



MF113903

<i>State Lease</i>	<i>Control</i>	<i>Base File</i>	<i>County</i>
MF113903	65-902205		TARRANT

<i>Survey</i>	TARRANT COUNTY ROADS	
<i>Block</i>		
<i>Block Name</i>		
<i>Township</i>		
<i>Section/Tract</i>		
<i>Land Part</i>	BEACH STREET	
<i>Part Description</i>		
<i>Acres</i>	1.322	
<i>Depth Below</i>	<i>Depth Above</i>	<i>Depth Other</i>

Leasing: _____

Analyst: _____

Maps: _____

GIS: 76

DocuShare: _____

<i>Name</i>	CHESAPEAKE EXPLORATION, LLC	
<i>Lease Date</i>	4/3/2012	
<i>Primary Term</i>	1 yrs	
<i>Bonus (\$)</i>	\$12,834.95	
<i>Rental (\$)</i>	\$0.00	
<i>Lease Royalty</i>	0.2500	

CONTENTS OF FILE NO. MF 113903

1. Application and checklist	2/28/12	see MF 110848 at #32 for
2. Lease	4/3/12	1st Amendment to Declaration 6-16-15
3. Cover letter, fees, and bonus	2/28/12	scanned M 8-4-15
4. Plat		9. Division Order IH 9-25-15
5. Affidavit of Highest Consideration		10. Division Order 3H 9-25-15
6. Project Details		scanned PJ 10-15-15
7. Final Letter	4/14/12	see MF 109870 #12 Division Order 4-15-19
8. Waiver Letters	3/21/12	scanned M 5-2-2019
<u>scanned MJC 2-7-13</u>		<u>See MF 110848, item #34, Division Order</u>
See MF 109870 for Unit # 7145, Barney Robinson		scanned M 5-22-2019
see MF 110848 at #10 for		
BUCKSLIP FOR UNIT 7338	2-2-15	
see MF 110848 at #11 for		
DECLARATION OF POOLED UNIT	2-2-15	
see MF 110848 #12-14 for		
CORRECTED DECLARATIONS	2-2-15	
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FIRST AMENDMENT OF DECLARATION	2-2-15	
see MF 110848 at #24 for		
BUCKSLIP FOR UNIT 7541	6-16-15	
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EMAILS RE: AMEND SUBLET UNIT	6-10-15	
see MF 110848 at #26 for		
DECLARATION OF POOLED UNIT	6-16-15	
see MF 110848 at #27-31 for		
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(See MF 105814 #32, A/Item 10291)		
(Cherokee @ Total 6-26-17)		



RECEIVED
2/28/12

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APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE
Revised May 2011

LESSEE Chesapeake Exploration, LLC

ADDRESS P.O. Box 18496, Oklahoma City, Oklahoma 73154
[Lessee name and address must be written as they will appear on the Lease.]

HIGHEST ADJACENT BONUS PER ACRE PAID \$ 9,708.74

TOTAL CONSIDERATION TO COMMISSIONER OF GENERAL LAND OFFICE

1.322 [net acres] ~~\$12,834.95~~ Paid 2-27-12 [date]

TERM ~~3~~ 1 year (the time remaining on terms of adjoining leases – use longest term remaining not to exceed 3 yrs)

HIGHEST ADJACENT LEASE ROYALTY RATE 25%

HIGHEST ADJACENT LEASE SHUT-IN ROYALTY ~~\$100~~ \$1200/well
[Note: Shut-in royalty will be highest in adjacent leases with a minimum of \$1200/well.]

TOTAL GROSS ACRES IN LEASE 1.322 TOTAL NET ACRES IN LEASE 1.322

COUNTY Tarrant

ALL NAMES OF ROAD/HIGHWAY/STREET BEING LEASED:

Vickery Boulevard

Do you control all minerals or leasehold adjacent to the highway/roadway? Yes ___ No

Is the highway/roadway on Relinquishment Act Lands? Yes ___ No

The second page of this Application is a Checklist that **must be filled out and all items furnished** before a Highway Right of Way Lease will be prepared.

For questions:
George Martin
Texas General Land Office
1700 N Congress
Austin TX 78701
512-475-1512
george.martin@glo.texas.gov

John Vanriper Survey,
A-1590



APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE
Revised May 2011

CHECKLIST

- 1. Cover letter
- 2. Application for Highway Right of Way (HROW) Lease
- 3. Plat showing boundaries and dimensions of right of way tract with highway/roadway labeled. [This will be used to prepare an exhibit to the lease.]
- 4. Processing fee – check attached
- 5. Executed Waivers of Preferential Right to Lease, if necessary.
- 6. Executed Affidavit of Consideration
- 7. Copies of all highway deeds, clipped together
- 8. Copies of adjacent leases, clipped together.
Put tabs on the leases with the highest bonus per acre, highest royalty, highest shut-in royalty and highlight those items on the tabbed page.
- 9. Exhibit “A” to be attached to the lease describing the area being leased (see Guidelines 8.)
- 10. Check to Commissioner of General Land Office for total consideration.
- 11. Check to Commissioner of General Land Office for 1-1/2% sales fee.

Include all the above information in one package and mail or deliver to:

George Martin
Texas General Land Office
1700 N Congress, Suite 840
Austin TX 78701

If you are pooling or unitizing at any time after the State lease has been issued, the following must be provided to the GLO:

- 1. Filled out Information for Highway Right-of-Way Unit Declaration
- 2. Copy of recorded unit designation
- 3. Copy of unit plat

For questions about pooling:

Beverly Boyd
Texas General Land Office
512-463-6521
beverly.boyd@glo.texas.gov

1

File No. 113903

Appeal Checklist

Date Filed: 2/24/12

Jerry E. Patterson, Commissioner

By GH

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The State of Texas



Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (MF 113903)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Chesapeake Exploration, LLC**, whose address is **PO Box 18496, Oklahoma City, OK 73154** hereinafter called "Lessee".

1. Lessor, in consideration of **Twelve Thousand Eight Hundred Thirty Four and 95/100 (\$ 12,834.95)**, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant**, State of Texas, and is described as follows:

1.322 acres of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **1.322 acres**, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **one year**, from **April 3rd, 2012** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **25%** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **25%** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25% of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 1,200.00 per well**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid

and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

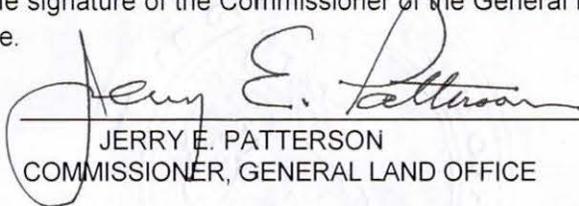
13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall

be no less than an amount equal to double the shut-in, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.



JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: SDM
DC: CLR
CC: [Signature]

EXHIBIT A

Being 1.322 acres of land located in the John Vanriper Survey, Abstract No. 1590, Tarrant County, Texas, and being more particularly described as follows:

BEGINNING at a point at the Northeast corner of Lot 3, Block B, Speer's Addition to Fort worth, Tarrant County, Texas according to the plat recorded in Volume 310, Page 25, Plat Records, Tarrant County, Texas from which an 1" axle found bears S89°24'33"W a distance of 74.14 feet;

THENCE N00°03'32"W, a distance of 34.57 feet to a point;

THENCE N89°56'28"E, a distance of 85.07 feet to a point;

THENCE N00°03'32"W, a distance of 34.41 feet to a point at the Southwest corner of Lot 2, E. Worrell Subdivision in the City of Fort Worth, according to the plat recorded in Volume 637, Page 126, Deed Records, Tarrant County, Texas, being the Southwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3271, Page 669, Deed Records, Tarrant county, Texas;

THENCE along the West and North lines of said City of Fort Worth tract as follows:

1. N00°02'46"E, a distance of 8.80 feet to a point;
2. N81°48'12"E, a distance of 53.71 feet to a point;
3. S89°57'14"E, a distance of 6.92 feet to a point in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas recorded in Volume 3307, Page 663, Deed Records, Tarrant county, Texas;

THENCE along the West, North and East lines of said City of Fort Worth, tract described in Volume 3307, Page 663 as follows:

1. N00°19'16"E, a distance of 3.28 feet to a point;
2. S89°40'44"E, a distance of 50.00 feet to a point;
3. N45°19'16"E, a distance of 11.31 feet to a point;
4. S00°19'16"W, a distance of 15.00 feet to a point in the South line of Vickery Heights an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 204, Page 70, Plat Records, Tarrant County, Texas;

THENCE S89°40'44"E, a distance of 90.00 feet along said South line of Vickery Heights to a point in the centerline of Hawkins Street (Beach Street) according to said plat of Vickery Heights;

THENCE N00°19'16"E, a distance of 21.50 feet along said centerline to a point;

THENCE S89°40'44"E, a distance of 25.00 feet to a point in the West line of the W. L. Groth Subdivision to the City of Fort, worth, Tarrant County, Texas according to the plat recorded in Volume 1666, Page 258, Deed Records, Tarrant County, Texas, being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3253, Page 569, Deed Records, Tarrant County, Texas;

THENCE along the Northerly lines of said City of Fort Worth tract described in Volume 3253,

Page 569, as follows:

1. S44°40'44"E, a distance of 25.46 feet to a point;
2. S89°40'44"E, at a distance of 47.00 feet passing the Northeast corner of said City of Fort Worth tract described in Volume 3253, Page 569, being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3252, Page 603, Deed Records, Tarrant County, Texas, in all a distance of 91.80 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3252, Page 603, being in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, Deed Records, Tarrant County, Texas;

THENCE along the West and North lines of said City of Fort Worth tract described in Volume 3184, Page 247, as follows:

1. N00°19'16"E, a distance of 3.00 feet to a point;
2. S83°21'56"E, at a distance of 47.29 feet passing the Northeast corner of said City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, said Northeast corner being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3291, Page 313, Deed Records, Tarrant County, Texas, in all a distance of 89.44 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3291, Page 313;

THENCE S00°31'40"E, a distance of 6.66 feet along the East line of said City of Fort Worth tract described in Volume 3291, Page 313, to a point at the Southeast corner of said City of Fort Worth tract described in Volume 3291, Page 313, being the Southeast corner of Lot 4, W. L. Groth Subdivision to the City of Fort Worth, Tarrant County, Texas according to said plat recorded in Volume 1666, Page 258, Deed Records, Tarrant County, Texas;

THENCE S00°03'32"E, a distance of 34.62 feet to a point;

THENCE N89°56'28"E, a distance of 53.98 feet to a point;

THENCE S00°03'32"E, a distance of 34.26 feet to a point in the North line of Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 210, Page 35, Plat Records, Tarrant County, Texas, at the East corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3247, Page 103, Deed Records, Tarrant County, Texas;

THENCE S82°50'55"W, a distance of 50.44 feet to a point at the Southwest corner of said City of Fort Worth tract described in Volume 3247, Page 103 being the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3261, Page 503, Deed Records, Tarrant County, Texas;

THENCE S82°44'09"W, a distance of 50.45 feet to a point at the Southwest corner of said City of Fort Worth tract described in Volume 3261, Page 503, being the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3173, Page 132, Deed Records, Tarrant County, Texas;

THENCE S82°54'03"W, a distance of 30.65 feet to a point at an angle point in the South line of said City of Fort Worth tract described Volume 3173, Page 132;

THENCE N89°58'35"W, a distance of 107.62 feet along the South lines of said City of Fort Worth tract described in Volume 3173, Page 132, and the tracts of land described in the deeds

to the City of Fort Worth, a municipal corporation recorded in Volume 3178, Page 627, and Volume 3174, Page 432, Deed Records, Tarrant County, Texas, to a point at an angle point in said South line of said City of Fort Worth tract described Volume 3174, Page 432;

THENCE S45°13'39"W, a distance of 21.28 feet to a point at the Southwest corner of said City of Fort Worth tract described Volume 3174, Page 432, being in the West line of said Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas, recorded in Volume 210, Page 35;

THENCE N89°42'10"W, a distance of 30.61 feet to a point;

THENCE S00°17'50"W, a distance of 98.40 feet to a point;

THENCE N89°42'02"W, a distance of 30.40 feet to a point at the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas, recorded in Volume 3094, Page 106, Deed Records, Tarrant County, Texas;

THENCE along the South and West lines of said City of Fort worth tract described in Volume 3094, Page 106, as follows:

1. N89°49'25"W, a distance of 44.20 feet to a point;
2. N00°10'35"E, a distance of 98.50 feet to a point;
3. N47°44'47"W, a distance of 20.20 feet to a point;
4. S89°40'35"W, a distance of 65.80 feet to a point;

5. N82°10'25"W, a distance of 54.49 feet to a point at the Northeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3534, Page 119, Deed Records, Tarrant county, Texas;

THENCE along the East and South lines of said City of Fort Worth tract described in Volume 3534, Page 119, as follows:

1. S00°10'35"W, a distance of 2.45 feet to a point;
2. N81°34'59"W, a distance of 78.31 feet to a point at the West corner of said City of Fort Worth tract described in Volume 3534, Page 119, being the Southwest corner of a tract of land described in the Deed to the City of Fort Worth, a municipal corporation recorded in Volume 3334, Page 543, Deed Records, Tarrant County, Texas said point being in the East line of said Lot 3, Block B, Speer's Addition, recorded in Volume 310, Page 25;

THENCE N00°10'35"E, a distance of 0.30 feet to the point of beginning, containing 1.322 acres of land.

The bearings recited hereon are oriented to NAD 83 North Central Texas, Grid.

:

WILLIAM
MANN
A-996

JAMES
SANDERSON
A-1430

JOHN
VANRIPER
A-1586

Vickery St.

JOHN DAVIS
A-418

JOHN RINGER
A-1286

TARRANT
COUNTY

JOHNSON
COUNTY

Highway Right-of-Way Plat of
Vickery St.
MF113903
1.322 acers
Tarrant County

200 100 0 200 Feet



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
Zeke Guillen
IS/BAS/GIS
March 2012

(2)

File No. 113903

Lease

Date Filed: 4/3/12

Jerry E. Patterson, Commissioner

By [Signature]



Dale Property Services, LLC

500 Taylor Street, Suite 600
Annex Building

FORT WORTH, TX 76102

(817) 451-5353

February 27, 2012

Mr. George Martin
Texas General Land Office
Lease Administration
1700 North Congress Avenue, Room 600
Austin, Texas 78701

Re: Application by Dale Property Services, L.L.C. to acquire Oil and Gas Lease, 1.322 acres, more or less, being the Vickery Boulevard R-O-W, Tarrant County, Texas. Said application is on behalf of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, whose address is P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496.

Dear George:

The following described land designates the R-O-W for Vickery Boulevard:

(Please refer to the attached Exhibit "A")

Dale Property Services, L.L.C. ("Dale") has researched the aforementioned R-O-W and discovered that Tarrant County and/or the State of Texas own a portion of it. Dale and/or Chesapeake Exploration, L.L.C. ("Chesapeake") owns oil and gas leases on either side of said R-O-W. Therefore, it is necessary for Dale to acquire an oil and gas lease covering the same in order for Chesapeake to drill a horizontal well from an off-site location. We are requesting that the State of Texas grant Chesapeake an oil and gas lease covering said land. If granted the lease, Chesapeake will combine this lease with their present leases in a concerted plan of development for the Barney Robinson prospect area.

Dale is currently offering in the range of \$1,500-\$2,500 per net mineral acre for consideration for other mineral leases in the immediate area of the above described lands. Please see the enclosures for details pertaining to the highest bonus per acre, longest term, highest royalty, and highest shut-in royalty of the leases adjacent to the aforementioned R-O-W.

Thank you for your assistance, and please call me with any questions.

