

MF113701

<i>State Lease</i>	<i>Control</i>	<i>Base File</i>	<i>County</i>
MF113701	65-902205		TARRANT

<i>Survey</i>	TARRANT COUNTY ROADS		
<i>Block</i>			
<i>Block Name</i>			
<i>Township</i>			
<i>Section/Tract</i>			
<i>Land Part</i>			
<i>Part Description</i>			
<i>Acres</i>	0.971		
<i>Depth Below</i>	<i>Depth Above</i>	<i>Depth Other</i>	

<i>Name</i>	CHESAPEAKE EXPLORATION, LLC		
<i>Lease Date</i>	1/17/2012		
<i>Primary Term</i>	1 yrs		
<i>Bonus (\$)</i>	\$13,565.00		
<i>Rental (\$)</i>	\$0.00		
<i>Lease Royalty</i>	0.2500		

Leasing: GH

Analyst: _____

Maps: _____

GIS: ZG

DocuShare: _____



F107566

MF 113701

CONTENTS OF FILE NO. M- 113701

① App@Checklist	0/6/11	scanned Pt 7-7-2017
② Lease	1/17/12	<See MF110848, item # 34, Division Order>
③ Cover Letter@Banks@Fees	11/8/11	scanned Pt 5-22-2019
④ Plat	11/8/11	
⑤ Highest Consideration	11/8/11	
⑥ Project Details	11/8/11	
⑦ Final Letter	1/31/12	

Scanned Sm 2/19/13

See MF110848 at #10 for
BUCK SLIP FOR UNIT 7338 2-2-15

See MF110848 at #11 for
DECLARATION OF POOLED UNIT 2-2-15

See MF110848 at #12-14 for
CORRECTED DECLARATIONS 2-2-15

See MF110848 at #15 for
FIRST AMENDMENT TO DECLARATION 2-2-15

See MF110848 at #24 for
BUCK SLIP FOR 7541 6-16-15

See MF110848 at #25 for
EMAILS RE: AMEND SUBD UNIT 6-16-15

See MF110848 at #26 for
DECLARATION OF POOLED UNIT 6-16-15

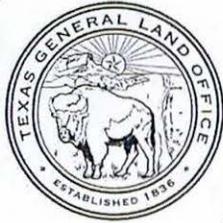
See MF110848 at #27-30 for
CORRECTED DECLARATIONS 6-16-15

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1ST AMENDMENT TO DECLARATION 6-16-15

scanned Pt 8-4-15

See MF105814 #32 A/11# 10291
(Cherapeak) Total 6-26-17

N



RECEIVED
11/8/11

APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE
Revised May 2011

LESSEE Chusapeake Exploration, LLC

ADDRESS P.O. Box 18496, Oklahoma City, Oklahoma 73154
[Lessee name and address must be written as they will appear on the Lease.]

HIGHEST ADJACENT BONUS PER ACRE PAID \$ 15,000.00

TOTAL CONSIDERATION TO COMMISSIONER OF GENERAL LAND OFFICE

0.971 [net acres] \$ 14,565.00 Paid 11/7/11 [date]

TERM 1 year (the time remaining on terms of adjoining leases – use longest term remaining not to exceed 3 yrs)

HIGHEST ADJACENT LEASE ROYALTY RATE 25%

HIGHEST ADJACENT LEASE SHUT-IN ROYALTY ~~\$100~~ (\$1200/well)
[Note: Shut-in royalty will be highest in adjacent leases with a minimum of \$1200/well.]

TOTAL GROSS ACRES IN LEASE 0.971 TOTAL NET ACRES IN LEASE 0.971

COUNTY Tarrant

ALL NAMES OF ROAD/HIGHWAY/STREET BEING LEASED:
Beach Street R.O.W

Do you control all minerals or leasehold adjacent to the highway/roadway? Yes ___ No

Is the highway/roadway on Relinquishment Act Lands? Yes ___ No

The second page of this Application is a Checklist that must be filled out and all items furnished before a Highway Right of Way Lease will be prepared.

For questions:
George Martin
Texas General Land Office
1700 N Congress
Austin TX 78701
512-475-1512
george.martin@glo.texas.gov

John Ringer Survey,
A-1286



APPLICATION & CHECKLIST FOR HIGHWAY RIGHT OF WAY LEASE

Revised May 2011

CHECKLIST

- 1. Cover letter
- 2. Application for Highway Right of Way (HROW) Lease
- 3. Plat showing boundaries and dimensions of right of way tract with highway/roadway labeled. [This will be used to prepare an exhibit to the lease.]
- 4. Processing fee – check attached
- 5. Executed Waivers of Preferential Right to Lease, if necessary.
- 6. Executed Affidavit of Consideration
- 7. Copies of all highway deeds, clipped together
- 8. Copies of adjacent leases, clipped together.
Put tabs on the leases with the highest bonus per acre, highest royalty, highest shut-in royalty and highlight those items on the tabbed page.
- 9. Exhibit “A” to be attached to the lease describing the area being leased (see Guidelines 8.)
- 10. Check to Commissioner of General Land Office for total consideration.
- 11. Check to Commissioner of General Land Office for 1-1/2% sales fee.

Include all the above information in one package and mail or deliver to:

George Martin
Texas General Land Office
1700 N Congress, Suite 840
Austin TX 78701

If you are pooling or unitizing at any time after the State lease has been issued, the following must be provided to the GLO:

- 1. Filled out Information for Highway Right-of-Way Unit Declaration
- 2. Copy of recorded unit designation
- 3. Copy of unit plat

For questions about pooling:

Beverly Boyd
Texas General Land Office
512-463-6521
beverly.boyd@glo.texas.gov

File No. 113701

Appendix

Date Filed: 11/8/11

Jerry E. Patterson, Commissioner

By GH

The State of Texas



Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (MF 113701)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Chesapeake Exploration, LLC**, whose address is **PO Box 18496, Oklahoma City, OK 73154** hereinafter called "Lessee".

1. Lessor, in consideration of **Fourteen Thousand Five Hundred Sixty Five 00/100 (\$ 13,565.00)**, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant**, State of Texas, and is described as follows:

0.971 acres of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **0.971** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **one year**, from **January 17, 2012** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **25%** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **25%** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25% of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 1,200.00 per well**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid

and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

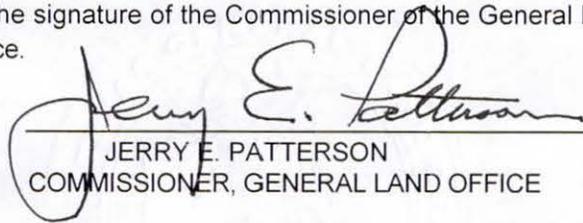
13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall

be no less than an amount equal to double the shut-in, and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.


JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

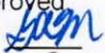
Approved:
ML: 
DC: 
CC: 

Exhibit A

.971 acres of land, more or less, being a part of Beach St., all within the Maddox-Badger Unit, Tarrant County, Texas.

Tract 1: (Beach St. Right-of-Way)

.15 acres of land, more or less, being a lot, tract or parcel of land being described as the a part of Lots 24 and 23 of Block 62, Polytechnic Heights, a subdivision of the City of Fort Worth, Tarrant County, Texas, beginning at the southeast corner of said Lot 24 of said Block 62, said corner being the northwest corner of the intersection of Hawkins Street and Avenue I, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 20th day of March, 1958, by and between J. E. Adcock, Jr. and wife, Ova Adcock, as Grantor, and the City of Fort Worth, a Municipal Corporation, as Grantee, recorded in Volume 3195, Page 17, of the Deed Records of Tarrant County, Texas

Tract 2: (Beach St. Right-of-Way)

.132 acres of land, more or less, being the East 46 feet of Lot 1, Block 62, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 63, Page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 22nd day of May, 1956, by and between J.E. Adcock Jr., and J.E. Winters, not joined herein by our wives as the property herein conveyed constitutes no part of our residence or business homestead, (J.E. Winters being one and the same person as J. Elwood Winters), as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 2994, Page 567, of the Deed Records of Tarrant County, Texas

Tract 3: (Beach St. Right-of-Way)

.143 acres of land, more or less, being Lot 24, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 19th day of June, 1956, by and between Arthur B. Blue and wife, Ruth P. Blue, as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 3022, Page 365, of the Deed Records of Tarrant County, Texas

Tract 4: (Beach St. Right-of-Way)

.167 acres of land, more or less, being described as Lot 1, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 9th day of October, 1956, by and between T.C. Musgrove, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3043, Page 582, of the Deed Records of Tarrant County, Texas

Tract 5: (Beach St. Right-of-Way)

.103 acres of land, more or less, being the east 45 feet of Lots 3 and 4, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to plat filed in Book 310,

Page 9, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 11th day of September, 1956, by and between D.L. McRae and wife, Willie Mae McRae, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3034, Page 44, of the Deed Records of Tarrant County, Texas

Tract 6: (Beach St. Right-of-Way)

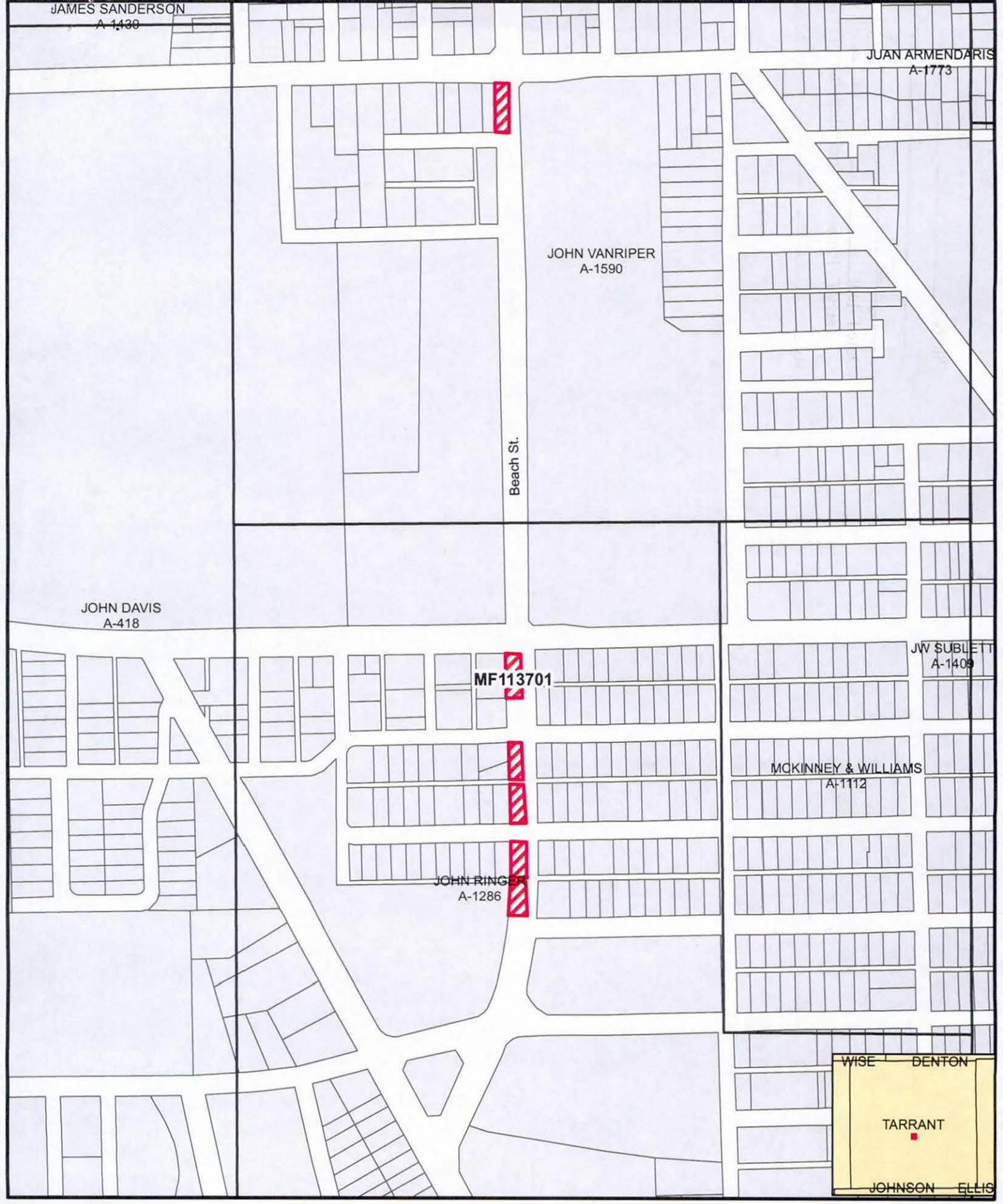
.070 acres of land, more or less, being the east 45 feet of the south 10 feet of Lot 1, and the East 45 feet of Lot 2, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 9, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 21st day of August, 1956, by and between Lester F. Storr and wife, Katherine Storr, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3027, Page 528, of the Deed Records of Tarrant County, Texas

Tract 7: (Beach St. Right-of-Way)

.149 acres, more or less, being a lot, tract or parcel of land lying and being a part of Lots 5, 6, 7, and 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, and being that same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 28th day of January, 1957, by and between Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3094, Page 106, of the Deed Records of Tarrant County, Texas

Tract 8: (Beach St. Right-of-Way)

.057 acres, more or less, being the south 50 feet of Lots 7 & 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 25, Deed Records of Tarrant County, Texas, and being the same tract of land described by metes and bounds in that Warranty Deed dated the 20th day of November, 1956, by and between Willie White Patton, joined herein by my husband, T.J. Patton, Jr., as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3056, Page 126, of the Deed Records of Tarrant County, Texas



Map Showing a Buffer of
 Beach St.
 0.971 acres
 Tarrant County



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

File No. 113701

Lease

Date Filed: 1/17/12

Jerry E. Patterson, Commissioner

By GA



Dale Property Services, LLC

500 Taylor Street, Suite 600
Annex Building

FORT WORTH, TX 76102

(817) 451-5353

November 7, 2011

Mr. George Martin
Texas General Land Office
Lease Administration
1700 North Congress Avenue, Room 600
Austin, Texas 78701

Re: Application by Dale Property Services, L.L.C. to acquire Oil and Gas Lease, 0.971 acres, more or less, being the Beach Street R-O-W, Tarrant County, Texas. Said application is on behalf of **Chesapeake Exploration, L.L.C.**, an Oklahoma limited liability company, whose address is P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496.

Dear George:

The following described land designates the R-O-W for Beach Street:

(Please refer to the attached Exhibit "A")

Dale Property Services, L.L.C. ("Dale") has researched the aforementioned R-O-W and discovered that Tarrant County and/or the State of Texas own a portion of it. Dale and/or Chesapeake Exploration, L.L.C. ("Chesapeake") owns oil and gas leases on either side of said R-O-W. Therefore, it is necessary for Dale to acquire an oil and gas lease covering the same in order for Chesapeake to drill a horizontal well from an off-site location. We are requesting that the State of Texas grant Chesapeake an oil and gas lease covering said land. If granted the lease, Chesapeake will combine this lease with their present leases in a concerted plan of development for the Maddox-Badger prospect area.

