

~~Unit 11066~~

MF115292

Unit 12843
~~INUT~~ 12844
INUT 12845

State Lease Control Base File County
MF115292 65-902205 TARRANT

Survey TARRANT COUNTY ROADS
Block
Block Name
Township
Section/Tract
Land Part SUNSHINE CUL-DE-SAC
Part Description
Acres 0.27
Depth Below Depth Above Depth Other

Name CHESAPEAKE EXPLORATION, LLC
Lease Date 5/7/2013
Primary Term 1 yrs
Bonus (\$) \$2,403.00
Rental (\$) \$0.00
Lease Royalty 0.2500

Leasing: M.A.
Analyst: JA
Maps: PL
GIS: US
DocuShare: _____



CAUTION

Documents in this file have been placed in Table of Contents order and scanned. Please help keep documents in content order and let the ScanLab know when new documents are added to this file. Thank you for your assistance.

Archives and Records Staff



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- 1. Application & checklist 4/17/13 - M.A
- 2. OIL & GAS LEASE 5/7/13 - M.A
- 3. Cover letter, bonus, fees 4/17/13 - M.A
- 4. Plat 4/17/13 - M.A
- 5. Affidavit of Highest Consideration 4/17/13 - M.A
- 6. Source Deed Records 4/17/13 - M.A
- 7. Adjacent lease schedule 4/17/13 - M.A
- 8. Final letter 5/7/13 - M.A

Scanned sm 12/16/14

9. HRow Unit Declaration 5/6/15 MBB
Scanned PJ 7-23-15

10. Division Order 9-24-15
Scanned PJ 10-26-15

See MF-105814#32 Assign 10291
Cherapedke to Total 6-26-17
Scanned PJ 7-10-2017

11. Buckslip 12843 8/10/23
Anderson Unit (3rd Amend)

12. iNut 12844
Scanned sm 09/20/2023

13. Division Order 11/20/2023
14. Division Order 11/20/2023

Scanned WM 11-28-2023

B

GLO USE ONLY
STATE LEASE
MF- 1152902
115292



RECEIVED
4/17/13

APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE
Revised Sept 2011

LESSEE Chesapeake Exploration, L.L.C., an Oklahoma Limited Liability Company

ADDRESS P.O. Box 18496 Oklahoma City, OK 73154

[Lessee name and address must be written as they will appear on the Lease.]

HIGHEST ADJACENT BONUS PER ACRE PAID \$ 8,900.00 NET ACRES 0.27

TOTAL CONSIDERATION TO COMMISSIONER OF GENERAL LAND OFFICE
\$ 2,403.00 Paid 4-15-13 \$ 36.05 Paid 4-15-13
[bonus amount] [date] [sales fee] [date]

TERM [General Land Office will determine the Term based on remaining term of adjacent leases] 1 year

HIGHEST ADJACENT LEASE ROYALTY RATE 25%

HIGHEST ADJACENT LEASE SHUT-IN ROYALTY ~~\$/acre~~ \$1200/well
[Note: Shut-in royalty will be highest in adjacent leases with a minimum of \$1200/well.]

TOTAL GROSS ACRES IN PROPOSED LEASE 0.27 TOTAL NET ACRES IN PROPOSED LEASE 0.27

COUNTY Tarrant

ALL NAMES OF ROAD/HIGHWAY/STREET BEING LEASED:
Sunshine Cul-de-sac ROW

FULL DESCRIPTION [Abstract, Block, Township, Section]
See attached Exhibit A

Do you control all minerals or leasehold adjacent to the highway/roadway? Yes No
If no, what percent of minerals or leasehold adjacent to the roadway do you control? _____

Is the highway/roadway on Relinquishment Act Lands? Yes No

The second page of this Application is a Checklist that **must be filled out and all items furnished** before a Highway Right of Way Lease will be prepared.

For questions:
George Martin
Texas General Land Office
1700 N Congress
Austin TX 78701
512-475-1512
george.martin@glo.texas.gov

G. J. Ashabranner
Survey, A-7



APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE

Revised Sept 2011

CHECKLIST

- 1. Cover letter
- 2. Application for Highway Right of Way (HROW) Lease
- 3. Plat showing boundaries and dimensions of right of way tract with highway/roadway labeled. [This will be used to prepare an exhibit to the lease.]
- 4. Processing fee – check attached
- 5. Check to Commissioner of General Land Office for total consideration.
- 6. Check to Commissioner of General Land Office for 1-1/2% sales fee.
- 7. Executed Waivers of Preferential Right to Lease, if necessary.
- 8. Executed Affidavit of Consideration
- 9. Copies of all highway deeds, clipped together
- 10. Copies of adjacent leases, clipped together.
Put tabs on the leases with the highest bonus per acre, highest royalty, highest shut-in royalty and highlight those items on the tabbed page.
- 11. Exhibit "A" to be attached to the lease describing the area being leased (see Guidelines 8.)

Include all the above information in one package and mail or deliver to:

George Martin
Texas General Land Office
1700 N Congress, Suite 840
Austin TX 78701

If you are pooling or unitizing at any time after the State lease has been issued, the following must be provided to the GLO:

- 1. Filled out Information for Highway Right-of-Way Unit Declaration
- 2. Copy of recorded unit designation
- 3. Copy of unit plat

For questions about pooling:

Beverly Boyd
Texas General Land Office
512-463-6521
beverly.boyd@glo.texas.gov

5147

File No. MF115292
Application + Checklist

Date Filed: 4/17/13

Jerry E. Patterson, Commissioner

By M.A.

The State of Texas



Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (MF 115292)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Chesapeake Exploration, LLC**, whose address is **P.O. Box 18496, Oklahoma City, OK 73154** hereinafter called "Lessee".

1. Lessor, in consideration of **Two Thousand Four Hundred Three and 00/100s (\$ 2,403.00)**, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant**, State of Texas, and is described as follows:

0.27 acres of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **0.27 acres**, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **one year from May 7th, 2013** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **25%** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **25%** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **25%** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **25%** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 1,200.00 per well**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid

and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

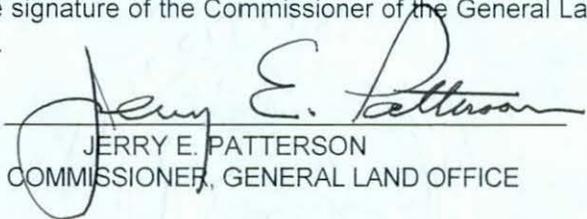
13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall

be no less than an amount equal to double the shut-in, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.


JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: 
DC: 
CC: 

Tract 1 (138B):

A portion of land along the southern border of Lot 12, Tkacz Addition containing 4,721.51 square feet of land, more specially described in a Warranty Deed from Katherine Jennings, Guardian of the Estate of Jennie Bell Robinson, to the City of Fort Worth dated October 8, 1971, recorded in Volume 5141, Page 920 of the Deed Records of Tarrant County, Texas.

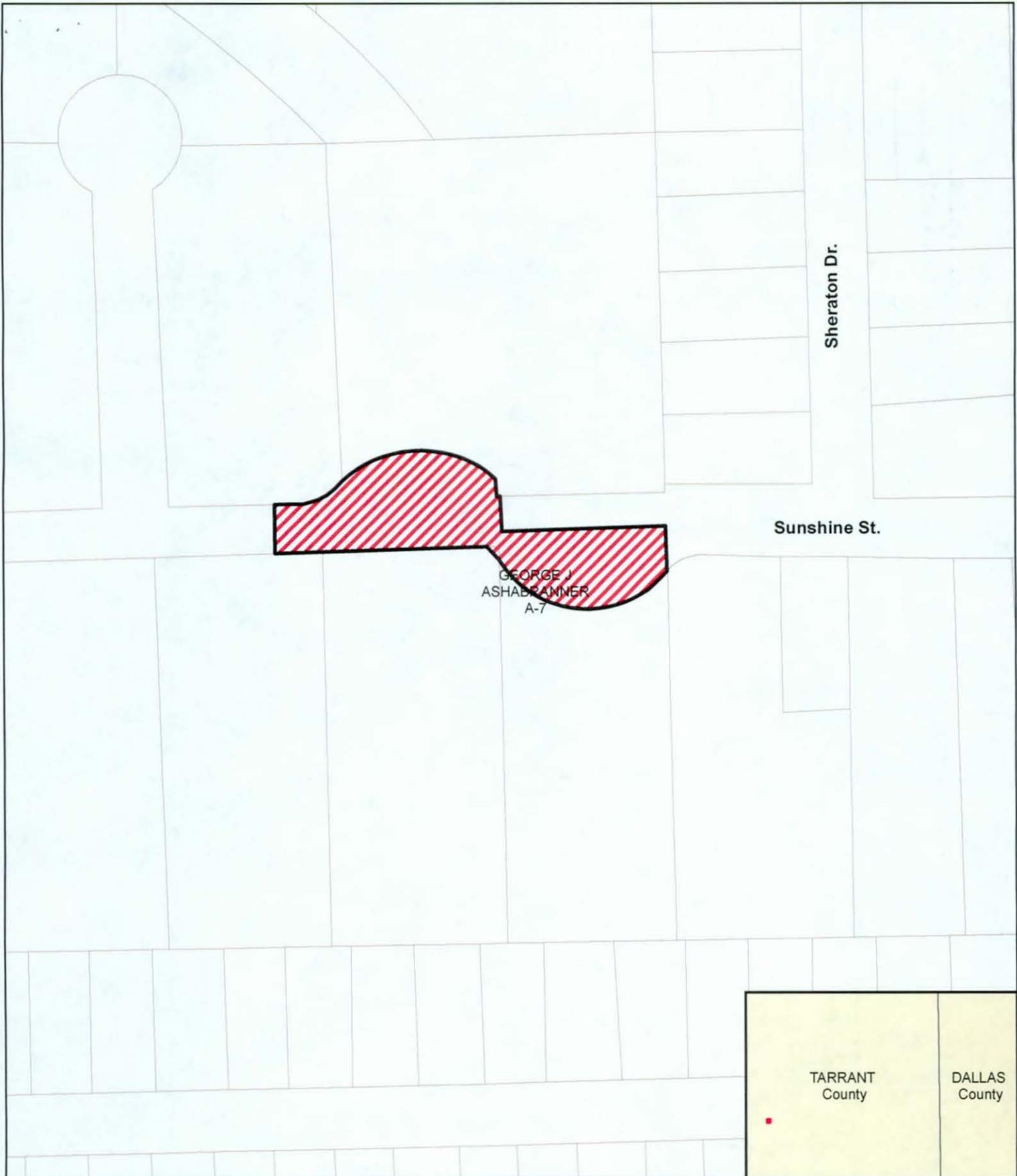
Tract 2 (138B2):

3,824.95 square feet of land, more or less, being a portion Lot 20 of the Tkacz Addition, and being more particularly described in that certain Warranty Deed dated October 8, 1971, from Katherine Jennings, Guardian of the Estate of Jennie Bell Robinson, to the City of Fort Worth, recorded in Volume 5141, Page 920 of the Deed Records of Tarrant County, Texas.

Tract 3 (137B):

A portion of land in the southeast corner of Lot 11, Tkacz Addition, containing 241.21 square feet of land, more specifically described in a Warranty Deed from Westex Land Company, Inc. to the City of Fort Worth dated October 5, 1971, recorded in Volume 5141, Page 918 of the Deed Records of Tarrant County, Texas.

Exhibit A



Highway Right-of-Way
Plat of Sunshine St.
MF115292
0.27 acres
Tarrant County, Texas



100 50 0 100 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
Zeke Guillen
IS/BAS/GIS
April 2013

File No. MF 115292
Oil + Gas Lease

Date Filed: 5/7/13

Jerry E. Patterson, Commissioner

By MA.



Justin D. Ezell
Associate Landman, Barnett District

April 15, 2013

Mr. George Martin
Texas General Land Office
1700 N. Congress Ave.
Austin, TX 78701

Re: Written Application to lease Right-of-Way lands under Sunshine Cul-de-sac right-of-way

Dear Mr. Martin:

This letter is to serve as a written application to lease Sunshine Cul-de-sac right-of-way lands being situated in Tarrant County, Texas, and being described and pictured in the attached maps. I have included the following to comply with your Office's requirements for the application:

1. The names and addresses of the adjacent mineral owners;
2. Copies of the leases on lands adjacent to the subject right-of-ways;
3. A notarized affidavit of consideration;
4. Copies of the City of Fort Worth deeds which revert the lands under the right-of-ways to the State of Texas;

If you have any questions about this application, you may contact me at the email or number below

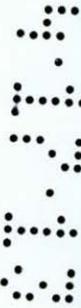
Sincerely,

A handwritten signature in blue ink, appearing to read "Justin Ezell".

Justin Ezell
Associate Landman



VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0393002	04/08/13	040813A	BARNETT CORE PR PROCESSING FEE 13709560 121 Total for check	500.00 \$500.00



Chesapeake Operating, Inc.

0203321 TX GENERAL LAND OFFICE

No. 5000666

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0393002	04/08/13	040813A	BARNETT CORE PR PROCESSING FEE	500.00
			13709560	
			121	
			Total for check	\$500.00

500666

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND WITH VOID PANTOGRAPH

CHESAPEAKE OPERATING, INC.
P.O. Box 18496, Oklahoma City, OK 73154-0496
(877) 245-1427

Comerica Bank

13709560

5000666

APRIL 10, 2013

Vendor No. 0203321

■ FIVE HUNDRED 00 /100 DOLLARS *****

\$500.00

PAY TO THE ORDER OF TX GENERAL LAND OFFICE
ATTN ENERGY RESOURCES-MINERAL LEASING
PO BOX 12873
AUSTIN TX 78711 2873

VOID AFTER 90 DAYS
NO THIRD PARTY ENDORSEMENTS

Jennifer M. Amisley

THIS DOCUMENT HAS A THERMOCHROMIC INK WITH A TRUE WATERMARK. HEAT TO LIGHT TO VIEW.

⑈0005000666⑈

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0428930	04/11/13	041113A	BARNETT CORE PR LSE BNS 0.27	2403.00
			13709561	
			121	
			Total for check	\$2,403.00



THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND WITH VOID PANTOGRAPH

CHESAPEAKE OPERATING, INC.
 P.O. Box 18496, Oklahoma City, OK 73154-0496
 (877) 245-1427

Comerica Bank

13709561

5002597

APRIL 15, 2013

Vendor No. 0203321

■ TWO THOUSAND FOUR HUNDRED THREE 00 /100 DOLLARS *****

\$2,403.00

PAY TO THE ORDER OF TX GENERAL LAND OFFICE
 ATTN ENERGY RESOURCES-MINERAL LEASING
 PO BOX 12873
 AUSTIN TX 78711 2873

VOID AFTER 90 DAYS
 NO THIRD PARTY ENDORSEMENTS

Jennifer M. Amisberg

THIS DOCUMENT HAS A THERMOCHROMIC INK WITH A TRUE WATERMARK. HOLD TO LIGHT TO VIEW.

Chesapeake Operating, Inc.

0203321 TX GENERAL LAND OFFICE

No. 5002596

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0428931	04/11/13	041113	BARNETT CORE PR SALES FEE OF B	36.05
			13709562	
			121	
			Total for check	\$36.05

5002596

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND WITH VOID PANTOGRAPH

CHESAPEAKE OPERATING, INC.
P.O. Box 18496, Oklahoma City, OK 73154-0496
(877) 245-1427

Comerica Bank

13709562

5002596

APRIL 15, 2013

Vendor No. 0203321

THIRTY-SIX 05 /100 DOLLARS *****

\$36.05

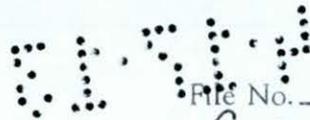
PAY TO TX GENERAL LAND OFFICE
THE ATTN ENERGY RESOURCES-MINERAL
ORDER OF LEASING
PO BOX 12873
AUSTIN TX 78711 2873

VOID AFTER 90 DAYS
NO THIRD PARTY ENDORSEMENTS

Jennifer M. Amisberg

THIS DOCUMENT HAS A THERMOCHROMIC INK WITH A TRUE WATERMARK, HIDDEN TO LIGHT TO VIEW.

0005002596



File No. MF 115292
Cover letter, bonus, fees

Date Filed: 4/17/13

Jerry E. Patterson, Commissioner
By M.A.

HROW Plat Transmittal Slip

Date to GIS 4/23/13 SLB Date 5/7/13 Aprox Due Date 4/30/13

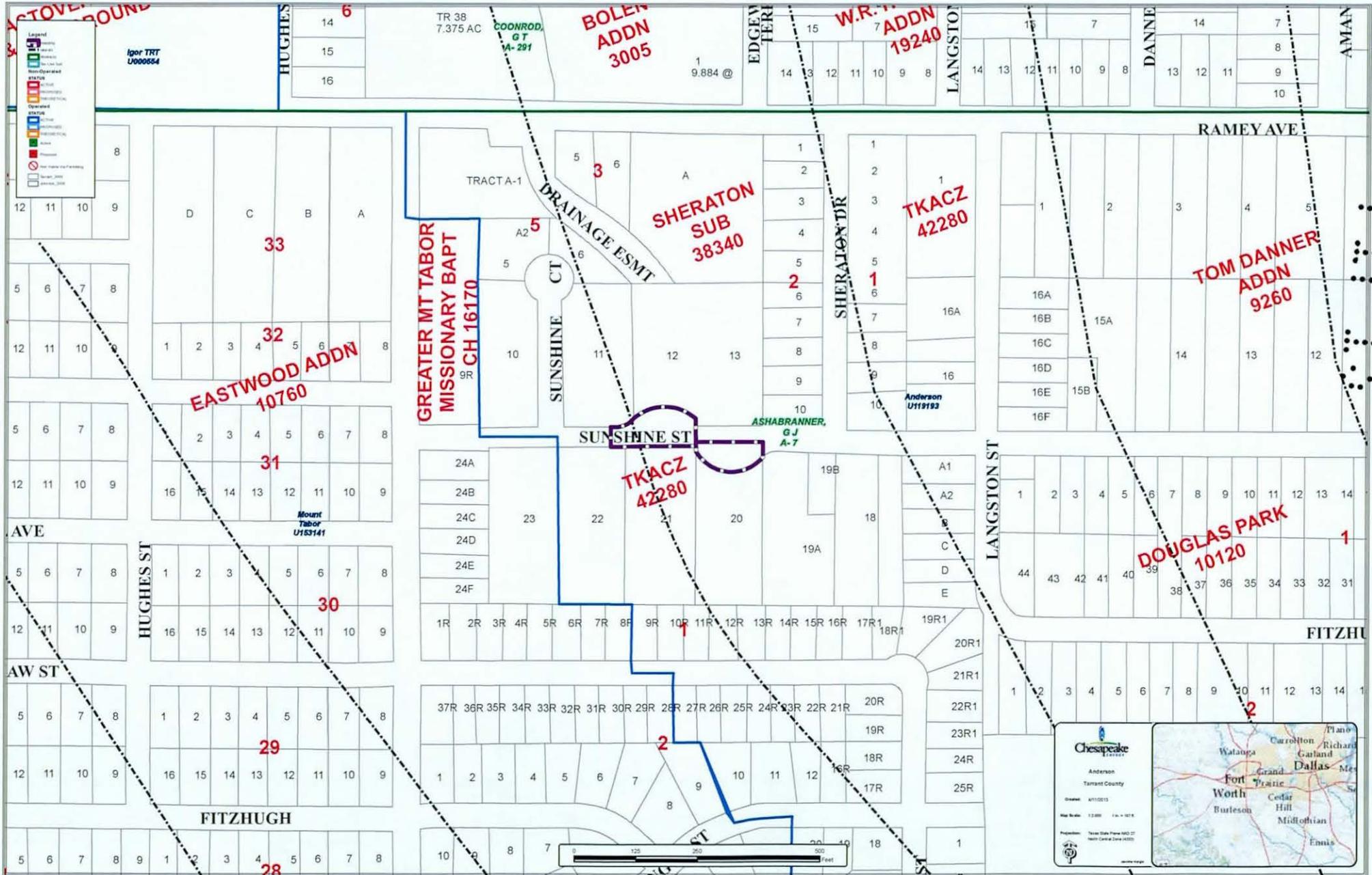
B Lease Number MF 115 292 County Tarrant Road Name Sunshine
Cul-de-sac
Acreage 0.27

Abstract 1) GJ Ashabranner Survey, A-7
2) _____
3) _____
4) _____

Completed by _____ T Drive date _____

Proofed by GIS [Signature]

Proofed by Energy [Signature]



STOVE ROUND

Igor TRT U000654

TR 38
7.375 AC

COONROD,
G T
A-291

BOLEY
ADDN
3005

1
9.884 @

W.R. T
ADDN
19240

LANGSTON

DANNE

AMAN

RAMEY AVE

GREATER MT TABOR
MISSIONARY BAPT
CH 16170

SHERATON
SUB
38340

TKACZ
42280

TOM DANNER
ADDN
9260

EASTWOOD ADDN
10760

TKACZ
42280

DOUGLAS PARK
10120

AVE

HUGHES ST

AW ST

FITZHUGH

LANGSTON ST

FITZHUGH

SUNSHINE ST

ASHBRANNER,
G J
A-7

Anderson
U119192

Mount
Tabor
U153141



Chesapeake Energy
Anderson
Tarrant County

Drawn: 4/11/2013
Map Scale: 1:2,000 (1" = 200')

Projection: Texas State Plane NAD 83
North Central Zone (NAD83)

4

File No. MF 115292
Plat

Date Filed: 4/17/13

Jerry E. Patterson, Commissioner

By M.A.

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AFFIDAVIT OF CONSIDERATION

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

PERSONALLY came and appeared before me, the undersigned Notary, the within named Justin David Ezell, who is a resident of Oklahoma County, State of Oklahoma, and makes this his/her statement and Affidavit of Consideration upon oath and affirmation of belief and personal knowledge that the following matters, facts and things set forth are true and correct to the best of his/her knowledge:

The highest bonus per net mineral acre that Chesapeake Exploration L.L.C., an Oklahoma Limited Liability Company, has paid for a tract adjacent to the tract described in attached Exhibit "A" is Eight Thousand, Nine Hundred Dollars per net mineral acre. The highest royalty percentage that Chesapeake Exploration L.L.C. an Oklahoma Limited Liability Company, has agreed to pay for a tract adjacent to the tract described in attached Exhibit "A" is Twenty-Five percent (25%). The highest shut-in payment that Chesapeake Exploration L.L.C., an Oklahoma Limited Liability Company, has agreed to pay for a tract adjacent to the tract described in attached Exhibit "A" is One Dollar (\$1.00) per net mineral acre.

DATED this the 15 day of April, 2013

J. D. Ezell
Signature of Affiant

SWORN to subscribed before me, this 15 day of April, 2013

Tara Roberts

NOTARY PUBLIC



My Commission Expires:

7-27-16

07.17.13

HOLLAND ACQUISITIONS, INC.

309 W. 7th Street, Suite 550
Fort Worth, Texas 76102

Phone: (817) 698-9392
Fax: (817) 698-9396

LEASE PURCHASE REPORT

FILE NUMBER: 42280- -12, 42280- -20,42280- -21

PROSPECT: Mega 6

COUNTY: Tarrant STATE: Texas

LESSOR: Greater Mt. Tabor Christian Center

ADDRESS: 2513 S. Edgewood Terr
Fort Worth, Texas 76105

EN [REDACTED] PHONE: 817- 534-6943

LESSEE: Paloma Barnett, LLC
1021 Main Street, Suite 2600
Houston, Texas 77002

LEASE DATE: Feb. 22, 2008 TERM: 5 Year
EXTENSION OPTION: 5 Year
OPTION PER ACRE: \$8,900.00

EXPIRATION DATE: Feb. 22, 2013 OPTION DUE DATE: Feb. 22, 2013

LEGAL DESCRIPTION: 3.655 acres of land, more or less, out of the G.W.Coodrod Survey, Abstract No. A-291, being also known as Lot 12,13,20,21, Block 0 of Tkacz Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in instrument D207104771 Plat Records of Tarrant County, Texas, and being those same lands more particularly described in a Warranty Deed dated 3/22/2007 and of the Deed Records, Tarrant County, Texas, and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights.

ROYALTY: 25%

GROSS ACRES: 3.655 NET ACRES: 3.655

LESSOR'S INTEREST: 100%

OFF LEASE ROW PROVISION: NO ROW PAY PROVISION: NO

TYPE
PAID UP: X
RENTAL:
TOP LEASE:

BONUS PER ACRE: \$8900.00 TOTAL CONSIDERATION: \$32,529.00

SPECIAL PROVISIONS:

NON-DEVELOPMENTAL LEASE

TRANSMITTED HEREWITH:

X Original Executed Lease
X Copy of Lease
X Draft
X Statement of Title
X Plat
X Acquired Title Documents
X Other W-9



Leased:

TRACT 164 – Greater Mt. Tabor Christian Center

TRACT 138A - Greater Mt. Tabor Christian Center

TRACT 153 – Harold & Helen Woods

Unleased:

TRACT 151 - Elijah Holt

File No. MF 115292
Affidavit of Highest
Consideration
Date Filed: 4/17/13
Jerry E. Patterson, Commissioner
By JM-A.

4
3
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1

350
WD

Source deed

VOL 5141 PAGE 920

THE STATE OF TEXAS §
COUNTY OF TARRANT § KNOW ALL MEN BY THESE PRESENTS:

That I, Katherine Jennings, Guardian of the Estate of Jennie Bell Robinson, non compos mentis, for and in consideration of the sum of Four Hundred Twenty Seven Dollars (\$427.00) and other good and valuable consideration to me in hand paid by the City of Fort Worth, the receipt and sufficiency of which is hereby acknowledged and confessed, have GRANTED, SOLD and CONVEYED and by these presents do GRANT, SELL and CONVEY unto the said City of Fort Worth, a municipal corporation of Tarrant County, Texas, all that certain lot, tract or parcel of land situated in Tarrant County, Texas, and being more particularly described as follows:

PARCEL NO. 3

A portion of Lot 12, TKACZ Addition to the City of Fort Worth, as recorded in Volume 388-16, Page 33 of the Plat Records of Tarrant County, Texas, more fully described as follows:

BEGINNING at the southwest corner of said Lot 12 on the north line of Sunshine Street;

THENCE in a northerly direction along the west line of said Lot 12, a distance of 12.35 feet to a point on the arc of a curve having a radius of 85 feet;

THENCE in a northeasterly direction along the arc of said curve to the left a distance of 33.14 feet to the beginning of a curve to the right having a radius of 45.0 feet;

THENCE along the arc of said curve to the right a distance of 109.30 feet to a point on the east line of said Lot 12;

THENCE in a southerly direction along the east line a distance of 3.2 feet to the southeast corner of said Lot 12;

THENCE West along the south line of said Lot 12 a distance of 105.0 feet to the place of beginning and containing 4721.51 square feet of land, more or less.

PARCEL NO. 4

A portion of Lot 20, TKACZ Addition to the City of Fort Worth, as recorded in Volume 388-16, Page 33 of the Plat Records of Tarrant County, Texas, more fully described as follows:

BEGINNING at the northeast corner of said Lot 20 on the south line of Sunshine Street;

THENCE in a southerly direction along the east line of said Lot 20, a distance of 10.1 feet to a point on the arc of a curve having a radius of 85.0 feet;

THENCE in a southwesterly direction along the arc of said curve to the left a distance of 35.3 feet to the beginning of a curve to the right having a radius of 45.0 feet;

THENCE along the arc of said curve to the right a distance of 89.46 feet to a point on the north line of said Lot 20;

THENCE in an easterly direction along said north line a distance of 102.0 feet to the place of beginning, containing 3824.95 square feet of land, more or less.

TO HAVE AND TO HOLD the above described premises together with, all and singular, the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, its successors and assigns, forever. And I do hereby bind myself, my heirs, successors and assigns, to warrant and forever defend, all and singular, the said premises unto the said City of Fort Worth, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, this instrument is executed at Fort Worth, Texas, this 8th day of September October A. D. 1971.

Katherine Jennings
KATHERINE JENNINGS
Guardian of the Estate of Jennie
Bell Robinson, non compos mentis

THE STATE OF TEXAS §
COUNTY OF TARRANT §

BEFORE ME, the undersigned authority, on this day personally appeared Katherine Jennings, Guardian of the Estate of Jennie Bell Robinson, non compos mentis, known to me to be the person whose name is subscribed to the foregoing instrument and after having been by me first duly sworn acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 8th day of September, A. D. 1971.

Robert C. Smith
Notary Public in and for Tarrant
County, Texas

UNRECORDED ORIGINAL DOCUMENT

WARRANTY DEED

From: Katherine Jennings, Guardian of
the Estate of Jennie Bell Robinson

To: City of Fort Worth

Project: Assessment Paving ---
Sunshine Street

Parcel Nos. 3 and 4

Number: 104-24000-2191

M&C L-3817 Date 9-27

Return to:

City Land Office
2010 W. T. Waggoner Building
810 Houston Street 270 Texas Street
Fort Worth, Texas 76102

Unofficial Document

FILED
TARRANT COUNTY, TEXAS
NOV 9 AM 9:48
WC "RES" COHEN
COUNTY CLERK
BY _____ DEP

STATE OF TEXAS
COUNTY OF TARRANT
I hereby certify that this instrument was FILED on the
9th day of the month of NOVEMBER 1971 by me and was duly
RECORDED in the Volume and Page of the DEED RECORDS
of Tarrant County, Texas, as stated herein by me.



NOV 9 1971

M. R. [Signature]
COUNTY CLERK
TARRANT COUNTY, TEXAS

250
WD

THE STATE OF TEXAS §
COUNTY OF TARRANT § KNOW ALL MEN BY THESE PRESENTS:

That Westex Land Inc., acting by and through O. A. Strange, Jr., its duly authorized President, for and in consideration of the sum of Twenty Five Dollars (\$25.00) and other good and valuable consideration to it in hand paid by the City of Fort Worth, the receipt and sufficiency of which is hereby acknowledged and confessed, has GRANTED, SOLD and CONVEYED and by these presents does GRANT, SELL and CONVEY unto the said City of Fort Worth, a municipal corporation of Tarrant County, Texas, all that certain lot, tract or parcel of land situated in Tarrant County, Texas, and being described as follows:

PARCEL NO. 6

A portion of Lot 11, TKACZ Addition to the City of Fort Worth, as recorded in Volume 388-31, Page 6 of the Plat Records of Tarrant County, Texas, being more fully described as follows:

- BEGINNING at the southeast corner of said Lot 11 on the north line of Sunshine Street;
- THENCE in a westerly direction along the south line of said Lot 11 a distance of 38.36 feet to the beginning of a curve to the northeast having a radius of 85.0 feet;
- THENCE along the arc of said curve a distance of 39.79 feet to a point on the east line of said Lot 11;
- THENCE South along the east line a distance of 9.15 feet to the place of beginning and containing 241.21 square feet of land, more or less.

TO HAVE AND TO HOLD the above described premises, together with, all and singular, the rights and appurtenances thereto in anywise belonging, unto the said City of Fort Worth, its successors and assigns, forever. And Westex Land, Inc. does hereby bind itself, its successors and assigns, to warrant and forever defend, all and singular,

the said premises unto the said City of Fort Worth, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, this instrument is executed at Fort Worth, Texas, this 5th day of October, A. D. 1971.

WESTEX LAND, INC.

By *O. A. Strange, Jr.*
O. A. Strange, Jr.
President

ATTEST:

Laura Evelyn Strange
Laura Evelyn Strange
Secretary

THE STATE OF TEXAS §
COUNTY OF TARRANT §

BEFORE ME, the undersigned authority, on this day personally appeared O. A. Strange, Jr., President of Westex Land, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was the act of said Westex Land, Inc., and that he executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 5th day of October, A. D. 1971.

John A. Clark
Notary Public in and for Tarrant
County, Texas



File No. MF 115292
Source Deed Records

Date Filed: 4/17/13

Jerry E. Patterson, Commissioner

By M. A.

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER . . .

15
Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE

EASTWOOD
ADD SEE
MT Tabor

THIS AGREEMENT made this 26th day of September 2006, between Greater Mount Tabor Christian Center, a Texas non-profit corporation F/K/A Greater Mount Tabor Missionary Baptist Church, Lessor (whether one or more), whose address is 2513 South Edgewood Terrace, Fort Worth, Texas 76105, and Dale Resources, L.L.C., 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201, Lessee, WITNESSETH

1 Lessor in consideration of Ten and No/100—Dollars (\$10 00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to wit

See Exhibit "A"

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above

2 This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of three (3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder

3 As royalty, lessee covenants and agrees (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fourth (1/4) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such oil the one-fourth (1/4) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fourth (1/4) of the cost of treating oil to render it marketable pipeline oil, (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fourth (1/4) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fourth (1/4) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fourth (1/4) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression, (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1 00) per long ton If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1 00) for each acre of land then covered hereby Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Lessor's address given above or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each

4 Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment, and the term 'horizontal completion' means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination Pooling hereunder shall not constitute a cross-conveyance of interests

5 If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered

TX 2203068-000

6 Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7 The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8 The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9 Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10 Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith, and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

SEE EXHIBIT "B" ATTACHED HERETO, AND BY REFERENCE, MADE A PART HEREOF.