Jean Paul Beebe
P: 817-507-1802
F: 817-496-3822
jeanb@dale-resources.com

12707735

0008019 TX GENERAL LAND OFFICE

No. 1725906

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0110879	02/21/12	022112F	BARNETT CORE PR SALES FEE	192.52
Total for check				<u>\$192.52</u>



121

File No. 113903

Clear Letter @ Bonus @ Fees

Date Filed: 2/28/12

Jerry E. Patterson, Commissioner

By GH

53075

File No. 113903

plat
Date Filed: 2/28/12

Jerry E. Patterson, Commissioner

By air

(9)

**AFFIDAVIT OF HIGHEST CONSIDERATION PAID
HIGHWAY RIGHT OF WAY LEASES**

STATE OF TEXAS

COUNTY OF Tarrant

BEFORE ME, the undersigned authority, on this day personally appeared

Tara Harlan (Affiant), known to me to be a credible person and of lawful age, who being by me first duly sworn, deposes and says:

That his/her name is Tara Harlan. And that, Affiant is personally familiar with and knowledgeable of the terms and conditions of the oil and gas lease(s) which adjoin(s) Vickery Boulevard [common name(s) of highway/roadway]

situated in Tarrant County, Texas, said highway/roadway being described on Exhibit "A" attached hereto and made a part hereof. And that the highest and best terms for any lease adjoining lands described in Exhibit "A" are as follows:

Bonus Consideration Paid (Per Acre): \$ 9,708.74

Primary Term: 5 years

Royalty Rate: 25%

Delay Rentals: \$ N/A

The above statements are within my personal knowledge and are true and correct.

Further, Affiant sayeth not.

Tara Harlan
[signature of affiant]
Tara Harlan
[printed or typed name of affiant]

State of Texas
County of Tarrant

Sworn to and subscribed before me on the 27th day of February, 2012, by Tara Harlan (name of Affiant).

Jean Paul Beebe
Notary Public's Signature

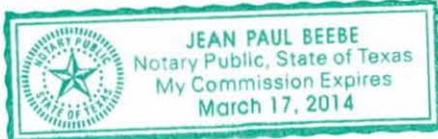


Exhibit A

Coordinating
Map & Lease
Number

1	Oil and Gas Lease Lessor: Jaime Galvan and Sandra and David Perez Lessee: Dale Property Services, LLC Recording Info: D208099904	Bonus Per Acre: \$5,000.00 Acreage: 0.166 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
2	Oil and Gas Lease Lessor: Robert Allen White Lessee: Dale Property Services, LLC Recording Info: D208004991	Bonus Per Acre: \$5,000.00 Acreage: 0.201 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
3	Oil and Gas Lease Lessor: Leroy J. York Lessee: Dale Property Services, LLC Recording Info: D206342450	Bonus Per Acre: N/A Acreage: 0.146 Primary Term: 5 Royalty: 20.00% Shut-In Royalty: \$1.00
4	Oil and Gas Lease Lessor: Fort Worth ISD Lessee: Assigned to Chesapeake Exploration, LLC Recording Info: D209161905	Bonus Per Acre: N/A Acreage: 23.558 Primary Term: 2 Royalty: N/A Shut-In Royalty: N/A
5	Oil and Gas Lease Lessor: Y Leticia Sanchez Vigil Lessee: Dale Property Services, LLC Recording Info: D208001819	Bonus Per Acre: \$5,000.00 Acreage: 0.21 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
6	Oil and Gas Lease Lessor: Y Leticia Sanchez Vigil Lessee: Dale Property Services, LLC Recording Info: D208001820	Bonus Per Acre: \$5,000.00 Acreage: 0.258 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
7	Oil and Gas Lease Lessor: Mary Hernandez Lessee: Dale Property Services, LLC Recording Info: D207161861	Bonus Per Acre: \$1,932.37 Acreage: 0.207 Primary Term: 5 Royalty: 20.00% Shut-In Royalty: \$1.00

8

Oil and Gas Lease

Lessor: Y Leticia Vigil

Lessee: Dale Property Services, LLC

Recording Info: D207454750

Bonus Per Acre: \$9,708.74

Acreage: 0.103

Primary Term: 5

Royalty: 25.00%

Shut-In Royalty: \$1.00

5

File No. L13903

Highest Consideration

Date Filed: 2/22/12

Jerry E. Patterson, Commissioner

By [Signature]



Memo

To: Whom It May Concern
From: Brandon Scott
CC: Paul Harlan, Jean-Paul Beebe
Date: January 12, 2012
Re: SEFW Prospect, Barney Robinson Unit, Vickery Boulevard

This Memo is in regard to research performed on a portion of Vickery Boulevard, all being within what, at the time of the creation of this Memo, has been designated as being within the Barney Robinson Unit, and being more particularly described as:

Being 1.322 acres of land located in the John Vanriper Survey, Abstract No. 1590, Tarrant County, Texas, and being more particularly described as follows:

BEGINNING at a point at the Northeast corner of Lot 3, Block B, Speer's Addition to Fort worth, Tarrant County, Texas according to the plat recorded in Volume 310, Page 25, Plat Records, Tarrant County, Texas from which an 1" axle found bears S89°24'33"W a distance of 74.14 feet;

THENCE N00°03'32"W, a distance of 34.57 feet to a point;

THENCE N89°56'28"E, a distance of 85.07 feet to a point;

THENCE N00°03'32"W, a distance of 34.41 feet to a point at the Southwest corner of Lot 2, E. Worrell Subdivision in the City of Fort Worth, according to the plat recorded in Volume 637, Page 126, Deed Records, Tarrant County, Texas, being the Southwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3271, Page 669, Deed Records, Tarrant county, Texas;

THENCE along the West and North lines of said City of Fort Worth tract as follows:

1. N00°02'46"E, a distance of 8.80 feet to a point;
2. N81°48'12"E, a distance of 53.71 feet to a point;
3. S89°57'14"E, a distance of 6.92 feet to a point in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas recorded in Volume 3307, Page 663, Deed Records, Tarrant county, Texas;

THENCE along the West, North and East lines of said City of Fort Worth, tract described in Volume 3307, Page 663 as follows:

1. N00°19'16"E, a distance of 3.28 feet to a point;
2. S89°40'44"E, a distance of 50.00 feet to a point;
3. N45°19'16"E, a distance of 11.31 feet to a point;



Dale Property Services, LLC

4. S00°19'16"W, a distance of 15.00 feet to a point in the South line of Vickery Heights an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 204, Page 70, Plat Records, Tarrant County, Texas;

THENCE S89°40'44"E, a distance of 90.00 feet along said South line of Vickery Heights to a point in the centerline of Hawkins Street (Beach Street) according to said plat of Vickery Heights;

THENCE N00°19'16"E, a distance of 21.50 feet along said centerline to a point;

THENCE S89°40'44"E, a distance of 25.00 feet to a point in the West line of the W. L. Groth Subdivision to the City of Fort, worth, Tarrant County, Texas according to the plat recorded in Volume 1666, Page 258, Deed Records, Tarrant County, Texas, being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3253, Page 569, Deed Records, Tarrant County, Texas;

THENCE along the Northerly lines of said City of Fort Worth tract described in Volume 3253, Page 569, as follows:

1. S44°40'44"E, a distance of 25.46 feet to a point;
2. S89°40'44"E, at a distance of 47.00 feet passing the Northeast corner of said City of Fort Worth tract described in Volume 3253, Page 569, being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3252, Page 603, Deed Records, Tarrant County, Texas, in all a distance of 91.80 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3252, Page 603, being in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, Deed Records, Tarrant County, Texas;

THENCE along the West and North lines of said City of Fort Worth tract described in Volume 3184, Page 247, as follows:

1. N00°19'16"E, a distance of 3.00 feet to a point;
2. S83°21'56"E, at a distance of 47.29 feet passing the Northeast corner of said City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, said Northeast corner being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3291, Page 313, Deed Records, Tarrant County, Texas, in all a distance of 89.44 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3291, Page 313;

THENCE S00°31'40"E, a distance of 6.66 feet along the East line of said City of Fort Worth tract described in Volume 3291, Page 313, to a point at the Southeast corner of said City of Fort Worth tract described in Volume 3291, Page 313, being the Southeast corner of Lot 4, W. L. Groth Subdivision to the City of Fort, worth, Tarrant County, Texas according to said plat recorded in Volume 1666, Page 258, Deed Records, Tarrant County, Texas;

THENCE S00°03'32"E, a distance of 34.62 feet to a point;

THENCE N89°56'28"E, a distance of 53.98 feet to a point;

THENCE S00°03'32"E, a distance of 34.26 feet to a point in the North line of Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 210, Page 35, Plat Records, Tarrant County, Texas, at the East corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3247, Page 103, Deed Records, Tarrant County, Texas;



Dale Property Services, LLC

THENCE S82°50'55"W, a distance of 50.44 feet to a point at the Southwest corner of said City of Fort Worth tract described in Volume 3247, Page 103 being the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3261, Page 503, Deed Records, Tarrant County, Texas;

THENCE S82°44'09"W, a distance of 50.45 feet to a point at the Southwest corner of said City of Fort Worth tract described in Volume 3261, Page 503, being the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3173, Page 132, Deed Records, Tarrant County, Texas;

THENCE S82°54'03"W, a distance of 30.65 feet to a point at an angle point in the South line of said City of Fort Worth tract described Volume 3173, Page 132;

THENCE N89°58'35"W, a distance of 107.62 feet along the South lines of said City of Fort Worth tract described in Volume 3173, Page 132, and the tracts of land described in the deeds to the City of Fort Worth, a municipal corporation recorded in Volume 3178, Page 627, and Volume 3174, Page 432, Deed Records, Tarrant County, Texas, to a point at an angle point in said South line of said City of Fort Worth tract described Volume 3174, Page 432;

THENCE S45°13'39"W, a distance of 21.28 feet to a point at the Southwest corner of said City of Fort Worth tract described Volume 3174, Page 432, being in the West line of said Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas, recorded in Volume 210, Page 35;

THENCE N89°42'10"W, a distance of 30.61 feet to a point;

THENCE S00°17'50"W, a distance of 98.40 feet to a point;

THENCE N89°42'02"W, a distance of 30.40 feet to a point at the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas, recorded in Volume 3094, Page 106, Deed Records, Tarrant County, Texas;

THENCE along the South and West lines of said City of Fort worth tract described in Volume 3094, Page 106, as follows:

1. N89°49'25"W, a distance of 44.20 feet to a point;
2. N00°10'35"E, a distance of 98.50 feet to a point;
3. N47°44'47"W, a distance of 20.20 feet to a point;
4. S89°40'35"W, a distance of 65.80 feet to a point;
5. N82°10'25"W, a distance of 54.49 feet to a point at the Northeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3534, Page 119, Deed Records, Tarrant county, Texas;

THENCE along the East and South lines of said City of Fort Worth tract described in Volume 3534, Page 119, as follows:

1. S00°10'35"W, a distance of 2.45 feet to a point;
2. N81°34'59"W, a distance of 78.31 feet to a point at the West corner of said City of Fort Worth tract described in Volume 3534, Page 119, being the Southwest corner of a tract of land described in the Deed to the City of Fort Worth, a municipal corporation recorded in



Dale Property Services, LLC

Volume 3334, Page 543, Deed Records, Tarrant County, Texas said point being in the East line of said Lot 3, Block B, Speer's Addition, recorded in Volume 310, Page 25;

THENCE N00°10'35"E, a distance of 0.30 feet to the point of beginning, containing 1.322 acres of land.

The bearings recited hereon are oriented to NAD 83 North Central Texas, Grid.

As is frequently the case, early title to surveys in the State of Texas is sometimes vague. In the case of Tarrant County, some records were burned in the destruction of the Court House by fire in 1876, or else misplaced and never filed for record. Therefore, the records of Tarrant County do not show some transactions in title to the present owners, and may be clouded by the absence of the records.

Research for this project was conducted using Tarrant County records, Tarrant County Appraisal District records, records of the Chesapeake Title Plant, Tarrant County District Court records, and Tarrant County Probate records. Research stopped at 5:00 P.M. on January 12, 2012. At such time, Tarrant County records were posted through January 5, 2012.

All maps, plats, and illustrations submitted with the runsheet(s) are intended for the sole purpose of assisting the examiner in visualizing the property.



Dale Property Services, LLC

500 Taylor St., Suite 600
Fort Worth, Texas 76102
(817) 451-5353

OWNERSHIP REPORT

PROSPECT: **SEFW**

REPORT DATE: **1/12/2012**

UNIT: **Barney Robinson**

RECORD DATE: **1/5/2012**

TARRANT COUNTY

STATE OF TEXAS

DESCRIPTION OF PROPERTY

Being 1.322 acres of land located in the John Vanriper Survey, Abstract No. 1590, Tarrant County, Texas, and being more particularly described as follows:

BEGINNING at a point at the Northeast corner of Lot 3, Block B, Speer's Addition to Fort worth, Tarrant County, Texas according to the plat recorded in Volume 310, Page 25, Plat Records, Tarrant County, Texas from which an 1" axle found bears S89°24'33"W a distance of 74.14 feet;

THENCE N00°03'32"W, a distance of 34.57 feet to a point;

THENCE N89°56'28"E, a distance of 85.07 feet to a point;

THENCE N00°03'32"W, a distance of 34.41 feet to a point at the Southwest corner of Lot 2, E. Worrell Subdivision in the City of Fort Worth, according to the plat recorded in Volume 637, Page 126, Deed Records, Tarrant County, Texas, being the Southwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3271, Page 669, Deed Records, Tarrant county, Texas;

THENCE along the West and North lines of said City of Fort Worth tract as follows:

1. N00°02'46"E, a distance of 8.80 feet to a point;

2. N81°48'12"E, a distance of 53.71 feet to a point;

3. S89°57'14"E, a distance of 6.92 feet to a point in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas recorded in Volume 3307, Page 663, Deed Records, Tarrant county, Texas;

THENCE along the West, North and East lines of said City of Fort Worth, tract described in Volume 3307, Page 663 as follows:

1. N00°19'16"E, a distance of 3.28 feet to a point;

2. S89°40'44"E, a distance of 50.00 feet to a point;

3. N45°19'16"E, a distance of 11.31 feet to a point;

4. S00°19'16"W, a distance of 15.00 feet to a point in the South line of Vickery Heights an addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 204, Page 70, Plat Records, Tarrant County, Texas;

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2. S89°40'44"E, at a distance of 47.00 feet passing the Northeast corner of said City of Fort Worth tract described in Volume 3253, Page 569, being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3252, Page 603, Deed Records, Tarrant County, Texas, in all a distance of 91.80 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3252, Page 603, being in the West line of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, Deed Records, Tarrant County, Texas;

THENCE along the West and North lines of said City of Fort Worth tract described in Volume 3184, Page 247, as follows:

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2. S83°21'56"E, at a distance of 47.29 feet passing the Northeast corner of said City of Fort Worth, a municipal corporation recorded in Volume 3184, Page 247, said Northeast corner being the Northwest corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation recorded in Volume 3291, Page 313, Deed Records, Tarrant County, Texas, in all a distance of 89.44 feet to a point at the Northeast corner of said City of Fort Worth tract described in Volume 3291, Page 313;

THENCE S00°31'40"E, a distance of 6.66 feet along the East line of said City of Fort Worth tract described in Volume 3291, Page 313, to a point at the Southeast corner of said City of Fort Worth tract described in Volume 3291, Page 313, being the Southeast corner of Lot 4, W. L. Groth Subdivision to the City of Fort, worth, Tarrant County, Texas according to said plat recorded in Volume 1666, Page 258, Deed Records, Tarrant County, Texas;

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THENCE S00°03'32"E, a distance of 34.26 feet to a point in the North line of Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas according to the plat recorded in Volume 210, Page 35, Plat Records, Tarrant County, Texas, at the East corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3247, Page 103, Deed Records, Tarrant County, Texas;

THENCE S82°50'55"W, a distance of 50.44 feet to a point at the Southwest corner of said City of Fort Worth tract described in Volume 3247, Page 103 being the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation, recorded in Volume 3261, Page 503, Deed Records, Tarrant County, Texas;

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THENCE S45°13'39"W, a distance of 21.28 feet to a point at the Southwest corner of said City of Fort Worth tract described Volume 3174, Page 432, being in the West line of said Block A, Speer's Addition to the City of Fort Worth, Tarrant County, Texas, recorded in Volume 210, Page 35;

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THENCE N89°42'02"W, a distance of 30.40 feet to a point at the Southeast corner of a tract of land described in the deed to the City of Fort Worth, a municipal corporation of Tarrant County, Texas, recorded in Volume 3094, Page 106, Deed Records, Tarrant County, Texas;

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2. N00°10'35"E, a distance of 98.50 feet to a point;

3. N47°44'47"W, a distance of 20.20 feet to a point;

4. S89°40'35"W, a distance of 65.80 feet to a point;

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2. N81°34'59"W, a distance of 78.31 feet to a point at the West corner of said City of Fort Worth tract described in Volume 3534, Page 119, being the Southwest corner of a tract of land described in the Deed to the City of Fort Worth, a municipal corporation recorded in Volume 3334, Page 543, Deed Records, Tarrant County, Texas said point being in the East line of said Lot 3, Block B, Speer's Addition, recorded in Volume 310, Page 25;

THENCE N00°10'35"E, a distance of 0.30 feet to the point of beginning, containing 1.322 acres of land.

