

MF110324

#4573 - 1.36 Ac

<i>State Lease</i>	<i>Control</i>	<i>Base File</i>	<i>County</i>
MF110324	65-902205		TARRANT

<i>Survey</i>	TARRANT COUNTY ROADS	
<i>Block</i>		
<i>Block Name</i>		
<i>Township</i>		
<i>Section/Tract</i>		
<i>Land Part</i>		
<i>Part Description</i>		
<i>Acres</i>	3/11	1.36
<i>Depth Below</i>		<i>Depth Above</i>
0		0
<i>Name</i>	DALE PROPERTY SERVICES, LLC	
<i>Lease Date</i>	10/6/2009	
<i>Primary Term</i>	1 yrs	
<i>Bonus (\$)</i>	\$15,550.00	
<i>Rental (\$)</i>	\$0.00	
<i>Lease Royalty</i>	0.2500	

Leasing: [Signature]
Analyst: [Signature]
Maps: [Signature]
GIS: ZG



CAUTION

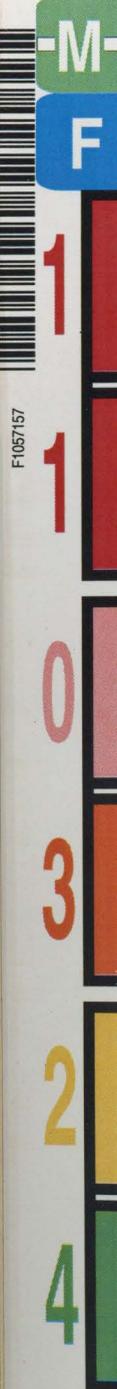
Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

ATTENTION FILE USERS!
This file has been placed in table of contents order.
RETURN TO VAULT WITH DOCUMENTS IN ORDER!



CONTENTS OF FILE NO. MF- 110334

1. Lease	9/2/09
2. Letter fee, + bonus	9/2/09
3. Affidavit	9/2/09
4. Map	9/2/09
5. Deed	9/2/09
6. Lease	9/2/09
7. DLO letter	10/7/09
8. ASSIGNMENT FILED IN MF, WI, #7352. 7/6/10	
See MF 108893 for Unit 4573 7-17-13	
9. Division Order	9/5/13
Scanned LW 12-12-2014	
10. Division Order	12-3-15
Scanned PJ 12-28-15	
11. UNIT PLAT FOR #4573	11/8/2023
Scanned WM 11-21-2023	

The State of Texas

HROW Lease
Revised 8/06



Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (MF 110324)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Dale Property Services, LLC**, whose address is **3000 Alta Mesa Blvd., Suite 300, Ft. Worth, TX 76133** hereinafter called "Lessee".

1. Lessor, in consideration of **Fifteen Thousand Five Hundred Fifty 00/100 (\$15,550.00)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

3.11 acres of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **3.11 acres**, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **one year, from October 6th, 2009** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **\$ 100.00 per acre**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

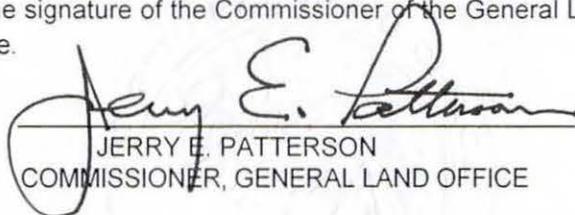
13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.


JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:

ML: DR

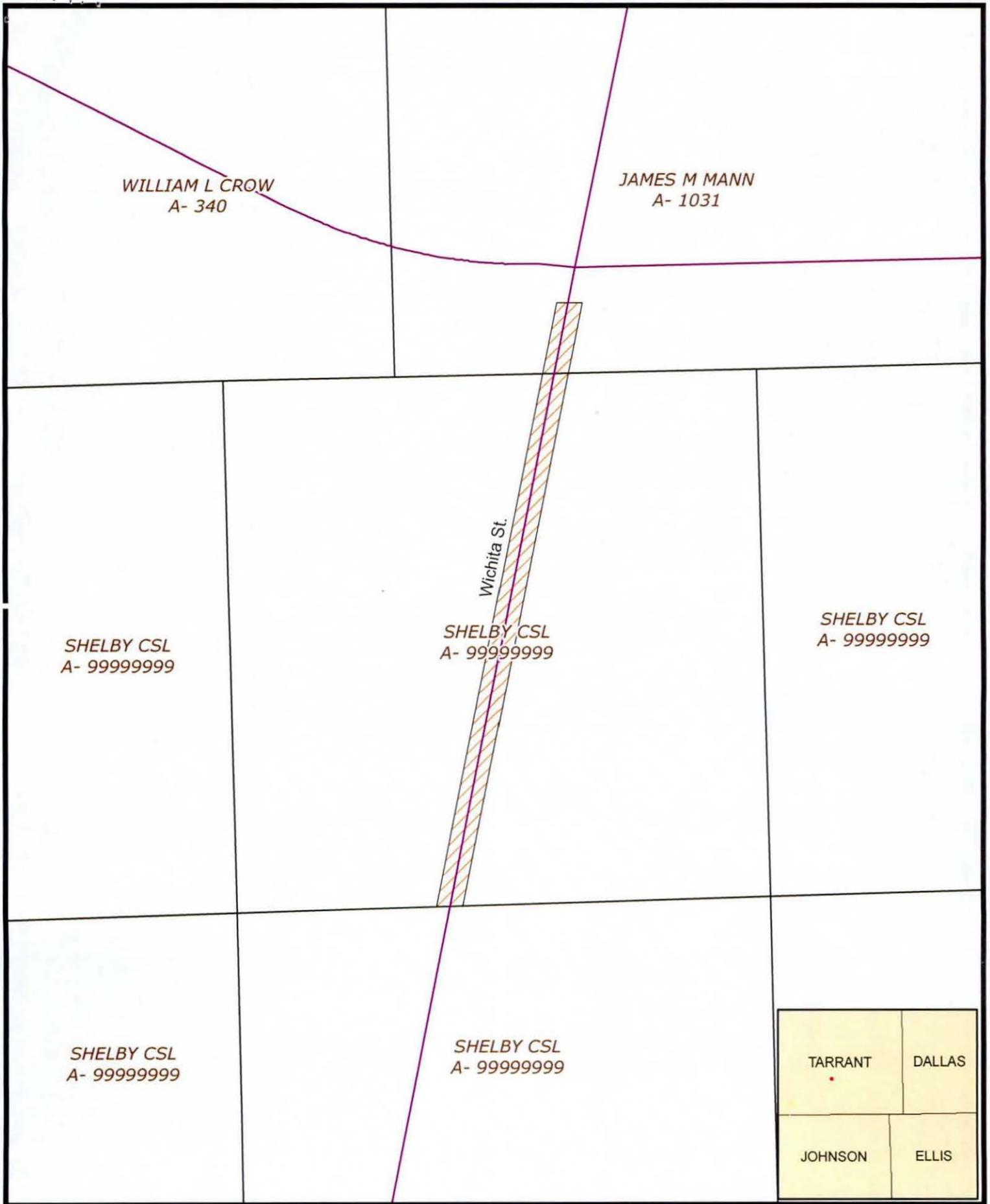
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CC: [Signature]

Exhibit "A"

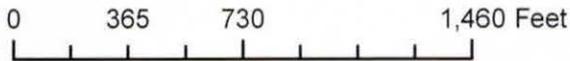
Attached hereto and made a part of that certain Oil and Gas Lease dated October 6th, 2009, by and between the State of Texas, as lessor, and Dale Property Services, LLC as lessee, covering acreage to be leased in Tarrant County, Texas, being part the Wichita Street ROW.

Tract 1: **3.11 acres**, more or less, out of the Shelby County School Lands Survey, Abstract No. 1375, more particularly described by metes and bounds in that certain Quit-Claim Deed dated February 12, 1930 by and between W. H. Stephenson and wife, Mary Stephenson, as Grantors and Tarrant County, as Grantee, recorded in Volume 1098, Page 172, Deed Records, Tarrant County, Texas.



TARRANT	DALLAS
JOHNSON	ELLIS

Map showing a
Buffer of Wichita St
3.11 acres
Tarrant County



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.



Map Compiled By: Zeke Guillen
October 6, 2009

1.
File No. MF 110324

Lease

Date Filed: 9/2/09

Jerry Patterson, Commissioner
By [Signature]

DALE PROPERTY SERVICES, L.L.C.

3000 Alta Mesa Boulevard, Suite 300

FORT WORTH, TX 76133

(817) 451-5353

August 31, 2009

Mr. Drew Reid
Texas General Land Office
Lease Administration
1700 North Congress Avenue, Room 600
Austin, Texas 78701
(512)-475-1534

*Have Money
m-110324*

*5000.00
Y4
1ye
\$4 in 100.00
Per ac*

Re: Application by ^{lessee} Dale Resources, L.L.C. to acquire Oil and Gas Lease for 3.11 acres, more or less, being a portion of the Wichita St. Right-of-Way, Tarrant County, Texas

Dear Mr. Reid:

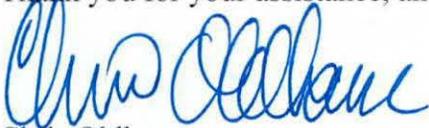
The State of Texas ("Texas") received the following tract of land described below:

Tract 1: *Description* **3.11 acres**, more or less, out of the Shelby County School Lands Survey, Abstract No. 1375, more particularly described by metes and bounds in that certain Quit-Claim Deed dated February 12, 1930 by and between W. H. Stephenson and wife, Mary Stephenson, as Grantors and Tarrant County, as Grantee, recorded in Volume 1098, Page 172, Deed Records, Tarrant County, Texas.

Dale Property Services, L.L.C. ("Dale") has researched the aforementioned Wichita St. Right-of-Way. Chesapeake Exploration, L.L.C. owns oil and gas leases on either side of said Wichita St. through the acquisitions of Dale Resources, L.L.C. and Dale Property Services, L.L.C., and it is necessary for Chesapeake Exploration, L.L.C. to acquire an oil and gas lease covering the same in order to drill a horizontal well from an off-site location. We therefore request that the State of Texas grant Dale Property Services, L.L.C. (acting as agent for Chesapeake Exploration, L.L.C.) an oil and gas lease covering said land. If granted the lease, Chesapeake Exploration, L.L.C. will combine this lease with their present leases in a concerted plan of development for the Wichita St. prospect area.

Dale is currently offering in the range of \$1,500-\$2,500 per net mineral acre for consideration for other mineral leases in the immediate area of the above described lands. Per our conversation on August 31, 2009, Dale agrees to pay five thousand dollars (\$5,000.00) per net mineral acre for a total of (\$15,550.00) for said lease. Both parties have agreed that this per acre consideration is fair and relative to current market prices in the immediate area.

Thank you for your assistance, and please call me with any questions.



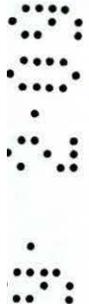
Chris Oldham

P: 817-614-8529

F: 817-496-3822

chriso@dale-resources.com

Enclosures: Affidavit, map, copies of pertinent oil and gas leases, copies of pertinent conveyances, a filing fee check and bonus check



DALE OPERATING COMPANY

Check No. 00307463

DATE	REFERENCE OR DESCRIPTION	ACCT. NO.	INVOICE AMOUNT	DISCOUNT	NET AMOUNT
09/01/09	090109		100.00		100.00 121 10700051
				TOTAL	100.00



DALE OPERATING COMPANY

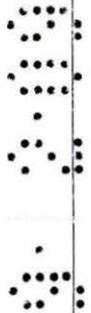
Check No.

00307462

DATE	REFERENCE OR DESCRIPTION	ACCT. NO.	INVOICE AMOUNT	DISCOUNT	NET AMOUNT
09/01/09	090109		15550.00	X	15550.00
TOTAL					15550.00

121

10700052

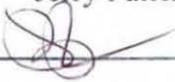


File No. MF110324 2.

Letter, fee, + bonus

Date Filed: 9/2/09

Jerry Patterson, Commissioner

By 

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

BEFORE ME, the undersigned, a Notary Public in and for the State of Texas, on this day personally appeared Chris Oldham, to me well known to be a credible person, and who after being by me duly sworn, on his oath did state:

That I know the consideration paid for the leases on adjacent lands to the property designated as Wichita St.

- 1) That Dale Property Services, L.L.C. paid **Fifteen Thousand dollars (\$15,000.00)** per mineral acre and **25% Royalty** as bonus consideration for the lease dated May 30, 2008, between Tarrant Regional Water District, as Lessor, and Dale Property Services, L.L.C., as Lessee, of which a Memorandum of Oil and Gas Lease is recorded as Document No. D208206548 of the Official Public Records of Tarrant County, Texas.
- 2) See Exhibit A attached hereto and by reference made apart of this Affidavit for additional compensation for adjacent leases to Wichita St.

Further Affiant sayeth not.

Affiant



 Chris Oldham

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before me on the 31st day of August, 2009 by Chris Oldham.

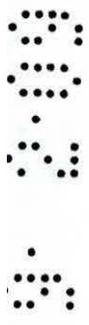




 Notary Public, State of Texas

State of Texas
Wichita St.
Exhibit A

Lessor	Lessee	RecordEntr	Bonus per Acre	Royalty
TARRANT REGIONAL WATER DISTRICT	DALE PROPERTY SERVICES, LLC	D208206548	\$ 15,000.00	25%
THE DCT TRUST, THE FMD TRUST AND THE MJD TRUST	DALE RESOURCES, LLC	D207062460	\$ 4,000.00	25%
MELLON PROPERTIES COMPANY	DALE RESOURCES, LLC	D206343555	\$ 4,000.00	25%
SOUTHSIDE CHRISTIAN CENTER	DALE RESOURCES, LLC	D206343294	\$ 2,000.00	22.5%
RLS II PROPERTIES MANAGEMENT, INC.	DALE PROPERTY SERVICES, LLC	D207303294	\$ 3,000.00	25%



3.

File No. MF 110324

Affidavit

Date Filed: 9/2/09

Jerry Patterson, Commissioner

By [Signature]

4.

File No. MF 110324

Map

Date Filed: 9/2/09
Jerry Patterson, Commissioner

By [Signature]

THE STATE OF TEXAS }
County of Tarrant }

Know All Men by These Presents:

THAT We, W. H. Stephenson and wife, ----- Stephenson,
of the County of TARRANT and State of Texas, for and in consideration of the sum of
Six Hundred and Twenty two DOLLARS,
to us in hand paid by Tarrant County
of the County of Tarrant and State of Texas, the receipt of which is hereby
acknowledged, do by these presents, BARGAIN, SELL, RELEASE AND FOREVER QUIT-CLAIM unto the said
Tarrant County,
heirs and assigns, all our right, title and interest in and to that certain tract or parcel of land lying in the County
of Tarrant and State of Texas, described as follows, to-wit:

All of that certain strip or parcel of land for right of way required by the approved
new location survey of the Forrest Hill to Everman Public Road, over and across a 156 acre
tract of land out of the Shelby County School lands, heretofore conveyed to W.H. Stephenson
et ux, by James D. Farmer by deed dated June 1, 1893, and recorded in Vol. 89, page 231, Tarrant
County Deed Records, said strip or parcel being more particularly described as follows:

Beginning at a point in the West right of way line of the approved new location
survey of the Forrest Hill to Everman Public Road 25' Westerly from and at right angles to
Sta. 66+ 49.4 on the center line; said beginning point being also the intersection of the
east right of way line of the Ft. Worth to Cleburne Interurban and the South line of a public
road, said beginning point being also 20' South and 1019.8' west of the Northeast corner of
Blk. 15, Shelby County School Lands;

Thence S. 12° 32' W. 25' Westerly from and parallel to center line of the said road
Survey and with the East right of way fence line of the Cleburne Interurban, 2707' to a point
in the North line of the Oscar Gosney Tract;

Thence E. with the North line of the Gosney Tract 51.2' to a point in the East line
of the said road Survey at right angles to Sta. 93+ 57.4 on the center line.

Thence N. 12° 32' E. 25' easterly from and parallel to the Center line of the said
road survey 2207' to a point in the South line of a public road;

Thence W. with the South line of the said road 51.2' to the place of beginning and
containing 3.11 acres of land.

TO HAVE AND TO HOLD the said premises, together with all and singular the rights, privileges and appurtenances thereto
in any manner belonging, unto the said Tarrant County,
heirs and assigns forever, so that neither we the said W.H. Stephenson, and wife, ----- Stephenson
nor our heirs, nor any person nor persons claiming under us shall, at any time hereafter have, claim or
demand any right or title to the aforesaid premises or appurtenances, or any part thereof.

WITNESS our hand -- at -----, this 12th day of
Feb. A. D. 1930.

Witnesses at the Request of Grantor: W.H. Stephenson
Mary Stephenson

THE STATE OF TEXAS, }
County of TARRANT } BEFORE ME,
In and for Tarrant County, Texas, on this day personally appeared

----- known to me to be the person whose name subscribed to the
foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE, on this 12th day of Feb. A. D. 1930.

THE STATE OF TEXAS, } Before me, a Notary Public, in and for Tarrant County, Texas,
County of TARRANT } on this day personally appeared W.H. Stephenson, and Mary Stephenson, wife of W.H. Stephenson, known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed, and the said Mary Stephenson, wife of the said W.H. Stephenson, ~~forgoing instrument, and having been examined by me privily and apart from her husband, and having the same by me fully explained to her, she the said Mary Stephenson acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.~~
GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE, on this 12th day of Feb. A. D. 1930.

W.A. Pitta
(L.S.) Notary Public, Tarrant County, Texas.

Filed for Record the 24 day of Feb. A. D. 1930, at 11 o'clock 28 minutes A.M.,
and recorded the 25 day of Feb. A. D. 1930, at 3 o'clock 00 minutes P.M.
By Deputy Deputy. Chester Hollis County Clerk.

5.

File No. MF110324

Deed

Date Filed: 9/2/09
Jerry Patterson, Commissioner

By [Signature]

OIL, GAS AND MINERAL LEASE

THE STATE OF TEXAS :
: COUNTY OF TARRANT :

This Agreement made and entered into as of the date herein specified by and between **Mellon Properties Company, a Louisiana Corporation**, whose address is One Mellon Financial Center, Suite 965, Pittsburgh, PA 15258 (hereinafter sometimes collectively referred to as "Lessor") and **Dale Resources, LLC**, whose address is 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201 (hereinafter referred to as "Lessee"):

WITNESSETH

1. GRANTING CLAUSE

Lessor, in consideration of Ten Dollars (\$10.00) in hand paid, of the royalties herein provided and of the covenants of Lessee herein contained, hereby Grants, Leases and Lets exclusively unto Lessee for the sole and only purpose of investigating, exploring, prospecting, drilling and operating for, and producing, oil, gas and all other liquid or gaseous minerals including sulfur produced as a component of oil and gas through the bore hole of an oil and gas well (the "Minerals") and laying the lines and erecting the tanks necessary to produce, save and transport products produced therefrom, the land (the "Leased Premises") in Tarrant County, Texas, described in Exhibit "A" attached hereto.

All mineral rights other than to the Minerals are expressly reserved to Lessor. These reserved mineral rights include the rights to lignite, coal and sulfur not produced as a component of oil and gas.

For the purpose of determining the amount of any bonus payment hereunder, said Leased Premises shall be deemed to contain **29.137** acres, whether actually containing more or less.

2. PRIMARY TERM AND DRILLING COMMITMENT

Subject to the other provisions herein contained, this Lease shall be for a term of twenty-four (24) months from the date of the notarial acknowledgment of the last Lessor's execution of this instrument (hereinafter called "primary term") and so long thereafter as Minerals are produced from the Leased Premises, or lands pooled therewith, in paying quantities, or drilling operations are in progress thereon as hereinafter provided. Lessee agrees to obtain all governmental approvals and permits required in order to allow the production of the Minerals. Lessor agrees to cooperate with Lessee and participate to the extent necessary to assist Lessee, but at Lessee's sole cost and expense, in obtaining all governmental approval and permits necessary to allow the production of the Minerals.

3. DELAY RENTALS

Notwithstanding any other provisions which may be contained herein, no delay rentals are due under this Lease.

4. POOLING

Lessee shall not pool any portion of the Leased Premises without first obtaining Lessor's written consent, which may not be unreasonably withheld. Any declaration of pooling shall be approved in writing by Lessor prior to its filing. Should Lessor give written consent to pool any portion of the Leased Premises, all terms and conditions as set out herein shall be binding on Lessee as to any of the Leased Premises included in a pooled unit.

5. REWORKING AND CONTINUOUS DRILLING OF WELLS

In the event production of oil or gas from the Leased Premises, once obtained, shall cease for any cause after the expiration of the primary term of this Lease, this Lease shall not terminate (i) if Lessee commences reworking operations within ninety (90) days thereafter, and the lease shall remain in full force and effect so long as such operations continue in good faith and in a workmanlike manner without an interruption totaling more than ninety (90) days; and if such reworking operations result in the production of oil or gas, the lease shall remain in full force and effect so long as oil or gas is produced therefrom in paying quantities or shut-in payments are tendered to Lessor as provided herein or (ii) if production in paying quantities is restored within ninety (90) days after such cessation.

If there is no production in paying quantities at the end of the primary term, this Lease and the Leased Premises shall revert to Lessor free and clear of the terms of this Lease, with the exception that in the event Lessee is, at the end of the primary term, engaged in drilling a well on the Leased Premises, then the entire Lease shall remain in full force and effect so long as continuous drilling operations are being conduct on such property, and such continuous drilling operations shall be construed to mean that no more than one hundred twenty (120) days shall elapse between the completion of drilling or abandonment as a dry hole or as a producing oil and/or gas well and the commencement of the drilling of a subsequent well on the Leased Premises.

"Completion of drilling" as used herein means, as to dry holes, the date Lessee releases the drilling rig used to drill such well or the date such rig is moved off of the location, whichever date occurs first, and as to producing wells, the date Lessee has run casing and production casing or tubing and has perforated and/or tested the well; except that for producing wells which are "traced" by Lessee, "completion of drilling" shall mean the earlier to occur of (i) 45 days from the date Lessee releases the drilling rig used to drill such well or

the date such rig is moved off of the location, whichever date occurs first, or (ii) the date Lessee completes such "fracing" operations and conducts a flow test on the well. "Commencement of drilling" as used herein means the date Lessee commences actual drilling with rotary drilling tools of a suitable size necessary to reach the object depth.

