

MF116959

Lease Type	Control	Basefile	County
Free Royalty	08-030551	151423	REEVES
	Survey	Public School Land	
	Block	C-21	
	Block Name		
	Township		
	Section/Tract	15	
	Land Part		
	Acres	Net: 548.570000	Gross: 548.570000
	Depth Below	Depth Above	Depth Other
	Name	PETROHAWK PROPERTIES LP	
	Lease Date	2/9/2011	
	Primary Term	3 years	
	Bonus	\$0.00	
	Lease Royalty	0.06250000	
	Paid Up	NA	

Leasing: 
 Maps: 
 GIS: MC
 Scanlab: _____



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff



CONTENTS OF FILE NO. MF- 116959

1. Basefile info + plat 11/03/14
2. Lease 11/03/14
3. RRC Well info 11/03/14

Scanned SM 12/23/14

Sec # 13 in M-114/55 for the
Flying Dog Horiz. Unit # 7496

Scanned PJ 7-22-15

4. Division Order 7-22-15

Scanned PJ 11-3-15

See MF109915#15 FY15 Demand Letter 1/6/16.

Scanned PJ 2-23-16

<sec MF109915#23, Settlement Agreement 7/16/18>

Scanned PJ 7-9-2018

5. Amd MOP 11-5-19

Scanned SM 11/14/2019

6. Recon Billing 8/26/2025

Scanned SM 09/02/2025

**Basefile Number - 151423**

Information for this County -
REEVES COUNTY

[Related ALAMO Record](#)

[Download GIS Data](#)

[Energy Lease Information](#)

IDENTIFICATION NUMBERS

LAND CLASS NUMBER - 08
CONTROL NUMBER 08-030551

SURVEY INFORMATION

SURVEY NAME - PSL
GRANTEE NAME - Meeker, J R
ABSTRACT - 5745
BLOCK - TOWNSHIP - Pt 15 Public School C21
SECTION NUMBER - 15
SECTION/PART -
CURRENT ACRES - 548.570000
ORIGINAL ACRES - 548.57

PATENT INFORMATION:

PATENTEE NAME -
DISTRICT - Bexar
CLASSIFICATION - School
FILE NUMBER - 151423
PATENT DATE -
CERTIFICATE -
PATENT NUMBER -
PATENT VOLUME -
PAGE - 163

LEASE INFORMATION

Pooling Agreements within this Unit:

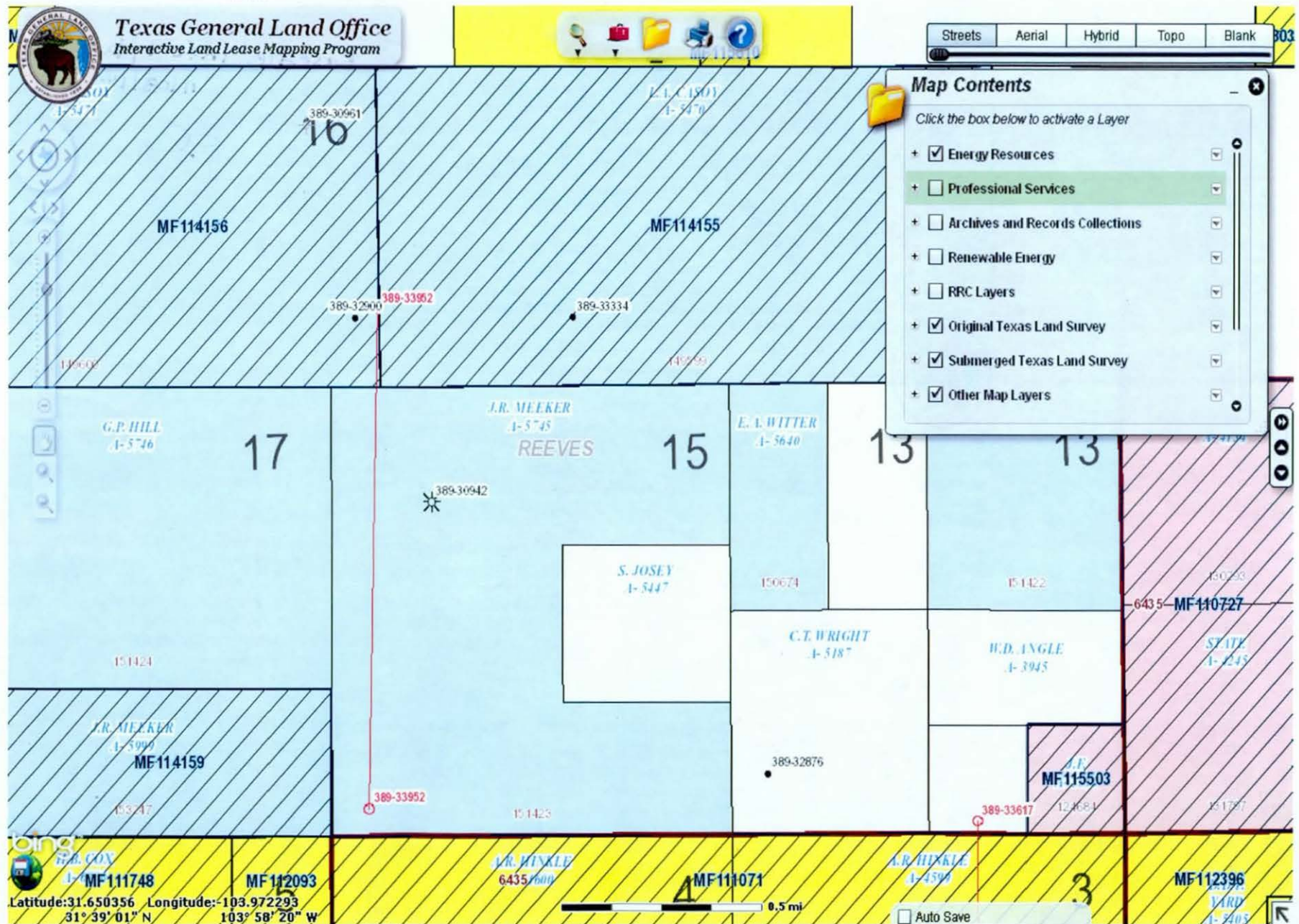
6435

6833

Concurrent Oil & Gas Leases in this Parcel:

MF111071

MF116539



File No. 116959

Basefile info & plat

Date Filed: 11/03/14

Jerry E. Patterson, Commissioner

By 

FILE # 2947

ELS-009A

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS

COUNTY OF REEVES

NOTICE OF OIL, GAS AND MINERAL LEASE

KNOW ALL MEN BY THESE PRESENTS THAT:

L.H. MEEKER AND JULIAN WADE MEEKER AS TRUSTEES FOR THE LIFETIME BENEFIT OF L.H. MEEKER UNDER THE WILL OF J.R. MEEKER, whose address is Post Office Box 470155, Fort Worth, Texas 76147 (hereinafter called "Lessor", whether one or more), and **PETROHAWK PROPERTIES, LP**, a Texas limited partnership, whose mailing address is 6100 S. Yale Avenue, Suite 500, Tulsa, Oklahoma 74136 (hereinafter called "Lessee"), have executed an Oil, Gas and Mineral Lease dated February 9, 2011, affecting lands situated in Reeves County, Texas, more particularly described as follows:

- Tract 1: The N/3 of Section 38, Block 45, A-5991, PSL Survey, containing 213.333 acres, more or less.
- Tract 2: The N/2 of the NE/4 and the SE/4 of the NE/4 of Section 28, Block 56, A-5967, PSL Survey, containing 119.78 acres, more or less.
- Tract 3: The S/3 of Section 7, Block 70, A-5959, PSL Survey, containing 213.58 acres, more or less.
- Tract 4: The W/3 of the E/3/4 of Section 8, Block C-17, A-5961, PSL Survey, containing 160 acres, more or less.
- Tract 5: The E/3 of the W/3/4 of Section 9, Block C-17, A-5966, PSL Survey, containing 160 acres, more or less.
- Tract 6: The W/4 of Section 11, Block C-17, A-5738, PSL Survey, containing 160 acres, more or less.
- * Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Vol. 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased herein.
- Tract 8: The E/3 of Section 24, Block 58, Township 6, A-5964, T&P RR Co. Survey, containing 229.64 acres, more or less.

Said Oil, Gas and Mineral Lease is for a term of three (3) years from and after the date thereof and so long thereafter as either (1) oil, gas or other hydrocarbon minerals are being produced in paying quantities from the leased premises or acreage pooled therewith; (2) drilling or reworking operations upon said lands are being prosecuted with reasonable diligence, or (3) said lease is being maintained in force in any other manner therein set forth. Said Oil, Gas and Mineral Lease also includes the option for Lessee to extend the primary term an additional two (2) years by making additional payments to Lessor as set forth in said lease, thereby increasing the primary term to five (5) years.

THUS DONE AND SIGNED on this 14th day of February, 2011, in the presence of the undersigned competent witnesses, who have signed these presents with the said Appraisers, after reading of the whole.

LESSOR:



L.H. MEEKER AS CO-TRUSTEE FOR THE LIFETIME BENEFIT OF L.H. MEEKER UNDER THE WILL OF J.R. MEEKER



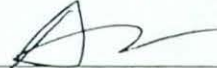
JULIAN WADE MEEKER AS CO-TRUSTEE FOR THE LIFETIME BENEFIT OF L.H. MEEKER UNDER THE WILL OF J.R. MEEKER

LESSEE:

PETROHAWK PROPERTIES, L.P.

By P-H Energy, LLC,
Its General Partner

By



D. R. Deffenbaugh
Vice President-Mid-Continent Land



True and Correct
copy of
original file

STATE OF TEXAS

COUNTY OF Tarrant

On this 14th day of February, 2011, before me, the undersigned authority, personally appeared, **L.H. MEEKER AND JULIAN WADE MEEKER AS TRUSTEES FOR THE LIFETIME BENEFIT OF L.H. MEEKER UNDER THE WILL OF J.R. MEEKER** to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

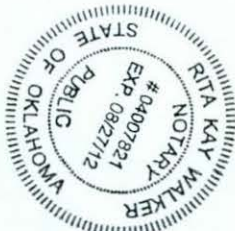


Jennifer Lynn Miller
Notary Public in and for Texas
My Commission Expires: April 29, 2014

STATE OKLAHOMA

PARISH/COUNTY OF TULSA

This instrument was acknowledged before me on this the 4th day of May, 2011, by D. R. Deffenbaugh, Vice President – Mid-Continent Land of P-H Energy, LLC, general partner of Petrohawk Properties, LP, a Texas limited partnership, on behalf of said limited partnership.



Rita Kay Walker
Notary Public in and for State of Oklahoma
My Commission Expires: _____

ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL, OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

FILE# 2947

FILED FOR RECORD ON THE 12TH DAY OF MAY A.D. 2011 4:09 P M.

DULY RECORDED ON THE 19TH DAY OF MAY A.D. 2011 9:00 A M.

BY: [Signature], DEPUTY

DIANNE O. FLOREZ, COUNTY CLERK
REEVES COUNTY, TEXAS

True and Correct
copy of
Original filed in
Reeves County
Clerks Office

FILE # 4196

ES-00196

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS

COUNTY OF REEVES

NOTICE OF OIL, GAS AND MINERAL LEASE

KNOW ALL MEN BY THESE PRESENTS THAT:

WINDI GRIMES, SOLE TRUSTEE OF THE AWP 1983 TRUST, whose address is 3310 West Main Street, Houston, Texas 77098 (hereinafter called "Lessor", whether one or more), and **PETROHAWK PROPERTIES, LP**, a Texas limited partnership, whose mailing address is 6100 S. Yale Avenue, Suite 500, Tulsa, Oklahoma 74136 (hereinafter called "Lessee"), have executed an Oil, Gas and Mineral Lease dated February 9, 2011, affecting lands situated in Reeves County, Texas, more particularly described as follows:

- Tract 1: The N/3 of Section 38, Block 45, A-5991, PSL Survey, containing 213.333 acres, more or less.
- Tract 2: The N/2 of the NE/4 and the SE/4 of the NE/4 of Section 28, Block 56, A-5967, PSL Survey, containing 119.78 acres, more or less.
- Tract 3: The S/3 of Section 7, Block 70, A-5959, PSL Survey, containing 213.58 acres, more or less.
- Tract 4: The W/3 of the E/3/4 of Section 8, Block C-17, A-5961, PSL Survey, containing 160 acres, more or less.
- Tract 5: The E/3 of the W/3/4 of Section 9, Block C-17, A-5966, PSL Survey, containing 160 acres, more or less.
- Tract 6: The W/4 of Section 11, Block C-17, A-5738, PSL Survey, containing 160 acres, more or less.
- Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Vol. 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased herein.
- Tract 8: The E/3 of Section 24, Block 58, Township 6, A-5964, T&P RR Co. Survey, containing 229.64 acres, more or less.

Said Oil, Gas and Mineral Lease is for a term of three (3) years from and after the date thereof and so long thereafter as either (1) oil, gas or other hydrocarbon minerals are being produced in paying quantities from the leased premises or acreage pooled therewith; (2) drilling or reworking operations upon said lands are being prosecuted with reasonable diligence, or (3) said lease is being maintained in force in any other manner therein set forth. Said Oil, Gas and Mineral Lease also includes the option for Lessee to extend the primary term an additional two (2) years by making additional payments to Lessor as set forth in said lease, thereby increasing the primary term to five (5) years.

THUS DONE AND SIGNED on this 5th day of April, 2011, in the presence of the undersigned competent witnesses, who have signed these presents with the said Appearers, after reading of the whole.

LESSOR:


**WINDI GRIMES, SOLE TRUSTEE OF
 THE AWP 1983 TRUST**

LESSEE:

PETROHAWK PROPERTIES, L P

By P-H Energy, LLC,
 Its General Partner

By 
D. R. Deffenbaugh
 Vice President-Mid-Continent Land



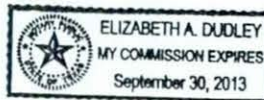
True and Correct
 copy of
 Original filed
 Reeves
 Clerks Office

STATE OF TEXAS

COUNTY OF HARRIS

On this 5th day of April, 2011, before me, the undersigned authority, personally appeared, **WINDI GRIMES, SOLE TRUSTEE OF THE AWP 1983 TRUST** to me known to be the person described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

Elizabeth A. Dudley
Notary Public in and for _____
My Commission Expires: _____

STATE OF OKLAHOMAPARISH/COUNTY OF TULSA

This instrument was acknowledged before me on this the 25th day of May, 2011, by D. R. Deffenbaugh, Vice President – Mid-Continent Land of P-H Energy, LLC, general partner of Petrohawk Properties, LP, a Texas limited partnership, on behalf of said limited partnership.