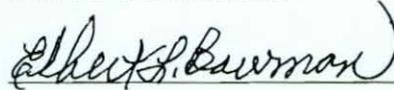
IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSEE:
Dale Resources, L.L.C.

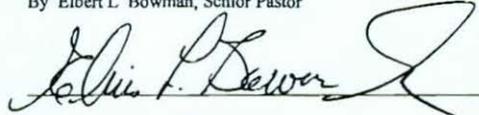


By Mancr B Shaw, Attorney-In-Fact

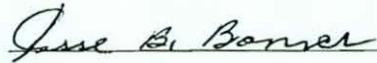
LESSOR:
Greater Mount Tabor Christian Center



By Elbert L. Bowman, Senior Pastor



By Elvis L. Bowman, Sr., Pastor



By Jesse B. Bonner, Sr., Chairman of Deacons

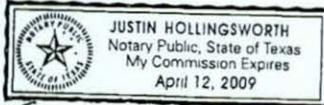
2014

ACKNOWLEDGMENTS

STATE OF *Texas*
COUNTY OF *Tarrant*
This instrument was acknowledged before me on the *26th* day of *September*, 2006
by *Maier B. Shaw, Attorney-in-Fact for Dale Resources, L.L.C., a Texas limited liability corporation on behalf of said corporation*

[Signature]

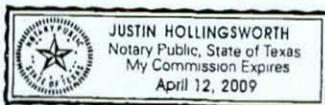
Notary Public, State of



STATE OF *Texas*
COUNTY OF *Tarrant*
This instrument was acknowledged before me on the *26th* day of *September*, 2006
By *Elbert L. Bowman, as Senior Pastor of Greater Mount Tabor Christian Center, a Texas non-profit corporation on behalf of said corporation*

[Signature]

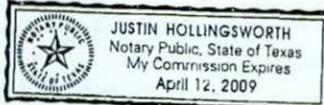
Notary Public, State of



STATE OF *Texas*
COUNTY OF *Tarrant*
This instrument was acknowledged before me on the *26th* day of *September*, 2006
By *Elvia L. Bowman, Sr., as Pastor of Greater Mount Tabor Christian Center, a Texas non-profit corporation on behalf of said corporation*

[Signature]

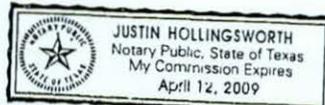
Notary Public, State of



STATE OF *Texas*
COUNTY OF *Tarrant*
This instrument was acknowledged before me on the *26th* day of *September*, 2006
By *Jesse B. Bonner, Sr., as Chairman of Deacons of Greater Mount Tabor Christian Center, a Texas non-profit corporation on behalf of said corporation*

[Signature]

Notary Public, State of



27.27.4

Exhibit "A"

Tract 1:

15.5 acres of land, more or less, out of the G.J. Assabranner Survey, Abstract 7, Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated March 10, 1999, by and between The Fort Worth Scottish Rite Foundation, Inc., as Grantor, and Greater Mount Tabor Missionary Baptist Church N/K/A Greater Mount Tabor Christian Center, as Grantee, and recorded in Instrument Number D199061430 of the Official Public Records of Tarrant County, Texas.

Tract 2:

2.0 acres of land, more or less, being a portion of Block 1, of the Eastcrest Subdivision, a subdivision of the City of Fort Worth, Tarrant County, Texas, as described in that certain deed dated January 30, 1987, by and between Lester W. Mathis, as Grantor, and Harold D. Hammett, as Grantee, and recorded in Volume 8828, Page 37, of the Deed Records of Tarrant County, Texas.

Tract 3:

.68 acres of land, more or less, being all of that certain 4 acres of land, more or less, out of the G. J. Assabranner Survey, Abstract 7, Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated January 8, 1944, by and between T. J. Cartwright and wife Agnes Cartwright, as Grantor, and A.M. Pate, Jr., as Grantee, and recorded in Volume 1617, Page 281, of the Deed Records of Tarrant County, Texas; SAVE AND EXCEPT 3.32 acres of land, more or less, that now lies within the boundaries of the Eastcrest Addition, City of Fort Worth, Tarrant County, Texas.

Tract 4:

1.117 acres of land, more or less, being a portion of Block 33, Eastwood Addition, an addition to the City of Fort Worth, Tarrant County, Texas, more particularly described by metes and bounds in that certain deed dated December 14, 1976, by and between A.M. Pate, Jr., as Grantor, and Greater Mt. Tabor Missionary Baptist Church, as Grantee, and recorded in Volume 6142, Page 668, of the Deed Records of Tarrant County, Texas.

Tract 5:

1.117 acres of land, more or less, being a portion of Block 33, Eastwood Addition, an addition to the City of Fort Worth, Tarrant County, Texas, more particularly described by metes and bounds in that certain deed dated December 14, 1976, by and between Sebert L. Pate, as Grantor, and Greater Mt. Tabor Missionary Baptist Church, as Grantee, and recorded in Volume 6142, Page 672, of the Deed Records of Tarrant County, Texas.

Tract 6:

1.117 acres of land, more or less, being a portion of Block 33, Eastwood Addition, an addition to the City of Fort Worth, Tarrant County, Texas, more particularly described by metes and bounds in that certain deed dated January 11, 1977, by and between Sebert L. Pate, as Grantor, and Greater Mt. Tabor Missionary Baptist Church, as Grantee, and recorded in Volume 6157, Page 85, of the Deed Records of Tarrant County, Texas.

Tract 7:

1.117 acres of land, more or less, being a portion of Block 33, Eastwood Addition, an addition to the City of Fort Worth, Tarrant County, Texas, more particularly described by metes and bounds in that certain deed dated June 15, 1999, by and between Sharon L. Pate, A.M. Pate, III and John McCullough, Vice President of Nationsbank, N.A., dba Bank of America, N.A., Trustee under agreement for Charles P. Pate and Sheila Pate, as Grantor, and Greater Mount Tabor Christian Center, a Texas nonprofit corporation, as Grantee, and recorded in Instrument Number D199157749 of the Official Public Records of Tarrant County, Texas

Tract 8:

1.187 acres of land, more or less, being all of Lot 9-R, of the Greater Mt. Tabor Missionary Baptist Church Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 388-93, Page 365, of the Plat Records of Tarrant County, Texas.

Tract 9:

.38 acres of land, more or less, being all of Lot 5, Block 5, of the Sheraton Addition and a portion of Tract A, Block 5, of the Sheraton Addition, and addition to the City of Fort Worth, Tarrant County, Texas, according to the plat thereof recorded in Volume 388-29, Page 332, of the Plat Records of Tarrant County, Texas, and being more particularly described by metes and bounds in



Exhibit "A" (cont.)

that certain deed dated April 12, 1976, by and between Charlie Whitmore and wife Florence Whitmore, both, as Grantor, and Greater Mt. Tabor Missionary Baptist Church, as Grantee, and recorded in Volume 6343, Page 657, of the Deed Records of Tarrant County, Texas.

Tract 10:

1.9 acres of land, more or less, being all of Lots 6, 10, and 11, of the TKACZ Addition, an addition to the City of Fort Worth, Tarrant County, according to the plat thereof recorded in Volume 388-31, Page 6, of the Plat Records of Tarrant County, Texas.

Tract 11:

.169 acres of land, more or less, being all of Lot 10, Block 2, of the Sheraton Subdivision, an addition to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded thereof in Volume 388-26, Page 45, of the Plat Records of Tarrant County, Texas.

Said lands are hereby deemed to contain 26.284 acres of land, more or less.

26.284

Exhibit "A"

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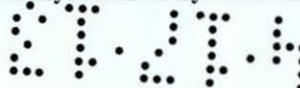


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Said lands are hereby deemed to contain 26.284 acres of land, more or less.

26.284

Exhibit "B"

ATTACHED TO AND MADE PART OF THAT CERTAIN PAID UP OIL, GAS AND MINERAL LEASE DATED September 26, 2006 BETWEEN Greater Mount Tabor Christian Center, a Texas non-profit corporation F/K/A Greater Mount Tabor Missionary Baptist Church AS LESSOR, AND DALE RESOURCES, L.L.C., AS LESSEE.

11. In the event of a conflict between the terms of this addendum and the terms of the printed form of this Lease, the terms of this Addendum shall control.

12. Surface Drillsites:

(A) In addition to the right to use the surface of the Lease Premises for purposes set forth in this Lease, Lessee is hereby granted the exclusive right to use the Lease Premises for the purpose of drilling directional and horizontal oil and gas wells from the surface of the Lease Premises and to drill through the subsurface in order to operate and produce such wells for production of oil, gas and associated hydrocarbons from lands other than the Lease Premises. As consideration for the rights granted in this paragraph, Lessor shall be entitled to an overriding royalty of **2.5%** of 8/8ths of the production from each well with a surface location on the Lease Premises which overriding royalty shall be proportionately reduced based on the amount of Lease royalty participation of the Lessor in production from such well as hereinafter set forth:

(1) In the event that the well produces from lands other than the Lease Premises and no portion of the Lease Premises is included in a pooled unit from which such well produces such that Lessor receives no Lease royalty on production from the well, the Lessor will be entitled to receive 100% of the overriding royalty of **2.5%** of 8/8ths.

(2) In the event that the well produces from a pooled unit which includes a portion of the Lease Premises such that Lessor receives lease royalty on an allocated share of production from the well, then the overriding royalty shall be proportionately reduced based on the amount of acreage from the Lease Premises included in the pooled unit. The amount of reduction shall be a fraction with the denominator being the total amount of acreage in the pooled unit and the numerator being the amount of acreage from the Lease Premises within the pooled unit. For example, if the well is producing from a pooled unit comprising a total of 160 acres, of which 10 acres is from the Lease Premises, the overriding royalty will be reduced by $10 \div 160 = 6.25\%$. Reduction of the **2.5%** overriding royalty by 6.25% results in an overriding royalty of 2.34375% to the Lessor.

(B) Lessee shall convey the overriding royalty set forth above to Lessor within sixty (60) days from the date of first production from each well. The overriding royalty assignment shall be limited to the production from the well and shall be free and clear of all costs and expenses of production save and except applicable taxes.

0114

(C) It is intended that the overriding royalty for surface sites provided by this paragraph shall be owned by Lessor as owner of the mineral interest covered by this Lease and in the event of severance of the mineral estate from the surface estate, the right to the overriding royalty shall remain with the owner of the mineral estate.

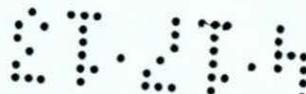
(D) In the event the well is a Lease well bottomed entirely on the Lease Premises such that Lessor receives the Lease royalty provided by this Lease on 100% of the production from such well without dilution, then Lessor shall receive none of the overriding royalty.

(E) Notwithstanding the expiration of the term of this Lease, the right to use of the surface granted herein shall survive for a period of five (5) years from the expiration of this Lease and as long thereafter as there is production, or drilling or reworking operations on any well surfaced on the Lease Premises with no cessation of more than 120 consecutive days. It is not the intent of Lessor or Lessee that any provision herein violate any applicable law regarding the rule against perpetuities, the suspension of the absolute power of alienation, or other rules regarding the vesting or duration of estates, and Lessor's right to future assignments of an overriding royalty shall be construed as not violating such rule to the extent the same can be so construed consistent with the intent of the parties. In the event, however, that any provision hereof is determined to violate such rule, then such provision shall nevertheless be effective for the maximum period (but not longer than the maximum period) permitted by such rule that will result in no violation. To the extent such maximum period is permitted to be determined by reference to "lives in being", Lessor and Lessee agree that "lives in being" shall refer to the lifetime of the last to die of the now living lineal descendants of the late Senator Prescott Bush (paternal grandfather of the current President).

13. Lessee agrees to pay surface damage for the specific operations stated below, as follows:

Well Locations: \$25,000.00 for each operations site constructed on the leased premises. Such well location damages shall include the tank battery, meter runs, flow lines, power lines, telephone lines, electric lines and such additional equipment as may be necessary for the normal production of oil and gas for the initial well drilled on the leased premises. Lessee shall pay Lessor \$10,000 for each additional well drilled from said operations site.

The operations site shall be limited to no more than five (5) acres during actual drilling operations and shall be reduced to not more than two (2) acres permanently for up to four (4) wells. Such operations site shall be subject to temporary enlargement to five (5) acres at any time during the period hereof that drilling of off-premises wells is permitted in order to accommodate additional operations. Lessee may enlarge the permanent operations site up to a maximum of one (1) acre in total for the succeeding group of four wells so that the permanent operations site may continue to be enlarged by up to one (1) acre for each group of four (4) additional wells drilled from the operations site



14. Lessee shall only have the use of the surface of the land Tract 1, as described in Exhibit "A". Lessee waives all rights to the use of the surface of all lands described on Exhibit "A", except for Tract 1.
15. Lessee agrees to restore the surface of the land to as near its former condition as is reasonably practical after the completion of each operation conducted hereunder. Lessee agrees at all times, except during a period of operation, to keep the entire leased premises clean and remove debris, equipment, and personal property of every nature from the leased premises except for equipment needed for the operation of producing wells and/or anything placed upon the leased premises by Lessor.
16. Notwithstanding any provision contained herein to the contrary, whether oil or gas is or is not being produced on the leased premises or on lands pooled therewith at the expiration of the primary term, if Lessee is engaged in drilling or reworking operations or has completed a well either as a dry hole or as a producer on the leased premises or on lands pooled therewith within one hundred eighty (180) days of the expiration of the primary term, this lease shall remain in full force and effect and the primary term shall be extended as to all lands covered hereunder for so long as operations continue to completion or abandonment and for so long thereafter as operations for drilling are conducted with no more than one hundred eighty (180) days elapsing between the completion or abandonment of one well and the commencement of actual drilling operations of another well. After the expiration of the primary term, this lease shall terminate as to: (1) all lands which are not included within the proration unit established by Lessee and approved by the Railroad Commission of Texas for each producing well located on the leased premises or on lands pooled therewith in order to obtain the maximum production allowable per well; and (2) all depths and horizons 100' below the stratigraphic equivalent of the base of the deepest producing formation which is included within the boundaries of a producing proration unit. After the expiration of the primary term, Lessee shall release all of the leased premises not otherwise held hereunder. A well shall be determined to be completed on the day Lessee releases the drilling rig used to drill such well, or the date such rig is moved off the location, whichever date occurs first, and a well shall be determined to be commenced when such well is spudded.
17. Lessee agrees to indemnify and hold Lessor harmless against any and all actions, claims, demands, causes of action, expenses and costs of every kind or character to persons or property arising out of, or in any way connected with Lessee's operations on the Leased Land covered by this Lease.

18. Notwithstanding anything herein contained to the contrary, if at the expiration of the primary term of this lease this lease has not been, or it is not being extended pursuant to any of its provisions, then Lessee, its successors or assigns shall have the option to extend the primary term of this lease, as to all or any portion of the lands covered hereby, for an additional two (2) year(s) by paying or tendering to Lessor by check the sum of \$5000.00 multiplied by the net mineral acres, subject to this lease. Said payment or tender shall be made on or before the expiration date of the initial primary term and shall be considered to include the prepaid delay rental. If Lessee extends this lease as herein provided, it shall be considered that the primary term is five (5) years.

Signed for identification:

Greater Mount Tabor Christian Center

Elbert L. Bowmar
Edna L. Bowmar
Fesse B. Bonner

Dale Resources, L.L.C.

William D. Dale

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

COPY

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 29th day of December, 2000, between Harold Woods a married man, & Helen Woods - wife, Lessor (whether one or more), whose address is 4624 Sunshine Drive, Fort Worth, Texas, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, I.B-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

1.006 acres of land, more or less, being Lot(s) 22, Block _____, of the TKACZ, Addition, an addition to the City of Fort Worth, Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of Five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee on said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression, (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at _____ or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

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mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities shall be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

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6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Harold Woods
By: Harold Woods

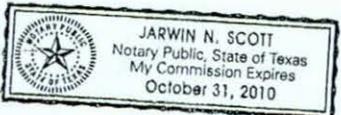
Helen Woods
By: Helen Woods

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 24th day of December, 2006,
by Harold Woods

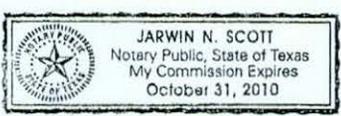


Jarwin N. Scott
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 24th day of December, 2006,
by Helen Woods



Jarwin N. Scott
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:



Electronically Recorded

Official Public Records

Tarrant County Texas

2008 Feb 29 10:20 AM

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Fee: \$ 24.00

Submitter: SIMPLIFILE

3 Pages

Suzanne Henderson

Suzanne Henderson

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Texas Form 88
Revised 8/05

OIL AND GAS LEASE
(PAID UP)

AGREEMENT, Made and entered into this 21st day of February, 2008 by and between Greater Mt. Tabor Christian Center Inc., whose address is 2513 S. Edgewood Terrace, Fort Worth, Texas 76105. Party of the first part, hereinafter called Lessor (whether one or more), and Paloma Barnett, LLC, whose address is 1021 Main Street, Suite 2600, Houston, Texas 77002, Party of the second part, hereinafter called Lessee.

1. WITNESSETH, That the said Lessor, for and in consideration of ONE OR MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the purpose of investigating, exploring, by geophysical or other means, prospecting, drilling, and operating for and producing oil and all gas of whatsoever nature or kind, including all associated hydrocarbons produced in a liquid or gaseous form, also including sulphur produced in association with oil or gas, hereinafter sometimes collectively referred to as "oil and gas", injecting gas, waters, other fluids, air and other gaseous substances into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines and other structures and things hereon to produce, save, take care of, treat, process, store and transport said oil and gas and other products manufactured therefrom, the following described land, together with any reversionary rights, riparian rights and after-acquired interest, therein situated; in the County of Tarrant, State of Texas.

Lots 20 and 21, of Tract, an Addition to the City of Fort Worth, Tarrant County, Texas, and being those same lands more particularly described in a Special Warranty Deed Correction Deed dated March 22, 2007 and recorded in Instrument # D207104772 of the Deed Records, Tarrant County, Texas, and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights.

Lots 12 & 13, Tract, an Addition to the City of Fort Worth, Tarrant County, Texas, and being those same lands more particularly described in a Special Warranty Deed Correction Deed dated March 22, 2007 and recorded in Instrument # D207104771 of the Deed Records, Tarrant County, Texas, and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights.

This is a non-development Oil & Gas Lease, whereby Lessee, its successors or assigns, shall not conduct any operations, as defined herein, on the surface of said lands. However, Lessee shall have the right to pool or unitize said lands, or part thereof, with other lands to comprise an oil and/or gas development unit. This clause shall take precedence over any reference of the surface operations contained within the preprinted portion of this lease.

and containing 3.555 acres, more or less

It is agreed that this lease shall remain in force for a term of 5 years from date (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced or capable of being produced from said land by the Lessee. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, in the pipeline to which it may connect its wells, 25 % part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises. Lessor's interest to bear its proportionate cost of treating oil to render it marketable pipeline oil.

2nd. To pay Lessor for gas (including casinghead gas) and all other substances covered hereby, a royalty of 25 % of the net proceeds realized by Lessee from the sale thereof, less a proportionate part of the production, severance and other excise taxes and the cost incurred by lessee in delivering, processing, compressing, transporting, or otherwise making such gas or other substances merchantable, said payments to be made monthly. If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gas for a period of one (1) year or more, during which time there is no other production from the leased premises, then Lessee shall pay or tender as royalty for such annual period a sum of one dollar (\$1.00) per net acre within ninety (90) days after the end of such annual period.

If, at the expiration of the primary term, Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than 90 days, and if production is discovered, this lease shall continue as long thereafter as oil or gas, are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (subject to the force majeure provisions), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations, or production, within ninety (90) days after such cessation. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is started thereon which is necessary for such operations.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. In the absence of governmentally prescribed spacing, Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production was from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of this acreage placed in the unit, or his royalty interest therein on an acreage basis, bears to the total acreage in the unit.

If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, whether stated hereinabove as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole undivided fee. In addition, the Lessee shall have a right to issue a replacement draft for any draft that was tendered for bonus, royalty or other payment, which payment was based on Lessor's ownership interest in the above described lands. In the event it is determined by Lessee that Lessor owns a lesser interest in such land than the amount on which such royalty, bonus or other payment was based and in the event a draft has already been paid prior to the discovery of Lessor's lesser interest, then Lessee shall have a right to be reimbursed for such overpayment upon making written request, and shall also have rights of setoff against other or future royalty or other payments in order to recover such overpayment, it being understood and agreed by the parties that Lessor's payments of bonus, royalty or other payments that are based on Lessor's net mineral acre ownership shall be adjusted to reflect Lessor's true net mineral acre ownership.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. When requested by the Lessor, Lessee shall bury his pipelines below plow depth. No well shall be drilled nearer than 200 feet, or the minimum distance required by the municipality, to the house or barn now on said premises, without the written consent of the Lessor. Lessee shall pay for all damages caused by its operations to growing crops on said land.

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Texas Form 88
Revised 8/05

**OIL AND GAS LEASE
(PAID UP)**

AGREEMENT, Made and entered into this 21st day of February, 2008 by and between Greater Mt. Tabor Christian Center Inc., whose address is 2513 S. Edgewood Terrace, Fort Worth, Texas 76105. Party of the first part, hereinafter called Lessor (whether one or more), and Paloma Barnett, LLC, whose address is 1021 Main Street, Suite 2600, Houston, Texas 77002, Party of the second part, hereinafter called Lessee.

1. WITNESSETH. That the said Lessor, for and in consideration of ONE OR MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the purpose of investigating, exploring, by geophysical or other means, prospecting, drilling, and operating for and producing oil and all gas of whatsoever nature or kind, including all associated hydrocarbons produced in a liquid or gaseous form, also including sulphur produced in association with oil or gas, hereinafter sometimes collectively referred to as "oil and gas", injecting gas, waters, other fluids, air and other gaseous substances into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines and other structures and things hereon to produce, save, take care of, treat, process, store and transport said oil and gas and other products manufactured therefrom, the following described land, together with any reversionary rights, riparian rights and after-acquired interest, therein situated; in the County of Tarrant, State of Texas.

Lots 20 and 21, of Tracz, an Addition to the City of Fort Worth, Tarrant County, Texas, and being those same lands more particularly described in a Special Warranty Deed Correction Deed dated March 22, 2007 and recorded in Instrument # D207104772 of the Deed Records, Tarrant County, Texas, and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights.

Lots 12 & 13, Tracz, an Addition to the City of Fort Worth, Tarrant County, Texas, and being those same lands more particularly described in a Special Warranty Deed Correction Deed dated March 22, 2007 and recorded in Instrument # D207104771 of the Deed Records, Tarrant County, Texas, and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights.

This is a non-development Oil & Gas Lease, whereby Lessee, its successors or assigns, shall not conduct any operations, as defined herein, on the surface of said lands. However, Lessee shall have the right to pool or unitize said lands, or part thereof, with other lands to comprise an oil and/or gas development unit. This clause shall take precedence over any reference of the surface operations contained within the preprinted portion of this lease.

and containing 3.655 acres, more or less

It is agreed that this lease shall remain in force for a term of 5 years from date (herein called primary term) and as long thereafter as oil and gas, or either of them, is produced or capable of being produced from said land by the Lessee. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, in the pipeline to which it may connect its wells, 25 % part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises. Lessor's interest to bear its proportionate cost of treating oil to render it marketable pipeline oil.

2nd. To pay Lessor for gas (including casinghead gas) and all other substances covered hereby, a royalty of 25 % of the net proceeds realized by Lessee from the sale thereof, less a proportionate part of the production, severance and other excise taxes and the cost incurred by lessee in delivering, processing, compressing, transporting, or otherwise making such gas or other substances merchantable, said payments to be made monthly. If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gas for a period of one (1) year or more, during which time there is no other production from the leased premises, then Lessee shall pay or tender as royalty for such annual period a sum of one dollar (\$1.00) per net acre within ninety (90) days after the end of such annual period.

If, at the expiration of the primary term, Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than 90 days, and if production is discovered, this lease shall continue as long thereafter as oil or gas, are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (subject to the force majeure provisions), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations, or production, within ninety (90) days after such cessation. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is started thereon which is necessary for such operations.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. In the absence of governmentally prescribed spacing, Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production was from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of this acreage placed in the unit, or his royalty interest thereon on an acreage basis, bears to the total acreage in the unit.

If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, whether stated hereinabove as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole undivided fee. In addition, the Lessee shall have a right to issue a replacement draft for any draft that was tendered for bonus, royalty or other payment, which payment was based on Lessor's ownership interest in the above described lands. In the event it is determined by Lessee that Lessor owns a lesser interest in such land than the amount on which such royalty, bonus or other payment was based and in the event a draft has already been paid prior to the discovery of Lessor's lesser interest, then Lessee shall have a right to be reimbursed for such overpayment upon making written request, and shall also have rights of setoff against other or future royalty or other payments in order to recover such overpayment, it being understood and agreed by the parties that Lessor's payments of bonus, royalty or other payments that are based on Lessor's net mineral acre ownership shall be adjusted to reflect Lessor's true net mineral acre ownership.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. When requested by the Lessor, Lessee shall bury his pipelines below plow depth. No well shall be drilled nearer than 200 feet, or the minimum distance required by the municipality, to the house or barn now on said premises, without the written consent of the Lessor. Lessee shall pay for all damages caused by its operations to growing crops on said land.

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Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Any structures and facilities placed on the lease premises by Lessee for operations hereunder and any well or wells on the leased premises drilled or used for the injection of salt water or other fluids may also be used for Lessee's operations on other lands in the same area.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion arising subsequent to the date of assignment.

If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions herein, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessor's above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, whether or not named above.

Lessee may at any time and from time to time, surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

This is a paid-up lease. In consideration of the cash payment acknowledged above, Lessor agrees that Lessee is not obligated to commence or continue any operations during the primary term.

In addition to the other rights granted herein, Lessor hereby grants to Lessee a continuing, perpetual pipeline right-of-way, under the terms and conditions hereinafter set forth. Lessor grants to Lessee the right, privilege and easement to construct, reconstruct, operate, maintain, inspect, test repair, replace, remove, alter and abandon an initial pipeline, and any additional pipeline, for the transportation of any or all of gas, gas constituents, oil or oil constituents, together with the right of ingress and egress over the land leased hereunder and the right to use such surface or subsurface areas as may be reasonably needed for the exercise of the rights, privileges and easements herein granted. The term "pipeline" as used in this paragraph includes such surface or subsurface pipeline appurtenances and facilities (including, without limitation, any metering equipment and dehydration facilities and connections to any wells located on said land). This pipeline right-of-way is not limited to pipeline for the use of production from the lands leased under this Lease, and such pipeline right-of-way is without regard to whether such gas, gas constituents, oil or oil constituents are produced from the land leased hereunder or from any other lands, and further without regard to whether such lands are pooled or unitized with the land leased hereunder or not. If the Lessee desires to exercise the rights, privileges or easements granted by this paragraph by commencing construction of an initial pipeline, then upon completion Lessee shall pay to Lessor a sum equal to One Dollar per lineal foot for each lineal foot of pipeline installed, and upon completion shall pay a sum equal to Fifty Dollars for any meter installation, dehydration station, or well connection installed, and the Lessee shall have the continuing rights, privileges and easements granted in this paragraph with respect to any additional pipeline that Lessee desires to install thereafter. If the Lessee fails to commence construction of any initial pipeline during the term of this lease, (as such term may be extended by option, agreement, production, gas storage, or in any other manner), then after receipt of written request from the Lessor, the Lessee agrees to provide to Lessor a written document canceling this pipeline right of way. If any initial pipeline construction is commenced during the term of this lease, then all of the rights, privileges and easements granted in this paragraph to the Lessee shall continue, after expiration of this lease, until such time as the Lessee shall release such rights, privileges and easements by an instrument in writing, duly recorded. Notwithstanding anything in the foregoing to the contrary, however, if pipeline is constructed pursuant to Paragraph one (1) of this lease, for the purpose of transporting gas, gas constituents, oil or oil constituents produced from the lands leased under this lease, or from lands pooled with the lands leased under this lease (collectively, the "leasehold production pipeline"), then the Lessee shall not be required to pay any sums to Lessor in respect of such leasehold production pipeline and Lessee's rights with regard to such leasehold production pipeline shall be as set forth in Paragraph one (1) of this lease.

This lease may, at Lessee's option, be extended as to all or part of the lands covered hereby for an additional primary term of (5) years commencing on the date that this lease would have expired but for the extension. Lessee may exercise its option by paying or tendering to Lessor an extension payment of \$8,900.00 per net mineral acre for the land then covered by the extended lease. Said bonus is to Lessor at Lessor's address above or last known address. If Lessee exercises this option, the primary term of this lease shall be considered to be continuous, commencing on the date of the lease and continuing from that date to the end of the extended primary term. Lessor hereby grants any such extensions of this lease without necessity of an amendment to said lease.

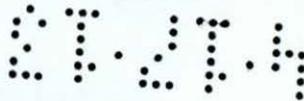
As a result of land development in the vicinity of the lease premises, governmental rules or ordinances regarding well sites, and/or surface restrictions as may be set forth in this lease and/or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on the lease premises or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of the lease premises or off of lands with which the lease premises are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under the lease premises or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on the lease premises. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

In the event that Lessor, during the primary term or extension of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

In the event Lessor considers that the Lessee has failed to comply with any obligation hereunder, express or implied, Lessor shall notify Lessee in writing, specifying in what respect Lessor claims Lessee has breached this lease. The service of such notice and elapse of sixty (60) days without Lessee meeting or commencing to meet the alleged breaches shall be a condition precedent to any action by Lessor for any cause. If, within sixty (60) days after the receipt of such notice Lessee shall meet or commence to meet the breaches alleged by Lessor, Lessee shall not be deemed to be in default hereunder.

Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

Notwithstanding anything to the contrary contained in this lease, should a shut-in royalty payment not be properly made in a timely manner as provided for in this lease, Lessor may, at Lessor's option, elect to terminate the applicable portion of this lease by sending written notice to Lessee by certified mail; provided that, Lessee shall then have thirty (30) days from the date of receipt of such



written notice in which to avoid termination of the applicable portion this lease by making or causing to be made the proper shut-in royalty payment. If such shut-in royalty payment is not made on or before the expiration of said 30 day period, Lessor may elect to terminate the applicable portion of this lease by filing a Notice of Termination with the County Clerk in the county where the lease premises are located. The effective date of said termination shall be the date said Notice of Termination is filed with the said County Clerk.

It is hereby understood and agreed by and between Lessor and Lessee that any and all fees required by lienholders for the purpose of obtaining a subordination are the responsibility of Lessee, its successors and assigns and all monies applicable to said fees will be paid by Lessee.

IN TESTIMONY WHEREOF, we sign this the 21st day of February, 2008

E. L. Bowman Sr.

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF TARRANT

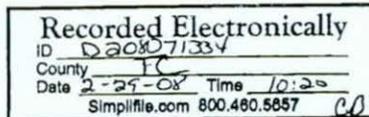
Before me, the undersigned, a Notary Public, in and for the said County and State, on this 21st day of February, 2008, appeared ELVIS L. BOWMAN, SR.
To me known to be the identical person who executed the within foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.



Lawanda Hurst
Notary Public

My commission expires: September 10, 2008



0174

File No. MF 115292
Adjacent lease schedule

Date Filed: 4/17/13

Jerry E. Patterson, Commissioner

By M.A.

3
4
5
6

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 7, 2013

Mr. Justin D. Ezell
Associate Landman, Barnett District
Chesapeake Energy Corporation
P.O. Box 18469
Oklahoma City, OK 73154

Re: State of Texas HROW Lease # MF 115292 *(please make reference to this number in all correspondence with the GLO regarding your lease)*

Dear Mr. Ezell,

Enclosed you will find an original executed Highway Right of Way lease in Tarrant County. We ask you assist us in two important ways:

- **Please proofread the lease before filing of record.** Notify the GLO of any errors so that we may promptly make the appropriate corrections.
- **Please have your client provide the GLO with a copy of the unit designation** after this lease has been added and the unit designation has been filed of record.

If you have any questions please feel free to contact me at my direct number or email address listed below. You may also contact George Martin at his direct number, 512-475-1512.

Best regards,

Mark Adams
Energy Resources
Mineral Leasing
512-463-5669
mark.adams@glo.state.tx.us

Enclosure

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

File No. MF 115292
Final letter

8

Date Filed: 5/7/13

Jerry B. Patterson, Commissioner

By M.A.