6. RETAINED ACREAGE

A. Vertical Wells

At the expiration of the primary term of this Lease or upon the termination of the continuous drilling program set forth in Paragraph 5, each producing well drilled hereon will hold only the acreage allocated to said well as a proration unit or pooled unit by the proper governmental authority having jurisdiction. All other acreage except that included in a proration unit or pooled unit will be released ("Partial Termination"). Forty (40) acres will be deemed to be the proration unit for each oil well and 40 acres will be deemed to be a proration unit for each gas well. To the extent possible each such proration unit will be in the shape of a square, with the well in the center. Further, it is understood and agreed that Lessee shall earn depths as to each proration unit or pooled unit only to all sands and horizons at all depths from the surface down to a depth which is the stratigraphic equivalent of a depth of one hundred feet (100') below the deepest depth drilled on such proration unit or pooled unit at the expiration of the primary term of this Lease or upon the termination of the continuous drilling program set forth in Paragraph 5, and that this Lease will terminate at such time as to all depths below such depths as to each respective proration unit or pooled unit. If production should thereafter cease as to acreage included in a proration unit or pooled unit, this Lease will terminate as to such acreage unless Lessee commences reworking or additional drilling operations on such acreage within ninety (90) days thereafter and continues such reworking or additional drilling operations until commercial production is restored thereon, provided that if more than ninety (90) days pass between the abandonment of such well and the commencement of actual drilling operations for an additional well, or more than ninety (90) days pass since the commencement of reworking operations without the restoration of commercial production, the Lease shall terminate as to the applicable proration unit.

B. Horizontal Wells

It is expressly understood and agreed that, subject to the other terms, provisions and limitations contained in this Lease, Lessee shall have the right to drill "horizontal wells" on the Leased Premises, or lands pooled therewith. The term "horizontal well" or "horizontally drilled well" shall mean any well that is drilled with one or more horizontal drainholes having a horizontal drainhole displacement of at least five hundred eighty-five (585) feet. For the purposes of further defining the term "horizontal wells" and "horizontally drilled" reference is made to the definitions contained within Statewide Rule 86, as promulgated by the Railroad Commission of Texas, which definitions are incorporated herein for all purposes.

In the event of any Partial Termination as herein defined, then, with regard to a well which is a horizontal well or a horizontally drilled well, Lessee shall only be entitled to retain all sands and horizons at all depths from the surface down to a depth which is the stratigraphic equivalent of a depth of one hundred (100) feet below the deepest producing formation in such well which is capable of producing oil and gas in paying quantities, but only in a spacing unit the area or number of acres of which are equal to the area or number of acres determined by adding twenty (20) acres for each five hundred eighty-five (585) feet horizontally drilled to the original forty (40) acres deemed to be a proration unit for each vertical well. Each such tract around each horizontally drilled well shall be as nearly in the shape of a square or a rectangle as is practical with the boundaries of the tract including the entire horizontal drainhole and the lateral boundaries of such tract being approximately equal distance from such drainhole and parallel thereto.

If production should thereafter cease as to acreage included in a proration unit or pooled unit, this Lease will terminate as to such acreage unless Lessee commences reworking or additional drilling operations on such acreage within ninety (90) days thereafter and continues such reworking or additional drilling operations until commercial production is restored thereon, provided that if more than ninety (90) days pass between the abandonment of such well and the commencement of actual drilling operations for an additional well, or more than ninety (90) days pass since the commencement of reworking operations without the restoration of commercial production, the Lease shall terminate as to the applicable proration unit.

C. Release of Lease

At any time or times that this Lease terminates as to all or any portion of the acreage of the Leased Premises, Lessee shall promptly execute and record in the office of the County Clerk in the County where the Leased Premises are located, a proper release of such terminated acreage and shall furnish executed counterparts of each such release to Lessor at the address shown in Paragraph 18 hereof.

7. OFFSET OBLIGATIONS

In the event a well or wells producing oil or gas should be brought in on land within 467 feet from any boundary of the Leased Premises for wells producing oil ("Oil Boundary"), or within 467 feet from any boundary of the Leased Premises for wells producing gas ("Gas Boundary"), then to the extent allowed by any governmental body (state or municipal) having jurisdiction, Lessee agrees within sixty (60) days from commencement of production from such well or wells to commence the actual drilling of an offset well or wells on the Leased Premises within the boundaries of an Operations Site, if any, located with 467 feet of an Oil Boundary or 467 feet if a Gas Boundary ("Offsetting Operations Site"); provided that the well or wells which is/are to be offset are producing in paying quantities and is/are making no less than fifty percent (50%) of the allowable permitted under rules and regulations of the Texas Railroad Commission; or Lessee shall release to Lessor free of this Lease the offsetting tract of at least forty (40) acres. Provided, however, if the Offsetting Operations Site located the shortest distance from the offset well is already committed to a well operated by Lessee that is producing from the same geological formation as such offset well, or if there is no Offsetting

Operations Site or if there is already a producing well on the Leased Premises or lands pooled therewith, there shall be no obligation upon Lessee to drill an offset well.

The foregoing offset obligation shall not become effective until the later of (1) the expiration of the primary term of the Lease or (2) the termination of the continuous drilling program set forth in Paragraph 5.

8. FORCE MAJEURE

A. The term "force majeure" as used herein shall mean and include: requisition, order, regulation, or control by governmental authority or commission; exercise of rights or priority or control by governmental authority for national defense or war purpose resulting in delay in obtaining or inability to obtain either material, equipment or means of transportation normally necessary in prospecting or drilling for oil, gas or other mineral granted herein, or in producing, handling or transporting same from the Leased Premises; war, scarcity of or delay in obtaining materials or equipment; lack of labor or means of transportation of labor or materials; acts of God; insurrection; flood; or strike. Failure or inability of Lessee to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production is not "force majeure."

B. Notwithstanding any other provisions of this Lease, but subject to the conditions hereinafter set forth in this Paragraph 8, should Lessee be prevented by "force majeure" as defined above, from conducting drilling or reworking operations on, or producing oil, gas or other mineral from, the Leased Premises, such failure shall not constitute a ground for the termination of this Lease or subject said Lessee to damages therefor, and the period of time during which Lessee is so prevented shall not be counted against Lessee, but this Lease shall be extended for a period of time equal to that during which such Lessee is so prevented from conducting such drilling or reworking operations on, or producing oil, gas or other mineral from, such Leased Premises. All of the provisions of this paragraph are subject to each of the following express conditions:

The terms and conditions of this paragraph shall not extend beyond the expiration date of any law, order, rule or regulation invoked under this paragraph, and shall be applicable and effective only during the following periods:

(1) If the force majeure shall occur during the primary term of this Lease, it shall not operate to extend this Lease more than two (2) consecutive years beyond the expiration of the primary term.

(2) If the force majeure shall occur during a ninety (90) day drilling or reworking period provided for in Paragraphs 5 and 6 hereof, after the primary term has expired, then it shall not operate to extend the Lease more than two (2) successive years beyond the expiration of such ninety (90) day period.

C. None of the provisions of this paragraph shall ever be or become effective and applicable unless Lessee shall, within a reasonable time (not to exceed sixty (60) days in any event) after occurrence of the claimed event of force majeure above referred to, notify the Lessor, in writing, of such occurrence with full particulars thereof.

D. The terms of this Paragraph do not apply to monetary payments due under the terms of this Lease.

9. SHUT-IN GAS WELL PROVISIONS

If at any time after the earlier of (1) the expiration of the primary term of this Lease or (2) the termination of the continuous drilling program set forth in Paragraph 5 there is a well on the Leased Premises or land pooled therewith which is capable of producing gas in paying quantities, but the production thereof is shut-in or suspended for any reason, and if this Lease is not then continued in force by some other provision hereof, then this Lease shall nevertheless continue in force as to such well and the pooled unit or proration unit allocated to it for a period of sixty (60) days from the date such well is shut-in. Before the expiration of any such sixty (60) day period, Lessee or any Assignee hereunder may pay to the Lessor an advance annual royalty equal to Five Thousand Dollars (\$5,000.00) per shut-in gas well and if such payment or tender is timely made, this Lease shall continue in force but only as to said well or wells and the proration unit or the pooled unit allocated to it or them and it shall be considered that gas is being produced from said well or wells in paying quantities for one (1) year from the date such well or wells are shut-in, and in like manner one, and only one, subsequent or additional advance annual royalty payment may be made or tendered and it will be considered that gas is being produced from said well or wells in paying quantities for such additional one (1) year period as well, provided, however, in no event shall shut-in royalty payments maintain this Lease in force for a cumulative period of two (2) consecutive years after the expiration of the primary term of this Lease without Lessor's written consent. Shut-in royalties paid hereunder shall not be deducted from subsequent royalties based upon the sale of gas from such well or wells.

Should such shut-in royalty payments not be made in a timely manner as provided in this Paragraph 9, it will be considered for all purposes that there is no production and no excuse for delayed production of gas from any such well or wells, and unless there is then in effect other preservation provisions of this Lease, Lessor may, at Lessor's option, elect to terminate this Lease by sending written notice to Lessee. Lessee shall then have thirty (30) days from the date of service of such written notice in which to avoid termination of this Lease by making or causing to be made the proper shut-in royalty payment or payments that should have been paid. If such shut-in royalty payment is not made on or before the expiration of the 30-day period, or written approval is not obtained from Lessor to defer such payment, Lessor may elect to terminate this Lease by filing a Notice of Termination with the County Clerk in the county where the Leased Premises are located. The effective date of said termination shall be the date said Notice of Termination is filed with the said County

Clerk. Thereafter, any such shut-in well or wells shall belong to Lessor except the surface equipment which Lessee shall be permitted to remove as soon as practicable after the effective date of said termination.

The obligation of Lessee to pay shut-in royalties is a condition and not a covenant.

10. ROYALTIES

Lessee shall pay to Lessor the following royalties, which shall be free of all costs of any kind, including, but not limited to, costs of gathering, production, transportation, treating, compression, dehydration, processing, marketing, trucking or other expense, directly or indirectly incurred by Lessee, whether as a direct charge or a reduced price or otherwise. If the gas purchase contract makes any deductions for the expenses of dehydrating, transporting, compressing, manufacturing, processing, treating, gathering or marketing of such gas, then such deductions shall be added to the price received by Lessee for such gas for the purpose of the payment of royalties. In this regard, Lessee agrees to bear one hundred percent (100%) of all costs and expenses incurred in rendering hydrocarbons produced on or from the Leased Premises marketable and delivering the same into the purchaser's pipeline for immediate transportation to an end user or storage facility. Additionally, said royalties shall never bear, either directly or indirectly, under any circumstances, the costs or expenses (including depreciation) to construct, repair, renovate or operate any pipeline, plant, or other facilities or equipment used in connection with the treating, separation, extraction, gathering, processing, refining, transporting, manufacturing or marketing of hydrocarbons produced from the Leased Premises or lands pooled therewith.

A. On oil, gas (including flared gas) and casinghead gas, together with any other liquid or gaseous hydrocarbons recovered by lease operations such as drips or separators, twenty-five percent (25%) of the proceeds of the sale or of the market value thereof, whichever is higher. Such oil, gas and casinghead gas, together with any other liquid or gaseous hydrocarbons recovered by lease operations, is to be delivered free of cost at the well or to the credit of the Lessor into pipelines, gathering lines, barges or other facilities to which the wells and tanks on the property may be connected; or to be delivered in kind at the well or into tanks, gathering lines, barges or other shipping facilities provided by Lessor at Lessor's option and expense, such option to be exercised by Lessor from time to time, but for periods of not less than six (6) months at a time after ninety (90) days written notice to Lessee of Lessor's intention to take in kind such oil, gas or other hydrocarbons.

B. On products, twenty-five percent (25%) of the gross market value or proceeds of sale thereof, whichever is higher.

C. On residue gas or gas remaining after separation, extraction or processing operations, twenty-five percent (25%) of the proceeds of sale or of the market value thereof, whichever is higher.

D. For purposes of this Paragraph 10, the term "market value" shall mean for gas and products therefrom (i) the gross price at which gas or products therefrom are sold pursuant to a Gas Contract, as defined below, that is ratified by Lessor, net of third party transportation, compression and fuel cost, or (ii) if not sold pursuant to a Gas Contract, as defined below, ratified by Lessor and Lessee, the highest net price reasonably obtainable for the quantity of gas or products available for sale, through good faith negotiations for gas or products produced from the Leased Premises at the place where such gas or product is available for sale on the date of such contract and such contract has adequate provisions for redetermination of price at intervals of no less frequency than one (1) year to ensure that the production is being sold for no less than the current market price. Included within the definition of "Market Value" as used herein is the presumption that Gas Contracts to be ratified by Lessor are arms-length contracts with purchasers who are not subsidiaries or affiliates of Lessee. In the event that any of the Gas Contracts involve purchasers who are subsidiaries or affiliates of Lessee, specifically including West Fork Pipeline Company, the term "market value" shall mean the price for which West Fork Pipeline Company or any other subsidiary or affiliate of Lessee shall sell the gas produced from the Leased Premises to a non-affiliated third party. Lessor agrees to bear Lessor's twenty-five percent (25%) proportionate share of the actual expenses paid by Lessee to West Fork Pipeline Company or any other subsidiary or affiliate of Lessee as charges for transportation, gathering, compression, dehydration or cleansing expenses incurred to make the gas ready for market; provided, however, it is agreed by the parties hereto that such expenses of Lessee of which Lessor pays Lessor's proportionate share shall not exceed \$.40 per mcf (i.e., such expenses charged to Lessor will not exceed \$.10 per mcf), subject to increase in proportion to changes in the Consumer Price Index. In no event shall "market value" ever be less than the amount actually received by the Lessee for the sale of hydrocarbons.

Lessor and Lessee agree that Lessor will be provided monthly with the price for which West Fork Pipeline Company or any other affiliate or subsidiary of Lessee sells the gas produced from the Leased Premises to a non-affiliated third party and also the expenses of transportation, gathering, compression, dehydration and cleansing expenses incurred to make the gas ready for market that are charged by such affiliate or subsidiary to Lessee.

In no event will Lessor be charged any costs and expenses of processing, treatment, dehydration, compression, transportation, manufacture, marketing or production that are charged or allocated by Lessee.

As used in this lease, an "affiliate" includes, but is not limited to, the parent company or a subsidiary of Lessee, a corporation or other entity having common ownership with Lessee, a partner or joint venturer of Lessee with respect to the ownership or operation of the processing plant, a corporation or other entity in which Lessee owns a ten percent (10%) or greater interest, or any individual, corporation or other entity that owns a ten percent (10%) or greater interest in Lessee.

It is the intent of the parties that the provisions of this Section 10(D) are to be fully effective and enforceable and are not to be construed as "surplusage" under the principals set forth in *Heritage Resources v. NationsBank*, 939 S.W.2d 118 (Tex. 1997).

E. All royalties hereinabove provided shall be payable in cash (unless Lessor elects to take such royalty oil or gas in kind) to Lessor within one hundred twenty (120) days following the first commercial sale of production and thereafter no more than sixty (60) days after the end of the month following the month during which production takes place. Subject to the provisions of Paragraph 9 of this Lease concerning shut-in wells, royalties shall be paid to Lessor by Lessee and/or its assigns or by the product purchaser for oil and/or gas. Upon the failure of any party to pay Lessor the royalty as provided in this paragraph, Lessor may, at Lessor's option, elect to terminate this Lease by sending written notice to Lessee. Lessee shall then have thirty (30) days from the date of service of such written notice in which to avoid termination of this Lease by making or causing to be made the proper royalty payment or payments that should have been paid. If such royalty payment is not made on or before the expiration of the 30-day period, or written approval is not obtained from Lessor to defer such payment, Lessor may elect to terminate this Lease by filing a Notice of Termination with the County Clerk in the county where the Leased Premises are located. The effective date of said termination shall be the date said Notice of Termination is filed with the said County Clerk.

F. Lessee agrees that it will not enter into any contract for the sale, delivery, transporting or processing of gas produced from the Leased Premises which shall extend more than two (2) years from the effective date of such sales contract unless such contract has adequate provisions for redetermination of price at intervals of no less frequency than one (1) year to ensure that production from this Lease is not being sold for less than the then current market value. At least thirty (30) days prior to the delivery or the execution of any contract for the sale, delivery, transporting or processing of gas produced from the Leased Premises, Lessee shall provide Lessor with a complete copy of each proposed contract for the purchase, transportation and/or processing of such gas that Lessee intends to execute (each a "Gas Contract"), whereupon, Lessor shall have fifteen (15) days within which to either ratify such Gas Contract or notify Lessee in writing that it does not approve of such Gas Contract, including a statement of the reasons that Lessor does not approve of such Gas Contract (Lessor's failure to respond within the fifteen (15) days either by ratification or by written notice that it does not approve of the proposed Gas Contract shall be deemed to be Lessor's ratification of such Gas Contract). If Lessor ratifies the Gas Contract, Lessor shall be deemed bound by the terms of such Gas Contract (and, at Lessee's option, Lessor shall execute such Gas Contract as a party thereto) and the gas or products therefrom sold pursuant to such Gas Contract shall be deemed sold at market value based on the gross price stated therein. Lessee shall not amend or modify any material terms of a Gas Contract ratified by Lessor without the prior written consent of Lessor. If Lessor does not approve of a Gas Contract, Lessee shall consult with Lessor in an effort to agree to the terms of the proposed Gas Contract, and if the other party or parties to the Gas Contract agree to the changes or modifications to the Gas Contract which are proposed by Lessor in order for Lessor to ratify such Gas Contract, then Lessor shall be deemed to have ratified such Gas Contract (and, at Lessee's option, Lessor shall execute such Gas Contract, as amended and modified, as a party thereto). If Lessor and Lessee cannot agree on the terms of a Gas Contract that are acceptable to the other party or parties thereto, Lessee may elect to execute such Gas Contract and sell, deliver, transport and process gas according to the terms thereof, subject to the terms of paragraph 10(D)(ii) concerning the payment of Lessor's royalty on gas and products therefrom, including the right of Lessor to take its share of gas in kind. In the event Lessor elects to take and separately dispose of its royalty share of gas, the parties shall enter into a mutually acceptable balancing agreement providing for (a) the right of an underproduced party to make up an imbalance by taking up to 150 percent of its share of production and (b) an obligation to settle any imbalance remaining after depletion in cash, based on the proceeds received by the overproduced party when the imbalance was created, or if the overproduced party's gas was used but not sold, based on the market value of the gas when imbalance was created.

G. In the event Lessee enters into a gas purchase contract which contains what is commonly referred to as a "take or pay provision" (such provision meaning that the gas purchaser agrees to take delivery of a specified minimum volume or quantity of gas over a specified term at a specified price or to make minimum periodic payments to the producer for gas not taken by the purchaser) and the purchaser under such gas purchase contract makes payment to Lessee by virtue of such purchaser's failure to take delivery of such minimum volume or quantity of gas, then Lessor shall be entitled to twenty-five percent (25%) of all such sums paid to Lessee or producer under the "pay" provisions of such gas purchase contract. Such royalty payments shall be due and owing to Lessor within sixty (60) days after the receipt of such payments by Lessee. If the gas purchaser "makes up" such gas within the period called for in the gas contract and Lessee is required to give such purchaser a credit for gas previously paid for but not taken, then Lessor shall not be entitled to royalty on such "make up" gas. If Lessee is not producing any quantities of gas from the Leased Premises but is receiving payments under the "pay" portion of such "take or pay" gas purchase contract provision, such payments shall not relieve Lessee of the duty to make shut-in royalty payments if Lessee desires to continue this Lease, but such "take or pay" royalty payments shall be applied as a credit against any shut-in royalty obligation of the Lessee. Lessor shall be a third-party beneficiary of any gas purchase contract and/or transportation agreement entered into between Lessee and any purchaser and/or transporter of Lessor's gas, irrespective of any provision of said contracts to the contrary, and such gas purchase contract and/or transportation agreement will expressly so provide. Further, Lessor shall be entitled to twenty-five percent (25%) of the value of any benefits obtained by or granted to Lessee from any gas purchaser and/or transporter for the amendment, modification, extension, alteration, consolidation, transfer, cancellation or settlement of any gas purchase contract and/or transportation agreement.

H. Lessee agrees that before any gas produced from the Leased Premises is used or sold off the Leased Premises, it will be run, free of cost to Lessor, through an adequate oil and gas separator of a conventional type or equipment at least as efficient, to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered on the lease and Lessor properly compensated therefor.

I. Any payment of royalty or shut-in gas royalty hereunder paid to Lessor in excess of the amount actually due to the Lessor shall nevertheless become the property of the Lessor if Lessee does not make written request to Lessor for reimbursement within one (1) year from the date that Lessor received the

erroneous payment, it being agreed and expressly understood between the parties hereto that Lessor is not the collecting agent for any other royalty owner under the lands covered hereby, and a determination of the name, interest ownership and whereabouts of any person entitled to any payment whatsoever under the terms hereof shall be the sole responsibility of Lessee. It is further expressly agreed and understood that: (i) this provision shall in no way diminish the obligation of Lessee to make full and punctual payments of all amounts due to Lessor or to any other person under the terms and provisions of this Lease, and (ii) any overpayments made to the Lessor under any provisions of this Lease shall not be entitled to be offset against future amounts payable to parties hereunder.

J. The terms of this Lease may not be amended by any division order and the signing of a division order by any mineral owner may not be made a prerequisite to payment of royalty hereunder.

K. Lessee shall pay Lessor royalty on all gas produced from a well on the Leased Premises and sold or used off the Leased Premises, regardless of whether or not such gas is produced to the credit of Lessee or sold under a contract executed by or binding on Lessee. Should gas be sold under a sales contract not binding on Lessee, Lessor's royalty will be calculated based on the highest price paid for any of the gas produced from the well from which such gas is produced. In no event will the price paid Lessor for Lessor's share of gas be less than the price paid Lessee for Lessee's share of gas.

L. Gas produced from the Leased Premises shall not be commingled with gas produced from any other lands not pooled therewith prior to the point where the gas produced from the Leased Premises passes through the meter which will measure the gas for calculating the payment made by the Purchaser of gas production. In addition, any gathering system constructed on the Leased Premises shall not be used for transporting gas produced from land not covered by this Lease.

11. INFORMATION ACCESS AND REPORTS

A. Lessor at its sole risk and expense, shall have free access at all times to all wells, tanks, and other equipment on the Leased Premises, including drilling wells, and Lessee agrees to make available, at Lessee's offices, to Lessor or Lessor's nominee, all well information, including cores, cuttings, samples, logs (including Schlumberger and other electrical logs), and results of deviation tests and directional surveys, and the results of all drill stem tests and other tests of other kind or character that may be made of wells on the Leased Premises. Lessor or Lessor's nominee shall have free access at all reasonable times to Lessee's books and records relative to the production and sale of oil, gas or other minerals from the Leased Premises, including reports of every kind and character to governmental authorities, State or Federal. Lessor shall have the right at its election to employ gaugers or install meters to gauge or measure the production of all minerals produced from the premises, and Lessee agrees to make available, at Lessee's offices, to Lessor or Lessor's gauger or nominee run or gauge tickets for all Minerals removed from the premises. Lessee shall furnish to Lessor daily drilling reports on each well drilled or provide Lessor with website and password information to permit Lessor to access drilling reports.