The bearings recited hereon are oriented to NAD 83 North Central Texas, Grid.

MINERAL OWNERSHIP

Name of Mineral Owner(s)	Interest	Net Acres	Leasehold and Expiration Date
City of Fort Worth Tract 1	100%	About 1.32200 acres, more or less	NO LEASE FOUND OF RECORD
TOTALS FOR MINERAL OWNERSHIP	100%	About 1.32200 acres, more or less	

**SEFW PROSPECT
BARNEY ROBINSON UNIT
VICKERY BOULEVARD**

About 0.34977 acres of land, more or less, being a portion of Vickery Boulevard created by the following source deeds.

Mineral Title has been researched from Sovereignty/Patent to R-O-W Creation

Prepared By: *Brandon Scott*

1. Patent - PAT	4. Royalty Deed - RD	7. Oil Gas & Mineral Lease - OGML	10. Miscellaneous - MISC	13. Mortgage - MTG	16. Ratification - RAT	19. ___	22. ___
2. Warranty Deed - WD	5. Quitclaim Deed - QCD	8. Assignment - ASSG	11. Probate - PRO	14. Field Notes - FN	17. Deed of Trust - DT	20. ___	23. ___
3. Mineral Deed - MD	6. Release - REL	9. Amendment - AMEND	12. Suit	15. Subordination - SUB	18. Extension - EXT	21. ___	24. ___
<u>Volume/Page</u>	<u>Instrument Type</u>	<u>Grantor/Lessor</u>	<u>Grantee/Lessee</u>	<u>Acres</u>	<u>Instr Date/Eff Date</u>	<u>Filing Date</u>	<u>Remarks/Comments</u>

Abstractor Notes: Tracts listed on this document correspond with the provided map. NMR stands for No Mineral Reservation.

Original Creation

101-143	Right of Way Deed	M.T. Lomer and E.A. Brookman	Tarrant County	Unknown	2/15/1894	5/28/1894	This may or may not be the original creation for Vickery Boulevard. No other document could be located within Tarrant County Deed Records. This document make no reference to what road it creates or provide any type of deed calls. It has been included for reference only.
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Tract 1

3334-543	Deed	Morton Gause Ware and Mary Louise Rogers, Individually and as Co-executors of the estate of Louise Gause Ware, deceased	City of Fort Worth	0.00101 acres	5/19/1959	6/?/1959	Part of Lot 4, Block B, Ocie Speer Addition NMR
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Tract 2

3534-119	Deed	W.A. Graves, Jr. and wife, Jessie L. Graves	City of Fort Worth	0.00204 acres	2/10/1961	3/1/1961	Part of Lots 4 and 5, Block B, Ocie Speer Addition NMR
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Tract 3

3094-106	WD	Mrs. Louise Gause Ware, individual and Independent Executrix of the Estate of J.M. Ware, deceased	City of Fort Worth	0.183 acres	1/28/1957	3/21/1957	Part of Lot 5, 6, 7, and 8, Ocie Speer Addition NMR
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Tract 4

3174-432	Deed	Anne Blincoe Smith, acting herein by and through her duly constituted attorney-in-fact, Florence Pitt Smith, a feme sole	City of Fort Worth	0.02266 acres	1/13/1958	1/15/1958	Part of Lot 16, Block A, Ocie Speer Addition NMR
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Tract 5

3178-627	WD	Ida Flynn, a widow; Ina Mae Ashley, joined by her husband, R.G. Ashley; Clara Flynn, a feme sole; John Flynn; and Albert L. Flynn	City of Fort Worth	0.01900 acres	1/20/1958	1/31/1958	Part of Lot 17, Block A, Ocie Speer Addition NMR
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Tract 6

3173-132	WD	Eddie A. Morris and wife, Bessie Morris	City of Fort Worth	0.01763 acres	1/2/1958	1/?/1958	Part of Lot 18, Block A, Ocie Speer Addition NMR
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Tract 7

3261-503	WD	Mary Elizabeth Little Tidwell, and husband, B.J. Tidwell	City of Fort Worth	0.00976 acres	10/23/1958	11/6/1958	Part of Lot 19, Block A, Ocie Speer Addition NMR
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**SEFW PROSPECT
BARNEY ROBINSON UNIT
VICKERY BOULEVARD**

About 0.34977 acres of land, more or less, being a portion of Vickery Boulevard created by the following source deeds.

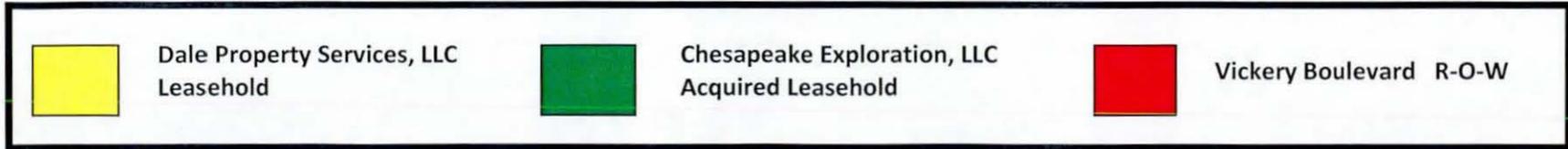
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Prepared By: **Brandon Scott**

<u>Volume/Page</u>	<u>Instrument Type</u>	<u>Grantor/Lessor</u>	<u>Grantee/Lessee</u>	<u>Acres</u>	<u>Instr Date/Eff Date</u>	<u>Filing Date</u>	<u>Remarks/Comments</u>
<div style="display: flex; justify-content: space-between; font-size: 8px;"> <div style="width: 12.5%;">1. Patent - PAT</div> <div style="width: 12.5%;">4. Royalty Deed - RD</div> <div style="width: 12.5%;">7. Oil Gas & Mineral Lease - OGML</div> <div style="width: 12.5%;">10. Miscellaneous - MISC</div> <div style="width: 12.5%;">13. Mortgage - MTG</div> <div style="width: 12.5%;">16. Ratification - RAT</div> <div style="width: 12.5%;">19. ___</div> <div style="width: 12.5%;">22. ___</div> </div> <div style="display: flex; justify-content: space-between; font-size: 8px;"> <div style="width: 12.5%;">2. Warranty Deed - WD</div> <div style="width: 12.5%;">5. Quitclaim Deed - QCD</div> <div style="width: 12.5%;">8. Assignment - ASSG</div> <div style="width: 12.5%;">11. Probate - PRO</div> <div style="width: 12.5%;">14. Field Notes - FN</div> <div style="width: 12.5%;">17. Deed of Trust - DT</div> <div style="width: 12.5%;">20. ___</div> <div style="width: 12.5%;">23. ___</div> </div> <div style="display: flex; justify-content: space-between; font-size: 8px;"> <div style="width: 12.5%;">3. Mineral Deed - MD</div> <div style="width: 12.5%;">6. Release - REL</div> <div style="width: 12.5%;">9. Amendment - AMEND</div> <div style="width: 12.5%;">12. Suit</div> <div style="width: 12.5%;">15. Subordination - SUB</div> <div style="width: 12.5%;">18. Extension - EXT</div> <div style="width: 12.5%;">21. ___</div> <div style="width: 12.5%;">24. ___</div> </div>							
Tract 8							
3247-103	WD	Otis Owens, a feme sole	City of Fort Worth	0.00247 acres	9/9/1958	9/23/1958	Part of Lot 20, Block A, Ocie Speer Addition NMR
Tract 9							
3271-669	Deed	Henry Oothole Ogden and wife, Jessie Mae Ogden	City of Fort Worth	0.01809 acres	12/1/1958	12/?/1958	Part of Lot 2, E. Morrell Subdivision NMR
Tract 10							
3307-663	Deed	Nelle Speer, a feme sole	City of Fort Worth	0.011 acres	3/12/1959	3/30/1959	Part of Lots 84, 85, 86, Vickery Heights Addition NMR
Tract 11							
3253-569	WD	Bruce A. White and wife, Florence E. White	City of Fort Worth	0.024 acres	9/9/1958	10/11/1958	Part of Lot 1, W.L. Groth Subdivision NMR
Tract 12							
3252-608	WD	R.E. Nelon, not joined herein by his wife, as the property herein conveyed constitutes no part of his residence or business homestead	City of Fort Worth	0.01500 acres	9/29/1958	10/10/1958	Part of Lot 2, W.L. Groth Subdivision NMR
Tract 13							
3184-247	Deed	Wondo Evans and wife, Lena Evans	City of Fort Worth	0.014997 acres	1/13/1958	2/21/1958	Part of Lot 3, W.L. Groth Subdivision NMR
Tract 14							
3291-312	WD	W.H. Carlisle, a single man	City of Fort Worth	0.00911 acres	2/2/1959	2/10/1959	Part of Lot 4, W.L. Groth Subdivision NMR

STATE OF TEXAS LEASE
Vickery Boulevard R-O-W

February 27, 2012



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 3rd day of January, 2008, between Jaime Javier Galvan, with wife Sandra Fabiola Perez, and David Perez a single person, Lessor (whether one or more), whose address is 2555 E Vickery Blvd Fort Worth Tx 76105, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100—Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.166 acres of land, more or less, being all of that 1.7 acres of lot more or less being all of Lot(s) 2, of Dr. Morrel's Subdivision of lot 1 of Essex Place, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 637, Page 126, of the Plat Records of Tarrant County, Texas. SAVE AND EXCEPT that 0.07 acres of land, being that part deeded to the city of Fort Worth in warranty deed from Henry O. Ogden and wife, Jessie Mae to city of Fort Worth dated February 1, 1958 recorded in volume 3271, page 669, Deed records, Tarrant County, also known as 2555 E. Vickery Boulevard.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land, for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at

or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each:

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unitized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said

land, or from land pooled therewith, production thereof should cease from any cause, this lease shall not terminate. Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not) or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

By: Jamie Javier Galvan
By: Jamie Javier Galvan

Sandra F. Perez Galvan
By: Sandra F. Perez Galvan
David Perez

ACKNOWLEDGMENTS

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 3rd day of January, 2007,
by Jamie Javier Galvan and wife Sandra F. Perez

Notary Public, State of
Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 3rd day of January, 2007,
by David Perez a single person

Notary Public, State of
Notary's name (printed):
Notary's commission expires:



DALE RESOURCES
2100 ROSS AVE # 1870 LB 9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 03/20/2008 10:21 AM
Instrument #: D208099904
LSE 3 PGS \$20.00

By: _____



D208099904

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: CA

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Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)

THIS AGREEMENT made this 12 day of December, 2007, between Robert Allen White, a married person herein not joined by spouse, Lessor (whether one or more), whose address is 300 Crescent Ct. Suite 1350, Dallas, Texas 75201, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100—Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.201 acres of land, more or less, being a portion of Lot 1, of the W.L. Groth Subdivision, an addition to the City of Fort Worth, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated June 6, 1989, by and between G & M Investments, as Grantor, and Robert A. White, as Grantee, and recorded in Volume 9638, Page 1518, of the Deed Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee on said land in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at

or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

Revised on 12/27/2006

2

mineral is produced from said land, in land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed of record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change of division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Sign: Robert Allen White
Print: Robert Allen White

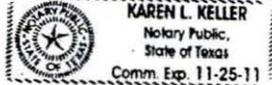
Sign: _____
Print: _____

ACKNOWLEDGMENTS

STATE OF TEXAS
COUNTY OF DALLAS

This instrument was acknowledged before me on the 19th day of DECEMBER, 2007.

by (Lessor) ROBERT ALLEN WHITE



K. Keller
Notary Public, State of
Notary's name (printed):
Notary's commission expires:

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2007.

by (Lessor) _____

Notary Public, State of
Notary's name (printed):
Notary's commission expires:



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2008 07:28 AM
Instrument #: D208004991
LSE 3 PGS \$20.00

By: _____



D208004991

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: GP

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 3rd day of October, 2006, between Leroy J. York, whose marital status has not changed since acquiring this interest, Lessor (whether one or more), whose address is 508 North Havenwood Lane, Fort Worth, Texas 76112, and Dale Resources, L.L.C., 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

See Exhibit "A" attached hereto and by reference made a part hereof.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil, (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at _____ or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a

reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and convey to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), of no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith, and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written

Leroy J. York

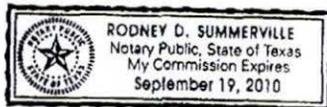
Leroy J. York

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 3rd day of October, 2006,
by Leroy J. York, whose marital status has not changed since acquiring this interest.



Rodney Summerville

Notary Public, State of Texas
Notary's name (printed): RODNEY D. SUMMERVILLE
Notary's commission expires: SEPTEMBER 19, 2010

STATE OF

COUNTY OF

This instrument was acknowledged before me on the _____ day of _____
by _____

Notary Public, State of
Notary's name (printed):
Notary's commission expires:

Exhibit "A"

Attached to and made part of that certain Oil and Gas Lease dated the ___ of September, 2006, by and between Leroy York, as Lessor, and Dale Resources, L.L.C., as Lessee("Lease"), to wit:

.301 acres of land, more or less, being the South 65 feet of Lot 14, out of the T. H. Conner addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 310, Page 68, of the Plat Records, Tarrant County, Texas(**West Gateway-Hickman(\$200.00)**)

Save and Except that portion heretofore dedicated for alley by T. H. Conner, et Al., on May 31, 1921, recorded in Volume 709, Page 537, Deed Records, Tarrant County, Texas.

