

MF114225

~~8191~~
~~Unit 7253~~

State Lease MF114225 Control 56-031185 Base File County TARRANT

TERMINATION

DATE 1/1/2017
LEASING mpb
MAPS RL
GIS mc

Leasing: GH
Analyst: OH
Maps: RL
GIS: ms
DocuShare: _____

Survey HIGHWAYS & PUBLIC TRANSPORTATION DE
Block
Block Name
Township
Section/Tract
Land Part US HWY 287
Part Description HIGHWAY RIGHT-OF-WAY
Acres 2.42
Depth Below Depth Above Depth Other
Name CHESAPEAKE EXPLORATION, LLC
Lease Date 7/17/2012
Primary Term 1 yrs
Bonus (\$) \$42,350.00
Rental (\$) \$0.00
Lease Royalty 0.2500



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

ATTENTION FILE USERS!
This file has been placed in table of contents order.
RETURN TO VAULT WITH DOCUMENTS IN ORDER!



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114225

1. Application and checklist	5/18/12	18. Zero Production Report	4/28/23
2. Lease	7/17/12	Unit 7253	L
3. Cover letter, fees, and bonus	5/18/12	<u>scanned WM</u>	<u>6.5.2023</u>
4. Plat	5/18/12		
5. Affidavit of Highest Consideration	5/18/12		
6. Project Details	5/18/12		

~~7. Buck slip for unit 7253~~
 scanned sm 1/24/13

7. Buck slip for unit 7253	12/18/14		
8. Declaration of Pooled unit	12/18/14		
9. corrected declaration	12/18/14		
10. corrected declaration	12/18/14		
11. corrected declaration	12/18/14		
12. First Amendment to Declaration	12/18/14		
13. Second Amendment to Declaration	12/18/14		
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15. Buck slip for unit 7253	9/29/15		

scanned PJ 6-22-15

Assign ID # 9664
 16. from Chesapeake to Jamestown 8/5/16

scanned PJ 9-6-16
 (See MF 105814 #32, Assign 10291
 Chesapeake to Total 6-26-17

scanned PJ 7-10-2017

(17) Division Order 5/14/19

scanned PJ 5-22-2019

18. W3 Plugging + Production Reports - N/A
 5/24/22



GLO USE ONLY
STATE LEASE
MF- _____

RECEIVED
5/18/12

A

APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE
Revised May 2011

LESSEE Chusapeake Exploration, LLC

ADDRESS P.O. Box 18496, Oklahoma City, Oklahoma 73154
[Lessee name and address must be written as they will appear on the Lease.]

HIGHEST ADJACENT BONUS PER ACRE PAID \$ 17,500.00

TOTAL CONSIDERATION TO COMMISSIONER OF GENERAL LAND OFFICE

2.42 [net acres] \$ 42,350.00 Paid 5/17/12 [date]

1 year

TERM ~~3~~ (the time remaining on terms of adjoining leases – use longest term remaining not to exceed 3 yrs)

HIGHEST ADJACENT LEASE ROYALTY RATE 25%

HIGHEST ADJACENT LEASE SHUT-IN ROYALTY ~~\$100~~ \$1200/well
[Note: Shut-in royalty will be highest in adjacent leases with a minimum of \$1200/well.]

TOTAL GROSS ACRES IN LEASE 2.42 TOTAL NET ACRES IN LEASE 2.42

COUNTY Tarrant

ALL NAMES OF ROAD/HIGHWAY/STREET BEING LEASED:
Highway 287 / Mansfield Highway

Do you control all minerals or leasehold adjacent to the highway/roadway? Yes ___ No

Is the highway/roadway on Relinquishment Act Lands? Yes ___ No

The second page of this Application is a Checklist that **must be filled out and all items furnished** before a Highway Right of Way Lease will be prepared.

For questions:
George Martin
Texas General Land Office
1700 N Congress
Austin TX 78701
512-475-1512
george.martin@glo.texas.gov

Mary Horn Survey, A-691



APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE

Revised May 2011

CHECKLIST

- 1. Cover letter
- 2. Application for Highway Right of Way (HROW) Lease
- 3. Plat showing boundaries and dimensions of right of way tract with highway/roadway labeled. [This will be used to prepare an exhibit to the lease.]
- 4. Processing fee – check attached
- 5. Executed Waivers of Preferential Right to Lease, if necessary.
- 6. Executed Affidavit of Consideration
- 7. Copies of all highway deeds, clipped together
- 8. Copies of adjacent leases, clipped together.
Put tabs on the leases with the highest bonus per acre, highest royalty, highest shut-in royalty and highlight those items on the tabbed page.
- 9. Exhibit "A" to be attached to the lease describing the area being leased (see Guidelines 8.)
- 10. Check to Commissioner of General Land Office for total consideration.
- 11. Check to Commissioner of General Land Office for 1-1/2% sales fee.

Include all the above information in one package and mail or deliver to:

George Martin
Texas General Land Office
1700 N Congress, Suite 840
Austin TX 78701

If you are pooling or unitizing at any time after the State lease has been issued, the following must be provided to the GLO:

- 1. Filled out Information for Highway Right-of-Way Unit Declaration
- 2. Copy of recorded unit designation
- 3. Copy of unit plat

For questions about pooling:

Beverly Boyd
Texas General Land Office
512-463-6521
beverly.boyd@glo.texas.gov

1

File No. ~~114~~ 114225

App Checklist

Date Filed: 5/16/12

Jerry E. Patterson, Commissioner

By Git

05/16/12

05/16/12

2.19.12

The State of Texas



Austin, Texas

**PAID-UP
OIL AND GAS LEASE NO. (MF 114225)
GENERAL LAND OFFICE
AUSTIN, TEXAS**

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Chesapeake Exploration, LLC**, whose address is **PO Box 18496, Oklahoma City, OK 73154** hereinafter called "Lessee".

1. Lessor, in consideration of **Four Two Thousand Three Hundred Fifty and 00/100 (\$42,350.00)**, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant**, State of Texas, and is described as follows:

2.42 acres of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **2.42 acres**, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. **PRIMARY TERM:** This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **one year**, from **July 17th, 2012** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. **ROYALTIES:** As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **25 %** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **25 %** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee 25 % of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25 % of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 1,200.00 per well**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid

and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

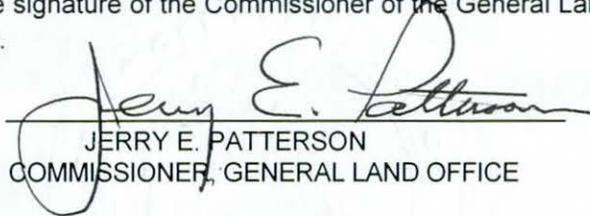
13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

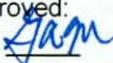
14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall

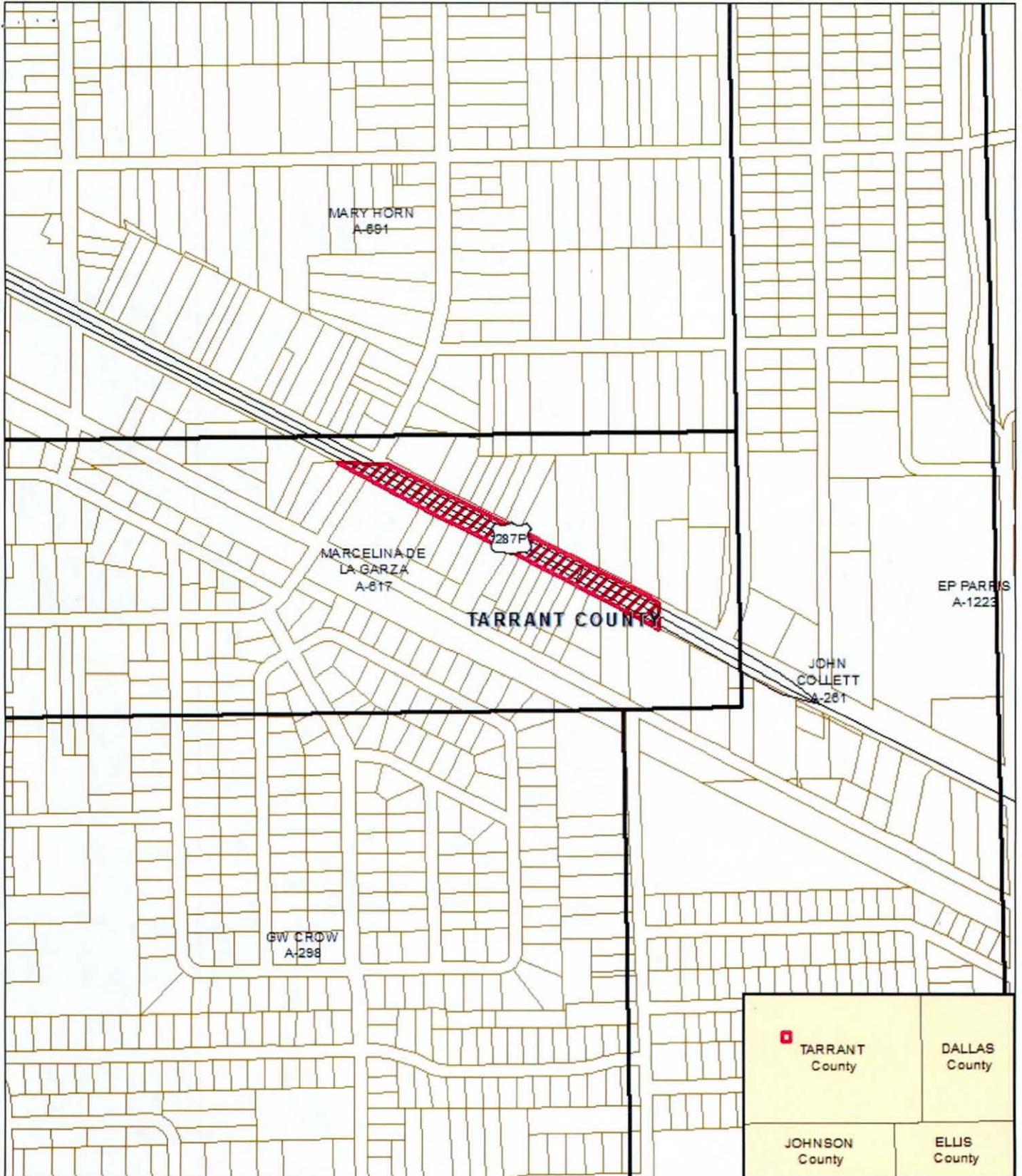
'be no less than an amount equal to double the shut-in, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.


JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: 
DC: 
CC: 



 TARRANT County	DALLAS County
JOHNSON County	ELLIS County

Highway Right-of-Way Plat of
 US Hwy 287
 MF 114225
 2.42 acres
 Tarrant County, Texas



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
 Zeke Gullien
 SBAS/GIS
 July 2012

Exhibit A

About 2.42000 acres of land, more or less, being part of the right-of-way designated as Mansfield Highway (a.k.a. U.S. Highway 287), being that highlighted portion as shown on the attached map, lying within what has been designated as the Wyatt Chaparrals Unit, in Tarrant County, Texas, and being described in the following one (1) parcel of land:

Tract 1

2.42000 acres, more or less, being situated in the Mary Horn Survey, A-691, Tarrant County, Texas, and being more particularly described in that certain Deed dated November 10, 1931 from J.Z. Norton and wife, Isabelle Norton to Tarrant County as recorded at Volume 1155, Page 266, Official Public Records, Tarrant County, Texas.

File No. 114225

Lease

Date Filed: 7/17/12

Jerry E. Patterson, Commissioner

By GLT



Dale Property Services, LLC

500 Taylor Street, Suite 600
Annex Building

FORT WORTH, TX 76102

(817) 451-5353

May 4, 2012

Mr. George Martin
Texas General Land Office
Lease Administration
1700 North Congress Avenue, Room 600
Austin, Texas 78701

Re: Application by Dale Property Services, L.L.C. to acquire Oil and Gas Lease, 2.42 acres, more or less, being Highway 287 / Mansfield Highway R-O-W, Tarrant County, Texas. Said application is on behalf of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, whose address is P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496.

Dear George:

The following described land designates the R-O-W for Highway 287 / Mansfield Highway:

(Please refer to the attached Exhibit "A")

Dale Property Services, L.L.C. ("Dale") has researched the aforementioned R-O-W and discovered that Tarrant County and/or the State of Texas own a portion of it. Dale and/or Chesapeake Exploration, L.L.C. ("Chesapeake") owns oil and gas leases on either side of said R-O-W. Therefore, it is necessary for Dale to acquire an oil and gas lease covering the same in order for Chesapeake to drill a horizontal well from an off-site location. We are requesting that the State of Texas grant Chesapeake an oil and gas lease covering said land. If granted the lease, Chesapeake will combine this lease with their present leases in a concerted plan of development for the Wyatt Chaparrals prospect area.

Dale is currently offering in the range of \$1,500-\$2,500 per net mineral acre for consideration for other mineral leases in the immediate area of the above described lands. Please see the enclosures for details pertaining to the highest bonus per acre, longest term, highest royalty, and highest shut-in royalty of the leases adjacent to the aforementioned R-O-W.

Thank you for your assistance, and please call me with any questions.

Jean Paul Beebe
P: 817-507-1802
F: 817-496-3822
jeanb@dale-resources.com



Chesapeake Operating, Inc.

0008019 TX GENERAL LAND OFFICE

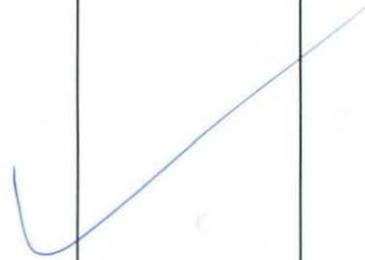
12711768

No. 1774256

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0553059	04/18/12	041812G	BARNETT CORE PR LSE BNS 2.42	42350.00
Total for check				\$42,350.00



VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0526001	04/18/12	041812E	BARNETT CORE PR SALES FEE FOR	635.25
Total for check				\$635.25

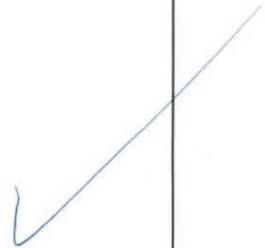


12711770

0908091 COMM OF THE GEN LAND OFFICE OF

No. 1771661

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0526002	04/18/12	041812A	BARNETT CORE PR REC FEE	500.00
Total for check:				\$500.00





Dale Property Services, LLC

Memo

To: Whom It May Concern
From: Brandon Scott
CC: Paul Harlan, Jean-Paul Beebe
Date: April 2, 2012
Re: SEFW Prospect, Wyatt Chaparrals Unit, Mansfield Highway (a.k.a. U.S. Highway 287)

This Memo is in regard to research performed on a portion of Mansfield Highway (a.k.a. U.S. Highway 287), all being within what, at the time of the creation of this Memo, has been designated as being within the Wyatt Chaparrals Unit, and being more particularly described as:

About 2.42000 acres of land, more or less, being part of the right-of-way designated as Mansfield Highway (a.k.a. U.S. Highway 287), being that highlighted portion as shown on the attached map, lying within what has been designated as the Wyatt Chaparrals Unit, in Tarrant County, Texas, and being described in the following one (1) parcel of land:

Tract 1

2.42000 acres, more or less, being situated in the Mary Horn Survey, A-691, Tarrant County, Texas, and being more particularly described in that certain Deed dated November 10, 1931 from J.Z. Norton and wife, Isabelle Norton to Tarrant County as recorded at Volume 1155, Page 266, Official Public Records, Tarrant County, Texas.

As is frequently the case, early title to surveys in the State of Texas is sometimes vague. In the case of Tarrant County, some records were burned in the destruction of the Court House by fire in 1876, or else misplaced and never filed for record. Therefore, the records of Tarrant County do not show some transactions in title to the present owners, and may be clouded by the absence of the records.

Research for this project was conducted using Tarrant County records, Tarrant County Appraisal District Records, records of the Chesapeake Title Plant, Tarrant County District Court Records, and Tarrant County Probate Records. Research stopped at 5:00 P.M. on April 2, 2012. At such time, Tarrant County records were posted through March 23, 2012.

All maps, plats, and illustrations submitted with the runsheet(s) are intended for the sole purpose of assisting the examiner in visualizing the property.

31015

SEFW PROSPECT
WYATT CHAPARRALS UNIT
Mansfield Highway (a.k.a. U.S. Highway 287)

About 2.42000 acres of land, more or less, being a portion of Mansfield Highway (a.k.a. U.S. Highway 287) created by the following source deeds.

Mineral Title has been researched from Sovereignty/Patent to R-O-W Creation

Prepared By: **Brandon Scott**

1. Patent - PAT	4. Royalty Deed - RD	7. Oil Gas & Mineral Lease - OGML	10. Miscellaneous - MISC	13. Mortgage - MTG	16. Ratification - RAT	19. ___	22. ___
2. Warranty Deed - WD	5. Quitclaim Deed - QCD	8. Assignment - ASSG	11. Probate - PRO	14. Field Notes - FN	17. Deed of Trust - DT	20. ___	23. ___
3. Mineral Deed - MD	6. Release - REL	9. Amendment - AMEND	12. Suit	15. Subordination - SUB	18. Extension - EXT	21. ___	24. ___
<u>Volume/Page</u>	<u>Instrument Type</u>	<u>Grantor/Lessor</u>	<u>Grantee/Lessee</u>	<u>Acres</u>	<u>Instr Date/Eff Date</u>	<u>Filing Date</u>	<u>Remarks/Comments</u>

Abstractor Notes: NMR stands for No Mineral Reservation.

Tract 1

1155-266	Deed	J.Z. Norton and wife, Isabelle Norton	Tarrant County	2.420 acres	11/10/1931	11/14/1931	Out of the M. de la Garza Survey, A-617. NMR
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Dale Property Services, LLC

500 Taylor St., Suite 600
Fort Worth, Texas 76102
(817) 451-5353

OWNERSHIP REPORT

PROSPECT: **SEFW**

REPORT DATE: **4/2/2012**

UNIT: **Wyatt Chaparrals**

RECORD DATE: **3/23/2012**

TARRANT COUNTY

STATE OF TEXAS

DESCRIPTION OF PROPERTY

About 2.42000 acres of land, more or less, being part of the right-of-way designated as Mansfield Highway (a.k.a. U.S. Highway 287), being that highlighted portion as shown on the attached map, lying within what has been designated as the Wyatt Chaparrals Unit, in Tarrant County, Texas, and being described in the following one (1) parcel of land:

Tract 1

2.42000 acres, more or less, being situated in the Mary Horn Survey, A-691, Tarrant County, Texas, and being more particularly described in that certain Deed dated November 10, 1931 from J.Z. Norton and wife, Isabelle Norton to Tarrant County as recorded at Volume 1155, Page 266, Official Public Records, Tarrant County, Texas.

MINERAL OWNERSHIP

Name of Mineral Owner(s)	Interest	Net Acres	Leasehold and Expiration Date
Tarrant County Tract 1	100%	About 2.42000 acres, more or less	NO LEASE FOUND OF RECORD
TOTALS FOR MINERAL OWNERSHIP		About 2.42000 acres, more or less	

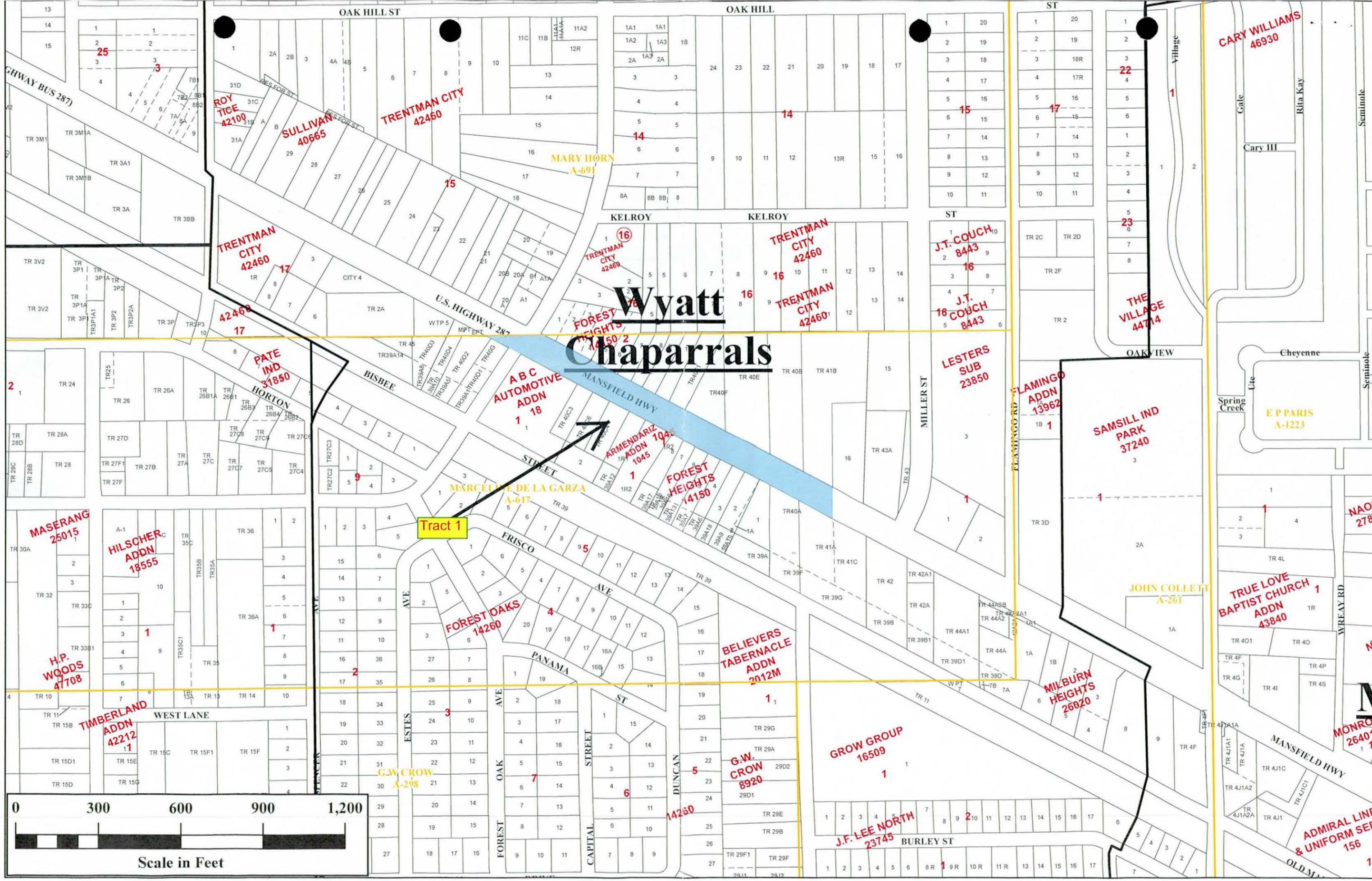
File No. 114225

Cover Letter @ Bonds @ Fees

Date Filed: 5/18/12

Jerry E. Patterson, Commissioner

By GLH



OAK HILL ST

OAK HILL

ST

GHWAY BUS 287

ROY TICE 42100

SULLIVAN 40665

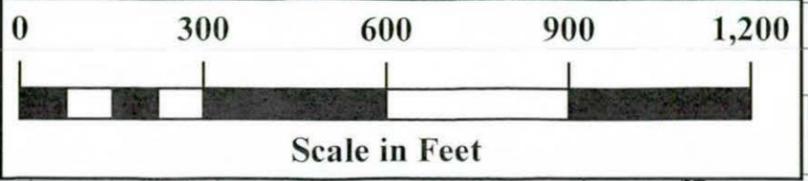
TRENTMAN CITY 42460

MARY HORN A-691

Wyatt Chaparrals



Tract 1



CARY WILLIAMS 46930

THE VILLAGE 44714

E PARRIS A-1223

SAMSILL IND PARK 37240

JOHN COLLETT A-261

TRUE LOVE BAPTIST CHURCH ADDN 43840

MILBURN HEIGHTS 26020

MONROY 26401

ADMIRAL LINE & UNIFORM SER 156

J.T. COUCH 8443

J.T. COUCH 8443

LESTERS SUB 23850

FLAMINGO ADDN 13962

FOREST HEIGHTS 14150 2

ARMENDARIZ ADDN 1045

FOREST HEIGHTS 14150

ABC AUTOMOTIVE ADDN 1 18

MARCELLE DE LA GARZA A-617

FOREST OAKS 14260

BELIEVERS TABERNACLE ADDN 2012M

G.W. CROW 8920

GROW GROUP 16509

J.F. LEE NORTH 23745

MASERANG 25015

HILSCHER ADDN 18555

H.P. WOODS 47708

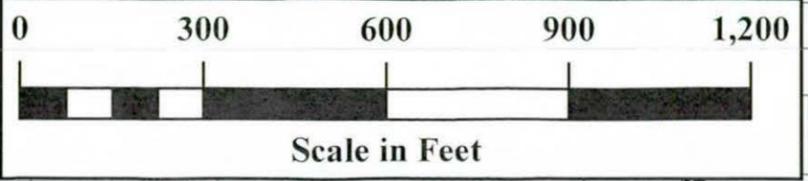
TIMBERLAND ADDN 42212

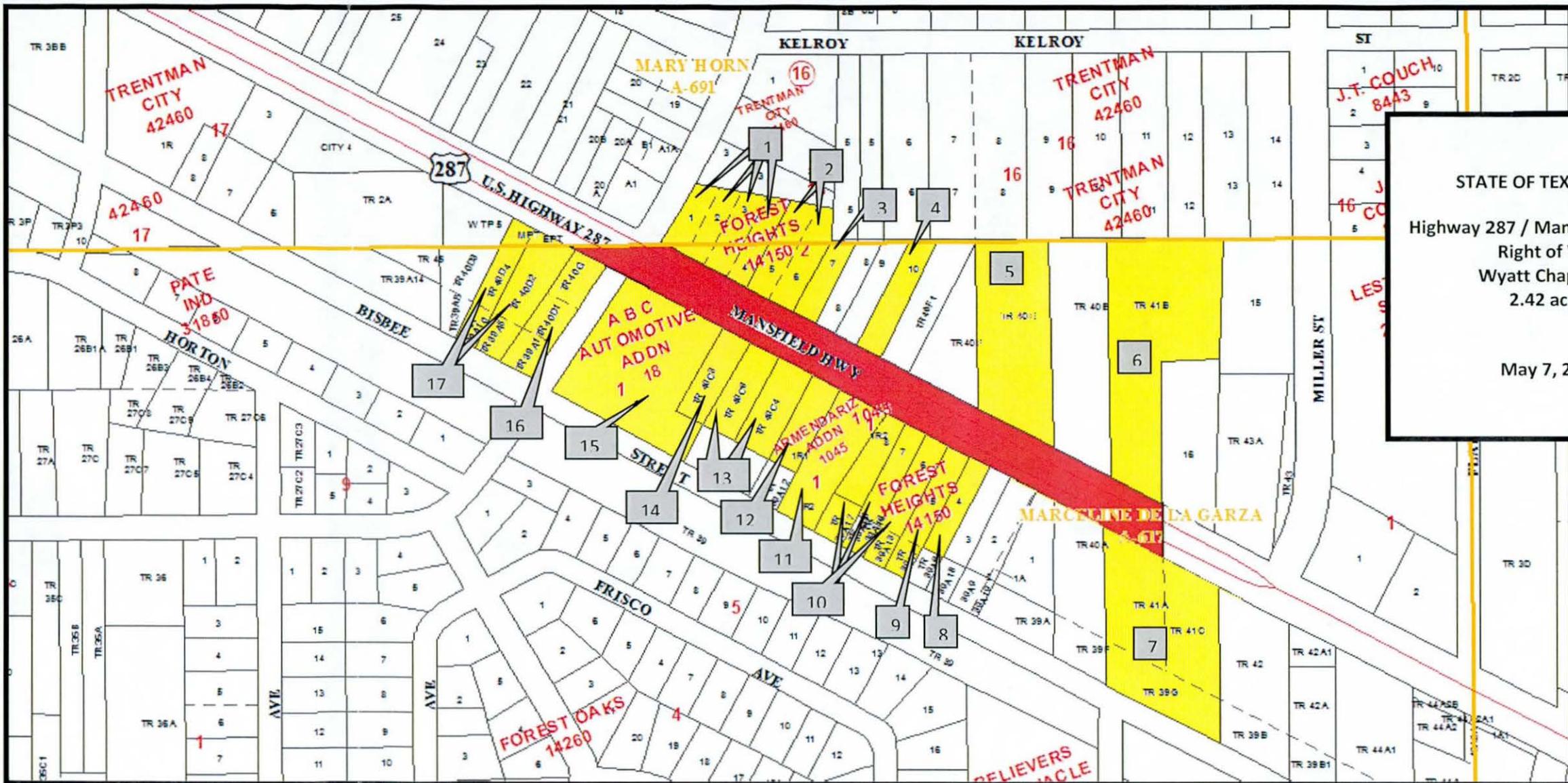
G.W. CROW A-298

NAOMI 2780

MONROY 26401

ADMIRAL LINE & UNIFORM SER 156





STATE OF TEXAS LEASE
 Highway 287 / Mansfield Highway
 Right of Way
 Wyatt Chaparrals
 2.42 acres

 May 7, 2012

	Dale Property Services, LLC Leasehold		Highway 287 / Mansfield Highway R-O-W
--	---------------------------------------	--	---------------------------------------

4

File No. 114225

plat

Date Filed: 5/18/12

Jerry E. Patterson, Commissioner

By GH

AFFIDAVIT OF HIGHEST CONSIDERATION PAID
HIGHWAY RIGHT OF WAY LEASES

STATE OF TEXAS

COUNTY OF Tarrant

BEFORE ME, the undersigned authority, on this day personally appeared

Tara Harlan (Affiant), known to me to be a credible person and of lawful age, who being by me first duly sworn, deposes and says:

That his/her name is Tara Harlan. And that, Affiant is personally familiar with and knowledgeable of the terms and conditions of the oil and gas lease(s) which adjoin(s) Highway 287 / Mansfield Highway [common name(s) of highway/roadway] situated in Tarrant County, Texas, said highway/roadway being described on Exhibit "A" attached hereto and made a part hereof. And that the highest and best terms for any lease adjoining lands described in Exhibit "A" are as follows:

Bonus Consideration Paid (Per Acre): \$ 17,500.00

Primary Term: 5 years

Royalty Rate: 25%

Delay Rentals: \$ N/A

The above statements are within my personal knowledge and are true and correct.

Further, Affiant sayeth not.

Tara Harlan
[signature of affiant]

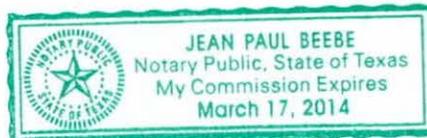
Tara Harlan
[printed or typed name of affiant]

State of Texas

County of Tarrant

Sworn to and subscribed before me on the 7th day of May, 2012, by Tara Harlan (name of Affiant).

Jean Paul Beebe
Notary Public's Signature



31015

Exhibit A

Coordinating
Map & Lease
Number

1	Oil and Gas Lease Lessor: Reza Alavi Lessee: Dale Property Services, LLC Recording Info: D209255973	Bonus Per Acre: \$1,500.00 Acreage: 1.205 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00
2	Oil and Gas Lease Lessor: Akasha Inc Lessee: Dale Property Services, LLC Recording Info: D208145777	Bonus Per Acre: \$4,000.00 Acreage: 0.508 Primary Term: 4 Royalty: 25% Shut-In Royalty: \$1.00
3	Oil and Gas Lease Lessor: Mattie & Robert Gardner Lessee: Dale Property Services, LLC Recording Info: D208346010	Bonus Per Acre: \$17,500.00 Acreage: 0.297 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00
4	Oil and Gas Lease Lessor: Juan Carlos Vasquez Lessee: Dale Property Services, LLC Recording Info: D207251956	Bonus Per Acre: \$2,000.00 Acreage: 0.863 Primary Term: 5 Royalty: 20% Shut-In Royalty: \$1.00
5	Oil and Gas Lease Lessor: Joel & Olivia Vasquez Lessee: Dale Property Services, LLC Recording Info: D207273922	Bonus Per Acre: \$2,000.00 Acreage: 1.583 Primary Term: 5 Royalty: 20% Shut-In Royalty: \$1.00
6	Oil and Gas Lease Lessor: Jeffrey & Jarry Ho Lessee: Dale Property Services, LLC Recording Info: D209065408	Bonus Per Acre: \$500.00 Acreage: 2.207 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00

7	<p>Oil and Gas Lease Lessor: BNNC Inc. Lessee: Dale Property Services, LLC Recording Info: D208293542</p>	<p>Bonus Per Acre: \$15,072.04 Acreage: 1.874 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00</p>
8	<p>Oil and Gas Lease Lessor: Bill and Sunako Richey Lessee: Dale Property Services, LLC Recording Info: D208083362</p>	<p>Bonus Per Acre: \$5,000.00 Acreage: 0.233 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00</p>
9	<p>Oil and Gas Lease Lessor: Summer Sides Lessee: Dale Property Services, LLC Recording Info: D210113829</p>	<p>Bonus Per Acre: \$2,000.00 Acreage: 0.34 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00</p>
10	<p>Oil and Gas Lease Lessor: Lonny Evans Lessee: Dale Property Services, LLC Recording Info: D207303187</p>	<p>Bonus Per Acre: \$3,012.15 Acreage: 0.764 Primary Term: 5 Royalty: 20% Shut-In Royalty: \$1.00</p>
11	<p>Oil and Gas Lease Lessor: Juan J & Maria Armendariz Lessee: Dale Property Services, LLC Recording Info: D208247493</p>	<p>Bonus Per Acre: \$15,000.00 Acreage: 0.845 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00</p>
12	<p>Oil and Gas Lease Lessor: Juan J & Maria G Armendariz Lessee: Dale Property Services, LLC Recording Info: D207197195</p>	<p>Bonus Per Acre: \$1,200.00 Acreage: 0.976 Primary Term: 5 Royalty: 20% Shut-In Royalty: \$1.00</p>
13	<p>Oil and Gas Lease Lessor: Francisco J Balderrama Lessee: Dale Property Services, LLC Recording Info: D208047736</p>	<p>Bonus Per Acre: \$4,000.00 Acreage: 0.723 Primary Term: 3 Royalty: 25% Shut-In Royalty: \$1.00</p>

14	<p>Oil and Gas Lease Lessor: Carma Leta Sanders Lessee: Dale Property Services, LLC Recording Info: D208122909</p>	<p>Bonus Per Acre: \$4,000.00 Acreage: 0.312 Primary Term: 3 Royalty: 25% Shut-In Royalty: \$1.00</p>
15	<p>Oil and Gas Lease Lessor: Radi Khader Lessee: Dale Property Services, LLC Recording Info: D208141615</p>	<p>Bonus Per Acre: \$5,000.00 Acreage: 2.011 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00</p>
16	<p>Oil and Gas Lease Lessor: Georgia Ann Wreay Lessee: Dale Property Services, LLC Recording Info: D209102317</p>	<p>Bonus Per Acre: \$1,500.00 Acreage: 0.518 Primary Term: 3 Royalty: 22.50% Shut-In Royalty: \$1.00</p>
17	<p>Oil and Gas Lease Lessor: Radi Khader Lessee: Dale Property Services, LLC Recording Info: D209200137</p>	<p>Bonus Per Acre: \$2,000.00 Acreage: 0.873 Primary Term: 5 Royalty: 25% Shut-In Royalty: \$1.00</p>

5

File No. 114225

Highest Consideration

Date Filed: 5/18/12

Jerry E. Patterson, Commissioner

By GH

2012

DEED RECORD VOLUME 1155

1155
266

And being by me duly sworn on oath states that the recitations of fact in the above instrument contained are true.

GIVEN UNDER MY HAND AND SEAL OF OFFICE. this the 12th day of November, A. D. 1931.

E. J. Parmley, Notary Public Tarrant County,
Texas.

(L.S.)

FILED FOR RECORD NOV 14, 1931, AT 10:05 A.M.

ORVILLE BEALL, COUNTY CLERK

RECORDED NOV 16, 1931, AT 4:10 P.M.

BY Latusa L... DEPUTY # 22172

TARRANT COUNTY, TEXAS.

CR

J Z NORTON ET UX

STATE OF TEXAS

TO DEED

KNOW ALL MEN BY THESE PRESENTS:

TARRANT COUNTY, TEXAS

COUNTY OF TARRANT

THAT WE, J. Z. Norton and wife Isabelle Norton of the County of Tarrant, State of Texas, for and in consideration of the sum of Seven Hundred Fifty Eight and 10/100 (\$758.10) DOLLARS, to us in hand paid by Tarrant County, in cash, the receipt of which is hereby acknowledged, have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto said Tarrant County, State of Texas, all that certain strip or parcel of land for right of way required by the approved new location survey of the Fort Worth to Mansfield Highway over and across a 14.9 acre tract of land out of the M. De La Garza Survey, said tract heretofore conveyed to J. Z. Norton by E. A. Shugart by deed April 26th, 1919, and recorded in Vol. 593, page 76, Tarrant County Deed Records; said strip or parcel of land being more particularly described as follows:

BEGINNING at a point on the center line of the said new location survey of the Fort Worth to Mansfield Highway at Station 448 + 86, said point being in the North line of the M. De La Garza Survey the same being the north line of the said 14.9 acre tract, and lying 1815.9' west of the north east corner of the said M. De La Garza Survey:

THENCE N 90° 00' E with said north line 104.65' to a point 50' northerly from and at a right angle to Station 449 + 78 on the center line of the said new location survey;

THENCE S 61° 28' E 50' northerly from and parallel to the center line of said new location survey 935.0' to a point in the east line of the said 14.9 acre tract, 50' northerly from and at a right angle to Station 459 + 13 on the said center line;

THENCE S 0° 00' E with said east line at 56.9' crossing the center line of said new location survey at Station 459 + 40 in all 113.8' to a point, 50' southerly from and at a right angle to Station 459 + 67 on the said center line;

THENCE N 61° 28' W 50' southerly from and parallel to the center line of said new location survey 1173.0' to a point in the north line of said 14.9 acre tract, 50' southerly from and at a right angle to Station 447 + 94 on the said center line;

THENCE N 90° 00' E with said north line 104.65' to the place of beginning and containing in all 2.420 acres of land.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said Tarrant County, and its heirs and assigns forever; and we do hereby bind ourselves and our heirs and administrators to Warrant and Forever Defend, all and singular the said premises unto said Tarrant County, and its heirs and assigns, against every person whomsoever, lawfully claiming, or to claim the same or any part thereof.

IT IS understood that Tarrant County contemplates the construction of a public road on the land herein described, and the consideration hereinabove mentioned includes any damages that might be sustained by the construction of said road to the abutting property owned by us,

WITNESS OUR HANDS at Dallas, Texas, this the 10th day of November, A. D. 1931.

J.Z. Norton,
Isabelle Norton

STATE OF TEXAS |
COUNTY OF DALLAS |

BEFORE ME, the undersigned authority, on this day personally appeared J.Z. Norton, and wife Isabelle Norton, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Isabelle Norton wife of the said J.Z. Norton, having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Isabelle Norton acknowledged such instrument to be her act and deed, and declared she had willingly signed the same for the purposes and considerations therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 10th day of November, A.D. 1931.

J. Du Val West, Notary Public Dallas County,
Texas.

(L.S.)

FILED FOR RECORD NOV 14, 1931, AT 11:35 A.M.

ORVILLE BEALL, COUNTY CLERK

RECORDED NOV 16, 1931, AT 4:30 P.M.

TARRANT COUNTY, TEXAS.

BY Lette A. Kelly DEPUTY # 22194

WEST TEXAS CONSTRUCTION CO | THE STATE OF TEXAS
TO | PAVING RELEASE |
JNO O RYAN LAND CO | COUNTY OF TARRANT

WHEREAS, by ordinance passed by the Governing Body of the City of Fort Worth, Texas, in said County, on the 2nd day of March, 1926, a special assessment was levied against the property fronting on Willing Avenue, and described as follows:

Lot Four (4), Block Twenty-six (26), Ryan Place Addition, City of Fort Worth, Tarrant County, Texas, and against John C. Ryan Land Company the owner thereof; such assessment being in the principal sum of Two Hundred Eighty Nine and 36/100 (\$289.36) Dollars, payable in equal installments, and being for the pro rata part of the cost of paving and improving said street, and being evidenced by a certain certificate of special assessment; and,

WHEREAS, by written contract dated the 18th day of December 1926, and duly recorded in Volume 92, page 323, Mechanic's Lien Records of said County, John C. Ryan Land Company, by Jno. C. Ryan, President the owner of said premises gave and granted to WEST TEXAS CONSTRUCTION COMPANY, the contractor making and constructing said improvements, a mechanic's lien thereon; and,

WHEREAS, the full amount of said assessment, certificate and contract has been paid to the undersigned, WEST TEXAS CONSTRUCTION COMPANY, the owner and holder thereof;

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: that WEST TEXAS CONSTRUCTION COMPANY, the owner and holder of said contract and of said assessment and certificate, in consideration of the payment thereof, does declare the said contract and the said assessment and certificate fully paid, discharged and satisfied, and does release the said premises from any and all liens created and

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) - Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 18 day of September, 2009, by and between Reza M. Alavi, a married person, whose address is 3959 Lancaster Ave., Fort Worth, Texas 76103 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

1.205 acres of land, more or less, being all of Lots 1,2,3 and 4, Block 2, out of the Forrest Heights Addition, an addition to the city of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 388-B, Page 234 of the Plat records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing 1.205 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring, or, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty-Five Percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities; provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty-Five Percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby, in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or



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until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.
DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

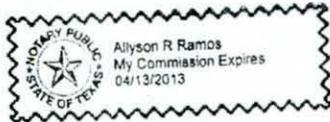
[Signature]

By: Reza Alavi

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the 18 day of September, 2009, by: Reza Alavi, a married person

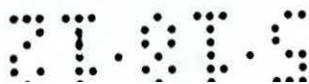


[Signature]
Notary Public, State of Texas
Notary's name (printed): Allyson R Ramos
Notary's commission expires: 04-13-2013

STATE OF Texas
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of April, 2009, by: _____

Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) - Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 17 day of April, 2008, by and between

Atasha Incorporation, a Texas Corporation

whose address is 3921 Mansfield Highway, Forest Hill, Texas 76119 as Lessor,
and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

.508 ACRES OF LAND, MORE OR LESS, BEING LOT(S) 5 + 6, BLOCK 2
OUT OF THE Forest Heights ADDITION, AN ADDITION TO THE CITY OF
Fort Worth, TARRANT COUNTY, TEXAS, ACCORDING TO THAT CERTAIN PLAT RECORDED
IN VOLUME 388-B PAGE 234 OF THE PLAT RECORDS OF TARRANT COUNTY, TEXAS.

in the County of Tarrant, State of TEXAS, containing .508 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of four (4) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty-five (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty-five (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder, and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole, or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.



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7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original. **DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.**

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

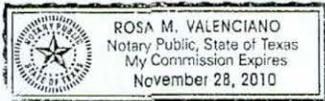
LESSOR (WHETHER ONE OR MORE)

Beverly Carter Pres Alaska
By: *Beverly Carter* Inc. By: _____

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF TARRANT

This instrument was acknowledged before me on the 17th day of April, 2008,
by: Beverly Carter, as President of Alaska incorporation, a Texas Corporation, on behalf of said corporation.



Rosa M. Valenciano
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2008,
by: _____

Notary Public, State of _____
Notary's name (printed):
Notary's commission expires:



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE-AGREEMENT is made this 7th day of August, 2008, by and between Mattie Gardner and husband Robert Gardner whose address is 5612 Pinson Street, Fort Worth, Texas 76119 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

BEING LOT 7, IN BLOCK 2 OF FOREST HEIGHTS, AN ADDITION TO THE CITY OF FORT WORTH, TARRANT COUNTY, TEXAS, ACCORDING TO THE PLAT THEREOF RECORDED IN VOLUME 388-B, PAGE 235, OF THE PLAT RECORDS OF TARRANT COUNTY, TEXAS

in the County of Tarrant, State of TEXAS, containing .297 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) for oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty-five (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be twenty-five (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or



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until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

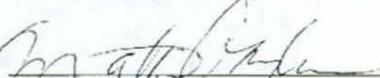
15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

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IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

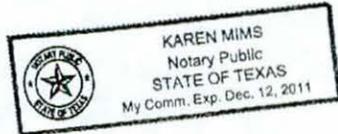

 Mattie Gardner

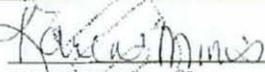

 Robert Gardner

ACKNOWLEDGMENT

STATE OF TEXAS
 COUNTY OF TARRANT

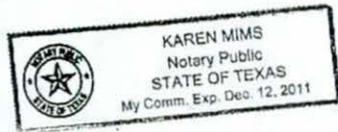
This instrument was acknowledged before me on the 14 day of August, 2008, by Mattie Gardner

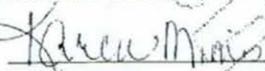



 Notary Public, State of _____
 Notary's name (printed): _____
 Notary's commission expires: _____

STATE OF TEXAS
 COUNTY OF TARRANT

This instrument was acknowledged before me on the 14 day of August, 2008, by Robert Gardner




 Notary Public, State of _____
 Notary's name (printed): _____
 Notary's commission expires: _____



Notice of Confidential Rights: If you are a natural person, you may redact or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)

THIS AGREEMENT made this 20th day of June, 2007, between Juan Carlos Vasquez a single person, Lessor (whether one or more), whose address is 3906 Kelray Street Fort Worth, Texas 76119, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

0.863 acres of land, more or less, being Lot(s) 8 + 9 + 10, Block 2, of the Forest Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 33-12, Page 231, of the Plat Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of Five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells; but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one-dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at _____ or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other



mineral is produced from said land, and land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

J. Carlos Vasquez
By: Juan Carlos Vasquez

By: _____

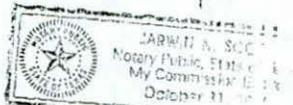
ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 28th day of June, 2007.

by Juan Carlos Vasquez



Jarwin N. SOC
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the _____ day of _____, 2007.

by _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:



ACKNOWLEDGEMENT OF NO PRIOR OIL, GAS OR MINERAL LEASE

I, Juan Vazquez [insert property owner's name], being the owner of the mineral rights leased in the Oil and Gas Lease (the "Lease") to which this Acknowledgement of No Prior Oil, Gas or Mineral Lease is attached and incorporated for all purposes, and named as the "Lessor" under the Lease:

1. acknowledge that I have owned the property located at 3906 Kelroy St [insert address], Ft Worth [insert city], Tx [insert state] 76119 [insert zip code] (the "Property") since 14 yrs [insert year and, if known, date] (the "Ownership Period"); and
2. acknowledge that I have not signed, executed or delivered any other oil, gas or mineral lease, other than the Lease referenced above, burdening the Property during the Ownership Period.

Juan Vazquez
Named Lessor under the Lease

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)

THIS AGREEMENT made this 23rd day of July, 2007, between Joel Vasquez and Wife Olivia Vasquez, Lessor (whether one or more), whose address is Post Office Box 19255 Fort Worth Texas 76119, and Dalc Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100 Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

1.583 acres of land, more or less, out of the Marceline De la Garza Survey, Abstract 617, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated March 30, 2004, by and between Melton F. Owens and wife, D. Alberta Owens, as Grantor, and Joel Vasquez and wife, Olivia Vasquez, as Grantee, and recorded in Volume 910, Page 586, of the Deed Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of Five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth (1/10) in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety-day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment of to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust



Lessee pooling rights hereunder. This unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unitized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

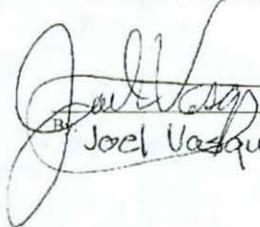
9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.


Joel Vasquez


Olivia Vasquez



ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 23RD day of July, 2007,
by Joel Vasquez



Keenan Spears
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 23RD day of July, 2007,
by Olivia Vasquez



Keenan Spears
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

Original Document



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

PAID UP OIL AND GAS LEASE (No Surface Use)

THIS LEASE AGREEMENT is made this 5th day of March, 2008, by and between Jeffrey Ho, a married person herein not joined by spouse and Jarry Ho, a married person herein not joined by spouse whose address is 2119 Scenic Bay Drive, Arlington, Texas 76013 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

2.207 acres of land, more or less, out of the Marceline De La Garza Survey, Abstract 617, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated August 26, 2008, by and between John Paul Darnell, Jr. and Richard A. Bryant, Heir at Law of Tylene Peoples Bryant, as grantor, and Jeffrey Ho, as to an undivided 1/2 interest and, Jarry Ho, as to an undivided 1/2 interest, Grantees, and recorded in Deed # D208338691, of the Deed Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing 2.207 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be one-fourth (1/4) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be one-fourth (1/4) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well, capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

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8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease at any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

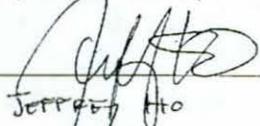
16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

By: 

 Jeffrey Ho

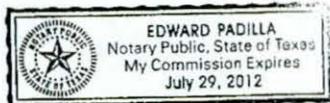
By: 

 Jeffrey Ho

ACKNOWLEDGMENT

STATE OF Texas
 COUNTY OF Tarrant

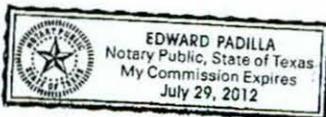
This instrument was acknowledged before me on the 5th day of March, 2009, by: JEFFREY HO, a married person



Notary Public, State of Texas
 Notary's name (printed):
 Notary's commission expires:

STATE OF TX
 COUNTY OF Tarrant

This instrument was acknowledged before me on the day of , 2009, by: Jeffrey Ho, A married person



Notary Public, State of
 Notary's name (printed):
 Notary's commission expires:



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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 7th day of July, 2008, by and between BNNC, INC., a Texas Corporation, whose address is 3726 West Davis Street, Fort Worth, Texas 75211 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

1.874 acres of land, more or less, being parcel of land, out of the M. De La Garza Survey, Abstract No. 627, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated August 21, 2002, by and between A. C. Cook and Dian Cook, as Grantor, and C. Chidi Osuagwu, as Grantee, and recorded in Instrument No. D203128282, of the Deed Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing 1.874 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty-five percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be twenty-five percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above, or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the



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leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time, and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease of any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements; or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production, or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.
DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

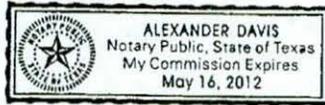
By: CHIDI OSUAGWUE
[Signature]

By: _____

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 7th day of JULY, 2008, by: CHIDI OSUAGWUE

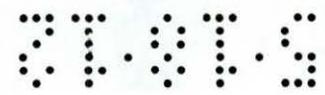


Alexander Davis
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the _____ day of _____, 2008, by: _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) - Paid Up
With 640 Acres Pooling Provision
PRIMARY LEASE 5 YEAR

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 25th day of February, 2008, by and between

Bill J. Dickey and wife, Surako Tajima Dickey as Lessor (whether one or more), whose address is 509 South Judah Street, White Settlement, Texas 76108 and DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

0.233 acres of land, more or less, being all of Lot 4, Block 1, out of the Forest Heights Addition, an addition to the City of Forest Hill, Tarrant County, Texas, according to that certain plat recorded in Volume 1348, Page 531, of the Deed Records of Tarrant County, Texas,

in the county of Tarrant, State of TEXAS, containing 0.233 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

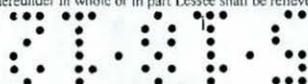
4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mail in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3 above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of



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the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access of easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

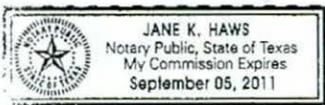
IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

Signature: Bill J. Dickey
Printed Name: Bill J. Dickey

Signature: Surako Tajima Dickey
Printed Name: Surako Tajima Dickey

ACKNOWLEDGMENT



STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the 25th day of February, 2008, by
Bill J. Dickey and wife, Surako Tajima Dickey

Kathy Dwyer
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the _____ day of _____, 20____ by _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF _____
This instrument was acknowledged before me on the _____ day of _____, 20____ by _____ of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 30th day of April, 2010, by and between Summer Sides, a married person herein not joined by spouse whose address is 3801 E Lancaster Ave, Fort Worth, Texas 76103 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870, Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

.340 acres of land, more or less, being all of Lot 5, Block 1, of Forest Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, and a tract of land out of the Marie DeLa Garza Survey, Abstract 617, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated February 27, 2007, by and between Lillie Faye Waddleton, as Grantor, and Summer Sides, as Grantee, and recorded in Instrument number D207077035, of the Deed Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing .340 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty-Five Percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty-Five Percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee; such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.



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8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original. **DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.**

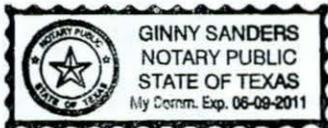
IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

Summer Sides
By: Summer Sides

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF Tarrant
This instrument was acknowledged before me on the 30th day of April, 2010, by: Summer Sides, a married person herein not joined by spouse



Ginny Sanders
Notary Public, State of TX
Notary's name (printed): GINNY SANDERS
Notary's commission expires: 6-9-2011

STATE OF _____
COUNTY OF _____
This instrument was acknowledged before me on the _____ day of _____, 2010, by: _____

Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____



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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 17 day of August, 2007, between Lonny Evans A/K/A Lonny Ray Evans, a single person, Lessor (whether one or more), whose address is 4004 Mansfield Highway, Fort Worth, Texas 76119, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.298 acres of land, more or less, being Lot 8, Block 1, of the Forest Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 1342, Page 531, of the Plat Records of Tarrant County, Texas.

.135 acres of land, more or less, being tract of land out of the M. De La Garza Survey in Abstract No. 617, in Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated November 7, 2002, by and between Juan Armendariz and Maria Armendariz, as Grantor, and Lonny Ray Evans, as Grantee, recorded in Volume 16120, Page 168, of the Deed Records of Tarrant County, Texas.

.233 acres of land, more or less, being Lot 6, Block 1, of the Forest Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 1342, Page 531, of the Plat Records of Tarrant County, Texas.

.233 acres of land, more or less, being Lot 7, Block 1, of the Forest Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 1342, Page 531, of the Plat Records of Tarrant County, Texas.

.233 acres of land, more or less, being tract of land out of the M. De La Garza Survey in Abstract No. 617, in Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated October 22, 1986, by and between H. E. Sawyer and wife, Phyllis Sawyer and , as Grantor, and Lonny Ray Evans, as Grantee, recorded in Volume 8728, Page 2374, of the Deed Records of Tarrant County, Texas.

.103 acres of land, more or less, being tract of land out of the M. De La Garza Survey in Abstract No. 617, in Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated October 22, 1986, by and between H. E. Sawyer and wife, Phyllis Sawyer and , as Grantor, and Lonny Ray Evans, as Grantee, recorded in Volume 8728, Page 2374, of the Deed Records of Tarrant County, Texas.

Said lands are hereby deemed to contain 1.243 acres of land, more or less.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety-day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the

Revised on 12-27-2006



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unit and stating the effective date. Pooling, Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unitized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days; and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land; or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced, from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended white and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

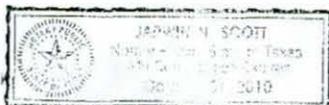
Lonny Ray Evans
Lonny Ray Evans

ACKNOWLEDGMENTS

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 19 day of August, 2007.

by Lonny Ray Evans, a single person.



Jawan M. Scott
Notary Public, State of Texas
Notary's name (printed):

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 18 day of June, 2008, by and between Juan Armendariz and wife Maria Armendariz, whose address is 4000 Mansfield HWY, Forest Hill, Texas 76119, as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

.845 Acres of land, more or less, being all of Lot 1R2, Block 1, out of Armendariz Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain document D206138215, of The Plat Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing .845 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twentyfive (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be twentyfive (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances; provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land; All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3, above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well-spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days

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after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.
DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

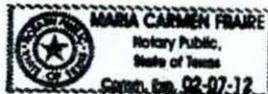
Juan Armendariz
By: Juan Armendariz

Maria Armendariz
By: Maria Armendariz

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the 18 day of June, 2008, by Juan Armendariz and wife Maria Armendariz.



[Signature]
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2008, by: _____

Notary Public, State of _____
Notary's name (printed):
Notary's commission expires:



Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

2 Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE (NO SURFACE USE)

THIS AGREEMENT made this 29th day of March, 2007, between Juan J. Armendariz and wife, Maria G. Armendariz, Lessor (whether one or more), whose address is 4000 Mansfield Highway, Fort Worth, Texas 76119, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor, in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.668 acres of land, more or less, out of the M. De La Garza Survey, Abstract 617, Forest Hill, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated March 13, 2001, by and between Hollis Raymond Greathouse, as Grantor, and Juan Armendariz and wife, Maria Armendariz, as Grantee, and recorded in Volume 14782, Page 221, of the Deed Records of Tarrant County, Texas.

.308 acres of land, more or less, out of the M. De La Garza Survey, Abstract No. 617, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated January 18, 2002, by and between Lee Von Scott and wife Gladys Scott, as Grantor, and Juan Armendariz and Maria Armendariz, as Grantee, and recorded in Volume 15549, Page 140, of the Deed Records of Tarrant County, Texas.

Said lands are hereby deemed to contain .976 acres of land, more or less

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease, and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted

Revised on 12/27/2006



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with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, hereinafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part; and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

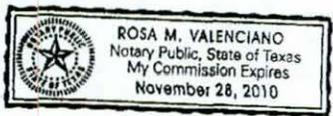
Juan J. Armendariz
Juan J. Armendariz

Maria C. Armendariz
Maria C. Armendariz

ACKNOWLEDGMENTS

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 21st day of March, 2007,
by Juan J. Armendariz and wife, Maria C. Armendariz

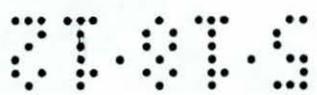


Rosa M. Valenciano
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the ___ day of _____,
by _____

Notary Public, State of
Notary's name (printed):



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-87) — Paid Up
With 640 Acres Pooling Provision
PRIMARY LEASE 3 year

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 8th day of February, 2008, by and between

Francisco J. Balderrama, a single man as Lessor (whether one or more), whose address is

3910 Mansfield Hwy, Fort Worth, Texas 76119 and DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas, 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

0.289 acres of land, more or less, being a tract of land out of the Marceline De La Garza Survey, Abstract 617, Tarrant County, Texas, being more particularly described by metes and bounds as Tract 1 in that certain deed dated September 9, 1997, by and between Robert L. Broom, as Grantor, and Francisco J. Balderrama, as Grantee, recorded in Volume 12986, Page 98, of the Deed Records of Tarrant County, Texas,

0.434 acres of land, more or less, being a tract of land out of the Marceline De La Garza Survey, Abstract 617, Tarrant County, Texas, being more particularly described by metes and bounds as Tract 2 in that certain deed dated September 9, 1997, by and between Robert L. Broom, as Grantor, and Francisco J. Balderrama, as Grantee, recorded in Volume 12986, Page 98, of the Deed Records of Tarrant County, Texas,

in the county of Tarrant, State of TEXAS, containing 0.723 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered, at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well, or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment, and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.