B. Lessee shall furnish to Lessor, within a reasonable time after its execution, the names and addresses of the parties to, and an outline of the pricing provisions of, any gas purchase contract or transportation agreement entered into in connection with the Leased Premises, or if there is already a gas purchase contract or transportation agreement in effect due to Lessee's operations in the field, then such an outline of that contract. Furthermore, notice of any amendments to the gas purchase contract or transportation agreement shall be furnished to said Lessor within thirty (30) days after request therefor. The foregoing technical data in A. and B. hereof and gas contract information (but not including production volumes or prices paid for gas) shall be solely for Lessor's use, and Lessor shall in good faith attempt to keep same confidential after acquiring same from Lessee.

12. SURVEYS, ABSTRACTS, TITLE OPINIONS AND CURATIVE WORK

A. If Lessee shall cause any of the exterior or interior lines of the property covered by this Lease to be surveyed, Lessee shall furnish Lessor a copy of such survey. Whenever Lessee files a report with the Railroad Commission of Texas or other governmental authority having jurisdiction, including, but not limited to, applications to drill, well tests, completion reports, plugging records and production reports concerning any well drilled to recover the minerals upon the Leased Premises, Lessee shall, at that time, deliver a copy of the report to Lessor.

B. In the event Lessee causes an abstract of title to be prepared covering the property herein leased, or any portion thereof, Lessor shall have access to said abstract at any reasonable time. In the event Lessee shall cause the title to be examined or should obtain a title opinion or title certificate upon the property herein leased, Lessee agrees to furnish Lessor a copy or photostatic copy thereof within a reasonable time of receipt of the same by Lessee, with the understanding that neither Lessee nor the attorney or firm of attorneys rendering the opinion or certificate shall be responsible to Lessor for its correctness, the said opinion or certificate being furnished to Lessor simply for Lessor's own convenience, information and personal use. Similarly, if any curative material is obtained by Lessee, a copy thereof shall immediately be furnished Lessor under the same conditions of non-liability on the part of the Lessee or the persons who may have obtained or prepared the same.

13. USE OF THE SURFACE AND SUBSURFACE

A. **Lessee may not under any circumstances enter upon the surface of the lands described in Exhibit "A" without the express prior written permission of Lessor.** Lessor expressly reserves all rights with respect to the surface and subsurface of the Leased Premises (the ownership of which shall remain vested in Lessor) for any and all purposes except those specifically granted to Lessee. Without limiting the

foregoing, Lessor expressly reserves the exclusive right to explore by any method, drill for, mine, produce, treat and store and transport any and all minerals other than those covered by this Lease, as well as the right to use the Leased Premises for the purposes of, without limitation, commercial or residential development, farming, grazing, trapping, fishing and hunting on the Leased Premises, and for the purpose of ingress and egress to and from other tracts of land owned by Lessor in the vicinity. Lessor also reserves the exclusive right to use the Leased Premises after expiration of the primary term for drilling or allowing the drilling of wells from locations on the surface of the Leased Premises but which have bottomhole locations on adjacent land and may sell or assign this right to others. Any compensation, including royalties, paid for the right to use the Leased Premises for surface locations shall belong solely to Lessor. Both the rights retained by Lessor and the rights granted to Lessee shall be exercised in such manner that neither shall unduly interfere with the operations of the other upon the Leased Premises.

B. Lessee shall use the highest degree of care and all reasonable safeguards to prevent contamination or pollution of any environmental medium, including soil, surface waters, groundwater, sediments, and surface or subsurface strata, ambient air or any other environmental medium in, on, or under, the Leased Premises, by any waste, pollutant, or contaminant. Lessee shall not bring or permit to remain on the Leased Premises any explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances, or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. Lessee shall clean up, remove, remedy and repair any soil or ground water contamination and damage caused by the presence or release of any Hazardous Materials in, on, under, or about the Leased Premises resulting from Lessee's operations on the Leased Premises. Additionally, as used in this paragraph, "Remedial Work" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state, or local governmental authority, required under any applicable federal, state or local statute, regulation or permit, or required by Lessor. Lessee agrees (a) to remove from the Leased Premises, if and as required by any law, permit or regulation, any Hazardous Materials placed or released thereon by Lessee, or Lessee's successors and assigns, (b) to perform all Remedial Work where the need therefore arises in connection with Lessee's operations or activities on the Leased Premises, and (c) to comply in all respects with all federal, state and local governmental laws and regulations governing operations, Hazardous Materials and Remedial Work on or associated with the Leased Premises. Lessee promises to notify Lessor of any claim or other action by any governmental agency or other third party involving the actual or suspected existence of Hazardous Materials on the Leased Premises, and to provide Lessor with copies of (1) any notice of any release of Hazardous Materials given by Lessee pursuant to any law or regulation, and (2) any report of and response to any such incident. In addition to any other indemnity set forth in this Lease, LESSEE AGREES TO INDEMNIFY, PAY AND PROTECT, DEFEND AND SAVE ALL OF THE INDEMNIFIED PARTIES (AS HEREINAFTER DEFINED) HARMLESS FROM ALL CLAIMS, LIABILITIES, DAMAGES, FEES AND EXPENSES THAT ARISE EITHER DURING THE TERM OF THIS LEASE OR THEREAFTER, DIRECTLY OR INDIRECTLY FROM THE ACTUAL OR ALLEGED PRESENCE OR RELEASE OF ANY HAZARDOUS MATERIAL IN CONNECTION WITH LESSEE'S USE, MANAGEMENT, OR OPERATIONS ON THE LEASED PREMISES. Indemnification shall include, but is not limited to, costs in connection with any Remedial Work when performed by Lessor or any third party requested by any federal, state or local governmental authority. The obligations and indemnity of Lessee hereunder shall survive the expiration or earlier termination, for any reason, of this Lease.

C. Subject to the other provisions of this Lease, Lessee shall have the right under this Lease: (i) to explore the subsurface of the Leased Premises, and (ii) to drill, or otherwise operate under, and produce from, any portions of the subsurface of the lands described in Exhibit "A" as to which this Lease remains in force from wells located on surface locations off of such lands.

14. ASSIGNABILITY BY LESSEE

Lessee may assign this lease to any entity that Lessee wishes provided Lessee remains the operator of this Lease. Any other assignment requires the express prior written permission of Lessor, which permission will not be unreasonably withheld provided the Assignee has experience with horizontal drilling in the Barnett Shale and is a solvent, reputable and recognized oil and gas industry entity. Provided that, Lessor's permission shall not be required in connection with the merger or combination of Lessee and another entity, or a sale of all or substantially all of Lessee's leases in Tarrant County.

For any transfer or assignment of the Leased Premises, the transferee or assignee must specifically agree in writing to comply with the provisions of this lease. All transfers (including assignments, sales, subleases, overriding royalty conveyances, or production payment arrangements) must be recorded in the county where the Lease is located, and the recorded transfer or a copy certified by the County Clerk of the county where the transfer is recorded must be delivered to the Lessor within ninety (90) days of the execution date. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the Lessor by the original Lessee or any prior transferee of the lease, including any liabilities to the Lessor for unpaid royalties.

15. ASSIGNABILITY BY LESSOR

The rights of Lessor hereunder may be assigned in whole or in part, and the provisions hereof shall extend to Lessor's heirs and assigns, but no change or division in the ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee and no such change in ownership shall be binding on Lessee for any purpose until thirty (30) days after Lessee has been furnished with a certified copy of the recorded instrument or instruments or other evidence satisfactory to Lessee of such change of ownership.

16. NO WARRANTY

This lease is given and granted without warranty, express or implied, in law or in equity. Lessor agrees that Lessee, at Lessee's option, may purchase or discharge, in whole or in part, any tax, mortgage or other lien upon the Leased Premises and thereupon be subrogated to the rights of the holder thereof, and may apply royalties accruing hereunder toward satisfying same or reimbursing Lessee. It is also agreed that if Lessor owns an interest in the Leased Premises less than the entire fee simple estate, the royalties to be paid Lessor shall be reduced proportionately. But in no event shall the shut-in royalty amount for a gas well (\$5,000.00), as provided for in Paragraph 9 hereof, be reduced when and if paid to Lessor.

17. INDEMNITY

Lessee agrees to hold Lessor harmless from all claims for damages caused to stock, crops, trapping or grazing lands, fences, buildings or other structures, and from any and all claims for injuries to (including death of) persons or damage to property in connection with the drilling of any of its wells or other operations under this Lease, and to defend at Lessee's expense any suit brought against Lessor on account of such claims, including all claims involving environmental matters, as well as any alleged violation of any state, local or federal rule or regulation, allegedly occasioned by, or allegedly arising out of, or allegedly resulting from Lessee's operations on the Leased Premises, and to pay any judgment against Lessor resulting from any such suit. Lessee further agrees that it will use due care to avoid damage to, or destruction of, stock, crops, land, timber, fences, buildings and other structures belonging to Lessor and will use due care to avoid damage to the value of Lessor's lands as farming, trapping and grazing lands, and that Lessee will compensate Lessor for any damage suffered by Lessor as the result of any such damage and/or destruction.

Lessor agrees to indemnify Lessee and hold it harmless from all claims, damages, losses, judgments and causes of action (and defend at Lessor's expense any suit against Lessee) resulting or arising from Lessor's conduct or operations or negligence, if any, on the Leased Premises.

Lessee assumes full responsibility and liability between the parties hereto for any pollution caused by Lessee's operations and agrees to promptly remedy and clean up any such pollution at Lessee's sole expense and to hold Lessor harmless from all claims for damages caused by such pollution. Lessee agrees to defend at Lessee's expense any such suit brought against Lessor on account of such claims, and to pay any judgment against Lessor resulting from any such suit.

18. NOTICES

A. All notices, information, letters, surveys, reports, material, and all other documents required or permitted to be sent to Lessor by Lessee shall be sent by certified United States mail, postage prepaid, return receipt requested, to the following addresses:

Mellon Properties Company
One Mellon Financial Center
Suite 965
Pittsburgh, PA 15258

B. All notices required or permitted to be sent to Lessee by Lessor shall be sent to Lessee by certified United States mail, postage prepaid, return receipt requested, to the following address:

Dale Resources, LLC
2100 Ross Avenue, Suite 1870, LB-9
Dallas, TX 75201

C. Service of notices and other documents hereunder is complete upon deposit of the mailed material in a post office or official depository under the care and custody of the United States Postal Service, in a postpaid, properly addressed and certified wrapper.

D. Any party hereto shall have the right to change the name or address of the person or persons required to receive notices and other documents by so notifying the other party in writing.

19. BREACH BY LESSEE

Lessee shall conduct Lessee's operations in strict compliance with all of the terms and provisions of this lease and with all applicable local, state and federal rules and the regulations of any regulatory body having jurisdiction of such operations including, but not limited to, all local, state and federal environmental rules and regulations.

In the event Lessor considers that operations are not, at any time, being conducted in compliance with this Lease, or any implied covenant of this Lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach of any express or implied covenant or obligation of Lessee hereunder and, Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence compliance with its obligations hereunder. Failure on the part of Lessee to timely commence efforts to rectify any such breach and to exercise diligence in remedying any such breach shall operate as a forfeiture of this Lease as to the portion thereof effected by such breach; provided that if Lessee, in good faith, disputes any alleged grounds of breach set forth in such notice, Lessee may, within said sixty (60) day period, institute a Declaratory Judgment Action in any District Court in a county where all or part of the said Leased Premises are located questioning whether it has in fact breached any expressed or implied covenant of this Lease, thereby staying any forfeiture during the pendency of such action. However, in the event that Lessor obtains a final judicial ascertainment in any such proceeding that Lessee is in breach of any covenant hereof, express or implied, then it is agreed that Lessor shall be entitled to a decree providing for cancellation or forfeiture of the Lease in the event such

breach is not rectified or commenced in good faith to be rectified by Lessee within thirty (30) days from date such decree becomes final.

20. IMPLIED COVENANTS

Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

21. TERMS HERITABLE

All of the terms and provisions of this Lease shall extend to and be binding upon the heirs, executors, administrators, successors and authorized assigns of the parties hereto.

22. CAPTIONS

The captions to the various paragraphs of the Lease are for convenience only, to be used primarily to more readily locate specific provisions. They shall not be considered a part of the Lease, nor shall they be used to interpret any of the lease provisions.

23. COUNTERPARTS

This Lease may be executed in multiple counterparts, each of which shall be deemed an original, with the same effect as if the signature thereto and hereto were upon the same instrument.

24. FACSIMILE EXECUTION

The parties agree that this Agreement may be transmitted between them by facsimile machine. The parties intend that faxed signatures constitute original signatures and that a faxed agreement containing the signatures (original or faxed) of all the parties is binding on the parties.

EXECUTED as of the date of the notarial acknowledgment of the Lessor's execution hereof.

LESSOR:

Mellon Properties Company

By: [Signature]
Printed Name: Dennis Joyce
Title: As Agent for

LESSEE:

Dale Resources, LLC, a Texas limited liability company

By: [Signature]
Maner B. Shaw, Attorney-In-Fact

STATE OF PENNSYLVANIA §
COUNTY OF ALLEGHENY §

This instrument was acknowledged before me on the 6th day of SEPTEMBER, 2006, by DENNIS JOYCE as AGENT of Mellon Properties Company, a Louisiana corporation, on behalf of said corporation.

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Diane M. Wagner, Notary Public
City of Pittsburgh, Allegheny County
My Commission Expires Mar. 5, 2009
Member, Pennsylvania Association of Notaries

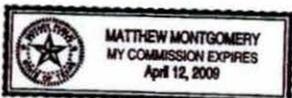
[Signature]
Notary Public for the State of PENNSYLVANIA
Diane M. Wagner
Printed Name of Notary

STATE OF TEXAS

COUNTY OF TARRANT

§
501.05

This instrument was acknowledged before me on the 7 day of SEPTEMBER, 2006, by
Maner B. Shaw, Attorney-In-Fact of Dale Resources, LLC, a Texas limited liability company, on behalf of said
company.



Matthew Montgomery
Notary Public for the State of Texas
Matthew Montgomery
Printed Name of Notary

EXHIBIT "A"
(Legal Description of Leased Premises)

29.137 acres of land, more or less, out of Block 15, of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated November 1, 1984, by and between Elgin Realty Co., a Texas corporation, as Grantor, and Larry Gentry, Trustee, as Grantee, and recorded in Volume 7997, Page 1164, of the Official Public Records of Tarrant County, Texas.

17,888 00

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE (NO SURFACE USE)

THIS AGREEMENT made this 28th day of August, 2006, between Southside Christian Center, Lessor (whether one or more), whose address is 6851 Wichita Street, Fort Worth, Texas 76140, and Dale Resources, L.L.C., 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100—Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

6.897 acres of land, more or less, being Lot 14, Block 18 and Lots 15 and 16, Block 19, out of the Heritage West Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain plat recorded in Volume 388-65, Page 17, of the Plat Records of Tarrant County, Texas.

2.047 acres of land, more or less, being Lot 12R, Block 20, out of the Heritage West Addition, an addition to the City of Fort Worth, Tarrant County, Texas, being more particularly described by metes and bounds in that certain plat recorded in Volume 388-77, Page 43, of the Plat Records of Tarrant County, Texas.

Said Lands are hereby deemed to contain 8.944 acres of land, more or less.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty-two and one half percent (22.5%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty-two and one half percent (22.5%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty-two and one half percent (22.5%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty-two and one half percent (22.5%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products twenty-two and one half percent (22.5%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty-two and one half percent (22.5%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the Bank at or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority, in making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term,

the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other mineral therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, utilization or any other method provided in this lease.

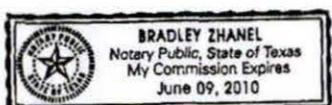
IN WITNESS WHEREOF, this instrument is executed on the date first above written.
Nolan W. Yancey
By: Nolan W. Yancey
As: Reverend of Southside Christian Center

ACKNOWLEDGMENTS

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged before me on the
by Nolan W. Yancey as Reverend of Southside Christian Center.

28th day of August 2006



Bradley Zhanel
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

UNRECORDED



SHAW INTERESTS INC
PO BOX 9612

MIDLAND TX 79708

Submitter: SHAW INTEREST INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 11/01/2006 02:00 PM
Instrument #: D206343294
OPR 3 PGS \$20.00

By: _____



D206343294

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

OIL, GAS AND MINERAL LEASE (NO SURFACE USE)

THIS AGREEMENT made this 13th day of July, 2007, between RLS II Properties Management, Inc. a Texas corporation, Lessor (whether one or more), whose address is 1898 Ranger Highway, Weatherford, Texas 76088, and Dale Property Services, LLC, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, Lessee, WITNESSETH:

1. Lessor in consideration of Ten and No/100—Dollars (\$10.00), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing of gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and employing its employees, the following described land in Tarrant County, Texas, to-wit:

0.710 acres of land, more or less, being a portion of Lot 1, Block 6, out of the Park Forest Addition, an addition to the City of Forest Hill, Tarrant County, Texas, being more particularly described by the metes and bounds in that certain deed dated January 1, 2005, from Richard L. Stuart II and Keri Stuart, as Grantor, to RLS II Properties Management, Inc., a Texas corporation, as Grantee, recorded in Instrument Number D205309717, of the Official Public Records of Tarrant County, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of three (3) years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal twenty five percent (25%) part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such twenty five percent (25%) part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear twenty five percent (25%) of the cost of treating oil to render it marketable pipeline oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee twenty five percent (25%) of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee on said land or in the manufacture of gasoline or other products twenty five percent (25%) of the amount realized from the sale of gasoline or other products extracted therefrom and twenty five percent (25%) of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the

Bank at
or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms 'oil well' and 'gas well' shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, 'oil well' means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and 'gas well' means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on a 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment, and the term 'horizontal completion' means an oil or gas well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder. Any unit so formed may be amended, increased in size, decreased in size, or changed in configuration, at the election of Lessee, at any time and from time to time, and Lessee may vacate and dissolve any unit by instrument in writing filed for record in said county at any time when there is no unutilized substance being produced from such unit. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for

Revised on 12/27/2006

drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

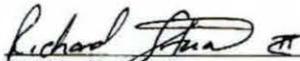
10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

11. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface easements shall run with the land and survive any termination of this lease.

12. Notwithstanding anything contained herein to the contrary, Lessee does not by virtue of this lease acquire any rights whatsoever to conduct any operations on the surface of the lease premises without first obtaining the prior written consent of Lessor, however, Lessee may recover oil, gas and associated hydrocarbons from the lease premises by directional or horizontal drilling, pooling, unitization or any other method provided in this lease.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

RLS II Properties Management, Inc. a Texas corporation



By: Richard L. Stuart II
As: President of RLS II Properties Management, Inc., a Texas corporation

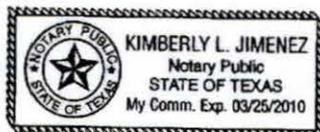
ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 13th day of July, 2007.

by Richard L. Stuart II as President of RLS II Properties Management, Inc., a Texas corporation on behalf of said corporation.



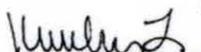

Notary Public, State of Texas
Notary's name (printed): Kimberly L. Jimenez
Notary's commission expires: 03/25/2010

Exhibit "A"

Attached to and by reference made a part of that certain Oil & Gas Lease dated 13th day of July, 2007, between RLS II Properties Management, Inc., a Texas corporation, as Lessor and Dale Resources L.L.C., as Lessee.

13. This lease is limited to oil, gas, and other hydrocarbons and substances normally associated with the production of oil and gas, but this lease does not include gravel, uranium, fissionable materials, coal, lignite or any hard mineral substances of any type which shall be produced from the leased premises. Lessee shall not use ground water in its operations whether under the leased premises or adjacent lands.

14. Notwithstanding anything herein to the contrary, Lessee shall not use the surface of all for any portion of the leased premises, whether under the Lease or otherwise, including, without limitation use of the surface of the leased premises to explore, drill or mine for, produce, store, process, market and transport any oil, gas or other minerals without the prior written consent of Lessor (which consent can be withheld in Lessor's sole discretion). This waiver shall not be considered as a waiver, release or relinquishment by Lessee of any right, title or interest of Lessee in the oil, gas and other minerals in, on or under, or that may be produced from the leased premises or a portion thereof (whether under the Lease or otherwise), except as to the surface use rights incident thereto for which consent to use is not given by lessor as provided above.

15. The royalties to be paid by Lessee on gas, including casinghead gas or other gaseous substances produced from the leased premises or sold or used off the leased premises or for the extraction of gasoline or other products therefrom, shall be 25% of the gross proceeds received by Lessee at the point of sale of gas so sold or used; however, in no event shall the royalty paid to Lessor be less or more than the Lessor's royalty share of the actual amount realized by the Lessee from the sale of oil and/or gas. "Market value" means the highest price obtainable by Lessee in the same or nearest field for gas or other substances of the same character, quantity and quality from an arms-length competitively negotiated contract. Lessor's royalty shall be calculated free and clear of all costs and expenses of drilling, completing and operating the wells and post production costs, including, but not limited to, costs for storing, gathering, compression, treatment processing, transportation, dehydration and marketing. However, any costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. Lessor's royalty shall bear its proportionate share of ad valorem taxes and production severance, or other excise taxes. Royalties on oil, gas and other substances produced and saved hereunder which are processed in a processing plant in which Lessee, or affiliate of Lessee, has a direct or indirect interest shall be calculated based upon the higher of the proceeds received or the market value of the products so processed. Similarly, on oil, gas and other substances produced and saved hereunder which are sold to Lessee for said products. As used herein the term "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than 10% of the outstanding voting interest of Lessee or in which Lessee owns more than 10%.

of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than 10% of the outstanding voting interest of both the Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same person, or group of persons. Shut in royalty will be \$50.00 per acre. After the expiration of the primary term, Lessee shall not have the right to continue this Lease in force by payment of shut-in royalty for more than one single period of two years.