Rita Kay Walker
Notary Public in and for OKLAHOMA
My Commission Expires: _____



ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENT, OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

FILE# 4196FILED FOR RECORD ON THE 24TH DAY OF JUNE A.D. 2011 2:58 P M.DULY RECORDED ON THE 29TH DAY OF JUNE A.D. 2011 9:00 A M.BY: [Signature] DEPUTYDIANNE O. FLOREZ, COUNTY CLERK
REEVES COUNTY, TEXAS

This is a True and Correct
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Reeves County
Clerks Office

FILE # 4197

ELS-00190

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS

COUNTY OF REEVES

NOTICE OF OIL, GAS AND MINERAL LEASE

KNOW ALL MEN BY THESE PRESENTS THAT:

MEEKER INVESTMENTS, INC., REPRESENTED HEREIN BY ROBERT W. DEBOLT, PRESIDENT, whose address is 1014 Broadway, Suite A, El Cajon, California 92021 (hereinafter called "Lessor", whether one or more), and **PETROHAWK PROPERTIES, LP**, a Texas limited partnership, whose mailing address is 6100 S. Yale Avenue, Suite 500, Tulsa, Oklahoma 74136 (hereinafter called "Lessee"), have executed an Oil, Gas and Mineral Lease dated February 9, 2011, affecting lands situated in Reeves County, Texas, more particularly described as follows:

- Tract 1: The N/3 of Section 38, Block 45, A-5991, PSL Survey, containing 213.333 acres, more or less.
- Tract 2: The N/2 of the NE/4 and the SE/4 of the NE/4 of Section 28, Block 56, A-5967, PSL Survey, containing 119.78 acres, more or less.
- Tract 3: The S/3 of Section 7, Block 70, A-5959, PSL Survey, containing 213.58 acres, more or less.
- Tract 4: The W/3 of the E/3/4 of Section 8, Block C-17, A-5961, PSL Survey, containing 160 acres, more or less.
- Tract 5: The E/3 of the W/3/4 of Section 9, Block C-17, A-5966, PSL Survey, containing 160 acres, more or less.
- Tract 6: The W/4 of Section 11, Block C-17, A-5738, PSL Survey, containing 160 acres, more or less.
- Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Vol. 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased herein.
- Tract 8: The E/3 of Section 24, Block 58, Township 6, A-5964, T&P RR Co. Survey, containing 229.64 acres, more or less.

Said Oil, Gas and Mineral Lease is for a term of three (3) years from and after the date thereof and so long thereafter as either (1) oil, gas or other hydrocarbon minerals are being produced in paying quantities from the leased premises or acreage pooled therewith; (2) drilling or reworking operations upon said lands are being prosecuted with reasonable diligence, or (3) said lease is being maintained in force in any other manner therein set forth. Said Oil, Gas and Mineral Lease also includes the option for Lessee to extend the primary term an additional two (2) years by making additional payments to Lessor as set forth in said lease, thereby increasing the primary term to five (5) years.

THUS DONE AND SIGNED on this 17 day of May, 2011, in the presence of the undersigned competent witnesses, who have signed these presents with the said Appearers, after reading of the whole.

LESSOR:

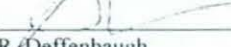
MEEKER INVESTMENTS, INC.


By: ROBERT W. DEBOLT, President

LESSEE:

PETROHAWK PROPERTIES, L P

By P-H Energy, LLC,
Its General Partner

By 
D. R. Deffenbaugh
Vice President-Mid-Continent Land

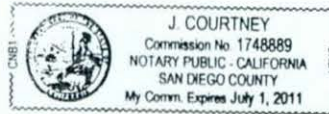


True and Correct
copy of
Original filed in
Reeves County
Clerks Office

STATE OF TEXAS CaliforniaCOUNTY OF San Diego

This instrument was acknowledged before me on this the 17 day of May, 2011, by ROBERT W. DEBOLT, President of MEEKER INVESTMENTS, INC., a Texas corporation, on behalf of said corporation.

J. Courtney
Notary Public in and for San Diego, California
My Commission Expires: 7/1/2011

STATE OF OKLAHOMAPARISH/COUNTY OF TULSA

This instrument was acknowledged before me on this the 25th day of May, 2011, by D. R. Deffenbaugh, Vice President - Mid-Continent Land of P-H Energy, LLC, general partner of Petrohawk Properties, LP, a Texas limited partnership, on behalf of said limited partnership.

Rita Kay Walker
Notary Public in and for OKLAHOMA
My Commission Expires: _____



ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL,
OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR
OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL
LAW

FILE# 4197FILED FOR RECORD ON THE 24TH DAY OF JUNE A.D. 2011 2:58 P M.DULY RECORDED ON THE 29TH DAY OF JUNE A.D. 2011 9:00 A M.BY: Dianne O. Florez, DEPUTYDIANNE O. FLOREZ, COUNTY CLERK
REEVES COUNTY, TEXAS

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FILE # 3484

ES-0035

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS

COUNTY OF REEVES

NOTICE OF OIL, GAS AND MINERAL LEASE

KNOW ALL MEN BY THESE PRESENTS THAT:

BANK OF AMERICA, N.A., TRUSTEE OF THE CHARLES R. MEEKER TRUST, U/A DTD JULY 6, 1992, BUT AMENDED AND RESTATED ON JUNE 5, 1998, represented herein by Edward Standley, Trust Officer, whose address is Post Office Box 2546, Fort Worth, Texas 76113 (hereinafter called "Lessor", whether one or more), and **PETROHAWK PROPERTIES, LP**, a Texas limited partnership, whose mailing address is 6100 S. Yale Avenue, Suite 500, Tulsa, Oklahoma 74136 (hereinafter called "Lessee"), have executed an Oil, Gas and Mineral Lease dated April 28, 2011, affecting lands situated in Reeves County, Texas, more particularly described as follows:

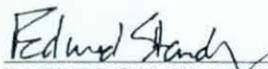
- Tract 1: The N/3 of Section 38, Block 45, A-5991, PSL Survey, containing 213.333 acres, more or less.
- Tract 2: The N/2 of the NE/4 and the SE/4 of the NE/4 of Section 28, Block 56, A-5967, PSL Survey, containing 119.78 acres, more or less.
- Tract 3: The W/4 of Section 11, Block C-17, A-5738, PSL Survey, containing 160 acres, more or less.
- Tract 4: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Vol. 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased herein.

Said Oil, Gas and Mineral Lease is for a term of three (3) years from and after the date thereof and so long thereafter as either (1) oil, gas or other hydrocarbon minerals are being produced in paying quantities from the leased premises or acreage pooled therewith; (2) drilling or reworking operations upon said lands are being prosecuted with reasonable diligence, or (3) said lease is being maintained in force in any other manner therein set forth. Said Oil, Gas and Mineral Lease also includes the option for Lessee to extend the primary term an additional two (2) years by making additional payments to Lessor as set forth in said lease, thereby increasing the primary term to five (5) years.