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8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessee hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

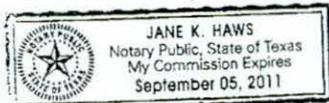
LESSOR (WHETHER ONE OR MORE)

Signature: Francisco Baldeovama
 Printed Name: Francisco J. Baldeovama

Signature: _____
 Printed Name: _____

ACKNOWLEDGMENT

STATE OF TEXAS
 COUNTY OF TARRANT
 This instrument was acknowledged before me on the 8th day of February, 2008, by
Francisco J. Baldeovama, a single man



Katy D. Haul
 Notary Public, State of Texas
 Notary's name (printed):
 Notary's commission expires:

STATE OF TEXAS
 COUNTY OF TARRANT
 This instrument was acknowledged before me on the _____ day of _____, 20____, by _____

Notary Public, State of Texas
 Notary's name (printed):
 Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS
 COUNTY OF _____
 This instrument was acknowledged before me on the _____ day of _____, 20____, by _____ of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
 Notary's name (printed):



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 38 (1-89) - Hold Up
With 640 Acres Pooling Provision
PRIMARY LEASE 3 YEAR

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 18 day of March, 2008, by and between

Carma Lata Sanders, a single woman as Lessor (whether one or more), whose address is

3908 Mansfield Highway, Fort Worth, Texas 76119 and DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas, 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

0.312 acres of land more or less being a tract of land out of the Marcelline De La Garza Survey, Abstract Number 477, Tarrant County, Texas being more particularly described by maps and bounds in that certain deed dated August 14, 1985, by and between John Alton Sanders, as Grantor, and Carma Lata Sanders, as Grantee, recorded in Volume 8290, Page 727, of the Old Records of Tarrant County, Texas, in the county of Tarrant, State of TEXAS, containing 0.312 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or



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tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

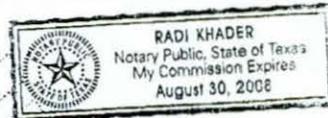
Signature: *Carmen Leta Sanders*
Printed Name: CARMEN LETA SANDERS

Signature: _____
Printed Name: _____

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 18th day of March, 2008, by Carmen Leta Sanders, a single woman.



Radi Khader
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____ of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

2

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.3

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 4th day of April, 2008, by and between Radi Khaled Khader a married person, not joined herein by his spouse, as the property herein constitutes no part of his homestead whose address is 3620 Venice Drive, North Richland Hills, Texas 76180 as Lessor, and DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1970 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

2.011 acres of land, more or less being Lot 1, Block 1 of the ABC Automotive Addition, an Addition to the City of Fort Worth, Tarrant County, Texas. According to that certain plat recorded in volume (s) 12527 and 14468, and Page (s) 1558 and 111, of the Plat Records of Tarrant County, Texas

in the county of TARRANT, State of TEXAS, containing 2.011 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty-Five Percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas, (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty-Five Percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that, if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment, and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days



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ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessee in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease, that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above; but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

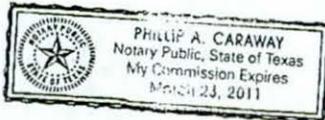
LESSOR (WHETHER ONE OR MORE)

Signature: Radi Khader
Printed Name: RADI KHADER

Signature: _____
Printed Name: _____

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the 4th day of April, 2008, by Radi Khader



Notary Public, State of Texas
Notary's name (printed): Phillip A. Caraway
Notary's commission expires: 03-23-2011

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the _____ day of _____, 2008, by _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the _____ day of _____, 2008, by _____ of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 6th day of April, 2009, by and between Georgia Ann Wreay, a widow whose address is 206 Cedar Street, Mansfield, Texas 76063 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

.518 acres of land, more or less, being a two tracts of land out of the M. De La Garza Survey, Abstract 617, Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated October 3, 1968, by and between John David Byrn, Jr. and wife, Ida M. Byrn, as Grantor, and Edward O. Wreay and wife, Georgia Ann Wreay, as Grantee, recorded in Volume 4626, Page 811, of the Deed Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing .518 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty-two and a half percent (22.5%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be twenty-two and a half percent (22.5%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment, and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's



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ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor, now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises of such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

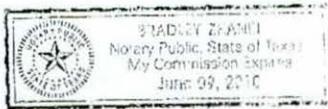
Georgia Ann Wreay

Georgia Ann Wreay

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 6th day of April, 2009, by: Georgia Ann Wreay, a widow



[Signature]

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2009, by: _____

Notary Public, State of _____
Notary's name (printed):
Notary's commission expires:



2
NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

PAID UP OIL AND GAS LEASE
(No Surface Use)

THIS LEASE AGREEMENT is made this 16th day of July, 2009, by and between Radi Khader, herein not joined by his spouse, whose address is 3620 Venice Drive, North Richland Hills, Texas 76180 as Lessor, and DALE PROPERTY SERVICES, L.L.C., 2109 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

0.873 Acres of land, more or less, being a portion of Lot 5, Block 17, of the Trentman City Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, together with tracts of land in the M. Dela Garza Survey, Abstract 617, and being more particularly described by metes and bounds in that certain deed dated February 26, 2009, by and between Lee Roy Cotton and Martha A. Cotton, husband and wife, as Grantor, and Radi Khader, as Grantee, and Recorded in Instrument Number D209063139 Official Public Records of Tarrant County, Texas.

in the County of Tarrant, State of TEXAS, containing 0.873 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be One-Fourth (1/4) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be One-Fourth (1/4) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substance, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above, or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.



D209200137

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease, and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access of easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

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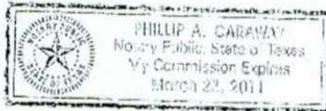
LESSOR (WHETHER ONE OR MORE)

Radi Khader
Radi Khader

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the 16th day of July, 2009, by: Radi Khader



Phillip A. Caraway
Notary Public, State of Texas
Notary's name (printed): Phillip A. Caraway
Notary's commission expires: 03-23-2011

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 16th day of July, 2009, by: Radi Khader

Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____



DO NOT DESTROY



Texas General Land Office UNIT AGREEMENT MEMO

UPA148576

Unit Number 7253
Operator Name Chesapeake Operating Inc Effective Date 06/06/2012
Customer ID C000025243 Unitized For Oil And Gas
Unit Name Wyatt-Chaparrals Unit Term
County 1 Tarrant RRC District 1 05 Old Unit Number Inactive Status Date
County 2 RRC District 2
County 3 RRC District 3
County 4 RRC District 4
Unit type Permanent
State Net Revenue Interest 0.00333676
State Part in Unit 0.01334704
Unit Depth Allow All Depths Well
From Depth Formation
To Depth Participation Basis Surface Acreage
If Exclusions Apply: See Remarks

Lease Number	Tract No	Lease Acres in Unit	Total Unit Acres	Tract Participation	Lease Royalty	Tract Royalty Participation	Royalty Rate Reduction Clause
MF114225	1	2.420000	654.827000	0.00369563	0.25000000	0.00092391	No
MF114226	2	3.420000	654.827000	0.00522275	0.25000000	0.00130569	No
MF114227	3	2.900000	654.827000	0.00442865	0.25000000	0.00110716	No

API Number
4243936586

Remarks:

HROW Unit

Prepared By:

MB

Prepared Date:

12/8/14

GLO Base Updated By:

MB

GLO Base Date:

12/8/14

RAM Approval By:

SINAI

RAM Approval Date:

12-22-14

GIS By:

MB

GIS Date:

Well Inventory By:

MB

WI Date:

12/9/14

Pooling Committee Report

To: School Land Board

UPA148576

Date of Board Meeting:

Unit Number: 7253

Effective Date: 06/06/2012

Unit Expiration Date:

Applicant: Chesapeake Exploration, LLC

Attorney Rep:

Operator: CHESAPEAKE OPERATING INC, OKLAHOMA CITY, Oklahoma City, Oklahoma City

Unit Name: Wyatt-Chaparrals

Field Name: NEWARK EAST (BARNETT SHALE)

County: Tarrant

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
	MF114225	0.25000000	07/17/2013	1 years	2.420000	2.420000	0.00092391
	MF114226	0.25000000	07/17/2013	1 years	3.690000	3.420000	0.00130569
	MF114227	0.25000000	07/17/2013	1 years	2.905980	2.900000	0.00110716

Private Acres:	646.087000
State Acres:	8.740000
Total Unit Acres:	654.827000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	1.33%
State Net Revenue Interest:	0.33%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	

Unit 7253 MF114225, MF114226, MF114227

Chesapeake Operating, Inc. Wyatt-Chaparrals TRT, Well 4H, SHL is located 802' FNL and 1053' FWL of the E.P. Parris Survey, Abstract No. 1223, Forest Hill, Tarrant County, Texas.

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

LAND SURVEYORS L.P.

- LAND • TOPOGRAPHIC
- CONSTRUCTION SURVEYING

P. O. BOX 8873
FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488

NAD27 TxNC-SHL
X: 2075041.414
Y: 370091.755
LAT: 32.683722°
LON: -97.256094°

NAD27 TxNC-PP
X: 2072739.013
Y: 368890.253
LAT: 32.679608°
LON: -97.263589°

NAD27 TxNC-UPP
X: 2072665.863
Y: 368828.408
LAT: 32.680264°
LON: -97.263825°

NAD27 TxNC-LPP
X: 2072638.153
Y: 371816.582
LAT: 32.688478°
LON: -97.263894°

NAD27 TxNC-BHL
X: 2072633.532
Y: 371946.415
LAT: 32.688833°
LON: -97.263908°

NAD83 TxNC-SHL
N: 6933996.279
E: 2351101.299
LAT: 32.683855°
LON: -97.256387°

COI Ziegler

Mary Horn Survey
A-691

COI Conatser North

M. Garza Survey
A-617

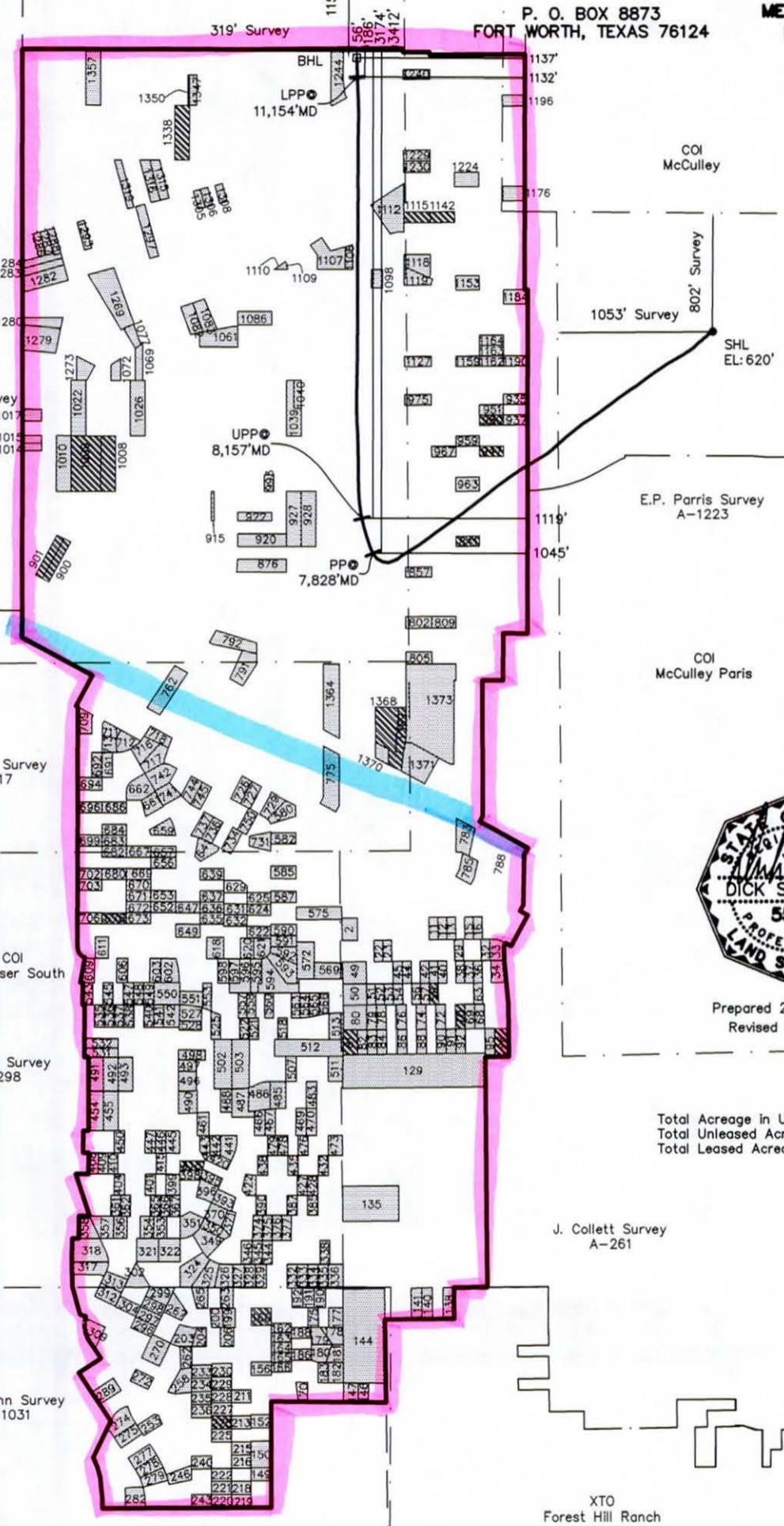
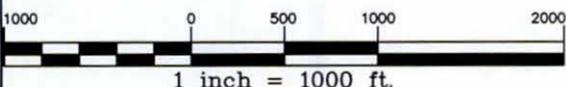
COI Conatser South

G. Crow Survey
A-298

J.M. Mann Survey
A-1031

= Unleased Tracts = Partially Leased Tracts

Basis of Bearings: NAD27 Texas North Central Zone.
Grid Scale Factor: 0.99986515244



Prepared 22 March 2013
Revised 9 July 2013

Total Acreage in Unit - 654.827 ac.
Total Unleased Acreage - 159.562 ac.
Total Leased Acreage - 495.265 ac.

J. Collett Survey
A-261

XTO
Forest Hill Ranch

Page 1 of 9

As-Drilled Plat
Wyatt-Chaparrals TRT, Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.

CHK-Wyatt-Chaparrals TRT 4H asd.dwg

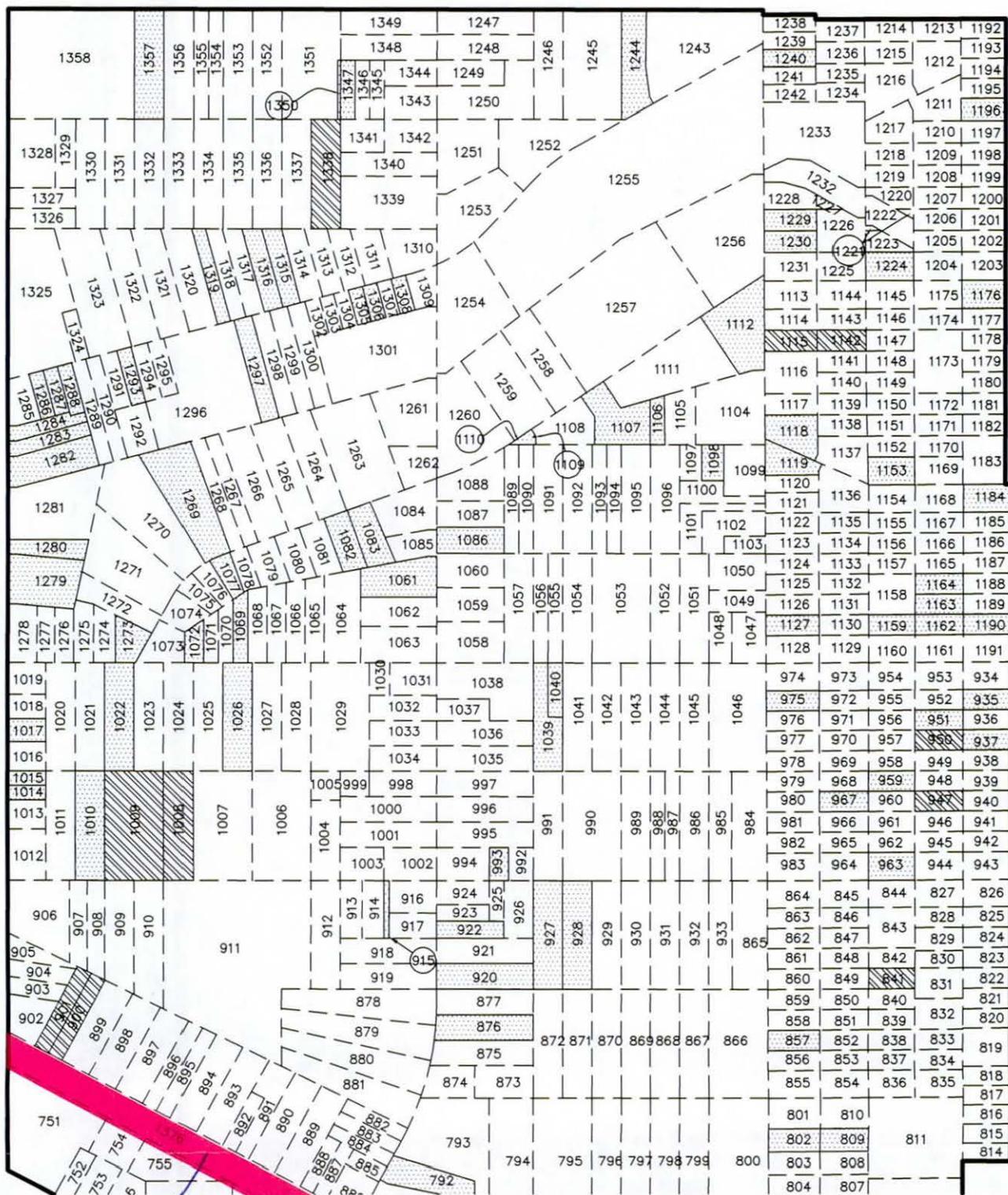


LAND SURVEYORS L.P.

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- TOPOGRAPHIC
- CONSTRUCTION SURVEYING

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FORT WORTH, TEXAS 76124

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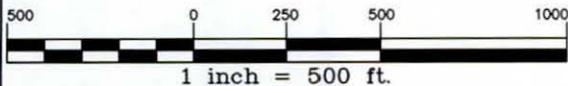


MF114227

-  = Unleased Tracts
-  = Partially Leased Tracts

As-Drilled Plat
Wyatt-Chaparrals TRT, Well 4H
CHESAPEAKE OPERATING, INC.

495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.



HERBERT S. BOEASLEY

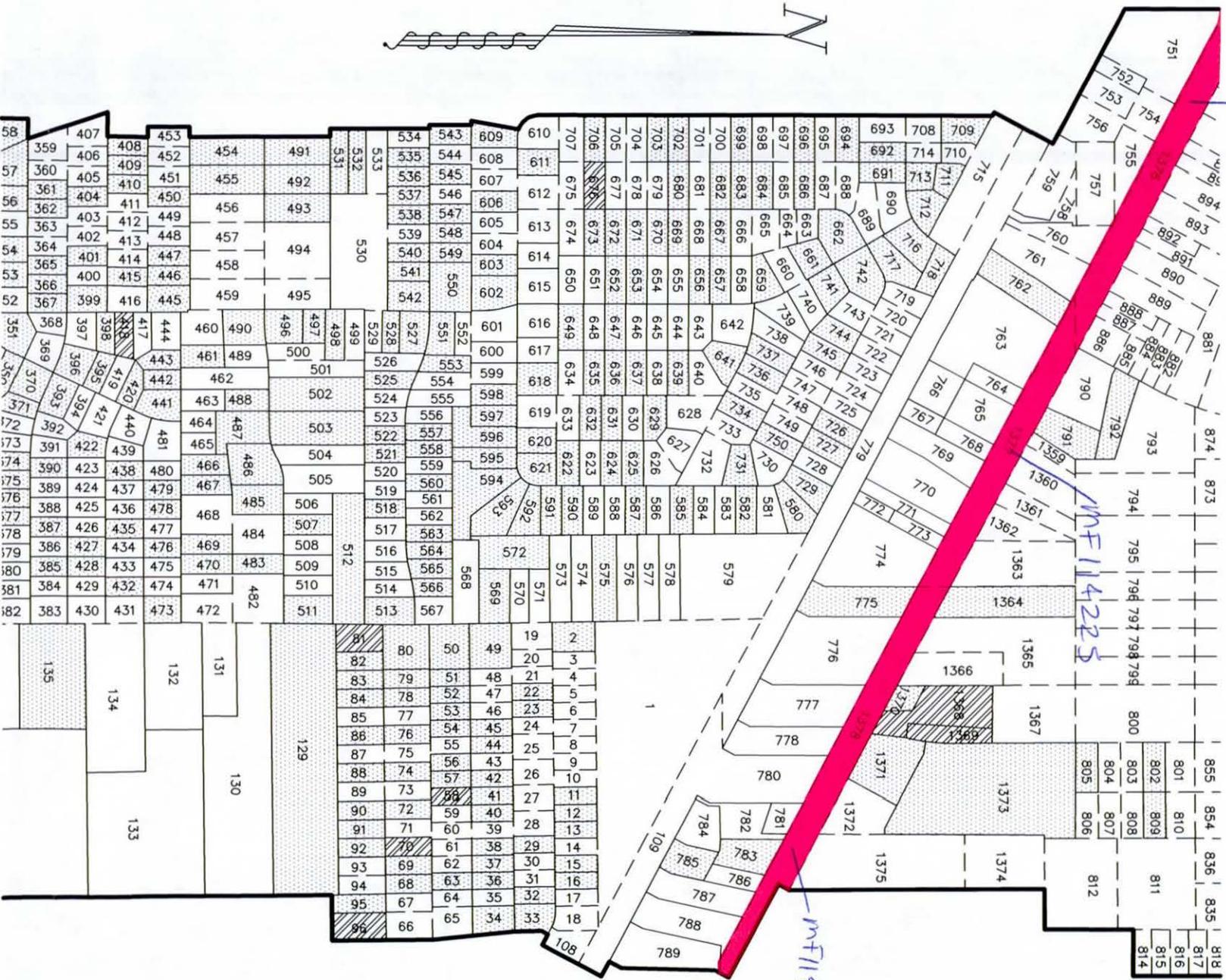
REGISTERED PROFESSIONAL SURVEYORS

LAND SURVEYORS L.P.

• LAND • TOPOGRAPHIC
• CONSTRUCTION SURVEYING

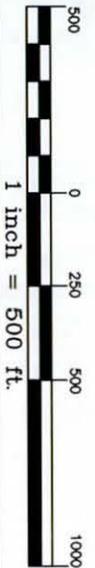
P. O. BOX 8873
FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488



 = Unleased Tracts
 = Partially Leased Tracts

As-Drilled Plat
Wyatt-Chaparrals TRT, Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.



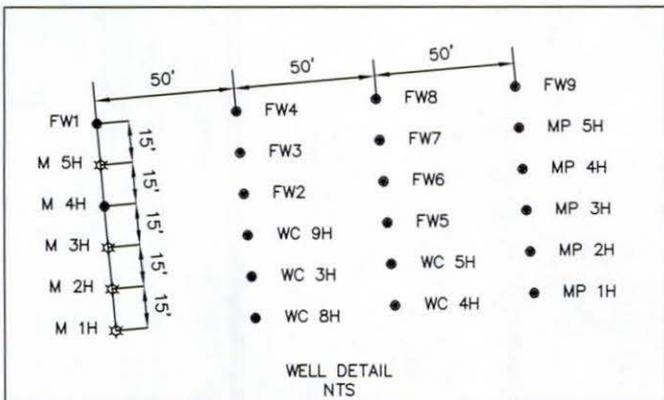
HERBERT S. BEASLEY

LAND SURVEYORS L.P.

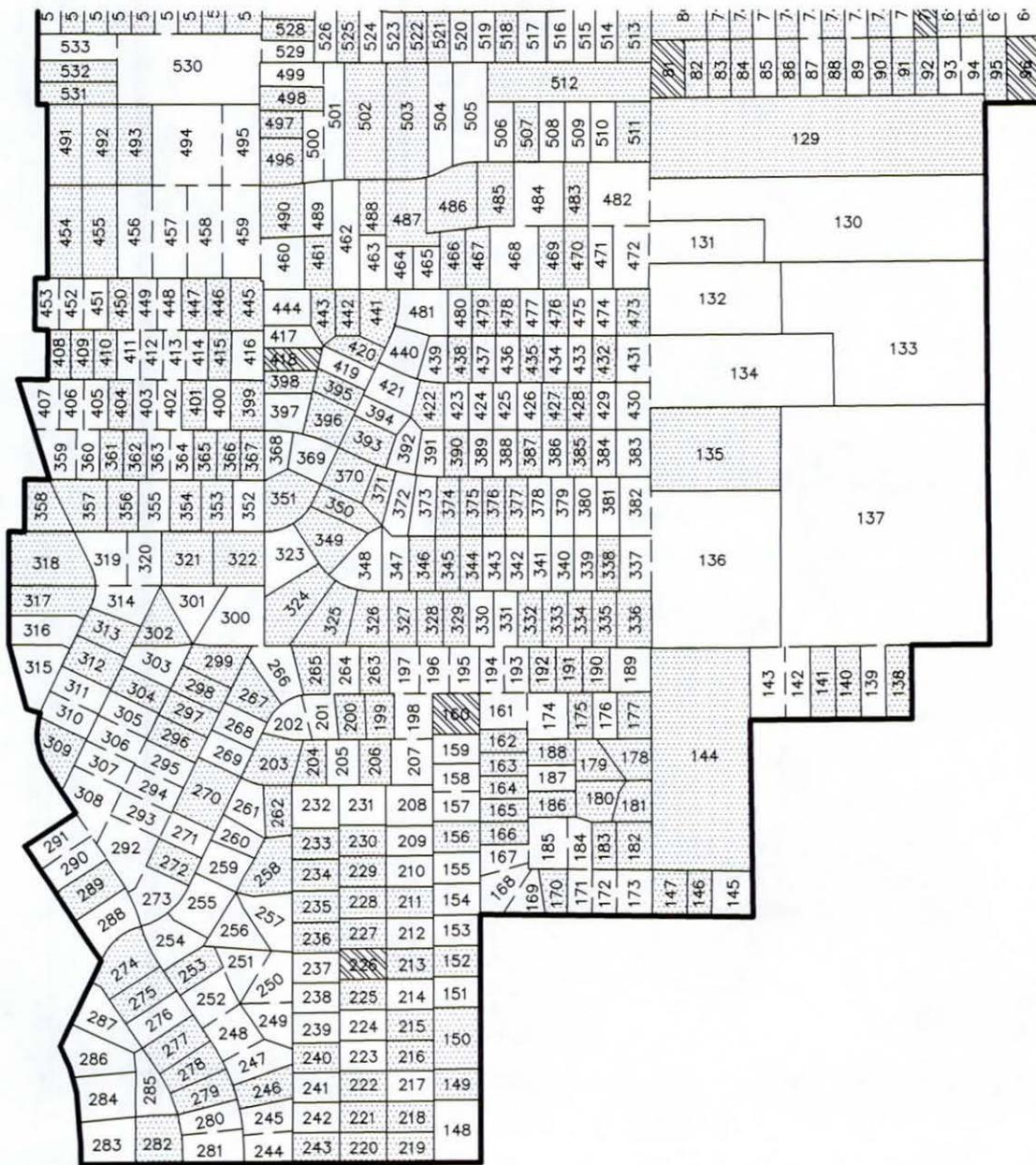
- LAND • TOPOGRAPHIC
- CONSTRUCTION SURVEYING

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FORT WORTH, TEXAS 76124

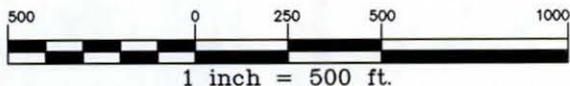
METRO 817-429-0194
FAX 817-446-5488



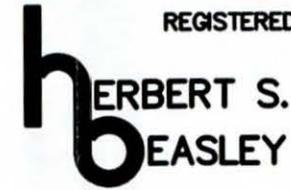
FW - FUTURE WELL
M - McCULLY
MP - McCULLY PARIS
WC - WYATT CHAPARRALS TRT



- = Unleased Tracts
- = Partially Leased Tracts



As-Drilled Plat
Wyatt-Chaparrals TRT. Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.



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• CONSTRUCTION SURVEYING

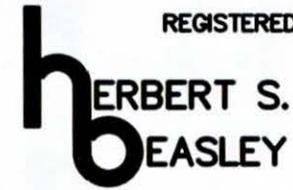
P. O. BOX 8873
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Wyatt-Chaparrals TRT Acreage:

1. GSL Constructors Ltd. - 7.422 ac.
2. Unleased (Ellis Tanner) - 0.363 ac.
3. Marvin Smith - 0.207 ac.
4. Albert Johnson - 0.207 ac.
5. Alfredo Camargo - 0.207 ac.
6. Alice J. Givens - 0.207 ac.
7. Kittrell Campbell - 0.207 ac.
8. Jose V. Medina-Almanza & Jorge L. Ruiz - 0.207 ac.
9. Gladys Harris - 0.207 ac.
10. Naomi Collins & Natchell Collins - 0.207 ac.
11. Unleased (Atlee M. Cunningham Jr.) - 0.207 ac.
12. Unleased (Zeferino Chavez etux Maria Ceja) - 0.207 ac.
13. Unleased (Mary F. Jackson Estate) - 0.207 ac.
14. Tammy Thorpe - 0.207 ac.
15. Unleased (Rogelio V. Reza) - 0.207 ac.
16. Unleased (Manuel Castro & Karina Rocha) - 0.207 ac.
17. James N. Vasquez etux Maria Rodriguez - 0.207 ac.
18. Patricia White - 0.306 ac.
19. Serafin Torres - 0.315 ac.
20. Tommy C. Caldwell - 0.200 ac.
21. Hector Coronado etux Esther Hernandez - 0.200 ac.
22. Unleased (Eduardo Lopez) - 0.200 ac.
23. Unleased (Tapia Properties Inc.) - 0.200 ac.
24. Jerrold Verge - 0.200 ac.
25. Raza Mian - 0.300 ac.
26. Era L. Mosley Estate - 0.300 ac.
27. Gladys M. Hardeman - 0.300 ac.
28. Dorothy L. Lampkin - 0.300 ac.
29. Unleased (Alfredo Ruiz-Nieto etux Marta Fernandez) - 0.200 ac.
30. Lynn M. Wright - 0.200 ac.
31. Sharon Y. Hardge - 0.200 ac.
32. Unleased (Jesus Ruiz-Fernandez) - 0.200 ac.
33. Unleased (Guillermo Valladares) - 0.318 ac.
34. Unleased (Donnie H. Webster) - 0.338 ac.
35. Chesapeake Royalty LLC - 0.207 ac.
36. Unleased (Fortunato Torres) - 0.207 ac.
37. Unleased (Brazzell Properties & Investments LLC) - 0.207 ac.
38. Unleased (Deborah L. Gilmore) - 0.207 ac.
39. Metro Royalty Inc. - 0.207 ac.
40. Unleased (John Clark) - 0.207 ac.
41. Unleased (Rafael Garza) - 0.207 ac.
42. Unleased (Mary Morris) - 0.207 ac.
43. Salvador Robles - 0.207 ac.
44. Unleased (Eliazar Renteria) - 0.207 ac.
45. Unleased (James R. Phillips) - 0.207 ac.
46. Casa Unlimited Enterprises LP - 0.207 ac.
47. Fred L. Smith - 0.207 ac.
48. Ramiro R. Gomez - 0.207 ac.
49. Unleased (Agustina H. Rivera) - 0.552 ac.
50. Unleased (Robert Rhodes) - 0.532 ac.
51. Unleased (Cordie M. Murray) - 0.200 ac.
52. Unleased (Patricia F. May) - 0.200 ac.
53. Unleased (Harold Biddle) - 0.200 ac.
54. Unleased (Jose Ruiz etux Nereyda Mata) - 0.200 ac.
55. Tarrant Properties Inc. - 0.200 ac.
56. Unleased (Jason Noles) - 0.200 ac.
57. Unleased (Bob W. Williams) - 0.200 ac.
58. Bob Bowland AIF for Amber Bigham and Unleased (R. H. Wieand) - 0.200 ac.
59. James Weathered - 0.200 ac.
60. Peggy J. Walker - 0.200 ac.
61. Derral D. Craig - 0.200 ac.
62. Gary Holland - 0.200 ac.
63. Unleased (Shirley Hugle) - 0.200 ac.
64. Tarrant Properties Inc. - 0.200 ac.
65. Severin L. Wilde - 0.366 ac.
66. Dovie Darty - 0.383 ac.
67. Carlos F. Hollins - 0.254 ac.
68. Unleased (Alvertis Shears) - 0.254 ac.
69. Unleased (Leandro R. Hernandez et al) - 0.254 ac.
70. Belinda H. Prince & Unleased(Linda Prince) - 0.254 ac.
71. Luis Aguirre etux Maria A. Mendez - 0.254 ac.
72. Unleased (Valentin Barraza) - 0.254 ac.
73. Roderick Duncan - 0.254 ac.
74. Unleased (Mary S. Edmondson) - 0.254 ac.
75. Barbara A. Hatcher - 0.254 ac.
76. Unleased (Herbert C. Wilson) - 0.254 ac.
77. Dennis R. Lee - 0.254 ac.
78. Unleased (Danny E. McKay) - 0.254 ac.
79. Unleased (Rosa M. Vizcarra) - 0.254 ac.
80. Unleased (Thomas E. Morris Sr.) - 0.609 ac.
81. Hayden Holdings LLC & Unleased (RCPTX Ltd.) - 0.375 ac.
82. Unleased (Roberto Avalos) - 0.254 ac.
83. Unleased (Herbert D. Lampkin) - 0.254 ac.
84. Unleased (Brenda Trepagnier) - 0.254 ac.
85. Ana Chavez - 0.254 ac.
86. Unleased (Ruby Douglas) - 0.254 ac.
87. Shawn P. Murphy - 0.254 ac.
88. Unleased (Linda F. Nelson) - 0.254 ac.
89. Capital Plus I Ltd. - 0.254 ac.
90. Unleased (Catherine Coleman) - 0.254 ac.
91. Unleased (F&S Capital LLC) - 0.254 ac.
92. Unleased (Tom Verace) - 0.254 ac.
93. Albert P. O'Conner - 0.254 ac.
94. Leon A. Harris - 0.254 ac.
95. Unleased (David Diaz & Roberto Avalos) - 0.290 ac.
96. Hayden Holdings LLC & Unleased (Precision Capital LP) - 0.432 ac.
108. Woodrow Miles - 0.320 ac.
109. Union Pacific RR Co. - 2.125 ac.
129. Unleased (Martin A. Rodriguez) - 5.144 ac.
130. Clarence Johnson - 4.551 ac.
131. Frances Thomas - 0.937 ac.
132. Humberto Rojas - 1.809 ac.
133. Clarence Johnson - 4.925 ac.
134. Henry Bratcher - 2.527 ac.
135. Unleased (Joseph C. Killingsworth) - 2.052 ac.
136. Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints - 3.902 ac.
137. Fort Worth ISD - 9.519 ac.
138. Unleased (Robert Montgomery) - 0.365 ac.
139. Dimmie R. Willis Jr. - 0.350 ac.
140. Unleased (Serafin Garcia) - 0.349 ac.
141. Unleased (Benjamin Garcia et al) - 0.348 ac.
142. Hayden Holdings LLC - 0.347 ac.
143. Cesar C. Martinez etux Martha Arriaga - 0.488 ac.
144. Unleased (Carmella Flores & Carlo C. Flores Jr.) - 4.212 ac.
145. Caroline Tabe - 0.355 ac.
146. Unleased (Alma Payne) - 0.213 ac.
147. Unleased (David S. Westbrook) - 0.302 ac.
148. Margaret M. Tarpley - 0.566 ac.
149. Unleased (Jose Vital) - 0.278 ac.
150. Unleased (Opal McIntosh) - 0.556 ac.
151. Robert Richard - 0.278 ac.
152. Unleased (Andy A. Fierro & Andres N. Fierro) - 0.278 ac.
153. Metro Royalty Inc. - 0.278 ac.
154. James L. Bloomer - 0.278 ac.
155. Rodney D. McNeely - 0.278 ac.
156. Unleased (Pearl L. Jones) - 0.278 ac.
157. Donald O. Bean Jr. - 0.265 ac.
158. Robert R. Grimm - 0.252 ac.
159. Anthony Wanzor - 0.261 ac.
160. Linda C. Greene & Shirley A. Smith & Unleased (Edwin M. Greene & Beverly S. McDaniel) - 0.368 ac.
161. James F. Eide - 0.329 ac.
162. Unleased (Henry W. Mitchell) - 0.211 ac.
163. Unleased (Nelda R. Harris) - 0.210 ac.
164. Unleased (Clarence B. Walker Jr.) - 0.210 ac.
165. Unleased (Andres Cerrano) - 0.210 ac.
166. Unleased (Heriberto Pallares) - 0.210 ac.
167. Rosie L. McDole - 0.227 ac.
168. Curtis Washington - 0.309 ac.
169. William E. Miller - 0.217 ac.
170. Unleased (Michael Belvin) - 0.213 ac.
171. Linda Lyons - 0.213 ac.
172. William J. Spain - 0.213 ac.
173. Hayden Holdings LLC - 0.310 ac.
174. Yvonne C. Ross - 0.356 ac.
175. Unleased (Fred I. Smith) - 0.217 ac.
176. Spencer T. Hall - 0.217 ac.
177. Unleased (Landry 6400 Land Trust) - 0.303 ac.
178. Unleased (Filebaldo Morales) - 0.317 ac.
179. Unleased (Ada Mae Hunt Estate) - 0.282 ac.
180. Unleased (Donald R. Bishop Estate) - 0.319 ac.
181. Unleased (Jose Rubalcava) - 0.272 ac.
182. Unleased (Mary W. O'Bannon) - 0.326 ac.
183. Unleased (Mary W. O'Bannon) - 0.221 ac.
184. Billy J. Sadler - 0.235 ac.
185. Emory M. Hill - 0.378 ac.
186. Unleased (Bennie Satchell) - 0.232 ac.
187. Gildardo J. Albarran - 0.232 ac.
188. Unleased (Cressia Harris) - 0.232 ac.
189. Anthony T. Caldwell - 0.349 ac.
190. Unleased (Jimmy B. Lane) - 0.233 ac.
191. Unleased (Ramon Perez) - 0.229 ac.
192. Unleased (Pansy Garrett) - 0.225 ac.
193. Carl Morgan - 0.221 ac.
194. Reta A. Vaughn - 0.217 ac.
195. Nathaniel Bell - 0.268 ac.
196. Katherine Bell - 0.269 ac.
197. Linda Harden - 0.270 ac.
198. Pamela B. Stephens - 0.333 ac.
199. Stella Taylor - 0.251 ac.
200. Unleased (A. D. Harris) - 0.251 ac.
201. Charles E. Martin - 0.258 ac.
202. Patsy Blake - 0.268 ac.
203. Unleased (Shirlin A. Felder) - 0.433 ac.
204. Unleased (Juan F. Ramirez) - 0.249 ac.
205. William D. Carroll - 0.288 ac.
206. Unleased (Jewel J. Harris) - 0.277 ac.
207. Jaime Longoria - 0.366 ac.
208. Jacqueline B. Bailey & Jaylene B. Nall - 0.362 ac.
209. Yvonne C. Ross - 0.270 ac.
210. Edna M. B. Rockwell - 0.276 ac.
211. Unleased (Larry Basheer) - 0.276 ac.
212. Oscar Martinez etux Romana Luna - 0.276 ac.
213. Unleased (Ignacio R. Castro) - 0.276 ac.
214. Reeder Real Estate LP - 0.276 ac.
215. Unleased (Juanita D. Bassett) - 0.276 ac.
216. Unleased (Anna S. Oliver) - 0.276 ac.
217. Sue F. Busby - 0.276 ac.
218. Unleased (Warren Van Allen) - 0.276 ac.
219. Unleased (William Lewis) - 0.278 ac.
220. Unleased (Constance I. Newman) - 0.279 ac.
221. Unleased (Steven Brooks) - 0.276 ac.
222. Unleased (James D. Humphreys) - 0.276 ac.
223. Charles L. Thompson - 0.276 ac.
224. A. C. Taylor - 0.276 ac.
225. Unleased (Maria A. T. Garcia) - 0.276 ac.
226. Shirley Findle & Unleased (James Findle Jr.) - 0.276 ac.
227. Unleased (Michael Chiaffa) - 0.276 ac.
228. Unleased (Charles Singleton) - 0.276 ac.
229. Unleased (Ruby F. Polk) - 0.276 ac.
230. Unleased (Sandra J. Davis) - 0.276 ac.
231. Mildred Newhouse - 0.357 ac.
232. Toni L. Powell - 0.384 ac.
233. Unleased (Barnes R. Barrett) - 0.279 ac.
234. Unleased (Virgie Thompson) - 0.279 ac.
235. Unleased (Lynn A. Simmons) - 0.279 ac.
236. Unleased (Harold Sanders) - 0.279 ac.
237. Camala L. Ridley - 0.270 ac.
238. Jerry A. Harris - 0.270 ac.
239. Lacheryl J. Coleman - 0.270 ac.
240. Unleased (Janice Perpener) - 0.270 ac.
241. Tiffany Lewis - 0.270 ac.
242. Shelton R. Hamilton - 0.270 ac.
243. Unleased (Billie S. Gibbens) - 0.278 ac.
244. Chester R. Wilson - 0.283 ac.
245. Gregorio Rueda - 0.289 ac.
246. Unleased (Gabino B. Emilio) - 0.322 ac.
247. RA BRY Properties Ltd. - 0.357 ac.
248. Carl G. McCallum - 0.358 ac.
249. Varice Mondy Jr. - 0.308 ac.
250. Vernon L. Phillips - 0.362 ac.
251. Family Trust of Mary R. Wilkins Estate - 0.309 ac.
252. Ivan A. Torres etux Mayra A. Miranda - 0.364 ac.
253. Unleased (Brenda J. Price) - 0.297 ac.
254. Russell D. Hunt - 0.391 ac.
255. Donald W. Bailey - 0.438 ac.
256. Mary Christopher - 0.349 ac.
257. Clarence B. Speer - 0.422 ac.
258. Unleased (Kimdra D. Barbee) - 0.457 ac.
259. Maxine L. Spencer - 0.322 ac.
260. Dorothy L. Seals - 0.232 ac.
261. Linnie R. H. Jones - 0.299 ac.
262. Unleased (Wilma J. Williams Estate) - 0.265 ac.
263. Unleased (Lonnice R. Driver) - 0.272 ac.
264. Karmen L. Bassett - 0.274 ac.
265. Unleased (Brenda Watkins) - 0.296 ac.
266. Albert P. O'Conner - 0.381 ac.
267. Unleased (Ernest L. Hall) - 0.353 ac.
268. Purple Frog Properties LP - 0.270 ac.
269. Yolanda R. Hobbs - 0.270 ac.
270. Unleased (Joe L. Washington) - 0.539 ac.
271. Anna L. Nix - 0.270 ac.
272. Unleased (Gregory Curlin) - 0.270 ac.
273. Sharon Davis et al - 0.380 ac.
274. Unleased (Elizabeth Johnson) - 0.510 ac.
275. Unleased (Byron E. Tandy) - 0.340 ac.
276. Enrique Vega - 0.340 ac.
277. Unleased (Hattie M. Jones) - 0.361 ac.
278. Unleased (CJC Real Estate Solutions) - 0.322 ac.
279. Unleased (Rodolfo Cerda) - 0.323 ac.
280. Charles M. Iglinsky - 0.298 ac.
281. Lois S. Lane - 0.373 ac.
282. Unleased (Pena Land Company Inc.) - 0.422 ac.
283. Gary Garcia - 0.469 ac.
284. Eloise Bolander - 0.514 ac.
285. Emmanuel Adewusi - 0.349 ac.
286. Bonnie L. Kilburg - 0.493 ac.
287. Jeryl A. Winn - 0.424 ac.
288. Rayford Ellis Jr. - 0.438 ac.
289. Unleased (Lywanda Scroggins assigned to Matthew S. White) - 0.394 ac.
290. Christine Phillips Memorial Church - 0.322 ac.
291. Willie R. Hargis - 0.322 ac.
292. Lyden W. Stover etux Rennie D. Lamont - 0.496 ac.
293. Dorothy B. McGrew - 0.285 ac.
294. Dorothy L. Glover - 0.285 ac.
295. Hattie J. Manning - 0.285 ac.
296. Unleased (Ada Newsome-Sami) - 0.285 ac.
297. Unleased (Marion A. Mouton) - 0.285 ac.
298. Unleased (Helen M. Purdy) - 0.279 ac.
299. Unleased (Cassandra Berry) - 0.358 ac.
300. Leland L. Ford - 0.626 ac.
301. Reza Alavi - 0.379 ac.
302. Unleased (Boyd W. Fant) - 0.342 ac.
303. Alvin R. Dalton - 0.363 ac.
304. Unleased (Kirby Lawson) - 0.281 ac.
305. Donald W. Bailey - 0.285 ac.
306. Bridgette R. A. Dibbles et al - 0.285 ac.
307. Marion W. Crayne - 0.285 ac.
308. Rosa Gonzalez - 0.467 ac.
309. Unleased (Kyna M. Grigsby-Eberhardt & Rosalind M. Grigsby-Brown) - 0.386 ac.
310. Bridgette R. A. Dibbles et al - 0.284 ac.
311. James C. L. Parish - 0.287 ac.
312. Unleased (Clarence B. Walker Jr.) - 0.356 ac.
313. Unleased (James W. Marchbanks) - 0.356 ac.
314. Leroy R. Johnson - 0.368 ac.
315. Glenn O. Lewis - 0.477 ac.
316. Lloyd Pullam - 0.393 ac.

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FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488

317. Unleased (Willie R. E. Harris) - 0.481 ac.
318. Unleased (Paul F. Trantham) - 0.809 ac.
319. Arch E. Judge & Henry A. Judge - 0.421 ac.
320. Efrain Gutierrez AIF for Andres G. Lopez - 0.355 ac.
321. Unleased (Mary E. Taylor) - 0.533 ac.
322. Unleased (Isiah J. Newman & Selver J. Newman) - 0.532 ac.
323. Isiah J. Newman - 0.458 ac.
324. Unleased (Reva Campbell) - 0.628 ac.
325. Unleased (Cornelius Carr) - 0.483 ac.
326. Unleased (Larry E. Fowler) - 0.397 ac.
327. Unleased (Eleanor McCorkle) - 0.295 ac.
328. Unleased (Carolyn J. Allen) - 0.277 ac.
329. Unleased (Ardell Murphy Jr.) - 0.277 ac.
330. Luis Alcantara etux Ebdia Ibarra - 0.259 ac.
331. Armando Leal - 0.260 ac.
332. Unleased (Dorothy C. Birdow) - 0.261 ac.
333. Unleased (Dwight V. Carter) - 0.262 ac.
334. Unleased (McConico Thomas) - 0.263 ac.
335. Unleased (McConico Thomas) - 0.264 ac.
336. Unleased (Beverly A. Butler) - 0.381 ac.
337. Patricia Caldwell - 0.334 ac.
338. Unleased (Geraldine L. Wilkinson) - 0.239 ac.
339. Yvonne E. Ross - 0.239 ac.
340. Yvonne E. Ross - 0.239 ac.
341. Elbert Allen - 0.239 ac.
342. Carver D. Burton - 0.239 ac.
343. Walter Kelley - 0.239 ac.
344. Unleased (Lynda Hickman) - 0.239 ac.
345. Unleased (Vella M. Wilburn) - 0.258 ac.
346. Unleased (Shelly Powell) - 0.275 ac.
347. Doris C. Patton & Michael W. Davis - 0.294 ac.
348. Edward L. Barrett - 0.407 ac.
349. Unleased (Dorothy S. West) - 0.483 ac.
350. Unleased (Flint Campbell) - 0.296 ac.
351. Unleased (Ronald G. Thomas) - 0.464 ac.
352. Martha K. Overton & Cynthia S. Gilmore - 0.307 ac.
353. Unleased (Melwin G. Dalton) - 0.307 ac.
354. Unleased (Addie L. Holt) - 0.308 ac.
355. Andres Cisneros - 0.309 ac.
356. Unleased (Lubanzadio Moura) - 0.309 ac.
357. Unleased (Willie D. Sneed) - 0.445 ac.
358. Unleased (Bobby D. Suttice) - 0.370 ac.
359. Ealy Boyd - 0.331 ac.
360. Bettie J. Mitchell - 0.221 ac.
361. Unleased (Pearlie Moffett) - 0.221 ac.
362. Unleased (Willie F. Ray) - 0.221 ac.
363. Savant Chauhan - 0.221 ac.
364. Sergio Lira - 0.221 ac.
365. Unleased (Anne B. Frost) - 0.221 ac.
366. Unleased (Charles D. Johnson) - 0.221 ac.
367. Unleased (DeAngelo Fant) - 0.224 ac.
368. Joseph R. Rhyne - 0.214 ac.
369. Belinda C. Amos - 0.316 ac.
370. Unleased (Arturo Romero & Guillermo Romero) - 0.337 ac.
371. Unleased (Jake T. Downs) - 0.216 ac.
372. Princella Marsh - 0.285 ac.
373. Darryl Coleman - 0.276 ac.
374. Unleased (Henry Reed) - 0.264 ac.
375. Unleased (Bobby Farris) - 0.255 ac.
376. Unleased (Dwight Ruddock) - 0.255 ac.
377. Unleased (Johnnie R. Jones) - 0.255 ac.
378. Matt Powell - 0.255 ac.
379. Mary C. Ornellas - 0.255 ac.
380. Mitchell T. Jones - 0.255 ac.
381. Omar A. Arrendondo etux Leticia Ramos - 0.255 ac.
382. Iris Properties LLC - 0.354 ac.
383. Juan M. Sifuentes - 0.306 ac.
384. Charles E. McCarty - 0.217 ac.
385. Unleased (Bobby L. Wills Sr.) - 0.217 ac.
386. Marvin P. Hatchett Jr. - 0.217 ac.
387. Unleased (Juanita W. Austin) - 0.217 ac.
388. Albert P. O'Conner - 0.217 ac.
389. Gloria Martinez - 0.217 ac.
390. Unleased (Sylvester Q. Hill) - 0.217 ac.
391. Christa L. Walker - 0.226 ac.
392. Nikki Lampkin - 0.241 ac.
393. Unleased (Diana Murillo) - 0.334 ac.
394. Marvin P. Hatchett Jr. - 0.211 ac.
395. Unleased (Thomas W. Tabor) - 0.214 ac.
396. Unleased (Michael E. Hall) - 0.333 ac.
397. Juanita Thomas - 0.312 ac.
398. Unleased (Tony Washington) - 0.216 ac.
399. Unleased (Mary L. Robinson) - 0.312 ac.
400. Diana Pace - 0.230 ac.
401. Unleased (Artis L. Lewis) - 0.230 ac.
402. Penelope H. Hollis - 0.230 ac.
403. Hayden Holdings LLC - 0.230 ac.
404. Unleased (Bayview Loan Servicing LLC) - 0.230 ac.
405. Myron L. Dickerson & Frances V. Dickerson Revocable Living Trust - 0.230 ac.
406. Oaken Bucket Properties LLC - 0.230 ac.
407. Jessica Gomez - 0.319 ac.
408. Unleased (Raul Rico) - 0.216 ac.
409. Unleased (James M. Morgan) - 0.216 ac.
410. Unleased (Giou Vo) - 0.216 ac.
411. Lonnie E. Tucker & Annie E. Tucker Revocable Living Trust - 0.216 ac.
412. Donnell Evans Sr. - 0.216 ac.
413. Albert P. O'Conner - 0.214 ac.
414. Reggie Jackson II - 0.210 ac.
415. Unleased (Steven L. Crouch & David P. Crouch) - 0.216 ac.
416. Nathaniel Quarterman - 0.304 ac.
417. Maria Serrano - 0.230 ac.
418. Hayden Holdings LLC & Unleased (RCPTX Ltd.) - 0.239 ac.
419. Howard J. Lusk - 0.236 ac.
420. Unleased (Joe Daniels) - 0.220 ac.
421. Josefina Gonzalez - 0.336 ac.
422. Unleased (Bobby J. Lewis) - 0.258 ac.
423. Charles M. Davis - 0.217 ac.
424. Shirley Ann McIlveen - 0.217 ac.
425. Edna S. Holcomb - 0.217 ac.
426. S. R. Davidson Family LP - 0.217 ac.
427. Unleased (Enrique P. Castro) - 0.217 ac.
428. Unleased (Algeria H. Wilkins) - 0.217 ac.
429. Charles E. McCarty - 0.217 ac.
430. Mary L. McCloud - 0.304 ac.
431. Adrian R. Vera & Maria Almanza - 0.299 ac.
432. Unleased (Omar M. Hassan) - 0.212 ac.
433. John Johnson & Tjuana Cunningham - 0.212 ac.
434. Anthony B. Cook - 0.212 ac.
435. Unleased (Clarence Estes) - 0.212 ac.
436. Delores Jones - 0.212 ac.
437. Dwayne Alexander - 0.212 ac.
438. Unleased (Martin Rodriguez) - 0.212 ac.
439. Jerry A. O'Neal - 0.218 ac.
440. J. J. Ostrokol - 0.315 ac.
441. Unleased (Juan Carrillo & Boris Jennings) - 0.367 ac.
442. Unleased (Fidel Villagomez) - 0.217 ac.
443. Unleased (Adelina Sandoval) - 0.227 ac.
444. Coy L. Ford - 0.325 ac.
445. Unleased (Jack McIntosh) - 0.328 ac.
446. Unleased (Athena Rivera) - 0.244 ac.
447. Unleased (Alford Pelton) - 0.244 ac.
448. Lucille Davidson - 0.243 ac.
449. Howard P. Belisch - 0.243 ac.
450. Unleased (Leo Harris Sr.) - 0.242 ac.
451. Frederick A. Wellborn - 0.241 ac.
452. Collin J. Lewis - 0.241 ac.
453. Bobby J. W. Ray - 0.240 ac.
454. Unleased (Victor Almanza & Efrain Almanza) - 0.615 ac.
455. Unleased (Fernando Almanza) - 0.615 ac.
456. James B. & E. Jane Johnson Revocable Living Trust - 0.615 ac.
457. Lucille Davidson - 0.615 ac.
458. Melissa Dorsey - 0.615 ac.
459. Robert L. Shanklin - 0.671 ac.
460. Christopher K. Petty - 0.432 ac.
461. Unleased (Tamika L. Gray et al) - 0.287 ac.
462. Kevin Wilson - 0.560 ac.
463. Howard J. Lusk - 0.279 ac.
464. Geraldine Watson - 0.221 ac.
465. Chon T. Vo - 0.221 ac.
466. Unleased (Paquita Barron & William Barron) - 0.286 ac.
467. Unleased (James L. Moten) - 0.288 ac.
468. Henry G. Mendez - 0.588 ac.
469. Unleased (Emma E. Burch) - 0.294 ac.
470. Unleased (Deborah A. Lewis) - 0.294 ac.
471. Christine K. Johnson - 0.294 ac.
472. Chester R. Jordan - 0.435 ac.
473. Unleased (Jimmy E. Johnson) - 0.297 ac.
474. Spatsie D. McAlister Jr. - 0.212 ac.
475. Voncille Hunter - 0.212 ac.
476. Unleased (Montoya Franklin) - 0.212 ac.
477. Cassandra I. Wise - 0.212 ac.
478. Unleased (Virginia L. Gilliam) - 0.212 ac.
479. Unleased (David Alanis) - 0.212 ac.
480. Irene M. Freeman - 0.212 ac.
481. Patrick W. Gilliam & Deena G. Snapp - 0.417 ac.
482. William T. Green etux Carole L. Holt - 0.748 ac.
483. Unleased (Brownstone Inc.) - 0.298 ac.
484. Evah M. Tate - 0.595 ac.
485. Unleased (Glenn M. Hill) - 0.448 ac.
486. Unleased (Sherry Starr) - 0.606 ac.
487. Unleased (Edward A. Loggins) - 0.549 ac.
488. Unleased (Gregorio Sanchez etux Graciela Schleicher) - 0.282 ac.
489. James Green - 0.286 ac.
490. Unleased (Johnnie C. Vineyard) - 0.437 ac.
491. Unleased (John R. Hall) - 0.539 ac.
492. Unleased (Gary L. Freeman) - 0.539 ac.
493. Unleased (Jimmy J. Leddy) - 0.539 ac.
494. William G. White - 1.079 ac.
495. Hayden Holdings LLC - 0.584 ac.
496. Unleased (Regina H. Davis) - 0.381 ac.
497. Unleased (Kevin Morgan) - 0.224 ac.
498. Unleased (Roberto Jurado) - 0.288 ac.
499. Charles E. Jackson - 0.296 ac.
500. Robert C. Moren Jr. - 0.285 ac.
501. Mary S. Edmondson - 0.471 ac.
502. Unleased (Brenda F. Walker) - 0.937 ac.
503. Unleased (Johnette Adair) - 0.932 ac.
504. Alejandro Hernandez - 0.517 ac.
505. Levie L. Shaw Supplemental Needs Trust - 0.669 ac.
506. Anna P. Harrison-Moore - 0.301 ac.
507. Unleased (Bonnie S. Perry Estate) - 0.289 ac.
508. Wanda L. Carlisle - 0.289 ac.
509. Joaquin Miranda - 0.289 ac.
510. Leopoldo Gonzalez - 0.289 ac.
511. Unleased (Geneice Geiger) - 0.401 ac.
512. Unleased (Martin Tolentino) - 1.209 ac.
513. Unleased (Carmen M. Ornelas) - 0.402 ac.
514. Hayden Holdings LLC - 0.253 ac.
515. Francisco S. Obregon - 0.234 ac.
516. Lawrence L. Embry II etux Latrice N. Lee - 0.260 ac.
517. Brien Weaver - 0.276 ac.
518. Unleased (Edna Jackson) - 0.220 ac.
519. Sharon R. Walker & Jason Walker - 0.220 ac.
520. Barbara A. Thomas - 0.219 ac.
521. Unleased (Juan Armentariz) - 0.219 ac.
522. Unleased (Gerald W. Slaughter) - 0.218 ac.
523. Bruce A. Hall - 0.219 ac.
524. Samuel Morales - 0.233 ac.
525. Unleased (Trina Brown) - 0.265 ac.
526. Michael C. Nelson - 0.301 ac.
527. Unleased (Peggy J. Lewis) - 0.358 ac.
528. Unleased (Alfredo Garcia) - 0.216 ac.
529. Eva Wilson - 0.217 ac.
530. Houdini C. Reyes & Hayden Holdings LLC - 1.923 ac.
531. Unleased (Fernando Magana) - 0.336 ac.
532. Unleased (H. W. Youngblood Estate) - 0.333 ac.
533. Doug Bradley - 0.401 ac.
534. Judy D. Ratcliff - 0.233 ac.
535. Unleased (Vernon L. James) - 0.233 ac.
536. Unleased (Enrique A. Goytia) - 0.233 ac.
537. Unleased (Mrs. Stanley Morris) - 0.233 ac.
538. Unleased (Billy Lawton) - 0.233 ac.
539. Demeter Properties LLC - 0.233 ac.
540. Unleased (Felicia M. Hooks) - 0.233 ac.
541. Unleased (Adolphus Stewart Jr.) - 0.233 ac.
542. Unleased (Tony Hung Vo & Thuy-Hang Thi Vo) - 0.370 ac.
543. Unleased (Danny E. McKay) - 0.239 ac.
544. Veronica A. Evans - 0.239 ac.
545. Unleased (Annie Mae W. Adams) - 0.239 ac.
546. Cynthia C. Taylor - 0.239 ac.
547. Unleased (Glen M. Haywood) - 0.239 ac.
548. Unleased (Roy B. Escalante) - 0.239 ac.
549. Unleased (Mary A. Richards) - 0.240 ac.
550. Unleased (Alfredo Garcia) - 0.607 ac.
551. Unleased (Arvis Smith) - 0.342 ac.
552. Wanda A. Pratt - 0.209 ac.
553. Unleased (Michael Ainsworth) - 0.246 ac.
554. Hilario Jimenez etux Araceli Ramos - 0.292 ac.
555. Billy E. Mitchell - 0.312 ac.
556. Eduardo Cruz etux Carmen Leal - 0.232 ac.
557. Unleased (Stuart Weitz) - 0.233 ac.
558. Unleased (James F. Bowes) - 0.233 ac.
559. Leatrice Larkin - 0.232 ac.
560. Unleased (BAC Home Loans Servicing LP) - 0.232 ac.
561. Demeter Properties LLC - 0.232 ac.
562. Gwendolyn M. Diggs - 0.232 ac.
563. Unleased (Nathaniel Lewis) - 0.231 ac.
564. Unleased (Terrance Evans) - 0.229 ac.
565. Unleased (Lawrence H. Ridley) - 0.248 ac.
566. Unleased (Stephanie B. Green) - 0.212 ac.
567. Melodi Phillips - 0.309 ac.
568. Enix L. Simpson - 0.654 ac.
569. Unleased (Armando Andrade) - 0.493 ac.
570. Stanley D. Watson - 0.296 ac.
571. Adan Garza - 0.322 ac.
572. Unleased (James H. Mason Jr. & Myron E. Mason Estate) - 0.691 ac.
573. Adan Garza - 0.538 ac.
574. Onesimo Torres - 0.525 ac.
575. Unleased (Jose Escobar & Jose D. Escobar Jr.) - 0.614 ac.
576. Bernadine Hanson - 0.528 ac.
577. Juan Paramo - 0.541 ac.
578. City of Forest Hill - 0.526 ac.
579. Believers Tabernacle Non-Denominational Church - 2.620 ac.
580. Unleased (Judd B. Walden Jr.) - 0.372 ac.
581. Francisco Mendez - 0.342 ac.
582. Unleased (Benjamin J. Flores) - 0.292 ac.
583. Claude O. Guin - 0.293 ac.
584. Judy Chamberlain - 0.294 ac.
585. Unleased (TTLP Properties LLC) - 0.335 ac.
586. Scott R. Davidson - 0.336 ac.
587. Unleased (Domingo Gonzalez) - 0.298 ac.
588. Stephen R. Halle - 0.299 ac.
589. Alfredo Cerda - 0.301 ac.
590. Unleased (Martin Flores & Angela Dawson) - 0.302 ac.
591. Unleased (London Funding LLC) - 0.303 ac.
592. Unleased (Francisco Ramirez) - 0.331 ac.
593. Unleased (James H. Mason Jr. & Myron E. Mason Estate) - 0.532 ac.
594. Unleased (Cindy Le et al) - 0.829 ac.
595. Unleased (Craig A. Henderson) - 0.360 ac.
596. Unleased (Doyle Tatum) - 0.507 ac.
597. Unleased (Marvin J. Darville) - 0.284 ac.
598. Unleased (David Jauregui) - 0.284 ac.
599. TDHB Inc. - 0.284 ac.
600. Street Capital Rentals II LLC - 0.284 ac.
601. Capital Plus I Ltd. - 0.444 ac.
602. Unleased (Luis Pena) - 0.442 ac.

