BARNETT SHALE FM  
 RRC Field Name(s): NEWARK, EAST

**UNIT WELLS**

API # 4243932826 RRC ID# 239760  
 API # 4243932911 RRC ID# 246850  
 API # 4243932197 RRC ID# 247024  
 API # 4243933055 RRC ID# 246865





**SIXTH AMENDMENT AND CORRECTION TO DECLARATION OF POOLED UNIT  
GLEN GARDEN UNIT**

STATE OF TEXAS  
COUNTY OF TARRANT

§  
§  
§

KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to the following instruments:

1. That certain Declaration of Pooled Unit for the Glen Garden Unit, effective 8/16/2007 and recorded 10/5/2007 as D207357001, Official Public Records of Tarrant County, Texas ("DPU").
2. That certain First Amendment to Declaration of Pooled Unit for the Glen Garden Unit, recorded 11/2/2007 as D207392695, with a counterpart filing recorded as D207397342, Official Public Records of Tarrant County, Texas.
3. That certain Second Amendment to Declaration of Pooled Unit for the Glen Garden Unit, recorded 12/10/2009 as D209322276, Official Public Records of Tarrant County, Texas.
4. That certain Third Amendment to Declaration of Pooled Unit for the Glen Garden Unit, recorded 4/23/2010 as D210095245, Official Public Records of Tarrant County, Texas.
5. That certain Fourth Amendment to Declaration of Pooled Unit for the Glen Garden Unit, recorded 3/15/2012 as D212063448, with a counterpart filing recorded as D212070707, Official Public Records of Tarrant County, Texas.
6. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 6/28/2012 as D212155731, with a counterpart filing recorded as D212304396, Official Public Records of Tarrant County, Texas.
7. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 9/21/2012 as D212233642, with a counterpart filing recorded as D212289836, Official Public Records of Tarrant County, Texas.
8. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 12/6/2012 as D212298344, with a counterpart filing recorded as D213038833, Official Public Records of Tarrant County, Texas.
9. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 3/12/2013 as D213062064, with a counterpart filing recorded as D213099964, Official Public Records of Tarrant County, Texas.
10. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 7/17/2013 as D213185301, with a counterpart filing recorded as D213247370, Official Public Records of Tarrant County, Texas.
11. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 10/24/2013 as D213277611, with a counterpart filing recorded as D214021865, Official Public Records of Tarrant County, Texas.
12. That certain Fifth Amendment to Declaration of Pooled Unit for the Glen Garden Unit, recorded 2/7/2014 as D214024718, with a counterpart filing recorded as D214093224, Official Public Records of Tarrant County, Texas.
13. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 2/7/2014 as D214024717, with a counterpart filing recorded as D214093225, Official Public Records of Tarrant County, Texas.
14. That certain Corrected Declaration of Pooled Unit for the Glen Garden Unit, recorded 1/8/2015 as D215004479, Official Public Records of Tarrant County, Texas.

Said DPU and all amendments and corrections thereto are incorporated herein for all purposes.


**RECITALS**

WHEREAS, the undersigned desire to amend and correct the Exhibit "A" of the DPU to include additional leases within the Unit Area and to remove certain leases, and to amend the metes & bounds





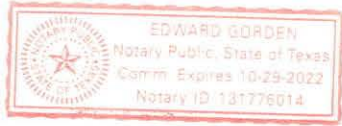
TOTAL E&P USA, Inc.  
a Delaware corporation


By:   
Troy Dias  
Vice President – Producing Assets

**ACKNOWLEDGMENT**

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS      §

The foregoing instrument was acknowledged before me on this 24 day of September, 2019,  
by Troy Dias, Vice President – Producing Assets of **TOTAL E&P USA, Inc.**, a Delaware corporation,  
as the act and deed on behalf of such corporation.