.143 acres of land, more or less, being Lot 37, out of the Essex Place Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 204, Page 16, of the Plat Records, Tarrant County, Texas(**West Gateway-Hickman(\$200.00)**)

.029 acres of land, more or less, being the northeast corner of Lot 3, out of the Essex Place Addition, and addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Deed dated August 29, 1985, from Vickey Abney, Individually and as Independent Executrix of the Estate of Glenwood J. Fielden, Deceased; Marsha Ann Timme and Gayle Sparks, as Grantor, to Leroy J. York, as Grantee, recorded in Volume 8294, Page 2010, of the Official Records, Tarrant County, Texas. (**West Gateway-Hickman(\$200.00)**)

.144 acres of land, more or less, being Lots 31 and 33, of the W. E. Hawkins Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 204, Page 67 of the Plat Records of Tarrant County, Texas. (**West Gateway-Hickman(\$400.00)**)

.144 acres of land, more or less, being Lots 23 and 24, out of the Vickery Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 204, Page 70, of the Plat Records, Tarrant County, Texas. (**West Gateway-Hickman(\$400.00)**)

.168 acres of land, more or less, being Lot 4A, out of the Dorothy Place Addition, and addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-M, Page 547, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.154 acres of land, more or less, being Lot 18, Block 1, out of the Avalon Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 309, Page 77, of the Plat Records, Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.154 acres of land, more or less, being Lots 24A and 24B, Block 1, out of the Avalon Heights Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 309, Page 77, of the Plat Records, Tarrant County, Texas. **(West Gateway-Hickman(\$400.00))**

.137 acres of land, more or less, being Lot 33, Block 53, out of the Ryan Southeast Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388, Page 7, of the Plat Records, Tarrant County, Texas. **(SEFW-S&B(\$200.00))**

.173 acres of land, more or less, being Lot 21, Block 2, out of the Trueacres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-J, Page 101, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.173 acres of land, more or less, being Lot 22, Block 3, out of the Trueacres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-J, Page 101, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.177 acres of land, more or less, being Lot 6-R, Block B, out of the Bliss Revision of Virgil Adams Subdivision, a subdivision to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-N, Page 56, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.156 acres of land, more or less, being Lot N, Block 15, out of the Burton Acres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-W, Page 19, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.152 acres of land, more or less, being Lot 25, Block 3, out of the Burton Acres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-P, Page 29, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.149 acres of land, more or less, being Lot 16, Block 4, out of the Burton Acres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-P, Page 29, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.152 acres of land, more or less, being Lot 11, Block 7, out of the Burton Acres Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-P, Page 29, of the Plat Records, Tarrant County, Texas. **(SEFW-Masonic(\$200.00))**

.235 acres of land, more or less, being Lot 10, Block 12, out of the J. T. Couch Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-G, Page 3, of the Plat Records, Tarrant County, Texas. **(SEFW-McCulley(\$200.00))**

.220 acres of land, more or less, being Lot 4, Block 2, out of the Clairemont Place, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 922, Page 457, of the Plat Records, Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.172 acres of land, more or less, being Lot J, Block 2, of a revision of Blocks 2 through 6 and 15 of the Normandy Place Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-B, Page 178, of the Plat Records, Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.165 acres of land, more or less, being out of the John Van Riper Survey, Abstract No. 1590, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Deed dates May 16, 1989, from Peoples Buildings and Savings Association, as Grantor, to Leroy York, as Grantee, recorded in Volume 9597, Page 493, of the Official Records of Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.121 acres of land, more or less, being out of the John Van Riper Survey, Abstract No. 1590, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Deed dates April 9, 1985, from Lelia L. Morris, Iva Warthan Noe, and Edwin Darrel Noe, as Grantor, to Leroy York, as Grantee, recorded in Volume 8150, Page 1998, of the Official Records of Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.261 acres of land, more or less, being out of the John Van Riper Survey, Abstract No. 1590, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Deed dates May 16, 1989, from Peoples Building and Savings Association, as Grantor, to Leroy York, as Grantee, recorded in Volume 9597, Page 532, of the Official Records of Tarrant County, Texas. **(West Gateway-Hickman(\$200.00))**

.753 acres of land, more or less, being Lots 1, 4, the East 90.15 feet of Lots 5, 6, 7, and the East 91 feet of Lot 8, all Lots being out of Block 6, out of the Gardner's Addition, and addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-2, Page 19 and 20, of the Plat Records, Tarrant County, Texas. **(West Gateway-Hickman(\$1200.00))**

.146 acres of land, more or less, being Lot 10, Block 2, of a revision of Stripling Place Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 388-X, Page 95, of the Plat Records, Tarrant County, Texas **(West Gateway-Hickman(\$200.00))**

Said lands are hereby deemed to contain 4.579 acres of land, more or less.



DALE RESOURCES LLC
2100 ROSS AVE # 1870 LB 9

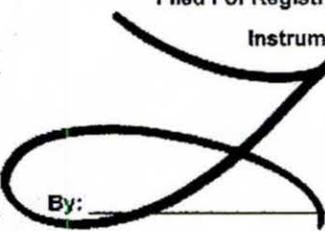
DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 11/01/2006 12:15 PM
Instrument #: D206342450
OPR 7 PGS \$36.00

By: 



D206342450

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL AND GAS LEASE

STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF TARRANT §

BE IT REMEMBERED that on the 3rd day of JUNE, 2009, a Paid Up Oil and Gas Lease was made and entered into by and between the **FORT WORTH INDEPENDENT SCHOOL DISTRICT**, whose address is 100 North University Drive, Suite 140-A, Fort Worth, Texas 76107, hereinafter called "(LESSOR)"; and **CHESAPEAKE EXPLORATION, LLC, an Oklahoma Limited Liability Company**, P.O. Box 18496, Oklahoma City, Oklahoma 73154, hereinafter called ("LESSEE"), where LESSOR hereby grants, leases and lets exclusively to LESSEE for the purpose of exploring for, developing, producing and marketing oil and gas, together with any liquid or gaseous substances produced in association therewith, from the following described land situated in Tarrant County, Texas, to-wit:

Attached hereto and described as EXHIBIT "A".

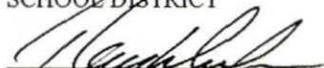
Subject to the other provisions therein contained, said lease provides for a primary term of two (2) years, from the date thereof, and as long thereafter as oil or gas or other substances covered therein are produced in paying quantities from the leased premises or from lands pooled therewith, or this lease is otherwise maintained in effect pursuant to the provisions therein.

An Executed copy of said Oil and Gas Lease is in the possession of LESSEE at its address indicated above.

Executed this the 3rd day of JUNE, 2009.

LESSOR:

FORT WORTH INDEPENDENT SCHOOL DISTRICT


By: RAY DICKERSON
Title: BOARD PRESIDENT

LESSEE:

CHESAPEAKE EXPLORATION, LLC
an Oklahoma limited liability company

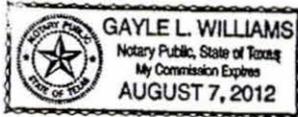

By: Cliff J. Merritt
Its: Land Manager M.R.

ACKNOWLEDGEMENTS

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

BEFORE ME, GAYLE L WILLIAMS the undersigned notary public, on this day personally appeared RAY DICKERSON, known to me to be the person whose name is subscribed to the foregoing instrument and, that (s)he has executed the same for the purposes and consideration therein expressed.

GIVEN under my hand and seal of office this 3rd day of JUNE, 2009.



Gayle L. Williams
Notary Public, State of Texas

My Commission Expires: 8/7/2012
Commission Number: 00178060-1

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me this 5th of June, 2009,
by Cliff J. Merritt as Land Manager of Chesapeake Exploration, LLC on behalf of said
corporation.

Lauren Trull
Notary Public, State of Oklahoma

My Commission Expires: _____
Commission Number: _____



Supplemental Document

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

EXHIBIT A

TRACT 1- 0.17504591 acres

Lot 33-A, W.E. Hawkins Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being part of the John Van Riper Survey, Abstract Number 1590, as described in that certain Plat, recorded in Volume 388-28, at Page 327, Plat Records, Tarrant County, Texas.

TRACT 2- 23.55800000 acres

Lot 1R, Block 1, Polytechnic High School Addition, situated in the City of Fort Worth, Tarrant County, Texas, being a part of the J. Van Riper Survey, Abstract Number 1590, as described in that certain Plat recorded in Slide A, Cabinet 9617, Plat Records, Tarrant County, Texas.

TRACT 3- 0.27870000 acres

Lots 3 and 4, Anderson's Subdivision, a subdivision in the City of Fort Worth, Tarrant County, Texas and a part of the J. Van Riper Survey A-1590, according to the plat recorded in Volume 388, Page 43 Plat Records of Tarrant County, Texas.

TRACT 4- 10.49100000 acres

Lot 1, Block 1, William James Middle School Addition, to the City of Fort Worth, Tarrant County, Texas, being a part of the J. Van Riper Survey, A-1590, as described in that certain Plat recorded in Volume A, Page 8028, Plat Records, Tarrant County, Texas.

TRACT 5- 0.70445513 acres

Lots 1, 2, 3, 4, 5, and the West 10 feet of Lot 6, Block 7, Boaz & Dillow Addition, an addition to the City of Fort Worth, Tarrant County, Texas. Being part of the J. Van Riper Survey, Abstract 1590 described in that certain Plat, recorded in Volume 204 at Page 32, Plat Records, Tarrant County, Texas.



LAUREN TRULL
CHESAPEAKE ENERGY CORP
PO BOX 18496
OKLAHOMA CITY OK 73154
Submitter: HARRIS LAND SERVICES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/17/2009 03:09 PM
Instrument #: D209161905
LSEM 4 PGS \$24.00

By: _____



D209161905

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

2
Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)

THIS AGREEMENT made this 13th day of December, 2017, between Y. Leticia Sanchez Vigil, married person herein not joined by spouse Lessor (whether one or more), whose address is 112 Meadow Vista Summit, Suite 116, Ft Worth, TX and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.210 acres of land, more or less, being all of Lot 7 and the West 5.8 feet of Lot 8, Block B, Ocie Speer's Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain PLAT recorded in Volume 310, Page(s) 25, of the Official Public Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at _____ or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unitized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

mineral is produced from said land, or land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed of record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

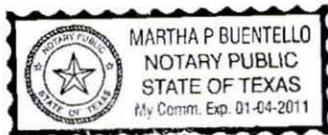
Signature: Leticia Sanchez Vigil
Print: Leticia Sanchez Vigil

Signature: _____
Print: _____

ACKNOWLEDGMENTS

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the 13 day of December, 2007,
by Lessor Y. Leticia Sanchez Vigil



Signature: Martha P. Buentello
Notary Public, State of _____
Notary's name (printed): Martha P. Buentello
Notary's commission expires: 01-04-2011

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2007,
by Lessee _____

Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____

DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC



SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/03/2008 07:52 AM
Instrument #: D208001819
LSE 3 PGS \$20.00

By: _____



D208001819

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: GP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 13th day of December, 2007, between Leticia Sanchez Vigil, married and whose address has been not joined by [redacted] Lessor (whether one or more), whose address is 112 [redacted] Street, Suite 116, Ft Worth, TX 76104 and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.258 acres of land, more or less, being the East 30 feet of Lot 5 and all of Lot 6, Block B, Ocie Speer's Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain PLAT recorded in Volume 310, Page(s) 25, of the Official Public Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%, provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well-spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one of more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

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mineral is produced from said land and in land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

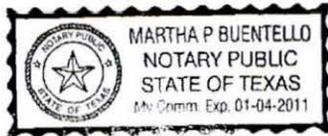
Signature: [Handwritten Signature]
Print: Y. Leticia Sanchez Vigil

Signature: _____
Print: _____

ACKNOWLEDGMENTS

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the 13 day of December, 2007,
by Lessee Y. Leticia Sanchez Vigil



Signature: [Handwritten Signature]
Notary Public, State of _____
Notary's name (printed): Martha P. Buentello
Notary's commission expires: 01-04-2011

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2007,
by [Signature]

Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____

DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC



SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/03/2008 07:52 AM
Instrument #: D208001820
LSE 3 PGS \$20.00

By: _____



D208001820

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: GP

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

2
Product 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE (NO SURFACE USE)

THIS AGREEMENT made this 27th day of February, 2007, between Mary Hernandez, whose marital status has not changed since acquiring this interest, Lessor (whether one or more), whose address is 2552 East Vickery Blvd, Fort Worth, Texas 76105, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

207 acres of land, more or less, being the East 25 feet of Lot 4, and the West 25 feet of Lot 5, Block B, out of the Speers Addition, an addition to the City of Fort Worth, Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal one-fifth (1/5) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such one-fifth (1/5) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear one-fifth (1/5) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee one-fifth (1/5) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products one-fifth (1/5) of the amount realized from the sale of gasoline or other products extracted therefrom and one-fifth (1/5) of the amount realized from the sale of residuum gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one-dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at _____ or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

Revised on 12/27/2006

mineral is produced from said land or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument recorded for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Mary Hernandez
MARY HERNANDEZ

ACKNOWLEDGMENTS

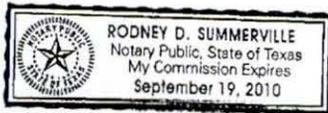
STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 27th day of February, 2007.

by MARY HERNANDEZ, WHOSE MARITAL STATUS HAS NOT CHANGED SINCE ACQUIRING THIS INTEREST

Kathy Samuel
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:



STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the ___ day of _____

by _____

Notary Public, State of
Notary's name (printed):
Notary's commission expires:



DALE RESOURCES
2100 ROSS AVE # 1870 LB 9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/10/2007 09:11 AM
Instrument #: D207161861
LSE 3 PGS \$20.00

By: _____



D207161861

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 12th day of December, 2007, between Y. Leticia Sanchez Vigil, a married person herein not joined by spouse, Lessor (whether one or more), whose address is 112 NW 24th Street, Suite 116, Ft Worth TX 76164 and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100-----Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

0.103 acres of land, more or less, being the West 25 feet of Lot 4, Block B, Ocie Speer Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Plat recorded in Volume 319, Page(s) 25, of the Official Public Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

mineral is produced from said land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change of division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Sign: *Leticia Sanchez Vigil*
Print: Leticia Sanchez Vigil

Sign: _____
Print: _____

ACKNOWLEDGMENTS

STATE OF _____
COUNTY OF _____

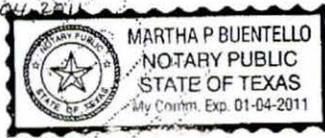
This instrument was acknowledged before me on the 12 day of December, 2007,
by (Lessor) Leticia Sanchez Vigil



Martha P. Buentello
Notary Public, State of _____
Notary's name (printed): Martha P. Buentello
Notary's commission expires: 01-04-2011

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2007.
by (Lessor) _____



Notary Public, State of _____
Notary's name (printed): _____
Notary's commission expires: _____



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/26/2007 02:59 PM
Instrument #: D207454750
LSE 3 PGS \$20.00

By: _____



D207454750

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: NT

Deeds

of said County and State, for my own benefit and for the public convenience and in consideration of one Dollar in hand paid do hereby consent that the road from Fort Worth to Handley as laid out by the Jury of view to lay out said road to be run and opened across my land said land being a part of the J. W. Subert & Jas Duell surveys as shown in report of Jury in the matter of the petition of E. S. White & others Road No 631 and I hereby release and give unto Tarrant County, Texas, the right of way 60 feet in width along said surveyed route across said land being 30 feet on either side of said surveyed road Given under my hand this 3rd day of February 1894

O. S. Hall

The State of Texas }
County of Tarrant } Before me John B. King
County Clerk in and for
Tarrant County Texas on this day personally
appeared O. S. Hall known to me to be
the person whose name is subscribed
to the foregoing instrument and acknowl-
edged to me that he executed the same for the
purpose and consideration therein expressed
Given under my hand and seal of office
this 3rd day of February A.D. 1894.

{ L.S. }

John B. King
County Clerk

Filed for Record May 28th 1894 at 11 A.M.
Recorded " 31st 1894 " 9³⁰ A.M.