IN WITNESS WHEREOF, this instrument is executed this 12 day of May, 2011.

LESSOR:

**Bank of America, N.A., Trustee of the
Charles R. Meeker Trust, U/A dtd July 6, 1992
but amended and restated on June 5, 1998**


EDWARD STANDLEY, Trust Officer

LESSEE:

PETROHAWK PROPERTIES, L P
By P-H Energy, LLC,
Its General Partner

By 
D. R. Deffenbaugh
Vice President-Mid-Continent Land



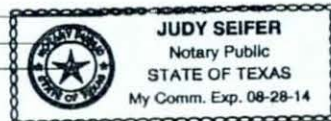
True and Correct
copy of
Original filed
Reeves County
Clerks Office

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on this the 12 day of May, 2011, by Edward Standley, Trust Officer of **BANK OF AMERICA, N.A., TRUSTEE OF THE CHARLES R. MEEKER TRUST, U/A DTD JULY 6, 1992, BUT AMENDED AND RESTATED ON JUNE 5, 1998**, on behalf of said trust.

Judy Seifer
Notary Public in and for Texas
My Commission Expires: 8-28-14



STATE OF OKLAHOMA

~~PARISH~~/COUNTY OF TULSA

This instrument was acknowledged before me on this the 18th day of May, 2011, by D. R. Deffenbaugh, Vice President – Mid-Continent Land of P-H Energy, LLC, general partner of Petrohawk Properties, LP, a Texas limited partnership, on behalf of said limited partnership.

Rita Kay Walker
Notary Public in and for Oklahoma
My Commission Expires: _____



ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL, OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

FILE# 3484

FILED FOR RECORD ON THE 27TH DAY OF MAY A.D. 2011 8:48 A M.

DULY RECORDED ON THE 8TH DAY OF JUNE A.D. 2011 9:00 A M.

BY: [Signature] DEPUTY

DIANNE O. FLOREZ, COUNTY CLERK
REEVES COUNTY, TEXAS



True and Correct
copy of
Original filed
Reeves County
Clerks Office

File No. 116959LeaseDate Filed: 11/03/14

Jerry E. Patterson, Commissioner

By [Signature]

2.

API No. <u>42-389-33952</u> Drilling Permit # <u>770482</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 703352		2. Operator's Name (as shown on form P-5, Organization Report) RESOLUTE NATURAL RES. CO., LLC		3. Operator Address (include street, city, state, zip):		
4. Lease Name LH MEEKER C21		5. Well No. 1501H				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack						
8. Total Depth 11000		9. Do you have the right to develop the minerals under any right-of-way? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☐ Yes ☒ No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 08		12. County REEVES		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore		
14. This well is to be located <u>31.5</u> miles in a <u>NW</u> direction from <u>Pecos</u> which is the nearest town in the county of the well site.						
15. Section 16	16. Block C21	17. Survey PSL / CASEY, L A	18. Abstract No. A-5471	19. Distance to nearest lease line: 200 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 640	
21. Lease Perpendiculars: <u>600</u> ft from the <u>S(OFF LEASE)</u> line and <u>200</u> ft from the <u>E(OFF LEASE)</u> line.						
22. Survey Perpendiculars: <u>600</u> ft from the <u>SOUTH</u> line and <u>200</u> ft from the <u>EAST</u> line.						
23. Is this a pooled unit? ☐ Yes ☒ No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	71052900	PHANTOM (WOLFCAMP)	Oil or Gas Well	11000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks [FILER Sep 23, 2013 10:15 AM]: SHL location located in sec 16. FTP and BHL are located in sec. 15.; [RRC STAFF Sep 26, 2013 10:20 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 3, 2013 2:56 PM]: Problems identified with this permit are resolved.			Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Sara Bohl, Regulatory Analyst Name of filer Sep 23, 2013 Date submitted (303)5734886, x1640 Phone sbohl@resoluteenergy.com E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Oct 3, 2013 6:01 PM ('As Approved' Version)						

Permit Status: **Approved**

*The RRC has not approved this application.
Duplication or distribution of information is
at the user's own risk.*

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit # **770482**

Approved Date: **Oct 03, 2013**

1. RRC Operator No. 703352	2. Operator's Name (exactly as shown on form P-5, Organization Report) RESOLUTE NATURAL RES. CO., LLC	3. Lease Name LH MEEKER C21	4. Well No. 1501H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 PHANTOM (WOLFCAMP) (Field # 71052900, RRC District 08)			
6. Section 15	7. Block C21	8. Survey PSL / MEEKER, J R	9. Abstract 5745
10. County of BHL REEVES			
11. Terminus Lease Line Perpendiculars 100 ft. from the South line. and 500 ft. from the West line			
12. Terminus Survey Line Perpendiculars 100 ft. from the South line. and 500 ft. from the West line			
13. Penetration Point Lease Line Perpendiculars 200 ft. from the North line. and 500 ft. from the West line			

45
(S-29955)

Block 57 Township 3

46
(106687)

16
(149600)
A-5471

SHL
LH Meeker C21
No. 1501H
Elev. 3097'
X = 1167250'
Y = 10579627'
Lat. = 31.642713
Long. = -103.962999

1501H SHL - SECTION 16
Survey Line
600' FSL
200' FEL

14
(149599)

Block C-21
Public School Land

N:10579045.7'
E:1166618.8'

S 09°48' W
808'
AZ 189°48'

SHL
FTP
200'

Resolute Natural Resources Company, LLC

FTP
LH Meeker C21
No. 1501H
X = 1167112'
Y = 10578831'
Lat. = 31.640513
Long. = -103.963357

N:10578884.9'
E:1171893.1'

Found 1" IP
in stone mld.

17
(151424, 153247)

15
(149333, 151423)
A-5745
A-5447

1501H FTP - SECTION 15
Survey & Lease Line
200' FNL
500' FML

1501H LTP - SECTION 15
Survey & Lease Line
200' FSL
500' FML

1501H BHL - SECTION 15
Survey & Lease Line
100' FSL
500' FML

Found 1" IP mld.
"NW CNR of SW S"

BHL
LH Meeker C21
No. 1501H
X = 1166959'
Y = 10573851'
Lat. = 31.626818
Long. = -103.963329

LTP
LH Meeker C21
No. 1501H
X = 1166962'
Y = 10573951'
Lat. = 31.627093
Long. = -103.963330

N:10573766.6'
E:1166455.7'

Found 2" BIP mld

5
(98176, 153261)

LH Meeker C21 Lease
640 Acres Called

N:10573607.2'
E:1171734.3'

Found 2" BIP mld
"SW 13 B-C21"

4
(138681)

Block 56
Public School Land

3
(130680)

Michael L. Stanford



Date Surveyed September 20, 2013

SHL-NAD 83 X = 1167250'

SHL-NAD 83 Y = 10579627'

EMERGENCY RESPONSE LOCATOR

SHL-NAD 83 Lat. = 31° 38' 33.77" / Lat. = 31.642713

SHL-NAD 83 Long. = 103° 57' 46.80" / Long. = -103.962999

This plot is for Texas Railroad Commission Permit Purposes
Only and is NOT a boundary survey and is NOT to be used
to convey or establish interests in real property.