  
Notary Public for the State of Texas


DORCHESTER RESOURCES, LP, successor by name change to Arcadia Resources, LP  
an Oklahoma limited partnership  
By: DC-LRCOGP, LLC, an Oklahoma limited liability company, its General Partner

By: *Lori Byrd*  
Lori Byrd  
Authorized Representative

ACKNOWLEDGMENT

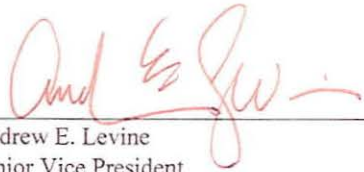
STATE OF OKLAHOMA     §  
                                     §  
COUNTY OF OKLAHOMA   §

On this 16<sup>th</sup> day of September, 2019, before me appeared Lori Byrd, to me personally known who, being by me personally sworn, did say that she represents the general partner, DC-LRCOGP, LLC for **Dorchester Resources, L.P.**, an Oklahoma limited partnership, and that the foregoing instrument was executed on behalf of said limited partnership, and acknowledged said instrument to be the free act and deed of said limited partnership.

 *Rebecca Wheeler*  
Notary Public for the State of Oklahoma



CHIEF EXPLORATION & DEVELOPMENT LLC

  
\_\_\_\_\_  
Andrew E. Levine  
Senior Vice President

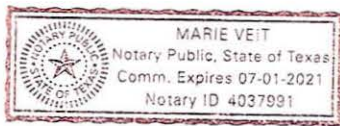
AG


STATE OF TEXAS §

COUNTY OF DALLAS §

On this, the 24<sup>th</sup> day of September, 2019, before me, Marie Veit, a notary public in and for the State of Texas, the undersigned officer, personally appeared Andrew E. Levine, who acknowledged himself to be the Senior Vice President of Chief Exploration & Development LLC, a Texas limited liability company, and that he as such Senior Vice President, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the said limited liability company by himself as Senior Vice President.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



  
\_\_\_\_\_  
Marie Veit, Notary Public for the State of Texas

**EXHIBIT "A"**

**Attached to and made a part of that Sixth Amendment and Correction to Declaration of Pooled Unit for the GLEN GARDEN UNIT.**

The Glen Garden Unit Exhibit "A" is hereby AMENDED to ADD the following oil and gas leases and agreements, as limited to those lands insofar and only insofar as said leases cover lands within the Unit described in Exhibit "B" of the DPU:

TRACT	LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	ADDITION/SURVEY	BLOCK	LOT/DESC
127 128	TX7770358-000	STATE OF TEXAS M-119745	TOTAL E&P USA BARNETT, LLC	12/18/2018	D219084926	JAMES HUIE SVY, A-799 JESSE JUSTICE SVY, A-859	ROW	MITCHELL BLVD.

The Glen Garden Unit Exhibit "A" is hereby CORRECTED to INCLUDE the following oil and gas leases, which were previously pooled within the Unit Area, but inadvertently excluded from the Exhibit "A" list of leases of the DPU:

TRACT	LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	ADDITION/SURVEY	BLOCK	LOT/DESC
110	TX0513082-006	NANCY L WILLIAMS	FOUR SEVENS RESOURCES CO, LTD	10/6/2006	D207199960	GLENCREST NORTH	3	9
129	TX0113183-000	DIANE HUFFMAN	DALE PROPERTY SERVICES, LLC	3/7/2008	D208095419	GLEN GARDEN	10	W pt of 2
129	TX0113192-000	DONNA BARNARD	DALE PROPERTY SERVICES, LLC	3/7/2008	D208095422	GLEN GARDEN	10	W pt of 2
129	TX0113189-000	BARRY PULLIAM	DALE PROPERTY SERVICES, LLC	3/11/2008	D208095421	GLEN GARDEN	10	W pt of 2

The Glen Garden Unit Exhibit "A" is hereby AMENDED to REMOVE the following oil and gas leases from the DPU:

TRACT	LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	ADDITION/SURVEY	BLOCK	LOT/DESC
40	TX0147782-000	BETTY PRUITT JACKSON	CHESAPEAKE EXPLORATION, LLC	9/21/2010	D210235852	W A HUBERT SUBDIVISION	2	D

**End of Exhibit "A"**

**EXHIBIT "B"**

Attached to and made a part of that Sixth Amendment and Correction to Declaration of Pooled Unit for the GLEN GARDEN UNIT.