John B. King County Clerk
By J. P. Valentine Deputy

M. F. Lomer et al }
To } Pt of My Deed } The State of Texas }
Tarrant County } County of Tarrant } Know
All Men by these Presents that I M. F. Lomer
& Ed Brookman of said County and State, for
my own benefit and for the public con-
venience and in consideration of one Dollar

in hand paid do hereby consent that the road from Ft Worth to Haudley as laid out by the Jury of View to lay out said road to be run and opened across my land said land being a part of the J Davis & J Daurife surveys as described in report of Jury on road No 631. And I hereby release and give unto Tarrant County Texas, the right of way 60 feet in width along said surveyed route across said land except along the J Davis survey it is to be 30 feet wide adjacent to same, all rights as to the operation and control of street railways are reserved
 Given under my hand this 15th day of February 1894

M. F. Lomer
 E. A. Brookman

The State of Texas } Before me John B. King
 County of Tarrant } County Clerk in and for
 Tarrant County Texas on this day personally
 appeared M. F. Lomer and E. A. Brookman
 known to me to be the persons whose
 names are subscribed to the foregoing
 instrument and acknowledged to me
 that they executed the same for the
 purposes and consideration therein expressed
 Given under my hand and seal of office
 this 15th day of February A.D. 1894

L. S. J. John B. King
 County Clerk

Filed for Record May 28th 1894 at 11 A.M.
 Recorded " 31st 1894 " 10 A.M.

John B. King County Clerk
 By J. E. Valentine Deputy

L. H. Wall et ux }
 To } P. of Way Deed } The State of Texas }
 Tarrant County } County of Tarrant } Know
 All men by these Presents that Lucy N.
 Wall and her husband L. H. Wall of the

Tract 1

3334/543

543

DEED RECORD VOLUME 6354

part thereof.
But it is expressly agreed and stipulated that the Vendor's Lien is retained against the above described property, premises and improvements, until the above described note and all interest thereon are fully paid according to face and tenor, effect and reading, when this deed shall become absolute.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at this day of A. D. 19

Attest:
By *R. E. Kelly*
President



CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this day of A. D. 19
(U. S.)
Notary Public in and for County, Texas

The State of Texas, Know All Men by These Presents:
County of Tarrant

That we, MORTON GAUSE WARE and MARY LOUISE ROGERS, Individually and as Co-executors of the estate of Louise Gause Ware, Deceased,

of the County of Tarrant State of Tarrant for and in consideration of the sum of TEN AND NO/100 and other good and valuable considerations (\$10.00) DOLLARS in hand paid by the City of Fort Worth, a municipal corporation

\$10.00 and other good and valuable considerations, cash in hand paid by grantee herein, the receipt of which is hereby acknowledged;



0 3 3 3 4 0 5 4 3

544

have Granted, Sold and Conveyed; and by these presents do Grant, Sell and Convey unto the said City of Fort Worth, a municipal corporation, of the County of Tarrant, State of Texas, all that certain lot, block, tract or parcel of land described as follows, to-wit:

BEING a part of Lot 4, Block "B", OCIE SPEER ADDITION, to the City of Fort Worth, Tarrant County, Texas; and being more particularly described as follows:
BEGINNING at the Northwest corner of Lot 4, Block "B", OCIE SPEER ADDITION and proceeding in an Easterly direction along the North boundary of said lot, a distance of 25.0 feet to a point;
THENCE in a Southerly direction parallel to the West Boundary of said lot a distance of 3.2 feet to a point on the proposed South boundary of Vickery Boulevard;

0.00101

THENCE in a Westerly direction along the proposed South boundary of Vickery Boulevard a distance of 25.2 feet to a point on the West boundary of Lot 4;
THENCE in a Northerly direction along the West of Lot 4, a distance of 0.3 feet to the point of beginning and containing 43.5 square feet, more or less.

The Grantor, Mary Louise Rogers, wife of Guy Rogers, Jr., makes this deed without the joinder of her husband by reason of the fact that she has filed in the County Clerk's Office of Tarrant County, Texas, an instrument in writing electing to control her separate property and convey the same without the joinder of her husband, this property being her separate property and said instrument is recorded in Vol. 3278, page 622, Deed Records, Tarrant County, Texas;

TO HAVE AND TO HOLD the above described premises together with all and singular the rights and appurtenances thereto in anywise belonging unto the said

City of Fort Worth, a municipal corporation, its successors and assigns forever and we do hereby bind ourselves individually, our heirs, executors and administrators to Warrant and forever Defend, all and singular the said premises, unto the said

City of Fort Worth, a municipal corporation, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS our hands at Fort Worth, Texas, this 19th day of May, 1959

Morton Gause Ware
Mary Louise Rogers

XXXXXXXXXXXXXXXXXXXX

0 3 3 3 4 0 5 4 4

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared **Morton Gauss Ware, Individually and as Co-Executor of the Estate of Louise Gauss Ware, Deceased.** known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of May, A. D. 1959
Notary Public in and for Tarrant County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared **Mary Louise Rogers** wife of **Guy Rogers, Jr.** known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she said **Mary Louise Rogers** acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of May, A. D. 1959
Notary Public in and for Tarrant County, Texas

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared **Mary Louise Rogers, acting as Co-Executor of the Estate of Louise Gauss Ware, Deceased.** known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of May, A. D. 1959
Notary Public in and for Tarrant County, Texas

BMC
The State of Texas,
County of TARRANT

Know All Men by These Presents:

That in consideration of the payment in full according to the face and tenor thereof of one certain promissory note dated April 17th, 1958, in the original principal sum \$14,000.00, executed by Lester Johnson and wife, Wilmoth Johnson, payable to the order of Tarrant County Savings and Loan Association, due and payable as therein provided;

described in certain deed of trust
executed by Lester Johnson and wife, Wilmoth Johnson,
to J. T. Griffin, Trustee.

0 3 3 3 4 0 5 4 5

Tract 2

3534/119

DEED RECORD VOLUME 3534

119

Harmon Street Storm Drain Ext. 12801 Lot 1, Block 15, Queensboro Heights Addn. That we, ... of Tarrant County, Texas, for and in consideration of One Dollar (\$1.00) and other valuable consideration paid by the City of Fort Worth, a municipal corporation of Tarrant County, Texas, receipt of which is hereby acknowledged, do grant, bargain and convey to said City, its successors and assigns, the use and passage in and along the following parcel or tract of land situated in Tarrant County, Texas, in accordance with the plat hereto attached, to-wit:

A strip of land for the purpose of a drainage easement being the south 15 feet of Lot 1, Block 15, Queensboro Heights Addition, to the City of Fort Worth, Tarrant County, Texas, and containing 750 square feet, more or less.

It is intended by these presents to convey a right-of-way to the said City of Fort Worth to construct and maintain the above improvements, with the usual rights of ingress and egress in and along said premises.

WITNESS my hand this the 20th day of January, A.D. 1921

Melvin Faulk

THE STATE OF TEXAS COUNTY OF TARRANT

BEFORE ME, A Notary Public in and for Tarrant County, Texas, on this day personally appeared Melvin Faulk

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 20th day of January, A.D. 1921

Louis Morphis

A Notary Public in and for Tarrant County, Texas

Filed for Record MAR 1 1921 And Recorded MAR 6 1921 Instrument No. 12801 MELVIN FAULK, County Clerk, Tarrant County, Texas By Deputy

12802 THE STATE OF TEXAS Know All Men by These Presents: County of TARRANT THAT we, W. A. Graves, Jr., and wife, Jessie L. Graves, of the County of Tarrant and State of Texas in consideration of the sum of ONE HUNDRED SEVENTY-FIVE AND NO/100 (\$175.00) DOLLARS to us in hand paid by the City of Fort Worth, a municipal corporation of Tarrant County, Texas, the receipt of which is hereby acknowledged, have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey with the said City of Fort Worth, a municipal corporation of the County of Tarrant and State of Texas, all that certain lot, tract and parcel of land lying and being situated in Tarrant County, Texas, described as follows:

3534 0119

120

A parcel of land along the north end of Lots 4 and 5, Block B, Cecil Speer Addition to the City of Fort Worth, Tarrant County, Texas, more particularly described as follows:

Beginning at a point in the east line of the W. A. Graves tract, being a portion of Lots 4 and 5, Block B, Cecil Speer Addition, also the southeast corner of a tract conveyed to the City of Fort Worth, Texas, by W. A. Graves and wife, recorded in Vol. 3320, page 310, of the Tarrant County Deed Records, said point being 9.9 feet south and 27.5 feet east of the original northwest corner of said Lot 5; Thence in a southerly direction and parallel to the west boundary of said Lot 5 a distance of 2.3 feet to a point on the proposed south boundary of Vickery Boulevard; Thence in a northwesterly direction along the proposed south line of East Vickery Boulevard 78.68 feet to a point in the west line of said Lot 4, also the present northwest corner of said Lot 4; Thence in a southeasterly direction along the present south line of East Vickery Boulevard 78.11 feet to the place of beginning, and containing 89 square feet of land more or less.

0.00204

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said City of Fort Worth, its successors ~~XXXXXXXXXXXXXXXXXXXX~~ and assigns forever. And ~~WE~~ do hereby bind ourselves, our heirs, executors and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said City of Fort Worth, its successors ~~XXXXXXXXXXXXXXXXXXXX~~ and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS OUR hand at Ft. Worth, Texas, this 10th day of February, A. D. 1961.

Witness at Request of Grantor:

W. A. Graves
Jessie L. Graves

THE STATE OF TEXAS
County of TARRANT } BEFORE ME
a Notary Public in and for Tarrant County, Texas,
on this day personally appeared W. A. GRAVES, JR.,
to me known
to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and seal of office, this 10th day of February, A. D. 1961.

Harriet Hall
Notary Public in and for Tarrant County, Texas

THE STATE OF TEXAS
County of TARRANT } BEFORE ME
a Notary Public in and for Tarrant County, Texas,
on this day personally appeared Jessie L. Graves,
wife of W. A. Graves, Jr., known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me, privily and apart from her husband, and having the same fully explained to her, she, the said JESSIE L. GRAVES, acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.
GIVEN UNDER MY HAND and seal of office, this 10th day of February, A. D. 1961.

Harriet Hall
Notary Public in and for Tarrant County, Texas

Filed for Record MAR 1 1961 of 151-11
And Recorded MAR 6 1961 Auto-11
Instrument No. 12802
MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By *H. B. ...* Deputy

3534 0120

3534_0120

Tract 3

3094/106

106

WARRANTY DEED - With Single and Wife's Separate Acknowledgments - Class 4 Texas Standard Form

THE STATE OF TEXAS

17252 100

Know All Men by These Presents:

County of TARRANT
THAT I, Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased, of the County of Tarrant and State of Texas, in consideration of the sum of Four Thousand and no/100 (\$4000.00) DOLLARS to me in hand paid by the City of Fort Worth, a municipal corporation, of Tarrant County, Texas

Cash, the receipt of which is hereby acknowledged,

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said City of Fort Worth, a municipal corporation of the County of Tarrant and State of Texas

lots, tracts or parcel of land lying and being a part of Lots 5, 6, 7, and 8, Block "B", Ocie Spear Addition to the City of Fort Worth, Tarrant County, Texas, and is more particularly described as follows; BEGINNING at a point in the east line of Lot 8, 50 feet north from the southeast corner of Lot 8, Block "B", Ocie Spear Addition; THENCE northerly along the east lot line of Lot 8, Blk "B", Ocie Spear Addition, a distance of 130 feet to the northeast corner of said Lot 8; THENCE westerly along the north lot line of Lots 5, 6, 7 and 8, Block "B", Ocie Spear Addition, at 50 feet pass the northwest corner of Lot 8, at 100 feet pass the northwest corner of Lot 7, at 150.5 feet pass the northwest corner of Lot 6, in all 178.0' to a point for a corner at the center of Lot 5; THENCE south, along the west line of the east one-half of Lot 5, a distance of 9.9 feet for a corner; THENCE south 81° 51' east, at 27.7 feet cross the east line of Lot 5, in all 53.4 feet for a corner 16.5 feet south of the north line of said Lot 6; THENCE east parallel to and 16.5' south of the north line of Lots 6 and 7, at 25' cross the line between Lots 6 and 7, in all 65.8 feet for a corner; THENCE in a southeasterly direction a distance of 30.2' to a point for a corner which is 5.8' west of the east lot line of Lot 7; THENCE south a distance of 98.5' along a line parallel and 15.4' east of the west lot line of Lot 8, Block "B", Ocie Spear Addition to a point; THENCE east parallel to and 50' northerly from the south lot line of Lot 8, Block "B", Ocie Spear Addition, a distance of 44.2 feet to the place of beginning. This deed is given, however, subject to the condition that all of the hereinabove described property shall be used for street purposes within 2 years from this date, otherwise, title shall revert to grantors.

TO HAVE AND TO HOLD The above described premises, together with all and singular, the rights and appurtenances thereto in anywise belonging, unto the said City of Fort Worth, its successors, heirs, executors and assigns forever. And I do hereby bind myself, my heirs, executors and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said City of Fort Worth, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS my hand at Ft Worth this 28 day of January A.D. 1917 Mrs Louise Gause Ware Witness at Request of Grantors

DEED RECORD VOLUME 3094

THE STATE OF TEXAS
County of TARRANT
BEFORE ME, *Louise Gause Ware*
A Notary Public in and for Tarrant County, Texas
on this day personally appeared Mrs. Louise Gause Ware, individual and independent executrix of the estate of G. N. Ware, Deceased
to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and seal of office this 28 day of August A. D. 1956

RECORDED
INDEXED
TARRANT COUNTY, TEXAS
AUG 28 1956
1467
2467
103

THE STATE OF TEXAS

Know All Men by These Presents:

County of TARRANT
THAT I, Mary P. Ellis
of the County of Tarrant and State of Texas in consideration of the sum of One Thousand and no/100 (\$1000.00) DOLLARS and other good and valuable consideration to me in hand paid by the City of Fort Worth, a municipal corporation of the County of Tarrant, Texas
I Cash, the receipt of which is hereby acknowledged.

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said City of Fort Worth, a municipal corporation of the County of TARRANT, Texas and State of Texas all and certain

lots, tracts or parcels of land lying and being situated in the City of Fort Worth, Tarrant County, Texas and described as follows:
Lots 11 and 12, Block 45, W.G. Ellis Addition, to the City of Fort Worth, Tarrant County, Texas

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, its successors and assigns forever. And I do hereby bind myself, my heirs, executors and administrators to warrant and Forever Defend, defend singular, the said premises unto the said City of Fort Worth, its successors and assigns and every natural born person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS my hand at Ft. Worth, Texas this 21 day of August A. D. 1956
Witness at Request of Grantor:

Tract 4

3174/432

139

BEFORE ME, the undersigned authority, a Notary Public, in and for said County, Texas; on this day personally appeared Ralph Lloyd Rogers, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 1st day of August, 1956.

J. W. ...
Notary Public, Nolan County, Texas.
(Geo. M. Outlaw)

Filed for Record JAN 15 1958 at 1:10 P
And Recorded JAN 16 1958 at 4:35 P
Instrument No. 2547 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By W. J. ... Deputy

The State of Texas,
County of Tarrant

Know All Men by These Presents:

That I, Anne Elincos Smith, a widow, (being the same person as Mrs. Bent Smith), acting herein by and through my duly constituted attorney-in-fact, Florence Pitt Smith, a feme sole,

of the County of Tarrant, State of Texas, for and in consideration of the sum of TEN AND NO/100 (\$10.00) DOLLARS, and other good and valuable considerations, to me in hand paid by

City of Fort Worth, a municipal corporation, as follows:
All cash in hand paid, the receipt of which is hereby acknowledged.