BASIS OF BEARINGS is the Texas State Plane Coordinate
System Central Zone NAD 83

Application for Well No. 1501H
31.5 Miles Northwest of Pecos, Texas.

Resolute Natural Resources Company, LLC
LH Meeker C21 1501H
Section 15, Block C-21, Public School Land,
Reeves County, TX

STANFORD SURVEYING COMPANY
P.O. BOX 8490
MIDLAND, TEXAS 79708-8490
432-699-5708

DRAWN BY ASB

REV. 9-26-13 ASB
DATE 9-20-2013

SCALE 1" = 1000'

FILE NAME A-8248A

RAILROAD COMMISSION OF TEXAS

Tracking No.: 96122
Status: Submitted

Oil and Gas Division
This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 389-33952

7. RRC District No.
08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) PHANTOM (WOLFCAMP)		2. LEASE NAME LH MEEKER C21		9. Well No. 1501H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) RESOLUTE NATURAL RES. CO., LLC		RRC Operator No. 703352		10. County of well site REEVES	
4. ADDRESS 1675 BROADWAY SUITE 1950 DENVER, CO 80202-0000				11. Purpose of filing Initial Potential ☒ Retest ☐ Reclass ☐ Well record only (Explain in remarks) ☐	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 16, C21, PSL / CASEY, L A, A-5471		6b. Distance and direction to nearest town in this county. PECOS			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A		GAS ID or OIL LEASE #		Oil-0 Gas-G	
				Well #	
13. Type of electric or other log run MWD-CBL		14. Completion or recompletion date 01/22/2014			

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 02/17/2014		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Flowing		18. Choke size 40/64	
19. Production during Test Period		Oil - BBLS 635.0	Gas - MCF 2837	Water - BBLS 2979	Gas - Oil Ratio 4467	Flowing Tubing Pressure 0.0 PSI	
20. Calculated 24- Hour Rate		Oil - BBLS 635.0	Gas - MCF 2837	Water - BBLS 2979	Oil Gravity-API-60 ° 46.8	Casing Pressure 1150.0 PSI	
21. Was swab used during this test?		Yes ☐ No ☒		22. Oil produced prior to test (New & Reworked wells) 11573.0		23. Injection Gas-Oil Ratio	
REMARKS: N/A							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

RESOLUTE NATURAL RES. CO., LLC

Type or printed name of operator's representative

(303) 534-4600 EXT 1580

03/10/2014

Telephone: Area Code Number Month Day Year

sglass@resoluteenergy.com

Title of Person

Sherry Glass

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well ☒ Deepening ☐ Plug Back ☐ Other ☐										25. Permit to Drill, Plug Back or Deepen DATE 10/03/2013 PERMIT NO. 770482 Rule 37 Exception CASE NO. Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.									
26. Notice of Intention to Drill this well was filed in Name of RESOLUTE NATURAL RES. CO., LLC																			
27. Number of producing wells on this lease in this field (reservoir) including this well 1					28. Total number of acres in this lease 640.0														
29. Date Plug Back, Deepening, Workover or Drilling Operations: 10/16/2013					Commenced 11/29/2013					30. Distance to nearest well, Same Lease & Reservoir 0.0									
31. Location of well, relative to nearest lease boundaries 600.0 Feet From South Line and 200.0 Feet from East Line of the LH MEEKER C21 Lease																			
32. Elevation (DF, RKB, RT, GR ETC.) 3097 GL										33. Was directional survey made other than inclination (Form W-12)? ☒ Yes ☐ No									
34. Top of Pay		35. Total Depth 9828 MD:15385		36. P. B. Depth		37. Surface Casing Determined by Field Rules ☐ Recommendation of T.D.W.R. ☒ Railroad Commission (Special) ☐		Dt. of Letter 10/04/2013		Dt. of Letter									
38. Is well multiple completion? ☐ Yes ☒ No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A								GAS ID or OIL LEASE #		Oil-Gas-G		Well #							
40. Intervals Drilled by: Rotary Tools ☒ Cable Tools		41. Name of Drilling Contractor								42. Is Cementing Affidavit Attached? ☒ Yes ☐ No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.												
13 3/8		1300		C 1160	17 1/2	375	1916.0												
13 3/8		1300		C 600	17 1/2	0	804.0												
9 5/8		3317		50-50 C 520	12 1/4	1100	992.0												
7		9738		H 760	8 3/4	2700	1647.0												
4 1/2		15385		H 330	6 1/8	9166	980.0												
44. LINER RECORD																			
Size	Top	Bottom	Sacks Cement	Screen															
N/A																			
45. TUBING RECORD																			
Size	Depth Set	Packer Set	From L1 10459	To 15209															
N/A			From	To															
			From	To															
			From	To															
46. PRODUCING INTERVAL (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval				Amount and Kind of Material Used															
10459.0 15209.0				139258 BBLS 12-15% HCL SLICKWATER AND GELLED ACID FRAC FLUID, 4970040#30/50 OTTAWA AND GARNET PROPPANT															
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations	Depth	Formations	Depth																
BELL CANYON	3007.0 MD: 3007.0	A SAND	9492.0 MD: 9492.0																
CHERRY CANYON	4075.0 MD: 4075.0	C SAND (WOLFCAMP)	9629.0 MD: 9629.0																
BONE SPRING LIME	6581.0 MD: 6581.0	WOLFCAMP A-1	9793.0 MD: 9793.0																
1ST BONE SPRING SAND	7551.0 MD: 7551.0																		
REMARKS: WELL IS PRODUCING UP CASING DURING FLOW TESTING. P-8 REQUEST FILED 1-28-14. Off Lease = true;																			

Production Summary



Field: WOLFBONE (TREND AREA) (750)

Operator: RESOLUTE NATURAL RES. CO., LLC

Location: District: 8; Reeves County, Texas

Lease Name: LH MEEKER C21

Oil Lease Number:
txp/4238933952/1091196/f71a6b1

Cumulative (since 2014): 64,695 BO; 293 MMCF

Wells:
42-389-33952 (1501H)

Year	Month	BBLS / month	Cumulative BBLS	MCF / month	Cumulative MCF	Alloc BW / month	Alloc Cumulative BW
2014							
	2014-01	3,058	3,058	9,352	9,352	0	0
	2014-02	14,298	17,356	62,822	72,174	0	0
	2014-03	17,657	35,013	73,320	145,494	0	0
	2014-04	14,004	49,017	63,761	209,255	0	0
	2014-05	12,949	61,966	65,893	275,148	0	0
	2014-06	2,729	64,695	18,330	293,478	0	0

Production Year	Avg. Bbls/Month	Annual Bbls	Avg. Mcf/Month	Annual Mcf	Avg. Alloc Bw/Month	Alloc Annual Bw
2014	10,782	64,695	48,913	293,478	0	0

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DrillingInfo One-Page Production Summary