16. All of the leased premises will be included in one or more pooled units prior to the end of the primary term, and failure to do so will cause termination of this lease. The entire leased premises must thus be producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties in order to extend the term of this lease. Lessee's right to pool under this lease shall be limited to a unit or units no larger than forty (40) acres plus the acreage permitted by the "Additional Acreage Assignment" based upon "Horizontal Drainhole Displacement for Horizontal Wells as Provided in Texas Railroad Commission Statewide Rule 86. In the event the Railroad Commission of Texas (or other government authority having jurisdiction) requires, as opposed to permits, larger unit in order to obtain the maximum production allowable, then the foregoing unit limitations may be enlarged only to the extent to obtain such full allocation.

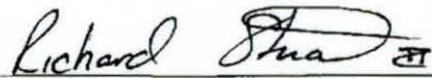
17. This Lease shall continue in force and effect after the primary term or any extension of such primary term as permitted by continuous drilling operations being conducted at the end of the primary term as allowed in this Lease, only as to: (i) that portion of the leased premises actually included at that time in a producing oil or gas unit, if Lessee is not required to pool or unitize all of the leased premises under the terms of this Lease, and (ii) all rights lying below one hundred (100) feet below either (1) the base of the deepest formation penetrated in any well drilled on the leased premises or lands pooled therewith, or (2) the stratigraphic equivalent of the base of the deepest formation producing or capable of producing in any well drilled on the leased premises or on lands pooled therewith, whichever is the deepest, This Lease shall terminate by its term as to all portions of the leased premises and depths not actually included in such producing unit or units.

18. This lease is made by Lessor without express or implied warranty or covenant of title. All warranties which might arise by common law or by statute, including but not limited to § 5.023 of the Texas Property Code (or its successor) are excluded.

19. TO THE MAXIMUM EXTENT PERMITTED BY LAW, LESSEE WILL INDEMNIFY, DEFEND AND HOLD LESSOR HARMLESS FROM ANY AND ALL CLAIMS, LIABILITIES, DEMANDS, SUITS, LOSSES, DAMAGES AND COSTS (INCLUDING WITHOUT LIMITATION ANY REASONABLE ATTORNEY FEES) CAUSED BY LESSEE'S OR ITS CONTRACTOR'S OR SUBCONTRACTOR'S ACTIVITIES INCLUDING, WITHOUT LIMITATION, ANY CLAIMS THAT LESSEE'S OPERATIONS THEREUNDER ARE EITHER ILLEGAL,

UNAUTHORIZED OR CONSTITUTE AN IMPROPER INTERFERENCE WITH ANY
THIRD PARTIES' RIGHTS, OR HAVE DAMAGED THE LANDS OR OPERATIONS
OF ADJACENT LANDOWNERS. THIS INDEMNITY SHALL NOT BE
APPLICABLE TO DAMAGES RESULTING FROM LESSOR'S NEGLIGENCE OR
WILLFUL MISCONDUCT.

Signed for Identification



By: Richard L. Stuart II
As: President of RLS II Properties
Management, Inc., a Texas
Corporation



UNOFFICIAL DOCUMENT



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 08/27/2007 11:50 AM
Instrument #: D207303294
LSE 6 PGS \$32.00

By: _____



D207303294

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

86640

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

OIL AND GAS LEASE
(Paid Up Lease, No Surface Use)

This Oil and Gas Lease is made on December 20, 2006, between **THE DCT TRUST, THE FMD TRUST, and THE MJD TRUST** (hereafter called "Lessor," whether one or more), whose address is 2906 S.E. Loop 820, Suite G, Fort Worth, Texas 76140, and **DALE RESOURCES, L.L.C.** (hereafter called "Lessee"), whose address is 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201.

1. **Grant.** In consideration of Ten Dollars and other consideration in hand paid, Lessor grants and leases unto Lessee the subsurface only of the following described land (the "Land") in Tarrant County, Texas, for the sole purpose of drilling and operating for and producing oil and gas:

27.654 acres of land, more or less, being all of Lot 1, Block 2-R, of the 820 Commercial Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 388-218, Page 74, of the Plat Records of Tarrant County, Texas.

2. **Primary Term.** This Lease is for a term of two years from this date (called "Primary Term") and as long thereafter as oil or gas is produced in paying quantities from the Land or land pooled therewith.

3. **Minerals Covered.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

4. **Royalty.** Lessee shall have a duty to Lessor of utmost good faith and fair dealing to market, gather, transport, dispose of, and sell all oil and gas produced from the Land (including all products extracted therefrom) on Lessor's behalf at the best terms available for Lessor, even if those best terms are available only through a non-affiliate of Lessee. The Lessee shall pay Lessor a royalty of 1/4th (the "Specified Interest") of 100% on the gross volume of any and all oil, gas and/or other hydrocarbons produced, saved and sold from the Land, including but not limited to the following:

(a) On oil and other hydrocarbons (including condensate) which are produced at the well in liquid form by ordinary production methods, the Specified Interest of that produced and saved from the Land, to be treated and delivered free of cost to the credit of Lessor into the pipeline to which wells may be connected or, at Lessor's option, to Lessor. All oil and liquid hydrocarbons shall be measured in tanks situated on the Land, and no liquid meters shall be used for measurement without Lessor's consent. Unless and until Lessor elects to take its production in kind, Lessee may from time to time purchase any royalty oil or liquid hydrocarbons in its possession, paying the market price prevailing in the field where produced on the date the oil is

run or sold; or, if there is no posted price in the field, the average price for oil of like grade and gravity prevailing in the general area in which the Land are located.

(b) On gas, including casinghead gas, and other vaporous or gaseous substances produced from the Land:

(1) In case Lessee shall itself (or through an affiliated company or in conjunction with others) use gas in the manufacture of gasoline or other petroleum products, the Specified Interest of the market value at the plant of the gasoline or other petroleum products manufactured or extracted therefrom and which are saved and marketed, after deducting a fair and reasonable cost for extracting or manufacturing the gasoline or other substances, and the Specified Interest of the residue gas sold or used by Lessee in operations not connected with the Land as determined according to paragraph 4(b)(3) below. Prior to the sale or use of gas, Lessee shall install and thereafter use drip, separator or similar equipment on the flowline of each well capable of producing liquid hydrocarbons in commercial quantities, and no deduction for extraction costs shall be made for liquid hydrocarbons recovered through the use of that equipment.

(2) In the event Lessee sells gas for use in the manufacture of gasoline or other petroleum products therefrom, the Specified Interest of the gross proceeds derived from the sale.

(3) In all other cases when gas is sold or used at, on or off the Land (except for gas used for wellsite compression for gas produced from the Land), the Specified Interest of the greater of (a) the market value at the point of delivery or first sale of such gas or (b) the gross proceeds at the point of delivery or first sale received by Lessee for such gas.

(4) Except as provided below, the market value of gas shall be the amount realized by Lessee from the sale thereof, computed at the point of delivery or first sale. Where Lessee (or an affiliated entity) is the purchaser of the gas, the market value shall not be less than the average of the three highest prices paid from time to time for gas of comparable quality by other purchasers in the general area of the Land. Lessee covenants and agrees to use reasonable diligence to obtain the highest possible price available for minerals capable of being produced from the Land, but Lessee shall not be obligated to market gas upon terms unacceptable to Lessee. Lessor has the right, at its sole risk and expense, to receive in kind Lessor's Specified Interest of production from the Land. Lessee shall provide to Lessor a complete copy of each gas contract covering the sale of Lessor's portion of the gas produced from the Land.

(5) Lessor's royalty will never bear, either directly or indirectly, any part of the costs or expenses of production, separation, gathering, dehydration, compression, transportation, trucking, processing, treatment, storage, or marketing of the oil or gas produced from the Land or any part of the costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas; provided, however, that Lessor's royalty will bear its proportionate share of the actual costs charged to Lessee (not to exceed its proportionate share of a total of \$.15 per MCF for gas produced from the Land) by a third party transporter that is not an affiliate of Lessee to guarantee access to the marketing point in the

pipeline currently owned by Energy Transfer, but in no event will Lessor's royalty bear any part of the costs necessary to transport the gas produced from the Land or land pooled therewith to the point of delivery into the Energy Transfer pipeline.

(6) In the event Lessee enters into a gas purchase contract which contains what is commonly referred to as a "take or pay provision" (such provision meaning that the gas purchaser agrees to take delivery of a specified minimum volume or quantity of gas over a specified term at a specified price or to make minimum periodic payments to the producer for gas not taken by the purchaser) and the purchaser under such gas purchase contract makes payment to Lessee by virtue of such purchaser's failure to take delivery of such minimum volume or quantity of gas, then Lessor shall be entitled to the Specified Interest of all such sums paid to Lessee or producer under the "pay" provisions of such gas purchase contract. Such royalty payments shall be due and owing to Lessor within 60 days after the receipt of such payments by Lessee. Any royalty payments made to Lessor under the "pay" obligation of any "take or pay" gas contract shall be applied as a credit toward Lessee's minimum royalty obligation. If the gas purchaser "makes up" such gas within the period called for in the gas contract and Lessee is required to give such purchaser a credit for gas previously paid for but not taken, then Lessor shall not be entitled to royalty on such "make up" gas. If Lessee is not producing any quantities of gas from the Land but is receiving payments under the "pay" portion of such "take or pay" gas purchase contract provision, such payments shall not relieve Lessee of the duty to make shut-in royalty payments if Lessee desires to continue this Lease, but such "take or pay" royalty payments shall be applied as a credit against any shut-in royalty obligation of the Lessee. Lessor shall be a third-party beneficiary of any gas purchase contract and/or transportation agreement entered into between Lessee and any purchaser and/or transporter of Lessor's gas, irrespective of any provision of said contracts to the contrary, and such gas purchase contract and/or transportation agreement will expressly so provide. Further, Lessor shall be entitled to the Specified Interest of the value of any benefits obtained by or granted to Lessee from any gas purchaser and/or transporter for the amendment, modification, extension, alteration, consolidation, transfer, cancellation or settlement of any gas purchase contract and/or transportation agreement.

(7) Any payment of royalty or shut-in gas royalty hereunder paid to Lessor in excess of the amount actually due to Lessor shall nevertheless become the property of Lessor if Lessee does not make written request to Lessor for reimbursement within one year from the date that Lessor received the erroneous payment, it being agreed and expressly understood between the parties hereto that Lessor is not collecting agent for any other royalty owner under the Land, and a determination of the name, interest ownership and whereabouts of any person entitled to any payment whatsoever under the terms hereof shall be the sole responsibility of Lessee. It is further expressly agreed and understood that: (i) this provision shall in no way diminish the obligation of Lessee to make full and punctual payments of all amounts due to Lessor or to any other person under the terms and provisions of this Lease, and (ii) any overpayments made to Lessor under any provisions of this Lease shall not be entitled to be offset against future amounts payable to parties hereunder.

(8) Lessee must disburse or cause to be disbursed to Lessor its royalty on production from a particular well not later than 90 days after completion of the well, in the case of an oil well, or after the pipeline connection, in the case of a gas well. Thereafter, Lessee must disburse or cause to be disbursed to Lessor its royalty on production by the last day of the

second month after the month of production. If not paid when due, Lessor's royalty will bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Acceptance by Lessor of royalties that are past due will not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor. The royalty payment obligations under this Lease shall not be affected by any division order or the provisions of the Section 91.402 of the Texas Natural Resources Code or any similar statute. Should Lessee fail at any time to pay royalty when due, Lessor may give Lessee written notice of the default, and if the default is not cured within 90 days of the notice of the default, Lessor shall have, in addition to all other remedies, the right to terminate this Lease. The terms of this Lease may not amended by any division order, and the signing of any division order by any mineral owner may not be made a prerequisite to payment of royalty hereunder.

(9) No gas or by-products shall be sold to an affiliate of Lessee without prior written consent of Lessor. As used in this Lease, "affiliate" means any person, firm, or corporation that at the time in question is a subsidiary or parent corporation of Lessor, or any company which has the same parent company as Lessor, or in which Lessor or any affiliate of Lessor owns as much as 25% of any class of the capital stock of Lessor or any affiliate of Lessor.

(10) The receipt by Lessee from a purchaser or a pipeline company of proceeds of production for distribution to Lessor will not result in Lessee acquiring legal or equitable title to those proceeds, but Lessee will at all time hold the proceeds in trust for the benefit of Lessor. Notwithstanding the insolvency, bankruptcy, or other business failure of a purchaser of production from the Land or pipeline company transporting production from the Land, Lessee will remain liable for payment to Lessor for, and agrees to pay Lessor all royalties due Lessor together with interest if not timely paid.

(11) Lessor shall have the right to audit the accounts and records of Lessee, its successors and assigns, relating to the Land and to its activities under this Lease. Such right may be exercised by Lessor by giving Lessee reasonable notice and such audit shall be conducted only during normal business hours.

5. **Surface Use.** Lessee is prohibited from using the surface of the Land for any purpose (including seismic activities), but Lessee may engage in directional or horizontal drilling activities beneath the Land that are conducted from a surface location on other land. Any directional or horizontal drilling must penetrate the Land sufficiently below the surface as to not interfere with the present or future use of the surface of the Land for commercial or residential use, and in no event may the directional or horizontal drilling penetrate the Land less than 1,500 feet below the surface. A directional or horizontal well drilled under this provision shall be considered to be located on the Land.

6. **Shut-in Royalty.** While there is a gas well on acreage pooled with the Land capable of producing gas in paying quantities, but gas is not being sold for a period of 90 consecutive days during which period there are no operations on the Land adequate to maintain this Lease in effect, Lessee shall pay or tender in advance an annual shut-in royalty of \$3,000 for each well from which gas is not being sold. Payment with respect to a well will be due within 90 days after the well is shut-in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. The obligation of Lessee to pay shut-in royalty is a

condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date. This Lease may not be maintained in force solely by the payment of shut-in gas royalty for any one period greater than 24 months, or, from time to time for shorter periods, all of which shall not exceed 24 cumulative months.

7. Continuous Development.

(a) If, at the expiration of the Primary Term, oil or gas is not being produced from the Land or on acreage pooled therewith, but Lessee has commenced the drilling of a well on a pooled unit that includes the Land, the Lease will not terminate but will remain in effect for so long thereafter as operations are carried out with due diligence with no cessation of more than 60 days, and if the operations result in the production of oil or gas, the Lease shall remain in force as otherwise provided herein. For the purposes of this Lease, the term "operations" means operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well in search for or in the endeavor to obtain production of oil or gas.

(b) After the Primary Term, if this Lease is maintained by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 180 days between the completion of one well and the commencement of the actual drilling of another well. If a well has been completed during the Primary Term, the 180 day period for commencing the next well will start at the end of the Primary Term. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth with no cessation of more than 60 consecutive days. A well will be deemed to have been completed on the date of the release of the drilling rig from the drillsite. The permitted time between wells shall be cumulative so that if a well is commenced after the end of the Primary Term but prior to the date it is required to be commenced, the number of days prior to the date on which the well should have been commenced shall be added to the time permitted for the next well.

(c) If at any time the maximum time for the commencement of the actual drilling of a well expires without the commencement of the well, or upon the expiration of the Primary Term if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the Retained Tract (defined below) surrounding any well that is then producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties, and as to each Retained Tract, the Lease will then terminate as to all depths below 100 feet below the stratigraphic equivalent of the base of the deepest producing formation on the Retained Tract. The Lease will be treated as a separate lease with respect to each Retained Tract and will continue so long as production in paying quantities continues from the tract. If production from a Retained Tract ceases from any cause, this Lease will terminate as to that tract unless Lessee commences operations for drilling or reworking on the tract within 60 days after the cessation of production, in which case the Lease as to that tract will continue in force as long as the operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in production, so long thereafter as there is production from the tract.

(d) As used in this Lease, the term "horizontal well" means a well that meets the definition of a "horizontal drainhole well" under Statewide Rule 86 of the Railroad Commission of Texas, and a "vertical well" is a well that is not a horizontal well. The land assigned to a well for the purposes of this section is referred to as a "Retained Tract." A Retained Tract for a well may not exceed the minimum size required to obtain a drilling permit under the well density rules adopted by the Railroad Commission of Texas for the field, or if there are no field rules that apply, the Retained Tract shall be limited to the smallest size required to obtain a drilling permit under the statewide well density rules of the Railroad Commission of Texas. A Retained Tract for a vertical well producing from the Barnett Shale formation may equal but not exceed 40 acres. If field rules are established later that permit obtaining a drilling permit with less acreage, a Retained Tract for a vertical well may not exceed the minimum size permitted except for a vertical Barnett Shale well that is producing at the time the new field rules are established. A Retained Tract for a horizontal well may include the minimum acreage specified above for a vertical well plus the additional acreage listed in the tables in Rule 86 (For Fields with a Density Rule of 40 Acres or Less) and must comply with the requirements of Rule 86 for minimum permitted well density, and if the well is producing from the Barnett Shale formation, the acreage of the Retained Tract shall be assigned as if well density for vertical wells is 40 acres or less. Each Retained Tract for a vertical well must be as nearly in the form of a square as is practical with the well in the center of the square and with the sides of each square running in the cardinal directions. Each Retained Tract for a horizontal well must be as near as practical in the form of a rectangle with the horizontal drainhole being as nearly as practical along the center line of the long dimension of the rectangle.

(e) Within 60 days after the last to occur of the expiration of the Primary Term or the continuous drilling program, Lessee must file in the county records and furnish to Lessor a document designating each Retained Tract by metes and bounds and the retained depths thereunder, and releasing all other depths and acreage. A gas well that becomes an oil well will hold only the acreage permitted for an oil well, and Lessee must file a redesignation of the Retained Tract in the Real Property Records of the county where the Land is located. If Lessee fails to file timely a document required by this paragraph after Lessor has provided 30 days prior written notice, then Lessor may do so, and the filing will bind Lessee.

8. **Pooling.** Lessee shall have the right to pool all, but not less than all, of the Land with contiguous acreage to form pooled units for the production of gas from the Barnett Shale Formation. The acreage in a pooled unit may not exceed the amount that would be permitted for a Retained Tract. The unit will become effective when Lessee files in the Real Property Records of the county where the Land is located a document describing the pooled acreage and depths for the pooled unit and delivers a copy of the document to Lessor. Lessee may at its election exercise its pooling option before or after commencing operations. Operations for drilling on or production of gas from any part of a pooled unit that includes land covered by this Lease shall be considered as operations on or production of gas from the portion of the Land included in the pooled unit. That part of the Land included in a pooled unit will be considered to be a Retained Tract, and the provisions of this Lease that provide for termination of the Lease insofar as the Lease covers depths below producing formations and other provisions relating to Retained Tracts shall apply. There shall be allocated to the Land included in the unit that prorate portion of the gas produced from the pooled unit that the number of surface acres of the Land included in the unit bears to the total number of surface acres included in the unit. Royalties shall be computed

on the portion of production allocated to the Land. Any unit formed may not be amended without the written consent of Lessor. No part of the Land may be included in a pooled unit unless all of the Land that is not then included in a Retained Tract for a producing well is included in the unit.

9. **Offset Wells.** For purposes of this Lease, an "offsetting well" is a well that is producing oil or gas from adjacent or nearby acreage that is not part of a pooled unit including the Land and is draining the Land. If an offsetting well is completed, Lessee must, within 90 days after the initial production from the offsetting well, commence operations for the drilling of an offset well on the Land and must diligently pursue those operations to the horizon in which the offsetting well is producing, or at the option of Lessee: (i) execute and deliver to Lessor a release in recordable form of the acreage nearest to the offsetting well; or (ii) pay Lessor a monthly royalty equal to the royalty that would be payable under this Lease if the production from the offsetting well had come from the Land. In the event acreage is released pursuant to (i) above, the release will cover a tract of a size and shape that will permit the drilling of a well to the producing formation and the creation of a proration unit surrounding the well in compliance with the field rules for the field in which the offsetting well is located, but if there are no field rules, in compliance with the statewide rules of the Railroad Commission of Texas. A producing well located within 330 feet of the Land will be conclusively presumed to be draining the Land provided the well is not located on lands included within a pooled unit including the Land and provided that the Land is not part of the pooled unit covering production from the same formation as the offsetting well. To the extent such knowledge and information is available and material to Lessee so that it would act on its own behalf, Lessee agrees to give notice to Lessor of the need, if any, to bring a claim or lawsuit against a third party who is draining, damaging, overproducing, unlawfully depleting, or otherwise damaging any reservoir underlying the Land, in a timely fashion so that Lessor may assert Lessor's own claim or lawsuit in a court of appropriate jurisdiction, or before a regulatory agency. Lessee shall give such notice to Lessor within 90 days of the date that Lessee becomes aware of the need to assert such claim or lawsuit. In this regard, Lessee acknowledges that Lessee is in a superior position to Lessor with respect to information regarding the geology, operations, production and sale of oil and gas and constituent hydrocarbons from the Land and lands adjacent, contiguous or in the vicinity of the Land and particularly with respect to reservoirs not on the Land which may be productive of oil, gas or other hydrocarbons and which underlay the Land. Nothing herein shall preclude Lessor from bringing Lessor's own action, but if Lessor does not receive the notice from Lessee as set forth herein, at Lessor's option, Lessee shall always be deemed to be representing Lessor's royalty share and shall pay same to Lessor from recoveries or payments to Lessor by virtue or on account of the foregoing.

10. **Assignments.** Lessor is granting rights to Lessee that Lessor would not grant to others. Therefore, prior written approval of Lessor is required for any assignment or sublease of this Lease, which approval shall not be unreasonably withheld. All assignments and subleases must require the assignee or sublessee to assume all of Lessee's obligations under this Lease, but Lessee will remain liable for its obligations regardless of any assignment or sublease by it. No assignment or sublease will be effective until a certified copy of the recorded document is furnished to Lessor.

11. **Force Majeure.** Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenant of this Lease (other than a requirement to pay

money), then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this Lease will be extended so long as Lessee is prevented from complying; and the time while Lessee is so prevented will not be counted against Lessee. 'Force Majeure' means any Act of God, any federal or state law, or any rule or regulation of governmental authority, or other similar cause (other than financial reasons). This paragraph is, however, in all things subject to the limitations of time during which this Lease may be continued in force by the payment of shut-in gas royalties. None of the provisions of this paragraph 11 shall ever be or become effective unless Lessee shall, within a reasonable time (not to exceed 90 days in any event) after the occurrence of the claimed event referred to, notify Lessor, in writing, of such occurrence with full particulars thereof.

12. **No Warranties.** Lessor makes no warranty of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties (including shut-in royalties) payable hereunder will be reduced proportionately. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it.

13. **Notices.** All notices will be deemed given and reports will be deemed delivered if sent by certified letter, return receipt requested, properly addressed and deposited in the United States Postal Service, postage prepaid, to Lessor and Lessee at the addresses shown for each party. Any party may designate a new address by proper notice to the other party or parties.