As-Drilled Plat
Wyatt-Chaparrals TRT. Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.

603. Unleased (Juan Fuentes) - 0.283 ac.
 604. Metro Buys Homes LLC - 0.283 ac.
 605. Mike Gonzales - 0.284 ac.
 606. Unleased (Carlos Dumas) - 0.284 ac.
 607. Bolan & Bolan Building Renovations & Investments LLC - 0.284 ac.
 608. Juan M. Gonzalez - 0.284 ac.
 609. Unleased (Duncan Drive 3704 Land Trust) - 0.306 ac.
 610. Jorge A. Sandoval - 0.374 ac.
 611. Unleased (Octavio Martinez) - 0.301 ac.
 612. Juan M. Gonzalez - 0.401 ac.
 613. Joseph D. Hinkle - 0.400 ac.
 614. Miguel A. Chavez - 0.300 ac.
 615. Leonel Dominguez - 0.417 ac.
 616. Margarito Amaya - 0.398 ac.
 617. Hayden Holdings LLC - 0.299 ac.
 618. Unleased (Alvin L. Pope) - 0.343 ac.
 619. Ashton Holding Inc. - 0.369 ac.
 620. Unleased (Walter Johnson) - 0.289 ac.
 621. Unleased (Hugo Peralta) - 0.343 ac.
 622. Unleased (J. Santos Martinez) - 0.295 ac.
 623. Juana Ortiz - 0.275 ac.
 624. Unleased (James Brown) - 0.275 ac.
 625. Unleased (Samuel Perales Estate) - 0.290 ac.
 626. Charles Kerr - 0.359 ac.
 627. Keri M. Gamez - 0.346 ac.
 628. Maria J. Suarez - 0.484 ac.
 629. Unleased (Leon Geiger & Dahlia M. Clark) - 0.288 ac.
 630. Lorenza Guadian - 0.275 ac.
 631. Unleased (Donald R. Teague) - 0.275 ac.
 632. Unleased (Ray L. Villalobos & Flora P. Villalobos) - 0.284 ac.
 633. Angel P. Vasquez & Tabatha M. King - 0.294 ac.
 634. Roel Gutierrez - 0.328 ac.
 635. Unleased (United Mortgage Trust) - 0.275 ac.
 636. Unleased (Randol L. Sisk) - 0.275 ac.
 637. Unleased (Jose S. Martinez) - 0.275 ac.
 638. David Hinojosa etux Martha V. Guizar - 0.275 ac.
 639. Unleased (Louise B. Williamson Estate) - 0.277 ac.
 640. Juan Pozos etux Ana M. Sandoval - 0.359 ac.
 641. Unleased (George Moon) - 0.340 ac.
 642. James D. Douglas - 0.467 ac.
 643. Linda Scruggs - 0.308 ac.
 644. Hardy Walker - 0.284 ac.
 645. Jaime G. Avelar - 0.284 ac.
 646. John B. McKnight - 0.284 ac.
 647. Unleased (Gustavo Ramirez & Nancy Ramirez) - 0.284 ac.
 648. Hayden Holdings LLC - 0.284 ac.
 649. Unleased (Ruben Gutierrez) - 0.338 ac.
 650. Juan Robles - 0.347 ac.
 651. Hayden Holdings LLC - 0.293 ac.
 652. Unleased (Carlos Loya) - 0.293 ac.
 653. Unleased (Luke Vaughn & Rachel Lopez) - 0.293 ac.
 654. Street Capital Rentals II LLC - 0.293 ac.
 655. Willie R. Winkfield - 0.293 ac.
 656. Unleased (Home America Inc.) - 0.293 ac.
 657. Unleased (Atalia Hurtado & Roberto Hurtado etux) - 0.293 ac.
 658. Craig Serio - 0.292 ac.
 659. Unleased (Capital Plus I Ltd.) - 0.307 ac.
 660. Scott Shannon - 0.307 ac.
 661. Unleased (Josh Beesinger) - 0.312 ac.
 662. Unleased (Yolanda White) - 0.511 ac.
 663. Robert R. Sullivan - 0.201 ac.

664. Timothy L. Cook - 0.184 ac.
 665. Capital Plus I Ltd. - 0.343 ac.
 666. Vance D. Benthall - 0.284 ac.
 667. Unleased (Jose Baez) - 0.284 ac.
 668. S. R. Davidson Family LP - 0.284 ac.
 669. Unleased (Billy G. Roberts) - 0.284 ac.
 670. Unleased (Capital Plus I Ltd.) - 0.284 ac.
 671. Unleased (Pedro R. Sanchez) - 0.284 ac.
 672. Unleased (Mauro Rodriguez) - 0.284 ac.
 673. Unleased (Carl W. Meredith) - 0.284 ac.
 674. Capital Plus I Ltd. - 0.337 ac.
 675. Joe Chavarria - 0.336 ac.
 676. Hayden Holdings LLC & Unleased (RCPTX Ltd.) - 0.284 ac.
 677. Jose J. Avellino - 0.284 ac.
 678. Phillip A. Redwine - 0.284 ac.
 679. Princess Williams - 0.284 ac.
 680. Unleased (Louis E. Moody) - 0.284 ac.
 681. Alejandro Carrillo etux Maria Rueda - 0.284 ac.
 682. Unleased (Kenneth Neagle) - 0.284 ac.
 683. Unleased (Tommy Jackson) - 0.284 ac.
 684. Unleased (Pedro M. Castaneda) - 0.284 ac.
 685. Jesse R. Soto - 0.284 ac.
 686. Unleased (Jose Soto) - 0.284 ac.
 687. Dunaway Holding LLC - 0.284 ac.
 688. Jesus P. Reyes - 0.317 ac.
 689. Francisco J. Ordorica - 0.380 ac.
 690. Kenneth Reynolds - 0.391 ac.
 691. Unleased (Stowe Revocable Living Trust) - 0.270 ac.
 692. Unleased (Leland C. Willoughby & Sue Davis) - 0.270 ac.
 693. Reynaldo Meza - 0.366 ac.
 694. Unleased (Linda Cantrell) - 0.322 ac.
 695. Rolando Meza - 0.284 ac.
 696. Unleased (Randal E. Jordan) - 0.284 ac.
 697. Fernando Sanchez - 0.284 ac.
 698. Juan C. Avelar - 0.284 ac.
 699. Unleased (Jose A. Hernandez) - 0.284 ac.
 700. Jacques A. Fletcher - 0.284 ac.
 701. Folan Hernandez & Adolfo Hernandez - 0.284 ac.
 702. Unleased (Ramon Martinez) - 0.284 ac.
 703. Unleased (Helen R. Lewis) - 0.284 ac.
 704. Lois I. Leck - 0.284 ac.
 705. City of Forest Hill - 0.284 ac.
 706. Unleased (Cindy G. Lee) - 0.284 ac.
 707. Gerrylynn Inc - 0.335 ac.
 708. Ernest Vasquez - 0.278 ac.
 709. Unleased (German Dominguez) - 0.344 ac.
 710. Dorothy K. Byrd - 0.186 ac.
 711. Unleased (Daniel Najjar) - 0.212 ac.
 712. Unleased (Claude Norton) - 0.353 ac.
 713. Unleased (Jose A. Gonzalez) - 0.226 ac.
 714. Ernest Vasquez - 0.206 ac.
 715. City of Forest Hill - 1.353 ac.
 716. Unleased (Eric McGill) - 0.411 ac.
 717. Unleased (Gerardo Chihuahua) - 0.428 ac.
 718. Unleased (Jesus R. Arevalo) - 0.300 ac.
 719. Scott R. Davidson - 0.300 ac.
 720. Jose I. Rivera - 0.286 ac.
 721. Mildred C. Hooper - 0.286 ac.
 722. Jose I. Rivera - 0.286 ac.
 723. Luis Guadian Jr. - 0.286 ac.
 724. Martha Baldaras - 0.286 ac.
 725. City of Forest Hill - 0.286 ac.
 726. Unleased (Griselda Benitez) - 0.286 ac.
 727. Unleased (Armando Flores) - 0.286 ac.
 728. Dave Frank - 0.286 ac.
 729. Unleased (Maria C. M. Garza) - 0.335 ac.
 730. Burney F. Byrd - 0.357 ac.
 731. Unleased (Roscoe W. Grubbs) - 0.332 ac.
 732. Billy D. Kuykendall - 0.551 ac.
 733. Metro Royalty Inc. - 0.304 ac.

734. Unleased (Eva L. Caceras) - 0.283 ac.
 735. Mario Martinez - 0.285 ac.
 736. Unleased (Gaspar Fuentes) - 0.285 ac.
 737. Unleased (Barbara John) - 0.288 ac.
 738. Amy Smith - 0.339 ac.
 739. Andrew B. Villareal Jr. - 0.355 ac.
 740. Lenora B. Mills Estate - 0.302 ac.
 741. Unleased (Su Hogar Company) - 0.322 ac.
 742. Unleased (Manuel Garza Sr.) - 0.523 ac.
 743. Scott R. Davidson - 0.314 ac.
 744. Unleased (R. W. Weaver Inc.) - 0.298 ac.
 745. Unleased (Augustine J. Vera) - 0.273 ac.
 746. Edward Riojas - 0.273 ac.
 747. Hayden Holdings LLC - 0.273 ac.
 748. Conception Contreras - 0.273 ac.
 749. Bob Bowland AIF for Amber Coffee - 0.273 ac.
 750. Unleased (Artemio Santayo) - 0.273 ac.
 751. Big Value Super Markets Inc. - 2.063 ac.
 752. Luis Pena - 0.257 ac.
 753. Mamud A. Eid - 0.431 ac.
 754. Mamud A. Eid - 0.463 ac.
 755. Ruth C. Townsend & Dorothy S. Truitt - 0.588 ac.
 756. Mary E. Dalton - 0.596 ac.
 757. Ruth C. Townsend & Dorothy S. Truitt - 0.915 ac.
 758. Ruth C. Townsend & Dorothy S. Truitt - 0.286 ac.
 759. Ruth C. Townsend & Dorothy S. Truitt - 0.838 ac.
 760. Jeanette A. Paprskar Trust - 0.648 ac.
 761. Radi Khader - 0.985 ac.
 762. Unleased (Georgia A. Wreay Estate) - 0.783 ac.
 763. Radi K. Khader - 2.355 ac.
 764. Carmela L. Sanders - 0.308 ac.
 765. Francisco J. Balderrama - 0.718 ac.
 766. Maria Armendariz - 0.519 ac.
 767. Southwestern Bell Telephone Company - 0.222 ac.
 768. Alejandro Pena - 0.309 ac.
 769. Juan Armendariz - 0.766 ac.
 770. Lonny Evans - 1.251 ac.
 771. Summer Sides - 0.396 ac.
 772. Bill J. Richey - 0.161 ac.
 773. Bill J. Richey - 0.229 ac.
 774. Donna E. Herndon - 1.930 ac.
 775. Unleased (UJH Jariwala General Partnership) - 0.966 ac.
 776. BNNC Inc. - 2.178 ac.
 777. United Credit Inc. - 1.345 ac.
 778. Pattie Mitchell - 0.919 ac.
 779. Unleased (Southern Pacific RR Co.) - 5.111 ac.
 780. Virginia Diaz - 1.506 ac.
 781. Ronald E. Hendrix - 0.261 ac.
 782. Thomas N. Cooper - 0.551 ac.
 783. Unleased (Alan Odom) - 0.527 ac.
 784. Adan Gorostieta etux Marielena Ibarra - 0.478 ac.
 785. Unleased (Alberto S. Mendez) - 0.428 ac.
 786. A. W. Broyles - 0.289 ac.
 787. JK Home Service Inc. - 0.797 ac.
 788. Unleased (Jodey Kuykendall) - 0.969 ac.
 789. TNB LP - 1.048 ac.
 790. Reza M. Alavi - 0.939 ac.
 791. Unleased (Akasha Inc.) - 0.584 ac.
 792. Unleased (Akasha Inc.) - 0.601 ac.
 793. Acts Church Ministries International Inc. - 1.815 ac.
 794. J. Carlos Vasquez - 1.471 ac.
 795. Valentin Miranda - 1.961 ac.
 796. Consuelo M. Santillan - 0.980 ac.
 797. Rigoberto Ortega - 0.980 ac.
 798. Kenneth Sellers - 0.980 ac.
 799. Jose C. Contreras - 0.979 ac.

800. Joel Vasquez - 2.008 ac.
 801. Mario Cabrera - 0.426 ac.
 802. Unleased (Arturo Luna) - 0.324 ac.
 803. Simon Almaraz - 0.324 ac.
 804. Christina Salazar - 0.323 ac.
 805. Unleased (John Norland) - 0.325 ac.
 806. Robert C. Gonzalez - 0.307 ac.
 807. Elpidio Zenteno etux Honoria Arvizu-Sotelo - 0.298 ac.
 808. Scott Boehler & Rhonda Coker - 0.298 ac.
 809. Unleased (Joel Vasquez) - 0.298 ac.
 810. Sue H. Clanton AIF for Bertha S. Higdon - 0.392 ac.
 811. Flamingo Road Church of Christ - 2.077 ac.
 812. Jesus Jimenez - 1.931 ac.
 814. Oscar Garza - 0.244 ac.
 815. Manuel V. Villegas - 0.250 ac.
 816. Miguel Estrada - 0.250 ac.
 817. Adrian Aguilar - 0.250 ac.
 818. Harry E. Smith - 0.250 ac.
 819. Jason Scruggs - 0.500 ac.
 820. Joyce Horton - 0.250 ac.
 821. Jerrall W. Myers Jr. - 0.264 ac.
 822. Evangelina Villagomez - 0.264 ac.
 823. Chris T. Walker - 0.264 ac.
 824. Flavio P. Duran - 0.264 ac.
 825. Luis Nanez & Brenda Martinez - 0.264 ac.
 826. Marky L. Flores - 0.358 ac.
 827. Hornero Castro - 0.359 ac.
 828. Socorro Diaz - 0.264 ac.
 829. Donna I. Self - 0.302 ac.
 830. Joel Vasquez - 0.227 ac.
 831. Joel Vasquez - 0.397 ac.
 832. Carlos Ramirez - 0.397 ac.
 833. Jose C. Contreras - 0.264 ac.
 834. Hector Oviedo Jr. - 0.264 ac.
 835. Patricia A. Green - 0.359 ac.
 836. Jose G. Pardo & Josefa Romero - 0.347 ac.
 837. Marky L. Flores & Hilda Bustos - 0.256 ac.
 838. Rajiv Sharma - 0.256 ac.
 839. Joel Vasquez - 0.256 ac.
 840. Jacinto E. Reyes etux Rebecca M. Garcia - 0.256 ac.
 841. Celia Garcia & Unleased (Maria Garcia) - 0.256 ac.
 842. Tom Witrock - 0.256 ac.
 843. Clara M. Buel - 0.512 ac.
 844. Monroe Howard Estate - 0.347 ac.
 845. Claudia Sanchez - 0.359 ac.
 846. Ernesto T. Lopez - 0.264 ac.
 847. Tizoc R. Arias - 0.264 ac.
 848. Billy J. Bain & Hortensia Bain - 0.263 ac.

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

LAND SURVEYORS L.P.

• LAND • TOPOGRAPHIC
 • CONSTRUCTION SURVEYING

P. O. BOX 8873
 FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488

849. Lucille Mann - 0.263 ac.
 850. Joel Vasquez - 0.263 ac.
 851. Jessica Trejo - 0.262 ac.
 852. William Storey - 0.262 ac.
 853. Troy Bartley - 0.262 ac.
 854. Troy Bartley - 0.354 ac.
 855. Susanna L. Sessums - 0.386 ac.
 856. M. D. Jacobs - 0.285 ac.
 857. Unleased (Malcolm D. Jacobs) - 0.285 ac.
 858. Mary Mason - 0.285 ac.
 859. Lost Creek Cattle Company LP - 0.285 ac.
 860. Shirley Sankar - 0.286 ac.
 861. Elpidio Zenteno etux Honoria Arvizu-Sotelo - 0.286 ac.
 862. Jose G. Torres-Rodriguez etux Ana M. Alderete-Hernandez - 0.286 ac.
 863. Jose R. Zenteno & Juan Palomo - 0.287 ac.
 864. Jose R. Zenteno - 0.390 ac.
 865. Raymond Dawson - 1.040 ac.
 866. Ma De Lourdes Balde Orta - 1.746 ac.
 867. John Short - 0.861 ac.
 868. John Short - 0.861 ac.
 869. Roy C. Hollenbach - 0.861 ac.
 870. Sharon Yorek AIF for Jewell Short - 0.861 ac.
 871. Allen Curry - 0.861 ac.
 872. Paul Hart - 0.861 ac.
 873. Jaime Bustos - 0.517 ac.
 874. Acts Church Ministries International Inc. - 0.435 ac.
 875. Martha A. Barraza - 0.693 ac.
 876. Unleased (Carlos De La Riva) - 0.670 ac.
 877. Alfonso M. Rodarte etux Maria R. R. Badillo - 0.663 ac.
 878. Rosa M. Guerra - 1.151 ac.
 879. Mary Cantrell - 1.140 ac.
 880. Paul J. McCreight - 1.106 ac.
 881. Acts Church Ministries International Inc. - 1.052 ac.
 882. Acts Church Ministries International Inc. - 0.264 ac.
 883. Atilano Armendariz - 0.264 ac.
 884. Antonio Armendariz - 0.249 ac.
 885. Lonny Evans - 0.180 ac.
 886. Robert N. Mao - 0.422 ac.
 887. Paul Lewis & Max Soto - 0.231 ac.
 888. Paul Lewis & Max Soto - 0.231 ac.
 889. Eddie M. Spivey - 0.786 ac.

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As-Drilled Plat
Wyatt-Chaparrals TRT. Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
 Forest Hill, Tarrant County, Texas.

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

LAND SURVEYORS L.P.

• LAND • TOPOGRAPHIC
• CONSTRUCTION SURVEYING

P. O. BOX 8873 METRO 817-429-0194
FORT WORTH, TEXAS 76124 FAX 817-446-5488

890. Gladys Hardeman - 0.778 ac.
891. Marty Beeson - 0.527 ac.
892. David K. Stephenson - 0.242 ac.
893. Gerard W. Dibenedetto - 0.762 ac.
894. Ramon M. Lopez - 0.754 ac.
895. Ramon M. Lopez - 0.393 ac.
896. Ramon M. Lopez - 0.390 ac.
897. Ilda D. Mandujano - 0.774 ac.
898. Gerardo C. Maldonado - 0.765 ac.
899. James F. Sigler - 0.757 ac.
900. Muhammed Ibrahim & Unleased (Khalat Mohammed) - 0.374 ac.
901. Muhammed Ibrahim & Unleased (Khalat Mohammed) - 0.374 ac.
902. Jose Torres - 0.458 ac.
903. Martin Munoz - 0.257 ac.
904. Glenda Bullard - 0.298 ac.
905. Glenda Bullard - 0.270 ac.
906. Prince Memorial Baptist Church - 1.124 ac.
907. Wanda T. Waits - 0.413 ac.
908. Ramon M. Lopez - 0.454 ac.
909. Ramon M. Lopez - 0.847 ac.
910. Ramon Lopez - 0.960 ac.
911. Antonio Galicia & Martha O. Hernandez - 5.836 ac.
912. Barry Ward - 0.861 ac.
913. Ralph E. Monroe - 0.345 ac.
914. Ralph E. Monroe - 0.345 ac.
915. Unleased (Mildred M. Barnett) - 0.083 ac.
916. Antonio Galicia & Martha O. Hernandez - 0.419 ac.
917. Antonio Galicia - 0.325 ac.
918. Perry McCreight - 0.663 ac.
919. Chantel D. Dunson - 0.663 ac.
920. Unleased (Tincie Stephens) - 0.663 ac.
921. Amie L. Eckert - 0.663 ac.
922. Unleased (Helen Reynolds) - 0.306 ac.
923. Ezell Spencer Estate - 0.244 ac.
924. Ruben Cantu - 0.343 ac.
925. J. W. Hanson - 0.163 ac.
926. Max L. Stiehl - 0.459 ac.
927. Unleased (Richard Renteria) - 0.861 ac.
928. Unleased (Randall R. Morgan) - 0.861 ac.
929. Tierra Resources LLC. - 0.861 ac.
930. Martin M. Hurtado - 0.861 ac.
931. David O. Miller - 0.861 ac.
932. Ramiro Gonzalez - 0.861 ac.
933. Adrian Orta Juarez - 0.689 ac.
934. Sandra L. Gonzalez - 0.359 ac.
935. Unleased (Rodolfo Malagon) - 0.265 ac.
936. Bob Bowland - 0.265 ac.
937. Unleased (Betty B. Phillips Estate) - 0.265 ac.
938. Roosevelt Conley Estate - 0.265 ac.
939. John B. McKnight - 0.265 ac.
940. Quirino Medellin - 0.265 ac.
941. RoseMary B. McCuin - 0.265 ac.
942. Guadalupe J. Escatel etux Monica J. Molina - 0.266 ac.
943. Guadalupe J. Escatel etux Monica J. Molina - 0.361 ac.
944. Lindel D. Kilman - 0.359 ac.
945. Geraldine A. Jackson - 0.264 ac.
946. Peggy J. Jackson - 0.264 ac.
947. Raquel Escatel & Unleased (Francisco Garcia) - 0.264 ac.
948. J. Felix Lerma & Maria A. L. Tavera - 0.264 ac.
949. Francisco G. Medellin - 0.264 ac.
950. Juanita Thompkins AIF for Herman Perry & Unleased (Dorothy Perry) - 0.264 ac.
951. Unleased (Lanny Johnson) - 0.264 ac.
952. Fernando Salas & Hermelinda Salas - 0.264 ac.
953. Metro Royalty Inc. - 0.359 ac.
954. Linda Moss - 0.346 ac.
955. Melinda F. Monasco - 0.255 ac.
956. Joe Sides - 0.255 ac.
957. Linda M. Reed - 0.255 ac.
958. Frances L. M. Smith - 0.255 ac.
959. Unleased (Elwanda S. Miller) - 0.255 ac.
960. Lank H. Cole III etux Debra A. White - 0.255 ac.
961. Kenneth Morgan - 0.255 ac.
962. Louie Ruiz - 0.255 ac.
963. Unleased (Don A. Henry) - 0.346 ac.
964. Carole D. Irwin - 0.358 ac.
965. Carole D. Irwin - 0.264 ac.
966. Carole D. Irwin - 0.265 ac.
967. Unleased (Belawnder Williams) - 0.265 ac.
968. Hilda M. Bustos - 0.265 ac.
969. Michael Holdridge - 0.266 ac.
970. Jesus G. Cardenas - 0.266 ac.
971. Joseph J. Simelaro - 0.266 ac.
972. Luis Samano - 0.263 ac.
973. Jeremy Langford - 0.366 ac.
974. RDRAM Trust - 0.395 ac.
975. Unleased (Lorene Noche Estate) - 0.290 ac.
976. Mayfield Real Estate LP - 0.290 ac.
977. Mayfield Real Estate LP - 0.290 ac.
978. Mayfield Real Estate LP - 0.289 ac.
979. Clarence J. Johnson Jr. - 0.289 ac.
980. Luz M. Vasquez - 0.289 ac.
981. Jaime Garza - 0.288 ac.
982. Jose I. Palos - 0.288 ac.
983. Savant Chauhan - 0.390 ac.
984. Antonio Galicia & Martha O. Hernandez - 1.038 ac.
985. Michael A. Menchaca - 0.671 ac.
986. Paula Garcia - 0.861 ac.
987. Humberto Cervantes etux Josefina Silos - 0.430 ac.
988. Jose Zamarripa - 0.430 ac.
989. Don Jetton - 0.861 ac.
990. Kenneth Gurganious - 1.722 ac.
991. Lois T. Wheeler - 0.861 ac.
992. Moises Mendez - 0.220 ac.
993. Unleased (Craig C. Peak) - 0.168 ac.
994. Randy J. Barrett - 0.465 ac.
995. Dorman E. Moore - 0.663 ac.
996. Presiliano Donan - 0.663 ac.
997. Sammy Shugart - 0.663 ac.
998. Jeanette Perry-Sherman - 0.462 ac.
999. Benjamin Flores - 0.201 ac.
1000. Benjamin Flores - 0.663 ac.
1001. Rickey L. Sawyer - 0.663 ac.
1002. Alberto Ruiz - 0.466 ac.
1003. Manuel L. Chagolla - 0.388 ac.
1004. Perfecto Martinez - 0.632 ac.
1005. Benjamin Flores - 0.230 ac.
1006. Yvonne F. Gowins - 1.722 ac.
1007. Jesus Sanchez - 1.722 ac.
1008. Barry S. Frank et al & Unleased (Joe B. Frank) - 0.861 ac.
1009. Barry S. Frank et al & Unleased (Joe B. Frank) - 1.722 ac.
1010. Unleased (Ramon Lopez) - 0.861 ac.
1011. Wanda T. Waits - 0.861 ac.
1012. Jack D. Killion & Donna N. Killion Trust - 0.523 ac.
1013. Maria M. Castillo - 0.299 ac.
1014. Unleased (Don A. Henry) - 0.149 ac.
1015. Unleased (L. L. Atkins Family LP) - 0.149 ac.
1016. Maurisa E. Ford - 0.299 ac.
1017. Unleased (PTL Fund I LP) - 0.239 ac.
1018. Erasmo Guijosa - 0.254 ac.
1019. Jose L. Hernandez - 0.328 ac.
1020. Juan Donis - 0.861 ac.
1021. Armando L. Castillo - 0.861 ac.
1022. Unleased (Bernardo Turcios) - 0.861 ac.
1023. Marcelo Martinez - 0.861 ac.
1024. Brenda Ervin - 0.861 ac.
1025. Margaret W. Widener - 0.861 ac.
1026. Unleased (Jaime Sanchez) - 0.861 ac.
1027. Loretta King - 0.861 ac.
1028. Karen E. Shue & James T. Shue - 0.861 ac.
1029. Shirley Tattersall - 1.722 ac.
1030. Alejandro Chavez - 0.181 ac.
1031. Alejandro Chavez - 0.413 ac.
1032. Troy L. Barley - 0.462 ac.
1033. Juan M. Chavez - 0.462 ac.
1034. Raymond Watrich - 0.462 ac.
1035. Neal R. Holmes - 0.663 ac.
1036. Jeannette L. Holmes - 0.663 ac.
1037. Dollie R. Garcia - 0.310 ac.
1038. Antonio Olvera - 1.205 ac.
1039. Unleased (Jose G. Ruiz) - 0.646 ac.
1040. Unleased (Juan M. Perez) - 0.215 ac.
1041. Hector Medina-Rodriguez - 0.861 ac.
1042. Rosie Townsend - 0.861 ac.
1043. Sharon McGuffin - 0.861 ac.
1044. Juan C. Orta - 0.861 ac.
1045. Paulo Orta & Maria Orta - 0.861 ac.
1046. Mary Oliver - 1.692 ac.
1047. Juan P. Flores - 0.470 ac.
1048. Bob Bowland AIF for Amber Coffee - 0.313 ac.
1049. Juan P. Flores - 0.355 ac.
1050. Ruben Guzman - 0.556 ac.
1051. Margaret M. Pearce - 0.861 ac.
1052. Maria Lerma - 0.861 ac.
1053. Charlie S. Martinez Jr. - 1.722 ac.
1054. Blanca N. Arroya - 0.861 ac.
1055. Juan R. Balbuena-Morales etux Deyanira Balbuena - 0.430 ac.
1056. Juan R. Balbuena-Morales etux Deyanira Balbuena - 0.430 ac.
1057. Daniel I. Alaniz - 0.861 ac.
1058. Gerardo Garcia - 0.744 ac.
1059. Mary L. Harrell - 0.618 ac.
1060. Joseph Nelson III - 0.618 ac.
1061. Unleased (Francisco Campos) - 0.723 ac.
1062. Beverly B. Still - 0.597 ac.
1063. Sandra L. Cecil - 0.746 ac.
1064. Marjorie Norton - 0.890 ac.
1065. Juan Pasarin - 0.437 ac.
1066. Juan J. Pasarin - 0.419 ac.
1067. Guillermo Mejia - 0.401 ac.
1068. Jose L. Martinez - 0.382 ac.
1069. Unleased (Maria Fernandez) - 0.268 ac.
1070. Francis T. Castillo - 0.229 ac.
1071. Maria Lerma - 0.190 ac.
1072. Unleased (Manuel Sanchez et al) - 0.189 ac.
1073. Glavis Hitt - 0.379 ac.
1074. Robert Tolsdorf Estate - 0.299 ac.
1075. Metro Bays Homes LLC - 0.206 ac.
1076. Robert Tolsdorf Estate - 0.215 ac.
1077. Unleased (Mildred R. Thomas Estate) - 0.207 ac.
1078. Horacio Lopez - 0.199 ac.
1079. Willis A. Woodson - 0.360 ac.
1080. Rafael Garcia - 0.356 ac.
1081. Raul E. Lozano - 0.386 ac.
1082. Unleased (William B. Scott Estate) - 0.393 ac.
1083. Unleased (Rachel Weldon) - 0.445 ac.
1084. Maria J. Moreno - 0.714 ac.
1085. Jose Marchant etux Maria Del Carmen Perez - 0.332 ac.
1086. Unleased (Willie Watson) - 0.475 ac.
1087. Jessica Lozano - 0.475 ac.
1088. Maria D. Hernandez - 0.667 ac.
1089. Pedro Alanis - 0.429 ac.
1090. Carl Clayton etux Martha R. Mosley - 0.430 ac.
1091. Trinidad Delgado - 0.861 ac.
1092. Trinidad Delgado - 0.861 ac.
1093. Manuel Moreno - 0.430 ac.
1094. Jose Saldana - 0.430 ac.
1095. Metro Royalty Inc. - 0.861 ac.
1096. Bob Bowland - 0.861 ac.
1097. Antoine Enterprise Inc. - 0.214 ac.
1098. Unleased (Alfredo Hernandez) - 0.213 ac.
1099. Elaine Day - 0.576 ac.
1100. Arthur Johnson - 0.357 ac.
1101. Ambar Perez - 0.432 ac.
1102. Maria E. Perez - 0.530 ac.
1103. Oscar M. Villegas - 0.195 ac.
1104. Charles E. Roberts - 1.258 ac.
1105. Francisco Hurtado - 0.444 ac.
1106. Unleased (Juan M. Perez) - 0.182 ac.
1107. Unleased (Juan M. Perez) - 0.751 ac.
1108. Rosario Martinez - 0.548 ac.
1109. Unleased (City of Fort Worth) - 0.001 ac.
1110. Unleased (State of Texas) - 0.059 ac.
1111. James T. Hallmark Estate - 1.597 ac.
1112. Unleased (Jesus Luna) - 1.044 ac.
1113. Elton Carpenter - 0.402 ac.
1114. Annette Shaw - 0.299 ac.
1115. Chasta England & Unleased (Leigh T. Brooks) - 0.299 ac.
1116. Rodney D. McNeely - 0.598 ac.
1117. Willie Ray Johnson - 0.299 ac.
1118. Unleased (Lillie Gober) - 0.499 ac.
1119. Unleased (Federal National Mortgage Association) - 0.356 ac.
1120. J. N. Hester - 0.251 ac.
1121. J. N. Hester - 0.293 ac.
1122. William E. Emery - 0.293 ac.
1123. William E. Emery - 0.292 ac.
1124. Lorenza Fields - 0.292 ac.
1125. Martin E. Lerma - 0.292 ac.
1126. Jose Romero & Juana Romero - 0.292 ac.
1127. Unleased (Bobby Clark) - 0.291 ac.
1128. DW & LG Mowery Living Trust - 0.395 ac.
1129. Nestor Nasario etux Leonarda Saldana - 0.363 ac.
1130. Dorothy Giles - 0.268 ac.
1131. Hume Corp. - 0.268 ac.
1132. Eleuterio Aguilera - 0.269 ac.
1133. NPOT Partners I LP - 0.269 ac.
1134. NPOT Partners I LP - 0.269 ac.
1135. Maria Y. Coronado - 0.270 ac.
1136. Artemio Lopez - 0.516 ac.
1137. Gregory L. Torres - 0.497 ac.
1138. Casa Unlimited Enterprises LP - 0.277 ac.
1139. Leroy J. York - 0.275 ac.
1140. Jim Dieffenwirth - 0.274 ac.
1141. Jimmy D. Vest - 0.274 ac.
1142. Richard Slough & Unleased (Dorinda Coleman) - 0.274 ac.
1143. Tolbert F. Jenkins - 0.274 ac.
1144. Tolbert F. Jenkins - 0.369 ac.
1145. James T. Hallmark Estate - 0.369 ac.
1146. Ruben Zamarripa - 0.274 ac.
1147. Gregory L. Torres - 0.274 ac.
1148. Rogelio Castillo etux Berta Hinojosa - 0.274 ac.
1149. David P. Holmes - 0.274 ac.
1150. David P. Holmes - 0.273 ac.
1151. Restoration Properties Inc. - 0.271 ac.
1152. Home America Inc. - 0.269 ac.
1153. Unleased (Anabella Roman) - 0.352 ac.
1154. J. Felix Lerma - 0.353 ac.
1155. Ray Mallick - 0.255 ac.
1156. Ray Mallick - 0.255 ac.
1157. Ray Mallick - 0.255 ac.
1158. Pauline M. Exley - 0.509 ac.
1159. Unleased (Armando Escatel) - 0.254 ac.
1160. Oscar Escatel - 0.345 ac.
1161. James Hines et al - 0.358 ac.
1162. Unleased (Homero Garcia) - 0.263 ac.
1163. Unleased (James F. Hughes Estate) - 0.263 ac.
1164. Unleased (Nizar Doar) - 0.263 ac.
1165. Martin Escoto - 0.263 ac.
1166. Martin Escoto - 0.263 ac.
1167. TLP Properties LLC - 0.263 ac.
1168. Jaime Lopez - 0.364 ac.
1169. Gregorio Fernandez - 0.361 ac.
1170. Magdalena Dominguez - 0.274 ac.
1171. Al Stanford - 0.274 ac.
1172. Faye D. Hulce - 0.274 ac.
1173. Clifford Austin Jr. - 0.822 ac.
1174. Leonel Dominguez - 0.274 ac.
1175. Leonel Dominguez - 0.369 ac.
1176. Unleased (Lilia Gonzalez & Magdalena Dominguez) - 0.333 ac.
1177. Ray White - 0.247 ac.
1178. Andrea K. Smith - 0.246 ac.
1179. Israel Balderas etux Reyna A. Facundo - 0.245 ac.
1180. Betty R. Cooper - 0.245 ac.
1181. Freddie P. Bustos - 0.244 ac.
1182. Martin D. West etux Irma Livingston - 0.243 ac.
1183. Karen N. Turner & Wendell D. Couch - 0.559 ac.
1184. Unleased (Richard L. Hilton) - 0.363 ac.
1185. Linda Allbright et al - 0.263 ac.
1186. Sue A. Hair & Russell Anderson - 0.263 ac.
1187. Ruben Guzman - 0.263 ac.
1188. Gerrylynn Inc. - 0.263 ac.
1189. Joe M. Almanza - 0.263 ac.
1190. Unleased (M. L. Sexton) - 0.264 ac.
1191. Lal Chauhan - 0.358 ac.
1192. Jacinto Reyes etux Rebecca Garcia - 0.242 ac.
1193. Tereso Perez - 0.241 ac.
1194. Mario Martinez - 0.240 ac.

As-Drilled Flat
Wyatt-Chaparrals TRT. Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.

1195. Mario Martinez - 0.240 ac.
1196. Unleased (Robert R. Sanders) - 0.264 ac.
1197. James Cushman - 0.263 ac.
1198. Randall E. Cook - 0.262 ac.
1199. Randall E. Cook - 0.261 ac.
1200. Cornelio C. Franco - 0.260 ac.
1201. Alphonso Hodge - 0.259 ac.
1202. City of Fort Worth - 0.258 ac.
1203. Dang Huynh - 0.343 ac.
1204. Jewel Brownlee - 0.378 ac.
1205. City of Fort Worth - 0.283 ac.
1206. Rod Woodson - 0.283 ac.
1207. Casa Unlimited Enterprises LP - 0.283 ac.
1208. Quinton Mitchell - 0.283 ac.
1209. Zenaido Campos - 0.283 ac.
1210. Christopher Valenzuela - 0.283 ac.
1211. Jesus Estrada - 0.454 ac.
1212. J. F. Farquhar - 0.565 ac.
1213. Marcelina Garay - 0.291 ac.
1214. Danny Pridgeon AIF for Michi Pridgeon - 0.291 ac.
1215. Kevin R. Green - 0.283 ac.
1216. Capital Plus I Ltd. - 0.596 ac.
1217. Rodney D. McNeely - 0.422 ac.
1218. Glenna L. Hunter - 0.283 ac.
1219. Karen N. C. Turner & Wendell D. Couch - 0.283 ac.
1220. Karen N. C. Turner & Wendell D. Couch - 0.216 ac.
1221. Karen N. C. Turner & Wendell D. Couch - 0.039 ac.
1222. City of Fort Worth - 0.392 ac.
1223. Amory Young & Chloe Reed Educational Children's Trust - 0.202 ac.
1224. Unleased (Sheila M. Williams) - 0.378 ac.
1225. Bonnie J. Davis - 0.378 ac.
1226. Amory Young & Chloe Reed Educational Children's Trust - 0.532 ac.
1227. Karen N. C. Turner & Wendell D. Couch - 0.051 ac.
1228. Dang C. Huynh - 0.339 ac.
1229. Unleased (First Texas Savings Assoc.) - 0.309 ac.
1230. Unleased (First Texas Savings Assoc.) - 0.309 ac.
1231. Darrell Y. Story - 0.412 ac.
1232. City of Fort Worth - 0.728 ac.
1233. Arising True Holiness Church Inc. - 1.794 ac.
1234. Chesapeake Royalty LLC - 0.246 ac.
1235. Chesapeake Royalty LLC - 0.246 ac.
1236. Leonel Dominguez - 0.283 ac.
1237. Leonel Dominguez - 0.291 ac.
1238. Shelly Stults - 0.247 ac.
1239. Shelly Stults - 0.247 ac.
1240. Unleased (Marlon Calderon) - 0.247 ac.
1241. Shelly Stults - 0.247 ac.
1242. Shelly Stults - 0.247 ac.
1243. First Missionary Baptist Church Inc. - 2.031 ac.
1244. Unleased (Annie M. Davis) - 0.711 ac.
1245. Rosario P. Gonzalez - 1.716 ac.
1246. Reta P. Brooks - 0.858 ac.
1247. Thomas E. Baughman - 0.655 ac.
1248. Bob Bowland - 0.662 ac.
1249. Robert Ramos - 0.461 ac.
1250. Beowulf Minerals LLC - 1.053 ac.
1251. Jerry W. Williams - 1.043 ac.
1252. Billy R. Williams - 1.232 ac.
1253. New Creation Baptist Church Inc. - 1.196 ac.
1254. Lucio B. Garcia - 1.791 ac.
1255. City of Fort Worth - 8.800 ac.
1256. Jerry Starr - 2.409 ac.
1257. James T. Hallmark Estate - 4.374 ac.
1258. Jose Villarreal - 0.984 ac.
1259. Geneva McBrown - 1.296 ac.
1260. Geneva McBrown - 1.468 ac.
1261. Gerald B. McCarley - 0.426 ac.
1262. Gerald B. McCarley - 0.971 ac.
1263. Erasmo N. Lomas - 1.730 ac.
1264. Metro Royalty Inc. - 0.854 ac.
1265. Metro Royalty Inc. - 0.962 ac.
1266. Jose Gonzalez - 0.986 ac.
1267. Delta 8 Properties LLC - 0.456 ac.
1268. Delta 8 Properties LLC - 0.461 ac.
1269. Unleased (Repairer Breach Apostolic Church) - 1.303 ac.
1270. Bitty Reilly - 1.620 ac.
1271. Sherri Brehm - 1.441 ac.
1272. Guillermo Guerra - 0.526 ac.
1273. Unleased (Roberto Perez) - 0.310 ac.
1274. Jack D. Killion & Donna N. Killion Trust - 0.313 ac.
1275. Jack D. Killion & Donna N. Killion Trust - 0.322 ac.
1276. Elena J. Pettit - 0.276 ac.
1277. Juan J. Pasarin - 0.264 ac.
1278. Juan J. Pasarin - 0.454 ac.
1279. Unleased (A New Home 4 U Inc.) - 0.944 ac.
1280. Unleased (City of Fort Worth) - 0.366 ac.
1281. Rosita Basaldu - 1.474 ac.
1282. Unleased (Corporation of the Episcopal Diocese of Fort Worth) - 0.742 ac.
1283. Unleased (Corporation of the Episcopal Diocese of Fort Worth) - 0.322 ac.
1284. Unleased (Corporation of the Episcopal Diocese of Fort Worth) - 0.292 ac.
1285. Kuruvilla Chemmachel - 0.350 ac.
1286. Unleased (Corporation of the Episcopal Diocese of Fort Worth) - 0.183 ac.
1287. Unleased (Corporation of the Episcopal Diocese of Fort Worth) - 0.185 ac.
1288. Unleased (Approved Properties LLC) - 0.200 ac.
1289. John Edwards - 0.417 ac.
1290. Martin J. Toledo et ux Merced J. Perez - 0.417 ac.
1291. Rosita Basaldu - 0.267 ac.
1292. Rosita Basaldu - 0.427 ac.
1293. Unleased (Jerry Kersten) - 0.223 ac.
1294. Adrian G. Rios - 0.256 ac.
1295. William C. Dodson - 0.256 ac.
1296. Rosita Basaldu - 2.490 ac.
1297. Unleased (Gerardo Chihuahua) - 0.521 ac.
1298. Juan Salas - 0.521 ac.
1299. Jack Puckett - 0.521 ac.
1300. Jose L. Rocha Jr & Jose I. Rocha - 0.522 ac.
1301. Misaol Tapia - 2.197 ac.
1302. Jose Varo-Valencia et al - 0.149 ac.
1303. Mario Medina - 0.144 ac.
1304. Misaol Tapia - 0.150 ac.
1305. Unleased (Secretary of HUD) - 0.144 ac.
1306. Unleased (Eloy Dominguez) - 0.147 ac.
1307. Norma Sanders - 0.144 ac.
1308. Unleased (L. L. Atkins Family LP) - 0.150 ac.
1309. Eros Properties LLC - 0.279 ac.
1310. Efrain Camerena - 0.605 ac.
1311. Mary Thomas - 0.440 ac.
1312. Jorge Hernandez - 0.370 ac.
1313. Hayden Holdings LLC. & Coronado Resources LP - 0.405 ac.
1314. Arturo Perez - 0.452 ac.
1315. Unleased (Billy Glaze) - 0.396 ac.
1316. Unleased (Alberto Zarate & Jose A. Zarate) - 0.435 ac.
1317. Joaquin V. Rios - 0.463 ac.
1318. Martina Perez - 0.408 ac.
1319. Unleased (Willie Watson) - 0.350 ac.
1320. Ubaldo S. Ramirez - 0.822 ac.
1321. Conrado E. Lomas et ux Maria Soto - 0.883 ac.
1322. Hilario V. Cabral - 0.945 ac.
1323. Rosita Basaldu - 1.533 ac.
1324. Artemio Zavala - 0.201 ac.
1325. Episcopal Diocese of Fort Worth Inc. - 2.283 ac.
1326. Jesus E. Sanchez - 0.370 ac.
1327. Alexander Armstrong - 0.370 ac.
1328. Spirit of Prayer Ministries Inc. - 0.863 ac.
1329. Nelson Flanagan - 0.378 ac.
1330. Vernon M. Herring - 0.860 ac.
1331. Dwayne McGuffey - 0.860 ac.
1332. George R. Anderson - 0.860 ac.
1333. Johnny Ramirez - 0.860 ac.
1334. Tommy Jones - 0.860 ac.
1335. Karina Wright - 0.860 ac.
1336. Fidencio V. Hernandez Sr. - 0.861 ac.
1337. James T. Hallmark Estate - 0.861 ac.
1338. Unleased (Magdalena Sanchez) - 0.861 ac.
1339. New Creation Baptist Church Inc. - 1.373 ac.
1340. James R. Barnes - 0.616 ac.
1341. Way of Life Ministries Inc. - 0.387 ac.
1342. Carlos M. Gomez - 0.465 ac.
1343. Way of Life Ministries Inc. - 0.465 ac.
1344. Charles P. Smith - 0.362 ac.
1345. Randy Toomer - 0.229 ac.
1346. Patsy Toomer - 0.229 ac.
1347. Unleased (Gabriela Fernandez) - 0.229 ac.
1348. Rin Sim - 0.662 ac.
1349. Pablo Roman - 0.662 ac.
1350. Unleased (Jesse E. Williams Jr.) - 0.045 ac.
1351. Francisco Herrera - 1.675 ac.
1352. James E. Sibley - 0.860 ac.
1353. James E. Sibley - 0.860 ac.
1354. Nathaniel Freeman Jr. - 0.429 ac.
1355. Timothy Seybert - 0.429 ac.
1356. Bill Henry - 0.860 ac.
1357. Unleased (James Rhodes) - 0.860 ac.
1358. Fort Worth ISD - 3.701 ac.
1359. Mattie Gardner - 0.210 ac.
1360. Juan C. Vasquez - 0.817 ac.
1361. Melton F. Owen - 0.480 ac.
1362. Melton F. Owen - 0.553 ac.
1363. Joel Vasquez - 1.474 ac.
1364. Unleased (Dennis A. Wilson) - 1.184 ac.
1365. Jeffrey Ho & Jarry Ho - 2.207 ac.
1366. Grandberry Intervention Foundation - 0.934 ac.
1367. Nations Worship Center Inc. - 1.376 ac.
1368. Michael L. Pittman & Unleased (Flora J. Kemp & Freida J. Minor) - 1.128 ac.
1369. Michael L. Pittman & Unleased (Flora J. Kemp & Freida J. Minor) - 0.403 ac.
1370. Unleased (Michael L. Pittman et al) - 0.210 ac.
1371. Unleased (Mary T. Quach) - 0.988 ac.
1372. Thanh Lui LP - 0.779 ac.
1373. Unleased (New Fellowship Baptist Church of Fort Worth) - 4.504 ac.
1374. Celia Garcia - 1.235 ac.
1375. Khosrow Sadeghian - 2.588 ac.
1376. State of Texas - 2.904 ac.
1377. State of Texas - 2.420 ac.
1378. State of Texas - 3.202 ac.
Total Acreage in Unit - 654.827 ac.
Total Unleased Acreage - 159.562 ac.
Total Leased Acreage - 495.265 ac.

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

LAND SURVEYORS L.P.

• LAND • TOPOGRAPHIC
• CONSTRUCTION SURVEYING

P. O. BOX 8873
FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488

Page 9 of 9

As-Drilled Plat
Wyatt-Chaparrals TRT. Well 4H
CHESAPEAKE OPERATING, INC.
495.265 Leased Acre Wyatt-Chaparrals TRT
Forest Hill, Tarrant County, Texas.



Highway Right-of-Way Unit Designation Form

Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

7253

OPERATOR INFORMATION

Contact Name Jerad Rhodes Phone (405) 935-1369

Name of Pooled Unit Wyatt-Chaparrals

Operator of Pooled Unit Chesapeake Exploration, L. L. C. County Tarrant

Effective Date of Unit Declaration: 6/6/2012

HROW LEASE(S) IN UNIT

HRWO State Lease No.	Lease Date	Term	HROW Royalty	Total Acreage in HROW Lease	HROW Lease Acreage in Unit
MF 114225	7/17/2012	1 year	1/4	2.42	2.42
MF 114226	7/17/2012	1 year	1/4	3.69	3.42
MF 114227	7/17/2012	1 year	1/4	2.9	2.9

Total Acreage In Pooled Unit 654.827 Ac.

State's Royalty Revenue Interest in Unit: 0.003336 Total HRWO Acreage In Unit 8.74 Ac.

Total Private Acreage In Unit (Total Acreage - Total HROW Acreage) 646.087 Ac.

Attach a plat showing the pooled unit outline, unit well(s) location, and HROW lease tracts.

Type of Mineral Pooled: Oil Gas Oil & Gas

Pooled Interval: All Depths Top Depth _____ Base Depth _____

If pooling a Formation(s) please list Formation Name: _____

RRC Field Name(s): Newark, East (Barnett Shale)

UNIT WELL(S)

API # 42-439-36586 RRC ID# 735507

API # _____ RRC ID# _____

API # _____ RRC ID# _____

API # _____ RRC ID# _____

File No. MF 119225
BACK SLIP FOR UNIT 7253

7.

Date Filed: 12-18-19

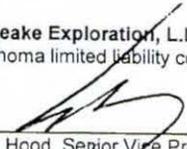
Jerry E. Patterson, Commissioner

By JK

8. General Provisions. This instrument shall bind, inure to the benefit of, and be exercised by heirs, assigns, and successors in interest of all parties. When the context requires, singular nouns and pronouns include the plural.

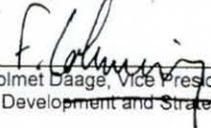
EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the recording date.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company


Henry J. Hood, Senior Vice President -
Land and Legal and General Counsel

Handwritten initials: HJH, Du, CSK

TOTAL E&P USA, INC.
a Delaware corporation

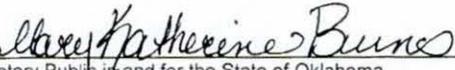

Fabien Colmet Daage, Vice President
Business Development and Strategy

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

This instrument was acknowledged before me on this 15th day of May, 2012, by Henry J. Hood, as Senior Vice President - Land and Legal & General Counsel of Chesapeake Exploration, L.L.C. on behalf of said limited liability company.

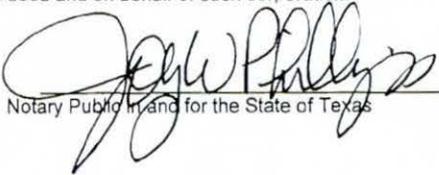



Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
)
COUNTY OF HARRIS) §

This instrument was acknowledged before me on this 5th day of June, 2012, by Fabien Colmet Daage as Vice President - Business Development and Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and on behalf of such corporation.




Notary Public in and for the State of Texas

Quicksilver Resources, Inc.

By: _____
Clay Blum – Vice President

ACKNOWLEDGMENT

STATE OF TEXAS)
) §
COUNTY OF _____)

This instrument was acknowledged before me on this ____ day of _____, 2012, by Clay Blum, Vice President of **Quicksilver Resources, Inc.**, on behalf of said company.

Notary Public in and for the State of Texas

MFK Energy, L.L.C.

By: _____
Name:
Title:

ACKNOWLEDGMENT

STATE OF TEXAS)
) §
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2012, by
_____ of MFK Energy, LLC, on behalf of said company.

Notary Public in and for the State of Texas

Exhibit "A"

Attached to and made a part of that Declaration of Pooled Unit - Wyatt Chaparrals Unit, dated the effective as date of recording. Descriptions are, more or less, as described in the following leases **insofar and only insofar** as said oil and gas leases covers lands described in Exhibit "B" attached hereto.

