

MF113874

Unit 5355
iNut 10559

<i>State Lease</i>	<i>Control</i>	<i>Base File</i>	<i>County</i>
MF113874	01-002809		BRAZOS

<i>Survey</i>	NAVASOTA RIVER	
<i>Block</i>		
<i>Block Name</i>		
<i>Township</i>		
<i>Section/Tract</i>		
<i>Land Part</i>		
<i>Part Description</i>		
<i>Acres</i>	2.26	
<i>Depth Below</i>	<i>Depth Above</i>	<i>Depth Other</i>

Leasing: *AM*
Analyst: _____
Maps: _____
GIS: _____
DocuShare: _____

<i>Name</i>	ENERVEST OPERATING
<i>Lease Date</i>	3/1/2012
<i>Primary Term</i>	1 yrs
<i>Bonus (\$)</i>	\$1,130.00
<i>Rental (\$)</i>	\$0.00
<i>Lease Royalty</i>	0.2500



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

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Archives and Records Staff

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Ann Adams Melvin Unit #217 4/23/12
4. Ltr. to Enervest 4/23/12

Scanned sm 2/11/13

5. DIVISION ORDER 09/14/12

Scanned sm 7/11/13

See MF 11936 #7 For Assignment #9060

Scanned PJ 9-29-14

6. Division Order 2/5/14

Scanned PJ 2-23-15

7. Consent to Assign 6-10-15

Scanned PJ 6-26-15

(See MF 11936 #10

Consent to Assign 11-15-19

Scanned sm 11/15/2019

(See MF 11936, #11, Unit 10559 Packet "Madison"
(Allocation) #1H)

Scanned sm 02/10/2020

8. DIVISION ORDER 3/4/2020

Scanned sm 03/06/2020



Denise Ojeda Speer
(713) 495-5319 Direct
(713) 615-7761 Fax
DOjeda@EnerVest.net

April 11, 2012

Mr. J. Daryl Morgan, CPL
Texas General Land Office
Energy Resources Division
Stephen F. Austin Building
1700 North Congress Avenue
Austin, Texas 78701-1495

RE: §52.076 Pooling Agreement
M-113874 – GLO Unit No. 5355
EnerVest Operating, L.L.C.
Ann Adams Melvin Unit #2H
Brazos County, Texas

Dear Mr. Morgan,

Per your letter dated March 8, 2012 regarding the above referenced Pooling Agreement, enclosed are duplicate originals of the Agreement executed and acknowledged by a representative of EnerVest Operating, L.L.C. Duplicate originals have been returned to you for execution by the Commissioner. Please return an executed original to my attention at the address listed below.

Also, enclosed is EnerVest Check No. 533806 in the amount of \$1,130.00 which represents consideration to the State for their consent to pool the unleased tract into the above referenced unit.

Thank-you for your assistance. If you have any questions, please contact me at the number listed above.

Sincerely,

EnerVest, Ltd.

A handwritten signature in black ink, appearing to read 'Denise Ojeda Speer'.

Denise Ojeda Speer
Landman

ENERVEST, LTD.

1001 FANNIN STREET, SUITE 800 • HOUSTON, TEXAS 77002-6707 • 713.659.3500 • FAX 713.659.3556 • WWW.ENERVEST.NET

①

File No. M-113874
Ltr. From Enovest

Date Filed: 4/13/12

Jerry E. Patterson, Commissioner

By *[Signature]*

4.13.12

ENERVEST OPERATING LLC

FIRST CITY BANK TOWER
 1001 FANNIN, SUITE 800
 HOUSTON, TX 77002-6708
 713-659-3500

12710078

PAYEE NAME	PAYEE NO.	CHECK DATE	CHECK NUMBER	AMOUNT
STATE OF TEXAS	74497	Mar-15-2012	533806	***\$1,130.00*

Reference	Inv date	Invoice No.	Invoice Amt	Prior Pmt	Discount	Amount Paid
1203-AP-4285	03/12/12	031212-CKRE Q-DSPEER	1130.00	0.00		1130.00
POOLING AGREEMENT AND RATIFICATION						

X
121



(2)

File No. M-113074
Consideration

Date Filed: 4/13/12
Jerry E. Patterson, Commissioner

By [Signature]

4.13.12

DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

PA12-96

Unit Number 5355
 Operator Name ENERVEST OPERATING L L C Effective Date 3/1/2012
 Customer ID C000040239 Unitized For Oil & Gas
 Unit Name Ann Adams Melvin Unit #2H Unit Term 0 Months
 County1 Brazos
 County2 Old Unit Number Inactive Status Date
 County3 0
 RRC District: 03 0
 Unit Type: Permanent 0
 State Royalty Interest: 0.0014781289 0
 State Part in Unit: 0.0059125157
 Unit Depth Well:
 Below Depth 8510 Formation: Woodbine
 Above Depth 9200 Participation Basis: Surface Acreage
 [If Exclusions Apply: See Remarks]

MF Number MF113874 Tract Number 1
 Lease Acres 2.26 / Total Unit Acres 382.24 =
 Tract Participation: 0.0059125 X
 Lease Royalty 0.25 = Manual Tract Participation: 0 See Remark
 Tract Royalty Participation 0.0014781 Manual Tract Royalty: 0

Tract Royalty Reduction No
 Tract Royalty Rate 0
 Tract On-Line Date:

01-002809

API Number

RRC Number

Remarks:

Prepared By:

lc

Prepared Date:

3-8-12

GLO Base Updated By:

lc

GLOBase Date:

3-8-12

RAM Approval By:

JK

RAM Approval Date:

3-26-2012

GIS By:

ML

GIS Date:

5-7-12

Pooling Committee Report

To: School Land Board PA12-96
Date of Board Meeting: March 6, 2012 Unit Number: 5355
Effective Date: 3/1/2012
Unit Expiration Date: Permanent
Applicant: ENERVEST OPERATING L L C
Attorney Rep:
Operator: ENERVEST OPERATING L L C
County 1: Brazos
County 2:
County 3:
Unit Name: Ann Adams Melvin Unit #2H
Field Name: Madisonville, W. (Woodbine -A-)

<u>Lease Type</u>	<u>MF Number</u>	<u>Lease Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Lease Acres in Unit</u>	<u>Royalty Participation</u>
UR	MF113874	0.25				2.26	0.0014781

A part of the Navasota River is being pooled pursuant to Texas Natural Resources Code 52.076.