Dale is currently offering in the range of \$1,500-\$2,500 per net mineral acre for consideration for other mineral leases in the immediate area of the above described lands. Please see the enclosures for details pertaining to the highest bonus per acre, longest term, highest royalty, and highest shut-in royalty of the leases adjacent to the aforementioned R-O-W.

Thank you for your assistance, and please call me with any questions.

Jean Paul Beebe
P: 817-507-1802
F: 817-496-3822
jeanb@dale-resources.com

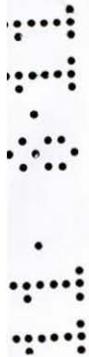
Chesapeake Operating, Inc.

12703132

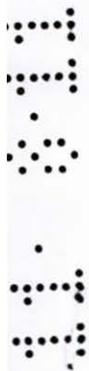
0008019 TX GENERAL LAND OFFICE

No. 1641453

VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0425334	10/25/11	102511	BARNETT CORE PR REC FEE	500.00
Total for check				\$500.00



VOUCHER NUMBER	INVOICE DATE	INVOICE NUMBER	DESCRIPTION OR GROSS AMOUNT DISCOUNT	NET AMOUNT
0425332	10/25/11	102511B	BARNETT CORE PR GLO APP FEE	218.48
Total for check				\$218.48



A handwritten mark or signature in blue ink, consisting of a large, stylized loop or 'P' shape, located in the bottom right area of the table.

File No. 13701 (3)

Cover Letter Bonus Fees

Date Filed: 11/8/11

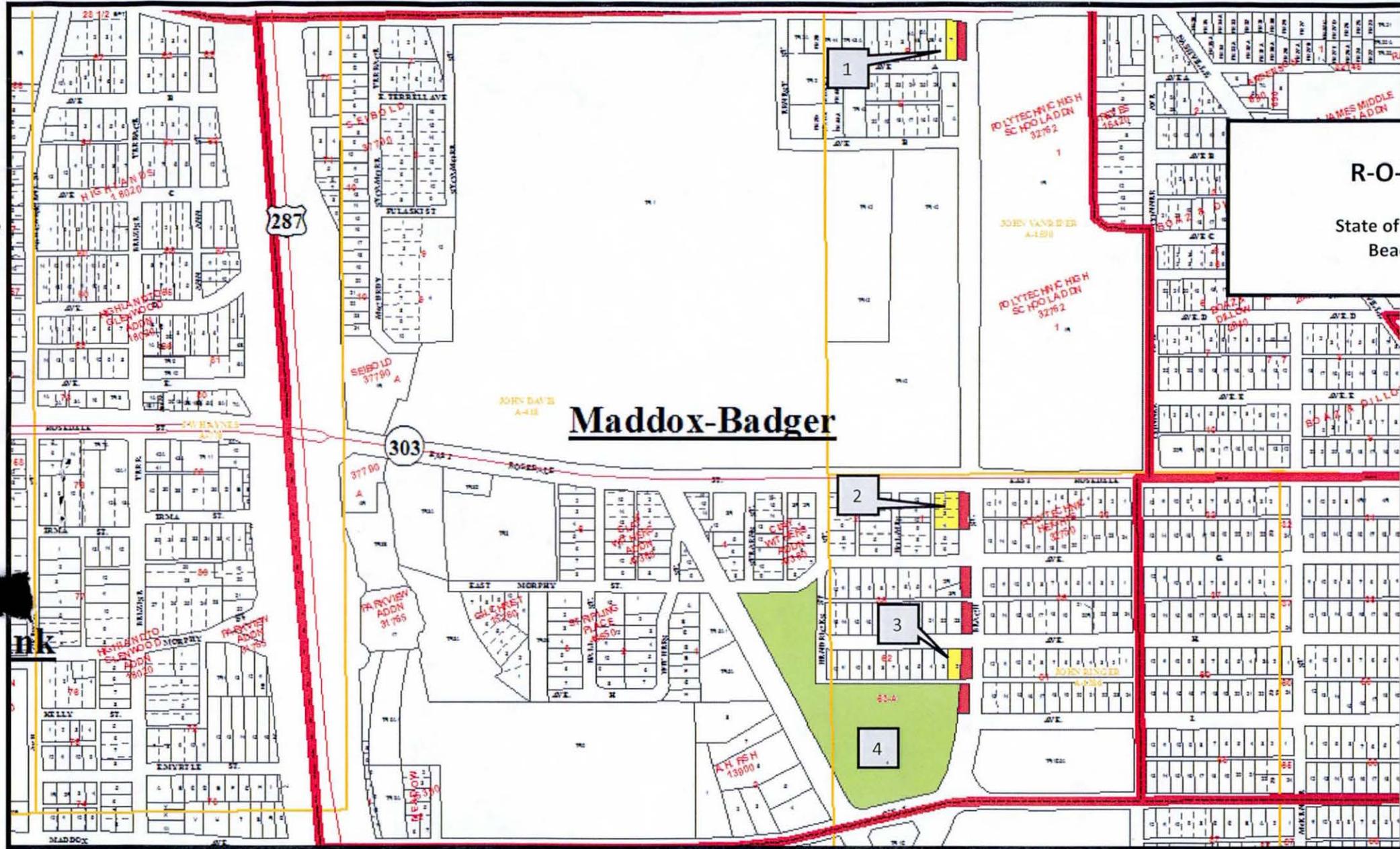
Jerry E. Patterson, Commissioner

By GH

15103134

11. 011

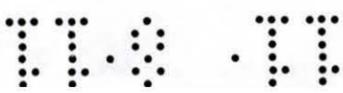
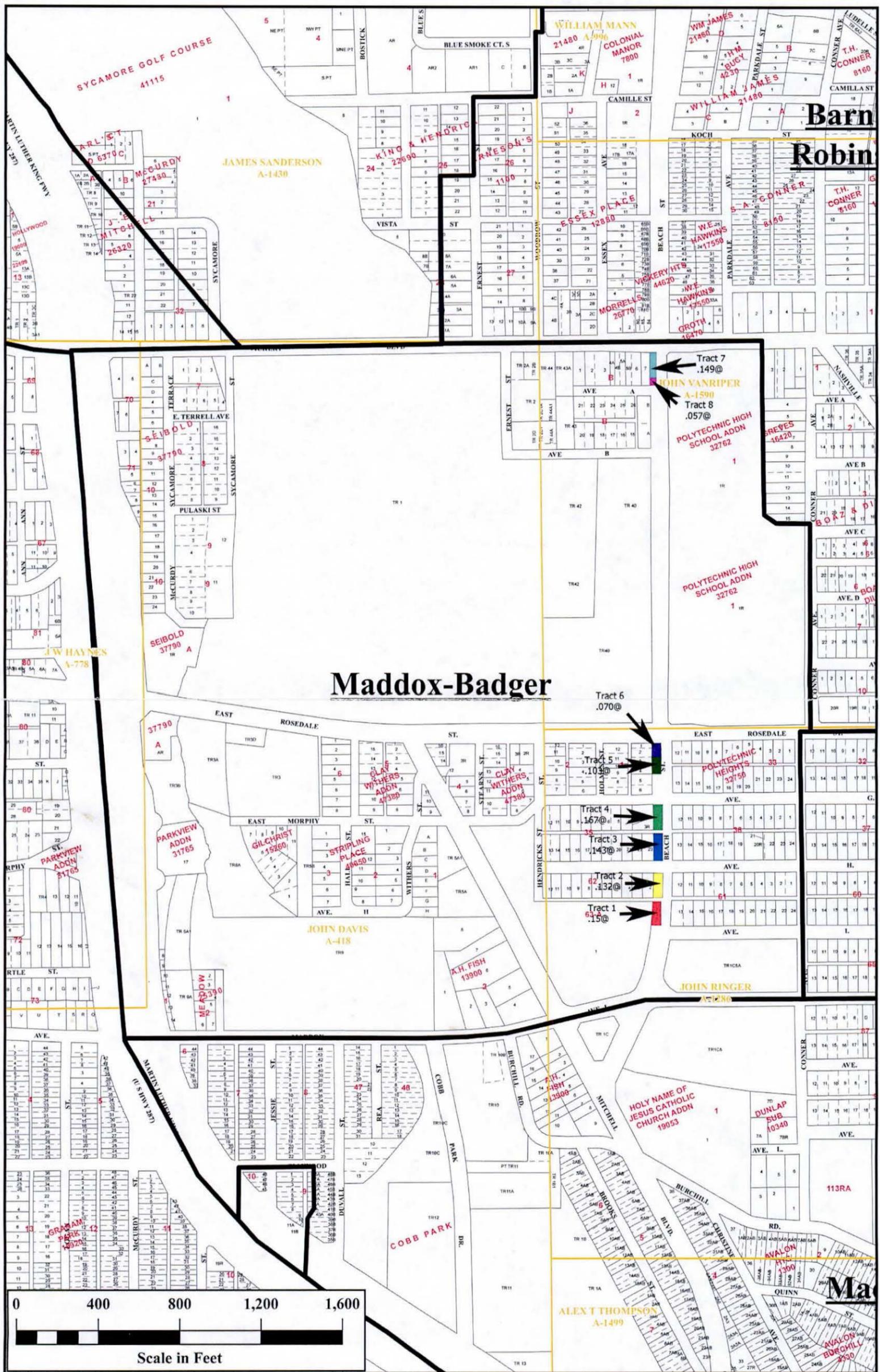
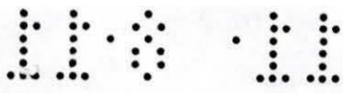
Leaven



R-O-W Map
 State of Texas Lease
 Beach Street

Maddox-Badger

	Dale Property Services, LLC Leasehold		Chesapeake Exploration, LLC Leasehold		Beach Street R-O-W
--	--	--	--	--	--------------------



110 11

4

File No. 113701

Plot

Date Filed: 11/8/11

Jerry E. Patterson, Commissioner

By GH

110 11

AFFIDAVIT OF HIGHEST CONSIDERATION PAID
HIGHWAY RIGHT OF WAY LEASES

STATE OF TEXAS

COUNTY OF Tarrant

BEFORE ME, the undersigned authority, on this day personally appeared

Tara Harlan (Affiant), known to me to be a credible person and of lawful age, who being by me first duly sworn, deposes and says:

That his/her name is Tara Harlan. And that, Affiant is personally familiar with and knowledgeable of the terms and conditions of the oil and gas lease(s) which adjoin(s) Beach Street
[common name(s) of highway/roadway]

situated in Tarrant County, Texas, said highway/roadway being described on Exhibit "A" attached hereto and made a part hereof. And that the highest and best terms for any lease adjoining lands described in Exhibit "A" are as follows:

Bonus Consideration Paid (Per Acre): \$ 15,000.00

Primary Term: 5 years

Royalty Rate: 25%

Delay Rentals: \$ N/A

The above statements are within my personal knowledge and are true and correct.

Further, Affiant sayeth not.
Tara Harlan
[signature of affiant]
Tara Harlan
[printed or typed name of affiant]

State of Texas
County of Tarrant

Sworn to and subscribed before me on the 7th day of November, 2011, by
Tara Harlan (name of Affiant).

Jean Paul Beebe
Notary Public's Signature

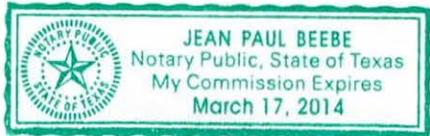


Exhibit A

Coordinating
Map & Lease
Number

1	Oil and Gas Lease Lessor: Y Leticia Sanchez Vigil Lessee: Dale Property Services, LLC Recording Info: D208001819	Bonus Per Acre: \$5,000.00 Acreage: 0.21 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
2	Oil and Gas Lease Lessor: Nettie Cooper Cassidy Lessee: Dale Property Services, LLC Recording Info: D209125301	Bonus Per Acre: \$1,500.00 Acreage: 0.356 Primary Term: 5 Royalty: 20.00% Shut-In Royalty: \$1.00
3	Oil and Gas Lease Lessor: Tammie Douglas Lessee: Dale Property Services, LLC Recording Info: D208332961	Bonus Per Acre: \$15,000.00 Acreage: 0.18 Primary Term: 5 Royalty: 25.00% Shut-In Royalty: \$1.00
4	Oil and Gas Lease Lessor: Tarrant County Hospital District Lessee: Chesapeake Exploration, LLC Recording Info: D207307608	Bonus Per Acre: n/a Acreage: 7.87 Primary Term: 2 Royalty: 25.00% Shut-In Royalty: \$100.00

(5)

File No. 113701

Highest Consideration

Date Filed: 11/8/11

Jerry E. Patterson, Commissioner

By [Signature]

11. 0.11

Leases / Deeds

EXECUTED this 26th day of MARCH, 1958.
THE STATE OF TEXAS }
COUNTY OF TARRANT }

I, R. J. Muscardini, a single man, on oath depose and state that I am an unmarried person on the date of the execution and delivery of the above conveyance.

Ronald A. Boswell
Ronald A. Boswell, dba Green Door Construction Co.

R. J. Muscardini
SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of MARCH, 1958.

R. J. Muscardini
R. J. Muscardini, dba Green Door Construction Co.

Notary Public, Tarrant County, Texas



STATE OF TEXAS }
COUNTY OF TARRANT }

Before me, the undersigned authority, on this day personally appeared RONALD A. BOSWELL and R. J. MUSCARDINI, dba GREEN DOOR CONSTRUCTION CO.

known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this 27th day of MARCH, 1958.

Notary Co.
Notary Public Tarrant County, Texas.

Filed for Record MAR 31 1958

And Recorded APR 3 1958

Instrument No. 1887086

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By *[Signature]* Deputy

CITY WARRANT DEED - With Single Joint and Wife's Separate Acknowledgments

Martin Company Co., Dallas

THE STATE OF TEXAS, }
COUNTY OF TARRANT }

18289-100
KNOW ALL MEN BY THESE PRESENTS:

That we, J. E. ADCOCK, JR. and wife, OVA ADCOCK,

of the County of Tarrant State of Texas, for and in consideration of

the sum of TEN AND NO/100

(and other good and valuable considerations) (\$10.00) DOLLARS

to us, in hand paid by CITY OF FORT WORTH, a Municipal Corporation of the County of Tarrant, State of Texas, the receipt of which is hereby acknowledged;

(This deed is given in correction and lieu of Deed dated December 3rd, 1954, executed by Grantors herein to the City of Fort Worth, recorded in Volume 2796, Page 459, Deed records of Tarrant County, Texas, it being the intention of Grantors herein to correctly describe by metes and bounds the property conveyed to the City of Fort Worth.)

