

MF116936

Lease Type	Control	Basefile	County
HROW 56 [State	56-030943		MADISON
	Survey	Highways & Public Transportati...	
	Block		
	Block Name		
	Township		
	Section/Tract		
	Land Part	FM-39	
	Acres	Net: 19.560000	Gross: 19.560000
	Depth Below	Depth Above	Depth Other
			Allow All Depths
	Name	EOG RESOURCES, INC.	
	Lease Date	10/7/2014	
	Primary Term	3 years	
	Bonus	\$19,560.00	
	Lease Royalty	0.25000000	
	Paid Up	NA	

EXPIRED
 DATE 10/7/17
 LEASING TM 12/14/17
 MAPS J
 GIS J

Leasing: SSD
 Maps: J
 GIS: MC
 Scanlab: _____



CAUTION

Documents in this file have been placed in Table of Contents order and scanned. Please help keep documents in content order and let the ScanLab know when new documents are added to this file. Thank you for your assistance.

Archives and Records Staff





RECEIVED
9/9/14

GLO USE ONLY
STATE LEASE
MF-116936

APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE

Revised June 2013

LESSEE EOG RESOURCES, INC.

ADDRESS 6101 S. BROADWAY, SUITE 200, TYLER, TX 75703

[Lessee name and address must be written as they will appear on the Lease.]

HIGHEST ADJACENT BONUS PER ACRE PAID \$ 1000.00

TOTAL CONSIDERATION TO COMMISSIONER OF GENERAL LAND OFFICE

\$ 19,560.00 Paid 9/9/14 \$ 293.40 Paid 9/9/14
[bonus amount] [date] [sales fee] [date]

TERM [General Land Office will determine the Term based on remaining term of adjacent leases] 3 year

HIGHEST ADJACENT LEASE ROYALTY RATE 1/4th

HIGHEST ADJACENT LEASE SHUT-IN ROYALTY ~~75.00 per net acre~~ \$1200/well
[Note: Shut-in royalty will be highest in adjacent leases with a minimum of \$1200/well.]

TOTAL GROSS ACRES IN PROPOSED LEASE 19.56

TOTAL NET ACRES IN PROPOSED LEASE 19.56

COUNTY Madison

ALL NAMES OF ROAD/HIGHWAY/STREET BEING LEASED:

Farm to Market Road 39

FM-39

FULL DESCRIPTION [Abstract, Block, Township, Section]

SEE EXHIBIT "A"

Do you control all minerals or leasehold adjacent to the highway/roadway? Yes No

If no, what percent of minerals or leasehold adjacent to the roadway do you control? 82%

Is the highway/roadway on Relinquishment Act Lands? Yes No

The second page of this Application is a Checklist that **must be filled out and all items furnished** before a Highway Right of Way Lease will be prepared.

For questions:
George Martin
Texas General Land Office
1700 N Congress
Austin TX 78701
512-475-1512
george.martin@glo.texas.gov

Gray B. King Survey,
A-19



CHECKLIST

- ✓ 1. Cover letter
- ✓ 2. Application for Highway Right of Way (HROW) Lease
- ✓ 3. Plat showing boundaries and dimensions of right of way tract with highway/roadway labeled. (See [Guidelines II. A. 3.](#))
- ✓ 4. Processing fee – check attached
- ✓ 5. Check to Commissioner of General Land Office for total bonus consideration
- ✓ 6. Check to Commissioner of General Land Office for 1.5% sales fee
- N/A 7. Executed [Waivers of Preferential Right to Lease](#), if necessary
- ✓ 8. Executed [Affidavit of Consideration](#)
- ✓ 9. Copies of all highway source deeds, clipped together
- ✓ 10. Schedule of adjacent leases
- ✓ 11. “Exhibit A” to be attached to the lease describing the area being leased (see [Guidelines II. A. 2.](#))
- ✓ 12. Copies of assignments of adjacent leases

Include all the above information in one package and mail or deliver to:

George Martin
Texas General Land Office
1700 N Congress, Suite 840
Austin TX 78701

If you are pooling or unitizing at any time after the State lease has been issued, the following must be provided to the GLO:

- 1. Filled out [Information for Highway Right-of-Way Unit Declaration](#)
- 2. Copy of recorded unit designation
- 3. Copy of unit plat

For questions about pooling:

Mark Adams
Texas General Land Office
512-463-5669
mark.adams@glo.texas.gov

1.

File No. MF 116936

Application Checklist

Date Filed: 9/9/14

Jerry E. Patterson, Commissioner

By SSD

3 3 7 7

The State of Texas



Austin, Texas

**PAID-UP
OIL AND GAS LEASE NO. MF 116936
GENERAL LAND OFFICE
AUSTIN, TEXAS**

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **EOG Resources, Inc.**, whose address is **6101 S. Broadway, Suite 200, Tyler, TX 75703** hereinafter called "Lessee".

1. Lessor, in consideration of **Nineteen Thousand Five Hundred Sixty Dollars and 00/100s (\$ 19,560.00)**, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Madison**, State of Texas, and is described as follows:

19.56 acres of land, more or less, known as, situated in said **Madison** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **19.56 acres**, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. **Primary Term:** This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three years** from **October 7, 2014** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. **Royalties:** As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **25%** part of all oil produced and saved by Lessee from said land, or from time to

time, at the option of Lessee, to pay Lessor the average posted market price of such **25%** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **25%** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **25%** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 1200.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner: Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall

accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. **Pooling:** (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) **Lessee agrees to file with the General Land Office a copy of any unit designation in which this lease is included and a completed "Highway Right-of-Way Unit Designation Form" which is available on the General Land Office website. Lessee agrees to make such filing within thirty (30) days of the designation being filed of record with the county.**

5. **Release:** Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. **Rework:** If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. **Mineral Use:** Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. **Notice:** In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. **Force Majeure:** If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the

primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. **Lesser Estate Clause:** If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. **Assignments:** This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. **Well Information:** Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

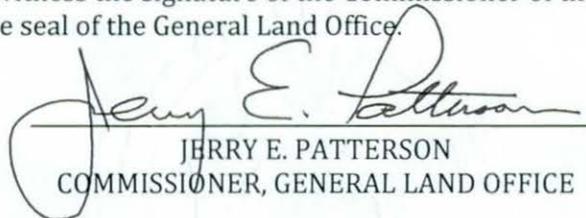
13. **Surface:** Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. **Compensatory Royalty:** Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to double the shut-in, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. **Forfeiture:** If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false

return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.


JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:

ML: Jagn

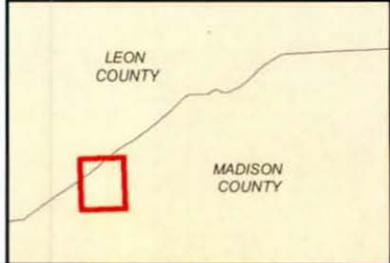
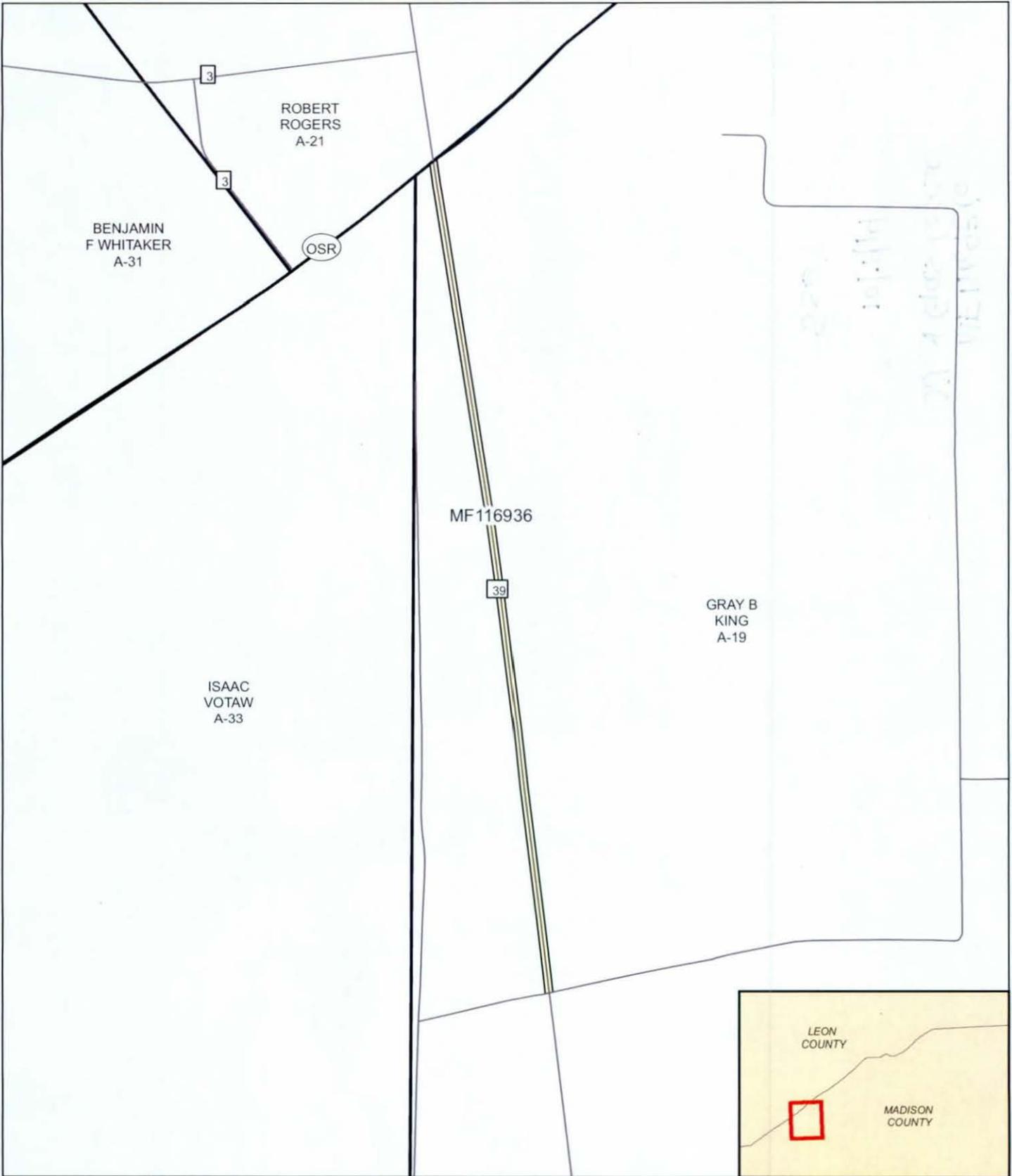
DC: CR

CC: cebyla

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE BY AND BETWEEN THE STATE OF TEXAS, AS LESSOR, AND EOG RESOURCES, INC., AS LESSEE, DATED October 7, 2014

19.56 acres of land, more or less, out of the Gray B. King Survey, A-19, Madison County, Texas, and being a portion of Farm to Market Road 39 and being only that portion which is contained in the Gray B. King Survey of a larger tract of land described in that certain Right of Way Deed, dated December 12, 1933, from Houston & Texas Central Railroad Company to Madison County and recorded at Volume 44, Page 230, of the Deed Records of Madison County, Texas.



MF116936
 Highway Right-of-Way
 FM-39
 19.56 Acres
 Madison County, Texas

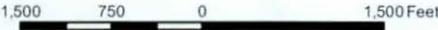


Exhibit B

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
 Mark Conway
 IS/BAS/GIS
 October 2014

2.

File No. MF 116936
Oil + Gas Lease

Date Filed: 10/7/14
Jerry L. Jackson, Commissioner

By: SSD

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

15700538

CHECK NO. 1192289314
VENDOR NO. 057099
PAGE 1 OF 1
DATE 08/22/14

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

VOUCHER NO.	INVOICE NO.	INVOICE DATE	DESCRIPTION	NET AMOUNT
836126	AUG2114A	08/21/14	186788-000	19,560.00 <i>x</i> <i>121</i>
TOTAL CHECK AMOUNT				USD 19,560.00

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

15700538

CHECK NO. 1192289314
VENDOR NO. 057099
PAGE 1 OF 1
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836126	AUG2114A	08/21/14	186788-000	19,560.00 121
TOTAL CHECK AMOUNT				USD 19,560.00

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

This blue check contains multiple fraud deterrent security features, all features detailed on back of check.



EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

VENDOR NO. 057099

CITIBANK DELAWARE, NEW CASTLE DE 19720

No. 1192289314

08/22/14 15700538

Nineteen thousand five hundred sixty and 00/100 Dollars

*****\$19,560.00

NOT VALID AFTER 90 DAYS

PAY TO THE
ORDER OF

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

OPERATIONS ACCOUNT



1192289314

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

15700537

CHECK NO. 1192289315
VENDOR NO. 057099
PAGE 1 OF 1
DATE 08/22/14

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

VOUCHER NO.	INVOICE NO.	INVOICE DATE	DESCRIPTION	NET AMOUNT
836130	AUG2114B	08/21/14	186788-000 SALES FEE	X 293.40 121
TOTAL CHECK AMOUNT				USD 293.40

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

15700537

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

CHECK NO. 1192289315
VENDOR NO. 057099
PAGE 1 OF 1
DATE 08/22/14

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

VOUCHER NO.	INVOICE NO.	INVOICE DATE	DESCRIPTION	NET AMOUNT
836130	AUG2114B	08/21/14	186788-000 SALES FEE	X 293.40 121
TOTAL CHECK AMOUNT				USD 293.40

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

This blue check contains multiple fraud deterrent security features, all features detailed on back of check.



EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

VENDOR NO. 057099

CITIBANK DELAWARE, NEW CASTLE DE 19720

No. 1192289315

08/22/14 15700537

Two hundred ninety three and 40/100 Dollars

*****\$293.40

NOT VALID AFTER 90 DAYS

PAY TO THE
ORDER OF

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

OPERATIONS ACCOUNT



1192289315

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

15700536

CHECK NO. 1192289316
VENDOR NO. 057099
PAGE 1 OF 1
DATE 08/22/14

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

VOUCHER NO.	INVOICE NO.	INVOICE DATE	DESCRIPTION	NET AMOUNT
836134	AUG2114C	08/21/14	186788-000 PROCESSING FEE	X 500.00 121
TOTAL CHECK AMOUNT				USD 500.00

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

15700536

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

CHECK NO. 1192289316
VENDOR NO. 057099
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COMMISSIONER OF THE TEXAS
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AUSTIN, TX 78701 1495

VOUCHER NO.	INVOICE NO.	INVOICE DATE	DESCRIPTION	NET AMOUNT
836134	AUG2114C	08/21/14	186788-000 PROCESSING FEE	X 500.00 121
TOTAL CHECK AMOUNT				USD 500.00

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

This blue check contains multiple fraud deterrent security features, all features detailed on back of check.



EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362

VENDOR NO. 057099

CITIBANK DELAWARE, NEW CASTLE DE 19720

No. 1192289316
08/22/14 15700536

Five hundred and 00/100 Dollars

*****\$500.00

NOT VALID AFTER 90 DAYS

PAY TO THE
ORDER OF

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
STEPHEN F AUSTIN ST OFFC BLDG
1700 N CONGRESS AVE
AUSTIN, TX 78701 1495

OPERATIONS ACCOUNT



11 1192289316 11

EOG RESOURCES, INC.

APPLICATION TO LEASE THE STATE OF TEXAS FOR THE PURPOSES
OF DRILLING A HORIZONTAL WELL

RIGHT-OF-WAY TRACT IS NOT A RELINQUISHMENT ACT LAND

COVERS:

19.56 ACRES, MORE OR LESS, OUT OF THE GRAY B. KING SURVEY, A-19, MADISON
COUNTY, TEXAS.

STATE OF TEXAS RIGHT-OF-WAY TRACT

PREPARED BY MORGAN MCGLOTHLIN,
FOR EOG RESOURCES, INC.

NOTE: Please draft lease with EOG Resources, Inc., whose address is 6101 S. Broadway, Suite 200, Tyler, TX 75703, as **Lessee**. The property was last conveyed into the County of Madison, a subordinate entity of the State of Texas. Accordingly, there is no conveyance into the State of Texas.

PLEASE MAIL THE PREPARED LEASE TO THE FOLLOWING ADDRESS:

EOG FIELD LAND OFFICE, ATTN: MORGAN MCGLOTHLIN
809 UNIVERSITY DRIVE EAST, STE 101A
COLLEGE STATION, TX 77840-2173

Please direct any questions or concerns to Morgan McGlothlin at 979-575-7415 or
hmorgan.mcglathlin@gmail.com. Thank you.

3.

File No. WF 116936
Cover letter, bonus fees

Date Filed: 9/9/14
Jerry E. Patterson, Commissioner

By SSD

2014

HROW Plat Transmittal Slip

Date to GIS: **9/23/2014** SLB: **10/07/2014** Aprox Due Date: **09/30/2014**

Lease Number: **MF 116936** County: **Madison** Road Name: **FM-39**

Acreage: **19.56**

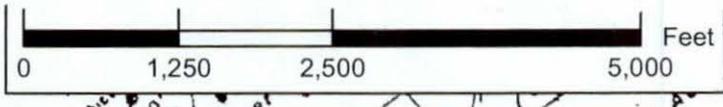
Abstract: **Gray B. King Survey, A-19**

Completed by: _____

T Drive date: 9-26-14

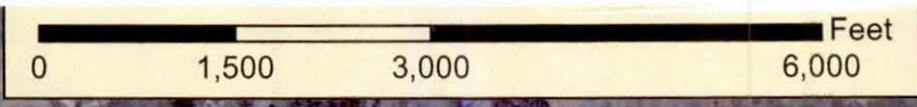
Proofed by GIS: MC

Proofed by Energy: _____



FM 39 Plat
19.56 AC
Madison County

-  TEXAS ABSTRACTS
-  COUNTIES
-  PROSPECT OUTLINES



LEON COUNTY

MADISON COUNTY

ROBERT ROGERS
A-21

BENJAMIN F
WHITTAKER
A-31

ISAAC
VOTAW
A-33

GRAY B
KING
A-19

**19.56 ACRES
MADISON COUNTY
FEBRUARY 22, 2013**

-  TEXAS ABSTRACT
-  COUNTY
-  TRACT - 19.56 AC



Source: Esri, DigitalGlobe, GeoEye, USDA, USGS, AeroGRID, IGN, SDA, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, SDA, CNES/Airbus DS

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE BY AND BETWEEN THE STATE OF TEXAS, AS LESSOR, AND EOG RESOURCES, INC., AS LESSEE, DATED _____.

19.56 acres of land, more or less, out of the Gray B. King Survey, A-19, Madison County, Texas, and being a portion of Farm to Market Road 39 and being only that portion which is contained in the Gray B. King Survey of a larger tract of land described in that certain Right of Way Deed, dated December 12, 1933, from Houston & Texas Central Railroad Company to Madison County and recorded at Volume 44, Page 230, of the Deed Records of Madison County, Texas.

4.

File No. MF 116936
Plax

Date Filed: 9/9/14
Jerry E. Patterson, Commissioner

By SSP

10/14
Affiant's Address: 11111
11111

**AFFIDAVIT OF HIGHEST CONSIDERATION PAID
HIGHWAY RIGHT OF WAY LEASES**

STATE OF TEXAS

COUNTY OF MADISON

BEFORE ME, the undersigned authority, on this day personally appeared

HAROLD MORGAN MCGLOTHLIN (Affiant), known to me to be a credible person and of lawful age, who being by me first duly sworn, deposes and says:

That his/her name is HAROLD MORGAN MCGLOTHLIN. And that, Affiant is personally familiar with and knowledgeable of the terms and conditions of the oil and gas lease(s) which adjoin(s) FARM TO MARKET ROAD 39
[common name(s) of highway/roadway]

situated in MADISON County, Texas, said highway/roadway being described on Exhibit "A" attached hereto and made a part hereof. And that the highest and best terms for any lease adjoining lands described in Exhibit "A" are as follows:

Bonus Consideration Paid (Per Acre): \$ 1000.00

Primary Term: 3 YEARS

Royalty Rate: 1/4th

Delay Rentals: \$ NONE - PAID-UP

The above statements are within my personal knowledge and are true and correct.

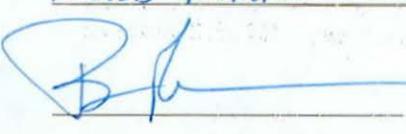
Further, Affiant sayeth not.

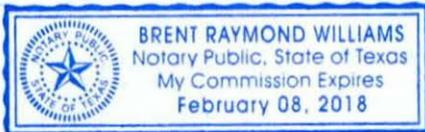

[signature of affiant]

HAROLD MORGAN MCGLOTHLIN
[printed or typed name of affiant]

State of Texas
County of BRAZOS

Sworn to and subscribed before me on the 18th day of AUGUST, 20 14, by
HAROLD MORGAN MCGLOTHLIN (name of Affiant).


Notary Public's Signature



5.

File No. MF 116936

Affidavit of Highest Consideration

Date Filed: 9/9/14

Jerry E. Patterson, Commissioner

By SSD



I hereby certify that the above and foregoing is a true and correct copy of the original instrument together with its certificate of authentication filed for record August 18 1905 at 2 o'clock P.M. and recorded Aug. 19 1905 at 3 o'clock P.M.
 J. M. Roberts Sec. Stat.
 By M. F. Compton C. P. C.

Roscy P. Rogers To Deed. H and T C. A. R. Company
 In State of Texas
 County of Madison
 That I, Roscy P. Rogers of the County of Madison, in the State aforesaid, for and in consideration of the sum of One Hundred Dollars to me in hand paid by the Houston and Texas Central Railroad Company, a corporation organized and existing under and by virtue of the laws of the State of Texas, the receipt of which is hereby acknowledged, have granted, sold and conveyed, and by these presents do grant, sell and convey unto the said Houston and Texas Central Railroad Company, all that certain tract or parcel of land lying and being situated in Madison County, Texas, the tract herein conveyed is a portion of the survey in the name of Gray B. King and is more particularly described as follows to wit:
 A part of the 255 A tract conveyed to me by J. M. Whitworth by deed dated Aug 7th 1886. Beginning at a point in the south line of the said 255 A tract where the located line of the road of the grantor intersects the same which point is 731 ft 7 7/8 of the southeast corner of said 255 A tract thence N 79° E with the south line of said 255 A tract and the north line of the Childers tract 50 ft thence N 6° 45' A parallel with the said located line of road of the grantor and 50 ft from the same 4587 ft to a point in the north line of said 255 A tract thence N 89° 30' A with said north line 100 1/2 ft to a point, which point is 706 1/2 ft S 19° 30' E of the north west corner of said 255 A tract thence S 6° 45' E parallel with the located line of road of the grantor 607 ft to a point in the south line of said 255 A tract thence N 79° E with the said south line and the north line of the Childers tract 50 ft to the place of beginning containing 10 2/100 A. It being the intention of this deed

to convey a tract of land 100 ft in width, 50 ft on each side of the located line of road of the grantee through said 255a track. To have and to hold the above described premises together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said Houston and Texas Central Rail Road Company, its successors and assigns forever. And I do hereby bind myself, my heirs, executors and administrators, to warrant and forever defend, all and singular, the said premises unto the said Houston and Texas Central Railroad Company, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

Witness my hand at Sand Prairie this 2nd day of August A. D. 1905.

Rosey P. Rogers

The State of Texas
County of Madison

Before me, J. C. Ford, a Notary Public within and for Madison County, Texas, on this day personally appeared Rosey P. Rogers, a free sole husband to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the 2nd day of August A. D. 1905.

J. C. Ford, Notary Public
in and for Madison County, Texas

I hereby certify that the above and foregoing is a true and correct copy of the original instrument, together with its certificate of authentication, filed for record Aug 11th 1905 at 2 o'clock P.M. and duly recorded Aug 21st 1905 at 9 o'clock A.M.

J. M. Roberts, J. Clerk
By H. F. Sampson deputy.

Ja
The State of
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Witness my hand at Rogus Prairie this 3rd day of August,
A. D. 1905

Jack Batson

The State of Texas

County of Madison Before me, D. H. Batson Justice of Peace
& Ex officio Notary Public within and for Madison County,
Texas, on this day personally appeared Jack Batson known
to me to be the person whose name is subscribed to the
foregoing instrument, and acknowledged to me that he ex-
ecuted the same for the purpose and consideration therein
expressed.

Given under my hand and seal of office this the 3 day of
Aug. A. D. 1905.



D. H. Batson Justice of Peace
& Ex officio Notary Public in and
for Madison County, Texas

I hereby certify that the above and foregoing is a true and
correct copy of the original instrument, together with its
certificate of authentication, filed for record Aug 18th 1905
at 2 o'clock P. M. and duly recorded Aug 21st 1905 at 10 o'clock A. M.

J. M. Roberts C. Clerk
By H. F. Compton, Deputy

J. P. Batson and Wife So and H. and T. C. R. R. Co.

The State of Texas

County of Madison Know all men by these presents:

That Mr J. P. Batson and wife S. D. Batson of the
County of Madison in the State aforesaid, for an in con-
sideration of the sum of Eighty-Nine (79) Dollars true
in hand paid by the Houston and Texas Central Rail Road
Company, a corporation organized and existing under
and by virtue of the laws of the State of Texas, the receipt of
which is hereby acknowledged, have granted, sold and con-
veyed, and by these presents do grant, sell and convey unto
the said Houston and Texas Central Rail Road Company,
all that certain tract or parcel of land lying and being
situated in Madison County, Texas. The tract herein
conveyed is a portion of the survey in the name
of Gray B. King and is more particularly described as

580

The State of Texas
County of Madison Before me, D. H. Bateson Justice of the Peace and Ex officio Notary Public within and for Madison County, Texas, on this day personally appeared J. P. Bateson known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this the 4th day of August A. D. 1905.



D. H. Bateson Justice of the Peace
Ex officio Notary Public in
and for Madison County, Texas

The State of Texas
County of Madison Before me, D. H. Bateson Justice of the Peace & officio Notary Public within and for Madison County, Texas, on this day personally appeared S. A. Bateson wife of J. P. Bateson known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privately and apart from her husband, and having the same fully explained to her, she, the said S. A. Bateson acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purpose and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office this the 4th day of August A. D. 1905.



D. H. Bateson Justice of the Peace
Ex officio Notary Public in
and for Madison County, Texas

I do hereby certify that the above and foregoing is a true and correct copy of the original instrument, together with its certificate of authentication, filed for record Aug 18th 1905 at 2 o'clock P. M. and duly recorded Aug 21st 1905 at 1 o'clock P. M.

J. M. Roberts Co. Clerk
By H. P. Compton deputy.

D 8-3-1905

F 8-18-1905

1

(31) William Childress To Deed 26 and T. C. R. P. Co.

The State of Texas,
 County of Madison. Know all men by these presents:
 That W. M. Childress and wife, Elizabeth
 Childress of the County of Madison in the State aforesaid
 for and in consideration of the sum of One (\$1.00)
 Dollars to us in hand paid by the Houston and Texas
 Central Railroad Company, a corporation organized
 and existing under and by virtue of the laws of the
 State of Texas, the receipt of which is hereby acknowledged,
 have granted, sold and conveyed, and by these presents do
 grant, sell and convey, unto the said Houston and
 Texas Central Railroad Company, and that certain
 tract or parcel of land lying and being situated in Mad-
 ison County, Texas. The tract herein conveyed is
 a portion of the survey in the name of Gray B. King
 and is more particularly described as follows, to-wit:
 a part of the 35 a. tract conveyed to me by A. F. Weaver
 by deed dated Aug 1st 1887. Also a part of the 29 3/4 a. tract
 conveyed to me by B. B. Davis by deed dated July 15th
 1897. and recorded, Dec 20th 1887 Bk. 2 page 588.
 Beginning at a point in the south line of said 29 3/4
 acre tract where the located line of road of the
 grantee intersects the same which point is 627 ft. N.
 88° E of the southwest corner of said 29 3/4 acre tract,
 thence north 88° east with the south line of said 29 3/4 a.
 tract and the north line of the Mrs A. O. Lindsay tract 50
 ft. thence N. 6° 45' W. parallel with said located line
 of road of the grantee and 50 ft from the same, 3205
 ft to a point in the north line of said 35 a. tract
 thence S. 79° W. with the north line of said 35 a. tract
 100 ft to a point, which point is 126 ft N 79° E. of the
 northwest of said 35 a. tract. Thence S. 6° 45' E. parallel
 with said located line of road of the grantee and 50 ft
 from the same 3189 ft to a point in the south line
 of said 29 3/4 a. tract. Thence N. 88° E. with the south
 line of said 29 3/4 a. tract and north line of Mrs
 A. O. Lindsay tract, 50 ft to the place of beginning,
 containing 7.35 a. It is the intention of this deed
 to convey a tract of land 100 ft in width, 50 ft on
 each side of the located line of the road of the

grantee through said 35 a. tract and 29 3/4 a tract.
 The said company hereby agree to fence the land herein
 conveyed. To have and to hold the above described
 premises, together with all and singular the rights
 and appurtenances thereto in anywise belonging, unto
 the said Houston and Texas Central Railroad
 Company, its successors and assigns forever.
 And we do hereby bind ourselves and heirs, executors
 and administrators, to warrant and forever defend
 all and singular, the said premises unto the said
 Houston and Texas Central Railroad Company, its
 successors and assigns, against every person
 whomsoever lawfully claiming of to claim the
 same, or any part thereof.

Witness our hands at San, Prairie, this 3rd day of
 August A.D. 1905.

Wm Childress.
 Lizzie Childress.

The State of Texas,
 County of Madison

Before me D.H. Batson
 Justice of the Peace & Ex-officio

Notary Public within and for Madison County, Texas
 on this day personally appeared Wm Childress, known
 to me to be the person whose name is subscribed
 to the foregoing instrument, and acknowledged to
 me that he executed the same for the purposes and
 consideration therein expressed.

Given under my hand and seal of office this the 3rd day of
 August A.D. 1905.

D. H. Batson, Justice of the
 Peace & Ex-officio Notary Public
 in and for Madison,
 County, Texas.

The State of Texas,
 County of Madison

Before me, D.H. Batson Justice of the
 Peace & Ex-officio Notary Public within

and for Madison County, Texas on this day personally
 appeared Lizzie Childress, wife of Wm Childress,
 known to me to be the person whose name is subscribed
 to the foregoing instrument, and having been examined

J. H. Deane and J. G. Quinn, Co. and J. H. Deane, Co. C. D. & Co.

General Assent by their parents;

that the J. H. Deane and J. G. Quinn of the County of

Madison and Town of the Shiloh and St. Louis in the

vicinity of the town of one hundred and thirty acres

more or less have paid by the Station and other

Central Railroad Company, a corporation organized and

existing under and by virtue of the laws of the State of

the receipt of which is hereby acknowledged, has granted, and

will hereafter grant by their power, full and entire, with

the right of the said Central Railroad Company,

call that certain tract or parcel of land, lying and being sit-

uated in Madison County, State of Missouri, containing

in position of the same, in the name of J. H. Deane and

the same parcel of land, lying and being sit-

uated in Madison County, State of Missouri, containing

in position of the same, in the name of J. H. Deane and

the same parcel of land, lying and being sit-

uated in Madison County, State of Missouri, containing

in position of the same, in the name of J. H. Deane and

the same parcel of land, lying and being sit-

uated in Madison County, State of Missouri, containing

in position of the same, in the name of J. H. Deane and

the same parcel of land, lying and being sit-

uated in Madison County, State of Missouri, containing

in position of the same, in the name of J. H. Deane and

appertenance thereto in anywise belonging, unto the said
The Houston and Texas Central Railroad Company, its successors
and assigns forever. And we do hereby bind ourselves our heirs,
executors and administrators, to warrant and forever defend,
all and singular, the said premises unto the said The Houston
& Texas Central Railroad Company, its successors and assigns,
against every person whomsoever lawfully claiming or to claim
the same, or any part thereof.

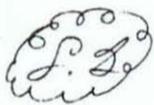
Witness our hands at Bogus Prairie this 11th day of October A.D. 1905

J. N. Woolley
H. T. Guinn

The State of Texas,

County of Leon  Before me, R. A. Allen a Notary Public
within and for Leon County, Texas, on this day personally
appeared J. N. Woolley and H. T. Guinn both of whom are known
to me to be the persons whose names are subscribed to the
foregoing instrument and each severally acknowledged to me
that he executed the same for the purposes and consideration
therein expressed.

Given under my hand and seal of office this the 11th day of
October A.D. 1905.



R. A. Allen Justice of the Peace
& Ex officio Notary Public, in and
for Leon County, Texas

I hereby certify that the above and foregoing is a true and
correct copy of the original instrument, together with its
certificate of authentication, filed for record Nov. 23rd 1905 at 10
o'clock A.M. and duly recorded Nov. 25th 1905 at 4 o'clock P.M.

J. M. Roberts Co. Clerk
By H. T. Guinn deputy

G. Pachal Et al To Descd H. & G. C. R. Co.

The State of Texas,

County of Madison  Know all men by these presents,
that Mr. G. Pachal, and J. C. Pachal, G. F. Pachal, A. H. Pachal
& J. Pachal, sons of said G. Pachal and heirs of their deceased
Mother Henrietta Pachal, who departed this life in the year
1904, and Bertha a feme sole and Elbetine Reintant joined by
her husband Herman Reintant daughters of said G. Pachal

HOUSTON & TEXAS CENTRAL R R CO.

TO RIGHT OF WAY DEED

44-230
MADISON COUNTY.