SF = State Fee RAL = Relinquishment Act FR = Free Royalty UR = Unleased River

Private Acres:	379.98
State Acres:	2.26
Total Unit Acres:	382.24

<u>Participation Basis:</u>	
Surface Acreage	
<u>State Acreage:</u>	0.59%
<u>State Unit Royalty:</u>	0.15%

<u>Unit Type:</u>	<u>Unitized for:</u>
Permanent	Oil & Gas
<u>Term:</u>	0 Months

<u>Well Location:</u>
Private Land


<u>RRC Rules:</u>	<u>Spacing Acres:</u>
Special Field Rule	40 acres

REMARKS:

- EnerVest Operating LLC is requesting permanent oil and gas pooling of the Woodbine Formation defined as the stratigraphic interval or its correlative equivalent occurring from 8,510 feet to 9,200 feet as shown on the J.P. Goldsmith Bengé #2 well log (API 42-313-30388) with an effective date of March 1, 2012.
- The applicant plans to spud the unit well on March 1, 2012 and the proposed total depth is 14,000 feet. They plan to drill two lateral wellbores, one to the North and one South.
- To compensate the State for lost lease bonus on the unleased Navasota River acreage the applicant has agreed to pay the Permanent School Fund \$1,130.00 or \$500.00 per acre.
- With approval of the unit the State's unit royalty participation will be 0.1478%. State unit royalty participation may change slightly based on final survey results.
- The State will participate on a unitized basis from the date of first production.

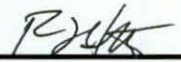
POOLING COMMITTEE RECOMMENDATION:

- The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



Jeffee L. Palmer - Office of the Attorney General

2-26-12
Date:



Robert Hatter - General Land Office

2/22/12
Date:



David Zimmerman - Office of the Governor

2/22/12
Date:

THOMAS
JAMES
A-25

GEORGE L
RAMSDALE
A-193

BRAZOS COUNTY

JOHN W
HOLMAN
A-116

A part of the Navasota River is being
pooled pursuant to T.N.R.C. 52.076

ARCHIBALD
D LANCASTER
A-150

GEORGE
L RAMSDALE
A-191

MADISON COUNTY

PBHL

UF CASE
A-70

MOSES
HUGHES
A-134

PSL

RALEIGH W
SMITH
A-213

HENRY R
CARTMELL
A-88

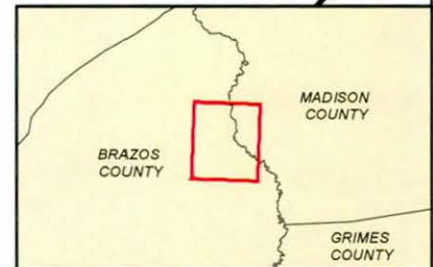
WILLIAM
KINNARD
A-132

THOMAS
FITZGERALD
A-97

WASHINGTON
MIDDLETON
A-172

MOSES
SCOTT
A-215

MOSES
SCOTT
A-218



PA12-96 Unit # 5355
EnerVest Operating, LLC.
Ann Adams Melvin Unit# 2H
Madisonville, W. (Woodbine -A-) Field
Brazos County, Texas

2,000 1,000 0 2,000 Feet



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Generated by:
Mark Conway
IS/BAS/GIS
February 2012

**§52.076 POOLING AGREEMENT
STATE OF TEXAS / ENERVEST OPERATING, L.L.C.
ANN ADAMS MELVIN UNIT #2H
M-113874 – GLO UNIT NO. 5355
BRAZOS COUNTY, TEXAS**

THIS AGREEMENT ("Agreement") is made and entered into effective the 1st day of March 2012, by and between the Commissioner of the General Land Office of the State of Texas ("State"), and EnerVest Operating, L.L.C. ("EnerVest").

WITNESSETH THAT:

WHEREAS, the State of Texas owns the minerals under 2.26 acres of the Navasota River, that is unleased and within the boundaries of the 382.24-acre, Ann Adams Melvin Unit #2H ("Unit") said 2.26 acres being hereinafter referred to as the ("unleased interest"); and

WHEREAS, EnerVest and the State desire to pool the unleased interest of the State into the Unit; and

WHEREAS, pursuant to Texas Natural Resources Code § 52.076(a)(4), the School Land Board has the authority to pool unleased river beds and channels owned by the State; and

WHEREAS, The School Land Board at its regular meeting on March 6, 2012, determined that pooling the unleased interest for oil and gas produced from the Woodbine Formation as described on Exhibit "2" is in the best interest of State.

NOW, THEREFORE, in consideration of the payment to the State of \$1,130.00 and of the mutual agreements hereinafter set forth and together with other valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, and for the purposes and upon the terms and conditions contained herein, the parties hereto agree that the unleased interest is pooled as per the following conditions:

1. This Agreement is entered into pursuant to the authority granted in Chapter 52, of the Texas Natural Resources Code and Chapter 9 of Title 31 of the Texas Administrative Code and is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of minerals and in the interpretation and application hereof this Agreement shall be, in all things, subject thereto.

2. The State and EnerVest agree that nothing herein shall be construed as granting a leasehold interest to EnerVest in the unleased interest, but rather this agreement affects a contractual pooling of interests with the respective rights and duties of the parties defined in paragraph 3, below.

3. The rights and duties of the State and EnerVest with respect to the unleased interest within the boundaries of the Unit shall be established, governed and controlled by the terms, conditions and covenants contained in Exhibit "1" and Exhibit "2" attached hereto and incorporated herein, wherein the State shall be considered the Lessor and EnerVest, the Lessee and the State shall receive its share of unit production in the form of a royalty as provided in Exhibit "1" and allocated to the State as provided in Exhibit "2" with no obligation to the State for operating costs of any kind, including but not limited to exploring, drilling, equipping, completion, treating, transporting, marketing, plugging, abandonment or restoration.

4. This Agreement shall remain in effect for a term of one year from the effective date (herein called "primary term") and so long as the pooled mineral is being produced in paying quantities from the Unit, or so long as this Agreement is maintained in force by payment of shut-in oil or gas well royalties on a unit well, by drilling or rework operations on a unit well, or by other means in accordance with the terms of Exhibit "1" to this Agreement, or so long as the instrument creating the Unit remains in effect; provided that this Agreement shall automatically terminate on the date production of the pooled mineral ceases and there are no further operations on the unit to re-establish production of the pooled mineral, even though the instrument creating the pooled unit may remain in effect because a dissolution of unit has not been filed of record.

5. The terms and provisions hereof shall extend to and be binding upon the heirs, legal representatives, successors, and assigns of the parties hereto.

6. This Agreement is to be performed in the State of Texas, and the substantive laws of the State of Texas will govern the validity, construction and enforcement of this Agreement.

7. Inasmuch as the parties may not be able conveniently to execute one original hereof, it is agreed that a counterpart hereof may be executed by each party to this Agreement, each of which shall be considered an original, and all of said counterparts shall be construed together as one instrument.

IN WITNESS WHEREOF, the parties have executed this Agreement upon the respective dates below.

Date Executed 4/20/12

STATE OF TEXAS

legal AD1
geol. [initials]
cont. [initials]
exec. [signature]

[Signature: Jerry E. Patterson]
Jerry E. Patterson, Commissioner
General Land Office

Date Executed 4/10/2012

ENERVEST OPERATING, L.L.C.