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said City of Fort Worth, a municipal corporation

of the County of Tarrant, State of Texas, all that certain lot, tract or parcel of land, situated in Tarrant County, Texas, described as follows:

A parcel of land, being a portion of Lot 16, Block "A", OGLE SPEER ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 35, Deed Records of Tarrant County, Texas, and being more particularly described as follows:

- BEGINNING at the Northwest corner of said Lot 16;
- THENCE East along the North line of said Lot 16, a distance of 53 feet to the Northeast corner of said lot;
- THENCE South along the East line of said Lot 16, a distance of 16.5 feet to a point;
- THENCE West in a direction parallel with the North line of said Lot 16, a distance of 38 feet to a point 15 feet East of the West line of said Lot;
- THENCE Southwest a distance of 21.2 feet to a point on the West line of said Lot 16, 31.5 feet South of the Northwest corner of said Lot;

0 3 1 7 4 0 4 3 2

THENCE North along the West line of said Lot 16, a distance of 31.5 feet, to the place of beginning, and containing approximately 987 square feet;

0.02266

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said

City of Fort Worth, its successors

here and assigns forever and I do hereby bind MYSELF, MY

heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said

City of Fort Worth, its successors

here and assigns, against every person whomsoever lawfully claiming, or so claim the same, or any part thereof

WITNESS MY hand at Fort Worth, Texas, this 15th day of January, 1958

Witness at request of Grantor

Anna Blincoe Smith
Anna Blincoe Smith
Florence Pitt Smith
Florence Pitt Smith, Attorney-in-Fact

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Florence Pitt Smith, a feme sole, attorney-in-fact for Anna Blincoe Smith, who name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 15th day of January, 1958
(L.S.) *Henry G. Coffey*
Notary Public in and for Tarrant County, Texas

WHY'S SEPARATE ACKNOWLEDGMENT

Filed for Record JAN 15 1958 1:10 P.M.
And Recorded JAN 16 1958 4:36 P.M.
Instrument No. 2548 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By *W. J. Barrett* Deputy

~~THE STATE OF TEXAS,
COUNTY OF TARRANT,
KNOW ALL MEN BY THESE PRESENTS:
THAT WHEREAS, on the 23rd day of August, A.D., 1957, in the District Court of Tarrant County, Texas, in a certain cause styled A. R. Gulbertson, Receiver vs. Lester Jones, No. 566-04 A. R. Gulbertson, Receiver as plaintiff in judgment, recovered of Lester Jones as defendant in judgment, a judgment in the sum of ONE THOUSAND ONE HUNDRED SEVENTY AND NO/100 (\$1,170.00) therein expressed, and in the capacity therein stated.~~

0 3 1 7 4 0 4 3 3

Tract 5

3178/627

DEED RECORD VOLUME 3178

627

125 - WARRANTY DEED 5520 / 50 TEXAS STANDARD FORM

The State of Texas, } Know All Men by These Presents:
County of TARRANT

That we, IDA FLYNN, a widow, of Tarrant County, Texas, Ina Mae Ashley, joined by her husband, R. G. Ashley, of Tarrant County, Texas, Clara Flynn, a feme sole, of Dallas County, Texas, John Flynn, of Dallas County, Texas, and Albert L. Flynn,

of the County of Denton, State of Texas, for and in consideration of the sum of TEN AND NO/100 - - - - - \$10.00 - - - - -

CASH and other good and valuable consideration to us in hand paid by CITY OF FORT WORTH, a municipal corporation, the receipt of which is hereby acknowledged: AS FOLLOWS:



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said CITY OF FORT WORTH, a municipal corporation,

of the County of Tarrant, State of Texas, all that certain Lot, Block, tract or parcel of land, described as follows, to-wit:

The North 16-1/2 feet of LOT 17, BLOCK "4", OGLE SPEER'S ADDITION to the City of Fort Worth, Tarrant County, Texas, according to plat recorded in Vol. 310, page 35, Deed Records of Tarrant County, Texas;

This conveyance is made subject to all restrictive covenants, easements and zoning ordinances, if any, affecting the title to the hereinabove described property.

Covenants hereon assumes payment of taxes for the year 1950.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, its successors

do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, its successors

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hands at this 20th day of JANUARY, 1950.

Witness at request of Grantors:
Albert L. Flynn
John Flynn

Mrs. Ida F. Flynn
Ina Mae Ashley
R. G. Ashley
Clara Flynn

BEST COPY AVAILABLE
0.019ac

BEST COPY AVAILABLE

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Ida Flynn, a widow,
known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 27th day of January, A. D. 1958.

(L.S.)

Della R. Harlow DELLA R. HARLOW
Notary Public in and for Tarrant County, Texas.

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
R. G. Ashley and Ina Mae Ashley his wife, both
known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said
Ina Mae Ashley wife of the said R. G. Ashley,
having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the
said Ina Mae Ashley, acknowledged such instrument to be her act and deed, and she
declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not
wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 27th day of January, A. D. 1958.

(L.S.)

Della R. Harlow DELLA R. HARLOW
Notary Public in and for Tarrant County, Texas.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF DALLAS

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Clara Flynn, a feme sole,
known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 21st day of January, A. D. 1958.

(L.S.)

L. O. Wiley
Notary Public in and for Dallas County, Texas.

WAS - THE GORE COMPANY, PUBLISHERS - DALLAS

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF DALLAS

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
John Flynn
known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 9th day of January, A. D. 1958.

(L.S.)

Virginia Ryan
Notary Public in and for Dallas County, Texas.

WAS - THE GORE COMPANY, PUBLISHERS - DALLAS

THE STATE OF TEXAS,
COUNTY OF DENTON

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Albert L. Flynn,
known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 23 day of January, A. D. 1958.

(L.S.)

F. W. Menard
Notary Public in and for Denton County, Texas.

Filed for Record
And Recorded
Instrument No 5820

JAN 31 1958
FEB 3 1958
2:26 PM
2:10 PM
MELVIN "MEL" FAULK County Clerk
Tarrant County, Texas

BEST COPY AVAILABLE

BEST COPY AVAILABLE

Tract 6

W.P.O.W.

3173/132

132

described in a certain Deed of Trust
 executed by Bob N. Weaver
 to J. S. Latta, Trustee
 dated the 4th day of December 1957 and recorded in Vol. 1370 on
 page 28 of the records of Deeds of Trust of Tarrant County, Texas.

I, L. B. BILLINGSLEY,
 the owner and holder of said note, do hereby release the Deed of Trust
 lien shown by said instrument to exist upon the following described property, to secure payment of said
 note, viz:

Lot 8-A, of the Revision of Lots 1 through 15, Block 9,
 HANGER ESTATES ADDITION to the City of Fort Worth, Tarrant
 County, Texas, now a part of the Village of Forest Hill,
 according to the Plat filed in Book 138-3, Page 19, Deed
 Records of Tarrant County, Texas.

IN WITNESS WHEREOF, the undersigned has executed this instrument this the 20th day
 of December 1957

L. B. Billingsley
 L. B. Billingsley

The State of Texas,
 County of TARRANT, Dallas

BEFORE ME, the undersigned a Notary Public in and for said County and State, on this day
 personally appeared L. B. BILLINGSLEY,

known to me to be the person whose name is subscribed to the foregoing instrument and
 acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 20th day
 of December A. D. 1957

(L.S.)
Ann Crawford
 Notary Public in and for TARRANT, Dallas, County, Texas

Filed for Record JAN 9 1958
 And Recorded JAN 10 1958
 Instrument No. 1366

BMC
 The State of Texas, Know All Men by These Presents:
 County of TARRANT
 That we, EDDIE A. MORRIS and wife, BESSIE MORRIS,
 of the County of Tarrant, State of Texas, for and in consideration
 of the sum of TEN AND NO/100 (\$10.00) DOLLARS
 CASH, and other good and valuable consideration
 to us in hand paid by CITY OF FORT WORTH, a municipal corporation,
 the receipt of which is hereby acknowledged;

3 1 7 3 0 4 3 2



have granted, sold and conveyed, and by these presents do Grant, Sell and Convey, unto the said CITY OF FORT WORTH, a municipal corporation, of the County of Tarrant, State of Texas, all that certain lot, block, tract or parcel of land, described as follows, to-wit:

A parcel of land, being a portion of LOT 18, BLOCK "A", OCIE SPEER ADDITION to the City of Fort Worth, Tarrant County, Texas, according to plat recorded in Vol. 310, page 35, Deed Records of Tarrant County, Texas, more particularly described as follows, to-wit: BEGINNING at the northwest corner of said Lot 18; THENCE East along the North line of said Lot 18, a distance of 50 feet to the Northeast corner of said lot; THENCE South along the East line of said Lot 18, a distance of 12.7 feet to a point; THENCE Southwesterly a distance of 30.3 feet to a point 16.5 feet south of the North line and 20 feet East of the West line of said Lot; THENCE West in a direction parallel to the North line of said Lot 18, a distance of 20 feet to a point on the West line of said Lot, 16.5 feet south of the northwest corner of said Lot 18; THENCE North along the West line of said Lot 18, a distance of 16.5 feet to the place of beginning, containing approximately 768 square feet;

TO HAVE AND TO HOLD the above described premises together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, a municipal corporation, its successors

XXXX and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, All and singular the said premises unto the said CITY OF FORT WORTH, its successors

XXXX and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, All and singular the said premises unto the said CITY OF FORT WORTH, its successors

WITNESS our hands and seals of Fort Worth, Texas, this 2nd day of January, 1958.

Eddie A. Morris
Bessie Morris

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared EDDIE A. MORRIS, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 28 day of January, A. D. 1958.

Notary Public in and for Tarrant County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared BESSIE MORRIS, wife of EDDIE A. MORRIS, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said BESSIE MORRIS, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 28 day of January, A. D. 1958.

Notary Public in and for Tarrant County, Texas

JOINT ACKNOWLEDGMENT

1367
C. O. L.

TEXAS STANDARD FORM

The State of Texas, Know All Men by These Presents:
County of TARRANT

That in consideration of the payment in full according to the face and tenor thereof of one certain promissory note dated 2-18-52, executed by Neil C. Bessey and wife Jean C. Bessey to the order of Fred Barlow, in the principal sum of \$3,500.00, with interest as therein specified and payable as therein provided; and transferred to Midway Savings and Loan Association; by Transfer dated 4-20-53, filed 4-29-53, DBTCT, under file No. 27390.

described in a certain Deed of Trust executed by Neil C. Bessey and wife Jean C. Bessey to Wm. L. Bagby, Trustee for the benefit of Fred Barlow, and transferred to Midway Savings and Loan Association, dated the 18th day of February, 1952, and recorded in Vol. 926 on page 97 of the records of Deed of Trust of Tarrant County, Texas.

Midway Savings and Loan Association, a Corporation duly organized and existing under the Laws of the State of Texas, the owner and holder of said note, does hereby release the Deed of Trust's Vendor's lien shown by said instrument to rest upon the following described property, to secure payment of said note, viz.:

Lot Sixteen (14), Block Four (4), AVONDALE PLACE ADDITION to the City of Arlington, Tarrant County, Texas, according to plat filed in Book 1845, page 164, Deed Records of Tarrant County, Texas.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at Arlington, Texas

the 3th day of January, A. D. 1958.
Attest: Marion Edwards MIDWAY SAVINGS & LOAN ASSOCIATION
Marion W. Edwards Secretary
(Seal) By Bohr Hilliard
Bohr Hilliard President

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Bohr Hilliard, President, Midway Savings & Loan Association, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Midway Savings & Loan Association, a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 3d day of January, A. D. 1958.
(L.S.) Mary E. Bink MARY E. BINK
Notary Public in and for Tarrant County, Texas.

3 1 7 3 0 1 3 4

Tract 7

ANK

3261/503

DEED RECORD VOLUME 3261

503

123 WARRANTY DEED
-EMD-

TEXAS STANDARD FORM

The State of Texas,

Know All Men by These Presents:

County of TARRANT

That we, MARY ELIZABETH LITTLE TIDWELL et vir B.J. TIDWELL,

of the County of Knox, State of Texas, for and in consideration of the sum of TEN AND NO/100

CASH and other good and valuable consideration to us in hand paid by CITY OF FORT WORTH, a municipal corporation, the receipt of which is hereby acknowledged, DOLLARS



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said CITY OF FORT WORTH, a municipal corporation,

of the County of Tarrant, State of Texas, all that certain Lot, block, tract or parcel of land situated in Tarrant County, Texas, and being described as follows, to-wit:

A part of LOT 19, BLOCK "A", OCIE SPEER'S ADDITION to the City of Fort Worth, Tarrant County, Texas, according to plat recorded in Vol. 310, page 35, of the Deed Records of Tarrant County, Texas, and being more particularly described as follows, to-wit:-

BEGINNING at the Northwest corner of said Lot 19;
THENCE East along the North line of said Lot 19, a distance of 50 feet to the northeast corner of said Lot;
THENCE South along the East line of said Lot 19, a distance of 6.3 feet to a point;
THENCE Southwesterly a distance of 50.3 feet to a point on the

West line of said LOT 19, 12.7 feet south of the northwest corner of said lot;

THENCE North along the West right-of-way line of said LOT 19, a distance of 12.7 feet to the place of beginning, and containing approximately 125 square feet;

0.00976

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, its successors

and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, its successors

0 3 2 6 1 0 5 0 3

knows and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hand s at Munday, Texas, this 23rd day of OCTOBER 1958

Mary Elizabeth Little Tidwell
B. J. Tidwell
B. J. Tidwell

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF KNOX

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared B. J. Tidwell, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 29 day of OCTOBER A. D. 19 58.
(L.S.) Harvey E. Clippinger
Notary Public in and for KNOX County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF KNOX

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Mary Elizabeth Little Tidwell wife of B. J. Tidwell, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Mary Elizabeth Little Tidwell acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 29 day of OCTOBER A. D. 19 58.
Harvey E. Clippinger
Notary Public in and for KNOX County, Texas

Filed for Record: NOV 14 1958
Melvin Mel Bailey, County Clerk
Deputy

151-WARRANTS DEED WITH VENDOR'S LIEN AR-6968-rn TEXAS STANDARD FORM
The State of Texas, }
County of Tarrant } Know All Men by These Presents:
That we, ROY R. BAILEY, JR., and wife HELENE M. BAILEY
of the County of TARRANT State of TEXAS for and in consideration
of the sum of TEN AND NO/100 (\$10.00) DOLLARS
and other good and valuable considerations
to us paid, and secured to be paid, by HELEN COPELAND, a feme sole
as follows:
\$10.00 cash in hand paid by the Grantee herein, receipt of which is hereby
acknowledged and confessed; as well as the assumption of and agreement to

0 3 2 6 1 - 0 5 0 4

Tract 8

3247/103

DEED RECORD VOLUME 3247

103

K 118--WARRANTY DEED--With Single and Wife's Separate Acknowledgments--Class 1 Texas Standard Form

THE STATE OF TEXAS 58673 1.25
Know All Men by These Presents:
County of TARRANT

THAT I, Otis Owens, a feme sole,
of the County of Tarrant and State of Texas, in consideration of
the sum of One Hundred Seven and 50/100 (\$107.50) DOLLARS
to me in hand paid by the City of Fort Worth, a municipal corporation of Tarrant
County, Texas, the receipt of which is hereby acknowledged,

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said
City of Fort Worth, a municipal corporation
of the County of Tarrant and State of Texas, all that certain
lot, tract and parcel of land lying and being situated in Tarrant County, Texas, de-
scribed as follows:

A parcel of land, being a portion of Lot 20, Block "A," Ocie Speer Addi-
tion to the City of Fort Worth, Tarrant County, Texas, more particularly
described as follows, to wit:

Beginning at the northwest corner of said Lot 20;
Thence east along the north line of said Lot 20 a distance of 50
feet to a point;
Thence southeasterly a distance of 50.4 feet to a point on the
west line of said Lot 20, 6.3 feet south of the northwest corner
of said lot;
Thence north along the west line of said Lot 20 a distance of 6.3
feet, containing approximately 107.5 square feet.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances
thereto in anywise belonging, unto the said City of Fort Worth and its successors
and assigns forever. And I do hereby bind myself, my heirs, executors
and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said
City of Fort Worth and its successors and assigns
against every person whomsoever lawfully claiming or to claim the same or any part
thereof.