DO NOT DESTROY



**Texas General Land Office
UNIT AGREEMENT MEMO**

UPA158806

Unit Number 7483
Operator Name Chesapeake Operating Inc Effective Date 08/29/2011
Customer ID C000025243 Unitized For Oil And Gas
Unit Name Anderson Unit Term
County 1 Tarrant RRC District 1 05 Old Unit Number Inactive Status Date
County 2 RRC District 2
County 3 RRC District 3
County 4 RRC District 4
Unit type Permanent
State Net Revenue Interest 0.00022339
State Part in Unit 0.00089357
Unit Depth Allow All Depths Well
From Depth Formation
To Depth Participation Basis Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	Lease Royalty	Tract Royalty Participation	Royalty Rate Reduction Clause
MF115292	1	0.270000	302.160000	0.00089357	0.25000000	0.00022339	No

API Number
4243935263

Remarks:

HROW Unit

Prepared By:

MB

Prepared Date:

5/6/15

GLO Base Updated By:

MB

GLO Base Date:

5/6/15

RAM Approval By:

SW

RAM Approval Date:

5-6-15

GIS By:

MC

GIS Date:

5-14-15

Well Inventory By:

MB

WI Date:

5/6/15

Pooling Committee Report

To: School Land Board

UPA158806

Date of Board Meeting:

Unit Number: 7483

Effective Date: 08/29/2011

Unit Expiration Date:

Applicant: CHesapeake Operating, Inc.

Attorney Rep:

Operator: CHESAPEAKE OPERATING INC, OKLAHOMA CITY

Unit Name: Anderson

Field Name: NEWARK, EAST (BARNETT SHALE)

County: Tarrant

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
HROW	MF115292	0.25000000	05/07/2014	1 years	0.270000	0.270000	0.00022339

Private Acres:	301.890000
State Acres:	0.270000
Total Unit Acres:	302.160000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	0.09%
State Net Revenue Interest:	0.02%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	



Highway Right-of-Way Unit Designation Form
 Texas General Land Office
 George P. Bush, Commissioner
 1700 North Congress Avenue
 Austin, Texas 78701-1495

7483

OPERATOR INFORMATION

Contact Name Jerad Rhodes Phone (405) 935-1369
 Name of Pooled Unit Anderson
 Operator of Pooled Unit Chesapeake County Tarrant
 Effective Date of Unit Declaration: 8/29/11

HROW LEASE(S) IN UNIT

HRWO State Lease No.	Lease Date	Term	HROW Royalty	Total Acreage in HROW Lease	HROW Lease Acreage in Unit
115292	5/7/13	1	1/4	.27	.27

Total Unit Acreage 382.16 Ac.
 Total HRWO Acreage In Unit .27 Ac.
 Total Private (non-state) Acreage In Unit _____ Ac.

State's Royalty Revenue Interest in Unit:							0.	0	0	0	2	2	3	4	4
--	--	--	--	--	--	--	----	---	---	---	---	---	---	---	---

Attach a plat showing the pooled unit outline, unit well(s) location, and HROW lease tracts.

Type of Mineral Pooled: Oil Gas Oil & Gas

Pooled Interval: All Depths Top Depth _____ Base Depth _____

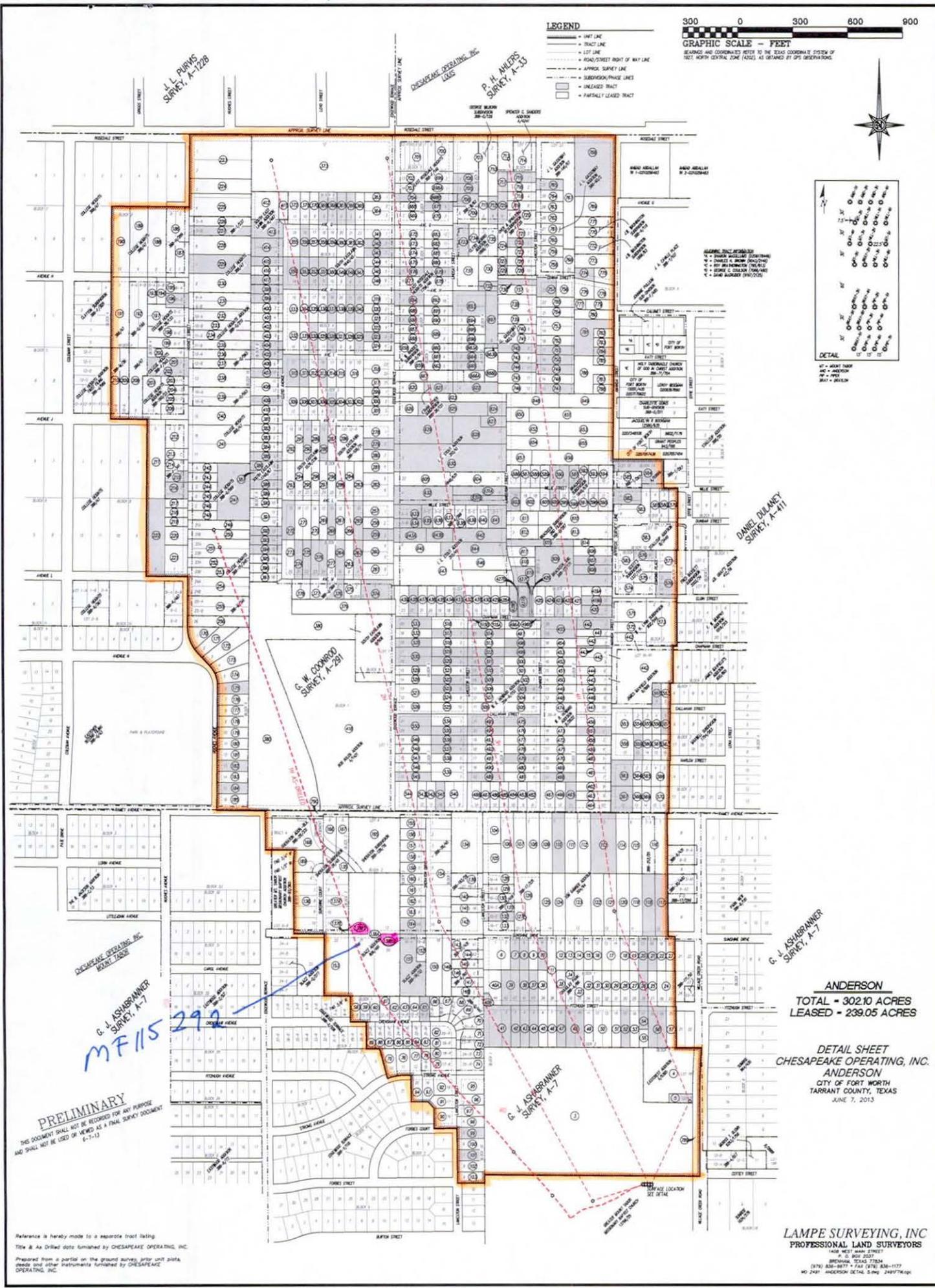
If pooling a Formation(s) please list Formation Name: Barnett

RRC Field Name(s): Newark, East

UNIT WELL(S)

API # 42-439-35263 RRC ID# _____
 API # _____ RRC ID# _____
 API # _____ RRC ID# _____
 API # _____ RRC ID# _____

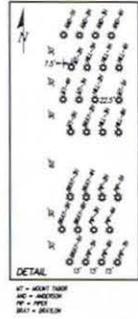
Unit 7483 MF115292



LEGEND

- UNIT LINE
- TRACT LINE
- LOT LINE
- ROAD/STREET RIGHT OF WAY LINE
- APPRAISAL SURVEY LINE
- SUBDIVISION/PHASE LINE
- UNLEASED TRACT
- PARTIALLY LEASED TRACT

300 0 300 600 900
GRAPHIC SCALE - FEET
 BEARING AND COORDINATE REFER TO THE TEXAS COORDINATE SYSTEM OF 1927 NORTH CENTRAL ZONE (NAD83) AS OBTAINED BY GPS OBSERVATIONS



LEGEND (CONTINUED)

- POINT BOUND SURVEY
- POINT C SURVEY
- POINT D SURVEY
- POINT E SURVEY
- POINT F SURVEY
- POINT G SURVEY
- POINT H SURVEY
- POINT I SURVEY
- POINT J SURVEY
- POINT K SURVEY
- POINT L SURVEY
- POINT M SURVEY
- POINT N SURVEY
- POINT O SURVEY
- POINT P SURVEY
- POINT Q SURVEY
- POINT R SURVEY
- POINT S SURVEY
- POINT T SURVEY
- POINT U SURVEY
- POINT V SURVEY
- POINT W SURVEY
- POINT X SURVEY
- POINT Y SURVEY
- POINT Z SURVEY

G. J. ASHBRANNER SURVEY, A-7
MF115 292

ANDERSON
 TOTAL = 302.10 ACRES
 LEASED = 239.05 ACRES

DETAIL SHEET
 CHESAPEAKE OPERATING, INC.
 ANDERSON
 CITY OF FORT WORTH
 TARRANT COUNTY, TEXAS
 JUNE 7, 2013

PRELIMINARY
 THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE
 AND SHALL NOT BE USED OR VIEWED AS A FINAL SURVEY DOCUMENT.
 6-11-13

LAMPE SURVEYING, INC.
 PROFESSIONAL LAND SURVEYORS

1108 WEST 4TH STREET
 FORT WORTH, TEXAS 76102
 (817) 838-8877 • FAX (817) 838-1177
 WWW.LAMPE-SURVEYING.COM

Electronically Recorded

Tarrant County Texas

Official Public Records

9/2/2011 8:54 AM

D211213591

Mary Louise Garcia

PGS 27 \$120.00

Mary Louise Garcia

Submitter: SIMPLIFILE

DECLARATION OF POOLED UNIT
ANDERSON UNIT

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS

)

KNOW ALL PERSONS BY THESE PRESENTS:

COUNTY OF TARRANT

)

10610660

This Declaration of Pooled Unit is executed to be effective as of August 29, 2011 by the undersigned parties, who are the owners of an interest in the leasehold estates created under those certain Oil, Gas and Mineral Leases (the "Leases") which are more particularly described on Exhibit "A" attached hereto and incorporated herein by reference for all purposes, or who are the owners of an interest in the mineral estate in the lands described in the Leases, who join in the execution hereof to evidence their consent to the pooling, unitization and combination of the leases and mineral estates herein described.

RECITALS

WHEREAS, each of the Leases authorizes the lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the Leases and mineral estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

1. Declaration of Unit. In accordance with the provisions of the Leases, the undersigned do hereby declare, pool, unitize and combine the Leases, including all renewals, extensions, ratifications and amendments thereof, and the lands covered thereby and the mineral estates therein, to the extent necessary to form and create the Unit Area described below. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion which the number of surface acres in each of such tracts bears to the total number of surface acres in the Unit.

2. Description of Unit Area. The Unit Area (herein so called) shall consist of 299.972 acres, more or less, being the lands more particularly described and depicted on Exhibit "B", which is attached hereto and incorporated herein by reference for all purposes, and the unit shall be limited to the interval and depths lying from the surface of the earth to the base of the Barnett Shale formation **INSOFAR AND ONLY INSOFAR** as to oil, gas, and associated and constituent hydrocarbons produced from a well or wells classified as an oil well or a gas well. This Declaration of Pooled Unit covers all production from the lands described on the attached Exhibit "B" which is produced from any well drilled to the unitized interval underlying the Unit Area.

3. Unit Name. The pooled unit created hereby shall be known as the "Anderson Unit."

4. Additional Interest; Consent. In the event the undersigned own any leasehold interest or mineral interest other than those specifically described or referred to herein covering the lands inside the Unit Area, including any unleased mineral interest in lands inside the Unit Area, or any interest for which ratification of the pooled unit created hereby is necessary, such interest or interests are hereby pooled and combined into said pooled unit as hereby declared without the necessity of specifically enumerating such interests or the specific lands covered by such interests or in which they are held.

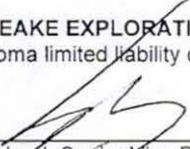
5. Right to Amend. The undersigned hereby expressly reserve the right, from time to time, to amend this Declaration of Pooled Unit, and the respective terms and provisions hereof, and to change the size and area of, and interests covered by the pooled unit described herein, including without limitation, the power (i) to change, reduce, enlarge or extend the size or configuration of the Unit Area; (ii) to include any other formation or formations and any other mineral or minerals therein, thereunder or produced therefrom, all in accordance with the terms and provisions of the Leases; (iii) to include in the pooled unit described herein or in any amendments hereto, oil, gas and mineral leases or interests in the lands described therein, covering interests in the Unit Area, which are secured or obtained subsequent to the date hereof, or prior to the date hereof and not included and described herein, and (iv) to include in the pooled unit described herein or in any amendments hereto, full or undivided interests in the Unit Area which are not otherwise included herein by the respective owner of such full or undivided interests.

6. Dissolution of Unit. The pooled unit formed hereby may be dissolved by Chesapeake Operating, Inc., acting as the Operator of the pooled unit, at any time by an instrument filed for record in Tarrant County, Texas, after any failure to establish unit production or after cessation of operations upon the pooled unit.

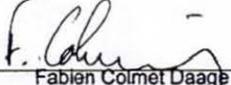
7. Multiple Originals. This instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. Further, this instrument may not be ratified, consented to or approved by any party, individual, person or entity except upon the express written consent of all the undersigned parties hereto. This Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, and shall have the effect of pooling such party's undivided ownership interest in the leases covered hereby, without regard to whether any other party owning an interest in the Leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

8. General Provisions. This instrument shall bind, inure to the benefit of, and be exercised by heirs, assigns, and successors in interest of all parties. When the context requires, singular nouns and pronouns include the plural.
EXECUTED by the undersigned parties on the respective dates of acknowledgment hereof, to be effective for all purposes as of the date first above written.

CHESAPEAKE EXPLORATION, L.L.C.
an Oklahoma limited liability company


Henry J. Hood, Senior Vice President -
Land and Legal and General Counsel *RF AMP GJM*

TOTAL E&P USA, INC., a Delaware corporation

By: 
Name: Fabien Colmet Daage
Title: **Vice President, Business Development & Strategy**

XTO ENERGY, INC.

By: _____
Edwin S. Ryan, Jr.
Senior Vice President – Land Administration

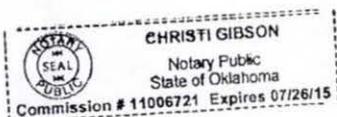
GLENCREST RESOURCES, L.L.C.

By: _____
Name:
Title:

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

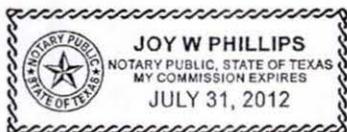
This instrument was acknowledged before me on this 29th day of August, 2011, by Henry J. Hood, as Senior Vice President - Land and Legal & General Counsel of **Chesapeake Exploration, L.L.C.** on behalf of said limited liability company.



Christi Gibson
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 31 day of August, 2011, by ~~Jabien Colbert, Vice President, Business Development & Strategy~~ of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Joy W Phillips
Notary Public in and for the State of Texas

STATE OF TEXAS)
) §
COUNTY OF TARRANT)

This instrument was acknowledged before me on this _____ day of _____, 2011, by Edwin S. Ryan, Jr. as Senior Vice President – Land Administration, of **XTO Energy, Inc.**, a _____ as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

STATE OF TEXAS)
) §
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2011, by _____ of **Glencrest Resources, LLC**, on behalf of said company.

Notary Public in and for the State of Texas

Exhibit "A"

Attached to and made a part of that certain Declaration of Pooled Unit for the Anderson Unit dated the effective date of August 29, 2011.
 Descriptions are, more or less, as described in the following leases insofar and only insofar.

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0085022-000	A.L. JACKSON	DALE PROPERTY SERVICES, LLC	2/27/2007	0.188	D207305554
TX0061784-000	ADNAN & KASHIF KHAN	DALE PROPERTY SERVICES, LLC	2/13/2007	0.191	D207070002
TX0061790-000	ADRIANA V. AYALA VAZQUEZ	DALE PROPERTY SERVICES, LLC	2/12/2007	0.149	D207070004
TX0146649-000	ADRIENNE JONES	DALE PROPERTY SERVICES, LLC	7/26/2010	0.170	D210189988
TX0051593-000	ALBERT & STELLA ROBINSON	DALE RESOURCES, L.L.C.	12/12/2006	0.137	D207004200
TX0153753-000	ALBERTO AND BRENDA RUIZ	CHESAPEAKE EXPLORATION, LLC	6/18/2011	0.200	D211145027
TX0107841-000	ALETHEIA TEMPLE CHURCH INC	DALE PROPERTY SERVICES, LLC	1/17/2007	1.700	D208030277
TX0045330-000	ALLEN & BERNICE BEE	PALOMA BARNETT, LLC	10/11/2007	0.638	D208033577
TX0070360-000	ALMA BROOKS	DALE PROPERTY SERVICES, LLC	4/20/2007	0.200	D207153839
TX0148657-000	ALTA MAE TAYLOR	CHESAPEAKE EXPLORATION LLC	10/14/2010	0.216	D210272380
TX0148893-000	ALTA MAE TAYLOR	CHESAPEAKE EXPLORATION LLC	10/14/2010	0.216	D210282196
TX0053215-000	ALTON & BUMADEAN PARDUE	DALE RESOURCES, L.L.C.	11/14/2006	0.117	D206385205
PARTNER LEASE	ALVIN HARPER	XTO ENERGY, INC	6/12/2008	0.231	D208338674
TX0048704-000	ALYCE A MACK	PALOMA BARNETT, LLC	2/4/2008	0.229	D208093388
TX0150537-000	AMAL KELLY	CHESAPEAKE EXPLORATION LLC	1/31/2011	0.143	D211034159
TX0109455-000	AMBA VICTORIA MEANS	DALE PROPERTY SERVICES, LLC	2/8/2008	0.192	D208054535
TX0107788-000	AMIN SAYYED	DALE PROPERTY SERVICES, LLC	1/11/2008	0.158	D208034594
TX0069027-000	ANDREA & RICHARD E JOHNSON SR	DALE PROPERTY SERVICES, LLC	3/10/2007	0.670	D207140048
TX0073030-000	ANGELA MORRIS	DALE RESOURCES, LLC	12/27/2006	0.380	D207185013
TX0056523-000	ANN NELSON BYERS	DALE PROPERTY SERVICES, LLC	12/28/2006	0.172	D207034091
TX0056524-000	ANN NELSON BYERS	DALE PROPERTY SERVICES, LLC	12/28/2006	0.200	D207034092
TX0150185-000	ANNA M SAMPLES	CHESAPEAKE EXPLORATION LLC	1/13/2011	0.226	D211017402

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0130087-000	ANNETTE NORRIS	DALE PROPERTY SERVICES, LLC	6/30/2008	0.318	D208287267
TX0070295-000	ANNIE R SMITH	DALE RESOURCES, LLC	11/15/2006	0.137	D207152526
TX0104714-000	ANTHONY AND NACHILLE EMBERS	DALE PROPERTY SERVICES, LLC	12/26/2007	0.156	D208003301
TX0047690-000	ANTONIO & ANASTACIA AGUILAR	PALOMA BARNETT, LLC	2/9/2008	0.201	D208065996
TX0047809-000	ANTONIO & MARICELLA GARCIA	PALOMA BARNETT, LLC	1/16/2008	0.210	D208066615
TX0071987-000	ANTONIO J. TAMAYO	DALE PROPERTY SERVICES, LLC	1/2/2007	0.510	D207171476
PARTNER LEASE	ANTWON D. JAMES	XTO ENERGY, INC	7/18/2008	0.344	D208395529
TX0084436-000	ARLENE JOHNSON	DALE PROPERTY SERVICES, LLC	5/7/2007	0.359	D207292475
TX0069525-000	ARNETTE M REESE	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207142052
TX0052590-000	ARTHUR & PATRICIA TATUM	DALE RESOURCES, L.L.C.	11/20/2006	0.522	D206398549
TX0062161-000	ATLAS FINANCIAL MORTGAGE CO.	DALE PROPERTY SERVICES, LLC	2/16/2007	0.155	D207073763
TX0056808-000	AUDREY WALKER	DALE RESOURCES, LLC	11/29/2006	0.175	D207009934
TX0129375-000	AUNDRIA JACK	DALE PROPERTY SERVICES, LLC	6/23/2008	0.200	D208282909
TX0144323-000	BARBARA ANN FLOWERS	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096614
TX0145033-000	BARBARA E THOMPSON	DALE PROPERTY SERVICES, LLC	5/24/2010	0.166	D210123660
TX0145030-000	BARBARA E THOMPSON	DALE PROPERTY SERVICES, LLC	5/24/2010	0.152	D210123659
TX0145041-000	BARBARA E THOMPSON	DALE PROPERTY SERVICES, LLC	5/21/2010	0.250	D210123666
TX0145035-000	BARBARA E THOMPSON	DALE PROPERTY SERVICES, LLC	5/24/2010	0.152	D210123661
TX0136648-000	BARBARA KINDRED	DALE PROPERTY SERVICES, LLC	1/16/2009	0.230	D209016919
TX0067874-000	BARBARA SUE McCURDY	DALE PROPERTY SERVICES, LLC	3/20/2007	0.137	D207125944
TX0045484-000	BARNARD & SELMA PEREIRA	PALOMA BARNETT, LLC	9/13/2007	0.756	D208035400
TX0046798-000	BARRY K & ANNE MARIE HATCH	PALOMA BARNETT, LLC	8/29/2007	2.274	D208041893
TX0101280-000	BARRY K HATCH	DALE PROPERTY SERVICES, LLC	11/16/2007	1.609	D207432410
TX0101280-000	BARRY K HATCH	DALE PROPERTY SERVICES, LLC	11/16/2007	1.609	D207432410

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0056066-000	BEAUFORD DANIEL HOWARD	DALE RESOURCES, LLC	12/26/2006	0.133	D207022689
TX0144321-000	BELINDA KAY JOHNSON	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096612
TX0150519-000	BERNICE BUTLER SMITH	CHESAPEAKE EXPLORATION LLC	1/31/2011	0.176	D211034140
TX0154067-000	BERTHA BARNES	CHESAPEAKE EXPLORATION, LLC	7/1/2011	1.358	D211159549
TX0056846-000	BESSIE GREEN JONES	DALE RESOURCES, LLC	11/27/2006	0.200	D207009926
TX0069395-000	BETTY D WHITMILL	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207142055
TX0076233-000	BETTYE H BAKER	DALE PROPERTY SERVICES, LLC	6/1/2007	0.143	D207225831
TX0067110-000	BEVERLY S SIMON	DALE PROPERTY SERVICES, LLC	2/7/2007	0.137	D207117840
TX0111839-000	BILL & SUNAKO RICHEY	DALE PROPERTY SERVICES, LLC	2/25/2008	0.191	D208080728
TX0107575-000	BILLIE D CLARK PETERSON	DALE PROPERTY SERVICES, LLC	1/14/2008	0.152	D208034595
TX0071540-000	BILLIE J SWISHER	DALE PROPERTY SERVICES, LLC	5/8/2007	0.158	D207166328
TX0129519-000	BILLIE JOHNSON	DALE PROPERTY SERVICES, LLC	6/3/2008	0.200	D208282915
TX0125662-000	BILLY & ROSE HAYES	DALE PROPERTY SERVICES, LLC	6/10/2008	0.212	D208235322
TX0107574-000	BILLY E & NAOMI GEORGE	DALE PROPERTY SERVICES, LLC	1/17/2008	0.303	D208034596
TX0058795-000	BILLY F HALL	DALE RESOURCES, LLC	12/5/2006	0.138	D207025658
TX0152212-000	BILLY G & DENICE M MATTHEWS	CHESAPEAKE EXPLORATION, LLC	4/14/2011	0.540	D211093879
TX0058329-000	BIRT & PAULINE MOORE	DALE RESOURCES, L.L.C.	12/8/2006	0.187	D207046685
TX0139604-000	BLANCA GUERRERO	DALE PROPERTY SERVICES, LLC	6/30/2009	0.075	D209183325
TX0106083-000	BOBBIE BLAYLOCK	DALE PROPERTY SERVICES, LLC	1/7/2008	0.172	D208014947
TX0055862-000	BOBBIE CHANDLER	DALE RESOURCES, LLC	12/12/2006	0.206	D207034405
TX0057293-000	BOBBY BOONE JR	DALE RESOURCES, LLC	11/10/2006	0.160	D207009909
TX0047366-000	BONNIE JONES	PALOMA BARNETT, LLC	2/5/2008	0.567	D208062895
TX0064653-000	BONNIE PERRY & DANIEL SNEED	DALE PROPERTY SERVICES, LLC	2/13/2007	0.200	D207094210
TX0150177-000	BOYS AND GIRLS CLUB	CHESAPEAKE EXPLORATION LLC	12/21/2010	10.000	D211017358

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TX0064967-000	BRANDON W SMITH	DALE PROPERTY SERVICES, LLC	3/3/2007	0.172	D207097121
TX0071030-000	BRENDALYN SUE JACKSON	DALE PROPERTY SERVICES, LLC	4/20/2007	0.137	D207158532
TX0067399-000	BRETT R. & HELEN REEVE	DALE PROPERTY SERVICES, LLC	3/13/2007	0.114	D207119050
TX0058257-000	BYRON & AFRIEL C NELSON	DALE RESOURCES, LLC	12/18/2006	0.580	D207018486
TX0106143-000	C W KILLINGSWORTH SR	DALE PROPERTY SERVICES, LLC	12/20/2007	0.234	D208014948
PARTNER LEASE	CALVIN KELLEY	GLENCREST RESOURCES, LLC	7/15/2008	0.172	D209045135
TX0047911-000	CAMERINO HIRACHETA	PALOMA BARNETT, LLC	12/13/2007	0.155	D208067719
TX0150079-000	CARL BENNETT JR	CHESAPEAKE EXPLORATION LLC	1/4/2011	0.464	D211013415
TX0071055-000	CARLA A. PEARSON	DALE PROPERTY SERVICES, LLC	4/20/2007	0.448	D207158522
TX0145289-000	CARLOS LOPEZ	DALE PROPERTY SERVICES, LLC	6/4/2010	0.160	D210137794
TX0053368-000	CAROLYN J DAVIS	DALE RESOURCES, L.L.C.	11/20/2006	0.151	D206402421
TX0144324-000	CAROLYN RENEA JOHNSON	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096615
TX0105405-000	CASSANDRA D WALLACE	DALE PROPERTY SERVICES, LLC	12/24/2007	0.157	D208011396
TX0051572-000	CASSANDRA NORRIS	DALE RESOURCES, L.L.C.	12/11/2006	0.172	D206407720
TX0080844-000	CATHRYN F DAVIS	DALE PROPERTY SERVICES, LLC	6/15/2007	0.152	D207273921
TX0064931-000	CEYLON J. & JOYCE T. ELGIN	DALE PROPERTY SERVICES, LLC	3/7/2007	0.200	D207097107
TX0067153-000	CHAPEL HILL COMMERCIAL INV	DALE PROPERTY SERVICES, LLC	3/16/2007	0.175	D207117821
TX0074585-000	CHARLENE GARNETT	DALE PROPERTY SERVICES, LLC	3/14/2007	0.151	D207210656
TX0062915-000	CHARLES & ALMA MCCUREN	DALE PROPERTY SERVICES, LLC	2/14/2007	0.208	D207079743
TX0048580-000	CHARLES & EARTHA HOOD	PALOMA BARNETT, LLC	11/6/2007	0.809	D208090093
TX0042346-000	CHARLES C BARNES	PALOMA BARNETT, LLC	8/21/2007	0.275	D207441778
TX0063702-000	CHARLES E. MCCASLIN	DALE PROPERTY SERVICES, LLC	1/29/2007	0.149	D207089499
TX0119542-000	CHARLES HOLIDAY	DALE PROPERTY SERVICES, LLC	5/9/2008	0.440	D208180527
TX0044954-000	CHARLES LEE	PALOMA BARNETT, LLC	11/28/2007	0.152	D208031897

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TX0141527-000	CHARLIE M SINGLETON	DALE PROPERTY SERVICES, LLC	11/9/2009	0.172	D209304356
TX0053397-000	CHARLIE R & KATIE M WOMACK	DALE RESOURCES, L.L.C.	11/15/2006	0.135	D206381897
TX0053231-000	CHERRIE M TUCKER	DALE RESOURCES, L.L.C.	11/15/2006	0.137	D206385160
TX0460927-000	CHESAPEAKE ROYALTY, L.L.C.	CHESAPEAKE EXPLORATION LLC	9/30/2009	133.860	D209316701
TX0142745-000	CHIOMA CHIAWA, A SINGLE PERSON	DALE PROPERTY SERVICES, LLC	2/15/2010	0.160	D210035765
TX0097872-000	CHRIST CENTERED MISS BAP CHURCH	DALE PROPERTY SERVICES, LLC	10/5/2007	0.200	D207401554
TX0066188-000	CHRIST CENTERED MISSIONARY BAPTIST CHURC	DALE PROPERTY SERVICES, LLC	3/3/2007	0.183	D207110435
TX0066198-000	CHRIST CENTERED MISSIONARY BAPTIST CHURC	DALE PROPERTY SERVICES, LLC	3/3/2007	0.185	D207110437
TX0066194-000	CHRIST CENTERED MISSIONARY BAPTIST CHURC	DALE PROPERTY SERVICES, LLC	3/3/2007	0.200	D207110436
TX0066202-000	CHRIST CENTERED MISSIONARY BAPTIST CHURC	DALE PROPERTY SERVICES, LLC	3/3/2007	0.185	D207110438
TX0113145-000	CHRISTOPHER & STACEY HOWELL	DALE PROPERTY SERVICES, LLC	2/28/2007	0.181	D208095428
TX0046071-001	CHRISTOPHER L JOHNSON	PALOMA BARNETT, LLC	8/27/2007	0.695	D208069543
TX0055411-000	CIRILO & NORMA E AGUILAR	DALE PROPERTY SERVICES, LLC	1/8/2007	0.160	D207028924
TX0137123-000	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	2/2/2009	1.813	D209046372
TX0051613-000	CLARICE CLARK	DALE RESOURCES, L.L.C.	12/8/2006	0.103	D207004189
TX0125152-000	CLAUDIA E VAZQUEZ	DALE PROPERTY SERVICES, LLC	6/5/2008	0.162	D208226175
TX0042403-000	CLAUDIE BRICE	PALOMA BARNETT, LLC	10/4/2007	0.149	D207442009
TX0105193-000	CLIFTON M & ZONIA DOUGLAS	DALE PROPERTY SERVICES, LLC	12/24/2007	1.391	D208008739
TX0116886-000	CLYDENE CARTER	DALE PROPERTY SERVICES, LLC	4/14/2008	0.201	D208145769
TX0057307-000	COMING OF CHRIST GOSPEL CHURCH	DALE RESOURCES, LLC	11/22/2006	0.405	D207009954
TX0130652-000	CRENSHAW AVENUE LAND TRUST	DALE PROPERTY SERVICES, LLC	7/23/2008	0.216	D208299382
TX0044883-000	CURLINA JACKSON GREEN	PALOMA BARNETT, LLC	11/1/2007	0.201	D208031705
TX0059034-000	CURTIS MAE BAKER AKINS	DALE RESOURCES, LLC	12/4/2006	0.143	D207020905
TX0070286-000	DANIEL & ESPERANZA RUIZ	DALE PROPERTY SERVICES, LLC	5/1/2007	0.160	D207154676

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TX0086215-000	DANIEL & VIRGINIA VENIOUS	DALE PROPERTY SERVICES, LLC	1/10/2007	0.172	D207278174
TX0058478-000	DANIEL ZARATE & E IZARRARAS	DALE PROPERTY SERVICES, LLC	1/18/2007	0.137	D207050014
TX0144458-000	DAVID MOTA & BRENDA GUZMAN	DALE PROPERTY SERVICES, LLC	4/29/2010	0.179	D210105864
TX0078169-000	DAVID STANTON & JEANETTE EMILY JOHNSON	DALE PROPERTY SERVICES, LLC	3/7/2007	0.593	D207248763
TX0105131-000	DAVIS J THOMAS	DALE PROPERTY SERVICES, LLC	12/28/2007	0.119	D208008743
PARTNER LEASE	DEBORAH HUNT	XTO ENERGY, INC	6/14/2008	0.153	D208360538
TX0145449-000	DEMETRA RUSSELL	DALE PROPERTY SERVICES, LLC	6/9/2010	0.226	D210143964
TX0044736-000	DEMETRIO & MARIA C VARGAS	PALOMA BARNETT, LLC	9/5/2007	0.253	D208030981
TX0152215-000	DENICE MILLER	CHESAPEAKE EXPLORATION, LLC	4/11/2011	0.166	D211093882
TX0152214-000	DENICE MILLER	CHESAPEAKE EXPLORATION, LLC	4/11/2011	0.166	D211093881
TX0152213-000	DENICE MILLER	CHESAPEAKE EXPLORATION, LLC	4/11/2011	0.284	D211093880
TX0152216-000	DENICE MILLER	CHESAPEAKE EXPLORATION, LLC	4/11/2011	0.166	D211093883
TX0149889-000	DENNIS JOHNSON JR	CHESAPEAKE EXPLORATION LLC	12/29/2010	0.178	D211006017
TX0133354-000	DONALD HENDERSON	DALE PROPERTY SERVICES, LLC	8/26/2008	0.221	D208345996
TX0150967-000	DONALD WILLIAMS JR	CHESAPEAKE EXPLORATION LLC	2/7/2011	0.140	D211054314
TX0051914-000	DORA MAE WHITLEY	DALE RESOURCES, L.L.C.	11/21/2006	0.370	D206401574
TX0054217-000	DORIS H GARRETT	DALE PROPERTY SERVICES, LLC	11/20/2006	0.172	D206405395
TX0056448-000	DORIS L WILLIAMS	DALE RESOURCES, LLC	12/13/2006	0.200	D207011682
TX0054220-000	DORIS S HARPER	DALE RESOURCES, LLC	11/27/2006	0.187	D206408348
TX0074880-000	DORIS V LAMPKIN	DALE PROPERTY SERVICES, LLC	6/4/2007	0.152	D207213450
TX0071754-000	DOROTHY H. PAGE	DALE PROPERTY SERVICES, LLC	2/10/2007	0.172	D207166267
TX0054155-000	DOROTHY J ROBINSON	DALE PROPERTY SERVICES, LLC	11/6/2006	0.501	D206378905
TX0056754-000	DOROTHY J ROBINSON	DALE RESOURCES, LLC	11/7/2006	0.501	D207009965
TX0066343-000	DORSEY B MOSS	DALE PROPERTY SERVICES, LLC	2/15/2007	0.138	D207110392