Being **191.745 acres** out of a 195.749 acre tract of land located in the J. Huie Survey, Abstract No. 799, the J. Justice Survey Abstract No. 859 and the M. Watson Survey, Abstract No. 1657, Tarrant County, Texas, being the tracts of land described in the Oil, Gas and Mineral Lease to Dale Resources LLC, Dale Property Services, LLC, Four Sevens Resources Co., Ltd., FSOC Gas Co. Ltd. and Chesapeake Energy, Inc., recorded in County Clerk Number D206068655, D206364267, D206050944, D206134512, D206300324, D206118323, D206050940, D206045809, D206238260, D206262275, D206112282, D207014201, D205266878, D207328427, D207280586, D206153893, D206153893, D206342914, D206408416, D206355800, D207180516, D207167026, D206408414, D206355800, D205343133, D206335922, D206344048, D206355799, D206364264, D206387293, D206398408, D206398547, D206403275, D206405842, D206406826, D207002972, D207041623, D207009715, D207057673, D207014200, D207018308, D207026785, D207083585, D207085285, D207107929, D207131971, D207153542, D207153782, D206355802, D207083586, D206398432, D207012847, D207058840, D206386518, D206342751, D206153787, D206118347, D206118327, D206118326, D206134511, D206118320, D206118321, D206169356, D206403275, D206342088, D206343137, D206406815, D206340757, D206405262, D206342085, D207107453, D206404735, D206404736, D207208285, D207114544, D206344049, D207307183, D207076373, D207025792 and D209085704, Deed Records, Tarrant County, Texas. Said 195.749 acres of land being more particularly described as follows:

BEGINNING at a point lying in the centerline of North Glen Road, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-6, Page 137, Plat Records, Tarrant County, Texas, from which a 1/2-inch iron rod found at the northwest corner of Block 4 of said North Glen Addition bears South 86 degree 19 minutes 36 seconds West, a distance of 498.48 feet;

THENCE North 89 degrees 12 minutes 05 seconds East, along said centerline, a distance of 783.93 feet to a point lying in the centerline of Heather Trail of said North Glen Addition;

THENCE along said Heather Trail centerline as follows:

- 1 South 20 degrees 02 minutes 55 seconds East, a distance of 175.56 feet to a point;
- 2 South 00 degrees 47 minutes 55 seconds East, a distance of 118.72 feet to a point;
- 3 South 21 degrees 47 minutes 55 seconds East, a distance of 155.51 feet to a point;
- 4 South 60 degrees 12 minutes 26 seconds East, a distance of 14.11 feet to a point lying in the centerline of Glen Garden Avenue, Glen Garden, First Filing, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 309, Page 28, Plat Records, Tarrant County, Texas;

THENCE along said Glen Garden Avenue centerline as follows:

- 1 Northeasterly, 168.62 feet along a non-tangent curve to the right, having a radius of 359.30 feet, a central angle of 26 degrees 53 minutes 18 seconds and a chord bearing North 43 degrees 14 minutes 13 seconds East, a distance of 167.07 feet to a point;
- 2 North 56 degrees 40 minutes 46 seconds East, a distance of 143.22 feet to a point lying in the centerline of Glen Gardens Drive (formerly Braeburn Street);

THENCE South 62 degrees 25 minutes 14 seconds East, along said Glen Garden Drive centerline, a distance of 123.02 feet to a point lying in the centerline of Glen Garden Avenue, Block 9, Glen Garden, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-Z, Page 44, Plat Records, Tarrant County, Texas;

THENCE along said Glen Garden Avenue centerline as follows:

- 1 Northerly, 131.66 feet along a non-tangent curve to the right, having a radius of 67.60 feet, a central angle of 111 degrees 35 minutes 35 seconds and a chord bearing North 06 degrees 28 minutes 01 second West, a distance of 111.82 feet to a point of compound curve;