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
42-002964-000	GSL GENERAL PARTNER, LLC	CHESAPEAKE EXPLORATION LLC	8/6/2011	D211172692
42-050165-000	MARVIN SMITH	CHESAPEAKE EXPLORATION LLC	4/14/2012	D212094772
TX0132533-000	ALBERT & DARLENE JOHNSON	DALE PROPERTY SERVICES, LLC	8/11/2008	D208333081
TX0127242-000	ALFREDO CAMARGO	DALE PROPERTY SERVICES, LLC	3/22/2008	D208237196
TX0087459-000	ALICE J GIVENS	DALE PROPERTY SERVICES, LLC	8/7/2007	D207317452
42-050168-000	KITTRELL CAMPBELL	CHESAPEAKE EXPLORATION LLC	4/14/2012	D212094774
TX0126632-000	JÓRGE RUIZ & JOSE ALMANZA	DALE PROPERTY SERVICES, LLC	6/20/2008	D208247495
42-050757-000	GLADYS HARRIS	DALE PROPERTY SERVICES, LLC	8/14/2007	D207301815 & D212098452
TX0096825-000	NAOMI COLLINS & NATCHELL COLLINS	DALE PROPERTY SERVICES, LLC	8/21/2007	D207384714
TX0114624-000	TAMMY THORPE	DALE PROPERTY SERVICES, LLC	3/25/2008	D208116360
42-009160-000	JAMES NICHOLAS VASQUEZ & MARIA	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211258879
42-049932-000	PATRICIA WHITE	CHESAPEAKE EXPLORATION LLC	4/12/2012	D212090342
TX0080846-000	SERAFIN TORRES & YANET MAR ARADILLAS	DALE PROPERTY SERVICES, LLC	7/5/2007	D207273919
TX0025927-000	TOMMY C. CALDWELL	NEWARK	2/13/2012	D211277687
TX0108900-000	HECTOR CORONADO	DALE PROPERTY SERVICES, LLC	2/4/2008	D208045150
42-050167-000	JERRÖLD VERGE	CHESAPEAKE EXPLORATION LLC	4/14/2012	D212094771
42-050758-000	RAZA MIAN	CHESAPEAKE EXPLORATION LLC	1/5/2011	D211012592
42-046033-000	CHERYL BUFFIN	CHESAPEAKE EXPLORATION LLC	1/12/2012	D212010704
TX0092974-000	GLADYS HARDEMAN	DALE PROPERTY SERVICES, LLC	9/11/2007	D207359803
TX0092078-000	DOROTHY L. LAMPKIN	DALE PROPERTY SERVICES, LLC	9/18/2007	D207362631
TX0108923-000	LYNN WRIGHT	DALE PROPERTY SERVICES, LLC	2/1/2008	D208045166
42-002324-000	SHARON Y HARDGE	CHESAPEAKE EXPLORATION LLC	6/6/2011	D211141805
TX0460927-000	CHESAPEAKE ROYALTY, L.L.C.	CHESAPEAKE EXPLORATION LLC	9/30/2009	D209316701
TX0025938-0000	SALVADOR ROBLES	NEWARK	9/27/2011	D211255878
TX0089910-000	CASA UNLIMITED ENTERPRISES, L.	DALE PROPERTY SERVICES, LLC	8/27/2007	D207345087
TX0422426-000	FRED LOWELL SMITH	CHESAPEAKE EXPLORATION LLC	2/14/2011	D211056947
TX0143017-000	RAMIRO RIVERA GOMEZ	DALE PROPERTY SERVICES, LLC	2/25/2010	D210047476
TX0145495-000	TARRANT PROPERTIES INC	DALE PROPERTY SERVICES, LLC	6/2/2010	D210141998
TX0137642-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065386
42-049933-000	JAMES WEATHERED	CHESAPEAKE EXPLORATION LLC	4/12/2012	D212090341
TX0127138-000	PEGGY J WALKER	DALE PROPERTY SERVICES, LLC	3/27/2008	D208236918
TX0025923-000	DERRAL D. CRAIG	NEWARK	2/20/2012	D211269890

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
42-050069-000	GARY HOLLAND	CHESAPEAKE EXPLORATION LLC	4/14/2012	D212094180
TX0145495-000	TARRANT PROPERTIES INC	DALE PROPERTY SERVICES, LLC	6/2/2010	D210141998
42-003879-000	SEVERIN L WILDE	CHESAPEAKE EXPLORATION LLC	8/12/2011	D211199334
42-003633-001	DOVIE DARTY	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211191554
42-003633-002	DARRYL DARTY	CHESAPEAKE EXPLORATION LLC	7/15/2011	D211187222
42-002875-000	CARLOS F & ROSHANDRA D HOLLINS	CHESAPEAKE EXPLORATION LLC	6/29/2011	D211158469
42-050360-000	ALVERTIS AND JACQUELINE SHEARS	CHESAPEAKE EXPLORATION LLC	4/19/2012	D212101376
TX0025937-000	BELINDA H. PRINCE	NEWARK	9/27/2011	D211255873
TX0025911-000	LUIS AGUIRRE ETUX MARIA A. MENDEZ	NEWARK	2/27/2012	D211255872
42-005993-000	RODERICK DUNCAN	CHESAPEAKE EXPLORATION LLC	8/27/2011	D211212485
42-043691-000	BARBARA A HATCHER	CHESAPEAKE EXPLORATION LLC	10/21/2011	D211301781
TX0425396-000	DENNIS RAY & JANET SHERECE LEE	CHESAPEAKE EXPLORATION LLC	4/4/2011	D211082368
42-004479-000	ANA CHAVEZ	CHESAPEAKE EXPLORATION LLC	6/29/2011	D211204858
42-049934-000	SHAWN P. MURPHY	CHESAPEAKE EXPLORATION LLC	4/12/2012	D212090345
TX0137580-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	D209059461
42-050634-000	F & S CAPITAL, LLC	CHESAPEAKE EXPLORATION LLC	4/19/2012	D212112604
TX0096667-000	ALBERT PATRICK O'CONNOR	DALE PROPERTY SERVICES, LLC	9/21/2007	D207393905
42-001235-000	LEON A AND CHRISTINE D HARRIS	CHESAPEAKE EXPLORATION LLC	6/5/2011	D211124328
42-003476-000	WOODROW MILES	CHESAPEAKE EXPLORATION LLC	9/5/2011	D211168487
TX0088201-000	CLARENCE JOHNSON	CHESAPEAKE EXPLORATION LLC	8/21/2007	D207318515
42-050066-000	FRANCES THOMAS	CHESAPEAKE EXPLORATION LLC	4/14/2012	D212094182
42-046997-000	HUMBERTO ROJAS	CHESAPEAKE EXPLORATION LLC	1/24/2012	D212020966
TX0086452-000	CLARENCE JOHNSON	CHESAPEAKE EXPLORATION LLC	8/21/2007	D207307199
TX0422783-000	HENRY BRATCHER	THE CAFFEY GROUP, LLC	9/22/2010	D210288191
TX0104929-000	THE CORP OF THE PRESIDING BISHOP OF JESU	DALE PROPERTY SERVICES, LLC	10/11/2007	D208005676
TX-500043-000	FORT WORTH INDEPENDENT SCHOOL	CHESAPEAKE EXPLORATION LLC	10/26/2011	D211274630
42-003545-000	DIMMIE RAY WILLIS, JR	CHESAPEAKE EXPLORATION LLC	9/3/2011	
TX0121494-000	CESAR C MARTINEZ & MARTHA ARRI	DALE PROPERTY SERVICES, LLC	5/6/2008	D208184160
42-004367-000	CAROLINE TABE	CHESAPEAKE EXPLORATION LLC	7/11/2011	D211166689
TX0107249-000	MARGARET M TARPLEY	DALE PROPERTY SERVICES, LLC	1/15/2008	D208034580
TX0149129-000	ROBERT RICHARD	CHESAPEAKE EXPLORATION LLC	11/11/2010	D210290057
TX0420266-000	JAMES L BLOOMER	CHESAPEAKE EXPLORATION LLC	3/21/2011	D211066479
TX0077965-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	D207245291
42-006117-002	DONALD O BEAN JR	CHESAPEAKE EXPLORATION LLC	8/4/2011	D211202642
42-006117-001	KATHERYN SALINAS	CHESAPEAKE EXPLORATION LLC	8/4/2011	D211202641
TX0107036-000	ROBERT RANDOLPH GRIMM	DALE PROPERTY SERVICES, LLC	1/13/2008	D208026437
TX0088285-000	TAMMY & ANTHONY WANZOR	DALE PROPERTY SERVICES, LLC	6/28/2007	D207336902
TX0148056-000	LINDA CHAMBERS GREENE & SHIRLE	CHESAPEAKE EXPLORATION LLC	9/25/2010	D210249158
TX0420270-000	JAMES FRANKLIN & LAVON MEIDE	CHESAPEAKE EXPLORATION LLC	3/24/2011	D211069641

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
TX0077584-000	ROSIE L MCDOLE	DALE PROPERTY SERVICES, LLC	6/21/2007	D207238581
TX0079649-000	CURTIS & PATRICIA WASHINGTON	DALE PROPERTY SERVICES, LLC	6/21/2007	D207263337
TX0088458-000	WILLIAM & DEBRA SPAIN	DALE PROPERTY SERVICES, LLC	6/28/2007	D207337499
TX0139236-000	YVONNE COOTS ROSS	DALE PROPERTY SERVICES, LLC	6/9/2009	D209159313
42-002284-000	SPENCER T HALL	CHESAPEAKE EXPLORATION LLC	5/26/2011	D211129313
42-005976-000	BILLY JOE & DOLORES E SADLER	CHESAPEAKE EXPLORATION LLC	7/31/2011	D211187668
TX0081041-000	EMORY M & WILLIE D HILL	DALE PROPERTY SERVICES, LLC	6/21/2007	D207278089
42-006245-000	ANTHONY T CALDWELL	CHESAPEAKE EXPLORATION LLC	9/8/2011	D211226295
TX0420271-000	CARL AND VONELL C MORGAN	CHESAPEAKE EXPLORATION LLC	3/30/2011	D211079512
TX0143552-000	RETA ANN VAUGHN	DALE PROPERTY SERVICES, LLC	3/19/2010	D210071647
TX0086998-000	NATHANIEL & MINNIE BELL	DALE PROPERTY SERVICES, LLC	6/21/2007	D207327161
TX0089692-000	KATHERINE BELL	DALE PROPERTY SERVICES, LLC	6/28/2007	D207337111
TX0424358-000	LINDA HARDEN	CHESAPEAKE EXPLORATION LLC	3/24/2011	D211075635
TX0077982-000	PAMELA BLEVINS STEPHENS	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245280
TX0080742-000	STELLA TAYLOR	DALE PROPERTY SERVICES, LLC	6/28/2007	D207275225
TX0095047-000	CHARLES AND MARY MARTIN	DALE PROPERTY SERVICES, LLC	6/21/2007	D207379856
TX0077999-000	PATSY BLAKE	DALE PROPERTY SERVICES, LLC	6/22/2007	D207245681
42-000335-000	WILLIAM D & JEWEL G CARROLL	CHESAPEAKE EXPLORATION LLC	4/18/2011	D211125822
42-007129-000	JAIME LONGORIA	CHESAPEAKE EXPLORATION LLC	9/28/2011	D211243576
TX0144338-000	JAYLENE BROWN NALL	DALE PROPERTY SERVICES, LLC	4/20/2010	D210096629
TX0144337-000	JACQUELINE BROWN BAILEY	DALE PROPERTY SERVICES, LLC	4/20/2010	D210096628
TX0139237-000	YVONNE COOTS ROSS	DALE PROPERTY SERVICES, LLC	6/9/2009	D209159314
TX0420277-000	EDNA MAE BECK ROCKWELL	CHESAPEAKE EXPLORATION LLC	3/21/2011	D211066477
TX0075739-000	OSCAR MARTINEZ & ROMANA LUNA	DALE PROPERTY SERVICES, LLC	6/19/2007	D207222034
TX0145129-000	REEDER REAL ESTATE, LP	DALE PROPERTY SERVICES, LLC	5/21/2010	D210131253
TX0086993-000	SUE FORTENBERRY BUSBY	DALE PROPERTY SERVICES, LLC	7/17/2007	D207327165
TX0420279-000	CHARLES L THOMPSON	CHESAPEAKE EXPLORATION LLC	3/30/2011	D211075639
TX0088281-000	A C & RUTH TAYLOR	DALE PROPERTY SERVICES, LLC	6/28/2007	D207323003
TX0081031-000	SHIRLEY FINDLE	DALE PROPERTY SERVICES, LLC	6/21/2007	D207278085
TX0127503-000	MILDRED NEWHOUSE	DALE PROPERTY SERVICES, LLC	6/24/2008	D208261642
TX0081785-000	TONI L POWELL	DALE PROPERTY SERVICES, LLC	6/28/2007	D207276406
42-003428-000	CAMALA LOUISE RIDLEY	CHESAPEAKE EXPLORATION LLC	6/29/2011	D211159784
42-003914-000	JERRY ANDREW & RUBY LEE HARRIS	CHESAPEAKE EXPLORATION LLC	6/29/2011	D211164844
TX0081797-000	LACHERYL COLEMAN	DALE PROPERTY SERVICES, LLC	6/28/2007	D207276407
42-000337-000	TIFFANY LEWIS	CHESAPEAKE EXPLORATION LLC	4/18/2011	D211092358
TX0080845-000	SHELTON & PAULA HAMILTON	DALE PROPERTY SERVICES, LLC	6/28/2007	D207273920
42-000404-000	CHESTER R & CAROLYN WILSON	CHESAPEAKE EXPLORATION LLC	4/29/2011	D211107451
42-008420-000	GREGORIO RUEDA	CHESAPEAKE EXPLORATION LLC	10/11/2011	D211250074
TX0095052-000	CARL AND LAVON MCCOLLUM	DALE PROPERTY SERVICES, LLC	7/3/2007	D207379855
TX0077591-000	VARICE JR & RUBY MONDY	DALE PROPERTY SERVICES, LLC	6/21/2007	D207238580
TX0092304-000	VERNON AND ALEXANDRA PHILLIPS	DALE PROPERTY SERVICES, LLC	6/28/2007	D207360018

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
42-005187-000	FAMILY TR MARY RANDALL WILKINS	CHESAPEAKE EXPLORATION LLC	7/25/2011	D211178213
42-000349-000	IVAN A TORRES & MAYRA MIRANDA	CHESAPEAKE EXPLORATION LLC	4/20/2011	D211097481
TX0424357-000	DONALD W AND DERENDA BAILEY	CHESAPEAKE EXPLORATION LLC	3/30/2011	D211079513
TX0149131-000	MARY CHRISTOPHER	CHESAPEAKE EXPLORATION LLC	11/16/2010	D210290058
TX0077975-000	CLARENCE B. & WANDA N. SPEER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245691
TX0080176-000	MAXINE L SPENCER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207268443
TX0077510-000	DOROTHY SEALS	DALE PROPERTY SERVICES, LLC	6/21/2007	D207240014
TX0081736-000	LINNIE JONES	DALE PROPERTY SERVICES, LLC	6/28/2007	D207276404
TX0077486-000	KARMEN BASSETT	DALE PROPERTY SERVICES, LLC	6/21/2007	D207240017
TX0093102-000	ALBERT O'CONNOR	DALE PROPERTY SERVICES, LLC	8/28/2007	D207353512
TX0091142-000	G PATRICK KEVLIN	DALE PROPERTY SERVICES, LLC	8/20/2007	D207337120
42-000363-000	YOLANDA R HOBBS	CHESAPEAKE EXPLORATION LLC	4/25/2011	D211098571
TX0078027-000	ANNA L. NIX	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245701
42-007009-002	WILLIE DAVIS JR	CHESAPEAKE EXPLORATION LLC	9/20/2011	D211239590
42-007009-001	SHARON DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	D211239587
42-007009-004	MACHAEL DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	D211239589
42-007009-003	CYNTHIA DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	D211239588
42-010567-000	ENRIQUE VEGA	CHESAPEAKE EXPLORATION LLC	11/3/2011	D211269753
TX0080855-000	CHARLES M & KAREN L IGLINSKY	DALE PROPERTY SERVICES, LLC	6/21/2007	D207275230
TX0085387-000	LOIS SMITH LANE	DALE PROPERTY SERVICES, LLC	7/1/2007	D207303160
TX0104439-000	GARY & YOLANDA GARCIA	DALE PROPERTY SERVICES, LLC	11/27/2007	D207455127
TX0079929-000	QUINCE & ELOISE BOLANDER	DALE PROPERTY SERVICES, LLC	6/28/2007	D207255198
42-005345-000	EMMANUEL ADEWUSI	CHESAPEAKE EXPLORATION LLC	7/27/2011	D211181534
42-004521-000	BONNIE L KILBURG	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211167640
42-007432-000	JERYL A WINN	CHESAPEAKE EXPLORATION LLC	9/28/2011	D211243580
TX0087414-000	RAYFORD & MAMIE ELLIS JR	DALE PROPERTY SERVICES, LLC	6/28/2007	D207317446
42-006227-000	WILLIE ROY & MARIAN L HARGIS	CHESAPEAKE EXPLORATION LLC	9/2/2011	D211217698
TX0078817-000	LYNDEN WAYNE STOVER & RENNIE DIANE LAMON	DALE PROPERTY SERVICES, LLC	6/28/2007	D207255239
TX0424362-000	DOROTHY B MCGREW	CHESAPEAKE EXPLORATION LLC	3/24/2011	D211079511
TX0093908-000	DOROTHY LOUISE GLOVER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207369392
TX0424359-000	HATTIE JEAN MANNING	CHESAPEAKE EXPLORATION LLC	3/24/2011	D211075637
TX0087091-000	LELAND & BARBARA FORD	DALE PROPERTY SERVICES, LLC	6/20/2007	D207322963
TX0140666-000	REZA ALAVI	DALE PROPERTY SERVICES, LLC	9/18/2009	D209255972
TX0420269-000	ALVIN RAY & BARBARA ANN DALTON	CHESAPEAKE EXPLORATION LLC	3/22/2011	D211068361
TX0424356-000	DONALD W AND DERENDA BAILEY	CHESAPEAKE EXPLORATION LLC	3/29/2011	D211079514
42-000877-001	BRIDGETTE RACHEL ALLEN DIBBLES	CHESAPEAKE EXPLORATION LLC	5/10/2011	D211114051
42-000877-002	STEPHANIE ANNE ALLEN	CHESAPEAKE EXPLORATION LLC	7/12/2011	D211167614
42-000877-003	TANYA LASHEY ALLEN MALLORY	CHESAPEAKE EXPLORATION LLC	7/12/2011	D211167616
TX0085599-000	MARION W CRAYNE	DALE PROPERTY SERVICES, LLC	6/28/2007	D207303147
42-004753-000	ROSA GONZALEZ	CHESAPEAKE EXPLORATION LLC	7/1/2011	D211176669

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42-000876-001	BRIDGETTE RACHEL ALLEN DIBBLES	CHESAPEAKE EXPLORATION LLC	5/10/2011	D211114052
42-000876-003	TANYA LASHEY ALLEN MALLORY	CHESAPEAKE EXPLORATION LLC	5/10/2011	D211167617
42-000876-002	STEPHANIE ANNE ALLEN	CHESAPEAKE EXPLORATION LLC	7/12/2011	D211167615
42-006266-000	JAMES C L PARISH	CHESAPEAKE EXPLORATION LLC	9/8/2011	D211229953
42-000362-000	LEROY R & BETTY R JOHNSON	CHESAPEAKE EXPLORATION LLC	4/20/2011	D211098570
TX0425547-000	GLENN O & ARVEDA K LEWIS	CHESAPEAKE EXPLORATION LLC	4/16/2011	D211156014
TX0422356-000	LLOYD & JANICE PULLAM	CHESAPEAKE EXPLORATION LLC	6/1/2011	D211161374
TX0150569-000	ARCH EDWARD JUDGE, ET AL	CHESAPEAKE EXPLORATION LLC	2/7/2011	D211035972
TX0147054-000	ANDRES GUTIERREZ LOPEZ	DALE PROPERTY SERVICES, LLC	8/5/2010	D210202584
TX0149777-000	ISIAH J & SELVER J NEWMAN	CHESAPEAKE EXPLORATION LLC	12/20/2010	D210315760
TX0149279-000	LUIS ALCANTARA & EBODIA IBARRA	CHESAPEAKE EXPLORATION LLC	11/29/2010	D210296924
TX0091887-000	ARMANDO & MARIA LEAL	DALE PROPERTY SERVICES, LLC	9/21/2007	D207350078
42-006685-000	PATRICIA CALDWELL	CHESAPEAKE EXPLORATION LLC	9/21/2011	D211233864
42-006249-000	YVONNE ELAINE ROSS	CHESAPEAKE EXPLORATION LLC	9/9/2011	D211226301
42-006248-000	YVONNE ELAINE ROSS	CHESAPEAKE EXPLORATION LLC	9/9/2011	D211226300
42-046904-000	ELBERT & YOLANDA ALLEN	CHESAPEAKE EXPLORATION LLC	1/11/2012	D212008659
42-046531-000	CARVER D & MAVIS L BURTON	CHESAPEAKE EXPLORATION LLC	1/19/2012	D212016027
42-007431-001	MICHAEL W. DAVIS	CHESAPEAKE EXPLORATION LLC	9/23/2011	D211243575
42-007431-002	DORIS CARROLL PATTON	CHESAPEAKE EXPLORATION LLC	9/23/2011	D211243577
TX0130009-000	EDWARD L BARRETT	DALE PROPERTY SERVICES, LLC	6/21/2008	D208286887
42-008008-001	MARTHA K OVERTON	CHESAPEAKE EXPLORATION LLC	9/27/2011	D211249445
42-008008-002	CYNTHIA S GILMORE	CHESAPEAKE EXPLORATION LLC	9/27/2011	D211249446
TX0078979-000	ANDRES CISNEROS	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255221
42-003097-000	EALY & MATIEL BOYD	CHESAPEAKE EXPLORATION LLC	6/15/2011	D211148341
42-002207-000	BETTIE J MITCHELL	CHESAPEAKE EXPLORATION LLC	5/25/2011	D211125091
TX0076969-000	SAVANT CHAUHAN	DALE PROPERTY SERVICES, LLC	6/19/2007	D207236419
TX0079930-000	SERGIO & BIADINA LIRA	DALE PROPERTY SERVICES, LLC	6/28/2007	D207255197
TX0078026-000	JOSEPH RAY & GRACIE MAE RHYNE	DALE PROPERTY SERVICES, LLC	6/22/2007	D207245702
42-008545-000	BELINDA C AMOS	CHESAPEAKE EXPLORATION LLC	10/13/2011	D211249444
TX0077516-000	PRINCELLA MARSH	DALE PROPERTY SERVICES, LLC	6/21/2007	D207240018
42-006251-000	PE CAPITAL	CHESAPEAKE EXPLORATION LLC	9/13/2011	D211226299
TX0149894-000	MARY C ORNELLAS	CHESAPEAKE EXPLORATION LLC	12/29/2010	D211006020
42-046027-000	MITCHELL T & KATIE J JONES	CHESAPEAKE EXPLORATION LLC	1/13/2012	D212010696
TX0076192-000	OMAR ARREDONDO & LETICIA RAMOS	DALE PROPERTY SERVICES, LLC	6/22/2007	D207226113
TX0142643-000	IRIS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036292
TX0150255-000	CHARLES E & BLANCHE B MCCARTY	CHESAPEAKE EXPLORATION LLC	1/14/2011	D211019380
TX0149297-000	MARVIN P, JR & WYNELL HATCHETT	CHESAPEAKE EXPLORATION LLC	11/22/2010	D210297684
42-042868-000	ALBERT P O'CONNOR	CHESAPEAKE EXPLORATION LLC	11/22/2011	D211284770
TX0095671-000	GLORIA MARTINEZ	DALE PROPERTY SERVICES, LLC	10/16/2007	D207384608
TX0086987-000	CHRISTA L WALKER	DALE PROPERTY SERVICES, LLC	6/28/2007	D207327168
TX0149069-000	NIKKI LAMPKIN	CHESAPEAKE EXPLORATION LLC	11/9/2010	D210289920

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TX0149298-000	MARVIN P, JR & WYNELL HATCHETT	CHESAPEAKE EXPLORATION LLC	11/22/2010	D210297685
TX0116897-000	JUANITA THOMAS	DALE PROPERTY SERVICES, LLC	4/15/2008	D208145766
TX0078986-000	DIANA PACE	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255220
TX0086127-000	PENELOPE HUGHES HOLLIS	DALE PROPERTY SERVICES, LLC	8/3/2007	D207303287
TX0080856-000	MYRON & FRANCES DICKERSON	DALE PROPERTY SERVICES, LLC	6/21/2007	D207275232
42-000498-000	OAKEN BUCKET PROPERTIES LLC	CHESAPEAKE EXPLORATION LLC	4/28/2011	D211105445
42-000338-000	JESSICA GOMEZ	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211093137
TX0083421-000	LONNIE E SR 7 ANNIE TUCKER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207296818
GLENCREST LEASE	DONNELL EVANS SR.	GLENCREST RESOURCES	5/31/2008	D208295451
TX0093108-000	ALBERT O'CONNOR	DALE PROPERTY SERVICES, LLC	8/28/2007	D207353510
TX0144070-000	REGGIE, II & MERCEDES JACKSON	DALE PROPERTY SERVICES, LLC	4/9/2010	D210087377
42-049555-000	NATHANIEL & LEETA QUARTERMAN	CHESAPEAKE EXPLORATION LLC	3/27/2012	D212075680
TX0129219-000	HOWARD & ANN LUSK	DALE PROPERTY SERVICES, LLC	6/17/2008	D208282711
TX0077984-000	JOSEFINA GONZALEZ	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245697
42-045183-000	CHARLES M & BEVERLY G DAVIS	CHESAPEAKE EXPLORATION LLC	1/4/2012	D212003737
TX0080004-000	SHIRLEY ANN MCILVEEN	DALE PROPERTY SERVICES, LLC	6/28/2007	D207264884
TX0139762-000	EDNA LUCILLE HOLCOMB	DALE PROPERTY SERVICES, LLC	7/9/2009	D209193760
TX0083081-000	S R DAVIDSON FAMILY LTD PTRSHP	DALE PROPERTY SERVICES, LLC	7/17/2007	D207291698
TX1050022-000	CHARLES E & BLANCHE B MCCARTY	CHESAPEAKE EXPLORATION LLC	1/14/2011	D211019379
TX0149036-000	MARY L MCCLOUD	CHESAPEAKE EXPLORATION LLC	11/10/2010	D210285673
42-000365-000	ANTHONY BERNARD COOK	CHESAPEAKE EXPLORATION LLC	4/26/2011	D211099001
TX0086124-000	DELORES JONES	DALE PROPERTY SERVICES, LLC	6/28/2007	D207303284
TX0078965-000	DWAYNE & BARBARA ALEXANDER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255216
42-000953-000	JERRY A & ALYCE A O'NEAL	CHESAPEAKE EXPLORATION LLC	6/14/2011	D211118388
TX0088460-000	JOSEPH J OSTROKOL	DALE PROPERTY SERVICES, LLC	6/28/2007	D207337500
TX0148917-000	COYL AND VASHTI V FORD	CHESAPEAKE EXPLORATION LLC	11/8/2010	D210282333
42-001120-000	LUCILLE DAVIDSON	CHESAPEAKE EXPLORATION LLC	5/12/2011	D211125093
TX0079931-000	HOWARD & GLORIA BELISCH	DALE PROPERTY SERVICES, LLC	6/28/2007	D207255196
TX0096665-000	FREDRICK & PEGGY WELLBORN	DALE PROPERTY SERVICES, LLC	6/21/2007	D207379869
42-006264-000	COLLIN JOE LEWIS	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211229951
42-002347-000	BOBBY J W RAY	CHESAPEAKE EXPLORATION LLC	6/2/2011	D211131165
42-048502-000	THE JAMES B JOHNSON AND E JANE JOHNSON REVOCABLE LIVING TRUST	CHESAPEAKE EXPLORATION LLC	1/10/2012	D212054368
42-001119-000	LUCILLE DAVIDSON	CHESAPEAKE EXPLORATION LLC	5/12/2011	D211125095
TX0102203-000	MELISSA DORSEY	DALE PROPERTY SERVICES, LLC	11/27/2007	D207435829
TX0086985-000	ROBERT L SHANKLIN	DALE PROPERTY SERVICES, LLC	6/28/2007	D207327170
TX0078969-000	CHRISTOPHER K. PETTY	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255215
TX0150971-000	KEVIN WILSON	CHESAPEAKE EXPLORATION LLC	2/16/2011	D211054318
TX0129225-000	HOWARD & ANN LUSK	DALE PROPERTY SERVICES, LLC	7/12/2008	D208282712
TX0087235-000	GERALDINE WATSON	DALE PROPERTY SERVICES, LLC	7/12/2007	D207324171
TX0082642-000	CHON T & THAN T VO	DALE PROPERTY SERVICES, LLC	6/21/2007	D207281874

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42-002879-000	HENRY GONZALEZ & ANTALINA RASO	CHESAPEAKE EXPLORATION LLC	6/8/2011	D211140507
TX0077475-000	CHRISTINE JOHNSON	DALE PROPERTY SERVICES, LLC	6/21/2007	D207238588
TX0107091-000	CHESTER & MAE JORDAN	DALE PROPERTY SERVICES, LLC	11/27/2007	D208023933
42-008875-000	JANIE M & SPATSIE D MCCALISTER	CHESAPEAKE EXPLORATION LLC	10/14/2011	D211253742
42-000364-000	VONCILLE HUNTER	CHESAPEAKE EXPLORATION LLC	4/26/2011	D211099003
TX0146658-000	CASSANDRA IRIS WISE	DALE PROPERTY SERVICES, LLC	7/14/2010	D210189994
				D207207056 &
42-050759-000	IRENE M. FREEMAN	DALE PROPERTY SERVICES, LLC	12/28/2006	D212075684
TX0150849-000	PATRICK GILLIAM & DEENA SNAPP	CHESAPEAKE EXPLORATION LLC	2/18/2011	D211042892
42-006678-000	CAROLE L HOLT & WILLIAM GREEN	CHESAPEAKE EXPLORATION LLC	8/17/2011	D211233869
TX0149034-000	EVAH M TATE	CHESAPEAKE EXPLORATION LLC	11/9/2010	D210285671
TX0086125-000	JAMES & MARY K GREEN	DALE PROPERTY SERVICES, LLC	6/28/2007	D207303285
TX0076027-000	WILLIAM & DONNA WHITE	DALE PROPERTY SERVICES, LLC	6/8/2007	D207216894
TX0081049-000	MARY E & CHARLES JACKSON	DALE PROPERTY SERVICES, LLC	6/28/2007	D207278092
42-004716-000	ROBERT C JR & LINDA G MOREN	CHESAPEAKE EXPLORATION LLC	6/17/2011	D211172347
42-006136-000	MARY S EDMONDSON	CHESAPEAKE EXPLORATION LLC	8/15/2011	D211202682
GLENCREST LEASE	ALEJANDRO HERNANDEZ	GLENCREST RESOURCES	5/28/2008	D208263430
42-006278-000	LEVIE L SHAW SUPPLMENTAL NEEDS	CHESAPEAKE EXPLORATION LLC	9/16/2011	D211229956
42-006213-000	ANNA PEARL HARRISON-MOORE	CHESAPEAKE EXPLORATION LLC	8/31/2011	D211213308
TX0149035-000	WANDA L CARLISLE	CHESAPEAKE EXPLORATION LLC	11/11/2010	D210285672
TX0076391-000	JOAQUIN & MARTHA MIRANDA	DALE PROPERTY SERVICES, LLC	6/7/2007	D207227594
TX0150570-000	LEOPOLDO & CLAUDIA I GONZALEZ	CHESAPEAKE EXPLORATION LLC	2/8/2011	D211035973
TX0080005-000	FRANCISCO & GLORIA OBREGON	DALE PROPERTY SERVICES, LLC	7/12/2007	D207264819
TX0086594-000	LAWRENCE EMBRY II & LATRIECE L	DALE PROPERTY SERVICES, LLC	6/28/2007	D207318306
TX0088415-000	BREIN WEAVER	DALE PROPERTY SERVICES, LLC	6/28/2007	D207333762
	SHARON RUSSELL WALKER & JASON WALKER			
TX0078972-000	WALKER	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255214
TX0087509-000	BARBARA A. THOMAS	DALE PROPERTY SERVICES, LLC	6/28/2007	D207317459
42-004857-000	BRUCE A & ALICE S HALL	CHESAPEAKE EXPLORATION LLC	7/16/2011	D211176670
42-004490-000	MICHAEL C & ANNETTE W NELSON	CHESAPEAKE EXPLORATION LLC	7/6/2011	D211167216
TX0085493-000	EVA WILSON	DALE PROPERTY SERVICES, LLC	8/7/2007	D207303148
TX0102580-000	HOUDINI CALEB & SHERRILL ANN R	DALE PROPERTY SERVICES, LLC	11/20/2007	D207443855
42-047945-000	DOUG & RUBY BRADLEY	CHESAPEAKE EXPLORATION LLC	1/17/2012	D212036665
TX0077974-000	JUDY DILLARD RATECLIFF	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245692
TX0142623-000	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036272
TX0077976-000	CYNTHIA COOKS TAYLOR	DALE PROPERTY SERVICES, LLC	6/22/2007	D207245690
TX0077957-000	HILARIO JIMENEZ & ARACELI RAMOS	DALE PROPERTY SERVICES, LLC	6/21/2007	D207245303
42-006277-000	BILLY E & LINDA S MITCHELL	CHESAPEAKE EXPLORATION LLC	9/14/2011	D211229952
TX0076560-000	EDUARDO & CARMEN CRUZ	DALE PROPERTY SERVICES, LLC	6/9/2007	D207231444
TX0080854-000	LEATRICE LARKIN	DALE PROPERTY SERVICES, LLC	6/21/2007	D207275229

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TX0142624-000	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036273
42-042822-000	GWENDOLYN MAYRE DIGGS	CHESAPEAKE EXPLORATION LLC	11/21/2011	211284073
TX0135285-000	MELODI PHILLIPS	DALE PROPERTY SERVICES, LLC	9/23/2008	D208448306
TX0135263-000	MICHAEL PHILLIPS	DALE PROPERTY SERVICES, LLC	9/23/2008	D208448298
TX0088273-000	ENIX & GLORIA SIMPSON	DALE PROPERTY SERVICES, LLC	6/28/2007	D207323004
42-044163-000	STANLEY DENNIS & NINA WATSON	CHESAPEAKE EXPLORATION LLC	12/14/2011	D211302420
TX0089958-000	ADAN GARZA	DALE PROPERTY SERVICES, LLC	8/20/2007	D207337353
TX0089958-000	ADAN GARZA	DALE PROPERTY SERVICES, LLC	8/20/2007	D207337353
TX0080736-000	ONESIMO & BEATRICE TORRES	DALE PROPERTY SERVICES, LLC	7/5/2007	D207275224
TX0112463-000	BERNARDINE HANSON	DALE PROPERTY SERVICES, LLC	12/4/2007	D208091286
42-050760-000	JUAN PARAMO	CHESAPEAKE EXPLORATION LLC	1/13/2009	D209016930 & D212094779
TX7158700-001	CITY OF FOREST HILL	CHESAPEAKE EXPLORATION LLC	11/5/2008	D209023919
42-006196-000	BELIEVERS TABERNACLE NON-DENOM	CHESAPEAKE EXPLORATION LLC	8/12/2011	D211197523
TX0090818-000	FRANCISCO AND MARIA MENDEZ	DALE PROPERTY SERVICES, LLC	8/28/2007	D207353504
TX0143597-000	CLAUDE O GUIN	DALE PROPERTY SERVICES, LLC	3/16/2010	D210070589
TX0102849-000	JUDY CHAMBERLAIN	DALE PROPERTY SERVICES, LLC	11/13/2007	D207423828
TX0108583-000	SCOTT R DAVIDSON	DALE PROPERTY SERVICES, LLC	12/21/2007	D208040071
42-006360-000	STEPHEN R HAILE	CHESAPEAKE EXPLORATION LLC	4/12/2011	D211087526
TX0106888-000	ALFREDO & DELORES CERDA	DALE PROPERTY SERVICES, LLC	11/27/2007	D208019753
TX0094266-000	TDHB, INC	DALE PROPERTY SERVICES, LLC	10/2/2007	D207373367
TX0137581-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	D209059462
TX0141305-000	METRO BUYS HOMES LLC	DALE PROPERTY SERVICES, LLC	10/26/2009	D209286823
42-000334-000	MIKE & AUDREY L GONZALES	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211091038
TX0144204-000	BOLAN & BOLAN BLDG RENOV & INV	DALE PROPERTY SERVICES, LLC	4/5/2010	D210089981
TX0117945-000	JUAN M & RITA L GONZALEZ	DALE PROPERTY SERVICES, LLC	4/28/2008	D208159209
TX0141365-000	JORGE A & ADOLFO SANDOVAL	DALE PROPERTY SERVICES, LLC	9/14/2009	D209292074
TX0117936-000	JUAN M & RITA L GONZALEZ	DALE PROPERTY SERVICES, LLC	4/28/2008	D208159207
42-002145-000	JOSEPH D AND VIOLA HINKLE	CHESAPEAKE EXPLORATION LLC	4/19/2011	D211153141
TX0424360-000	MIGUEL ANGEL & ELVIA R CHAVEZ	CHESAPEAKE EXPLORATION LLC	4/5/2011	D211080966
42-046501-000	LEONEL & YOLANDA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	1/4/2012	D212015974
42-000343-000	GUADALUPE GALLARDO & MAGARITO	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211093492
TX0423900-000	ASHTON HOLDINGS INC	CHESAPEAKE EXPLORATION LLC	4/6/2011	D211080967
GLENCREST LEASE	JUANA ORTIZ	GLENCREST RESOURCES	8/12/2008	D208383488
TX0425018-000	CHARLES & MICHELLE KERR	CHESAPEAKE EXPLORATION LLC	4/11/2011	D211086443
42-006142-000	KERI M GAMEZ AKA KERI M CECIL	CHESAPEAKE EXPLORATION LLC	7/12/2011	D211202683
42-010777-000	MARIA JOSE SUAREZ	CHESAPEAKE EXPLORATION LLC	11/7/2011	D211273531
42-003147-000	LORENZA GUADIAN	CHESAPEAKE EXPLORATION LLC	4/11/2011	D211086149
42-006675-001	ANGEL P VASQUEZ	CHESAPEAKE EXPLORATION LLC	9/21/2011	D211233870
42-006675-002	DWAYNE DAVID EGAN	CHESAPEAKE EXPLORATION LLC	9/29/2011	D211239586
42-006675-003	TABBATHA MARIE KING	CHESAPEAKE EXPLORATION LLC	9/29/2011	D211253741

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42-004355-000	ROEL & REBEKAH GUTIERREZ	CHESAPEAKE EXPLORATION LLC	7/11/2011	D211166688
42-006262-000	MARTHA GUIZAR & DAVID HINOJOSA	CHESAPEAKE EXPLORATION LLC	9/14/2011	D211226297
42-000340-000	JUAN POZOS & ANA MARIA SANDOVA	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211093464
42-000352-000	JAMES D DOUGLAS AND WILLIE	CHESAPEAKE EXPLORATION LLC	4/25/2011	D211097614
TX0107847-000	LINDA F SCRUGGS	DALE PROPERTY SERVICES, LLC	1/14/2008	D208034582
42-006085-000	HARDY & IRIS WALKER	CHESAPEAKE EXPLORATION LLC	8/3/2011	D211188276
TX0108553-000	JAIME AVELAR	DALE PROPERTY SERVICES, LLC	12/20/2007	D208040065
TX0136874-000	JOHN B. MCKNIGHT	DALE PROPERTY SERVICES, LLC	1/26/2009	D209028441
42-007293-001	JUAN ROBLES	CHESAPEAKE EXPLORATION LLC	4/5/2011	D211080965
TX0092400-000	WILLIE R & SHIRLEY WINKFIELD	DALE PROPERTY SERVICES, LLC	9/10/2007	D207355033
42-006275-000	CRAIG SERIO	CHESAPEAKE EXPLORATION LLC	9/9/2011	D211229955
TX0071413-000	SCOTT SHANNON	DALE PROPERTY SERVICES, LLC	4/5/2007	D207163811 & D210296919
TX0149119-000	ROBERT R SULLIVAN	CHESAPEAKE EXPLORATION LLC	11/8/2010	D210290054
42-006247-000	TIMOTHY L & PHYLLIS M COOK	CHESAPEAKE EXPLORATION LLC	9/12/2011	D211226296
TX0137401-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	D209059405
TX0083081-000	S. R. DAVIDSON FAMILY LP	DALE PROPERTY SERVICES, LLC	7/17/2007	D207291698
TX0137579-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	D209059460
TX0143338-000	JOE & MARGARITA R CHAVARRIA	DALE PROPERTY SERVICES, LLC	3/12/2010	D210058721
42-004451-000	JOSE J & CELIA AVELINO	CHESAPEAKE EXPLORATION LLC	4/1/2011	D211080214
TX0079025-000	PHILIP & SUSAN REDWINE	DALE PROPERTY SERVICES, LLC	6/21/2007	D207255222
TX0149017-000	PRINCESS WILLIAMS	CHESAPEAKE EXPLORATION LLC	11/12/2010	D210286591
TX0139842-000	ALEJANDRO CARRILLO & MARIA RUEBA	DALE PROPERTY SERVICES, LLC	7/18/2009	D209200150
TX0091812-000	JESSE & ESTER SOTO	DALE PROPERTY SERVICES, LLC	9/11/2007	D207356446
42-006258-000	FRANCISCO JAVIER ORDORICA	CHESAPEAKE EXPLORATION LLC	9/9/2011	D211226298
42-049494-000	KENNETH & MARIA REYNOLDS	CHESAPEAKE EXPLORATION LLC	3/26/2012	D212074624
42-050761-000	ROLANDO MEZA	CHESAPEAKE EXPLORATION LLC	1/30/2007	D207136863
TX0128884-000	JUAN CARLOS AVELAR	DALE PROPERTY SERVICES, LLC	6/17/2008	D208272578
42-008879-000	JACQUE ANN FLETCHER	CHESAPEAKE EXPLORATION LLC	10/10/2011	D211253740
42-003034-000	LOIST LECK	CHESAPEAKE EXPLORATION LLC	3/29/2011	D211072847
TX7158700-001	CITY OF FOREST HILL	CHESAPEAKE EXPLORATION LLC	11/5/2008	D209023919
TX0144093-000	GERRYLYNN INC.	DALE PROPERTY SERVICES, LLC	4/14/2010	D210088827
42-006229-000	ERNEST & ANITA VASQUEZ	CHESAPEAKE EXPLORATION LLC	9/7/2011	D211217699
42-006229-000	ERNEST VASQUEZ	CHESAPEAKE EXPLORATION LLC	9/7/2011	D211217699
TX7158700-001	CITY OF FOREST HILL	CHESAPEAKE EXPLORATION LLC	11/5/2008	D209023919
QUICKSILVER LEASE	SCOTT R. DAVIDSON	QUICKSILVER	2/22/2011	D211052435
TX0143707-000	MILDRED CRESTELL HOOPER	DALE PROPERTY SERVICES, LLC	3/29/2010	D210078470
42-000296-000	LUIS GUADIAN, JR	CHESAPEAKE EXPLORATION LLC	4/11/2011	D211122034
42-006246-000	MARTHA BALDARAS	CHESAPEAKE EXPLORATION LLC	9/9/2011	D211226294
TX7158700-001	CITY OF FOREST HILL	CHESAPEAKE EXPLORATION LLC	11/5/2008	D209023919

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42-049492-000	DAVE AND SABINE FRANK	CHESAPEAKE EXPLORATION LLC	3/26/2013	D212074625
42-047306-000	BURNEY F & SHIRLEY A BYRD	CHESAPEAKE EXPLORATION LLC	1/27/2012	D212028556
TX0095768-000	BILLY D. KUYKENDALL	DALE PROPERTY SERVICES, LLC	3/11/2007	D207364617
42-004303-000	AMY SMITH	CHESAPEAKE EXPLORATION LLC	7/12/2011	D211166687
TX0145627-000	ANDREW B JR & JAIME C VILLARRE	DALE PROPERTY SERVICES, LLC	5/17/2010	D210150751
TX0145628-000	PATRICIA VILLARREAL	DALE PROPERTY SERVICES, LLC	6/15/2010	D210150752
TX0145461-000	MARLENE SNARE	DALE PROPERTY SERVICES, LLC	6/4/2010	D210143846
TX0147555-000	SCOTT R DAVIDSON	CHESAPEAKE EXPLORATION LLC	9/8/2010	D210223896
TX0143892-000	EDWARD RIOJAS	DALE PROPERTY SERVICES, LLC	4/2/2010	D210084068
TX0081038-000	CONCEPTION CONTRERAS	DALE PROPERTY SERVICES, LLC	6/21/2007	D207278088
TX0137638-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065383
TX0150398-000	MAYFIELD REAL ESTATE, LP	CHESAPEAKE EXPLORATION LLC	1/17/2011	D211023581
TX0150407-000	BIG VALUE SUPER MARKETS, INC	CHESAPEAKE EXPLORATION LLC	1/18/2011	D211023590
TX0143603-000	LUIS PENA	DALE PROPERTY SERVICES, LLC	3/17/2010	D210070592
TX0125554-000	NIKKI'S AUTO SALE	DALE PROPERTY SERVICES, LLC	5/29/2008	D208233302
TX0125168-000	MAHMUD A EID	DALE PROPERTY SERVICES, LLC	5/29/2008	D208214070
TX0139227-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	D209159304
TX0125664-000	MARY E DALTON	DALE PROPERTY SERVICES, LLC	6/9/2008	D208235324
TX0139226-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	D209159303
TX0139225-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	D209159302
TX0139253-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	D209159277
TX0132126-000	NANCY ETHELYNE PATRICK, TRUSTE	DALE PROPERTY SERVICES, LLC	7/28/2008	D208318482
TX0139829-000	RADI KHADER	DALE PROPERTY SERVICES, LLC	7/16/2009	D209200137
TX0116858-000	RADI KHALED KHADER	DALE PROPERTY SERVICES, LLC	4/4/2008	D208141615
42-003424-000	CARMA LETA SANDERS	CHESAPEAKE EXPLORATION LLC	7/1/2011	D211159785
42-042458-000	FRANCISCO J BALDERRAMA	CHESAPEAKE EXPLORATION LLC	11/8/2011	D211280699
TX0127493-000	MARIA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	6/28/2008	D208261636
TX0151887-000	SOUTHWESTERN BELL TELEPHONE CO	CHESAPEAKE EXPLORATION LLC	1/19/2011	D211074359
TX0130219-000	ALEJANDRO & RENA PENA	DALE PROPERTY SERVICES, LLC	6/9/2008	D208293575
TX0126630-000	JUAN J & MARIA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	6/18/2008	D208247493
TX0086192-000	LONNY EVANS	DALE PROPERTY SERVICES, LLC	8/17/2007	D207303187
TX0144769-000	SUMMER SIDES	DALE PROPERTY SERVICES, LLC	4/30/2010	D210113829
TX0111998-000	BILL J & SUNAKO TAJIMA RICHEY	DALE PROPERTY SERVICES, LLC	2/25/2008	D208083361
TX0112039-000	BILL J & SUNAKO TAJIMA RICHEY	DALE PROPERTY SERVICES, LLC	2/25/2008	D208083362
42-006267-001	DONNA EVELYN HERNDON	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211229950
42-006267-002	EDWIN KELVIN DILKS	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211229949
TX0130227-000	BNNC INC.	DALE PROPERTY SERVICES, LLC	7/7/2008	D208293542

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TX0115932-000	UNITED CREDIT INC	DALE PROPERTY SERVICES, LLC	4/2/2008	D208135128
TX0129246-000	PATTIE MITCHELL	DALE PROPERTY SERVICES, LLC	6/10/2008	D208282922
TX0436210-000	VIRGINIA DIAZ	VANTAGE FORT WORTH ENERGY LLC	9/27/2010	D210268215
TX0130496-000	RONALD E HENDRIX	DALE PROPERTY SERVICES, LLC	7/22/2008	D208295663
42-050413-001	RUSSELL NEAL COOPER	CHESAPEAKE EXPLORATION LLC	4/17/2012	D212101377
42-050413-002	DEBORAH LYNN COOPER CONINE	CHESAPEAKE EXPLORATION LLC	4/17/2012	D212101378
42-050413-003	THOMAS BEAL COOPER	CHESAPEAKE EXPLORATION LLC	4/18/2012	D212101379
42-050413-004	CYNTHIA SHERYL COOPER MARTIN	CHESAPEAKE EXPLORATION LLC	4/17/2012	D212101380
TX0113718-000	EDAN & MARIELENA GOROSTIETA	DALE PROPERTY SERVICES, LLC	3/19/2008	D208106555
TX0436212-000	A W BROYLES	VANTAGE FORT WORTH ENERGY LLC	9/29/2010	D210268307
TX0436235-000	JK HOMES SERVICE INC	VANTAGE FORT WORTH ENERGY LLC	10/21/2010	D210268308
TX0136398-000	TNB LP	DALE PROPERTY SERVICES, LLC	8/28/2008	D208467149
TX0140667-000	REZA M ALAVI	DALE PROPERTY SERVICES, LLC	9/18/2009	D209255973
TX0097603-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES, LLC	10/5/2007	D207399945
TX0080630-000	JUAN CARLOS VASQUEZ	DALE PROPERTY SERVICES, LLC	6/28/2007	D207270962
TX0125090-000	VALENTIN & ENEREIDA MIRANDA	DALE PROPERTY SERVICES, LLC	6/5/2008	D208228492
TX0092945-000	CONSUELO M. SANTILLAN	DALE PROPERTY SERVICES, LLC	9/25/2007	D207364837
TX0100620-000	RIGOBERTO & MARIA ORTEGA	DALE PROPERTY SERVICES, LLC	11/9/2007	D207422818
TX0076542-000	KENNETH & LOU SELLERS	DALE PROPERTY SERVICES, LLC	6/27/2007	D207231458
TX0106952-000	JOSE CARLOS & MARTINA CONTRERAS	DALE PROPERTY SERVICES, LLC	1/17/2008	D208024159
TX0080106-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	D207266571
TX0104522-000	MARIO CABRERA	DALE PROPERTY SERVICES, LLC	12/10/2007	D207454634
TX0436243-000	SIMON ALMARAZ	VANTAGE FORT WORTH ENERGY LLC	10/29/2010	D210278602
TX0094028-000	CHRISTINA SALAZAR	DALE PROPERTY SERVICES, LLC	9/28/2007	D207368148
TX0106997-000	ROBERTO & BLANCA GONZALEZ	DALE PROPERTY SERVICES, LLC	1/14/2008	D208023916
TX0093091-000	ELPIDIO ZENTENO & HONARIA ARVIZU SOTELO	DALE PROPERTY SERVICES, LLC	9/26/2007	D207364795
TX0108318-000	SCOTT BOEHLER & RHONDA COKER	DALE PROPERTY SERVICES, LLC	12/28/2007	D208037428
TX0098492-000	SUE CLANTON HIGDON	DALE PROPERTY SERVICES, LLC	9/27/2007	D207404122
TX0130568-000	FLAMINGO ROAD CHURCH OF CHRIST	DALE PROPERTY SERVICES, LLC	6/5/2008	D208283176
TX0086212-000	JESUS & MARIA JIMENEZ	DALE PROPERTY SERVICES, LLC	7/30/2007	D207312559
TX0097559-000	OSCAR GARZA JR	DALE PROPERTY SERVICES, LLC	10/15/2007	D207394234
TX0117375-000	MANUEL V. VILLEGAS	DALE PROPERTY SERVICES, LLC	4/14/2008	D208152158
TX0145013-000	MIGUEL ESTRADA	DALE PROPERTY SERVICES, LLC	5/14/2010	D210123654
TX0107117-000	ADRIAN & PATRICIA AGUILAR	DALE PROPERTY SERVICES, LLC	1/22/2008	D208026308
TX0127235-000	HARRY E & CHERYL SMITH	DALE PROPERTY SERVICES, LLC	3/22/2008	D208237191
42-007448-000	JASON SCRUGGS & LINDA	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211237837
TX0099900-000	JOYCE HORTON	DALE PROPERTY SERVICES, LLC	11/2/2007	D207418603
TX0097646-000	JERRALL & MELISSA MYERS	DALE PROPERTY SERVICES, LLC	10/15/2007	D207394256
TX0049045-000	EVANGELINA VILLAGOMEZ	PALOMA BARNETT, LLC	11/13/2007	D208109213
TX0098237-000	CHRIS TATE WALKER	DALE PROPERTY SERVICES, LLC	10/18/2007	D207407741

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TX0149078-000	FLAVIO PEREZ AND DELTA DURAN	CHESAPEAKE EXPLORATION LLC	11/10/2010	D210289924
42-049558-000	LUIS AND BRENDA MARTINEZ NANEZ	CHESAPEAKE EXPLORATION LLC	3/26/2012	D212075679
TX0150541-000	MARKY LEE FLORES	CHESAPEAKE EXPLORATION LLC	1/26/2011	D211034297
42-049364-000	LUCIO AND HOMERO CASTRO	CHESAPEAKE EXPLORATION LLC	3/23/2012	D212074621
GLENCREST LEASE	SOCORRO DIAZ	GLENCREST RESOURCES	6/4/2008	D208292156
TX0097548-000	DONNA SELF	DALE PROPERTY SERVICES, LLC	10/4/2007	D207394241
TX0096907-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	D207393911
TX0096899-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	9/30/2007	D207393912
TX0085441-000	CARLOS & ELIZABETH VASQUEZ RAMIREZ	DALE PROPERTY SERVICES, LLC	8/20/2007	D207303144
TX0108312-000	JOSE & MARTINA CONTRERAS	DALE PROPERTY SERVICES, LLC	1/17/2008	D208037437
TX0104601-000	HECTOR OVIEDO JR	DALE PROPERTY SERVICES, LLC	11/30/2007	D207452385
TX0125086-000	PATRICIA ANN GREEN	DALE PROPERTY SERVICES, LLC	6/9/2008	D208228488
TX0097698-000	JOSE G PARDO & JOSE F RAMERO	DALE PROPERTY SERVICES, LLC	9/25/2007	D207394258
TX0144194-000	MARKY L FLORES	DALE PROPERTY SERVICES, LLC	4/12/2010	D210089971
TX0144195-000	HILDA BUSTOS	DALE PROPERTY SERVICES, LLC	4/12/2010	D210089972
TX0152303-000	RAJIV & MANJU SHARMA	CHESAPEAKE EXPLORATION LLC	4/5/2011	D211091954
TX0096897-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	9/30/2007	D207393913
TX0130209-000	JACINTO & REBBECA REYES	DALE PROPERTY SERVICES, LLC	7/16/2008	D208294009
TX0048245-000	CELIA GARCIA	PALOMA BARNETT, LLC	1/2/2008	D208074342
TX0436200-000	TOM WITTRÖCK	VANTAGE FORT WORTH ENERGY LLC	9/15/2010	D210229295
TX0110799-000	CLARA M BUEL	DALE PROPERTY SERVICES, LLC	2/5/2008	D208073160
TX0094624-000	MONROE HOWARD	DALE PROPERTY SERVICES, LLC	10/16/2007	D207376430
TX0051587-000	CLAUDINA SANCHEZ	DALE PROPERTY SERVICES, LLC	11/27/2006	D207004217
TX0130305-000	ERNESTO T & CELIA LOPEZ	DALE PROPERTY SERVICES, LLC	6/25/2008	D208291550
TX0149076-000	TIZOC R & HILDA M ARIAS	CHESAPEAKE EXPLORATION LLC	11/17/2010	D210289923
TX0436190-000	BILLY JOE AND HORTENSIA BAIN	VANTAGE FORT WORTH ENERGY LLC	9/3/2010	D210285589
TX0124285-000	LUCILLE MANN	DALE PROPERTY SERVICES, LLC	5/29/2008	D208211895
TX0080107-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	D207266570
42-050170-000	JESSICA TREJO	CHESAPEAKE EXPLORATION LLC	4/17/2012	D212094770
TX0094724-000	WILLIAM & PAM STOREY	DALE PROPERTY SERVICES, LLC	10/5/2007	D207376421
TX0086569-000	TROY & SAMMYE BARTLEY	DALE PROPERTY SERVICES, LLC	7/16/2007	D207312555
TX0086586-000	TROY & SAMMYE BARTLEY	DALE PROPERTY SERVICES, LLC	7/16/2007	D207312557
42-043801-000	SUSANNA L SESSUMS	CHESAPEAKE EXPLORATION LLC	12/9/2011	D211303634
TX0098470-000	JOYCE & M D JACOBS	DALE PROPERTY SERVICES, LLC	10/22/2007	D207401779
TX0102132-000	MD & JOYCE JACOBS	DALE PROPERTY SERVICES, LLC	10/22/2007	D207423691
TX0125021-000	MARY MASON	DALE PROPERTY SERVICES, LLC	6/2/2008	D208226364
TX0079385-000	LOST CREEK CATTLE, L.P.	DALE PROPERTY SERVICES, LLC	7/16/2007	D207258844
TX0134138-000	SHIRLEY & NANDLAL SANKAR	DALE PROPERTY SERVICES, LLC	9/10/2008	D208361352
TX0093095-000	ELPIDIO ZENTENO & HONARIA ARVIZU SOTELO	DALE PROPERTY SERVICES, LLC	9/26/2007	D207364796

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TX0108913-000	JOSE G TORRES-RODRIGUEZ & MARIA A HERNAN	DALE PROPERTY SERVICES, LLC	12/10/2007	D208045160
TX0093016-000	JOSE & JESSICA ZENTENO, JUAN & MARIA PAL	DALE PROPERTY SERVICES, LLC	9/24/2007	D207364839
TX0091809-000	JOSE R ZENTENO	DALE PROPERTY SERVICES, LLC	9/24/2007	D207355181
TX0089460-000	RAYMOND DAWSON	DALE PROPERTY SERVICES, LLC	9/6/2007	D207336918
TX0069006-000	ADRIAN ORTA JUAREZ & MA-DE-LOURDES BALDE	DALE PROPERTY SERVICES, LLC	12/6/2006	D207137095
TX0125470-000	ROY C HOLLENBACH	DALE PROPERTY SERVICES, LLC	3/26/2008	D208233431
TX0125267-000	JEWELL SHORT	DALE PROPERTY SERVICES, LLC	4/3/2008	D208180504
TX0145228-000	ALLEN CURRY	DALE PROPERTY SERVICES, LLC	5/27/2010	D210135648
TX0129373-000	JOANNE J & PAUL HART	DALE PROPERTY SERVICES, LLC	6/30/2008	D208282908
TX0114599-000	JAIME & MARIA LUISA BUSTOS	DALE PROPERTY SERVICES, LLC	3/31/2008	D208114520
TX0097606-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES, LLC	10/5/2007	D207399946
TX0098081-000	MARTHA ALICIA BARRAZA	DALE PROPERTY SERVICES, LLC	9/26/2007	D207401578
TX0146185-000	ALFONSO & MARIA RODARTE	DALE PROPERTY SERVICES, LLC	6/11/2010	D210171809
TX0106854-000	ROSA GUERRO	DALE PROPERTY SERVICES, LLC	1/15/2008	D208021224
TX0108382-000	HOWARD & MARY CANTRELL	DALE PROPERTY SERVICES, LLC	1/14/2008	D208040834
TX0121516-000	PAUL JAY MCCREIGHT	DALE PROPERTY SERVICES, LLC	5/7/2008	D208184166
TX0100950-000	ACTS CHURCH MINISTRIES INTERNATIONAL INC	DALE PROPERTY SERVICES, LLC	10/5/2007	D207405661
TX0118376-000	JILL A SMITH	DALE PROPERTY SERVICES, LLC	4/30/2008	D208165452
TX0127225-000	ATILANO & TERESA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	3/29/2008	D208237182
TX0118984-000	ANTONIO ARMENDARIZ	DALE PROPERTY SERVICES, LLC	4/26/2008	D208166853
TX0086191-000	LONNY EVANS	DALE PROPERTY SERVICES, LLC	8/17/2007	D207303186
TX0138566-000	ROBERT NIM & VACHANA SREY MAO	DALE PROPERTY SERVICES, LLC	4/24/2009	D209111151
TX0104931-000	EDDIE M SPIVEY	DALE PROPERTY SERVICES, LLC	12/12/2007	D207452378
TX0106960-000	GLADYS HARDEMAN	DALE PROPERTY SERVICES, LLC	1/17/2008	D208024164
TX0139831-000	MARTY AND MARILYN BEESON	DALE PROPERTY SERVICES, LLC	7/17/2009	D209200139
42-043647-000	DAVID K STEPHENSON	CHESAPEAKE EXPLORATION LLC	12/8/2011	D212006324
TX0139789-000	GERARD W & KAY M DIBENEDETTO	DALE PROPERTY SERVICES, LLC	7/15/2009	D209193745
42-007402-002	RAMON M LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211237838
42-007402-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211236237
42-007407-002	RAMON M LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211237839
42-007407-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211236240
42-007416-002	RAMON M LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211237840
42-007416-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	D211236241
TX0147323-000	IIDA DOMINGUEZ MANDUJANO	CHESAPEAKE EXPLORATION LLC	8/31/2010	D210218906
TX0085472-000	GERARDO C & MARY ANN MALDONADO	DALE PROPERTY SERVICES, LLC	8/14/2007	D207303145
TX0148434-000	JAMES F SIGLER	CHESAPEAKE EXPLORATION LLC	10/4/2010	D210262892
TX0087192-000	JOSE & CLAUDIA TORRES	DALE PROPERTY SERVICES, LLC	9/5/2007	D207324143