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TX0146376-000	DURENE VESS	DALE PROPERTY SERVICES, LLC	7/15/2010	0.150	D210175242
TX0083878-000	EARNEST WILSON	DALE PROPERTY SERVICES, LLC	2/27/2007	0.191	D207299860
TX0044351-000	EASTER M CLAYTON	PALOMA BARNETT, LLC	11/8/2007	0.201	D208029807
TX0072856-000	EASTER M. CLAYTON	DALE PROPERTY SERVICES, LLC	1/10/2007	0.200	D207185058
TX0048183-000	EBENEZER MISSIONARY BAPTIST CH	PALOMA BARNETT, LLC	11/9/2007	1.960	D208073620
TX0082507-000	EBERE & DINAH OGBONDAH	DALE PROPERTY SERVICES, LLC	12/20/2006	0.102	D207284469
TX0082502-000	EBERE & DINAH OGBONDAH	DALE PROPERTY SERVICES, LLC	12/20/2006	0.103	D207284470
TX0144782-000	EDDIE BRINKLEY	DALE PROPERTY SERVICES, LLC	5/10/2010	0.266	D210113842
TX0045538-000	EDDIE MAE BROUGHTON	PALOMA BARNETT, LLC	9/26/2007	0.142	D208051069
TX0101751-000	EDITH MCDOWELL	DALE PROPERTY SERVICES, LLC	11/16/2007	0.505	D207435685
TX0051420-000	EDNA & CHARLIE SMITH	DALE RESOURCES, L.L.C.	11/13/2006	0.408	D206407258
TX0107060-000	EDROY & GLADYS LANG	DALE PROPERTY SERVICES, LLC	1/4/2008	0.138	D208024656
TX0056067-000	EDWARD & ALICIA PERKINS	DALE RESOURCES, LLC	12/26/2006	0.179	D207022690
TX0146622-000	EFRAIN BAEZA CRUZ	DALE PROPERTY SERVICES, LLC	8/2/2010	0.489	D210192776
TX0059635-000	ELIODORO & OLGA REYES	DALE PROPERTY SERVICES, LLC	1/8/2007	0.137	D207055245
TX0058817-000	ELIODORO & OLGA REYES	DALE PROPERTY SERVICES, LLC	1/8/2007	0.114	D207048703
TX0067738-000	ELIZABETH CLAYBORN	DALE PROPERTY SERVICES, LLC	2/28/2007	0.175	D207122897
TX0058820-000	ELIZABETH HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/29/2007	0.140	D207048702
TX0132135-000	ELIZABETH R WILLIS	DALE PROPERTY SERVICES, LLC	8/7/2008	0.202	D208318485
TX0057195-000	ELMER & ERNESTINE BIGGINS	DALE RESOURCES, LLC	12/20/2006	0.310	D207041966
TX0129380-000	ELZENOBIA BYRD	DALE PROPERTY SERVICES, LLC	3/6/2008	0.200	D208282910
TX0053211-000	EMMIT MISHAW	DALE RESOURCES, L.L.C.	11/17/2006	0.160	D206385203
TX0127101-000	EPIFANIO & MARTHA JAIME	DALE PROPERTY SERVICES, LLC	6/19/2008	0.258	D208248459
TX0152202-000	ERICA MORALES REYES	CHESAPEAKE EXPLORATION, LLC	4/7/2011	0.234	D211090412

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TX0051388-000	ERICS & MARGIE GREEN TROUPE	DALE RESOURCES, L.L.C.	10/27/2006	0.384	D206408401
TX0058808-000	ERMA R DAVIS	DALE RESOURCES, LLC	12/6/2006	0.410	D207025662
TX0107141-000	ERNEST & VERNA LECK	DALE PROPERTY SERVICES, LLC	1/16/2008	0.339	D208024663
TX0144193-000	ESSIE M RANSOM	DALE PROPERTY SERVICES, LLC	4/13/2010	0.298	D210089970
TX0468733-000	ESSIE W MISHAW	CHESAPEAKE EXPLORATION LLC	10/20/2010	0.246	D211058397
TX0048177-000	ESSIE W MISHAW	PALOMA BARNETT, LLC	11/21/2007	1.180	D208073614
TX0149139-000	ESTATE OF FREDINA L LUSBY	CHESAPEAKE EXPLORATION LLC	11/8/2010	0.874	D210290064
TX0059006-000	ESTER FLOYD	DALE RESOURCES, LLC	11/14/2006	2.231	D207020895
TX0101168-000	ETHEL CARROLL	DALE PROPERTY SERVICES, LLC	10/31/2007	0.480	D207433600
TX0054219-000	ETHYRLENE FERGUSON	DALE PROPERTY SERVICES, LLC	11/20/2006	0.172	D206405406
TX0063481-000	EUGENE HARDNETT	DALE PROPERTY SERVICES, LLC	2/6/2007	0.114	D207086076
TX0086457-000	EURAL W TATNULL	DALE PROPERTY SERVICES, LLC	6/1/2007	0.201	D207312566
TX0074476-000	EURAL W. & CLEMMIE M. YOUNG TATNULL	DALE PROPERTY SERVICES, LLC	3/2/2007	0.200	D207170238
TX0110237-000	F & S CAPITAL, LLC	DALE PROPERTY SERVICES, LLC	2/8/2008	0.253	D208065790
TX0135427-000	FAITHSEED & HARVEST INC	DALE PROPERTY SERVICES, LLC	8/25/2008	0.152	D208444371
TX0054884-000	FANNIE MAE CAVITT	DALE RESOURCES, LLC	11/16/2006	0.480	D207018551
TX0046044-001	FELIPE & MARIA E RODRIGUEZ	PALOMA BARNETT, LLC	8/28/2007	0.344	D208064834
TX0047637-000	FELTON & JACQUELINE LOVE	PALOMA BARNETT, LLC	11/14/2007	0.570	D208065921
TX0056869-000	FERDIE MALVEAU SR	DALE RESOURCES, LLC	11/22/2006	0.229	D207009787
TX0127495-000	FINDING YOUR WAY BACK OUTREACH	DALE PROPERTY SERVICES, LLC	6/20/2008	0.554	D208261637
TX0146611-000	FLORA LEO JONES ESTATE	DALE PROPERTY SERVICES, LLC	7/30/2010	0.151	D210192766
PARTNER LEASE	FLORENCE LEE	XTO ENERGY, INC	6/3/2008	0.152	D208307029
TX0045537-000	FLOSCEAL SMILEY	PALOMA BARNETT, LLC	10/1/2007	0.195	D208051044
TX0150670-000	FRANCISCO ZUNIGA COLLAZO	CHESAPEAKE EXPLORATION LLC	2/7/2011	0.203	D211039612

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TX0044045-000	FRANK CHUKES, JR	PALOMA BARNETT, LLC	9/8/2007		D208028111
TX0058734-000	FRANK COOPER	DALE RESOURCES, LLC	12/11/2006	0.143	D207041974
TX0130676-000	FRANK D COLEMAN JR	DALE PROPERTY SERVICES, LLC	7/24/2008	0.189	D208299396
TX0065459-000	FRED DOUGLAS SMITH	DALE PROPERTY SERVICES, LLC	3/8/2007	0.155	D207102274
TX0146411-000	FREDDIE L & GERALDINE S WILLIA	DALE PROPERTY SERVICES, LLC	7/17/2010	0.261	D210182150
TX0146410-000	FREDDIE WILLIAMS REV LIV TR	DALE PROPERTY SERVICES, LLC	7/17/2010	0.696	D210182149
TX0044149-000	FREDY E GONZALES	PALOMA BARNETT, LLC	9/25/2007	0.161	D208028307
TX0073012-000	FRENCHHELL ALLEN	DALE PROPERTY SERVICES, LLC	3/15/2007	0.172	D207185017
TX0067254-000	FRENCHHELL ALLEN	DALE PROPERTY SERVICES, LLC	3/15/2007	0.155	D207119426
TX0144964-000	FROYLAN PEREZ	DALE PROPERTY SERVICES, LLC	5/19/2010	0.152	D210123398
TX0125172-000	GABINO COLMENERO & PAOLA SEGOBIA	DALE PROPERTY SERVICES, LLC	5/28/2008	0.187	D208214074
TX0480690-001	GABRIEL & ISABEL BARRON	PALOMA BARNETT, LLC	8/28/2007	0.344	D208010134
TX0069521-000	GAIL L SANFORD	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207142053
TX0074404-000	GAIL L SANFORD	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207207103
TX0080440-000	GATHRING THE HARVEST MINI. FT.WORTH	DALE PROPERTY SERVICES, LLC	7/5/2007	0.480	D207270945
TX0061394-000	GEMA MORALES	DALE PROPERTY SERVICES, LLC	2/12/2007	0.172	D207066097
TX0044658-000	GENE EDWARD COLLINS	PALOMA BARNETT, LLC	10/26/2007	0.149	D208030773
TX0057248-000	GENEVA MURRAY	DALE RESOURCES, LLC	11/17/2006	0.179	D207041955
TX0062447-000	GEORGE & SABRINA SANDERS	DALE PROPERTY SERVICES, LLC	2/14/2007	0.172	D207073702
TX0064651-000	GEORGE EDWARDS & SABRINA SANDERS	DALE PROPERTY SERVICES, LLC	2/8/2007	0.172	D207094212
TX0051382-000	GEORGE W BELL	DALE RESOURCES, L.L.C.	11/10/2006	0.138	D206408406
TX0071383-000	GERALDINE WILLIAMS	DALE PROPERTY SERVICES, LLC	2/21/2007	0.203	D207166250
TX0143553-000	GLADYS HIGH	DALE PROPERTY SERVICES, LLC	3/15/2010	0.172	D210071648
TX0149812-000	GLENN MURRAY	CHESAPEAKE EXPLORATION, LLC	12/23/2010	0.201	D211001391

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TX0130075-000	GLORIA DENISE JOHNSON	DALE PROPERTY SERVICES, LLC	7/15/2008	1.300	D208287262
TX0047634-000	GLORIA L TOTTY & R V GOVAN	PALOMA BARNETT, LLC	11/19/2007	0.203	D208065918
TX0144332-000	GLYNIS ADAMS MCGINTY	DALE PROPERTY SERVICES, LLC	4/21/2010	0.215	D210096623
TX0074504-000	GREATER MOUNT TABOR CHRISTIAN	DALE PROPERTY SERVICES, LLC	6/14/2007	21.577	D207210658
TX2203068-000	GREATER MOUNT TABOR CHRISTIAN	DALE RESOURCES LLC	9/26/2006	26.284	D206342037
TX0048026-000	GREATER MT TABOR CHRISTIAN CTR	PALOMA BARNETT, LLC	2/21/2008	3.655	D208071334
TX0152830-000	GREATER SAINT PAUL MISSIONARY BAP CHURCH	CHESAPEAKE EXPLORATION, LLC	4/26/2011	0.243	D211109738
TX0152828-000	GREATER SAINT PAUL MISSIONARY BAP CHURCH	CHESAPEAKE EXPLORATION, LLC	4/26/2011	0.243	D211109736
TX0152831-000	GREATER SAINT PAUL MISSIONARY BAP CHURCH	CHESAPEAKE EXPLORATION, LLC	4/26/2011	0.731	D211109739
TX0044155-000	GREGORY & TAM KNIGHT	PALOMA BARNETT, LLC	8/31/2007	0.126	D208028313
TX0068764-000	GREGORY & TAMMICA WOOTEN	DALE PROPERTY SERVICES, LLC	1/2/2007	0.400	D207136963
TX0058763-000	GREGORY & TAMMIE WOOTEN	DALE PROPERTY SERVICES, LLC	1/2/2007	0.133	D207022871
TX0129526-000	GWENDOLYN YOUNG	DALE PROPERTY SERVICES, LLC	3/14/2008	0.200	D208282917
TX0064545-000	HAROLD & HELEN WOODS	DALE PROPERTY SERVICES, LLC	12/29/2006	1.006	D207094234
TX0068770-000	HAROLD & MARAGRETE WEATHERSBY	DALE RESOURCES, LLC	12/11/2006	0.168	D207136961
TX0480428-000	HECTOR & LAURA RODRIGUEZ	PALOMA BARNETT, LLC	11/1/2007	0.190	D208103553
PARTNER LEASE	HELEN GREEN	XTO ENERGY, INC	6/9/2008	0.147	D208338673
TX0070297-000	HENRY & DOROTHY J. LEWIS	DALE PROPERTY SERVICES, LLC	3/21/2007	0.200	D207153840
TX0480535-000	HENRY POWER, JR, ET AL	PALOMA BARNETT, LLC	2/29/2008	0.778	D208114105
TX0048784-000	HERBERT POLLARD ESTATES	PALOMA BARNETT, LLC	1/25/2008	0.198	D208095699
TX0063127-000	HERMAN DAGLEY	DALE PROPERTY SERVICES, LLC	1/18/2007	0.187	D207082746
TX0129378-000	HERVY GALLOWAY	DALE PROPERTY SERVICES, LLC	3/3/2008	0.200	D208282911
TX0130198-000	HORACE E BURNETT	DALE PROPERTY SERVICES, LLC	7/15/2008	0.197	D208294001
TX0071707-000	HORACE FULLER	DALE PROPERTY SERVICES, LLC	1/10/2007	0.191	D207166281

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TX0143332-000	HOWARD & ORA L MCLEAN	DALE PROPERTY SERVICES, LLC	3/11/2010	0.172	D210058715
TX0143331-000	HOWARD & ORA LEE MCLEAN	DALE PROPERTY SERVICES, LLC	3/11/2010	0.172	D210058714
TX0055374-000	IMMANUEL BAPTIST CHURCH	DALE RESOURCES, LLC	12/3/2006	1.581	D207028652
TX0072748-000	IONE HENRY	DALE PROPERTY SERVICES, LLC	3/5/2007	0.132	D207185053
TX0480135-000	ISABEL PINEDA	PALOMA BARNETT, LLC	2/29/2008	0.172	D208091974
TX0114799-000	ISIAH, JR & ROSA N EDWARDS	DALE PROPERTY SERVICES, LLC	4/1/2008	0.380	D208122914
TX0145730-000	ISMAEL B PATLAN & CLAUDIA E RO	DALE PROPERTY SERVICES, LLC	6/17/2010	0.202	D210153916
TX0135894-000	J & J LENDING CORP	DALE PROPERTY SERVICES, LLC	9/25/2008	0.210	D208458119
TX0126509-000	J B & CATHERINE PORTER	DALE PROPERTY SERVICES, LLC	6/16/2008	0.480	D208246426
TX0150070-000	JACK FORTE	CHESAPEAKE EXPLORATION, LLC	1/10/2011	0.182	D211013380
TX0141212-000	JACK FORTE SR	DALE PROPERTY SERVICES, LLC	10/13/2009	0.245	D209283158
TX0064707-000	JACKIE MARIE CROSS	DALE PROPERTY SERVICES, LLC	2/26/2007	0.206	D207096012
TX0045223-000	JACQUELYN REENA BOOKMAN	PALOMA BARNETT, LLC	10/23/2007	1.968	D208032852
PARTNER LEASE	JAIME AND GABRIELA PUENTE	XTO ENERGY, INC	8/2/2008	0.196	D209040107
TX0063098-000	JAIME DELGADILLO JR.	DALE PROPERTY SERVICES, LLC	2/13/2007	0.155	D207082256
TX0059644-000	JAMES & SANDRA GUDE	DALE RESOURCES, LLC	11/10/2006	0.137	D207055249
TX0054899-000	JAMES MCDANIEL	DALE RESOURCES, LLC	12/13/2006	0.133	D207018537
TX0069396-000	JAMES S AMOS JR	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207142054
TX0151322-000	JANET MAXINE ORTEGA	CHESAPEAKE EXPLORATION, LLC	3/3/2011	0.234	D211060654
TX0058134-000	JANICE L VALENTINE	DALE RESOURCES, LLC	12/11/2006	0.172	D207018320
TX0069614-000	JANICE M HANFORD	DALE PROPERTY SERVICES, LLC	2/13/2007	0.119	D207145747
TX0124345-000	JANICE MARIE SODERS	DALE PROPERTY SERVICES, LLC	5/22/2008	0.251	D208212679
TX0071320-000	JANIE V HARGIS	DALE PROPERTY SERVICES, LLC	3/10/2007	0.172	D207163797
TX0056634-000	JANIS JONES	DALE RESOURCES, LLC	12/15/2006	0.124	D207011486

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TX0051957-000	JAVIER ESTRADA	DALE RESOURCES, L.L.C.	11/24/2006	0.137	D206408379
TX0057557-000	JC COPELAND	DALE RESOURCES, LLC	12/22/2006	0.172	D207043700
TX0150647-000	JERRY BERKOWITZ	CHESAPEAKE EXPLORATION, LLC	2/2/2011	0.151	D211038780
TX0135485-000	JESSE WILLIS	DALE PROPERTY SERVICES, LLC	9/16/2008	0.458	D208444356
TX0130284-000	JESSE WILLIS	DALE PROPERTY SERVICES, LLC	7/20/2008	0.458	D208291540
TX0054180-000	JESUS & MARIA PARRA	DALE PROPERTY SERVICES, LLC	12/7/2006	0.199	D206408376
TX0145199-000	JIM FRANK HUBBARD	DALE PROPERTY SERVICES, LLC	5/24/2010	0.471	D210132369
TX0079330-000	JIMMIE BENNETT	DALE RESOURCES, LLC.	12/28/2006	0.187	D207024211
PARTNER LEASE	JIMMIE BROWN	GLENCREST RESOURCES, LLC	5/21/2008	0.175	D208275911
TX0045246-000	JIMMIE L MOORE	PALOMA BARNETT, LLC	11/21/2007	0.152	D208032877
TX0052881-000	JOANN CLAKELY	DALE RESOURCES, L.L.C.	12/1/2006	0.187	D206408352
TX0130394-000	JOE JACKSON JOHNSON JR	DALE PROPERTY SERVICES, LLC	2/27/2008	0.383	D208297352
TX0063534-000	JOE PENIGER	DALE RESOURCES, LLC	11/21/2006	0.172	D207085275
TX0051601-000	JOHNNIE F BROOKS	DALE RESOURCES, L.L.C.	12/14/2006	0.172	D207004230
TX0086211-000	JOHNNIE M ELLIS	DALE PROPERTY SERVICES, LLC	1/29/2007	0.149	D207312547
TX0150238-000	JORGE HERNANDEZ	CHESAPEAKE EXPLORATION LLC	1/18/2011	0.226	D211019347
TX0045305-000	JOSE ANTONIO ESTRADA	PALOMA BARNETT, LLC	11/5/2007	0.145	D208033512
TX0144937-000	JOSEPH W FAUBION	DALE PROPERTY SERVICES, LLC	5/12/2010	0.160	D210123485
TX0051344-000	JOSEPHINE HAMILTON	DALE RESOURCES, L.L.C.	11/20/2006	0.172	D206405398
TX0061608-000	JUAN & IRMA MUNOZ	DALE PROPERTY SERVICES, LLC	2/13/2007	0.191	D207066171
TX0054276-000	JUAN & MARIA ROJAS	DALE RESOURCES, LLC	12/12/2006	0.138	D206408358
TX0042425-000	JUAN & MARIA SOTO ROJAS	PALOMA BARNETT, LLC	8/30/2007	0.139	D207442167
TX0044856-000	JUAN M GAMEZ	PALOMA BARNETT, LLC	10/15/2007	0.155	D208031582
TX0058513-000	JUAN PABLO & ROSA PEREZ	DALE RESOURCES, LLC	12/18/2006	0.130	D207018267

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TX0150168-000	KATHRYN S MINNEWEATHER	CHESAPEAKE EXPLORATION, LLC	1/18/2011	0.219	D211017352
TX0106108-000	KATHY COTTON ALEZANDER	DALE PROPERTY SERVICES, LLC	1/4/2008	0.170	D208014945
TX0053363-000	KATY JONES	DALE RESOURCES, L.L.C.	11/13/2006	0.321	D206402416
TX0144341-000	KEITH & PAMELA HALL	DALE PROPERTY SERVICES, LLC	4/22/2010	0.191	D210098158
TX0047404-000	KEITH D & PAMELA A HALL	PALOMA BARNETT, LLC	12/31/2007	0.191	D208063652
TX0045317-000	KELVIN LAMONT MCSWAIN, JR	PALOMA BARNETT, LLC	11/19/2007	0.509	D208033531
TX0079874-000	KELVIN MCSWAIN SR. & KELVIN MCSWAN JR.	DALE PROPERTY SERVICES, LLC	6/19/2007	0.505	D207259379
TX0051503-000	KEN & DURENE VESS	DALE RESOURCES, L.L.C.	11/21/2006	1.406	D206405863
TX0074495-000	KENNETH & ROSIE SHELBY	DALE PROPERTY SERVICES, LLC	5/26/2007	0.257	D207198777
TX0136576-000	KIMBERLY TIMMS	DALE PROPERTY SERVICES, LLC	1/9/2009	0.155	D209008457
TX0152201-000	LAKE RICHARDSON	CHESAPEAKE EXPLORATION, LLC	4/6/2011	0.201	D211090411
TX0044684-000	LAMPIN FAMILY TRUST	PALOMA BARNETT, LLC	9/13/2007	0.832	D208038421
TX0111904-000	LARRY & BRENDA ALFORD	DALE PROPERTY SERVICES, LLC	2/13/2008	0.176	D208082750
TX0080485-000	LARRY ELLIOTT JONES	DALE PROPERTY SERVICES, LLC	6/1/2007	0.191	D207270955
TX0067171-000	LARYY & WANDA HARDIN	DALE PROPERTY SERVICES, LLC	2/1/2007	0.179	D207117813
TX0147910-000	LAURA O'DEAR	CHESAPEAKE EXPLORATION LLC	9/16/2010	0.199	D210245132
TX0104338-000	LAURENE HILL	DALE PROPERTY SERVICES, LLC	12/20/2007	0.500	D208001671
TX0057393-000	LAURENE HILL	DALE RESOURCES, LLC	11/20/2006	0.500	D207009966
TX0150414-000	LAURETTA VERDELL WASHINGTON	CHESAPEAKE EXPLORATION LLC	1/19/2011	0.216	D211024606
TX0147830-000	LAVERNE ROLLESON	CHESAPEAKE EXPLORATION LLC	9/14/2010	0.094	D210234399
TX0064953-000	LAWRENCE MADKIN	DALE PROPERTY SERVICES, LLC	3/6/2007	0.260	D207097117
TX0125678-000	LAWRENCE TAYLOR	DALE PROPERTY SERVICES, LLC	6/4/2008	0.480	D208228656
TX0056010-000	LEE BAKER	DALE PROPERTY SERVICES, LLC	1/4/2007	0.321	D207022682
TX0091308-000	LENA WATLEY	DALE PROPERTY SERVICES, LLC	9/21/2007	0.187	D207355126

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TX0058668-000	LEONARD L & ODESSA L JUSTICE	DALE RESOURCES, LLC	11/29/2006	0.499	D207041956
TX0043486-000	LEONARDO & TODORA ORTIZ	PALOMA BARNETT, LLC	10/25/2007	0.092	D208012576
TX0062451-000	LEROY & JOYCE YORK	DALE PROPERTY SERVICES, LLC	2/15/2007	0.170	D207073700
TX0062453-000	LEROY & JOYCE YORK	DALE PROPERTY SERVICES, LLC	2/15/2007	0.170	D207073698
TX0066346-000	LEROY & JOYCE YORK	DALE PROPERTY SERVICES, LLC	2/15/2007	0.119	D207110390
TX0136768-000	LEROY J YORK	DALE PROPERTY SERVICES, LLC	1/23/2009	0.132	D209023815
TX0055614-000	LEROY LARSON	DALE RESOURCES, LLC	12/23/2006	0.187	D207022522
TX0056003-000	LEROY LAWSON	DALE RESOURCES, LLC	12/23/2006	0.187	D207022523
TX0065269-000	LESTER & YOLANDA JONES	DALE PROPERTY SERVICES, LLC	12/28/2006	0.117	D207099553
TX0058750-000	LESTER & YOLANDA JONES	DALE PROPERTY SERVICES, LLC	12/28/2006	0.119	D207022873
TX0065270-000	LESTER & YOLANDA JONES	DALE PROPERTY SERVICES, LLC	12/28/2006	0.123	D207099554
TX0058743-000	LESTER & YOLANDA JONES	DALE PROPERTY SERVICES, LLC	12/28/2006	0.191	D207022868
TX0078543-000	LESTER & YOLANDA JONES	DALE RESOURCES, LLC	12/28/2006	0.119	D207024205
TX0112480-000	LETRINDA LEE	DALE PROPERTY SERVICES, LLC	3/11/2008	0.172	D208090968
TX0074844-000	LEVELL JOHNSON	DALE PROPERTY SERVICES, LLC	4/7/2007	0.137	D207213466
TX0047128-000	LILLIE M YOUNG	PALOMA BARNETT, LLC	11/28/2007	0.146	D208060124
TX0088107-000	LINDA L ATKINS AKA LINDA L	DALE PROPERTY SERVICES, LLC	7/17/2007	5.662	D207333584
TX0126628-000	LOFTON TUCKER JR	DALE PROPERTY SERVICES, LLC	6/13/2008	0.150	D208247491
TX0046779-000	LONDON FUNDING LLC	PALOMA BARNETT, LLC	1/4/2008	6.564	D208038258
TX0072836-000	LONZO & RUTHIE MAE DECKARD	DALE PROPERTY SERVICES, LLC	1/18/2007	0.149	D207185065
TX0079385-000	LOST CREEK CATTLE, L.P.	DALE PROPERTY SERVICES, LLC	7/16/2007	1.283	D207258844
TX0098875-000	LOUISE FERRELL	DALE PROPERTY SERVICES, LLC	10/31/2007	0.187	D207409206
TX0098862-000	LOUISE FERRELL	DALE PROPERTY SERVICES, LLC	10/31/2007	0.187	D207410967
TX0144320-000	LUCINDA D FREEMAN	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096611

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TX0056853-000	LUCINDA T JONES	DALE RESOURCES, LLC	12/5/2006	0.200	D207009963
TX0153533-000	LUIS ANTONIO AND YELISE SEGURA	CHESAPEAKE EXPLORATION, LLC	6/2/2011	0.270	D211137393
TX0148705-000	LURENTHA MINNEWEATHER	CHESAPEAKE EXPLORATION LLC	10/28/2010	0.200	D210273535
TX0148706-000	LURENTHA MINNEWEATHER	CHESAPEAKE EXPLORATION, LLC	10/28/2010	0.171	D210273536
TX0062477-000	LUTYSHA BREEDLOVE	DALE PROPERTY SERVICES, LLC	2/13/2007	0.133	D207073513
TX0089693-000	MA DAVIDSON FAMILY LP	DALE PROPERTY SERVICES, LLC	7/17/2007	6.060	D207337484
TX0079871-000	MACARTHUR & CHERYL BRISCOE	DALE PROPERTY SERVICES, LLC	12/12/2006	0.350	D207255530
TX0056627-000	MAMIE LEE NORTON	DALE PROPERTY SERVICES, LLC	1/2/2007	0.480	D207030729
TX0129361-000	MANUEL & JESSICA ESTRADA	DALE PROPERTY SERVICES, LLC	7/13/2008	0.213	D208282754
TX0042548-000	MANUEL LOPEZ, III & B HERRERA	PALOMA BARNETT, LLC	9/4/2007	0.191	D207444044
TX0045661-000	MARDONIO & MARIA VILLEGAS	PALOMA BARNETT, LLC	8/21/2007	0.469	D208105868
TX0045313-000	MARGARITO GOMEZ	PALOMA BARNETT, LLC	10/6/2007	0.244	D208033526
TX0056588-000	MARGRIETTE SANDERS, ET UX	DALE RESOURCES, LLC	11/8/2006	0.137	D207011545
TX0048634-000	MARIA C DELRIO	PALOMA BARNETT, LLC	2/13/2008	0.167	D208090933
PARTNER LEASE	MARIA ESPITIA	XTO ENERGY, INC	6/22/2008	0.161	D208360552
TX0148068-000	MARIA MAGDALENA RIZO	CHESAPEAKE EXPLORATION LLC	10/4/2010	0.187	D210249167
TX0146926-000	MARICELA CISNEROS	DALE PROPERTY SERVICES, LLC	8/7/2010	0.189	D210200113
TX0077713-000	MARK HIXSON	DALE PROPERTY SERVICES, LLC	5/22/2007	0.172	D207243455
TX0056854-000	MARQUETTA JONES	DALE RESOURCES, LLC	12/5/2006	0.200	D207009962
TX0063723-000	MARVIN MONROE & EDDIE SPIVEY	DALE RESOURCES, LLC	1/26/2007	0.729	D207089482
TX0145617-000	MARY E T GILLIS	DALE PROPERTY SERVICES, LLC	6/1/2010	0.150	D210137779
TX0079071-000	MARY K MCKENZIE	DALE RESOURCES, LLC	12/8/2006	0.200	D207024204
TX0129523-000	MARY LAFAYETTE	DALE PROPERTY SERVICES, LLC	3/10/2008	0.200	D208282916
TX0042912-000	MARY LEE SIMMONS	PALOMA BARNETT, LLC	8/20/2007	0.230	D207448230

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TX0144325-000	MARY LOUISE JOHNSON	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096616
TX0150077-000	MARY MCKENZIE	CHESAPEAKE EXPLORATION LLC	1/11/2011	0.226	D211013413
TX0047443-000	MARY MILLER	PALOMA BARNETT, LLC	12/27/2007	0.162	D208064071
TX0045309-000	MARY SMITH	PALOMA BARNETT, LLC	10/25/2007	0.130	D208033516
TX0048760-000	MARY TIMLEY	PALOMA BARNETT, LLC	1/25/2008	0.150	D208095644
TX0056032-000	MARY WILLIAMS	DALE PROPERTY SERVICES, LLC	12/28/2006	0.151	D207022695
TX0063113-000	MASONIC GRAND CHPT. ORDER OF EAST STAR	DALE PROPERTY SERVICES, LLC	2/16/2007	10.436	D207082223
TX0056851-000	MATTIE WHITE JINGLES	DALE RESOURCES, LLC	12/4/2006	0.151	D207009778
TX0045335-000	MAYFIELD BAPTIST CHURCH	PALOMA BARNETT, LLC	10/16/2007	2.980	D208033583
TX0045335-000	MAYFIELD BAPTIST CHURCH	PALOMA BARNETT, LLC	10/16/2007	2.980	D208033583
TX0152200-000	MAYFIELD MISSIONARY BAPTIST	CHESAPEAKE EXPLORATION, LLC	4/6/2011	0.230	D211090410
TX0152199-000	MAYFIELD MISSIONARY BAPTIST	CHESAPEAKE EXPLORATION, LLC	4/6/2011	0.230	D211090409
TX0057451-000	MAYLI RAMIREZ	DALE PROPERTY SERVICES, LLC	1/4/2007	0.501	D207041978
TX0145510-000	METRO ROYALTY INC	DALE PROPERTY SERVICES, LLC	6/2/2010	2.739	D210141984
TX0129508-000	MICHAEL & JANA WILLIAMS	DALE PROPERTY SERVICES, LLC	7/7/2008	0.187	D208282124
TX0051409-000	MICHAEL & JANA WILLIAMS	DALE RESOURCES, L L C	11/9/2006	0.187	D206408407
TX0105194-000	MICHAEL SIMPSON	DALE PROPERTY SERVICES, LLC	12/28/2007	0.158	D208008744
TX0151671-000	MICHAEL WOODS	CHESAPEAKE EXPLORATION, LLC	3/9/2011	0.201	D211066582
TX0054283-000	MILDRED L & LEROY RILES	DALE RESOURCES, LLC	12/4/2006	0.263	D206407730
TX0044111-000	MILLOW LANE	PALOMA BARNETT, LLC	11/8/2007	0.402	D208028234
PARTNER LEASE	MILTON OVERTON	XTO ENERGY, INC	7/18/2008	0.127	D208395540
TX0056837-000	MINNIE TAULTON	DALE RESOURCES, LLC	12/5/2006	0.199	D207011666
TX0058806-000	MIRACLE REVIVAL WORD CENTER	DALE RESOURCES, LLC	12/19/2006	0.187	D207022516
TX0048099-000	MIRACLE TABERNACLE CHURCH	PALOMA BARNETT, LLC	10/15/2007	0.501	D208072441