- 2 Easterly, 67.02 feet along a non-tangent curve to the right, having a radius of 111.90 feet, a central angle of 34 degrees 18 minutes 52 seconds and a chord bearing North 72 degrees 37 minutes 18 seconds East, a distance of 66.02 feet to a point;
- 3 North 84 degrees 59 minutes 19 seconds East, a distance of 145.38 feet to a point;
- 4 Northeasterly, 111.85 feet along a non-tangent curve to the left, having a radius of 77.27 feet, a central angle of 82 degrees 56 minutes 00 seconds and a chord bearing North 45 degrees 27 minutes 25 seconds East, a distance of 102.33 feet to a point;
- 5 Northeasterly, 57.02 feet along a curve to the right, having a radius of 74.25 feet, a central angle of 43 degrees 59 minutes 55 seconds and a chord bearing North 25 degrees 59 minutes 22 seconds East, a distance of 55.63 feet to a point;
- 6 North 47 degrees 59 minutes 19 seconds East, a distance of 121.78 feet to a point;
- 7 Easterly, 70.26 feet along a non-tangent curve to the right, having a radius of 74.58 feet, a central angle of 53 degrees 58 minutes 42 seconds and a chord bearing North 74 degrees 59 minutes 58 seconds East, a distance of 67.69 feet to a point;
- 8 South 78 degrees 00 minutes 41 seconds East, a distance of 161.94 feet to a point;
- 9 South 76 degrees 00 minutes 41 seconds East, a distance of 152.04 feet to a point;
- 10 Easterly, 54.68 feet along a non-tangent curve to the left, having a radius of 111.90 feet, a central angle of 27 degrees 59 minutes 56 seconds and a chord bearing North 89 degrees 59 minutes 21 seconds East, a distance of 54.14 feet to a point;
- 11 North 75 degrees 59 minutes 19 seconds East, a distance of 107.47 feet to a point;
- 12 Easterly, 48.46 feet along a non-tangent curve to the right, having a radius of 110.96 feet, a central angle of 25 degrees 01 minute 21 seconds and a chord bearing North 88 degrees 29 minutes 20 seconds East, a distance of 48.07 feet to a point;
- 13 South 79 degrees 00 minutes 41 seconds East, a distance of 23.24 feet to a point lying in the west line of Lot 2, Block 10 of said Glen Garden, recorded in Volume 309;

THENCE North 00 degrees 05 minutes 53 seconds East, along said west line, a distance of 202.02 feet to a point lying in the north line of said Block 10;

THENCE South 89 degrees 47 minutes 15 seconds East, along said Block 10 north line, at 806.54 feet passing the northwest corner of Block 12 of said Glen Garden, recorded in Volume 309, in all a distance of 1,114.99 feet to a point in the common line of Lot 3 and Lot 4 of Said Glen Garden Addition., First Filing recorded in Volume 309, Page 28, Plat Records of Tarrant County, Texas, said point also being in the south line of Lot 1, Block 1, Masonic Home School Addition, an addition to the City of Fort Worth, recorded in Volume 388-102, Page 30, Plat Records, Tarrant County, Texas;

THENCE South 00 degrees 08 minutes 47 seconds West, along the common line of said Lot 3 and Lot 4, a distance of 199.40 feet to a point in the north right-of-way line of Glen Garden Drive North (a 50-foot right-of-way);

THENCE South 00 degrees 11 minutes 38 seconds West, a distance of 25.00 feet to a point for corner on the centerline of said Glen Garden Drive North;

THENCE South 89 degrees 48 minutes 22 seconds East, along said centerline, of Glen Garden Drive North, a distance of 18.44 feet to a point for corner;

THENCE South 00 degrees 11 minutes 38 seconds West, a distance of 25.00 feet to a 1/2 inch found iron rod for the common northwest corner of Lot 3-B and northeast corner of Lot 3-A, of said Glen Garden Addition, Glen Garden Addition as recorded in Volume 388-23, Page 47, Plat Records of Tarrant County, being in the south right-of-way line of said Glen Garden Drive North;

THENCE South 04 degrees 39 minutes 14 seconds East, along the common line of said Lot 3-B and Lot 3-A, a distance of 165.44 feet to a point for the common southern corner of said Lots 3-A and 3-B, and being in the north right-of-way line of Glen Garden Drive, South;

THENCE South 21 degrees 57 minutes 18 seconds East, a distance of 25.00 feet to the centerline of said Glen Garden Drive South;

THENCE South 68 degrees 02 minutes 42 seconds West along said centerline a distance of 369.08 feet to a point at the intersection of the centerline of Glen Garden Drive South and the approximate common east survey line of said J. Huie Survey and the west line of said Jesse Justice Survey;

THENCE South 35 degrees 38 minutes 41 seconds West, a distance of 45.04 feet to a point for corner in the centerline of Mitchell Boulevard;

THENCE South 54 degrees 21 minutes 19 seconds East, with said centerline of Mitchell Boulevard, a distance of 662.48 feet to a point at the intersection of with the approximate centerline of Trueland Drive;

THENCE South 35 degrees 38 minutes 41 seconds West, with said approximate centerline of Trueland Drive, a distance of 50.00 feet to a point in the south westerly right-of-way line of said Mitchell Boulevard;