THE STATE OF TEXAS |

COUNTY OF MADISON | KNOW ALL MEN BY THESE PRESENTS:

THAT, the HOUSTON & TEXAS CENTRAL RAILROAD COMPANY, the properties of which are now being operated by the Texas and New Orleans Railroad Company, for and in consideration of the sum of "nine hundred thirty two (\$932.00) Dollars, to it in hand paid by the County of Madison, Texas, the receipt of which is hereby acknowledged, has granted, sold and conveyed and by these presents does grant, sell and convey, unto the said County of Madison, subject to the conditions hereinafter set forth, the following described property, situated in the County of Madison, State of Texas, to-wit:

FIRST:

A strip of land approximately thirteen and 81/100 (13.81) miles in length and one hundred (100) feet in width, said strip of land being that portion of Grantor's property formerly occupied by its Mexia-Nelleva Cut-Off which lies between lines parallel with or, as the case may be, concentric with and fifty (50) feet distant on each side of the center line of the main track of said "Cut-Off" as the same was located prior to the removal of said track, except that from a line which is South 1° 15' West, two thousand forty three and 4/10 (2043.4) feet from the north line of the Peter Fullenwider League, Southerly eleven hundred (1100) feet to a line which is South 1° 15' West three thousand one hundred forty three and 4/10 (3143.4) feet from the North line of said league, the east line of said one hundred (100) foot strip of land shall be thirty (30) feet Easterly from said center line, and also except that from the North line of said County to a point which is twenty three hundred (2300) feet South-erly therefrom, the East line of said one hundred foot strip of land shall be thirty three (33) feet easterly from said center line.

Said strip of land extends from the intersection of said center line with the South line of said County Northerly to the intersection of said center line with the North line of the said County at a point near Normangee, Texas, and contains one hundred sixty seven and 4/10 (167.4) acres, more or less, together with the road bed, culverts, bridges and other drainage facilities and fences now situated thereon, save and except the fences enclosing its former section house grounds.

SECOND

Two strips of land five (5) feet in width lying between the west line of the right of way of the Burlington Rock Island Railroad Company and the east line of the one hundred (100) foot strip described under First hereof, one of which begins at the North line of the Peter Fullenwider League and extends South 1° 15' West therefrom, a distance of two thousand forty three and 4/10 (2043.4) feet, and the other begins at a line which is three thousand and one hundred fourteen and 3/10 (3114.3) feet South 1° 15' West from the N line of said League and extends in a Southerly direction a distance of eleven hundred sixty seven (1167) feet to a point opposite the South end of a two degree curve and containing a total of thirty seven hundredths (0.37) of an acre of land, more or less.

Grantors reserves from this sale the bunk houses, tool house and fence, appertaining to its former section quarters at North Zulch, Texas, now situated on said strip of land and shall have sixty (60) days from the date of delivery of this deed within which to remove same. Said strip of land shall never be used for railroad purposes by the County of Madison, its successors and assigns, and the said County of Madison, its successors and assigns, shall never convey to any person, firm or corporation, by franchise, deed or other wise, the right to construct, maintain and/or operate a toll road or a railroad track longitudinally, upon and along said strip of land. In the event said land is ever used for railroad purposes by the County of Madison, its successors and assigns, and in the event the said County of Madison,

M38599m

44-231

its successors and assigns, shall convey to any person, firm or corporation, by franchise, deed or otherwise, the right to construct, maintain and /or operate a toll road or a railroad track longitudinally upon and along said strip of land, then all the estate, right, title and interest herein conveyed to said County of Madison shall revert to and vest absolutely in the Grantor, herein, its successors and assigns, without further act or deed upon the part of the County of Madison, its successors and assigns. This shall be construed as a condition subsequent and not a covenant.

This conveyance is made subject to all grants and easements heretofore made by Grantor for pipe lines, telephone lines, facilities of public utilities and roads and streets.

TO HAVE AND TO HOLD, said property subject to the conditions hereof, together with all and singular the rights and appurtenances thereto in any wise belonging, unto the said County of Madison, its successors and assigns forever. And the Houston & Texas Central Railroad Company hereby binds itself, its successors and assigns to warrant and forever defend, all and singular, the said property, unto the said County of Madison, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through or under it, but no further,

IN WITNESS WHEREOF, the Houston & Texas Central Railroad Company has caused these presents to be executed by its Executive Vice President, attested by its Secretary, and its corporate seal to be hereunto affixed, on this the 6th day of Dec. A D 1933.

HOUSTON & TEXAS CENTRAL RAILROAD COMPANY,

By H M Lull

ATTEST:

G R COTTINGHAM
SECRETARY

Executive Vice President.

Texas and New Orleans Railroad Company, as Lessee of the properties of said Houston & Texas Railroad Company, hereby approves the execution of this instrument.

TEXAS AND NEW ORLEANS RAILROAD COMPANY,

By L B McDonald
General Manager.

THE STATE OF TEXAS)
COUNTY OF HARRIS) BEFORE ME, M L Bush, a Notary Public, in and for Harris County, Texas on this day personally appeared H M Lull, Executive Vice President and G R Cottingham, Secretary of the Houston & Texas Central Railroad Company, both of whom are known to me to be the persons whose names are subscribed to the foregoing instrument, and each severally acknowledged to me that he executed the same in the capacity and for the purposes and consideration therein stated, and as the act and deed of the Houston & Texas Central Railroad Company.

GIVEN under my hand and seal of office this the 6th day of December, A D 1933.

(L.S.)

M L Bush, Notary Public,
Harris County, Texas.

THE STATE OF TEXAS)
COUNTY OF HARRIS) BEFORE ME, M L Bush, a Notary Public, in and for Harris County, Texas, on this day personally appeared L B McDonald, General Manager of the Texas and New Orleans Railroad Company, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same in the capacity and for the purposes and considerations therein stated, and as the act and deed of the Texas and New Orleans Railroad Company.

Given under my hand and seal of office, this the 6th day of December A D 1933.

(L.S.)

M L Bush, Notary Public,
Harris County, Texas

Filed for record on the 21st day of December A D 1933 at 2:30 o'clock P.M.
Recorded on this the 28th day of December, A D 1933 at 9 o'clock A M

By Charles Day
Deputy.

MIGNON BURTIS? Clerk
County Court, Madison County, Texas.

6.

File No. MF 116936
Source Deeds Record

Date Filed: 9/9/14
Jerry E. Patterson, Commissioner

By SSD



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (7-69) Paid Up
With 640 Acres Pooling Provision

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P.O. Box 683046, Houston, Texas 77268-3046, (713) 552-9797

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 16th day of June, 2006, between
Rebecca Lee, and husband Cecil H. Lee

Lessor (whether one or more), whose address is: 5366 Springfield Rd. Normangee, Texas 77871

and TERRA SOURCE, LLC, P. O. Box 4394, Bryan, TX 77805
Lessee, WITNESSETH:

1. Lessor, in consideration of Ten and No/100 and Other Good & Valuable Consideration Dollars, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Madison, State of Texas, and is described as follows:

18.45 acres of land, more or less, out of the Gray B. King, A-19 Survey, Madison County, Texas and described in a General Warranty Deed dated June 21, 2003 from Gretchen Shannon Lee Michalke, Justin Elleiott Lee, Jason Lee to Rebecca Lee, and recorded in Volume 662, Page 316 of the Deed Records of Madison County, Texas.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 18.45 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of Three (3) years from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal one-eighth part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, one-eighth of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-eighth of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth, either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at Pay direct to Lessor at above address, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty

which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Rebecca Lee

Rebecca Lee

Cecil H. Lee

Cecil H. Lee

LESSOR SS. OR TAX I.D. NO.

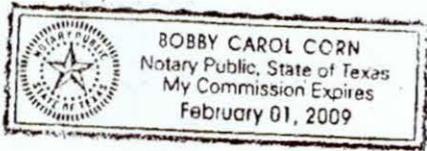
LESSOR SS. OR TAX I.D. NO.

STATE OF Texas
COUNTY OF Madison

ACKNOWLEDGMENT

This instrument was acknowledged before me on the 20th day of June, 2006, by

Rebecca Lee



Bobby Carol Corn

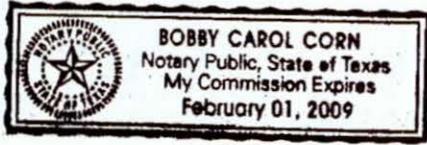
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF
COUNTY OF

ACKNOWLEDGMENT

This instrument was acknowledged before me on the 20th day of June, 2006, by

Cecil H. Lee



Bobby Carol Corn

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART OF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED JUNE 16, 2006 BETWEEN REBECCA LEE AND HUSBAND CECIL H. LEE, AS LESSOR AND TERRA SOURCE, LLC AS LESSEE.

12. It is understood and agreed that iron ore, coal, lignite and gravel, sand, clay or any other hard minerals are excepted from this lease and reserved to Lessor herein.

13. At the expiration of the primary term, in the event a portion or portions of the land described in this lease are pooled or unitized with other land, lease or leases so as to form a pooled unit or units, operations for drilling, or reworking operations, on such unit or units, or production of oil or gas from such unit or units, or payment of shut-in gas royalties on a well or wells drilled on such unit or units, shall maintain this lease in effect only as to the portion or portions of the land described in this lease which are included in such unit or units; provided, however, in the event of pooling or unitization limited to a certain stratum, strata, horizon or other vertical division, this lease, as to all strata and depths underlying the area within the surface boundaries of such unit, shall likewise be maintained in effect by such unit operations, production or shut-in gas royalty payments. Any portion or portions of the leased premises which do not underlie the area within the surface boundaries of a pooled unit or units may be maintained in effect in any manner elsewhere provided in this lease, including, but not limited to: operations upon or production from such portion or portions of the leased premises, or by payment of shut-in gas well royalties.

14. It is agreed and understood that wherever the words and fraction "one-eighth" (1/8th) appear in Paragraph 3 herein, the words and fraction "one-fifth" (1/5th) shall be substituted therefore.

15. Lessee agrees to pay actual damages caused by Lessee's operations hereunder to lands, crops, pastures, livestock, and any improvements situated hereon, and Lessee agrees at the end of each drilling operation to proceed with reasonable diligence to fill any slush pits, remove leasehold debris and restore the surface of the leased premises to as near its original condition as practicable.

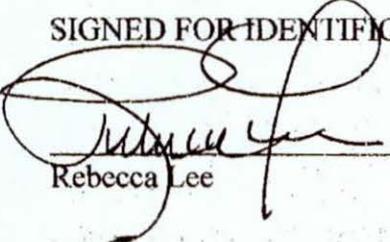
16. Notwithstanding anything herein to the contrary, if, at the expiration of the primary term of this Lease, this Lease is not being maintained in effect in any manner provided for herein, Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original term. This option may be exercised by Lessee at any time during the last year of the original primary term by paying a one time sum of \$300.00 per net mineral acre for each acre so extended to Lessor or to Lessor's credit in any depository named in this lease and set out below and payment or tender to any participant of his portion of the payment hereunder shall maintain this lease as to such participant. All of the provisions of this lease relating to any payment based on acreage shall be made in accordance with the number of net acres then covered by the lease as extended. Should this option be exercised as herein provided, it shall be considered as though this lease originally provided for a primary term of five (5) years for the acreage so extended, though to the extent all provisions hereof should be harmonized.

17. The rights of either party may be assigned in whole or in part, but no change or division in ownership of the leased premises, delay rentals, shut-in rentals, or royalties, or in the status of any party, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment unless and until furnished with a recordable instrument executed by all parties designating an agent to receive payment for all.

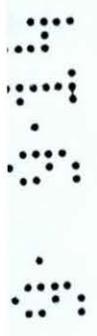
18. Lessee shall not conduct any drilling operations upon the leased premises within five hundred (500)' feet of any house, barn or water well upon the leased premises without the prior written consent of Lessor.

19. Upon the expiration of the primary term hereof, this lease shall terminate as to lands covered by this lease which are not then included within the bounds of a proration, pooled or unitized unit that is then producing. In addition, two (2) years after the expiration of primary term or Lessee's failure to perpetuate this lease by continuous drilling, whichever occurs later, this lease shall terminate as to each proration, pooled or unitized unit as to all depths deeper than one hundred (100) feet below the depth of the base of the stratigraphic equivalent of the geological formation from which oil and/or gas is then being produced in each such unit on a unit by unit basis

SIGNED FOR IDENTIFICATION:


Rebecca Lee


Cecil H. Lee



CLERK'S NOTICE: ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE, IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

FILED

AT 10:45 O'CLOCK A M.
ON THE 26th DAY OF July
A.D. 2006.

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this Instrument was FILED on the date and at the time stamped hereon by me and was duly RECORDED in the Volume and Page of the Official Public Records of Madison County, Texas.



Charlotte Barrett
County Clerk, Madison County, Texas

Charlotte Barrett
COUNTY CLERK, MADISON CO, TEXAS

BY *Anna Mae Fuhner*
DEPUTY
Anna Mae Fuhner

VOL. 823 PAGE 186

RECORDED 7-31-06

*Stephen D
Holstead*



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (7-69) Paid Up
With 640 Acres Pooling Provision

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P.O. Box 683046, Houston, Texas 77268-3046, (713) 552-9797

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 16th day of June, 2006, between

Deborah Shannon Pawonka, dealing in her sole separate non-homestead property

Lessor (whether one or more), whose address is: 9 Rogers Court Golden, Colorado 80401

and TERRA SOURCE, LLC, P. O. Box 4394, Bryan, TX 77805
Lessee, WITNESSETH:

1. Lessor, in consideration of Ten and No/100 and Other Good & Valuable Consideration Dollars, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Madison, State of Texas, and is described as follows:

18.47 acres of land, more or less, out of the Gray B. King, A-19 Survey, Madison County, Texas and described in a Gift Deed dated May 7, 2003 from Florence Shannon to Deborah Shannon Piwonka, and recorded in Volume 656, Page 201 of the Deed Records of Madison County, Texas.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 18.47 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of Three (3) years from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal one-eighth part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, one-eighth of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-eighth of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at Pay direct to Lessor at above address, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty

which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

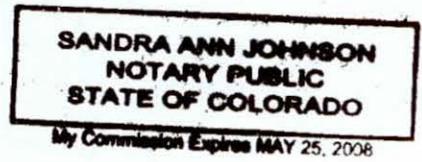
11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Deborah Shannon Piwonka
Deborah Shannon Piwonka, dealing in her sole separate non-homestead property

LESSOR SS. OR TAX I.D. NO. LESSOR SS. OR TAX I.D. NO.

STATE OF Colorado ACKNOWLEDGMENT
COUNTY OF Jefferson
This instrument was acknowledged before me on the 26th day of June, 2004, by Deborah Shannon Piwonka



Sandra Ann Johnson
Notary Public, State of Colorado
Notary's name (printed): Sandra Ann Johnson
Notary's commission expires: May 25, 2008

STATE OF _____ ACKNOWLEDGMENT
COUNTY OF _____
This instrument was acknowledged before me on the _____ day of _____, by _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART OF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED JUNE 16, 2006 BETWEEN DEBORAH SHANNON PIWONKA, DEALING IN HER SOLE SEPARATE NON-HOMSTEAD PROPERTY, AS LESSOR AND TERRA SOURCE, LLC AS LESSEE.

12. It is understood and agreed that iron ore, coal, lignite and gravel, sand, clay or any other hard minerals are excepted from this lease and reserved to Lessor herein.

13. At the expiration of the primary term, in the event a portion or portions of the land described in this lease are pooled or unitized with other land, lease or leases so as to form a pooled unit or units, operations for drilling, or reworking operations, on such unit or units, or production of oil or gas from such unit or units, or payment of shut-in gas royalties on a well or wells drilled on such unit or units, shall maintain this lease in effect only as to the portion or portions of the land described in this lease which are included in such unit or units; provided, however, in the event of pooling or unitization limited to a certain stratum, strata, horizon or other vertical division, this lease, as to all strata and depths underlying the area within the surface boundaries of such unit, shall likewise be maintained in effect by such unit operations, production or shut-in gas royalty payments. Any portion or portions of the leased premises which do not underlie the area within the surface boundaries of a pooled unit or units may be maintained in effect in any manner elsewhere provided in this lease, including, but not limited to: operations upon or production from such portion or portions of the leased premises, or by payment of shut-in gas well royalties.

14. It is agreed and understood that wherever the words and fraction "one-eighth" (1/8th) appear in Paragraph 3 herein, the words and fraction "one-fifth" (1/5th) shall be substituted therefore.

15. Lessee agrees to pay actual damages caused by Lessee's operations hereunder to lands, crops, pastures, livestock, and any improvements situated hereon, and Lessee agrees at the end of each drilling operation to proceed with reasonable diligence to fill any slush pits, remove leasehold debris and restore the surface of the leased premises to as near its original condition as practicable.

16. Notwithstanding anything herein to the contrary, if, at the expiration of the primary term of this Lease, this Lease is not being maintained in effect in any manner provided for herein, Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original term. This option may be exercised by Lessee at any time during the last year of the original primary term by paying a one time sum of \$300.00 per net mineral acre for each acre so extended to Lessor or to Lessor's credit in any depository named in this lease and set out below and payment or tender to any participant of his portion of the payment hereunder shall maintain this lease as to such participant. All of the provisions of this lease relating to any payment based on acreage shall be made in accordance with the number of net acres then covered by the lease as extended. Should this option be exercised as herein provided, it shall be considered as though this lease originally provided for a primary term of five (5) years for the acreage so extended, though to the extent all provisions hereof should be harmonized.

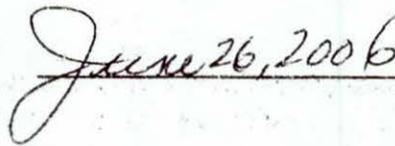
17. The rights of either party may be assigned in whole or in part, but no change or division in ownership of the leased premises, delay rentals, shut-in rentals, or royalties, or in the status of any party, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment unless and until furnished with a recordable instrument executed by all parties designating an agent to receive payment for all.

18. Lessee shall not conduct any drilling operations upon the leased premises within five hundred (500) feet of any house, barn or water well upon the leased premises without the prior written consent of Lessor.

19. Upon the expiration of the primary term hereof, this lease shall terminate as to lands covered by this lease which are not then included within the bounds of a proration, pooled or unitized unit that is then producing. In addition, two (2) years after the expiration of primary term or Lessee's failure to perpetuate this lease by continuous drilling, whichever occurs later, this lease shall terminate as to each proration, pooled or unitized unit as to all depths deeper than one hundred (100) feet below the depth of the base of the stratigraphic equivalent of the geological formation from which oil and/or gas is then being produced in each such unit on a unit by unit basis

SIGNED FOR IDENTIFICATION:


Deborah Shannon Piwonka


June 26, 2006

CLERK'S NOTICE: ANY PROVISION HEREIN WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE, IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

FILED

AT 10:45 O'CLOCK *A* M
ON THE 26th DAY OF *July*
A.D. *2006*

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly RECORDED in the Volume and Page of the Official Public Records of Madison County, Texas.



Charlotte Barrett

COUNTY CLERK, MADISON CO., TEXAS

Charlotte Barrett

County Clerk, Madison County, Texas

BY *Lana Mae Eubank*
DEPUTY
Lana Mae Eubank

VOL. 823 PAGE 231

RECORDED 7-31-06

Stephen D

Holstead

MEMORANDUM OF OIL AND GAS LEASE

STATE OF TEXAS §

COUNTY OF MADISON §

WHEREAS, Janie Marcantel and husband, Thomas Marcantel, whose address is 210 Highway 39 S, Normangee, TX 77871, as Lessor(s), and Istrouma Resources, Inc. as Lessee, whose address is 1009 N. Earl Rudder Fwy., Suite 250, Bryan, TX 77802 entered into an Oil and Gas Lease dated April 3, 2012, covering the following land situated in Madison County, State of Texas, to wit:

5.0 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly described in a Warranty Deed with Vendor's Lien dated January 26, 2012, from Richard Johnson and Tracy Johnson to Janie Marcantel and Thomas Marcantel recorded in Volume 1133, at Page 115 of the Official Records of Madison County, Texas.

WHEREAS, Lessor and Lessee desire to give public notice of the execution and delivery of said Lease by the recordation of this Memorandum of Oil and Gas Lease:

NOW, THEREFORE, for the purposes aforesaid, Lessor and Lessee hereby state as follows:

- 1. The Lease provides for a Three (3) year primary term and an option to extend the primary term for an additional period of Two (2) years.
- 2. The Lease contains special provisions as more particularly set forth therein, a copy of which is in the possession of both the Lessor and Lessee.

IN WITNESS WHEREOF, the parties to the Lease, in consideration of the amounts stated in the Lease, and other good and valuable consideration, and the benefits to be derived by the parties hereto in accordance with the terms and conditions of the Lease, have executed this Memorandum of Oil and Gas Lease on the dates of their respective notarial acknowledgments.

LESSOR:

Janie Marcantel
Janie Marcantel

Thomas Marcantel
Thomas Marcantel

LESSEE:

Istrouma Resources, Inc.

By: *TE Hodges Jr*
Thomas E. Hodges, Jr.
Its: President

ACKNOWLEDGEMENTS

State of Texas §

County of Leon §

This instrument was acknowledged before me on this 3 day of April, 2012 by **Janie Marcantel**.



Rachael B. Robinson
Notary Public

State of Texas §

County of Leon §

This instrument was acknowledged before me on this 3 day of April, 2012 by **Thomas Marcantel**.



Rachael B. Robinson
Notary Public

State of Texas §

County of Brazos §

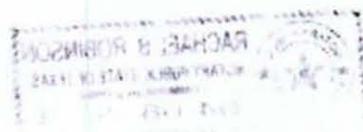
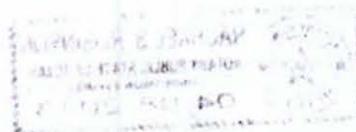
This instrument was acknowledged before me on this 9th day of April, 2012 by **Thomas E. Hodges, Jr., President of Istrouma Resources, Inc.** on behalf of said corporation.

My Commission Expires: _____



Daphne Newchurch
Notary Public

Doc Bk Vol Pg
73922 OR 1151 155



STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 73922

Amount: 20.00

Receipt Number: 9875

Vol: 1151 Page: 153

Recorded: Apr 16, 2012 at 09:20A

By
Charlotte Barrett, County Clerk

Return to:

Istrouma Resources, Inc.
1009 N. Earl Rudder Freeway
Suite 250
Bryan, TX 77802

MEMORANDUM OF OIL AND GAS LEASE

STATE OF TEXAS §

COUNTY OF MADISON §

WHEREAS, **Janie Marcantel**, a married woman dealing in her sole and separate property, whose address is **210 Highway 39 S, Normangee, TX 77871**, as Lessor(s), and **Istrouma Resources, Inc.** as Lessee, whose address is 1009 N. Earl Rudder Fwy., Suite 250, Bryan, TX 77802 entered into an Oil and Gas Lease dated April 3, 2012, covering the following land situated in Madison County, State of Texas, to wit:

4.0 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly described in a Special Warranty Deed with Vendor's Lien dated January 4, 2006, from Richard Johnson and Tracy Johnson to Janie Marcantel recorded in Volume 787, at Page 288 of the Official Public Records of Madison County, Texas.

WHEREAS, Lessor and Lessee desire to give public notice of the execution and delivery of said Lease by the recordation of this Memorandum of Oil and Gas Lease:

NOW, THEREFORE, for the purposes aforesaid, Lessor and Lessee hereby state as follows:

1. The Lease provides for a Three (3) year primary term and an option to extend the primary term for an additional period of Two (2) years.
2. The Lease contains special provisions as more particularly set forth therein, a copy of which is in the possession of both the Lessor and Lessee.

IN WITNESS WHEREOF, the parties to the Lease, in consideration of the amounts stated in the Lease, and other good and valuable consideration, and the benefits to be derived by the parties hereto in accordance with the terms and conditions of the Lease, have executed this Memorandum of Oil and Gas Lease on the dates of their respective notarial acknowledgments.

LESSOR:

Janie Marcantel
Janie Marcantel

LESSEE:

Istrouma Resources, Inc.

By: *Thomas E. Hodges Jr.*
Thomas E. Hodges Jr.
Its: President

DeWitt

079722

ACKNOWLEDGEMENTS

State of Texas §

County of Leon §

This instrument was acknowledged before me on this 3 day of April, 2012 by **Janie Marcantel**.

My Commission Expires: 4-8-13

Rachael B. Robinson
Notary Public



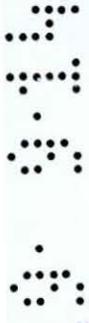
State of Texas §

County of Brazos §

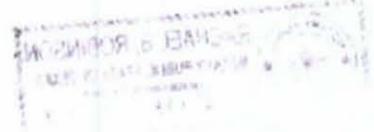
This instrument was acknowledged before me on this 9th day of April, 2012 by **Thomas E. Hodges, Jr., President of Istrouma Resources, Inc.** on behalf of said corporation.

My Commission Expires: _____

Daphne Newchurch
Notary Public



Doc Bk Vol P:
73923 OR 1151 1:



STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Records of Madison County, Texas:

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 73923

Amount: 20.00

Receipt Number: 9875

Vol: 1151 Page: 156

Recorded: Apr 16, 2012 at 09:20A

By:
Charlotte Barrett, County Clerk

Return to:

Istrouma Resources, Inc.
1009 N. Earl Rudder Freeway
Suite 250
Bryan, TX 77802

MEMORANDUM OF OIL AND GAS LEASE

STATE OF TEXAS §

COUNTY OF MADISON §

WHEREAS, Donald M. Shannon and wife, Andrea Marie Shannon, whose address is 8955 FM 39 N, Normangee, TX 77871, as Lessor, and Istrouma Resources, Inc., as Lessee, whose address is P. O. Box 4688, Bryan, TX 77805 entered into an Oil and Gas Lease dated April 19, 2012, covering the following described land situated in Madison County, State of Texas, to wit:

37.2 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly in a Warranty Deed dated November 19, 1968 from D.M. Shannon and wife, Florence Shannon and R.R. Shannon and wife, Dorothy Shannon, to I.M. Shannon and wife, Mary Jane Shannon, and recorded in Volume 179, at Page 216 of the Real Property Records of Madison County, Texas.

WHEREAS, Lessor and Lessee desire to give public notice of the execution and delivery of said Lease by the recordation of this Memorandum of Oil and Gas Lease:

NOW, THEREFORE, for the purposes aforesaid, Lessor and Lessee hereby state as follows:

- 1. The Lease provides for a Three (3) year primary term from the Effective Date of the Lease and an option to extend the primary term for an additional period of Two (2) years
2. The lease contains special provisions as more particularly set forth therein, a copy of which is in the possession of both the Lessor and Lessee.

IN WITNESS WHEREOF, the parties to the Lease, in consideration of the amounts stated in the Lease, and other good and valuable consideration, and the benefits to be derived by the parties hereto in accordance with the terms and conditions of the Lease, have executed this Memorandum of Oil and Gas Lease on the dates of their respective notarial acknowledgments.

LESSOR:

Donald M. Shannon (signature)

Andrea Marie Shannon (signature)

LESSEE:

Istrouma Resources, Inc.

By: Thomas E. Hodges, Jr. (signature)
Its: President

ACKNOWLEDGEMENTS

STATE OF TEXAS §

COUNTY OF Brazos §

This instrument was acknowledged before me on this 27 day of April, 2012 by Donald M. Shannon and Andrea Marie Shannon.

My Commission Expires:

Suzanne Kim (signature)
Notary Public, State of Texas



STATE OF TEXAS §

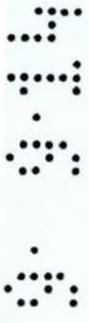
COUNTY OF Brazos §

This instrument was acknowledged before me on this 4 day of MAY, 2012 by Thomas E. Hodges, Jr., President of Istrouma Resources, Inc. on behalf of said corporation.

My Commission Expires:

(signature)
Notary Public, State of Texas





STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly RECORDED in the Volume and Page of the Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 74345

Amount: 16.00

Receipt Number: 10011

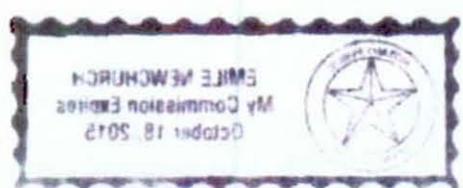
Vol: 1157 Page: 59

Recorded: May 04, 2012 at 11:54A

By:
Charlotte Barrett, County Clerk



Return To:
Istrouma Resources, Inc.
1009 N. Earl Rudder Freeway
Suite 250
Bryan, TX 77802



MEMORANDUM OF OIL AND GAS LEASE

Doc 74547 Bk OR Vol 1159 Pg 221

STATE OF TEXAS §
COUNTY OF MADISON §

WHEREAS, Douglas L. Shannon, by and through Donald M. Shannon, his Attorney-in-Fact, as Lessor, whose address is 16 Eden Rock, Hilltop Lakes, Texas 77871 and Istrouma Resources, Inc., as Lessee, whose address is P. O. Box 4688, Bryan, TX 77805, entered into a Oil and Gas Lease dated April 19, 2012, covering the following described land situated in Madison County, State of Texas, to wit:

40.9 acres of land, more or less, a part of the Gray B. King Survey, Abstract A-19, Madison, Texas, more fully described in a Warranty Deed dated September 27, 1976 from Roger R. Shannon and wife, Dorothy J. Shannon, Roger R. Shannon acting by and through his agent and attorney-in-fact, the said Dorothy J. Shannon, to Douglas L. Shannon and wife, Mary Camille Shannon and Donald M. Shannon and wife, Andrea Marie Shannon, recorded in Volume 212, Page 247 of the Real Property Records of Madison County, Texas.

1.0 acres of land, more or less, a part of the Gray B. King Survey, Abstract A-19, Madison, Texas, more particularly described in a Trustee's Deed dated June 2, 1993 from Douglas L. Shannon and Donald M. Shannon, Successor Trustees of the Roger R. Shannon Testamentary Trust to John Wayne Shannon and John Wayne Shannon II, recorded in Volume 403, Page 771 of the Real Property Records of Madison County, Texas.

WHEREAS, Lessor and Lessee desire to give public notice of the execution and delivery of said Lease by the recordation of this Memorandum of Oil and Gas Lease:

NOW, THEREFORE, for the purposes aforesaid, Lessor and Lessee hereby state as follows:

- 1. The Lease provides for a Three (3) year primary term and an option to extend the primary term for an additional period of Two (2) years.
2. The lease contains special provisions as more particularly set forth therein, a copy of which is in the possession of both the Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed effective for all purposes as of the lease date.

LESSOR:
Douglas L. Shannon
Donald M. Shannon, Attorney-in-Fact

LESSEE:
Istrouma Resources, Inc.

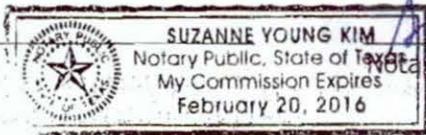
By: Thomas E. Hodges, Jr.
Its: President

ACKNOWLEDGEMENTS

STATE OF TEXAS §
COUNTY OF BRAZOS §

This instrument was acknowledged before me on this 8 day of May, 2012 by Donald M. Shannon, Acting as Attorney-in-Fact for and on behalf of Douglas L. Shannon.

My Commission Expires:



STATE OF TEXAS §
COUNTY OF BRAZOS §

This instrument was acknowledged before me on this 16 day of MAY, 2012 by Thomas E. Hodges, Jr., President of Istrouma Resources, Inc. on behalf of said corporation.

My Commission Expires:



Notary Public, State of Texas

Doc 74547 Bk OR Vol 1159 Pg 222

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument was FILED on the date and at the time stamped hereon by me and was duly RECORDED in the Volume and Page of the Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 74547

Amount: 16.00

Receipt Number: 10085

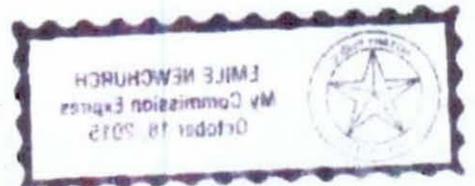
Vol: 1159 Page: 221

Recorded: May 17, 2012 at 12:13P

By,
Anna Eubank, Deputy



Return To:
Istrouma Resources, Inc.
1009 N. Earl Rudder Freeway
Suite 250
Bryan, TX 77802



MEMORANDUM OF OIL AND GAS LEASE

STATE OF TEXAS §

COUNTY OF MADISON §

WHEREAS, Richard Johnson, a married man dealing in his sole and separate property, whose address is P.O. Box 638, Normangee, TX 77871, as Lessor(s) and Istrouma Resources, Inc. as Lessee, whose address is 1009 N. Earl Rudder Fwy., Suite 250, Bryan, TX 77802 entered into an Oil and Gas Lease dated April 18, 2012, covering the following land situated in Madison County, State of Texas, to wit:

5.12 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, being a part of 14.12 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, more particularly described as Tract 1 in a Warranty Deed with Vendor's Lien dated June 19, 2002, from Sam Manning to Richard Johnson, recorded in Volume 619, at Page 184 and amended at Volume 621, at Page 105 of the Official Public Records of Madison County, Texas, LESS AND EXCEPT 5.0 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly described in a Warranty Deed with Vendor's Lien dated January 26, 2012, from Richard Johnson and Tracy Johnson to Janie Marcantel and Thomas Marcantel recorded in the Volume 1133, at Page 115 of the Official Records of Madison County, Texas, ALSO LESS AND EXCEPT 4.0 acres of land, more or less, a part of the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly described in a Special Warranty Deed with Vendor's Lien dated January 4, 2006, from Richard Johnson and Tracy Johnson to Janie Marcantel recorded in Volume 787, at Page 288 of the Official Public Records of Madison County, Texas, BEING 5.12 ACRES, MORE OR LESS, IN THE AGGREGATE.

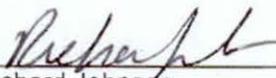
WHEREAS, Lessor and Lessee desire to give public notice of the execution and delivery of said Lease by the recordation of this Memorandum of Oil and Gas Lease:

NOW, THEREFORE, for the purposes aforesaid, Lessor and Lessee hereby state as follows:

1. The Lease provides for a Three (3) year primary term and an option to extend the primary term for an additional period of Two (2) years.
2. The Lease contains special provisions as more particularly set forth therein, a copy of which is in the possession of both the Lessor and Lessee.