14. **Attorney's Fees.** In the event that Lessor is required to employ legal counsel for the enforcement of any provision of this Lease and prevails, Lessor will be entitled to recover from Lessee reasonable attorney's fees and expenses incurred by Lessor.

15. **Insurance.** At all times while this Lease is in force, Lessee shall acquire and maintain insurance covering all of its activities, including any work performed on its behalf by contractors, subcontractors, and others, naming Lessor and related individuals and entities designated by Lessor as additional insureds. The policies shall include coverage for comprehensive general liability, for bodily injury and property damage, blowout and loss of well coverage, and coverage for any damage to the environment, including coverage for the cost of clean up and surface remediation. The coverage shall be in the minimum amount of \$5,000,000. Lessee shall furnish a certificate from the issuing insurance company or companies evidencing the coverage at least 15 days before Lessee commences operations on the Land or on land pooled therewith.

16. **Indemnity.** Lessee shall be solely responsible for full compliance with all rules and regulations of the Railroad Commission of Texas, or any other governmental agency, in all of its activities on the Land and especially including the proper plugging of any well that is to be abandoned on the Land, and does hereby indemnify and agree to hold Lessor harmless against any such rules and regulations. LESSEE SHALL INDEMNIFY, DEFEND AND HOLD HARMLESS THE INDEMNIFIED PARTIES (AS HEREINAFTER DEFINED) FROM ANY AND ALL LIABILITY, LIENS, DEMANDS, JUDGMENTS, SUITS AND CLAIMS OF ANY

KIND OR CHARACTER ARISING OUT OF, IN CONNECTION WITH, OR RELATING TO ANY OPERATION OR ACTIVITY CONDUCTED BY LESSEE, OR ITS AGENTS, CONTRACTORS, EMPLOYEES, LICENSEES OR INVITEES, ON OR UNDER THE LAND, INCLUDING BUT NOT LIMITED TO CLAIMS FOR INJURY OR DEATH OF ANY PERSONS OR DAMAGE, LOSS OR DESTRUCTION OF ANY PROPERTY, REAL OR PERSONAL, UNDER ANY THEORY OF TORT, CONTRACT, STRICT LIABILITY OR OTHERWISE. LESSEE FURTHER COVENANTS AND AGREES TO DEFEND ANY SUITS BROUGHT AGAINST ANY OF THE INDEMNIFIED PARTIES ON ACCOUNT OF SAID CLAIMS AND TO PAY ANY JUDGMENTS AGAINST ANY OR ALL OF THE INDEMNIFIED PARTIES RESULTING FROM ANY SUCH SUIT OR SUITS, TOGETHER WITH ALL COSTS AND EXPENSES RELATIVE TO ANY SUCH CLAIMS, INCLUDING BUT NOT LIMITED TO ATTORNEY'S FEES. EACH OF THE INDEMNIFIED PARTIES SHALL HAVE THE RIGHT TO PARTICIPATE IN THE DEFENSE OF ANY SUIT OR CLAIM IN WHICH THEY (OR ANY OF THEM) MAY BE A PARTY WITHOUT RELIEVING LESSEE OF ITS OBLIGATIONS HEREUNDER. THE FOREGOING INDEMNITY SHALL APPLY WHETHER OR NOT ARISING OUT OF THE JOINT OR CONCURRENT NEGLIGENCE, FAULT OR STRICT LIABILITY OF LESSOR OR ANY OF THE INDEMNIFIED PARTIES AND SHALL APPLY, WITHOUT LIMITATION, TO ANY LIABILITY IMPOSED UPON ANY OF THE INDEMNIFIED PARTIES AS A RESULT OF ANY THEORY OF STRICT LIABILITY OR ANY OTHER DOCTRINE OF LAW OR EQUITY, PROVIDED THAT THE FOREGOING INDEMNITY SHALL NOT APPLY TO ANY COSTS, EXPENSES, LOSSES OR LIABILITIES INCURRED BY TO THE EXTENT PROXIMATELY CAUSED BY THE GROSS NEGLIGENCE OR WILLFULL MISCONDUCT OF LESSOR. THE FOREGOING INDEMNITY AND ALL OTHER INDEMNITIES OF LESSEE CONTAINED IN THIS LEASE SHALL SURVIVE ANY TERMINATION OF THIS LEASE AND SHALL INURE TO THE BENEFIT OF LESSOR AND EACH OF THE INDEMNIFIED PARTIES. AS USED IN THIS LEASE, THE TERM 'INDEMNIFIED PARTIES' REFERS TO LESSOR AND ANY AND ALL EMPLOYEES, AGENTS, TENANTS, INVITEES AND AFFILIATES OF LESSOR. LESSEE'S INDEMNITY OBLIGATIONS SURVIVE THE TERMINATION OF THIS LEASE.

17. **Dispute Resolution.** In the event of a dispute under this Lease, the parties agree to attempt to resolve the dispute through good faith mediation to be held in Tarrant County, Texas.

18. **Miscellaneous Provisions.**

(a) In the event this Lease expires for any reason as to all or any part of the Land, Lessee shall, within 60 days thereafter, furnish Lessor with a written, recordable release covering all of the Land or that portion of the Land to be released.

(b) Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

(c) Lessee will conduct all of its activities in compliance with the rules of the Railroad Commission of Texas and federal and state environmental laws and regulations. Upon request by Lessor, Lessee shall furnish to Lessor copies of applications to drill, daily drilling

reports, well tests, completion reports, plugging records, gas purchase contracts, production reports, and title opinions. Lessor has the right, personally or by representative, at Lessor's risk, of access to the derrick floor to observe all operations on all wells drilled on land with which the Land is pooled. Lessor will have the right to inspect and take samples of all cores and cuttings and witness the taking of all logs and drill stem tests, and Lessee agrees to furnish Lessor with copies of all logs and surveys taken promptly after taking them. Lessee will divulge to Lessor correct information as requested by Lessor as to each well, the production therefrom, and such technical information as Lessee may acquire. Lessor has the right to be present when wells or tanks are gauged and production metered and has the right to examine all run tickets and to have full information as to production and runs and to receive copies of all run tickets upon request.

(d) The term "production" and "producing" mean production and producing in paying quantities. No obligation of Lessee to pay money under this Lease will be excused or delayed by reason of Force Majeure. Lessee's obligations to pay money under this Lease are to be performed in Tarrant County, Texas. Paragraph headings are used in this Lease for convenience only and are not to be considered in the interpretation or construction of this Lease. The execution or ratification by Lessor of any division order, gas contract, or any other document will not alter any provision of this Lease unless the intent to do so is expressly stated in the document. Lessee agrees to furnish to Lessor a copy of each title opinion or report obtained by Lessee that covers all or any part of the Land together with a copy of each title curative document obtained by Lessee.

(e) Lessor shall have the right to inspect all records of Lessee relating to this Lease, operations conducted on the Lease, the sale and marketing of production from the Lease, and the payment of royalties, including the right to audit Lessee's books insofar as they relate to the foregoing.

(f) Lessor hereby retains a security interest in the Royalty Fraction of all (a) oil and gas produced and saved from the Land or lands pooled therewith, under and pursuant to this Lease, and (b) proceeds of sale of such oil and gas and all accounts arising therefrom (the 'Collateral'), to secure Lessee's payment of royalties and compliance with the other terms and provisions of this Lease. In addition to any other remedies provided in this Lease, Lessor, as a secured party, may in the event of Lessee's default hereunder, proceed under the Texas Uniform Commercial Code as to the Collateral, in any manner permitted by said Code. In the event of default by Lessee, Lessor shall have the right to take possession of the Collateral, and to receive the proceeds attributable thereto and to hold same as security for Lessee's obligations or to apply it on the amounts owing to Lessor hereunder. The Collateral includes minerals to be financed at the wellhead of the wells and accounts from the sale thereof, and this Lease shall be deemed a financing statement under the Code. The addresses of Lessor, as Secured Party, and Lessee, as Debtor, are as set forth at the beginning of this Lease.

(g) This Lease is binding upon and for the benefit of Lessor, Lessee, and their respective heirs, personal representatives, successors, and assigns.

Executed on the date first written above.

LESSOR:

THE DDT TRUST

By: Frederick M. Dulien
Frederick M. Dulien, Co-Trustee

By: Merle J. Dulien
Merle J. Dulien, Co-Trustee

THE FMD TRUST

By: Frederick M. Dulien
Frederick M. Dulien, Trustee

THE MJD TRUST

By: Merle J. Dulien
Merle J. Dulien, Trustee

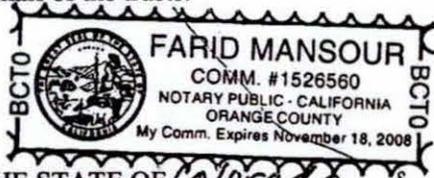
LESSEE:

DALE RESOURCES, L.L.C.

By: Michael Taliaferro
Michael Taliaferro,
Vice President

THE STATE OF California
COUNTY OF Orange §

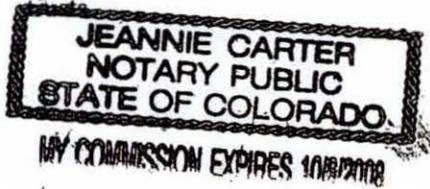
This document was acknowledged before me on 12/20, 2006, by Frederick M. Dulien, as Co-Trustee of **The DCT Trust**, and as Trustee of **The FMD Trust**, on behalf of the trusts.



[Signature]
Notary Public, State of California

THE STATE OF Colorado
COUNTY OF Pitkin §

This document was acknowledged before me on December 21, 2006, by Merle J. Dulien, as Co-Trustee of **The DCT Trust**, and as Trustee of **The MJD Trust**, on behalf of the



[Signature]
Notary Public, State of Colorado

THE STATE OF TEXAS §
COUNTY OF DALLAS §

This document was acknowledged before me on January 3, ²⁰⁰⁷2006, by Michael Taliaferro, as Vice President of **Dale Resources, L.L.C.**, a Texas limited liability company, on behalf of the company.

[Signature]
Notary Public, State of Texas



Special Provisions to the DCT Trust, et al Lease

MEMO OF OGL; oil and gas only; no deducts from royalty except for transportaion capped at .15 cents per MCF; No Surface Use; Shut-ins \$3,000 per year per well; Shut ins limited to 2 years consecutively and 2 years cumulatively; 180 day continuous development; Pooling restrictions; Offset obligation; CONSENT TO ASSIGN; no warranty; Indemnity; furnish well info and reports;

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

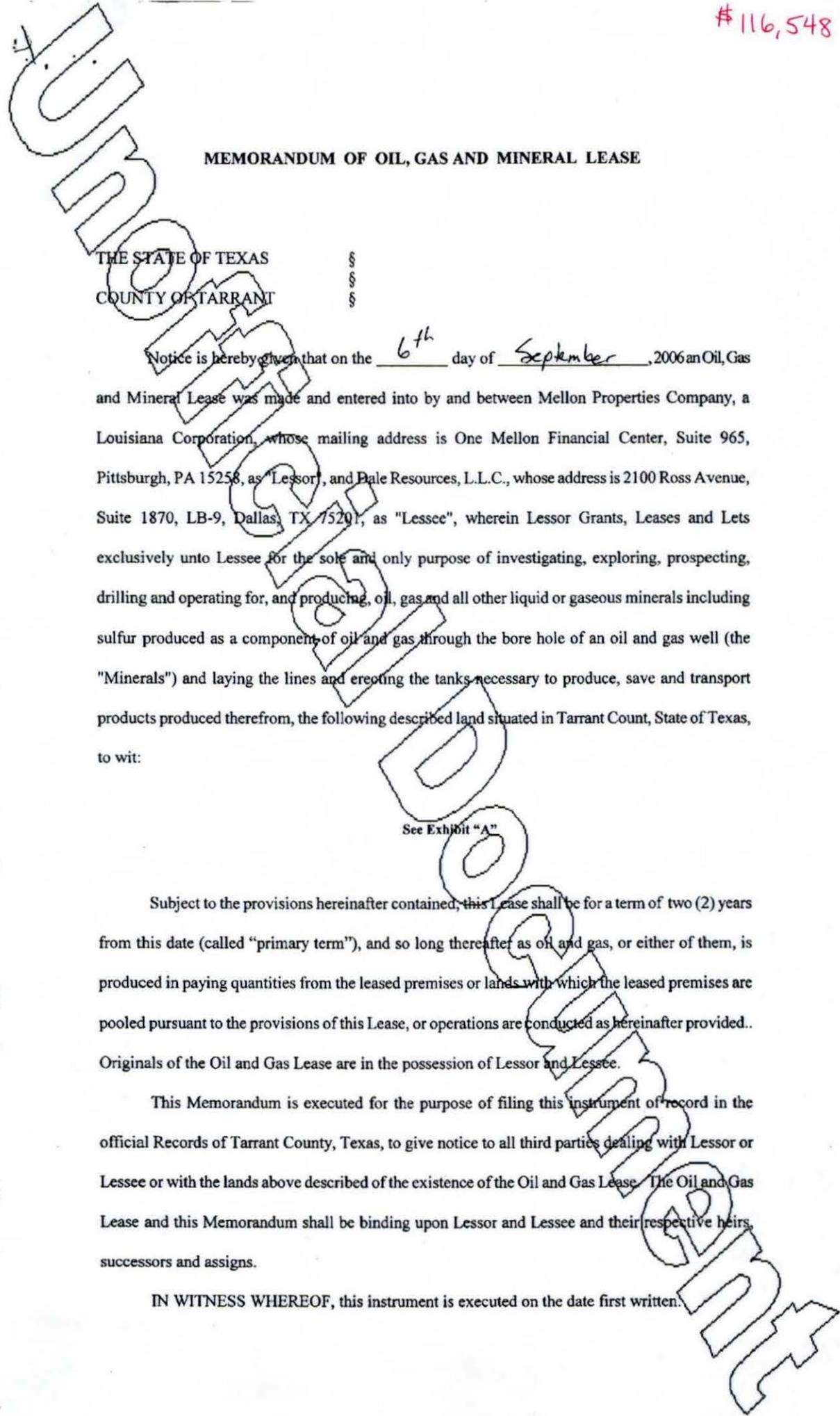
Notice is hereby given that on the 6th day of September, 2006 an Oil, Gas and Mineral Lease was made and entered into by and between Mellon Properties Company, a Louisiana Corporation, whose mailing address is One Mellon Financial Center, Suite 965, Pittsburgh, PA 15258, as "Lessor", and Dale Resources, L.L.C., whose address is 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, as "Lessee", wherein Lessor Grants, Leases and Lets exclusively unto Lessee for the sole and only purpose of investigating, exploring, prospecting, drilling and operating for, and producing, oil, gas and all other liquid or gaseous minerals including sulfur produced as a component of oil and gas through the bore hole of an oil and gas well (the "Minerals") and laying the lines and erecting the tanks necessary to produce, save and transport products produced therefrom, the following described land situated in Tarrant Count, State of Texas, to wit:

See Exhibit "A"

Subject to the provisions hereinafter contained, this Lease shall be for a term of two (2) years from this date (called "primary term"), and so long thereafter as oil and gas, or either of them, is produced in paying quantities from the leased premises or lands with which the leased premises are pooled pursuant to the provisions of this Lease, or operations are conducted as hereinafter provided. Originals of the Oil and Gas Lease are in the possession of Lessor and Lessee.

This Memorandum is executed for the purpose of filing this instrument of record in the official Records of Tarrant County, Texas, to give notice to all third parties dealing with Lessor or Lessee or with the lands above described of the existence of the Oil and Gas Lease. The Oil and Gas Lease and this Memorandum shall be binding upon Lessor and Lessee and their respective heirs, successors and assigns.

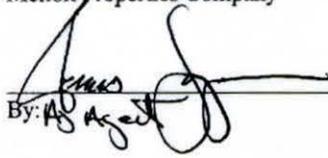
IN WITNESS WHEREOF, this instrument is executed on the date first written.



Unofficial Draft Document

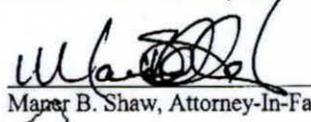
LESSOR:

Mellon Properties Company


By: AS

LESSEE:

DALE RESOURCES, L.L.C.

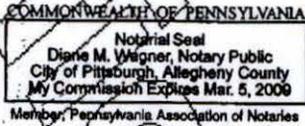

Maner B. Shaw, Attorney-In-Fact



STATE OF PENNSYLVANIA §
§
COUNTY OF ALLEGHENY §

BEFORE ME, the undersigned authority, on this day personally appeared Dennis Joyce
as AGENT of Mellon Properties Company, a Louisiana corporation, known to me to be
the person whose name is subscribed to the foregoing Memorandum of Oil, Gas and Mineral Lease,
and stated he executed the same for the purposes and considerations therein expressed, under his
own free will and accord, in the capacity therein stated.

GIVEN MY HAND AND SEAL OF OFFICE this 6th day of September, 2006.



Diane M. Wegner
Notary Public, State of PENNSYLVANIA

STATE OF TEXAS §
§
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared Maner B. Shaw,
Attorney-In-Fact of Dale Resources, L.L.C., known to me to be the person whose name is subscribed
to the foregoing Memorandum of Oil, Gas and Mineral Lease, and stated he executed the same for
the purposes and considerations therein expressed, under his own free will and accord, in the
capacity therein stated.

GIVEN MY HAND AND SEAL OF OFFICE this 7 day of September 2006.



Matthew Montgomery
Notary Public, State of Texas
Matthew Montgomery

UNSUBMITTED

EXHIBIT "A"
(Legal Description of Leased Premises)

29.137 acres of land, more or less, out of Block 15, of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated November 1, 1984, by and between Elgin Realty Co., a Texas corporation, as Grantor, and Larry Gentry, Trustee, as Grantee, and recorded in Volume 7997, Page 1164, of the Official Public Records of Tarrant County, Texas.

Unofficial Document

333



SHAW INTERESTS INC
PO BOX 9612

MIDLAND TX 79708

Submitter: SAHW INTERESTS INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 11/01/2006 02:45 PM
Instrument #: D206343555
OPR 5 PGS \$28.00

By: _____



D206343555

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

Dale-Resources
~~3000 ATA MGS~~

STATE OF TEXAS §

COUNTIES OF TARRANT §

MEMORANDUM OF OIL AND GAS LEASE

This Memorandum of Oil and Gas Lease is executed for the purpose of furnishing notice to all persons that **Tarrant Regional Water District**, a Water Control and Improvement District, a body corporate and politic, whose address is 800 East North Side Drive, Fort Worth, Texas 76102, as Lessor, has executed and delivered to, **Dale Property Services, LLC**, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201, as Lessee, a certain Oil and Gas Lease effective MAY 30, 2008, covering the following described lands located in Tarrant County, Texas, to-wit:

14.971 acres, more or less, as described in Exhibit "A" which is attached hereto and made a part hereof for all purposes

Said Oil and Gas Lease is for a primary term of **three (3) years** and as long thereafter as oil, gas and other minerals are being produced from the leased premises or from lands pooled therewith and includes provisions respecting exploration, drilling, production, pooling, payment of royalties, partial termination and other provisions, and is hereby made a part by reference and adoption as if copied herein in full.

Executed this 30 day of MAY, 2008.

Tarrant Regional Water District,
a Water Control and Improvement District

By: [Signature]
Ken Brummett
Title: Staff Attorney

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 30 day of MAY, 2008, by Ken Brummett, known to me to be the Staff Attorney of the Tarrant Regional Water District, a Water Control and Improvement District, as an act of said entity.

[Signature]
Notary in and for the State of Texas

Printed Name: Sheila Johannessen

My Commission Expires: August 6, 2011



EXHIBIT "A"

(Attached to Memorandum of Oil, Gas and Mineral Lease from the Tarrant Regional Water District a Water Control and Improvement District to **DALE PROPERTY SERVICES, LLC**)

"LARRY LEGEND AREA"

Exhibit "A"

Tract 1:

5.641 acres of land, more or less, out of the Shelby County School Land Survey, Abstract 1375 and the W. L. Crow Survey, Abstract 340, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated December 20, 1962, by and between United States of America, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 3763, Page 162, of the Deed Records of Tarrant County, Texas.

Tract 2:

3.340 acres of land, more or less, being a portion of Block 15 of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated September 16, 1965, by and between Ward Collier Sr., individually and as Administrator of the Estate of Mattie Oma Collier, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 4118, Page 286, of the Deed Records of Tarrant County, Texas.

Tract 3:

5.990 acres of land, more or less, being a portion of Block 28 of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated March 8, 1966, by and between Charles Louis Burford and wife, Clara Ruth Burford, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 4213, Page 516, of the Deed Records of Tarrant County, Texas.

Said lands are hereby deemed to contain 14.971 acres of land, more or less.



DALE RESOURCES LLC
2100 ROSS AVE STE 1870-LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY

WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/03/2008 10:50 AM
Instrument #: D208206548
LSEM 3 PGS \$20.00

By: _____



D208206548

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV

OIL, GAS AND MINERAL LEASE

THE STATE OF TEXAS *
 *
COUNTY OF TARRANT *

This Agreement made and entered into as of the date herein specified by and between **TARRANT REGIONAL WATER DISTRICT, a WATER CONTROL and IMPROVEMENT DISTRICT**, a body corporate and politic whose address is 800 East North Side Dr., Fort Worth, Texas 76102 (hereinafter referred to as "Lessor"), and, **Dale Property Services, LLC**, 2100 Ross Avenue, Suite 1870, LB-9, Dallas, Texas 75201 (hereinafter referred to as "Lessee"):

WITNESSETH

1. GRANTING CLAUSE

Lessor, in consideration of Ten Dollars (\$10.00) in hand paid, of the royalties herein provided and of the covenants of Lessee herein contained, hereby Grants, Leases and Lets exclusively unto Lessee for the sole and only purpose of investigating, exploring, prospecting, drilling, operating for, and producing oil, gas and all other liquid or gaseous minerals including sulfur produced as a component of oil and gas through the bore hole of an oil and gas well and laying the lines and erecting the tanks necessary to produce, save and transport products produced therefrom, the land in Tarrant County, Texas, described in Exhibit "A" attached hereto (the "Leased Premises").

All mineral rights other than oil, gas and all other liquid or gaseous minerals are expressly reserved to Lessor. These reserved mineral rights include the rights to lignite, coal and sulfur not produced as a component of oil and gas.

For the purpose of determining the amount of any bonus or other payment hereunder, said Leased Premises shall be deemed to contain **14.971** acres, whether actually containing more or less.