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said

CITY OF FORT WORTH, a Municipal Corporation, of the County of Tarrant, State of Texas, all that certain lot, tract or parcel of land being described by metes and bounds as follows: being a part of Lots 24 and 23 of Block 62, POLYTSCHNIC HEIGHTS, a subdivision of the City of Fort Worth, Tarrant County, Texas, and being more particularly described as follows, to-wit:

BEGINNING at the southeast corner of said Lot 24 of said Block 62 said corner being the northwest corner of the intersection of Hawkins Street and Avenue I;

THENCE west, along the south line of said Block 62 and the south line of Lots 24 and 23, a distance of 59.4 feet for a corner which is 9.4 feet west of the southwest corner of said Lot 24;

THENCE in a northeasterly direction, curving to the left, along the circumference of a circle whose radius 134.3.9 feet, a distance of 125.5 feet to the north line of Lot 24 at a point 1.9 feet east of its northwest corner, and having crossed the line between said Lots 23 and 24 at a distance of 91.8 feet;

3-1958-00117

THENCE east along the north line of said Lot 24, a distance of 48.1 feet to its northeast corner;
THENCE south, along the east line of said Lot 24 a distance of 125 feet to the place of beginning, containing approximately 0.15 acres.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said

CITY OF FORT WORTH, a Municipal Corporation, its successors
and assigns forever; and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend all and singular the said premises unto the said CITY OF FORT WORTH, a Municipal Corporation, its successors and assigns, against every person whomsoever lawfully claiming, or to claim the same or any part thereof.

Witness our hands at Fort Worth, Texas
this 20th day of March A. D. 19 58.
Witnesses at Request of Grantor:
J. E. Adcock, Jr.
Mrs. C. Adcock
J. E. Adcock

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public,

in and for said County, Texas, on this day personally appeared
J. E. ADCOCK, JR. and EVA ADCOCK
his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said EVA ADCOCK wife of the said J. E. ADCOCK, JR. having been examined by me privately and apart from her husband, and having the same fully explained to her, she the said EVA ADCOCK acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 28th day March A. D. 19 58

(L. S.)

Walter G. Cook
NOTARY PUBLIC, TARRANT COUNTY, TEXAS

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,

WALTER G. COOK

Filed for Record MAR 31 1958
And Recorded APR 3 1958
Instrument No. 18289
MELVIN "MEL" FAULK, County Clerk
By *J. Wood* Deputy

THE STATE OF TEXAS, } 18290-125
COUNTY OF TARRANT } KNOW ALL MEN BY THESE PRESENTS:

That I, CALVIN B. BEASLEY, not joined herein by my wife as the property hereby conveyed constitutes no part of my homestead.

of the County of Tarrant State of Texas for and in consideration of
the sum of TEN AND NO/100 (\$10.00)
DOLLARS,
(and other good and valuable consideration)
to me in hand paid by Grantee, E. HUGH HUCKABEE, JR., the receipt of all of which is hereby acknowledged and confessed;

The State of Texas,
County of TARRANT.

Know All Men by These Presents:

That we, J.E. ADCOCK^{JR.} and J.E. WINTERS, not joined herein by our wives as the property herein conveyed constitutes no part of our residence or business homestead, (J.E. Winters being one and the same person as J. Elwood Winters) of the County of Tarrant, State of Texas, for and in consideration

of the sum of ---EIGHT THOUSAND SEVEN HUNDRED FIFTY AND NO/100---
----- (\$8,750.00). ----- DOLLARS

to us in hand paid by CITY OF FORT WORTH,

as follows:

\$8,750.00 cash in hand paid by Grantee herein, receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
CITY OF FORT WORTH,
of the County of Tarrant, State of Texas, all that certain
lot, tract or parcel of land described as follows:

The East 46 feet of
Lot 1, Block 62, POLYTECHNIC HEIGHTS ADDITION to the City of
Fort Worth, Tarrant County, Texas, according to the Plat filed
in Book 63, Page 109, Deed Records of Tarrant County, Texas.



TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said

CITY OF FORT WORTH, its successors

do hereby and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, its successors,

do hereby and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hands at Fort Worth, Texas,
this 22nd day of May 1956.

Witnesses at Request of Grantor:

J. E. Adcock, Jr.

J. Elwood Winters

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared J. E. ADCOCK, JR., and J. ELWOOD WINTERS, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 22 day of May A. D. 1956.

(L.S.)

Notary Public in and for TARRANT

Filed for Record MAY 25 1956 at 4:20 P.M.
And Recorded MAY 31 1956 at 10:22 A.M.
Instrument No. 33064 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By B. Watson Deputy

1956-RELEASE OF LIEN BY CORPORATION

33065-75

TEXAS STANDARD FORM

The State of Texas,
County of TARRANT.

Know All Men by These Presents:

That in consideration of the payment in full according to the face and tenor thereof, of one certain promissory note dated April 5, 1955, in the original principal sum of \$4,800.00, executed by J.E. Winters, J.E. Adcock, Jr., and R.N. Speights, payable to the order of Union Bank and Trust Company of Fort Worth, due as therein provided;

described in a certain Deed of Trust executed by J.E. Winters, J.E. Adcock, Jr., and R.N. Speights, to Dan E. Lydick, Trustee, dated the 5th day of April, 1955 and recorded in Vol. 1181 on page 428 of the records of Deeds of Trust of Tarrant County, Texas, UNION BANK AND TRUST CO. OF FORT WORTH, a Corporation, duly organized and existing under the Laws of the State of Texas, the owner and holder of said note, does hereby release the Deed of Trust lien shown by said instrument to exist upon the following described property, to secure payment of said note, viz.:

Lots 1 and 2, Block 62, POLYTECHNIC HEIGHTS ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 63, Page 109, Deed Records of Tarrant County, Texas.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at Fort Worth, Texas,

this 22nd day of May, A. D. 19 56.

Attest: Wayne E. [Signature]
Cashier Secretary
(Seal)

UNION BANK AND TRUST CO. OF FORT WORTH

By [Signature]
Vice President

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

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126 - WARRANTY DEED

51653

125

TEXAS STANDARD FORM

The State of Texas,
County of TARRANT

Know All Men by These Presents:

That we, ARTHUR B. BLUE and wife, RUTH P. BLUE

of the County of TARRANT State of TEXAS for and in consideration
of the sum of -----TEN AND NO/100-----
-----(\$10.00)-----DOLLARS

and other good and valuable consideration
to us in hand paid by the City of Fort Worth, a municipal corporation,
as follows:

ALL CASH in hand paid, receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
City of Fort Worth

of the County of Tarrant State of Texas all that certain
lot, tract, or parcel of land described as:

Lot 24, Block 35, POLYTECHNIC HEIGHTS ADDITION to the
City of Fort Worth, Tarrant County, Texas, according
to plat filed in Book 63, page 109, Deed Records of
Tarrant County, Texas,



TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
City of Fort Worth, its successors and

heirs and assigns forever and we do hereby bind ourselves, our
heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said City of Fort Worth, its successors and

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS our hands at Fort Worth, Texas
this 19th day of June, 1956

Witnesses at Request of Grantor:

Arthur B. Blue
Arthur B. Blue
Ruth P. Blue
Ruth P. Blue

366

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared A. B. BLUE known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 28th day of August A. D. 1956
(L.S.) Notary Public in and for Tarrant County, Texas



WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared RUTH P. BLUE, wife of A. B. BLUE, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privately and apart from her husband, and having the same fully explained to her, she, the said RUTH P. BLUE, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 28th day of August A. D. 1956
(L.S.) Notary Public in and for Tarrant County, Texas



JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared ARTHUR B. BLUE and RUTH P. BLUE, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said RUTH P. BLUE, wife of the said ARTHUR B. BLUE, having been examined by me privately and apart from her husband, and having the same fully explained to her, she, the said RUTH P. BLUE, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the day of June, A. D. 1954

Filed for Record AUG 14 1956 at 1:38 PM
And Received AUG 16 1956 at 2:04 PM
Instrument No. 51653 MELVIN "MEL" FAULK, County Clerk
Tarrant County, Texas
By D. C. [Signature] Deputy

51654 75

THE STATE OF TEXAS,
COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

That I, Ward Benhead, the legal owner and holder of that certain promissory note for twenty-four hundred and fifty and no/100ths (\$2450.00) Dollars, executed by R. J. Turpin and wife, Wilda Christine Turpin, payable to A. H. Dodgin and wife, Alta Mae Dodgin, or order, in monthly installments of \$25.00 each, with the first installment due and payable on the first day of October, A. D., 1947, and which said note is described in a Deed from A. H. Dodgin and wife, Alta Mae Dodgin, to R. J. Turpin and wife, Wilda Christine Turpin, dated August 23, 1947, and of record in Book 1933, Page 308, of the Deed Records of Tarrant County, Texas, and which said note is also described in a Deed of Trust given by R. J. Turpin and wife, Wilda Christine Turpin, to A. H. Dodgin, trustee, on August 23, 1947, and of record in Book 595, Page 305, of the Deed of Trust Records of Tarrant County, Texas, to which said two instruments and the records thereof reference is here made for better description of said note; for and in consideration of the payment and satisfaction in full of said note, receipt of which is hereby acknowledged, does hereby release the following described property from all said liens of every kind and character given by the said R. J. Turpin and wife, Wilda Christine Turpin to said A. H. Dodgin and wife, Alta Mae Dodgin to secure payment of said \$2450.00 note, to-wit:

All that certain lot, tract or parcel of land in Tarrant County, Texas, and known and described as Lot Fifteen (15), in Block No. Fourteen (14), of Indian Oaks Subdivision of a portion of the J. M. Besques Survey at Lake Worth, near Fort Worth, in Tarrant County, Texas, and being the same property conveyed to the said W. G. Waincott and wife by Mary E. Head, widow, on April

0 3 0 2 2 0 3 6 6

66185 172

The State of Texas,
County of Tarrant

Know All Men by These Presents:

That I, T. C. Musgrove,

of the County of Tarrant State of Texas for and in consideration
of the sum of -----TEN AND NO/100-----
-----(\$10.00)----- DOLLARS
and other good and valuable considerations
to me in hand paid by

City of Fort Worth, a municipal corporation as follows:

All cash in hand paid, the receipt of which is hereby acknowledged;



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
City of Fort Worth, a municipal corporation

of the County of Tarrant State of Texas all that certain
lot, tract or parcel of land, situated in the County of Tarrant, State
of Texas, described as follows:

Lot 1, Block 35, POLYTECHNIC HEIGHTS ADDITION to the
City of Fort Worth, Tarrant County, Texas, according
to the plat filed in Book 63, page 109, Deed Records
of Tarrant County, Texas.

Grantor herein covenants that the above described property is not his
business or family homestead, but that his homestead is Lot 2 & 3, Blk. 35
Polytechnic Heights Addition to the City of Fort Worth, Tarrant County,
Texas, which property he owns and occupies as his family residence.

Grantor herein reserves to himself, his heirs and assigns, a four (4)
foot easement along the West side of the above described lot for driveway
purposes.

TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
City of Fort Worth, its successors

and assigns forever and I do hereby bind myself, my
heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said

City of Fort Worth, its successors

and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS my hand at Fort Worth, Texas
this 9th day of October 1956.

Witnesses at Request of Grantor:

T. C. Musgrove
T. C. Musgrove

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
known to me to be the person whose name is T.C. MUSGROVE subscribed to the foregoing instrument, and acknowledged to
me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 10 day of October A.D. 1956

(L.S.)

Harvey E. Pippin
Notary Public in and for Tarrant County, Texas

Filed for Record OCT 15 1956 at 10:33 A.M.

And Recorded OCT 19 1956 at 9:24 A.M.

Instrument No. 66185 MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By *M. Ray* Deputy

The State of Texas, } 66186 123
County of TARRANT } Know All Men by These Presents:

That I, KATHRYNE LESOK, joined herein by my husband, JOE LESOK,
of the County of Tarrant, State of Texas, for and in consideration
of the sum of -----NINE HUNDRED FIFTY AND NO/100-----
----- (\$950.00) ----- DOLLARS
to us in hand paid by J.W. WATSON

as follows:
ALL CASH in hand paid by Grantee herein, receipt of which is hereby
acknowledged;



have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
J.W. WATSON,
of the County of Tarrant State of Texas, all that certain
lot, tract or parcel of land described as follows:

Lot 31, Block 59, ROSEN HEIGHTS FIRST FILING ADDITION
to the City of Fort Worth, Tarrant County, Texas,
according to the Plat filed in Book 106, Page 56,
Deed Records of Tarrant County, Texas.

This conveyance is made subject to all restrictive covenants, easements
and zoning ordinances, if any, affecting the above described property.

TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
J.W. WATSON, his
heirs and assigns forever and we do hereby bind ourselves, our
heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said J.W. WATSON, his

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS our hands at Fort Worth, Texas,
this 8th day of October 1956.
Witnesses at Request of Grantor:

Kathryne Lesok
Kathryne Lesok
Joe Lesok
Joe Lesok

To have and to hold the same unto the said Fort Worth Savings and Loan Association, its successors and assigns forever.

here and assigns forever. The said L.V. Lewis and wife, Margaret Lewis, have this day executed a new note in the sum of \$500.00, payable to the undersigned, secured by a Deed of Trust on the above described property, and it is agreed and understood that said Deed of Trust is second and inferior to the lien of the Deed of Trust this day given for the Benefit of Fort Worth Savings and Loan Association to secure a note for \$3,500.00 given by L.V. Lewis and wife.

-WITNESS - hand - this day of - 12 - 1956 -
 Margaret Lewis, in renewal and extension of the amount of \$3,500.00 herein transferred to said Association.

WITNESS my hand this 12th day of September, 1956.

George W. Harris
 George W. Harris

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
 COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared GEORGE W. HARRIS known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of September A.D. 1956.

(L.S.)

Notary Public in and for the State of Texas

Filed for Record SEP 17 1956 at 1:12 P.M.

And Recorded SEP 20 1956 at 12:57 P.M.

Instrument No. 59422 MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas

By *A. Key* Deputy

The State of Texas,
 County of TARRANT

Know All Men by These Presents:

That W. D. McRAE and wife, WILLIE MAE McRAE

of the County of Tarrant State of Texas for and in consideration

of the sum of

TEN AND 10/100 (\$10.00) DOLLARS

and other good and valuable consideration to us in hand paid by

CITY OF FORT WORTH, a municipal corporation, as follows:

ALL CASH in hand paid by Grantee herein, the receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said

CITY OF FORT WORTH, a municipal corporation

of the County of Tarrant State of Texas all that certain

lot, tract, or parcel of land described as:

The East 45 feet of Lots 3 and 4, Block 1, CLAY WISHERS ADDITION to the City of Fort Worth, Tarrant County, Texas, according to plat filed in Book 210, Page 9, Deed Records of Tarrant County, Texas;

0 3 0 3 4 0 0 4 4



TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said City of Fort Worth, a municipal corporation, its successors heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hand at Fort Worth, Texas this 11th day of September, 1956.

Witnesses at Request of Grantor:

Handwritten signatures: W.R. McRae and Willie Mae McRae.

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS, COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared W.R. McRae and Willie Mae McRae, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Willie Mae McRae, wife of the said W.R. McRae, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Willie Mae McRae, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 12th day of September, A.D. 1956.

Filed for Record SEP 17 1956 at 1:12 P.M. And Recorded SEP 20 1956 at 12:58 P.M. Instrument No. 59424 MELVIN 'MEL' FAMILY, County Clerk, Tarrant County, Texas. By [Signature] Deputy.

Warrant Deed Form 19. The State of Texas, County of TARRANT. Know All Men By These Presents: That we, Alton Dunlap and wife Durene Dunlap (Alton Dunlap being one and the same person as R.B. Dare) of the County of Tarrant State of Texas for and in consideration of the sum of Twenty-Five Hundred and no/100 (\$2500.00) DOLLARS to use in hand paid by R. B. Dare as follows: \$ 2500.00 the receipt of which is hereby acknowledged and confessed.