By: [Signature] 2012
Its: Sr. VP + General Manager

STATE OF TEXAS

COUNTY OF Harris

This instrument was acknowledged before me on April 10th, 2012, by David Kyte as Sr. VP + General Manager of EnerVest Operating, L.L.C. a _____ limited liability company on behalf of said limited liability company.



[Signature: Jane Marie Barrier]
Notary Public in and for the State of Texas

CERTIFICATE

I, Stephanie Crenshaw, Secretary of the School Land Board of the State of Texas, do hereby certify that at a meeting of the School Land Board duly held on the 6th day of March, 2012, the foregoing instrument was presented to and approved by said Board under the provisions of Subchapter E, Chapter 52, of the Natural Resources Code, all of which is set forth in the Minutes of the Board of which I am custodian.

IN TESTIMONY WHEREOF, witness my hand this 20th day of April, 2012.

[Signature: Stephanie Crenshaw]
Secretary of the School Land Board

EXHIBIT "1"

§52.076 Exhibit 1, Revised 3/07

1. RESERVATION AND GRANT: There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted to Lessee, being the right to explore for, drill and produce the pooled mineral from the pooled area, and Lessor further reserves the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals and zones which are not covered by this Agreement. All of the rights in and to the pooled area retained by Lessor and all of the rights in and to the pooled area granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

2. PRODUCTION ROYALTIES: Upon production of the pooled mineral Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

(A) **OIL:** As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, $\frac{1}{4}$ part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby pooled is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

(B) **NON-PROCESSED GAS:** As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) $\frac{1}{4}$ part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this agreement contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

(C) **PROCESSED GAS:** As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons, $\frac{1}{4}$ part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this agreement, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this agreement; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) **OTHER PRODUCTS:** As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing, $\frac{1}{4}$ part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

- (1) On the basis of the highest market price of each product, during the same month in which such product is produced, or
- (2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

(E) **NO DEDUCTIONS:** Lessee agrees that all royalties accruing to Lessor under this agreement shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(F) **ROYALTY IN KIND:** Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this agreement be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this agreement.

(G) **PLANT FUEL AND RECYCLED GAS:** No royalty shall be payable on any gas as may represent this agreement's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the pooled area after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this agreement.

(H) **MINIMUM ROYALTY:** The royalties paid to Lessor each year in no event shall be less than \$5.00 per acre pooled; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of first production a sum equal to \$5.00 per acre pooled less the amount of royalties paid during the preceding year.

3. ROYALTY PAYMENTS AND REPORTS: All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner: Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid to each lease number. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

4. (A) RESERVES, CONTRACTS AND OTHER RECORDS: Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of pooled mineral reserves underlying the pooled area and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the pooled

mineral produced from the pooled area, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) DRILLING RECORDS: Written notice of all operations on the pooled unit shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall send a true copy of all logs on each unit well to the General Land Office within fifteen (15) days after the making of said log.

(C) PENALTIES: Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

5. OFFSET WELLS: If the pooled mineral should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this agreement, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this agreement begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this agreement, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this agreement, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

6. DRILLING AND REWORKING AT EXPIRATION OF PRIMARY TERM: If, at the expiration of the primary term, the pooled mineral is not being produced from the pooled area, but Lessee is then engaged in drilling or reworking operations thereon, this agreement shall remain in force so long as operations on said well or for drilling or reworking of any additional wells are prosecuted in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days during any one such operation, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in oil or gas well royalties or compensatory royalties is made as provided in this agreement.

7. CESSATION, DRILLING, AND REWORKING: If at the end of, or after the primary term, production of the pooled mineral should cease from any cause, this agreement shall not terminate if Lessee re-establishes production in paying quantities within sixty (60) days after such cessation or commences additional drilling or reworking operations within sixty (60) days after such cessation, and this agreement shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. For a cessation of production prior to the end of the primary term, Lessee may use the expiration of the primary term as the date of cessation of production. If such drilling or reworking operations result in the production of the pooled mineral, the agreement shall remain in full force and effect for so long as the pooled mineral is produced from the pooled unit in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, this agreement will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this agreement shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

8. SHUT-IN ROYALTIES: For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any time after the end of the primary term, a well capable of producing the pooled mineral in paying quantities is located on the pooled area, but the pooled mineral is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to \$10.00 per acre pooled, but not less than \$1,200 for each well capable of producing the pooled mineral in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term (2) 60 days after the Lessee ceases to produce the pooled mineral from the pooled area, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the terms of this agreement; whichever date is latest. If the shut-in oil or gas royalty is paid, this agreement shall be considered to be a producing agreement and the payment shall extend the term of the agreement for a period of one year from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the pooled mineral exists, Lessee may extend this agreement for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

9. COMPENSATORY ROYALTIES: If, during the period the agreement is kept in effect by payment of the shut-in oil or gas royalty, the pooled mineral is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the pooled area and completed in the same producing reservoir, or in any case in which drainage of the pooled mineral is occurring, the right to continue to maintain the agreement by paying the shut-in oil or gas royalty shall cease, but the agreement shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the agreement for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in this agreement of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the pooled area. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before the last day of the month following the month in which the pooled mineral is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the pooled area; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments, which are not timely paid, will accrue penalty and interest in accordance with Paragraph 3 of this agreement.

10. USE OF WATER; SURFACE: Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the pooled area; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land.

11. POLLUTION: In developing this pooled area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

(A) Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

(B) No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the pooled area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a this agreement to forfeiture." Such statement shall be in lettering of at least 1" in size.

(C) PENALTY: Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the agreement. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

12. IDENTIFICATION MARKERS: Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this agreement, a legible sign on which shall be stated the name of the operator, the State Lease Number designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are

connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this agreement.

13. ASSIGNMENTS: The agreement may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the agreement, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference this agreement by the State Lease Number and must be recorded in the county where the pooled area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the agreement, including any liabilities to the state for unpaid royalties.

14. LIEN: In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all of the pooled mineral produced from the unit to secure payment of all unpaid royalty and other sums of money that may become due under this agreement. By acceptance of this agreement, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all pooled minerals in and extracted from the pooled area, all proceeds which may accrue to Lessee from the sale of such minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the pooled area used in connection with the production or processing of such minerals in order to secure the payment of all royalties or other amounts due or to become due under this agreement and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this agreement, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's pooling of the area. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this agreement forfeited as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this agreement, or if this agreement is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this agreement shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease or pooling. However, nothing herein shall be construed as waiving the automatic termination of this agreement by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this agreement and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this agreement and the rules and regulations that may be adopted relative hereto.

16. RIVERBED TRACTS: Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

17. APPLICABLE LAWS AND DRILLING RESTRICTIONS: This agreement shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this agreement. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this agreement, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140

18. REMOVAL OF EQUIPMENT: Upon the termination of this agreement, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells on State Land without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the pooled area the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of the pooled mineral therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of the said Commissioner or his authorized representative.