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TX0082585-000	MARTIN & FIDELIA MUNOZ	DALE PROPERTY SERVICES, LLC	6/11/2007	D207283810
TX0422435-000	GLENDA BULLARD	CHESAPEAKE EXPLORATION LLC	6/27/2011	D211168744
TX0422436-000	GLENDA BULLARD	CHESAPEAKE EXPLORATION LLC	6/27/2011	D211168743
TX0138153-000	PRINCE MEMORIAL BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	3/25/2009	D209084510
TX0139012-000	WANDA TONAHILL WAITS	DALE PROPERTY SERVICES, LLC	5/22/2009	D209140523
TX0113603-000	RAMON M LOPEZ	DALE PROPERTY SERVICES, LLC	3/22/2008	D208106947
TX0126629-000	RAMON M LOPEZ	DALE PROPERTY SERVICES, LLC	6/19/2008	D208247492
TX0140167-000	RAMON LOPEZ	DALE PROPERTY SERVICES, LLC	8/14/2009	D209220202
TX0055482-000	ANTONIO GALICIA & MARTHA O. HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/1/2006	D207028914 & D212042039
TX0077467-000	BARRY & RUBY WARD	DALE PROPERTY SERVICES, LLC	6/20/2007	D207238576
42-044270-000	RALPH E & SHERRY L MONROE	CHESAPEAKE EXPLORATION LLC	11/28/2011	D211303633
42-044270-000	RALPH E & SHERRY L MONROE	CHESAPEAKE EXPLORATION LLC	11/28/2011	D211303633
TX0055482-000	ANTONIO GALICIA & MARTHA O. HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/1/2006	D207028914 & D212042039
42-048172-000	ANTONIO GALICIA & MARTHA HERNANDEZ	CHESAPEAKE EXPLORATION LLC	2/3/2012	D212042038
TX0108467-000	PERRY MCCREIGHT	DALE PROPERTY SERVICES, LLC	1/24/2008	D208040840
TX0139846-000	CHANTEL D DUNSON	DALE PROPERTY SERVICES, LLC	7/21/2009	D209200154
TX0108457-000	AMIE LOUISE ECKERT	DALE PROPERTY SERVICES, LLC	2/1/2008	D208040830
TX0101213-000	EZELL SPENCER	DALE PROPERTY SERVICES, LLC	10/24/2007	D207426869
TX0125982-000	RUBEN CANTU	DALE PROPERTY SERVICES, LLC	6/16/2008	D208243380
TX0111174-000	J W HANSON	DALE PROPERTY SERVICES, LLC	2/15/2008	D208075288
TX0114122-000	MAX L & BARBRA A STIEHL	DALE PROPERTY SERVICES, LLC	3/3/2008	D208106941
TX0077061-000	MARTIN MEDINA HURTADO	DALE PROPERTY SERVICES, LLC	6/28/2007	D207237342
42-006669-000	DAVID O MILLER	CHESAPEAKE EXPLORATION LLC	9/12/2011	D211229097
TX0148453-000	RAMIRO & OLGA LIDIA GONZALEZ	CHESAPEAKE EXPLORATION LLC	10/19/2010	D210263185
TX0069006-000	ADRIAN ORTA JUAREZ & MA-DE-LOURDES BALDE	CHESAPEAKE EXPLORATION LLC	12/6/2006	D207137095
42-047683-000	SANDRA LORENA GONZALEZ	CHESAPEAKE EXPLORATION LLC	1/25/2012	D212030915
TX0137617-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065370
TX0143605-000	ROOSEVELT & RHONDA CONLEY	DALE PROPERTY SERVICES, LLC	3/15/2010	D210070594
TX0149027-000	JOHN B MCKNIGHT	CHESAPEAKE EXPLORATION LLC	11/8/2010	D210285664
TX0131558-000	QUIRINO & MARIA MEDELLIN	DALE PROPERTY SERVICES, LLC	7/31/2008	D208314188
TX0084587-000	ROSEMARY BARKER MCCUIN	DALE PROPERTY SERVICES, LLC	8/6/2007	D207301759
TX0125977-000	GUADALUPE & MONICA ESCATEL	DALE PROPERTY SERVICES, LLC	6/10/2008	D208243378
TX0127273-000	GUADALUPE J ESCATEL & MONICA J MOLINA	DALE PROPERTY SERVICES, LLC	6/10/2008	D208254365
TX0131037-000	LINDEL D. AND CHARLENE KILMAN	DALE PROPERTY SERVICES, LLC	7/18/2008	D208308066
TX0130257-000	GERALDINE JACKSON	DALE PROPERTY SERVICES, LLC	6/25/2008	D208293625
42-048689-000	PEGGY J JACKSON	CHESAPEAKE EXPLORATION LLC	3/8/2012	D212062879
TX0099088-000	RACHEL ESCATEL	DALE PROPERTY SERVICES, LLC	10/15/2007	D207414014

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TX0104610-000	J FELIX LERMA & MARIA ALMA LADY TAVERA	DALE PROPERTY SERVICES, LLC	12/11/2007	D207454657
TX0132517-000	FRANCISCO AND VERONICA MEDELLIN JUANITA THOMPkins AIF FOR HERMAN PERRY	DALE PROPERTY SERVICES, LLC	8/11/2008	D208333428
TX0152793-000	FERNANDO SALAS	CHESAPEAKE EXPLORATION LLC	4/14/2011	D211106696
42-048385-001	HERMELINDA SALAS	CHESAPEAKE EXPLORATION LLC	2/21/2012	D212058679
42-048385-000	LAWRENCE COLE GUTIERREZ	CHESAPEAKE EXPLORATION LLC	11/30/2011	D212058680
TX0140328-000	LINDA SUE MOSS	DALE PROPERTY SERVICES, LLC	8/26/2009	D209233707
TX0104416-000	MICHAEL AND IDA MENCHACA	DALE PROPERTY SERVICES, LLC	12/18/2007	D207455113
42-048852-000	JOE & SUSIE SIDES	CHESAPEAKE EXPLORATION LLC	3/9/2012	D212062880
TX0151667-000	LINDA M REED	CHESAPEAKE EXPLORATION LLC	3/14/2011	D211066579
TX0142588-000	FRANCES L M SMITH	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033629
TX0114058-000	DEBRA A WHITE & LANK COLE III	DALE PROPERTY SERVICES, LLC	2/19/2008	D208105767
TX0151953-000	DEBRA A WHITE & LANK COLE III	CHESAPEAKE EXPLORATION LLC	3/25/2011	D211081158
TX0104544-000	KENNETH MORGAN	DALE PROPERTY SERVICES, LLC	9/27/2007	D207454647
TX0137412-000	LOUIE & MARIA A RUIZ	DALE PROPERTY SERVICES, LLC	2/27/2009	D209059416
TX0111914-000	CAROLE DIANE IRWIN	DALE PROPERTY SERVICES, LLC	3/3/2008	D208082759
TX0148205-000	CAROLE DIANE IRWIN	CHESAPEAKE EXPLORATION LLC	10/8/2010	D210255545
TX0148206-000	CAROLE DIANE IRWIN	CHESAPEAKE EXPLORATION LLC	10/8/2010	D210255546
TX0148204-000	CHESAPEAKE EXPLORATION LLC	CHESAPEAKE EXPLORATION LLC	10/8/2010	D210255544
TX0126032-000	HILDA MARIA BUSTOS	DALE PROPERTY SERVICES, LLC	6/2/2008	D208232024
TX0109846-000	MICHAEL & JOSIE HOLDRIDGE	DALE PROPERTY SERVICES, LLC	2/13/2008	D208058428
TX0098235-000	JESUS & CONCEPCION CARDENAS	DALE PROPERTY SERVICES, LLC	10/23/2007	D207407742
TX0099091-000	JOSEPH & LINDA SIMELARO	DALE PROPERTY SERVICES, LLC	10/27/2007	D207414016
TX0097540-000	LUIS AND MARGARITA SAMANO	DALE PROPERTY SERVICES, LLC	10/19/2007	D207394244
TX0129325-000	JEREMY & TANDRA LANGFORD	DALE PROPERTY SERVICES, LLC	7/9/2008	D208283124
TX0080911-000	JOHN D MCNEELY	DALE PROPERTY SERVICES, LLC	7/7/2007	D207276063
TX0149598-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	D210313341
TX0149599-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	D210313342
TX0149601-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	D210313344
TX0136563-000	CLARANCE JAMES JOHNSON JR	DALE PROPERTY SERVICES, LLC	12/19/2008	D209008441
TX0143461-000	LUZ M VASQUEZ	DALE PROPERTY SERVICES, LLC	3/13/2010	D210065949
TX0097556-000	JAIME R AND ROSARIO P GARZA	DALE PROPERTY SERVICES, LLC	10/23/2007	D207394235
TX0095662-000	JOSE PALOS	DALE PROPERTY SERVICES, LLC	10/22/2007	D207384600
TX0082530-000	SAVANT & MIEKO CHAUHAN	DALE PROPERTY SERVICES, LLC	6/19/2007	D207291140
TX0055482-000	ANTONIO GALICIO	DALE RESOURCES LLC	12/1/2006	D212042039
TX0085372-000	MICHAEL & IDA R. MENCHACA	DALE PROPERTY SERVICES, LLC	7/6/2007	D207299861
42-049830-000	PAUL GARCIA	CHESAPEAKE EXPLORATION LLC	4/9/2102	D212086612
TX0079376-000	HUMBERTO CERVANTES & JOSEFINA SILOS	DALE PROPERTY SERVICES, LLC	6/27/2007	D207258904
TX0113153-000	JOSE AND MARIA ZAMARRIPA	DALE PROPERTY SERVICES, LLC	1/29/2008	D208095413

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TX0153154-000	JOSÉ ZAMARRIPA	CHESAPEAKE EXPLORATION LLC	5/11/2011	D211122067
TX0131582-000	KENNETH GURGANIOUS	DALE PROPERTY SERVICES, LLC	7/22/2008	D208316189
GLENCREST LEASE	LOIS T. WHEELER	GLENCREST RESOURCES	7/11/2008	D208305765
GLENCREST LEASE	MOISES MENDEZ	GLENCREST RESOURCES	5/17/2008	D208245809
TX0144865-000	RANDY J BARRETT	DALE PROPERTY SERVICES, LLC	5/8/2010	D210116203
TX0110747-000	DORMAN & DELORIS MOORE	DALE PROPERTY SERVICES, LLC	1/23/2008	D208070515
TX0153452-000	PRESILIANO DONAN	CHESAPEAKE EXPLORATION LLC	5/10/2011	D211131451
TX0127120-000	SAMMY SHUGART	DALE PROPERTY SERVICES, LLC	6/11/2008	D208247953
TX0089948-000	WILLIE JR. & JEANETTE SHERMAN	DALE PROPERTY SERVICES, LLC	9/5/2007	D207337128
TX0110008-000	RICKEY L SAWYER	DALE PROPERTY SERVICES, LLC	2/12/2008	D208059889
TX0137012-000	ALBERTO & THELMA OLIVIA RUIZ	DALE PROPERTY SERVICES, LLC	2/7/2009	D209039290
TX0116848-000	MANUEL L & CAROLINE M CHAGOLLA	DALE PROPERTY SERVICES, LLC	4/10/2008	D208141623
TX0076756-000	YVONNE F GOWINS	DALE PROPERTY SERVICES, LLC	6/19/2007	D207231583
TX0058349-000	JESUS SANCHEZ	DALE PROPERTY SERVICES, LLC	12/27/2006	D207046688 & D212042040
TX0144072-000	BARRY SHANE FRANK	DALE PROPERTY SERVICES, LLC	3/31/2010	D210087379
TX0144475-000	REDA FRANK	DALE PROPERTY SERVICES, LLC	4/1/2010	D210103921
TX0144461-000	KARON FRANK LOVE	DALE PROPERTY SERVICES, LLC	4/1/2010	D210105867
TX0144071-000	BARRY SHANE FRANK	DALE PROPERTY SERVICES, LLC	3/31/2010	D210087378
TX0144476-000	REDA FRANK	DALE PROPERTY SERVICES, LLC	4/1/2010	D210103922
TX0144460-000	KARON FRANK LOVE	DALE PROPERTY SERVICES, LLC	4/1/2010	D210105866
TX0139004-000	WANDA TONAHILL WAITS	DALE PROPERTY SERVICES, LLC	5/22/2009	D209140526
42-047479-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	D212031076
TX0113616-000	MARIA M CASTILLO	DALE PROPERTY SERVICES, LLC	2/22/2008	D208106940
TX0102785-000	MARISA ELAINE FORD	DALE PROPERTY SERVICES, LLC	12/5/2007	D207442633
TX0151819-000	ERASMO AND YOLANDA GUIJOSA	CHESAPEAKE EXPLORATION LLC	3/17/2011	D211070860
TX0139616-000	GONZALEZ FINANCIAL HOLDINGS INC	DALE PROPERTY SERVICES, LLC	6/25/2009	D209188325
TX0107216-000	JOSE LUIS HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/22/2008	D208026343
TX0076567-000	JUAN & MARIA DONIS	DALE PROPERTY SERVICES, LLC	6/12/2007	D207231441
TX2202761-000	ARMANDO L. CASTILLO	DALE RESOURCES LLC	12/1/2006	D206342335
GLENCREST LEASE	MARCELO MARTINEZ	GLENCREST RESOURCES	6/10/2008	D208292141
GLENCREST LEASE	MARGARET W. WIDENER	GLENCREST RESOURCES	6/4/2008	D208292153
TX0127195-000	MARGARET WOODARD WIDENER	DALE PROPERTY SERVICES, LLC	3/27/2008	D208236823
TX0106951-000	LORETTA KING	DALE PROPERTY SERVICES, LLC	1/18/2008	D208024160
TX0125288-000	KAREN E & JAMES T SHUE JR	DALE PROPERTY SERVICES, LLC	3/22/2008	D208186037
TX1050019-000	SHIRLEY TATTERSALL	CHESAPEAKE EXPLORATION LLC	1/11/2011	D211019348
TX1050021-000	JUANITA D PENNINGTON	CHESAPEAKE EXPLORATION LLC	1/18/2011	D211019349
GLENCREST LEASE	ALEJANDRO CHAVEZ	GLENCREST RESOURCES	6/21/2008	D208326626
GLENCREST LEASE	ALEJANDRO CHAVEZ	GLENCREST RESOURCES	6/21/2008	D208326624
TX0065447-000	TROY L. BARLEY	DALE PROPERTY SERVICES, LLC	2/16/2007	D207099606

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TX0079864-000	JUAN M & ROSA LINDA CHAVEZ	DALE PROPERTY SERVICES, LLC	7/11/2007	D207259358
TX0434420-000	JUAN & ROSA LINDA CHAVEZ	COLLINS AND YOUNG, LLC	4/20/2010	D210153201
TX0138696-000	RAYMOND WOTTRICH	DALE PROPERTY SERVICES, LLC	5/4/2009	D209125308
TX0108329-000	NEAL R HOLMES	DALE PROPERTY SERVICES, LLC	1/28/2008	D208037449
TX0125087-000	JEANETTE LEE HOLMES	DALE PROPERTY SERVICES, LLC	6/9/2008	D208228489
TX0128294-000	DOLLIE RIOS GARCIA	DALE PROPERTY SERVICES, LLC	6/19/2008	D208261473
TX0147837-000	SIBONEY & ANTONIO OLVERA	CHESAPEAKE EXPLORATION LLC	9/20/2010	D210234403
TX0144766-000	HECTOR MEDINA-RODRIGUEZ	DALE PROPERTY SERVICES, LLC	4/30/2010	D210113826
TX0087113-000	ROSIE TOWNSEND	DALE PROPERTY SERVICES, LLC	9/5/2007	D207324142
TX0098397-000	SHARON MCGUFFIN	DALE PROPERTY SERVICES, LLC	10/29/2007	D207407127
TX0056649-000	JUAN C. ORTA	DALE PROPERTY SERVICES, LLC	12/1/2006	D207030836 & D212039617
GLENCREST LEASE	PAULO ORTA & MARIA ORTA	GLENCREST RESOURCES	5/30/2008	D208245833
TX0143586-000	MARY OLIVER	DALE PROPERTY SERVICES, LLC	3/17/2010	D210071664
TX0100617-000	JUAN & MARIA DEL CARMEN PALOMO	DALE PROPERTY SERVICES, LLC	9/26/2007	D207414407
TX0137612-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065366
TX0098548-000	JUAN & MARIA PALOMO	DALE PROPERTY SERVICES, LLC	9/26/2007	D207404155
TX0095483-000	RUBEN AND JUANA GUZMAN	DALE PROPERTY SERVICES, LLC	10/5/2007	D207376311
TX0080554-000	MARGARET JONES	DALE PROPERTY SERVICES, LLC	6/27/2007	D207273381
GLENCREST LEASE	MARIA LERMA	GLENCREST RESOURCES	5/16/2008	D208292124
TX7151085-000	CHARLIE S MARTINEZ JR	KERR ENERGY LLC	7/24/2007	D207267172
TX0143551-000	BLANCA N ARROYO	DALE PROPERTY SERVICES, LLC	3/19/2010	D210071646
TX0143458-000	DEYANIRA BALBUENA & J MORALES	DALE PROPERTY SERVICES, LLC	3/19/2010	D210065946
TX0143456-000	DEYANIRA BALBUENA & J MORALES	DALE PROPERTY SERVICES, LLC	3/19/2010	D210065944
TX0108030-000	SILVIA & ISMAEL ALANIS	DALE PROPERTY SERVICES, LLC	1/18/2008	D208035137
TX0132521-000	GERARDO GARCIA	DALE PROPERTY SERVICES, LLC	8/8/2008	D208333432
TX0086250-000	MARY L HARRELL	DALE PROPERTY SERVICES, LLC	8/20/2007	D207307240
TX0082671-000	JOSEPH NELSON III	DALE PROPERTY SERVICES, LLC	7/27/2007	D207284440
TX0136996-000	BEVERLY B STILL	DALE PROPERTY SERVICES, LLC	2/5/2009	D209035652
TX0144877-000	SANDRA LEE CECIL	DALE PROPERTY SERVICES, LLC	5/7/2010	D210116216
TX0076114-000	MARJORIE NORTON	DALE PROPERTY SERVICES, LLC	6/13/2007	D207225983
TX0140656-000	JUAN PASARIN	DALE PROPERTY SERVICES, LLC	9/18/2009	D209255962
TX0140739-000	JUAN J PASARIN	DALE PROPERTY SERVICES, LLC	9/18/2009	D209258122
TX0107761-000	GUILLERMO AND HILDA MEJIA	DALE PROPERTY SERVICES, LLC	1/24/2008	D208030271
TX0111544-000	JOSE AND ROSA MARTINEZ	DALE PROPERTY SERVICES, LLC	2/4/2008	D208079016
TX0149597-000	FRANCIS TURCIOS CASTILLO	CHESAPEAKE EXPLORATION LLC	12/15/2010	D210313340
GLENCREST LEASE	MARIA LERMA	GLENCREST RESOURCES	5/16/2008	D208292123
GLENCREST LEASE	GLAVIS HITT	GLENCREST RESOURCES	6/2/2008	D208213037
GLENCREST LEASE	ROBERT TOLSDORF ESTATE	GLENCREST RESOURCES	7/29/2008	D208326526
TX0152825-000	METRO BUYS HOMES LLC	CHESAPEAKE EXPLORATION LLC	5/3/2011	D211109733
GLENCREST LEASE	ROBERT TOLSDORF ESTATE	GLENCREST RESOURCES	7/29/2008	D208326525

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GLENCREST LEASE	HORACIO LOPEZ	GLENCREST RESOURCES	7/29/2008	D208326511
TX0139240-000	WILLIS A WOODSON	DALE PROPERTY SERVICES, LLC	6/9/2009	D209159264
TX0140423-000	RAFAEL & SUSANA GARCIA	DALE PROPERTY SERVICES, LLC	9/3/2009	D209242338
TX0081008-000	RAUL E & VICENTA M LOZANO	DALE PROPERTY SERVICES, LLC	7/31/2007	D207278083
TX0116619-000	MARIA JOSEFINA MORENO	DALE PROPERTY SERVICES, LLC	4/2/2008	D208141675
TX0136994-000	JOSE MARCHANT & MARIA DEL CARM	DALE PROPERTY SERVICES, LLC	2/4/2009	D209035650
TX0077613-000	JESSICA LOZANO	DALE PROPERTY SERVICES, LLC	6/19/2007	D207238583
TX0076833-000	MARIA D HERNANDEZ	DALE PROPERTY SERVICES, LLC	6/27/2007	D207231579
TX0106706-000	PEDRO & FAITH ALANIS	DALE PROPERTY SERVICES, LLC	1/14/2008	D208021050
TX0114601-000	MARTHA R MOSLEY & CARL CLAYTON	DALE PROPERTY SERVICES, LLC	1/29/2008	D208114517
TX0126018-000	TRINIDAD DELGADO	DALE PROPERTY SERVICES, LLC	6/10/2008	D208243391
TX0126020-000	TRINIDAD DELGADO	DALE PROPERTY SERVICES, LLC	6/10/2008	D208243392
TX0115558-000	MANUEL & MARIA JOSEFINA MORENO	DALE PROPERTY SERVICES, LLC	4/2/2008	D208129236
TX0131628-000	JOSE & LINDA DYER SALDANA	DALE PROPERTY SERVICES, LLC	7/30/2008	D208313747
TX0137611-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065365
TX0132523-000	ANTOINE ENTERPRISE INC	DALE PROPERTY SERVICES, LLC	8/16/2008	D208333434
42-010400-000	JUAN LOPEZ & MARIA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	10/28/2011	D211274659
TX0113499-000	ELAINE DAY	DALE PROPERTY SERVICES, LLC	2/16/2008	D208100626
TX0139589-000	ARTHUR & PAMELA JOHNSON	DALE PROPERTY SERVICES, LLC	6/25/2009	D209183350
GLENCREST LEASE	AMBAR PEREZ	GLENCREST RESOURCES	7/18/2008	D208295472
TX0149628-000	MARIA E PEREZ	CHESAPEAKE EXPLORATION LLC	12/13/2010	D210311954
TX0125696-000	OSCAR & JUANA VILLEGAS	DALE PROPERTY SERVICES, LLC	6/3/2008	D208232391
TX0077626-000	CHERYL & CHARLES ROBERTS	DALE PROPERTY SERVICES, LLC	7/6/2007	D207240024
42-007816-000	FRANCISCO & LAURA HURTADO	CHESAPEAKE EXPLORATION LLC	10/3/2011	D211247335
TX0115957-000	ROSARIO & SANJUANA MARTINEZ	DALE PROPERTY SERVICES, LLC	4/6/2008	D208130971
TX0111177-000	JAMES T HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	D208075290
TX0122958-000	ELTON & MARY CARPENTER	DALE PROPERTY SERVICES, LLC	5/8/2008	D208200615
TX0143253-000	ANNETTE SHAW	DALE PROPERTY SERVICES, LLC	3/5/2010	D210055763
TX0154484-000	CHASTA ENGLAND	DALE PROPERTY SERVICES, LLC	7/21/2011	D211177273
TX0077145-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	D207237352
TX0148474-000	WILLIE RAY JOHNSON	CHESAPEAKE EXPLORATION LLC	10/13/2010	D210263221
TX0153963-000	WILLIAM E. EMERY	CHESAPEAKE EXPLORATION LLC	6/16/2011	D211152019
TX0153964-000	WILLIAM E. EMERY	CHESAPEAKE EXPLORATION LLC	6/16/2011	D211152020
TX0121479-000	LORENZA & EARNESTINE FIELDS	DALE PROPERTY SERVICES, LLC	4/24/2008	D208184463
TX0106937-000	MIRANDA M	DALE PROPERTY SERVICES, LLC	1/17/2008	D208024150
GLENCREST LEASE	JOSE ROMERO & JUANA ROMERO	GLENCREST RESOURCES	6/8/2008	D208227716
TX0144402-000	DW & LG MOWERY LIVING TRUST	DALE PROPERTY SERVICES, LLC	4/14/2010	D210099235
TX0104602-000	NESTOR NASARIO & LEONARDA SALDANA	DALE PROPERTY SERVICES, LLC	10/15/2007	D207452384
TX0126607-000	DOROTHY GILES	DALE PROPERTY SERVICES, LLC	5/31/2008	D208244938
TX0115388-000	HUME CORPORATION	DALE PROPERTY SERVICES, LLC	3/21/2008	D208128454

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TX0140523-000	ELEUTERIO AGUILERA	DALE PROPERTY SERVICES, LLC	9/8/2009	D209251147
TX0088061-000	NPOT PARTNERS I LP	DALE PROPERTY SERVICES, LLC	9/7/2007	D207333586
TX0088002-000	NPOT CAPITAL PARTNERS I LP	DALE PROPERTY SERVICES, LLC	9/7/2007	D207333596
TX0152458-000	MARIA Y. CORONADO	CHESAPEAKE EXPLORATION LLC	4/20/2011	D211097866
GLENCREST LEASE	ARTEMIO LOPEZ	GLENCREST RESOURCES	5/16/2008	D208191004
TX0143572-000	GREGORY LEE TORRES	DALE PROPERTY SERVICES, LLC	3/24/2010	D210071657
TX0089910-000	CASA UNLIMITED ENTERPRISES LP	DALE PROPERTY SERVICES, LLC	8/27/2007	D207345087
TX2207486-000	LEROY J YORK	DALE RESOURCES LLC	10/3/2006	D206342450
TX0153052-000	JIM DIEFFENWIERTH	CHESAPEAKE EXPLORATION LLC	5/3/2011	D211118281
TX0095852-000	JIMMY AND JOAN VEST	DALE PROPERTY SERVICES, LLC	10/18/2007	D207387307
TX0149289-000	RICHARD SLOUGH	CHESAPEAKE EXPLORATION LLC	11/10/2010	D210297676
TX0143388-000	TOLBERT FRANKLIN JENKINS	DALE PROPERTY SERVICES, LLC	3/9/2010	D210061529
TX0143387-000	TOLBERT FRANKLIN JENKINS	DALE PROPERTY SERVICES, LLC	3/9/2010	D210061528
TX0110798-000	JAMES HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	D208073159
TX0107183-000	RUBEN ZAMARRIPA	DALE PROPERTY SERVICES, LLC	1/15/2008	D208021108
TX0143569-000	GREGORY LEE TORRES	DALE PROPERTY SERVICES, LLC	3/24/2010	D210071656
TX0130611-000	ROGELIO CASTILLO & BERTA	DALE PROPERTY SERVICES, LLC	7/20/2008	D208299778
TX0099894-000	DAVID HOLMES	DALE PROPERTY SERVICES, LLC	11/2/2007	D207418601
TX0099896-000	DAVID HOLMES	DALE PROPERTY SERVICES, LLC	11/2/2007	D207418602
42-047049-000	RESTORATION PROPERTIES, INC	CHESAPEAKE EXPLORATION LLC	1/25/2012	D212030936
42-005820-000	HOME AMERICA, INC	CHESAPEAKE EXPLORATION LLC	9/6/2011	D211222957
TX0151482-000	J FELIX LERMA	CHESAPEAKE EXPLORATION LLC	3/8/2011	D211065107
TX0097550-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	D207394238
TX0097554-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	D207394239
TX0097607-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	D207394240
TX0100984-000	PAULINE MARIE EXLEY	DALE PROPERTY SERVICES, LLC	10/8/2007	D207423672
TX0135349-000	OSCAR ESCATEL	DALE PROPERTY SERVICES, LLC	9/15/2008	D208448129
				D211110079 & D211110080 & D211110087 & D211110088
TX0152858-000	JAMES HINES ET AL	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211110088
TX0100960-000	MARTIN & MARIA T ESCOTO	DALE PROPERTY SERVICES, LLC	11/7/2007	D207415921
TX0100962-000	MARTIN & MARIA ESCOTO	DALE PROPERTY SERVICES, LLC	11/7/2007	D207415920
TX0102155-000	TLP PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	10/29/2007	D207431533
TX0108902-000	MONICA & JAIME LOPEZ	DALE PROPERTY SERVICES, LLC	1/21/2008	D208045151
TX0098069-000	GREGORIO & JUANA FERNANDEZ	DALE PROPERTY SERVICES, LLC	10/11/2007	D207401697
TX0153440-000	MAGDALENO DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	5/24/2011	D211131439
TX0097436-000	AL & NANCY STANFORD	DALE PROPERTY SERVICES, LLC	10/5/2007	D207394259
TX0109297-000	FAYE DARLENE HULCE	DALE PROPERTY SERVICES, LLC	2/11/2008	D208051598
TX0126990-000	KATHERINE L FROST & CLIFFORD JR AUSTIN	DALE PROPERTY SERVICES, LLC	6/14/2008	D208247980
TX0152144-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	D211086406

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TX0152143-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	D211086405
TX0153441-000	RAY WHITE	CHESAPEAKE EXPLORATION LLC	5/24/2011	D211131440
TX0144954-000	ANDREA K SMITH	DALE PROPERTY SERVICES, LLC	5/17/2010	D210123388
TX0105029-000	ISRAEL & REYNA BALDERAS	DALE PROPERTY SERVICES, LLC	12/18/2007	D208005079
TX0109851-000	BETTY RUTH COOPER	DALE PROPERTY SERVICES, LLC	2/8/2008	D208058427
TX0048559-000	FREDDIE PILAR BUSTOS	PALOMA BARNETT, LLC	9/6/2007	D208089367
TX0098059-000	MARTIN & IRMA WEST	DALE PROPERTY SERVICES, LLC	10/1/2007	D207401691
TX0143523-000	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	3/9/2010	D210071694
TX0143521-000	KAREN N TURNER	DALE PROPERTY SERVICES, LLC	3/9/2010	D210071693
TX0146223-000	LINDA ALLBRIGHT ETAL	DALE PROPERTY SERVICES, LLC	7/7/2010	D210171752
TX0143612-000	SUE ANDERSON HAIR	DALE PROPERTY SERVICES, LLC	3/17/2010	D210070598
TX0143768-000	RUSSELL ANDERSON	DALE PROPERTY SERVICES, LLC	3/17/2010	D210078477
TX0093619-000	RUBEN AND JUANA GUZMAN	DALE PROPERTY SERVICES, LLC	10/5/2007	D207369411
TX0108266-000	GERRYLYNN INC.	DALE PROPERTY SERVICES, LLC	1/29/2008	D208039412
TX0101952-000	JOE MEDRANO & MARISA ALMANZA	DALE PROPERTY SERVICES, LLC	11/9/2007	D207435632
TX0149293-000	LAL CHAUHAN	CHESAPEAKE EXPLORATION LLC	11/17/2010	D210297680
TX0135352-000	JACINTO REYES & REBBECA GARCIA	DALE PROPERTY SERVICES, LLC	9/19/2008	D208448130
TX0101195-000	TERESO & LUCILA PEREZ	DALE PROPERTY SERVICES, LLC	11/13/2007	D207425783
TX0151808-000	MARIO AND SUSANA MARTINEZ	CHESAPEAKE EXPLORATION LLC	3/21/2011	D211070323
TX0151805-000	MARIO AND SUSANA MARTINEZ	CHESAPEAKE EXPLORATION LLC	3/21/2011	D211070321
TX0074868-000	JAMES CUSHMAN	DALE PROPERTY SERVICES, LLC	6/15/2007	D207213461
TX0107467-000	CORNELIO CHAVEZ & MINERVA FRANCO	DALE PROPERTY SERVICES, LLC	1/2/2008	D208033171
TX0106954-000	ALPHONSO HODGE	DALE PROPERTY SERVICES, LLC	1/15/2008	D208024158
TX0043932-000	DANG & NGA THI HO HUYNH	PALOMA BARNETT, LLC	9/26/2007	D208027927
TX0125402-000	JEWEL BROWNLEE	DALE PROPERTY SERVICES, LLC	5/14/2008	D208231850
TX0129333-000	ROD WOODSON	DALE PROPERTY SERVICES, LLC	7/9/2008	D208283130
TX0089910-000	CASA UNLIMITED ENTERPRISES LP	CHESAPEAKE EXPLORATION LLC	8/27/2007	D207345087
TX0146609-000	QUINTIN MITCHELL	DALE PROPERTY SERVICES, LLC	7/29/2010	D210192764
TX0143150-000	ZENADIO CAMPOS	DALE PROPERTY SERVICES, LLC	3/4/2010	D210050928
TX0097463-000	CHRISTOPHER A VALENZUELA	DALE PROPERTY SERVICES, LLC	10/3/2007	D207399594
TX0105838-000	JESUS ESTRADA	DALE PROPERTY SERVICES, LLC	12/31/2007	D208013062
TX0093744-000	J F & ROZELLA FARQUHAR	DALE PROPERTY SERVICES, LLC	9/24/2007	D207371350
42-048997-000	MARCELINA GARAY	CHESAPEAKE EXPLORATION LLC	3/12/2012	D212068031
TX0138443-000	DANNY PRIDGEON	DALE PROPERTY SERVICES, LLC	4/17/2009	D209107171
TX0093097-000	KEVIN R & LISA MARIE GREEN	DALE PROPERTY SERVICES, LLC	10/1/2007	D207364804
42-044890-000	CAPITAL PLUS I, LTD	CHESAPEAKE EXPLORATION LLC	12/21/2011	D212001703
TX0077142-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	D207237353
TX0125081-000	GLENNA L HUNTER	DALE PROPERTY SERVICES, LLC	6/3/2008	D208228483
TX0145624-000	KAREN NELL TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150748
TX0145625-000	WENDELL DEWAYNE COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150749
TX0151043-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	1/19/2011	D211056307

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY
TX0086448-000	AMORY YOUNG & CHLOE REED EDUCATIONAL CHILDREN'S TRUST	DALE PROPERTY SERVICES, LLC	7/30/2007	D207308678
TX0110768-000	BONNIE J DAVIS	DALE PROPERTY SERVICES, LLC	2/15/2008	D208070525
TX0083850-000	AMORY YOUNG & CHLOE REED EDUCATIONAL CHI	DALE PROPERTY SERVICES, LLC	7/30/2007	D207292458
TX0081388-000	AMORY YOUNG & CHLOE REED EDU CHILD TRUST	DALE PROPERTY SERVICES, LLC	7/30/2007	D207276428
TX0145621-000	KAREN NELL COURCH TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150745
TX0145620-000	WENDELL DEWAYNE COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150744
TX0132918-000	DANG HUYNH	DALE PROPERTY SERVICES, LLC	8/4/2008	D208339437
TX0107547-000	DARRELL STORY	DALE PROPERTY SERVICES, LLC	1/17/2008	D208024162
TX0151043-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	1/19/2011	D211056307
TX0153498-000	ARISING TRUE HOLINESS CHURCH INC.	CHESAPEAKE EXPLORATION LLC	5/10/2011	D211133979
TX0460927-000	CHESAPEAKE ROYALTY, L.L.C.	CHESAPEAKE EXPLORATION LLC	9/30/2009	D209316701
TX0460927-000	CHESAPEAKE ROYALTY, L.L.C.	CHESAPEAKE EXPLORATION LLC	9/30/2009	D209316701
TX0152142-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	D211086404
TX0152141-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	D211086403
TX0138305-000	SHELLEY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	D209098944
42-047917-000	SHELLEY D STULTS	CHESAPEAKE EXPLORATION LLC	2/14/2012	D212039613
TX0138304-000	SHELLEY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	D209098943
TX0138309-000	SHELLY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	D209098948
TX0106882-000	FIRST MISSIONARY BAPTIST CHURC	DALE PROPERTY SERVICES, LLC	1/13/2008	D208019739
TX0140725-000	ROSARIO PRECIADO GONZALEZ	DALE PROPERTY SERVICES, LLC	9/18/2009	D209258111
TX0128291-000	RETA PEACOCK BROOKS	DALE PROPERTY SERVICES, LLC	6/17/2008	D208261471
TX0105081-000	THOMAS E BAUGHMAN	DALE PROPERTY SERVICES, LLC	12/19/2007	D208006950
TX0137610-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065364
TX0077568-000	ROBERT & ROSE A RAMOS	DALE PROPERTY SERVICES, LLC	6/29/2007	D207238566
TX0124938-000	BEOWULF MINERALS, LLC	DALE PROPERTY SERVICES, LLC	6/4/2008	D208227295
TX0124936-000	BEOWULF MINERALS, LLC	DALE PROPERTY SERVICES, LLC	6/4/2008	D208227294
TX0124936-000	BEOWULF MINERALS, LLC	DALE PROPERTY SERVICES, LLC	6/4/2008	D211204246
TX0149451-000	JERRY W & DEBORAH K WILLIAMS	CHESAPEAKE EXPLORATION LLC	11/29/2010	D210305051
TX0149450-000	BILLY R & GEORGIA WILLIAMS NEW CREATION MISSIONARY BAPTIST CHURCH	CHESAPEAKE EXPLORATION LLC	11/29/2010	D210305050
TX0094301-000	LUCIO BARIENTOS & BEATRICE	DALE PROPERTY SERVICES, LLC	9/19/2007	D207344997
TX0130667-000	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	7/1/2008	D208297211
TX0462910-000	JERRY STARR	CHESAPEAKE EXPLORATION LLC	5/7/2010	D210138658
TX0139069-000	JAMES HALMMARK	DALE PROPERTY SERVICES, LLC	5/26/2009	D209147912
TX0111176-000	JOSE VILLARREAL	DALE PROPERTY SERVICES, LLC	1/21/2008	D208075289
TX0058051-000	DALE RESOURCES LLC	DALE RESOURCES LLC	11/15/2006	D207007490
TX0147288-000	GENEVA MCBROWN	CHESAPEAKE EXPLORATION LLC	8/26/2010	D210216556
TX0147285-000	GENEVA MCBROWN	CHESAPEAKE EXPLORATION LLC	8/26/2010	D210216555

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42-002818-000	GERALD B MCCARLEY	CHESAPEAKE EXPLORATION LLC	7/25/2011	D211187136
TX0144989-000	GERALD B MCCARLEY	DALE PROPERTY SERVICES, LLC	5/17/2010	D210123353
TX0077559-000	ERASMO & LORENA S LOMAS	DALE PROPERTY SERVICES, LLC	6/20/2007	D207238540
TX0152453-000	JOSE GONZALEZ	CHESAPEAKE EXPLORATION LLC	4/12/2011	D211097862
TX0137586-000	DELTA 8 PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	3/4/2009	D209063862
TX0137587-000	DELTA 8 PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	3/4/2009	D209063863
42-050161-000	BITTY REILLY	CHESAPEAKE EXPLORATION LLC	4/16/2012	D212094185
42-050251-000	SHERRI BREHM	CHESAPEAKE EXPLORATION LLC	4/19/2012	D212098450
42-050111-000	GUILLERMO GUERRA	CHESAPEAKE EXPLORATION LLC	4/16/2012	D212094175
42-047477-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	D212031074
42-047478-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	D212031075
TX0076224-000	ELENA & THOMAS & ELENA	DALE PROPERTY SERVICES, LLC	6/19/2007	D207225825
TX0140985-000	JUAN J AND ANTONIA V PASARIN	DALE PROPERTY SERVICES, LLC	10/7/2009	D209272872
TX0140984-000	JUAN J AND ANTONIA V PASARIN	DALE PROPERTY SERVICES, LLC	10/7/2009	D209272871
TX0051561-000	ROSITA BASALDU	DALE RESOURCES LLC	11/21/2006	D206407719
TX0148699-000	KURUVILLA CHEMMACHEL	CHESAPEAKE EXPLORATION LLC	10/28/2010	D210273580
TX0132020-000	JOHN & GLORIA EDWARDS	DALE PROPERTY SERVICES, LLC	7/28/2008	D208318515
TX0154472-000	MARTIN J. TOLEDO ETUX MERCED J. PEREZ	CHESAPEAKE EXPLORATION LLC	7/19/2011	D211176582
TX0054102-000	ROSITA BASALDU	DALE RESOURCES LLC	12/6/2006	D207009956
TX0054102-000	ROSITA BASALDU	DALE RESOURCES LLC	12/6/2006	D207009956
TX0107256-000	ADRIAN GOMEZ RIOS & MARIA SOLEDAD	DALE PROPERTY SERVICES, LLC	1/15/2008	D208026290
TX0138751-000	WILLIAM & SANDRA DODSON	DALE PROPERTY SERVICES, LLC	5/1/2009	D209130038
TX0051561-000	ROSITA BASALDU	DALE RESOURCES LLC	11/21/2006	D206407719
TX0106905-000	JUAN & ELVA SALAS	DALE PROPERTY SERVICES, LLC	1/11/2008	D208021094
TX0138177-000	JACK PUCKETT	DALE PROPERTY SERVICES, LLC	3/27/2009	D209093441
TX0151042-000	JOSE L ROCHA JR & JOSE I ROCHA	CHESAPEAKE EXPLORATION LLC	3/1/2011	D211056306
TX0129342-000	MISAEAL & ANGELICA TAPIA	DALE PROPERTY SERVICES, LLC	7/7/2008	D208283132
GLENCREST LEASE	JOSE VARO-VALENCIA ET AL	GLENCREST RESOURCES	6/10/2008	D208292140
GLENCREST LEASE	MARIO MEDINA	GLENCREST RESOURCES	6/7/2008	D208275902
TX0129342-000	MISAEAL TAPIA	DALE PROPERTY SERVICES, LLC	6/7/2008	D208283132
TX0138641-000	NORMA SANDERS	DALE PROPERTY SERVICES, LLC	4/30/2009	D209118623
TX0142642-000	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036291
TX0141590-000	EFRAIN & ARACELI CAMERENA	DALE PROPERTY SERVICES, LLC	11/13/2009	D209309706
TX0138322-000	MARY THOMAS	DALE PROPERTY SERVICES, LLC	3/28/2009	D209102305
TX0129223-000	JORGE & ANGELINA HERNANDEZ	DALE PROPERTY SERVICES, LLC	7/3/2008	D208283249
TX0079027-000	ARTURO & MARIA PEREZ	DALE PROPERTY SERVICES, LLC	7/14/2007	D207255212
TX0106802-000	JOAQUIN VENEGAS RIOS	DALE PROPERTY SERVICES, LLC	1/2/2008	D208023914
TX0130308-000	MARTINA PEREZ	DALE PROPERTY SERVICES, LLC	6/30/2008	D208292049
TX0079510-000	UBALDO S RAMIREZ	DALE PROPERTY SERVICES, LLC	7/20/2007	D207258931
TX0076566-000	CONRADO LOMAS & MARIA SOTO	DALE PROPERTY SERVICES, LLC	6/27/2007	D207231450
TX0139328-000	HILARIO V & MARIA R CABRAL	DALE PROPERTY SERVICES, LLC	6/13/2009	D209163058

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42-050762-000	ROSITA BASALDU	DALE PROPERTY SERVICES, LLC	11/21/2006	D211267170
TX0107003-000	ARTEMIO ZAVALA LEMUS & GRISELDA ORTEGA-Z	DALE PROPERTY SERVICES, LLC	1/16/2008	D208023889
TX0139009-000	THE EPISCOPAL DIOCESE OF FORT WORTH INC	DALE PROPERTY SERVICES, LLC	5/21/2009	D209140531
TX0127142-000	JESUS ENRIQUE SANCHEZ	DALE PROPERTY SERVICES, LLC	3/26/2008	D208236922
TX0075546-000	ALEX ARMSTRONG	DALE PROPERTY SERVICES, LLC	6/13/2007	D207217316
TX0123663-000	SPIRIT OF PRAYER MINISTRIES	DALE PROPERTY SERVICES, LLC	5/22/2008	D208208256
TX0076260-000	NELSON & FIREDA FLANAGAN	DALE PROPERTY SERVICES, LLC	6/17/2007	D207225835
TX0139067-000	VERNON MARVIN HERRING	DALE PROPERTY SERVICES, LLC	5/26/2009	D209147910
TX0146931-000	DWAYNE MCGUFFEY	DALE PROPERTY SERVICES, LLC	8/10/2010	D210200118
TX0138966-000	GEORGE R & MARTHA D ANDERSON	DALE PROPERTY SERVICES, LLC	5/18/2009	D209139220
42-048998-000	JOHNNY AND ESMERALDA RAMIREZ	CHESAPEAKE EXPLORATION LLC	3/15/2012	D212068032
TX0108375-000	TOMMY & CAROLYN JONES	DALE PROPERTY SERVICES, LLC	1/30/2008	D208040833
TX0076171-000	KARINA WRIGHT	DALE PROPERTY SERVICES, LLC	6/13/2007	D207225965
TX0134132-000	FIDENCIO AND ANA MARIA HERNANDEZ SR	DALE PROPERTY SERVICES, LLC	9/8/2008	D208361350
TX0111163-000	JAMES T HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	D208075282
TX0094296-000	NEW CREATION MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	9/19/2007	D207344996
TX0076129-000	JAMES & JACQUELINE BARNES	DALE PROPERTY SERVICES, LLC	6/13/2007	D207225977
42-007403-000	WAY OF LIFE MINISTRIES, INC	CHESAPEAKE EXPLORATION LLC	9/21/2011	D211236238
TX0130655-000	CARLOS MACIAS GOMEZ	DALE PROPERTY SERVICES, LLC	7/24/2008	D208299018
42-007406-000	WAY OF LIFE MINISTRIES, INC	CHESAPEAKE EXPLORATION LLC	9/21/2011	D211236239
TX0149066-000	CHARLES P SMITH	CHESAPEAKE EXPLORATION LLC	11/15/2010	D210289919
TX0095728-000	RANDY TOOMER	DALE PROPERTY SERVICES, LLC	10/10/2007	D207384559
TX0095729-000	PATSY TOOMER	DALE PROPERTY SERVICES, LLC	10/12/2007	D207384560
TX0076132-000	RIN SIM	DALE PROPERTY SERVICES, LLC	6/20/2007	D207225976
TX0077998-000	PABLO ROMAN	DALE PROPERTY SERVICES, LLC	6/27/2007	D207245698
TX0053028-000	FRANCISO & TERRI B HERRERA	DALE RESOURCES LLC	11/16/2006	D206385150
TX0079972-000	JAMES E & MATTIE SIBLEY	DALE PROPERTY SERVICES, LLC	5/23/2007	D207264795
TX0079974-000	JAMES E & MATTIE SIBLEY	DALE PROPERTY SERVICES, LLC	5/23/2007	D207264794
TX0109992-000	NATHANIAL FREEMAN JR	DALE PROPERTY SERVICES, LLC	1/21/2008	D208059880
TX0083915-000	TIMOTHY & BONNIE SEYBERT	DALE PROPERTY SERVICES, LLC	8/2/2007	D207291157
TX0139479-000	BILL HENRY	DALE PROPERTY SERVICES, LLC	6/23/2009	D209174410
TX0143756-000	BILL HENRY	DALE PROPERTY SERVICES, LLC	3/30/2010	D210078472
TX0425026-000	FORT WORTH INDP SCH DIST	CHESAPEAKE EXPLORATION LLC	6/8/2011	D211160698
TX0133374-000	MATTIE & ROBERT GARDNER	DALE PROPERTY SERVICES, LLC	8/7/2008	D208346010
TX0079576-000	JUAN CARLOS VASQUEZ	DALE PROPERTY SERVICES, LLC	6/28/2007	D207251956
42-010389-000	MELTON F & ALBERTA OWEN	CHESAPEAKE EXPLORATION LLC	11/1/2011	D211267792
42-010389-000	MELTON F & ALBERTA OWEN	CHESAPEAKE EXPLORATION LLC	11/1/2011	D211267792
TX0081296-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	D207273922

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TX0137696-000	JEFFREY HO & JARRY HO	DALE PROPERTY SERVICES, LLC	3/5/2009	D209065408
TX0436215-000	THE GRANDBERRY INTERVENTION FOUNDATION	VANTAGE FORT WORTH ENERGY LLC	10/5/2010	D210268205
TX0436251-000	NATIONS WORSHIP CENTER INC	VANTAGE FORT WORTH ENERGY LLC	11/11/2010	D210284649
TX0114439-000	MICHAEL LYNN PITTMAN	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115514
TX0114438-000	JANE JORDAN MINOR	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115513
TX0114440-000	JEAN KEMP	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115515
TX0114435-000	MICHAEL LYNN PITTMAN	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115510
TX0114436-000	JEAN KEMP	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115511
TX0114437-000	JANE JORDAN MINOR	DALE PROPERTY SERVICES, LLC	2/20/2008	D208115512
TX0436199-000	THANH LUI, LP	VANTAGE FORT WORTH ENERGY LLC	9/15/2010	D210229296
TX0048245-000	CELIA GARCIA	PALOMA BARNETT, LLC	1/2/2008	D208074342
QUICKSILVER LEASE	KHOSROW SADEGHIAN	QUICKSILVER	1/25/2011	D211025844
TX0046830-000	J N & BEVERLY J HESTER	PALOMA BARNETT, LLC	10/15/2007	D208044570
42-048409-000	RANDALL EUGENE AND IONA JOYCE COOK	CHESAPEAKE EXPLORATION LLC	2/27/2012	D212053870
TX0151043-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	1/19/2011	D211056307
TX0145622-000	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150746
TX0145623-000	KAREN NELL COUCH TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	D210150747
42-049620-000	JOSE AND MARIA RIVERA	CHESAPEAKE EXPLORATION LLC	3/30/2012	D212084219
TX0125264-000	JOHN & SHARON SHORT	DALE PROPERTY SERVICES, LLC	3/27/2008	D208180501
TX0154467-000	PAUL LEWIS & MAX SOTO	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211176576 & D211176577
TX0153530-000	MUHAMMED IBRAHIM	CHESAPEAKE EXPLORATION LLC	6/3/2011	D211137391
TX0079574-000	BENJAMIN & ZULMA FLORES	DALE PROPERTY SERVICES, LLC	6/27/2007	D207251935

End of Exhibit "A"

EXHIBIT B

Wyatt-Chaparrals Unit:

Being 654.827 acres of land located in the M. Brittain Survey, Abstract No. 104, the J. Collett Survey, Abstract No. 261, the G. Crow Survey, Abstract No. 298, the M. Garza Survey, Abstract No. 617, the Mary Horn Survey, Abstract No. 691 and the E.P. Parris Survey, Abstract No. 1223, Tarrant County, Texas. Said 654.827 acres of land being more particularly described as follows:

BEGINNING at a point lying in the apparent centerline of Shackelford Street, from which an "X" found at the southwest corner of Lot 1R, Block 4, Trentman City, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Cabinet A, Slide 7671, Plat Records, Tarrant County, Texas bears S04°47'56"E 351.28 feet, said point lying in the east line of Chesapeake Operating, Inc., Conatser North Unit, said point being the southwest corner of Chesapeake Operating, Inc., Ziegler Unit and said point being the northwest corner of Chesapeake Operating, Inc. Wyatt-Chaparrals TRT Unit;

THENCE S89°54'00"E, at 1,430.00 feet passing the northeast corner of Lot 16, Block 4, Trentman City, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-B, Page 199, Plat Records, Tarrant County, Texas, at 1,490.00 feet passing the northwest corner of Lot 5, Block 3, of said Trentman City, in all a distance of 2,572.91 feet to a point lying in the apparent centerline of Miller Street;

THENCE S00°13'03"E, along said Miller Street centerline, a distance of 16.51 feet to a point;

THENCE N89°46'57"E, at 40.00 feet passing the northwest corner of Lot 20R2, Block 6, J.T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-193, Page 92, Plat Records, Tarrant County, Texas, in all a distance of 179.50 feet to a point at the northeast corner of said Lot 20R2, said point lying in the west line of Lot 15, Block 6, J.T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-G, Page 4, Plat Records, Tarrant County, Texas;

THENCE S00°13'03"E, along said west line, a distance of 17.07 feet to a point at the southwest corner of said Lot 15;

THENCE N89°46'57"E, along the south line of said Lot 15, at 164.50 feet passing the apparent centerline of Flamingo Street, at 493.50 feet passing the apparent centerline of Nell Street, in all a distance of 648.76 feet to a point at the northeast corner of Lot 6A, Block 4, J.T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-29, Page 355, Plat Records, Tarrant County, Texas, said point being the northeast corner of said Wyatt-Chaparrals TRT Unit, said point lying in the west line of Chesapeake Operating, Inc., McCulley Unit;

THENCE S00°10'27"W, along the east line of said Block 4, a distance of 1,597.72 feet to a point lying in the apparent centerline of Arbor Street;

THENCE N89°40'49"E, along said Arbor Street centerline, a distance of 21.56 feet to a point;

THENCE S00°05'29"W, at 25.00 feet passing an 1/2" iron rod found at the northeast corner of Lot 1, Block 20, J.T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-G, Page 39, Plat Records, Tarrant County, Texas, at 1,356.96 feet passing a point at the southwest corner of said McCulley Unit, said point being the northwest corner of Chesapeake Operating, Inc., McCulley-Paris Unit, in all a distance of 2,334.10 feet to a point at the southeast corner of Lot 8, Block 23, J.T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-J, Page 47, Plat Records, Tarrant County, Texas;

THENCE N89°46'40"W, along the south line of said Lot 8, at 139.70 feet passing the southwest corner of said Lot 8, in all a distance of 164.70 feet to a point lying in said Nell Street centerline;

THENCE S00°08'08"W, along said Nell Street centerline, a distance of 317.81 feet to a point lying in the north line of Lot 3, Block 1, Samsill Industrial Park, an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 388-57, Page 323, Plat Records, Tarrant County, Texas;

THENCE S89°51'34"W, along said north line, a distance of 143.67 feet to a point at the northwest corner of said Lot 3;

THENCE S00°08'26"E, along the west line of said Lot 3, at 492.86 feet passing a point at the southwest corner of said Lot 3, said point being the northwest corner of Lot 2, of said Block 1, in all a distance of 908.80 feet to a point at the southwest corner of said Lot 2;

THENCE S27°13'34"W, a distance of 40.51 feet to a point;

THENCE N62°46'26"W, a distance of 0.88 feet to a point;

THENCE S27°50'03"W, a distance of 3.60 feet to a point lying in the apparent centerline of Mansfield Highway;

THENCE S61°30'43"E, along said Mansfield Highway centerline, a distance of 376.22 feet to a point;

THENCE S28°29'17"W, a distance of 54.36 feet to a point at the northeast corner of Lot 8, Milburn Heights, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-154, Page 60, Plat Records, Tarrant County, Texas ;

THENCE S01°16'40"W, along the east line of said Lot 8, a distance of 336.03 feet to a point at the southeast corner of said Lot 8;

THENCE S28°18'01"W, a distance of 49.35 feet to a point lying in the southwest line of Bisbee Street;

THENCE S61°41'59"E, along said southwest line, a distance of 59.32 feet to a point;

THENCE S28°18'58"W, at 92.50 feet passing the northeast corner of Lot 6, Pembroke Addition, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-9, Page 129, Plat Records, Tarrant County, Texas, at 211.52 feet passing the southeast corner of said Lot 6, in all a distance of 236.52 feet to a point lying in the apparent centerline of Burley Street;

THENCE N61°41'02"W, along said Burley Street centerline, a distance of 41.75 feet to a point at the apparent centerline intersection of said Nell and Burley Streets;

THENCE along said Nell Street centerline as follows:

1. S28°18'58"W, a distance of 25.04 feet to a point;

2. S00°55'20"E, a distance of 95.80 feet to a point;

3. S05°28'18"E, a distance of 296.37 feet to a point;

4. S00°32'40"E, a distance of 360.20 feet to a point at the apparent centerline intersection of Marshall Street and said Nell Street;

THENCE S89°34'01"W, along said Marshall Street centerline, a distance of 161.46 feet to a point at the apparent centerline intersection of said Marshall and Nell Streets;

THENCE S00°21'29"E, along said Nell Street centerline, a distance of 1,566.29 feet to a point at the apparent centerline intersection of Dorsey Street and said Nell Street;

THENCE S89°35'23"W, along said Dorsey Street centerline, a distance of 224.86 feet to a point;

THENCE S00°21'41"E, at 29.46 feet passing the northeast corner of Lot 6, Block 1, Pham Gardens Addition, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Cabinet A, Slide 8646, Plat Records, Tarrant County, Texas, in all a distance of 212.57 feet to a point at the southeast corner of said Lot 6;

THENCE S89°36'26"W, along the south line of said Block 1, at 425.24 feet passing the southwest corner of Lot 1, of said Block 1, in all a distance of 464.01 feet to a point lying in the apparent centerline of Crawford Lane;

THENCE S00°38'11"E, along said Crawford Lane centerline, a distance of 567.93 feet to a point;

THENCE N89°20'26"W, at 28.11 feet passing the southeast corner of Block 10, Forestedge Addition, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-49, Page 64, Plat Records, Tarrant County, Texas, at 272.15 feet passing the southwest corner of said Block 10, at 307.48 feet passing the southeast corner of Block 9, of said Forestedge Addition, in all a distance of 780.03 feet to a 5/8" iron rod found at the southwest corner of said Block 9, said iron rod lying in the east line of Block 9, Sherwood Forest, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-32, Page 65, Plat Records, Tarrant County, Texas;

THENCE S00°00'26"E, along the east line of Block 9, of said Sherwood Forest, a distance of 722.06 feet to a point at the southeast corner of said Block 9, said point lying in the north line of Interstate Highway No. 20 (I-20), said point being the southeast corner of said Wyatt-Chaparrals TRT Unit;

THENCE S89°51'48"W, along said I-20 north line, a distance of 1,144.80 feet to a point lying in the apparent centerline of Forest Hill Drive, said point being the southeast corner of Chesapeake Operating, Inc., Conatser South Unit and said point being the southwest corner of said Wyatt-Chaparrals TRT Unit;

THENCE along said Forest Hill Drive centerline as follows:

1. N00°11'04"E, a distance of 59.35 feet to a point;
2. N05°18'56"W, a distance of 145.05 feet to a point;
3. N14°26'37"W, a distance of 78.93 feet to a point;
4. N24°26'37"W, a distance of 71.05 feet to a point at the apparent centerline intersection of Alhambra Drive and said Forest Hill Drive;

THENCE N25°52'34"E, along said Alhambra Drive centerline, a distance of 274.29 feet to a point;

THENCE N33°15'47"W, at 34.69 feet passing an 1/2" iron rod found at the south corner of Lot 10, Block 2, Sherwood Forest, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-31, Page 40, Plat Records, Tarrant County, Texas, in all a distance of 396.19 feet to a point at the northwest corner of Lot 13, of said Block 2;

THENCE N56°44'20"E, along the northwest line of said Lot 13, a distance of 175.14 feet to a point lying in the apparent centerline of Banbury Drive;

THENCE N33°15'40"W, along said Banbury Drive centerline, a distance of 141.24 feet to a point;

THENCE northerly, continuing along said Banbury Drive centerline, 178.11 feet, along a curve to the right, having a radius of 199.84 feet, a central angle of 51°03'54" and a chord bearing N07°43'43"W 172.27 feet to a point at the apparent centerline intersection of Duer Drive and said Banbury Drive;

THENCE N72°11'47"W, along said Duer Drive centerline, a distance of 26.96 feet to a point;

THENCE westerly, continuing along said Duer Drive centerline, 15.21 feet along a non tangent curve to the left, having a radius of 165.10 feet, a central angle of 05°16'48" and a chord bearing N67°36'07"W, 15.21 feet to a point;

THENCE N14°50'40"W, at 35.20 feet passing a 3/8" iron rod found at the southwest corner of Lot 6R, Block 1, Sherwood Forest, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-27, Page 143, Plat Records, Tarrant County, Texas, in all a distance of 190.25 feet to a 3/8" iron rod found at the northwest corner of said Lot 6R, said iron rod being the southwest corner of Lot 7, of said Block 1;

THENCE N00°04'18"W, a distance of 171.43 feet to an 1/2" iron rod found at the northwest corner of Lot 8, of said Block 1, said iron rod being the southwest corner of Lot 8, Block 3, Highland Forest, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-27, Page 273, Plat Records, Tarrant County, Texas;

THENCE N00°06'35"E, along the west line of said Lot 8, a distance of 157.80 feet to a point lying in the apparent centerline of Oak Haven Drive;

THENCE S89°53'25"E, along said Oak Haven Drive centerline, a distance of 45.05 feet to a point;

THENCE N00°06'35"E, at 25.00 feet passing the southwest corner of Lot 6, Block 1, of said Highland Forest, in all a distance of 151.00 feet to a point at the northwest corner of said Lot 6;

THENCE S89°38'41"E, along the north line of said Lot 6, at 44.80 feet passing an 1/2" iron rod found at the northeast corner of said Lot 6, in all a distance of 71.08 feet to a point lying in the apparent centerline of said Banbury Drive;

THENCE N17°34'42"W, along said Banbury Drive centerline, a distance of 300.76 feet to a point;

THENCE S89°33'49"E, at 26.29 feet passing the southwest corner of Lot 1, Block 5, Highland Forest, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-24, Page 85, Plat Records, Tarrant County, Texas, in all a distance of 86.46 feet to a point at the southeast corner of said Lot 1;

THENCE N00°21'19"E, along the east line of said Lot 1, at 118.58 feet passing a 3/8" iron rod found at the northeast corner of said Lot 1, in all a distance of 143.43 feet to a point lying in the apparent centerline of Falcon Street;

THENCE N89°31'55"W, along said Falcon Street centerline, a distance of 37.30 feet to a point;

THENCE N00°26'11"E, at 25.00 feet passing a 3/8" iron rod found at the southeast corner of Lot 1, Block 4, of said Highland Forest, in all a distance of 149.27 feet to a point at the northeast corner of said Lot 1, said point lying in the south line of Lot 8, Block 2, Watkins Acres, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 1983, Page 150, Plat Records, Tarrant County, Texas;

THENCE S89°55'21"E, along said south line, a distance of 36.42 feet to a point at the southeast corner of said Lot 8;

THENCE N00°04'39"E, along the east line of said Lot 8, at 243.00 feet passing an 1/2" iron rod found at the northeast corner of said Lot 8, at 293.00 feet passing an 1/2" iron rod found at the southeast corner of Lot 8, Block 1, of said Watkins Acres, in all a distance of 503.00 feet to a point at the northwest corner of said Lot 8, said point lying in the south line of Lot 10, Story Addition, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-O, Page 415, Plat Records, Tarrant County, Texas;

THENCE N89°55'21"W, along said south line, a distance of 27.64 feet to a point;

THENCE N00°05'11"E, a distance of 356.16 feet to a point lying in the apparent centerline of Brambleton Place;

THENCE N89°54'43"W, along said Brambleton Place centerline, a distance of 13.18 feet to a point;

THENCE N00°05'11"E, at 25.00 feet passing an 1/2" iron rod found at the southeast corner of Lot 11, Block 2, Brambleton Woods West, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-53, Page 62, Plat Records, Tarrant County, Texas, in all a distance of 151.02 feet to a point at the northeast corner of said Lot 11;

THENCE N89°54'49"W, along the north line of said Lot 11, a distance of 15.08 feet to a point at the southeast corner of Lot 9, Block 8, Forest Oaks, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-J, Page 161, Plat Records, Tarrant County, Texas;

THENCE N10°10'59"E, along the east line of said Lot 9, at 147.68 feet passing the northeast corner of said Lot 9, in all a distance of 171.80 feet to a point lying in the apparent centerline of Spencer Avenue;

THENCE northwesterly along said Spencer Avenue centerline, 92.66 feet along a non tangent curve to the right, having a radius of 75.23 feet, a central angle of 70°34'18" and a chord bearing N35°07'10"W, 86.91 feet to a point;

THENCE N00°09'59"E, continuing along said Spencer Avenue centerline, a distance of 1,619.81 feet to a point at the apparent centerline intersection of Horton Street and said Spencer Avenue;

THENCE N81°42'17"W, along said Horton Street centerline, a distance of 13.67 feet to a point;

THENCE N28°17'43"E, at 20.00 feet passing the west corner of Lot 4, Pate Industrial Addition, an addition to the City of Forest Hill, Tarrant County, Texas according to the plat recorded in Volume 388-4, Page 43, Plat Records, Tarrant County, Texas, in all a distance of 233.51 feet to a point lying in said Bisbee Street;

THENCE N61°29'09"W, a distance of 539.90 feet to a point lying in the apparent centerline of said Shackleford Street;

THENCE N00°08'56"E, along said Shackleford Street centerline, a distance of 184.91 feet to a point, said point being the northeast corner of said Conatser South Unit and being the southeast corner of said Conatser North Unit;

THENCE N00°06'00"E, continuing along said Shackleford Street centerline, a distance of 3,807.02 feet to the point of beginning, containing 654.827 acres of land.