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TX0145727-000	MIRCEA CIOCAN	DALE PROPERTY SERVICES, LLC	6/21/2010	0.158	D210153914
TX0050320-000	MISSION OF HOPE CHURCH	DALE RESOURCES, L.L.C.	11/2/2006	0.441	D206369689
TX0056850-000	MOZELLE JACKSON	DALE RESOURCES, LLC	11/22/2006	0.147	D207009777
TX0125973-000	MYRA K SMITH	DALE PROPERTY SERVICES, LLC	5/21/2008	0.217	D208243437
TX0044733-000	NADIA S QUTOB	PALOMA BARNETT, LLC	9/7/2007	0.111	D208030978
TX0057305-000	NANCY GOMEZ & TERESO RESENDIZ	DALE RESOURCES, LLC	11/15/2006	0.133	D207041945
TX0075929-000	NAOMI V. TAYLOR	DALE PROPERTY SERVICES, LLC	6/12/2007	0.115	D207224667
TX0125173-000	NATHANIEL L HAMILTON	DALE PROPERTY SERVICES, LLC	5/28/2008	0.176	D208214075
TX0051422-000	NATHANIEL STARLING	DALE RESOURCES, L.L.C.	11/29/2006	0.172	D206407254
TX0049087-000	NATHANIEL STARLING	PALOMA BARNETT, LLC	11/1/2007	0.172	D208111304
TX0141107-000	NEBRASKA BRANCH JR	DALE PROPERTY SERVICES, LLC	10/14/2009	0.191	D209277927
TX0042253-000	NERESSA NICHOLE LAWSON	PALOMA BARNETT, LLC	8/27/2007	1.230	D207441043
TX0070336-000	NEVA INGRAM	DALE PRESOURCES, LLC	11/20/2006	0.175	D207152527
TX0135426-000	NEW BIRTH MISSION BAPTIST CH	DALE PROPERTY SERVICES, LLC	9/15/2008	0.250	D208448151
TX0048781-000	NEW LLOYD STREET CHURCH	PALOMA BARNETT, LLC	12/7/2007	0.296	D208095696
TX0135385-000	NEW LLOYD STREET CHURCH INC	DALE PROPERTY SERVICES, LLC	10/24/2008	0.184	D208456840
TX0137683-000	NEWBORN APOSTOLIC PENTECOSTAL	DALE PROPERTY SERVICES, LLC	3/6/2009	0.152	D209065414
TX0044837-000	NGOC DINH BUI & NGOCANH T TRAN	PALOMA BARNETT, LLC	9/28/2007	1.176	D208031562
TX0063155-000	OLGA & ELIODORO REYES	DALE PROPERTY SERVICES, LLC	1/8/2007	0.688	D207085936
TX0058705-000	OLGA & ELIODORO REYES	DALE PROPERTY SERVICES, LLC	1/8/2007	0.137	D207048716
TX0143334-000	ORA L MCLEAN	DALE PROPERTY SERVICES, LLC	3/11/2010	0.172	D210058717
TX0143333-000	ORA L MCLEAN	DALE PROPERTY SERVICES, LLC	3/11/2010	0.154	D210058716
TX0082664-000	ORA MAE SMITH	DALE PROPERTY SERVICES, LLC	3/3/2007	0.172	D207284442
TX0048243-000	OSCAR G MEJIA	PALOMA BARNETT, LLC	10/4/2007	0.155	D208074338

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TX0058034-000	OSSIE M BROOKS	DALE PROPERTY SERVICES, LLC	1/20/2007	0.355	D207047642
TX0134057-000	OZELLA BELL MOODY	DALE PROPERTY SERVICES, LLC	9/11/2008	0.428	D208361395
TX0049099-000	OZZIE R MCCOY	PALOMA BARNETT, LLC	12/13/2007	0.300	D208112450
TX0080561-000	PALPH RIVERA	DALE PROPERTY SERVICES, LLC	4/2/2007	0.501	D207273367
TX0044150-000	PAT DAVIS	PALOMA BARNETT, LLC	10/9/2007	0.387	D208028308
PARTNER LEASE	PATRICIA BAILEY	XTO ENERGY, INC	7/9/2008	0.298	D208395530
TX0056615-000	PATRICIA ROBINSON	DALE RESOURCES, LLC	12/9/2006	0.172	D207011674
TX0145410-000	PATRICK GARNER	DALE PROPERTY SERVICES, LLC	6/2/2010	0.135	D210142257
TX0045624-000	PAUL EDWARD SCHUDER	PALOMA BARNETT, LLC	10/10/2007	1.604	D208070855
TX0074610-000	PEARLIE NELSON	DALE PROPERTY SERVICES, LLC	3/9/2007	0.158	D207204084
TX0114445-000	PEOPLES MISSIONARY BAPTIST	DALE PROPERTY SERVICES, LLC	3/26/2008	0.408	D208115526
TX0114444-000	PEOPLES MISSIONARY BAPTIST	DALE PROPERTY SERVICES, LLC	3/26/2008	0.408	D208115525
TX0051564-000	PERLIE LEE DUKES	DALE RESOURCES, L.L.C.	12/6/2006	0.199	D206407733
TX0055396-000	PERRIAN & BRENDA HILL	DALE PROPERTY SERVICES, LLC	1/8/2007	0.910	D207028926
TX0043526-000	PORFIRIO BALDAZO	PALOMA BARNETT, LLC	10/25/2007	0.193	D208015415
PARTNER LEASE	QUINCY TAYLOR	XTO ENERGY, INC	6/28/2008	0.145	D208371711
PARTNER LEASE	QUINCY TAYLOR	XTO ENERGY, INC	6/28/2008	0.213	D208371710
TX0040630-000	RAMON VENZOR	PALOMA BARNETT, LLC	7/25/2007	0.690	D207290015
TX0072992-000	RANDY M & LORRAINE YORK DUKES	DALE PROPERTY SERVICES, LLC	4/20/2007	0.298	D207185020
TX0064185-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	2/21/2007	0.155	D207090983
TX0053035-000	RAY MALLICK	DALE RESOURCES, L.L.C.	10/31/2006	0.616	D206385152
TX0083970-000	RAYMOND & LINDA JACKSON	DALE PROPERTY SERVICES, LLC	7/31/2007	0.143	D207299147
TX0108616-000	RBROWN CONSTRUCTION LLC	DALE PROPERTY SERVICES, LLC	1/18/2008	0.160	D208043843
TX0045658-000	RENE & LUZ C CALVILLO TORRES	PALOMA BARNETT, LLC	10/3/2007	1.045	D208070841

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TX0041023-000	RENE CALVILLO TORRES	PALOMA BARNETT, LLC	7/31/2007	0.115	D207365340
TX0047676-000	RICHARD F SCOTT, II	PALOMA BARNETT, LLC	10/26/2007	0.155	D208065974
TX0068057-000	RICHARD F. SCOTT II	DALE PROPERTY SERVICES, LLC	3/22/2007	0.155	D207129953
TX0061871-000	RICKEY L. REED	DALE RESOURCES, LLC	12/22/2006	0.160	D207071838
TX0071328-000	RICKY JUSTICE	DALE PROPERTY SERVICES, LLC	3/3/2007	0.200	D207163801
TX0067104-000	ROBBIE M LITTLE	DALE RESOURCES, LLC	11/27/2006	0.351	D207117836
TX0044555-000	ROBERT & EMMA REED	PALOMA BARNETT, LLC	12/4/2007	0.152	D208030418
TX0054095-000	ROBERT & SALLY MOBLIN	DALE PROPERTY SERVICES, LLC	11/16/2006	0.138	D206378911
TX0054138-000	ROBERT L BURKS	DALE PROPERTY SERVICES, LLC	11/17/2006	0.172	D206378912
TX0144326-000	ROBERT LEE JOHNSON	DALE PROPERTY SERVICES, LLC	3/20/2010	0.254	D210096617
TX0144322-000	ROBERT MAJOR JONES JR	DALE PROPERTY SERVICES, LLC	3/22/2010	0.254	D210096613
TX0073055-000	ROBERT T FLOYD	DALE PROPERTY SERVICES, LLC	5/1/2007	0.486	D207190173
TX0051556-000	RODERICK & AUDREA WILLIAMS	DALE RESOURCES, L.L.C.	11/6/2006	0.187	D206408369
TX0135378-000	RODERICK L WILLIAMS	DALE PROPERTY SERVICES, LLC	11/6/2008	0.214	D208456839
TX0087852-000	RODERICK WILLIAMS	DALE PROPERTY SERVICES, LLC	8/17/2007	0.230	D207305550
TX0051867-000	RODNEY ALLEN	DALE RESOURCES, L.L.C.	11/20/2006	0.151	D206402506
PARTNER LEASE	RODOLFO SANCHEZ	XTO ENERGY, INC	7/1/2008	0.174	D208371714
TX0054086-000	RONNIE D LANE	DALE RESOURCES, LLC	11/7/2006	0.501	D206405392
TX0055734-000	ROSA L DAVIS	DALE RESOURCES, LLC	12/26/2006	0.179	D207022530
TX0071697-000	ROSA LEE PATTERSON	DALE PROPERTY SERVICES, LLC	2/27/2007	0.119	D207167024
TX0051372-000	ROY FARQUHARSON	DALE RESOURCES, L.L.C.	11/17/2006	0.187	D206409685
TX0147931-000	RUBY LEAN PHILLIPS	CHESAPEAKE EXPLORATION LLC	9/24/2010	0.610	D210245154
TX0052589-000	RUBY PAYTON	DALE RESOURCES, L.L.C.	11/22/2006	0.160	D206398548
TX0050382-000	RUTH M SAMPLE	DALE RESOURCES, L.L.C.	11/15/2006	0.172	D206372676

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0098420-000	RUTH ODEAR	DALE RESOURCES, L.L.C.	12/22/2006	0.238	D207405557
TX0083081-000	S R DAVIDSON FAMILY LTD PTRSHP	DALE PROPERTY SERVICES, LLC	7/17/2007	16.135	D207291698
TX0042423-000	SAMUEL & ALLEN GORDON	PALOMA BARNETT, LLC	9/13/2007	0.706	D207442164
TX0075753-000	SAMUEL WILLIS	DALE PROPERTY SERVICES, LLC	6/5/2007	0.126	D207220287
TX0057329-000	SANDRA CAMPBELL	DALE RESOURCES, LLC	12/1/2006	0.172	D207009955
TX0480525-001	SANDRA CAMPBELL	PALOMA BARNETT, LLC	11/1/2007	0.276	D208112568
TX0106925-000	SANDRA J JONES	DALE PROPERTY SERVICES, LLC	1/14/2008	0.464	D208021532
TX0051938-000	SETH E & THOMAS H HAYES	DALE RESOURCES, L.L.C.	11/29/2006	0.137	D206408386
TX0132546-000	SHANNON AND GLENYLL DORHAM	DALE PROPERTY SERVICES, LLC	8/15/2008	1.360	D208333054
TX0041875-000	SHEILA GEORGE & ISIAH EDWARDS	PALOMA BARNETT, LLC	8/23/2007	0.200	D207434637
TX0054906-000	SHERRY L MATHIS	DALE RESOURCES, LLC	12/11/2006	0.172	D207018319
TX0149242-000	SHERWOOD TEXAS LIMITED PARTNER	CHESAPEAKE EXPLORATION LLC	11/22/2010	0.170	D210299265
TX0055601-000	SHERWOOD TEXAS LP	DALE RESOURCES, LLC	12/7/2006	2.017	D207018265
TX0147456-000	SHERWOOD TEXAS LTD PARTNERS	CHESAPEAKE EXPLORATION LLC	9/2/2010	0.167	D210226185
TX0147445-000	SHERWOOD TEXAS LTD PARTNERS LP	CHESAPEAKE EXPLORATION LLC	9/2/2010	0.176	D210226175
TX0060888-000	SHERYL YORK	DALE PROPERTY SERVICES, LLC	2/6/2007	0.172	D207060618
TX0045486-000	SHIRLYN MARSHALL	PALOMA BARNETT, LLC	8/20/2007	0.918	D208035411
TX0087645-000	SOCORRO JOHNSON & MARY JOHNSON SWANSON	DALE PROPERTY SERVICES, LLC	5/7/2007	0.647	D207326510
TX0059636-000	ST PAUL MISSIONARY B C	DALE RESOURCES, LLC	12/20/2006	0.400	D207055246
TX0068848-000	STEWART CHAPEL C.M.E. CHURCH	DALE PROPERTY SERVICES, LLC	3/13/2007	0.470	D207136780
TX0068847-000	STEWART CHAPEL C.M.E. CHURCH	DALE PROPERTY SERVICES, LLC	3/13/2007	0.970	D207136779
TX0070318-000	STEWART CHAPEL CME CHURCH	DALE PROPERTY SERVICES, LLC	3/13/2007	0.123	D207152533
TX0040622-000	SUNSHINE CHURCH OF GOD	PALOMA BARNETT, LLC	7/20/2007	1.706	D207290007
TX0040622-000	SUNSHINE CHURCH OF GOD	PALOMA BARNETT, LLC	7/20/2007	1.706	D207290007

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0144656-000	SYLVIA COLLINS	DALE PROPERTY SERVICES, LLC	4/28/2010	0.131	D210110827
TX0146183-000	TAI DUJ LY	DALE PROPERTY SERVICES, LLC	7/1/2010	0.649	D210171808
TX0073404-000	TDHB, INC	DALE PROPERTY SERVICES, LLC	5/14/2007	0.201	D207178892
TX0068252-000	TDHB, INCORPORATED	DALE PROPERTY SERVICES, LLC	3/28/2007	0.187	D207129908
TX0150575-000	TELESFORO GONZALEZ	CHESAPEAKE EXPLORATION LLC	2/7/2011	0.229	D211035978
TX0056750-000	TEMBIE ROBERTS	DALE RESOURCES, LLC	11/28/2006	0.137	D207005752
TX0042318-000	TERESA A SMITH	PALOMA BARNETT, LLC	9/5/2007	0.269	D207441727
TX0118685-000	TERESA SMITH	DALE PROPERTY SERVICES, LLC	5/1/2008	0.269	D208169525
TX0136654-000	TEXAS MELONS INC	DALE PROPERTY SERVICES, LLC	1/15/2009	0.377	D209016925
TX0136653-000	TEXAS MELONS INC	DALE PROPERTY SERVICES, LLC	1/15/2009	0.034	D209016924
TX0136652-000	TEXAS MELONS INC	DALE PROPERTY SERVICES, LLC	1/15/2009	0.172	D209016923
TX0136651-000	TEXAS MELONS INC	DALE PROPERTY SERVICES, LLC	1/15/2009	0.172	D209016922
TX0071050-000	TEXAS REHAD GROUP, LLC	DALE PROPERTY SERVICES, LLC	5/8/2007	0.192	D207161816
TX0080007-000	THE LEGAL RESOLUTION, CORP.	DALE PROPERTY SERVICES, LLC	4/27/2007	0.611	D207264817
TX0064062-000	THEODORE REDD JR	DALE PROPERTY SERVICES, LLC	12/21/2006	0.220	D207090570
TX0059543-000	THOMAS & DENA R WITTROCK	DALE PROPERTY SERVICES, LLC	1/25/2007	4.456	D207054209
TX0145441-000	THOMAS CARROLL & JAMES MCNALLY	DALE PROPERTY SERVICES, LLC	5/24/2010	0.193	D210143956
TX0145442-000	THOMAS CARROLL & JAMES MCNALLY	DALE PROPERTY SERVICES, LLC	5/24/2010	0.193	D210143957
TX0069618-000	THOMAS HANFORD SR	DALE PROPERTY SERVICES, LLC	2/13/2007	0.119	D207145744
TX0148662-000	THONG VAN LE	CHESAPEAKE EXPLORATION LLC	10/27/2010	0.210	D210272382
TX0073323-000	TIMOTHY A LOVE	DALE PROPERTY SERVICES, LLC	5/23/2007	0.201	D207190138
TX0073106-000	TIMOTHY A LOVE	DALE PROPERTY SERVICES, LLC	5/23/2007	0.201	D207182634
TX0073324-000	TIMOTHY A LOVE	DALE PROPERTY SERVICES, LLC	5/23/2007	0.201	D207190137
TX0044154-000	TIN QUANG TRAN	PALOMA BARNETT, LLC	10/19/2007	0.268	D208028312

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0068685-000	TLP PROPERTIES	DALE PROPERTY SERVICES, LLC	3/27/2007	0.151	D207132859
TX0041910-000	TLP PROPERTIES, LLC	PALOMA BARNETT, LLC	9/24/2007	3.261	D207434744
TX0118594-000	TORO HOMES LTD LLP	DALE PROPERTY SERVICES, LLC	4/17/2008	0.172	D208160522
TX0086176-000	TRACY ROLLA	DALE PROPERTY SERVICES, LLC	8/16/2007	0.172	D207307237
TX0143382-000	TROPHY LENDING CORPORATION	DALE PROPERTY SERVICES, LLC	3/9/2010	0.176	D210061522
TX0153966-000	TRUE HOLINESS PENTECOSTAL CHURCH	CHESAPEAKE EXPLORATION, LLC	6/18/2011	1.118	D211152022
TX0058246-000	TWELVE GATES BAPTIST CHURCH	DALE RESOURCES, LLC	12/16/2006	0.480	D207018485
TX0145552-000	TYRONE DAVID BATTLES	DALE PROPERTY SERVICES, LLC	6/7/2010	0.231	D210146769
TX0141797-000	UNITED STATES POSTAL SERVICE	DALE PROPERTY SERVICES, LLC	12/2/2009	5.401	D209323898
TX0145693-000	UPPER ZION BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	6/15/2010	0.200	D210152376
TX0048250-000	V VIVAS & O A NOLASCOS, JR	PALOMA BARNETT, LLC	12/12/2007	0.825	D208074347
TX0064841-000	VANNEATA DAVENPORT	DALE RESOURCES, LLC	12/13/2006	1.000	D207096097
TX0056024-000	VANNEATA DAVENPORT	DALE RESOURCES, LLC	12/13/2006	0.416	D207022693
TX0051847-000	VELMER L SMITH	DALE RESOURCES, L.L.C.	11/20/2006	0.187	D206402532
TX0073280-000	VERONICA ALLEN	DALE PROPERTY SERVICES, LLC	4/21/2007	0.115	D207194359
TX0071168-000	VERSIE BURNS	DALE PROPERTY SERVICES, LLC	3/7/2007	0.186	D207161833
TX0124266-000	VICKIE DEBBS	DALE PROPERTY SERVICES, LLC	5/25/2008	0.187	D208212854
TX0069089-000	VICTOR & AUDREY RUFFIN	DALE PROPERTY SERVICES, LLC	2/27/2007	0.225	D207136885
PARTNER LEASE	VIDA DAVENPORT	XTO ENERGY, INC	6/14/2008	0.352	D208371698
PARTNER LEASE	VIDA DAVENPORT	XTO ENERGY, INC	6/14/2008	0.298	D208371699
TX0063715-000	WANDA & LARRY HARDIN	DALE PROPERTY SERVICES, LLC	2/1/2007	0.179	D207089489
TX0116836-000	WARNER EUGENE HENSON	DALE PROPERTY SERVICES, LLC	4/1/2008	0.172	D208141616
TX0150252-000	WARREN BENNETT	CHESAPEAKE EXPLORATION LLC	1/10/2011	0.464	D211019377
TX0068279-000	WAYNE B AMOS	DALE PROPERTY SERVICES, LLC	3/28/2007	0.165	D207129903

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ACRES	INSTRUMENT
TX0072416-000	WELDON T. & DEBRA A. LOVE	DALE PROPERTY SERVICES, LLC	4/26/2007	0.200	D207179179
TX0129317-000	WILBERT & SELEEKER THOMPSON	DALE PROPERTY SERVICES, LLC	7/9/2008	0.229	D208283121
TX0129320-000	WILBERT & SELEEKER THOMPSON	DALE PROPERTY SERVICES, LLC	7/9/2008	0.229	D208283122
TX0129479-000	WILBERT & SELEEKER THOMPSON	DALE PROPERTY SERVICES, LLC	7/9/2008	0.229	D208283360
TX0054265-000	WILBURN JR & LAURA D SEWELL	DALE RESOURCES, LLC	11/9/2006	0.114	D206408347
TX0060868-000	WILLARD E & BARBARA A WILLIAMS	DALE PROPERTY SERVICES, LLC	12/2/2006	0.274	D207060381
TX0065293-000	WILLIAM & MAETHELL HAMILTON	DALE PROPERTY SERVICES, LLC	12/17/2006	0.229	D207096101
TX0070101-000	WILLIAM B. AMOS	DALE PROPERTY SERVICES, LLC	3/9/2007	0.130	D207102279
TX0077399-000	WILLIAM HAMILTON	DALE RESOURCES, LLC	12/17/2006	0.229	D207241752
PARTNER LEASE	WILLIE BULLOCK	XTO ENERGY, INC	6/5/2008	0.191	D208307036
PARTNER LEASE	WILLIE BULLOCK	XTO ENERGY, INC	6/5/2008	0.231	D208307035
TX0044783-000	WILLIE FAYE RAY	PALOMA BARNETT, LLC	10/13/2007	0.186	D208031304
TX0051626-000	WILLIE KIMBREW NELSON	DALE RESOURCES, L.L.C.	12/18/2006	0.114	D207004235
TX0131229-000	WILLIE LAWRENCE LEE	DALE PROPERTY SERVICES, LLC	7/30/2008	0.512	D208307772
TX0056500-000	WILLIE LEE & LOUISA D HARRELL	DALE RESOURCES, LLC	12/12/2006	0.670	D207011648
TX0055984-000	WILLIE LEE HARRELL	DALE RESOURCES, LLC	12/11/2006	0.670	D207022858
TX0042470-000	WILLIE M NELSON	PALOMA BARNETT, LLC	9/14/2007	0.115	D207442554
TX0051943-000	WINSTON R WILLIAMS	DALE RESOURCES, L.L.C.	11/6/2006	0.377	D206408380
TX0058489-000	WINSTON R WILLIAMS, ET AL	DALE RESOURCES, LLC	11/8/2006	0.374	D207018253
TX0067187-000	WOODROW GRAHAM	DALE PROPERTY SERVICES, LLC	2/14/2007	0.172	D207114096
TX0071355-000	WOODROW GRAHAM	DALE PROPERTY SERVICES, LLC	2/14/2007	0.137	D207166237
TX0044903-000	ZELRO & GLORIA DANIELS	PALOMA BARNETT, LLC	11/16/2007	1.067	D208031774

End of Exhibit "A"

EXHIBIT "B"

500 0 500 1000 1500

GRAPHIC SCALE - FEET

BEARINGS AND COORDINATES REFER TO THE TEXAS COORDINATE SYSTEM OF 1927, NORTH CENTRAL ZONE (4302), AS OBTAINED BY GPS OBSERVATIONS.

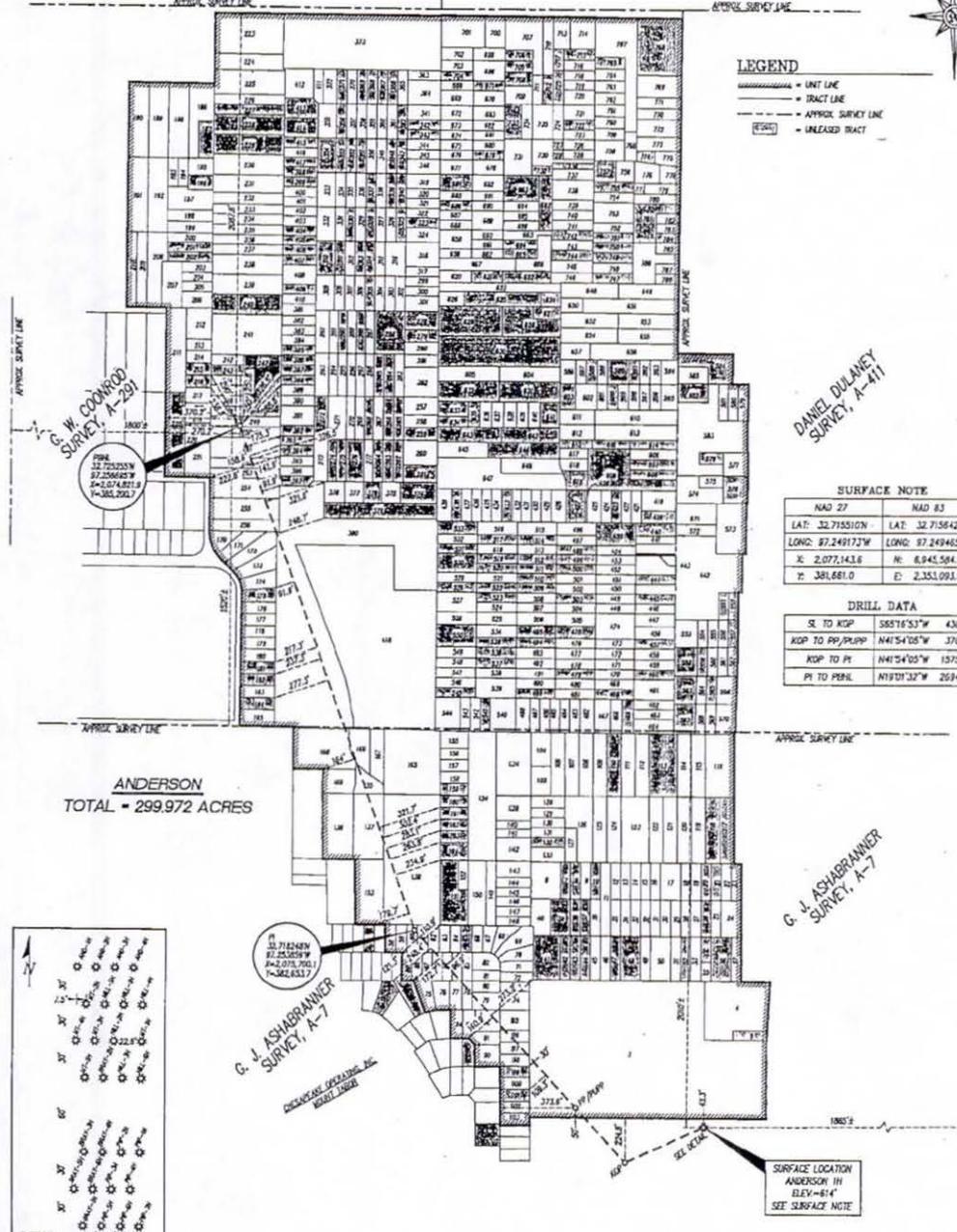
J. L. PURVIS
SURVEY, A-1228

P. H. HILLERS
SURVEY, A-33



LEGEND

- UNIT LINE
- TRACT LINE
- APPROPRIATE SURVEY LINE
- UNRELEASED TRACT



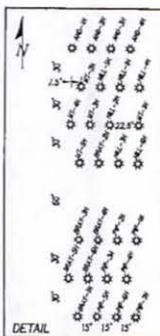
SURFACE NOTE

NAD 27	NAD 83
LAT: 32.715510N	LAT: 32.715642N
LONG: 97.249173W	LONG: 97.249465W
X: 2,077,143.6	N: 6,945,504.9
Y: 381,661.0	E: 2,353,093.3

DRILL DATA

SE TO KOP	S85°16'31"W	430.63'
KOP TO PP/PLPP	N41°54'05"W	370.44'
KOP TO PI	N41°54'05"W	1573.83'
PI TO PERL	N19°01'32"W	2694.54'

ANDERSON
TOTAL = 299.972 ACRES



G. J. ASHBRANNER
SURVEY, A-7

G. J. ASHBRANNER
SURVEY, A-7

SURFACE LOCATION
ANDERSON 1H
ELEV = 614'
SEE SURFACE NOTE

KT = MONUMENT
AB = ANCHOR
PP = PROPOSED
MAT = MARKER

KOP=KICK OFF POINT
PP=PENETRATION POINT
PLPP=PROPOSED UPPER PERFORATION POINT
PI=POINT OF INTERSECTION

Reference is hereby made to a separate tract listing.
Title & As Drilled data furnished by CHESAPEAKE OPERATING, INC.

Prepared from a portion of the ground survey, prior unit plots, deeds and other instruments furnished by CHESAPEAKE OPERATING, INC.

CHESAPEAKE OPERATING, INC.
ANDERSON 1H
CITY OF FORT WORTH
TARRANT COUNTY, TEXAS
Surface location is within the city limits
Fort Worth, Tarrant County, Texas.

I, Ryan Jameson, do hereby certify that this is correct to the best of my knowledge.
PRELIMINARY
Dated this 11th day of NOVEMBER, 2010.
Ryan Jameson

NO 2481 AND 1H REC.dwg 2481FT.kwp

END OF EXHIBIT "B"

Record & Return to:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

Electronically Recorded

Official Public Records

Mary Louise Garcia
Mary Louise Garcia

Tarrant County Texas

7/24/2012 2:47 PM

D212178192

PGS 7 \$40.00

Submitter: ACS

CHESAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76198-0401

DO NOT DESTROY

WARNING - THIS IS PART OF THE OFFICIAL RECORD

ELECTRONICALLY RECORDED
BY ERXCHANGE

**FIRST AMENDMENT TO
DECLARATION OF POOLED UNIT
ANDERSON UNIT**

STATE OF TEXAS)
) KNOW ALL PERSONS BY THESE PRESENTS:
COUNTY OF TARRANT)

Reference is made to that Declaration of Pooled Unit for Anderson Unit, recorded September 2, 2011, as D211213591, Official Public Records of Tarrant County, Texas, and to a Corrected Declaration of Pooled Unit for Anderson Unit, recorded July 20, 2012, as D212174685, Official Public Records of Tarrant County, Texas. Said Declaration and Amendments are incorporated herein for all purposes.

Whereas, the purpose and intent of this First Amendment to the Declaration of Pooled Unit – Anderson Unit is to amend the Exhibit "A" to include additional leases, to exclude a certain lease, and to amend the Exhibit "B" of the Declaration of Pooled Unit to correct the unit description.

RECITALS

WHEREAS, each of the Leases authorizes the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the Leases and mineral estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

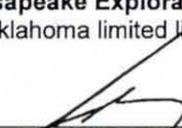
This Declaration of Pooled Unit, Anderson Unit, is hereby amended to include additional leases and to exclude a certain lease on said Exhibit "A," as well as to amend the legal description of the Anderson Unit as further described in Exhibit "B" attached hereto.

This instrument may be executed as one document signed by all parties, or parties named herein may join herein by execution of a counterpart or ratification, with the same effect as if all parties executed this instrument. Executed signature pages from different originals may be combined to form a single original instrument for recording purposes. The failure of any one or more person owning an interest in the Unit to execute this instrument or a counter part or ratification thereof shall not in any manner affect the validity or same as to the parties who do execute this instrument. This Unit may not be ratified or joined in by a party who is not named below without the consent of parties hereto.

Except as amended hereby, said Declaration remains in full force and effect.

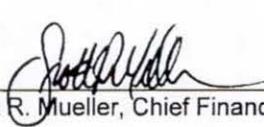
EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the recording date.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company


Henry J. Hood, Senior Vice President -
Land and Legal and General Counsel

CAS
75
JGA
BOL

JAMESTOWN RESOURCES, L.L.C.
an Oklahoma limited liability company


Scott R. Mueller, Chief Financial Officer

TOTAL E&P USA, INC.
a Delaware corporation

Fabien Colmet Daage, Vice President
Business Development and Strategy

XTO Energy, Inc.

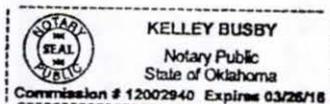
Edwin S. Ryan, Jr.
Senior Vice President – Land Administration

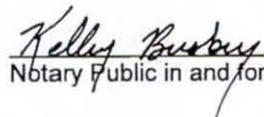
MFK Energy, LLC

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

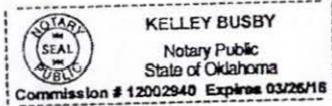
This instrument was acknowledged before me on this 11 day of
June, 2012, by Henry J. Hood, as Senior Vice President -
Land and Legal & General Counsel of Chesapeake Exploration, L.L.C. on behalf of said
limited liability company.




Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 11 day of June, 2012, by Scott R. Mueller, Chief Financial Officer of Jamestown Resources, L.L.C., an Oklahoma limited liability company.



Kelley Busby
Notary Public of the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this _____ day of _____, 2012, by Fabien Colmet Daage as Vice President – Business Development and Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

STATE OF TEXAS)
) §
COUNTY OF TARRANT)

This instrument was acknowledged before me on this _____ day of _____, 2012, by Edwin S. Ryan, Jr. as Senior Vice President – Land Administration, of XTO Energy, Inc., as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

STATE OF _____)
) §
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2012, by _____ of MFK Energy, LLC, as the act and deed and on behalf of such corporation.