2. PRIMARY TERM

Subject to the other provisions herein contained, this lease shall be for a term of **three (3) years** from the date of the notarial acknowledgment of Lessor's execution of this instrument (hereinafter called "primary term") and so long thereafter as oil, gas or other minerals granted herein are produced from the Leased Premises or lands pooled therewith, in paying quantities, or drilling operations are in progress thereon as hereinafter provided, and the royalties are paid as provided herein.

3. DELAY RENTALS

Notwithstanding other provisions contained herein, no delay rentals are due under this lease.

4. POOLING

Lessee is hereby given the right to pool or combine the acreage covered by this Lease as to oil and gas, or either of them with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when it is necessary or advisable to do so in order to properly explore, or develop, produce and operate said leased premises in compliance with the spacing rules of the appropriate lawful authority, or when to do so would promote the conservation of oil and gas in and under and that may be produced from said premises.

In the absence of field rules, units pooled for oil and gas hereunder shall not exceed the acreage provided for retained acreage tracts in Section 6. Lessee, under the provisions hereof, may pool or combine the acreage covered by this Lease as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the Lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this Lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing the pooled acreage as a pooled unit; and thereafter the pooled unit may not be altered in size or configuration without Lessor's written consent. In this regard, Lessee shall provide Lessor with a copy of any and all documents filed with any regulatory authority or recorded in the records of any county within thirty (30) days of filing such documents. Upon the recordation of the unit in the county records and the timely furnishing of the copies required herein to Lessor the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all of the land covered by this Lease, such operations shall be considered as operations for drilling on or production of oil and gas from land covered by this Lease whether or not the well or wells be located on the premises covered by this Lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of this Lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, there shall be allocated to the land covered by this Lease and included in said unit (or to each separate tract within the unit if this Lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be on oil and gas, or either of them, so allocated to the land covered by this Lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from this Lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from this Lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this Lease. If this Lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this Lease but Lessee shall nevertheless have the right to pool as

provided above with consequent allocation of production as provided above. As used in this paragraph, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. **Notwithstanding anything to the contrary contained herein, no unit formed for the production of gas from the Barnett Shale Formation may be formed that is comprised of less than 100% of the leased premises and the pooled unit shall not exceed 320 acres plus a tolerance of 10%.**

5. CONTINUOUS DRILLING OF WELLS

If at the expiration of the primary term, Lessee is then engaged in drilling operations or shall have completed a dry hole or a producing well on the Leased Premises within ninety (90) days prior to the end of the primary term, the lease shall remain in force so long as Lessee conducts a continuous drilling program in which the drilling of additional wells is prosecuted with no more than ninety (90) days between the abandonment of a well as a dry hole or the completion of such well as a commercial producer and the commencement of actual drilling operations for an additional well. At such time as said continuous drilling program ceases, the provisions of Paragraph 6 will be applicable.

6. RETAINED ACREAGE

A. Vertical Wells

At the expiration of the primary term of this lease or upon the termination of the continuous drilling program set forth in Paragraph 5, each well drilled hereon capable of producing in paying quantities will hold only forty (40) acres for any formation from the surface to the base of the Barnett Shale formation. As to depths below the base of the Barnett Shale Formation, the proration unit shall be the minimum size necessary to obtain the maximum production allowable. If the proration unit for a well completed below the base of the Barnett Shale Formation is larger than 40 acres, the well may maintain the Lease as to formations above the base of the Barnett Shale Formation as to not more than 40 acres. All other acreage except that included in a proration unit or pooled unit will be released (Partial Termination). To the extent possible each such proration unit will be in the shape of a square, with the well in the center. Further, it is understood and agreed that Lessee shall earn depths as to each proration unit or pooled unit only from the surface down a depth which is the stratigraphic equivalent to a depth of one hundred feet (100') below the deepest producing formation in such well which is capable of producing oil and gas in paying quantities at the expiration of the primary term of this lease or upon the termination of the continuous drilling program set forth in Paragraph 5. This lease will terminate at such time as to all depths below such depths as to each respective proration unit or pooled unit. If production should thereafter cease as to acreage included in a proration unit or pooled unit, this lease will terminate as to such acreage unless Lessee commences reworking or additional drilling operations on such acreage within ninety (90) days thereafter and continues such reworking or additional drilling operations until commercial production is restored thereon, provided that if more than ninety (90) days elapse between the abandonment of such well as a dry hole and the commencement of actual drilling operations for an additional well, or more than ninety (90) days pass since the commencement of reworking operations without the restoration of commercial production, this lease shall terminate as to the applicable proration unit or pooled unit.

At any time or times that this Lease terminates as to all or any portion of the acreage of the Leased Premises, Lessee shall promptly execute and record in the office of the County Clerk in the County where the Leased Premises are located, a proper release of such terminated acreage and shall furnish executed counterparts of each such release to Lessor at the address shown in Paragraph 20 hereof.

B. Horizontal Wells

It is expressly understood and agreed that, subject to the other terms, provisions and limitations contained in this Lease, Lessee shall have the right to drill "horizontal wells" on the Leased Premises, or lands pooled therewith. The term "horizontal well" or "horizontally drilled well" shall mean any well that is drilled with one or more horizontal drainholes having a horizontal drainhole displacement of at least one hundred (100) feet. For the purposes of further defining the term "horizontal wells" and "horizontally drilled" reference is made to the definitions contained within Statewide Rule 86, as promulgated by the Railroad Commission of Texas, which definitions are incorporated herein for all purposes.

In the event of any Partial Termination as herein defined, then, with regard to a well which is a horizontal well or a horizontally drilled well, Lessee shall be entitled to retain all sands and horizons at all depths from the surface down to a depth which is the stratigraphic equivalent of a depth of one hundred (100) feet below the base of the deepest producing formation in such well which is capable of producing oil and gas in paying quantities, but only in a spacing unit the area or number of acres of which are equal to the area or number of acres determined by adding twenty (20) acres for each five hundred eighty-five (585) feet horizontally drilled to the original forty (40) acres deemed to be a proration unit for each vertical well. Each such tract around each horizontally drilled well shall be as nearly in the shape of a square or a rectangle as is practical with the boundaries of the tract including the entire horizontal drainhole and the lateral boundaries of such tract being approximately equal distance from such drainhole and parallel thereto.

If production should thereafter cease as to acreage included in a proration unit or pooled unit, this Lease will terminate as to such acreage unless Lessee commences reworking or additional drilling operations on such acreage within ninety (90) days thereafter and continues such reworking or additional drilling operations until commercial production is restored thereon, provided that if more than ninety (90) days pass between the abandonment of such well and the commencement of actual drilling operations for an additional well, or more than ninety (90) days pass since the commencement of reworking operations without the restoration of commercial production, the Lease shall terminate as to the applicable proration unit.

At any time or times that this Lease terminates as to all or any portion of the acreage of the Leased Premises, Lessee shall promptly execute and record in the office of the County Clerk in the County where the Leased Premises are located, a proper release of such terminated acreage and shall furnish executed counterparts of each such release to Lessor at the address shown in Paragraph 20 hereof.

7. OFFSET OBLIGATIONS

In the event a well or wells producing oil or gas should be brought in on land within 467 feet from any boundary of the Leased Premises. Lessee agrees within ninety (90) days from commencement of production from such well or wells to commence the actual drilling of an offset well or wells on the Leased Premises; provided that the well or wells which are to be offset are producing in paying quantities; or Lessee shall release to Lessor free of this Lease the offsetting tract of at least forty (40) acres.

8. FORCE MAJEURE

A. The term "force majeure" as used herein shall mean and include: requisition, order, regulation, or control by governmental authority or commission; exercise of rights or priority or control by governmental authority for national defense or war purpose resulting in delay in obtaining or inability to obtain either material, equipment or means of transportation normally necessary in prospecting or drilling for oil, gas or other mineral granted herein, or in producing, handling or transporting same from the Leased Premises; war, scarcity of or delay in obtaining materials or equipment; lack of labor or means of transportation of labor or materials; acts of God; insurrection; flood; strike; or other things beyond the control of Lessee. Failure or inability of Lessee to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production is not "force majeure."

B. Notwithstanding any other provisions of this Lease, but subject to the conditions hereinafter set forth in this Paragraph 8, should Lessee be prevented by "force majeure" as defined above, from conducting drilling or reworking operations on, or producing oil, gas or other mineral from, the Leased Premises, such failure shall not constitute a ground for the termination of this Lease or subject said Lessee to damages therefor; and the period of time during which Lessee is so prevented shall not be counted against Lessee, but this Lease shall be extended for a period of time equal to that during which such Lessee is so prevented from conducting such drilling or reworking operations on, or producing oil, gas or other mineral from, such Leased Premises. All of the provisions of this paragraph are subject to each of the following express conditions:

The terms and conditions of this paragraph shall not extend beyond the expiration date of any law, order, rule or regulation invoked under this paragraph, and shall be applicable and effective only during the following periods:

- (1) If the force majeure shall occur during the primary term of this Lease, it shall not operate to extend this Lease more than two (2) consecutive years beyond the expiration of the primary term.
- (2) If the force majeure shall occur during a ninety (90) day drilling or reworking period provided for in Paragraphs 5 and 6 hereof, after the primary term has expired, then it shall not operate to extend the Lease more than two (2) successive years beyond the expiration of such ninety (90) day periods.

C. None of the provisions of this paragraph shall ever be or become effective and applicable unless Lessee shall, within a reasonable time (not to exceed sixty (60) days in any event) after occurrence of the claimed event of force majeure above referred to, notify the Lessor, in writing, of such occurrence with full particulars thereof.

D. The terms of this Paragraph do not apply to monetary payments due under the terms of this lease.

9. SHUT-IN GAS WELL PROVISIONS

If at any time while there is a gas well on the Leased Premises or land pooled therewith which is capable of producing gas in paying quantities, but the production thereof is shut-in or suspended for any reason, and if this lease is not then continued in force by some other provision hereof, then this Lease shall nevertheless continue in force as to such well and the pooled unit or proration unit allocated to it for a period of ninety (90) days from the date such well is shut-in. Before the expiration of any such ninety (90) day period, Lessee or any Assignee hereunder may pay or tender to the Lessor an advance annual royalty equal to Five Thousand Dollars (\$5,000.00) per shut-in gas well and if such payment or tender is timely made, this Lease shall continue in force but only as to said well or wells and the proration unit or the pooled unit allocated to it or them and it shall be considered that gas is being produced from said well or wells in paying quantities for one (1) year from the date such well or wells are shut-in, and in like manner one, and only one, subsequent advance annual royalty payment may be made or tendered and it will be considered that gas is being produced from said well or wells in paying quantities for such additional one (1) year period as well.

Lessee shall not be entitled to recover any shut-in royalty payments from the future sale of gas. Should such shut-in royalty payments not be made in a timely manner as provided in this section, it will be considered for all purposes that there is no production and no excuse for delayed production of gas from any such well or wells, and unless there is then in effect other preservation provisions of this lease, this lease shall terminate. The obligation of Lessee to pay shut-in royalties is a condition and not a covenant. Lessee shall pay or tender directly to the Lessor at the address as shown in Paragraph 20 all shut-in royalty payments as required by this lease.

10. ROYALTIES

Lessee shall pay to Lessor the following royalties, which shall be free of all costs of any kind, including, but not limited to, costs of gathering, production, transportation, treating, compression, dehydration, processing, marketing, trucking or other expense, directly or indirectly incurred by Lessee, whether as a direct charge or a reduced price or otherwise. In this regard, Lessee agrees to bear one hundred percent (100%) of all costs and expenses incurred in rendering hydrocarbons produced on or from the Leased Premises marketable and delivering the same into the purchaser's pipeline for immediate transportation to an end user or storage facility. If a gas purchase contract makes any deductions for the expenses of dehydrating, transporting, compressing, manufacturing, processing, treating, gathering or marketing of such gas, then such deductions shall be added to the price received by Lessee for such gas for the purpose of the payment of royalties. Additionally, said royalties shall never bear, either directly or indirectly, under any circumstances, the costs or expenses (including depreciation) to construct, repair, renovate or operate any pipeline, plant, or other facilities or equipment used in connection with the treating, separation, extraction, gathering, processing, refining, transporting, manufacturing or marketing of hydrocarbons produced from the Leased Premises or lands pooled therewith. It is the intent of the parties that the provisions of this Paragraph 10 are to be fully effective and enforceable and are not to be construed as "surplusage" under the principals set forth in *Heritage Resources v. NationsBank*, 939 S.W.2d 118 (Tex. 1997).

A. On oil, gas (including flared gas) and casinghead gas, together with any other liquid or gaseous hydrocarbons recovered by lease operations such as drips or separators, twenty-five percent (25%) of the proceeds of the sale or of the market value thereof, whichever is higher. Such oil, gas and casinghead gas, together with any other liquid or gaseous hydrocarbons recovered by lease operations, is to be delivered free of cost at the well or to the credit of the Lessor into pipelines, gathering lines, barges or other facilities to which the wells and tanks on the property may be connected; or to be delivered in kind at the well or into tanks, gathering lines, barges or other shipping facilities provided by Lessor at Lessor's option and expense.

such option to be exercised by Lessor from time to time, but for periods of not less than six (6) months at a time after ninety (90) days written notice to Lessee of Lessor's intention to take in kind such oil, gas or other hydrocarbons.

B. On products, twenty-five percent (25%) of the gross market value or proceeds of sale thereof, whichever is higher.

C. On residue gas or gas remaining after separation, extraction or processing operations, twenty-five percent (25%) of the proceeds of sale or of the market value thereof, whichever is higher.

D. For purposes of this Paragraph 10, the term "market value" shall mean for gas and products therefrom (i) the gross price at which gas or products therefrom are sold pursuant to a Gas Contract, as defined below, that is ratified by Lessor according to paragraph 10F, or (ii) if not sold pursuant to a Gas Contract, as defined below, ratified by Lessor and Lessee, the highest gross price reasonably obtainable for the quantity of gas or products available for sale, through good faith negotiations for gas or products produced from the Leased Premises at the place where such gas or product is available for sale on the date of such a contract with adequate provisions for redetermination of price at intervals of no less frequency than one (1) year to ensure that the production is being sold for no less than the current market price. Included within the definition of "Market Value" as used herein is the presumption that Gas Contracts to be ratified by Lessor are arms-length contracts with purchasers who are not subsidiaries or affiliates of Lessee. An "affiliate" includes, but is not limited to, the parent company or a subsidiary of Lessee, a corporation or other entity having common ownership with Lessee, a partner or joint venturer of Lessee with respect to the ownership or operation of the processing plant, a corporation or other entity in which Lessee owns a ten percent or greater interest, or any individual, corporation or other entity that owns a ten percent or greater interest in Lessee. In no event shall "market value" ever be less than the amount actually received by the Lessee for the sale of hydrocarbons.

E. All royalties hereinabove provided shall be payable in cash (unless Lessor elects to take such royalty oil or gas in kind) to Lessor within one hundred twenty (120) days following the first commercial sale of production and thereafter no more than sixty (60) days after the end of the month following the month during which production takes place. Subject to the provisions of Paragraph 9 of this Lease concerning shut-in wells, royalties shall be paid to Lessor by Lessee and/or its assigns or by the product purchaser for oil and/or gas. Upon the failure of any party to pay Lessor the royalty as provided in this paragraph, Lessor may, at Lessor's option, elect to terminate this Lease by sending written notice to Lessee. Lessee shall then have thirty (30) days from the date of service of such written notice in which to avoid termination of this Lease by making or causing to be made the proper royalty payment or payments that should have been paid. If such royalty payment is not made on or before the expiration of the 30-day period, or written approval is not obtained from Lessor to defer such payment, Lessor may elect to terminate this Lease by filing a Notice of Termination with the County Clerk in the county where the Leased Premises are located. The effective date of said termination shall be the date said Notice of Termination is filed with the said County Clerk.

F. Lessee agrees that it will not enter into any contract for the sale, delivery, transporting or processing of gas produced from the Leased Premises which shall extend more than two (2) years from the effective date of such sales contract unless such contract has adequate provisions for redetermination of price at intervals of no less frequency than one (1) year to ensure that production from this Lease is not being sold for less than the then current market value. At least thirty (30) days prior to the delivery or the execution of any contract for the sale, delivery, transporting or processing of gas produced from the Leased Premises, Lessee shall provide Lessor with a complete copy of each proposed contract for the purchase, transportation and/or processing of such gas that Lessee intends to execute (each a "Gas Contract"), whereupon, Lessor shall have fifteen (15) days within which to either ratify such Gas Contract or notify Lessee in writing that it does not approve of such Gas Contract, including a statement of the reasons that Lessor does not approve of such Gas Contract (Lessor's failure to respond within the fifteen (15) days either by ratification or by written notice that it does not approve of the proposed Gas Contract shall be deemed to be Lessor's ratification of such Gas Contract). If Lessor ratifies the Gas Contract, Lessor shall be deemed bound by the terms of such Gas Contract (and, at Lessee's option, Lessor shall execute such Gas Contract as a party thereto) and the gas or products therefrom sold pursuant to such Gas Contract shall be deemed sold at market value based on the gross price stated therein. Lessee shall not amend or modify any material terms of a Gas Contract ratified by Lessor without the prior written consent of Lessor. If Lessor does not approve of a Gas Contract, Lessee shall consult with Lessor in an effort to agree to the terms of the proposed Gas Contract, and if the other party or parties to the Gas Contract agree to the changes or modifications to the Gas Contract which are proposed by Lessor in order for Lessor to ratify such Gas Contract, then Lessor shall be deemed to have ratified such Gas Contract (and, at Lessee's option, Lessor shall execute such Gas Contract, as amended and modified, as a party thereto). If Lessor and Lessee cannot agree on the terms of a Gas Contract that are acceptable to the other party or parties thereto, Lessee may elect to execute such Gas Contract and sell, deliver, transport and process gas according to the terms thereof, subject to the terms of paragraph 10(D)(ii) concerning the payment of Lessor's royalty on gas and products therefrom, including the right of Lessor to take its share of gas in kind. In the event Lessor elects to take and separately dispose of its royalty share of gas, the parties shall enter into a mutually acceptable balancing agreement providing for (a) the right of an underproduced party to make up an imbalance by taking up to 150 percent of its share of production and (b) and obligation to settle any imbalance remaining after depletion in cash, based on the proceeds received by the overproduced party when the imbalance was created, or if the overproduced party's gas was used but not sold, based on the market value of the gas when imbalance was created.

G. In the event Lessee enters into a gas purchase contract which contains what is commonly referred to as a "take or pay provision" (such provision meaning that the gas purchaser agrees to take delivery of a specified minimum volume or quantity of gas over a specified term at a specified price or to make minimum periodic payments to the producer for gas not taken by the purchaser) and the purchaser under such gas purchase contract makes payment to Lessee by virtue of such purchaser's failure to take delivery of such minimum volume or quantity of gas, then Lessor shall be entitled to twenty-five percent (25%) of all such sums paid to Lessee or producer under the "pay" provisions of such gas purchase contract. Such royalty payments shall be due and owing to Lessor within sixty (60) days after the receipt of such payments by Lessee. If the gas purchaser "makes up" such gas within the period called for in the gas contract and Lessee is required to give such purchaser a credit for gas previously paid for but not taken, then Lessor shall not be entitled to royalty on such "make up" gas. If Lessee is not producing any quantities of gas from the Leased

Premises but is receiving payments under the "pay" portion of such "take or pay" gas purchase contract provision, such payments shall not relieve Lessee of the duty to make shut-in royalty payments if Lessee desires to continue this Lease, but such "take or pay" royalty payments shall be applied as a credit against any shut-in royalty obligation of the Lessee. Lessor shall be a third-party beneficiary of any gas purchase contract and/or transportation agreement entered into between Lessee and any purchaser and/or transporter of Lessor's gas, irrespective of any provision of said contracts to the contrary, and such gas purchase contract and/or transportation agreement will expressly so provide. Further, Lessor shall be entitled to twenty-five percent (25%) of the value of any benefits obtained by or granted to Lessee from any gas purchaser and/or transporter for the amendment, modification, extension, alteration, consolidation, transfer, cancellation or settlement of any gas purchase contract and/or transportation agreement.

H. Lessee agrees that before any gas produced from the Leased Premises is used or sold off the Leased Premises, it will be run, free of cost to Lessor, through an adequate oil and gas separator of a conventional type or equipment at least as efficient, to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered on the lease and Lessor properly compensated therefor.

I. Any payment of royalty or shut-in gas royalty hereunder paid to Lessor in excess of the amount actually due to the Lessor shall nevertheless become the property of the Lessor if Lessee does not make written request to Lessor for reimbursement within one (1) year from the date that Lessor received the erroneous payment, it being agreed and expressly understood between the parties hereto that Lessor is not the collecting agent for any other royalty owner under the lands covered hereby, and a determination of the name, interest ownership and whereabouts of any person entitled to any payment whatsoever under the terms hereof shall be the sole responsibility of Lessee. It is further expressly agreed and understood that: (i) this provision shall in no way diminish the obligation of Lessee to make full and punctual payments of all amounts due to Lessor or to any other person under the terms and provisions of this Lease, and (ii) any overpayments made to the Lessor under any provisions of this Lease shall not be entitled to be offset against future amounts payable to parties hereunder.

J. The terms of this Lease may not be amended by any division order and the signing of a division order by any mineral owner may not be made a prerequisite to payment of royalty hereunder.

K. Oil, gas or products may not be sold to a subsidiary or affiliate of Lessee as defined herein without the Lessor's prior written permission.

L. Lessee shall pay Lessor royalty on all gas produced from a well on the Leased Premises and sold or used off the Leased Premises, regardless of whether or not such gas is produced to the credit of Lessee or sold under a contract executed by or binding on Lessee. Should gas be sold under a sales contract not binding on Lessee, Lessor's royalty will be calculated based on the highest price paid for any of the gas produced from the well from which such gas is produced. In no event will the price paid Lessor for Lessor's share of gas be less than the price paid Lessee for Lessee's share of gas.

11. INFORMATION, ACCESS AND REPORTS

A. Lessor shall have free access at all times to all wells, tanks, and other equipment on the Leased Premises, including drilling wells, and Lessee agrees to furnish Lessor, or Lessor's nominee, currently and promptly, upon written request, with full well information including cores, cuttings, samples, logs (including Schlumberger and other electrical logs), copies and results of deviation tests and directional and seismic surveys, and the results of all drill stem tests and other tests of other kind or character that may be made of wells on the Leased Premises. Lessor or Lessor's nominee shall be furnished with and have free access at all times to Lessee's books and records relative to the production and sale of oil, gas or other minerals from the Leased Premises, including reports of every kind and character to governmental authorities, State or Federal. Lessor shall have the right at its election to employ gaugers or install meters to gauge or measure the production of all minerals produced from the premises, and Lessee agrees to prepare and deliver to Lessor or Lessor's gauger or nominee duplicate run or gauge tickets for all minerals removed from the premises. Lessee shall furnish to Lessor daily drilling reports on each well drilled.