WITNESS my hand at Fort Worth, Texas, this 24th day of September, A. D. 1958.

Witness at Request of Grantor:

THE STATE OF TEXAS
County of TARRANT
BEFORE ME, Joe H. Wooten
a Notary Public in and for Tarrant County, Texas,
on this day personally appeared Otis Owens, a feme sole,

to me known
to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she
executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND and seal of office, this 24th day of September, A. D. 1958.

Notary Public in and for Tarrant County, Texas

Filed for Record SEP 23 1958
And Recorded SEP 24 1958
Instrument No. 58673
MELVIN 'MEL' FAULK County Clerk
Tarrant County, Texas
B. C. Cutting Deputy

3 2 4 7 0 1 0 3

Tract 9

3271/669

DEED RECORD VOLUME 3271

669

to Warrant and Forever Defend, all and singular the said premises unto the said heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at this day of November A. D. 19

Attest: (Seal) Secretary By [Signature] President

CORPORATION ACKNOWLEDGMENT THE STATE OF TEXAS, COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared [Name], President of [Company], whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 5 day of December A. D. 19 [Signature] ALVIN BOITTS Notary Public in and for Tarrant County, Texas

THE STATE OF TEXAS, COUNTY OF

Filed for Record [Date] and Recorded [Date] Instrument No. [Number] MELVIN WISE, Clerk of County

The State of Texas, County of Tarrant, Known All Men by These Presents:

That we, Henry Oothole Ogden and wife, Jessie Mae Ogden

of the County of Tarrant State of Texas for and in consideration of the sum of TEN AND NO/100 (\$10.00) DOLLARS and other good and valuable considerations

to us in hand paid by City of Fort Worth, a municipal corporation All cash in hand paid, the receipt of which is hereby acknowledged;



City of Fort Worth, a municipal corporation Tarrant Texas lot, tract or parcel of land, described as follows, to-wit:

0 3 2 7 1 0 6 6 9

670

A parcel of land lying in the South portion of Lot 2, E. MORRELL SUBDIVISION in the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Vol. 537, page 126, Deed Records of Tarrant County, Texas, and in the Southwest portion of Lot 86, VICKERY HEIGHTS ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the plat recorded in Vol. 207, page 70, Deed Records of Tarrant County, Texas, and being more fully described as follows:

BEGINNING at the Southeast corner of said Lot 2, said point also being 128.0 feet West and 8.5 feet South of an iron pipe in the Southeast corner of Lot 82, said Vickery Heights Addition;

THENCE West along the South line of said Lot 2, a distance of 58.0 feet to the Southwest corner of said Lot 2;

THENCE North along the West line of said Lot 2, a distance of 8.8 feet;

THENCE North 83 degrees 19 minutes East a distance of 53.65 feet to a point 5.0 feet West and 16.5 feet North of the Southeast corner of said Lot 2;

THENCE East along a line 16.5 feet North of and parallel to the South line of said Lot 2, and 7.0 feet North of and parallel to the South line of said Lot 86, a distance of 10.0 feet, crossing the East line of said Lot 2 and the West line of said Lot 86;

THENCE South a distance of 7.0 feet to the South line of said Lot 86;

THENCE West along the South line of said Lot 86, a distance of 5.0 feet to the Southwest corner of said Lot 86;

THENCE South along the East line of said Lot 2, a distance of 9.5 feet to the point of beginning, and containing approximately 788 square feet of land.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and advantages thereto in anywise belonging unto the said

City of Fort Worth, its successors

XXX and in witness whereof we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises.

City of Fort Worth, its successors

XXXX

our hand and seal this 8th day of December, 1958

1st December 1958

Henry Oothole Ogden

Jessie Mae Ogden

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF Tarrant

BEFORE ME the undersigned a Notary Public in and for said County and State, on this day personally appeared Henry Oothole Ogden

known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 8th day of December, A.D. 1958

(L.S.)

Notary Public in and for Tarrant County, Texas

0 3 2 7 1 0 6 7 0

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME the undersigned a Notary Public in and for said County and State, on this day personally appeared Jessie Mae Ogden ^{wife of Henry Oothole Ogden} known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Jessie Mae Ogden acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 8 day of December A. D. 1930
(L.S.) *Stanley E. Ripper*

PROPERTY DEED TEXAS STANDARD FORM

The State of Texas,
County of TARRANT

Know All Men by These Presents:

That we, HOMER L. BROWN and wife, VERA O. BROWN,

of the County of Tarrant; State of Texas, for and in consideration

of the sum of TEN AND NO/100 (\$10.00) DOLLARS

CASH and other good and valuable consideration to us in hand paid by W. O. MOWERY and wife, MYRTLE MOWERY, the receipt of which is hereby acknowledged,

and the further consideration of the assumption and agreement to pay by said grantees herein of the balance remaining due and unpaid on a Note dated December 31, 1924, executed by the grantors herein, payable to the order of McDonald Mortgage Company, in the original principal sum of \$6,300.00, due and payable in monthly installments of principal and 4% interest in the amount of \$35.03 each beginning February 1, 1925, maturing January 1st, 1930, as therein provided; said note being secured by vendor's lien retained in deed of even date therewith from Duane Johnson to the grantors herein, recorded in Vol. 2807, page 111, of the Deed Records of Tarrant County, Texas; and additionally secured by deed of trust of even date therewith to Durward McDonald, Sr., Trustee, recorded in Vol. 1158, page 392, of the Deed of Trust Records of Tarrant County, Texas; said note and lien now being held by New Brunswick Savings Institution as shown by transfer recorded in Vol. 3027, page 365, Deed Records of Tarrant Co., Texas; have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said

W. O. MOWERY and wife, MYRTLE MOWERY,

of the County of Tarrant, State of Texas, all that certain lot, block, tract or parcel of land situated in Tarrant County, Texas, and being described as follows, to-wit:

LOTS 3 and 4, BLOCK 18, CHAMBERLIN ARLINGTON HEIGHTS, SECOND FILING, an addition to the City of Fort Worth, Tarrant County, TEXAS, according to plat recorded in Vol. 63, page 40, of the Deed Records of Tarrant County, Texas;

This conveyance is made, subject to all restrictive covenants, easements and zoning ordinances, if any, affecting the title to the hereinabove described property.



TO HAVE AND TO HOLD the above described premises, together with all and singular the

Tract 10

FRIDAY, JULY 25, 1958

100 22430

On the 25th day of July, A. D., 1958, the City Council of the City of Fort Worth, Texas, met in regular session with the following members present, to-wit:

T. A. McCam, Mayor; Councilmen Robert W. Driskell, J. F. Tarlton, T. D. "Tommy" Thompson, Jesse E. Roach, A. A. (Gus) Jackson and C. B. Williams, and Councilwoman Mrs. Beecy McNight; J. F. Davis, City Manager; R. E. Rouser, City Attorney; Roy A. Bateman, City Secretary; Councilman J. J. Lyles, absent; with more than a quorum present, at which time the following business, among other things, was transacted:

Attention of the City Council was called to a proposed exchange of properties with Mrs. Nell Speer to acquire necessary right-of-way for the extension and widening of Beach Street at its intersection with Vickery Boulevard, on which action was delayed by the Council at the regular meeting of July 18, 1958. Whereupon Councilman Driskell made a motion, seconded by Councilman Jackson, that the Mayor be authorized to execute a deed to Mrs. Nell Speer for a parcel of land lying within Lot 84, containing 0.147 acres, the South 32.5 feet of the west 20 feet of Lot 84, and the north 15 feet of Lots 85 and 86, Vickery Heights Addition, in exchange for approximately 123 square feet off the south end of Lot 84, approximately 175 square feet off the south end of Lot 85, and approximately 175 square feet off the south end of Lot 86, Vickery Heights Addition, and when the motion was put to a vote by the Mayor, it prevailed unanimously.

THE STATE OF TEXAS)
COUNTY OF TARRANT)

I, Roy A. Bateman, City Secretary of the City of Fort Worth, Texas, do hereby certify that the above and foregoing is a true and correct copy of an excerpt from the Minutes of a regular meeting of the City Council of the City of Fort Worth held on the 25th day of July, A. D., 1958, as same appears of record in Minute Book O-1, Page 138.

WITNESS MY HAND and the official seal of the City of Fort Worth, Texas, this the 3rd day of December, A. D., 1958.

Roy A. Bateman
CITY SECRETARY OF THE CITY OF FORT WORTH,
TEXAS

Subscribed and sworn to before me this the 3rd day of December, A. D., 1958.

Melvin Faulk
NOTARY PUBLIC IN AND FOR TARRANT COUNTY, TEXAS

BEST COPY AVAILABLE

Filed for Record MAR 30 1959 at 10:48 AM

And Recorded APR 6 1959 at 11:35 AM

Instrument No. 22430 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By *G. Sadler* Deputy

THE STATE OF TEXAS)
COUNTY OF TARRANT)

KNOW ALL MEN BY THESE PRESENTS:

That I, Nellie Speer, a feme sole, of the County of Tarrant and State of Texas, for and in consideration of One Dollar (\$1.00) and other good and valuable consideration to me in hand paid by the City of Fort Worth, a municipal corporation of Tarrant County, Texas, the receipt of which is hereby acknowledged, have granted, sold and conveyed, and by these presents

do grant, sell and convey, unto the said City of Fort Worth, a municipal corporation of Tarrant County, Texas, all that certain lot, tract and parcel of land lying and being situated in Tarrant County, Texas, described as follows:

A tract of land in Vickery Heights Addition to the City of Fort Worth, Tarrant County, Texas, more fully described as follows:

Beginning at a point 12 feet west of the southeast corner of Lot 84, Vickery Heights Addition;
Thence north along a line 12 feet from and parallel to the east line of said Lot 84, 17 feet;
Thence south 45 degrees 41.5 feet to a point 5 feet east of and 7 feet north of the southwest corner of said Lot 84;
Thence west along a line 7 feet north of and parallel to the south line of Lots 84, 85 and 86, Vickery Heights Addition 50 feet to a point 5 feet east of the west line of said Lot 86;
Thence south along a line 5 feet east of and parallel to the west line of said Lot 86, 7 feet to a point in the south line of said Lot 86 also 5 feet east of the southwest corner of said Lot 86;
Thence east along the south line of said Lots 86, 85 and 84, 58 feet to the place of beginning, and containing 0.011 acres of land.

DO HAVE AND DO HOLD the above described premises, together with, all and singular, the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth and its successors and assigns forever, And I do hereby bind myself, my heirs, executors and administrators, to warrant and forever defend, all and singular, the said premises unto the said City of Fort Worth and its successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

WITNESS my hand at Fort Worth, Texas, this 12 day of March.

A. D. 1959.

Melvin Faulk

THE STATE OF TEXAS ;
COUNTY OF TARRANT ;

BEFORE ME, the undersigned authority, a Notary Public in and for the State and County aforesaid, on this day personally appeared Melvin Spear, a sane sole, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 12 day of March, A. D. 1959.



Queen Spille
Notary Public in and for Tarrant County, Texas

BEST COPY AVAILABLE

Filed for Record MAR 30 1959 at 10:48 AM
And Recorded APR 6 1959 at 11:37 AM
Instrument No. 22432 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By A. Sadler Deputy

Tract 11

3253/569

175 - WARRANTY DEED

1.50

TEXAS STANDARD FORM

The State of Texas, } Know All Men by These Presents.
County of Tarrant

That we, Bruce A. White and wife, Florence E. White

of the County of Tarrant State of Texas for and in consideration
of the sum of TEN AND NO/100

----- (\$10.00) ----- DOLLARS
and other good and valuable considerations
to us in hand paid by

City of Fort Worth, a municipal corporation as follows:
All cash in hand paid, the receipt of which is hereby acknowledged;



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said

City of Fort Worth, a municipal corporation
of the County of Tarrant State of Texas all that certain
lot, tract or parcel of land, described as follows:

Part of Lot 1, of W. L. GROTH SUBDIVISION of the South 125 feet of Lots 32 and 33, of W.E. HAWKINS' ADDITION and a 10-foot strip lying South of and adjoining said 2 lots, according to the plat filed in Book 1666, page= 258, Deed Records of Tarrant County, Texas, and more particularly described by metes and bounds as follows:

BEGINNING at the Southwest corner of said Lot 1, said corner also being the Northeast corner of the intersection of Vickery Boulevard and Hawkins Street;

THENCE North along the West line of said Lot 1, a distance of 31.5 feet to a point;

THENCE turning to the right an angle of 135 degrees and 00 minutes and proceeding a distance of 25.45 feet to a point 13.5 feet North of the South line of said Lot 1;

THENCE East along a line parallel to and 13.5 feet North of the South line of said Lot 1, a distance of 47 feet to a point on the East line

0 3 7 5 3 0 5 4 0

of said Lot, said point being 13.5 feet North of the Southeast corner of said Lot;

THENCE South along the East line of said Lot 1, a distance of 13.5 feet to the Southeast corner of said lot;

THENCE West along the South line of said Lot 1, a distance of 65 feet to the Southwest corner of said lot, the place of beginning;

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, its successors

and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said City of Fort Worth, its successors

and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hands at Fort Worth, Texas this 9th day of September 1958

Bruce A. White
Bruce A. White

Witness at request of Grantor:

Florence E. White
Florence E. White

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Bruce A. White

known to me to be the person whose name is subscribed to the foregoing instrument; and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 22nd day of ~~September~~ ^{Oct} A. D. 19 58

(L. S.)

Harvey G. Phipps
Notary Public in and for Tarrant County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Florence E. White, wife of Bruce A. White

known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Florence E. White acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 22nd day of ~~September~~ ^{Oct} A. D. 19 58

(L. S.)

Harvey G. Phipps
Notary Public in and for Tarrant County, Texas

Filed for Record: *OC 22 1958* at *3:10 PM*
And Recorded: *OC 22 1958*
Instrument No. *64146* HELVIN WELBY ABLE, County Clerk,
Tarrant County, Texas
H. C. Cotter

Tract 12

3252/603

heirs, and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS my hand at Fort Worth, Texas
this 23rd day of September 1958

-Witnesses as Request of Grantee:

Charles F. Cook

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME the undersigned a Notary Public in and for said County and State, on this day personally appeared Charles F. Cook whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 30 day of September A. D. 1958

(L.S.)

Notary Public in and for Tarrant County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

Filed for Record OCT 10 1958 at 11:35 A.M.

And Recorded OCT 20 1958 at 11:26 A.M.

Instrument No. 63374 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By H. Rutledge Deputy

BEST COPY AVAILABLE

BEST COPY AVAILABLE

125-WARRANTY DEED

TEXAS STANDARD FORM

The State of Texas,
County of TARRANT

Know All Men by These Presents:

That R. E. Nelson, not joined herein by my wife, as the property hereby conveyed constitutes no part of my residence or business homestead of the County of Tarrant State of Texas for and in consideration of the sum of TEN AND NO/100

(\$10.00) DOLLARS and other good and valuable considerations, to me in hand paid by City of Fort Worth, a municipal corporation,

as follows:
ALL CASH in hand paid by Grantee herein, the receipt of which is hereby acknowledged:



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said City of Fort Worth, a municipal corporation

of the County of Tarrant State of Texas all that certain lot, tract or parcel of land situated in Tarrant County, Texas, and described as follows:

The South 13.5 feet of Lot 2, W. L. GROTH SUBDIVISION of the South 125 feet of Lots 32 and 33, W. E. HAWKINS ADDITION, and a 10 foot strip lying South of said lots according to plat filed in Book 1666, page 259, Deed Records of Tarrant County, Texas; BEING the same property heretofore conveyed by Deed from E. E. Newsome and wife, Nellie Newsome, to R. E. Nelson; said Deed dated January 23, 1958, filed January 27, 1958, in Book 3177, page 194, Deed Records of Tarrant County, Texas; the said R. E. Nelson, Grantee, in the deed of record in book 3177, page 194, Deed Records of Tarrant County, Texas, is the same person as the R. E. Nelson, Grantor herein-above set out.