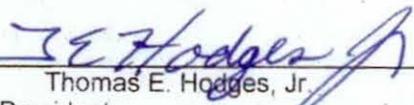
IN WITNESS WHEREOF, the parties to the Lease, in consideration of the amounts stated in the Lease, and other good and valuable consideration, and the benefits to be derived by the parties hereto in accordance with the terms and conditions of the Lease, have executed this Memorandum of Oil and Gas Lease on the dates of their respective notarial acknowledgments.

LESSOR:


Richard Johnson

LESSEE:

Istrouma Resources, Inc.

By: 
Thomas E. Hodges, Jr.
Its: President

ACKNOWLEDGEMENTS

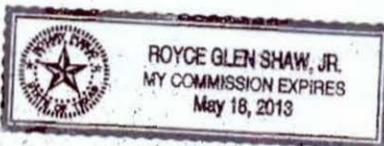
State of Texas §

County of Leon §

This instrument was acknowledged before me on this 9 day of May, 2012 by Richard Johnson.

My Commission Expires: 5/18/13

[Signature]
Notary Public



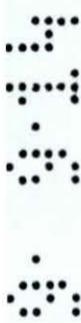
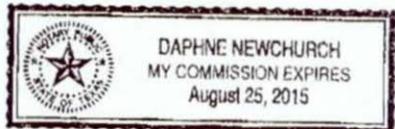
State of Texas §

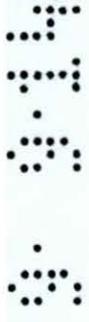
County of Brazos §

This instrument was acknowledged before me on this 22nd day of May, 2012 by Thomas E. Hodges, Jr., President of Istrouma Resources, Inc. on behalf of said corporation.

My Commission Expires: _____

Daphne Newchurch
Notary Public





STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 75060

Amount: 20.00

Receipt Number: 10324

Vol: 1166 Page: 243

Recorded: Jun 21, 2012 at 02:58P

By:
Julia Arizpe, Deputy

Return To:

Istrouma Resources, Inc.

1009 N. Earl Rudder Freeway

Suite 250

Bryan, TX 77802

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS

COUNTY OF MADISON

This Memorandum of Oil, Gas and Mineral Lease by and between **David H. Murdock, dba International Mining Company, a sole proprietorship**, hereinafter referred to as Lessor, whose address is 10900 Wilshire Blvd., Suite 1600, Los Angeles, CA 90024, and EOG Resources, Inc., hereinafter referred to as Lessee, whose address is 6101 S. Broadway, Suite 200, Tyler, Texas 75703.

Lessor does hereby grant, lease, let and demise to Lessee that certain real property situated in Montague County which is described hereto for the purpose of exploring and drilling for and operating and producing oil and gas, pursuant to the terms and provisions of that certain Oil, Gas and Mineral Lease between Lessor and Lessee, the important terms of which are described as follows:

Date: 10/25/2012
Lessor: David H. Murdock, dba International Mining Company, a sole proprietorship
Lessee: EOG Resources, Inc.
Term: Two (2) years Lease
Option: One (1) year

Leased Premises:

19.72 acres, more or less, being a tract of land located in the Gray B. King Survey, Abstract 19, Madison County, Texas, more particularly described as beginning at a point in the south right of way line of OSR (Old San Antonio Road) at the intersection of the south right of way line of said highway and the centerline of the BNSF RR, being designated as BNSF OSR Crossing No. 597155S, and continuing south along said centerline of said BNSF RR for a distance of 1.627 miles to a point at the intersection of the the south right of way line of Batson Loop and the centerline of the said BNSF RR, being designated as BNSF Batson Loop Crossing No. 597154K and comprising an area along said distance of said centerline of land fifty feet either side of and contiguous to said centerline for a total width of one hundred feet wide along the above described centerline the distance of the said 1.627 miles, and comprising in all 19.72 acres, more or less. Reference is hereby made to executed copies of said Oil, Gas and Mineral Lease in possession of Lessor and Lessee respectively, for all of the provisions thereof, and by this reference same are incorporated herein and made a part hereof in all respects as though fully set forth herein.

In the event the earliest notary acknowledgment is more than sixty (60) days beyond the date entered on this lease, then the effective date (for purposes of determining the expiration of the primary term) shall become the earliest notary acknowledgment date.

IN WITNESS WHEREOF, the parties hereto have executed this Memorandum of Oil, Gas and Mineral Lease as of the day and year above written.

LESSOR:

David H. Murdock, dba International Mining Company, a sole proprietorship

David H. Murdock

By: [Signature]
Scott A. Griswold, his attorney-in-fact

David H. Murdock

By: [Signature]
Roberta Wieman, his attorney-in-fact

STATE OF CALIFORNIA)
) ss.
COUNTY OF LOS ANGELES)

On November 6, 2012, before me, Ryan Salim Gores, Notary Public, personally appeared Scott A. Griswold and Roberta Wieman, who proved to me on the basis of satisfactory evidence to be the persons whose names are subscribed to the within instrument and acknowledged to me that they executed the same in their authorized capacities, and that by their signatures on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



[Signature]
Notary Public

LESSEE:

EOG Resources, Inc.

By: [Signature]
Ernest J. LaFlure
Vice President and General Manager

JN
[initials]

STATE OF TEXAS §
COUNTY SMITH §

The foregoing instrument was acknowledged before me on the 20th day of October 2012 by Ernest J. LaFlure, Vice President and General Manager for EOG Resources, Inc.



[Signature]
Notary Public Signature
The State of Texas

7.

File No. MF116936
Adjacent lease schedule

Date Filed: 9/9/14
Jerry E. Patterson, Commissioner
By SSD

4 3 2 1

ASSIGNMENT

STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS, THAT:
COUNTY OF MADISON §

For and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which being hereby acknowledged, TERRA SOURCE, LLC, whose address is P. O. BOX 4394, BRYAN, TEXAS 77805 and (hereinafter referred to as "Assignor"), has BARGAINED, SOLD, TRANSFERRED, ASSIGNED and CONVEYED, and by these presents does hereby BARGAIN, SELL, TRANSFER, ASSIGN and CONVEY unto BURLINGTON RESOURCES OIL & GAS COMPANY LP, whose address is 717 Texas Avenue, Suite 2100, Houston, Texas 77002 (hereinafter referred to as "Assignee"), subject to the covenants and conditions hereinafter contained, all of Assignor's right, title and interest in and to those certain oil, gas and mineral leases covering land situated in Madison County, Texas, more particularly described in Exhibit "A" attached hereto and incorporated herein (the leases described in the attached Exhibit "A", being referred to herein as the "Leases").

The provisions hereof shall extend to and be binding upon the successors, legal representatives and assigns of Assignor and Assignee.

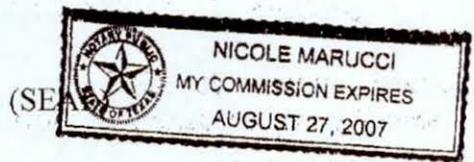
TO HAVE AND TO HOLD the Leases, subject to the terms hereof, unto Assignee, its successors, its legal representatives and assigns, against the lawful claims of all persons claiming the same, or any part thereof, by, through or under Assignor, but not otherwise.

This Assignment may be executed in any number of counterparts with each signature having equal dignity and when executed by all the signatory parties hereto shall constitute a single instrument.

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

BEFORE ME, the undersigned notary public, personally appeared Mark B. Carlisle, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact for BROG GP Inc., a Delaware corporation, the sole General Partner for Burlington Resources Oil & Gas Company LP, and he acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE on this 9th day of ~~March~~ May 2007.



Nicole Marucci
Notary Public in and for the State of Texas

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL OF SALE DATED MARCH 02, 2007 BY AND BETWEEN TERRA SOURCE, LLC, AS ASSIGNOR, AND BURLINGTON RESOURCES OIL & GAS COMPANY LP, AS ASSIGNEE.

TOBIN Lease No.	Gr. Acres	Lessor/Mineral Owner	Lessee/Operator	Lease Date	Rec. V/P	Survey
445031-001	128.522	Herman Batson et ux	Terra Source, LLC	04/05/06	823/067	John Woodruff, A-35
444982-001	604.966	William A. Bilsing et ux	Terra Source, LLC	04/17/06	823/073	Gray B. King, A-19, et al
445017-002	132.386	Billie Moss Bouldin, Agent and AIF for Everett E. Bouldin	Terra Source, LLC	06/23/06	823/080	John Woodruff, A-35
445132-001	507.450	The Conquistador Ranch, L.P.	Terra Source, LLC	03/31/06	823/084	Gray B. King, A-19 & J. Woodruff, A-35
444977-000	24.236	Kim D. Dawson	Terra Source, LLC	03/23/06	823/089	Samuel Hewes, A-122
445007-002	42.000	Alice Dement et vir	Terra Source, LLC	03/28/06	823/093	Eli Fenn, A-96
445007-001	42.000	Emily Dore et vir	Terra Source, LLC	03/28/06	823/097	Eli Fenn, A-96
444984-002	298.000	Jeanette K. Goodman	Terra Source, LLC	04/13/06	823/101	Isaac Votaw, A-33 & Eli Fenn, A-96
445040-006	100.000	Cullen T. Grinnan et ux	Terra Source, LLC	07/05/06	823/106	Eli Fenn, A-96
445040-007	100.000	David S. Grinnan et ux	Terra Source, LLC	07/05/06	823/110	Eli Fenn, A-96
445040-005	100.000	William F. Grinnan, Jr	Terra Source, LLC	07/05/06	823/114	Eli Fenn, A-96
444983-003	572.84	Laurie Hooper Groeschel	Terra Source, LLC	04/05/06	823/118	Isaac Votaw, A-33
445113-001	50.000	Osie Lee Gustavus	Terra Source, LLC	05/04/06	823/122	John Woodruff, A-35
444984-001	298.000	K. M. Fagin Oil Trust	Terra Source, LLC	05/30/06	823/126	Isaac Votaw, A-33 & Eli Fenn, A-96
445045-002	276.480	Darrell R. Hall et ux	Terra Source, LLC	04/17/06	823/131	Hewes, A-122, et al
445148-001	55.725	Carl Duane Henry	Terra Source, LLC	05/31/06	823/135	Gray B. King, A-19
445015-002	85.000	Carl Duane Henry	Terra Source, LLC	05/08/06	823/139	Gray B. King, A-19
445104-001	96.620	Carl Duane Henry	Terra Source, LLC	05/16/06	823/143	John Woodruff, A-35
444983-001	572.84	David N. Hooper	Terra Source, LLC	04/05/06	823/147	Isaac Votaw, A-33
444983-002	572.84	William T. Hooper, Jr.	Terra Source, LLC	04/05/06	823/151	Isaac Votaw, A-33
445016-002	265.946	Linda K. Jackson, sole	Terra Source, LLC	04/26/06	823/155	Samuel Hewes, A-122
445016-003	265.946	Linda K. Jackson, Trustee of the Roland T. Jackson Testamentary Family Trust	Terra Source, LLC	04/26/06	823/159	Samuel Hewes, A-122
445016-004	265.946	Virginia Jackson	Terra Source, LLC	04/26/06	823/163	Samuel Hewes, A-122
445091-001	101.790	Kerry W. Johnson et ux	Terra Source, LLC	05/02/06	823/167	Isaac Votaw, A-33
445136-002	297.184	Kerry W. Johnson et ux	Terra Source, LLC	05/02/06	823/172	Eli Fenn, A-96
445032-001	60.000	Phillip Earl Johnson	Terra Source, LLC	04/07/06	823/177	John Woodruff, A-35
445120-001	110.000	Billy Ray Jones et ux	Terra Source, LLC	03/10/06	823/182	S. Hewes, A-122 & J. Welch, A-228
444978-000	18.45	Rebecca Lee et vir	Terra Source, LLC	06/16/06	823/186	Gray B. King, A-19
445040-002	100.000	George D. Lindsey et ux	Terra Source, LLC	07/05/06	823/191	Eli Fenn, A-96
445040-001	100.000	James Rodney Lindsey et ux	Terra Source, LLC	07/05/06	823/195	Eli Fenn, A-96
445040-003	100.000	Paul Lindsey et ux	Terra Source, LLC	06/12/06	823/199	Eli Fenn, A-96
445143-001	39.138	Darrel Munsey et ux	Terra Source, LLC	05/09/06	823/203	Gray B. King, A-19
445002-000	42.046	Edward Pattillo et ux	Terra Source, LLC	05/04/06	823/208	Eli Fenn, A-96
444987-001	40.000	Elva Peden	Terra Source, LLC	04/24/06	823/214	Gray B. King, A-19
445148-002	55.725	Kathryn Peyton	Terra Source, LLC	05/31/06	823/219	Gray B. King, A-19
445015-003	85.000	Kathryn Peyton	Terra Source, LLC	05/08/06	823/223	Gray B. King, A-19
445104-002	96.620	Kathryn Peyton	Terra Source, LLC	05/16/06	823/227	John Woodruff, A-35
445004-000	18.470	Deborah Shannon Piwonka	Terra Source, LLC	06/16/06	823/231	Gray B. King, A-19
445017-001	132.386	J. M. Pollard	Terra Source, LLC	06/23/06	823/236	John Woodruff, A-35

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL OF SALE DATED MARCH 02, 2007 BY AND BETWEEN TERRA SOURCE, LLC, AS ASSIGNOR, AND BURLINGTON RESOURCES OIL & GAS COMPANY LP, AS ASSIGNEE.

TOBIN Lease No.	Gr. Acres	Lessor/Mineral Owner	Lessee/Operator	Lease Date	Rec. V/P	Survey
444989-001	30.000	Noah Powell	Terra Source, LLC	04/17/06	823/240	Gray B. King, A-19
445117-001	49.142	Ray Lee Reding et ux	Terra Source, LLC	04/27/06	823/244	John Woodruff, A-35
445111-001	119.900	Cora Lee Rotenberry	Terra Source, LLC	04/05/06	823/248	Gray B. King, A-19
445984-003	298.000	Joan D. Sclater	Terra Source, LLC	04/27/06	823/252	Isaac Votaw, A-33 & Eli Fenn, A-96
445139-001	69.01	Donald M. Shannon et ux	Terra Source, LLC	06/16/06	823/257	Gray B. King, A-19
445140-001	59.01	Douglas L. Shannon	Terra Source, LLC	06/16/06	823/263	Gray B. King, A-19
445147-001	12.555	Thomas D. Smith et ux	Terra Source, LLC	06/07/06	823/269	Gray B. King, A-19
444979-000	68.740	Joe Spikes et ux	Terra Source, LLC	05/04/06	823/273	Eli Fenn, A-96
444988-001	36.260	Lamar K. Spikes	Terra Source, LLC	05/09/06	823/279	Eli Fenn, A-96
445146-001	68.280	Libby B. Starns	Terra Source, LLC	05/26/06	823/285	Gray B. King, A-19
445045-001	276.480	Libby B. Starns	Terra Source, LLC	05/15/06	823/289	Hewes, A-122; Votaw, A-33; Welch, A-228
445040-004	100.000	William Nelson Taylor	Terra Source, LLC	07/05/06	823/293	Eli Fenn, A-96
445144-001	53.690	Mary Frances Waddell, Indv & Indp. Executrix of Richard Waddell, Jr. Estate	Terra Source, LLC	03/15/06	823/297	Samuel Hewes, A-122
445015-001	85.000	Christian R. Williams et ux	Terra Source, LLC	03/17/06	823/301	Gray B. King, A-19
444986-001	53.894	Thomas D. Marcantel et ux	Terra Source, LLC	05/04/06	824/203	Isaac Votaw, A-33
445017-003	132.386	Eivira Jane Bouldin	Terra Source, LLC	07/17/06	831/083	John Woodruff, A-35
444895-001	99.500	Sheila H. Plagens	Terra Source, LLC	08/04/06	831/159	Isaac Votaw, A-33
444895-001	99.500	Sheila H. Plagens	Terra Source, LLC	08/04/06	834/067	Isaac Votaw, A-33
445108-001	211.540	James R. Watson	Terra Source, LLC	07/14/06	831/164	John Woodruff, A-35
445013-001	204.898	William C. Rice, Jr., P. C.	Terra Source, LLC	08/03/06	831/169	Gray B. King, A-19
445014-001	75.460	Robert F. Bruner et ux	Terra Source, LLC	07/20/06	831/173	Gray B. King, A-19
445013-002	204.898	Osie Lee Gustavus	Terra Source, LLC	07/31/06	831/178	Gray B. King, A-19
445129-000	119.470	Jimmy Lloyd et ux	Terra Source, LLC	07/26/06	831/187	Isaac Votaw, A-33
445033-002	121.900	Henry E. Blazek, III	Terra Source, LLC	07/24/06	831/191	Isaac Votaw, A-33
445003-000	1.00	Douglas L. Shannon	Terra Source, LLC	08/07/06	831/195	Gray B. King, A-19
445033-001	121.900	Jo Ann Peters	Terra Source, LLC	08/08/06	831/200	Isaac Votaw, A-33
445020-002	38.000	Linda Reagan	Terra Source, LLC	07/31/06	831/204	John Woodruff, A-35
445020-001	38.000	Benjamin F. Liles, III	Terra Source, LLC	07/31/06	831/208	John Woodruff, A-35
445108-002	211.540	Marvin M. Schiel et ux, Trustees of the Schiel Living Trust	Terra Source, LLC	07/14/06	831/212	John Woodruff, A-35
445000-000	76.000	Dorothy Hampton Perry	Terra Source, LLC	08/14/06	831/214	John Woodruff, A-35
444974-000	4.090	Edna Lee Brown	Terra Source, LLC	08/09/06	831/218	John Woodruff, A-35
445127-002	322.180	Cynthia I. Lott	Terra Source, LLC	07/21/06	831/222	John Woodruff, A-35; et al
445127-001	322.180	Bobby L. Freeman	Terra Source, LLC	07/21/06	831/228	John Woodruff, A-35; et al
445127-003	322.180	Joe C. Freeman	Terra Source, LLC	07/21/06	831/234	John Woodruff, A-35; et al
445030-002	121.010	Marvin Wright Williams, Jr.	Terra Source, LLC	08/18/06	831/240	John Woodruff, A-35
445030-003	121.010	Carol Huff	Terra Source, LLC	08/02/06	831/245	John Woodruff, A-35
445108-001	211.540	Moore Cattle Co.	Terra Source, LLC	07/14/06	834/069	John Woodruff, A-35
445030-001	121.010	John Lacey Williams	Terra Source, LLC	08/18/06	834/326	John Woodruff, A-35

Doc 53312
Bk OR
Vol 869
Pg 328

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL OF SALE DATED MARCH 02, 2007 BY AND BETWEEN TERRA SOURCE, LLC, AS ASSIGNOR, AND BURLINGTON RESOURCES OIL & GAS COMPANY LP, AS ASSIGNEE.

TOBIN Lease No.	Gr. Acres	Lessor/Mineral Owner	Lessee/Operator	Lease Date	Rec. V/P	Survey
445016-001	265.946	James N. Parsons III, Individually & Independent Executor of Myrtle Wilson Roberts Estate	Terra Source, LLC	07/24/06	838/334	Samuel Hewes, A-122
444976-000	13.740	Carlisle H. Marbach et ux	Terra Source, LLC	03/13/06	838/339	Eli Fenn, A-96
445136-001	297.184	Gibbs Brothers & Company, L.P.	Terra Source, LLC	04/24/06	838/343	Eli Fenn, A-96
303020-001	46.260	Kenneth Lamar Spikes et ux	Terra Source, LLC	08/03/06	840/086	Gray B. King, A-19

Doc Bk Vol Pg
53312 OR 869 329

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 53312

Amount: 36.00

Receipt Number: 425

Vol: 869 Page: 323

Recorded: May 25, 2007 at 09:22A

By,
Morris Susanna, Deputy

Return to:
Charles Nowlin
P.O. Box 433
Wellborn, Tx 77881

ASSIGNMENT OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS, THAT:
COUNTY OF MADISON §

WHEREAS, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which being hereby acknowledged, BURLINGTON RESOURCES OIL & GAS COMPANY LP, whose mailing address is 600 N. Dairy Ashford Street, Houston, Texas 77079 (hereinafter referred to as "Assignor"), has BARGAINED, SOLD, TRANSFERRED, ASSIGNED and CONVEYED, and by these presents does hereby BARGAIN, SELL, TRANSFER, ASSIGN and CONVEY unto EAST TEXAS OIL & GAS, LLC, 100 Independence Place, Suite 404, Tyler, Texas 75703 (hereinafter referred to as "Assignee"), subject to the covenants and conditions hereinafter contained, all of Assignor's right, title and interest in and to those certain oil, gas and mineral leases covering land situated in Madison County, Texas, more particularly described in Exhibit "A" attached hereto and incorporated herein (the leases described in the attached Exhibit "A" being referred to herein as the "Leases").

This Assignment is further accepted subject to, and Assignee agrees to assume and perform under the requirements of that certain Acreage Participation Agreement between East Texas Oil & Gas, LLC and Assignor dated April 13, 2009, covering the Leases herein assigned along with other lands known as the Cotton Valley Prograde Prospect, Madison County, Texas.

As part of the consideration for the execution of this Assignment by Assignor, Assignee agrees to all of the terms and provisions hereof and joins in the execution of the Assignment to evidence this agreement.

This Assignment of Oil and Gas Lease is made without warranty of title, expressed or implied, except by, through and under Assignor, but not otherwise, but with full rights of substitution and subrogation in and to all warranties of Assignor's predecessors in interest.

TO HAVE AND TO HOLD the Leases, subject to the terms hereof, unto Assignee, its successors, its legal representatives and assigns, against the lawful claims of all persons claiming the same, or any part thereof, by, through or under Assignor, but not otherwise.

IN WITNESS WHEREOF, this Assignment is executed and made effective this 25th day of October 2011.

ASSIGNOR:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

By: BROG GP Inc., its sole General Partner

By: [Signature]

Printed Name: Michael P. Rose

Title: Attorney-in-Fact

ASSIGNEE:

EAST TEXAS OIL & GAS, LLC

By: [Signature]

Printed Name: Wayland P. Crawley

Title: Vice President - Land

THE STATE OF TEXAS §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 1st day of December, 2011, by Michael P. Rose Attorney-in-Fact for BROG GP Inc., the sole General Partner for Burlington Resources Oil & Gas Company LP, a Delaware limited partnership, on behalf of said partnership.



[Signature]
Notary Public in and for the State of Texas

Notary's Printed Name: SUSAN O. Preite

STATE OF TEXAS §
COUNTY OF SMITH §

This instrument was acknowledged before me this 16th day of January, 2012, by Wayland Crawley for East Texas Oil & Gas LLC, a Delaware Corporation on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

Notary's Printed Name: Stacey Laurents

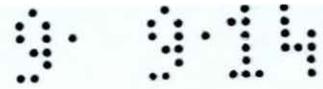


Exhibit "A"

Attached to and made a part of that certain
Assignment of Oil Gas and Mineral Lease dated December 1, 2011,
by and between BURLINGTON RESOURCES OIL & GAS COMPANY LP ("Burlington") and
EAST TEXAS OIL & GAS, LLC ("ETXOG")

Lease Number	Lease Suffix	Lessor	Effective Date	Lessee	State	County	Book	Page
444978	000	Rebecca Lee, et vir	6/16/2006	Terra Source, LLC	Texas	Madison	823	186
444984	001	K M Fagin Oil Trust	5/30/2006	Terra Source, LLC	Texas	Madison	823	126
445004	000	Deborah Shannon Piwonka	6/16/2006	Terra Source, LLC	Texas	Madison	823	231
445108	002	Schiel Living Trust	7/14/2006	Terra Source, LLC	Texas	Madison	831	212
445013	001	William C. Rice Jr., P.C.	8/3/2006	Terra Source, LLC	Texas	Madison	831	169
445013	002	Osie Lee Gustavus	7/31/2006	Terra Source, LLC	Texas	Madison	831	178
445033	002	Henry E. Blazek, III	7/24/2006	Terra Source, LLC	Texas	Madison	831	191
444985	001	Sheila H. Plagens	8/4/2006	Terra Source, LLC	Texas	Madison	831	159
303020	001	Kenneth L. Spikes, et ux	8/3/2006	Terra Source, LLC	Texas	Madison	840	86

Doc Bk Vol Pa
72483 DR 1133 51

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Records of Madison County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 72483

Amount: 28.00

Receipt Number: 9364

Vol: 1133 Page: 48

Recorded: Jan 27, 2012 at 11:22A

By:
Anna Eubank, Deputy

East Texas Oil
& Gas LLC
100 Independence Place
Ste 300
Tyler, Tx 75703

STATE OF TEXAS §
 §
COUNTY OF MADISON §

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

THAT **Istrouma Resources, Inc.** (hereinafter "Assignor"), 1009 N. Earl Rudder Freeway, Suite 250, Bryan, Texas 77802, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, subject to the terms, provisions, conditions and/or limitations set forth herein, and WITHOUT WARRANTY OF ANY KIND, EITHER EXPRESS OR IMPLIED, (except that Assignor represents that Assignor has not created any additional burdens beyond the royalty provided for in each said Oil and Gas Lease), does hereby sell, transfer, convey, and assign unto **EOG Resources, Inc.** (hereinafter "Assignee"), 6101 S. Broadway, Suite 200, Tyler, Texas 75703, all of Assignor's right, title and interest in and to those certain Oil and Gas Leases described on Exhibit "A" attached hereto and made a part hereof.

ASSIGNEE agrees to protect, indemnify and hold Assignee free and harmless from and against any and all claims, liens, demands, and causes of action of every kind and character (including the amounts of judgments, penalties, interest, court costs and attorney/legal fees incurred by Assignor in the defense of same) arising in favor of any person, entity or government agency, or other third parties (including employees of either party), on account of fines, penalties, forfeitures, taxes, claims, demands and causes of action of any kind and every character caused by, occurring from or incidental to Assignee's use and occupancy of these premises.

TO HAVE AND TO HOLD the herein described premises, together with the proportionate part of the rights and appurtenances thereto in anywise belonging unto said Assignee, its successor and assigns, subject to all the terms and conditions, limitations and covenants of the aforesaid oil and gas lease(s), and Assignee, by its acceptance of this assignment, agrees to be bound by and fulfill proportionately as to its interests the terms and provisions thereof.

THIS instrument shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 7th day of September, 2012.

Istrouma Resources, Inc.

By: Thomas E. Hodges, Jr.
Thomas E. Hodges, Jr.

Its: President

STATE OF TEXAS §
 §
COUNTY OF BRAZOS §

This instrument was acknowledged before me on the 7th day of September, 2012 by Thomas E. Hodges, Jr., as President of Istrouma Resources, Inc., on behalf of said corporation.

Emile Newchurch
Notary Public State of Texas

My Commission Expires:

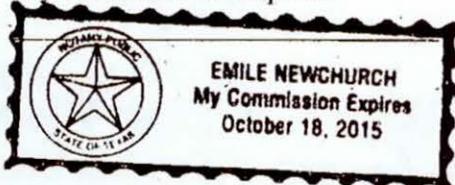


EXHIBIT "A"

Attached to and made a part of that certain Assignment of Oil and Gas Leases by and between Istrouma Resources, Inc., as Assignor, and EOG Resources, Inc., as Assignee

Lease Date	Lessor	Lessee	Lease Legal Description	County	State	Book	Page
04/26/12	Akins, Edward	Istrouma Resources, Inc.	139.887 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1177	331
05/11/12	Asher, Dennis	Istrouma Resources, Inc.	2.392 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	249
04/17/12	Baxter, Ashley E. Independent Administrator for the Estate of Kelly H. Baxter	Istrouma Resources, Inc.	139.887 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1169	127
03/29/12	Benavides Jr., Gus	Istrouma Resources, Inc.	27.28 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1155	4
03/30/12	Bergeron, Lana	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1154	339
04/23/12	Bingham, Garry Kenneth	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1160	320
04/23/12	Bingham, Jerry Wayne	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1160	326
04/23/12	Bingham, John Nelson	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1160	323
04/23/12	Bingham, Leslie Linn Palmer	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	107
05/17/12	Bingham, Rachael Michelle	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	104
03/14/12	Bitter End Royalties, LP, a Texas Limited Partnership, by Benny Duncan, Manager	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1178	1
06/05/12	Burns, Sandra Kaye	Istrouma Resources, Inc.	65.0 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1177	322
05/17/12	Carreon, Andrea Meagan Bingham	Istrouma Resources, Inc.	15.1415 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	101
03/20/12	Century 2000 Royalty Partnership	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1166	234
03/30/12	Dabney, Deborah	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1160	329
03/30/12	Daniel, Mary Alice	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1154	336
06/12/12	Dodson, Shirley Ann AKA Shirley Ann Spikes Dodson	Istrouma Resources, Inc.	139.887 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1177	328
06/11/12	Dowell, George Alan	Istrouma Resources, Inc.	71.5 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1183	337
04/25/12	Dykes, Mark Henry AKA Mark H. Dykes	Istrouma Resources, Inc.	135.5 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	225
04/25/12	Dykes, Nancy Heiland	Istrouma Resources, Inc.	135.5 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	219
05/30/12	Evans, Jerald Payne	Istrouma Resources, Inc.	71.5 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1169	110
07/12/12	Feldman, Candy A.	Istrouma Resources, Inc.	10.0 acres of land, a part of the John Woodruff Survey A-35, Madison County, Texas	Madison	TX	1185	240
07/12/12	Feldman, Candy A.	Istrouma Resources, Inc.	49.75 acres of land, a part of the John Woodruff Survey A-35 and the W.J.C. Hill Survey A-113, Madison County, Texas	Madison	TX	1185	243
01/18/12	Feldman, Michael Glenn	Istrouma Resources, Inc.	52.40 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1142	1
05/04/12	Franklin, George Charles	Istrouma Resources, Inc.	110.0 acres of land, a part of the James Welch Survey A-228 and the Samuel Hews AKA Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	115

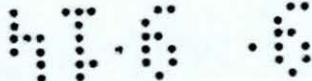


EXHIBIT "A"

Attached to and made a part of that certain Assignment of Oil and Gas Leases by and between Istrouma Resources, Inc., as Assignor, and EOG Resources, Inc., as Assignee

Lease Date	Lessor	Lessee	Lease Legal Description	County	State	Book	Page
03/20/12	Goldking Energy Partners, I, LP, a Texas Limited Partnership, by Gorda Sound, LLC, General Partner, by Benny D. Duncan, Manager	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1185	246
04/19/12	Gruy, Robert H.	Istrouma Resources, Inc.	175.894 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1166	240
04/19/12	Gruy, William Alan	Istrouma Resources, Inc.	175.894 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1169	118
05/04/12	Gutierrez, Madge Franklin	Istrouma Resources, Inc.	110.0 acres of land, a part of the James Welch Survey A-228 and the Samuel Hews AKA Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	121
02/01/12	Hargrave Jr., Horace C.	Istrouma Resources, Inc.	53.894 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1147	282
03/30/12	Hundley, Gwendolyn	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1155	10
03/20/12	Hurley-Texas Royalty Partnership by Charles W. Brown Administrator	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1166	231
05/04/12	Jannett, Molly Ellen	Istrouma Resources, Inc.	110.0 acres of land, a part of the James Welch Survey A-228 and the Samuel Hews AKA Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	124
04/18/12	Johnson, Richard	Istrouma Resources, Inc.	5.12 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	243
02/13/12	Krupala, James	Istrouma Resources, Inc.	52.40 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1151	150
02/01/12	Lancaster, Patricia A.	Istrouma Resources, Inc.	53.894 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1147	285
03/30/12	Langford III, Ivan	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1155	7
03/30/12	Langford, Denise	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1154	342
05/21/12	Lee, Rebecca L.	Istrouma Resources, Inc.	18.11 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1177	347
04/03/12	Marcantel, Janie	Istrouma Resources, Inc.	4.0 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1151	156
04/03/12	Marcantel, Janie et vir	Istrouma Resources, Inc.	5.0 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1151	153
04/25/12	Mewes, Amy Marguerite Dykes	Istrouma Resources, Inc.	135.5 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	228
05/21/12	Montgomery, Robert D. AKA Robert Montgomery	Istrouma Resources, Inc.	24.82 acres of land, a part of the Eli W. Fenn Survey A-96 and the James Welch Survey A-228, Madison County, Texas	Madison	TX	1177	334
06/11/12	Moore, Jr., Alfred Jackson	Istrouma Resources, Inc.	71.5 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1177	341
04/18/12	Moore, Margaret A.	Istrouma Resources, Inc.	139.887 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1177	325
03/29/12	Odom, Wilford L. et ux	Istrouma Resources, Inc.	27.14 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1151	147
05/21/12	Piwonka, Deborah L.	Istrouma Resources, Inc.	18.11 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1169	98
02/10/12	Rave Energy, Inc., a Texas Corporation	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1147	291
02/22/12	RDGML, Inc.	Istrouma Resources, Inc.	13.0 acres of land, a part of the Samuel Hewes (a/k/a Hewes) Survey A-122, Madison County, Texas	Madison	TX	1147	294
06/27/12	Riley, Koyce Marshall et ux	Istrouma Resources, Inc.	139.887 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1183	340
05/04/12	Robinson, Janet Franklin	Istrouma Resources, Inc.	110.0 acres of land, a part of the James Welch Survey A-228 and the Samuel Hews AKA Hewes Survey A-122, Madison County, Texas	Madison	TX	1169	112



EXHIBIT "A"

Attached to and made a part of that certain Assignment of Oil and Gas Leases by and between Istrouma Resources, Inc., as Assignor, and EOG Resources, Inc., as Assignee

Lease Date	Lessor	Lessee	Lease Legal Description	County	State	Book	Page
03/14/12	Robro Royalty Partners, LTD., a Texas Limited Partnership DBA RRP 2010, LTD., by Benny Duncan, Manager	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1177	344
03/26/12	Rock Porosity, LLC by Robert (Bobby) L. Adkins, Jr., President	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1159	226
03/26/12	Rock Reserves, Ltd., by Rock Revenue, GP, LLC, the sole General Partner, by Robert (Bobby) L. Adkins, Jr., Manager	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1159	223
04/19/12	Shannon, Donald M. et ux	Istrouma Resources, Inc.	37.2 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1157	59
04/19/12	Shannon, Donald M. et ux	Istrouma Resources, Inc.	18.11 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1160	332
04/19/12	Shannon, Donald M. et ux	Istrouma Resources, Inc.	12.8 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1160	336
04/19/12	Shannon, Douglas L. by and through Donald M. Shannon, his Attorney-in-Fact	Istrouma Resources, Inc.	18.11 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1160	334
04/19/12	Shannon, Douglas L. by and through Donald M. Shannon, his Attorney-in-Fact	Istrouma Resources, Inc.	41.9 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1159	221
12/08/11	Shaw, Jim et ux	Istrouma Resources, Inc.	3.701 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1147	288
03/29/12	Smith, Jeane E.	Istrouma Resources, Inc.	44.467 acres of land, a part of the Samuel Hewes Survey A-122, Madison County, Texas	Madison	TX	1154	345
02/29/12	Stawnicz, Marion et ux	Istrouma Resources, Inc.	65.0 acres of land, a part of the Samuel Hews Survey A-122, Madison County, Texas	Madison	TX	1147	279
03/28/12	Taurus Royalty, LLC., a Texas Limited Liability Company by Robert B. Payne, Jr.	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1166	237
04/03/12	Union FCB Texas, Ltd., by Ralph Ellis as General Partner	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1157	61
03/20/12	Vaught, Jr., George	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1166	216
03/20/12	Vendetta Royalty Partners, LTD., a Texas Limited Partnership, by Vendetta Royalty Management, LLC (GP), by Robert A. Helms, Manager	Istrouma Resources, Inc.	124.467 acres of land, a part of the Isaac Votaw Survey A-33 and the Gray B. King Survey A-19, Madison County, Texas, also being called 123.8 acres of land	Madison	TX	1183	334
04/20/12	Vinson, David P. et ux	Istrouma Resources, Inc.	135.5 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	222
07/12/12	Walker, Margaret A.	Istrouma Resources, Inc.	49.75 acres of land, a part of the John Woodruff Survey A-35 and the W.J.C. Hill Survey A-113, Madison County, Texas	Madison	TX	1185	237
05/09/12	Wicker, Don	Istrouma Resources, Inc.	35.269 acres of land, a part of the Gray B. King Survey A-19, Madison County, Texas	Madison	TX	1166	246

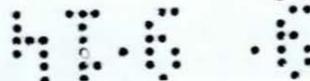


EXHIBIT "A"

Attached to and made a part of that certain Assignment of Oil and Gas Leases by and between Istrouma Resources, Inc., as Assignor, and EOG Resources, Inc., as Assignee

Lease Date	Lessor	Lessee	Lease Legal Description	County	State	Book	Page
03/02/12	Wilson, Alixe Langford Co-Trustee of the Wilson Asset Trust	Istrouma Resources, Inc.	24.795 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1155	1
06/25/12	Wilson, James W. and wife, Geneva Wilson, by and through Stephanie S. Miller, (their) Agent and Attorney-in-Fact	Istrouma Resources, Inc.	49.89 acres of land, a part of the Eli Fenn Survey A-96, Madison County, Texas	Madison	TX	1177	337
04/19/12	Winter, Janet M. Gruy	Istrouma Resources, Inc.	175.894 acres of land, a part of the Isaac Votaw Survey A-33, Madison County, Texas	Madison	TX	1178	10



ISTRUMA RESOURCES, INC.
 10000 W. 10TH AVENUE, SUITE 100
 DENVER, CO 80202
 TEL: 303.733.1000
 FAX: 303.733.1001
 WWW.ISTRUMA.COM

11/14/12 UK 1106 248

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Public Records of Madison
County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 77814

Amount: 32.00

Receipt Number: 11280

Vol: 1206 Page: 249

Recorded: Oct 29, 2012 at 01:35P

By,
Julia Arizpe, Deputy

Return To:
Istrouma Resources, Inc.
1009 N. Earl Rudder Freeway
Suite 250
Bryan, TX 77802

ASSIGNMENT, CONVEYANCE, AND BILL OF SALE

THIS ASSIGNMENT, CONVEYANCE, AND BILL OF SALE (this "Assignment"), effective as of 12:00 a.m., Tyler, Texas local time on April 1, 2014 (the "Effective Time"), is made by EAST TEXAS OIL & GAS, LLC, a limited liability company, whose address 100 Independence Place, Suite 300, Tyler, Texas 75703 ("Assignor"), to EOG RESOURCES, INC., a Delaware corporation, whose address is 6101 S. Broadway, Suite 200, Tyler, Texas 75703 ("Assignee"). Assignor and Assignee are collectively referred to as the "Parties" and are sometimes referred to individually as a "Party." Capitalized terms used and not otherwise defined shall have the meanings assigned to them in the Acquisition Agreement dated April 2, 2014, by and between Assignor and Assignee (the "Acquisition Agreement").