Notary Public

EXHIBIT "A"

Attached to that certain First Amendment to Declaration of Pooled Unit, **ANDERSON UNIT**, limited to those lands insofar and only insofar as said Oil and Gas Leases covers lands within the Unit depicted in Exhibit "B".

The original Anderson Unit Exhibit "A" is hereby to include the following leases:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
42-047666-000	ADAN R PRIETO & CYNTHIA O MAYO	CHESAPEAKE EXPLORATION LLC	1/23/2012	D212031073
42-044257-000	BURL HUBBARD	CHESAPEAKE EXPLORATION, LLC	11/28/2011	D211303631
42-008513-000	BYRON L. SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254841
42-008512-000	CHRISTOPHER OXFORD	CHESAPEAKE EXPLORATION, LLC	10/10/2011	D211254954
42-047474-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION, L.L.C.	12/13/2011	D212044232
42-044756-000	CRAIG C. PEAK	CHESAPEAKE EXPLORATION, LLC	12/5/2011	D211311749
42-044758-000	CRAIG C. PEAK	CHESAPEAKE EXPLORATION, LLC	12/5/2011	D211311750
42-044760-000	CRAIG C. PEAK	CHESAPEAKE EXPLORATION, LLC	12/5/2011	D211311751
42-044761-000	CRAIG C. PEAK	CHESAPEAKE EXPLORATION, LLC	12/5/2011	D211311752
42-044763-000	CRAIG C. PEAK	CHESAPEAKE EXPLORATION, LLC	12/5/2011	D211311753
42-008508-000	DARRON G. SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254839
42-008506-000	DWAIN E. SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254838
42-011131-000	FORT WORTH HOUSING FINANCE	CHESAPEAKE EXPLORATION LLC	10/21/2011	D211277321
42-043129-000	FORT WORTH HOUSING FINANCE CO	CHESAPEAKE EXPLORATION LLC	9/26/2011	D211290424
42-008518-000	GRAYLING C. SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254844
42-008507-000	JACQUELINE E. SIPHO JONES	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254842
42-044959-000	JANICE M PEACE	CHESAPEAKE EXPLORATION, L.L.C.	12/20/2011	D212006319
42-008510-000	KAREN L. SIPHO SMITH	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254840
42-008520-000	LEWIS C. SIPHO, JR.	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254843
42-008522-000	LULA SIPHO, F/K/A LULA SIPHO TAYLOR	CHESAPEAKE EXPLORATION, LLC	10/12/2011	D211254953
42-044958-000	MARY L BLAIR	CHESAPEAKE EXPLORATION LLC	12/10/2011	D212001702
42-044960-000	MICHAEL P COUSIN	CHESAPEAKE EXPLORATION LLC	12/10/2011	D212001705
42-008515-000	MILTON RAY SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254952
42-008517-000	NOYAL LESTER SIPHO	CHESAPEAKE EXPLORATION, LLC	10/9/2011	D211254845
42-044961-000	ROBERT J COUSIN	CHESAPEAKE EXPLORATION LLC	12/19/2011	D212006320
42-045053-000	TLP PROPERTIES, LLC	CHESAPEAKE EXPLORATION, LLC	12/12/2011	D212001707

The original Anderson Unit Exhibit "A" is hereby to exclude the following leases:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
TX0080440-000	GATHERING THE HARVEST MINI FT WORTH	DALE PROPERTY SERVICES, LLC	7/5/2007	D207270945

End of Exhibit "A"

EXHIBIT "B"

Anderson Unit

Being 302.16 acres of land, more or less, lying and being situated in The City of Fort Worth, Tarrant County, Texas in the G. W. Coonrod Survey, A-291, in the Daniel Dulaney Survey, A-411, and in the G. J. Ashabrunner Survey, A-7, and being more particularly described as follows:

BEGINNING at the centerline intersection of Hughes Avenue and East Rosedale Street, for the northwest corner of this unit and having Texas Coordinate System of 1927 Values of X=2,074,692.0 and Y=387,325.8;

THENCE along the north line of this unit, being the centerline of East Rosedale Street, South 89 degrees 54 minutes 15 seconds East, 2318.68 feet to the northeast corner of this unit;

THENCE along the easterly perimeter of this unit, as follows:

South 00 degrees 28 minutes 54 seconds West, 1747.77 feet;
North 89 degrees 57 minutes 43 seconds East, 272.31 feet;
South 00 degrees 20 minutes 11 seconds East, 154.00 feet;
North 89 degrees 57 minutes 43 seconds East, 76.87 feet;
South 00 degrees 09 minutes 21 seconds West, 333.81 feet;
North 89 degrees 54 minutes 09 seconds West, 4.65 feet;
South 00 degrees 12 minutes 21 seconds East, 257.59 feet;
North 89 degrees 49 minutes 59 seconds West, 1.69 feet;
South 00 degrees 11 minutes 50 seconds West, 259.01 feet;
North 89 degrees 53 minutes 20 seconds West, 20.26 feet;
South 00 degrees 07 minutes 39 seconds West, 199.39 feet;
North 89 degrees 47 minutes 20 seconds West, 16.06 feet;
South 00 degrees 19 minutes 57 seconds West, 423.15 feet;
North 89 degrees 40 minutes 03 seconds West, 2.68 feet;
South 01 degrees 04 minutes 24 seconds West, 280.21 feet;
North 89 degrees 37 minutes 15 seconds West, 9.04 feet;
South 00 degrees 13 minutes 54 seconds East, 667.37 feet;
South 89 degrees 37 minutes 44 seconds East, 37.77 feet;
South 00 degrees 12 minutes 20 seconds East, 376.02 feet;
South 89 degrees 37 minutes 44 seconds East, 2.74 feet;
South 00 degrees 27 minutes 55 seconds East, 223.95 feet to a 3/4" iron rod found at the common south corner of Lots 20 and 21, Block 2, Douglas Park (388-A/88);
South 89 degrees 49 minutes 58 seconds East, 135.90 feet;
Along a clockwise curve, having a radius of 3055.79 feet, an arc length of 70.56 feet, and a chord of South 03 degrees 00 minutes 37 seconds West, 70.56 feet;
Along a counterclockwise curve, having a radius of 3054.80 feet, an arc length of 191.52 feet, and a chord of South 01 degrees 52 minutes 35 seconds West, 191.49 feet; and
South 00 degrees 09 minutes 43 seconds West, 433.98 feet to the southeast corner of this unit, being in Village Creek Road;

THENCE along the southerly perimeter of this unit, as follows:

North 89 degrees 37 minutes 05 seconds West, 1175.67 feet;
South 00 degrees 07 minutes 25 seconds East, 43.28 feet; and
South 89 degrees 43 minutes 52 seconds West, 145.59 feet to the southwest corner of this unit, being in Langston Street;

THENCE along the westerly perimeter of this unit, as follows:

North 00 degrees 16 minutes 02 seconds West, 295.00 feet;
South 89 degrees 43 minutes 52 seconds West, 125.01 feet;
North 00 degrees 16 minutes 08 seconds West, 109.97 feet;
North 42 degrees 16 minutes 59 seconds West, 47.11 feet;
South 89 degrees 43 minutes 52 seconds West, 91.53 feet;

North 00 degrees 16 minutes 08 seconds West, 145.00 feet;
South 89 degrees 43 minutes 52 seconds West, 28.61 feet;
Along a counterclockwise curve, having a radius of 293.90 feet, an arc length of 102.02 feet, and a chord of South 79 degrees 47 minutes 11 seconds West, 101.51 feet;
North 14 degrees 19 minutes 01 seconds West, 167.38 feet;
South 89 degrees 47 minutes 32 seconds West, 72.78 feet;
North 00 degrees 13 minutes 59 seconds West, 145.02 feet;
South 89 degrees 44 minutes 27 seconds West, 85.36 feet;
North 00 degrees 18 minutes 34 seconds West, 140.41 feet to a 3/8" iron rod found at the common northerly corner of Lots 8-R and 9-R, Edgewood Terrace (388-X/106);
North 89 degrees 39 minutes 08 seconds West, 144.53 feet;
North 00 degrees 20 minutes 53 seconds East, 332.77 feet;
North 89 degrees 42 minutes 02 seconds West, 164.62 feet;
North 00 degrees 11 minutes 57 seconds West, 392.23 feet to a 1/2" iron rod found at the common corner of Lots 3, 4, and 5, Sheraton Addition, Block 5 (388-29/331);
North 05 degrees 08 minutes 25 seconds East, 60.18 feet to a 3/4" iron pipe found at the northeast corner of said Lot 3, Sheraton Addition, Block 5;
North 89 degrees 48 minutes 43 seconds West, 156.98 feet to corner in Edgewood Terrace;
North 00 degrees 13 minutes 04 seconds West, 209.44 feet to corner in Ramey Avenue;
North 89 degrees 30 minutes 13 seconds West, 263.62 feet to corner in Ramey Avenue at Hughes Avenue;
North 00 degrees 32 minutes 58 seconds East, 679.11 feet;
Along a counterclockwise curve, having a radius of 153.22 feet, an arc length of 116.58 feet, and a chord of North 21 degrees 14 minutes 53 seconds West, 113.79 feet;
North 43 degrees 02 minutes 43 seconds West, 99.20 feet;
Along a clockwise curve, having a radius of 199.36 feet, an arc length of 151.29 feet, and a chord of North 21 degrees 18 minutes 17 seconds West, 147.69 feet;
North 00 degrees 26 minutes 10 seconds East, 271.08 feet;
North 89 degrees 33 minutes 50 seconds West, 225.00 feet;
North 00 degrees 26 minutes 10 seconds East, 843.00 feet;
North 89 degrees 33 minutes 50 seconds West, 200.00 feet;
North 00 degrees 26 minutes 10 seconds East, 1146.50 feet;
South 89 degrees 33 minutes 50 seconds East, 425.00 feet; and
North 00 degrees 26 minutes 10 seconds East, 390.93 feet; to the PLACE OF BEGINNING, containing 302.16 ACRES of land, more or less.

Reference is hereby made to a separate plat of the subject unit.
Bearings are based on the Texas Coordinate System of 1927, North Central Zone 4202, as obtained by GPS observations.

End of Exhibit "B"

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County

5/7/2014 4:07 PM

D214093231

PGS 5 \$32.00

Submitter: SIMPLIFILE



CHESAPEAKE OPERATING, INC
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

**MARY LOUISE GARCIA
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401**

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ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

CHESAPEAKE EXPLORATION, L.L.C.,
an Oklahoma limited liability company

James K. Ary
James K. Ary
Vice President – Land
Chesapeake E&P Holding Corporation, Manager

JIA-B
SW
B

Jamestown Resources, L.L.C
an Oklahoma limited liability company

Robert W. Kelly II
Robert W. Kelly II, Attorney-in-Fact

TOTAL E&P USA, INC.
a Delaware corporation

Fabien Colmet Daage
Fabien Colmet Daage, Vice President
Business Development and Strategy

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA }
COUNTY OF OKLAHOMA } SS:

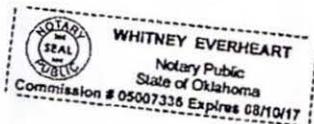
On this, the 14 day of January, 2014, before me Whitney Everheart, the undersigned officer, personally appeared James K. Ary, who acknowledged himself to be the Vice President – Land of Chesapeake E&P Holding Corporation, Manager of CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, and that he as such Vice President – Land of Chesapeake E&P Holding Corporation, Manager, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Vice President – Land of Chesapeake E&P Holding Corporation, Manager.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: 08/10/17

Signature/Notary Public: Whitney Everheart

Name/Notary Public (print): Whitney Everheart



STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

This instrument was acknowledged before me on this 20th day of March, 2014, by Robert W. Kelly II, Attorney-in-Fact of **Jamestown Resources, L.L.C.**, an Oklahoma limited liability company.



Kathleen J. Miller
Notary Public of the State of Oklahoma

STATE OF TEXAS)
)
COUNTY OF HARRIS) §

This instrument was acknowledged before me on this 25 day of April, 2014, by Fabien Colmet Daage as Vice President - Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Ch. Campbell
Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that Second Amendment to Declaration of Pooled Unit for the Anderson Unit dated effective as of the recording date of the document.

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
42-0007482-000	CANDICE D. JONES	CHESAPEAKE EXPLORATION, LLC	1/8/2013	D213068437
TX-500166-000	STATE OF TEXAS	CHESAPEAKE EXPLORATION, LLC	5/7/2013	D213157194

END OF EXHIBIT "A"

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

Electronically Recorded

Official Public Records

Mary Louise Garcia
Mary Louise Garcia

Tarrant County Texas

7/20/2012 9:23 AM

D212174685

PGS 5 \$32.00

Submitter: ACS

CHESAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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BY ERXCHANGE

CORRECTED
DECLARATION OF POOLED UNIT
ANDERSON UNIT

STATE OF TEXAS)
) KNOW ALL PERSONS BY THESE PRESENTS:
COUNTY OF TARRANT)

Reference is made to that Declaration of Pooled Unit for Anderson Unit, recorded September 2, 2011, as D211213591, Official Public Records of Tarrant County, Texas. Said Declaration and Amendments are incorporated herein for all purposes.

RECITALS

WHEREAS, the purpose and intent of this Corrected Declaration of Pooled Unit – Anderson Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases, and to exclude certain leases which were inadvertently added to the Exhibit "A" list of leases of the Declaration of Pooled Unit.

WHEREAS, each of the leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

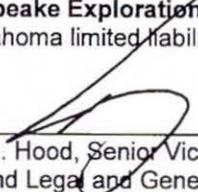
NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Anderson Unit is hereby corrected to include leases and to exclude certain leases on the attached Exhibit "A".

Except as corrected and amended hereby, said Declaration and any corrections or amendments thereto remain in full force and effect.

EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the 2nd of September, 2011.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company


Henry J. Hood, Senior Vice President -
Land and Legal and General Counsel

CBS
75
JCS
KJA

JAMESTOWN RESOURCES, L.L.C.
an Oklahoma limited liability company


Scott R. Mueller, Chief Financial Officer

TOTAL E&P USA, INC.
a Delaware corporation


Fabien Colmet Daage, Vice President
Business Development and Strategy

XTO Energy, Inc.

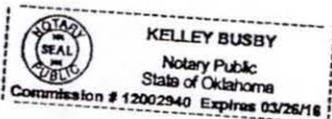

Edwin S. Ryan, Jr.
Senior Vice President – Land Administration

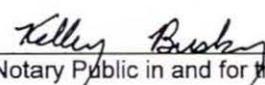
MFK Energy, LLC

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

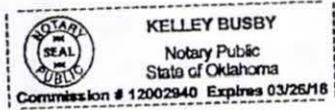
This instrument was acknowledged before me on this 11 day of
June, 2012, by Henry J. Hood, as Senior Vice President -
Land and Legal & General Counsel of Chesapeake Exploration, L.L.C. on behalf of said
limited liability company.




Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 11 day of June, 2012, by Scott R. Mueller, Chief Financial Officer of Jamestown Resources, L.L.C., an Oklahoma limited liability company.



Kelley Busby
Notary Public of the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this _____ day of _____, 2012, by Fabien Colmet Daage as Vice President – Business Development and Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

STATE OF TEXAS)
) §
COUNTY OF TARRANT)

This instrument was acknowledged before me on this _____ day of _____, 2012, by Edwin S. Ryan, Jr. as Senior Vice President – Land Administration, of XTO Energy, Inc., as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

STATE OF _____)
) §
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2012, by _____ of MFK Energy, LLC, as the act and deed and on behalf of such corporation.

Notary Public

EXHIBIT "A"

Attached to and made a part of that Corrected Declaration of Pooled Unit for the **ANDERSON UNIT**, effective as of the recording date of the original Declaration of Pooled Unit.

The original Anderson Unit Exhibit "A" is hereby corrected to ADD the following leases, which were inadvertently omitted from the respective Exhibit "A" list of leases on the original Declaration of Pooled Unit:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
N/A	BARBARA ANN JOHNSON	XTO ENERGY, INC	6/14/2008	D208371712
N/A	FIRST FUNDING INVESTMENTS, INC	XTO ENERGY, INC	7/3/2008	D208374544
N/A	M T TAYLOR	XTO ENERGY, INC	6/28/2008	D208371707
N/A	MARIE HOLLIDAY	XTO ENERGY, INC	6/10/2008	D208338669
42-005890-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	7/18/2011	D211222780
TX0044112-000	RUBY J ELLIS	PALOMA BARNETT, LLC	11/15/2007	D208028235
TX0127179-000	BEATRICE MASTERS HILL	DALE PROPERTY SERVICES, LLC	5/8/2008	D208239225
TX0436293-000	SIDURI DEVELOPMENT LLC	VANTAGE FORT WORTH ENERGY LLC	6/1/2011	D211235865
TX0153087-000	THOMAS WITTRUCK	CHESAPEAKE EXPLORATION, LLC	5/19/2011	D211121274
TX0051553-000	MARTONIO & MARY VILLEGAS	DALE RESOURCES, LLC	12/6/2006	D206408375
TX0044071-000	LOREN GREEN	PALOMA BARNETT, LLC	12/7/2007	D208028152

The original Anderson Unit Exhibit "A" is hereby corrected to exclude the following leases, which were inadvertently included in the respective Exhibit "A" list of leases on the Original Declaration of Pooled Unit:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
TX0074504-000	GREATER MOUNT TABOR CHRISTIAN CENTER	DALE PROPERTY SERVICES, LLC	6/14/2007	D207210658
TX0129508-000	MICHAEL E & JANA K WILLIAMS	DALE PROPERTY SERVICES, LLC	7/7/2008	D208282124
TX0077399-000	WILLIAM HAMILTON	DALE RESOURCES, LLC	12/17/2006	D207241752
TX0147456-000	SHERWOOD TEXAS LIMITED PARTNERS, LP	CHESAPEAKE EXPLORATION	9/2/2010	D210226185
TX0058329-000	BIRT & PAULINE MOORE	DALE RESOURCES, LLC	12/8/2006	D207046685
TX0045661-000	MARTONIO & MARY VILLEGAS	PALOMA BARNETT, LLC	9/5/2007	D208105868
TX0130394-000	JOE JACKSON JOHNSON JR	DALE PROPERTY SERVICES, LLC	2/27/2008	D208297352
TX0468733-000	ESSIE W MISHAW	CHESAPEAKE EXPLORATION	10/20/2010	D211058397
TX0047676-000	RICHARD F SCOTT, II	PALOMA BARNETT, LLC	10/26/2007	D208065974
TX0062161-000	ATLAS FINANCIAL MORTGAGE CO	DALE PROPERTY SERVICES, LLC	2/16/2007	D207073763
TX0049087-000	NATHANIEL STARLING	PALOMA BARNETT, LLC	11/1/2007	D208111304
TX0130198-000	HORACE E BURNETT	DALE PROPERTY SERVICES, LLC	7/15/2008	D208294001
TX0101280-000	BARRY K HATCH	DALE PROPERTY SERVICES, LLC	11/16/2007	D207432410
TX0118685-000	TERESA SMITH	DALE PROPERTY SERVICES, LLC	5/1/2008	D208169525

End of Exhibit "A"

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County Texas

10/16/2012 12:12 PM

PGS 5 \$32.00

Submitter: ACS

D212255200

CHESAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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SECOND CORRECTED
DECLARATION OF POOLED UNIT
ANDERSON UNIT

STATE OF TEXAS)
)
COUNTY OF TARRANT) KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to that Declaration of Pooled Unit for the Anderson Unit, recorded September 2, 2011, as D211213591, Official Public Records of Tarrant County, Texas, and to a Corrected Declaration of Pooled Unit for the Anderson Unit, recorded July 20, 2012, as D212174685, Official Public Records of Tarrant County, Texas, and to a First Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded July 24, 2012, as D212178192, Official Public Records of Tarrant County, Texas. Said Declaration and Amendments are incorporated herein for all purposes.

RECITALS

WHEREAS, the purpose and intent of this Second Corrected Declaration of Pooled Unit – Anderson Unit is to exclude certain leases which were inadvertently added to the Exhibit "A" list of leases of the Declaration of Pooled Unit.

WHEREAS, each of the leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

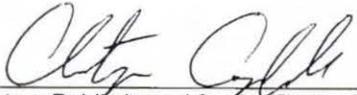
This Declaration of Pooled Unit and any subsequent Amendments – Anderson Unit, is hereby corrected to exclude certain leases as further described on the attached Exhibit "A".

Except as corrected and amended hereby, said Declaration and any corrections or amendments thereto remain in full force and effect.

EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the above referenced effective dates of the corresponding original Declaration of Pooled Unit or Amendments.

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this 12 day of October, 2012, by Fabien Colmet Daage as Vice President – Business Development and Strategy of TOTAL E&P USA, Inc., a Delaware corporation, as the act and deed and on behalf of such corporation.



Notary Public in and for the State of Texas

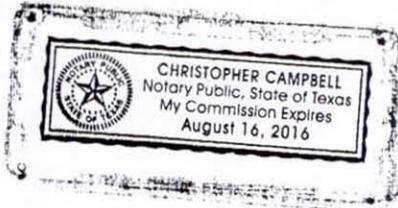


EXHIBIT "A"

Attached to and made a part of that Second Corrected Declaration of Pooled Unit for the **ANDERSON UNIT**, effective as of the recording date of the original Declaration of Pooled Unit.

The original Anderson Unit Exhibit "A" is hereby corrected to exclude the following leases, which were inadvertently included in the respective Exhibit "A" list of leases on the original Declaration of Pooled Unit and subsequent Corrections:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
N/A	ALVIN HARPER	XTO ENERGY, INC	6/12/2008	D208338674
N/A	ANTWON D JAMES	XTO ENERGY, INC	7/18/2008	D208395529
N/A	DEBORAH HUNT	XTO ENERGY, INC	6/14/2008	D208360538
N/A	FLORENCE LEE	XTO ENERGY, INC	6/3/2008	D208307029
N/A	HELEN GREEN	XTO ENERGY, INC	6/9/2008	D208338673
N/A	JAIME & GABRIELA PUENTE	XTO ENERGY, INC	8/2/2008	D209040107
N/A	MARIA ESPITIA	XTO ENERGY, INC	6/22/2008	D208360552
N/A	MILTON OVERTON	XTO ENERGY, INC	7/18/2008	D208395540
N/A	PATRICIA BAILEY	XTO ENERGY, INC	7/9/2008	D208395530
N/A	QUINCY TAYLOR	XTO ENERGY, INC	6/28/2008	D208371711
N/A	QUINCY TAYLOR	XTO ENERGY, INC	6/28/2008	D208371710
N/A	RODOLFO SANCHEZ	XTO ENERGY, INC	7/1/2008	D208371714
N/A	VIDA DAVENPORT	XTO ENERGY, INC	6/14/2008	D208371598
N/A	VIDA DAVENPORT	XTO ENERGY, INC	6/14/2008	D208371599
N/A	WILLIE BULLOCK	XTO ENERGY, INC	6/5/2008	D208307036
N/A	WILLIE BULLOCK	XTO ENERGY, INC	6/5/2008	D208307035
N/A	BARBARA ANN JOHNSON	XTO ENERGY, INC	6/14/2008	D208371712
N/A	FIRST FUNDING INVESTMENTS, INC	XTO ENERGY, INC	7/3/2008	D208374544
N/A	M T TAYLOR	XTO ENERGY, INC	6/28/2008	D208371707
N/A	MARIE HOLLIDAY	XTO ENERGY, INC	6/10/2008	D208338669

END OF EXHIBIT "A"

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County

5/7/2014 4:07 PM

D214093232

PGS 5 \$32.00

Submitter: SIMPLIFILE



CHESAPEAKE OPERATING, INC
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

**MARY LOUISE GARCIA
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401**

DO NOT DESTROY

WARNING – THIS IS PART OF THE OFFICIAL RECORD

ELECTRONICALLY RECORDED
BY SIMPLIFILE

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

Electronically Recorded

Tarrant County

Official Public Records

2/4/2014 8:52 AM

D214021833

Mary Louise Garcia
Mary Louise Garcia

PGS 4 \$28.00

Submitter: SIMPLIFILE

10067646

CORRECTED
DECLARATION OF POOLED UNIT
ANDERSON UNIT

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to that certain Declaration of Pooled Unit for the Anderson Unit, recorded September 2, 2011, as Document Number D211213591, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded July 24, 2012, as Document Number D212178192, Official Public Records of Tarrant County, Texas. Said Declaration and Amendment are incorporated herein for all purposes.

RECITALS

Whereas, the purpose and intent of this Corrected Declaration of Pooled Unit - Anderson Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases.

WHEREAS, each of the Leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, utilization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit - Anderson Unit is hereby corrected to include the leases on the attached Exhibit "A".

Except as amended hereby, said Declaration and any amendments thereto remain in full force and effect.

EXECUTED by the undersigned parties on the respective dates of acknowledgment hereof, to be effective for all purposes as of the 2nd day of September, 2011.

Doc 2261
UND 715-0058

CHESAPEAKE EXPLORATION, L.L.C.,
an Oklahoma limited liability company

James K. Ary
James K. Ary
Vice President - Land
Chesapeake E&P Holding Corporation, Manager

JKA JB
SO
DB

Jamestown Resources, L.L.C
an Oklahoma limited liability company

Robert W. Kelly II
Robert W. Kelly II, Attorney-in-Fact

TOTAL E&P USA, INC.
a Delaware corporation

Fabien Colmet Daage
Fabien Colmet Daage, Vice President
Business Development and Strategy

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA }
COUNTY OF OKLAHOMA } SS:

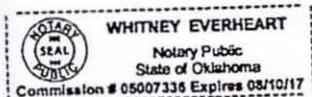
On this, the 14 day of January, 2014, before me Whitney Everheart, the undersigned officer, personally appeared James K. Ary, who acknowledged himself to be the Vice President - Land of Chesapeake E&P Holding Corporation, Manager of **CHESAPEAKE EXPLORATION, L.L.C.**, an Oklahoma limited liability company, and that he as such Vice President - Land of Chesapeake E&P Holding Corporation, Manager, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Vice President - Land of Chesapeake E&P Holding Corporation, Manager.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: 08/10/17

Signature/Notary Public: Whitney Everheart

Name/Notary Public (print): Whitney Everheart



STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

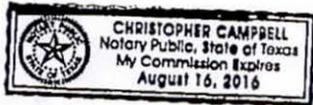
This instrument was acknowledged before me on this 20th day of March, 2014, by Robert W. Kelly II, Attorney-in-Fact of **Jamestown Resources, L.L.C.**, an Oklahoma limited liability company.



Kathleen J. Miller
Notary Public of the State of Oklahoma

STATE OF TEXAS)
)
COUNTY OF HARRIS) §

This instrument was acknowledged before me on this 25 day of April, 2014, by Fabien Colmet Daage as Vice President - Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Ch. Campbell
Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that Corrected Declaration of Pooled Unit for the Anderson Unit effective as of recording date of the original Declaration of Pooled Unit.

The original Anderson Unit Exhibit "A" is hereby corrected to ADD the following leases, which were inadvertently omitted to the Exhibit "A" list of leases on the original Declaration of Pooled Unit for the Anderson Unit:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
TX0072789-000	IONE HENRY	DALE PROPERTY SERVICES, LLC	3/5/2007	D207185052
TX0436266-000	KRISTI J. MCDOWELL	VANTAGE FORT WORTH ENERGY, LLC	12/13/2010	D210311988

END OF EXHIBIT "A"

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

CORRECTED
DECLARATION OF POOLED UNIT
ANDERSON UNIT

STATE OF TEXAS)
) KNOW ALL PERSONS BY THESE PRESENTS:
COUNTY OF TARRANT)

Reference is made to that certain Declaration of Pooled Unit for the Anderson Unit, recorded September 2, 2011, as Document Number D211213591, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded July 24, 2012, as Document Number D212178192, Official Public Records of Tarrant County, Texas. Reference is also made to that certain Second Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded February 4, 2014, as Document Number D214021832, Official Public Records of Tarrant County, Texas. Said Declaration and Amendments are incorporated herein for all purposes.

RECITALS

WHEREAS, the purpose and intent of this Corrected Declaration of Pooled Unit – Anderson Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases.

WHEREAS, each of the Leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Anderson Unit is hereby corrected to include the leases on the attached Exhibit "A".

Except as amended hereby, said Declaration and any amendments thereto remain in full force and effect.

EXECUTED by the undersigned parties on the respective dates of acknowledgment hereof, to be effective for all purposes as of the 2nd day of September, 2011.

UND 715-0358
(4)

2. 3/22

CHESAPEAKE EXPLORATION, L.L.C.,
an Oklahoma limited liability company

By: James K. Ary
James K. Ary
Vice President – Land
Chesapeake E&P Holding Corporation, Manager

Jamestown Resources, L.L.C.,
an Oklahoma limited liability company

By: Robert W. Kelly II
Robert W. Kelly II, Attorney-in-Fact

TOTAL E&P USA, INC.,
a Delaware corporation

By: Pierre Germain
Pierre Germain, Vice President
Business Development and Strategy

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this, 24 day of September, 2014, by James K. Ary, as Vice President – Land of Chesapeake E&P Holding Corporation, Manager of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, as the act and deed and on behalf of such corporation.



Whitney Everheart
Notary Public of the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

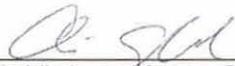
This instrument was acknowledged before me on this, 21ST day of October, 2014, by Robert W. Kelly II, Attorney-in-Fact of **Jamestown Resources, L.L.C.**, an Oklahoma limited liability company, as the act and deed and on behalf of such limited liability company.



Deanne M. Moore
Notary Public of the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this, 10 day of November, 2014, by Pierre Germain as Vice President – Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Notary Public in and for the State of Texas

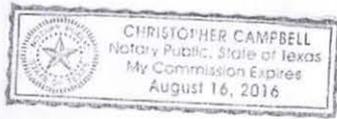


EXHIBIT "A"

Attached to and made a part of that Corrected Declaration of Pooled Unit for the Anderson Unit effective as of recording date of the original Declaration of Pooled Unit.

The original Anderson Unit Exhibit "A" is hereby corrected to ADD the following leases, which were inadvertently omitted to the Exhibit "A" list of leases on the original Declaration of Pooled Unit for the Anderson Unit:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
TX0141661-000	REBECCA VELA	DALE PROPERTY SERVICES, LLC	11/25/2009	D209315579
TX0147876-000	ELLEN R. AND PATRICK L. CLARK	CHESAPEAKE EXPLORATION, LLC	9/21/2010	D210235827

END OF EXHIBIT "A"

LEASE RECORDS DOCUMENT TRANSMITTAL

BUSINESS UNIT: Central Texas DATE: 11/10/11
FROM: Whitney Everheart DEPARTMENT: Central Texas - Land
REQUEST TYPE: Anderson 4th Correction

SELECT ACTION(S)

RECORD / E-RECORD DOCUMENT: # _____
*COUNTY / PARISH & STATE: Tarrant Cty, TX
*PROSPECT / COST CENTER NO.: 631777
SPECIAL DISTRIBUTION INSTRUCTIONS: Please send me recorded copy

Instructions/Comments:

IMAGE DOCUMENT: # _____

UPDATE LEASE RECORD: # _____

*COMPLETE PAYMENT FORM IF REQUESTING NEW PAYMENT SET UP

Instructions/Comments:

UPDATE CONTRACT RECORD: # UND 715-0359

*COMPLETE CONTRACT BRIEF FORM IF REQUESTING NEW CONTRACT SETUP

Instructions/Comments: X-ref to unit + leases

***REQUIRED PER ACTION**

MF 115292

File No. _____

Tarrant County

HROW Unit Declaration

Date Filed: 5/6/15

George R. Bush, Commissioner

By: M.B. Barnstone

mf 1152.92
Unit 7483

STATE OF TEXAS
1700 N CONGRESS AVE
AUSTIN TX, 787010000

DIVISION ORDER



Property Number: 631777
 Property Name: ANDERSON 1H RVSD 3 24 2015
 Operator: ^{API 439-35263} CHESAPEAKE OPERATING INC
 County, St: TARRANT COUNTY, TEXAS
 Unit Gross Acres: 302.100000
 Legal Desc: JAMES COONROD SVY A-291
 Title Requirement: See Attached
 Lease Number: TX-500166-000
 Effective Date: 1/20/2012

Owner Number: 646157
 Interest Type: 5
 BPO Net Acres: 0.270000 Lease Roy Rate: 0.25000000 Unit Interest: 0.00022344
 APO Net Acres: Lease Roy Rate: Unit Interest:
 APO 2 Net Acres: Lease Roy Rate: Unit Interest:
 Pay Status: SM

The undersigned certifies the ownership of their decimal interest in production or proceeds, as described above, payable by Chesapeake Operating, LLC (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest or payment address. All such changes shall be effective the first day of month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$50.00, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

OWNER SIGNATURE(S)	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER	CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER	EMAIL ADDRESS

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

COPY FOR YOUR RECORDS



TITLE REQUIREMENT

PORTION OF L12,20&11 - TKACZ





TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

September 24, 2015

Patel Bindu
Division Order Analyst
Chesapeake Operating, Inc.
PO BOX 18496
Oklahoma City, OK 73154-0496

Re: State Lease Nos. MF111966 (Unit 7233); Canucks 1H; and
MF115292 (Unit 7483); Anderson 1H

Dear Mr. Bindu:

The Texas General Land Office (GLO) has received your Division Orders for the referenced units. These Division Orders have been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. mf 115292

Division Order County

Date Filed: 9-24-2015

By VH **George P. Bush, Commissioner**

DO NOT DESTROY

**Texas General Land Office
UNIT AGREEMENT MEMO**



UPA230127

Unit Number 12843
Operator Name TotalEnergies E&P Barnett USA, LLC **Effective Date** 12/08/2021
Customer ID C000089958 **Unitized For** Oil And Gas
Unit Name Anderson Unit (3rd Amendment) **Unit Term**
County 1 Tarrant **RRC District 1** 05 **Old Unit Number** 11066 **Inactive Status Date** 12/18/21
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type Standard
State Net Revenue Interest Oil 0.00135178
State Part in Unit 0.00540714
Unit Depth Allow All Depths **Well**
From Depth **Formation**
To Depth **Participation Basis** Surface Acreage
If Excluions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF115292		0.270000	240.423000	0.00112302	O/G	0.25000000	0.00028076	No
MF120413		1.030000	240.423000	0.00428412	O/G	0.25000000	0.00107103	No

API Number
4243935263

Remarks:

Unit 12843 amended and replaced Unit 11066 effective 12/8/2021 in order to remove unleased acreage from Unit. State TPF and NRI increased slightly.