B. Lessee shall furnish to Lessor, within a reasonable time after its execution, a copy of any gas purchase contract or transportation agreement entered into in connection with the Leased Premises, or if there is already a gas purchase contract or transportation agreement in effect due to Lessee's operations in the field, then a copy of that contract. Furthermore, a copy of any amendments to the gas purchase contract or transportation agreement shall be furnished said Lessor within thirty (30) days after execution thereof; and on request of Lessor and without cost to the Lessor, Lessee shall furnish Lessor a copy of the following reports: core record, core analysis, well completion, bottom hole pressure measurement, directional survey records, electrical and induction surveys and logs, gas and oil ratio reports, paleontological reports pertaining to the paleontology of the formations encountered in the drilling of any wells on the Leased Premises, and all other reports which pertain to the drilling, completing or operating of the wells located on the Leased Premises. Such information shall be solely for Lessor's use, and Lessor shall in good faith attempt to keep same confidential for twelve (12) months after receipt.

C. Lessee shall advise Lessor in writing of the location of all wells drilled upon the Leased Premises on or before thirty (30) days prior to commencement of operations, and shall advise Lessor in writing the date of completion and/or abandonment of each well drilled within thirty (30) days after completion or abandonment.

12. SURVEYS, ABSTRACTS, TITLE OPINIONS AND CURATIVE WORK

A. If Lessee shall cause any of the exterior or interior lines of the property covered by this lease to be surveyed, Lessee shall furnish Lessor a copy of such survey. Lessee shall furnish Lessor, within a reasonable time, with a copy of all maps submitted to the Corps of Engineers of the United States Army, Railroad Commission of Texas, or other governmental or official agency or department having jurisdiction, showing the proposed location of all roads, pipelines, canals and drill sites on the Leased Premises.

B. In the event Lessee causes an abstract of title to be prepared covering the property herein leased, or any portion thereof, Lessor shall have access to said abstract at any reasonable time. In the event Lessee shall cause the title to be examined or should obtain a title opinion or title certificate upon the property herein leased, Lessee agrees to furnish Lessor a copy or photostatic copy thereof within a reasonable time of receipt of the same by Lessee with the understanding that neither Lessee nor the attorney or firm of attorneys rendering the opinion or certificate shall be responsible to Lessor for its correctness, the said opinion or certificate being furnished to Lessor simply for its own convenience, information and personal use. Similarly, if any curative

material is obtained by Lessee, a copy thereof shall immediately be furnished Lessor under the same conditions of non-liability on the part of the Lessee or the persons who may have obtained or prepared the same.

13. USE OF WATER

A. Lessee is prohibited from using water from the Trinity River without Lessor's prior written consent.

14. USE OF THE SURFACE AND SUBSURFACE

A. Lessee may not under any circumstances enter upon the surface of the lands described in Exhibit "A". Lessor expressly reserves the right on such lands to explore by any method, drill for, mine, produce, treat and store and transport any and all minerals other than those covered by this Lease, as well as the right to use such lands for the purpose of without limitation, real estate development, including residential, commercial and industrial, farming, grazing, trapping, fishing and hunting on such lands, and for the purpose of ingress and egress to and from other tracts of land owned by Lessor in the vicinity.

B. Lessee shall use the highest degree of care and all reasonable safeguards to prevent contamination or pollution of any environmental medium, including soil, surface waters, groundwater, sediments, and surface or subsurface strata, ambient air or any other environmental medium in, on, or under, the Leased Premises, by any waste, pollutant, or contaminant. Lessee shall not bring or permit to remain on the Leased Premises any explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances, or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. Lessee shall clean up, remove, remedy and repair any soil or ground water contamination and damage caused by the presence or release of any Hazardous Materials in, on, under, or about the Leased Premises resulting from Lessee's operations on the Leased Premises. Additionally, as used in this paragraph, "Remedial Work" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state, or local governmental authority, required under any applicable federal, state or local statute, regulation or permit, or required by Lessor. Lessee agrees (a) to remove from the Leased Premises, if and as required by any law, permit or regulation, any Hazardous Materials placed or released thereon by Lessee, or Lessee's successors and assigns, (b) to perform all Remedial Work where the need therefore arises in connection with Lessee's operations or activities on the Leased Premises, and (c) to comply in all respects with all federal, state and local governmental laws and regulations governing operations, Hazardous Materials and Remedial Work on or associated with the Leased Premises. Lessee promises to notify Lessor of any claim or other action by any governmental agency or other third party involving the actual or suspected existence of Hazardous Materials on the Leased Premises, and to provide Lessor with copies of (1) any notice of any release of Hazardous Materials given by Lessee pursuant to any law or regulation, and (2) any report of and response to any such incident. In addition to any other indemnity set forth in this Lease, LESSEE AGREES TO INDEMNIFY, PAY AND PROTECT, DEFEND AND SAVE ALL OF THE INDEMNIFIED PARTIES (AS HEREINAFTER DEFINED) HARMLESS FROM ALL CLAIMS, LIABILITIES, DAMAGES, FEES AND EXPENSES THAT ARISE EITHER DURING THE TERM OF THIS LEASE OR THEREAFTER, DIRECTLY OR INDIRECTLY FROM THE ACTUAL OR ALLEGED PRESENCE OR RELEASE OF ANY HAZARDOUS MATERIAL IN CONNECTION WITH LESSEE'S USE, MANAGEMENT, OR OPERATIONS ON THE LEASED PREMISES. Indemnification shall include, but is not limited to, costs in connection with any Remedial Work when performed by Lessor or any third party requested by any federal, state or local governmental authority. The obligations and indemnity of Lessee hereunder shall survive the expiration or earlier termination, for any reason, of this Lease.

C. Lessee and all of its employees shall be liable for all reasonable damage to any and all of the property of Lessor, including, but not limited to roads, fences, livestock, growing crops, buildings and ground surfaces, and should such damage occur, Lessee agrees to either repair the same or to pay Lessor the cost and amount of such damage within three months after the occurrence of such damage.

D. Subject to the other provisions of this Lease, Lessee shall have the right under this Lease: (i) to explore the subsurface of the Leased Premises, and (ii) to drill, or otherwise operate under, and produce from, any portions of the subsurface of the lands described in Exhibit "A" as to which this Lease remains in force from wells located on surface locations off of such lands.

E. Lessor reserves the right of ingress and egress across the surface and subsurface of the Leased Premises, both now and hereafter, to explore for and develop minerals on adjoining lands. This reservation includes but is not limited to the use of the Leased Premises for drill sites, tank batteries, pipelines and any other facilities or operations necessary for said exploration and development. Any compensation, including royalties, paid for the right to use the Leased Premises for surface locations shall belong solely to Lessor.

15. ASSIGNABILITY BY LESSEE

Lessee may assign this lease to any entity that Lessee wishes provided Lessee remains the operator of this Lease. Any other assignment requires the express prior written permission of Lessor, which permission will not be unreasonably withheld provided the Assignee has experience with horizontal drilling in the Barnett Shale and is a solvent, reputable and recognized oil and gas industry entity. Provided that, Lessor's permission shall not be required in connection with the merger or combination of Lessee and another entity, or a sale of all or substantially all of Lessee's leases in the county where the Lease is located. Furthermore, Lessor's permission shall not be required for any assignments to Chesapeake Exploration, L.L.C., or its officers, directors and/or subsidiaries.

For any transfer or assignment of the Leased Premises, the transferee or assignee must specifically agree in writing to comply with the provisions of this Lease. All transfers (including assignments, sales, subleases, overriding royalty conveyances, or production payment arrangements) must be recorded in the county where the Lease is located, and the recorded transfer or a copy certified by the County Clerk of the county where the transfer is recorded must be delivered to the Lessor within ninety (90) days of the execution date. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the Lessor by the original Lessee or any prior transferee of the lease, including any liabilities to the Lessor for unpaid royalties.

16. ASSIGNABILITY BY LESSOR

The rights of Lessor hereunder may be assigned in whole or in part, and the provisions hereof shall extend to Lessor's successors and assigns, but no change or division in the ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee and no such

change in ownership shall be binding on Lessee for any purpose until thirty (30) days after Lessee has been furnished with a certified copy of the recorded instrument or instruments or other evidence satisfactory to Lessee of such change of ownership.

17. NO WARRANTY

This lease is given and granted without warranty, express or implied, in law or in equity. Lessor agrees that Lessee, at Lessee's option, may purchase or discharge, in whole or in part, any tax, mortgage or other lien upon the Leased Premises and thereupon be subrogated to the rights of the holder thereof, and may apply royalties accruing hereunder toward satisfying same or reimbursing Lessee. It is also agreed that if Lessor owns an interest in the Leased Premises less than the entire fee simple estate, the royalties to be paid Lessor shall be reduced proportionately. But in no event shall the shut-in royalty amount for a gas well (\$5,000.00), as provided for in Paragraph 9 hereof, be reduced when and if paid to Lessor.

18. INDEMNITY

Lessee agrees to hold Lessor harmless from all claims for damages caused to stock, crops, trapping or grazing lands, fences, buildings or other structures, and from any and all claims for injuries to (including death of) persons or damage to property in connection with the drilling of any of its wells or other operations under this Lease, and to defend at Lessee's expense any suit brought against Lessor on account of such claims, including all claims involving environmental matters, as well as any alleged violation of any state, local or federal rule or regulation, allegedly occasioned by, or allegedly arising out of, or allegedly resulting from Lessee's operations on the Leased Premises, and to pay any judgment against Lessor resulting from any such suit. Lessee further agrees that it will use due care to avoid damage to, or destruction of, stock, crops, land, timber, fences, buildings and other structures belonging to Lessor and will use due care to avoid damage to the value of Lessor's lands as farming, trapping and grazing lands, and that Lessee will compensate Lessor for any damage suffered by Lessor as the result of any such damage and/or destruction.

Lessor agrees to indemnify Lessee and hold it harmless from all claims, damages, losses, judgments and causes of action (and defend at Lessor's expense any suit against Lessee) resulting or arising from Lessor's conduct or operations or negligence, if any, on the Leased Premises.

Lessee assumes full responsibility and liability between the parties hereto for any pollution caused by Lessee's operations and agrees to promptly remedy and clean up any such pollution at Lessee's sole expense and to hold Lessor harmless from all claims for damages caused by such pollution. Lessee agrees to defend at Lessee's expense any such suit brought against Lessor on account of such claims, and to pay any judgment against Lessor resulting from any such suit.

19. TAXES

A. It is recognized by Lessor and Lessee that Lessor is presently exempt under Texas law from the payment of all ad valorem, severance and production taxes. However, should Lessor hereafter become subject to such taxes, then all ad valorem, severance and production taxes, State or Federal, on oil, gas or other minerals, or any other State or Federal taxes which may in the future become effective in lieu thereof, or in addition thereto, shall be borne by Lessor and Lessee in the following proportions: **25%** by Lessor and **75%** by Lessee.

B. Lessee shall bear all ad valorem taxes on all property placed or used by Lessee in or on the Leased Premises.

20. NOTICES

A. All notices, information, letters, surveys, reports, material, and all other documents, required or permitted to be sent to Lessor by Lessee shall be sent by certified United States mail, postage prepaid, return receipt requested, to the following address:

Tarrant Regional Water District,
A Water Control and Improvement District Attention: Ken Brummett
P. O. Box 4508
Fort Worth, Texas 76164-0508

B. All notices required or permitted to be sent to Lessee by Lessor shall be sent to Lessee by certified United States mail, postage prepaid, return receipt requested, to the following address:
DALE PROPERTY SERVICES, LLC
2100 Ross Avenue, Suite 1870, LB-9,
Dallas, Texas 75201

C. Service of notices, and other documents, hereunder is complete upon deposit of the mailed material in a post office or official depository under the care and custody of the United States Postal Service, in a postpaid, properly addressed and certified wrapper.

D. Any party hereto shall have the right to change the name or address of the person or persons required to receive notices, and other documents, by so notifying the other party in writing.

21. BREACH BY LESSEE

Lessee shall conduct Lessee's operations in strict compliance with all of the terms and provisions of this lease and with all applicable local, state and federal rules and the regulations of any regulatory body having jurisdiction of such operations including, but not limited to, all local, state and federal environmental rules and regulations.

In the event Lessor considers that operations are not, at any time, being conducted in compliance with this Lease, or any implied covenant of this Lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach of any express or implied covenant or obligation of Lessee hereunder and, Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence compliance with its obligations hereunder. Failure on the part of Lessee to timely commence efforts to rectify any such breach and to exercise diligence in remedying any such breach shall operate as a forfeiture of this Lease as to the portion thereof effected by such breach; provided that if Lessee, in good faith, disputes any alleged grounds of breach set forth in such notice, Lessee may, within said sixty (60) day period, institute a Declaratory Judgment Action in any District Court in a county where all or part of the said Leased Premises are located questioning whether it has in fact breached any expressed or implied covenant of this Lease, thereby staying any forfeiture during the pendency of such action. However, in the event that Lessor obtains a final judicial ascertainment in any such proceeding that Lessee is in breach of any covenant hereof, express or implied, then it is agreed that Lessor shall be entitled to a decree providing for cancellation or forfeiture of the Lease in the event such breach is not rectified or commenced in good faith to be rectified by Lessee within thirty (30) days from date such decree becomes final.

22. HECIV. NEEL NOTICE

Lessee agrees to give notice to Lessor of the need, if any, to bring a claim or lawsuit against a third party who is draining, overproducing, unlawfully depleting, or otherwise damaging any reservoir underlying the Leased Premises, in a timely fashion so that Lessor may assert Lessor's own claim or lawsuit in a court of appropriate jurisdiction, or before a regulatory agency. Lessee shall give such notice to Lessor within ninety (90) days of the date that Lessee becomes aware of the need to assert such claim or lawsuit. Lessee acknowledges that Lessee is in a superior position to Lessor with respect to information regarding the geology, operations, production and sale of oil and gas and constituent hydrocarbons from the Leased Premises and lands adjacent, contiguous or in the vicinity of the Leased Premises and particularly with respect to reservoirs not on the Leased Premises which may be productive of oil, gas or other hydrocarbons and which underlay the Leased Premises. Therefore, with or without the notice required of Lessee above, in the event Lessee appears at, contests, prosecutes or otherwise takes regulatory action with any governmental agency with jurisdiction, then Lessee acknowledges that it has an affirmative duty to represent the Lessor's royalty interests with respect to any such action. Furthermore, with or without the notice required of Lessee above, in the event Lessee shall file a lawsuit and recover damages by virtue thereof or otherwise receives a sum of money from any third party on account of drainage, overproducing, unlawfully depleting or otherwise damaging any reservoir underlying the Leased Premises, by judgment, compromise settlement agreement, alternative dispute resolution or otherwise, then the Lessee will always be deemed to be also representing the royalty share of the Lessor in any recovery by or payment to the Lessee representing damage to the reservoir or any oil and gas well or any productive oil and gas sand or zone underlying the Leased Premises. Nothing herein shall preclude Lessor from bringing Lessor's own action but Lessor should never be required to, and Lessee shall always be deemed to be representing the Lessor's royalty share and shall pay same to the Lessor from recoveries or payments to Lessor by virtue or on account of the foregoing.

23. IMPLIED COVENANTS

Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

24. CONFLICT OF INTEREST

Lessee represents that Lessee, its officers and directors, are not officers, directors or employees of Tarrant Regional Water District, a Water Control and Improvement District nor is Lessee (its officers and directors) acting on behalf of any such officer, director or employee of Tarrant Regional Water District, a Water Control and Improvement District.

25. TERMS HERITABLE

All of the terms and provisions of this Lease shall extend to and be binding upon the heirs, executors, administrators, successors and authorized assigns of the parties hereto.

26. CAPTIONS

The captions to the various paragraphs of the Lease are for convenience only, to be used primarily to more readily locate specific provisions. They shall not be considered a part of the Lease, nor shall they be used to interpret any of the lease provisions.

27. COUNTERPARTS

This Lease may be executed in multiple counterparts, each of which shall be deemed an original, with the same effect as if the signature thereto and hereto were upon the same instrument.

EXECUTED and effective as of the date of the notarial acknowledgment of the Lessor's execution hereof.

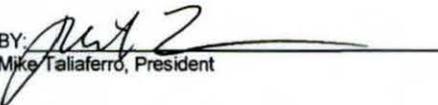
LESSOR:

TARRANT REGIONAL WATER DISTRICT,
a WATER CONTROL and IMPROVEMENT DISTRICT

By: 
Its: STAFF ATTORNEY

LESSEE:

DALE PROPERTY SERVICES, LLC, a Texas limited liability company

By: 
Mike Taliaferro, President

STATE OF TEXAS :
COUNTY OF TARRANT :

This instrument was acknowledged before me on the 30 day of MAY, 2008, by Ken Brummett, known to me to be the Staff Attorney of the TARRANT REGIONAL WATER DISTRICT, a WATER CONTROL and IMPROVEMENT DISTRICT, as an act of said entity.



My Commission Expires

Sheila Johannessen
Notary Public for the State of Texas

Sheila Johannessen
Printed Name of Notary

STATE OF TEXAS :
COUNTY OF TARRANT :

Before me, _____, the undersigned notary public, on this day personally appeared Mike Taliaferro, as President of Dale Property Services, LLC, a Texas limited liability company, on behalf of said company, who is known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed that instrument for the purposes and consideration therein expressed, and in that capacity therein stated.

Given under my hand and seal of office this ____ day of _____, 2008.

Notary Public, State of Texas

My Commission Expires: _____

EXHIBIT "A"

(Attached to Oil, Gas and Mineral Lease from the Tarrant Regional Water District a Water Control and Improvement District to **DALE PROPERTY SERVICES, LLC**)

"LARRY LEGEND AREA"

Exhibit "A"

Tract 1:

5.641 acres of land, more or less, out of the Shelby County School Land Survey, Abstract 1375 and the W. L. Crow Survey, Abstract 340, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated December 20, 1962, by and between United States of America, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 3763, Page 162, of the Deed Records of Tarrant County, Texas.

Tract 2:

3.340 acres of land, more or less, being a portion of Block 15 of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated September 16, 1965, by and between Ward Collier Sr., individually and as Administrator or the Estate of Mattie Oma Collier, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 4118, Page 286, of the Deed Records of Tarrant County, Texas.

Tract 3:

5.990 acres of land, more or less, being a portion of Block 28 of the Shelby County School Land Survey, Abstract 1375, Tarrant County, Texas, and being more particularly described by metes and bounds in that certain deed dated March 8, 1966, by and between Charles Louis Burford and wife, Clara Ruth Burford, as Grantor, and Tarrant County Water Control and Improvement District Number One, as Grantee, and recorded in Volume 4213, Page 516, of the Deed Records of Tarrant County, Texas.

Said lands are hereby deemed to contain 14.971 acres of land, more or less.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL AND GAS LEASE

THE STATE OF TEXAS §
 §
COUNTY OF TARRANT §

Notice is hereby given that on the 20th day of December, 2006, an Oil and Gas Lease was entered into by **THE DCT TRUST, THE FMD TRUST, and THE MJD TRUST**, whose mailing address is 2906 S.E. Loop 820, Suite G, Forth Worth, Texas 76140, as Lessor, and **Dale Resources, L.L.C.**, whose address is 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201, as Lessee (the "Lease").

The Lease covers the land described in attached Exhibit "A."

The Lease is for a primary term of two (2) years commencing on the date hereof and ending December 20, 2008, and the Lease may be extended beyond that last date as provided in the Lease. Fully executed originals of the Lease are in the possession of Lessor and Lessee.

This Memorandum is executed for the purpose of filing this instrument of record in the Official Records of Tarrant County, Texas, to give notice to all third parties dealing with Lessor or Lessee or with the lands above, described of the existence of the Lease. The Lease and this Memorandum shall be binding upon Lessor and Lessee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first written.

LESSOR:

THE DCT TRUST

By: Frederick M. Dulien 12-20-06
Frederick M. Dulien, Co-Trustee

By: Merle J. Dulien 12/21/06
Merle J. Dulien, Co-Trustee

THE FMD TRUST

By: Frederick M. Dulien 12-20-06
Frederick M. Dulien, Trustee

THE MJD TRUST

By: Merle J. Dulien 12/21/06
Merle J. Dulien, Trustee

LESSEE:

DALE RESOURCES, L.L.C.

By: [Signature]
Michael Taliaferro,
Vice President

STATE OF Colorado §
COUNTY OF Pitkin §

BEFORE ME, the undersigned authority, on this day personally appeared Merle J. Dulien as Co-Trustee of The DCT Trust and as Trustee for the MJD Trust, known to me to be the person whose name is subscribed to the foregoing Memorandum of Oil and Gas Lease, and stated he executed the same for the purposes and considerations therein expressed, under his own free will and



GIVEN MY HAND AND SEAL OF OFFICE this 21 day of Dec, 2006.

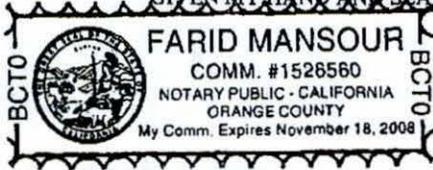
[Signature]
Notary Public, State of Colorado

MY COMMISSION EXPIRES 10/18/2008

STATE OF California §
COUNTY OF Orange §

BEFORE ME, the undersigned authority, on this day personally appeared Frederick M. Dulien as Co-Trustee of The DCT Trust and as Trustee for the FMD Trust, known to me to be the person whose name is subscribed to the foregoing Memorandum of Oil and Gas Lease, and stated he executed the same for the purposes and considerations therein expressed, under his own free will and accord, in the capacity therein stated.

GIVEN MY HAND AND SEAL OF OFFICE this 20 day of Dec, 2006.



[Signature]
Notary Public, State of California

STATE OF TEXAS §
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared Michael Taliaferro, Vice President of Dale Resources, L.L.C., known to me to be the person whose name is subscribed to the foregoing Memorandum of Oil and Gas Lease, and stated he executed the same for the purposes and considerations therein expressed, under his own free will and accord, in the capacity therein stated.

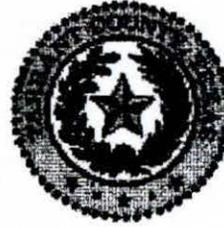
GIVEN MY HAND AND SEAL OF OFFICE this 3rd day of January, ~~2006~~ ²⁰⁰⁷.