19. FORCE MAJEURE: Should Lessee be prevented from complying with any express or implied covenant of this agreement, from conducting drilling operations thereon, or from producing the pooled mineral therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of operations suspended as provided in the rules and regulations adopted by the School Land Board); and this agreement shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing the pooled mineral from the pooled area; provided, however, that nothing herein shall be construed to suspend the or to abridge Lessee's right to a suspension under any applicable statute of this State.

20. SECURITY: Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from the pooled are. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points of the pooled area's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

21. SUCCESSORS AND ASSIGNS: The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

22. ANTIQUITIES CODE: In the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural, archeological or historical interest are encountered on Permanent School Fund Land during the activities authorized by this agreement, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998).

23. VENUE: Lessor and lessee, hereby agree that venue for any dispute arising out of a provision of this agreement, whether express or implied, regarding interpretation of this agreement, or relating in any way to this agreement or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

24. FILING: Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this agreement must be filed of record in the office of the County Clerk in any county in which all or any part of the pooled area is located, and recorded copies thereof must be filed in the General Land Office.

EXHIBIT "2"

PURPOSES:

1.

This Pooling Agreement ("Agreement") is made for the purposes of conservation and utilization of the pooled mineral, to prevent waste, to facilitate orderly development and to preserve correlative rights. To such end, it is the purpose of this Agreement to effect equitable participation within the unit. This Agreement is intended to be performed pursuant to and in compliance with all applicable statutes, decisions, regulations, rules, orders and directives of any governmental agency having jurisdiction over the production and conservation of the pooled mineral and in its interpretation and application shall, in all things, be subject thereto.

UNIT DESCRIPTION:

2.

The oil and gas leases, which are included within the pooled unit, are listed on the attached Exhibit "A", to which leases and the records thereof reference is here made for all pertinent purposes. The pooled unit shall consist of all of the lands described in Exhibit "B" attached hereto and made a part hereof insofar as said lands cover and include those depths described below as the unitized interval. A plat of the pooled unit is attached hereto as Exhibit "C".

MINERAL POOLED:

3.

The mineral pooled and unitized ("pooled mineral") hereby shall be oil and gas including all hydrocarbons that may be produced from an oil well or a gas well as such wells are recognized and designated by the Railroad Commission of Texas or other state regulatory agency having jurisdiction of the drilling and production of oil and gas wells. The pooled mineral shall extend to those depths underlying the surface boundaries of the pooled unit in the Woodbine Formation defined as the stratigraphic interval or its correlative equivalent occurring from 8,510 feet to 9,200 feet as seen on the dual induction log of the J. P. Goldsmith Benge #2 Well, API # 42-313-30388 ("unitized interval").

POOLING AND EFFECT:

4.

The parties hereto commit all of their interests which are within the unit to the extent and as above described into said unit and unitize and pool hereunder the separate tracts described on the attached Exhibit "B", for and during the term hereof, so that such pooling or unitization shall have the following effect:

- (a) The unit, to the extent as above described, shall be operated as an entirety for the exploration, development and production of the pooled mineral, rather than as separate tracts.
- (b) All drilling operations, reworking or other operations with respect to the pooled mineral on land within the unit shall be considered as though the same were on each separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement.
- (c) Production of the pooled mineral from the unit allocated to each separate tract, respectively, as hereinafter provided, shall be deemed to have been produced from each such separate tract in the unit, regardless of the actual location of the well or wells thereon, for all purposes under the terms of the respective leases or other contracts thereon and this Agreement.
- (d) All rights to the production of the pooled mineral from the unit, including royalties and other payments, shall be determined and governed by the lease or other contract pertaining to each separate tract, respectively, based upon the production so allocated to such tract only, in lieu of the actual production of the pooled mineral therefrom.
- (e) A shut-in oil or gas well located upon any land or lease included within said unit shall be considered as a shut-in oil or gas well located upon each tract or lease included within said unit.
- (f) If the Railroad Commission of Texas (or any other Texas regulatory body having jurisdiction) shall adopt special field rules providing for oil and/or gas proration units of less than 382 acres, then Lessee agrees to either (1) drill to the density permitted by the Railroad Commission, (2) make application to the School Land Board of the State of Texas to reform the unit to comply with Railroad Commission unit rules, or

(3) make application to the School Land Board of the State of Texas for such remedy as may be agreeable to the Board.

(g) This Agreement shall not relieve Lessee from the duty of protecting the State lands within the boundaries of the pooled unit described in Exhibit "B" from drainage from any well situated on privately owned land, lying outside the unitized area described in Exhibit "B", but, subject to such obligation, Lessee may produce the allowable for the entire unit as fixed by the Railroad Commission of Texas or other lawful authority, from any one or more wells completed thereon.

(h) There shall be no obligation to drill internal offsets to any other well on separate tracts within the pooled unit, nor to develop the lands within the boundaries thereof separately, as to the pooled mineral.

ALLOCATION OF PRODUCTION:

5.

For the purpose of computing the share of production of the pooled mineral to which each interest owner shall be entitled from the pooled unit, there shall be allocated to each tract committed to said unit that pro rata portion of the pooled mineral produced from the pooled unit which the number of surface acres covered by each such tract and included in the unit bears to the total number of surface acres included in said unit, and the share of production to which each interest owner is entitled shall be computed on the basis of such owner's interest in the production so allocated to each tract.

DISSOLUTION:

6.

The unit covered by this Agreement may be dissolved by Lessee, his heirs, successors or assigns, by an instrument filed for record in Brazos County, Texas, and a certified copy thereof filed in the General Land Office at any time after the cessation of production on said unit or the completion of a dry hole thereon prior to production or upon such other date as may be approved by the School Land Board and mutually agreed to by the undersigned parties, their successors or assigns.

RATIFICATION/WAIVER:

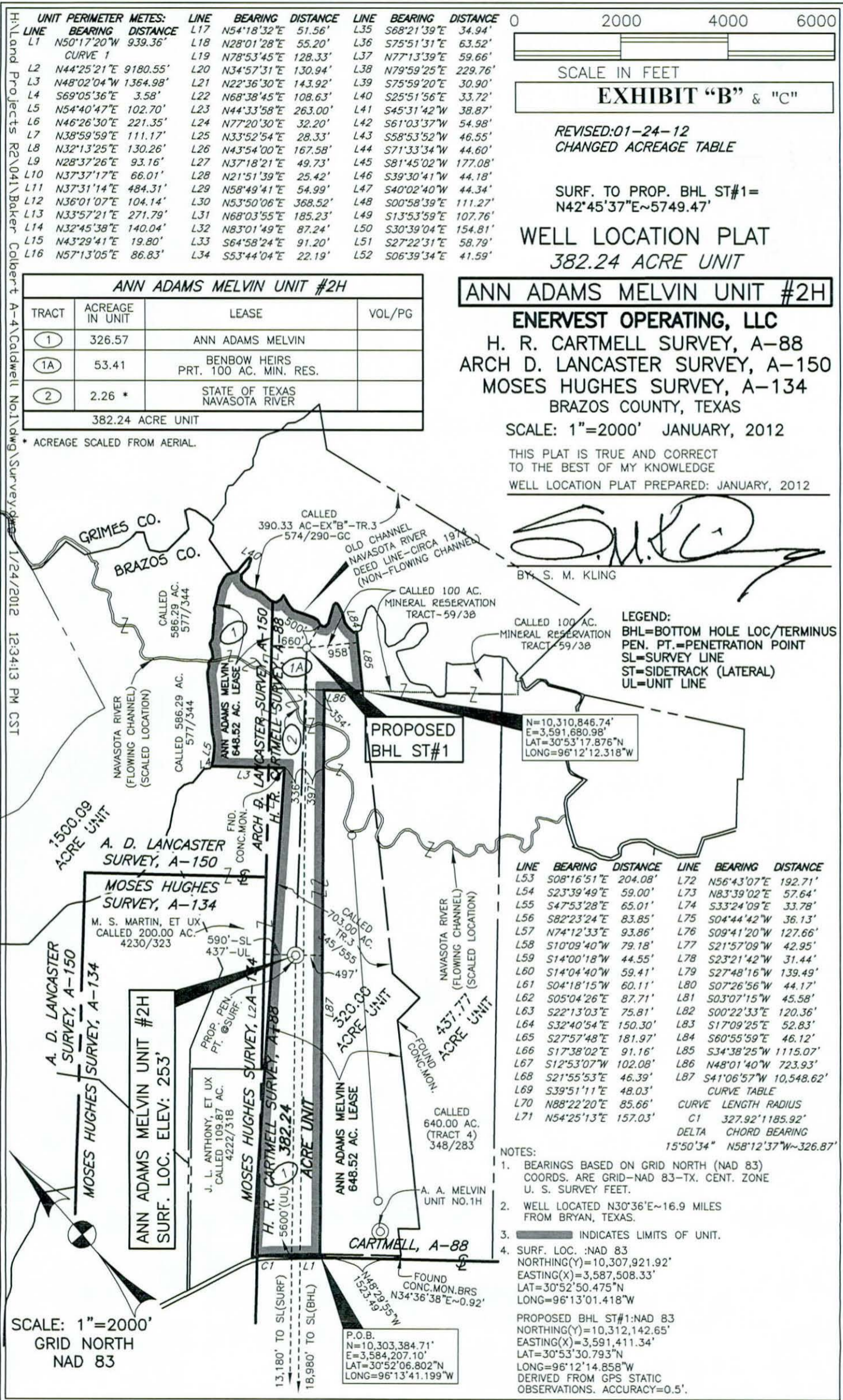
7.

Nothing in this Agreement, nor the approval of this Agreement by the School Land Board, nor the execution of this Agreement by the Commissioner shall: (1) operate as a ratification or revivor of any State lease or Pooling Agreement that has expired, terminated, or has been released in whole or in part or terminated under the their terms or the laws applicable thereto; (2) constitute a waiver or release of any claim for money, oil, gas or other hydrocarbons, or other thing due to the State by reason of the existence or failure of such lease or Pooling Agreement; (3) constitute a waiver or release of any claim by the State that such lease or Pooling Agreement is void or voidable for any reason, including, without limitation, violations of the laws of the State with respect to such lease or Pooling Agreement or failure of consideration; (4) constitute a confirmation or recognition of any boundary or acreage of any tract or parcel of land in which the State has or claims an interest; or (5) constitute a ratification of, or a waiver or release of any claim by the State with respect to any violation of a statute, regulation, or any of the common laws of this State, or any breach of any contract, duty, or other obligation owed to the State.

EXHIBIT "A"

LESSOR	LESSEE	DATE	VOLUME/PAGE
Ann Adams Melvin	Endeavor Natural Gas II, LLC	10/15/2009	9365/71
Charles W. Benbow	Endeavor Natural Gas II, LLC	09/11/2011	10334/249 10387/252
Evan T. Benbow	Endeavor Natural Gas II, LLC	09/11/2011	10334/251 10387/248
Marion Elizabeth Benbow	Endeavor Natural Gas II, LLC	09/11/2011	10355/44
Henry E. Harvard	Endeavor Natural Gas II, LLC	09/11/2011	10344/250 10387/254
Martha A. Harvard	Endeavor Natural Gas II, LLC	09/11/2011	10334/248 10387/250
Carolyn Clitheroe Jensen	Endeavor Natural Gas II, LLC	09/11/2011	10355/42
Pauline Elizabeth Benbow Westbrook Trant	Endeavor Natural Gas II, LLC	09/11/2011	10355/41
Winthrop L. Benbow	Endeavor Natural Gas II, LLC	09/02/2011	10371/251
Mark W. Benbow	Endeavor Natural Gas II, LLC	09/11/2011	10371/252
Pamela Clitheroe Hilliard	Endeavor Natural Gas II, LLC	09/11/2011	10355/43
Mary Carolyn Harvard Hamlyn	Endeavor Natural Gas II, LLC	07/28/2011	10334/247
Wayne F. Collins	Unit Petroleum Company	02/01/2010	9531/175
Margaret B. Boone, acting by and through her agent and attorney-in-fact Homer S. Boone	Endeavor Natural Gas II, LLC	09/11/2011	10367/26
Shari Collins Carroll	Endeavor Natural Gas II, LLC	09/11/2011	10367/28
Dorothy Clitheroe McDonald	Endeavor Natural Gas II, LLC	09/11/2011	10367/24
DRC Petroleum Ltd	Endeavor Natural Gas II, LLC.	01/16/2012	10503/172
Southwest Petroleum Company, L.P.	Endeavor Natural Gas II, LLC.	01/16/2012	10511/215
State of Texas	EnerVest Operating, L.L.C.	03/01/2012	

Recording references set out above are to the Official Public Records of Brazos County, Texas.