THENCE South 29 degrees 07 minutes 26 seconds West, a distance of 12.66 feet to a point in said approximate centerline;

THENCE North 69 degrees 17 minutes 48 seconds West, departing said approximate centerline, a distance of 48.80 feet to a point for corner in the northeast corner of Lot A-1, Block 3, D.R. Fox Subdivision, recorded in Volume 388-F, Page 613 of the Plat Records, Tarrant County, Texas and an angle point for Lot 1, Block 1 of said Firestone & Robertson Distillery Addition, an addition to the City of Fort Worth, as recorded in Document Number D216151581, Plat Records, Tarrant County, Texas;

THENCE North 89 degrees 56 minutes 01 seconds West, along the south line of said Lot 1, Block 1 Firestone & Robertson Distillery Addition and said Lot A-1, Block 3, a distance of 106.42 feet to a point for corner in the south line of said Lot 1 and the northwest corner of said Lot A-1;

THENCE South 00 degrees 05 minutes 26 seconds East, along an east line of said Lot 1, over and across Hermosa Drive (a 50-foot right-of-way), abandoned by City Ordinance 2394, a distance of 400.00 feet to a point at the southeast corner of Lot 1 and the southwest corner of Lot 2, Block 3 of said Trueland Addition, being in the north line of Lot 11 of said Block 3;

THENCE South 89 degrees 56 minutes 01 seconds West, along the south line of said Lot 1, and the north line of said Lot 11, a distance of 36.96 feet to a point at the northeast corner of Lot 10, of said Block 3;

THENCE South 00 degrees 05 minutes 00 seconds West, along the east line of said Lot 10, at 400.35 feet passing a point for corner on the north right-of-way line of Lomita Street(a 50-foot right-of-way), said point also being the common southerly corner of said Lot 10, and said Lot 11, in all a distance of 425.31 feet to a point lying in the centerline of Lomita Street of said Trueland Addition;

THENCE North 89 degrees 35 minutes 47 seconds East, along said Lomita Street centerline, a distance of 176.14 feet to a point for corner;

THENCE South 00 degrees 07 minutes 37 seconds East, at 25.00 feet passing the northeast corner of Lot 2, Block 6, of said Trueland Addition, in all a distance of 380.00 feet to a point at the southeast corner of said Lot 2;

THENCE South 89 degrees 35 minutes 47 seconds West, a distance of 661.30 feet to a point at the southwest corner of Lot 7 of said Block 6, said point lying in the east line of a tract of land described in the deed to George W. Campbell, recorded in County Clerk #D206112282, Deed Records, Tarrant County, Texas;

THENCE South 00 degrees 02 minutes 58 seconds East, along said east line, a distance of 200.09 feet to a point;

THENCE South, continuing along said east line, a distance of 158.50 feet to a point from



which a 1-inch iron pipe found bears South 60 degrees 57 minutes 18 seconds East, a distance of 4.84 feet;

THENCE South 89 degrees 57 minutes 48 seconds West, distance of 18.00 feet to a point;

THENCE South, a distance of 84.50 feet to a point;

THENCE North 89 degrees 21 minutes 00 seconds West, at 285.85 feet passing a cross-tie fence post at the most southerly southeast corner of said Campbell tract, said cross-tie fence post being the southwest corner of a tract of land described in the deed to Freddie B. Hamilton, recorded in Volume 6133, Page 508, Deed Records, Tarrant County, Texas, in all a distance of 784.93 feet to a 2-inch corner post at the most easterly southwest corner of said Campbell tract;

THENCE North 89 degrees 18 minutes 22 seconds West, a distance of 217.94 feet to a point lying in an east line of Block 6, of said Glen Garden, recorded in Volume 309;

THENCE along the south and west lines of said Block 6 as follows:

- 1 South 00 degrees 26 minutes 06 seconds East, a distance of 717.10 feet to a 3-inch corner post;
- 2 South 89 degrees 56 minutes 33 seconds West, a distance of 407.62 feet to a 3-inch corner post;
- 3 North 07 degrees 13 minutes 32 seconds West, a distance of 797.41 feet to a 3-inch corner post;
- 4 North 89 degrees 28 minutes 11 seconds West, a distance of 1,677.14 feet to 3-inch corner post found at the most westerly southwest corner of said Block 6;