The bearings recited hereon are oriented to NAD27 Texas North Central Zone.

END OF EXHIBIT B

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

File No. MF 114225
DECLARATION of
POOLED UNIT

Date Filed: 12-18-14
Jerry E. Patterson, Commissioner

By JF

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County Texas

1/3/2013 2:39 PM

PGS 5 \$32.00

Submitter: SIMPLIFILE

D213003120



CHESAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. Box 18496
Oklahoma City, OK 73154

Submitter: Chesapeake Operating, Inc.

MARY LOUISE GARCIA
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

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BY SIMPLIFILE

By: _____

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Electronically Recorded

Tarrant County Texas

Official Public Records

11/13/2012 3:58 PM

D212280192

Mary Louise Garcia

PGS 4 \$28.00

Mary Louise Garcia

Submitter: SIMPLIFILE

CORRECTION
DECLARATION OF POOLED UNIT
WYATT CHAPARRALS UNIT

STATE OF TEXAS)
)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

10644577

Electronically Recorded
Chesapeake Operating, Inc.

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Such Declaration is incorporated herein for all purposes.

RECITALS

Whereas, the purpose and intent of this Correction to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases...

WHEREAS, each of the leases authorized the undersigned Lessee there under to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Correction to the Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

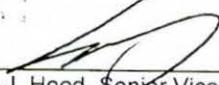
NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Wyatt Chaparrals Unit, is hereby corrected to include the leases the attached Exhibit "A".

Except as amended hereby, said Declaration and any amendments thereto remain in full force and effect.

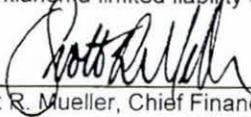
EXECUTED by the undersigned parties on the respective date of acknowledgment hereof, to be effective for all purposes as of June 6, 2012.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company


Henry J. Hood, Senior Vice President -
Land

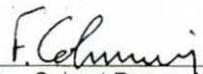
10/06/04

Jamestown Resources, L.L.C.
An Oklahoma limited liability company


Scott R. Mueller, Chief Financial Officer

RM

TOTAL E&P USA, INC.
a Delaware corporation


Fabien Colmet-Daage, Vice President
Business Development and Strategy

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 10 day of October, 2012, by Henry J. Hood, as Senior Vice President - Land of **Chesapeake Exploration, L.L.C.** on behalf of said limited liability company.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 7 day of November, 2012, by Scott R. Mueller, as Chief Financial Officer of **Jamestown Resources, L.L.C.** on behalf of said limited partnership.

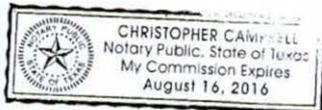


Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

This instrument was acknowledged before me on this 18 day of December, 2012, by Fabien Colmet Daage as Vice President- Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Christopher Camrwell
Notary Public in and for the State of Texas

Exhibit "A"

Attached to and made a part of that Correction Declaration of Pooled Unit for the Wyatt Chaparrals Unit dated the effective date of June 6, 2012.

TRACT	CHESAPEAKE #	LESSOR	LESSEE	LEASE DATE	ENTRY
N/A	TX0054107-000	ROSITA BASALDU	DALE PROPERTY SERVICES, LLC	11/21/2006	D206407718
1338	TX0067579-000	MAGDALENA SANCHEZ	DALE RESOURCES LLC	11/30/2006	D207123141
N/A	TX0074588-000	IRENE M. FREEMAN	DALE PROPERTY SERVICES, LLC	12/28/2006	D207207056
N/A	TX0069131-000	ROLANDO MEZA	CHESAPEAKE EXPLORATION, LLC	1/30/2007	D207136863
29	TX0065437-000	ALFREDO NIETO-RUIZ & MARTA FERNANDEZ	DALE PROPERTY SERVICES LLC	2/1/2007	D207099598
736	TX0061803-000	GASPER & TERESA FUENTES	DALE PROPERTY SERVICES LLC	2/7/2007	D207070008
726	TX0068375-000	GRISELDA BENITEZ	DALE PROPERTY SERVICES LLC	3/27/2007	D207132812
492	TX0083884-000	GARY & CARLA FREEMAN	DALE PROPERTY SERVICES LLC	7/3/2007	D207299155
667	TX0081047-000	JOSE & SOCORRO BAEZA	DALE PROPERTY SERVICES LLC	7/26/2007	D207278091
N/A	TX0085424-000	GLADYS HARRIS	DALE PROPERTY SERVICES, LLC	8/14/2007	D207301815
49	TX0088085-000	AUGUSTINA H. RIVERA	DALE PROPERTY SERVICES LLC	8/21/2007	D207323005
432	TX0088671-000	OMAR MOHOMED HASSAN	DALE PROPERTY SERVICES LLC	9/6/2007	D207322967
92	TX0096659-000	MACKJ INC	DALE PROPERTY SERVICES LLC	9/21/2007	D207393908
884	TX0097608-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES LLC	10/5/2007	D207399947
1198	TX0094710-000	RANDALL & IONA COOK	DALE PROPERTY SERVICES LLC	10/8/2007	D207376428
1199	TX0094706-000	RANDALL & IONA COOK	DALE PROPERTY SERVICES LLC	10/8/2007	D207376434
1153	TX0105876-000	MICHELLE C. RICHARDSON	DALE PROPERTY SERVICES LLC	1/7/2008	D208013069
1061	TX0106913-000	FRANCISCO & MA DEL CARMEN CAMPOS	DALE PROPERTY SERVICES LLC	1/14/2008	D208021100
140	TX0116849-000	SERAFIN & IRMA GARCIA	DALE PROPERTY SERVICES LLC	3/28/2008	D208141622
946	TX0125089-000	PEGGY J. JACKSON	DALE PROPERTY SERVICES LLC	6/6/2008	D208228491
955	TX0131559-000	MELINDA FAY MONASCO	DALE PROPERTY SERVICES LLC	7/30/2008	D208314189
N/A	TX0136659-000	JUAN PARAMO	CHESAPEAKE EXPLORATION, LLC	1/13/2009	D209016930
929	42-000197-001	JAY WARREN	CHESAPEAKE EXPLORATION LLC	3/30/2011	D211079672
1161	TX0152866-000	EVELYN HINES	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211100087
1161	TX0152867-000	GRACIE BLACKBURN	CHESAPEAKE EXPLORATION LLC	4/15/2011	D211100088
1161	TX0152859-000	QUALLA DILLON	CHESAPEAKE EXPLORATION LLC	4/19/2011	D211100080
404	42-000600-000	3613 GRADY TRUST	CHESAPEAKE EXPLORATION LLC	5/9/2011	D21110585
900/901	TX0153521-000	KHALAT MUHAMMED	CHESAPEAKE EXPLORATION LLC	6/3/2011	D211137390
16	42-003312-000	LEON & CHRISTINE HARRIS	CHESAPEAKE EXPLORATION LLC	6/5/2011	D211124327
887	TX0154468-000	MAX SOTO	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211176577
888	TX0154466-000	PAUL LEWIS	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211176575
888	TX0154469-000	MAX SOTO	CHESAPEAKE EXPLORATION LLC	7/13/2011	D211176578
1119	42-050885-000	BJ JESTER FLP	CHESAPEAKE EXPLORATION LLC	5/16/2012	D212146976
929	42-051166-001	AED GROUP LLC	CHESAPEAKE EXPLORATION LLC	5/31/2012	D212148870

End of Exhibit "A"

File No. MF 119225
corrected declaration

Date Filed: 12-18-14
Jerry E. Patterson, Commissioner

By JF

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County Texas

1/22/2013 1:41 PM

D213017654

PGS 5 \$32.00

Submitter: SIMPLIFILE



CHESAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. Box 18496
Oklahoma City, OK 73154

Submitter: Chesapeake Operating, Inc.

MARY LOUISE GARCIA
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

ELECTRONICALLY RECORDED
BY SIMPLIFILE

By: _____

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Electronically Recorded

Tarrant County Texas

Official Public Records

12/3/2012 11:00 AM

D212294182

Mary Louise Garcia

PGS 4 \$28.00

Submitter: SIMPLIFILE

Mary Louise Garcia

CORRECTION
DECLARATION OF POOLED UNIT
WYATT CHAPARRALS UNIT

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)
)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

L0645579

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Reference is also herein made to that certain First Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 13, 2012, recorded as D212280193, Official Public Records of Tarrant County, Texas. Such Declaration is incorporated herein for all purposes.

RECITALS

Whereas, the purpose and intent of this Correction to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases.

WHEREAS, each of the leases authorized the undersigned Lessee there under to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Correction to the Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Wyatt Chaparrals Unit, is hereby corrected to include the leases on the attached Exhibit "A".

Except as amended hereby, said Declaration and any amendments thereto remain in full force and effect.

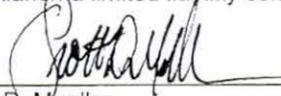
EXECUTED by the undersigned parties on the respective date of acknowledgment hereof, to be effective for all purposes as of June 6, 2012.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company



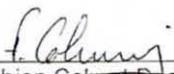
Henry J. Hood, Senior Vice President -
Land

Jamestown Resources, L.L.C.
an Oklahoma limited liability company



Scott R. Mueller
Chief Financial Officer

TOTAL E&P USA, INC.
a Delaware corporation



Fabien Colmet Daage, Vice President
Business Development and Strategy

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

This instrument was acknowledged before me on this 14 day of November, 2012, by Henry J. Hood, as Senior Vice President - Land of **Chesapeake Exploration, L.L.C.** on behalf of said limited liability company.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

This instrument was acknowledged before me on this 11 day of December, 2012, by Scott R. Mueller, as Chief Financial Officer of **Jamestown Resources, L.L.C.**, on behalf of said limited liability company.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
)
COUNTY OF HARRIS) §

This instrument was acknowledged before me on this 17 day of January, 2012, by Fabien Colmet Daage as Vice President - Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

Christopher Campbell
Notary Public in and for the State of Texas

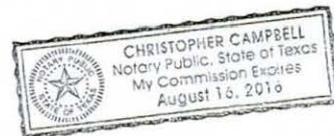


Exhibit "A"

Attached to and made a part of that Correction Declaration of Pooled Unit for the Wyatt Chaparrals Unit dated the effective date of June 6, 2012.

CHESAPEAKE #	LESSOR	LESSEE	LEASE DATE	RECORDING
TX0076396-000	FIDEL VILLAGOMEZ	DALE PROPERTY SERVICES, LLC	6/18/2007	D207227619
TX0077481-000	LEONARD WOODWARD	DALE PROPERTY SERVICES, LLC	6/21/2007	D207238582
TX0078821-000	WALTER & MARY HOLBERT	DALE PROPERTY SERVICES, LLC	6/28/2007	D207255236
TX0049045-000	EVANGELINA VILLAGOMEZ	PALOMA BARNETT, LLC	11/13/2007	D208109213
End of Exhibit "A"				

File No. MF 119225
Corrected Declaration

10.

Date Filed: 12-18-14

Jerry E. Patterson, Commissioner

By JK

Electronically Recorded

Tarrant County

Official Public Records

11/19/2014 8:43 AM

D214252329

Mary Louise Garcia

PGS 3 \$24.00

Mary Louise Garcia

Submitter: SIMPLIFILE

CORRECTED
DECLARATION OF POOLED UNIT

L0675460

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)
)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 13, 2012, recorded as D212280193, Official Public Records of Tarrant County, Texas. Reference is also made to that certain Second Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 6, 2013, recorded as D213288008, Official Public Records of Tarrant County, Texas. Said Declaration and all amendments are incorporated herein for all purposes.

RECITALS

Whereas, the purpose and intent of this Correction to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A" list of leases.

WHEREAS, each of the leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

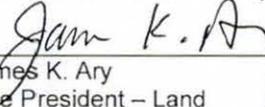
This Declaration of Pooled Unit – Wyatt Chaparrals Unit, is hereby corrected to add the following leases as reflected below:

CHK Lease Number: TX0086453-000
Lessor: JOSE LUIS RIOS
Lessee: DALE PROPERTY SERVICES, LLC
Lease Date: 8/21/2011
Entry: D207307199

Except as corrected and amended hereby, said Declaration and any amendments thereto remain in full force and effect.

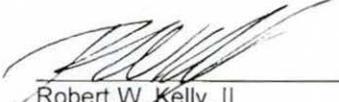
EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the above referenced effective dates of the corresponding original Declaration of Pooled Unit or Amendments.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company



James K. Ary KJA
Vice President – Land JKA
Chesapeake E&P Holding Corporation, Manager

Jamestown Resources, L.L.C
an Oklahoma limited liability company



Robert W. Kelly, II Rin
Attorney-in-Fact

TOTAL E&P USA, INC.
a Delaware corporation



Pierre Curmin Fabien Colinet Daage, Vice President
Business Development and Strategy

Metro Royalty, Inc.

Mark Hixson

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
 COUNTY OF OKLAHOMA)

On this, the 4th day of July, 2014, before me the undersigned officer, personally appeared James K. Ary, who acknowledged himself to be the Vice President – Land of Chesapeake E&P, Sole Manager of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, and that he as such Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager.



Lauren Jordan
 Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
 COUNTY OF OKLAHOMA)

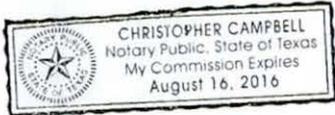
This instrument was acknowledged before me on this 4th day of November, 2014, by Robert W. Kelly II, as Attorney-in-Fact for **Jamestown Resources, L.L.C.**, on behalf of said limited liability company.



Deanne M Moore
 Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
) §
 COUNTY OF HARRIS)

This instrument was acknowledged before me on this 25 day of September, 2014, by Fabian Colmer Deage as Vice President – Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Chris Campbell
 Notary Public in and for the State of Texas

STATE OF TEXAS)
) §
 COUNTY OF TARRANT)

This instrument was acknowledged before me on this _____ day of _____, 2014, by Mark Hixson of **Metro Royalty, Inc.**, as the act and deed and on behalf of such corporation.

Record & Return To:
 Chesapeake Operating, Inc.
 P.O. Box 18496
 Oklahoma City, OK 73154

 Notary Public in and for the State of Texas

Electronically Recorded

Tarrant County

Official Public Records

11/6/2013 3:00 PM

D213288012

Mary Louise Garcia

PGS 4 \$28.00

Mary Louise Garcia

Submitter: SIMPLIFILE

CORRECTED

DECLARATION OF POOLED UNIT

LOG64749

WYATT CHAPARRALS UNIT Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)
)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 13, 2012, recorded as D212280193, Official Public Records of Tarrant County, Texas. Said Declaration and all amendments are incorporated herein for all purposes.

RECITALS

Whereas, the purpose and intent of this Corrected Declaration of Pooled Unit – Wyatt Chaparrals Unit is to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A", to remove leases which are outside the boundaries of the Wyatt Chaparrals Unit and were inadvertently added to the Exhibit "A" and to correct a Scrivener's Error of the Declaration of Pooled Unit.

WHEREAS, each of the leases authorized the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the leases and mineral estates to the extent necessary to form the pooled unit were necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed in any number of multiple counterparts, each of which shall have the same force and effect as an original instrument executed by all of the undersigned parties, regardless of whether such counterpart is executed prior to or subsequent to the date hereof or the filing of record of a counterpart hereof. This Corrected Declaration of Pooled Unit, and each counterpart or ratification hereof, shall be binding upon each party who executed the same, without regard to whether any other party owning an interest in the leases or Unit Area may execute this instrument, or a counterpart or ratification hereof.

NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit– Wyatt Chaparrals Unit, is hereby corrected to include leases which were previously pooled within the Unit Area as described on Exhibit "B" of the Declaration of Pooled Unit but were inadvertently omitted from the Exhibit "A", remove leases which were inadvertently added to the Exhibit "A" list of leases and to correct a Scrivener's Error on the attached Exhibit "A".

Except as amended hereby, said Declaration and any amendments thereto remain in full force and effect.

EXECUTED by the undersigned parties on the respective date of acknowledgment hereof, to be effective for all purposes as of June 6, 2012.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company



James K. Ary
Vice President – Land
Chesapeake E&P Holding Corporation, Manager

SD
DB

Jamestown Resources, L.L.C
an Oklahoma limited liability company

Robert W. Kelly, II
Attorney-in-Fact

TOTAL E&P USA, INC.
a Delaware corporation

Fabien Colmet Daage, Vice President
Business Development and Strategy

EXHIBIT "A"

Attached to and made a part of that Correction Declaration of Pooled Unit for the Wyatt Chaparrals Unit dated the effective date of June 6, 2012.

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	ENTRY #
LEASES TO ADD				
TX0513720-000	RONALD E. OLMAN	PALOMA BARNETT, L.L.C.	12/6/2007	D208065465
TX0050390-000	LEON GEIGER AND DAHLIA CLARK	DALE RESOURCES, L.L.C.	10/23/2006	D206365556
TX0056392-000	STOWE FAMILY REVOCABLE LIVING TRUST	DALE RESOURCES, L.L.C.	11/21/2006	D207011675
TX0080966-000	ALBERTO & JOSE ZARATE, et al	DALE PROPERTY SERVICES, L.L.C.	6/20/2007	D207273711
TX0149776-000	ISIAH & SELVER NEWMAN	CHESAPEAKE EXPLORATION, L.L.C.	12/20/2010	D210315759
LEASES TO REMOVE				
TX0118376-000	JILL A SMITH	DALE PROPERTY SERVICES, L.L.C.	4/30/2008	D208165452
TX0434420-000	JUAN & ROSA CHAVEZ	COLLINS AND YOUNG, L.L.C.	4/20/2010	D210153201
SCRIVENER'S ERROR CORRECTION				
GLENCREST	JUANA MARIA GUADIANA ORTIZ	GLENCREST RESOURCES	12/1/2007	D207124089
End of Exhibit "A"				

Record & Return To:
 Chesapeake Operating, Inc.
 P.O. Box 18496
 Oklahoma City, OK 73154

File No. MF 119225
Corrected Declaration

11.

Date Filed: 12-18-14

Jerry E. Patterson, Commissioner

By JK

Electronically Recorded

Tarrant County Texas

Official Public Records

11/13/2012 3:58 PM

D212280193

Mary Louise Garcia

PGS 4 \$28.00

Mary Louise Garcia

Submitter: SIMPLIFILE

**FIRST AMENDMENT TO
DECLARATION OF POOLED UNIT
WYATT CHAPARRALS UNIT**

STATE OF TEXAS)
)
COUNTY OF TARRANT)

KNOW ALL PERSONS BY THESE PRESENTS:

10644578

Electronically Recorded
Chesapeake Operating, Inc.

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012 recorded at D212136137 Official Public Records of Tarrant County, Texas. Such Declaration is incorporated herein for all purposes.

Whereas, the purpose and intent of this First Amendment to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to amend the Exhibit "A" to include additional leases.

RECITALS

WHEREAS, each of the Leases authorizes the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the Leases and mineral estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed as one document signed by all parties, or parties named herein may join herein by execution of a counterpart or ratification, with the same effect as if all parties executed this instrument. Executed signature pages from different originals may be combined to form a single original instrument for recording purposes. The failure of any one or more person owning an interest in the Unit to execute this instrument or a counter part or ratification thereof shall not in any manner affect the validity or same as to the parties who do execute this instrument. This Unit may not be ratified or joined in by an party who is not named below without the consent of parties hereto.

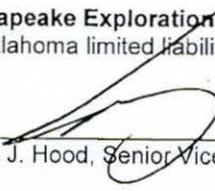
NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit –Wyatt Chaparrals Unit, is hereby amended to include additional leases on said Exhibit "A".

Except as amended hereby, said Declaration remain in full force and effect.

EXECUTED by the undersigned parties on the respective date of acknowledgment hereof, to be effective for all purposes as the recording date.

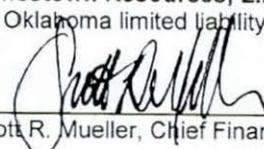
Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company



Henry J. Hood, Senior Vice President -
Land

13 Jan 2012

Jamestown Resources, L.L.C.
An Oklahoma limited liability company



Scott R. Mueller, Chief Financial Officer

OK

TOTAL E&P USA, INC.
a Delaware corporation

Fabien Colmet Daage, Vice President
Business Development and Strategy

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 10 day of October, 2012, by Henry J. Hood, as Senior Vice President - Land of **Chesapeake Exploration, L.L.C.** on behalf of said limited liability company.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 7 day of November, 2012, by Scott R. Mueller, as Chief Financial Officer of **Jamestown Resources, L.L.C.** on behalf of said limited partnership.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this _____ day of _____, 2012, by Fabien Colmet Daage as Vice President- Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

Exhibit "A"

Attached to and made a part of that First Amendment Declaration of Pooled Unit for the Wyatt Chaparrals Unit.

CHK LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDING
42-0000169-000	ATHENA RIVERA	CHESAPEAKE EXPLORATION LLC	7/16/2012	D212242309
42-051542-000	STATE OF TEXAS	CHESAPEAKE EXPLORATION LLC	7/17/2012	D212198713
42-051538-000	STATE OF TEXAS	CHESAPEAKE EXPLORATION LLC	7/17/2012	D212198714
42-051539-000	STATE OF TEXAS	CHESAPEAKE EXPLORATION LLC	7/17/2012	D212198739
End of Exhibit "A"				

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 13496
Oklahoma City, OK 73164

File No. MF 119225
First Amendment to
Declaration
Date Filed: 12-18-14
Jerry E. Patterson, Commissioner
By JK

Electronically Recorded

Tarrant County

Official Public Records

6/12/2014 8:01 AM

D214121985

Mary Louise Garcia

PGS 4 \$28.00

Mary Louise Garcia

Submitter: SIMPLIFILE

Electronically Recorded

Tarrant County

Official Public Records

11/6/2013 3:00 PM

D213288008

Mary Louise Garcia

PGS 4 \$28.00

Mary Louise Garcia

Submitter: SIMPLIFILE

**SECOND AMENDMENT TO
DECLARATION OF POOLED UNIT
WYATT CHAPARRALS UNIT**

L0664745

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)

KNOW ALL PERSONS BY THESE PRESENTS:

COUNTY OF TARRANT)

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 13, 2012, recorded as D212280193, Official Public Records of Tarrant County, Texas. Said Declaration and all amendments are incorporated herein for all purposes.

Whereas, the purpose and intent of this Second Amendment to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to amend the Exhibit "A" to include additional leases.

RECITALS

WHEREAS, the Lease authorizes the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Lease; and

WHEREAS, the pooling, unitization and combination of the Lease and mineral estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed as one document signed by all parties, or parties named herein may join herein by execution of a counterpart or ratification, with the same effect as if all parties executed this instrument. Executed signature pages from different originals may be combined to form a single original instrument for recording purposes. The failure of any one or more person owning an interest in the Unit to execute this instrument or a counter part or ratification thereof shall not in any manner affect the validity or same as to the parties who do execute this instrument. This Unit may not be ratified or joined in by an party who is not named below without the consent of parties hereto.

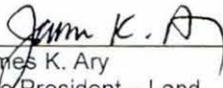
NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Wyatt Chaparrals Unit, is hereby amended to include additional leases on said Exhibit "A."

Except as amended hereby, said Declaration remains in full force and effect.

EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the recording date.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company



James K. Ary
Vice President – Land
Chesapeake E&P Holding Corporation, Manager

562
613

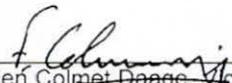
Jamestown Resources, L.L.C
an Oklahoma limited liability company



Robert W. Kelly, II
Attorney-in-Fact



TOTAL E&P USA, INC.
a Delaware corporation



Fabien Colinet-Daage, Vice President
Business Development and Strategy

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

On this, the 9 day of October, 2013, before me the undersigned officer, personally appeared James K. Ary, who acknowledged himself to be the Vice President – Land of Chesapeake E&P, Sole Manager of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, and that he as such Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager.



Leslie Ann Bullington
Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

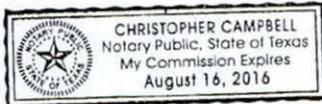
This instrument was acknowledged before me on this 29 day of May, 2013, by Robert W. Kelly II, Attorney-in-Fact for **Jamestown Resources, L.L.C.**, an Oklahoma limited liability company.



Lauren Kellam
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

This instrument was acknowledged before me on this 25 day of March, 2013, by Fabien Colmet Daage as Vice President – Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Christopher Campbell
Notary Public in and for the State of Texas

Exhibit "A"

Attached to and made a part of that Second Amendment Declaration of Pooled Unit for the Wyatt Chaparrals Unit.

CHK LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDING
42-0003235-000	RA BRY PROPERTIES, LTD.	CHESAPEAKE EXPLORATION, LLC	12/21/2012	D212314686
42-0003991-001	HAYDEN HOLDINGS	CHESAPEAKE EXPLORATION, LLC	1/7/2013	D213007992
42-0007560-001	HAYDEN HOLDINGS	CHESAPEAKE EXPLORATION, LLC	3/28/2013	D213088243
42-0007663-000	RUSSELL DEAN HUNT	CHESAPEAKE EXPLORATION, LLC	4/22/2013	D213113482
42-0007790-000	VERONICA A. EVANS	CHESAPEAKE EXPLORATION, LLC	5/9/2013	D213137427
42-0007884-000	PERFECTO MARTINEZ	CHESAPEAKE EXPLORATION, LLC	7/1/2013	D213178045

End of Exhibit "A"

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

File No. MF 119225 (13)
Second Amendment
to Declaration
Date Filed: 12-18-14
Jerry E. Patterson, Commissioner
By: JEP

Electronically Recorded

Official Public Records

Mary Louise Garcia

Mary Louise Garcia

Tarrant County

11/19/2014 8:43 AM

PGS 4 \$28.00

Submitter: SIMPLIFILE

D214252330

L0675461

**THIRD AMENDMENT TO
DECLARATION OF POOLED UNIT
WYATT CHAPARRALS UNIT**

Electronically Recorded
Chesapeake Operating, Inc.

STATE OF TEXAS)
)
COUNTY OF TARRANT) KNOW ALL PERSONS BY THESE PRESENTS:

Reference is made to that certain Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of June 6, 2012, recorded as D212136137, Official Public Records of Tarrant County, Texas. Reference is also made to that certain First Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 13, 2012, recorded as D212280193, Official Public Records of Tarrant County, Texas. Reference is also made to that certain Second Amendment to Declaration of Pooled Unit for the Wyatt Chaparrals Unit, recording date of November 6, 2013, recorded as D213288008, Official Public Records of Tarrant County, Texas. Said Declaration and all amendments are incorporated herein for all purposes.

Whereas, the purpose and intent of this Third Amendment to the Declaration of Pooled Unit – Wyatt Chaparrals Unit is to amend the Exhibit "A" to include additional leases.

RECITALS

WHEREAS, the Lease authorizes the undersigned Lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land, lands, lease, or leases, to form a pooled unit of the size prescribed or permitted under the rules or regulations of the appropriate governmental authority for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Lease; and

WHEREAS, the pooling, unitization and combination of the Lease and mineral estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned.

WHEREAS, this instrument may be executed as one document signed by all parties, or parties named herein may join herein by execution of a counterpart or ratification, with the same effect as if all parties executed this instrument. Executed signature pages from different originals may be combined to form a single original instrument for recording purposes. The failure of any one or more person owning an interest in the Unit to execute this instrument or a counter part or ratification thereof shall not in any manner affect the validity or same as to the parties who do execute this instrument. This Unit may not be ratified or joined in by an party who is not named below without the consent of parties hereto.

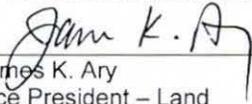
NOW, THEREFORE, in consideration of the foregoing premises, the mutual benefits to be derived by the parties hereto and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned agree as follows:

This Declaration of Pooled Unit – Wyatt Chaparrals Unit, is hereby amended to include additional leases on said Exhibit "A."

Except as amended hereby, said Declaration remains in full force and effect.

EXECUTED by the undersigned party on the respective date of acknowledgment hereof, to be effective for all purposes as of the recording date.

Chesapeake Exploration, L.L.C.
an Oklahoma limited liability company


James K. Ary
Vice President – Land
Chesapeake E&P Holding Corporation, Manager

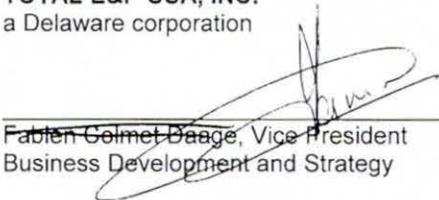
KOL
JKA
SW

Jamestown Resources, L.L.C
an Oklahoma limited liability company


Robert W. Kelly, II
Attorney-in-Fact

AK

TOTAL E&P USA, INC.
a Delaware corporation

Pierre Geman

Fabien Colmet-Daage, Vice President
Business Development and Strategy

Metro Royalty, Inc.

Mark Hixson

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA) §

On this, the 4th day of July, 2014, before me the undersigned officer, personally appeared James K. Ary, who acknowledged himself to be the Vice President – Land of Chesapeake E&P, Sole Manager of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, and that he as such Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Vice President – Land of the Manager signing for the LLC as Vice President – Land Manager.



Lauren Jordan
Notary Public in and for the State of Oklahoma

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

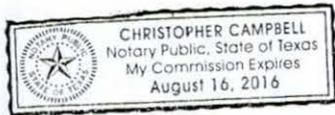
This instrument was acknowledged before me on this 4th day of November, 2014, by Robert W. Kelly II, as Attorney-in-Fact for **Jamestown Resources, L.L.C.**, on behalf of said limited liability company.



Deanne M. Moore
Notary Public in and for the State of Oklahoma

STATE OF TEXAS)
)
COUNTY OF HARRIS) §

This instrument was acknowledged before me on this 25 day of September, 2014, by Fabien Colmet-Daage as Vice President – Business Development and Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, as the act and deed and on behalf of such corporation.



Christopher Campbell
Notary Public in and for the State of Texas

STATE OF TEXAS)
)
COUNTY OF TARRANT) §

This instrument was acknowledged before me on this _____ day of _____, 2014, by Mark Hixson of **Metro Royalty, Inc.**, as the act and deed and on behalf of such corporation.

Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that Third Amendment to Declaration of Pooled Unit for Wyatt Chaparrals Unit, effective as of recording date of the original Declaration of Pooled Unit and subsequent Amendments. The original Wyatt Chaparrals Unit Exhibit "A" is hereby corrected to ADD the following leases:

LEASE NUMBER	LESSOR	LESSEE	LEASE DATE	RECORDED
42-0008784-000	ENDEAVOR ACQUISITIONS, LLC	CHESAPEAKE EXPLORATION, L.L.C.	2/4/2014	D214031854
42-0009461-001	JONPAUL A. BROWN	CHESAPEAKE EXPLORATION, L.L.C.	3/6/2014	D214110094

END OF EXHIBIT "A"

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

File No. MF 114225
Third Amendment
to Declaration
Date Filed: 12-18-14
Jerry E. Patterson, Commissioner
By JK

(14)

DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

UPA148576

Unit Number 7253
Operator Name Chesapeake Operating Inc
Customer ID C000025243
Unit Name Wyatt-Chaparrals
County 1 Tarrant *RRC District 1* 05
County 2 *RRC District 2*
County 3 *RRC District 3*
County 4 *RRC District 4*
Unit type Permanent
State Net Revenue Interest 0.01302023
State Part in Unit 0.00325506
Unit Depth Allow All Depths *Well*
From Depth *Formation*
To Depth *Participation Basis* Surface Acreage
If Exclusions Apply: See Remarks

Effective Date 06/06/2012
Unitized For Oil And Gas
Unit Term
Old Unit Number *Inactive Status Date*

<i>Lease Number</i>	<i>Tract No</i>	<i>Lease Acres in Unit</i>	<i>Total Unit Acres</i>	<i>Tract Participation</i>	<i>Lease Royalty</i>	<i>Tract Royalty Participation</i>	<i>Royalty Rate Reduction Clause</i>
MF114225	1	2.420000	654.827000	0.00369563	0.25000000	0.00092391	No
MF114226	2	3.202000	654.827000	0.00488984	0.25000000	0.00122246	No
MF114227	3	2.904000	654.827000	0.00443476	0.25000000	0.00110869	No

API Number

4243936586

Remarks:

HROW Unit

Prepared By:

cmf

Prepared Date:

4/29/15

GLO Base Updated By:

cmf

GLO Base Date:

4/29/15

RAM Approval By:

VO

RAM Approval Date:

5/01/15

GIS By:

GIS Date:

Well Inventory By:

cmf

WI Date:

4/29/15

Pooling Committee Report

To: School Land Board

UPA148576

Date of Board Meeting:

Unit Number: 7253

Effective Date: 06/06/2012

Unit Expiration Date:

Applicant: Chesapeake Exploration, LLC

Attorney Rep:

Operator: CHESAPEAKE OPERATING INC, OKLAHOMA CITY, Oklahoma City, Oklahoma City

Unit Name: Wyatt-Chaparrals

Field Name: NEWARK. EAST (BARNETT SHALE)

County: Tarrant

<u>Lease Type</u>	<u>Lease Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres In Unit</u>	<u>Royalty Participation</u>
HROW	MF114225	0.25000000	07/17/2013	1 years	2.420000	2.420000	0.00092391
HROW	MF114226	0.25000000	07/17/2013	1 years	3.690000	3.202000	0.00122246
HROW	MF114227	0.25000000	07/17/2013	1 years	2.905980	2.904000	0.00110869

Private Acres:	646.301000
State Acres:	8.526000
Total Unit Acres:	654.827000

Participation Basis:	Surface Acreage
Surface Acreage	
State Acreage:	0.33%
State Net Revenue Interest:	1.30%

Unit Type:	Unitized for:
Permanent	Oil And Gas
Term:	

RRC Rules:	Spacing Acres:
Yes	



Highway Right-of-Way Unit Designation Form
 Texas General Land Office
 Jerry Patterson, Commissioner
 1700 North Congress Avenue
 Austin, Texas 78701-1495

Unit
7253
acreage
change

OPERATOR INFORMATION

Contact Name Jerad Rhodes Phone (405) 935-1369
 Name of Pooled Unit Wyatt-Chaparrals
 Operator of Pooled Unit Chesapeake Exploration, L. L. C. County Tarrant
 Effective Date of Unit Declaration: 6/6/2012

HROW LEASE(S) IN UNIT

HRWO State Lease No.	Lease Date	Term	HROW Royalty	Total Acreage in HROW Lease	HROW Lease Acreage in Unit
MF 114225	7/17/2012	1 year	1/4	2.42	2.42
MF 114226	7/17/2012	1 year	1/4	3.69	3.202
MF 114227	7/17/2012	1 year	1/4	2.9	2.904

2.42
3.202
2.904
8.526
646.301

.00325506
~~.003336~~
 State's Royalty Revenue Interest in Unit: .003336 Total Acreage In Pooled Unit 654.827 Ac.
 Total HROW Acreage In Unit ~~8.74~~ 8.526 Ac.
 Total Private Acreage In Unit (Total Acreage - Total HROW Acreage) ~~646.087~~ Ac.

Attach a plat showing the pooled unit outline, unit well(s) location, and HROW lease tracts.

Type of Mineral Pooled: Oil Gas Oil & Gas
 Pooled Interval: All Depths Top Depth _____ Base Depth _____
 If pooling a Formation(s) please list Formation Name: _____
 RRC Field Name(s): Newark, East (Barnett Shale)

UNIT WELL(S)

API # 42-439-36586 RRC ID# 735507
 API # _____ RRC ID# _____
 API # _____ RRC ID# _____
 API # _____ RRC ID# _____

From: Maryann Maimo <maryann.maimo@chk.com>
To: Mary.Barnstone@GLO.TEXAS.GOV; jerad.rhodes@chk.com
Date: 4/29/2015 10:47 AM
Subject: RE: Wyatt Chaparral Amended Pooling Doc
Attachments: TX GLO ISSUE.xlsx

Hi Jerad/Ms. Barnstone,

We set up the unit on Surveyed Acres. The total surveyed acres that the three tracts encompass is 8.562

$8.526/654.827 * .25 = .00325506$

I'm attaching a Spread Sheet with our breakdown by lease for your convenience!

Thank you,

Maryann Maimo

-----Original Message-----

From: Jerad Rhodes
Sent: Wednesday, April 29, 2015 10:31 AM
To: Mary Barnstone
Cc: Maryann Maimo
Subject: RE: Wyatt Chaparral Amended Pooling Doc

Maryann, can you help me here?

-----Original Message-----

From: Mary Barnstone [mailto:Mary.Barnstone@GLO.TEXAS.GOV]
Sent: Wednesday, April 29, 2015 10:28 AM
To: Jerad Rhodes
Subject: Re: Wyatt Chaparral Amended Pooling Doc

Hi Jerad,

I set the unit up with these numbers and the State NRI I calculated is 0.00333676.

$8.74/654.827 \times 0.25$

It is unit 7253 and was set up in December, 2014.

How did you get 0.00325506?

Thank you,

mb

Mary Beth Barnstone
Geotech/Landman
Mineral Leasing, Energy Resources
Texas General Land Office
Direct number: (512) 463-6818
Fax number: (512) 475-1543
Mary.Barnstone@GLO.Texas.Gov

>>> Jerad Rhodes <jerad.rhodes@chk.com> 4/29/2015 10:12 AM >>>

Thank you,
Jerad Rhodes
Staff Landman
Chesapeake Energy Corporation
Office: (405) 935-1369
Fax: (405) 849-1369
E-mail: jerad.rhodes@chk.com<mailto:jerad.rhodes@chk.com>

[Declare energy independence]<<http://www.chk.com/independence/index.html>>

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CHK TRACT #	TX TRACT #	CHK ACRES	TX ACRES	CHK NRI
1376	3	2.904000	2.9*	0.00110869
1377	1	2.420000	2.42*	0.00092391
1378	2	3.202000	3.42*	0.00122246
			8.526000	0.00325506

* = ACRES DO NOT MATCH WHAT WAS SURVEYED

NRI IN DECK 0.00325506

CURRENTLY IN OUR DECKS			
NRI	LSE#		TR #
0.0006693	42-051538-000		
0.0002231	42-051538-000		
0.00003151	42-051538-000	0.00092391	1377
0.00088558	42-051539-000		
0.00029519	42-051539-000		
0.00004169	42-051539-000	0.00122246	1378
0.00080316	42-051542-000		
0.00026772	42-051542-000		
0.00003781	42-051542-000	0.00110869	1376
0.00325506		0.00325506	

File No. MF 114225

BUCKSLIP FOR _____ Count;

UNIT 7253

Date Filed: ~~9-29-15~~ 9-29-15

George P. Bush, Commissioner

By: JK

15.



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

June 30, 2016

Amy Hopmann, Lease Records Manager
Land Information Services
100 N. Broadway, Ste 2010
Oklahoma City, OK 73102

RE: GLO Assignment ID #9664 – MF114225, MF114226 & MF114227 Tarrant County

Dear Ms. Hopmann:

The General Land Office received the following instrument and has filed it in the appropriate files.

Partial Assignment of Oil and Gas Leases without Warranty, effective 6/7/12, from Chesapeake Exploration, LLC, assignor, to Jamestown Resources, LLC, as assignee. Filed for record in D213242525.

Filing fees of \$150.00 were received in connection with the above assignment. Please feel free to contact me if you have any questions.

Best Regards,

Carl Bonn, CPL
Mineral Leasing
Energy Resources
(512) 463-5407
carl.bonn@glo.texas.gov

Electronically Recorded

Official Public Records

Mary Louise Garcia
Mary Louise Garcia

Tarrant County Texas

9/13/2013 1:01 PM

D213242525

PGS 26 \$116.00

Submitter: SIMPLIFILE



CHESAPEAKE OPERATING, INC
ATTN: RECORDING TEAM
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

Submitter: CHESAPEAKE OPERATING, INC

**MARY LOUISE GARCIA
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401**

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WARNING – THIS IS PART OF THE OFFICIAL RECORD

ELECTRONICALLY RECORDED
BY SIMPLIFILE



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ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS
MARY LOUISE GARCIA, COUNTY CLERK

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE
DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND
UNENFORCEABLE UNDER FEDERAL LAW.

Page Two
Partial Assignment of Oil and Gas Leases
CELLC/Jamestown

This assignment is made subject to all the terms and the express and implied covenants and conditions of the Leases and any intervening assignments and agreements affecting same, whether recorded or unrecorded, including but not limited to those agreements identified on Exhibit "A", which terms, covenants and conditions Assignee hereby assumes and agrees to perform with respect to the interest assigned. The terms, covenants and conditions of said leases, assignments and agreements shall be binding upon Assignee, not only in favor of the lessor(s) and any prior assignors and their respective successors and assigns, but also in favor of the Assignor herein and its successors and assigns.

This assignment is made and accepted without any representation or warranty of title of any kind, either expressed or implied. In the event that title to all or any portion of the interest assigned should fail, then and in such event, the percentages of the interest assigned herein shall be reduced in the proportion to which the failed portion of the interest bears to the entire interest.

In witness whereof, this instrument is dated the 25th day of June, 2013, but effective as of the date of spud, **June 7, 2012**, of the **Wyatt Chaparrals TRT 4H Well**.

CHESAPEAKE EXPLORATION, L.L.C.
an Oklahoma limited liability company

By: *Clifford J. Merritt*

Clifford J. Merritt
Vice President – Land, Southern Division

[Handwritten initials]

Record & Return To:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154



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ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
MARY LOUISE GARCIA, COUNTY CLERK

STATE OF OKLAHOMA)
) §
COUNTY OF OKLAHOMA)

On this 25th day of June, 2013, before me appeared Clifford J. Merritt, to me personally known, who, being by me personally sworn, did say that he is the Vice President – Land, Southern Division of Chesapeake Exploration, L.L.C., an Oklahoma limited liability company, and that the foregoing instrument was executed on behalf of said limited liability company, and acknowledged said instrument to be the free act and deed of said limited liability company.

Deanne M Moore
Notary Public in and for the State of
Oklahoma

My Commission Expires:
Commission Number:



EXHIBIT "A"

Attached to and made a part of that certain Partial Assignment of Oil and Gas Leases from Chesapeake Exploration, L.L.C., as Assignor, to Jamestown Resources, L.L.C., as Assignee, dated June 25, 2013, covering lands located in Tarrant County, Texas.

Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
42-0000169-000	ATHENA RIVERA	CHESAPEAKE EXPLORATION LLC	7/16/2012	Tarrant	D212242309		
42-000197-001	JAY WARREN	CHESAPEAKE EXPLORATION LLC	3/30/2011	Tarrant	D211079672		
42-000296-000	LUIS GUADIAN, JR	CHESAPEAKE EXPLORATION LLC	4/11/2011	Tarrant	D211122034		
42-000334-000	MIKE & AUDREY L GONZALES	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211091038		
42-000335-000	WILLIAM D & JEWEL G CARROLL	CHESAPEAKE EXPLORATION LLC	4/18/2011	Tarrant	D211125822		
42-000337-000	TIFFANY LEWIS	CHESAPEAKE EXPLORATION LLC	4/18/2011	Tarrant	D211092358		
42-000338-000	JESSICA GOMEZ	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211093137		
42-000340-000	JUAN POZOS & ANA MARIA SANDOVA	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211093464		
42-000343-000	GUADALUPE GALLARDO & MAGARITO	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211093492		
42-000349-000	IVAN A TORRES & MAYRA MIRANDA	CHESAPEAKE EXPLORATION LLC	4/20/2011	Tarrant	D211097481		
42-000352-000	JAMES D DOUGLAS AND WILLIE	CHESAPEAKE EXPLORATION LLC	4/25/2011	Tarrant	D211097614		
42-000362-000	LEROY R & BETTY R JOHNSON	CHESAPEAKE EXPLORATION LLC	4/20/2011	Tarrant	D211098570		
42-000363-000	YOLANDA R HOBBS	CHESAPEAKE EXPLORATION LLC	4/25/2011	Tarrant	D211098571		
42-000364-000	VONCILLE HUNTER	CHESAPEAKE EXPLORATION LLC	4/26/2011	Tarrant	D211099003		
42-000365-000	ANTHONY BERNARD COOK	CHESAPEAKE EXPLORATION LLC	4/26/2011	Tarrant	D211099001		
42-000404-000	CHESTER R & CAROLYN WILSON	CHESAPEAKE EXPLORATION LLC	4/29/2011	Tarrant	D211107451		
42-000498-000	OAKEN BUCKET PROPERTIES LLC	CHESAPEAKE EXPLORATION LLC	4/28/2011	Tarrant	D211105445		
42-000600-000	3613 GRADY TRUST	CHESAPEAKE EXPLORATION LLC	5/9/2011	Tarrant	D211110585		
42-000876-001	BRIDGETTE RACHEL ALLEN DIBBLES	CHESAPEAKE EXPLORATION LLC	5/10/2011	Tarrant	D211114052		
42-000876-002	STEPHANIE ANNE ALLEN	CHESAPEAKE EXPLORATION LLC	7/12/2011	Tarrant	D211167615		
42-000876-003	TANYA LASHEY ALLEN MALLORY	CHESAPEAKE EXPLORATION LLC	5/10/2011	Tarrant	D211167617		
42-000877-001	BRIDGETTE RACHEL ALLEN DIBBLES	CHESAPEAKE EXPLORATION LLC	5/10/2011	Tarrant	D211114051		
42-000877-002	STEPHANIE ANNE ALLEN	CHESAPEAKE EXPLORATION LLC	7/12/2011	Tarrant	D211167614		
42-000877-003	TANYA LASHEY ALLEN MALLORY	CHESAPEAKE EXPLORATION LLC	7/12/2011	Tarrant	D211167616		
42-000953-000	JERRY A & ALYCE A O'NEAL	CHESAPEAKE EXPLORATION LLC	6/14/2011	Tarrant	D211118388		
42-001119-000	LUCILLE DAVIDSON	CHESAPEAKE EXPLORATION LLC	5/12/2011	Tarrant	D211125095		
42-001120-000	LUCILLE DAVIDSON	CHESAPEAKE EXPLORATION LLC	5/12/2011	Tarrant	D211125093		
42-001235-000	LEON A AND CHRISTINE D HARRIS	CHESAPEAKE EXPLORATION LLC	6/5/2011	Tarrant	D211124328		
42-002145-000	JOSEPH D AND VIOLA HINKLE	CHESAPEAKE EXPLORATION LLC	4/19/2011	Tarrant	D211153141		
42-002207-000	BETTIE J MITCHELL	CHESAPEAKE EXPLORATION LLC	5/25/2011	Tarrant	D211125091		
42-002284-000	SPENCER T HALL	CHESAPEAKE EXPLORATION LLC	5/26/2011	Tarrant	D211129313		
42-002324-000	SHARON Y HARDGE	CHESAPEAKE EXPLORATION LLC	6/6/2011	Tarrant	D211141805		
42-002347-000	BOBBY J W RAY	CHESAPEAKE EXPLORATION LLC	6/2/2011	Tarrant	D211131165		
42-002818-000	GERALD B MCCARLEY	CHESAPEAKE EXPLORATION LLC	7/25/2011	Tarrant	D211187136		
42-002875-000	CARLOS F & ROSHANDRA D HOLLINS	CHESAPEAKE EXPLORATION LLC	6/29/2011	Tarrant	D211158469		
42-002879-000	HENRY GONZALEZ & ANTALINA RASO	CHESAPEAKE EXPLORATION LLC	6/8/2011	Tarrant	D211140507		

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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
42-002964-000	GSL GENERAL PARTNER, LLC	CHESAPEAKE EXPLORATION LLC	8/6/2011	Tarrant	D211172692		
42-003034-000	LOIS I LECK	CHESAPEAKE EXPLORATION LLC	3/29/2011	Tarrant	D211072847		
42-003097-000	EALY & MATIEL BOYD	CHESAPEAKE EXPLORATION LLC	6/15/2011	Tarrant	D211148341		
42-003147-000	LORENZA GUADIAN	CHESAPEAKE EXPLORATION LLC	4/11/2011	Tarrant	D211086149		
42-003312-000	LEON & CHRISTINE HARRIS	CHESAPEAKE EXPLORATION LLC	6/5/2011	Tarrant	D211124327		
42-003424-000	CARMA LETA SANDERS	CHESAPEAKE EXPLORATION LLC	7/1/2011	Tarrant	D211159785		
42-003428-000	CAMALA LOUISE RIDLEY	CHESAPEAKE EXPLORATION LLC	6/29/2011	Tarrant	D211159784		
42-003476-000	WOODROW MILES	CHESAPEAKE EXPLORATION LLC	9/5/2011	Tarrant	D211168487		
42-003545-000	DIMMIE RAY WILLIS JR	CHESAPEAKE EXPLORATION LLC	9/3/2011	Tarrant	D211192403		
42-003633-001	DOVIE DARTY	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211191554		
42-003633-002	DARRYL DARTY	CHESAPEAKE EXPLORATION LLC	7/15/2011	Tarrant	D211187222		
42-003879-000	SEVERIN L WILDE	CHESAPEAKE EXPLORATION LLC	8/12/2011	Tarrant	D211199334		
42-003914-000	JERRY ANDREW & RUBY LEE HARRIS	CHESAPEAKE EXPLORATION LLC	6/29/2011	Tarrant	D211164844		
42-004303-000	AMY SMITH	CHESAPEAKE EXPLORATION LLC	7/12/2011	Tarrant	D211166687		
42-004355-000	ROEL & REBEKAH GUTIERREZ	CHESAPEAKE EXPLORATION LLC	7/11/2011	Tarrant	D211166688		
42-004367-000	CAROLINE TABE	CHESAPEAKE EXPLORATION LLC	7/11/2011	Tarrant	D211166689		
42-004451-000	JOSE J & CELIA AVELINO	CHESAPEAKE EXPLORATION LLC	4/1/2011	Tarrant	D211080214		
42-004479-000	ANA CHAVEZ	CHESAPEAKE EXPLORATION LLC	6/29/2011	Tarrant	D211204858		
42-004490-000	MICHAEL C & ANNETTE W NELSON	CHESAPEAKE EXPLORATION LLC	7/6/2011	Tarrant	D211167216		
42-004521-000	BONNIE L KILBURG	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211167640		
42-004716-000	ROBERT C JR & LINDA G MOREN	CHESAPEAKE EXPLORATION LLC	6/17/2011	Tarrant	D211172347		
42-004753-000	ROSA GONZALEZ	CHESAPEAKE EXPLORATION LLC	7/1/2011	Tarrant	D211176669		
42-004857-000	BRUCE A & ALICE S HALL	CHESAPEAKE EXPLORATION LLC	7/16/2011	Tarrant	D211176670		
42-005187-000	FAMILY TR MARY RANDALL WILKINS	CHESAPEAKE EXPLORATION LLC	7/25/2011	Tarrant	D211178213		
42-005345-000	EMMANUEL ADEWUSI	CHESAPEAKE EXPLORATION LLC	7/27/2011	Tarrant	D211181534		
42-005820-000	HOME AMERICA, INC	CHESAPEAKE EXPLORATION LLC	9/6/2011	Tarrant	D211222957		
42-005976-000	BILLY JOE & DOLORES E SADLER	CHESAPEAKE EXPLORATION LLC	7/31/2011	Tarrant	D211187668		
42-005993-000	RODERICK DUNCAN	CHESAPEAKE EXPLORATION LLC	8/27/2011	Tarrant	D211212485		
42-006085-000	HARDY & IRIS WALKER	CHESAPEAKE EXPLORATION LLC	8/3/2011	Tarrant	D211188276		
42-006117-001	KATHERYN SALINAS	CHESAPEAKE EXPLORATION LLC	8/4/2011	Tarrant	D211202641		
42-006117-002	DONALD O BEAN JR	CHESAPEAKE EXPLORATION LLC	8/4/2011	Tarrant	D211202642		
42-006136-000	MARY S EDMONDSON	CHESAPEAKE EXPLORATION LLC	8/15/2011	Tarrant	D211202682		
42-006142-000	KERI M GAMEZ AKA KERI M CECIL	CHESAPEAKE EXPLORATION LLC	7/12/2011	Tarrant	D211202683		
42-006196-000	BELIEVERS TABERNACLE NON-DENOM	CHESAPEAKE EXPLORATION LLC	8/12/2011	Tarrant	D211197523		
42-006213-000	ANNA PEARL HARRISON-MOORE	CHESAPEAKE EXPLORATION LLC	8/31/2011	Tarrant	D211213308		
42-006227-000	WILLIE ROY & MARIAN L HARGIS	CHESAPEAKE EXPLORATION LLC	9/2/2011	Tarrant	D211217698		
42-006229-000	ERNEST & ANITA VASQUEZ	CHESAPEAKE EXPLORATION LLC	9/7/2011	Tarrant	D211217699		
42-006245-000	ANTHONY T CALDWELL	CHESAPEAKE EXPLORATION LLC	9/8/2011	Tarrant	D211226295		
42-006246-000	MARTHA BALDARAS	CHESAPEAKE EXPLORATION LLC	9/9/2011	Tarrant	D211226294		
42-006247-000	TIMOTHY L & PHYLLIS M COOK	CHESAPEAKE EXPLORATION LLC	9/12/2011	Tarrant	D211226296		
42-006248-000	YVONNE ELAINE ROSS	CHESAPEAKE EXPLORATION LLC	9/9/2011	Tarrant	D211226300		