ARTICLE I Granting and Habendum

Section 1.01 Conveyance. For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt, and sufficiency of which are hereby acknowledged, Assignor does hereby grant, bargain, sell, transfer, convey, set over, assign and deliver unto Assignee and its successors and assigns, effective for all purposes as of the Effective Time and subject to the matters set forth in this Assignment and the Acquisition Agreement, all of Assignor's right, title and interest in and to the following rights, interests, and assets (the "Conveyed Interests"):

(i) the oil and gas leases, leasehold interests, and other rights and interests described in Exhibit A, together with all amendments, supplements, renewals, extensions or ratifications thereof, including any rights of Seller to acquire leasehold interests from Samson Lone Star, LLC and certain other parties under the Letter Agreement by and between Assignee and Assignor, dated November 11, 2013;

(ii) the oil, gas, casinghead gas, condensate and other gaseous and liquid hydrocarbons or any combination thereof, and all other lease substances that may be produced under the Leases after the Effective Time;

(iii) the rights-of-way, easements, licenses, farmouts, farmins, options, orders, and other contracts or agreements of a similar nature described in Exhibit B;

(iv) the oil and gas wells located on the lands described or referred to in Exhibit C or covered by the Leases;

(v) the water, disposal, observation or injection wells, equipment, materials, fixtures, and improvements located on the lands covered by the Leases as of the Effective Time, appurtenant thereto, or used or obtained in connection with the Leases or with the production, treatment, sale, or disposal of hydrocarbons or waste produced therefrom or attributable thereto, and other appurtenances thereunto belonging, other than leased equipment located on the Leases;

(vi) the unitization, pooling, and operating agreements, and the units created thereby which relate to the Leases or which relate to units or wells located on the lands

covered by the Leases, including the units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, together with any right, title, and interest created thereby in the Leases;

(vii) gas purchase contracts, product purchase and sale agreements, gas gathering agreements, and gas processing agreements related to the Leases (to the extent the same are assignable);

(viii) to the extent transferable pursuant to applicable law, all governmental (whether federal, state or local) permits, licenses, authorizations, franchises, grants, easements, variances, exceptions, consents, certificates, approvals and related instruments or rights of any governmental entity or other third party required of Seller for the ownership, operation or use of the Leases and the wells and units related to or located on the lands covered by the Leases;

(ix) all Lease files, land files, right of way files, well files, product purchase and sale, gathering, and processing contracts, division order files, abstracts, drilling and division order title opinions, engineering and geological data, reports, maps, logs, and well records contained in Seller's files relating to the Conveyed Interests; and

(x) all other assets, rights and interests of Assignor in the area described on Exhibit D.

Section 1.02 **Excluded Assets**. Notwithstanding the foregoing, the Conveyed Interests shall not include, and there is excepted, reserved and excluded from the assignment under this Assignment (a) the Excluded Assets (as defined in the Acquisition Agreement) and (b) any portion of the Conveyed Interests burdened by an unobtained Hard Consent (as defined in the Acquisition Agreement), subject to the Parties' respective rights and obligations with respect thereto under the Acquisition Agreement.

Section 1.03 **Habendum**. TO HAVE AND TO HOLD, the Conveyed Interests, together with all and singular the rights, privileges, contracts, and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject to the matters set forth herein.

ARTICLE II Special Warranty of Title and Disclaimers

Section 2.01 **Special Warranty of Title**. Assignor hereby agrees to warrant and forever defend unto Assignee, and its successors and assigns, Assignor's title to the Conveyed Interests, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through, or under Assignor, but not otherwise, subject to the Permitted Encumbrances.

Section 2.02 **Disclaimers**.

(a) **No Reliance**. Assignee has reviewed and has access to all contracts, documents, records, and information which it has desired to review in connection with its

decision to enter into this Assignment, and to consummate the transactions contemplated hereby. Assignee has not relied upon any representation, warranty, statement, advice, document, projection, or other information of any type provided by Assignor, its Affiliates, or any of their representatives, except for those set forth in this Assignment, the Acquisition Agreement, and the other documents executed by the Parties in connection therewith.

(b) **Defects.** Except as set forth in the Acquisition Agreement and this Assignment, the Conveyed Interests are being conveyed and assigned to and accepted by Assignee in their "as is, where is" condition and state of repair, and with all faults and defects, without any warranty of any kind or nature, express, implied, or statutory, including, but not limited to, warranties of marketability, quality, condition, conformity to samples, merchantability, and/or fitness for a particular purpose, all of which are disclaimed by Assignor and waived by Assignee. Assignee recognizes that the Conveyed Interests have been used for oil and gas drilling, production, gathering, pipeline, transportation, storage, and related operations. Physical changes in the Conveyed Interests and in the lands burdened thereby may have occurred as a result of such uses. The Conveyed Interests also may include buried pipelines and other equipment, the locations of which may not be known by Assignor or readily apparent by a physical inspection of the Conveyed Interests. It is understood and agreed that Assignee shall have inspected prior to Closing (or shall be deemed to have waived its right to inspect) the Leases, equipment, pipelines, and the associated premises and satisfied itself as to their physical and environmental condition, both surface and subsurface, and that, except as set forth in the Acquisition Agreement and this Assignment, Assignee shall accept all of the same in their "as is, where is" condition and state of repair, and with all faults and defects, including, but not limited to, the presence of naturally occurring radioactive material and man-made material fibers.

ARTICLE III Other Provisions

Section 3.01 **Termination of Agreements.** The following agreements, and all of the Parties' rights and obligations thereunder, are hereby terminated effective as of the Effective Time: (a) the Joint Operating Agreement by and between Assignee and Assignor, dated effective May 1, 2011, (b) the Joint Development Agreement Leon and Madison Counties, Texas by and between Assignee and Assignor, dated effective May 1, 2011, and (c) the Letter Agreement by and between Assignee and Assignor, dated November 11, 2013.

Section 3.02 **Construction.** The captions in this Assignment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Assignment. Assignor and Assignee acknowledge that they have participated jointly in the negotiation and drafting of this Assignment and as such they agree that if an ambiguity or question of intent or interpretation arises under this Assignment, this Assignment shall not be construed more strictly against one Party than another on the grounds of authorship.

Section 3.03 **No Third Party Beneficiaries.** Nothing in this Assignment shall provide any benefit to any third party or entitle any third party to any claim, cause of action, remedy or

right of any kind, it being the intent of the Parties that this Assignment shall otherwise not be construed as a third party beneficiary contract.

Section 3.04 **Assignment**. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns.

Section 3.05 **Governing Law**. This Assignment and the rights and obligations of the Parties hereto shall be governed, construed, and enforced in accordance with the laws of the State of Texas. Any claim or cause of action arising from this Agreement shall be brought in the State or Federal District Court of Harris County, Texas.

Section 3.06 **Jurisdiction**. Each Party consents to personal jurisdiction in any legal action, suit or proceeding with respect to this Assignment in any court, federal or state, within Harris County, Texas, having subject matter jurisdiction and with respect to any such claim, each Party irrevocably waives, to the fullest extent permitted by law, any claim, or any objection that it may now or hereafter have, that venue or jurisdiction is not proper with respect to any such legal action, suit or proceeding brought in such court in Harris County, Texas, including any claim that such legal action, suit or proceeding brought in such court has been brought in an inconvenient forum and any claim that such Party is not subject to personal jurisdiction or service of process in such Harris County, Texas forum.

Section 3.07 **Counterpart Execution**. This Assignment may be executed in any number of counterparts, and each such counterpart shall be effective as to each Party that executes the same whether or not all of Parties execute the same counterpart. If counterparts of this Assignment are executed, the signature pages from various counterparts may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.

Section 3.08 **Acquisition Agreement**. This Assignment is made subject to all of the terms and conditions of the Acquisition Agreement. By executing, delivering, and accepting this Assignment, the Parties do not intend to cause a merger of the terms of the Acquisition Agreement into this Assignment, and all covenants, indemnities and other terms and provisions set forth in the Acquisition Agreement shall remain in full force and effect on and after the date of this Assignment to the extent set forth in the Acquisition Agreement.

[Signature pages follow.]

IN WITNESS WHEREOF, this Assignment is executed by the Parties on the date of their respective acknowledgments below, but shall be effective for all purposes as of the Effective Time.

Assignor:

EAST TEXAS OIL & GAS, LLC

By: Eddy Pearson
Name: Eddy Pearson
Title: President

Assignee:

EOG RESOURCES, INC.

By: Ernest J. LaPlure
Name: Ernest J. LaPlure
Title: Vice President and General Manager *EL*
MB

List of Exhibits:

- Exhibit A - Leases
- Exhibit B - Rights of Way and Contracts
- Exhibit C - Wells
- Exhibit D - Conveyance Area

STATE OF Texas §
COUNTY OF Smith §

This instrument was acknowledged before me this 2nd day of April, 2014, by Eddy Pearson, President of East Texas Oil & Gas, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Vanessa Marie Hancock
Notary Public



STATE OF Texas §
COUNTY OF Smith §

This instrument was acknowledged before me this 2nd day of April, 2014, by Ernest J. LaFlure, Vice President and General Manager of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

Vanessa Marie Hancock
Notary Public

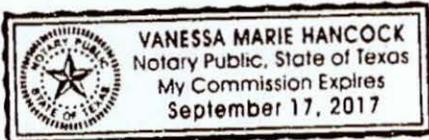


Exhibit A
LEASES

[Attached.]

**THIS IS ADDED
FOR
SCANNING PURPOSES
ONLY**

**THIS IS ADDED
FOR
SCANNING PURPOSES
ONLY**

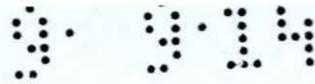


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-087.001	MADISON	1003/102	JAMES ORRICK & MARY ORRICK	EAST TEXAS OIL & GAS LLC	20.6800	11/10/2009
313-087.007	MADISON	1003/106	SYLVIA I BAILES	EAST TEXAS OIL & GAS LLC	15.7300	11/16/2009
313-075.006	MADISON	1003/38	HOUSTON OIL WELL SERVICES INC	EAST TEXAS OIL & GAS LLC	292.4000	10/24/2009
313-035.018	MADISON	1003/43	PATSY DARLING	EAST TEXAS OIL & GAS LLC	44.7280	10/26/2009
313-075.003	MADISON	1003/47	JACK SPEED	EAST TEXAS OIL & GAS LLC	292.4000	10/25/2009
313-075.004	MADISON	1003/51	KEVIN HARBERSON	EAST TEXAS OIL & GAS LLC	292.4000	10/25/2009
313-075.005	MADISON	1003/55	JULIE ANN LITTLE	EAST TEXAS OIL & GAS LLC	292.4000	10/25/2009
313-088.000	MADISON	1003/59	MARGIE BRISENOINE	EAST TEXAS OIL & GAS LLC	28.0000	11/3/2009
313-059.009	MADISON	1003/73	JUDY HICKERSON	EAST TEXAS OIL & GAS LLC	75.4850	11/4/2009
313-087.005	MADISON	1003/86	KENNETH STEPHENSON	EAST TEXAS OIL & GAS LLC	15.7300	11/16/2009
313-087.004	MADISON	1003/90	MARTHA R PEARSON	EAST TEXAS OIL & GAS LLC	15.7300	11/16/2009
313-087.002	MADISON	1003/94	ELSIE BAILES	EAST TEXAS OIL & GAS LLC	15.7300	11/11/2009
313-087.003	MADISON	1003/98	ROBERT STEPHENSON	EAST TEXAS OIL & GAS LLC	15.7300	11/16/2009
313-035.013	MADISON	1004/146	WANDA SANDERS	EAST TEXAS OIL & GAS LLC	44.7280	10/26/2009
313-087.006	MADISON	1004/150	DONALD PECK & SHIRLEY PECK	EAST TEXAS OIL & GAS LLC	20.5800	11/10/2009
313-075.009	MADISON	1007/100	JULIE ANN SMITH	EAST TEXAS OIL & GAS LLC	292.4000	1/18/2010
313-062.003	MADISON	1007/106	JOE E. BARNED II & DOROTHY REA	EAST TEXAS OIL & GAS LLC	317.8800	1/11/2010
313-091.000	MADISON	1007/111	SAMUEL T. POWERS & JUDITH POWERS	EAST TEXAS OIL & GAS LLC	9.9900	10/31/2009
313-075.010	MADISON	1007/115	CYNTHIA STRAUCH	EAST TEXAS OIL & GAS LLC	292.4000	1/18/2010
313-035.014	LEON & MADISON	1007/80; 1438/205	MORRIS DEE CARTER, JR.	EAST TEXAS OIL & GAS LLC	266.6180	9/7/2009
313-059.010	MADISON	1007/85	MELVIN DRUMMOND ET UX	EAST TEXAS OIL & GAS LLC	34.9750	12/8/2009
313-090.001	MADISON	1007/89	SAMUEL M. PADGETT & LEIGH A. PADGETT	EAST TEXAS OIL & GAS LLC	18.5920	11/10/2009
313-068.001	MADISON	1007/93	CAROLYN L. LOCHTE & PAUL FRERKING	EAST TEXAS OIL & GAS LLC	41.2050	11/6/2009
313-027.001	MADISON	1020/308	JOSEPH S. BINDO & ELAINE M. BINDO	EAST TEXAS OIL & GAS LLC	60.6470	2/13/2010
313-081.001	MADISON	1020/316	EBBY LAVERNE GREENE FAMILY TRUST	EAST TEXAS OIL & GAS LLC	117.9840	4/6/2010
313-080.001	MADISON	1020/320	CHARLOTTE BAROSH, INDIVIDUALLY AND AS AN AGENT AND ATTORNEY-IN-FACT FOR CARL WAYNE BAROSH	EAST TEXAS OIL & GAS LLC	38.6900	2/18/2010
313-096.000	MADISON	1020/324	DAVID N. KEITH & BONNIE KEITH	EAST TEXAS OIL & GAS LLC	5.0000	3/30/2010
313-035.015	MADISON	1020/328	JERRY D. WEST & JANICE WEST	EAST TEXAS OIL & GAS LLC	20.0000	3/31/2010
313-059.011	MADISON	1020/332	RICHARD A. CREED & GAIL M. CREED	EAST TEXAS OIL & GAS LLC	19.9681	2/6/2010
313-094.006	MADISON	1029/102	SANDRA S. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	6/21/2010
313-093.003	MADISON	1029/106	LAURA A. BAILEY	EAST TEXAS OIL & GAS LLC	40.0000	3/23/2010
313-093.002	MADISON	1029/110	DORA COMPIS	EAST TEXAS OIL & GAS LLC	40.0000	3/23/2010
313-035.016	MADISON	1029/114	DON G. PYLE & ANA A. PYLE	EAST TEXAS OIL & GAS LLC	58.9400	5/10/2010
313-022.001	MADISON	1029/119	MAPPCB13-NET, AN OKLAHOMA GENERAL PARTNERSHIP	EAST TEXAS OIL & GAS LLC	123.8000	5/20/2010
313-093.004	MADISON	1029/126	RONALD W. BAILEY	EAST TEXAS OIL & GAS LLC	40.0000	3/29/2010
313-094.002	MADISON	1029/58	DOROTHY L. PHILLIPS	EAST TEXAS OIL & GAS LLC	139.8870	6/17/2010
313-094.001	MADISON	1029/72	ZIZMONT TREE FARMS L.P.	EAST TEXAS OIL & GAS LLC	139.8870	6/9/2010
313-094.003	MADISON	1029/74	JOICE FAE PITTMAN	EAST TEXAS OIL & GAS LLC	139.8870	6/17/2010
313-094.004	MADISON	1029/78	CLIFTON R. HAWKINS	EAST TEXAS OIL & GAS LLC	139.8870	6/17/2010
313-094.007	MADISON	1029/82	JUDY LAVERNE STREBECK	EAST TEXAS OIL & GAS LLC	139.8870	6/24/2010
313-094.008	MADISON	1029/86	JOHN EDWARDS HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	6/24/2010
313-094.009	MADISON	1029/90	CHARLES RICHARDSON	EAST TEXAS OIL & GAS LLC	139.8870	6/25/2010
313-094.010	MADISON	1029/94	DONALD D. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	6/21/2010
313-094.005	MADISON	1029/98	JAMES RAYMOND HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	6/24/2010
313-094.013	MADISON	1034/242	VELMA POOLE	EAST TEXAS OIL & GAS LLC	139.8870	6/21/2010
313-094.012	MADISON	1034/246	GINGER FLORES	EAST TEXAS OIL & GAS LLC	139.8870	7/10/2010
313-067.003	MADISON	1034/250	MICHAEL A. STOCKER	EAST TEXAS OIL & GAS LLC	378.3070	5/29/2010
313-094.011	MADISON	1034/258	JOSEPH RICHARD REDMON	EAST TEXAS OIL & GAS LLC	139.8870	6/27/2010
313-093.001	LEON & MADISON	1034/262, 1440/328	RICHARD L POOL	EAST TEXAS OIL & GAS LLC	72.0000	7/9/2010

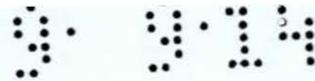


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-094.023	MADISON	1047/138	BILLY JOE TATUM	EAST TEXAS OIL & GAS LLC	139.8870	7/31/2010
313-094.022	MADISON	1047/142	CHARLOTTE REEVES	EAST TEXAS OIL & GAS LLC	139.8870	8/5/2010
313-094.027	MADISON	1047/151	MARTHA H. RATLIFF	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.026	MADISON	1047/155	CHERYL L. THACKER	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.025	MADISON	1047/159	DAVID H. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.024	MADISON	1047/163	SAMUEL L. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.032	MADISON	1047/167	CYNTHIA ANN FRIEDRICH	EAST TEXAS OIL & GAS LLC	139.8870	8/28/2010
313-094.031	MADISON	1047/171	BARBARA JEAN HARRISON, ACTING BY AND THROUGH RICHARD M. HARRISON, HER AGENT & ATTORNEY-IN-FACT	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.030	MADISON	1047/175	RICHARD M. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.029	MADISON	1047/179	CHARLES W. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/29/2010
313-094.028	MADISON	1047/183	WILLIAM J. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-093.009	LEON & MADISON	1047/187, 1447/45	WESLEY J. POOL	EAST TEXAS OIL & GAS LLC	72.0000	7/9/2010
313-094.014	MADISON	1047/189	KAREN PASCHETAG	EAST TEXAS OIL & GAS LLC	139.8870	7/10/2010
313-063.004	MADISON	1047/193	MERLE J. MAY	EAST TEXAS OIL & GAS LLC	71.5000	7/16/2010
313-095.001	MADISON	1047/197	CAROLYN K. FITZGERALD	EAST TEXAS OIL & GAS LLC	154.0300	7/15/2010
313-063.009	MADISON	1047/201	GARY C. DOWELL	EAST TEXAS OIL & GAS LLC	71.5000	7/23/2010
313-094.016	MADISON	1047/206	DR. KANDI LYNNE DIAMOND	EAST TEXAS OIL & GAS LLC	139.8870	6/27/2010
313-094.017	MADISON	1047/210	RICHARD B. ROGERS TRUST	EAST TEXAS OIL & GAS LLC	139.8870	6/21/2010
313-094.018	MADISON	1047/214	BETTY J. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	7/28/2010
313-063.008	MADISON	1047/218	JUDY HUBBARD	EAST TEXAS OIL & GAS LLC	71.5000	7/17/2010
313-094.015	MADISON	1047/222	SANDRA RAY	EAST TEXAS OIL & GAS LLC	139.8870	7/24/2010
313-063.007	MADISON	1047/226	KIMBERLY LUNDAHL	EAST TEXAS OIL & GAS LLC	71.5000	7/25/2010
313-063.006	MADISON	1047/230	JOHN B. DOWELL	EAST TEXAS OIL & GAS LLC	71.5000	7/16/2010
313-094.021	MADISON	1047/234	JAMES B. LAMBETH	EAST TEXAS OIL & GAS LLC	139.8870	8/16/2010
313-063.005	MADISON	1047/238	A. C. DOWELL JR.	EAST TEXAS OIL & GAS LLC	71.5000	7/20/2010
313-094.019	MADISON	1047/242	SALLY MARTIN	EAST TEXAS OIL & GAS LLC	139.8870	8/3/2010
313-094.020	MADISON	1047/246	GARY JACKSON	EAST TEXAS OIL & GAS LLC	139.8870	8/16/2010
313-063.011	MADISON	1047/250	PATSY ANN STOEVEY	EAST TEXAS OIL & GAS LLC	71.5000	7/17/2010
313-063.010	MADISON	1047/254	DR. ROBERT D. SKINNER	EAST TEXAS OIL & GAS LLC	71.5000	8/11/2010
313-067.004	MADISON	1047/258	LINDA M. NOVOSAD	EAST TEXAS OIL & GAS LLC	85.7640	6/7/2010
313-094.041	MADISON	1053/288	SHANNON R. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	8/26/2010
313-063.012	MADISON	1053/292	LARRY SKINNER	EAST TEXAS OIL & GAS LLC	71.5000	8/10/2010
313-006.006	MADISON	1053/296	SYBIE BATSON	EAST TEXAS OIL & GAS LLC	92.1550	9/28/2010
313-094.034	MADISON	1053/301	IANICE KAY LEE	EAST TEXAS OIL & GAS LLC	139.8870	8/26/2010
313-094.038	MADISON	1053/305	KAREN M. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	9/1/2010
313-094.037	MADISON	1053/309	AMANDA M. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	9/1/2010
313-094.033	MADISON	1053/313	ALLEN D. HARRISON	EAST TEXAS OIL & GAS LLC	139.8870	9/1/2010
313-094.035	MADISON	1053/317	FRANCES LUMBY	EAST TEXAS OIL & GAS LLC	139.8870	6/27/2010
313-094.036	MADISON	1053/321	BARBARA ANN HAINSLIP	EAST TEXAS OIL & GAS LLC	139.8870	8/25/2010
313-094.040	MADISON	1053/327	LAFAYE PRZYBYLSKI	EAST TEXAS OIL & GAS LLC	139.8870	6/30/2010
313-094.039	MADISON	1053/331	HEATHER RAGAN	EAST TEXAS OIL & GAS LLC	139.8870	9/1/2010
313-097.001	MADISON	1072/304	GREGORY D. ZOOK & DEBRA S. ZOOK	EAST TEXAS OIL & GAS LLC	15.1415	1/28/2011
313-032.001	MADISON	1072/312	MARVIN M. SCHIEL & RHONDA SCHIEL CO-TRUSTEES OF THE SCHIEL LIVING TRUST	EAST TEXAS OIL & GAS LLC	69.0000	1/26/2011
313-108.001	MADISON	1087/266	FLORA BELL HARDIN	ISTROUMA RESOURCES INC	1.0000	5/3/2011
313-001.001	MADISON	1109/319	JOHN M. DAVENPORT ET UX	ISTROUMA RESOURCES INC	1.0000	6/29/2011
313-016.007	MADISON	1114/100	WILLIAM NELSON TAYLOR III	ISTROUMA RESOURCES INC	100.0000	7/7/2011
313-059.030	MADISON	1119/4	JO ANN REICHERT	ISTROUMA RESOURCES INC	45.2820	10/20/2011
289-092.005	LEON & MADISON	1119/7, 1490/630	HARVEY SCHUIZ	ISTROUMA RESOURCES INC	152.0000	9/26/2011
313-039.002	MADISON	1123/193	JO ANN PETERS	ISTROUMA RESOURCES INC	121.9000	11/8/2011

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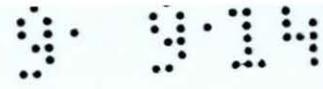


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-137.001	MADISON	1123/196	CLINTON VAN MANNING ET UX	ISTROUMA RESOURCES INC	2 6170	10/11/2011
313-079.002	MADISON	1128/265	KENNETH STARN	EAST TEXAS OIL & GAS LLC	276.4800	9/30/2011
313-059.018	MADISON	1132/335	HORACE C HARGRAVE JR	ISTROUMA RESOURCES INC	122.0000	12/7/2011
313-059.019	MADISON	1132/338	PATRICIA A LANCASTER	ISTROUMA RESOURCES INC	122.0000	12/7/2011
313-062.009	MADISON	1142/1	MICHAEL GLENN FELDMAN	ISTROUMA RESOURCES INC	52.4000	1/18/2012
313-003.002	MADISON	1142/4	KERRY W JOHNSON ET AL	ISTROUMA RESOURCES INC	398.9740	1/12/2012
313-007.000	MADISON	1143/159	BILLY JOE GLOVER & LYNDA M. GLOVER	EAST TEXAS OIL & GAS LLC	96.9200	5/15/2009
313-032.002	MADISON	1147/279	MARION STAWNICZ ET UX	ISTROUMA RESOURCES INC	65 0000	2/29/2012
313-059.020	MADISON	1147/282	HORACE C HARGRAVE JR	ISTROUMA RESOURCES INC	53.8940	2/1/2012
313-059.021	MADISON	1147/285	PATRICIA A LANCASTER	ISTROUMA RESOURCES INC	53.8940	2/1/2012
313-022.006	MADISON	1147/288	JIM SHAW ET UX	ISTROUMA RESOURCES INC	3.7010	12/8/2011
313-022.011	MADISON	1147/291	RAVE ENERGY, INC.	ISTROUMA RESOURCES INC	124.4670	2/10/2012
313-079.004	MADISON	1147/294	RDGML, INC	ISTROUMA RESOURCES INC	13.0000	2/22/2012
313-117.001	MADISON	1151/147	WILFORD L ODOM ET UX	ISTROUMA RESOURCES INC	27.1400	3/24/2012
313-062.010	MADISON	1151/150	JAMES KRUPALA	ISTROUMA RESOURCES INC	52.4000	2/13/2012
313-119.001	MADISON	1151/153	JANIE MARCANTEL ET VIR	ISTROUMA RESOURCES INC	5.0000	4/3/2012
313-118.001	MADISON	1151/156	JANIE MARCANTEL	ISTROUMA RESOURCES INC	4.0000	4/3/2012
313-059.025	MADISON	1154/336	MARY ALICE DANIEL	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-059.026	MADISON	1154/339	LANA BERGERON	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-059.028	MADISON	1154/342	DENISE LANGFORD	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-116.002	MADISON	1154/345	JEANE E SMITH	ISTROUMA RESOURCES INC	44.4670	3/29/2012
313-059.023	MADISON	1155/1	WILSON ASSET TRUST	ISTROUMA RESOURCES INC	24.7950	3/2/2012
313-059.024	MADISON	1155/10	GWENDOLYN HUNDLEY	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-062.011	MADISON	1155/4	GUS BENAVIDES JR	ISTROUMA RESOURCES INC	27.2800	3/29/2012
313-059.027	MADISON	1155/7	NAN LANGFORD III	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-115.001	MADISON	1157/59	DONALD M SHANNON ET UX	ISTROUMA RESOURCES INC	37.2000	4/19/2012
313-022.013	MADISON	1157/61	UNION FCB TEXAS LTD	ISTROUMA RESOURCES INC	124.4670	4/3/2012
313-113.001	MADISON	1159/221	DOUGLAS L SHANNON	ISTROUMA RESOURCES INC	41.9000	4/19/2012
313-022.014	MADISON	1159/223	ROCK RESERVES LTD	ISTROUMA RESOURCES INC	124.4670	3/26/2012
313-022.012	MADISON	1159/226	ROCK POROSITY LLC	ISTROUMA RESOURCES INC	124.4670	3/26/2012
313-097.002	MADISON	1166/320	GARRY KENNETH BINGHAM	ISTROUMA RESOURCES INC	15.1410	4/23/2012
313-097.006	MADISON	1166/323	JOHN NELSON BINGHAM	ISTROUMA RESOURCES INC	15.1410	4/23/2012
313-097.007	MADISON	1166/326	JERRY WAYNE BINGHAM	ISTROUMA RESOURCES INC	15.1410	4/23/2012
313-059.029	MADISON	1166/329	DEBORAH DARNEY	ISTROUMA RESOURCES INC	24.7950	3/30/2012
313-114.002	MADISON	1166/332	DONALD M SHANNON ET UX	ISTROUMA RESOURCES INC	18.1100	4/19/2012
313-114.001	MADISON	1166/334	DOUGLAS L SHANNON	ISTROUMA RESOURCES INC	18.1100	4/19/2012
313-022.007	MADISON	1166/336	DONALD M SHANNON ET UX	ISTROUMA RESOURCES INC	12.8000	4/19/2012
313-037.003	MADISON	1163/138	AL ROGERS AND WIFE, PAM ROGERS	EAST TEXAS OIL & GAS LLC	10.0000	5/8/2012
313-022.018	MADISON	1166/216	GEORGE VAUGHT JR	ISTROUMA RESOURCES INC	124.4670	3/20/2012
313-138.003	MADISON	1166/219	NANCY HEILAND DYKES	ISTROUMA RESOURCES INC	135.5000	4/25/2012
313-138.004	MADISON	1166/222	DAVID P VINSON ET UX	ISTROUMA RESOURCES INC	135.5000	4/20/2012
313-138.002	MADISON	1166/225	MARK HENRY DYKES	ISTROUMA RESOURCES INC	135.5000	4/25/2012
313-138.001	MADISON	1166/228	AMY MARGUERITE DYKES MEWES	ISTROUMA RESOURCES INC	135.5000	4/25/2012
313-022.015	MADISON	1166/231	HURLEY-TEXAS ROYALTY PARTNERSHIP	ISTROUMA RESOURCES INC	124.4670	3/20/2012
313-022.016	MADISON	1166/234	CENTURY 2000 ROYALTY PARTNERS	ISTROUMA RESOURCES INC	124.4670	3/20/2012
313-022.017	MADISON	1166/237	TAURUS ROYALTY LLC	ISTROUMA RESOURCES INC	124.4670	3/28/2012
313-059.015	MADISON	1166/240	ROBERT H GRUY	ISTROUMA RESOURCES INC	175.8940	4/19/2012
313-104.001	MADISON	1166/243	RICHARD JOHNSON	ISTROUMA RESOURCES INC	5.1200	4/18/2012
313-006.011	MADISON	1166/246	DON WICKER	ISTROUMA RESOURCES INC	35.2690	5/2/2012