Prepared By: MB **Prepared Date:** 8/10/23
GLO Base Updated By: MB **GLO Base Date:** 8/10/23
RAM Approval By: VD **RAM Approval Date:** 8/10/23
GIS By: RL **GIS Date:** 9/8/23
Well Inventory By: MB **WI Date:** 8/10/23



Texas General Land Office
 Commissioner Dawn Buckingham, M.D.
 1700 North Congress Avenue
 Austin, Texas 78711-2873

Amends &
 Replaces
 Unit 11066

Unit
 12843

STATE RIGHT OF WAY and/or COUNTY ROAD UNIT DESIGNATION

OPERATOR INFORMATION

Contact Name Jeremiah Johnson Phone _____
 Name of Pooled Unit Anderson Unit (3rd Amendment)
 Operator of Pooled Unit TEP Barnett USA, LLC County Tarrant
 Effective Date of Unit Declaration: 8/29/2011 12/8/2021

SROW/CO. ROAD LEASE(S) IN UNIT

SROW/CoRd Lease MF No.	Lease Date	Term	Royalty	Total Acreage in SROW/CoRd Lease	SROW/CoRd Lease Acreage in Unit
MF 115292	5/7/2013	1 yr	25%		.27
MF 120413	8/1/2021	1 yr	25%		1.03

part: 0.00540714
 NRI: 0.00135178

Total SROW Acreage in Unit: 0.270000
 Total CoRd Acreage in Unit: 1.030000
 Total Private Acreage in Unit: 239.123000
 Total Unit Acreage: 240.423

State Roads Royalty Revenue Interest in Unit:	0.	0	0	0	2	8	0	7	6
---	----	---	---	---	---	---	---	---	---

County Roads Royalty Revenue Interest in Unit:	0.	0	0	1	0	7	1	0	3
--	----	---	---	---	---	---	---	---	---

◆ Attach a plat showing the pooled unit outline, unit well(s) location, and SROW & CoRd lease tracts ◆

Type of Mineral Pooled: Oil Gas Oil & Gas
 Pooled Interval: All Depths Top Depth _____ Base Depth _____
 If pooling a Formation(s) please list Formation Name: _____
 RRC Field Name(s): Newark, East

UNIT WELLS

API # 4243935263 RRC ID# 262962
~~API # 4243937187 RRC ID# 292096 MIPA allocation~~
~~API # 4243937188 RRC ID# 292097 MIPA allocation~~
 API # _____ RRC ID# _____

**THIRD AMENDMENT AND CORRECTION TO DECLARATION OF POOLED UNIT
ANDERSON UNIT**

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to the following instruments:

1. That certain Declaration of Pooled Unit for the Anderson Unit, effective 8/29/2011 and recorded 9/2/2011 as D211213591, Official Public Records of Tarrant County, Texas ("DPU").
2. That certain Corrected Declaration of Pooled Unit for the Anderson Unit, recorded 7/20/2012 as D212174685, with a counterpart filing recorded as D212227812, Official Public Records of Tarrant County, Texas.
3. That certain First Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded 7/24/2012 as D212178192, with a counterpart filing recorded as D212227813, Official Public Records of Tarrant County, Texas.
4. That certain Corrected Declaration of Pooled Unit for the Anderson Unit, recorded 10/4/2012 as D212245847, with a counterpart filing recorded as D212255200, Official Public Records of Tarrant County, Texas.
5. That certain Second Amendment to Declaration of Pooled Unit for the Anderson Unit, recorded 2/4/2014 as D214021832, with a counterpart filing recorded as D214093231, Official Public Records of Tarrant County, Texas.
6. That certain Corrected Declaration of Pooled Unit for the Anderson Unit, recorded 2/4/2014 as D214021833, with a counterpart filing recorded as D214093232, Official Public Records of Tarrant County, Texas.
7. That certain Corrected Declaration of Pooled Unit for the Anderson Unit, recorded 11/21/2014 as D214254806, Official Public Records of Tarrant County, Texas.
8. That certain Corrected Declaration of Pooled Unit for the Anderson Unit, recorded 12/30/2015 as D215289499, Official Public Records of Tarrant County, Texas.

Said DPU and all amendments and/or corrections thereto are incorporated herein for all purposes.

RECITALS

WHEREAS, the undersigned desire to amend and correct the Exhibit "A" of the DPU to include additional leases within the Unit Area and to amend the Exhibit "B" legal description of the DPU to change the size and configuration of the Unit Area; and

WHEREAS, each of the leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned; and

WHEREAS, This Agreement may be executed as one document signed by all parties, or parties named herein may join herein by execution of a counterpart or ratification, with the same effect as if all parties executed this instrument. Executed signature pages from different originals of this instrument may be combined to form a single original instrument for recording purposes. The failure of any one or more persons owning an interest in the Unit to execute this instrument or a counterpart or ratification thereof shall not in any manner affect the validity of same as to the parties who do execute this instrument.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

1. Exhibit "A" of the DPU is hereby amended and corrected to include certain oil and gas leases as identified on Exhibit "A" attached hereto.

01/11/2022 12:18 PM Page: 1 of 12 Fees: \$63.00
D222009772
AGREEMENT
SUBMITTER: DLS ACQUISITIONS, L.P. (DALE RESOURCES)

Mary Louise Nicholson
MARY LOUISE NICHOLSON
COUNTY CLERK

2. Exhibit "B" of the DPU is hereby deleted in its entirety and replaced with the Exhibit "B" attached hereto.
3. The Unit Area is being amended from 302.16 acres to **240.423 acres** as described in Exhibit "B" attached hereto.

Except as modified hereby, said DPU and any amendments and/or corrections thereto remain in full force and effect.

EXECUTED by the undersigned parties on the respective dates of acknowledgment hereof, to be effective for all purposes as of the first date of acknowledgment below.

[signature pages follow]

TotalEnergies E&P USA Barnett 1, LLC
a Delaware limited liability company

By: *Brett Austin* 15
Brett Austin
Vice President – Land

TotalEnergies E&P USA Barnett 2, LLC
a Delaware limited liability company

By: *Brett Austin* 15
Brett Austin
Vice President - Land

ACKNOWLEDGMENTS

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me on this 8th day of December, 2021, by Brett Austin, Vice President - Land of **TotalEnergies E&P USA Barnett 1, LLC**, a Delaware limited liability company, as the act and deed on behalf of such limited liability company.



Kelley Gori
Notary Public for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me on this 8th day of December, 2021, by Brett Austin, Vice President - Land of **TotalEnergies E&P USA Barnett 2, LLC**, a Delaware limited liability company, as the act and deed on behalf of such limited liability company.



Kelley Gori
Notary Public for the State of Texas

EXHIBIT "A"

Attached to and made a part of that Third Amendment and Correction to Declaration of Pooled Unit for the ANDERSON UNIT.

The Anderson Unit Exhibit "A" is hereby CORRECTED to **INCLUDE** the following oil and gas leases, which were previously pooled within the Unit Area, but inadvertently excluded from the Exhibit "A" list of leases of the DPU:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	LEGAL	BLK	LOT
42-051176-000	BONNIE COLTER	CHESAPEAKE EXPLORATION, LLC	6/12/2012	D212143198	W. R. HOWARD ADDITION	4	15
TX0044438-000	CALVIN KELLEY	PALOMA BARNETT, LLC	10/11/2007	D208030175	SOUTH EASTLAWN ADDITION	4	15
42-0011141-001	ENDEAVOR ACQUISITIONS, LLC	CHESAPEAKE EXPLORATION, LLC	3/2/2015	D215065465	MULTIPLE	MULT	MULT
42-0010537-001	FLORIDA FUNDING CORPORATION	CHESAPEAKE EXPLORATION, LLC	12/3/2014	D214264523	EDGEWOOD TERRACE ADDITION	10	5
42-0000277-001	HAYDEN HOLDINGS, LLC	CHESAPEAKE EXPLORATION, LLC	9/20/2012	D212236067	W. R. HOWARD ADDITION	6	2
TX0154066-000	J T BARNES, III	CHESAPEAKE EXPLORATION, LLC	7/1/2011	D211159548	MAXWELL SUBDIVISION	1	5
42-0007589-000	THE PRESENT BOARD OF TRUSTEES OF THE FAMILY OF GOD TABERNACLE CHURCH; AND REV HIAWATHA PARKER	CHESAPEAKE EXPLORATION, LLC	4/15/2013	D213107690	MAXWELL SUBDIVISION	3	12

The Anderson Unit Exhibit "A" is hereby AMENDED to **ADD** the following oil and gas leases and agreements, as limited to those lands insofar and only insofar as said leases cover lands within the Unit depicted in Exhibit "B" of the DPU:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	LEGAL	BLK	LOT/TR
TX7770484-000	8900 RANDOL MILL RD, LLC	TOTAL E&P USA BARNETT, LLC	8/7/2019	D219179475	EDGEWOOD TERRACE ADDITION	1	20R1
TX7770736-000	A NEW HOME 4 U, LLC	TOTAL E&P USA BARNETT, LLC	3/10/2021	D221064587	DOUGLAS PARK ADDITION	1	10
TX7770739-000	A NEW HOME 4 U, LLC	TOTAL E&P USA BARNETT, LLC	3/10/2021	D221064588	SOUTH EASTLAWN ADDITION	7	4
TX7770379-000	ALBERTO RUIZ	TOTAL E&P USA BARNETT, LLC	7/9/2019	D219150889	SOUTH EASTLAWN ADDITION	3	16
TX7770514-000	ALI GHEEWALA	TOTAL E&P USA BARNETT, LLC	10/28/2019	D219249375	W. R. HOWARD ADDITION	1	14
TX7770463-000	ANGELA MORRIS	TOTAL E&P USA BARNETT, LLC	9/11/2019	D219207383	GEORGE W COONROD SVY, A-291		3F
TX7770385-000	ANH-PHUONG PHAM	TOTAL E&P USA BARNETT, LLC	7/26/2019	D219168845	SOUTH EASTLAWN ADDITION	3	13
TX7770461-000	BAO-PHUONG T PHAM	TOTAL E&P USA BARNETT, LLC	9/13/2019	D219211578	MORRIS CLYTIS ADDITION		1
TX7770512-000	BART GUTIERREZ	TOTAL E&P USA BARNETT, LLC	10/23/2019	D219244166	GEORGE W COONROD SVY, A-291		30
TX7770479-001	BIG CYPRESS ENERGY, LLC	TOTAL E&P USA BARNETT, LLC	9/1/2019	D219225470	EAST ROSEDALE HEIGHTS ADDITION	4	1 & 2
TX7770906-000	CITY OF FORT WORTH	TOTAL ENERGIES E&P USA BARNETT 1, LLC	10/5/2021	D221329841	MULTIPLE ROW		
TX7770907-000	CITY OF FORT WORTH	TOTAL ENERGIES E&P USA BARNETT 1, LLC	10/19/2021	D221329842	MULTIPLE ROW		
TX7770808-003	CLARENCE H TAYLOR	TOTAL E&P USA BARNETT, LLC	4/27/2021	D221156920	DOUGLAS PARK ADDITION	2	18 & 19
TX7770767-000	CLAYTON & CATALINA BOUDREAUX	TOTAL E&P USA BARNETT, LLC	3/18/2021	D221083608	W. R. HOWARD ADDITION	5	16
TX7770386-000	CUONG Q PHAM & KIN LING WHITTEKER	TOTAL E&P USA BARNETT, LLC	7/23/2019	D219161322	SOUTH EASTLAWN ADDITION	7	1
TX7770737-003	DOROTHY J TAYLOR	TOTAL E&P USA BARNETT, LLC	4/6/2021	D221095086	SOUTH EASTLAWN ADDITION	2	2
TX7770820-000	EQUITY TRUST COMPANY CUSTODIAN FBO YVONNE F V SAUNDERS IRA AND	TOTAL E&P USA BARNETT, LLC	6/11/2021	D221177466	W. R. HOWARD ADDITION	5	17
TX7770738-000	FARNSWORTH ASSOCIATES, LLC SERIES WEDGEWOOD	TOTAL E&P USA BARNETT, LLC	3/10/2021	D221064590	SOUTH EASTLAWN ADDITION	5	14
TX7770710-000	HEB HOMES, LLC	TOTAL E&P USA BARNETT, LLC	12/15/2020	D220337405	TOM DANNER ADDITION		16F
TX7770370-000	HUONG DAO VIPASSANA BHAVANA CENTER, INC	TOTAL E&P USA BARNETT, LLC	6/11/2019	D219126265	SOUTH EASTLAWN ADDITION	B	13
TX7770371-000	HUONG DAO VIPASSANA BHAVANA CENTER, INC	TOTAL E&P USA BARNETT, LLC	6/11/2019	D219126266	SOUTH EASTLAWN ADDITION	C	6
TX7770473-000	HUONG DAO VIPASSANA BHAVANA CENTER, INC	TOTAL E&P USA BARNETT, LLC	7/19/2019	D219186638	EAST ROSEDALE HEIGHTS ADDITION	6	1
TX7770474-000	HUONG DAO VIPASSANA BHAVANA CENTER, INC	TOTAL E&P USA BARNETT, LLC	7/19/2019	D219186637	EAST ROSEDALE HEIGHTS ADDITION	6	2
TX7770381-000	ISABEL PINEDA & MANUEL SOLTERO	TOTAL E&P USA BARNETT, LLC	7/11/2019	D219150890	SOUTH EASTLAWN ADDITION	5	9
TX7770459-000	JESUS VASQUEZ	TOTAL E&P USA BARNETT, LLC	9/30/2019	D219225468	W. R. HOWARD ADDITION	1	22
TX7770737-001	JEWELL BLANTON KELLY	TOTAL E&P USA BARNETT, LLC	3/11/2021	D221071665	SOUTH EASTLAWN ADDITION	2	2
TX7770460-000	KEMP FINANCIAL, LLC	TOTAL E&P USA BARNETT, LLC	9/30/2019	D219225467	SOUTH EASTLAWN ADDITION	B	14
TX7770372-000	KHORRAMI ROYALTY FAMILY PARTNERSHIP	TOTAL E&P USA BARNETT, LLC	6/12/2019	D219126897	DOUGLAS PARK ADDITION	1	42 & 43
TX7770764-000	KHORRAMI ROYALTY FAMILY PARTNERSHIP	TOTAL E&P USA BARNETT, LLC	3/10/2021	D221064280	SOUTH EASTLAWN ADDITION	3	8
TX7770766-000	KHORRAMI ROYALTY FAMILY PARTNERSHIP	TOTAL E&P USA BARNETT, LLC	3/10/2021	D221064281	W. R. HOWARD ADDITION	2	1
TX7770479-002	LANDSTAR RESOURCES, LLC	TOTAL E&P USA BARNETT, LLC	10/21/2019	D219249376	EAST ROSEDALE HEIGHTS ADDITION	4	1 & 2
TX7770740-001	LUCINDA TAYLOR JONES	TOTAL E&P USA BARNETT, LLC	3/9/2021	D221072918	W. R. HOWARD ADDITION	4	18
TX7770794-001	MACONDO HOLDING CORPORATION	TOTAL E&P USA BARNETT, LLC	4/26/2021	D221125643	TKACZ ADDITION		C
TX7770795-001	MACONDO HOLDING CORPORATION	TOTAL E&P USA BARNETT, LLC	4/26/2021	D221125642	SHERATON ADDITION	2	S57.9' LOT 1
TX7770796-001	MACONDO HOLDING CORPORATION	TOTAL E&P USA BARNETT, LLC	4/26/2021	D221125641	W. R. HOWARD ADDITION	6	1

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED	LEGAL	BLK	LOT/TR
TX7770797-001	MACONDO HOLDING CORPORATION	TOTAL E&P USA BARNETT, LLC	4/26/2021	D221125640	GASSOWAY ADDITION		E184' OF LOT 12
TX7770472-000	MARTIN VARGAS & ESTELA BELMAN	TOTAL E&P USA BARNETT, LLC	8/21/2019	D219191767	DOUGLAS PARK ADDITION	2	11
TX7770465-000	MAYELA MUNOZ	TOTAL E&P USA BARNETT, LLC	7/23/2019	D219161321	W. R. HOWARD ADDITION	5	3
TX7770477-000	MELVIN HARPER	TOTAL E&P USA BARNETT, LLC	10/8/2019	D219229995	DOUGLAS PARK ADDITION	1	35
TX7770741-000	NEXTLOTS NOW, LLC	TOTAL E&P USA BARNETT, LLC	2/25/2021	D221054766	GEORGE W COONROD SVY, A-291		26A
TX7770531-000	PEREZ ELITE HOLDING, LLC	TOTAL E&P USA BARNETT, LLC	11/26/2019	D219274314	SOUTH EASTLAWN ADDITION	5	3
TX7770532-000	PEREZ ELITE HOLDING, LLC	TOTAL E&P USA BARNETT, LLC	11/26/2019	D219274315	W. R. HOWARD ADDITION	6	16 & 17
TX7770535-000	PHILLIPS EQUITY CAPITAL, LLC	TOTAL E&P USA BARNETT, LLC	10/31/2019	D219253478	GEORGE W COONROD SVY, A-291		27
TX7770768-000	PRECISION CAPITAL, LP	TOTAL E&P USA BARNETT, LLC	3/30/2021	D221093064	BRACKEEN SUBDIVISION	1	1
TX7770808-001	ROBBIE T HOMER	TOTAL E&P USA BARNETT, LLC	5/7/2021	D221143085	DOUGLAS PARK ADDITION	2	18 & 19
TX7770478-000	RONNIE D LANE	TOTAL E&P USA BARNETT, LLC	10/4/2019	D219229996	TOM DANNER ADDITION		W/2 LOT 11
TX7770808-004	RUTH T SHEPARD	TOTAL E&P USA BARNETT, LLC	5/21/2021	D221149085	DOUGLAS PARK ADDITION	2	18 & 19
TX7770787-000	SHARON DUNBAR	TOTAL E&P USA BARNETT, LLC	3/30/2021	D221109390	GEORGE W COONROD SVY, A-291		8
TX7770765-000	SHARON TUCKER	TOTAL E&P USA BARNETT, LLC	3/15/2021	D221077945	SOUTH EASTLAWN ADDITION	6	8
TX7770737-002	SHERI BLANTON REUBEN	TOTAL E&P USA BARNETT, LLC	4/6/2021	D221095085	SOUTH EASTLAWN ADDITION	2	2
TX7770827-001	SHIRLEY OHEIM AULBACH	TOTAL E&P USA BARNETT, LLC	6/18/2021	D221190067	W. R. HOWARD ADDITION	1	E6' OF LOT 11
TX7770462-000	SON NGUYEN	TOTAL E&P USA BARNETT, LLC	8/30/2019	D219203785	ETHAN BOYER SUBDIVISION		B
TX7770819-000	STATE OF TEXAS - M-120413	TEP BARNETT USA, LLC	8/1/2021	D221230095	E ROSEDALE STREET		
TX7770383-000	THE ALVIN AND MERLENE HOHMAN LIVING TRUST	TOTAL E&P USA BARNETT, LLC	7/16/2019	D219155278	EAST ROSEDALE HEIGHTS ADDITION	2	1
TX7770376-000	THUY HUYNH & VAN T NGUYEN	TOTAL E&P USA BARNETT, LLC	6/20/2019	D219133936	SOUTH EASTLAWN ADDITION	C	S100' LOT 2
TX7770529-000	TOMMIE COLEMAN	TOTAL E&P USA BARNETT, LLC	11/21/2019	D219274316	COLLEGE HEIGHTS ADDITION	16	9A & 9B1 AKA N38.3'
TX7770808-002	TROY A TAYLOR	TOTAL E&P USA BARNETT, LLC	5/7/2021	D221143084	DOUGLAS PARK ADDITION	2	18 & 19
TX7770382-000	TRUC HUYNH	TOTAL E&P USA BARNETT, LLC	7/3/2019	D219150888	SOUTH EASTLAWN ADDITION	B	7
TX7770377-000	TRUC MAI	TOTAL E&P USA BARNETT, LLC	6/30/2019	D219143467	SOUTH EASTLAWN ADDITION	1	9
TX7770536-000	VYVAN THUY VU	TOTAL E&P USA BARNETT, LLC	10/26/2019	D219253474	EAST ROSEDALE HEIGHTS ADDITION	6	6

End of Exhibit "A"

EXHIBIT "B"

Attached to and made a part of that Third Amendment and Correction to Declaration of Pooled Unit for the ANDERSON UNIT.

Being **240.423 acres** out of a 302.10 acre unit of land, more or less, lying and being situated in The City of Fort Worth, Tarrant County, Texas in the G. W. Coonrod Survey, A-291, in the Daniel Dulaney Survey, A-411, and in the G. J. Ashabranner Survey, A-7, and being more particularly described as follows:

BEGINNING at the centerline intersection of Hughes Avenue and East Rosedale Street, for the northwest corner of this unit and having Texas Coordinate System of 1927 Values of X=2,074,692.0 and Y=387,325.8;

THENCE along the north line of this unit, being the centerline of East Rosedale Street, South 89 degrees 54 minutes 15 seconds East, 2318.68 feet to the northeast corner of this unit;

THENCE along the easterly perimeter of this unit, as follows:

South 00 degrees 28 minutes 54 seconds West, 1747.77 feet;
North 89 degrees 57 minutes 43 seconds East, 272.31 feet;
South 00 degrees 20 minutes 11 seconds East, 154.00 feet;
North 89 degrees 57 minutes 43 seconds East, 76.87 feet;
South 00 degrees 09 minutes 21 seconds West, 333.81 feet;
North 89 degrees 54 minutes 09 seconds West, 4.65 feet;
South 00 degrees 12 minutes 21 seconds East, 257.59 feet;
North 89 degrees 49 minutes 59 seconds West, 1.69 feet;
South 00 degrees 11 minutes 50 seconds West, 259.01 feet;
North 89 degrees 53 minutes 20 seconds West, 20.26 feet;
South 00 degrees 07 minutes 39 seconds West, 199.39 feet;
North 89 degrees 47 minutes 20 seconds West, 16.06 feet;
South 00 degrees 19 minutes 57 seconds West, 423.15 feet;
North 89 degrees 40 minutes 03 seconds West, 2.68 feet;
South 01 degrees 04 minutes 24 seconds West, 280.21 feet;
North 89 degrees 37 minutes 15 seconds West, 9.04 feet;
South 00 degrees 13 minutes 54 seconds East, 667.37 feet;
South 89 degrees 37 minutes 44 seconds East, 37.77 feet;
South 00 degrees 12 minutes 20 seconds East, 376.02 feet;
South 89 degrees 37 minutes 44 seconds East, 2.74 feet;
South 00 degrees 27 minutes 55 seconds East, 223.95 feet to a 3/4" iron rod found at the common south corner of Lots 20 and 21, Block 2, Douglas Park (388-N88);
South 89 degrees 49 minutes 58 seconds East, 135.90 feet;
Along a clockwise curve, having a radius of 3055.79 feet, an arc length of 70.56 feet, and a chord of South 03 degrees 00 minutes 37 seconds West, 70.56 feet;
Along a counterclockwise curve, having a radius of 3054.80 feet, an arc length of 191.52 feet, and a chord of South 01 degrees 52 minutes 35 seconds West, 191.49 feet; and
South 00 degrees 09 minutes 43 seconds West, 433.98 feet to the southeast corner of this unit, being in Village Creek Road;

THENCE along the southerly perimeter of this unit, as follows:

North 89 degrees 37 minutes 05 seconds West, 1175.67 feet;
South 00 degrees 07 minutes 25 seconds East, 43.28 feet; and
South 89 degrees 43 minutes 52 seconds West, 145.59 feet to the southwest corner of this unit, being in Langston Street;

THENCE along the westerly perimeter of this unit, as follows:

North 00 degrees 16 minutes 02 seconds West, 295.00 feet;
South 89 degrees 43 minutes 52 seconds West, 125.01 feet;
North 00 degrees 16 minutes 08 seconds West, 109.97 feet;
North 42 degrees 16 minutes 59 seconds West, 47.11 feet;
South 89 degrees 43 minutes 52 seconds West, 91.53 feet;
North 00 degrees 16 minutes 08 seconds West, 145.00 feet;
South 89 degrees 43 minutes 52 seconds West, 28.61 feet;
Along a counterclockwise curve, having a radius of 293.90 feet, an arc length of 102.02 feet, and a chord of South 79 degrees 47 minutes 11 seconds West, 101.51 feet;
North 14 degrees 19 minutes 01 seconds West, 167.38 feet;
South 89 degrees 47 minutes 32 seconds West, 72.78 feet;
North 00 degrees 13 minutes 59 seconds West, 145.02 feet;
South 89 degrees 44 minutes 27 seconds West, 85.36 feet;
North 00 degrees 18 minutes 34 seconds West, 140.41 feet to a 3/8" iron rod found at the common northerly corner of Lots 8-R and 9-R, Edgewood Terrace (388-X/106);
North 89 degrees 39 minutes 08 seconds West, 144.53 feet;
North 00 degrees 20 minutes 53 seconds East, 332.77 feet;
North 89 degrees 42 minutes 02 seconds West, 164.62 feet;
North 00 degrees 11 minutes 57 seconds West, 392.23 feet to a 1/2" iron rod found at the common corner of Lots 3, 4, and 5, Sheraton Addition, Block 5 (388-29/331);
North 05 degrees 08 minutes 25 seconds East, 60.18 feet to a 3/4" iron pipe found at the northeast corner of said Lot 3, Sheraton Addition, Block 5;
North 89 degrees 48 minutes 43 seconds West, 156.98 feet to corner in Edgewood Terrace;

North 00 degrees 13 minutes 04 seconds West, 209.44 feet to corner in Ramey Avenue;
 North 89 degrees 30 minutes 13 seconds West, 263.62 feet to corner in Ramey Avenue at Hughes Avenue;
 North 00 degrees 32 minutes 58 seconds East, 679.11 feet;
 Along a counterclockwise curve, having a radius of 153.22 feet, an arc length of 116.58 feet, and a chord of North 21 degrees 14 minutes 53 seconds West, 113.79 feet;
 North 43 degrees 02 minutes 43 seconds West, 99.20 feet;
 Along a clockwise curve, having a radius of 199.36 feet, an arc length of 151.29 feet, and a chord of North 21 degrees 18 minutes 17 seconds West, 147.69 feet;
 North 00 degrees 26 minutes 10 seconds East, 271.08 feet;
 North 89 degrees 33 minutes 50 seconds West, 225.00 feet;
 North 00 degrees 26 minutes 10 seconds East, 843.00 feet;
 North 89 degrees 33 minutes 50 seconds West, 200.00 feet;
 North 00 degrees 26 minutes 10 seconds East, 1146.50 feet;
 South 89 degrees 33 minutes 50 seconds East, 425.00 feet; and
 North 00 degrees 26 minutes 10 seconds East, 390.93 feet; to the PLACE OF BEGINNING, containing 302.10 ACRES of land, more or less.

Reference is hereby made to a separate plat of the subject unit.
 Bearings are based on the Texas Coordinate System of 1927, North Central Zone 4202, as obtained by GPS observations.