LINE	BEARING	DISTANCE	LINE	BEARING	DISTANCE	LINE	BEARING	DISTANCE
L1	N50°17'20"W	939.36'	L17	N54°18'32"E	51.56'	L35	S68°21'39"E	34.94'
L2	N44°25'21"E	9180.55'	L18	N28°01'28"E	55.20'	L36	S75°51'31"E	63.52'
L3	N48°02'04"W	1364.98'	L19	N78°53'45"E	128.33'	L37	N77°13'39"E	59.66'
L4	S69°05'36"E	3.58'	L20	N34°57'31"E	130.94'	L38	N79°59'25"E	229.76'
L5	N54°40'47"E	102.70'	L21	N22°36'30"E	143.92'	L39	S75°59'20"E	30.90'
L6	N46°26'30"E	221.35'	L22	N68°38'45"E	108.63'	L40	S25°51'56"E	33.72'
L7	N38°59'59"E	111.17'	L23	N44°33'58"E	263.00'	L41	S45°31'42"W	38.87'
L8	N32°13'25"E	130.26'	L24	N77°20'30"E	32.20'	L42	S61°03'37"W	54.98'
L9	N28°37'26"E	93.16'	L25	N33°52'54"E	28.33'	L43	S58°53'52"W	46.55'
L10	N37°37'17"E	66.01'	L26	N43°54'00"E	167.58'	L44	S71°33'34"W	44.60'
L11	N37°31'14"E	484.31'	L27	N37°18'21"E	49.73'	L45	S81°45'02"W	177.08'
L12	N36°01'07"E	104.14'	L28	N21°51'39"E	25.42'	L46	S39°30'41"W	44.18'
L13	N33°57'21"E	271.79'	L29	N58°49'41"E	54.99'	L47	S40°02'40"W	44.34'
L14	N32°45'38"E	140.04'	L30	N53°50'06"E	368.52'	L48	S00°58'39"E	111.27'
L15	N43°29'41"E	19.80'	L31	N68°03'55"E	185.23'	L49	S13°53'59"E	107.76'
L16	N57°13'05"E	86.83'	L32	N83°01'49"E	87.24'	L50	S30°39'04"E	154.81'
			L33	S64°58'24"E	91.20'	L51	S27°22'31"E	58.79'
			L34	S53°44'04"E	22.19'	L52	S06°39'34"E	41.59'



REVISED: 01-24-12
CHANGED ACREAGE TABLE

SURF. TO PROP. BHL ST#1 =
N42°45'37"E ~ 5749.47'

WELL LOCATION PLAT
382.24 ACRE UNIT

ANN ADAMS MELVIN UNIT #2H			
TRACT	ACREAGE IN UNIT	LEASE	VOL/PG
1	326.57	ANN ADAMS MELVIN	
1A	53.41	BENBOW HEIRS PRT. 100 AC. MIN. RES.	
2	2.26 *	STATE OF TEXAS NAVASOTA RIVER	
382.24 ACRE UNIT			

ANN ADAMS MELVIN UNIT #2H

ENERVEST OPERATING, LLC
H. R. CARTMELL SURVEY, A-88
ARCH D. LANCASTER SURVEY, A-150
MOSES HUGHES SURVEY, A-134
BRAZOS COUNTY, TEXAS

SCALE: 1"=2000' JANUARY, 2012

THIS PLAT IS TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE
WELL LOCATION PLAT PREPARED: JANUARY, 2012

BY: *S.M. Kling*
S. M. KLING

LEGEND:
BHL=BOTTOM HOLE LOC/TERMINUS
PEN. PT.=PENETRATION POINT
SL= SURVEY LINE
ST=SIDETRACK (LATERAL)
UL=UNIT LINE

LINE	BEARING	DISTANCE	LINE	BEARING	DISTANCE
L53	S08°16'51"E	204.08'	L72	N56°43'07"E	192.71'
L54	S23°39'49"E	59.00'	L73	N83°39'02"E	57.64'
L55	S47°53'28"E	65.01'	L74	S33°24'09"E	33.78'
L56	S82°23'24"E	83.85'	L75	S04°44'42"W	36.13'
L57	N74°12'33"E	93.86'	L76	S09°41'20"W	127.66'
L58	S10°09'40"W	79.18'	L77	S21°57'09"W	42.95'
L59	S14°00'18"W	44.55'	L78	S23°21'42"W	31.44'
L60	S14°04'40"W	59.41'	L79	S27°48'16"W	139.49'
L61	S04°18'15"W	60.11'	L80	S07°26'56"W	44.17'
L62	S05°04'26"E	87.71'	L81	S03°07'15"W	45.58'
L63	S22°13'03"E	75.81'	L82	S00°22'33"E	120.36'
L64	S32°40'54"E	150.30'	L83	S17°09'25"E	52.83'
L65	S27°57'48"E	181.97'	L84	S60°55'59"E	46.12'
L66	S17°38'02"E	91.16'	L85	S34°38'25"W	1115.07'
L67	S12°53'07"W	102.08'	L86	N48°01'40"W	723.93'
L68	S21°55'53"E	46.39'	L87	S41°06'57"W	10,548.62'
L69	S39°51'11"E	48.03'	CURVE TABLE		
L70	N88°22'20"E	85.66'	CURVE LENGTH RADIUS		
L71	N54°25'13"E	157.03'	C1 327.92' 1185.92'		
			DELTA CHORD BEARING		
			15°50'34" N58°12'37"W ~ 326.87'		

NOTES:

- BEARINGS BASED ON GRID NORTH (NAD 83)
COORDS. ARE GRID-NAD 83-TX. CENT. ZONE
U. S. SURVEY FEET.
- WELL LOCATED N30°36'E ~ 16.9 MILES
FROM BRYAN, TEXAS.
- INDICATES LIMITS OF UNIT.
- SURF. LOC. :NAD 83
NORTHING(Y)=10,307,921.92'
EASTING(X)=3,587,508.33'
LAT=30°52'50.475"N
LONG=96°13'01.418"W

PROPOSED BHL ST#1:NAD 83
NORTHING(Y)=10,312,142.65'
EASTING(X)=3,591,411.34'
LAT=30°53'30.793"N
LONG=96°12'14.858"W
DERIVED FROM GPS STATIC
OBSERVATIONS. ACCURACY=0.5'.

File No. M-113874
Pooling Agmt Packet #5355
Ann Adams, Melvin Unit #24
Date Filed: 4/23/12
Jerry E. Patterson, Commissioner
By [Signature]

4.12.12

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

April 23, 2012

Ms. Denise Ojeda Speer
Enervest Operating, LLC
1001 Fannin Street, Suite 800
Houston, Texas 77002

RE: §52.076 Pooling Agreement
Ann Adams Melvin Unit #2H
M-113874 - GLO Unit No. 5355
Brazos County, Texas

Dear Ms. Speer:

Enclosed is a duplicate original of the above referenced §52.076 Pooling Agreement that has been executed by Jerry E. Patterson, Commissioner of the Texas General Land Office ("GLO"). We have retained the other duplicate original of the Agreement, which will be filed in Mineral File **M-113874**. Please refer to this file number when reporting and paying royalties to the GLO and in all future correspondence involving the State's unleased mineral interest within the referenced unit. This Unit has also been assigned **GLO Unit No. 5355**, for the purpose of filing unit royalty reports with the GLO.

We also hereby acknowledge receipt of \$1,130.00 as the consideration to the State for pooling the unleased interest.

Thank you for your assistance with this matter, if you have any questions, please do not hesitate to contact me.