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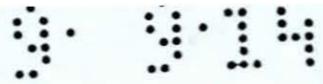


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-112.001	MADISON	1166/249	DENNIS ASHER	ISTROUMA RESOURCES INC	2,3920	5/11/2012
313-097.003	MADISON	1169/101	ANDREA MEAGAN BINGHAM CARREON	ISTROUMA RESOURCES INC	15,1410	5/17/2012
313-097.004	MADISON	1169/104	RACHAEL MICHELLE BINGHAM	ISTROUMA RESOURCES INC	15,1410	5/17/2012
313-097.005	MADISON	1169/107	LESLIE LINN PALMER BINGHAM	ISTROUMA RESOURCES INC	15,1410	4/23/2012
313-063.013	MADISON	1169/110	JERALD PAYNE EVANS	ISTROUMA RESOURCES INC	71,5000	5/30/2012
313-009.007	MADISON	1169/112	JANET FRANKLIN ROBINSON	ISTROUMA RESOURCES INC	110,0000	5/4/2012
313-009.006	MADISON	1169/115	GEORGE CHARLES FRANKLIN	ISTROUMA RESOURCES INC	110,0000	5/4/2012
313-059.016	MADISON	1169/118	WILLIAM ALAN GRUY	ISTROUMA RESOURCES INC	175,8940	4/19/2012
313-009.004	MADISON	1169/121	MADGE FRANKLIN GUTIERREZ	ISTROUMA RESOURCES INC	110,0000	5/4/2012
313-009.005	MADISON	1169/124	MOLLY ELLEN JANNETT	ISTROUMA RESOURCES INC	110,0000	5/4/2012
289-094.042	MADISON	1169/127	ESTATE OF KELLY H BAXTER	ISTROUMA RESOURCES INC	139,8870	4/17/2012
313-114.003	MADISON	1169/98	DEBORAH J PIWONKA	ISTROUMA RESOURCES INC	18,1100	5/21/2012
313-014.002	MADISON	1175/208	HERSCHBACH PETROLEUM COMPANY, LTD	EAST TEXAS OIL & GAS LLC	87,0000	7/2/2012
313-027.003	MADISON	1177/322	SANDRA KAYE BURNS	ISTROUMA RESOURCES INC	65,0000	6/5/2012
289-094.045	MADISON	1177/325	MARGARET A MOORE	ISTROUMA RESOURCES INC	139,8870	4/18/2012
289-094.044	MADISON	1177/328	SHIRLEY ANN DODSON	ISTROUMA RESOURCES INC	139,8870	6/12/2012
289-094.043	MADISON	1177/331	EDWARD AKINS	ISTROUMA RESOURCES INC	139,8870	4/26/2012
313-059.022	MADISON	1177/334	ROBERT D MONTGOMERY	ISTROUMA RESOURCES INC	24,8200	5/21/2012
313-044.002	MADISON	1177/337	JAMES W WILSON ET UX	ISTROUMA RESOURCES INC	49,8900	6/25/2012
313-063.014	MADISON	1177/341	ALFRED JACKSON MOORE JR	ISTROUMA RESOURCES INC	71,5000	6/11/2012
313-022.019	MADISON	1177/344	ROBRO ROYALTY PARTNERS LTD	ISTROUMA RESOURCES INC	124,4570	3/14/2012
313-114.004	MADISON	1177/347	REBECCA L LEE	ISTROUMA RESOURCES INC	18,1100	5/21/2012
313-022.020	MADISON	1178/1	BITTER END ROYALTIES, LP	ISTROUMA RESOURCES INC	124,4570	3/14/2012
313-059.017	MADISON	1178/10	JANET M GRUY WINTER	ISTROUMA RESOURCES INC	175,8940	4/19/2012
313-022.022	MADISON	1183/334	VENETTA ROYALTY PARTNERS LTD	ISTROUMA RESOURCES INC	124,4570	3/20/2012
313-022.021	MADISON	1185/246	GOLDKING ENERGY PARTNERS	ISTROUMA RESOURCES INC	124,4570	3/20/2012
313-027.004	MADISON	1206/127	MARION STAWNICZ ET UX	EOG RESOURCES INC	120,0000	10/23/2012
313-063.015	MADISON	1210/193	RICKY MOORE	EOG RESOURCES INC	71,5000	10/25/2012
313-093.012	LEON & MADISON	1214/237, 1447/38	JOE R. POOL, JR.	EAST TEXAS OIL & GAS LLC	72,0000	7/9/2010
313-111.001	MADISON	1216/34	DAVID H MURDOCK D/B/A INTERNATIONAL MINING CO	EOG RESOURCES INC	19,7200	10/25/2012
313-009.010	MADISON	1216/50	RAYMOND R DAVENPORT JR	EOG RESOURCES INC	110,0000	11/15/2012
313-009.008	MADISON	1216/52	DIANE DAVENPORT STEELE	EOG RESOURCES INC	110,0000	11/15/2012
313-009.009	MADISON	1216/54	FRANCHIA DAVENPORT WEST	EOG RESOURCES INC	110,0000	11/15/2012
313-138.005	MADISON	1218/51	JOY N BAUMGARDNER	EOG RESOURCES INC	10,0000	12/3/2012
313-009.012	MADISON	1218/57	JOSEPH CLAY WILSON	EOG RESOURCES INC	110,0000	11/16/2012
313-009.011	MADISON	1218/59	ELIZABETH WILSON SMITH	EOG RESOURCES INC	110,0000	11/16/2012
313-110.001	MADISON	1218/61	SAND PRAIRIE BAPTIST CHURCH	EOG RESOURCES INC	8,0000	11/28/2012
313-079.005	MADISON	1222/234	VIRGINIA R MCNEELY	EOG RESOURCES INC	20,0080	12/4/2012
313-009.014	MADISON	1222/246	ROGER ANN GRAIG	EOG RESOURCES INC	110,0000	12/6/2012
313-009.015	MADISON	1222/248	LAURIE FALK	EOG RESOURCES INC	110,0000	12/6/2012
313-009.016	MADISON	1222/250	AUDREY LEE WILSON	EOG RESOURCES INC	110,0000	12/6/2012
313-009.013	MADISON	1222/252	VANN C WILSON JR	EOG RESOURCES INC	110,0000	12/6/2012
313-009.019	MADISON	1226/41	ROSALIE WILSON	EOG RESOURCES INC	110,0000	12/20/2012
313-009.018	MADISON	1226/43	ARDATH K WILSON	EOG RESOURCES INC	110,0000	11/19/2012
313-009.017	MADISON	1226/45	GEORGE FALK JR	EOG RESOURCES INC	110,0000	12/6/2012
289-094.046	MADISON	1226/47	YVONNE BENNETT	EOG RESOURCES INC	139,8870	11/27/2012
313-009.020	MADISON	1227/278	ROGER W WILSON JR	EOG RESOURCES INC	110,0000	12/20/2012
289-094.047	MADISON	1227/280	JUDY MCKAY	EOG RESOURCES INC	139,8870	11/9/2012
313-101.001	MADISON	1232/335	DONALD R TURNER	EOG RESOURCES INC	146,5800	12/26/2012



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ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-081.004	MADISON	1232/337	VERINDA DELAYNE BROUSSARD FKA VERINDA DELAYNE GREENE	EOG RESOURCES INC	117,9840	1/10/2013
289-094.048	MADISON	1232/339	PAM HARRISON STONE	EOG RESOURCES INC	139,8870	11/26/2012
289-094.049	MADISON	1232/341	PAULA HARRISON ADAMS	EOG RESOURCES INC	139,8870	11/14/2012
313-081.003	MADISON	1232/343	VICKEY JFANNETTE BEST FKA VICKEY JEANNETTE GREENE	EOG RESOURCES INC	117,9840	1/10/2013
313-101.004	MADISON	1234/160	KEN THOMAS TURNER	EOG RESOURCES INC	146,5800	12/26/2012
313-101.002	MADISON	1234/162	SEAN DILLON TURNER	EOG RESOURCES INC	146,5800	12/26/2012
313-101.003	MADISON	1234/164	MARY LEE TURNER WEBB	EOG RESOURCES INC	146,5800	12/26/2012
313-101.005	MADISON	1234/166	GEORGE JAMES TURNER III	EOG RESOURCES INC	146,5800	12/26/2012
313-101.006	MADISON	1234/168	CATHERINE ANN TURNER DAVIS	EOG RESOURCES INC	146,5800	12/26/2012
313-092.001	MADISON	1237/224	HATTIE M CROW	EOG RESOURCES INC	41,7410	1/17/2013
313-092.003	MADISON	1237/226	ULRICH W CROW JR	EOG RESOURCES INC	41,7410	1/17/2013
313-092.002	MADISON	1237/228	BARBARA CROW BEELER	EOG RESOURCES INC	41,7410	1/17/2013
313-036.005	MADISON	1237/236	JEFF MUNSEY AND WIFE, CINDY MUNSEY	EOG RESOURCES INC	38,5000	2/5/2013
313-009.021	MADISON	1237/246	LOUISE GOODLOE SCOTTIE KERSTA-WILSON	EOG RESOURCES INC	110,0000	2/14/2013
313-063.016	MADISON	1239/301	MICHAEL G MOORE	EOG RESOURCES INC	71,5000	2/21/2013
313-009.024	MADISON	1241/24	KELLY WILSON KRITSAS	EOG RESOURCES INC	110,0000	2/27/2013
313-009.022	MADISON	1243/26	TRACY LESIEUR	EOG RESOURCES INC	110,0000	2/14/2013
313-009.023	MADISON	1243/28	CLAY F WILSON	EOG RESOURCES INC	110,0000	2/14/2013
313-105.001	MADISON	1244/178	JACK R COX IRREVOCABLE TRUST, JACK R COX TRUSTEE	EOG RESOURCES INC	7,3820	3/21/2013
313-009.025	MADISON	1252/266	BORDEN A WILSON	EOG RESOURCES INC	110,0000	2/14/2013
289-092.007	MADISON	1252/274	AMY FULTON & RYAN FULTON TRUST CREATED UWO JOHN ROY FULTON, BY DIANNE HESS & EILEEN MAAS CO TRUSTEES	EOG RESOURCES INC	50,0000	3/26/2013
313-037.002	MADISON	1258/220	RALPH L SAVAGE JR	EOG RESOURCES INC	292,4000	8/21/2013
289-001.001	LEON	1262/724	JOSEPH R. CROW	TEXAS NINE RESOURCES CO	256,6440	5/8/2008
313-059.001	MADISON	1264/157	DR. W.A. BILSING ET UX	EAST TEXAS OIL & GAS LLC	604,9660	4/18/2013
313-109.001	MADISON	1264/192	MINNIE LAURA MOTELSTEDT	EOG RESOURCES	4,1000	6/17/2013
313-079.003	MADISON	1267/273	RICHARD A CREED ET UX	EOG RESOURCES INC	20,0084	6/19/2013
289-039.002	LEON	1269/430	J.R. PATTERSON	MEAGHER OIL AND GAS PROPERTIES, INC.	124,5000	5/28/2006
289-048.000	LEON	1269/435	JAMES R PATTERSON ET UX	MEAGHER OIL AND GAS PROPERTIES, INC.	81,1150	5/28/2006
289-040.001	LEON	1269/440	HOMER LEE ROTH A/K/A HOMER L. ROTH AND WIFE, RUTH ANN ROTH	MEAGHER OIL AND GAS PROPERTIES, INC.	256,6300	5/29/2006
313-075.011	MADISON	1274/57	LMICO INC	EAST TEXAS OIL & GAS	292,4000	6/14/2013
313-075.012	MADISON	1274/59	ROSEY OIL COMPANY LTD	EAST TEXAS OIL & GAS	292,4000	6/14/2013
289-197.001	LEON & MADISON	1277/38, 1570/75	THE STATE OF TEXAS	EOG RESOURCES INC	84,7459	7/16/2013
313-033.015	MADISON	1277/62	MICHAEL MIXSON	EOG RESOURCES INC	272,0700	7/25/2013
313-033.018	MADISON	1277/64	MICHAEL THEODORE TURNER	EOG RESOURCES INC	272,0700	7/25/2013
313-033.019	MADISON	1277/66	JOEL C TURNER	EOG RESOURCES INC	272,0700	7/25/2013
313-033.017	MADISON	1277/68	RUTH BEKLEY TURNER	EOG RESOURCES INC	272,0700	7/25/2013
313-033.016	MADISON	1277/72	CARRIE MICHELLE TURNER	EOG RESOURCES INC	272,0700	7/25/2013
289-034.006	LEON	1281/736	K. M. FAGIN TRUSTEE OF THE K.M. FAGIN OIL TRUST	MEAGHER OIL AND GAS PROPERTIES, INC.	179,1000	6/1/2006
289-005.012	LEON	1281/741	MILES TERRELL	MEAGHER OIL AND GAS PROPERTIES, INC.	339,7330	6/15/2006
289-039.001	LEON	1281/746	JAMES D PATTERSON	MEAGHER OIL AND GAS PROPERTIES, INC.	124,5000	5/28/2006
289-033.008	LEON	1281/760	THOMAS LEE SMITH AS ATTORNEY IN FACT FOR DOUGLAS ALAN SMITH	MEAGHER OIL AND GAS PROPERTIES, INC.	173,3750	6/12/2006
289-032.001	LEON	1281/791	DOUGLAS HOLLOMAN	MEAGHER OIL AND GAS PROPERTIES, INC.	125,3704	7/27/2006
289-032.002	LEON	1281/797	EARL U. HOLLOMAN	MEAGHER OIL AND GAS PROPERTIES, INC.	125,3704	7/27/2006
313-075.007	MADISON	1282/238	JOY RESOURCES INC	EAST TEXAS OIL & GAS LLC	292,4000	6/14/2013
313-075.008	MADISON	1282/239	RAJ ENERGY INC	EAST TEXAS OIL & GAS LLC	292,4000	6/14/2013
289-051.000	LEON	1293/105	THE WAYNE J SMITH ET UX	MEAGHER OIL AND GAS PROPERTIES, INC.	82,7500	8/24/2006
289-005.010	LEON	1293/198	BYRON W. TERRELL	MEAGHER OIL AND GAS PROPERTIES, INC.	339,7330	6/15/2006
289-033.015	LEON	1293/203	TODD H. WHITESELL AND WIFE, DIANA P. WHITESELL	MEAGHER OIL AND GAS PROPERTIES, INC.	30,4400	7/25/2006
289-029.003	LEON	1296/833	STEVE HILLMAN	MEAGHER OIL AND GAS PROPERTIES, INC.	85,0900	6/4/2006



Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-047.002	LEON	1299/185	JAMES THOMAS HARRINGTON	PRESCO INC	24,3720	5/9/2006
289-038.001	LEON	1299/292	MILDRED M KASNER	PRESCO INC	78,0000	6/23/2006
289-016.004	LEON	1299/206	MURRAY WILLIAMS JR	PRESCO INC	87,2200	6/12/2006
289-038.002	LEON	1299/300	GLADYS F. GRIMES	PRESCO INC	28,0000	6/23/2006
289-013.001	LEON	1300/14, 1302/465	WAYNE J SMITH ET UX	MEAGHER OIL AND GAS PROPERTIES, INC.	545,3220	8/24/2006
289-003.001	LEON	1322/788	BETTY T JOHNSTON MARITAL TRUST	TEXAS NINE RESOURCES CO	858,5000	8/4/2006
289-015.010	LEON	1397/720	SUELLEN SANDLIN, AND HUSBAND, SELDON B SANDLIN	EAST TEXAS OIL & GAS LLC	40,0000	4/20/2009
289-015.009	LEON	1397/723	DONNA M. ONDRUCH AND HUSBAND, JAMES L. ONDRUCH	EAST TEXAS OIL & GAS LLC	21,6230	4/20/2009
289-015.002	LEON	1397/726	LOIS A GASTON ET UX	EAST TEXAS OIL & GAS LLC	10,0000	4/20/2009
289-005.008	LEON	1397/729	FRANCES HOLLOWMAN MESSINA	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-015.011	LEON	1397/733	GLYNN M. BONDS AND WIFE, SHIRLEY M. BONDS	EAST TEXAS OIL & GAS LLC	103,0000	5/7/2009
289-014.001	LEON	1397/739	REVILL W. RAZZETO	EAST TEXAS OIL & GAS LLC	695,5000	5/3/2009
289-014.002	LEON	1397/742	CELIA W. DARSEY	EAST TEXAS OIL & GAS LLC	695,5000	5/3/2009
289-014.003	LEON	1397/745	MARTHA W. CLOWE	EAST TEXAS OIL & GAS LLC	695,5000	5/5/2009
289-005.006	LEON	1357/748	NORMA GONZALES	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.003	LEON	1397/752	MARY ELIZABETH WEST	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.001	LEON	1397/756	J.W.HOLLOWMAN, JR.	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.007	LEON	1397/760	PEGGY JOYCE HARPER	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.005	LEON	1397/764	DUDLEY R. HOLLOWMAN, III	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.004	LEON	1397/768	MAYME FREDERICK	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-005.002	LEON	1397/772	HARVEY D. LETCHER, JR.	EAST TEXAS OIL & GAS LLC	339,7330	4/6/2009
289-001.002	LEON	1397/776	NANCY POLLAN MORTON	EAST TEXAS OIL & GAS LLC	256,6440	4/23/2009
289-034.007	LEON	1397/779	JOAN D SCLATER	EAST TEXAS OIL & GAS LLC	179,1000	5/11/2009
289-018.001	LEON	1397/782	JULIA PAULINE MALKEY	EAST TEXAS OIL & GAS LLC	61,1000	5/9/2009
289-015.001	LEON	1397/785	HORACE R. MOSLEY, JR.	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-004.000	LEON	1397/788	DOROTHY MARIE NUTT BY HER ATTORNEY-IN-FACT- ALICE L. SHANNON	EAST TEXAS OIL & GAS LLC	119,6000	4/27/2009
289-015.012	LEON	1399/312	DOROTHY McDONALD	CWR LTD	130,0000	6/3/2009
289-015.013	LEON	1399/315	LARRY D. MOSLEY	CWR LTD	79,5000	5/21/2009
289-033.020	LEON	1399/317	ANITA H. KNOUSE	CWR LTD	207,8030	5/6/2009
289-018.002	LEON	1399/318	JOHNNIE FAYE NEWTON HENRY	CWR LTD	61,1000	5/22/2009
289-128.016	LEON	1399/319	BILL T. TOMLINSON ET UX MARIE G. TOMLINSON	CWR LTD	526,0500	5/4/2009
289-073.001	LEON	1399/333	MILDRED PYLE WALKER	GONDAL MULLENAX TRUSTEE	527,1560	6/2/2009
289-130.001	LEON	1400/102	WAYNE STEVENS	CWR LTD	100,9400	6/13/2009
289-111.001	LEON	1400/158	PATRICIA ANN WIGHT ET VIR	CWR LTD	393,0000	6/10/2009
289-131.001	LEON	1400/304	JUNE HEATH ET VIR	CWR LTD	111,5260	6/12/2009
289-024.002	LEON	1400/370	WILLIAM T. DONAHO	EAST TEXAS OIL & GAS LLC	123,3550	6/11/2009
289-024.001	LEON	1400/374	JOSEPH A. DONAHO	EAST TEXAS OIL & GAS LLC	123,3550	6/11/2009
289-027.000	LEON	1400/373	GLYNN ROBERT DONAHO	EAST TEXAS OIL & GAS LLC	215,2400	5/19/2009
313-006.002	LEON & MADISON	1400/382; 1282/235	CARL DUANE HENRY	EAST TEXAS OIL & GAS LLC	55,7250	6/15/2009
289-015.005	LEON	1400/385	GARY W. MOSLEY	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-015.008	LEON	1400/388	DORIS JEAN JONES	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-015.003	LEON	1400/391	EMILY MOSLEY BULLARD	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-015.006	LEON	1400/394	ROBERT NEIL MOSLEY	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-015.007	LEON	1400/397	SYLVIA ANN HODGE	EAST TEXAS OIL & GAS LLC	71,3000	5/11/2009
289-015.003	LEON	1400/400	JOE C. FREEMAN	EAST TEXAS OIL & GAS LLC	25,0000	6/13/2009
289-016.001	LEON	1400/404	BOBBY LYNN FREEMAN	EAST TEXAS OIL & GAS LLC	25,0000	6/13/2009
289-016.002	LEON	1400/407	CYNTHIA FREEMAN LOTT	EAST TEXAS OIL & GAS LLC	25,0000	6/13/2009
289-034.002	LEON	1400/411	KATHRYN PEYTON	EAST TEXAS OIL & GAS LLC	369,4700	6/15/2009
289-034.003	LEON	1400/414	CARL DUANE HENRY	EAST TEXAS OIL & GAS LLC	269,4700	6/15/2009

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Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-021 003	LEON	1400/417	GEORGE DIXON	EAST TEXAS OIL & GAS LLC	16.3390	7/1/2009
289-020.000	LEON	1400/420	DARREL MUNSEY AND WIFE, CAROLYN MUNSEY	EAST TEXAS OIL & GAS LLC	7.0000	6/6/2009
289-019 001	LEON	1400/424	BILLY JOE GLOVER AND WIFE, LYNDA GLOVER	EAST TEXAS OIL & GAS LLC	79.2000	5/29/2009
289-022.001	LEON	1400/431	PENNYE M. LISLE	EAST TEXAS OIL & GAS LLC	138.8000	5/13/2009
289-073 011	LEON	1400/797	MARY F FULLER	GONDAL MULLENAX TRUSTEE	20.6600	6/23/2009
289-073 014	LEON	1400/800	CALVIN FULLER ET UX	GONDAL MULLENAX TRUSTEE	33.7300	6/23/2009
289-073.012	LEON	1400/924	STANTON L ROGERS ET UX	GONDAL MULLENAX TRUSTEE	22.0630	6/20/2009
289-005.011	LEON	1402/214	GARY O TERRELL	CWR LTD.	339.7330	6/15/2009
289-005.033	LEON	1402/218	DOROTHY ANN WILLIAMS KIRK	CWR LTD	87.2200	6/12/2009
289-018.006	LEON	1402/220	WESLEY WARNER	CWR LTD	61.1000	6/22/2009
289-018.013	LEON	1402/223	MARY HELEN GRIMES	CWR LTD	61.1000	6/22/2009
289-018.005	LEON	1402/226	THOMAS DOYLE WARNER	CWR LTD	61.1000	6/22/2009
289-018.007	LEON	1402/229	CECIL R WARNER	CWR LTD	61.1000	6/22/2009
289-073 018	LEON	1402/312	KENNETH DALE PETTY ET UX	GONDAL MULLENAX TRUSTEE	39.1180	6/20/2009
289-073 016	LEON	1402/319	GLOYD D ANDERSON ET UX	GONDAL MULLENAX TRUSTEE	72.4980	6/25/2009
289-005 022	LEON	1402/328	HERBERT H MCCARTER	CWR LTD	10.0000	7/6/2009
289-005 030	LEON	1402/332	MIKE F BIENEK JR	CWR LTD	69.4980	6/22/2009
289-005 029	LEON	1403/748	JOHN W BIENEK	CWR LTD	70.2460	6/22/2009
289-018 010	LEON	1403/751	LOIS RAYE WARNER SMITH	CWR LTD	61.1000	7/6/2009
289-018 016	LEON	1403/754	EDITH NEWTON KYLE	CWR LTD	61.1000	7/6/2009
289-018.018	LEON	1403/757	LEON GOLDSMITH	CWR LTD	61.1000	7/6/2009
289-018.017	LEON	1403/760	MARTHA NEWTON	CWR LTD	61.1000	7/6/2009
289-034.005	LEON	1404/102	SUZANNE C. SMITH	EAST TEXAS OIL & GAS LLC	49.2400	5/19/2009
289-015.004	LEON	1404/108	PAULA K. MDSLEY	EAST TEXAS OIL & GAS LLC	79.5000	6/4/2009
289-073.005	LEON	1404/111	JERRY DON FOLSOM AND WIFE LINDA L. FOLSOM	EAST TEXAS OIL & GAS LLC	136.3660	6/4/2009
289-026.001	LEON	1404/115	THOMAS D. MARCANTEL AND WIFE, JANIE M. MARCANTEL	EAST TEXAS OIL & GAS LLC	40.4120	7/15/2009
289-005.021	LEON	1404/523	JOYCE MCCARTER JONES	CWR LTD	10.0000	7/6/2009
289-018.008	LEON	1404/525	C O WARNER JR	CWR LTD	61.1000	7/6/2009
289-018 004	LEON	1404/528	TIMMY RAY WARNER	CWR LTD	61.1000	6/24/2009
289-021.001	LEON	1404/91	CALLYE B. DIXON, WIDOW OF JAMES DIXON	EAST TEXAS OIL & GAS LLC	16.3390	7/1/2009
289-021 002	LEON	1404/95	JOE DIXON	EAST TEXAS OIL & GAS LLC	16.3390	7/1/2009
289-033 012	LEON	1404/98	B. T. DONAHOE, AND WIFE, NORMA I DONAHOE	EAST TEXAS OIL & GAS LLC	252.3440	7/11/2009
289-005.023	LEON	1405/801	JOY MCCARTER PHILLIPS	CWR LTD	10.0000	7/6/2009
289-005.032	LEON	1405/804	CHARLOTTE MARIE WILLIAMS	CWR LTD	87.2200	6/12/2009
289-005.024	LEON	1406/163	JAMES ARNOLD ET UX	CWR LTD	49.9790	7/7/2009
289-018.014	LEON	1406/231	DON ALEXANDER	CWR LTD	61.1000	7/5/2009
289-018.009	LEON	1406/234	ZACHARY MILLER	CWR LTD	91.1000	6/22/2009
289-042.000	LEON	1406/506	JO ANN REICHERT	EAST TEXAS OIL & GAS LLC	82.7500	7/11/2009
289-028 000	LEON	1406/509	GLADYS LUCILLE BATSON	EAST TEXAS OIL & GAS LLC	50.0000	7/14/2009
289-018.015	LEON	1407/778	MICHAEL GREER	CWR LTD	61.1000	7/6/2009
289-005 031	LEON	1407/781	MARY JANE TAUTENHAHN JONES	CWR LTD	139.7440	7/6/2009
289-005 027	LEON	1407/784	ESTATE OF PAUL TAUTENHAHN	CWR LTD	139.7440	7/6/2009
289-059 001	LEON	1408/189	MICHAEL T. MARCANTEL	EAST TEXAS OIL & GAS LLC	34.7500	8/11/2009
289-044.004	LEON	1408/192	BETTY JANE WHEELDON	EAST TEXAS OIL & GAS LLC	47.0744	6/18/2009
289-044.002	LEON	1408/195	LINDA SANDEL DOUGHERTY	EAST TEXAS OIL & GAS LLC	47.0744	6/29/2009
289-044 001	LEON	1408/198	BRENDA BAILEY AND JOHN A. BABIN	EAST TEXAS OIL & GAS LLC	47.0744	7/1/2009
289-034 008	LEON	1408/201	TOM W. STACY, AND WIFE, SUSAN STACY	EAST TEXAS OIL & GAS LLC	49.2400	7/21/2009
289-043 000	LEON	1408/207	BIRDENE PERRY	EAST TEXAS OIL & GAS LLC	81.2000	7/20/2009
289-044 003	LEON	1408/210	JAMES GORDON HUGGINS, TRUSTEE OF THE JAMES GORDON HUGGINS TRUST	EAST TEXAS OIL & GAS LLC	47.0744	7/7/2009

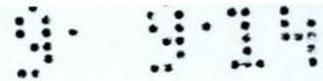


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-018.011	LEON	1409/537	RONALD W GREER	CWR LTD	61.1000	7/6/2009
289-018.012	LEON	1410/69	CAROLYN MORRIS	CWR LTD	61.1000	7/6/2009
289-018.003	LEON	1410/919	JO LYNN ROBERSON	CWR LTD	51.1000	7/6/2009
289-046.002	LEON	1412/556	ANN HOLLIS HANKLA, WIDOW OF WALTER V. HANKL, DECEASED	EAST TEXAS OIL & GAS LLC	209.0000	9/18/2009
289-041.001	LEON	1412/561	CHARLES E. BARRINGTON, AND WIFE, BRENDA BERRINGTON	EAST TEXAS OIL & GAS LLC	72.0000	8/4/2009
289-050.000	LEON	1412/564	RICHARD B. REICHERT	EAST TEXAS OIL & GAS LLC	8.0000	8/20/2009
289-049.001	LEON	1412/567	BILLIE PAYNE PATTERSON	EAST TEXAS OIL & GAS LLC	97.0000	8/27/2009
313-035.010	LEON	1415/504	MCDONALD FAMILY RANCH LLC	EAST TEXAS OIL & GAS LLC	61.7200	8/27/2009
289-046.003	LEON	1415/507	BILLIE J. HOLLIS, WIDOW OF RICHARD LEE HOLLIS, DECEASED	EAST TEXAS OIL & GAS LLC	90.0000	10/2/2009
289-046.001	LEON	1415/511	BILLY JACK HOLLIS	EAST TEXAS OIL & GAS LLC	90.0000	9/24/2009
289-055.003	LEON	1423/484	MARGARET WOYCHESIN	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-055.005	LEON	1423/487	DORIS LYNELL WOODERSON	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-055.004	LEON	1423/490	REGINALD WHEARLEY JR	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-056.002	LEON	1423/493	GLEN ALLEN STEEN	EAST TEXAS OIL & GAS LLC	80.0000	11/20/2009
289-056.003	LEON	1423/496	JAMES ORVILLE STEEN	EAST TEXAS OIL & GAS LLC	80.0000	11/20/2009
289-056.001	LEON	1423/499	SUSAN STEEN ROAN	EAST TEXAS OIL & GAS LLC	80.0000	11/20/2009
289-055.001	LEON	1423/502	SHARON RENFRO	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-055.005	LEON	1423/505	SANDRA POKLUDA	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-055.007	LEON	1423/508	TRACY PARNELL	EAST TEXAS OIL & GAS LLC	125.0000	12/27/2009
289-054.002	LEON	1423/511	BOBBY PAUJ PARKER	EAST TEXAS OIL & GAS LLC	15.8000	11/20/2009
289-054.001	LEON	1423/514	HAROLD LEE PARKER AND WIFE, MARY PARKER	EAST TEXAS OIL & GAS LLC	15.8000	11/20/2009
289-055.002	LEON	1423/517	AUBRIE E MCCOLLUM JR	EAST TEXAS OIL & GAS LLC	125.0000	12/15/2009
289-057.001	LEON	1423/520	ROSE G. LAFORGE, TRUSTEE OF THE ROSE G. LAGORGE DECLARATION OF TRUST	EAST TEXAS OIL & GAS LLC	40.4137	11/12/2009
289-005.028	LEON	1427/246	JOHN TAUTENHAHN	CWR LTD	139.7440	3/22/2010
289-055.008	LEON	1431/670	DANNY W. MITCHELL	EAST TEXAS OIL & GAS LLC	125.0000	1/18/2010
289-055.015	LEON	1431/673	TROY N. MITCHELL	EAST TEXAS OIL & GAS LLC	125.0000	3/2/2010
289-055.014	LEON	1431/676	NOEL W. MITCHELL	EAST TEXAS OIL & GAS LLC	125.0000	3/2/2010
289-055.013	LEON	1431/679	THOMAS R. SCOTT	EAST TEXAS OIL & GAS LLC	125.0000	3/1/2010
289-055.012	LEON	1431/682	LAURA J. HOFFMAN	EAST TEXAS OIL & GAS LLC	125.0000	3/1/2010
289-055.010	LEON	1431/685	FELICIA S. LANGLOIS	EAST TEXAS OIL & GAS LLC	125.0000	3/1/2010
289-055.009	LEON	1431/688	JAMIE E. MITCHELL	EAST TEXAS OIL & GAS LLC	125.0000	3/2/2010
289-055.011	LEON	1431/691	PATTI S. GABEL	EAST TEXAS OIL & GAS LLC	125.0000	3/1/2010
289-003.005	LEON	1438/203	TARA WYNETTE LEWIS AND CALVIN ADAIR LEWIS, TRUSTEES OF THE GWINN MCMAHAN LEWIS INVESTMENT TRUST	EAST TEXAS OIL & GAS LLC	602.5000	5/3/2010
289-003.006	LEON	1438/211	THOMAS V MCMAHAN 1966 TRUST	EAST TEXAS OIL & GAS LLC	602.5000	6/3/2010
313-093.007	LEON	1440/325	BECKY NEFF-DAVIDSON	EAST TEXAS OIL & GAS LLC	32.0000	7/10/2010
313-093.008	LEON	1440/326	CLARENCE SCHEIDEMANTEL, JR.	EAST TEXAS OIL & GAS LLC	32.0000	7/9/2010
313-093.005	LEON	1440/327	BETTY ANN LEWIS	EAST TEXAS OIL & GAS LLC	32.0000	7/9/2010
313-093.008	LEON	1447/44	MAMIE ELMENDORF	EAST TEXAS OIL & GAS LLC	32.0000	7/10/2010
313-093.010	LEON	1447/50	SUZANNE SMITH, A WIDOW, EMILY ANN SMITH AND CYNTHIA SMITH MCCOLLUM	EAST TEXAS OIL & GAS LLC	32.0000	8/5/2010
313-093.011	LEON	1447/53	WILLIAM T SMITH ET UX LINDA SMITH	EAST TEXAS OIL & GAS LLC	32.0000	8/5/2012
289-061.000	LEON	1454/86	JAMES VINTERELLA, JR., AND WIFE LARAIN C. VINTERELLA	EAST TEXAS OIL & GAS LLC	64.3000	11/11/2010
289-062.001	LEON	1465/294	FERRY TALLEY	EAST TEXAS OIL & GAS LLC	79.0000	2/2/2011
289-060.000	LEON	1465/297	DOROTHY RAYE BATSON	EAST TEXAS OIL & GAS LLC	387.7000	12/10/2010
289-063.002	LEON	1465/318	BILLY J. CHILDS	EAST TEXAS OIL & GAS LLC	117.0000	1/18/2011
289-003.004	LEON	1465/337	EULA MAY JOHNSTON TRUST, BANK OF AMERICA, N.A. TRUSTEE	EAST TEXAS OIL & GAS LLC	858.5000	2/14/2011
289-107.001	LEON	1474/736	J BAR L ET AL	ISTROUMA RESOURCES INC	535.3500	5/2/2011
289-063.004	LEON	1474/741	W T BLAIR	ISTROUMA RESOURCES INC	7.0000	5/11/2011
289-063.005	LEON	1474/743	SPENCER BLAIR	ISTROUMA RESOURCES INC	7.0000	5/11/2011
289-063.006	LEON	1474/745	CANDICE BENNETT	ISTROUMA RESOURCES INC	7.0000	5/11/2011