LESS, SAVE AND EXCEPT the following described 61.677 acres of land:

TRACT	ACRES	ADDITION/SURVEY	BLK	LOT/TRACT	PARCEL ID
5	0.1500	EASTCREST ADDITION - FT WORTH	2	2	10653-2-2-71
7	0.2200	DOUGLAS PARK ADDITION	1	3	10120-1-3
8	0.2200	DOUGLAS PARK ADDITION	1	4	10120-1-4
9	0.2200	DOUGLAS PARK ADDITION	1	5	10120-1-5
10	0.2200	DOUGLAS PARK ADDITION	1	6	10120-1-6
11	0.4300	DOUGLAS PARK ADDITION	1	7, 38	10120-1-7, 10120-1-38
20	0.2200	DOUGLAS PARK ADDITION	1	17	10120-1-17
21	0.2200	DOUGLAS PARK ADDITION	1	18	10120-1-18
26	0.2200	DOUGLAS PARK ADDITION	1	28	10120-1-28
37	0.2200	DOUGLAS PARK ADDITION	1	40	10120-1-40
40A	0.0292	Being the unleased portion of a tract in DOUGLAS PARK ADDITION	1	44	10120-1-44
41	0.5600	DOUGLAS PARK ADDITION	2	1A	10120-2-1
42	0.2600	DOUGLAS PARK ADDITION	2	3	10120-2-3
43	0.2600	DOUGLAS PARK ADDITION	2	4	10120-2-4
44	0.2600	DOUGLAS PARK ADDITION	2	5	10120-2-5
47	0.2600	DOUGLAS PARK ADDITION	2	8	10120-2-8
48	0.5200	DOUGLAS PARK ADDITION	2	9 & 10	10120-2-9
52	0.2600	DOUGLAS PARK ADDITION	2	15	10120-2-15
54	0.1400	DOUGLAS PARK ADDITION	2	17A	10120-2-17A
56	0.3825	Being the unleased portion of a tract in DOUGLAS PARK ADDITION	2	18 & 19	10120-2-18
65	0.1700	EDGEWOOD TERRACE ADDITION	1	16R	11030-1-16R
101	0.2000	EDGEWOOD TERRACE ADDITION	10	7	11030-10-7
110	0.4800	TOM DANNER ADDITION		E 1/2 LOT 3	9260-3-11
113	0.9600	TOM DANNER ADDITION		5	9260-5
116A	0.0700	Part of RAMEY AVE			ROW
117	0.5400	TOM DANNER ADDITION		E 1/2 LOT 10	9260-10-10
118	0.5400	TOM DANNER ADDITION		W/2 LOT 10	9260-10-11
146	0.1800	Being the unleased portion of a tract in TKACZ ADDITION		C	42280-C
151	0.9100	TKACZ ADDITION		19A	42280-19A
155	0.1710	Being the unleased portion of a tract in SHERATON ADDITION	2	S57.9' LOT 1	38340-2-1-11
164	0.2900	SHERATON ADDITION	2	10	38340-2-10
175	0.2600	EASTOVER ADDITION	6	6	10720-6-6
182	0.2300	EASTOVER ADDITION	6	13	10720-6-13
184	0.2300	EASTOVER ADDITION	6	15	10720-6-15
190	0.8700	COLLEGE HEIGHTS ADDITION	3	10	7660-3-10
196	0.2100	COLLEGE HEIGHTS ADDITION	4	6B	7660-4-6B
198	0.3000	COLLEGE HEIGHTS ADDITION	4	6E	7660-4-6E
201	0.2600	COLLEGE HEIGHTS ADDITION	4	J	7660-4-J
202	0.2600	COLLEGE HEIGHTS ADDITION	4	K	7660-4-K
215	0.1700	COLLEGE HEIGHTS ADDITION	9	E	7660-9-E
216	0.2600	COLLEGE HEIGHTS ADDITION	9	F	7660-9-F
222	0.9600	COLLEGE HEIGHTS ADDITION	9	8	7660-9-8

TRACT	ACRES	ADDITION/SURVEY	BLK	LOT/TRACT	PARCEL ID
226	0.3900	COLLEGE HEIGHTS ADDITION	16	5A	7660-16-5A
227	0.3900	COLLEGE HEIGHTS ADDITION	16	5B	7660-16-5B
245	0.1900	COLLEGE HEIGHTS ADDITION	16	D	7660-16-D
259	0.2400	SOUTH EASTLAWN ADDITION	1	3	39370-1-3
262	0.2400	SOUTH EASTLAWN ADDITION	1	7	39370-1-7
265	0.2400	SOUTH EASTLAWN ADDITION	1	10	39370-1-10
268	0.2200	SOUTH EASTLAWN ADDITION	1	14	39370-1-14
272	0.3400	SOUTH EASTLAWN ADDITION	1	19	39370-1-19
274	0.2200	SOUTH EASTLAWN ADDITION	1	21	39370-1-21
275	0.2200	SOUTH EASTLAWN ADDITION	1	22	39370-1-22
276	0.4300	SOUTH EASTLAWN ADDITION	1	23 & 24	39370-1-23
279	0.1000	Being the unleased portion of a tract in SOUTH EASTLAWN ADDITION	2	2	39370-2-2
288	0.2200	SOUTH EASTLAWN ADDITION	2	15	39370-2-15
290	0.2200	SOUTH EASTLAWN ADDITION	2	17	39370-2-17
295	0.2200	SOUTH EASTLAWN ADDITION	2	22	39370-2-22
301	0.1550	Being the unleased portion of a tract in SOUTH EASTLAWN ADDITION	3	3	39370-3-3
303	0.2100	SOUTH EASTLAWN ADDITION	3	5	39370-3-5
307	0.2100	SOUTH EASTLAWN ADDITION	3	10	39370-3-10
323	0.1900	SOUTH EASTLAWN ADDITION	4	5	39370-4-5
325	0.2000	SOUTH EASTLAWN ADDITION	4	7	39370-4-25
328	0.2000	SOUTH EASTLAWN ADDITION	4	10	39370-4-28
330	0.2000	SOUTH EASTLAWN ADDITION	4	12	39370-4-30
339	0.2000	SOUTH EASTLAWN ADDITION	4	21	39370-4-21
340	0.2000	SOUTH EASTLAWN ADDITION	4	22	39370-4-22
347	0.2000	SOUTH EASTLAWN ADDITION	5	7	39370-5-7
351	0.2000	SOUTH EASTLAWN ADDITION	5	11	39370-5-11
352	0.2000	SOUTH EASTLAWN ADDITION	5	12	39370-5-12
353	0.2000	SOUTH EASTLAWN ADDITION	5	13	39370-5-13
356	0.2000	SOUTH EASTLAWN ADDITION	5	16	39370-5-16
358	0.1000	Being the unleased portion of a tract in SOUTH EASTLAWN ADDITION	5	18	39370-5-18
366	0.2000	SOUTH EASTLAWN ADDITION	6	5	39370-6-5
367	0.2000	SOUTH EASTLAWN ADDITION	6	6	39370-6-6
368	0.2000	SOUTH EASTLAWN ADDITION	6	7	39370-6-7
370	0.2000	SOUTH EASTLAWN ADDITION	6	9	39370-6-9
372	0.2700	SOUTH EASTLAWN ADDITION	6	11	39370-6-11
376	0.2200	SOUTH EASTLAWN ADDITION	7	3	39370-7-3
385	0.2000	SOUTH EASTLAWN ADDITION	A	5	39370-A-5
386	0.2000	SOUTH EASTLAWN ADDITION	A	6	39370-A-6
387	0.2000	SOUTH EASTLAWN ADDITION	A	7	39370-A-7
392	0.2000	SOUTH EASTLAWN ADDITION	A	13	39370-A-13
394	0.2000	SOUTH EASTLAWN ADDITION	A	15	39370-A-15
398	0.2000	SOUTH EASTLAWN ADDITION	B	1	39370-B-1
399	0.2000	SOUTH EASTLAWN ADDITION	B	2	39370-B-2
405	0.2000	SOUTH EASTLAWN ADDITION	B	8	39370-B-8
407	0.2000	SOUTH EASTLAWN ADDITION	B	10	39370-B-10
411	0.1900	SOUTH EASTLAWN ADDITION	C	1	39370-C-1
414	0.4000	SOUTH EASTLAWN ADDITION	C	3 & 4	39370-C-4
415	0.2000	SOUTH EASTLAWN ADDITION	C	5	39370-C-5
417	0.2000	SOUTH EASTLAWN ADDITION	C	7	39370-C-7
419B	0.1600	W. R. HOWARD ADDITION	1	2	19240-1-1
420	0.1400	W. R. HOWARD ADDITION	1	3	19240-1-3
423	0.1700	W. R. HOWARD ADDITION	1	6	19240-1-6
427B	0.0167	Being the unleased portion of a tract in W. R. HOWARD ADDITION	1	E6' OF 11	ROW
427C	0.0300	W. R. HOWARD ADDITION	1	E 10' OF THE W20' OF 9	ROW
428C	0.0100	Part of Chapman St			ROW
431A	0.0200	Part of Chapman St			ROW
432A	0.0200	Part of Chapman St			ROW
433	0.1800	W. R. HOWARD ADDITION	1	17	19240-1-17
435	0.1500	W. R. HOWARD ADDITION	1	19	19240-1-19
442A	0.0600	Part of Chapman St			ROW
455	0.4300	W. R. HOWARD ADDITION	2	19 & 20	19240-2-19
457	0.1900	W. R. HOWARD ADDITION	3	2	19240-3-2
458	0.2200	W. R. HOWARD ADDITION	3	3	19240-3-3

TRACT	ACRES	ADDITION/SURVEY	BLK	LOT/TRACT	PARCEL ID
459	0.1900	W. R. HOWARD ADDITION	3	4	19240-3-4
468	0.2300	W. R. HOWARD ADDITION	3	14	19240-3-14
471	0.1150	Being the unleased portion of a tract in W. R. HOWARD ADDITION	3	17	19240-3-17
475	0.2900	W. R. HOWARD ADDITION	4	1	19240-4-1
476	0.2300	W. R. HOWARD ADDITION	4	2	19240-4-2
492	0.2156	Being the unleased portion of a tract in W. R. HOWARD ADDITION	4	18	19240-4-18
494	0.2300	W. R. HOWARD ADDITION	4	20	19240-4-20
495	0.2900	W. R. HOWARD ADDITION	4	21	19240-4-21
496B	0.0100	Part of Chapman St			ROW
497	0.2300	W. R. HOWARD ADDITION	5	2	19240-5-2
499	0.2300	W. R. HOWARD ADDITION	5	4	19240-5-4
503	0.2300	W. R. HOWARD ADDITION	5	8	19240-5-8
510	0.2300	W. R. HOWARD ADDITION	5	15	19240-5-15
514	0.2300	W. R. HOWARD ADDITION	5	19	19240-5-19
515A	0.2000	W. R. HOWARD ADDITION	5	20	19240-5-20
515B	0.0900	W. R. HOWARD ADDITION, Chapman St	5	20A (N 4' OF LOT 20)	ROW
516	0.1800	Being the unleased portion of a tract in W. R. HOWARD ADDITION	6	1	19240-6-1
516A	0.0100	Part of Chapman St			ROW
520	0.2300	W. R. HOWARD ADDITION	6	5	19240-6-5
521	0.2300	W. R. HOWARD ADDITION	6	6	19240-6-6
522	0.2300	W. R. HOWARD ADDITION	6	7	19240-6-7
533	0.2000	W. R. HOWARD ADDITION	6	20	19240-6-20
541	0.1900	W. R. HOWARD ADDITION	7	10	19240-7-10
545	0.2300	W. R. HOWARD ADDITION	7	15	19240-7-15
550	0.5200	W. R. HOWARD ADDITION	7	20 & 21	19240-7-20
557	0.1600	MAXWELL SUBDIVISION	2	5	25210-2-5
559	0.1600	MAXWELL SUBDIVISION	2	13	25210-2-13
563	0.3000	MAXWELL SUBDIVISION	3	1	25210-3-1
566	0.3200	MAXWELL SUBDIVISION	3	4 & 5	25210-3-4, 5
568	0.1700	MAXWELL SUBDIVISION	3	13	25210-3-13
569A	0.0200	Part of Ramey Ave			ROW
576	0.1600	J C SCOTT SUBDIVISION	1	8	37735-1-8
578	0.3700	J C SCOTT SUBDIVISION	2	3 & 4	37735-2-3
582	0.2400	STALLCUP ADDITION	9	6, N20' OF 7	40120-9-6-30
582A	0.0500	Part of Amanda Ave			ROW
584	0.6600	STALLCUP ADDITION	14	1R	40120-14-1R
590	0.3000	BRACKEEN SUBDIVISION	1	5 & 6	3210-1-5
591	0.1500	BRACKEEN SUBDIVISION	1	7	3210-1-7
593	0.1500	BRACKEEN SUBDIVISION	1	9	3210-1-9
594A	0.0100	Part of Amanda Ave			ROW
603	0.2200	BRACKEEN SUBDIVISION	1	20	3210-1-20
605	0.5300	BRACKEEN SUBDIVISION	1	22	3210-1-22
606	0.2300	BRACKEEN SUBDIVISION	2	1, N1.25' OF 2	3210-2-1-30
607	0.2100	BRACKEEN SUBDIVISION	2	S PT OF 2	3210-2-2-10
608	0.2100	BRACKEEN SUBDIVISION	2	3	3210-2-3
612	0.3000	BRACKEEN SUBDIVISION #2		3	3220--3
615	0.3000	GEORGE W COONROD SVY, A-291		34A, 34B	A 291-34A, 34B
615A	0.0200	Part of Langston St			ROW
619	0.2400	GEORGE W COONROD SVY, A-291		36B	A 291-36B
622	0.3400	ETHAN BOYER SUBDIVISION		C	3190--C
623	0.6600	STOUTS SUBDIVISION		1A	40600--1A
624	0.1700	STOUTS SUBDIVISION		1B1	40600--1B1
625	0.6500	STOUTS SUBDIVISION		1B2	40600--1B2
627	0.1900	STOUTS SUBDIVISION		3R1	40600--3R1
628	0.8000	STOUTS SUBDIVISION		3R1	40600--3R1
629	1.1000	STOUTS SUBDIVISION		W/2 OF 2	40600--2A
630	2.1000	STOUTS SUBDIVISION		3R1	40600--3R1
631A	0.3000	I. E. STOUTS SUBDIVISION	I.E.	4R1	40600--4R1
631B	0.3100	I. E. STOUTS SUBDIVISION	I.E.	4R1	40600--4R1
632	0.7400	STOUTS SUBDIVISION		4A	40600--4A
633	0.2600	I. E. STOUTS SUBDIVISION		5A	40600--5A
634	0.1800	I. E. STOUTS SUBDIVISION		5B	40600--5B
635	0.1700	STOUTS SUBDIVISION		5C	40600--5C
637	0.1700	STOUTS SUBDIVISION		5E	40600--5E

TRACT	ACRES	ADDITION/SURVEY	BLK	LOT/TRACT	PARCEL ID
641	0.2800	STOUTS SUBDIVISION		5I	40600--5I
642	0.4600	STOUTS SUBDIVISION		N 75' OF E/2' OF LOT 6	40600--6-12
643A	0.3100	I. E. STOUTS SUBDIVISION		E/2 W/2 N/2 OF LOT 6	40600--6-11
643B	0.2500	I. E. STOUTS SUBDIVISION		E/2 W/2 N/2 OF LOT 6	40600--6-11
644	0.5700	STOUTS SUBDIVISION		E 355' S1/2 6	40600--6-10
648	0.5000	GEORGE W COONROD SVY, A-291		22	A 291-22
649	0.5200	GEORGE W COONROD SVY, A-291		23	A 291-23
653A	0.0500	Part of Amanda Ave			ROW
655A	0.0500	Part of Amanda Ave			ROW
656A	0.0300	Part of Amanda Ave			ROW
658	0.3600	R W RHODES SUBDIVISION	1	1	33990-1-1
661	0.1800	R W RHODES SUBDIVISION	1	4	33990-1-4
662	0.1700	R W RHODES SUBDIVISION	1	5	33990-1-5
663B	0.0400	R W RHODES SUBDIVISION	2	E71.5' OF LOT 1	33990-2-1-11
664	0.1900	R W RHODES SUBDIVISION	2	2	33990-2-2
665	0.1900	R W RHODES SUBDIVISION	2	N48' OF LOT 3	33990-2-3-11
673	0.1800	EAST ROSEDALE HEIGHTS ADDITION	2	2	10605-2-2
676	0.1800	EAST ROSEDALE HEIGHTS ADDITION	2	5	10605-2-5
679	0.1800	EAST ROSEDALE HEIGHTS ADDITION	2	8	10605-2-8
684	0.3100	EAST ROSEDALE HEIGHTS ADDITION	3	1	10605-3-1
693	0.3975	Being the unleased portion of a tract in EAST ROSEDALE HEIGHTS ADDITION	4	1 & 2	10605-4-1
696	0.2000	EAST ROSEDALE HEIGHTS ADDITION	4	5	10605-4-5
697	0.4300	EAST ROSEDALE HEIGHTS ADDITION	4	6	10605-4-6
698B	0.1275	Being the unleased portion of a tract in GEORGE W COONROD SVY, A-291		2B02, 2B2, 2C2	A 291-2B02
698C	0.0300	Part of Lindsey St			ROW
699A	0.0400	Part of Lindsey St			ROW
700A	0.0900	Part of E Rosedale St			ROW
701A	0.2000	Part of E Rosedale St			ROW
703	0.2100	EAST ROSEDALE HEIGHTS ADDITION	5	14	10605-5-14
704	0.1700	GEORGE W COONROD SVY, A-291		2C	A 291-2C
705A	0.0300	Part of Lindsey St			ROW
706A	0.0300	Part of Lindsey St			ROW
708	0.2200	EAST ROSEDALE HEIGHTS ADDITION	6	5	10605-6-5
712	0.1800	GEORGE WILBURN SUBDIVISION		4	46760--4
713	0.3200	GEORGE W COONROD SVY, A-291		4B	A 291-4B
713A	0.0700	Part of E Rosedale St			ROW
714	0.4600	SPENCER C SANDERS ADDITION	1	1A	37288D-1-1A
715	0.2000	OVER & SPRATLING RESUBDIVISION		1A	31260--1A
716	0.1800	OVER & SPRATLING RESUBDIVISION		2A	31260--2A
721	0.2700	OVER & SPRATLING RESUBDIVISION		D	31260--D
722	0.1800	OVER & SPRATLING RESUBDIVISION		E	31260--E
725	0.2100	OVER & SPRATLING RESUBDIVISION		H	31260--H
727	0.0600	OVER & SPRATLING RESUBDIVISION		9B	31260--9B
729	0.0600	OVER & SPRATLING RESUBDIVISION		10B	31260--10B
736	0.1400	GASSOWAY ADDITION		1B	15200--1B
742	0.2200	GASSOWAY ADDITION		E184' OF LOT 8	15200--8-10
744	0.2200	GASSOWAY ADDITION		W184' OF 10	15200--10-10
746	0.2070	GASSOWAY ADDITION		E184' OF 12	15200--12-10
747	0.2300	GASSOWAY ADDITION		13A	15200--13A
749	0.2200	GASSOWAY ADDITION		15A	15200--15A
750	0.2200	GASSOWAY ADDITION		16A	15200--16A
757	0.1500	GASSOWAY ADDITION		W 1/2 LOT 23	15200--23-11
761	0.1700	GASSOWAY ADDITION		27	15200--27
765	0.1700	GASSOWAY ADDITION		31	15200--31
768	1.6900	GEORGE W COONROD SVY, A-291		6A	A 291-6A
770	0.2800	J W WASHINGTON SUBDIVISION		A	45100--A
771	0.2800	J W WASHINGTON SUBDIVISION		B	45100--B
773	0.3800	GEORGE W COONROD SVY, A-291		7B	A 291-7B
774	0.1200	GEORGE W COONROD SVY, A-291		7C	A 291-7C
777	0.0700	GEORGE W COONROD SVY, A-291		8A	A 291-8A
780	0.2600	GEORGE W COONROD SVY, A-291		11	A 291-11
781	0.6100	GEORGE W COONROD SVY, A-291		11A	A 291-11A

TRACT	ACRES	ADDITION/SURVEY	BLK	LOT/TRACT	PARCEL ID
784	0.1200	GEORGE W COONROD SVY, A-291		14	A 291-14
786	0.6200	GEORGE W COONROD SVY, A-291		15A, 17 & 18	A 291-15A A 291-17
789	0.6400	VILLAGE CREEK ROAD			ROW

Leaving **240.423 total unit acres** of land, more or less.

End of Exhibit "B"



D222009772
 AGREEMENT
 Pages: 12
 Fees: \$63.00

FILED AND RECORDED
 OFFICIAL PUBLIC RECORDS OF
 TARRANT COUNTY, TEXAS
 01/11/2022 12:18 PM

Mary Louise Nicholson
 MARY LOUISE NICHOLSON
 COUNTY CLERK

Mary Barnstone

From: Jeremiah JOHNSON <jeremiah.johnson@totalenergies.com>
Sent: Tuesday, August 8, 2023 5:00 PM
To: Mary Barnstone
Subject: [EXTERNAL] Mount Tabor Unit-Anderson Unit-Braylon Unit Clean Up and New Wells
Attachments: Mount Tabor-Anderson-Braylon-GLO.zip

Mary Beth,

As we briefly discussed earlier, I need to amend the unit size for a few of our units and we drilled some new wells in 2022 that I need to get added to your records so we can get correct unit memo agreements.

I need to revise the unit size for our Anderson Unit and Mount Tabor Unit. The Braylon Unit has already been revised to its current size. Also, I need to add four new MIPA wells. Two of which are allocation wells.

I've included the following:

- Anderson MIPA Unit 2H As Drilled Plat
- Anderson MIPA Unit 3H As Drilled Plat
- GLO Unit Designation form for the Anderson Unit
- 3rd Correction and Amendment to DPU – Anderson Unit
- 5th Amendment and correction to DPU – Braylon Unit (In case you need this for your files)
- Mount Tabor – Braylon MIPA Unit 3H As Drilled Plat
- Mount Tabor MIPA Unit 3H As Drilled Plat
- GLO Unit Designation form for the Mount Tabor Unit
- 5th Amendment and Correction to DPU – Mount Tabor Unit
- State of Texas Workbook
 - This shows the breakdown of the State's interests in each MIPA well
 - Additionally, I've included allocation information for the two allocation wells on separate tabs in the spreadsheet

Initial production for these wells was established on the following dates:

- Anderson MIPA Unit 2H – 5/3/2022
- Anderson MIPA Unit 3H – 5/3/2022
- Mount Tabor Braylon MIPA Unit 3H – 5/3/2022
- Mount tabor MIPA Unit 3H – 5/4/2022

It is my understanding we have been making estimated payments to the State for these wells since initial production.

Lastly, I had some trouble with the Unit Designation forms. I could not enter my phone number on either form nor could I enter formation name.

If you need any additional information please let me know.

Thank you,



Jeremiah Johnson

Senior Landman

Exploration & Production – Land Department

TotalEnergies E&P Barnett USA, LLC

301 Commerce Street, Suite 3700

Fort Worth, Texas 76102 – USA

T. : 817-720-1146

Jeremiah.johnson@totalenergies.com

corporate.totalenergies.us

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CAUTION: This email originated from OUTSIDE of the Texas General Land Office. Links or attachments may be dangerous. Please be careful clicking on any links or opening any attachments.

File No. MF 115292

Tarrant County

Unit 12843 (3rd Amend)

Date Filed: 8/10/23

Commissioner Dawn Buckingham, M.D.

By: MB Barnstone

DO NOT DESTROY



**Texas General Land Office
UNIT AGREEMENT MEMO**

INUT230001

Unit Number 12844
Operator Name TotalEnergies E&P Barnett USA, LLC **Effective Date** 12/08/2021
Customer ID C000089958 **Unitized For** Oil And Gas
Unit Name Anderson MIPA Unit 2H (alloc) **Unit Term**
County 1 Tarrant **RRC District 1** 05 **Old Unit Number** **Inactive Status Date**
County 2 **RRC District 2**
County 3 **RRC District 3**
County 4 **RRC District 4**
Unit type iNut
State Net Revenue Interest Oil 0.00115835
State Part in Unit 0.00463339
Unit Depth Allow All Depths **Well**
From Depth **Formation**
To Depth **Participation Basis** Other
 If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	O/G	Lease Royalty	NRI of Lease in Unit	Royalty Rate Reduction Clause
MF115292		0.000000	0.000000	0.00096233	O/G	0.25000000	0.00024058	No
MF120413		0.000000	0.000000	0.00367106	O/G	0.25000000	0.00091776	No

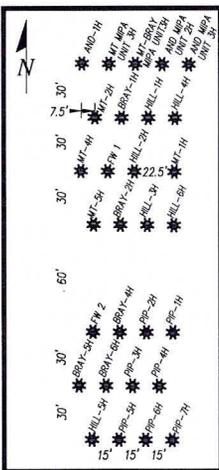
API Number

Remarks:

iNut crosses Unit 12843. Well spud 12/8/2021. First production 5/1/2022. Final plat received 8/8/2023. MIPA Factor 0.8569

Prepared By: _____
GLO Base Updated By: _____
RAM Approval By: _____
GIS By: _____
Well Inventory By: _____

Prepared Date: 8/10/23
GLO Base Date: 8/10/23
RAM Approval Date: 8/10/23
GIS Date: 8/31/23
WI Date: 8/10/23

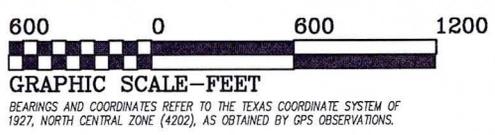


LEGEND

- = VOLUNTARY UNIT LIMITS
- = MIPA UNIT LIMITS
- = POTENTIAL PERFORATED LATERAL
- = UNLEASED TRACTS
- = PARTIALLY LEASED TRACTS

SURVEY LINE TIES

SL	2010'± N	1820'± E
BHL	273.4' N	1890'± E



SL= SURFACE LOCATION
 PP= PENETRATION POINT
 UPP= UPPER PERFORATION POINT
 LPP= LOWER PERFORATION POINT
 BHL= BOTTOM HOLE LOCATION

MT = MOUNT TABOR
 AND = ANDERSON
 PIP = PAPER
 BRAY = BRAYLON
 FW = FUTURE WELL

J. L. PURVIS
 SURVEY, A-1228

P. H. AHLERS
 SURVEY, A-33

G. W. COONROD
 SURVEY, A-291

DANIEL DULANEY
 SURVEY, A-411



ANDERSON VOLUNTARY UNIT
 LEASED ACRES = 236.58 ACRES
 UNLEASED ACRES = 65.52 ACRES
 TOTAL ACRES = 302.10 ACRES

DRILL DATA

SL TO PP	N86°16'13"W	461.61'
PP TO UPP	N15°16'08"W	334.47'
UPP TO LPP	N16°57'46"W	5126.34'
LPP TO BHL	N19°25'41"W	144.23'

NAD 27	X	Y	LATITUDE	LONGITUDE
PP	2,076,728.0	381,690.5	32.715594°N	97.250524°W
UPP	2,076,640.0	382,013.1	32.716481°N	97.250808°W
LPP	2,075,144.5	386,915.8	32.729967°N	97.255633°W
BHL	2,075,096.6	387,051.8	32.730341°N	97.255788°W

SURFACE NOTE

NAD 27	NAD 83
LAT: 32.715508°N	LAT: 32.715640°N
LONG: 97.249027°W	LONG: 97.249319°W
X: 2,077,188.6	N: 6,945,584.9
Y: 381,660.5	E: 2,353,138.3

ANDERSON MIPA UNIT 2H
 LEASED ACRES = 67.41 ACRES
 UNLEASED ACRES = 16.27 ACRES
 TOTAL ACRES = 83.68 ACRES

AS-DRILLED PLAT
TEP BARNETT USA, LLC
ANDERSON MIPA UNIT 2H
 (83.68 ACRES)
 CITY OF FORT WORTH
 TARRANT COUNTY, TEXAS

Reference is hereby made to a separate tract listing & detail sheet.

Title & As Drilled data furnished by TEP BARNETT USA, LLC.

Prepared from a partial on the ground survey, prior unit plats, deeds and other instruments furnished by TEP BARNETT USA, LLC.

I, Matt D. Lampe, Registered Professional Land Surveyor No. 5429 of the State of Texas, do hereby certify that this plat shows the surface location of the subject well as staked on the ground under my direction.

Dated this the 2nd day of May, 2022.
 Matt D. Lampe
 R.P.L.S. No. 5429
 Lampe Surveying, Inc



and in the G. W. Coonrod Survey, A-291.
LAMPE SURVEYING, INC
 PROFESSIONAL LAND SURVEYORS
 1408 WEST MAIN STREET
 P. O. BOX 2037
 BRENNHAM, TEXAS 77834
 (979) 836-6677
 TEXAS LICENSED SURVEYING FIRM NO. 10040700
 WO 2491 ANDERSON MIPA UNIT 2H ADP.dwg 2491FTW.cwg

Anderson MIPA 2H

iNut 12844

42-439-37187

09-292096

ANDERSON Unit 12843

TRACT NUMBER	LEASE ID	LESSOR	LESSEE	LEASE DATE	RECORDING NUMBER	TRACT/LOT#	OWNED INT. DECIMAL	NET AC	ROYALTY	OWN #	CALC NRI	MIPA CALC
137B	TX-500166-000	STATE OF TEXAS - MF 115292	CHESAPEAKE EXPLORATION, LLC	5/7/2013	D213157194	11	1	0.02	0.25	646157	0.00002080	0.00001782
138B1	TX-500166-000	STATE OF TEXAS - MF 115292	CHESAPEAKE EXPLORATION, LLC	5/7/2013	D213157194	12, 13, 20 & 21	1	0.12	0.25	646157	0.00012478	0.00010692
138B2	TX-500166-000	STATE OF TEXAS - MF 115292	CHESAPEAKE EXPLORATION, LLC	5/7/2013	D213157194	12, 13, 20 & 21	1	0.13	0.25	646157	0.00013518	0.00011583
223A	TX7770819-000	STATE OF TEXAS - M-120413	TEP BARNETT USA, LLC	8/1/2021	D221230095			0.31	0.25	100386	0.00032235	0.00027622
373A	TX7770819-000	STATE OF TEXAS - M-120413	TEP BARNETT USA, LLC	8/1/2021	D221230095			0.72	0.25	100386	0.00074868	0.00064155
											0.00135178	0.00115835

first prod 5/2022
well spud 12/8/2021

MIPA factor =
0.8569

↑↑851 +vNi

12

File No. MF115292
Tarrant County
Nunt 12844
Date Filed: 8/10/23
Commissioner: Dawn Buckingham, M.D.
By: MB Barnstap



DIVISION ORDER TRANSFER

To: **TEEP Barnett USA, LLC**
P.O. Box 17209
Fort Worth, TX 76102

Effective Date: 05/01/2022

Owner Name: STATE OF TEXAS
Address: 1700 N CONGRESS AVE
AUSTIN, TX 78701-1496

Owner Number: 646157

THE SPECIFIED INTEREST PREVIOUSLY CREDITED TO:

From Owner: STATE OF TEXAS

From Owner Number: 646157

Production Type: Oil: X Gas: X Other: X

Property Number:	See Exhibit A	Date Prepared:	See Exhibit A
Property Name:	See Exhibit A	Interest Type:	See Exhibit A
Operator:	See Exhibit A	Decimal Interest:	See Exhibit A
State/County:	See Exhibit A		
Property Description:	See Exhibit A		

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by (Payor)
TEEP Barnett USA, LLC

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals **\$100.00**, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses: (None or See Attached Exhibit)

Owner(s) Signature(s): _____

Owner(s) Tax ID Number(s): _____

Owner(s) Daytime Telephone: _____

Owner(s) EMAIL: _____

Should you have any further questions, please contact **TEEP Barnett USA, LLC** at **1-800-220-1175** or email us at **owner.relations@tepbarnett.com**.

Sign and return this original

EXHIBIT A

INLT 12845

Production Type: Oil: X Gas: X Other: X

Property Number:	500055.1	MF 115292	Date Prepared: 10/17/2023
Property Name:	ANDERSON MIPA UNIT 3H	MF 115440	Interest Type: STATE
Operator:	101 TEEP Barnett USA, LLC	MF 115596	Decimal Interest: 0.00026291
State/County:	TX, Tarrant	API 42-439-37188	
Property Description:	81.16 ACRES, GJ ASHABRANNER SVY, A-7, GW COONROD SVY, A-292 & DANIEL DULANEY SVY, A-411		



TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

November 14, 2023

Jeff Scoggins
Division Order Analyst
TEEP Barnett USA, LLC
P.O. Box 17209
Fort Worth, TX 76102

Re: State Lease Nos. MF115292, MF115440 and MF115596 Anderson MIPA 3H iNut 12845

Dear Mr. Scoggins:

The Texas General Land Office (GLO) has received your Division Order for the referenced iNut. This Division Order has been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Please be advised that in accordance with Section 32.201 of the Texas Natural Resources Code, any royalties paid for production including the mineral interest of a County Road, should be paid directly to the county.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being placed on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1404 (fax)
vivian.zamora@glo.texas.gov

File No. MF 115292
_____ County

Division Order

Date Filed: 11/20/2023
Commissioner Dawn Buckingham, M.D.

By: vd



DIVISION ORDER TRANSFER

To: **TEEP Barnett USA, LLC**
P.O. Box 17209
Fort Worth, TX 76102

Effective Date: 11/01/2016

Owner Name: STATE OF TEXAS
Address: 1700 N CONGRESS AVE
AUSTIN, TX 78701-1496

Owner Number: 646157

THE SPECIFIED INTEREST PREVIOUSLY CREDITED TO:

From Owner: STATE OF TEXAS

From Owner Number: 646157

Production Type: Oil: X Gas: X Other: X

Property Number:	See Exhibit A	Date Prepared:	See Exhibit A
Property Name:	See Exhibit A	Interest Type:	See Exhibit A
Operator:	See Exhibit A	Decimal Interest:	See Exhibit A
State/County:	See Exhibit A		
Property Description:	See Exhibit A		

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by (Payor)

TEEP Barnett USA, LLC

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals **\$100.00**, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses: (None or See Attached Exhibit)

Owner(s) Signature(s): _____

Owner(s) Tax ID Number(s): _____

Owner(s) Daytime Telephone: _____

Owner(s) EMAIL: _____

Should you have any further questions, please contact **TEEP Barnett USA, LLC** at **1-800-220-1175** or email us at **owner.relations@tepbarnett.com**.

Sign and return this original

EXHIBIT A

Production Type: Oil: X Gas: X Other: X

Property Number: 631777.1
Property Name: ANDERSON 1H
Operator: 101 TEEP Barnett USA, LLC
State/County: TX , Tarrant
Property Description: 240.423 ACRES; JAMES COONROD, A-291

Date Prepared: 10/17/2023

Interest Type: STATE

Decimal Interest: 0.00028076 ✓

MF115292

unit 12843



DIVISION ORDER TRANSFER

To: **TEEP Barnett USA, LLC**
P.O. Box 17209
Fort Worth, TX 76102

Effective Date: 05/01/2022

Owner Name: STATE OF TEXAS
Address: 1700 N CONGRESS AVE
AUSTIN, TX 78701-1496

Owner Number: 646157

THE SPECIFIED INTEREST PREVIOUSLY CREDITED TO:

From Owner: STATE OF TEXAS

From Owner Number: 646157

Production Type: Oil: X Gas: X Other: X

Property Number:	See Exhibit A	Date Prepared:	See Exhibit A
Property Name:	See Exhibit A	Interest Type:	See Exhibit A
Operator:	See Exhibit A	Decimal Interest:	See Exhibit A
State/County:	See Exhibit A		
Property Description:	See Exhibit A		

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by (Payor)
TEEP Barnett USA, LLC

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Special Clauses: (None or See Attached Exhibit)

Owner(s) Signature(s): _____

Owner(s) Tax ID Number(s): _____

Owner(s) Daytime Telephone: _____

Owner(s) EMAIL: _____

Should you have any further questions, please contact **TEEP Barnett USA, LLC** at **1-800-220-1175** or email us at **owner.relations@tepbarnett.com**.

Sign and return this original

EXHIBIT A

Production Type: Oil: X Gas: X Other: X

Property Number:	500054.1	i Nut 12844	Date Prepared:	10/17/2023
Property Name:	ANDERSON MIPA UNIT 2H		Interest Type:	STATE
Operator:	101 TEEP Barnett USA, LLC		Decimal Interest:	0.00024058 ✓
State/County:	TX, Tarrant	APL 42-439-37187		MF 115292
Property Description:	83.68 ACRES, GJ ASHABRANNER SVY, A-7, & GW COONROD SVY, A-291			



TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

November 14, 2023

Jeff Scoggins
Division Order Analyst
TEEP Barnett USA, LLC
P.O. Box 17209
Fort Worth, TX 76102

Re: State Lease No. MF115292 Anderson 1H Unit 12843 and Anderson MIPA 2H iNut 12844

Dear Mr. Scoggins:

The Texas General Land Office (GLO) has received your Division Orders for the referenced Unit/iNut. These Division Orders have been filed in the appropriate mineral file.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Please be advised that in accordance with Section 32.201 of the Texas Natural Resources Code, any royalties paid for production including the mineral interest of a County Road, should be paid directly to the county.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

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Thank you,

Vivian Zamora
Landman, Energy Resources
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