0 3 0 3 4 0 0 4 5

Filed for Record AUG 28 1956 at 1:12 PM
 And Recorded SEP 4 1956 at 4:31 PM
 Instrument No. 55145 MELVIN "MEL" FAULK, County Clerk,
 Tarrant County, Texas
 By O. Cooney Deputy

126--WARRANTY DEED TEXAS STANDARD FORM
 55146 - 125
The State of Texas, } Know All Men by These Presents:
 County of TARRANT

That we, LESTER F. STORR and wife, KATHERINE STORR
 of the County of SMITH State of TEXAS for and in consideration
 of the sum of -----Two Thousand Four Hundred and No/100-----
 -----(\$2,400.00)-----DOLLARS

to us in hand paid by
 The CITY OF FORT WORTH, as follows:

ALL CASH in hand paid, receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
 The City of Fort Worth, a Municipal Corporation

of the County of Tarrant State of Texas all that certain
 lot, tract, or parcel of land described as:

The East 45 feet of the South 10 feet of Lot 1, and
 the East 45 feet of Lot 2, Block 1, CLAY WITHERS
 ADDITION to the City of Fort Worth, Tarrant County,
 Texas, according to plat filed in Book 310, page 9,
 Deed Records of Tarrant County, Texas;



TO HAVE AND TO HOLD the above-described premises, together with all and singular the
 rights and appurtenances thereto in anywise belonging unto the said

City of Fort Worth, its successors and
 heirs and assigns forever and we do hereby bind ourselves, our
 heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
 unto the said City of Fort Worth, its successors and

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
 part thereof.

WITNESS our hands
 this 21st day of August, 1956
 Witnesses at Request of Grantor--

Lester F. Storr
 Lester F. Storr
Katherine Storr
 Katherine Storr

0 3 0 2 7 . 0 5 2 8

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS, }
COUNTY OF SMITH

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
LESTER F. STORR and KATHERINE STORR, his wife, both
known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that
they each executed the same for the purposes and consideration therein expressed, and the said
KATHERINE STORR, wife of the said LESTER F. STORR
having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the
said KATHERINE STORR, acknowledged such instrument to be her act and deed, and she
declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not
wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 4th day of AUGUST A. D. 1956

Clara May Smith

Notary Public in and for

Filed for Recrd AUG 28 1956 at 1:42 PM
And Recorded SEP 4 1956 at 4:32 PM
Instrument No. 55146 MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas
By *D. R. Roney* Deputy

127-WARRANTY DEED (BY CORPORATION)

TEXAS STANDARD FORM

55147-1.25

The State of Texas, }
County of TARRANT.

Know All Men by These Presents:

That ROY L. WISE PROPERTIES, INC.,

a Corporation, duly organized and existing under the Laws of the State of Texas,

for and in consideration of the sum of -TWO THOUSAND ONE HUNDRED AND NO/100-

(\$2,100.00) DOLLARS

to it in hand paid by SAMUEL C. NELSON,

as follows:

All cash in hand paid by Grantee herein, receipt of which is hereby
acknowledged;

Grantee herein assumes taxes for 1956 and subsequent years;

has Granted, Sold and Conveyed, and by these presents does Grant, Sell and Convey, unto the said
SAMUEL C. NELSON,
of the County of Tarrant, State of Texas, all that certain
lot, tract or parcel of land described as follows:

LOT 20, BLOCK 6, BRENTWOOD HILLS ADDITION to the City
of Fort Worth, Tarrant County, Texas, according to the
Plat filed in Book 388-Six, Page 3, Deed Records of
Tarrant County, Texas.

This conveyance is made subject to all restrictive covenants, easements
and zoning ordinances, if any, affecting the above described property.



TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
SAMUEL C. NELSON, his
heirs and assigns forever and the said Corporation does hereby bind itself, its successors and assigns,

THE STATE OF TEXAS

17252 100

Know All Men by These Presents:

County of TARRANT

THAT I, Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased of the County of Tarrant and State of Texas, in consideration of the sum of Four Thousand and no/100 (\$4000.00) DOLLARS to me in hand paid by the City of Fort Worth, a municipal corporation, of Tarrant County, Texas

Cash, the receipt of which is hereby acknowledged,

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said

City of Fort Worth, a municipal corporation

of the County of Tarrant and State of Texas all those certain

lots, tracts or parcel of land lying and being a part of Lots 5, 6, 7, and 8, Block "B", Ocie Speer Addition to the city of Fort Worth, Tarrant County, Texas, and is more particularly described as follows: BEGINNING at a point in the S 1/4 line of Lot 8, 50 feet north from the southeast corner of Lot 8, Block "B", Ocie Speer Addition; THENCE northerly along the east lot line of Lot 8, Blk "B", Ocie Speer Addition, a distance of 130 feet to the northeast corner of said Lot 8; THENCE westerly along the north lot line of Lots 5, 6, 7 and 8, Block "B", Ocie Speer Addition, at 50 feet pass the northwest corner of Lot 8, at 100 feet pass the northwest corner of Lot 7, at 150.5 feet pass the northwest corner of Lot 6, in all 178.0' to a point for a corner at the center of Lot 5; THENCE south, along the west line of the east one-half of Lot 5, a distance of 9.9 feet for a corner; THENCE south 81° 51' east, at 27.7 feet cross the east line of Lot 5, in all 53.4 feet for a corner 16.5 feet south of the north line of said Lot 6; THENCE east parallel to and 16.5' south of the north line of Lots 6 and 7, at 25' cross the line between Lots 6 and 7, in all 65.8 feet for a corner; THENCE in a south-easterly direction a distance of 20.2' to a point for a corner which is 5.8' west of the east lot line of Lot 7; THENCE south a distance of 98.5' along a line parallel and 5.8' east of the west lot line of Lot 8, Block "B", Ocie Speer Addition to a point; THENCE east parallel to and 50' northerly from the south lot line of Lot 8, Block "B", Ocie Speer Addition, a distance of 44.2 feet to the place of beginning. This deed is given, however, subject to the condition that all of the hereinabove described property shall be used for street purposes within 2 years from this date, otherwise, title shall revert to grantors.

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said City of Fort Worth, its successors

and assigns forever. And I do hereby bind myself, my heirs, executors and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said

City of Fort Worth, its successors

and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS my hand at Ft Worth this 28 day of January A.D. 1919

Witness at Request of Grantors Mrs Louise Gause Ware

THE STATE OF TEXAS

County of TARRANT

BEFORE ME, Louise Reed

A Notary Public

in and for Tarrant County, Texas

on this day personally appeared Mrs. Louise Cause Ware, individual and Independent executrix of the Estate of G.M. Ware, Deceased

to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed

GIVEN UNDER MY HAND and seal of office, this 25 day of August A. D. 1956

Louise Reed

MAR 21 1957 11402 W
MAR 21 1957 23467 W
COUNTY CLERK TARRANT COUNTY TEXAS
C. O. [Signature]

THE STATE OF TEXAS

Know All Men by These Presents:

County of TARRANT

THAT J. Mary P. Ellis

of the County of Tarrant and State of Texas in consideration of

the sum of One Thousand and no/100 (\$1000.00) DOLLARS

and other good and valuable consideration to me in hand paid by the City of Fort Worth, a municipal corporation of Tarrant County, Texas

Cash, the receipt of which is hereby acknowledged.

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said City of Fort Worth, a municipal corporation of the County of Tarrant and State of Texas

lots, tracts or parcels of land lying and being situated in the City of Fort Worth, Tarrant County, Texas and described as follows:
Lots 11 and 12, Block 45, W.G. Ellis Addition, to the City of Fort Worth, Tarrant County, Texas

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, its successors and assigns forever. And I do hereby bind myself, my heirs, executors and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said City of Fort Worth, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS my hand at Ft. Worth, Texas, this 21 day of August A. D. 1956

Witness at Request of Grantor:

The State of Texas,

7448

Know All Men by These Presents.

County of Tarrant

That I, Willie White Patton, joined herein by my husband, T. Patton, Jr.

of the County of Tarrant State of Texas for and in consideration

of the sum of TEN AND NO/100

(\$10.00) DOLLARS and other good and valuable considerations to me in hand paid by

City of Fort Worth, a municipal corporation as follows: All cash in hand paid, the receipt of which is hereby acknowledged.

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said

City of Fort Worth, a municipal corporation of the County of Tarrant State of Texas All that certain lot, tract or parcel of land situated in the County of Tarrant, State of Texas, described as follows:

The South 20 feet of Lots 1 and 2, Block 1, 2015, SFFER ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 21, Deed Book 10, Tarrant County, Texas.



TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said City of Fort Worth, its successors heirs and assigns forever and We do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said City of Fort Worth, its successors heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS our hand at Fort Worth, Texas this 20th day of November 1956 Witnesses at Request of Grantor:

Willie White Patton T. Patton, Jr.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20 day of November, A.D. 1956

(L.S.)

Stanley J. Lippen
Notary Public in and for TARRANT County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Willie White Patton, wife of T.J. Patton, known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privately and apart from her husband, and having the same fully explained to her, she, the said Willie White Patton, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20 day of November, A.D. 1956

(L.S.)

Stanley J. Lippen
Notary Public in and for TARRANT County, Texas

The State of Texas,
County of TARRANT.

1956 } Know All Men by These Presents:

That in consideration of the payment in full according to the face and tenor thereof, of certain promissory note,

described in a certain

executed by

to

dated the day of 19 and recorded in Vol. on page of the records of County, Texas.

a Corporation, duly organized and existing under the Laws of the State of the owner and holder of said note, does hereby release the lien shown by said instrument to exist upon the following described property, to secure payment of said note.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at

this day of A.D. 19

Attest:

By

(Seal)

Secretary

By

Angela Canary

President.

CORPORATION ACKNOWLEDGMENT

33242 - 23

The State of Texas,
County of TARRANT

} Known All Men by These Presents:

That I, W.B. EDWARDS, not joined herein by my wife as the property herein conveyed constitutes no part of my residence or business homestead, of the County of Tarrant, State of Texas, for and in consideration of the sum of --- SEVEN THOUSAND AND NO/100-----
----- (\$7,000.00)----- DOLLARS
to me in hand paid by CITY OF FORT WORTH,
as follows:

\$7,000.00 cash in hand paid by Grantee herein, receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said CITY OF FORT WORTH,
of the County of Tarrant, State of Texas, all that certain lot, tract or parcel of land described as follows:

Lot 5, Block 1, CLAY WITHERS ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 310, Page 39, Deed Records of Tarrant County, Texas.



TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, its successors
and assigns forever and I do hereby bind myself, my heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, its successors,

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

WITNESS my hand at Fort Worth, Texas,
this 18th day of May 1956.
Witnesses at Request of Grantor:

W.B. Edwards
W.B. Edwards

102

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
W.B. EDWARDS, whose name is subscribed to the foregoing instrument, and acknowledged to
me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 23 day of May A. D. 1956.

(L.S.)

Harvey G. Lippen
Notary Public in and for Tarrant County, Texas

Filed for Record MAY 20 1956 at 2:48 P.M.
And Recorded MAY 31 1956 at 3:04 P.M.
instrument No. 33242 MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By *B. M. Mason* Deputy

197-RELEASE OF LIEN

TEXAS STANDARD FORM

33242-175

The State of Texas,
County of TARRANT.

Know All Men by These Presents:

That in consideration of the payment in full according to the face and tenor thereof, of one certain promissory note dated April 3, 1953, in the original principal sum of \$3,889.49, executed by R. D. Grindstaff and wife, Mary G. Grindstaff, payable to the order of W.B. Edwards, due as therein provided;

described in a certain Deed of Trust

executed by R.B. Grindstaff and wife, Mary G. Grindstaff, to O.W. White, Trustee,

dated the 3rd day of April, 1953, and recorded in Vol. 1003 on page 159 of the records of Deeds of Trust of Tarrant County, Texas, I, W.B. EDWARDS,

the owner and holder of said note, do hereby release the Deed of Trust lien shown by said instrument to exist upon the following described property, to secure payment of said note, viz:

Lot 5, Block 1, CLAY WITHERS ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 310, Page 39, Deed Records of Tarrant County, Texas.

IN WITNESS WHEREOF, the undersigned has caused this instrument to be executed, this the 18th day of May

W.B. Edwards
W.B. Edwards

The State of Texas,
County of TARRANT.

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared W.B. EDWARDS

0 2 9 9 5 0 1 3 2

... and assigns, forever, so that neither... wa... the said
Henry O Duke and Lemma E Duke

nor our heirs, nor any person or persons claiming under us shall, at any time hereafter, have, claim or demand any right or title to the aforesaid premises or appurtenances, or any part thereof.

Witness our hands at Fort Worth, Texas this 14th day of October, A.D. 1955

Witnesses at the Request of Grantor:

[Signature]
Henry O Duke
[Signature]
Lemna E Duke

THE STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, A Notary Public

Tarrant County, Texas, on this day personally appeared

Henry O Duke

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this 14th day of October, A.D. 1955

[Signature]
A Notary Public in and for Tarrant County, Texas

THE STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, A Notary Public

Tarrant County, Texas, on this day personally appeared

Lemna E Duke

wife of Henry O Duke

known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said

Lemna E Duke

acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this 14th day of October, A.D. 1955

[Signature]
A Notary Public in and for Tarrant County, Texas

THE STATE OF TEXAS

Filed for Record NOV 7 1955
And Recorded NOV 14 1955
Instrument No. 78621
MELVIN "MEL" FAULK, County Clerk
Tarrant County, Texas
By *[Signature]* Deputy

E 218-WARRANTY DEED-With Single and Wife's Separate Acknowledgments-Class 2

78622

THE STATE OF TEXAS

Know All Men by These Presents:

County of TARRANT

THAT I, Lyllis Evans, a widow

of the County of Tarrant and State of Texas, in consideration of

the sum of Seven Thousand Five Hundred and no/100 (\$7500.00) DOLLARS

to me in hand paid by the City of Fort Worth, a Municipal Corporation of Tarrant County, Texas

522

Cash, the receipt of which is hereby acknowledged,

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said
City of Fort Worth, a municipal corporation
of the County of Tarrant and State of Texas all that certain

lot, tract or parcel of land lying and being situated in the
City of Fort Worth, Tarrant County, Texas described as follows:

Lot 6, Block 1, Clay-Withers Addition to the
City of Fort Worth, Tarrant County, Texas

TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances
thereto in anywise belonging, unto the said City of Fort Worth, its successors
and assigns forever. And I do hereby bind myself, my heirs, executors
and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said
City of Fort Worth, its successors

and assigns, against every person whomsoever lawfully claiming or to claim the same or any part
thereof

WITNESS my hand at Ft Worth, Texas this 17 day of October A. D. 1955

Witness at Request of Grantor:

THE STATE OF TEXAS
County of TARRANT
A Notary Public
in and for Tarrant County, Texas
on this day personally appeared Lyllis Evans, a widow
to me known
to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she
executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and seal of office, this 17 day of October A. D. 1955
A Notary Public in and for Tarrant County, Texas

Filed for Record NOV 14 1955 11:03 AM
And Recorded NOV 14 1955 11:40 AM
Instrument No. 76622

MELVIN MEL FAULK County Clerk
Tarrant County, Texas

Deputy

5-316-WARRANTY DEEDS IN Single and Wife's Separate Acknowledgments-Class 4

76623-121
THE STATE OF TEXAS
County of TARRANT
Know All Men by These Presents:
THAT Mr. E. J. Gansaway and wife Novie Gansaway
of the County of Tarrant and State of Texas, in consideration of
the sum of One Thousand and no/100 (\$1000.00) DOLLARS
to in hand paid by the City of Fort Worth, a municipal corporation
of Tarrant County, Texas

2 4 2 7 0 5 2 2

The State of Texas, } 69863 125
County of Tarrant } Know All Men by These Presents:

That we, Carl Pierce and wife, Eula Mae Pierce

of the County of Tarrant State of Texas for and in consideration
of the sum of TEN AND NO/100

(\$10.00) DOLLARS
and other good and valuable considerations,
to us in hand paid by

City of Fort Worth, a Municipal Corporation, as follows:

All in cash, the receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said

City of Fort Worth, a Municipal Corporation,

of the County of Tarrant State of Texas all that certain
lot, tract or parcel of land situated in Tarrant County, Texas, described
as follows:

Lot 14, Block "B", OCIE SPEER ADDITION to the City of
Fort Worth, Tarrant County, Texas, according to plat
filed in Book 310, page 25, Deed Records of Tarrant
County, Texas.



TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said

City of Fort Worth, its successors

here and assigns forever and we do hereby bind ourselves, our

heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said City of Fort Worth, its successors

here and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS our hands at Fort Worth, Texas

this 25th day of October 1956.

Witnesses at Request of Grantor:

Carl Pierce
Carl Pierce
Eula Mae Pierce
Eula Mae Pierce

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Carl Pierce and Eula Mae Pierce his wife, both
known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that
they each executed the same for the purposes and consideration therein expressed, and the said

Eula Mae Pierce wife of the said Carl Pierce
having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the
said Eula Mae Pierce acknowledged such instrument to be her act and deed, and she
declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not
wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 30 day of October, A.D. 1956.

(L.S.)

Harvey G. Puffer
Notary Public in and for Tarrant County, Texas

THE STATE OF TEXAS

Filed for Record OCT 31 1956
 And Recorded NOV 5 1956
 Instrument No. 69863 MELVIN "MEL" FAULK, County Clerk.
 Tarrant County, Texas
 By A. Smith Deputy

195-RELEASE OF LIEN BY CORPORATION

TEXAS STANDARD FORM

The State of Texas, } 69864 75
 County of Tarrant } Known All Men by These Presents:

That in consideration of the payment in full according to the face and tenor thereof of one certain promissory note dated December 8, 1950, in the original principal sum of \$4,750.00, executed by Carl Pierce and wife, Eula Mae Pierce, payable to the order of Gause-Ware Service Insurance Company, due in monthly installments of \$40.00 each, including principal and interest at the rate of 6% per annum, beginning January 8, 1951, all as therein provided; said note being secured by Vendor's Lien retained in Warranty Deed of even date therewith from J. M. Ware to Carl Pierce and wife, Eula Mae Pierce, recorded in Book 2264, page 397, Deed Records of Tarrant County, Texas;

described in a certain Deed of Trust

executed by Carl Pierce and wife, Eula Mae Pierce
 to Morton Gause Ware, Trustee

dated the 8th day of December 1950, and recorded in Vol. 856 on page 498 of the records of Deeds of Trust of Tarrant County, Texas, Gause-Ware Service Insurance Company a Corporation, duly organized and existing under the Laws of the State of Texas

the owner and holder of said note, does hereby release the Vendor's and Deed of Trust lien shown by said instrument to exist upon the following described property, to secure payment of said note, viz:

Lot 14, Block "B", OCTIE SPEAR ADDITION to the City of Fort Worth, Tarrant County, Texas, according to plat filed in Book 310, page 25, Deed Records of Tarrant County, Texas.



IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers and to be sealed with the Seal of the Corporation, at Fort Worth, Texas this 25th day of October, A. D. 1956

Attest:
Morton Gause Ware
 (Seal) Secretary

GAUSE-WARE SERVICE INSURANCE COMPANY
 By *Max Gause Ware*
 President

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
 COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared *Morton Gause Ware* President of GAUSE-WARE SERVICE INSURANCE COMPANY

known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said GAUSE-WARE SERVICE INSURANCE COMPANY a corporation and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 30 day of October, A. D. 1956.

(L.S.)

Mo. Alice Hilton
 Notary Public in and for TARRANT COUNTY, TEXAS.
 NOTARY PUBLIC TARRANT COUNTY, TEXAS

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS, That the undersigned the payee and owner and holder of said note, for and in consideration of the sum of Ten and no/100 (\$10.00) Dollars and other good and valuable considerations to it in hand paid by Federal National Mortgage Association

receipt of which is hereby acknowledged, have Sold, Transferred and Conveyed, and do hereby Sell, Transfer and Convey unto said Federal National Mortgage Association

of the County of Dallas, Texas, the said Note and said lien and all liens and titles held by it in and to said land.

To have and to hold the same unto the said Federal National Mortgage Association its successors and assigns forever.

EXECUTED this 14th day of November, A. D. 19 56

ATTEST: J. E. FOSTER & SON, INC.

Asst. Secretary By President

THE STATE OF TEXAS, COUNTY OF TARRANT } BEFORE ME, the undersigned authority, a Notary Public in and for Tarrant County, Texas, on this day personally appeared Alvin E. Soniat

President, J. E. FOSTER & SON, INC., a corporation, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and considerations therein expressed, as the act and deed of said corporation and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 14th day of November, A. D. 19 56 (L.S.) Notary Public, Tarrant County, Texas

Filed for Record NOV 16 1956 at 1:07 P.M. And Recorded NOV 20 1956 at 2:18 P.M. Instrument No. 73320 MELVIN "MEL" FALK, County Clerk, Tarrant County, Texas By Deputy

WARRANTY DEED - With Single and With Separate Acknowledgments

THE STATE OF TEXAS } Know All Men by These Presents: County of TARRANT

THAT I, Errol A Taylor, a single man, of the County of Tarrant and State of Texas, in consideration of the sum of Five Thousand Five Hundred Fifty and no/100 (\$5,550.00) DOLLARS to me in hand paid by the City of Fort Worth, a municipal corporation, of Tarrant County, Texas

Cash, the receipt of which is hereby acknowledged,

Have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey unto the said City of Fort Worth, a municipal corporation of the County of Tarrant and State of Texas all that certain

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DEED RECORD VOLUME 3054

lot, tract or parcel of land lying and being situated in the City of Fort Worth, Tarrant County, Texas as follows:

Lot 13, Block "3", Ocia Spear Addition to the City of Fort Worth, Tarrant County, Texas



TO HAVE AND TO HOLD The above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said City of Fort Worth, its successors and assigns forever. And I do hereby bind myself, my heirs, executors and administrators to Warrant and Forever Defend, all and singular, the said premises unto the said City of Fort Worth, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS my hand at Ft. Worth, Texas this 7th day of November A. D. 1956

Witness at Request of Grantor:

Harold A. Taylor

THE STATE OF TEXAS
County of TARRANT
BEFORE ME,
A Notary Public in and for Tarrant County, Texas,
on this day personally appeared Harold A Taylor,
to me known to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and seal of office, this 7th day of November A. D. 1956

Harold A Taylor

Filed for Record NOV 16 1956 at 1:11 PM
And Recorded NOV 20 1956 at 2:19 PM
Instrument No: 73321
MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas
By [Signature] Deputy

112-WARRANTY DEED (By Corporation) with Vendor's Lien

Texas Standard Form

The State of Texas, County of TARRANT Know all Men by These Presents:

That TRIN-TEX BUILDING CORPORATION, a Corporation, duly organized and existing under the Laws of the State of Texas for and in consideration of the sum of TEN and No/100 DOLLARS and other good and valuable consideration; to be paid and secured to be paid, by WILLIAM ELIC DAHN and wife, VIRGINIA DAHN, Cash in hand paid, the receipt of which is hereby acknowledged, as follows: AND, \$10,000.00 cash in hand paid by EDWARD-NORTHCUTT-LOCKE, Inc., the receipt of which is hereby acknowledged, which amount has been advanced to Grantor herein at the special instance and request of said Grantees herein evidenced which said Grantees herein have executed and delivered their one cer-

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128-WARRANTY DEED

TEXAS STANDARD FORM

The State of Texas, }
County of Tarrant

46375 125 }
Know All Men by These Presents:

That we, Roy L. Woodall and wife, Esther Woodall

of the County of Tarrant State of Texas for and in consideration
of the sum of -----TEN AND NO/100-----

-----(\$10.00)----- DOLLARS
and other good and valuable considerations
to us in hand paid by

City of Fort Worth, a municipal corporation as follows:
All cash in hand paid, the receipt of which is hereby acknowledged,
have granted, sold and conveyed, and by these presents do Grant, Sell and Convey, unto the said
City of Fort Worth, a municipal corporation:

of the County of Tarrant State of Texas all that certain
lot, tract or parcel of land, situated in the County of Tarrant, State
of Texas, described as follows:

Lot 9, and the North 1/2 of Lot 10, Block "B", SPEER'S
ADDITION to the City of Fort Worth, Tarrant County,
Texas, according to the plat filed in Book 310, page
25, Deed Records of Tarrant County, Texas;



TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
City of Fort Worth, its successors

heirs and assigns forever and we do hereby bind ourselves, our
heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said
City of Fort Worth, its successors

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS our hand at Fort Worth, Texas
this 23rd day of July 1956.
Witnesses at Request of Grantor:

Roy L. Woodall
Roy L. Woodall
Esther Woodall
Esther Woodall

JOINT ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
Roy L. Woodall and Esther Woodall (his wife, both
known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that
they each executed the same for the purposes and consideration therein expressed, and the said
Esther Woodall, wife of the said Roy L. Woodall
having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the
said Esther Woodall, acknowledged such instrument to be her act and deed, and she
declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not
wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 23 day of July A.D. 1956
(L.S.) *Harvey L. Chapman*
Notary Public in and for Tarrant County, Texas.

THE STATE OF TEXAS,
COUNTY OF

3014 0549

unto the said

Frank L. Vernon,

heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

But it is expressly agreed and stipulated that the Vendor's Lien is retained against the above described property, premises and improvements, until the above described note, and all interest thereon are fully paid according to its face and tenor, effect and reading, when this deed shall become absolute.

WITNESS my hand at Fort Worth, Texas
this 28th day of August, 1956.

WITNESSES



Montie Jane Vernon, a single woman

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS
COUNTY OF TARRANT

BEFORE ME, the undersigned a Notary Public in and for said County and State, on this day personally appeared MONTIE JANE VERNON, a single woman known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration thereon expressed.

WITNESS MY HAND AND SEAL OF OFFICE this the 31st day of August, A.D. 1956.

The State of Texas,
County of TARRANT.

Know All Men by These Presents:

That MARY WILLIAMSON, a widow, of Tarrant County, Texas; and THOMAS E. WILLIAMSON, of the County of Orange, State of California, (for and in consideration of the sum of TEN AND NO/100

(\$10.00) DOLLARS and other good and valuable consideration to us in hand paid by CITY OF FORT WORTH, a Municipal Corporation, as follows:

All cash in hand paid by Grantee herein, receipt of which is hereby acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said CITY OF FORT WORTH, a Municipal Corporation,

of the County of Tarrant, State of Texas, all that certain lot, tract or parcel of land described as follows:

Lot 11; and the South 1/2 of Lot 10, Block "B", SPEER'S ADDITION to the City of Fort Worth, Tarrant

County, Texas, according to the plat filed in Book 310, page 25, Deed Records of Tarrant County, Texas;



TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said CITY OF FORT WORTH, a Municipal Corporation, its successors heirs and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said CITY OF FORT WORTH, a Municipal Corporation, its successors heirs and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

WITNESS our hands at this 21st day of August 1955

Witnesses at Request of Grantor

May Williamson, Thomas E. Williamson

California SINGLE ACKNOWLEDGMENT THE STATE OF TEXAS COUNTY OF ORANGE

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared THOMAS S. WILLIAMSON, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20th day of August, A.D. 1955. (L.S.) Notary Public in and for Orange County, Texas

SINGLE ACKNOWLEDGMENT THE STATE OF TEXAS COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared MAY WILLIAMSON, a widow, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20th day of August, A.D. 1955. (L.S.) Notary Public in and for Tarrant County, Texas

1955 AUG 21 1955 DEEDS CLERK TARRANT COUNTY TEXAS

3029 0119

The State of Texas, 78958 }
County of TARRANT } Know All Men by These Presents:

That we, P.E. WITHERSPOON and wife, INEZ P. WITHERSPOON,
of the County of Tarrant, State of Texas, for and in consideration
of the sum of ----- TEN AND NO/100-----
(\$10.00) ----- DOLLARS
and other good and valuable consideration
to us in hand paid by
CITY OF FORT WORTH as follows:

All cash in hand paid by Grantee herein, receipt of which is hereby
acknowledged;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said
CITY OF FORT WORTH,

of the County of Tarrant State of Texas, all that certain
lot, tract or parcel of land described as follows.

Lot 12, Block "B", OCIE SPEER ADDITION to the City of
Fort Worth, Tarrant County, Texas, according to the
Plat filed in Book 310, Page 25, Deed Records of Tar-
rant County, Texas.



TO HAVE AND TO HOLD the above described premises, together with all and singular the
rights and appurtenances thereto in anywise belonging unto the said
CITY OF FORT WORTH, its successors in office
hereby assigns forever and we do hereby bind ourselves, our
heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises
unto the said CITY OF FORT WORTH, its successors in office
ourselves and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any
part thereof.

WITNESS our hands at Fort Worth, Texas,
this 13th day of December 1956
Witnesses at Request of Grantor:

P.E. Witherspoon
P. E. Witherspoon
Inez P. Witherspoon
Inez P. Witherspoon

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DEED RECORD VOLUME 3062

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
P. E. WITHERSPOON whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of December A.D. 1956.
(L.S.) *Stanley S. Lippin*

Notary Public in and for _____ County, Texas

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared
INEZ F. WITHERSPOON wife of **P. E. WITHERSPOON** known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privately and apart from her husband, and having the same fully explained to her, she, the said **INEZ F. WITHERSPOON** acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 14 day of December A.D. 1956.
(L.S.) *Stanley S. Lippin*

Notary Public in and for _____ Tarrant County, Texas

Filed for Record DEC 14 1956 of 14 11
And Recorded DEC 18 1956 at 3:31 P.M.
Instrument No. 78918 MELVIN MEL FAULK, County Clerk
Tarrant County, Texas
By *[Signature]* Deputy

COUNTY OF DALLAS

Whereas, On the 11th day of December 1952

W.W. Slaughter et ux, Pearl Slaughter,
of the County of Tarrant State of Texas, did execute and deliver to
T.L. Bradford, Jr. Trustee, a certain deed of trust, which is recorded in
Vol. 978, Page 627, of the Records of Deeds of Trust of Tarrant County,
Texas, and which conveyed to said Trustee, and created a lien upon, the following described real estate,

to-wit: Situated in Fort Worth, Tarrant County, Texas, and
being the North 100 feet of the West 1/2 of Block 6,
Jennings West Addition,

and described in the aforesaid deed of trust, to which reference is here made for further and complete description.