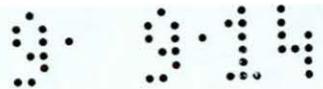


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-124.001	LEON	1474/750	CARLE E DOWDEN JR	ISTROUMA RESOURCES INC	214.0000	5/4/2011
289-104.001	LEON	1474/755	KEITH R PETERSON ET AL	ISTROUMA RESOURCES INC	73.6890	5/12/2011
289-124.002	LEON	1474/758	DARLENE STEPHENS	ISTROUMA RESOURCES INC	214.0000	5/4/2011
289-075.001	LEON	1474/760	MICHAEL D MITCHELL	ISTROUMA RESOURCES INC	5.0300	5/12/2011
289-103.001	LEON	1476/615	RONALD JOE HARRINGTON ET UX	ISTROUMA RESOURCES INC	85.0690	5/3/2011
289-107.002	LEON	1476/521	JOHN RANDOLPH JINKINS ET UX	ISTROUMA RESOURCES INC	429.1000	11/22/2011
289-129.001	LEON	1476/624	CHARLES B BSARD	ISTROUMA RESOURCES INC	40.0000	5/24/2011
289-075.003	LEON	1476/626	GAYLE E TITTLE	ISTROUMA RESOURCES INC	26.2930	6/2/2011
289-075.002	LEON	1476/628	LAPRY W MORGAN ET UX	ISTROUMA RESOURCES INC	11.4700	5/19/2011
289-101.001	LEON	1476/632	GARY MARK LONGENBAUGH ET AL	ISTROUMA RESOURCES INC	297.5910	5/16/2011
289-110.001	LEON	1476/635	RUTH W PFEIFFER	ISTROUMA RESOURCES INC	375.1500	5/31/2011
289-075.005	LEON	1478/498	LARRY W MORGAN	ISTROUMA RESOURCES INC	13.0000	5/19/2011
289-092.001	LEON	1478/508	CAHABA PARTNERSHIP LTD	ISTROUMA RESOURCES INC	171.6130	1/15/2011
289-128.009	LEON	1478/512	BRIAN JONES	ISTROUMA RESOURCES INC	318.2800	6/1/2011
289-128.010	LEON	1478/514	GLENN JONES ET UX	ISTROUMA RESOURCES INC	318.2800	5/31/2011
289-128.014	LEON	1478/516	MCNEASE GRANDCHILDRENS TRUST	ISTROUMA RESOURCES INC	318.2800	6/15/2011
289-128.013	LEON	1478/520	JAMES W WILSON ET UX	ISTROUMA RESOURCES INC	318.2800	5/26/2011
289-144.001	LEON	1478/524	LESTER B GRIGORY ET UX	ISTROUMA RESOURCES INC	101.5000	6/7/2011
289-092.002	LEON	1478/528	JILL ALEXANDER ESSBAUM	ISTROUMA RESOURCES INC	107.0000	5/18/2011
289-129.002	LEON	1478/532	BEN TISINGER BEARD	ISTROUMA RESOURCES INC	40.0000	5/24/2011
289-128.021	LEON	1478/534	CARILYN PENNINGTON	ISTROUMA RESOURCES INC	100.0000	5/20/2011
289-075.004	LEON	1478/536	TONY S BOYKIN ET UX	ISTROUMA RESOURCES INC	18.0010	5/16/2011
289-128.022	LEON	1478/538	MARGUERITE ALINE MEEKS	ISTROUMA RESOURCES INC	100.0000	5/20/2011
289-105.001	LEON	1478/540	EDWARD LOUIS RODDEY	ISTROUMA RESOURCES INC	100.0000	10/20/2011
289-128.008	LEON	1478/542	VONDA CRAVEY ET VIR	ISTROUMA RESOURCES INC	318.2800	5/26/2011
289-128.007	LEON	1478/544	STEVE TORINO ET UX	ISTROUMA RESOURCES INC	318.2800	5/26/2011
289-102.001	LEON	1478/546	BILLY L REDMON	ISTROUMA RESOURCES INC	140.1660	6/16/2011
289-128.005	LEON	1480/283	GOREE OIL & GAS LLC	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-128.003	LEON	1480/285	BILL HIGHTOWER JR ET UX	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-128.001	LEON	1480/288	DALTON H COBB JR	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-128.002	LEON	1480/290	RYAN HIGHTOWER	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-128.004	LEON	1480/292	SMOKER ENERGY LLC	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-093.001	LEON	1481/516	HOPEWELL CEMETERY ASSOCIATION	ISTROUMA RESOURCES INC	6.5170	6/27/2011
289-124.003	LEON	1481/519	CAROLYN SUF WARNEKE	ISTROUMA RESOURCES INC	214.0000	6/16/2011
289-128.006	LEON	1481/522	LAZY BACKWARDS S LTD	ISTROUMA RESOURCES INC	1930.2000	5/17/2011
289-104.002	LEON	1481/524	MAXINE LANINGHAM MOORE	ISTROUMA RESOURCES INC	73.5890	6/7/2011
289-054.003	LEON	1482/808	AUDEE REED	ISTROUMA RESOURCES INC	15.8000	6/24/2011
289-149.001	LEON	1482/810	ERNEST DAYTON BURNS ET UX	ISTROUMA RESOURCES INC	19.5300	7/6/2011
289-084.001	LEON	1482/812	OLA MAE JACKSON	ISTROUMA RESOURCES INC	8.1900	8/8/2011
289-144.002	LEON	1482/814	THOMAS FRANKLIN WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.003	LEON	1482/816	MONA DELL SKAINS	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-104.003	LEON	1482/818	JOY BELLUSH	ISTROUMA RESOURCES INC	73.6890	7/2/2011
289-001.003	LEON	1482/820	LESTER B GRIGORY ET UX	ISTROUMA RESOURCES INC	37.6770	6/30/2011
289-201.001	LEON	1482/822	ERIC R GOODSON ET UX	ISTROUMA RESOURCES INC	1.0000	6/30/2011
289-124.005	LEON	1482/824	MARGARET JOAN HOLLIS	ISTROUMA RESOURCES INC	214.0000	6/16/2011
289-124.004	LEON	1482/826	RUSSELL HAROLD HOLLIS	ISTROUMA RESOURCES INC	214.0000	6/16/2011
289-091.001	LEON	1482/828	WILEY B COURTNEY	ISTROUMA RESOURCES INC	20.0000	7/11/2011
289-090.001	LEON	1482/830	WILEY B COURTNEY SR REVOCABLE LIVING TRUST	ISTROUMA RESOURCES INC	20.0000	7/5/2011
289-071.001	LEON	1482/832	MICHAEL G FELDMAN	ISTROUMA RESOURCES INC	144.0180	6/30/2011

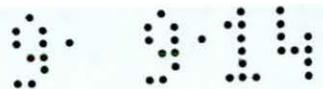


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-107.003	LEON	1482/836	WILEY J JINKINS III	ISTROUMA RESOURCES INC	429.1000	11/22/2011
289-085.001	LEON	1482/839	RITA COOPER ET AL	ISTROUMA RESOURCES INC	43.4600	7/26/2011
289-086.001	LEON	1482/841	J.H. GOODSON ET UX	ISTROUMA RESOURCES INC	63.3000	7/11/2011
289-087.001	LEON	1482/843	GLORIA WARD ET VIR	ISTROUMA RESOURCES INC	10.0000	8/4/2011
289-089.001	LEON	1482/845	BILLY RAY MILLER JR ET UX	ISTROUMA RESOURCES INC	50.9400	7/1/2011
289-092.003	LEON	1482/848	JAY SCHULZ ET UX	ISTROUMA RESOURCES INC	102.0000	5/18/2011
289-092.004	LEON	1482/850	VIRGINIA RUTH JACKSON	ISTROUMA RESOURCES INC	4.8870	6/15/2011
289-088.001	LEON	1482/852	HEARTLINES N&S LP ET AL	ISTROUMA RESOURCES INC	7.2700	7/6/2011
289-029.001	LEON	1484/573	AVIS HILLMAN MERCHANT	EAST TEXAS OIL & GAS LLC	106.3100	7/11/2011
289-029.002	LEON	1484/580	ELOISE HILLMAN MCMICHAEL	EAST TEXAS OIL & GAS LLC	76.3200	6/23/2011
289-128.011	LEON	1484/913	CODY FREE ET UX	ISTROUMA RESOURCES INC	318.2800	6/15/2011
289-128.012	LEON	1484/915	DAVID W FREE ET UX	ISTROUMA RESOURCES INC	318.2800	6/15/2011
289-144.010	LEON	1484/917	MARY-ANN WALKER KENNEY	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-075.008	LEON	1484/919	JAMES P PATTERSON ET UX	ISTROUMA RESOURCES INC	76.4700	8/24/2011
289-144.011	LEON	1484/921	SANDRA VALENTINE CORKRAN	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-075.006	LEON	1484/923	HARLON SANDERS ET UX	ISTROUMA RESOURCES INC	12.4280	8/22/2011
289-139.002	LEON	1484/925	POLLY J HANNON	ISTROUMA RESOURCES INC	17.0200	8/11/2011
289-094.001	LEON	1484/927	HAZEL HUTCHINS HOLDER	ISTROUMA RESOURCES INC	2.3700	7/11/2011
289-032.003	LEON	1485/1	RUBIE DANIEL LAMB ET UX	ISTROUMA RESOURCES INC	92.0640	6/29/2011
289-034.017	LEON	1485/13	LARRY WELLS ET UX	ISTROUMA RESOURCES INC	48.7140	8/10/2011
289-139.001	LEON	1485/13	VELMA MORALES ET VIR	ISTROUMA RESOURCES INC	17.0200	7/14/2011
289-082.001	LEON	1485/15	ROYCE R SKELTON ET UX	ISTROUMA RESOURCES INC	10.0020	8/16/2011
289-144.004	LEON	1485/17	JEANETTE WALKER PENDLETON	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.009	LEON	1485/19	GEORGIA ANN WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.007	LEON	1485/21	ELISHA GAYLAND WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.005	LEON	1485/23	STEPHEN GAY WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-083.001	LEON	1485/25	WILLIAM R MILSTEAD ET UX	ISTROUMA RESOURCES INC	22.0300	8/11/2011
289-144.006	LEON	1485/27	ERNEST DAYTON WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.008	LEON	1485/29	ROBERT MICHAEL WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-075.007	LEON	1485/3	RONALD IRWIN ET UX	ISTROUMA RESOURCES INC	93.0000	8/24/2011
289-095.001	LEON	1485/5	POLLY J HANNON ET VIR	ISTROUMA RESOURCES INC	1.4800	8/11/2011
289-144.013	LEON	1485/7	LISA HOPE WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.012	LEON	1485/9	DINA WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.014	LEON	1487/761	SHAWN RICHARDSON	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-144.015	LEON	1487/763	CHRISTOPHER LYLE WALKER	ISTROUMA RESOURCES INC	101.5000	7/15/2011
289-096.001	LEON	1487/765	WILLIAM C RICE ET UX	ISTROUMA RESOURCES INC	51.3600	8/26/2011
289-005.026	LEON	1487/767	C W WARE ET UX	ISTROUMA RESOURCES INC	50.0840	9/14/2011
289-005.014	LEON	1487/770	BILLIE MOSS BOULDIN	ISTROUMA RESOURCES INC	49.9000	8/30/2011
289-075.009	LEON	1487/772	JOYCE E MILLER ET AL	ISTROUMA RESOURCES INC	13.0010	9/15/2011
289-075.010	LEON	1487/774	PLUTARCO RAMIREZ SOLIZ ET UX	ISTROUMA RESOURCES INC	1.4840	8/29/2011
289-062.002	LEON	1487/776	RUSSELL JOSEPH STOCKMAN ET UX	ISTROUMA RESOURCES INC	323.4000	8/26/2011
289-128.019	LEON	1487/775	PATRICIA THOMPSON MCLEOD	ISTROUMA RESOURCES INC	101.5000	9/15/2011
289-097.001	LEON	1487/781	HOUSTON CATES	ISTROUMA RESOURCES INC	0.7560	8/26/2011
289-108.001	LEON	1487/783	DONALD LEWIS KILLEN JR	ISTROUMA RESOURCES INC	14.8500	8/17/2011
289-128.017	LEON	1487/785	SUSAN COFFMAN	ISTROUMA RESOURCES INC	101.5000	9/15/2011
289-128.018	LEON	1487/788	DEBORAH COLEMAN HARRIS	ISTROUMA RESOURCES INC	101.5000	9/15/2011
289-075.011	LEON	1487/791	JERRY L SMITH ET UX	ISTROUMA RESOURCES INC	10.4700	9/27/2011
289-075.012	LEON	1487/793	GRACIANO M SANCHEZ ET UX	ISTROUMA RESOURCES INC	13.7900	9/9/2011
289-138.002	LEON	1487/795	BETTY LOU THACKERSON	ISTROUMA RESOURCES INC	160.0000	9/14/2011

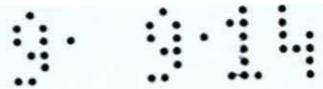


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-138.001	LEON	1487/797	BERTRAM LEE BRUTON ET UX	ISTROUMA RESOURCES INC	160.0000	9/14/2011
289-099.001	LEON	1487/799	MARY BETTY HAYES	ISTROUMA RESOURCES INC	197.7500	8/24/2011
289-018.022	LEON	1487/801	WESLEY ALEXANDER	ISTROUMA RESOURCES INC	61.1000	8/25/2011
289-018.020	LEON	1487/803	JAMES DOYLE WARNER	ISTROUMA RESOURCES INC	61.1000	8/19/2011
289-018.021	LEON	1487/805	LAURA KAY RICE	ISTROUMA RESOURCES INC	61.1000	8/30/2011
289-138.003	LEON	1487/807	CAROLYN HUGHES	ISTROUMA RESOURCES INC	160.0000	9/14/2011
289-075.015	LEON	1487/809	REBECCA BELLOWES	ISTROUMA RESOURCES INC	28.9490	9/29/2011
289-075.014	LEON	1487/811	MONA MARSHALL RICE	ISTROUMA RESOURCES INC	25.9500	9/16/2011
289-075.013	LEON	1487/813	EMERAN G BOEHN ET UX	ISTROUMA RESOURCES INC	12.9700	9/13/2011
289-134.003	LEON	1490/16	CECIL GHORMLEY	ISTROUMA RESOURCES INC	272.3810	9/9/2011
289-134.002	LEON	1490/18	BARBARA BATTARBE	ISTROUMA RESOURCES INC	362.1170	9/14/2011
289-134.001	LEON	1490/20	CHARLES GHORMLEY ET UX	ISTROUMA RESOURCES INC	362.1170	8/22/2011
289-134.004	LEON	1490/22	VLADIMIR GOODRUM AND WIFE, KIMBERLY GOODRUM	ISTROUMA RESOURCES INC	105.7300	8/30/2011
289-001.005	LEON	1490/24	NORRIS M HARRIS ET UX	ISTROUMA RESOURCES INC	37.6770	9/9/2011
289-098.001	LEON	1490/26	NORINE LYNN HARRIS	ISTROUMA RESOURCES INC	18.6340	9/9/2011
289-001.004	LEON	1490/28	MYRON MALONE HARRIS ET UX	ISTROUMA RESOURCES INC	74.8770	9/9/2011
289-104.004	LEON	1490/36	BENJAMIN BATY JR ET UX	ISTROUMA RESOURCES INC	73.6890	9/21/2011
289-104.005	LEON	1490/38	CLINTON MAHNING ET UX	ISTROUMA RESOURCES INC	25.8000	8/18/2011
289-100.001	LEON	1490/40	CHARLES D HINES	ISTROUMA RESOURCES INC	14.5000	9/21/2011
289-075.017	LEON	1490/632	DONNA M CLAMPITTE	ISTROUMA RESOURCES INC	13.0000	9/27/2011
289-075.018	LEON	1490/639	DONNA M CLAMPITTE	ISTROUMA RESOURCES INC	13.0000	6/1/2011
289-101.011	LEON	1490/646	WILL FORD JR	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-132.001	LEON	1490/648	DONALD M SHANNON ET UX	ISTROUMA RESOURCES INC	1317.4000	11/2/2011
289-132.002	LEON	1490/650	DOUGLAS L SHANNON	ISTROUMA RESOURCES INC	1317.4000	11/2/2011
289-101.010	LEON	1490/654	CHERYL ANN FARRIS	ISTROUMA RESOURCES INC	189.5000	10/17/2011
289-101.012	LEON	1490/656	NANCY ANN FARRIS	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-101.013	LEON	1490/658	ELIZABETH MARGARET HENDRICKS	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-101.014	LEON	1490/660	LEELAND COOPER FORD	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-101.015	LEON	1490/662	BOB LAWRENCE FORD	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-018.023	LEON	1490/664	ALBERT LOURN RICE JR ET UX	ISTROUMA RESOURCES INC	61.1000	8/31/2011
289-101.009	LEON	1490/666	SUSAN F RUMBO	ISTROUMA RESOURCES INC	189.5000	9/25/2011
289-101.008	LEON	1490/668	LEE W FORD	ISTROUMA RESOURCES INC	189.5000	9/26/2011
289-101.007	LEON	1490/670	JAMES E HORN ET UX	ISTROUMA RESOURCES INC	189.5000	9/26/2011
289-101.006	LEON	1490/672	MARSHALL L CHALBERG	ISTROUMA RESOURCES INC	189.5000	9/29/2011
289-101.005	LEON	1490/674	DONALD E CHALBERG ET UX	ISTROUMA RESOURCES INC	189.5000	9/29/2011
289-101.004	LEON	1490/676	SAM FORD JR	ISTROUMA RESOURCES INC	189.5000	9/22/2011
289-101.003	LEON	1490/678	LINDA GRACE RICHMOND & LINDA GRACE FASCIANI	ISTROUMA RESOURCES INC	189.5000	10/20/2011
289-101.002	LEON	1490/680	PATRICIA GUARNERI	ISTROUMA RESOURCES INC	189.5000	9/22/2011
289-075.016	LEON	1490/7	RAY STEVEN GARCIA	ISTROUMA RESOURCES INC	13.0000	9/12/2011
289-112.001	LEON	1493/924	HAVEN BRADLEY HARROD ET UX	ISTROUMA RESOURCES INC	80.0000	10/15/2011
289-134.018	LEON	1493/926	RICHARD T BIDDLE	ISTROUMA RESOURCES INC	362.1170	10/28/2011
289-073.002	LEON	1493/928	JOE GONZALES	ISTROUMA RESOURCES INC	29.0000	11/22/2011
289-073.015	LEON	1494/1	KARL D COOPER ET UX	ISTROUMA RESOURCES INC	15.8200	11/17/2011
289-135.002	LEON	1494/10	JILL LEIGH HOWARD BARRINGER	ISTROUMA RESOURCES INC	405.7700	10/12/2011
289-078.005	LEON	1494/12	RACHAEL MAE ROBINSON	ISTROUMA RESOURCES INC	391.0000	10/11/2011
289-078.003	LEON	1494/14	MARTHA B KOPETSKY	ISTROUMA RESOURCES INC	391.0000	10/11/2011
289-078.006	LEON	1494/16	RHEA NANETTE COLLUM	ISTROUMA RESOURCES INC	391.0000	10/11/2011
289-078.004	LEON	1494/18	MAC L BENNETT III	ISTROUMA RESOURCES INC	391.0000	10/11/2011
289-134.006	LEON	1494/20	CLARENCE ALBERT BIDDLE ET UX	ISTROUMA RESOURCES INC	362.1170	10/28/2011

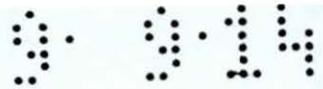


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-134.007	LEON	1494/22	RONNIE BIDDLE ET UX	ISTROUMA RESOURCES INC	362.1170	11/4/2011
289-134.008	LEON	1494/24	JANICE HANSON	ISTROUMA RESOURCES INC	362.1170	11/4/2011
289-134.009	LEON	1494/26	JANELLE BIDDLE LAWRENCE	ISTROUMA RESOURCES INC	362.1170	11/4/2011
289-134.010	LEON	1494/28	MICHAEL JOHN MCDANIEL	ISTROUMA RESOURCES INC	362.1170	10/27/2011
289-135.005	LEON	1494/3	SHELLY WOOD	ISTROUMA RESOURCES INC	803.3510	10/31/2011
289-134.011	LEON	1494/31	JAMES LUTHER BIDDLE	ISTROUMA RESOURCES INC	362.1170	11/4/2011
289-134.012	LEON	1494/33	DEBORAH MURIEL CARTER	ISTROUMA RESOURCES INC	362.1170	10/31/2011
289-134.013	LEON	1494/35	MABEL V MOON	ISTROUMA RESOURCES INC	362.1170	11/2/2011
289-134.014	LEON	1494/37	SHERRY DIANE WAGES ET VIR	ISTROUMA RESOURCES INC	362.1170	11/2/2011
289-134.015	LEON	1494/39	ROMALD DEAN MOON	ISTROUMA RESOURCES INC	362.1170	11/2/2011
289-134.016	LEON	1494/41	OTHA JAMES MOON ET UX	ISTROUMA RESOURCES INC	362.1170	11/2/2011
289-134.017	LEON	1494/43	JEANETTE HICKS LAWRENCE	ISTROUMA RESOURCES INC	362.1170	11/4/2011
289-134.005	LEON	1494/45	JOHN DAVID BIDDLE	ISTROUMA RESOURCES INC	362.1170	11/7/2011
289-101.018	LEON	1494/47	PHILLIP STEVEN FORD	ISTROUMA RESOURCES INC	189.5000	10/4/2011
289-005.025	LEON	1494/49	BETTY JEAN SKINNER	ISTROUMA RESOURCES INC	39.9360	9/20/2011
289-135.004	LEON	1494/5	FORT SMITH HOWARD JR. A. K. A. F. S. HOWARD JR.	ISTROUMA RESOURCES INC	803.3510	10/19/2011
289-018.024	LEON	1494/51	TRAVIS WARNER	ISTROUMA RESOURCES INC	61.1000	10/19/2011
289-101.017	LEON	1494/53	GARY WAYNE FORD ET UX	ISTROUMA RESOURCES INC	189.5000	9/28/2011
289-101.016	LEON	1494/55	GOODMAN FAMILY TRUST	ISTROUMA RESOURCES INC	189.5000	10/24/2011
289-132.004	LEON	1494/57	REBECCA L LEE	ISTROUMA RESOURCES INC	1317.4000	11/2/2011
289-132.003	LEON	1494/59	DEBORAH J RIWONKA	ISTROUMA RESOURCES INC	1317.4000	11/2/2011
289-135.001	LEON	1494/61	PAUL WHITLEY ET UX	ISTROUMA RESOURCES INC	320.3500	9/7/2011
289-135.003	LEON	1494/7	HOWARD FELDER ADAMS	ISTROUMA RESOURCES INC	803.3510	10/20/2011
289-110.002	LEON	1495/679	MASON GEORGE PFEIFFER & RUTH WILLIAMS PFEIFFER REVOCABLE LIVING TRUST	ISTROUMA RESOURCES INC	375.1500	11/4/2011
289-075.022	LEON	1495/685	BARBARA COFFEY WALKER	EOG RESOURCES INC	150.7909	11/28/2011
289-075.024	LEON	1495/687	SHARON COFFEY REECE	EOG RESOURCES INC	150.7909	11/28/2011
289-075.020	LEON	1495/689	TIMOTHY W. COFFEY, INDIVIDUALLY AND AS TRUSTEE	EOG RESOURCES INC	150.7909	11/7/2011
289-075.023	LEON	1495/691	KELSEY KIRKWOOD SWOR	ISTROUMA RESOURCES INC	150.7900	11/28/2011
289-075.021	LEON	1495/693	LEAH KIRKWOOD MIKULENKA	ISTROUMA RESOURCES INC	150.7909	11/28/2011
289-135.006	LEON	1497/234	MICHAEL D HOWARD	ISTROUMA RESOURCES INC	405.7700	10/28/2011
289-113.001	LEON	1497/236	SARAH T BUVINGHAUSEN	ISTROUMA RESOURCES INC	5.0000	11/7/2011
289-101.019	LEON	1497/238	K M FAGIN OIL TRUST	ISTROUMA RESOURCES INC	405.5000	10/21/2011
289-033.014	LEON	1497/348	TED A. BANIK ET UX	EAST TEXAS OIL & GAS LLC	50.0000	11/14/2011
289-003.002a	LEON	1497/351	V.A. JOHNSTON LTD.	EAST TEXAS OIL & GAS LLC	858.5000	9/29/2011
289-003.002b	LEON	1497/357	GRAYCORE PARTNERS LP	EAST TEXAS OIL & GAS LLC	858.5000	8/22/2011
289-143.001	LEON	1498/73	LIAMNE DONAHU HAYES	ISTROUMA RESOURCES INC	6.0000	1/5/2012
289-075.019	LEON	1498/75	MARIA THERESA MCGREGOR	ISTROUMA RESOURCES INC	18.0010	11/16/2011
289-075.025	LEON	1498/77	JAMES P PATTERSON ET UX	ISTROUMA RESOURCES INC	13.0000	1/5/2012
289-147.003	LEON	1499/819	J BAR L / JINKINS RANCH LTD	ISTROUMA RESOURCES INC	74.7500	12/2/2011
289-147.004	LEON	1499/821	JOHN RANDOLPH JINKINS ET UX	ISTROUMA RESOURCES INC	74.7500	12/2/2011
289-147.002	LEON	1499/823	JULIUS L JINKINS JR	ISTROUMA RESOURCES INC	74.7500	1/3/2012
289-147.001	LEON	1499/825	WILEY J JINKINS III	ISTROUMA RESOURCES INC	74.7500	12/2/2011
289-034.012	LEON	1499/827	DEBORAH JEAN MCCARTER	ISTROUMA RESOURCES INC	326.8200	11/14/2011
289-034.009	LEON	1499/829	AMY POLLARD	ISTROUMA RESOURCES INC	294.0600	11/14/2011
289-034.010	LEON	1499/831	KELLI POLLARD	ISTROUMA RESOURCES INC	264.0600	11/14/2011
289-145.001	LEON	1499/833	CLINTON MANNING ET UX	ISTROUMA RESOURCES INC	2.2530	8/18/2011
289-073.006	LEON	1499/835	PAUL HINTON ET UX	ISTROUMA RESOURCES INC	40.0070	11/21/2011
289-128.020	LEON	1499/837	LINDA K HARVELL	ISTROUMA RESOURCES INC	101.5000	11/30/2011
289-148.001	LEON	1499/839	ERLINDA E. PENNA	ISTROUMA RESOURCES INC	33.0560	11/3/2011

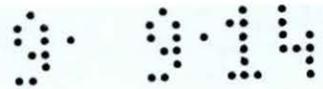


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-114.001	LEON	1499/841	BELINDA LEIGH CLEMENT	ISTROUMA RESOURCES INC	20.0000	11/7/2011
289-005.016	LEON	1499/843	TRAVIS WAYNE MILLS AND WIFE, ANITA C. MILLS	ISTROUMA RESOURCES INC	339.7330	11/10/2011
289-005.020	LEON	1499/845	MARGARET SUE MILLS FESSENDEN	ISTROUMA RESOURCES INC	339.7330	11/10/2011
289-005.019	LEON	1499/847	LOIS MILLS HARRIS	ISTROUMA RESOURCES INC	339.7330	11/10/2011
289-005.017	LEON	1499/849	DANA R. MILLS	ISTROUMA RESOURCES INC	339.7330	11/10/2011
289-005.018	LEON	1499/851	GLORIA HOLLOMAN BROCATO AND HUSBAND, SAM BROCATO JR.	ISTROUMA RESOURCES INC	339.7330	11/10/2011
289-005.015	LEON	1499/853	NELL BAKER KRUGER	ISTROUMA RESOURCES INC	339.7330	11/14/2011
289-104.008	LEON	1499/855	RODNEY JASON LANINGHAM	ISTROUMA RESOURCES INC	73.6890	11/8/2011
289-104.007	LEON	1499/857	DONALD DREW LANINGHAM	ISTROUMA RESOURCES INC	73.6890	11/8/2011
289-104.006	LEON	1499/859	ROBERT JEREMY LANINGHAM	ISTROUMA RESOURCES INC	73.6890	11/8/2011
289-134.020	LEON	1499/863	GERALD G. GOODRUM	ISTROUMA RESOURCES INC	105.7300	10/26/2011
289-101.021	LEON	1499/867	HORACE C HARGRAVE JR	ISTROUMA RESOURCES INC	189.5000	12/7/2011
289-134.019	LEON	1499/869	ROBERT W GOODRUM JR	ISTROUMA RESOURCES INC	105.7300	10/26/2011
289-101.020	LEON	1499/871	PATRICIA A LANCASTER	ISTROUMA RESOURCES INC	189.5000	12/7/2011
289-034.018	LEON	1499/873	GOODMAN FAMILY TRUST	ISTROUMA RESOURCES INC	179.1000	1/5/2012
289-146.001	LEON	1499/875	JDE M ELLISON	ISTROUMA RESOURCES INC	83.8000	11/30/2011
289-146.002	LEON	1499/877	BILLY N SPEER & JOYCE E SPEER REVOCABLE LIVING TRUST	ISTROUMA RESOURCES INC	83.8000	12/2/2011
289-073.003	LEON	1499/879	JOSEPH EDWARD WILLIAMS	ISTROUMA RESOURCES INC	38.0820	12/2/2011
289-108.002	LEON	1499/881	PENNY TODD	ISTROUMA RESOURCES INC	16.3800	11/17/2011
289-073.004	LEON	1499/883	LINDA MARIE MASTERS	ISTROUMA RESOURCES INC	38.0820	12/2/2011
289-073.007	LEON	1499/885	JAMES MICHAEL SORRELLS ET UX	ISTROUMA RESOURCES INC	20.1860	12/1/2011
289-108.003	LEON	1499/887	TIMOTHY J TURNER	ISTROUMA RESOURCES INC	16.3800	11/17/2011
289-142.001	LEON	1499/889	WILLIAM THOMAS DONAHO ET UX	ISTROUMA RESOURCES INC	2.0000	1/9/2012
289-176.005	LEON	1499/913	SHARON COFFEY REECE	ISTROUMA RESOURCES INC	29.5840	1/9/2012
289-176.002	LEON	1499/915	BARBARA COFFEY WALKER	ISTROUMA RESOURCES INC	29.5840	1/9/2012
289-176.001	LEON	1499/917	TIMOTHY W COFFEY IND & TRUSTEE	ISTROUMA RESOURCES INC	29.5840	1/9/2012
289-176.004	LEON	1501/781	LEAH KIRKWOOD MIKULENKA	ISTROUMA RESOURCES INC	29.5840	1/9/2012
289-176.003	LEON	1501/783	KELSEY KIRKWOOD SWOR	ISTROUMA RESOURCES INC	29.5840	1/9/2012
289-018.019	LEON	1501/785	TERRY WAYNE WARNER C/O EAST TEXAS TREATMENT FACILITY	ISTROUMA RESOURCES INC	61.1000	12/12/2011
289-177.006	LEON	1501/788	RACHAEL M ROBINSON	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-177.003	LEON	1501/790	MARTHA JANE KOPETSKY	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-177.002	LEON	1501/792	NANETTE B COLLUM	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-177.001	LEON	1501/794	DEBORAH K WALUN	ISTROUMA RESOURCES INC	22.2500	1/23/2012
289-177.004	LEON	1501/796	MAC L BENNETT III ET UX	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-177.005	LEON	1501/798	ROBERT BURROUGHS ET UX	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-073.019	LEON	1501/800	JAMES W WILSON	ISTROUMA RESOURCES INC	6.1440	11/8/2011
289-146.003	LEON	1503/371	BOBBY L SPEER	ISTROUMA RESOURCES INC	84.8000	12/9/2011
289-034.016	LEON	1503/373	KENNETH G MARTIN ET UX	ISTROUMA RESOURCES INC	42.3200	1/26/2012
289-141.001	LEON	1503/375	CAROLYN ANN WINKLER KING	ISTROUMA RESOURCES INC	8.6950	1/12/2012
289-073.010	LEON	1504/803	PAULA FAYE SORRELLS BEENE	ISTROUMA RESOURCES INC	20.1860	12/8/2011
289-005.013	LEON	1504/805	NORMAN STERRELL	ISTROUMA RESOURCES INC	339.7330	1/5/2012
289-101.022	LEON	1504/808	JOAN DIXON SCLATER	ISTROUMA RESOURCES INC	189.5000	1/6/2012
289-140.001	LEON	1504/810	MICHAEL K MASON ET UX	ISTROUMA RESOURCES INC	156.8600	1/18/2012
289-136.002	LEON	1504/812	PATRICK HEMPHILL ET UX	ISTROUMA RESOURCES INC	43.0700	10/31/2012
289-177.007	LEON	1504/814	ROBERT E KIRBY	ISTROUMA RESOURCES INC	28.2500	1/26/2012
289-178.003	LEON	1504/816	RICHARD M PRICE	ISTROUMA RESOURCES INC	56.7500	1/11/2012
289-178.002	LEON	1504/818	RICHARD P MEDFORD ET UX	ISTROUMA RESOURCES INC	56.7500	1/19/2012
289-178.001	LEON	1504/820	CHARLES E PRICE	ISTROUMA RESOURCES INC	56.7500	1/11/2012
289-041.003	LEON	1505/341	ILA RUTH MURFF	EAST TEXAS OIL & GAS LLC	119.0000	12/13/2011