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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
42-006249-000	YVONNE ELAINE ROSS	CHESAPEAKE EXPLORATION LLC	9/9/2011	Tarrant	D211226301		
42-006251-000	PE CAPITAL	CHESAPEAKE EXPLORATION LLC	9/13/2011	Tarrant	D211226299		
42-006258-000	FRANCISCO JAVIER ORDORICA	CHESAPEAKE EXPLORATION LLC	9/9/2011	Tarrant	D211226298		
42-006262-000	MARTHA GUIZAR & DAVID HINOJOSA	CHESAPEAKE EXPLORATION LLC	9/14/2011	Tarrant	D211226297		
42-006264-000	COLLIN JOE LEWIS	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211229951		
42-006266-000	JAMES C L PARISH	CHESAPEAKE EXPLORATION LLC	9/8/2011	Tarrant	D211229953		
42-006267-001	DONNA EVELYN HERNDON	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211229950		
42-006267-002	EDWIN KELVIN DILKS	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211229949		
42-006275-000	CRAIG SERIO	CHESAPEAKE EXPLORATION LLC	9/9/2011	Tarrant	D211229955		
42-006277-000	BILLY E & LINDA S MITCHELL	CHESAPEAKE EXPLORATION LLC	9/14/2011	Tarrant	D211229952		
42-006278-000	LEVIE L SHAW SUPPLMENTAL NEEDS	CHESAPEAKE EXPLORATION LLC	9/16/2011	Tarrant	D211229956		
42-006360-000	STEPHEN R HAILE	CHESAPEAKE EXPLORATION LLC	4/12/2011	Tarrant	D211087526		
42-006669-000	DAVID O MILLER	CHESAPEAKE EXPLORATION LLC	9/12/2011	Tarrant	D211229097		
42-006675-001	ANGEL P VASQUEZ	CHESAPEAKE EXPLORATION LLC	9/21/2011	Tarrant	D211233870		
42-006675-002	DWAYNE DAVID EGAN	CHESAPEAKE EXPLORATION LLC	9/29/2011	Tarrant	D211239586		
42-006675-003	TABBATHA MARIE KING	CHESAPEAKE EXPLORATION LLC	9/29/2011	Tarrant	D211253741		
42-006678-000	CAROLE L HOLT & WILLIAM GREEN	CHESAPEAKE EXPLORATION LLC	8/17/2011	Tarrant	D211233869		
42-006685-000	PATRICIA CALDWELL	CHESAPEAKE EXPLORATION LLC	9/21/2011	Tarrant	D211233864		
42-007009-001	SHARON DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	Tarrant	D211239587		
42-007009-002	WILLIE DAVIS JR	CHESAPEAKE EXPLORATION LLC	9/20/2011	Tarrant	D211239590		
42-007009-003	CYNTHIA DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	Tarrant	D211239588		
42-007009-004	MACHAEL DAVIS	CHESAPEAKE EXPLORATION LLC	9/20/2011	Tarrant	D211239589		
42-007129-000	JAIME LONGORIA	CHESAPEAKE EXPLORATION LLC	9/28/2011	Tarrant	D211243576		
42-007293-001	JUAN ROBLES	CHESAPEAKE EXPLORATION LLC	4/5/2011	Tarrant	D211080965		
42-007402-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211236237		
42-007402-002	RAMON M. LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211237838		
42-007403-000	WAY OF LIFE MINISTRIES, INC	CHESAPEAKE EXPLORATION LLC	9/21/2011	Tarrant	D211236238		
42-007406-000	WAY OF LIFE MINISTRIES, INC	CHESAPEAKE EXPLORATION LLC	9/21/2011	Tarrant	D211236239		
42-007407-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211236240		
42-007407-002	RAMON M LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211237839		
42-007416-001	ELVIRA V CASTILLO	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211236241		
42-007416-002	RAMON M LOPEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211237840		
42-007431-001	MICHAEL W. DAVIS	CHESAPEAKE EXPLORATION LLC	9/23/2011	Tarrant	D211243575		
42-007431-002	DORIS CARROLL PATTON	CHESAPEAKE EXPLORATION LLC	9/23/2011	Tarrant	D211243577		
42-007432-000	JERYL A WINN	CHESAPEAKE EXPLORATION LLC	9/28/2011	Tarrant	D211243580		
42-007448-000	JASON SCRUGGS & LINDA	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211237837		
42-007816-000	FRANCISCO & LAURA HURTADO	CHESAPEAKE EXPLORATION LLC	10/3/2011	Tarrant	D211247335		
42-008008-001	MARTHA K OVERTON	CHESAPEAKE EXPLORATION LLC	9/27/2011	Tarrant	D211249445		
42-008008-002	CYNTHIA S GILMORE	CHESAPEAKE EXPLORATION LLC	9/27/2011	Tarrant	D211249446		
42-008420-000	GREGORIO RUEDA	CHESAPEAKE EXPLORATION LLC	10/11/2011	Tarrant	D211250074		
42-008545-000	BELINDA C AMOS	CHESAPEAKE EXPLORATION LLC	10/13/2011	Tarrant	D211249444		

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42-008875-000	JANIE M & SPATSIE D MCCALISTER	CHESAPEAKE EXPLORATION LLC	10/14/2011	Tarrant	D211253742		
42-008879-000	JACQUE ANN FLETCHER	CHESAPEAKE EXPLORATION LLC	10/10/2011	Tarrant	D211253740		
42-009160-000	JAMES N VASQUEZ & MARIA RODREGUEZ	CHESAPEAKE EXPLORATION LLC	9/15/2011	Tarrant	D211258879		
42-010389-000	MELTON F & ALBERTA OWEN	CHESAPEAKE EXPLORATION LLC	11/1/2011	Tarrant	D211267792		
42-010400-000	JUAN LOPEZ & MARIA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	10/28/2011	Tarrant	D211274659		
42-010567-000	ENRIQUE VEGA	CHESAPEAKE EXPLORATION LLC	11/3/2011	Tarrant	D211269753		
42-010777-000	MARIA JOSE SUAREZ	CHESAPEAKE EXPLORATION LLC	11/7/2011	Tarrant	D211273531		
42-042458-000	FRANCISCO J BALDERRAMA	CHESAPEAKE EXPLORATION LLC	11/8/2011	Tarrant	D211280699		
42-042822-000	GWENDOLYN MAYRE DIGGS	CHESAPEAKE EXPLORATION LLC	11/21/2011	Tarrant	D211284073		
42-042868-000	ALBERT P O'CONNOR	CHESAPEAKE EXPLORATION LLC	11/22/2011	Tarrant	D211284770		
42-043647-000	DAVID K STEPHENSON	CHESAPEAKE EXPLORATION LLC	12/8/2011	Tarrant	D212006324		
42-043691-000	BARBARA A HATCHER	CHESAPEAKE EXPLORATION LLC	10/21/2011	Tarrant	D211301781		
42-043801-000	SUSANNA L SESSUMS	CHESAPEAKE EXPLORATION LLC	12/9/2011	Tarrant	D211303634		
42-044163-000	STANLEY DENNIS & NINA WATSON	CHESAPEAKE EXPLORATION LLC	12/14/2011	Tarrant	D211302420		
42-044270-000	RALPH E & SHERRY L MONROE	CHESAPEAKE EXPLORATION LLC	11/28/2011	Tarrant	D211303633		
42-044890-000	CAPITAL PLUS I, LTD	CHESAPEAKE EXPLORATION LLC	12/21/2011	Tarrant	D212001703		
42-045183-000	CHARLES M & BEVERLY G DAVIS	CHESAPEAKE EXPLORATION LLC	1/4/2012	Tarrant	D212003737		
42-046027-000	MITCHELL T & KATIE J JONES	CHESAPEAKE EXPLORATION LLC	1/13/2012	Tarrant	D212010696		
42-046033-000	CHERYL BUFFIN	CHESAPEAKE EXPLORATION LLC	1/12/2012	Tarrant	D212010704		
42-046501-000	LEONEL & YOLANDA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	1/4/2012	Tarrant	D212015974		
42-046531-000	CARVER D & MAVIS L BURTON	CHESAPEAKE EXPLORATION LLC	1/19/2012	Tarrant	D212016027		
42-046904-000	ELBERT & YOLANDA ALLEN	CHESAPEAKE EXPLORATION LLC	1/11/2012	Tarrant	D212008659		
42-046997-000	HUMBERTO ROJAS	CHESAPEAKE EXPLORATION LLC	1/24/2012	Tarrant	D212020966		
42-047049-000	RESTORATION PROPERTIES, INC	CHESAPEAKE EXPLORATION LLC	1/25/2012	Tarrant	D212030936		
42-047306-000	BURNEY F & SHIRLEY A BYRD	CHESAPEAKE EXPLORATION LLC	1/27/2012	Tarrant	D212028556		
42-047477-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	Tarrant	D212031074		
42-047478-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	Tarrant	D212031075		
42-047479-000	JACK & DONNA KILLION TRUST	CHESAPEAKE EXPLORATION LLC	1/26/2012	Tarrant	D212031076		
42-047683-000	SANDRA LORENA GONZALEZ	CHESAPEAKE EXPLORATION LLC	1/25/2012	Tarrant	D212030915		
42-047917-000	SHELLEY D STULTS	CHESAPEAKE EXPLORATION LLC	2/14/2012	Tarrant	D212039613		
42-047945-000	DOUG & RUBY BRADLEY	CHESAPEAKE EXPLORATION LLC	1/17/2012	Tarrant	D212036665		
42-048172-000	ANTONIO GALLICIA & MARTHA HERNANDEZ	CHESAPEAKE EXPLORATION LLC	2/3/2012	Tarrant	D212042038		
42-048385-000	HERMELINDA SALAS	CHESAPEAKE EXPLORATION LLC	11/30/2011	Tarrant	D212058680		
42-048385-001	FERNANDO SALAS	CHESAPEAKE EXPLORATION LLC	2/21/2012	Tarrant	D212058679		
42-048409-000	RANDALL EUGENE & IONA JOYCE COOK	CHESAPEAKE EXPLORATION LLC	2/27/2012	Tarrant	D212053870		
42-048502-000	JAMES B & JANE JOHNSON REV LIV TRUST	CHESAPEAKE EXPLORATION LLC	1/10/2012	Tarrant	D212054368		
42-048689-000	PEGGY J JACKSON	CHESAPEAKE EXPLORATION LLC	3/8/2012	Tarrant	D212062879		
42-048852-000	MICHAEL AND IDA MENCHACA	CHESAPEAKE EXPLORATION LLC	3/9/2012	Tarrant	D212062880		
42-048997-000	MARCELINA GARAY	CHESAPEAKE EXPLORATION LLC	3/12/2012	Tarrant	D212068031		
42-048998-000	JOHNNY AND ESMERALDA RAMIREZ	CHESAPEAKE EXPLORATION LLC	3/15/2012	Tarrant	D212068032		
42-049364-000	LUCIO AND HOMERO CASTRO	CHESAPEAKE EXPLORATION LLC	3/23/2012	Tarrant	D212074621		

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42-049492-000	DAVE AND SABINE FRANK	CHESAPEAKE EXPLORATION LLC	3/26/2013	Tarrant	D212074625		
42-049494-000	KENNETH & MARIA REYNOLDS	CHESAPEAKE EXPLORATION LLC	3/26/2012	Tarrant	D212074624		
42-049555-000	NATHANIEL & LEETA QUARTERMAN	CHESAPEAKE EXPLORATION LLC	3/27/2012	Tarrant	D212075680		
42-049558-000	LUIS AND BRENDA MARTINEZ NANEZ	CHESAPEAKE EXPLORATION LLC	3/26/2012	Tarrant	D212075679		
42-049620-000	JOSE AND MARIA RIVERA	CHESAPEAKE EXPLORATION LLC	3/30/2012	Tarrant	D212084219		
42-049830-000	PAUL GARCIA	CHESAPEAKE EXPLORATION LLC	4/9/2102	Tarrant	D212086612		
42-049932-000	PATRICIA WHITE	CHESAPEAKE EXPLORATION LLC	4/12/2012	Tarrant	D212090342		
42-049933-000	JAMES WEATHERED	CHESAPEAKE EXPLORATION LLC	4/12/2012	Tarrant	D212090341		
42-049934-000	SHAWN P. MURPHY	CHESAPEAKE EXPLORATION LLC	4/12/2012	Tarrant	D212090345		
42-050066-000	FRANCES THOMAS	CHESAPEAKE EXPLORATION LLC	4/14/2012	Tarrant	D212094182		
42-050069-000	GARY HOLLAND	CHESAPEAKE EXPLORATION LLC	4/14/2012	Tarrant	D212094180		
42-050111-000	GUILLERMO GUERRA	CHESAPEAKE EXPLORATION LLC	4/16/2012	Tarrant	D212094175		
42-050161-000	BITTY REILLY	CHESAPEAKE EXPLORATION LLC	4/16/2012	Tarrant	D212094185		
42-050165-000	MARVIN SMITH	CHESAPEAKE EXPLORATION LLC	4/14/2012	Tarrant	D212094772		
42-050167-000	JERROLD VERGE	CHESAPEAKE EXPLORATION LLC	4/14/2012	Tarrant	D212094771		
42-050168-000	KITTRELL CAMPBELL	CHESAPEAKE EXPLORATION LLC	4/14/2012	Tarrant	D212094774		
42-050170-000	JESSICA TREJO	CHESAPEAKE EXPLORATION LLC	4/17/2012	Tarrant	D212094770		
42-050251-000	SHERRI BREHM	CHESAPEAKE EXPLORATION LLC	4/19/2012	Tarrant	D212098450		
42-050360-000	ALVERTIS AND JACQUELINE SHEARS	CHESAPEAKE EXPLORATION LLC	4/19/2012	Tarrant	D212101376		
42-050413-001	RUSSELL NEAL COOPER	CHESAPEAKE EXPLORATION LLC	4/17/2012	Tarrant	D212101377		
42-050413-002	DEBORAH LYNN COOPER CONINE	CHESAPEAKE EXPLORATION LLC	4/17/2012	Tarrant	D212101378		
42-050413-003	THOMAS BEAL COOPER	CHESAPEAKE EXPLORATION LLC	4/18/2012	Tarrant	D212101379		
42-050413-004	CYNTHIA SHERYL COOPER MARTIN	CHESAPEAKE EXPLORATION LLC	4/17/2012	Tarrant	D212101380		
42-050634-000	F & S CAPITAL, LLC	CHESAPEAKE EXPLORATION LLC	4/19/2012	Tarrant	D212112604		
42-050885-000	BJ JESTER FLP	CHESAPEAKE EXPLORATION LLC	5/16/2012	Tarrant	D212146976		
42-051166-001	AED GROUP LLC	CHESAPEAKE EXPLORATION LLC	5/31/2012	Tarrant	D212148870		
42-051538-000	STATE OF TEXAS - MF 114225	CHESAPEAKE EXPLORATION LLC	7/17/2012	Tarrant	D212198714		
42-051539-000	STATE OF TEXAS - MF 114226	CHESAPEAKE EXPLORATION LLC	7/17/2012	Tarrant	D212198739		
42-051542-000	STATE OF TEXAS - MF 114227	CHESAPEAKE EXPLORATION LLC	7/17/2012	Tarrant	D212198713		
TX0025911-000	LUIS AGUIRRE ETUX MARIA A. MENDEZ	NEWARK CORE BARNETT, LLC	2/27/2012	Tarrant	D211255872		
TX0025923-000	DERRAL D. CRAIG	NEWARK CORE BARNETT, LLC	2/20/2012	Tarrant	D211269890		
TX0025927-000	TOMMY C. CALDWELL	NEWARK CORE BARNETT, LLC	2/13/2012	Tarrant	D211277687		
TX0025937-000	BELINDA H. PRINCE	NEWARK CORE BARNETT, LLC	9/27/2011	Tarrant	D211255873		
TX0025938-000	SALVADOR ROBLES	NEWARK CORE BARNETT, LLC	9/27/2011	Tarrant	D211255878		
TX0043932-000	DANG & NGA THI HO HUYNH	PALOMA BARNETT, LLC	9/26/2007	Tarrant	D208027927		
TX0046830-000	J N & BEVERLY J HESTER	PALOMA BARNETT, LLC	10/15/2007	Tarrant	D208044570		
TX0048245-000	CELIA GARCIA	PALOMA BARNETT, LLC	1/2/2008	Tarrant	D208074342		
TX0048559-000	FREDDIE PILAR BUSTOS	PALOMA BARNETT, LLC	9/6/2007	Tarrant	D208089367		
TX0049045-000	EVANGELINA VILLAGOMEZ	PALOMA BARNETT, LLC	11/13/2007	Tarrant	D208109213		
TX0051561-000	ROSITA BASALDU	DALE RESOURCES LLC	11/21/2006	Tarrant	D206407719	D211267171	
TX0051587-000	CLAUDINA SANCHEZ	DALE PROPERTY SERVICES, LLC	11/27/2006	Tarrant	D207004217		

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TX0053028-000	FRANCISO & TERRI B HERRERA	DALE RESOURCES LLC	11/16/2006	Tarrant	D206385150		
TX0054102-000	ROSITA BASALDU	DALE RESOURCES LLC	12/6/2006	Tarrant	D207009956		
TX0054107-000	ROSITA BASALDU	DALE PROPERTY SERVICES, LLC	11/21/2006	Tarrant	D206407718		
TX0055482-000	ANTONIO GALICIA & MARTHA O HERNANDEZ	DALE RESOURCES LLC	12/11/2006	Tarrant	D207028914	D212042039	
TX0056649-000	JUAN C & MARA ORTA	DALE RESOURCES LLC	12/11/2006	Tarrant	D207030836	D212039617	
TX0058051-000	JOSE VILLARREAL	DALE RESOURCES LLC	11/15/2006	Tarrant	D207007490		
TX0058349-000	JESUS & ANN MARIA SANCHEZ	DALE RESOURCES LLC	12/27/2006	Tarrant	D207046688	D212042040	
TX0061803-000	GASPER & TERESA FUENTES	DALE PROPERTY SERVICES LLC	2/7/2007	Tarrant	D207070008		
TX0065437-000	ALFREDO NIETO-RUIZ & MARTA FERNANDEZ	DALE PROPERTY SERVICES LLC	2/1/2007	Tarrant	D207099598		
TX0065447-000	TROY L. BARLEY	DALE PROPERTY SERVICES, LLC	2/16/2007	Tarrant	D207099606		
TX0067579-000	MAGDALENA SANCHEZ	DALE RESOURCES LLC	11/30/2006	Tarrant	D207123141		
TX0068375-000	GRISelda BENITEZ	DALE PROPERTY SERVICES LLC	3/27/2007	Tarrant	D207132812		
TX0069006-000	ADRIAN ORTA JUAREZ & MA-DE-LOURDES BALDE ORTA	DALE PROPERTY SERVICES, LLC	12/6/2006	Tarrant	D207137095		
TX0069131-000	BLANCA & ROLANDO MEZA	DALE PROPERTY SERVICES, LLC	1/30/2007	Tarrant	D207136863		
TX0074588-000	IRENE M FREEMAN fka MARGARET FREEMAN	DALE PROPERTY SERVICES, LLC	12/28/2006	Tarrant	D207207056	D212075684	
TX0074868-000	JAMES CUSHMAN	DALE PROPERTY SERVICES, LLC	6/15/2007	Tarrant	D207213461		
TX0075546-000	ALEX ARMSTRONG	DALE PROPERTY SERVICES, LLC	6/13/2007	Tarrant	D207217316		
TX0075739-000	OSCAR MARTINEZ & ROMANA LUNA	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207222034		
TX0076027-000	WILLIAM & DONNA WHITE	DALE PROPERTY SERVICES, LLC	6/8/2007	Tarrant	D207216894		
TX0076114-000	MARJORIE NORTON	DALE PROPERTY SERVICES, LLC	6/13/2007	Tarrant	D207225983		
TX0076129-000	JAMES & JACQUELINE BARNES	DALE PROPERTY SERVICES, LLC	6/13/2007	Tarrant	D207225977		
TX0076132-000	RIN SIM	DALE PROPERTY SERVICES, LLC	6/20/2007	Tarrant	D207225976		
TX0076171-000	KARINA WRIGHT	DALE PROPERTY SERVICES, LLC	6/13/2007	Tarrant	D207225965		
TX0076192-000	OMAR ARREDONDO & LETICIA RAMOS	DALE PROPERTY SERVICES, LLC	6/22/2007	Tarrant	D207226113		
TX0076224-000	ELENA & THOMAS & ELENA	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207225825		
TX0076260-000	NELSON & FIREDA FLANAGAN	DALE PROPERTY SERVICES, LLC	6/17/2007	Tarrant	D207225835		
TX0076391-000	JOAQUIN & MARTHA MIRANDA	DALE PROPERTY SERVICES, LLC	6/7/2007	Tarrant	D207227594		
TX0076396-000	FIDEL VILLAGOMEZ	DALE PROPERTY SERVICES, LLC	6/18/2007	Tarrant	D207227619		
TX0076542-000	KENNETH & LOU SELLERS	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207231458		
TX0076560-000	EDUARDO & CARMEN CRUZ	DALE PROPERTY SERVICES, LLC	6/9/2007	Tarrant	D207231444		
TX0076566-000	CONRADO LOMAS & MARIA SOTO	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207231450		
TX0076567-000	JUAN & MARIA DONIS	DALE PROPERTY SERVICES, LLC	6/12/2007	Tarrant	D207231441		
TX0076756-000	YVONNE F GOWINS	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207231583		
TX0076833-000	MARIA D HERNANDEZ	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207231579		
TX0076969-000	SAVANT CHAUHAN	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207236419		
TX0077061-000	MARTIN MEDINA HURTADO	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207237342		
TX0077142-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	Tarrant	D207237353		
TX0077145-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	Tarrant	D207237352		
TX0077467-000	BARRY & RUBY WARD	DALE PROPERTY SERVICES, LLC	6/20/2007	Tarrant	D207238576		
TX0077475-000	CHRISTINE JOHNSON	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207238588		
TX0077481-000	LEONARD WOODWARD	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207238582		

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TX0077486-000	KARMEN BASSETT	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207240017		
TX0077510-000	DOROTHY SEALS	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207240014		
TX0077516-000	PRINCELLA MARSH	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207240018		
TX0077559-000	ERASMO & LORENA S LOMAS	DALE PROPERTY SERVICES, LLC	6/20/2007	Tarrant	D207238540		
TX0077568-000	ROBERT & ROSE A RAMOS	DALE PROPERTY SERVICES, LLC	6/29/2007	Tarrant	D207238566		
TX0077584-000	ROSIE L MCDOLE	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207238581		
TX0077591-000	VARICE JR & RUBY MONDY	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207238580		
TX0077613-000	JESSICA LOZANO	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207238583		
TX0077626-000	CHERYL & CHARLES ROBERTS	DALE PROPERTY SERVICES, LLC	7/6/2007	Tarrant	D207240024		
TX0077957-000	HILARIO JIMENEZ & ARACELI RAMOS	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245303		
TX0077965-000	RODNEY D. MCNEELY	DALE PROPERTY SERVICES, LLC	6/30/2007	Tarrant	D207245291		
TX0077974-000	JUDY DILLARD RATECLIFF	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245692		
TX0077975-000	CLARENCE B. & WANDA N. SPEER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245691		
TX0077976-000	CYNTHIA COOKS TAYLOR	DALE PROPERTY SERVICES, LLC	6/22/2007	Tarrant	D207245690		
TX0077982-000	PAMELA BLEVINS STEPHENS	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245280		
TX0077984-000	JOSEFINA GONZALEZ	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245697		
TX0077998-000	PABLO ROMAN	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207245698		
TX0077999-000	PATSY BLAKE	DALE PROPERTY SERVICES, LLC	6/22/2007	Tarrant	D207245681		
TX0078026-000	JOSEPH RAY & GRACIE MAE RHYNE	DALE PROPERTY SERVICES, LLC	6/22/2007	Tarrant	D207245702		
TX0078027-000	ANNA L. NIX	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207245701		
TX0078817-000	LYNDEN W STOVER & RENNIE D LAMON	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207255239		
TX0078821-000	WALTER & MARY HOLBERT	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207255236		
TX0078965-000	DWAYNE & BARBARA ALEXANDER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255216		
TX0078969-000	CHRISTOPHER K. PETTY	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255215		
TX0078972-000	SHARON R WALKER & JASON WALKER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255214		
TX0078979-000	ANDRES CISNEROS	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255221		
TX0078986-000	DIANA PACE	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255220		
TX0079025-000	PHILIP & SUSAN REDWINE	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207255222		
TX0079027-000	ARTURO & MARIA PEREZ	DALE PROPERTY SERVICES, LLC	7/14/2007	Tarrant	D207255212		
TX0079376-000	HUMBERTO CERVANTES & JOSEFINA SILOS	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207258904		
TX0079385-000	LOST CREEK CATTLE, L.P.	DALE PROPERTY SERVICES, LLC	7/16/2007	Tarrant	D207258844		
TX0079510-000	UBALDO S RAMIREZ	DALE PROPERTY SERVICES, LLC	7/20/2007	Tarrant	D207258931		
TX0079574-000	BENJAMIN & ZULMA FLORES	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207251935		
TX0079576-000	JUAN CARLOS VASQUEZ	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207251956		
TX0079649-000	CURTIS & PATRICIA WASHINGTON	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207263337		
TX0079864-000	JUAN M & ROSA LINDA CHAVEZ	DALE PROPERTY SERVICES, LLC	7/11/2007	Tarrant	D207259358		
TX0079929-000	QUINCE & ELOISE BOLANDER	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207255198		
TX0079930-000	SERGIO & BIADINA LIRA	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207255197		
TX0079931-000	HOWARD & GLORIA BELISCH	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207255196		
TX0079972-000	JAMES E & MATIE SIBLEY	DALE PROPERTY SERVICES, LLC	5/23/2007	Tarrant	D207264795		
TX0079974-000	JAMES E & MATTIE SIBLEY	DALE PROPERTY SERVICES, LLC	5/23/2007	Tarrant	D207264794		



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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0080004-000	SHIRLEY ANN MCILVEEN	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207264884		
TX0080005-000	FRANCISCO & GLORIA OBREGON	DALE PROPERTY SERVICES, LLC	7/12/2007	Tarrant	D207264819		
TX0080106-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	Tarrant	D207266571		
TX0080107-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	Tarrant	D207266570		
TX0080176-000	MAXINE L SPENCER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207268443		
TX0080554-000	MARGARET JONES	DALE PROPERTY SERVICES, LLC	6/27/2007	Tarrant	D207273381		
TX0080630-000	JUAN CARLOS VASQUEZ	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207270962		
TX0080736-000	ONESIMO & BEATRICE TORRES	DALE PROPERTY SERVICES, LLC	7/5/2007	Tarrant	D207275224		
TX0080742-000	STELLA TAYLOR	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207275225		
TX0080845-000	SHELTON & PAULA HAMILTON	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207273920		
TX0080846-000	SERAFIN TORRES & YANET MAR ARADILLAS	DALE PROPERTY SERVICES, LLC	7/5/2007	Tarrant	D207273919		
TX0080854-000	LEATRICE LARKIN	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207275229		
TX0080855-000	CHARLES M & KAREN L IGLINSKY	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207275230		
TX0080856-000	MYRON & FRANCES DICKERSON	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207275232		
TX0080911-000	JOHN D MCNEELY	DALE PROPERTY SERVICES, LLC	7/7/2007	Tarrant	D207276063		
TX0081008-000	RAUL E & VICENTA M LOZANO	DALE PROPERTY SERVICES, LLC	7/31/2007	Tarrant	D207278083		
TX0081031-000	SHIRLEY FINDLE	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207278085		
TX0081038-000	CONCEPTION CONTRERAS	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207278088		
TX0081041-000	EMORY M & WILLIE D HILL	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207278089		
TX0081047-000	JOSE & SOCORRO BAEZA	DALE PROPERTY SERVICES, LLC	7/26/2007	Tarrant	D207278091		
TX0081049-000	MARY E & CHARLES JACKSON	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207278092		
TX0081296-000	JOEL & OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	Tarrant	D207273922		
TX0081388-000	AMORY YOUNG & CHLOE REED EDU CHILD TRUST	DALE PROPERTY SERVICES, LLC	7/30/2007	Tarrant	D207276428		
TX0081736-000	LINNIE JONES	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207276404		
TX0081785-000	TONI L POWELL	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207276406		
TX0081797-000	LACHERYL COLEMAN	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207276407		
TX0082530-000	SAVANT & MIEKO CHAUHAN	DALE PROPERTY SERVICES, LLC	6/19/2007	Tarrant	D207291140		
TX0082585-000	MARTIN & FIDELIA MUNOZ	DALE PROPERTY SERVICES, LLC	6/11/2007	Tarrant	D207283810		
TX0082642-000	CHON T & THAN T VO	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207281874		
TX0082671-000	JOSEPH NELSON III	DALE PROPERTY SERVICES, LLC	7/27/2007	Tarrant	D207284440		
TX0083081-000	S. R. DAVIDSON FAMILY LP	DALE PROPERTY SERVICES, LLC	7/17/2007	Tarrant	D207291698		
TX0083421-000	LONNIE E SR 7 ANNIE TUCKER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207296818		
TX0083850-000	AMORY YOUNG & CHLOE REED EDU CHILD TRUST	DALE PROPERTY SERVICES, LLC	7/30/2007	Tarrant	D207292458		
TX0083884-000	GARY & CARLA FREEMAN	DALE PROPERTY SERVICES, LLC	7/3/2007	Tarrant	D207299155		
TX0083915-000	TIMOTHY & BONNIE SEYBERT	DALE PROPERTY SERVICES, LLC	8/2/2007	Tarrant	D207291157		
TX0084587-000	ROSEMARY BARKER MCCUIN	DALE PROPERTY SERVICES, LLC	8/6/2007	Tarrant	D207301759		
TX0085372-000	MICHAEL & IDA R. MENCHACA	DALE PROPERTY SERVICES, LLC	7/6/2007	Tarrant	D207299861		
TX0085387-000	LOIS SMITH LANE	DALE PROPERTY SERVICES, LLC	7/1/2007	Tarrant	D207303160		
TX0085424-000	LEN JR & GLADYS HARRIS	DALE PROPERTY SERVICES, LLC	8/14/2007	Tarrant	D207301815	D212098452	D210202548
TX0085441-000	CARLOS & ELIZABETH VASQUEZ RAMIREZ	DALE PROPERTY SERVICES, LLC	8/20/2007	Tarrant	D207303144		
TX0085472-000	GERARDO C & MARY ANN MALDONADO	DALE PROPERTY SERVICES, LLC	8/14/2007	Tarrant	D207303145		



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TX0085493-000	EVA WILSON	DALE PROPERTY SERVICES, LLC	8/7/2007	Tarrant	D207303148		
TX0085599-000	MARION W CRAYNE	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207303147		
TX0086124-000	DELORES JONES	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207303284		
TX0086125-000	JAMES & MARY K GREEN	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207303285		
TX0086127-000	PENELOPE HUGHES HOLLIS	DALE PROPERTY SERVICES, LLC	8/3/2007	Tarrant	D207303287		
TX0086191-000	LONNY EVANS	DALE PROPERTY SERVICES, LLC	8/17/2007	Tarrant	D207303186		
TX0086192-000	LONNY EVANS	DALE PROPERTY SERVICES, LLC	8/17/2007	Tarrant	D207303187		
TX0086212-000	JESUS & MARIA JIMENEZ	DALE PROPERTY SERVICES, LLC	7/30/2007	Tarrant	D207312559		
TX0086250-000	MARY L HARRELL	DALE PROPERTY SERVICES, LLC	8/20/2007	Tarrant	D207307240		
TX0086448-000	AMORY YOUNG & CHLOE REED EDU CHILD TRUST	DALE PROPERTY SERVICES, LLC	7/30/2007	Tarrant	D207308678		
TX0086452-000	CLARENCE JOHNSON	CHESAPEAKE EXPLORATION LLC	8/21/2007	Tarrant	D207307199		
TX0086569-000	TROY & SAMMYE BARTLEY	DALE PROPERTY SERVICES, LLC	7/16/2007	Tarrant	D207312555		
TX0086586-000	TROY & SAMMYE BARTLEY	DALE PROPERTY SERVICES, LLC	7/16/2007	Tarrant	D207312557		
TX0086594-000	LAWRENCE EMBRY II & LATRIECE L	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207318306		
TX0086985-000	ROBERT L SHANKLIN	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207327170		
TX0086987-000	CHRISTA L WALKER	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207327168		
TX0086993-000	SUE FORTENBERRY BUSBY	DALE PROPERTY SERVICES, LLC	7/17/2007	Tarrant	D207327165		
TX0086998-000	NATHANIEL & MINNIE BELL	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207327161		
TX0087091-000	LELAND & BARBARA FORD	DALE PROPERTY SERVICES, LLC	6/20/2007	Tarrant	D207322963		
TX0087113-000	ROSIE TOWNSEND	DALE PROPERTY SERVICES, LLC	9/5/2007	Tarrant	D207324142		
TX0087192-000	JOSE & CLAUDIA TORRES	DALE PROPERTY SERVICES, LLC	9/5/2007	Tarrant	D207324143		
TX0087235-000	GERALDINE WATSON	DALE PROPERTY SERVICES, LLC	7/12/2007	Tarrant	D207324171		
TX0087414-000	RAYFORD & MAMIE ELLIS JR	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207317446		
TX0087459-000	ALICE J GIVENS	DALE PROPERTY SERVICES, LLC	8/7/2007	Tarrant	D207317452		
TX0087509-000	BARBARA A. THOMAS	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207317459		
TX0088002-000	NPOT CAPITAL PARTNERS I LP	DALE PROPERTY SERVICES, LLC	9/7/2007	Tarrant	D207333596		
TX0088061-000	NPOT PARTNERS I LP	DALE PROPERTY SERVICES, LLC	9/7/2007	Tarrant	D207333586		
TX0088085-000	AUGUSTINA H. RIVERA	DALE PROPERTY SERVICES, LLC	8/21/2007	Tarrant	D207323005		
TX0088201-000	CLARENCE JOHNSON	CHESAPEAKE EXPLORATION LLC	8/21/2007	Tarrant	D207318515		
TX0088273-000	ENIX & GLORIA SIMPSON	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207323004		
TX0088281-000	A C & RUTH TAYLOR	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207323003		
TX0088285-000	TAMMY & ANTHONY WANZOR	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207336902		
TX0088415-000	BREIN WEAVER	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207333762		
TX0088458-000	WILLIAM & DEBRA SPAIN	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207337499		
TX0088460-000	JOSEPH J OSTROKOL	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207337500		
TX0088671-000	OMAR MOHOMED HASSAN	DALE PROPERTY SERVICES, LLC	9/6/2007	Tarrant	D207322967		
TX0089460-000	RAYMOND DAWSON	DALE PROPERTY SERVICES, LLC	9/6/2007	Tarrant	D207336918		
TX0089692-000	KATHERINE BELL	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207337111		
TX0089910-000	CASA UNLIMITED ENTERPRISES LP	DALE PROPERTY SERVICES, LLC	8/27/2007	Tarrant	D207345087		
TX0089948-000	WILLIE JR. & JEANETTE SHERMAN	DALE PROPERTY SERVICES, LLC	9/5/2007	Tarrant	D207337128		
TX0089958-000	ADAN GARZA	DALE PROPERTY SERVICES, LLC	8/20/2007	Tarrant	D207337353		



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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0090818-000	FRANCISCO AND MARIA MENDEZ	DALE PROPERTY SERVICES, LLC	8/28/2007	Tarrant	D207353504		
TX0091142-000	G PATRICK KEVLIN	DALE PROPERTY SERVICES, LLC	8/20/2007	Tarrant	D207337120		
TX0091809-000	JOSE R ZENTENO	DALE PROPERTY SERVICES, LLC	9/24/2007	Tarrant	D207355181		
TX0091812-000	JESSE & ESTER SOTO	DALE PROPERTY SERVICES, LLC	9/11/2007	Tarrant	D207356446		
TX0091887-000	ARMANDO & MARIA LEAL	DALE PROPERTY SERVICES, LLC	9/21/2007	Tarrant	D207350078		
TX0092078-000	DOROTHY L. LAMPKIN	DALE PROPERTY SERVICES, LLC	9/18/2007	Tarrant	D207362631		
TX0092304-000	VERNON AND ALEXANDRA PHILLIPS	DALE PROPERTY SERVICES, LLC	6/28/2007	Tarrant	D207360018		
TX0092400-000	WILLIE R & SHIRLEY WINKFIELD	DALE PROPERTY SERVICES, LLC	9/10/2007	Tarrant	D207355033		
TX0092945-000	CONSUELO M. SANTILLAN	DALE PROPERTY SERVICES, LLC	9/25/2007	Tarrant	D207364837		
TX0092974-000	GLADYS HARDEMAN	DALE PROPERTY SERVICES, LLC	9/11/2007	Tarrant	D207359803		
TX0093016-000	JOSE & JESSICA ZENTENO, JUAN & MARIA PAL	DALE PROPERTY SERVICES, LLC	9/24/2007	Tarrant	D207364839		
TX0093091-000	ELPIDIO ZENTENO & HONARIA ARVIZO SOTELO	DALE PROPERTY SERVICES, LLC	9/26/2007	Tarrant	D207364795		
TX0093095-000	ELPIDIO ZENTENO & HONARIA ARVIZO SOTELO	DALE PROPERTY SERVICES, LLC	9/26/2007	Tarrant	D207364796		
TX0093097-000	KEVIN R & LISA MARIE GREEN	DALE PROPERTY SERVICES, LLC	10/1/2007	Tarrant	D207364804		
TX0093102-000	ALBERT O'CONNOR	DALE PROPERTY SERVICES, LLC	8/28/2007	Tarrant	D207353512		
TX0093108-000	ALBERT O'CONNOR	DALE PROPERTY SERVICES, LLC	8/28/2007	Tarrant	D207353510		
TX0093619-000	RUBEN AND JUANA GUZMAN	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207369411		
TX0093744-000	J F & ROZELLA FARQUHAR	DALE PROPERTY SERVICES, LLC	9/24/2007	Tarrant	D207371350		
TX0093908-000	DOROTHY LOUISE GLOVER	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207369392		
TX0094028-000	CHRISTINA SALAZAR	DALE PROPERTY SERVICES, LLC	9/28/2007	Tarrant	D207368148		
TX0094266-000	TDHB, INC	DALE PROPERTY SERVICES, LLC	10/2/2007	Tarrant	D207373367		
TX0094296-000	NEW CREATION MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	9/19/2007	Tarrant	D207344996		
TX0094301-000	NEW CREATION MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	9/19/2007	Tarrant	D207344997		
TX0094624-000	MONROE HOWARD	DALE PROPERTY SERVICES, LLC	10/16/2007	Tarrant	D207376430		
TX0094706-000	RANDALL & IONA COOK	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207376434		
TX0094710-000	RANDALL & IONA COOK	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207376428		
TX0094724-000	WILLIAM & PAM STOREY	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207376421		
TX0095047-000	CHARLES AND MARY MARTIN	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207379856		
TX0095052-000	CARL AND LAVON MCCOLLUM	DALE PROPERTY SERVICES, LLC	7/3/2007	Tarrant	D207379855		
TX0095483-000	RUBEN AND JUANA GUZMAN	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207376311		
TX0095662-000	JOSE PALOS	DALE PROPERTY SERVICES, LLC	10/22/2007	Tarrant	D207384600		
TX0095671-000	GLORIA MARTINEZ	DALE PROPERTY SERVICES, LLC	10/16/2007	Tarrant	D207384608		
TX0095728-000	RANDY TOOMER	DALE PROPERTY SERVICES, LLC	10/10/2007	Tarrant	D207384559		
TX0095729-000	PATSY TOOMER	DALE PROPERTY SERVICES, LLC	10/12/2007	Tarrant	D207384560		
TX0095768-000	BILLY D. KUYKENDALL	DALE PROPERTY SERVICES, LLC	3/11/2007	Tarrant	D207364617		
TX0095852-000	JIMMY AND JOAN VEST	DALE PROPERTY SERVICES, LLC	10/18/2007	Tarrant	D207387307		
TX0096659-000	MACKJ INC	DALE PROPERTY SERVICES, LLC	9/21/2007	Tarrant	D207393908		
TX0096665-000	FREDRICK & PEGGY WELLBORN	DALE PROPERTY SERVICES, LLC	6/21/2007	Tarrant	D207379869		
TX0096667-000	ALBERT PATRICK O'CONNOR	DALE PROPERTY SERVICES, LLC	9/21/2007	Tarrant	D207393905		
TX0096825-000	NAOMI COLLINS & NATCHELL COLLINS	DALE PROPERTY SERVICES, LLC	8/21/2007	Tarrant	D207384714		
TX0096897-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	9/30/2007	Tarrant	D207393913		



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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0096899-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	9/30/2007	Tarrant	D207393912		
TX0096907-000	JOEL AND OLIVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	7/23/2007	Tarrant	D207393911		
TX0097436-000	AL & NANCY STANFORD	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207394259		
TX0097463-000	CHRISTOPHER A VALENZUELA	DALE PROPERTY SERVICES, LLC	10/3/2007	Tarrant	D207399594		
TX0097540-000	LUIS AND MARGARITA SAMANO	DALE PROPERTY SERVICES, LLC	10/19/2007	Tarrant	D207394244		
TX0097548-000	DONNA SELF	DALE PROPERTY SERVICES, LLC	10/4/2007	Tarrant	D207394241		
TX0097550-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207394238		
TX0097554-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207394239		
TX0097556-000	JAIME R AND ROSARIO P GARZA	DALE PROPERTY SERVICES, LLC	10/23/2007	Tarrant	D207394235		
TX0097559-000	OSCAR GARZA JR	DALE PROPERTY SERVICES, LLC	10/15/2007	Tarrant	D207394234		
TX0097603-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207399945		
TX0097606-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207399946		
TX0097607-000	RAY MALLICK	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207394240		
TX0097608-000	ACTS CHURCH MINISTRIES INTERNATIONAL	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207399947		
TX0097646-000	JERRALL & MELISSA MYERS	DALE PROPERTY SERVICES, LLC	10/15/2007	Tarrant	D207394256		
TX0097698-000	JOSE G PARDO & JOSE F RAMERO	DALE PROPERTY SERVICES, LLC	9/25/2007	Tarrant	D207394258		
TX0098059-000	MARTIN & IRMA WEST	DALE PROPERTY SERVICES, LLC	10/1/2007	Tarrant	D207401691		
TX0098069-000	GREGORIO & JUANA FERNANDEZ	DALE PROPERTY SERVICES, LLC	10/11/2007	Tarrant	D207401697		
TX0098081-000	MARTHA ALICIA BARRAZA	DALE PROPERTY SERVICES, LLC	9/26/2007	Tarrant	D207401578		
TX0098235-000	JESUS & CONCEPCION CARDENAS	DALE PROPERTY SERVICES, LLC	10/23/2007	Tarrant	D207407742		
TX0098237-000	CHRIS TATE WALKER	DALE PROPERTY SERVICES, LLC	10/18/2007	Tarrant	D207407741		
TX0098397-000	SHARON MCGUFFIN	DALE PROPERTY SERVICES, LLC	10/29/2007	Tarrant	D207407127		
TX0098470-000	JOYCE & M.D. JACOBS	DALE PROPERTY SERVICES, LLC	10/22/2007	Tarrant	D207401779		
TX0098492-000	SUE CLANTON HIGDON	DALE PROPERTY SERVICES, LLC	9/27/2007	Tarrant	D207404122		
TX0098548-000	JUAN & MARIA PALOMO	DALE PROPERTY SERVICES, LLC	9/26/2007	Tarrant	D207404155		
TX0099088-000	RACHEL ESCATEL	DALE PROPERTY SERVICES, LLC	10/15/2007	Tarrant	D207414014		
TX0099091-000	JOSEPH & LINDA SIMELARO	DALE PROPERTY SERVICES, LLC	10/27/2007	Tarrant	D207414016		
TX0099894-000	DAVID HOLMES	DALE PROPERTY SERVICES, LLC	11/2/2007	Tarrant	D207418601		
TX0099896-000	DAVID HOLMES	DALE PROPERTY SERVICES, LLC	11/2/2007	Tarrant	D207418602		
TX0099900-000	JOYCE HORTON	DALE PROPERTY SERVICES, LLC	11/2/2007	Tarrant	D207418603		
TX0100617-000	JUAN & MARIA DEL CARMEN PALOMO	DALE PROPERTY SERVICES, LLC	9/26/2007	Tarrant	D207414407		
TX0100620-000	RIGOBERTO & MARIA ORTEGA	DALE PROPERTY SERVICES, LLC	11/9/2007	Tarrant	D207422818		
TX0100950-000	ACTS CHURCH MINISTRIES INTERNATIONAL INC	DALE PROPERTY SERVICES, LLC	10/5/2007	Tarrant	D207405661		
TX0100960-000	MARTIN & MARIA T ESCOTO	DALE PROPERTY SERVICES, LLC	11/7/2007	Tarrant	D207415921		
TX0100962-000	MARTIN & MARIA ESCOTO	DALE PROPERTY SERVICES, LLC	11/7/2007	Tarrant	D207415920		
TX0100984-000	PAULINE MARIE EXLEY	DALE PROPERTY SERVICES, LLC	10/8/2007	Tarrant	D207423672		
TX0101195-000	TERESO & LUCILA PEREZ	DALE PROPERTY SERVICES, LLC	11/13/2007	Tarrant	D207425783		
TX0101213-000	EZELL SPENCER	DALE PROPERTY SERVICES, LLC	10/24/2007	Tarrant	D207426869		
TX0101952-000	JOE MEDRANO & MARISA ALMANZA	DALE PROPERTY SERVICES, LLC	11/9/2007	Tarrant	D207435632		
TX0102132-000	MD & JOYCE JACOBS	DALE PROPERTY SERVICES, LLC	10/22/2007	Tarrant	D207423691		
TX0102155-000	TLP PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	10/29/2007	Tarrant	D207431533		



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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0102203-000	MELISSA DORSEY	DALE PROPERTY SERVICES, LLC	11/27/2007	Tarrant	D207435829		
TX0102580-000	HOUDINI CALEB & SHERRILL ANN R	DALE PROPERTY SERVICES, LLC	11/20/2007	Tarrant	D207443855		
TX0102785-000	MARISA ELAINE FORD	DALE PROPERTY SERVICES, LLC	12/5/2007	Tarrant	D207442633		
TX0102849-000	JUDY CHAMBERLAIN	DALE PROPERTY SERVICES, LLC	11/13/2007	Tarrant	D207423828		
TX0104416-000	LINDA SUE MOSS	DALE PROPERTY SERVICES, LLC	12/18/2007	Tarrant	D207455113		
TX0104439-000	GARY & YOLANDA GARCIA	DALE PROPERTY SERVICES, LLC	11/27/2007	Tarrant	D207455127		
TX0104522-000	MARIO CABRERA	DALE PROPERTY SERVICES, LLC	12/10/2007	Tarrant	D207454634		
TX0104544-000	DEBRA A WHITE & LANK COLE III	DALE PROPERTY SERVICES, LLC	9/27/2007	Tarrant	D207454647		
TX0104601-000	HECTOR OVIEDO JR	DALE PROPERTY SERVICES, LLC	11/30/2007	Tarrant	D207452385		
TX0104602-000	NESTOR NASARIO & LEONARDA SALDANA	DALE PROPERTY SERVICES, LLC	10/15/2007	Tarrant	D207452384		
TX0104610-000	J FELIX LERMA & MARIA ALMA LADY TAVERA	DALE PROPERTY SERVICES, LLC	12/11/2007	Tarrant	D207454657		
TX0104929-000	CORP OF THE PRES BISHOP OF LATTER-DAY etux	DALE PROPERTY SERVICES, LLC	10/11/2007	Tarrant	D208005676		
TX0104931-000	EDDIE M SPIVEY	DALE PROPERTY SERVICES, LLC	12/12/2007	Tarrant	D207452378		
TX0105029-000	ISRAEL & REYNA BALDERAS	DALE PROPERTY SERVICES, LLC	12/18/2007	Tarrant	D208005079		
TX0105081-000	THOMAS E BAUGHMAN	DALE PROPERTY SERVICES, LLC	12/19/2007	Tarrant	D208006950		
TX0105838-000	JESUS ESTRADA	DALE PROPERTY SERVICES, LLC	12/31/2007	Tarrant	D208013062		
TX0105876-000	MICHELLE C. RICHARDSON	DALE PROPERTY SERVICES, LLC	1/7/2008	Tarrant	D208013069		
TX0106706-000	PEDRO & FAITH ALANIS	DALE PROPERTY SERVICES, LLC	1/14/2008	Tarrant	D208021050		
TX0106802-000	JOAQUIN VENEGAS RIOS	DALE PROPERTY SERVICES, LLC	1/2/2008	Tarrant	D208023914		
TX0106854-000	ROSA GUERRO	DALE PROPERTY SERVICES, LLC	1/15/2008	Tarrant	D208021224		
TX0106882-000	FIRST MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	1/13/2008	Tarrant	D208019739		
TX0106888-000	ALFREDO & DELORES CERDA	DALE PROPERTY SERVICES, LLC	11/27/2007	Tarrant	D208019753		
TX0106905-000	JUAN & ELVA SALAS	DALE PROPERTY SERVICES, LLC	1/11/2008	Tarrant	D208021094		
TX0106913-000	FRANCISCO & MA DEL CARMEN CAMPOS	DALE PROPERTY SERVICES, LLC	1/14/2008	Tarrant	D208021100		
TX0106937-000	MARTIN ESTRADA LERMA & GLORIA MIRANDA ESTRADA	DALE PROPERTY SERVICES, LLC	1/17/2008	Tarrant	D208024150		
TX0106951-000	LORETTA KING	DALE PROPERTY SERVICES, LLC	1/18/2008	Tarrant	D208024160		
TX0106952-000	JOSE CARLOS & MARTINA CONTRERAS	DALE PROPERTY SERVICES, LLC	1/17/2008	Tarrant	D208024159		
TX0106954-000	ALPHONSO HODGE	DALE PROPERTY SERVICES, LLC	1/15/2008	Tarrant	D208024158		
TX0106960-000	GLADYS HARDEMAN	DALE PROPERTY SERVICES, LLC	1/17/2008	Tarrant	D208024164		
TX0106997-000	ROBERTO & BLANCA GONZALEZ	DALE PROPERTY SERVICES, LLC	1/14/2008	Tarrant	D208023916		
TX0107003-000	ARTEMIO ZAVALA LEMUS & GRISELDA ORTEGA-ZAVALA	DALE PROPERTY SERVICES, LLC	1/16/2008	Tarrant	D208023889		
TX0107036-000	ROBERT RANDOLPH GRIMM	DALE PROPERTY SERVICES, LLC	1/13/2008	Tarrant	D208026437		
TX0107091-000	CHESTER & MAE JORDAN	DALE PROPERTY SERVICES, LLC	11/27/2007	Tarrant	D208023933		
TX0107117-000	ADRIAN & PATRICIA AGUILAR	DALE PROPERTY SERVICES, LLC	1/22/2008	Tarrant	D208026308		
TX0107183-000	RUBEN ZAMARRIPA	DALE PROPERTY SERVICES, LLC	1/15/2008	Tarrant	D208021108		
TX0107216-000	JOSE LUIS HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/22/2008	Tarrant	D208026343		
TX0107249-000	MARGARET M TAPLEY	DALE PROPERTY SERVICES, LLC	1/15/2008	Tarrant	D208034580		
TX0107256-000	ADRIAN GOMEZ RIOS & MARIA SOLEDAD	DALE PROPERTY SERVICES, LLC	1/15/2008	Tarrant	D208026290		
TX0107467-000	CORNELIO CHAVEZ & MINERVA FRANCO	DALE PROPERTY SERVICES, LLC	1/2/2008	Tarrant	D208033171		
TX0107547-000	DARRELL STORY	DALE PROPERTY SERVICES, LLC	1/17/2008	Tarrant	D208024162		
TX0107761-000	GUILLERMO AND HILDA MEJIA	DALE PROPERTY SERVICES, LLC	1/24/2008	Tarrant	D208030271		

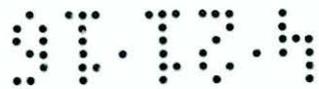


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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0107847-000	LINDA F SCRUGGS	DALE PROPERTY SERVICES, LLC	1/14/2008	Tarrant	D208034582		
TX0108030-000	SILVIA & ISMAEL ALANIS	DALE PROPERTY SERVICES, LLC	1/18/2008	Tarrant	D208035137		
TX0108266-000	GERRYLYNN INC.	DALE PROPERTY SERVICES, LLC	1/29/2008	Tarrant	D208039412		
TX0108312-000	JOSE & MARTINA CONTRERAS	DALE PROPERTY SERVICES, LLC	1/17/2008	Tarrant	D208037437		
TX0108318-000	SCOTT BOEHLER & RHONDA COKER	DALE PROPERTY SERVICES, LLC	12/28/2007	Tarrant	D208037428		
TX0108329-000	NEAL R HOLMES	DALE PROPERTY SERVICES, LLC	1/28/2008	Tarrant	D208037449		
TX0108375-000	TOMMY & CAROLYN JONES	DALE PROPERTY SERVICES, LLC	1/30/2008	Tarrant	D208040833		
TX0108382-000	HOWARD & MARY CANTRELL	DALE PROPERTY SERVICES, LLC	1/14/2008	Tarrant	D208040834		
TX0108457-000	AMIE LOUISE ECKERT	DALE PROPERTY SERVICES, LLC	2/1/2008	Tarrant	D208040830		
TX0108467-000	PERRY MCCREIGHT	DALE PROPERTY SERVICES, LLC	1/24/2008	Tarrant	D208040840		
TX0108553-000	JAIME AVELAR	DALE PROPERTY SERVICES, LLC	12/20/2007	Tarrant	D208040065		
TX0108583-000	SCOTT R DAVIDSON	DALE PROPERTY SERVICES, LLC	12/21/2007	Tarrant	D208040071		
TX0108900-000	HECTOR CORONADO	DALE PROPERTY SERVICES, LLC	2/4/2008	Tarrant	D208045150		
TX0108902-000	MONICA & JAIME LOPEZ	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208045151		
TX0108913-000	JOSE G TORRES-RODRIGUEZ & MARIA A HERNAN	DALE PROPERTY SERVICES, LLC	12/10/2007	Tarrant	D208045160		
TX0108923-000	LYNN WRIGHT	DALE PROPERTY SERVICES, LLC	2/1/2008	Tarrant	D208045166		
TX0109297-000	FAYE DARLENE HULCE	DALE PROPERTY SERVICES, LLC	2/11/2008	Tarrant	D208051598		
TX0109846-000	MICHAEL & JOSIE HOLDRIDGE	DALE PROPERTY SERVICES, LLC	2/13/2008	Tarrant	D208058428		
TX0109851-000	BETTY RUTH COOPER	DALE PROPERTY SERVICES, LLC	2/8/2008	Tarrant	D208058427		
TX0109992-000	NATHANIAL FREEMAN JR	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208059880		
TX0110008-000	RICKEY L SAWYER	DALE PROPERTY SERVICES, LLC	2/12/2008	Tarrant	D208059889		
TX0110747-000	DORMAN & DELORIS MOORE	DALE PROPERTY SERVICES, LLC	1/23/2008	Tarrant	D208070515		
TX0110768-000	BONNIE J DAVIS	DALE PROPERTY SERVICES, LLC	2/15/2008	Tarrant	D208070525		
TX0110798-000	JAMES HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208073159		
TX0110799-000	CLARA M BUEL	DALE PROPERTY SERVICES, LLC	2/5/2008	Tarrant	D208073160		
TX0111163-000	JAMES T HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208075282		
TX0111174-000	J W HANSON	DALE PROPERTY SERVICES, LLC	2/15/2008	Tarrant	D208075288		
TX0111176-000	JAMES HALMMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208075289		
TX0111177-000	JAMES T HALLMARK	DALE PROPERTY SERVICES, LLC	1/21/2008	Tarrant	D208075290		
TX0111544-000	JOSE AND ROSA MARTINEZ	DALE PROPERTY SERVICES, LLC	2/4/2008	Tarrant	D208079016		
TX0111914-000	LOUIE & MARIA A RUIZ	DALE PROPERTY SERVICES, LLC	3/3/2008	Tarrant	D208082759		
TX0111998-000	BILL J & SUNAKO TAJIMA RICHEY	DALE PROPERTY SERVICES, LLC	2/25/2008	Tarrant	D208083361		
TX0112039-000	BILL J & SUNAKO TAJIMA RICHEY	DALE PROPERTY SERVICES, LLC	2/25/2008	Tarrant	D208083362		
TX0112463-000	BERNARDINE HANSON	DALE PROPERTY SERVICES, LLC	12/4/2007	Tarrant	D208091286		
TX0113153-000	JOSE AND MARIA ZAMARRIPA	DALE PROPERTY SERVICES, LLC	1/29/2008	Tarrant	D208095413		
TX0113499-000	ELAINE DAY	DALE PROPERTY SERVICES, LLC	2/16/2008	Tarrant	D208100626		
TX0113603-000	RAMON M LOPEZ	DALE PROPERTY SERVICES, LLC	3/22/2008	Tarrant	D208106947		
TX0113616-000	MARIA M CASTILLO	DALE PROPERTY SERVICES, LLC	2/22/2008	Tarrant	D208106940		
TX0113718-000	EDAN & MARIELENA GOROSTIETA	DALE PROPERTY SERVICES, LLC	3/19/2008	Tarrant	D208106555		
TX0114058-000	FRANCES L M SMITH	DALE PROPERTY SERVICES, LLC	2/19/2008	Tarrant	D208105767		
TX0114122-000	MAX L & BARBRA A STIEHL	DALE PROPERTY SERVICES, LLC	3/3/2008	Tarrant	D208106941		