Said deed of trust was executed to secure the payment of one certain promissory note made by
said W.W. Slaughter and Pearl Slaughter
and payable to the order of Southwestern Life Insurance Company
and described as follows: For the sum of \$70,000.00, dated, December 11th, 1952.

AND, WHEREAS, Said Note with all interest, thereon has been fully paid, discharged and taken up.

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS, That the Southwestern Life Insurance Company, incorporated under the laws of the State of Texas, with its principal office in the

0 3 0 6 2 0 5 3 3

THE STATE OF TEXAS §
 COUNTY OF TARRANT §

49841-2⁵⁰

WHEREAS, the undersigned CITY OF FORT WORTH, a municipal corporation, is the owner of Lots 9, 10, 11, 12, 13 and 14, Block B, Ocie Speer Addition to the City of Fort Worth; and,

WHEREAS, on the 7th day of June, A. D. 1965, the City Council of the City of Fort Worth, duly authorized and directed the Mayor of the said City to execute this dedication and have the attached plat filed with the County Clerk of Tarrant County, Texas, so that the above described property may be replatted as shown thereon, said property being more particularly described by metes and bounds as follows:

BEGINNING at a point 5 feet north 0 degrees 27 minutes east from the original southwest corner of Lot 14, Block B, Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas;
 THENCE north 0 degrees 27 minutes east along the westerly line of Lots 14, 13 and 12 of said Block B, 132.42 feet to a point for corner;
 THENCE south 89 degrees 58 minutes east 87.08 feet to a point for corner;
 THENCE south 0 degrees 28 minutes west along the west right-of-way line of South Beach Street for 132.42 feet to a point for corner;
 THENCE north 89 degrees 58 minutes west 87.08 feet to the place of beginning. This tract shall be known as Lot A, Block B, Ocie Speer Addition.

BEGINNING at the northwest corner of the above described Lot A;
 THENCE north 0 degrees 27 minutes east along the west line of Lots 12, 11, 10, and 9 of said Block B, 132.43 feet to a point for corner. Said corner being 50 feet south of the north right-of-way line of Avenue A;
 THENCE east along a line 50 feet south of and parallel to the north line of Avenue A, 80.04 feet to a point for corner;
 THENCE south 4 degrees 34 minutes east along the west line of South Beach Street 80.85 feet to a point for corner;
 THENCE south 0 degrees 28 minutes west continuing along the west line of South Beach Street 51.95 feet to a point for corner;
 THENCE north 89 degrees 58 minutes west along the north line of said Lot A, 87.08 feet to the place of beginning. This tract shall be known as Lot B, Block B, Ocie Speer Addition.

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the said City has caused all of the above described property to be platted into Lots A and B, Block B, Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, and does hereby dedicate for public use, the streets, parkways, alleys and sanitary sewer easement shown on said attached plat.

EXECUTED this the 21st day of June, A. D. 1965.

CITY OF FORT WORTH

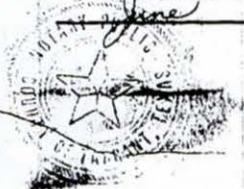
By Willard Barr
Mayor

ATTEST:

[Signature]
City Secretary
THE STATE OF TEXAS §
COUNTY OF TARRANT §

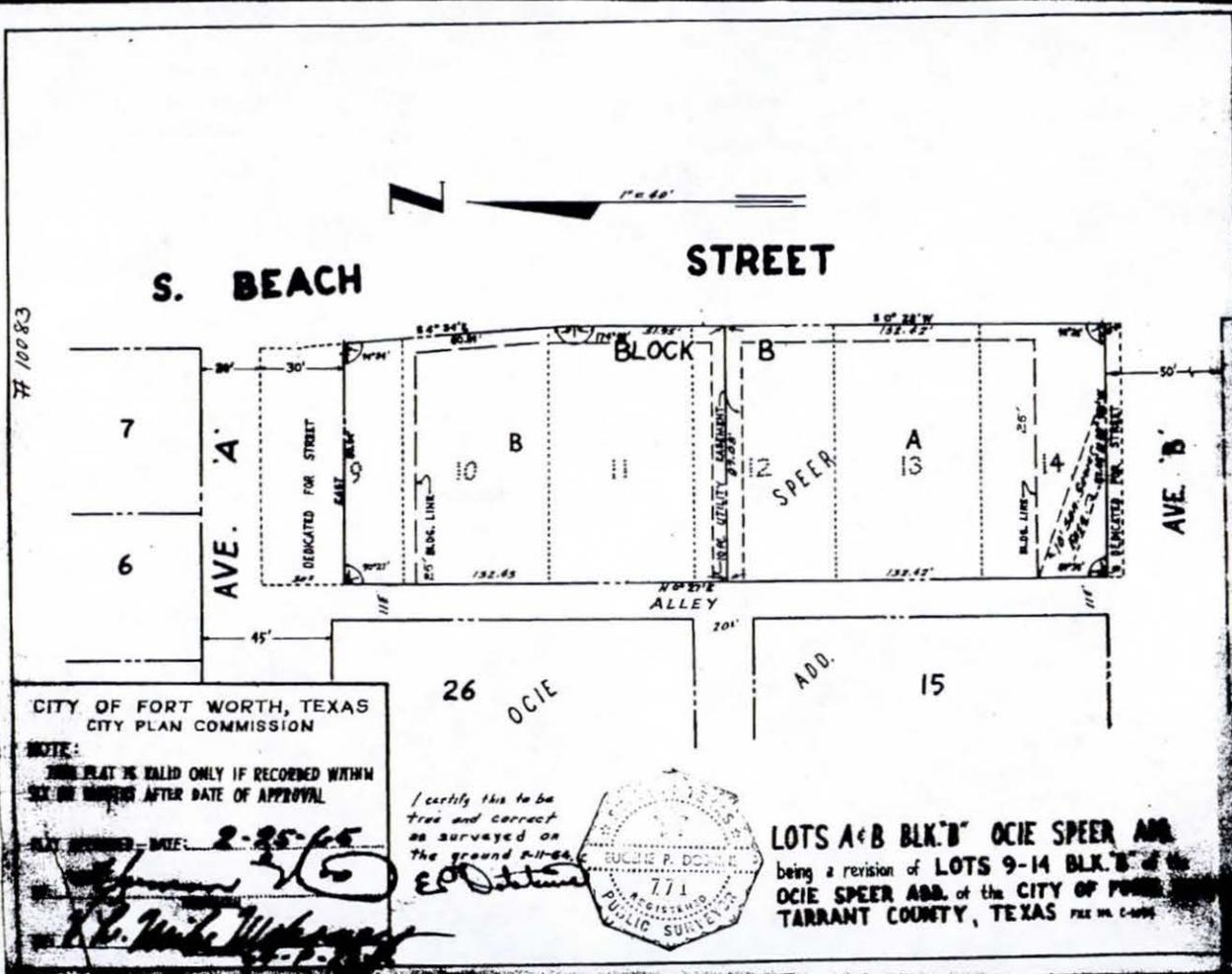
BEFORE ME, the undersigned authority, on this day personally appeared Willard Barr, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same as the act and deed of the City of Fort Worth, a municipal corporation of Tarrant County, Texas, and as the Mayor thereof, and for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 21st day of June, A. D. 1965.



[Signature]
Notary Public in and for Tarrant County, Texas

[Faint, mostly illegible text, likely a notary record or additional legal notes.]



CITY OF FORT WORTH, TEXAS
CITY PLAN COMMISSION

NOTE:
THIS PLAT IS VALID ONLY IF RECORDED WITHIN
SIX (6) MONTHS AFTER DATE OF APPROVAL

PLAT NUMBER - DATE: 2-25-65
[Signature]
[Signature]

I certify this to be true and correct as surveyed on the ground 2-11-65.
[Signature]



LOTS A+B BLK. 'B' OCIE SPEER ADD.
being a revision of LOTS 9-14 BLK. 'B' of the
OCIE SPEER ADD. of the CITY OF FORT
TARRANT COUNTY, TEXAS FILE NO. C-4006

656

JUL 1 1965
JUL 9 1965



Memo

To: Whom It May Concern
From: Andrew R. Craig
CC: Paul Harlan, Jean-Paul Beebe
Date: 10/11/2011
Re: SEFW Prospect, Maddox-Badger Unit, Beach St.

This memo is in regard to research performed on a section of Beach St., all being within what has been designated as the Maddox-Badger Unit, and being more particularly described as:

.971 acres of land, more or less, being a part of Beach St., all within the Maddox-Badger Unit, Tarrant County, Texas.

Tract 1: (Beach St. Right-of-Way)

.15 acres of land, more or less, being a lot, tract or parcel of land being described as the a part of Lots 24 and 23 of Block 62, Polytechnic Heights, a subdivision of the City of Fort Worth, Tarrant County, Texas, beginning at the southeast corner of said Lot 24 of said Block 62, said corner being the northwest corner of the intersection of Hawkins Street and Avenue I, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 20th day of March, 1958, by and between J. E. Adcock, Jr. and wife, Ova Adcock, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3195, Page 17, of the Deed Records of Tarrant County, Texas

Tract 2: (Beach St. Right-of-Way)

.132 acres of land, more or less, being the East 46 feet of Lot 1, Block 62, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 63, Page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 22nd day of May, 1956, by and between J.E. Adcock Jr., and J.E. Winters, not joined herein by our wives as the property herein conveyed constitutes no part of our residence or business homestead, (J.E. Winters being one and the same person as J. Elwood Winters), as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 2994, Page 567, of the Deed Records of Tarrant County, Texas

Tract 3: (Beach St. Right-of-Way)

.143 acres of land, more or less, being Lot 24, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 19th day of June, 1956, by and between Arthur B. Blue and wife, Ruth P. Blue, as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 3022, Page 365, of the Deed Records of Tarrant County, Texas



Dale Property Services, LLC

Tract 4: (Beach St. Right-of-Way)

.167 acres of land, more or less, being described as Lot 1, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 9th day of October, 1956, by and between T.C. Musgrove, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3043, Page 582, of the Deed Records of Tarrant County, Texas

Tract 5: (Beach St. Right-of-Way)

.103 acres of land, more or less, being the east 45 feet of Lots 3 and 4, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to plat filed in Book 310, Page 9, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 11th day of September, 1956, by and between D.L. McRae and wife, Willie Mae McRae, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3034, Page 44, of the Deed Records of Tarrant County, Texas

Tract 6: (Beach St. Right-of-Way)

.070 acres of land, more or less, being the east 45 feet of the south 10 feet of Lot 1, and the East 45 feet of Lot 2, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 9, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 21st day of August, 1956, by and between Lester F. Storr and wife, Katherine Storr, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3027, Page 528, of the Deed Records of Tarrant County, Texas

Tract 7: (Beach St. Right-of-Way)

.149 acres, more or less, being a lot, tract or parcel of land lying and being a part of Lots 5, 6, 7, and 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, and being that same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 28th day of January, 1957, by and between Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3094, Page 106, of the Deed Records of Tarrant County, Texas

Tract 8: (Beach St. Right-of-Way)

.057 acres, more or less, being the south 50 feet of Lots 7 & 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 25, Deed Records of Tarrant County, Texas, and being the same tract of land described by metes and bounds in that Warranty Deed dated the 20th day of November, 1956, by and between Willie White Patton, joined herein by my husband, T.J. Patton, Jr., as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3056, Page 126, of the Deed Records of Tarrant County, Texas

While conducting research for this project, I found a number of deeds that conveyed entire lots out of both the Clay Withers and Ocie Speers additions adjacent to Beach St. (formerly known as Hawkins St.) to the City of Fort Worth. These deeds were all dated around the time the city was widening and extending the street, as found in the deeds listed above. The city subsequently conveyed these properties a few years later to new owners but did not mention any portions of the property they may have used to extend or widen the street. Therefore I am assuming that because the city owned the properties at the time of the changes to Beach St., they made no record of any widening or extension as there was no change in ownership or necessity for a right of way. I have included these



Dale Property Services, LLC

deeds in this project. In the case of the Ocie Speer Addition, the remainder of lots 9, 10, 11, 12, 13 and 14 of Block B were re-platted by the City of Fort Worth (who owned them at the time) into lots A and B in that plat record Volume 388-28, Page 653. Also, the portion of Beach St. in the John Ringer survey was dedicated for public use in the plat of the Polytechnic Heights Addition, recorded in Volume 63, Page 109, of the Deed Records of Tarrant County, Texas. At the time it was known as Armstrong Street.

Research for this project was conducted using Tarrant County Deed Card records, Tarrant County Official Public Records, Tarrant County Historical Society records, Tarrant County Appraisal District records, Chesapeake title plant records, Texas Department of Transportation records and records held by the Fort Worth Transportation Department. Research stopped at 2 p.m. on October 10, 2011.

Frequently, early title to surveys in the State of Texas is vague. In Tarrant County, some records were destroyed by the 1876 Court House fire or misplaced and never filed of record. Consequently, Tarrant County records may not show certain transactions in title to the current owner(s) and title may be clouded by the absence of such records.

Dale Property Services, L.L.C.

500 Taylor St., Suite 600

Annex Building

Fort Worth, TX 76102

(817) 451-5353



OWNERSHIP REPORT

PROSPECT: SEFW

REPORT DATE: October 11, 2011

RECORD DATE: October 4, 2011

COUNTY OF: Tarrant

STATE OF: Texas

DESCRIPTION

.971 acres of land, more or less, being a part of Beach St., all within the Maddox-Badger Unit, Tarrant County, Texas.