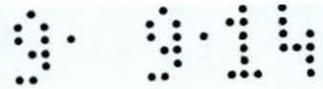


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-041.007	LEON	1505/344	CARRIE STRUCK WHITE	EAST TEXAS OIL & GAS LLC	119.0000	12/28/2011
289-041.002	LEON	1505/347	BARBARA TARPLEY DOCKENS	EAST TEXAS OIL & GAS LLC	119.0000	12/12/2011
289-041.005	LEON	1505/350	LAURIE STRUCK SHARP	EAST TEXAS OIL & GAS LLC	119.0000	11/21/2011
289-041.004	LEON	1505/353	ELAINE TARPLEY	EAST TEXAS OIL & GAS LLC	119.0000	11/21/2011
289-026.002	LEON	1505/356	ELLISON FAMILY TRUST	EAST TEXAS OIL & GAS LLC	18.0000	1/3/2012
289-045.001	LEON	1505/359	GEORGIA MARIE CHAMBLESS	EAST TEXAS OIL & GAS LLC	34.9330	11/21/2011
289-178.006	LEON	1507/271	SUSAN GRESHAM STREETER	ISTROUMA RESOURCES INC	56.7500	3/7/2012
289-178.008	LEON	1507/273	ROBERT L GRESHAM	ISTROUMA RESOURCES INC	56.7500	2/8/2012
289-178.009	LEON	1507/275	R GRESHAM CO LTD	ISTROUMA RESOURCES INC	56.7500	1/11/2012
289-128.015	LEON	1507/277	TONY S BOYKIN ET UX	ISTROUMA RESOURCES INC	318.2800	2/8/2012
289-035.001	LEON	1507/279	DR W A BILSING ET UX	ISTROUMA RESOURCES INC	6.2620	12/20/2011
289-178.005	LEON	1507/282	LEDA GARRETT ROE	ISTROUMA RESOURCES INC	56.7500	1/18/2012
289-178.004	LEON	1507/284	JOHN ROBERT BEELER	ISTROUMA RESOURCES INC	56.7500	1/12/2012
289-183.001	LEON	1507/286	STEVE TENALIO	ISTROUMA RESOURCES INC	2.0000	1/27/2012
289-136.003	LEON	1507/288	JERRY L HEMPHILL ET UX	ISTROUMA RESOURCES INC	5.0000	10/31/2012
289-184.001	LEON	1507/290	CEDRICK BRICE	ISTROUMA RESOURCES INC	0.2100	1/31/2012
289-177.008	LEON	1507/292	WILLIAM CALVIN BENNETT ET UX	ISTROUMA RESOURCES INC	22.2500	1/12/2012
289-179.001	LEON	1507/294	NORMANGEE SCHOOL DISTRICT	ISTROUMA RESOURCES INC	52.8800	1/25/2012
289-182.004	LEON	1507/296	SARAH LOUISE COLLIER	ISTROUMA RESOURCES INC	12.0000	2/16/2012
289-182.001	LEON	1507/298	RANDY CARL COLLIER	ISTROUMA RESOURCES INC	12.0000	2/16/2012
289-034.014	LEON	1507/300	ESTATE OF BETTY GEAN BURK	ISTROUMA RESOURCES INC	159.3200	2/6/2012
289-182.002	LEON	1507/302	JOANN SNOW WILLIAMS	ISTROUMA RESOURCES INC	12.0000	1/11/2012
289-182.003	LEON	1507/304	JERRY R COLLIER	ISTROUMA RESOURCES INC	12.0000	2/15/2012
289-181.001	LEON	1507/306	WILLIAM C RICE JR ET UX	ISTROUMA RESOURCES INC	158.8200	2/17/2012
289-034.013	LEON	1507/308	ESTATE OF ARCH VERDON BURK	ISTROUMA RESOURCES INC	159.3200	2/6/2012
289-136.001	LEON	1507/310	AUDRA F HENRY WATSON	ISTROUMA RESOURCES INC	48.0300	10/26/2012
289-175.001	LEON	1507/312	WAYNE J SMITH ET UX	ISTROUMA RESOURCES INC	0.6230	3/1/2012
289-129.009	LEON	1507/314	TALMAGE MOORE	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.008	LEON	1507/316	EDWARD LEE DANIEL	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.007	LEON	1507/318	BILLY PAUL DANIEL	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.006	LEON	1507/320	ROBERT O DANIEL	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.005	LEON	1507/322	CAROLYN MOORE LAWRENCE	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.003	LEON	1507/324	GARY MOORE	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-129.004	LEON	1507/326	LESLIE A MOORE REVOCABLE LIVING TRUST	ISTROUMA RESOURCES INC	40.0000	11/1/2012
289-172.001	LEON	1507/328	BRYAN SMITH ET UX	ISTROUMA RESOURCES INC	4.0000	2/7/2012
289-173.001	LEON	1508/597	MARIE VICK GEELAN	ISTROUMA RESOURCES INC	37.5000	1/30/2012
289-178.012	LEON	1508/599	VERNON L COODY ET UX	ISTROUMA RESOURCES INC	56.7500	1/11/2012
289-178.011	LEON	1508/601	DONAVAN COODY	ISTROUMA RESOURCES INC	56.7500	1/20/2012
289-178.010	LEON	1508/603	DARWYN COODY ET UX	ISTROUMA RESOURCES INC	56.7500	1/20/2012
289-178.007	LEON	1508/605	GLENDA BLOCK	ISTROUMA RESOURCES INC	56.7500	2/19/2012
289-174.001	LEON	1508/607	BETTY K SMITH	ISTROUMA RESOURCES INC	3.9100	1/26/2012
289-178.013	LEON	1508/609	NORMA JEAN FONTI	ISTROUMA RESOURCES INC	56.7500	1/19/2012
289-178.014	LEON	1508/611	RUDY L WATSON ET UX	ISTROUMA RESOURCES INC	56.7500	2/3/2012
289-178.015	LEON	1508/613	WARREN P COODY	ISTROUMA RESOURCES INC	56.7500	1/19/2012
289-178.016	LEON	1508/615	JACKIE MANESS	ISTROUMA RESOURCES INC	56.7500	1/12/2012
289-034.015	LEON	1508/617	PAUL T BILSING	ISTROUMA RESOURCES INC	67.4500	3/9/2012
289-033.005	LEON	1508/619	SUSAN HEATH	ISTROUMA RESOURCES INC	207.8040	3/20/2012
289-101.023	LEON	1508/621	WILLIAM T HAYNES	ISTROUMA RESOURCES INC	189.5000	12/12/2011
289-178.017	LEON	1508/623	HARDIE EDWARD WATSON JR	ISTROUMA RESOURCES INC	56.7500	3/27/2012

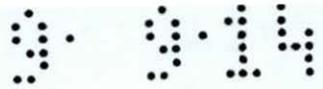


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-178.018	LEON	1508/625	LOYE JANELL WATSON WORSHAM MCDONALD	ISTROUMA RESOURCES INC	56.7500	2/17/2012
289-178.019	LEON	1508/628	LYNA C WELLS MINTON	ISTROUMA RESOURCES INC	56.7500	2/6/2012
289-178.020	LEON	1508/630	JOY WATSON LOWE	ISTROUMA RESOURCES INC	56.7500	2/20/2012
289-178.021	LEON	1508/632	RUTH COODY	ISTROUMA RESOURCES INC	56.7500	2/2/2012
289-178.024	LEON	1508/634	CLYDE DAVIS WELLS ET UX	ISTROUMA RESOURCES INC	56.7500	2/6/2012
289-172.002	LEON	1508/636	RODNEY G HARRIS ET UX	ISTROUMA RESOURCES INC	2.0000	2/2/2012
289-172.003	LEON	1508/638	NATALIE NATASHA HARRIS AGUIRRE	ISTROUMA RESOURCES INC	2.0000	1/27/2012
289-178.025	LEON	1508/640	DARLENE WATSON KIRK ET VIR	ISTROUMA RESOURCES INC	56.7500	1/27/2012
289-033.016	LEON	1510/38	LARRY MANLEY ET UX	ISTROUMA RESOURCES INC	175.0000	2/14/2012
289-178.027	LEON	1510/43	LYNDA J LADUQUE	ISTROUMA RESOURCES INC	56.7500	1/30/2012
289-178.026	LEON	1510/45	GARY M WATSON ET UX	ISTROUMA RESOURCES INC	56.7500	1/30/2012
289-073.013	LEON	1510/47	CHERYL L GRAHAM	ISTROUMA RESOURCES INC	14.2290	1/19/2012
289-178.023	LEON	1510/49	MARGUERITE MEYLAND LOVELESS	ISTROUMA RESOURCES INC	56.7500	1/19/2012
289-178.022	LEON	1510/57	GILBERT GRESHAM III	ISTROUMA RESOURCES INC	56.7500	2/8/2012
289-170.001	LEON	1510/59	ALMA RUTH MANNING	ISTROUMA RESOURCES INC	1.0000	2/2/2012
289-171.001	LEON	1510/61	FIRST UNITED PENTECOSTAL CHURCH	ISTROUMA RESOURCES INC	2.5300	2/2/2012
289-033.006	LEON	1510/63	BARBARA A HEATH	ISTROUMA RESOURCES INC	207.8040	3/20/2012
289-033.007	LEON	1510/65	KAY HEATH	ISTROUMA RESOURCES INC	207.8040	3/20/2012
289-138.005	LEON	1511/218	LEE ANN PALMER	ISTROUMA RESOURCES INC	160.0000	1/11/2012
289-138.004	LEON	1511/220	JUDY P ROBERT	ISTROUMA RESOURCES INC	160.0000	1/23/2012
289-168.001	LEON	1511/222	NATALIE NATASHA HARRIS AGUIRRE	ISTROUMA RESOURCES INC	0.2560	2/16/2012
289-168.002	LEON	1511/226	RODNEY G HARRIS ET UX	ISTROUMA RESOURCES INC	0.2560	2/16/2012
313-082.001	LEON	1511/228	SOILA GARZA	ISTROUMA RESOURCES INC	1.2510	4/17/2012
289-182.005	LEON	1513/279	SHARON X COLLIER	ISTROUMA RESOURCES INC	12.0000	2/10/2012
289-167.001	LEON	1513/281	BRIAN TULLOCH	ISTROUMA RESOURCES INC	18.6340	4/5/2012
289-073.009	LEON	1513/283	CINDY LOCKMAN	ISTROUMA RESOURCES INC	20.1860	3/28/2012
289-073.008	LEON	1513/285	DONALD JOE SORRELLS ET UX	ISTROUMA RESOURCES INC	20.1860	3/28/2012
289-033.017	LEON	1514/734	ORSOLYA LANDRY, INDIVIDUALLY, AS ND AS AGENT AND AIF FOR KURT LANDRY	EAST TEXAS OIL & GAS LLC	9.8690	4/16/2012
289-033.018	LEON	1514/737	STACEY LANDRY & VIRGIL LANDRY	EAST TEXAS OIL & GAS LLC	9.3240	3/28/2012
289-033.019	LEON	1514/740	SHELLY K LANDRY	EAST TEXAS OIL & GAS LLC	9.8690	3/28/2012
289-033.013	LEON	1514/743	EARL B LANDRY JR AND JANIE EVELYN LANDRY	EAST TEXAS OIL & GAS LLC	9.8710	3/28/2012
289-022.002	LEON	1514/746	REBA MAE PRYOR LIVING TRUST 7-25-2011	EAST TEXAS OIL & GAS LLC	120.5600	4/21/2012
289-041.006	LEON	1514/749	BILLY W STRUCK	EAST TEXAS OIL & GAS LLC	119.0000	11/21/2011
289-146.004	LEON	1516/562	BILLY F BOUNDS	ISTROUMA RESOURCES INC	46.4000	4/12/2012
289-153.001	LEON	1516/564	DAVID P VINSON ET UX	ISTROUMA RESOURCES INC	187.1590	4/20/2012
289-153.002	LEON	1516/566	MARK HENRY DYKES	ISTROUMA RESOURCES INC	187.1590	4/25/2012
289-153.003	LEON	1516/568	NANCY HEILAND DYKES	ISTROUMA RESOURCES INC	187.1590	4/25/2012
289-153.004	LEON	1516/570	AMY MARGUERITE DYKES MEWES	ISTROUMA RESOURCES INC	187.1590	4/25/2012
289-146.005	LEON	1516/572	VIRGINIA BOUNDS OWENS	ISTROUMA RESOURCES INC	46.4000	4/4/2012
289-071.002	LEON	1516/574	DERWIN GUSTAVUS ET UX	ISTROUMA RESOURCES INC	144.0180	7/18/2012
289-071.003	LEON	1516/576	ZELA E HODGES ET AL	ISTROUMA RESOURCES INC	144.0180	7/18/2012
289-178.029	LEON	1516/578	WAYNE NELAND	ISTROUMA RESOURCES INC	56.7500	1/12/2012
289-178.028	LEON	1516/580	MARY NELAND DEAN	ISTROUMA RESOURCES INC	56.7500	3/9/2012
289-182.006	LEON	1516/582	ANGIE COLLIER	ISTROUMA RESOURCES INC	12.0000	4/2/2012
289-101.024	LEON	1516/584	ROBERT H GRUY	ISTROUMA RESOURCES INC	189.5000	4/19/2012
289-168.003	LEON	1516/586	MAGGIE ELIZABETH HARRIS SMITH ET VIR	ISTROUMA RESOURCES INC	0.2560	2/16/2012
289-156.001	LEON	1516/588	RAMONA KELLY	ISTROUMA RESOURCES INC	1277.2770	3/26/2012
289-173.002	LEON	1516/591	DONALD M SHANNON ET UX	ISTROUMA RESOURCES INC	37.5000	4/19/2012
289-154.001	LEON	1517/742	DR ROBERT DORRIS ET UX	ISTROUMA RESOURCES INC	100.0000	5/24/2012

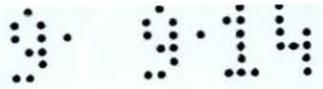


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-146 006	LEON	1517/744	EMILIE ANNE JONES	ISTROUMA RESOURCES INC	46.4000	4/25/2012
289-155 001	LEON	1517/746	CHRIS H MOSS ET UX	ISTROUMA RESOURCES INC	1.1920	5/16/2012
289-032.010	LEON	1517/748	HAROLD DOUGLAS WEEDON JR ET UX	ISTROUMA RESOURCES INC	65.8050	5/11/2012
289-032.001	LEON	1517/750	HAROLD DOUGLAS WEEDON ET UX	ISTROUMA RESOURCES INC	62.6350	5/11/2012
289-071.004	LEON	1517/752	JOHN H HIBBELEF & EUNICE S HIBBELEF REVOCABLE LIVING TRUST	ISTROUMA RESOURCES INC	144.0180	7/18/2012
289-101.025	LEON	1517/755	WILLIAM ALAN GRUY	ISTROUMA RESOURCES INC	189.5000	4/19/2012
289-178.030	LEON	1517/757	MILLARD LEWIS COODY ET UX	ISTROUMA RESOURCES INC	56.7500	2/2/2012
289-062 003	LEON	1521/633	SANDRA KAYE BURNS	ISTROUMA RESOURCES INC	194.2000	6/5/2012
289-124.006	LEON	1521/635	SANDRA KAYE BURNS	ISTROUMA RESOURCES INC	214.0000	6/5/2012
289-148.002	LEON	1521/637	MEYER FAMILY LIMITED PARTNERSHIP	ISTROUMA RESOURCES INC	33.0560	4/4/2012
289-144.016	LEON	1521/639	BARBARA JANE WALKER	ISTROUMA RESOURCES INC	101.5000	4/9/2012
289-144 017	LEON	1521/641	KEVIN GEORGE WALKER	ISTROUMA RESOURCES INC	101.5000	4/9/2012
289-034 011	LEON	1521/643	HOLLY ANN POLLARD TRUST	ISTROUMA RESOURCES INC	264.0600	11/14/2011
289-005.009	LEON	1521/645	MARY ANN FLOWERS	ISTROUMA RESOURCES INC	339.7330	7/3/2012
289-145.009	LEON	1521/649	KAY SHARON HAESEMEYER	ISTROUMA RESOURCES INC	46.4000	5/31/2012
289-146 008	LEON	1521/651	BRUCE EDWARD POWELL	ISTROUMA RESOURCES INC	45.4000	5/31/2012
289-146 007	LEON	1521/653	JOHN POWELL	ISTROUMA RESOURCES INC	46.4000	5/31/2012
289-157 002	LEON	1521/655	JOHN DAVID HINES JR	ISTROUMA RESOURCES INC	203.7500	4/30/2012
289-157 001	LEON	1521/657	ESSIE V HINES	ISTROUMA RESOURCES INC	203.7500	4/30/2012
289-101 026	LEON	1521/659	JANET M GRUY WINTER	ISTROUMA RESOURCES INC	189.5000	4/19/2012
289-078 008	LEON	1524/914	CALVIN BENNETT JR	ISTROUMA RESOURCES INC	391.0000	7/20/2012
289-078 007	LEON	1524/921	WILLIAM C BENNETT ET UX	ISTROUMA RESOURCES INC	391.0000	7/20/2012
289-165.001	LEON	1524/924	MARGARET D SOLBERGER	ISTROUMA RESOURCES INC	81.0000	7/17/2012
289-166 001	LEON	1524/926	EARL C PARKER JR ET UX	ISTROUMA RESOURCES INC	15.7710	6/21/2012
289-166 002	LEON	1525/5	JAMES F PARKER	ISTROUMA RESOURCES INC	15.7710	6/21/2012
289-182.007	LEON	1529/786	KIMBERLY COLLIER GALIX	ISTROUMA RESOURCES INC	12.0000	5/1/2012
313-093.014	LEON	1533/698	SARA ANN DAVIS	EOG RESOURCES INC	32.0000	10/17/2012
289-181.002	LEON	1534/463	WILLIAM ROBERT ALLEN JR	EOG RESOURCES INC	122.8200	11/5/2012
313-093 015	LEON	1534/465	WILLIAM D SANDIFER	EOG RESOURCES INC	32.0000	10/18/2012
313-093.016	LEON	1534/467	FIRST BAPTIST CHURCH OF FRANKLIN, TX	EOG RESOURCES INC	32.0000	11/14/2012
313-093 018	LEON	1536/191	BILLIE MOSS BOULDIN	EOG RESOURCES INC	53.3150	12/5/2012
289-063 003	LEON	1536/193	HILL E NEWTON	EOG RESOURCES INC	100.0000	10/31/2012
313-093.017	LEON	1536/195	JANE BOULDIN	EOG RESOURCES INC	53.3150	12/3/2012
289-178 031	LEON	1538/730	WILLIAM FRANKLIN PRICE	EOG RESOURCES INC	56.7500	12/13/2012
289-029 008	LEON	1538/732	KELLY D SPIKES ET UX CHERYL	EOG RESOURCES INC	21.2200	12/20/2012
289-001 007	LEON	1538/734	VICTOR HILLMAN ET UX	EOG RESOURCES INC	375.9180	12/12/2012
289-001.006	LEON	1538/735	GLENN JONES ET UX	EOG RESOURCES INC	375.9180	12/12/2012
289-001.008	LEON	1540/106	L L MURFF INTERESTS LLC	EOG RESOURCES INC	375.9180	12/17/2012
289-152.001	LEON	1542/426	ALFRED L ADAMS ET UX GLENDA	EOG RESOURCES INC	177.3900	12/19/2012
289-029.007	LEON	1543/356	LONNIE BIENEK	EOG RESOURCES INC	29.9900	1/10/2013
289-029 006	LEON	1543/358	LANA MILLER	EOG RESOURCES INC	29.9900	1/10/2013
289-029 005	LEON	1543/360	CONNIE BIENEK	EOG RESOURCES INC	29.9900	1/10/2013
289-029 004	LEON	1543/362	BENJAMIN C BIENEK JR	EOG RESOURCES INC	29.9900	1/10/2013
313-103.001	LEON	1546/371	SENATOR RANCH PARTNERS LP	EOG RESOURCES INC	77.0800	2/7/2013
289-032.005	LEON	1546/384	ROBERT LEWIS HOLLOWMAN	EOG RESOURCES INC	125.3704	2/18/2013
289-178 032	LEON	1546/386	ANN FALKNER	EOG RESOURCES INC	56.7500	1/12/2013
289-128.023	LEON	1546/388	THE GOODMAN FAMILY TRUST	EOG RESOURCES INC	166.0000	2/18/2013
289-062.004	LEON	1547/609	PANHANDLE MINERALS LLC	EOG RESOURCES INC	79.0000	2/12/2013
289-144.018	LEON	1549/76	JESSICA GANN	EOG RESOURCES INC	101.5000	3/12/2013

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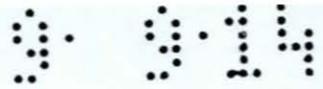


Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
289-032.008	LEON	1549/78	RICHARD EUGENE HOLLOWMAN	EOG RESOURCES INC	125.3704	3/4/2013
289-032.007	LEON	1549/82	JAMES DOUGLAS HOLLOWMAN	EOG RESOURCES INC	125.3704	2/18/2013
289-032.006	LEON	1549/84	ALAN BRADLEY HOLLOWMAN	EOG RESOURCES INC	125.3704	3/5/2013
289-032.009	LEON	1549/86	SHARON MCNABB	EOG RESOURCES INC	125.3704	2/18/2013
289-128.024	LEON	1550/250	JEPHY LANE STUBBS	EOG RESOURCES INC	81.0000	3/26/2013
289-109.001	LEON	1550/252	GUSTAVUS HOLDINGS LLC LINDA L CHAPMAN MANAGER	EOG RESOURCES INC	87.0000	3/20/2013
289-178.033	LEON	1550/254	DEVA WATSON MOORE	EOG RESOURCES INC	56.7500	2/25/2013
289-144.019	LEON	1550/258	WILLIAM GANN III	EOG RESOURCES INC	101.5000	3/12/2013
289-200.001	LEON	1550/262	OLA MAE JACKSON	EOG RESOURCES INC	1.0000	3/22/2013
289-199.001	LEON	1554/793	VICKY LYNN VAUGHN ADAMS	EOG RESOURCES INC	11.0000	4/18/2013
289-128.026	LEON	1554/795	TERRY WAYNE EUBANK	EOG RESOURCES INC	81.0000	3/25/2013
289-092.006	LEON	1554/797	AMY FULTON & RYAN FULTON TRUST CREATED UJWO JOHN ROY FULTON, BY DIANNE HESS & EILEEN MAAS CO TRUSTEES	EOG RESOURCES INC	102.0000	3/26/2013
289-033.009	LEON	1554/800	STACY ANN SMITH CATCHING	EOG RESOURCES INC	173.3750	6/1/2013
289-033.010	LEON	1554/802	AMY MARGARET SMITH KLINE	EOG RESOURCES INC	173.3750	5/1/2013
289-202.001	LEON	1554/808	JERRY COLLIER	EOG RESOURCES INC	6.0000	4/5/2013
289-128.025	LEON	1554/812	ELEANOR CLARK	EOG RESOURCES INC	81.0000	4/18/2013
289-205.001	LEON	1554/819	BUREN W NOEY	EOG RESOURCES INC	56.8800	4/3/2013
289-128.027	LEON	1555/498	DELL TERRY RANCH LP	EOG RESOURCES INC	81.0000	4/18/2013
289-151.001	LEON	1555/505	VIVIAN L CADWALADER	EOG RESOURCES INC	25.1700	4/1/2013
289-198.001	LEON	1558/824	ROYCE G SHAW JR ET UX	EOG RESOURCES INC	42.1800	5/8/2013
289-034.019	LEON	1558/826	SUSAN ELIZABETH RUCKER BURDEN	EOG RESOURCES INC	50.2000	5/7/2013
289-106.002	LEON	1558/828	RICHARD B HARRIS	EOG RESOURCES INC	63.4000	4/30/2013
289-106.001	LEON	1558/830	FREIDA H STROUD	EOG RESOURCES INC	63.4000	4/30/2013
313-093.020	LEON	1558/832	KITRELL FAMILY MINERALS LLC	EOG RESOURCES INC	21.3150	3/13/2013
313-093.019	LEON	1558/834	ESTATE OF JANE HAMMIT BY MELISSA SCHUCK EXECUTRIX	EOG RESOURCES INC	32.0000	11/9/2012
289-128.029	LEON	1558/836	JOEL E LANE	EOG RESOURCES INC	81.0000	5/9/2013
289-034.020	LEON	1560/284	MILES CASSEDAY RUCKER	EOG RESOURCES INC	50.2000	5/2/2013
289-151.002	LEON	1560/286	PAMELA K WILLIAMS	EOG RESOURCES INC	20.1700	4/16/2013
289-106.004	LEON	1560/288	CYNTHIA KAY BUSBY	EOG RESOURCES INC	63.4000	5/30/2013
289-106.003	LEON	1560/290	DEBRA CALLISON	EOG RESOURCES INC	63.4000	4/30/2013
289-015.014	LEON	1560/292	PATSY MILLER	EOG RESOURCES INC	129.9630	5/31/2013
289-001.010	LEON	1560/294	TEMA FUND I LP	EOG RESOURCES INC	690.5514	5/28/2013
289-128.028	LEON	1562/458	THE AMIGNON LANE LAMBERT FAMILY PARTNERSHIP	EOG RESOURCES INC	81.0000	5/13/2013
289-015.015	LEON	1562/460	VAN GILLEN JR	EOG RESOURCES INC	129.9630	5/31/2013
289-034.001	LEON	1563/531	W A BILSING ET UX	EAST TEXAS OIL & GAS	682.4400	4/18/2013
289-015.017	LEON	1564/741	ANITA WHEELER	EOG RESOURCES INC	129.9630	6/20/2013
289-015.018	LEON	1564/743	SHERRY GILLEN	EOG RESOURCES INC	129.9630	6/20/2013
289-015.016	LEON	1564/745	ALICIA WAGGONER	EOG RESOURCES INC	129.9630	6/19/2013
289-001.011	LEON	1567/873	CLIFFORD LITTLETON BROWN III	EOG RESOURCES INC	189.2630	6/17/2013
289-001.009	LEON	1567/876	STEPHEN REEVES	EOG RESOURCES INC	256.6440	7/15/2013
289-148.002	LEON	1567/878	CLIFFORD D BURNS	EOG RESOURCES INC	11.5000	7/23/2013
289-178.034	LEON	1567/884	ZORRENA WATSON NEWMAN	EOG RESOURCES INC	56.7500	6/17/2013
289-149.003	LEON	1568/335	MILTON WIESE INDIV, & AS LIFE TENANT FOR ROSA LEE WIESE ESTATE ET AL	EOG RESOURCES INC	11.5000	7/16/2013
289-018.025	LEON	1568/341	BRITTNEY BOCKMAN	EOG RESOURCES INC	61.1000	4/10/2013
289-079.000	LEON	1568/576	KENNETH G MARTIN ET UX	EAST TEXAS OIL & GAS	16.3400	6/28/2013
289-036.001	LEON	1568/579	W A BILSING ET UX	EAST TEXAS OIL & GAS	25.0000	6/27/2013
289-104.009	LEON	1569/521	STEPHEN EDWARD EDMUNDSON	EOG RESOURCES INC	69.6490	8/7/2013
289-164.001	LEON	1569/523	GEORGE ROBERT GANNAWAY	EOG RESOURCES INC	20.0000	7/26/2013
289-150.001	LEON	1571/573	THE STATE OF TEXAS	EOG RESOURCES INC	2.6700	8/20/2013



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ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-059.007	MADISON	823/118	LAURIE HOOPER GROESCHEL	TERRA SOURCE LLC	572.8400	4/5/2006
313-059.002	MADISON	823/126	DAVID K. FAGIN AND K.M. FAGIN, AS TRUSTEES FOR K.M. FAGIN OIL TRUST	TERRA SOURCE LLC	298.0000	5/30/2006
313-059.005	MADISON	823/147	DAVID H HOOPER	TERRA SOURCE LLC	572.8400	4/5/2006
313-059.006	MADISON	823/151	WILLIAM T. HOOPER JR.	TERRA SOURCE LLC	572.8400	4/5/2006
313-048.000	MADISON	823/186	REBECCA LEE AND HUSBAND, CECIL H. LEE	TERRA SOURCE LLC	18.4500	6/16/2006
313-049.000	MADISON	823/231	DEBORAH SHANNON PIWONKA	TERRA SOURCE LLC	18.4700	6/16/2006
313-059.001	LEON & MADISON	823/73	DR. WILLIAM A. BILSING AND WIFE, SHIRLEY BILSING	TERRA SOURCE LLC	604.9660	4/17/2006
313-059.008	MADISON	831/159	SHEILA H. FLAGANS	TERRA SOURCE LLC	99.5000	8/4/2006
313-035.003	MADISON	831/169	WILLIAM C RICE JR, P.C.	TERRA SOURCE LLC	204.8980	8/3/2006
313-035.004	MADISON	831/178	OSIE LEE GUSTAVUS, BY HIS AIF	TERRA SOURCE LLC	204.8980	7/31/2006
313-039.001	MADISON	831/191	HENRY E BLAZEK III	TERRA SOURCE LLC	121.9000	7/24/2006
313-006.005	LEON & MADISON	840/86, 1282/160	KENNETH L SPIKES ET UX	TERRA SOURCE LLC	46.2500	8/3/2006
313-059.013	MADISON	974/251	JOAN D. SCLATER	EAST TEXAS OIL & GAS LLC	298.0000	4/28/2009
313-078.001	MADISON	974/255	HERMAN BATSON AND WIFE, JOYCE BATSON	EAST TEXAS OIL & GAS LLC	128.5220	4/15/2009
313-078.002	MADISON	974/259	PHILLIP EARL JOHNSON AND WIFE, BOBBIE COLLEEN JOHNSON	EAST TEXAS OIL & GAS LLC	60.0000	4/15/2009
313-033.003	MADISON	974/263	LINDA K. JACKSON	EAST TEXAS OIL & GAS LLC	265.9460	4/27/2009
313-033.001	MADISON	974/267	LINDA K. JACKSON, TRUSTEE OF THE ROLAND JACKSON TESTAMENTARY FAMILY TRUST	EAST TEXAS OIL & GAS LLC	265.9460	4/27/2009
313-033.002	MADISON	974/271	VIRGINIA R. JACKSON, BY AGENT AND ATTORNEY-IN-FACT LINDA K. JACKSON	EAST TEXAS OIL & GAS LLC	265.9460	4/27/2009
313-079.001	MADISON	974/275	DARREL R HALL AND WIFE SUE H HALL	EAST TEXAS OIL & GAS LLC	263.4800	4/18/2009
313-004.002	MADISON	974/279	DEBRA P. WIBBERG ROY A. PEDEN III, PATRICK M. PEDEN	EAST TEXAS OIL & GAS LLC	40.0000	4/25/2009
313-004.001	MADISON	974/284	NOAH POWELL	EAST TEXAS OIL & GAS LLC	30.0000	4/18/2009
313-003.001	MADISON	974/288	GIBBS BROTHERS & CO LP	EAST TEXAS OIL & GAS LLC	297.1840	4/25/2009
313-059.012	MADISON	974/296	JEANETTE K. GOODMAN	EAST TEXAS OIL & GAS LLC	298.0000	4/17/2009
313-008.001	MADISON	978/20	DARREL MUNSEY AND WIFE, CAROLYN MUNSEY	EAST TEXAS OIL & GAS LLC	39.1380	6/6/2009
313-011.000	MADISON	978/24	FORD HOOPER AND WIFE, FRANCES HOOPER	EAST TEXAS OIL & GAS LLC	56.0000	6/3/2009
313-006.004	MADISON	978/28	THOMAS D. SMITH AND WIFE, HAZEL J. SMITH	EAST TEXAS OIL & GAS LLC	12.5550	5/27/2009
313-012.005	MADISON	978/32	FRED WARD AND WIFE, MYRA WARD	EAST TEXAS OIL & GAS LLC	78.5100	5/29/2009
313-009.001	MADISON	978/36	BILLY R. JONES AND WIFE, KATIE JONES	EAST TEXAS OIL & GAS LLC	110.0000	5/26/2009
313-005.001	MADISON	978/40	RAY LEE REDDING AND WIFE, BILLIE C. REDDING	EAST TEXAS OIL & GAS LLC	49.1420	5/27/2009
313-029.002	MADISON	978/44	KATHRYN PEYTON	EAST TEXAS OIL & GAS LLC	181.6200	5/18/2009
313-006.001	MADISON	978/47	KATHRYN PEYTON	EAST TEXAS OIL & GAS LLC	55.7250	6/15/2009
313-018.000	MADISON	978/50	EDWARD E. PATILLO AND WIFE, GAILVA J. PATILLO	EAST TEXAS OIL & GAS LLC	42.0460	6/11/2009
313-021.000	MADISON	978/56	JOE N. SPIKES AND WIFE, PATRICIA SPIKES	EAST TEXAS OIL & GAS LLC	68.7400	6/11/2009
313-029.001	MADISON	978/62	CARL DUANE HENRY	EAST TEXAS OIL & GAS LLC	181.6290	5/17/2009
313-030.000	MADISON	978/65	JERRY GUSTAVUS	EAST TEXAS OIL & GAS LLC	139.3980	5/21/2009
313-059.014	MADISON	978/81	THOMAS D. MARCANTEL AND WIFE, JANIE M. MARCANTEL	EAST TEXAS OIL & GAS LLC	53.8940	5/11/2009
313-023.000	MADISON	982/151	PATTY C. MILBY	EAST TEXAS OIL & GAS LLC	26.0400	6/25/2009
313-022.004	MADISON	982/158	ION L. SHANNON	EAST TEXAS OIL & GAS LLC	74.5300	6/25/2009
313-022.005	MADISON	982/165	JERRY K. SHANNON AND WIFE, ALICE SHANNON	EAST TEXAS OIL & GAS LLC	121.3600	5/27/2009
313-025.000	MADISON	982/172	CELIA SHANNON AKA CELIA S. CLARK	EAST TEXAS OIL & GAS LLC	52.1000	6/25/2009
313-005.002	MADISON	982/183	KAREN HOLLIS, AGENT AND ATTORNEY-IN-FACT FOR OSIE L. GUSTAVUS	EAST TEXAS OIL & GAS LLC	50.0000	5/18/2009
313-013.003	MADISON	982/187	ELVIRA JANE BOULDIN	EAST TEXAS OIL & GAS LLC	132.3860	7/18/2009
313-008.002	MADISON	982/191	PENNIE SUE SCARMARDO	EAST TEXAS OIL & GAS LLC	39.1380	6/19/2009
313-015.001	MADISON	982/195	JAMES R. WATSON	EAST TEXAS OIL & GAS LLC	211.5400	7/15/2009
313-001.003	MADISON	982/199	LAMAR K. SPIKES AND WIFE, SONDRRA D. SPIKES	EAST TEXAS OIL & GAS LLC	26.2600	6/1/2009
313-013.002	MADISON	982/205	BILLIE MOSS BOULDIN	EAST TEXAS OIL & GAS LLC	132.3860	6/24/2009
313-016.001	MADISON	982/209	WILLIAM F. GRINNAN JR.	EAST TEXAS OIL & GAS LLC	100.0000	6/10/2009
313-026.002	MADISON	982/213	CYNTHIA FREEMAN LOTT	EAST TEXAS OIL & GAS LLC	322.1800	7/22/2009
313-026.003	MADISON	982/217	JOE C. FREEMAN	EAST TEXAS OIL & GAS LLC	322.1800	7/22/2009