Tag This Element

API# 42-389-33952
Well# 1501H
Lease LH MEEKER C21
Field WOLFBONE (TREND AREA) (750)
Lease RESOLUTE NATURAL RES. CO., LLC
Operator [Well Op History](#)
County Reeves
State Texas
Location 600.0 SOUTH / 200.0 EAST, PSL/CASEY, L A A-5471
Block:C21 Section: 16

Elevation

Date Spud --
Date TD --
Logs Run MWD-CBL,

	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Oil	1/1/14	2/1/14	17,356	0.00	
Gas	1/1/14	2/1/14	72,174	0.00	

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	Gas (MCF)					Oil (BBL)				Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)
	Produced	Sold	Used	Vented/Flared	Other	Produced	Sold	Other	Closing						
1/2014	9,352	0	0	0	0	3,058	1,923	0	0	0	---	---	301.68	98.65	0.00
2/2014	62,822	0	0	0	0	14,298	14,321	0	0	0	---	---	2,243.64	510.64	0.00
Totals	72,174	0	0	0	0	17,356	16,244	0	0	0	---	---	---	---	---

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
2014	72,174	17,356	---	---	---	1,187.07	285.46	0.00	---	---
Totals	72,174	17,356	---	---	---	---	---	---	---	---

[Back](#)

File No. 116959

RRC Well info

3.

Date Filed: 11/03/14

Jerry E. Patterson, Commissioner

By 



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

July 22, 2015

James Russell Robinson
Resolute Energy Corporation
1700 N Lincoln St Ste 2800
Denver, CO 80203-4535

Re: State Lease No. MF116959 L H Meeker C21 1501H

Dear Mr. Robinson:

The Texas General Land Office (GLO) has received your Division Orders for the referenced units. These Division Orders have been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

Owner: COMMISSIONER OF THE TEXAS

Date: 02/24/2014

Description: L H MEEKER C21 1501H

Effective Date: 01/01/2014

Complete Property Description Listed Below

Production: ☐ X Oil ☐ X Gas ☐ Other: _____

Owner Name and Address COMMISSIONER OF THE TEXAS GENERAL LAND OFFICE P O BOX 12873 AUSTIN, TX 78711-2873 Phone Number: 800-998-4456		Owner Number: 06076 Type Interest: State Royalty Interest Decimal Interest: 0.06250000 ✓ FAX Number:	MF 116959 389-33952 MF 114155			
Property Description Property: 2221.01 LH MEEKER C21 1501H Operator: RESOLUTE NATURAL RESOURCES Location: Reeves, TX						
Map Reference Information <table border="0"> <tr> <td> Reeves, TX US SHL - 600' FSL; 200' FEL, SECTION 16 Reeves, TX US BHL - 100' FSL; 500' FWL, SECTION 15 </td> <td> Block: C-21 Section: 16 Qtr/Qtr: SESE Block: C-21 Section: 15 Qtr/Qtr: SWSW </td> <td> Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 </td> </tr> </table>				Reeves, TX US SHL - 600' FSL; 200' FEL, SECTION 16 Reeves, TX US BHL - 100' FSL; 500' FWL, SECTION 15	Block: C-21 Section: 16 Qtr/Qtr: SESE Block: C-21 Section: 15 Qtr/Qtr: SWSW	Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0
Reeves, TX US SHL - 600' FSL; 200' FEL, SECTION 16 Reeves, TX US BHL - 100' FSL; 500' FWL, SECTION 15	Block: C-21 Section: 16 Qtr/Qtr: SESE Block: C-21 Section: 15 Qtr/Qtr: SWSW	Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0 Surv. Ft/Dir: 0				

The undersigned certifies the ownership of the decimal interest in production proceeds as described payable by (Payor):
 RESOLUTE NATURAL RESOURCES LLC

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned.

The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100.00, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): x _____ x _____

Owner(s) Tax I.D. Number(s): _____

Owner(s) Daytime Phone #: _____

Owner(s) FAX Number: _____

File No. MF 116959
Division Order

Date Filed: 7-22-2015

Jerry E. Patterson, Commissioner
By: VH

RECEIVED
JUL 23 2015
JUL 23 2015
JUL 23 2015

OFFICE OF THE CLERK OF THE DISTRICT COURT

CLERK OF THE DISTRICT COURT

CLERK OF THE DISTRICT COURT

5.30.14

AMENDED

MEMORANDUM OF OPERATING AGREEMENT AND FINANCING STATEMENT

- 1.0 This Amended Memorandum of Operating Agreement and Financing Statement (hereinafter called "**Amended Memorandum**") amends that certain Memorandum of Operating Agreement and Financing Statement recorded under File No. 13-05469 in the Official Records of Reeves County, Texas, shall be effective as of the date of the Operating Agreement referred to in Paragraph 2.0 below.
- 2.0 The parties hereto have entered into an Operating Agreement dated June 1, 2013 (hereinafter called "**Operating Agreement**"), providing for the development and production of crude oil, natural gas and associated substances from the lands described in **Exhibit A** attached hereto (hereinafter called the "**Contract Area**"), and designating Resolute Natural Resources Southwest, LLC, as Operator, to conduct such operations.
- 3.0 The Operating Agreement provide for certain liens and/or security interests to secure payment by the parties of costs under the Operating Agreement. The Operating Agreement contains an Accounting Procedure along with other provisions which supplement the lien and/or security interest provisions, including non-consent clauses which provide that parties who elect not to participate in certain operations shall be deemed to have relinquished their interest until the consenting parties are able to recover their costs of such operations plus a specified amount. Should any person or firm desire additional information regarding the Operating Agreement or wish to inspect a copy of the Operating Agreement, said person or firm should contact the Operator.
- 4.0 The purpose of this Amended Memorandum is to more fully describe and implement the liens and/or security interests provided for in the Operating Agreement, and to place third parties on notice thereof.
- 5.0 In consideration of the mutual rights and obligations of the parties hereunder, the parties hereto agree as follows:
- 5.1 The Operator shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of the Operating Agreement.
- 5.2 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations and shall be liable only for its proportionate share of costs.
- 5.3 Each Non-Operator grants to Operator and the other Non-Operators a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in the Accounting Procedure referred to in Paragraph 3.0 above. To the extent that Operator or a Non-Operator has a security interest under the Uniform Commercial Code of the state where the Contract Area is located, it shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the rights or security interest for the payment thereof.
- 5.4 Subject to Section 9.0 hereof, if any Non-Operator fails to pay its share of costs when due, operator may require the other Non-Operators to pay their proportionate part of the unpaid share, whereupon the other Non-Operators shall be subrogated to Operator's lien and security interest.
- 5.5 The Operator grants to Non-Operators a lien and security interest equivalent to that granted to Operator as described in Paragraph 5.3 above, to secure payment by Operator of its own share of costs when due.
- 6.0 For purposes of protecting said liens and security interest, the parties hereto agree that this Amended Memorandum shall cover all right, title and interest of the debtor(s) in:



6.1 Property Subject to Security Interests

- (A) All personal property located upon or used in connection with the Contract Area.
- (B) All fixtures on the Contract Area.
- (C) All oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom.
- (D) All accounts resulting from the sale of the items described in subparagraph (C) at the wellhead of every well located on the Contract Area or on lands pooled therewith.
- (E) All items used, useful, or purchased for the production, treatment, storage, transportation, manufacture or sale of the items described in subparagraph (C).
- (F) All accounts, contract rights, rights under any gas balancing agreement, general intangibles, equipment, inventory, farmout rights, option farmout rights, acreage and/or cash contributions, and conversion rights, whether now owned or existing or hereafter acquired or arising, including, but not limited to, all interest in any partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Contract Area or in any property encumbered by this Amended Memorandum.
- (G) All severed and extracted oil, gas, and associated substances now or hereafter produced from or attributable to the Contract Area, including without limitation oil, gas and associated substances in tanks or pipelines or otherwise held for treatment, transportation, manufacture, processing or sale.
- (H) All the proceeds and products of the items described in the foregoing paragraphs now existing or hereafter arising, and all substitutions therefor, replacements thereof, or accessions thereto.
- (I) All personal property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement. Certain of the above-described items are or are to become fixtures on the Contract Area.
- (J) The proceeds and products of collateral are also covered.