D.O.Bac

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns forever and I do hereby bind myself, my heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS my hand at Fort Worth, Texas, this 29th day of September 19 56.
 --- Witnesses at Request of Grantor ---

R. E. Nelson
 R. E. Nelson

BEST COPY AVAILABLE

BEST COPY AVAILABLE

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
 COUNTY OF TARRANT }

BEFORE ME the undersigned a Notary Public in and for said County and State, on this day personally appeared R. E. Nelson known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 1st day of October A. D. 1956.
 (L.S.) *Hooney S. Lippens*
 Notary Public in and for Tarrant County, Texas

Filed for Record OCT 10 1958 at 11:36 A.M.

And Recorded OCT 20 1958 at 11:30 A.M.

Instrument No. 63375 MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas

By *H. R. Ratter* Deputy

The State of Texas, }
 County of TARRANT }

Know All Men by These Presents:

satisfactory partial
 That in consideration of the payment in full according to the face and tenor thereof, of one certain promissory note dated May 17, 1954, executed by Lucille Shelton, a single woman, in the principal sum of \$4,250.00, payable to the order of Tarrant County Building & Loan Association, payable in monthly installments of \$51.00 each, beginning June 1st, 1954, all as in said note provided;

described in a certain Deed of Trust executed by Lucille Shelton, a single woman to J. T. Griffin, Trustee dated the 17th day of May 19 54, and recorded in Vol. 1097 on page 470 of the records of Deeds of Trust of Tarrant County, Texas, TARRANT COUNTY SAVINGS & LOAN ASSOCIATION a Corporation, duly organized and existing under the Laws of the State of Texas the owner and holder of said note, does hereby release the Deed of Trust

lien shown by said instrument to exist upon the following described property, to secure payment of said note, viz.:

The South 13.5 feet of Lot 2, W. L. GROTH SUBDIVISION of the South 125 feet of Lots 32 and 33, W. E. HAWKINS ADDITION, and a 10 foot strip lying South of said lots according to the plat filed in Book 1666, page 259, Deed Records of Tarrant County, Texas.

Tract 13

3187/247

INDEX RECORD VOLUME 2116

247

To have and to hold the same unto the said Northwestern National Life Insurance Company its successors heirs and assigns forever.

WITNESSES

this 2nd day of August A. D. 1957

ATTEST: Margaret Han Assistant Secretary

WELBORN MORTGAGE CORPORATION By J.W. Townes, Vice President

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J.W. Townes, Vice President of Welborn Mortgage Corporation

known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Welborn Mortgage Corporation a corporation and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 2nd day of August A. D. 1957

(L.S.)

Stella Davis Notary Public in and for Tarrant County, Texas

Filed for Record FEB 21 1958

at 2:49 P.M.

And Recorded FEB 24 1958

at 4:23 P.M.

Instrument No. 9986

MELVIN MEL FAULK, County Clerk, Tarrant County, Texas

By J. Wood Deputy

The State of Texas, County of TARRANT

Know All Men by These Presents:

That we, WONDO EVANS and wife, LENA EVANS,

of the County of Tarrant, State of Texas, for and in consideration

of the sum of TEN AND NO/100

(\$10.00) DOLLARS

CASH, and other good and valuable consideration to us in hand paid by CITY OF FORT WORTH, a municipal corporation, the receipt of which is hereby acknowledged;



have Granted, Sold and Conveyed; and by these presents do Grant, Sell and Convey, unto the said

CITY OF FORT WORTH, a municipal corporation, of the County of Tarrant, State of Texas, all that certain lot, block, tract or parcel of land, described as follows, to-wit: A part of Lot 3, of W. L. GROTH SUBDIVISION of the South 125 feet of Lots 32 and 33, of W. E. HAWKINS ADDITION; an a 10 foot strip lying South of and adjoining said two lots, according to plat recorded in Vol. 1666, page 258, Deed Records of Tarrant County, Texas, and more particularly described by metes and bounds as follows: BEGINNING at the Southwest corner of said Lot 3;

0 3 1 8 4 0 2 4 7

THENCE East along the South line of said Lot 3, a distance of 47 feet to the Southeast corner of said lot;
 THENCE North along the East line of said Lot 3, a distance of 11.3 feet to a point;
 THENCE Northwesterly a distance of 47.3 feet to a point on the West line of said Lot 3, 16.5 feet North of the Southwest corner of said Lot;
 THENCE South along the West line of said lot, a distance of 16.5 feet;
 And containing approximately 653.3 square feet.

0.0401

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, its successors and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, its successors

and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hands at Fort Worth, Texas, this 13th day of JANUARY 19 58.

XXXXXXXXXXXXXXXXXXXX

Wondo Evans
 Lena Evans
 Lena Evans

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
 COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Wondo Evans, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17 day of February A. D. 19 58.

(L.S.)

Regina Rogers
 Notary Public in and for Tarrant County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
 COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Lena Evans, wife of Wondo Evans, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Lena Evans, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17 day of February A. D. 19 58.

(L.S.)

Regina Rogers
 Notary Public in and for Tarrant County, Texas

Filed for Record FEB 21 1958 at 2:43 P.M.

And Recorded FEB 24 1958 at 4:24 P.M.

Instrument No. 9987 MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas

By [Signature] Deputy

RELEASE OF LIEN

TEXAS STANDARD FORM

The State of Texas, } Know All Men by These Presents:
 County of Tarrant

satisfactory partial
 That in consideration of the payment in full according to the face and tenor thereof, of one certain promissory note dated March 2nd, 1957, in the original principal sum of \$2,500.00, executed by Wondo Evans, payable to the order of Jessie Emma Hambrick, due in monthly installments as therein provided;

0 3 1 4 4 4 4 4

Tract 14

329/312

312

ing to the plat recorded in Vol. 388-Twelve, page 17,
Plat Records of Tarrant County, Texas; and

"BE IT FURTHER RESOLVED that the President of the Corporation,
Stanley J. Schiller, be and he is hereby authorized and empowered
to execute on behalf of the corporation the above mentioned note
and deed of trust and any and all other legal instruments
necessary to be executed in connection with said loan; and that
the Secretary Penelope be and he is hereby authorized
and empowered to attest any such instruments executed by the
President and to affix the corporate seal of the Corporation
thereon."

I, Penelope, do hereby certify that I am
the duly qualified Secretary of Cedars Hospital, Inc., a corporation,
and the keeper of the records and the seal of said corporation, and
that the foregoing is a true and correct copy of the resolution adopted
at the meeting aforesaid, held in accordance with the by-laws of said
corporation as the same appears on the minutes of said corporation.

GIVEN under my hand this 8th day of February, A.D. 1959.

Penelope
Secretary

THE STATE OF TEXAS
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said
County and State, on this day personally appeared Penelope
Secretary of Cedars Hospital, Inc., a corporation, known to me to be
the person whose name is subscribed to the foregoing instrument,
and acknowledged to me that he executed the same for the purposes
and consideration therein expressed, and swore to the same.

GIVEN under my hand and seal of office, this the 8th day
of February, A.D. 1959:

B. G. G. G.
Notary Public in and for
Tarrant County, Texas



Filed for Record FEB 10 1959
And Recorded FEB 16 1959
Instrument No. 2955
MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By W. J. Garrett Deputy

128-WARRANT DEED TEXAS STANDARD FORM
The State of Texas, } 3856 150
County of Tarrant } Know All Men by These Presents:
That I, W. H. Carlisle, a single man
of the County of Tarrant State of Texas for and in consideration
of the sum of ----- TEN AND NO/100 -----
----- (\$10.00) ----- DOLLARS
and other good and valuable considerations

3 2 9 1 0 3 1 2

to me in hand paid by City of Fort Worth, a municipal corporation as follows: All cash in hand paid, the receipt of which is hereby acknowledged;



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said City of Fort Worth, a municipal corporation

of the County of Tarrant State of Texas all that certain lot, tract or parcel of land, described as follows: A parcel of land, being a portion of Lot 4, W.L. GROTH SUBDIVISION to the City of Fort Worth, Tarrant County, Texas, according to plat recorded in Vol. 1666, page 259, Deed Records of Tarrant County, Texas, being more particularly described as follows: BEGINNING at the Southwest corner of said Lot 4; THENCE East along the South line of said Lot 4, a distance of 42 feet to the Southeast line of said lot; THENCE North along the East line of said Lot 4, a distance of 6.6 feet to a point; THENCE Northwesterly a distance of 42.2 feet to a point on the West line of said Lot 4, 11.3 feet north of the Southwest corner of said lot; THENCE South along the West line of said Lot 4, a distance of 11.3 feet to the place of beginning, containing approximately 396.9 square feet.

0.00911

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns forever, and I, do hereby bind myself, my heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS my hand at Fort Worth, Texas this 2nd day of February 1959

Witnesses at Request of Grantor:

W.H. Carlisle

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF TARRANT

BEFORE ME the undersigned a Notary Public in and for said County and State, on this day personally appeared W.H. Carlisle, a single man known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 2 day of February A.D. 19 59 (L.S.)

Notary Seal for Nancy S. Phipps, Notary Public, State of Texas

Filed for Record FEB 10 1959 at 1:23 P.M. And Recorded FEB 16 1959 at 1:57 P.M. Instrument No. 99576 MELVIN 'MEL' FAULK, County Clerk, Tarrant County, Texas By W.J. Smith Deputy

3 2 9 1 0 3 1 3

6

File No. 113903

Project Details

Date Filed: 2/28/12

Jerry E. Patterson, Commissioner

By GT

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

April 4th, 2012

Mr. John Paul Beebe
Dale Property Services, LLC
500 Taylor Street, Suite 600
Ft. Worth, TX 76102

Dear Mr. Beebe,

Re: State of Texas HROW Lease # MF 113903

Enclosed you will find an original executed Highway Right-of-Way lease in Tarrant County.

Please proof read the lease before filing of record and refer to this lease number with all correspondence.

Please have your client provide the GLO with a copy of the recorded Unit Designation for this lease.

If you have any questions please feel free to contact my direct phone number, or email address listed below, or contact George Martin at his direct number (512) 475-1512.

Best regards,

Beverly Boyd
Energy Resources
Mineral Leasing
512-463-6521
beverly.boyd@glo.state.tx.us

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

File No. 113903

Final Letter

Date Filed: 4/4/12

Jerry E. Patterson, Commissioner

By GU

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

March 21, 2012

Jean Paul Beebe
Dale Property Services, LLC
500 Taylor Street, Suite 600
Fort Worth, TX 76102

Re: 1.322 acres described as being a portion of Vickery Boulevard within the Barney Robinson Unit and the J. Vanriper Survey, A-1590, in Tarrant County, Texas

Dear Mr. Beebe:

Your client, Chesapeake Exploration, L.L.C., has filed an application with the General Land Office (GLO) to take an oil and gas lease on the highway right of way under the referenced lands. The applicant has paid the applicable lease bonus, sales fee and filing fee. The applicant has provided all the data required to process the highway right of way lease.

As the lessee of oil and gas leases covering lands adjoining the subject highway right of way, under Natural Resources Code Section 32.201, Chesapeake Exploration, L.L.C. has a preferential right to obtain an oil and gas lease covering the right of way.

The GLO staff has recommended approval of the application by the School Land Board which will meet April 3, 2012.

Please advise if you need additional information.

Sincerely yours,

George Martin
Mineral Leasing, Energy Resources
512-475-1512
512-475-1543 (fax)
george.martin@glo.texas.gov

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

File No. 113903

Waver Letter

Date Filed: 3/21/12

Jerry E. Patterson, Commissioner

By cut

113903-1



mf 113903
Unit 7145

STATE OF TEXAS
1700 N CONGRESS AVE
AUSTIN TX, 787010000

DIVISION ORDER



Property Number: 621237
Property Name: BARNEY ROBINSON 1H
Operator: CHESAPEAKE OPERATING INC
County, St: TARRANT, TX
Unit Gross Acres: 203.899000
Legal Desc: J VANRIPER, A-1590
Title Requirement: See Attached
Lease Number: 42-050667-000
Effective Date: 10/7/2011

Owner Number: 646157
Interest Type: 5
BPO
APO
APO 2
Pay Status: SM
Net Acres: Lease Roy Rate: Unit Interest:
0.532000 0.25000000 ✓ 0.00065228
Net Acres: Lease Roy Rate: Unit Interest:
0.532000 0.25000000 0.00065228
Net Acres: Lease Roy Rate: Unit Interest:

API 439-33388

The undersigned certifies the ownership of their decimal interest in production or proceeds, as described above, payable by Chesapeake Operating, LLC (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest or payment address. All such changes shall be effective the first day of month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$50.00, or pay annually, whichever occurs first, or as required by applicable state statute.

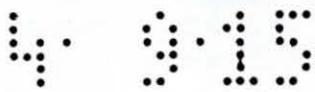
This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

OWNER SIGNATURE(S)	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER	CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER	EMAIL ADDRESS

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

***COPY FOR YOUR RECORDS**



TITLE REQUIREMENT

VICKERY ROW



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

September 25, 2015

Patel Bindu
Division Order Analyst
Chesapeake Operating, Inc.
PO BOX 18496
Oklahoma City, OK 73154

Re: State Lease Nos. MF109870 Barney Robinson 1H
MF113902 Barney Robinson 1H; and
MF113903 Barney Robinson 1H
(Unit 7145)

Dear Mr. Bindu:

The Texas General Land Office (GLO) has received your Division Orders for the referenced unit. These Division Orders have been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. MF 113903

Division Order 14 County

Date Filed: 9-25-15

George P. Bush, Commissioner

By JA

MF 113903

Unit 7145

DIVISION ORDER



STATE OF TEXAS
1700 N CONGRESS AVE
AUSTIN TX, 787010000

Property Number: 632463
Property Name: BARNEY ROBINSON 3H
Operator: CHESAPEAKE OPERATING INC
County, St: TARRANT, TX
Unit Gross Acres: 203.899000
Legal Desc: J VANRIPER, A-1590
Title Requirement: See Attached
Lease Number: 42-050667-000
Effective Date: 10/10/2014

Owner Number: 646157
Interest Type: 5
BPO
APO
APO 2
Pay Status: SM

	<u>Net Acres:</u>	<u>Lease Roy Rate:</u>	<u>Unit Interest:</u>
BPO	0.532000	0.25000000 ✓	0.00065228
APO	0.532000	0.25000000	0.00065228
APO 2	0.532000	0.25000000	0.00065228

The undersigned certifies the ownership of their decimal interest in production or proceeds, as described above, payable by Chesapeake Operating, LLC (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest or payment address. All such changes shall be effective the first day of month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$50.00, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

OWNER SIGNATURE(S)	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER	CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER	EMAIL ADDRESS

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

***COPY FOR YOUR RECORDS**

Owner No: 646157
Int Type: 5

Owner: STATE OF TEXAS



TITLE REQUIREMENT

VICKERY ROW



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

September 25, 2015

Patel Bindu
Division Order Analyst
Chesapeake Operating, Inc.
PO BOX 18496
Oklahoma City, OK 73154

Re: State Lease Nos. MF109870 Barney Robinson 3H
MF113902 Barney Robinson 3H; and
✓ MF113903 Barney Robinson 3H
(Unit 7145)

Dear Mr. Bindu:

The Texas General Land Office (GLO) has received your Division Orders for the referenced unit. These Division Orders have been filed in the appropriate mineral files.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. ME 113903

Division Order 3H County

Date Filed: 9-25-15

George P. Bush, Commissioner

By GPB