Sincerely,

J. Daryl Morgan, CPL
Energy Resources Division
(512) 305-9106

Enclosure

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

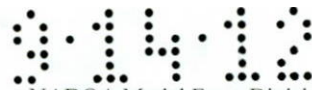
www.glo.state.tx.us

(4)

File No. M-113074
Ltr. to Enverest

Date Filed: 4/23/12
Jerry E. Patterson, Commissioner

By [Signature]



DIVISION ORDER

RRC 3

To: **EnerVest Operating, L.L.C.**
1001 Fannin Street, Suite 800
Houston, Texas 77002-6708
Attn: D.O. Analyst

Date: September 12, 2012

MF 113874

Property Number: 60000.001
Property Name: ANN ADAMS MELVIN UNIT 2H
Operator: ENERVEST OPERATING LLC
County and State: Brazos, Texas

Effective Date: First Sales

Property Description:
H.R. Cartmell, A-88; Arch D. Lancaster, A-150; Moses Hughes, A-134

Production: Oil Gas Other: all products

Owner Name and Address: See 'Exhibit A' attached hereto and made a part hereof	OWNER NUMBER: Type of Interest: Decimal Interest:
--	---

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by EnerVest Operating, L.L.C.

EnerVest Operating, L.L.C. shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

EnerVest Operating, L.L.C. is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

EnerVest Operating, L.L.C. may accrue proceeds until the total amount equals \$100.00, or pay annually whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

This Division Order may be executed in counterparts, is subject to all applicable laws and regulations, and shall be binding upon the undersigned parties, their heirs, successors, and assigns whether or not executed by all parties hereto.

Special Clauses: *(None or See Attached Exhibit)*

Owner(s) Signature(s): _____

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone: _____

Owner FAX Telephone #: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in tax withholding in accordance with federal law which will not be refundable by Payor

Sign and return this original



Exhibit A

'60000.001 - ANN ADAMS MELVIN UNIT 2H

Owner No.	Credit To	Type	Interest
74497	STATE OF TEXAS GENERAL LAND OFFICE	RI	0.00147813 << Your Interest

File No. 113874 5.

DIVISION ORDER

Date Filed: 09/14/12
Jerry E. Patterson, Commissioner

By 



MF 113874

Vess Oil Corp.-Brazos II Rev. Dist.
c/o MV Purchasing, LLC
8301 East 21st Street, Ste 370
Wichita, KS 67206

GAS DIVISION ORDER

01/28/2014

Owner Number: 74497
Type of Interest: R
Decimal Interest: 0.00147813

STATE OF TEXAS
GENERAL LAND OFFICE
PO BOX 12873
AUSTIN, TX 78711-2873

Property #: 6001
Property Name: ANN ADAMS MELVIN UNIT 2H
Effective Date: 01/01/2014
Operator: Vess Oil Corporation

Legal Description: 382.24 Acres, more or less, out of the H.R. Cartmell Survey, A-88, the Arch D. Lancaster Survey, A-150 and the Moses Hughes Survey, A-134, Brazos Co., TX and being same land described in Declaration of Unit, effective March 22, 2012, recorded in Vol. 10618, Page 61.

Production: GAS: Y PRD: Y

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above.

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests as set above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order.

PAYMENTS: From the effective date, payments are to be made by checks of payor, its successors or assigns, based on this division of interest, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$50 will be accrued before disbursement until the total amount equals \$50 or more, or December 31 of each year, whichever occurs first. Owner agrees to refund payor any amounts attributable to an interest or part of an interest that owner does not own.

INDEMNITY: The owner agrees to indemnify and hold payor, its successors and assigns, and its agents, servants and employees harmless from all liability resulting from payments made to the owner in accordance with said division of interest, including but not limited to, attorney fees or judgments in connection with any suit that affects the owner's interest in which payor is made a party.

DISPUTES-WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

DEFAULT: If a working interest owner is in default in the payment of its share of the lease expenses, operator of the above lease, may withhold payment of any monies due the undersigned until operator has recovered all monies it is due for lease expenses.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____ Owner(s) Tax ID Number(s): _____ Daytime Phone: _____

Witness Signature: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 30.5% tax withholding and will not be refundable by Payor.

413

File No. MF 113874

Division Order

Date Filed: 2/5/14

Jerry Patterson, Commissioner

By EA

(6)



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

June 10, 2015

Ms. Denise Speer
EnerVest
1001 Fannin Street, Suite 800
Houston, TX 77002

RE: Consent to assign request – MF 112784, MF 111936, MF 113874

Dear Ms. Speer:

We hereby acknowledge receipt of your letters dated November 20, 2013, regarding the above referenced leases requesting the General Land Office's ("GLO") consent to assign EnerVest's interest in the lease to Vess Texas Partners II, LLC and VOC Brazos Energy Partners II, L.P.

The GLO interprets the assignment language in the leases to limit the transfer of obligations only when there are actual liabilities incurred under the lease, such as plugging abandoned wells, removing pipelines, remediating drill sites and remitting unpaid royalties, interest or penalties due. If there are no existing liabilities, the leases may be transferred at any time without the written consent of the Commissioner. Accordingly, we will accept for filing a certified copy of the assignment to Vess Texas Partners and VOC Brazos Energy Partners as described in the letters. The filing fee for the assignment will be \$25.00 per state lease.

Yours truly,

Jennifer Klein
General Land Office
Energy Resources, Mineral Leasing



VIA CERTIFIED MAIL – RETURN RECEIPT
7002-0860-0005-2140-8959

November 20, 2013

MR. J. DARYL MORGAN, CPL
TEXAS GLO - ENERGY RESOURCES DIVISION
STEPHEN F. AUSTIN BUILDING
1700 NORTH CONGRESS AVENUE
AUSTIN, TX 78701-1495

RE: Consent to Assign
M-113874, GLO Unit No. 5355
EV Lease No. TX253-BRA032-000
BRAZOS County, Texas

Dear Sir or Madam,

EnerVest Energy Institutional Fund XII-A, L.P., EnerVest Energy Institutional Fund XII-WIB, L.P., and EnerVest Energy Institutional Fund XII-WIC, L.P. (collectively referred to herein as "EnerVest") are the owners of the following described oil, gas and mineral lease ("Lease") in which you are Lessor:

LESSOR	LESSEE	DATE	VOLUME	PAGE
STATE OF TEXAS M-113874	ENERVEST OPERATING, LLC	3/1/2012	10743	185

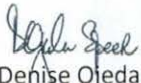
Pursuant to Paragraph 13 of the above described Lease, EnerVest respectfully requests your written consent to make an assignment of all its right, title and interest in the Lease to the following parties:

Vess Texas Partners II, LLC
2100 McKinney Avenue, Suite 1750
Dallas, Texas 75201

VOC Brazos Energy Partners II, L.P.
2100 McKinney Avenue, Suite 1750
Dallas, Texas 75201

Please indicate your consent to assign by signing in the space provided below and returning one signed original to my attention in the enclosed pre-paid envelope. Additionally, a signed copy may be sent via e-mail to dojeda@enervest.net or via fax at 713-615-7761. Please do not hesitate to call me at 713-495-5319 with any questions or concerns.