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6.2 Property Subject to Liens

- (A) All real property within the Contract Area, including all oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom.
- (B) All fixtures within the Contract Area.
- (C) All real property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement.

7.0 The above items will be financed at the wellhead of the well or wells located in the Contract Area, and this Amended Memorandum is to be filed of record in the records of the county or counties in which the Contract Area is located, and in the Uniform Commercial Code records. All parties who have executed the Operating Agreement are identified on Exhibit A of the Operating Agreement.

8.0 Subject to Section 9.0 hereof, on default of any covenant or condition of the Operating Agreement, in addition to any other remedy afforded by law or the practice of the state in which the Contract Area is located, each party to the Operating Agreement and any successor to such party by assignment, operation of law, or otherwise, shall have, and is hereby given and vested with, the power and authority to take possession of and sell any interest which the defaulting party has in the subject lands and to foreclose this lien in the manner provided by law.

9.0 Article XVI.Z.4. of the Operating Agreement providing for resolution of good-faith disputes is incorporated herein by reference.



10.0 This Amended Memorandum of Operating Agreement and Financing Statement is to serve as notice of the execution and existence of the aforesaid Operating Agreement in its entirety and may be executed in any number of counterparts, each of which shall be considered an original for all purposes and shall be binding upon the successors and assigns of all parties hereto.

OPERATOR:

RESOLUTE NATURAL RESOURCES SOUTHWEST, LLC

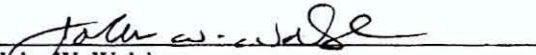


Bill Alleman
Vice President - Land

JEP

NON-OPERATOR:

BHP BILLITON PETROLEUM PROPERTIES (N.A.), LP



John W. Walsh
Attorney-in-Fact

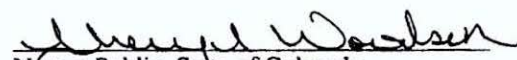
ACKNOWLEDGEMENTS

State of Colorado §
County of Denver §

Before me, the undersigned Notary Public, personally appeared Bill Alleman, Vice President - Land, on behalf of Operator, RESOLUTE NATURAL RESOURCES SOUTHWEST, LLC, and proved to me to be the person whose name is subscribed to the foregoing Memorandum, and acknowledged to me that he executed same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 19 day of September, 2013.



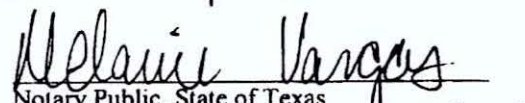

Notary Public, State of Colorado
My commission expires: 08/27/2015

State of Texas §
County of Harris §

Before me, the undersigned Notary Public, personally appeared John W. Walsh, Attorney-in-Fact, on behalf of BHP BILLITON PETROLEUM PROPERTIES (N.A.), LP, on behalf of said limited partnership, and proved to me to be the person whose name is subscribed to the foregoing Amended Memorandum, and acknowledged to me that he executed same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 24 day of September, 2013.




Notary Public, State of Texas
My commission expires: May 17, 2014



True and Correct
copy of
Original filed in
Reeves County
Clerks Office

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AMENDED EXHIBIT "A"

Attached to and made a part of that certain Memorandum of Operating Agreement dated June 1, 2013
by and between Resolute Natural Resources Southwest, LLC, as Operator and
BHP Billiton Petroleum Properties (N.A.), LP, as Non-Operator

DESCRIPTION OF THE CONTRACT AREA:

W/2 Section 15, Block C-21, PSL Survey, Reeves County, Texas

Depth and Formation Limitation:

All depths and formations covered by the oil and gas lease(s) subject to this agreement

PROJECT INTEREST and CONTRACT INFORMATION:

Operator

Resolute Natural Resources Southwest, LLC
ATTN: Land Department
1675 Broadway, Suite 1950
Denver, CO 80202
Phone: (303) 534-4600
Fax: (303) 623-3628

Working Interest

59.50017%

Non-Operators

BHP Billiton Petroleum Properties (N.A.), LP
formerly known as Petrohawk Properties, LP
By: BHP Billiton Petroleum Properties (GP), LLC
ATTN: John W. Walsh, Attorney in Fact
1360 Post Oak Blvd, Suite 150
Houston, TX 77056
Email: John.Walsh@bhpbilliton.com

40.49983%

- or -

ATTN: Clay Carrol, Landman
Phone: (713) 585-4321
Fax: (713) 966-2914
Email: Clay.Carroll@bhpbilliton.com

TOTAL 100.00%

Oil and Gas Leases and/or Interests Subject to this Agreement:

Lessor:	Bank of America, N.A., Trustee of the Charles Meeker Trust, U/A dtd July 6, 1992, but amended and restated on June 5, 1998
Lessee:	Petrohawk Properties, LP
Dated:	April 28, 2011
Description:	Lease Tract 4: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Volume 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased.
Recorded	Volume 882, Page 197 of the Official Public Records of Reeves County, Texas
Lessor:	Windi Grimes, Sole Trustee of the AWP 1983 Trust
Lessee:	Petrohawk Properties, LP
Dated:	February 9, 2011
Description:	Lease Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Volume 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased.
Recorded	File Document 004196, Volume 886, Page 506 of the Official Public Records of Reeves County, Texas



True and Correct
copy of
Original filed in
Reeves County
Clerks Office

Lessor: L.H. Meeker and Julian Wade Meeker as Trustees for the Lifetime Benefit of L.H. Meeker under the Will of J.R. Meeker
 Lessee: Petrohawk Properties, LP
 Dated: February 9, 2011
 Description: Lease Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Volume 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased.
 Recorded: File Document 002947, Volume 878, Page 807 of the Official Public Records of Reeves County, Texas

Lessor: Meeker Investments, Inc., represented herein by Robert W. DeBolt, President
 Lessee: Petrohawk Properties, LP
 Dated: February 9, 2011
 Description: Lease Tract 7: All of Section 15, Block C-21, A-5745, PSL Survey, LESS AND EXCEPT 91.43 acres, more or less, described in Deed recorded in Volume 88, Page 311, Reeves County, Texas, leaving 548.57 acres, leased.
 Recorded: File Document 4197, Volume 886, Page 508 of the Official Public Records of Reeves County, Texas

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End of Exhibit "A"

Inst No. 13-07287
 DIANNE O. FLOREZ
 COUNTY CLERK
 2013 Oct 07 at 04:22 PM
 REEVES COUNTY, TEXAS
 By: AC Aurora Calanchi, DEPUTY



True and Correct
 copy of
 Original filed in
 Reeves County
 Clerks Office

5.