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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0114435-000	MICHAEL LYNN PITTMAN	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115510		
TX0114436-000	JEAN KEMP	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115511		
TX0114437-000	JANE JORDAN MINOR	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115512		
TX0114438-000	JANE JORDAN MINOR	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115513		
TX0114439-000	MICHAEL LYNN PITTMAN	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115514		
TX0114440-000	JEAN KEMP	DALE PROPERTY SERVICES, LLC	2/20/2008	Tarrant	D208115515		
TX0114599-000	JAIME & MARIA LUISA BUSTOS	DALE PROPERTY SERVICES, LLC	3/31/2008	Tarrant	D208114520		
TX0114601-000	MARTHA R MOSLEY & CARL CLAYTON	DALE PROPERTY SERVICES, LLC	1/29/2008	Tarrant	D208114517		
TX0114624-000	TAMMY THORPE	DALE PROPERTY SERVICES, LLC	3/25/2008	Tarrant	D208116360		
TX0115388-000	HUME CORPORATION	DALE PROPERTY SERVICES, LLC	3/21/2008	Tarrant	D208128454		
TX0115558-000	MANUEL & MARIA JOSEFINA MORENO	DALE PROPERTY SERVICES, LLC	4/2/2008	Tarrant	D208129236		
TX0115932-000	UNITED CREDIT INC	DALE PROPERTY SERVICES, LLC	4/2/2008	Tarrant	D208135128		
TX0115957-000	ROSARIO & SANJUANA MARTINEZ	DALE PROPERTY SERVICES, LLC	4/6/2008	Tarrant	D208130971		
TX0116619-000	MARIA JOSEFINA MORENO	DALE PROPERTY SERVICES, LLC	4/2/2008	Tarrant	D208141675		
TX0116848-000	MANUEL L & CAROLINE M CHAGOLLA	DALE PROPERTY SERVICES, LLC	4/10/2008	Tarrant	D208141623		
TX0116849-000	SERAFIN & IRMA GARCIA	DALE PROPERTY SERVICES, LLC	3/28/2008	Tarrant	D208141622		
TX0116858-000	RADI KHALED KHADER	DALE PROPERTY SERVICES, LLC	4/4/2008	Tarrant	D208141615		
TX0116897-000	JUANITA THOMAS	DALE PROPERTY SERVICES, LLC	4/15/2008	Tarrant	D208145766		
TX0117375-000	MANUEL V. VILLEGAS	DALE PROPERTY SERVICES, LLC	4/14/2008	Tarrant	D208152158		
TX0117936-000	JUAN M & RITA L GONZALEZ	DALE PROPERTY SERVICES, LLC	4/28/2008	Tarrant	D208159207		
TX0117945-000	JUAN M & RITA L GONZALEZ	DALE PROPERTY SERVICES, LLC	4/28/2008	Tarrant	D208159209		
TX0118376-000	JILL A SMITH	DALE PROPERTY SERVICES, LLC	4/30/2008	Tarrant	D208165452		
TX0118984-000	ANTONIO ARMENDARIZ	DALE PROPERTY SERVICES, LLC	4/26/2008	Tarrant	D208166853		
TX0121479-000	LORENZA & EARNESTINE FIELDS	DALE PROPERTY SERVICES, LLC	4/24/2008	Tarrant	D208184463		
TX0121494-000	CESAR C MARTINEZ & MARTHA ARRI	DALE PROPERTY SERVICES, LLC	5/6/2008	Tarrant	D208184160		
TX0121516-000	PAUL JAY MCCREIGHT	DALE PROPERTY SERVICES, LLC	5/7/2008	Tarrant	D208184166		
TX0122958-000	ELTON & MARY CARPENTER	DALE PROPERTY SERVICES, LLC	5/8/2008	Tarrant	D208200615		
TX0123663-000	SPIRIT OF PRAYER MINISTRIES	DALE PROPERTY SERVICES, LLC	5/22/2008	Tarrant	D208208256		
TX0124285-000	LUCILLE MANN	DALE PROPERTY SERVICES, LLC	5/29/2008	Tarrant	D208211895		
TX0124936-000	BEOWULF MINERALS, LLC	DALE PROPERTY SERVICES, LLC	6/4/2008	Tarrant	D208227294		
TX0124938-000	BEOWULF MINERALS, LLC	DALE PROPERTY SERVICES, LLC	6/4/2008	Tarrant	D208227295		
TX0125021-000	MARY MASON	DALE PROPERTY SERVICES, LLC	6/2/2008	Tarrant	D208226364		
TX0125081-000	GLENNA L HUNTER	DALE PROPERTY SERVICES, LLC	6/3/2008	Tarrant	D208228483		
TX0125086-000	PATRICIA ANN GREEN	DALE PROPERTY SERVICES, LLC	6/9/2008	Tarrant	D208228488		
TX0125087-000	JEANETTE LEE HOLMES	DALE PROPERTY SERVICES, LLC	6/9/2008	Tarrant	D208228489		
TX0125089-000	PEGGY J. JACKSON	DALE PROPERTY SERVICES, LLC	6/6/2008	Tarrant	D208228491		
TX0125090-000	VALENTIN & ENERIDA MIRANDA	DALE PROPERTY SERVICES, LLC	6/5/2008	Tarrant	D208228492		
TX0125168-000	MAHMUD A EID	DALE PROPERTY SERVICES, LLC	5/29/2008	Tarrant	D208214070		
TX0125264-000	JOHN & SHARON SHORT	DALE PROPERTY SERVICES, LLC	3/27/2008	Tarrant	D208180501		
TX0125267-000	JEWELL SHORT	DALE PROPERTY SERVICES, LLC	4/3/2008	Tarrant	D208180504		
TX0125288-000	KAREN E & JAMES T SHUE JR	DALE PROPERTY SERVICES, LLC	3/22/2008	Tarrant	D208186037		


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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0125402-000	JEWEL BROWNLEE	DALE PROPERTY SERVICES, LLC	5/14/2008	Tarrant	D208231850		
TX0125470-000	ROY C HOLLENBACH	DALE PROPERTY SERVICES, LLC	3/26/2008	Tarrant	D208233431		
TX0125554-000	NIKKI'S AUTO SALE	DALE PROPERTY SERVICES, LLC	5/29/2008	Tarrant	D208233302		
TX0125664-000	MARY E DALTON	DALE PROPERTY SERVICES, LLC	6/9/2008	Tarrant	D208235324		
TX0125696-000	OSCAR & JUANA VILLEGAS	DALE PROPERTY SERVICES, LLC	6/3/2008	Tarrant	D208232391		
TX0125977-000	GUADALUPE & MONICA ESCATEL	DALE PROPERTY SERVICES, LLC	6/10/2008	Tarrant	D208243378		
TX0125982-000	RUBEN CANTU	DALE PROPERTY SERVICES, LLC	6/16/2008	Tarrant	D208243380		
TX0126018-000	TRINIDAD DELGADO	DALE PROPERTY SERVICES, LLC	6/10/2008	Tarrant	D208243391		
TX0126020-000	TRINIDAD DELGADO	DALE PROPERTY SERVICES, LLC	6/10/2008	Tarrant	D208243392		
TX0126032-000	HILDA MARIA BUSTOS	DALE PROPERTY SERVICES, LLC	6/2/2008	Tarrant	D208232024		
TX0126607-000	DOROTHY GILES	DALE PROPERTY SERVICES, LLC	5/31/2008	Tarrant	D208244938		
TX0126629-000	RAMON M LOPEZ	DALE PROPERTY SERVICES, LLC	6/19/2008	Tarrant	D208247492		
TX0126630-000	JUAN J & MARIA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	6/18/2008	Tarrant	D208247493		
TX0126632-000	JORGE RUIZ & JOSE ALMANZA	DALE PROPERTY SERVICES, LLC	6/20/2008	Tarrant	D208247495		
TX0126990-000	KATHERINE L FROST & CLIFFORD AUSTIN JR	DALE PROPERTY SERVICES, LLC	6/14/2008	Tarrant	D208247980		
TX0127120-000	SAMMY SHUGART	DALE PROPERTY SERVICES, LLC	6/11/2008	Tarrant	D208247953		
TX0127138-000	PEGGY J WALKER	DALE PROPERTY SERVICES, LLC	3/27/2008	Tarrant	D208236918		
TX0127142-000	JESUS ENRIQUE SANCHEZ	DALE PROPERTY SERVICES, LLC	3/26/2008	Tarrant	D208236922		
TX0127195-000	MARGARET WOODARD WIDENER	DALE PROPERTY SERVICES, LLC	3/27/2008	Tarrant	D208236823		
TX0127225-000	ATILANO & TERESA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	3/29/2008	Tarrant	D208237182		
TX0127235-000	HARRY E & CHERYL SMITH	DALE PROPERTY SERVICES, LLC	3/22/2008	Tarrant	D208237191		
TX0127242-000	ALFREDO CAMARGO	DALE PROPERTY SERVICES, LLC	3/22/2008	Tarrant	D208237196		
TX0127273-000	GUADALUPE J ESCATEL & MONICA J MOLINA	DALE PROPERTY SERVICES, LLC	6/10/2008	Tarrant	D208254365		
TX0127493-000	MARIA ARMENDARIZ	DALE PROPERTY SERVICES, LLC	6/28/2008	Tarrant	D208261636		
TX0127503-000	MILDRED NEWHOUSE	DALE PROPERTY SERVICES, LLC	6/24/2008	Tarrant	D208261642		
TX0128291-000	RETA PEACOCK BROOKS	DALE PROPERTY SERVICES, LLC	6/17/2008	Tarrant	D208261471		
TX0128294-000	DOLLIE RIOS GARCIA	DALE PROPERTY SERVICES, LLC	6/19/2008	Tarrant	D208261473		
TX0128884-000	JUAN CARLOS AVELAR	DALE PROPERTY SERVICES, LLC	6/17/2008	Tarrant	D208272578		
TX0129219-000	HOWARD & ANN LUSK	DALE PROPERTY SERVICES, LLC	6/17/2008	Tarrant	D208282711		
TX0129223-000	JORGE & ANGELINA HERNANDEZ	DALE PROPERTY SERVICES, LLC	7/3/2008	Tarrant	D208283249		
TX0129225-000	HOWARD & ANN LUSK	DALE PROPERTY SERVICES, LLC	7/12/2008	Tarrant	D208282712		
TX0129246-000	PATTIE MITCHELL	DALE PROPERTY SERVICES, LLC	6/10/2008	Tarrant	D208282922		
TX0129325-000	JEREMY & TANDRA LANGFORD	DALE PROPERTY SERVICES, LLC	7/9/2008	Tarrant	D208283124		
TX0129333-000	ROD WOODSON	DALE PROPERTY SERVICES, LLC	7/9/2008	Tarrant	D208283130		
TX0129342-000	MISAEEL & ANGELICA TAPIA	DALE PROPERTY SERVICES, LLC	7/7/2008	Tarrant	D208283132		
TX0129373-000	JOANNE J & PAUL HART	DALE PROPERTY SERVICES, LLC	6/30/2008	Tarrant	D208282908		
TX0130009-000	EDWARD L BARRETT	DALE PROPERTY SERVICES, LLC	6/21/2008	Tarrant	D208286887		
TX0130209-000	JACINTO & REBBECA REYES	DALE PROPERTY SERVICES, LLC	7/16/2008	Tarrant	D208294009		
TX0130219-000	ALEJANDRO & RENA PENNA	DALE PROPERTY SERVICES, LLC	6/9/2008	Tarrant	D208293575		
TX0130227-000	BNNC INC.	DALE PROPERTY SERVICES, LLC	7/7/2008	Tarrant	D208293542		
TX0130257-000	GERALDINE JACKSON	DALE PROPERTY SERVICES, LLC	6/25/2008	Tarrant	D208293625		



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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0130305-000	ERNESTO T & CELIA LOPEZ	DALE PROPERTY SERVICES, LLC	6/25/2008	Tarrant	D208291550		
TX0130308-000	MARTINA PEREZ	DALE PROPERTY SERVICES, LLC	6/30/2008	Tarrant	D208292049		
TX0130496-000	RONALD E HENDRIX	DALE PROPERTY SERVICES, LLC	7/22/2008	Tarrant	D208295663		
TX0130568-000	FLAMINGO ROAD CHURCH OF CHRIST	DALE PROPERTY SERVICES, LLC	6/5/2008	Tarrant	D208283176		
TX0130611-000	ROGELIO CASTILLO & BERTA	DALE PROPERTY SERVICES, LLC	7/20/2008	Tarrant	D208299778		
TX0130655-000	CARLOS MACIAS GOMEZ	DALE PROPERTY SERVICES, LLC	7/24/2008	Tarrant	D208299018		
TX0130667-000	LUCIO BARIENTOS & BEATRICE	DALE PROPERTY SERVICES, LLC	7/1/2008	Tarrant	D208297211		
TX0131037-000	LINDEL D. AND CHARLENE KILMAN	DALE PROPERTY SERVICES, LLC	7/18/2008	Tarrant	D208308066		
TX0131558-000	QUIRINO & MARIA MEDELLIN	DALE PROPERTY SERVICES, LLC	7/31/2008	Tarrant	D208314188		
TX0131559-000	MELINDA FAY MONASCO	DALE PROPERTY SERVICES, LLC	7/30/2008	Tarrant	D208314189		
TX0131582-000	KENNETH GURGANIOUS	DALE PROPERTY SERVICES, LLC	7/22/2008	Tarrant	D208316189		
TX0131628-000	JOSE & LINDA DYER SALDANA	DALE PROPERTY SERVICES, LLC	7/30/2008	Tarrant	D208313747		
TX0132020-000	JOHN & GLORIA EDWARDS	DALE PROPERTY SERVICES, LLC	7/28/2008	Tarrant	D208318515		
TX0132126-000	NANCY ETHELYNE PATRICK, TRUSTEE	DALE PROPERTY SERVICES, LLC	7/28/2008	Tarrant	D208318482		
TX0132517-000	FRANCISCO & VERONICA MEDELLIN	DALE PROPERTY SERVICES, LLC	8/11/2008	Tarrant	D208333428		
TX0132521-000	GERARDO GARCIA	DALE PROPERTY SERVICES, LLC	8/8/2008	Tarrant	D208333432		
TX0132523-000	ANTOINE ENTERPRISE INC	DALE PROPERTY SERVICES, LLC	8/16/2008	Tarrant	D208333434		
TX0132533-000	ALBERT & DARLENE JOHNSON	DALE PROPERTY SERVICES, LLC	8/11/2008	Tarrant	D208333081		
TX0132918-000	DANG HUYNH	DALE PROPERTY SERVICES, LLC	8/4/2008	Tarrant	D208339437		
TX0133374-000	MATTIE & ROBERT GARDNER	DALE PROPERTY SERVICES, LLC	8/7/2008	Tarrant	D208346010		
TX0134132-000	FIDENCIO V SR & ANA MARIA HERNANDEZ	DALE PROPERTY SERVICES, LLC	9/8/2008	Tarrant	D208361350		
TX0134138-000	SHIRLEY & NANDLAL SANKAR	DALE PROPERTY SERVICES, LLC	9/10/2008	Tarrant	D208361352		
TX0135263-000	MICHAEL PHILLIPS	DALE PROPERTY SERVICES, LLC	9/23/2008	Tarrant	D208448298		
TX0135285-000	MELODI PHILLIPS	DALE PROPERTY SERVICES, LLC	9/23/2008	Tarrant	D208448306		
TX0135349-000	OSCAR ESCATEL	DALE PROPERTY SERVICES, LLC	9/15/2008	Tarrant	D208448129		
TX0135352-000	JACINTO REYES & REBBECA GARCIA	DALE PROPERTY SERVICES, LLC	9/19/2008	Tarrant	D208448130		
TX0136398-000	TNB LP	DALE PROPERTY SERVICES, LLC	8/28/2008	Tarrant	D208467149		
TX0136563-000	CLARANCE JAMES JOHNSON JR	DALE PROPERTY SERVICES, LLC	12/19/2008	Tarrant	D209008441		
TX0136659-000	MIGUEL ANGEL PEREZ	DALE PROPERTY SERVICES, LLC	1/13/2009	Tarrant	D209016930	D212094779	
TX0136874-000	JOHN B. MCKNIGHT	DALE PROPERTY SERVICES, LLC	1/26/2009	Tarrant	D209028441		
TX0136994-000	JOSE MARCHANT & MARIA DEL CARM	DALE PROPERTY SERVICES, LLC	2/4/2009	Tarrant	D209035650		
TX0136996-000	BEVERLY B STILL	DALE PROPERTY SERVICES, LLC	2/5/2009	Tarrant	D209035652		
TX0137012-000	ALBERTO & THELMA OLIVIA RUIZ	DALE PROPERTY SERVICES, LLC	2/7/2009	Tarrant	D209039290		
TX0137401-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	Tarrant	D209059405		
TX0137412-000	KENNETH MORGAN	DALE PROPERTY SERVICES, LLC	2/27/2009	Tarrant	D209059416		
TX0137579-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	Tarrant	D209059460		
TX0137580-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	Tarrant	D209059461		
TX0137581-000	CAPITAL PLUS I, LTD	DALE PROPERTY SERVICES, LLC	3/2/2009	Tarrant	D209059462		
TX0137586-000	DELTA 8 PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	3/4/2009	Tarrant	D209063862		
TX0137587-000	DELTA 8 PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	3/4/2009	Tarrant	D209063863		
TX0137610-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065364		



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91.13.4

Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0137611-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065365		
TX0137612-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065366		
TX0137617-000	BOB BOWLAND	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065370		
TX0137638-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065383		
TX0137642-000	AMBER COFFEE	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065386		
TX0137696-000	JEFFREY HO & JARRY HO	DALE PROPERTY SERVICES, LLC	3/5/2009	Tarrant	D209065408		
TX0138153-000	PRINCE MEMORIAL BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	3/25/2009	Tarrant	D209084510		
TX0138177-000	JACK PUCKETT	DALE PROPERTY SERVICES, LLC	3/27/2009	Tarrant	D209093441		
TX0138304-000	SHELLEY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	Tarrant	D209098943		
TX0138305-000	SHELLEY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	Tarrant	D209098944		
TX0138309-000	SHELLY STULTS	DALE PROPERTY SERVICES, LLC	3/31/2009	Tarrant	D209098948		
TX0138322-000	MARY THOMAS	DALE PROPERTY SERVICES, LLC	3/28/2009	Tarrant	D209102305		
TX0138443-000	DANNY PRIDGEON	DALE PROPERTY SERVICES, LLC	4/17/2009	Tarrant	D209107171		
TX0138566-000	ROBERT NIM & VACHANA SREY MAO	DALE PROPERTY SERVICES, LLC	4/24/2009	Tarrant	D209111151		
TX0138641-000	NORMA SANDERS	DALE PROPERTY SERVICES, LLC	4/30/2009	Tarrant	D209118623		
TX0138696-000	RAYMOND WOTTRICH	DALE PROPERTY SERVICES, LLC	5/4/2009	Tarrant	D209125308		
TX0138751-000	WILLIAM & SANDRA DODSON	DALE PROPERTY SERVICES, LLC	5/1/2009	Tarrant	D209130038		
TX0138966-000	GEORGE R & MARTHA D ANDERSON	DALE PROPERTY SERVICES, LLC	5/18/2009	Tarrant	D209139220		
TX0139004-000	WANDA TONAHILL WAITS	DALE PROPERTY SERVICES, LLC	5/22/2009	Tarrant	D209140526		
TX0139009-000	THE EPISCOPAL DIOCESE OF FTW INC	DALE PROPERTY SERVICES, LLC	5/21/2009	Tarrant	D209140531		
TX0139012-000	WANDA TONAHILL WAITS	DALE PROPERTY SERVICES, LLC	5/22/2009	Tarrant	D209140523		
TX0139067-000	VERNON MARVIN HERRING	DALE PROPERTY SERVICES, LLC	5/26/2009	Tarrant	D209147910		
TX0139069-000	JERRY STARR	DALE PROPERTY SERVICES, LLC	5/26/2009	Tarrant	D209147912		
TX0139225-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	Tarrant	D209159302		
TX0139226-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	Tarrant	D209159303		
TX0139227-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	Tarrant	D209159304		
TX0139236-000	YVONNE COOTS ROSS	DALE PROPERTY SERVICES, LLC	6/9/2009	Tarrant	D209159313		
TX0139237-000	YVONNE COOTS ROSS	DALE PROPERTY SERVICES, LLC	6/9/2009	Tarrant	D209159314		
TX0139240-000	WILLIS A WOODSON	DALE PROPERTY SERVICES, LLC	6/9/2009	Tarrant	D209159264		
TX0139253-000	RUTH CAIN TOWNSEND & DOROTHY SUE TRUITT	DALE PROPERTY SERVICES, LLC	5/29/2009	Tarrant	D209159277		
TX0139328-000	HILARIO V & MARIA R CABRAL	DALE PROPERTY SERVICES, LLC	6/13/2009	Tarrant	D209163058		
TX0139479-000	BILL HENRY	DALE PROPERTY SERVICES, LLC	6/23/2009	Tarrant	D209174410		
TX0139589-000	ARTHUR & PAMELA JOHNSON	DALE PROPERTY SERVICES, LLC	6/25/2009	Tarrant	D209183350		
TX0139616-000	GONZALEZ FINANCIAL HOLDINGS INC	DALE PROPERTY SERVICES, LLC	6/25/2009	Tarrant	D209188325		
TX0139762-000	EDNA LUCILLE HOLCOMB	DALE PROPERTY SERVICES, LLC	7/9/2009	Tarrant	D209193760		
TX0139789-000	GERARD W & KAY M DIBENEDETTO	DALE PROPERTY SERVICES, LLC	7/15/2009	Tarrant	D209193745		
TX0139829-000	RADI KHADER	DALE PROPERTY SERVICES, LLC	7/16/2009	Tarrant	D209200137		
TX0139831-000	MARTY & MARILYN BEESON	DALE PROPERTY SERVICES, LLC	7/17/2009	Tarrant	D209200139		
TX0139842-000	ALEJANDRO CARRILLO & MARIA RUEBA	DALE PROPERTY SERVICES, LLC	7/18/2009	Tarrant	D209200150		
TX0139846-000	CHANTEL D DUNSON	DALE PROPERTY SERVICES, LLC	7/21/2009	Tarrant	D209200154		
TX0140167-000	RAMON LOPEZ	DALE PROPERTY SERVICES, LLC	8/14/2009	Tarrant	D209220202		

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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0140328-000	LAWRENCE COLE GUTIERREZ	DALE PROPERTY SERVICES, LLC	8/26/2009	Tarrant	D209233707		
TX0140423-000	RAFAEL & SUSANA GARCIA	DALE PROPERTY SERVICES, LLC	9/3/2009	Tarrant	D209242338		
TX0140523-000	ELEUTERIO AGUILERA	DALE PROPERTY SERVICES, LLC	9/8/2009	Tarrant	D209251147		
TX0140656-000	JUAN PASARIN	DALE PROPERTY SERVICES, LLC	9/18/2009	Tarrant	D209255962		
TX0140666-000	REZA ALAVI	DALE PROPERTY SERVICES, LLC	9/18/2009	Tarrant	D209255972		
TX0140667-000	REZA M ALAVI	DALE PROPERTY SERVICES, LLC	9/18/2009	Tarrant	D209255973		
TX0140725-000	ROSARIO PRECIADO GONZALEZ	DALE PROPERTY SERVICES, LLC	9/18/2009	Tarrant	D209258111		
TX0140739-000	JUAN J PASARIN	DALE PROPERTY SERVICES, LLC	9/18/2009	Tarrant	D209258122		
TX0140984-000	JUAN J & ANTONIA V PASARIN	DALE PROPERTY SERVICES, LLC	10/7/2009	Tarrant	D209272871		
TX0140985-000	JUAN J & ANTONIA V PASARIN	DALE PROPERTY SERVICES, LLC	10/7/2009	Tarrant	D209272872		
TX0141305-000	METRO BUYS HOMES LLC	DALE PROPERTY SERVICES, LLC	10/26/2009	Tarrant	D209286823		
TX0141365-000	JORGE A & ADOLFO SANDOVAL	DALE PROPERTY SERVICES, LLC	9/14/2009	Tarrant	D209292074		
TX0141590-000	EFRAIN & ARACELI CAMERENA	DALE PROPERTY SERVICES, LLC	11/13/2009	Tarrant	D209309706		
TX0142588-000	LINDA M REED	DALE PROPERTY SERVICES, LLC	2/6/2010	Tarrant	D210033629		
TX0142623-000	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	Tarrant	D210036272		
TX0142624-000	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	Tarrant	D210036273		
TX0142642-000	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	Tarrant	D210036291		
TX0142643-000	IRIS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	Tarrant	D210036292		
TX0143017-000	RAMIRO RIVERA GOMEZ	DALE PROPERTY SERVICES, LLC	2/25/2010	Tarrant	D210047476		
TX0143150-000	ZENADIO CAMPOS	DALE PROPERTY SERVICES, LLC	3/4/2010	Tarrant	D210050928		
TX0143253-000	ANNETTE SHAW	DALE PROPERTY SERVICES, LLC	3/5/2010	Tarrant	D210055763		
TX0143338-000	JOE & MARGARITA R CHAVARRIA	DALE PROPERTY SERVICES, LLC	3/12/2010	Tarrant	D210058721		
TX0143387-000	TOLBERT FRANKLIN JENKINS	DALE PROPERTY SERVICES, LLC	3/9/2010	Tarrant	D210061528		
TX0143388-000	TOLBERT FRANKLIN JENKINS	DALE PROPERTY SERVICES, LLC	3/9/2010	Tarrant	D210061529		
TX0143456-000	DEYANIRA BALBUENA & J MORALES	DALE PROPERTY SERVICES, LLC	3/19/2010	Tarrant	D210065944		
TX0143458-000	DEYANIRA BALBUENA & J MORALES	DALE PROPERTY SERVICES, LLC	3/19/2010	Tarrant	D210065946		
TX0143461-000	LUZ M VASQUEZ	DALE PROPERTY SERVICES, LLC	3/13/2010	Tarrant	D210065949		
TX0143521-000	KAREN N TURNER	DALE PROPERTY SERVICES, LLC	3/9/2010	Tarrant	D210071693		
TX0143523-000	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	3/9/2010	Tarrant	D210071694		
TX0143551-000	BLANCA N ARROYO	DALE PROPERTY SERVICES, LLC	3/19/2010	Tarrant	D210071646		
TX0143552-000	RETA ANN VAUGHN	DALE PROPERTY SERVICES, LLC	3/19/2010	Tarrant	D210071647		
TX0143569-000	GREGORY LEE TORRES	DALE PROPERTY SERVICES, LLC	3/24/2010	Tarrant	D210071656		
TX0143572-000	GREGORY LEE TORRES	DALE PROPERTY SERVICES, LLC	3/24/2010	Tarrant	D210071657		
TX0143586-000	MARY OLIVER	DALE PROPERTY SERVICES, LLC	3/17/2010	Tarrant	D210071664		
TX0143597-000	CLAUDE O GUIN	DALE PROPERTY SERVICES, LLC	3/16/2010	Tarrant	D210070589		
TX0143603-000	LUIS PENAS	DALE PROPERTY SERVICES, LLC	3/17/2010	Tarrant	D210070592		
TX0143605-000	ROOSEVELT & RHONDA CONLEY	DALE PROPERTY SERVICES, LLC	3/15/2010	Tarrant	D210070594		
TX0143612-000	SUE ANDERSON HAIR	DALE PROPERTY SERVICES, LLC	3/17/2010	Tarrant	D210070598		
TX0143707-000	MILDRED CRESTELL HOOPER	DALE PROPERTY SERVICES, LLC	3/29/2010	Tarrant	D210078470		
TX0143756-000	BILL HENRY	DALE PROPERTY SERVICES, LLC	3/30/2010	Tarrant	D210078472		
TX0143768-000	RUSSELL ANDERSON	DALE PROPERTY SERVICES, LLC	3/17/2010	Tarrant	D210078477		

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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0143892-000	EDWARD RIOJAS	DALE PROPERTY SERVICES, LLC	4/2/2010	Tarrant	D210084068		
TX0144070-000	REGGIE II & MERCEDES JACKSON	DALE PROPERTY SERVICES, LLC	4/9/2010	Tarrant	D210087377		
TX0144071-000	BARRY SHANE FRANK	DALE PROPERTY SERVICES, LLC	3/31/2010	Tarrant	D210087378		
TX0144072-000	BARRY SHANE FRANK	DALE PROPERTY SERVICES, LLC	3/31/2010	Tarrant	D210087379		
TX0144093-000	GERRYLYNN INC.	DALE PROPERTY SERVICES, LLC	4/14/2010	Tarrant	D210088827		
TX0144194-000	MARKY L FLORES	DALE PROPERTY SERVICES, LLC	4/12/2010	Tarrant	D210089971		
TX0144195-000	HILDA BUSTOS	DALE PROPERTY SERVICES, LLC	4/12/2010	Tarrant	D210089972		
TX0144204-000	BOLAN & BOLAN BLDG RENOV & INV	DALE PROPERTY SERVICES, LLC	4/5/2010	Tarrant	D210089981		
TX0144337-000	JACQUELINE BROWN BAILEY	DALE PROPERTY SERVICES, LLC	4/20/2010	Tarrant	D210096628		
TX0144338-000	JAYLENE BROWN NALL	DALE PROPERTY SERVICES, LLC	4/20/2010	Tarrant	D210096629		
TX0144402-000	DW & LG MOWERY LIVING TRUST	DALE PROPERTY SERVICES, LLC	4/14/2010	Tarrant	D210099235		
TX0144460-000	KARON FRANK LOVE	DALE PROPERTY SERVICES, LLC	4/1/2010	Tarrant	D210105866		
TX0144461-000	KARON FRANK LOVE	DALE PROPERTY SERVICES, LLC	4/1/2010	Tarrant	D210105867		
TX0144475-000	REDA FRANK	DALE PROPERTY SERVICES, LLC	4/1/2010	Tarrant	D210103921		
TX0144476-000	REDA FRANK	DALE PROPERTY SERVICES, LLC	4/1/2010	Tarrant	D210103922		
TX0144766-000	HECTOR MEDINA-RODRIGUEZ	DALE PROPERTY SERVICES, LLC	4/30/2010	Tarrant	D210113826		
TX0144769-000	SUMMER SIDES	DALE PROPERTY SERVICES, LLC	4/30/2010	Tarrant	D210113829		
TX0144865-000	RANDY J BARRETT	DALE PROPERTY SERVICES, LLC	5/8/2010	Tarrant	D210116203		
TX0144877-000	SANDRA LEE CECIL	DALE PROPERTY SERVICES, LLC	5/7/2010	Tarrant	D210116216		
TX0144954-000	ANDREA K SMITH	DALE PROPERTY SERVICES, LLC	5/17/2010	Tarrant	D210123388		
TX0144989-000	GERALD B MCCARLEY	DALE PROPERTY SERVICES, LLC	5/17/2010	Tarrant	D210123353		
TX0145013-000	MIGUEL ESTRADA	DALE PROPERTY SERVICES, LLC	5/14/2010	Tarrant	D210123654		
TX0145129-000	REEDER REAL ESTATE LP	DALE PROPERTY SERVICES, LLC	5/21/2010	Tarrant	D210131253		
TX0145228-000	ALLEN CURRY	DALE PROPERTY SERVICES, LLC	5/27/2010	Tarrant	D210135648		
TX0145461-000	MARLENE SNARE	DALE PROPERTY SERVICES, LLC	6/4/2010	Tarrant	D210143846		
TX0145495-000	TARRANT PROPERTIES INC	DALE PROPERTY SERVICES, LLC	6/2/2010	Tarrant	D210141998		
TX0145620-000	WENDELL DEWAYNE COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150744		
TX0145621-000	KAREN NELL COURCH TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150745		
TX0145622-000	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150746		
TX0145623-000	KAREN NELL COUCH TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150747		
TX0145624-000	KAREN NELL TURNER	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150748		
TX0145625-000	WENDELL DEWAYNE COUCH	DALE PROPERTY SERVICES, LLC	5/6/2010	Tarrant	D210150749		
TX0145627-000	ANDREW B JR & JAIME C VILLARRE	DALE PROPERTY SERVICES, LLC	5/17/2010	Tarrant	D210150751		
TX0145628-000	PATRICIA VILLARREAL	DALE PROPERTY SERVICES, LLC	6/15/2010	Tarrant	D210150752		
TX0146185-000	ALFONSO & MARIA RODARTE	DALE PROPERTY SERVICES, LLC	6/11/2010	Tarrant	D210171809		
TX0146223-000	LINDA ALLBRIGHT ETAL	DALE PROPERTY SERVICES, LLC	7/7/2010	Tarrant	D210171752		
TX0146609-000	QUINTIN MITCHELL	DALE PROPERTY SERVICES, LLC	7/29/2010	Tarrant	D210192764		
TX0146658-000	CASSANDRA IRIS WISE	DALE PROPERTY SERVICES, LLC	7/14/2010	Tarrant	D210189994		
TX0146931-000	DWAYNE MCGUFFEY	DALE PROPERTY SERVICES, LLC	8/10/2010	Tarrant	D210200118		
TX0147054-000	ANDRES GUTIERREZ LOPEZ	DALE PROPERTY SERVICES, LLC	8/5/2010	Tarrant	D210202584		
TX0147285-000	GENEVA MCBROWN	CHESAPEAKE EXPLORATION LLC	8/26/2010	Tarrant	D210216555		


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TX0147288-000	GENEVA MCBROWN	CHESAPEAKE EXPLORATION LLC	8/26/2010	Tarrant	D210216556		
TX0147323-000	IIDA DOMINGUEZ MANDUJANO	CHESAPEAKE EXPLORATION LLC	8/31/2010	Tarrant	D210218906		
TX0147555-000	SCOTT R DAVIDSON	CHESAPEAKE EXPLORATION LLC	9/8/2010	Tarrant	D210223896		
TX0147837-000	SIBONEY & ANTONIO OLVERA	CHESAPEAKE EXPLORATION LLC	9/20/2010	Tarrant	D210234403		
TX0148056-000	LINDA CHAMBERS GREENE & SHIRLEY A SMITH	CHESAPEAKE EXPLORATION LLC	9/25/2010	Tarrant	D210249158		
TX0148204-000	CAROLE DIANE IRWIN	CHESAPEAKE EXPLORATION LLC	10/8/2010	Tarrant	D210255544		
TX0148205-000	CAROLE DIANE IRWIN	CHESAPEAKE EXPLORATION LLC	10/8/2010	Tarrant	D210255545		
TX0148206-000	CAROLE DIANE IRWIN	CHESAPEAKE EXPLORATION LLC	10/8/2010	Tarrant	D210255546		
TX0148434-000	JAMES F SIGLER	CHESAPEAKE EXPLORATION LLC	10/4/2010	Tarrant	D210262892		
TX0148453-000	RAMIRO & OLGA LIDIA GONZALEZ	CHESAPEAKE EXPLORATION LLC	10/19/2010	Tarrant	D210263185		
TX0148474-000	WILLIE RAY JOHNSON	CHESAPEAKE EXPLORATION LLC	10/13/2010	Tarrant	D210263221		
TX0148699-000	KURUVILLA CHEMMACHEL	CHESAPEAKE EXPLORATION LLC	10/28/2010	Tarrant	D210273580		
TX0148917-000	COY L & VASHTI V FORD	CHESAPEAKE EXPLORATION LLC	11/8/2010	Tarrant	D210282333		
TX0149017-000	PRINCESS WILLIAMS	CHESAPEAKE EXPLORATION LLC	11/12/2010	Tarrant	D210286591		
TX0149027-000	JOHN B MCKNIGHT	CHESAPEAKE EXPLORATION LLC	11/8/2010	Tarrant	D210285664		
TX0149034-000	EVAH M TATE	CHESAPEAKE EXPLORATION LLC	11/9/2010	Tarrant	D210285671		
TX0149035-000	WANDA L CARLISLE	CHESAPEAKE EXPLORATION LLC	11/11/2010	Tarrant	D210285672		
TX0149036-000	MARY L MCCLLOUD	CHESAPEAKE EXPLORATION LLC	11/10/2010	Tarrant	D210285673		
TX0149068-000	CHARLES P SMITH	CHESAPEAKE EXPLORATION LLC	11/15/2010	Tarrant	D210289919		
TX0149069-000	NIKKI LAMPKIN	CHESAPEAKE EXPLORATION LLC	11/9/2010	Tarrant	D210289920		
TX0149076-000	TIZOC R & HILDA M ARIAS	CHESAPEAKE EXPLORATION LLC	11/17/2010	Tarrant	D210289923		
TX0149078-000	FLAVIO PEREZ & DELTA DURAN	CHESAPEAKE EXPLORATION LLC	11/10/2010	Tarrant	D210289924		
TX0149119-000	ROBERT R SULLIVAN	CHESAPEAKE EXPLORATION LLC	11/8/2010	Tarrant	D210290054		
TX0149129-000	ROBERT RICHARD	CHESAPEAKE EXPLORATION LLC	11/11/2010	Tarrant	D210290057		
TX0149131-000	MARY CHRISTOPHER	CHESAPEAKE EXPLORATION LLC	11/16/2010	Tarrant	D210290058		
TX0149279-000	LUIS ALCANTARA & EBODIA IBARRA	CHESAPEAKE EXPLORATION LLC	11/29/2010	Tarrant	D210296924		
TX0149289-000	RICHARD SLOUGH	CHESAPEAKE EXPLORATION LLC	11/10/2010	Tarrant	D210297676		
TX0149293-000	LAL CHAUHAN	CHESAPEAKE EXPLORATION LLC	11/17/2010	Tarrant	D210297680		
TX0149297-000	MARVIN P JR & WYNELL HATCHETT	CHESAPEAKE EXPLORATION LLC	11/22/2010	Tarrant	D210297684		
TX0149298-000	MARVIN P JR & WYNELL HATCHETT	CHESAPEAKE EXPLORATION LLC	11/22/2010	Tarrant	D210297685		
TX0149450-000	BILLY R & GEORGIA WILLIAMS	CHESAPEAKE EXPLORATION LLC	11/29/2010	Tarrant	D210305050		
TX0149451-000	JERRY W & DEBORAH K WILLIAMS	CHESAPEAKE EXPLORATION LLC	11/29/2010	Tarrant	D210305051		
TX0149597-000	FRANCIS TURCIOS CASTILLO	CHESAPEAKE EXPLORATION LLC	12/15/2010	Tarrant	D210313340		
TX0149598-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	Tarrant	D210313341		
TX0149599-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	Tarrant	D210313342		
TX0149601-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	12/14/2010	Tarrant	D210313344		
TX0149628-000	MARIA E PEREZ	CHESAPEAKE EXPLORATION LLC	12/13/2010	Tarrant	D210311954		
TX0149777-000	ISIAH J & SELVER J NEWMAN	CHESAPEAKE EXPLORATION LLC	12/20/2010	Tarrant	D210315760		
TX0149894-000	MARY C ORNELLAS	CHESAPEAKE EXPLORATION LLC	12/29/2010	Tarrant	D211006020		
TX0150255-000	CHARLES E & BLANCHE B MCCARTY	CHESAPEAKE EXPLORATION LLC	1/14/2011	Tarrant	D211019380		
TX0150398-000	MAYFIELD REAL ESTATE LP	CHESAPEAKE EXPLORATION LLC	1/17/2011	Tarrant	D211023581		


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Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0150407-000	BIG VALUE SUPER MARKETS INC	CHESAPEAKE EXPLORATION LLC	1/18/2011	Tarrant	D211023590		
TX0150541-000	MARKY LEE FLORES	CHESAPEAKE EXPLORATION LLC	1/26/2011	Tarrant	D211034297		
TX0150569-000	ARCH EDWARD JUDGE ETAL	CHESAPEAKE EXPLORATION LLC	2/7/2011	Tarrant	D211035972		
TX0150570-000	LEOPOLDO & CLAUDIA I GONZALEZ	CHESAPEAKE EXPLORATION LLC	2/8/2011	Tarrant	D211035973		
TX0150849-000	PATRICK GILLIAM & DEENA SNAPP	CHESAPEAKE EXPLORATION LLC	2/18/2011	Tarrant	D211042892		
TX0150971-000	KEVIN WILSON	CHESAPEAKE EXPLORATION LLC	2/16/2011	Tarrant	D211054318		
TX0151042-000	JOSE L ROCHA JR & JOSE I ROCHA	CHESAPEAKE EXPLORATION LLC	3/1/2011	Tarrant	D211056306		
TX0151043-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	1/19/2011	Tarrant	D211056307		
TX0151482-000	J FELIX LERMA	CHESAPEAKE EXPLORATION LLC	3/8/2011	Tarrant	D211065107		
TX0151667-000	JOE & SUSIE SIDES	CHESAPEAKE EXPLORATION LLC	3/14/2011	Tarrant	D211066579		
TX0151805-000	MARIO & SUSANA MARTINEZ	CHESAPEAKE EXPLORATION LLC	3/21/2011	Tarrant	D211070321		
TX0151808-000	MARIO & SUSANA MARTINEZ	CHESAPEAKE EXPLORATION LLC	3/21/2011	Tarrant	D211070323		
TX0151819-000	ERASMO & YOLANDA GUIJOSA	CHESAPEAKE EXPLORATION LLC	3/17/2011	Tarrant	D211070860		
TX0151887-000	SOUTHWESTERN BELL TELEPHONE CO	CHESAPEAKE EXPLORATION LLC	1/19/2011	Tarrant	D211074359		
TX0151953-000	DEBRA A WHITE & LANK COLE III	CHESAPEAKE EXPLORATION LLC	3/25/2011	Tarrant	D211081158		
TX0152141-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	Tarrant	D211086403		
TX0152142-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	Tarrant	D211086404		
TX0152143-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	Tarrant	D211086405		
TX0152144-000	LEONEL & EVANGELINA DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	4/6/2011	Tarrant	D211086406		
TX0152303-000	RAJIV & MANJU SHARMA	CHESAPEAKE EXPLORATION LLC	4/5/2011	Tarrant	D211091954		
TX0152453-000	JOSE GONZALEZ	CHESAPEAKE EXPLORATION LLC	4/12/2011	Tarrant	D211097862		
TX0152458-000	MARIA Y CORONADO	CHESAPEAKE EXPLORATION LLC	4/20/2011	Tarrant	D211097866		
TX0152793-000	JUANITA THOMPkins AIF for HERMAN PERRY	CHESAPEAKE EXPLORATION LLC	4/14/2011	Tarrant	D21109696		
TX0152825-000	METRO BUYS HOMES LLC	CHESAPEAKE EXPLORATION LLC	5/3/2011	Tarrant	D211109733		
TX0152858-000	JAMES HINES	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211110079		
TX0152859-000	QUALLA DILLON	CHESAPEAKE EXPLORATION LLC	4/19/2011	Tarrant	D211110080		
TX0152866-000	EVELYN HINES	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211110087		
TX0152867-000	GRACIE BLACKBURN	CHESAPEAKE EXPLORATION LLC	4/15/2011	Tarrant	D211110088		
TX0153052-000	JIM DIEFFENWIERTH	CHESAPEAKE EXPLORATION LLC	5/3/2011	Tarrant	D211118281		
TX0153154-000	JOSE ZAMARRIPA	CHESAPEAKE EXPLORATION LLC	5/11/2011	Tarrant	D211122067		
TX0153440-000	MAGDALENO DOMINGUEZ	CHESAPEAKE EXPLORATION LLC	5/24/2011	Tarrant	D211131439		
TX0153441-000	RAY WHITE	CHESAPEAKE EXPLORATION LLC	5/24/2011	Tarrant	D211131440		
TX0153452-000	PRESILIANO DONAN	CHESAPEAKE EXPLORATION LLC	5/10/2011	Tarrant	D211131451		
TX0153498-000	ARISING TRUE HOLINESS CHURCH INC	CHESAPEAKE EXPLORATION LLC	5/10/2011	Tarrant	D211133979		
TX0153521-000	KHALAT MUHAMMED	CHESAPEAKE EXPLORATION LLC	6/3/2011	Tarrant	D211137390		
TX0153530-000	MUHAMMED IBRAHIM	CHESAPEAKE EXPLORATION LLC	6/3/2011	Tarrant	D211137391		
TX0153963-000	WILLIAM E. EMERY	CHESAPEAKE EXPLORATION LLC	6/16/2011	Tarrant	D211152019		
TX0153964-000	WILLIAM E. EMERY	CHESAPEAKE EXPLORATION LLC	6/16/2011	Tarrant	D211152020		
TX0154466-000	PAUL LEWIS	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211176575		
TX0154467-000	PAUL LEWIS	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211176576		
TX0154468-000	MAX SOTO	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211176577		


 TRUE AND CORRECT COPY OF
 ORIGINAL RECORD FILED IN
 TARRANT COUNTY, TEXAS.
 MARY LOUISE GARCIA, COUNTY CLERK



Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX0154469-000	MAX SOTO	CHESAPEAKE EXPLORATION LLC	7/13/2011	Tarrant	D211176578		
TX0154472-000	MARTIN J TOLEDO & MERCED J PEREZ	CHESAPEAKE EXPLORATION LLC	7/19/2011	Tarrant	D211176582		
TX0154484-000	CHASTA ENGLAND	DALE PROPERTY SERVICES, LLC	7/21/2011	Tarrant	D211177273		
TX0420266-000	JAMES L BLOOMER	CHESAPEAKE EXPLORATION LLC	3/21/2011	Tarrant	D211066479		
TX0420269-000	ALVIN RAY & BARBARA ANN DALTON	CHESAPEAKE EXPLORATION LLC	3/22/2011	Tarrant	D211068361		
TX0420270-000	JAMES FRANKLIN & LAVON M EIDE	CHESAPEAKE EXPLORATION LLC	3/24/2011	Tarrant	D211069641		
TX0420271-000	CARL & VONELL C MORGAN	CHESAPEAKE EXPLORATION LLC	3/30/2011	Tarrant	D211079512		
TX0420277-000	EDNA MAE BECK ROCKWELL	CHESAPEAKE EXPLORATION LLC	3/21/2011	Tarrant	D211066477		
TX0420279-000	CHARLES L THOMPSON	CHESAPEAKE EXPLORATION LLC	3/30/2011	Tarrant	D211075639		
TX0422356-000	LLOYD & JANICE PULLAM	CHESAPEAKE EXPLORATION LLC	6/1/2011	Tarrant	D211161374		
TX0422426-000	FRED LOWELL SMITH	CHESAPEAKE EXPLORATION LLC	2/14/2011	Tarrant	D211056947		
TX0422435-000	GLENDA BULLARD	CHESAPEAKE EXPLORATION LLC	6/27/2011	Tarrant	D211168744		
TX0422436-000	GLENDA BULLARD	CHESAPEAKE EXPLORATION LLC	6/27/2011	Tarrant	D211168743		
TX0422783-000	HENRY BRATCHER	THE CAFFEY GROUP, LLC	9/22/2010	Tarrant	D210286191		
TX0423900-000	ASHTON HOLDINGS INC	CHESAPEAKE EXPLORATION LLC	4/6/2011	Tarrant	D211080967		
TX0424356-000	DONALD W & DERENDA BAILEY	CHESAPEAKE EXPLORATION LLC	3/29/2011	Tarrant	D211079514		
TX0424357-000	DONALD W & DERENDA BAILEY	CHESAPEAKE EXPLORATION LLC	3/30/2011	Tarrant	D211079513		
TX0424358-000	LINDA HARDEN	CHESAPEAKE EXPLORATION LLC	3/24/2011	Tarrant	D211075635		
TX0424359-000	HATTIE JEAN MANNING	CHESAPEAKE EXPLORATION LLC	3/24/2011	Tarrant	D211075637		
TX0424360-000	MIGUEL ANGEL & ELVIA R CHAVEZ	CHESAPEAKE EXPLORATION LLC	4/5/2011	Tarrant	D211080966		
TX0424362-000	DOROTHY B MCGREW	CHESAPEAKE EXPLORATION LLC	3/24/2011	Tarrant	D211079511		
TX0425018-000	CHARLES & MICHELLE KERR	CHESAPEAKE EXPLORATION LLC	4/11/2011	Tarrant	D211086443		
TX0425026-000	FORT WORTH INDP SCH DIST	CHESAPEAKE EXPLORATION LLC	6/8/2011	Tarrant	D211160698		
TX0425396-000	DENNIS RAY & JANET SHERECE LEE	CHESAPEAKE EXPLORATION LLC	4/4/2011	Tarrant	D211082368		
TX0425547-000	GLENN O & ARVEDA K LEWIS	CHESAPEAKE EXPLORATION LLC	4/16/2011	Tarrant	D211156014		
TX0434420-000	JUAN & ROSA LINDA CHAVEZ	COLLINS AND YOUNG, LLC	4/20/2010	Tarrant	D210153201		
TX0436190-000	BILLY JOE & HORTENSIA BAIN	VANTAGE FORT WORTH ENERGY LLC	9/3/2010	Tarrant	D210285589		
TX0436199-000	THANH LUI, LP	VANTAGE FORT WORTH ENERGY LLC	9/15/2010	Tarrant	D210229296		
TX0436200-000	TOM WITTRUCK	VANTAGE FORT WORTH ENERGY LLC	9/15/2010	Tarrant	D210229295		
TX0436210-000	VIRGINIA DIAZ	VANTAGE FORT WORTH ENERGY LLC	9/27/2010	Tarrant	D210268215		
TX0436212-000	A W BROYLES	VANTAGE FORT WORTH ENERGY LLC	9/29/2010	Tarrant	D210268307		
TX0436215-000	THE GRANDBERRY INTERVENTION FOUNDATION	VANTAGE FORT WORTH ENERGY LLC	10/5/2010	Tarrant	D210268205		
TX0436235-000	JK HOMES SERVICE INC	VANTAGE FORT WORTH ENERGY LLC	10/21/2010	Tarrant	D210268308		
TX0436243-000	SIMON ALMARAZ	VANTAGE FORT WORTH ENERGY LLC	10/29/2010	Tarrant	D210278602		
TX0436251-000	NATIONS WORSHIP CENTER INC	VANTAGE FORT WORTH ENERGY LLC	11/11/2010	Tarrant	D210284649		
TX0460927-000	CHESAPEAKE ROYALTY LLC	CHESAPEAKE EXPLORATION LLC	9/30/2009	Tarrant	D209316701		
TX0462910-000	CITY OF FORT WORTH	CHESAPEAKE EXPLORATION LLC	5/7/2010	Tarrant	D210138658		
TX1050019-000	SHIRLEY TATTERSALL	CHESAPEAKE EXPLORATION LLC	1/11/2011	Tarrant	D211019348		
TX1050021-000	JUANITA D PENNINGTON	CHESAPEAKE EXPLORATION LLC	1/18/2011	Tarrant	D211019349		
TX1050022-000	CHARLES E & BLANCHE B MCCARTY	CHESAPEAKE EXPLORATION LLC	1/14/2011	Tarrant	D211019379		
TX2202781-000	ARMANDO L CASTILLO	DALE RESOURCES LLC	12/1/2006	Tarrant	D206342335		


 THIS AND CORRECT COPY OF
 ORIGINAL RECORD FILED IN
 TARRANT COUNTY, TEXAS.
 MARY LOUISE GARCIA, COUNTY CLERK



Lease Number	Lessor	Lessee	Lease Date	County	Entry	Entry 2	Entry 3
TX2207486-000	LEROY J YORK	DALE RESOURCES LLC	10/3/2006	Tarrant	D206342450		
TX-500043-000	FORT WORTH INDEPENDENT SCHOOL	CHESAPEAKE EXPLORATION LLC	10/26/2011	Tarrant	D211274630		
TX7151085-000	CHARLIE S MARTINEZ JR	KERR ENERGY LLC	7/24/2007	Tarrant	D207267172		
TX7158700-001	CITY OF FOREST HILL	CHESAPEAKE EXPLORATION LLC	11/5/2008	Tarrant	D209023919		

This assignment is subject to the following agreements which assignee shall be bound by and entitled to the benefits of, to the extent of the interest assigned.

Contract Number	First Party	Second Party	Contract Type	Contract Date	County	Entry	Entry 2
UND 715-0414	CHESAPEAKE EXPLORATION, L.L.C.	PUBLIC	Unit Declaration	5/15/2012	Tarrant	D212136137	
JOA 715-0099	CHESAPEAKE EXPLORATION, L.L.C.	METRO ROYALTY, INC.	Joint Operating Agreement	3/8/2012	Tarrant	D212197482	D212211711
JOA 000-0011	CHESAPEAKE EXPLORATION, L.L.C.	TOTAL E&P USA, INC.	Joint Operating Agreement	1/25/2010	Tarrant	D212141339	
*JOA 000-0013	CHESAPEAKE EXPLORATION, L.L.C.	JAMESTOWN RESOURCES, L.L.C.	Joint Operating Agreement	1/1/2011	Tarrant	Unavailable	

*The Joint Operating Agreement dated January 1, 2011, between Chesapeake Exploration, L.L.C., Operator, and Jamestown Resources, L.L.C., Non-Operator, covering among other lands, all of the M. Brittain Survey, A-104, the J. Collett Survey, A-261, the G. Crow Survey, A-298, the M. Garza Survey, A-617, the Mary Horn Survey, A-691 and the E.P. Parris Survey, A-1223, Tarrant County, Texas, JOA 000-0013, as evidenced by the Ratification and Memorandum of Joint Operating Agreement, by and between Assignor and Assignee, dated effective as of the date work was first performed on the initial Unit well, and recorded contemporaneously herewith in the real estate records of the county in which the assigned lands are located.

This assignment includes any wells, unit, leasehold, contract or property rights deriving from any non-consent or default interests pursuant to the abovesaid unit order, farmout agreement, joint operating agreement, or other similar agreement for such unit.

It is Assignor's intent to convey to Assignee a proportionate share of all of Assignor's right, title and interest, as limited above, in and to the subject lands, unit and well, regardless of the omission of any particular lease or leases, errors in description, incorrect or misspelled names or incorrect recording references.

END OF EXHIBIT "A"



 ATTEST
 MARY LOUISE GARCIA, County Clerk
 Tarrant County, Texas
 Mary A. Bost
 2016
 A CERTIFIED COPY

9134

2004

16

File No. 114225

Assign 9664

Cherapeaks to Jameton

Date Filed: 7-1-66

George P. Bush, Commissioner

By: [Signature]

Unit 7253
 DIVISION ORDER
 MF114225
 MF114226

MF114227

PROPERTY NO: 640906
 EFFECTIVE: 41405
 PREPARED BY: DEANN ADAMS
 DATE PREPARED: 9/11/2013
 PRODUCT/ZONE: OIL & GAS

TO: CHESAPEAKE OPERATING, INC., PAYOR
 P.O. BOX 18496
 OKLAHOMA CITY, OK 73154

This agreement is made and entered into on September 11, 2013.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

OPERATOR: CHESAPEAKE OPERATING INC OWNER NO: 646157 INT TYPE: 2 (RI)
 PROPERTY: WYATT CHAPARRALS TRT 4H OWNER: STATE OF TEXAS
 LEGAL DESCRIPTION: 654.827 ACRES; MARY HORN, A-691 UNIT ACRES: 654.827000
 TARRANT, TX COMMENTS

Status	BPO Net Ac	BPO Lse NRI/RI	BPO Unit Int.	APO1 Net Ac	APO1 Lse NRI/RI	APO1 Unit Int.	APO2 Net Ac	APO2 Lse NRI/RI	APO2 Unit Int.
PA	8.526000	0.25000000	0.00325506	8.526000	0.20000000	0.00260405			

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS SIGNATURE	SIGNATURE OF INTEREST OWNER	SOCIAL SECURITY/TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER		CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER		EMAIL ADDRESS

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

THIS COPY CAN BE RETAINED FOR YOUR RECORDS

OWNER NO:646157

File No. MF 114225 (17)

Division Order

Date Filed: 5/14/19

George P. Bush, Commissioner

By AT

3.13.19



Oil & Gas Production Data Query

Production Data FAQs PDQ Help

General Production Query **Specific Lease Query**

Specific Lease Query Results

Query Path: [Search Criteria](#) > District 09, Lease: WYATT-CHAPARRALS TRT
Date Range: Jul ▼ 2016 ▼ to May ▼ 2019 ▼

Unit 7253
 MF 114225
 MF 114226
 MF 114227

Related Links

- [O&G Directory](#)
- [O&G Proration Schedule](#)
- [Offshore County Map](#)

View by: **Production and Total Disposition** [Disposition Details](#) [County Production](#)

Lease Name: WYATT-CHAPARRALS TRT, Lease No: 266762, Well No: 4H
 District 09
 Lease Production and Disposition
 Jul 2016 - May 2019

[View Page By Page](#)

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Jul 2016	1,652	1,652	0	0	CHESAPEAKE OPERATING, L.L.C.	147699	NEWARK, EAST (BARNETT SHALE)	65280200
Aug 2016	2,154	2,154	0	0				
Sep 2016	209	209	0	0				
Oct 2016	0	0	0	0				
Nov 2016	0	0	0	0				
Dec 2016	0	0	0	0				
Jan 2017	0	0	0	0	Unit terminated &			
Feb 2017	0	0	0	0	MF 114225 terminated			
Mar 2017	0	0	0	0	MF 114227 terminated			
Apr 2017	0	0	0	0				
May 2017	3,103	3,103	0	0				
Jun 2017	0	0	0	0				
Jul 2017	0	0	0	0				
Aug 2017	0	0	0	0	TEP BARNETT USA, LLC	842986	NEWARK, EAST (BARNETT SHALE)	65280200
Sep 2017	0	0	0	0				

Oct 2017	0	0	0	0				
Nov 2017	0	0	0	0				
Dec 2017	0	0	0	0				
Jan 2018	0	0	0	0				
Feb 2018	0	0	0	0				
Mar 2018	0	0	0	0				
Apr 2018	0	0	0	0				
May 2018	0	0	0	0				
Jun 2018	0	0	0	0				
Jul 2018	0	0	0	0				
Aug 2018	0	0	0	0				
Sep 2018	0	0	0	0				
Oct 2018	0	0	0	0				
Nov 2018	0	0	0	0				
Dec 2018	0	0	0	0				
Jan 2019	0	0	0	0				
Feb 2019	0	0	0	0				
Mar 2019	0	0	0	0				
Apr 2019	0	0	0	0				
May 2019	0	0	0	0				
Total	7,118	7,118	0	0				

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File No. MF 114225

Tarrant County

Zero Production Reports Unit 7253

Date Filed: 4/28/23

Commissioner Dawn Buckingham, M.D.

By: Mr B Bannister