Sincerely,


Denise Ojeda Speer
Landman

I, _____, as _____ of the General Land Office, as Lessor hereby consent to EnerVest's assignment of the above described Lease.

Date

File No. MF 113879
CONSENT TO ASSIGN County

Date Filed: 6-10-13
George P. Bush, Commissioner
By JK

11.55.13



INlet 10559 MF113874 MF115477 MF115476 MF111936
OIL AND/OR GAS DIVISION ORDER

KEEP FOR YOUR RECORDS

To/Operator: MD America Energy, LLC
 301 Commerce Street, Suite 2500
 Fort Worth, TX 76102

Date Prepared: 2/26/2020
 Effective Date: 8/12/2019 (Date of First Production)



Property No./Name: **W5060/Madison (Allocation) 1H** [API No. 42-313-31370]

Property Description: T. FITZGERALD SURVEY, A-97, W. KINNARD SURVEY, A-132, AND R. SMITH SURVEY, A-213, MADISON COUNTY, TEXAS AND H. CARTMELL SURVEY, A-88, A. LANCASTER SURVEY, A-150, AND M. HUGHES SURVEY, A-134, BRAZOS COUNTY, TEXAS [PRODUCING LATERAL ALLOCATION: THOMASON A UNIT (Recorded Vol.1712/Pg.285, OR, Madison Co., TX) = 2617.88/9714.52; THOMASON B UNIT (Recorded Vol.1712/Pg.293, OR, Madison Co., TX) = 616.30/9714.52); LOTT-LEE 1H UNIT (Recorded Vol.12268/Pg.123, OR, Brazos Co., TX) = 1500.30/9714.52; RICHARDSON RANCH UNIT NO. 1H (Recorded Vol.9655/Pg.106, OR, Brazos Co., TX) = 2509.57/9714.52; ANN ADAMS MELVIN UNIT NO. 1H (Recorded Vol.10056/Pg.157, OR, Brazos Co., TX) = 825.39/9714.52; ANN ADAMS MELVIN UNIT NO. 2H (Recorded Vol.10618/Pg.61, OR, Brazos Co., TX) = 1645.08/9714.52.

Owner#/Owner Name/Address	Unit	Unit Tract #	Land Tract #	Lease #	Interest/Interest Type
REVISED					
TEXGLO(463)					
Commissioner of the General Land Office of the State of Texas	Thomason A	10	KR0310	TX00229	1/4x4.01/508.53x2617.88/9714.52 plus
Stephen F. Austin Building	Thomason B	6	KR0311	TX00230	1/4x2.77/248.84x616.30/9714.52 plus
1700 North Congress Avenue	Melvin 1H	2		Bra-10019.188 (M-111936)	1/4x3.05/320x825.39/9714.52 plus
Austin, TX 78701	Melvin 2H	2		Bra-10743.185 (M-113874)	1/4x2.26/382.24x1645.08/9714.52 RI (0.00116056)✓

Interest Types: RI=Royalty Interest; NPRI=Non-Participating Royalty Interest; ORI=Overriding Royalty Interest; WI=Working Interest

THIS DIVISION ORDER DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL AND/OR GAS.

The undersigned (hereafter referred to as "Payee/Owner") certifies the ownership of their decimal interest in the oil, including condensate and other liquid hydrocarbons, and gas, including casinghead gas and other gaseous substances, or their proceeds, produced from the land, as described above, payable by MD America Energy, LLC or MD America Energy, LLC's nominee or agent (hereafter referred to as "Payor").

PAYMENT: Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until 12 months' proceeds accumulate, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10 until production ceases or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee/Owner agrees to reimburse Payor any amounts attributable to an interest or part of an interest to which the Payee/Owner is not entitled.

INDEMNITY: The Payee/Owner agrees to indemnify and hold Payor harmless from all liability resulting from payments made to the Payee/Owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the Payee/Owner's interest to which Payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the Payee/Owner, written notice shall be given to Payor by the Payee/Owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, Payor is authorized to withhold payments accruing to such interest, without interest, unless otherwise required by applicable statute, until the claim or dispute is settled.

NOTICES: The Payee/Owner agrees to notify Payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on Payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by Payor. Any correspondence regarding this agreement shall be furnished to the addresses listed above unless otherwise advised by either party.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Witnesses/Attest:

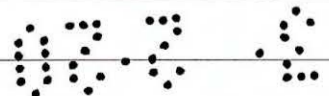
Payee/Owner Signature(s)

Payee/Owner Printed Name(s) and Title(s)

Payee/Owner Social Security/Taxpayer Identification Number(s):

Payee/Owner Daytime Telephone Number(s):

Payee/Owner email address:



FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER. FAILURE TO COMPLY WILL RESULT IN TAX WITHHOLDING IN ACCORDANCE WITH FEDERAL LAW, WHICH WILL NOT BE REFUNDABLE BY PAYOR.



VIA USPS

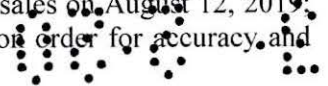
February 26, 2020

Commissioner of the General Land
Office of the State of Texas
Stephen F. Austin Building
1700 North Congress Avenue
Austin, TX 78701

Re: **REVISED** Oil and/or Gas Division Order
W5060/Madison (Allocation) 1H [API No. 42-313-31370]
Brazos and Madison Counties, Texas

Dear Interest Owner,

We have prepared and enclose herewith our **REVISED** Oil and/or Gas Division Order, in duplicate, concerning your interest in the referenced well. Said well had first production/sales on August 12, 2019; revenue adjustments will be made back to that date. Please review the division order for accuracy, and upon your approval, please:



- ❖ Have the division order executed by the proper authority;
- ❖ Have the signature witnessed by two (2) disinterested adults, or attested, whichever applies;
- ❖ Be sure to include the pertinent Tax Identification Number on the division order in the space provided;
- ❖ Return the **ORIGINAL** division order marked **SIGN AND RETURN** in the self-addressed, postage paid envelope, retain the duplicate division order marked **KEEP FOR YOUR RECORDS**.

Should you have any questions regarding any of the above, please contact the undersigned.



Regards,

Sherry Sheffield

Sherry Sheffield
Land Administration Team Leader

/sls

Enclosures



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

March 4, 2020

Sherry Sheffield
Land Administration Team Leader
MD America Energy, LLC
301 Commerce Street, Suite 2500
Fort Worth, TX 76102

Re: State Lease Nos. MF113874, MF115476, MF115477 and MF111936 Madison
(Allocation) 1H iNut 10559

Dear Ms. Sheffield:

The Texas General Land Office (GLO) has received your Division Order for the referenced unit. This Division Order has been filed in the appropriate mineral file(s).

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Zamora
Landman, Energy Resources
512-475-0428
512-475-1404 (fax)
vivian.zamora@glo.texas.gov

File No. MF113874

Brazos County

DIVISION ORDER

Date Filed: 3/4/2020

George P. Bush, Commissioner

By VB