File No. MF 116959
Reeves
Amended Memo Up Agent.
Date Filed: 11-04-2019
Jerry E. Patterson, Commissioner
By VB

**CERTIFIED TRUE AND CORRECT COPY CERTIFICATE
STATE OF TEXAS
COUNTY OF REEVES**

The above and foregoing is a full, true and correct photographic copy of the original record now in my lawful custody and possession, as the same is filed/recorded in the public records of my office, found in VOL. 1028, PAGE 260, THRU 264.

I hereby certified on October 31, 2013



DIANNE O. FLOREZ, COUNTY CLERK
REEVES COUNTY, TEXAS

BY Aurora Calanchi DEPUTY
Aurora Calanchi



Texas General Land Office

Reconciliation Billing

Commissioner Dawn Buckingham, M.D.

PO Box 12873
Austin, TX 78711-2873
(800) 998-4456
8:00 - 5:00 M-F

Resolute Natural Resources Company, LLC
6001 Deauville Ste 300N
Midland, TX 79706-2671

Billing Date: 7/24/2025
Billing Due Date: 8/23/2025
Customer Number: C000051892

Invoice	Mineral File	Gas Royalty	Oil Royalty	Penalty	Interest	Total Due
25I00977	MF116959	\$3,676.79	\$0.00	\$381.02	\$428.92	\$4,486.73
Total Due		\$3,676.79	\$0.00	\$381.02	\$428.92	\$4,486.73

Penalty and interest have been calculated thru 7/31/2025. Payment remitted after 7/31/2025 will result in additional penalty and interest charges.

NOTICE

- Please update GLO1 and GLO2 production reports to correct volumes.
- Please do not update GLO3 report to include billed royalty, penalty or interest. This receivable has already been recorded.

This notice does not constitute an Audit Billing Notice as defined in Section 52.135 of the Texas Natural Resources Code and, consequently, does not preclude the TGLO from conducting further examinations of these leases, time periods or issues.

Detach and return with payment

Reconciliation Billing

Resolute Natural Resources Company, LLC

Billing Date: 7/24/2025

Billing Due Date: 8/23/2025

Customer Number: C000051892

Remit Payment To:

Texas General Land Office

PO Box 12873

Austin, TX 78711-2873

Invoice	Mineral File	Gas Royalty	Oil Royalty	Penalty	Interest	Total Due
25I00977	MF116959	\$3,676.79	\$0.00	\$381.02	\$428.92	\$4,486.73
Total Due		\$3,676.79	\$0.00	\$381.02	\$428.92	\$4,486.73
Amt. Paid						

Customer ID: C000051892
 Invoice Number: MF116959
 GLO Lease: RESOLUTE NATURAL RES. CO., LLC
 GLO Review: Sept 2023 - Aug 2024
 Review Period:

Category Gas
 Auditor/AE: ECortez
 Billing Date: 7/21/2025
 P&I Calculation Date: 7/31/2025
 Royalty Rate: 6.25%

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Month / Year	RRC Number	Gas/Oil Volume	Tract Participation Rate	Price	BTU	Gross Value	Royalty Due	Royalty Paid	Additional Royalty Due	Number of Days Late	Interest Rate For Additional Royalty	Penalty Rate From Additional Royalty	Interest Rate From Additional Royalty2	Revenue Due
Sep-23	08-284571	3.901	1	\$1.936	1.122442	\$8,260.47	\$516.28	\$0.00	\$516.28	624	8.50%	\$51.83	\$67.93	\$835.84
Oct-23	08-284571	3.175	1	\$2.260	1.13037	\$9,109.11	\$506.82	\$0.00	\$506.82	594	8.50%	\$50.68	\$63.14	\$620.64
Nov-23	08-284571	3.823	1	\$2.386	1.104241	\$10,072.29	\$629.52	\$0.00	\$629.52	563	9.50%	\$62.95	\$82.58	\$775.05
Dec-23	08-284571	2.830	1	\$2.155	1.022247	\$6,234.59	\$389.66	\$0.00	\$389.66	532	9.50%	\$38.97	\$47.97	\$476.60
Jan-24	08-284571	4.331	1	\$2.561	1.068102	\$11,846.76	\$740.42	\$0.00	\$740.42	503	9.50%	\$74.04	\$85.56	\$900.02
Feb-24	08-284571	1.199	1	\$1.868	1.078509	\$2,416.10	\$151.01	\$0.00	\$151.01	472	9.50%	\$25.00	\$16.23	\$192.24
Mar-24	08-284571	2.728	1	\$1.188	1.054887	\$3,450.76	\$215.67	\$0.00	\$215.67	442	9.50%	\$25.00	\$21.50	\$262.17
Apr-24	08-284571	0	1	\$0.000	0.00	\$0.00	\$993.10	\$737.14	\$255.96	411	9.50%	\$25.60	\$23.45	\$305.01
Jun-24	08-284571	2.122	1	\$1.984	1.031385	\$4,343.22	\$271.45	\$0.00	\$271.45	350	9.50%	\$27.15	\$20.58	\$319.16
TOTALS		24,008				\$54,733.30	\$4,413.93	\$737.14	\$3,076.79			\$381.02	\$428.92	\$4,486.73

COMMENTS: BILLING ON UNDER REPORTED GAS VOLUMES AND UNDER PAID GAS ROYALTIES TO THE GLO FOR UNIT 7496 (08-284571) AND RRC ID 08-284196

COLUMN (3) UNDER REPORTED VOLUMES: REPORTED RRC VOLUMES MINUS REPORTED GLO2 VOLUMES
 COLUMNS (5) & (6) REPORTED GLO2 PRICES AND BTU FACTORS WERE USED
 COLUMN (8) ROYALTY DUE PER SUBMITTED GLO2 REPORTS
 COLUMN (9) ROYALTY PAID
 COLUMNS (12),(13),(14) PLEASE GO TO THIS WEB SITE FOR EXPLANATION OF PENALTY AND INTEREST ASSESSMENTS:
<http://www.glo.texas.gov/energy-business/oil-gas/rrac/forms/penalty-interest-assessment-rules.pdf>

FOR QUESTIONS REGARDING THIS INVOICE PLEASE E-MAIL: eric.cortez@glo.texas.gov

NOTE 1: PAYMENT OF THIS INVOICE MAY BE MADE BY CHECK OR ACH DEBIT.
 PLEASE REMIT PAYMENT OF THIS INVOICE SEPARATELY FROM REGULAR ROYALTY PAYMENTS.
 WHEN PAYMENT IS REMITTED, PLEASE SEND AN EMAIL TO: account.services@glo.texas.gov and eric.cortez@glo.texas.gov
 NOTING YOUR COMPANY NAME, CUSTOMER ID, INVOICE NUMBER(S) AND AMOUNT OF PAYMENT.

EMAIL: Trep.Chu@coterra.com daniel.kong@coterra.com

File No. MF 116959

County _____

Recon Billing

Date Filed: 8/26/2025

Commissioner Dawn Buckingham, M.D.

By: _____ VD