Tract 1: (Beach St. Right-of-Way)

.15 acres of land, more or less, being a lot, tract or parcel of land being described as the a part of Lots 24 and 23 of Block 62, Polytechnic Heights, a subdivision of the City of Fort Worth, Tarrant County, Texas, beginning at the southeast corner of said Lot 24 of said Block 62, said corner being the northwest corner of the intersection of Hawkins Street and Avenue I, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 20th day of March, 1958, by and between J. E. Adcock, Jr. and wife, Ova Adcock, as Grantor, and the City of Fort Worth, a Municipal Corporation, as Grantee, recorded in Volume 3195, Page 17, of the Deed Records of Tarrant County, Texas

Tract 2: (Beach St. Right-of-Way)

.132 acres of land, more or less, being the East 46 feet of Lot 1, Block 62, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the Plat filed in Book 63, Page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 22nd day of May, 1956, by and between J.E. Adcock Jr., and J.E. Winters, not joined herein by our wives as the property herein conveyed constitutes no part of our residence or business homestead, (J.E. Winters being one and the same person as J. Elwood Winters), as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 2994, Page 567, of the Deed Records of Tarrant County, Texas

Tract 3: (Beach St. Right-of-Way)

.143 acres of land, more or less, being Lot 24, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 19th day of June, 1956, by and between Arthur B. Blue and wife, Ruth P. Blue, as Grantor, and the City of Fort Worth, as Grantee, recorded in Volume 3022, Page 365, of the Deed Records of Tarrant County, Texas

Tract 4: (Beach St. Right-of-Way)

.167 acres of land, more or less, being described as Lot 1, Block 35, Polytechnic Heights Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 63, page 109, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 9th day of October, 1956, by and between T.C. Musgrove, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3043, Page 582, of the Deed Records of Tarrant County, Texas

Tract 5: (Beach St. Right-of-Way)

.103 acres of land, more or less, being the east 45 feet of Lots 3 and 4, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to plat filed in Book 310, Page 9, Deed Records of Tarrant County, Texas, and

being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 11th day of September, 1956, by and between D.L. McRae and wife, Willie Mae McRae, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3034, Page 44, of the Deed Records of Tarrant County, Texas

Tract 6: (Beach St. Right-of-Way)

.070 acres of land, more or less, being the east 45 feet of the south 10 feet of Lot 1, and the East 45 feet of Lot 2, Block 1, Clay Withers Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 9, Deed Records of Tarrant County, Texas, and being the same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 21st day of August, 1956, by and between Lester F. Storr and wife, Katherine Storr, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3027, Page 528, of the Deed Records of Tarrant County, Texas

Tract 7: (Beach St. Right-of-Way)

.149 acres, more or less, being a lot, tract or parcel of land lying and being a part of Lots 5, 6, 7, and 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, and being that same tract of land more particularly described by metes and bounds in that Warranty Deed dated the 28th day of January, 1957, by and between Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased, as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3094, Page 106, of the Deed Records of Tarrant County, Texas

Tract 8: (Beach St. Right-of-Way)

.057 acres, more or less, being the south 50 feet of Lots 7 & 8, Block "B", Ocie Speer Addition to the City of Fort Worth, Tarrant County, Texas, according to the plat filed in Book 310, page 25, Deed Records of Tarrant County, Texas, and being the same tract of land described by metes and bounds in that Warranty Deed dated the 20th day of November, 1956, by and between Willie White Patton, joined herein by my husband, T.J. Patton, Jr., as Grantor, and the City of Fort Worth, a municipal corporation, as Grantee, recorded in Volume 3056, Page 126, of the Deed Records of Tarrant County, Texas

Surface Owner(s): varies

Phone Number:

Tenant:

Mineral Ownership Report X

MINERAL OWNERSHIP

SEFW Prospect – Maddox-Badger Unit

MINERAL OWNER	INTEREST	ACREAGE	LEASE INFORMATION
Tract 1: City of Fort Worth, a municipal corporation	100%	.15, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 2: City of Fort Worth.	100%	.132, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 3: City of Fort Worth	100%	.143, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 4: City of Fort Worth, a municipal corporation	100%	.167, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:

Tract 5: City of Fort Worth, a municipal corporation	100%	.103, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 6: City of Fort Worth, a municipal corporation	100%	.070, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 7: City of Fort Worth, a municipal corporation	100%	.149, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
Tract 8: City of Fort Worth, a municipal corporation	100%	.057, more or less	Leased to: Date: Term: NO LEASE FOUND OF RECORD Royalty: Vol/Pg:
TOTALS FOR MINERAL OWNERSHIP	100%	.971, more or less	

Title Curative Required:

Additional Lands Covered by Lease(s):



LEASEHOLD OWNERSHIP

SEFW Prospect – Maddox-Badger Unit

Interest Owners	Working Interest	Net Revenue Interest	Comments
	100%		
WORKING INTEREST TOTALS	100%		
Royalty: Overriding Royalty:			
TOTAL ROYALTY BURDENS			
ALL LEASEHOLD TOTALS	100%	1.0000000	

SEFW PROSPECT / MADDOX-BADGER UNIT / BEACH ST. R-O-W

.971 acres of land, more or less, being a portion of Beach St., created by the following source deeds. Tracts listed on this document correspond with the provided map.

Mineral Title has been researched from Sovereignty/Patent to R-O-W Creation

1. Patent-PAT 2. Warranty Deed-WD 3. Mineral Deed-MD	4. Royalty Deed-RD 5. Quitclaim Deed-QCD 6. Oil, Gas & Min Lease-OGML	7. Release-REL 8. Assignment-ASSG 9. Amendment-AMEND	10. Miscellaneous-MISC 11. Probate-PRO 12. Suit	13. Mortgage-MTG 14. Field Notes-FN 15. Subordination-SUB	16. Ratification-RAT 17. Deed of Trust-DT 18. Extension-EXT	19. Right of Way Deed - ROW 20. _____ 21. _____
<u>Volume/Page</u> <u>Instr Type</u>	<u>Grantor/Lessor</u>	<u>Grantee/Lessee</u>	<u>Acres</u>	<u>Instr Date/Eff</u> <u>Date</u>	<u>Filing Date</u>	<u>Remarks/Comments</u>

Tract 1

V 3195, P 17 WD	J. E. Adcock, Jr. and wife, Ova Adcock	City of Fort Worth, a municipal corporation	.15	3/20/1958	3/31/1958	No mineral reservation
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Tract 2

V 2994, Page 567 WD	J. E. Adcock, Jr., and J.E. Winters, not joined herein by our wives as the property herein conveyed constitutes no part of our residence or business homestead, (J.E. Winters being one and the same person as J. Elwood Winters)	City of Fort Worth	.132	5/22/1956	5/25/1956	No mineral reservation
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Tract 3

V 3022, P 365 WD	Arthur B. Blue and wife, Ruth P. Blue	City of Fort Worth	.143	6/19/1956	8/14/1956	No mineral reservation
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Tract 4

V 3043, P 582 WD	T. C. Musgrove	City of Fort Worth, a municipal corporation	.167	10/09/1956	10/15/1956	No mineral reservation
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Tract 5

V 3034, P 44 WD	D. L. McRae and wife, Willie Mae McRae	City of Fort Worth, a municipal corporation	.103	9/11/1956	9/17/1956	No mineral reservation
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Tract 6

V 3027, P 528 WD	Lester F. Storr and wife, Katherine Storr	City of Fort Worth	.070	8/21/1956	8/28/1956	No mineral reservation
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Tract 7

V 3094, P 106 WD	Mrs. Louise Gause Ware, individual and independent executrix of the Estate of J.M. Ware, Deceased	City of Fort Worth, a municipal corporation	.149	1/28/1957	3/21/1957	No mineral reservation
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Tract 8

V 3056, P 126 WD	Willie White Patton, joined herein by my husband, T. J. Patton	City of Fort Worth, a municipal corporation	.057	11/20/1956	11/22/1956	No mineral reservation
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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

**OIL, GAS AND MINERAL LEASE
(NO SURFACE USE)**

THIS AGREEMENT made this 13th day of December, 2007, between
Y. Leticia Sanchez Vigil, Lessor (whether one or more), whose address is 112 W. 14th Street, Suite 116, Ft Worth, TX
and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100—Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

.210 acres of land, more or less, being all of Lot 7 and the West 5.8 feet of Lot 8, Block B, Ocie Speer's Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain PLAT recorded in Volume 310, Page(s) 25, of the Official Public Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products twenty-five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other

Revised on 9/26/2006

mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the public records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Leticia Sanchez Vigil
Print: Leticia Sanchez Vigil

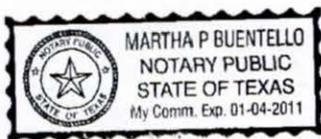
Print:

ACKNOWLEDGMENTS

STATE OF
COUNTY OF

This instrument was acknowledged before me on the 13 day of December, 2007.

by (Lessee) Leticia Sanchez Vigil



Martha P. Buentello
Notary Public, State of
Notary's name (printed): Martha P. Buentello
Notary's commission expires: 01-04-2011

STATE OF
COUNTY OF

This instrument was acknowledged before me on the ___ day of _____, 2007.

by (Lessor) _____

Notary Public, State of
Notary's name (printed):
Notary's commission expires:



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/03/2008 07:52 AM
Instrument #: D208001819
LSE 3 PGS \$20.00

By: _____



D208001819

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: GP

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

2
**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 6 day of May, 2009, by and between Nettie Cooper Cassidy, also known as Nettie Mae Cassidy, a widow whose address is 201 Municipal Street Kennedale, Texas 76060 as Lessor, and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

.356 ACRES OF LAND, MORE OR LESS, BEING A PORTION OF LOTS 1, 2, 3, AND 4, BLOCK 1, OUT OF THE CLAY WITHERS ADDITION, AN ADDITION TO THE CITY OF FORT WORTH, TARRANT COUNTY, TEXAS, AND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS IN THAT CERTAIN DEED DATED MAY 30, 1978, BY AND BETWEEN EXXON CORPORATION, A NEW JERSEY CORPORATION, AS GRANTOR, AND EARL CASSIDY JR. AND WIFE, NETTIE MAE CASSIDY, AS GRANTEE, AND RECORDED IN VOLUME 6569, PAGE 689, OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS;

in the County of TARRANT, State of TEXAS, containing .356 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be One-fifth (1/5) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be One-fifth (1/5) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above, or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.
DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

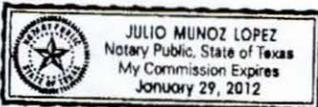
LESSOR (WHETHER ONE OR MORE)

Nettie Cooper Cassidy
By: Nettie Cooper Cassidy

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 6 day of May, 2009, by:
Nettie Cooper Cassidy, also known as Nettie Mae Cassidy, a widow.



[Signature]
Notary Public, State of _____
Notary's name (printed) _____
Notary's commission expires: _____

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the _____ day of _____, 2009, by: _____

Notary Public, State of _____



DALE PROPERTY SERVICES
ANN VANDENBERG
2100 ROSS AVE, STE 1870, LB-9
DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/11/2009 03:46 PM
Instrument #: D209125301
LSE 3 PGS \$20.00

By: _____



D209125301

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: DS

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
STANDARD LEASE v.5

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 15 day of August, 2008, by and between

Tammie V. Douglas, A Single Person
whose address is P.O. Box 114097 Arlington Texas 76094 as Lessor,
and, DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1874 Dallas Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

180 ACRES OF LAND, MORE OR LESS, BEING LCT(S) lot 2, north West 4 part of lot - 1, BLOCK 62
OUT OF THE Polychronic Heights ADDITION, AN ADDITION TO THE CITY OF
Fort Worth, TARRANT COUNTY, TEXAS, ACCORDING TO THAT CERTAIN PLAT RECORDED
IN VOLUME 63, PAGE 169 OF THE PLAT RECORDS OF TARRANT COUNTY, TEXAS.

in the County of Tarrant, State of TEXAS, containing 180 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Five (5) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty-Five (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty-Five (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 840 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent; and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original. DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

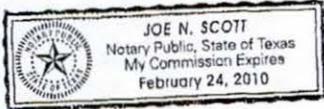
X Tammy Douglas
By: Tammy Y. Douglas

By: _____

ACKNOWLEDGMENT

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the 15 day of August, 2008, by: Tammy Y. Douglas



Joe N. Scott
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the _____ day of _____, 2008, by: _____

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 08/26/2008 07:41 AM
Instrument #: D208332961
LSE 3 PGS \$20.00

By: _____



D208332961

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV

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Official Public Records

Tarrant County Texas

2007 Aug 29 12:28 PM

Fee: \$ 60.00

Submitter: SIMPLIFILE

D207307608

12 Pages

Suzanne Henderson

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

**NON-SURFACE USE
OIL AND GAS LEASE**

THIS AGREEMENT made effective as of this 28th day of August, 2007, between the TARRANT COUNTY HOSPITAL DISTRICT ("Lessor") whose address is 1500 S. Main, Fort Worth, Texas 76104 and FOUR SEVENS RESOURCES CO., LTD., ("Lessee"), whose address is 777 Taylor Street, Suite 1090, Fort Worth, Texas 76102.

WITNESSETH:

1. Lessor in consideration of ten dollars and other valuable consideration, Ten Dollars and Other Good and Valuable Consideration (\$10.00 & OGVC), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil or gas, , injecting gas, water and other fluids, and air into subsurface strata on lands owned or claimed by Lessor, from the following described land in Tarrant County, Texas, to-wit:

THAT CERTAIN GEOLOGICAL FORMATION COMMONLY KNOWN AS THE BARNETT SHALE FORMATION UNDERLYING THE PROPERTY IDENTIFIED AND DESCRIBED ON EXHIBIT "A" ATTACHED HERETO AND INCORPORATED HEREIN.

Lessor specifically excepts and reserves unto itself all oil and gas and other minerals from and below 100' below the bottom of the Barnett Shale Formation.

This lease also covers and includes the minerals owned by Lessor located in streets, roads, alleys, easements and rights of way adjacent to Lessor's lands described on Exhibit A hereto.

Notwithstanding the anything to the contrary in this lease:

(a) Lessee shall have no right to access the surface of the Leased Premises and all rights of the Lessee to access the surface estate hereof granted in the printed form of this Lease are specifically waived and deemed stricken from the Lease; and

(b) this Lease covers and includes only oil, gas and associated substances produced as by-products in solution with the oil and gas produced from the same well bore.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of two (2) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or land with which said land is pooled hereunder.

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3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipelines to which Lessee may connect its wells, the equal 25% part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such 25% part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear 25% of the cost of treating oil to render it marketable pipe line oil; (b) to pay Lessor for gas and casinghead gas produced from said land (1) when sold by Lessee, 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, 25% of the amount realized from the sale of gasoline or other products extracted therefrom and 25% of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression. If at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow line, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$100.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited or paid directly to lessor or their successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, Lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. For the purpose of this agreement, the term "Shut-in" shall apply to any well that has been drilled, is capable of producing gas in commercial quantities but is not producing for reasons beyond the control of Lessee, including wells that have been drilled, but have not been completed either (i) for reasons beyond the control of the Lessee, or (ii) because the well could not be produced even if completed for reasons beyond the control of the Lessee, and it would be imprudent to complete the well under the circumstances. This Lease may not be maintained by the payment of shut-in royalty for more than two (2) consecutive years or for lesser periods that aggregate together two (2) years after the end of the primary term of this Lease. Lessee may not perpetuate this Lease by payment of shut-in royalties specified in this paragraph if there is a ready market, and production or non-production is within the control of Lessee, Lessee's employees, agents,

successor and/or assigns. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. A unit or units shall not exceed the number of acres and the form allocated to each well under and pursuant to 16 Texas Administrative Code § 3.86 ("Rule 86") as may be amended from time to time, or such other spacing and proration rules issued by an authority of this state having exclusive jurisdiction of such matters, and in the absence of rules, 40 acres as to oil and 160 acres plus a tolerance of ten percent (10%) as to gas, whether produced from a horizontal well, or otherwise. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if

this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis - that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. Notwithstanding the foregoing, Lessor shall never receive less than its royalty share of all proceeds realized by Lessee from the sale or disposition of oil and gas produced and marketed pursuant to this Oil and Gas Lease. And likewise, Lessee shall never be liable to Lessor for any amount of royalties payable hereunder that is greater than the actual amount realized by Lessee from the sale or disposition of such oil and gas produced and marketed under the terms and provisions of this Oil and Gas Lease.