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ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-026.001	MADISON	982/221	BOBBY L. FREEMAN	EAST TEXAS OIL & GAS LLC	322.1800	7/22/2009
313-022.003	MADISON	982/225	CHRISTOPHER H. CLARK AND WIFE, CHERYL CLARK	EAST TEXAS OIL & GAS LLC	41.7410	6/25/2009
313-024.000	MADISON	982/231	JOHN K. SHANNON	EAST TEXAS OIL & GAS LLC	13.0200	6/24/2009
313-002.005	MADISON	982/237	PAMELA J. STORER	EAST TEXAS OIL & GAS LLC	98.5000	6/4/2009
313-028.001	MADISON	982/242	BENJAMIN F. LILES III	EAST TEXAS OIL & GAS LLC	38.0000	8/1/2009
313-028.002	MADISON	982/246	LINDA REAGAN	EAST TEXAS OIL & GAS LLC	98.0000	8/1/2009
313-116.001	MADISON	983/148	ANN SMITH	GONDAL MULLENAX TRUSTEE	89.8750	7/17/2009
313-019.002	MADISON	985/101	BETTY ANN LEWIS	EAST TEXAS OIL & GAS LLC	103.4500	7/6/2009
313-046.003	MADISON	985/108	JOHN WOLFINGTON ET UX, MARY WOLFINGTON	EAST TEXAS OIL & GAS LLC	159.5980	7/3/2009
313-033.006	MADISON	985/111	MISTY E. CLOSS	EAST TEXAS OIL & GAS LLC	265.9450	7/25/2009
313-014.003	MADISON	985/115	JASON B. ELLISON	EAST TEXAS OIL & GAS LLC	513.0000	6/25/2009
313-014.001	MADISON	985/128	JACK B. ELLISON	EAST TEXAS OIL & GAS LLC	513.0000	6/25/2009
313-019.001	MADISON	985/135	CLARENC SCHEIDEMANTEL JR.	EAST TEXAS OIL & GAS LLC	203.4500	7/9/2009
313-002.004	MADISON	985/140	ROSE MARY JAMISON	EAST TEXAS OIL & GAS LLC	98.5000	6/4/2009
313-014.004	MADISON	985/147	PATRICIA A. ELLISON WILLIAMS, TRUSTEE OF THE ELLISON FAMILY TRUST.	EAST TEXAS OIL & GAS LLC	513.0000	6/25/2009
313-033.007	MADISON	985/16	MORGAN G. CLOSS	EAST TEXAS OIL & GAS LLC	265.9450	7/25/2009
313-033.008	MADISON	985/21	GASTON DETWEILER	EAST TEXAS OIL & GAS LLC	265.9450	7/25/2009
313-033.009	MADISON	985/26	DAVID TAYLOR	EAST TEXAS OIL & GAS LLC	255.9450	7/25/2009
313-002.001	MADISON	985/31	JOHN PATRICK EPPS	EAST TEXAS OIL & GAS LLC	98.5000	6/4/2009
313-016.006	MADISON	985/38	DAVID S. GRINNAN AND WIFE, DEBBIE GRINNAN	EAST TEXAS OIL & GAS LLC	100.0000	7/5/2009
313-016.005	MADISON	985/42	CULLEN T. GRINNAN AND WIFE, DONNA GRINNAN	EAST TEXAS OIL & GAS LLC	100.0000	7/5/2009
313-022.009	MADISON	985/46	JACK PICKENS AND WIFE, CYNTHIA JAMISON PICKENS	EAST TEXAS OIL & GAS LLC	97.8150	6/9/2009
313-019.003	MADISON	985/51	DAVID C. ELMENDORF AND WIFE, MAMIE E. ELMENDORF	EAST TEXAS OIL & GAS LLC	166.6340	7/6/2009
313-059.003	MADISON	985/56	STEVE W. BILSING AND WIFE, ARLENE D. BILSING	EAST TEXAS OIL & GAS LLC	416.7200	5/29/2009
313-033.005	MADISON	985/6	IERRE PARSONS WILLIAMS	EAST TEXAS OIL & GAS LLC	265.9450	7/25/2009
313-046.002	MADISON	985/60	AYLEEN ARMSTRONG BURDEN	EAST TEXAS OIL & GAS LLC	154.0300	7/9/2009
313-045.004	MADISON	985/64	WILLIAM L. LAIDLAW III	EAST TEXAS OIL & GAS LLC	208.5000	7/9/2009
313-045.003	MADISON	985/67	WENDYE LAIDLAW MICKEL	EAST TEXAS OIL & GAS LLC	208.5000	7/9/2009
313-045.002	MADISON	985/70	GLENN AIRLIE LAIDLAW	EAST TEXAS OIL & GAS LLC	208.5000	7/9/2009
313-045.001	MADISON	985/73	LESLEY VAN NAME LAIDLAW FLEER	EAST TEXAS OIL & GAS LLC	208.5000	7/9/2009
313-044.001	MADISON	985/76	WALTER H. MARCHBANKS AND WIFE, DEBORAH C. MARCHBANKS	EAST TEXAS OIL & GAS LLC	53.2561	7/8/2009
313-002.002	MADISON	985/70	MICHAEL L. EPPS	EAST TEXAS OIL & GAS LLC	98.5000	6/4/2009
313-002.003	MADISON	985/87	GLEN ROSE JACKSON LIVING TRUST	EAST TEXAS OIL & GAS LLC	98.5000	6/4/2009
313-022.002	MADISON	985/94	DANNY M. SHANNON AND WIFE, NANCY SHANNON	EAST TEXAS OIL & GAS LLC	54.7610	6/25/2009
313-062.001	MADISON	987/151	JOANNA M. OPASKAR	EAST TEXAS OIL & GAS LLC	317.8800	7/15/2009
313-063.001	MADISON	987/155	JIMMY LLOYD & BARBARA LLOYD	EAST TEXAS OIL & GAS LLC	119.4700	8/27/2009
313-061.002	MADISON	987/163	LUCEL LEWIS & ALICE LEWIS	EAST TEXAS OIL & GAS LLC	254.5390	8/5/2009
313-061.001	MADISON	987/167	DEAN LEWIS & ROSS C. LEWIS	EAST TEXAS OIL & GAS LLC	254.5390	8/5/2009
313-076.002	MADISON	987/171	RONNIE DALE RANTON AND WIFE, JANIS RANTON	EAST TEXAS OIL & GAS LLC	34.6660	8/7/2009
313-064.000	MADISON	987/175	BILLY JOE ADAMS & JOYCE ADAMS	EAST TEXAS OIL & GAS LLC	62.5000	7/30/2009
313-041.000	MADISON	987/181	LUCEL LEWIS & ALICE LEWIS	EAST TEXAS OIL & GAS LLC	119.4000	8/14/2009
313-076.001	MADISON	987/187	THOMAS JACK KEEFER, ACTING THROUGH JONATHAN ADAM KEEFER, HIS AGENT AND AIF	EAST TEXAS OIL & GAS LLC	34.6660	7/28/2009
313-062.002	MADISON	987/193	SUSANNA DOKUPIL	EAST TEXAS OIL & GAS LLC	317.8800	7/15/2009
313-040.002	MADISON	987/197	ELIZABETH PEAKE FAULK	EAST TEXAS OIL & GAS LLC	100.0650	8/9/2009
313-014.005	MADISON	987/201	HEIDI HERSCHBACH	EAST TEXAS OIL & GAS LLC	87.0000	6/10/2009
313-045.005	MADISON	987/207	PERI LAIDLAW ELLIOTT	EAST TEXAS OIL & GAS LLC	208.5000	7/9/2009
313-053.001	MADISON	987/210	ALICE DEMENT	EAST TEXAS OIL & GAS LLC	42.0000	7/29/2012
313-093.013	MADISON	987/214	JOHN W. KITCHENS	EAST TEXAS OIL & GAS LLC	40.0000	7/27/2009
313-056.000	MADISON	987/220	CHAP HARRIMAN	EAST TEXAS OIL & GAS LLC	83.4300	8/4/2009



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ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-053.002	MADISON	987/225	EMILY DORE	EAST TEXAS OIL & GAS LLC	42.0000	7/29/2012
313-006.010	MADISON	987/229	DOROTHY RAYE BATSON	EAST TEXAS OIL & GAS LLC	227.1690	7/27/2009
313-059.004	MADISON	987/236	REBECCA JACK KILFOY	EAST TEXAS OIL & GAS LLC	133.4700	8/3/2009
313-054.001	MADISON	987/243	CW FAMILY LIMITED PARTNERSHIP	EAST TEXAS OIL & GAS LLC	85.0000	7/30/2009
313-035.002	MADISON	987/249	ROBERT F. BRUNER & MELODY L. BRUNER	EAST TEXAS OIL & GAS LLC	75.4500	7/21/2009
313-033.004	MADISON	987/255	KRISTI A. ANDERSON	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-033.010	MADISON	987/260	FRANK P. CLOSS	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-033.012	MADISON	987/265	ALLEN R. TAYLOR	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-033.011	MADISON	987/270	HOLLY H. DOMINGUE	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-060.003	MADISON	987/275	RAY CULTON	EAST TEXAS OIL & GAS LLC	102.3900	7/20/2009
313-072.000	MADISON	987/279	JULIA P. MALKEY	EAST TEXAS OIL & GAS LLC	65.7000	7/22/2009
313-022.010	MADISON	987/283	KATHRYN JAMISON SHULL	EAST TEXAS OIL & GAS LLC	97.8160	7/9/2009
313-060.002	MADISON	987/288	BILLY F. CULTON	EAST TEXAS OIL & GAS LLC	102.3900	7/20/2009
313-038.000	MADISON	987/292	CLEVE P. BATSON JR.	EAST TEXAS OIL & GAS LLC	144.4000	7/23/2009
313-065.001	MADISON	987/296	ROY F. CLARK & DORIS JEAN CLARK	EAST TEXAS OIL & GAS LLC	179.7500	7/20/2009
313-046.001	MADISON	987/301	VIRGINIA RUTH JACKSON, ACTING BY AND THROUGH LINDA KAY JACKSON, HER AGENT AN ATTORNEY-IN-FACT	EAST TEXAS OIL & GAS LLC	171.9500	7/9/2009
313-033.014	MADISON	987/306	JAMES N. PARSONS III	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-037.001	MADISON	992/277	CONQUISTADOR RANCH	EAST TEXAS OIL & GAS LLC	507.4500	9/11/2009
313-034.000	MADISON	992/282	TIMOTHY D. TARNOWSKI	EAST TEXAS OIL & GAS LLC	12.5000	9/29/2009
313-066.000	MADISON	992/285	MARGARET ANN DAVID	EAST TEXAS OIL & GAS LLC	12.5000	9/29/2009
313-061.003	MADISON	992/290	LESLIE RAY	EAST TEXAS OIL & GAS LLC	254.5390	9/28/2009
313-075.001	MADISON	992/294	SETH KNIGHT JR. & SHIRLEY KNIGHT	EAST TEXAS OIL & GAS LLC	292.4000	9/22/2009
313-035.005	LEON & MADISON	992/298; 1427/63	POLLIE MALONE	EAST TEXAS OIL & GAS LLC	266.6180	9/4/2009
313-035.001	LEON & MADISON	992/303; 1427/75	JOHNNY DEVEREAUX	EAST TEXAS OIL & GAS LLC	266.6180	9/1/2009
313-035.011	LEON & MADISON	992/308; 1427/87	ANNIE JORDAN	EAST TEXAS OIL & GAS LLC	266.6180	9/4/2009
313-035.006	LEON & MADISON	992/313; 1427/69	BEULIA JEAN DAVIS	EAST TEXAS OIL & GAS LLC	266.6180	9/5/2009
313-035.012	LEON & MADISON	992/318; 1427/81	BETTY WILLIAMS	EAST TEXAS OIL & GAS LLC	266.6180	9/4/2009
313-036.003	MADISON	992/323	ROY G. ROSS & BARBARA J. ROSS	EAST TEXAS OIL & GAS LLC	37.5200	9/25/2009
313-036.001	MADISON	992/327	RICHARD J. KUNZ	EAST TEXAS OIL & GAS LLC	119.5720	9/12/2009
313-038.001	MADISON	992/332	CARLYLE H. MARBACH & NITA F. MARBACH	EAST TEXAS OIL & GAS LLC	13.7400	7/21/2009
313-070.001	MADISON	992/340	DORIS MARIE HINES & DONNA MARIE HINES SIKORSKI	EAST TEXAS OIL & GAS LLC	33.5600	9/11/2009
313-073.001	MADISON	992/344	LINDA K JACKSON KURTZ, TRUSTEE OF THE 1979 JACKSON CHILDREN'S AND GRANDCHILDREN'S TRUST	EAST TEXAS OIL & GAS LLC	154.9470	8/13/2009
313-068.007	MADISON	993/1	ZACK CROW & LINDA CROW	EAST TEXAS OIL & GAS LLC	41.2950	6/18/2009
313-060.001	MADISON	993/11	PEGGY CULTON-BURHETT	EAST TEXAS OIL & GAS LLC	102.3900	7/20/2009
313-006.003	MADISON	993/15	LIBBY B STARN'S	EAST TEXAS OIL & GAS LLC	68.2800	7/27/2009
313-033.013	MADISON	993/19	MAMIE JEANE MARTIN	EAST TEXAS OIL & GAS LLC	265.9460	7/25/2009
313-040.003	MADISON	993/26	JACK E. HAVARD	EAST TEXAS OIL & GAS LLC	25.1000	8/3/2009
313-061.004	MADISON	993/30	JEAN STEWART	EAST TEXAS OIL & GAS LLC	254.5390	8/10/2009
313-067.001	MADISON	993/36	SALLIE SUF FROGGE	EAST TEXAS OIL & GAS LLC	415.6610	8/6/2009
313-067.002	MADISON	993/42	C. PATRICK MARTIN	EAST TEXAS OIL & GAS LLC	415.6610	8/15/2009
313-040.001	MADISON	993/48	ROBERT L. CULLINS	EAST TEXAS OIL & GAS LLC	175.9120	8/11/2009
313-036.002	MADISON	993/5	MYRL JOYCE DOBBS	EAST TEXAS OIL & GAS LLC	37.5200	8/25/2009
313-063.003	MADISON	993/53	MARIANNE SHEPPARD	EAST TEXAS OIL & GAS LLC	119.4700	8/27/2009
313-063.002	MADISON	993/57	EVERETT POPE DOWELL	EAST TEXAS OIL & GAS LLC	119.4700	8/27/2009
313-074.001	MADISON	997/103	VIRGLE DAVID KELLEY, III	EAST TEXAS OIL & GAS LLC	25.0000	9/30/2009
313-035.009	LEON & MADISON	997/107; 1573/150	FRANCIS J. McDONALD	EAST TEXAS OIL & GAS LLC	266.6180	8/27/2009
313-060.004	MADISON	997/114	TOMMY CULTON	EAST TEXAS OIL & GAS LLC	102.3900	7/20/2009
313-069.001	MADISON	997/120	MARY ANN FANNETTE	EAST TEXAS OIL & GAS LLC	89.5000	10/7/2009
313-083.000	MADISON	997/127	GLENDIA WYATT	EAST TEXAS OIL & GAS LLC	25.2640	10/17/2009



Exhibit "A" Leases

ETOG LEASE NUMBER	COUNTY	VOL PAGE	LESSOR	LESSEE	LEASE_TOTAL_GROSS	EFFECTIVE DATE
313-084.000	MADISON	997/133	MELVIN BATSON	EAST TEXAS OIL & GAS LLC	25.2640	10/17/2009
313-085.000	MADISON	997/139	MAUDENE COLE	EAST TEXAS OIL & GAS LLC	25.2640	10/17/2009
313-086.000	MADISON	997/145	CHARLES BATSON	EAST TEXAS OIL & GAS LLC	25.2640	10/17/2009
313-035.008	LEON & MADISON	997/79; 1420/256	MADISON DEE CARTER	EAST TEXAS OIL & GAS LLC	266.1680	9/7/2009
313-035.007	LEON & MADISON	997/84; 1420/250	MICHAEL DEE CARTER	EAST TEXAS OIL & GAS LLC	266.6180	9/7/2009
313-036.004	MADISON	997/89	DOUGLAS ROBINSON AND WIFE, DOROTHY ROBINSON	EAST TEXAS OIL & GAS LLC	38.7500	10/21/2009
313-074.002	MADISON	997/95	DANNY W. KELLEY	EAST TEXAS OIL & GAS LLC	25.0000	9/30/2009
313-075.002	MADISON	997/99	KEENAN T. KNIGHT	EAST TEXAS OIL & GAS LLC	292.4000	9/22/2009
289-080.002	MADISON	1007/227	KENNETH LAYNE BATSON & CONNIE E. BATSON	BASIN ET ENERGY LLC	81.0000	6/18/2009
313-062.007	MADISON	1007/178	STEVE TORNO	BASIN ET ENERGY LLC	317.8800	7/15/2009
313-098.001	MADISON	1007/184	EARL W. STONE & EVIE L. STONE	BASIN ET ENERGY LLC	19.8000	8/10/2009
313-100.001	MADISON	1007/208	MARION STAWNICZ & MARIE STAWNICZ	BASIN ET ENERGY LLC	53.2900	6/18/2009
313-107.002	MADISON	1007/233	PAMELA K. BATSON ROGERS	BASIN ET ENERGY LLC	81.0000	6/18/2009
313-104.001	MADISON	1007/246	ROBERT A. CHALK, GENERAL PARTNER OF CHALK FAMILY LTD, A TEXAS LIMITED PARTNERSHIP	BASIN ET ENERGY LLC	180.6470	6/11/2009
313-081.002	MADISON	1007/252	ROBERT A CHALK ET UX	BASIN ET ENERGY LLC	117.9840	6/11/2009
313-102.001	MADISON	1007/271	WILLIAM L JAMISON JR	BASIN ET ENERGY LLC	97.8160	7/21/2009
313-062.004	MADISON	1007/284	GLENN JONES	BASIN ET ENERGY LLC	317.8800	7/15/2009
313-106.001	MADISON	1007/290	JAMES A KNIPPA III ET UX	BASIN ET ENERGY LLC	379.4700	6/15/2009
313-062.008	MADISON	1007/303	VICTOR R. HILIMAN	BASIN ET ENERGY LLC	317.8800	7/15/2009
313-062.006	MADISON	1007/309	JOEL A. SHAW	BASIN ET ENERGY LLC	317.8800	6/23/2009
313-035.017	MADISON	1007/315	DUSTIN STANFORD	BASIN ET ENERGY LLC	50.8300	6/30/2009
313-100.002	MADISON	1007/321	REBECCA J. WADDELL, SUE WOJCIK & RICHARD WADDELL JR.	BASIN ET ENERGY LLC	53.6900	6/18/2009
313-062.005	MADISON	1007/328	JAMES W. WILSON	BASIN ET ENERGY LLC	317.8800	7/15/2009
289-080.002	LEON	1422/748	KENNETH LAYNE BATSON JOINED PRO FORMA BY HIS WIFE CONNIE E. BATSON	BASIN ET ENERGY LLC	100.0000	6/18/2009
289-080.001	LEON	1422/754	PAMELA K. BATSON ROGERS JOINED PRO FORMA BY HER HUSBAND AL W. ROGERS	BASIN ET ENERGY LLC	100.0000	6/18/2009
289-066.001	LEON	1422/760	JOHNNIE FAYE CANNON	BASIN ET ENERGY LLC	30.6000	6/30/2009
289-066.004	LEON	1422/765	JOE REED CARTER	BASIN ET ENERGY LLC	54.4300	6/22/2009
289-073.001	LEON	1422/770	ARNOLD ROYCE COLE AKA ARNOLD COLE AKA ARNOLD J. COLE AND WIFE HELEN COLE AKA HELEN JEAN COLE	BASIN ET ENERGY LLC	63.9010	7/30/2009
289-065.001	LEON	1422/775	ADRIAN GRANT McDONALD JR	BASIN ET ENERGY LLC	25.0000	7/8/2009
289-065.002	LEON	1422/780	SAMMY LEWIS McDONALD	BASIN ET ENERGY LLC	25.0000	7/8/2009
289-069.001	LEON	1422/785	CECIL MUSGROVE	BASIN ET ENERGY LLC	43.0000	8/17/2009
289-069.002	LEON	1422/790	ELTON MUSGROVE	BASIN ET ENERGY LLC	43.0000	8/17/2009
289-069.003	LEON	1422/795	MILTON ROY MUSGROVE	BASIN ET ENERGY LLC	43.0000	8/17/2009
289-077.001	LEON	1422/800	CAROLE WESTMORELAND MARTIN	BASIN ET ENERGY LLC	170.2150	9/5/2009
289-077.002	LEON	1422/806	PERCY LOUIS WESTMORELAND III	BASIN ET ENERGY LLC	170.2150	9/5/2009
289-068.001	LEON	1422/812	FIRST UNITED PENTECOSTAL CHURCH, BY NATHAN STEWART, PAULETTE HARRIS, AND MARK MANNING, BOARD MEMBE*	BASIN ET ENERGY LLC	40.4137	9/27/2009
289-068.002	LEON	1422/817	MARK MANNING	BASIN ET ENERGY LLC	40.4137	9/27/2009
289-066.002	LEON	1422/822	SIONEY D. SCHNEIDER	BASIN ET ENERGY LLC	62.6740	6/30/2009
289-081.001	LEON	1422/828	ROYCE G SHAW	BASIN ET ENERGY LLC	48.0760	6/30/2009
289-067.001	LEON	1422/833	SETH THOMAS TAYLOR	BASIN ET ENERGY LLC	34.0660	7/21/2009
289-064.001	LEON	1422/838	SHERRY CHANCE, FKA SHERRY WALKER	BASIN ET ENERGY LLC	9.0000	8/10/2009
289-066.003	LEON	1426/512	BILLIE CARTER CORNELISON	BASIN ET ENERGY LLC	71.3340	6/22/2009
289-076.002	LEON	1426/519	PERCY LOUIS WESTMORELAND III	BASIN ET ENERGY LLC	100.0000	2/5/2010
289-078.001	LEON	1426/525	CAROLE WESTMORELAND MARTIN	BASIN ET ENERGY LLC	563.4000	2/5/2010
289-076.001	LEON	1426/531	CAROLE WESTMORELAND MARTIN	BASIN ET ENERGY LLC	100.0000	2/5/2010
289-078.002	LEON	1426/537	PERCY LOUIS WESTMORELAND III	BASIN ET ENERGY LLC	563.4000	2/5/2010

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Exhibit B
RIGHTS OF WAY AND CONTRACTS

1. Joint Operating Agreement by and between EOG Resources, Inc. and East Texas Oil & Gas, LLC, dated effective May 1, 2011.
2. Joint Operating Agreement by and between Encana Oil & Gas (USA) Inc. and East Texas Oil & Gas, LLC, dated effective August 15, 2013.
3. Joint Operating Agreement by and among EOG Resources, Inc., East Texas Oil & Gas, LLC, and EnerVest Operating, LLC, dated effective September 1, 2013.
4. Joint Development Agreement Leon and Madison Counties, Texas by and between EOG Resources, Inc. and East Texas Oil & Gas, LLC, dated effective May 1, 2011.
5. Letter Agreement by and between EOG Resources, Inc. and East Texas Oil & Gas, LLC, dated November 11, 2013.

**Exhibit C
WELLS**

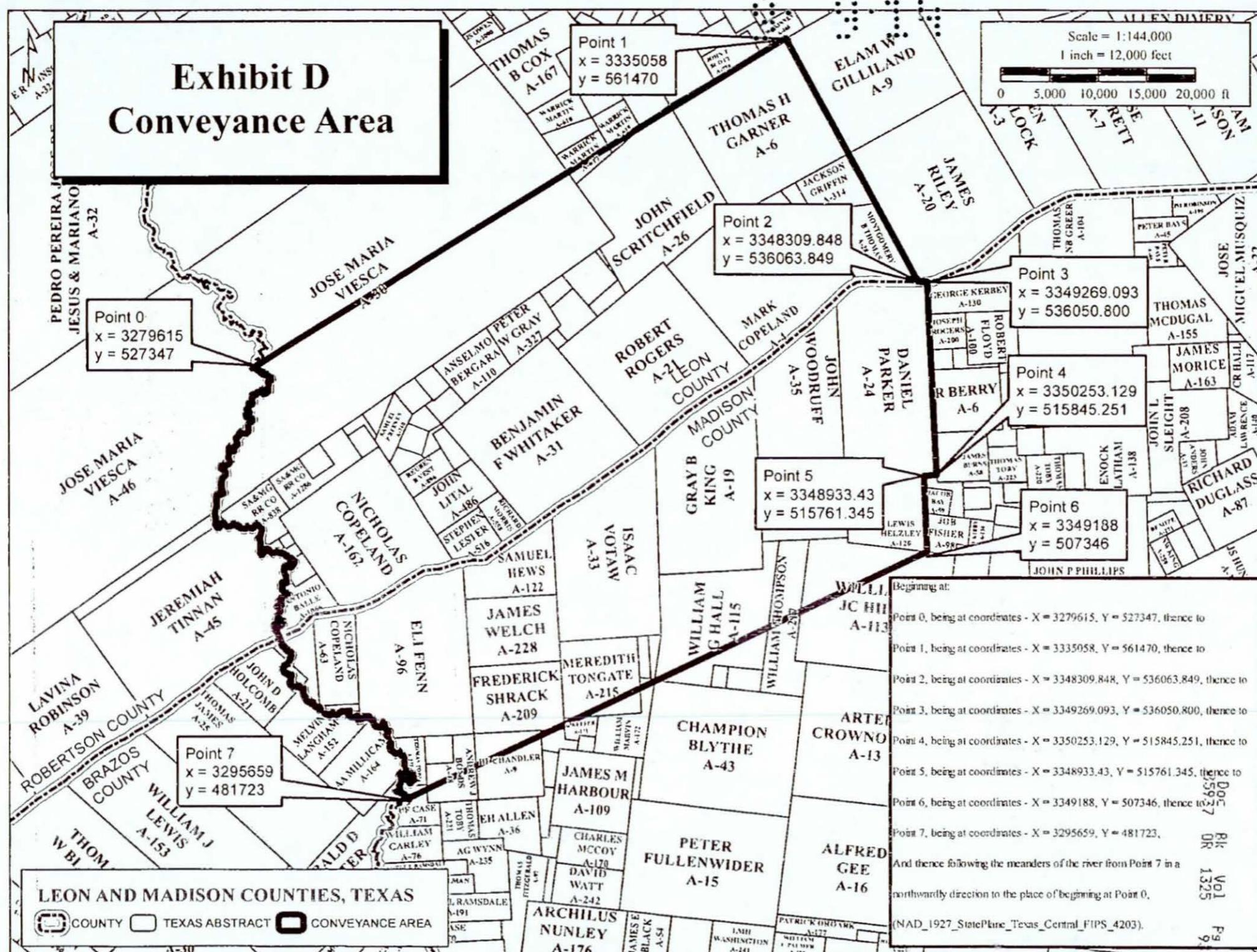
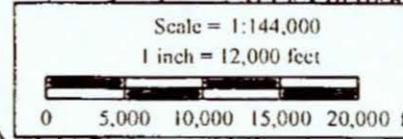
API #	Well Name	Well #	Status
42313310140000	Bayou Bengals	1H	Oil
42313309770000	Ellison	1H	Oil
42313309580000	Rea	1H	Oil
42313309370000	Blazek Peters	1H	Oil
42313309320000	Blazek Peters	I	Monitor
42289321050000	Sully	1H	Oil
42289319950200	Donaho	1H	Oil
42289319950000	Donaho	I	Monitor

Exhibit D
CONVEYANCE AREA

[Attached.]

**THIS IS ADDED
FOR
SCANNING PURPOSES
ONLY**

Exhibit D Conveyance Area



Beginning at:
 Point 0, being at coordinates - X = 3279615, Y = 527347, thence to
 Point 1, being at coordinates - X = 3335058, Y = 561470, thence to
 Point 2, being at coordinates - X = 3348309.848, Y = 536063.849, thence to
 Point 3, being at coordinates - X = 3349269.093, Y = 536050.800, thence to
 Point 4, being at coordinates - X = 3350253.129, Y = 515845.251, thence to
 Point 5, being at coordinates - X = 3348933.43, Y = 515761.345, thence to
 Point 6, being at coordinates - X = 3349188, Y = 507346, thence to
 Point 7, being at coordinates - X = 3295659, Y = 481723,
 And thence following the meanders of the river from Point 7 in a
 northwesterly direction to the place of beginning at Point 0.
 (NAD_1927_StatePlane_Texas_Central_FIPS_4203).

LEON AND MADISON COUNTIES, TEXAS

COUNTY
 TEXAS ABSTRACT
 CONVEYANCE AREA

Doc
15977
OR
1325
Pg
9

Doc Bk Vol Ps
85937 OR 1325 94

EOG Resources

STATE OF TEXAS
COUNTY OF MADISON

I hereby certify that this instrument
was FILED on the date and at the time
stamped hereon by me and was duly
RECORDED in the Volume and Page of the
Official Public Records of Madison
County, Texas.

HONORABLE CHARLOTTE BARRETT, COUNTY CLERK
Madison County, TEXAS

Document Number: 85937

Amount: 150.00

Receipt Number: 14941

Vol: 1325 Page: 94

Recorded: Apr 03, 2014 at 01:57F

By:
Charlotte Barrett, County Clerk

8.

File No. MF 116936
Adjacent Lease Schedule

Date Filed: 9/9/14
Jerry E. Patterson, Commissioner

By SSD





October 15, 2014

Mr. Morgan McGlothlin
EOG Resources, Inc.
809 University Drive East, Ste. 101A
College Station, TX 77840-2173

Re: State of Texas HROW Lease # MF 116936 *(please make reference to this number in all correspondence with the GLO regarding your lease)*

Dear Mr. McGlothlin,

Enclosed you will find an original executed Highway Right of Way lease in Madison County. We ask you assist us in two important ways:

- **Please proofread the lease before filing of record.** Notify the GLO of any errors so that we may promptly make the appropriate corrections.
- **Please have your client provide the GLO with a copy of the unit designation** after this lease has been added and the unit designation has been filed of record. Attached are instructions for pooling the HROW lease and a Highway Right-of-Way Unit Designation Form.

If you have any questions please feel free to contact me at my direct number or email address listed below. You may also contact George Martin at his direct number, 512-475-1512.

Best regards,

Susan Draughn
Energy Resources
Mineral Leasing
512-463-6521
susan.draughn@glo.texas.gov

Enclosure

9.

File No. MF 116936
Final Letter

Date Filed: 10/15/14
Jerry E. Patterson, Commissioner

By: JSD