THENCE North 01 degree 35 minutes 59 seconds West, a distance of 365.80 feet to a 3-inch corner post found;

THENCE North 00 degrees 17 minutes 23 seconds West, a distance of 25.70 feet to a point lying in the centerline of said Glen Garden Avenue;

THENCE North 89 degrees 33 minutes 58 seconds East, along said centerline, a distance of 294.86 feet to a point;

THENCE easterly, 22.82 feet along a non-tangent curve to the left and said centerline, having a radius of 150.50 feet, a central angle of 08 degrees 41 minutes 20 seconds and a chord bearing North 88 degrees 19 minutes 59 seconds East, a distance of 22.80 feet to a point;

THENCE North 00 degrees 31 minutes 49 seconds East, a distance of 24.36 feet to an 1/2-inch iron rod found at the southwest corner of Lot E, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-D, Page 603, Plat Records, Tarrant County, Texas;

THENCE along the west and north lines of said Lot E as follows:

- 1 North 01 degree 30 minutes 48 seconds West, a distance of 125.00 feet to a point;
- 2 North 89 degrees 43 minutes 12 seconds East, a distance of 12.00 feet to a point;
- 3 North 01 degree 30 minutes 48 seconds West, a distance of 100.00 feet to a point at the northwest corner of said Lot E;
- 4 North 89 degrees 32 minutes 21 seconds East, a distance of 63.40 feet to a point at the northeast corner of said Lot E, said point lying in the west line of Lot 7, Block 1, Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 1837, Page 139, Plat Records, Tarrant County, Texas;

THENCE North 01 degree 30 minutes 48 seconds West, along said west line, a distance of 122.50 feet to a point at the northwest corner of said Lot 7, said point lying in the south line of a dedicated



alley as shown in Glen Crest North Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-J, Page 9, Plat Records, Tarrant County, Texas;

THENCE South 89 degrees 43 minutes 12 seconds West, along said alley south line, a distance of 96.66 feet to a point;

THENCE North 00 degrees 16 minutes 48 seconds West, at 25.34 feet passing the southwest corner of Lot 16, Block 2 of said Glen Crest North Addition, recorded in Volume 388-J, in all a distance of 133.34 feet to a point at the northwest corner of said Lot 16;

THENCE North 03 degrees 21 minutes 24 seconds West, a distance of 50.26 feet to a point at the southwest corner of Lot 4, Block 3 of said Glen Crest North Addition, recorded in Volume 388-J;

THENCE North 00 degrees 16 minutes 48 seconds West, a distance of 110.83 feet to a point at the northwest corner of said Lot 4, from which a 1/2-inch iron rod found at the northwest corner of said Block 3 bears South 89 degrees 07 minutes 42 seconds West, a distance of 396.42 feet;

THENCE North 89 degrees 09 minutes 54 seconds East, along the north line of said Lot 4, a distance of 18.41 feet to a point at the southwest corner of Lot B, Block 1, North Glen Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Volume 388-J, Page 109, Plat Records, Tarrant County, Texas;

THENCE North 00 degrees 50 minutes 06 seconds West, a distance of 150.00 feet to a point at the northwest corner of said Lot B;

THENCE North 15 degrees 24 minutes 33 seconds West, a distance of 51.66 feet to a point at the southwest corner of Lot G, Block 2 of said North Glen Addition, recorded in Volume 388-J;

THENCE North 00 degrees 50 minutes 06 seconds West, a distance of 150.00 feet to a point at the northwest corner of said Lot G;

THENCE North 89 degrees 09 minutes 54 seconds East, along the north line of said Lot G, a distance of 23.00 feet to a point at the southwest corner of Lot A, of said Block 2;

THENCE North 00 degrees 50 minutes 06 seconds West, at 150.00 feet passing the northwest corner of said Lot A, in all a distance of 175.00 feet to a point lying in the centerline of Annglenn Drive;

THENCE North 89 degrees 09 minutes 54 seconds East, along said centerline, a distance of 97.28 feet to a point;

THENCE North 06 degrees 25 minutes 41 seconds West, a distance of 24.65 feet to a point at the southeast corner of Lot 4, Block 3 of said North Glen Addition, recorded in Volume 388-J;

THENCE North 06 degrees 10 minutes 17 seconds West, along the east line of said Lot 4, a distance of 151.13 feet to a point;