5. If at the expiration of the primary term, oil or gas is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such

offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of the lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U. S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 160 acres plus an acreage tolerance not to exceed 10% of 160 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If, at any time during or after the expiration of the primary term, Lessee breaches any of Lessee's obligations arising under this Lease, Lessee shall be considered to be in default of this Lease, and upon written notice from Lessor to Lessee, of the facts constituting such default, Lessee shall have sixty days after receipt of such notice in which to undertake and to commence such actions as are reasonably calculated to cure such default. If within a reasonable time thereafter, Lessee fails to cure such default, and Lessor obtains a final judgment finding that Lessee has (i) defaulted under this Lease, and (ii) Lessee has failed to timely cure such default, then this Lease shall terminate and be forfeited by Lessee, and the mineral estate created hereby shall, without further action, revert to Lessor.

9. Lessor agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. It is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other monies accruing from

any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation, including zoning or permitting rules of any governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. Anything in this lease to the contrary notwithstanding, lessee may transport third party gas on and across the leased premises.

11. Upon the expiration of this Lease all of the rights of Lessee hereunder shall cease, terminate and be forfeited, without notice, demand or putting in default, as to all of the Leased Premises except Lessee shall be entitled to retain, subject to the terms of this Lease, each well then producing in paying quantities (or deemed producing in paying quantities according to the terms hereof), together with: (i) 40 acres for each well producing in paying quantities; provided if such well is drilled as a horizontal drainhole well under Rule 86, in which case the acreage assigned to such well shall equal the amount of acreage assigned to the proration unit for such well pursuant to such Rule 86. The acreage retained around each such well will constitute a separate tract of retained acreage even though the acreage retained around one well should overlap that retained around another.

12. The royalties provided in Paragraph 3 herein shall be determined and delivered to Lessor free of any development, production, compression, processing, treating, transportation, delivery, marketing or like costs; however such royalties shall be subject to taxes applicable to Lessor's share of production as paid by Lessee. Notwithstanding anything contained herein to the contrary, Lessee shall never be obligated to pay royalty on products produced, saved and sold by Lessee under this Lease based upon a price higher than that realized by Lessee at the point of delivery nor shall Lessor's royalty on products produced, saved and sold by Lessee under this Lease be paid based upon a price lower than that realized by Lessee at the point of delivery. For the purpose of this Lease, point of delivery shall be defined as that point at which oil and/or gas or any other products produced by Lessee under this Lease are no longer owned or controlled by Lessee.

13. Notwithstanding anything contained herein to the contrary, this Lease is made by Lessor without any warranties or representations of title, ownership, or control of the Leased Premises, either express or implied, and without recourse against Lessor.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

TARRANT COUNTY HOSPITAL DISTRICT

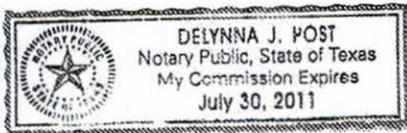
By: Erma J. Hadley
Erma J. Hadley
Its: Chair of the Board of Managers

STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, on this day personally appeared Erma J. Hadley, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and considerations therein expressed, and in the capacity therein stated.

(Seal)



Delynna J. Post
Notary Public, State of Texas

LESSEE:

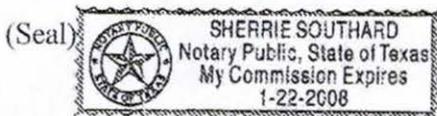
FOUR SEVENS RESOURCES CO., LTD.

By: Brad Cunningham
Name: Brad Cunningham
Its: Vice President

STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, on this day personally appeared Brad Cunningham known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and considerations therein expressed, and in the capacity therein stated.



Sherrie Southard
Notary Public, State of Texas

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NON-SURFACE USE OIL & GAS LEASE

Page 8 of 8

EXHIBIT "A"
TO
TARRANT COUNTY HOSPITAL DISTRICT/FOUR SEVENS RESOURCES CO., LTD.
NON-SURFACE USE OIL AND GAS LEASE

TRACT NO.	STREET ADDRESS	LEGAL DESCRIPTION
1	1500 Main St.	17.469 acres, Lot 1, Block 1, John Peter Smith Hospital Site, TAD Georeference # 21710-1-1, a tract out of a portion of the J. N. Ellis Survey A-463 and the P. Rouch Survey A-1340 in the City of Fort Worth, Tarrant County, Texas.
2	1618 Jennings Avenue	0.266 acres, E. 124' of Lot 2, Block 3, Goldsmith Subdivision, W.P. Patillo Addition, according to Plat recorded at Volume 106, Page 68, Deed Records, Tarrant County, Texas.
3	817 Brown Trail, Bedford	0.366 acres, Tract # 23A06, a metes and bounds described Tract out of the W.W. Wallace Survey, Abstract No. 1607 in the City of Bedford, Tarrant County, Texas.
4	820 Uptown Blvd., Bedford	0.911 acres, Lot 1, a subdivision of a portion of Tract 4, Uptown Business and Professional Center, an Addition to the City of Hurst and Bedford according to the Plat recorded at Volume 388-55, Page 37, Plat Records, Tarrant County, Texas.
5	3301 Stallcup	2.900 acres, Block 3, Parkside Addition to the City of Fort Worth, Tarrant County, Texas, according to Plat recorded at Volume 388-12, Page 99, Plat Records, Tarrant County, Texas.
6	1712 Galveston Ave. (Donated)	0.115 acres, Lot 29, Block 10, Emery College Subdivision of the W.P. Patillo Addition to the City of Fort Worth, according to Plat recorded at Volume 106, Page 48, Deed Records, Tarrant County, Texas.
7	1106 May St.	0.147 acres, Lot 9, August Male's revision of East ½ of Block "B" of the Fairlawn Subdivision of Block 19, Field Welch Addition to the City of Fort Worth, according to Plat recorded at Volume 106, Page 140, Deed Records, Tarrant County, Texas.
8	1025 S. Jennings	0.021 acres, Lots 1 and 16, Paddock's Subdivision of Block 2, Field Welch Addition, together with the West ½ of May Street abutting Lot 16 on the East side, vacated by the City of Fort Worth Ordinance No. 6151, and Lot 10, August Male's revision of the East ½ of Block B, Fairlawn Subdivision of Block 19, Field Welch Addition to the City of Fort Worth, Tarrant County, Texas.
9	4600-4700 Bryant Irvin Rd.	7.35 acres, Three described Tracts in the 4600 & 4700 block of Bryant Irvin Rd. & Littlepage Street out of the Vickery Heights Addition, an Addition to the City of Fort Worth according to the Plat recorded at Cabinet A, Slide 1231, Plat Records, Tarrant County, Texas.

TRACT NO.	STREET ADDRESS	LEGAL DESCRIPTION
10	8120 Western Hills Blvd.	9.988 acres, Site 15, Western Hills Park, Third Section, an Addition to the City of White Settlement, Texas, according to Plat recorded at Volume 388-51, Page 8, Plat Records, Tarrant County, Texas.
11	1655 Mitchell Blvd., 1521 Mitchell Blvd., 2501-07 Ave. I, and 2501 Ave. J	7.870 acres, Lot 1, Block 63-A, Polytechnic Heights Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.
12	1617 Hemphill	1.119 acres, Lot DR, Block T, Stanford Subdivision, according to Plat recorded at Volume 388-205, Page 13 of the Plat Records of Tarrant County, Texas.
13	508 W. Allen Ave.	0.110 acres, East 1/2 of West 100' of lots 1 & 2, Block 3, Goldsmith Subdivision of W.P. Patillo Addition according to Plat recorded at Volume 106, Page 68, Plat Records, Tarrant County, Texas.
14	514 W. Allen Ave.	0.110 acres, Lot 1 & 2, Block 3, Goldsmith Addition of the W.P. Patillo Addition to Plat recorded at Volume 106, Page 68, Plat Records, Tarrant County, Texas.
15	1618 Jennings, Ft. Worth, TX	0.266 acres, Lot 6, Block 3, J.W. Goldsmith Subdivision of the W.P. Patillo Addition to the City of Fort Worth according to Plat recorded at Volume 106, Page 68, Plat Records, Tarrant County, Texas.
16	1627 Hemphill & 600 W. Allen	0.345 acres, Part of Lot 7, Block U and part of Block T, George W. Armstrong Subdivision according to Plat recorded at Volume 106, Page 34, Plat Records, Tarrant County, Texas and part of Lot 5, Block T, Bellvue Hills Addition, according to Plat recorded at Volume 63, Page 140, Plat Records, Tarrant County, Texas.
17	1325 S. Main	0.811 acres, Lots 3R & 4R, Block R, Rosedale Addition according to Plat recorded at Volume 388-202, Page 95, Deed Records, Tarrant County, Texas
18	200 St. Joseph Court	0.188 acres, Lots 5,6, & 7, Block 3 Saint Helena Addition according to Plat recorded at Volume 63, Page 56, Deed Records, Tarrant County, Texas.
19	4400 S. New York Ave.; Arlington, TX	7.688 acres, Lot 1, Block 8R Westpointe Business Center, an Addition to the City of Arlington, Tarrant County, Texas.
20	1601 Bryan Avenue	0.115 acres, TAD Georeference # 37140-3-1, being Lot 1, Block 3, Saint Helena Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.

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21	601 W. Terrell	2.075 acres, Lot 9R1A, Block 3, Field-Welch Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.
22	1400 St. Louis	0.118 acres, Lot 1, Block 2, Moodie and Evans Subdivision of Block 21, Field Welch Addition, according to Plat recorded at Volume 63, Page 1, Deed Records, Tarrant County, Texas
23	1406 St. Louis	0.118 acres, Lot 2, Block 2, Moodie and Evans Subdivision of Block 21, Field Welch Addition, according to Plat recorded at Volume 63, Page 1, Deed Records, Tarrant County, Texas
24	151 W. Rosedale	0.122 acres, Lots 1 and 3, Block 1, Moodie and Evans Subdivision of Block 20, Field Welch Addition, according to Plat recorded in Volume 59, Page 406, Deed Records, Tarrant County, Texas
25	300 E. Magnolia	0.533 acres, Lot 1R, Block T, Rosedale Addition, according to Plat recorded in Volume 388-137, Page 82, Deed Records, Tarrant County, Texas.
26	1111 S. Main	12.280 acres, Lots 1 & 2, Block J-A, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, according to Plat dated June 27, 2001, recorded as Document # D20266100, Plat Records, Tarrant County, Texas.
27		0.49 acres, Block 49, Tucker's Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, according to Warranty Deed dated December 17, 1975, recorded at Volume 6017, Page 237, Deed Records, Tarrant County, Texas.
28		0.131 acres, Lot 1, Block 3, Goldsmith's Subdivision of W.C. Patillo Addition, according to Plat recorded at Volume 106, Page 68, Plat Records, Tarrant County, Texas.
29	1302 Bryan Avenue	0.109 acres, Lot 2A, Block R, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.
30	1308 Bryan	0.108 acres, Lot 2C, Block R, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, according to a Warranty Deed dated December 17, 2001, recorded at Volume 15372, Page 1, Deed Records, Tarrant County, Texas.
31	1315, 1317 and 1321 Bryan	0.317 acres, Lots 1B, 3B and 3C, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, according to a Warranty Deed dated December 14, 2001, recorded at Volume 15372, Page 2, Deed Records, Tarrant County, Texas.

TRACT NO.	STREET ADDRESS	LEGAL DESCRIPTION
32	1622 May	0.115 acres, Lot 16, Block 4, Goldsmith Subdivision, an Addition to the City of Fort Worth, Tarrant County, Texas.
32	204 Rosedale	0.0574 acres, Lot B, Block K, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.
34	5501 Pinson	1.457 acres, Lots 33R through Lots 39R, Block 2, Parkside Addition according to Plat recorded in Volume 388-137, Page 21, Deed Records, Tarrant County, Texas.
35	1308 and 1310 Crawford	1.200 acres, Lot 1 and Lot 2, Block S, Rosedale Addition according to Plat recorded at Volume 32, Page 382, Plat Records, Tarrant County, Texas.
36	1400 S. Main	14.843 acres, Lots A1 and A2, Block T, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas.
37	2200 Ephriham Avenue	1.441 acres, Lot 3, Block 1, Rosen Northwest Subdivision according to Plat recorded at Volume A, Slide 1246, Plat Records, Tarrant County, Texas.
38	1604 Bryan Avenue	0.202 acres, Lot 1, Block 3 Saint Helena Addition according to Plat recorded at Volume 63, Page 56 of the Map Records, Tarrant County, Texas.
39	104 St. Joseph Court	0.115 acres, Lot 8, Block 1, Saint Helena Addition, according to Plat recorded at Volume 63, Page 56, Map Records, Tarrant County, Texas.
40	1304 Bryan	0.109 acres, The south 47 feet of the north 95 feet, Lot 2, Block R, Rosedale Addition according to Plat recorded at Volume 32, Page 382, Plat Records, Tarrant County, Texas.
41	308 Oleander	0.554 acres, East 65 feet of Lot 1, Block T, Rosedale Addition, an Addition to the City of Fort Worth, Tarrant County, Texas, according to Warranty Deed dated August 9, 1999, filed of record at Volume 13958, Page 85 of the Deed Records, Tarrant County, Texas.
42	1650 S. Jennings Ave.	2.869 acres, Lot 1, Block 2, John Peter Smith Hospital Site, TAD Georeference # 21710-2-1, a Tract out of a portion of the J. N. Ellis Survey, A-463 and the P. Rouch Survey A-1340, in the City of Fort Worth, Tarrant County, Texas.
43		0.511 acres, Lots 1, 2, 7, and part of Lot 3 and 6, Saint Helena Addition to the City of Fort Worth, Tarrant County, Texas.
44	1350 and 1400 Main St., Fort Worth, Texas	7.824 acres, Lot One-R-1, Block Q-R, and the western 252.60 feet of Lot One-R-2, Block Q-R, all in the Rosedale Addition to the City of Fort Worth, Tarrant County, Texas.

All of the above tracts contain a combined total of 105.66 acres of land, more or less.

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File No. 113-701

Project Details

Date Filed: 11/5/11

Jerry E. Patterson, Commissioner

By BJ

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TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

January 31, 2012

Mr. Jean Paul Beebe
Dale Property Services, LLC
Agent for Chesapeake Exploration, LLC
500 Taylor Street, Suite 600
Ft. Worth, TX 76102

Dear Mr. Beebe,

Re: State of Texas HROW Lease # MF 113701

Enclosed you will find an original executed Highway Right-of-Way lease in Tarrant County.

Please proof read the lease before filing of record and refer to this lease number with all correspondence.

Please have your client provide the GLO with a copy of the recorded Unit Designation for this lease.

If you have any questions please feel free to contact my direct phone number, or email address listed below, or contact George Martin at his direct number (512) 475-1512.

Best regards,

Beverly Boyd
Energy Resources
Mineral Leasing
512-463-6521
beverly.boyd@glo.state.tx.us

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File No. 113701

Final Letter

Date Filed: 1/31/12

Jerry E. Patterson, Commissioner

By JP