THENCE South 89 degrees 09 minutes 50 seconds West, along the north line of said Lot 4, at 80.82 feet passing the northwest corner of said Lot 4, in all a distance of 98.81 feet to a point at the southwest corner of Lot 20, Block 3 of said North Glen Addition, recorded in Volume 388-6;

THENCE North 01 degrees 34 minutes 18 seconds West, a distance of 124.90 feet to a point at the northwest corner of said Lot 20;

THENCE North 02 degrees 33 minutes 44 seconds West, a distance of 50.02 feet to a point at the southwest corner of Lot 5, Block 4 of said North Glen Addition, recorded in Volume 388-6;

THENCE North 00 degrees 47 minutes 55 seconds West, a distance of 189.95 feet to a point at the northwest corner of said Lot 5;

THENCE North 89 degrees 12 minutes 05 seconds East, a distance of 86.29 feet to a point at the southeast corner of Lot 24 of said Block 4;

THENCE North 02 degrees 53 minutes 47 seconds West, along the east line of said Lot 24, a distance of 190.19 feet to a point at the northeast corner of said Lot 24;

THENCE North 00 degrees 38 minutes 31 seconds West, a distance of 24.94 feet to the point of beginning and containing 195.749 acres of land, more or less.

**LESS, SAVE AND EXCEPT** the following described 4.004 acres of land:

TRACT	ACRES	ADDITION/SURVEY	BLOCK	LOT/TRACT	Georeference
4	1.013	GLEN GARDEN	9	3R	15450-9-3R
40	0.000	W A HUBERT SUBDIVISION	2	D	20620--D
50	0.729	GLEN GARDEN	9	1-R-2	15450-9-1R2
62	0.530	NORTH GLEN	4	12	30010-4-12
67	0.447	NORTH GLEN	4	7	30010-4-7
88	0.371	NORTH GLEN	2	C	30010-2-C
111	0.224	GLENCREST NORTH	3	8	15550-3-8
123	0.082	GLENCREST NORTH	1	9B	15550-1-9B
125	0.608	GLENCREST NORTH	1	7	15550-1-7

Leaving a total Unit Area of **191.745** acres of land, more or less.

The bearings recited hereon are oriented to NAD27 Texas North Central Zone.

**END OF EXHIBIT "B"**



MARY LOUISE NICHOLSON  
COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DLS ACQUISITIONS, L.P. (DALE RESOURCES)  
2220 W PETER SMITH STE 200  
FT WORTH, TX 76102

Submitter: DLS ACQUISITIONS, L.P. (DALE  
RESOURCES)

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By: Mary Louise Nicholson

D219227608

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BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.



[EXTERNAL] Glen Garden Unit - HROW Unit Designation Amendment

Jeremiah JOHNSON <jeremiah.johnson@total.com>

Thu 6/25/2020 3:20 PM

To: Mary Barnstone <Mary.Barnstone@GLO.TEXAS.GOV>

3 attachments (4 MB)

2019-10-04 GLEN GARDEN - 6TH AMEND & CORR DPU, 191.745 ac - D219227608.pdf; VEXH-GLEN GARDEN UNIT-LDM-26724 (11X17)-State Tract\_20200625.pdf; Glen Garden Unit - unit-designation-form-and-requirements.pdf;

Mary Beth,

As we discussed a few days ago we need to amend a few HROW Unit Designations. I've attached the required information for the Glen Garden Unit. Please note there is a partially leased tract in this unit but all other unleased acreage has been removed. As such the attached unit designation shows 191.754 acres but we are calculating everything on 191.611 leased acres in the unit. If you have any questions about this please let me know.

Please review the attached materials and let me know if they will be sufficient to amend the HROW Unit Designation on your end. If you need any additional materials please let me know and I'll get them to you as quickly as possible. I will be sending an amendment for our Vaquero and Ziegler Units over the next few days as I get all the materials finalized.

Thank you,

**Jeremiah Johnson**  
Senior Landman

**EXPLORATION & PRODUCTION**

Land Department  
Direct: 817-720-1146  
[Jeremiah.Johnson@total.com](mailto:Jeremiah.Johnson@total.com)



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File No. MF 11 9745

Tarrant County

Buckslip 10831

Date Filed: 9/18/20

George P. Bush, Commissioner  
By MB Banstere