[Signature]
Notary Public, State of Texas

EXHIBIT "A"
(Legal Description of Leased Premises)

27.654 acres of land, more or less, being all of Lot 1, Block 2-R, of the 820 Commercial Addition, an addition to the City of Fort Worth, Tarrant County, Texas, according to that certain plat recorded in Volume 388-218, Page 74, of the Plat Records of Tarrant County, Texas.



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 02/21/2007 02:09 PM
Instrument #: D207062460
LSE 4 PGS \$24.00

By: _____



D207062460

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

6.

File No. MF 110324

Lease

Date Filed: 9/2/09

Jerry Patterson, Commissioner

By [Signature]

3 5 09

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

October 7, 2009

Mr. Chris Oldham
Agent for Dale Resources, LLC
3000 Alta Mesa Blvd., Suite 300
Ft. Worth, TX 76133

COPY

Dear Mr. Oldham,

Re: State of Texas HROW Lease # MF 110324

Enclosed you will find an original executed Highway Right-of-Way Leases in Tarrant County.

Please refer to this lease number with all future correspondence concerning this lease. Proof read your lease before filing of record.

Please have your client review Section 4c regarding pooling, and ensure the GLO receives a copy unit designation on this lease.

If you have any questions please feel free to contact my direct phone number, or email listed below, or You may contact Drew Reid at his direct number (512) 475-1534

Best regards,

Beverly Boyd
Energy Resources
Mineral Leasing
512-463-6521
beverly.boyd@glo.state.tx.us

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

7.

File No. MF 110324

9th letter

Date Filed: 10/7/09

Jerry Patterson, Commissioner

By [Signature]

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

See 2nd page

July 6, 2010

Ann Vandenberg
Dale Property Services, LLC
3000 Alta Mesa Blvd., Suite 300.
Ft. Worth, TX 76133

RE: GLO Assignment ID # 7352

Dear Ms. Vandenberg,

The General Land Office received the following instrument(s) and has filed them in the appropriate files. Please see attached "Exhibit A" for reference.

Conveyance, executed February 17th, 2010, from Dale Property Services, LLC, as Assignor, to Chesapeake Exploration, LLC as Assignee. Tarrant Co. # D21105905.

Filing fees of \$50.00 were received in connection with the above lease. If you have any questions, please feel free to call me at (800) 998-4GLO, or at my direct number at (512) 463-6521.

Sincerely,

Beverly Boyd
Mineral Leasing
Energy Resources
512-463-6521

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

WI

Exhibit "A"

<i>GLO ID</i>	<i>County</i>	<i>Lease</i>
7352	<i>Tarrant</i>	MF110324
7352	<i>Tarrant</i>	MF110332

Tuesday, July 06, 2010

A

CONVEYANCE

Dale Property Services, LLC (herein called "Grantor"), for Ten Dollars and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the exception and reservation set forth below, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, AND DELIVER unto Chesapeake Exploration, L.L.C., (herein called "Grantee"), whose address is 6100 North Western Avenue, Oklahoma City, Oklahoma 73118, all of Grantor's right, title and interest in and to the oil and gas leases described in Exhibit A attached hereto and made a part hereof (the "Leases").

There is hereby SAVED AND EXCEPTED from this Conveyance, and reserved to Grantor, an overriding royalty equal to 1% of 8/8ths of all oil, gas and other minerals produced, saved and marketed from the lands covered by the Leases (the "ORRI").

Except as provided herein to the contrary, the ORRI shall be paid or delivered to Grantor in the same manner, by the same method, at the same time, and under the same conditions as is provided in the Leases for the payment and delivery of royalty to the lessors under the applicable Lease.

The ORRI shall be free and clear of all cost, risk and expense of drilling for and production of oil, gas and other minerals produced from the Leases, but shall bear its proportion of all off lease post production costs, severance, production, or any other taxes now or hereafter applicable thereto or affecting same, and shall be computed only after deducting its proportionate share of all minerals used for operations upon the lands covered by the Leases, or upon any unit comprising all or any portion of same.

In the event the Leases, or any one of them, cover less than One Hundred Percent (100%) of mineral estate in and to the lands covered by such Lease(s), then the ORRI, as to the lands in which such Lease(s) do not cover such One Hundred Percent (100%), shall be reduced to the proportion thereof which the mineral interest percentage covered by such Lease(s) in such lands bears to One Hundred Percent (100%).

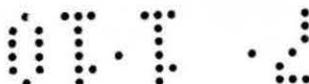
In the event Grantor owns less than One Hundred Percent (100%) interest in the Leases, or in any one of them, then the ORRI shall be reduced to the proportion thereof which the interest in such Lease(s) owned by Grantor bears to One Hundred Percent (100%).

Grantee shall have the right, at its election, to pool the Leases, or any of them, with each other or with other leases or lands, in the manner and with the same effect as authorized under the terms of the Leases as now constituted or as hereafter amended or as may be hereafter authorized by the lessor thereof. If pooling occurs, the ORRI attributable to production from such pooled unit shall be in the proportion that the amount of acreage subject to the ORRI included in such pooled unit bears to the total amount of acreage in such pooled unit.

TRUE AND CORRECT COPY OF ORIGINAL RECORD FILED IN TARRANT COUNTY, TEXAS: SUZANNE HENDERSON, COUNTY CLERK



110332
110324



The ORRI shall apply to any new lease, renewal or extension of any of the Leases that may be acquired by Grantee, its successors or assigns, within one (1) year after the expiration of such Lease. For the purposes of this provision "extension" is defined as an amendment to any of the Leases extending the term of such Lease and "new lease" or "renewal" are defined as a new lease acquired by Grantee covering all or any portion of the same mineral rights and interests now covered by any of the Leases.

TO HAVE AND TO HOLD the Leases unto Grantee, and its successors and assigns, forever.

GRANTOR AGREES TO WARRANT AND FOREVER DEFEND TITLE TO THE LEASES UNTO GRANTEE AND ITS SUCCESSORS AND ASSIGNS, AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING, OR TO CLAIM THE SAME, OR ANY PART THEREOF BY, THROUGH OR UNDER GRANTOR, BUT NOT OTHERWISE. THE EXPRESS WARRANTY OF TITLE SET FORTH ABOVE IS EXCLUSIVE, AND IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, AND GRANTOR EXPRESSLY DISCLAIMS ANY AND ALL SUCH OTHER REPRESENTATIONS AND WARRANTIES.

By acceptance of this Conveyance, Grantee has agreed (i) to assume, and to timely pay and perform, all duties, obligations and liabilities relating to the ownership and/or operation of the Leases and (ii) to indemnify and hold Grantor, its affiliates, and its and their respective directors, officers, employees, attorneys, contractors and agents harmless from and against any and all claims, actions, causes of action, liabilities, damages, losses, costs or expenses (including, without limitation, court costs and attorneys' fees) of any kind or character arising out of or otherwise relating to the ownership and/or operation of the Leases. **THE FOREGOING ASSUMPTIONS AND INDEMNIFICATIONS SHALL APPLY WHETHER OR NOT SUCH DUTIES, OBLIGATIONS OR LIABILITIES, OR SUCH CLAIMS, ACTIONS, CAUSES OF ACTION, LIABILITIES, DAMAGES, LOSSES, COSTS OR EXPENSES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE NEGLIGENCE, SINGLE NEGLIGENCE, CONCURRENT NEGLIGENCE, ACTIVE OR PASSIVE NEGLIGENCE, BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT) OF GRANTOR OR ANY OTHER INDEMNIFIED PARTY, OR (ii) STRICT LIABILITY.**

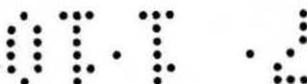
The terms and provisions of this Conveyance shall be binding on and inure to the benefit of Grantor and Grantee and their respective legal representatives, successors and assigns.

IN WITNESS WHEREOF this Conveyance is executed by the parties hereto on the dates of their respective acknowledgments, but made effective for all purposes as of the date of each Lease as set forth on Exhibit "A" or, if applicable, such later date on which such lease or interest therein was acquired by Assignor.

DALE PROPERTY SERVICES, LLC

By: Brandon Buford
Name: BRANDON BUFORD
Its: MANAGER

TRUE AND CORRECT COPY OF ORIGINAL RECORD FILED IN TARRANT COUNTY, TEXAS: SUZANNE HENDERSON, COUNTY CLERK



CHESAPEAKE EXPLORATION, L.L.C.
an Oklahoma limited liability company

By: [Signature]
Henry J. Hood
Senior Vice President – Land and Legal
& General Counsel

CSM

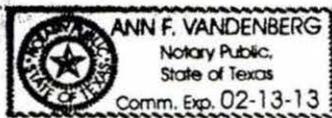
TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



[acknowledgments]

STATE OF TEXAS §
COUNTY OF DALLAS §

This instrument was acknowledged before me on the 15th day of February, 2010, by Brian D. Buford, Manager of Dale Property Services, LLC, a Texas limited liability company, on behalf of said company.



[Signature]
Notary Public, State of Texas
ANN VANDENBERG
Printed Name

(Stamp/Printed Name of Notary
and Date Commission Expires)

STATE OF OKLAHOMA §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on the 17 day of February, 2010, by Henry J. Hood, Senior Vice President – Land and Legal & General Counsel of Chesapeake Exploration, L.L.C., an Oklahoma limited liability company on behalf of said company.



[Signature]
Notary Public, State of Oklahoma

(Stamp/Printed Name of Notary
and Date Commission Expires)

Printed Name

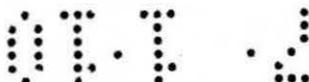




EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141002	100% CHK WEST FORK	STEVEN & LISA REDDING	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273817	Tarrant	Texas
141003	100% CHK WEST FORK	SHIRLEY SAMUEL	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273818	Tarrant	Texas
141004	100% CHK WEST FORK	PAULA BEGGS	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273819	Tarrant	Texas
141005	GLOBAL MISC	JAMES & BETTY CROSSON	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273820	Tarrant	Texas
141006	100% CHK WEST GATEWAY	SAJI JOHN PUTHENPURAYEL	DALE PROPERTY SERVICES, LLC	10/5/2009	D209273795	Tarrant	Texas
141007	GLOBAL MISC	ROBERT & MORMA GASTON	DALE PROPERTY SERVICES, LLC	9/26/2009	D209273821	Tarrant	Texas
141008	100% CHK WEST FORK	MARY & JAMES WIRTH	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273822	Tarrant	Texas
141009	100% CHK WEST GATEWAY	SAJI JOHN PUTHENPURAYEL	DALE PROPERTY SERVICES, LLC	10/5/2009	D209273796	Tarrant	Texas
141010	100% CHK WEST FORK	JOSEPH LYNN	DALE PROPERTY SERVICES, LLC	10/9/2009	D209273823	Tarrant	Texas
141011	100% CHK WEST FORK	LEAH KLEPFER	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273824	Tarrant	Texas
141012	100% CHK WEST FORK	JAMES & MARY WIRTH	DALE PROPERTY SERVICES, LLC	10/8/2009	D209273825	Tarrant	Texas
141013	GLOBAL MISC	TEXAS STAR, INC	DALE PROPERTY SERVICES, LLC	10/13/2009	D209273800	Tarrant	Texas
141014	100% CHK WEST GATEWAY	LOCATION PROPERTIES, LTD	DALE PROPERTY SERVICES, LLC	9/30/2009	D209273836	Tarrant	Texas
141015	FOSSIL CREEK	MONA RUTH DUNNAM	DALE PROPERTY SERVICES, LLC	10/12/2009	D209273848	Tarrant	Texas
141016	FOSSIL CREEK	MELVA STARK	DALE PROPERTY SERVICES, LLC	10/9/2009	D209273849	Tarrant	Texas
141017	FOSSIL CREEK	GREG & CAROLYN ADAMS	DALE PROPERTY SERVICES, LLC	10/9/2009	D209273850	Tarrant	Texas
141018	GLOBAL MISC	CLYDE ALVERSON	DALE PROPERTY SERVICES, LLC	10/12/2009	D209273851	Tarrant	Texas
141019	GLOBAL MISC	APRIL CAMPBELL	DALE PROPERTY SERVICES, LLC	10/12/2009	D209273852	Tarrant	Texas
141020	100% CHK WEST FORK	JO PATRICIA GILLILAND	DALE PROPERTY SERVICES, LLC	10/6/2009	D209273853	Tarrant	Texas
141021	GLOBAL MISC	ROBERTO & LIDIA MORALES	DALE PROPERTY SERVICES, LLC	10/13/2009	D209273854	Tarrant	Texas
141022	GLOBAL MISC	JOHN JEFF WATSON	DALE PROPERTY SERVICES, LLC	9/19/2009	D209276178	Tarrant	Texas
141024	GLOBAL MISC	ESODOR & BRITNEY QUINTANA	DALE PROPERTY SERVICES, LLC	10/13/2009	D209273840	Tarrant	Texas
141025	100% CHK WEST FORK	R. E. SWEENEY COMPANY INC	DALE PROPERTY SERVICES, LLC	10/6/2009	D209273841	Tarrant	Texas
141026	100% CHK WEST FORK	JACAQUILINE MITCHELL	DALE PROPERTY SERVICES, LLC	10/12/2009	D209273842	Tarrant	Texas
141027	GLOBAL MISC	JANE SILVEY ANDREWS	DALE PROPERTY SERVICES, LLC	10/8/2009	D209278103	Tarrant	Texas
141028	100% CHK WEST GATEWAY	EDEN GARCIA	DALE PROPERTY SERVICES, LLC	10/10/2009	D209278104	Tarrant	Texas
141029	100% CHK WEST GATEWAY	RICARDO & CRISTINA SALAZAR	DALE PROPERTY SERVICES, LLC	10/8/2009	D209278105	Tarrant	Texas
141030	GLOBAL MISC	NATHANIEL & DIANA HALL	DALE PROPERTY SERVICES, LLC	9/28/2009	D209278106	Tarrant	Texas
141031	GLOBAL MISC	TOMMY & TRESA BRICE	DALE PROPERTY SERVICES, LLC	9/25/2009	D209278107	Tarrant	Texas
141032	GLOBAL MISC	JUSUF & SABIHA KAPIDZIC	DALE PROPERTY SERVICES, LLC	10/6/2009	D209278108	Tarrant	Texas
141033	GLOBAL MISC	JEREMY & NANCY WEST	DALE PROPERTY SERVICES, LLC	10/6/2009	D209278109	Tarrant	Texas
141034	GLOBAL MISC	JORGE ROSAS & BRENDA CHAVARRIA	DALE PROPERTY SERVICES, LLC	9/25/2009	D209278110	Tarrant	Texas
141035	GLOBAL MISC	ARTURO & PRISCILLA CERVANTES	DALE PROPERTY SERVICES, LLC	10/1/2009	D209278111	Tarrant	Texas
141036	GLOBAL MISC	PHILLIP III & VIELSA HARDING	DALE PROPERTY SERVICES, LLC	10/1/2009	D209278112	Tarrant	Texas
141037	GLOBAL MISC	TRACY & JOEL CRIDDLE	DALE PROPERTY SERVICES, LLC	9/30/2009	D209278113	Tarrant	Texas
141038	GLOBAL MISC	KAREN L GRAFA	DALE PROPERTY SERVICES, LLC	9/26/2009	D209278114	Tarrant	Texas
141039	GLOBAL MISC	EARNEST & ADA L SHERRICK	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278115	Tarrant	Texas
141040	GLOBAL MISC	LYDIA CALDERON	DALE PROPERTY SERVICES, LLC	10/5/2009	D209276179	Tarrant	Texas
141041	GLOBAL MISC	KATHERINE KRAFT	DALE PROPERTY SERVICES, LLC	10/14/2009	D209276180	Tarrant	Texas
141042	GLOBAL MISC	JUAN & JAEI BONILLA	DALE PROPERTY SERVICES, LLC	10/14/2009	D209283231	Tarrant	Texas
141043	100% CHK WEST FORK	JAMES LOPEZ & HEATHER MCGRAW	DALE PROPERTY SERVICES, LLC	6/24/2009	D209276181	Tarrant	Texas
141044	SE FORT WORTH	DIANA HERNANDEZ CARO	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278091	Tarrant	Texas
141045	GLOBAL MISC	ROGELIO & MARIBEL RUBIO	DALE PROPERTY SERVICES, LLC	10/13/2009	D209276175	Tarrant	Texas
141046	SE FORT WORTH	ROGER LEE WOODARD	DALE PROPERTY SERVICES, LLC	10/8/2009	D209278092	Tarrant	Texas
141047	GLOBAL MISC	SALVADOR & MARIA RUIZ	DALE PROPERTY SERVICES, LLC	10/13/2009	D209276176	Tarrant	Texas
141048	SE FORT WORTH	VARNELL TARPLEY	DALE PROPERTY SERVICES, LLC	10/6/2009	D209278093	Tarrant	Texas
141049	100% CHK WEST FORK	KURT JONES	DALE PROPERTY SERVICES, LLC	10/14/2009	D209276177	Tarrant	Texas



EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessors	Lessee	Lease Date	Recording	County	State
141050	SE FORT WORTH	RAFAEL PENA & ANDREA IBARRA	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278094	Tarrant	Texas
141051	SE FORT WORTH	SHAWNEEQUA MITCHELL	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278095	Tarrant	Texas
141052	SE FORT WORTH	MATTHEW T JAHN	DALE PROPERTY SERVICES, LLC	10/8/2009	D209278096	Tarrant	Texas
141053	SE FORT WORTH	LYDIA LUADALUPE SALINAS	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278097	Tarrant	Texas
141054	SE FORT WORTH	JOSE MIGUEL & EVA GONZALEZ	DALE PROPERTY SERVICES, LLC	10/12/2009	D209278098	Tarrant	Texas
141055	SE FORT WORTH	YVETTE WILLIAMS	DALE PROPERTY SERVICES, LLC	10/12/2009	D209278099	Tarrant	Texas
141056	SE FORT WORTH	JOSE JUAN & GABRIELA CABRERA	DALE PROPERTY SERVICES, LLC	10/9/2009	D209278100	Tarrant	Texas
141057	GLOBAL MISC	JANICE P RHEAUME	DALE PROPERTY SERVICES, LLC	9/30/2009	D209278080	Tarrant	Texas
141059	GLOBAL MISC	DIANA M MANN	DALE PROPERTY SERVICES, LLC	10/1/2009	D209278082	Tarrant	Texas
141060	GLOBAL MISC	SHERRY ELLEN JOHNSTON	DALE PROPERTY SERVICES, LLC	10/1/2009	D209278081	Tarrant	Texas
141061	GLOBAL MISC	SHARON MOOREFIELD	DALE PROPERTY SERVICES, LLC	9/24/2009	D209278083	Tarrant	Texas
141062	GLOBAL MISC	DANELL GOSS & BRANDY GOSS	DALE PROPERTY SERVICES, LLC	9/24/2009	D209278084	Tarrant	Texas
141063	GLOBAL MISC	GRACE REDEAGLE	DALE PROPERTY SERVICES, LLC	9/12/2009	D209278085	Tarrant	Texas
141064	GLOBAL MISC	LAWRENCE & EVON J WENTZLOFF	DALE PROPERTY SERVICES, LLC	10/5/2009	D209278086	Tarrant	Texas
141065	100% CHK WEST FORK	RAUL & LUCIA MENDOZA	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277948	Tarrant	Texas
141066	100% CHK WEST FORK	BILLIE SCOTT	DALE PROPERTY SERVICES, LLC	10/10/2009	D209277947	Tarrant	Texas
141067	SOUTH ARLINGTON	VALERIE CALDERON	DALE PROPERTY SERVICES, LLC	10/13/2009	D209277946	Tarrant	Texas
141068	100% CHK WEST FORK	KATHLEEN BLISS	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277949	Tarrant	Texas
141069	WEST GATEWAY-4TH STREET	J BAR B LAND INC	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277950	Tarrant	Texas
141070	WEST GATEWAY-4TH STREET	J BAR B LAND INC	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277951	Tarrant	Texas
141071	SE FORT WORTH	PEYTON PORTER	DALE PROPERTY SERVICES, LLC	10/10/2009	D209277952	Tarrant	Texas
141072	SE FORT WORTH	LEE PORTER	DALE PROPERTY SERVICES, LLC	10/10/2009	D209277953	Tarrant	Texas
141073	GLOBAL MISC	MIKE GRIFFIN	DALE PROPERTY SERVICES, LLC	10/12/2009	D209277954	Tarrant	Texas
141074	FOSSIL CREEK	BETTY WILLIAMS	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277955	Tarrant	Texas
141075	SE FORT WORTH	ANGELA SMALL DAVIS	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278017	Tarrant	Texas
141076	SE FORT WORTH	DARRELL WINKLEMAN	DALE PROPERTY SERVICES, LLC	10/12/2009	D209278018	Tarrant	Texas
141077	SE FORT WORTH	MANEL PEREZ	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278019	Tarrant	Texas
141078	SE FORT WORTH	MANUEL PEREZ	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278020	Tarrant	Texas
141079	SE FORT WORTH	BARCLAY WADDELL	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278021	Tarrant	Texas
141081	SE FORT WORTH	BARCLAY WADDELL	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278022	Tarrant	Texas
141082	100% CHK ELLIS	BARCLAY WADDELL	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278023	Tarrant	Texas
141083	SE FORT WORTH	WILLIAM CLAYTON SHEHANE	DALE PROPERTY SERVICES, LLC	10/14/2009	D209278024	Tarrant	Texas
141084	SE FORT WORTH	ALTON PARIS	DALE PROPERTY SERVICES, LLC	10/14/2009	D209278025	Tarrant	Texas
141085	SE FORT WORTH	EMILO SOLIS	DALE PROPERTY SERVICES, LLC	10/13/2009	D209278026	Tarrant	Texas
141086	SE FORT WORTH	GARY THOMPSON	DALE PROPERTY SERVICES, LLC	10/12/2009	D209278027	Tarrant	Texas
141087	FOSSIL CREEK	JAMES ANDERSEN	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277944	Tarrant	Texas
141088	100% CHK WEST GATEWAY	UVEL RUIZ & YOLANDA LOPEZ	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277945	Tarrant	Texas
141089	100% CHK WEST FORK	K C S PROPERTIES INC	DALE PROPERTY SERVICES, LLC	10/15/2009	D209278001	Tarrant	Texas
141090	100% CHK WEST FORK	K. S. C PROPERTIES, INC	DALE PROPERTY SERVICES, LLC	10/15/2009	D209278002	Tarrant	Texas
141091	GLOBAL MISC	K S C PROPERTIES INC	DALE PROPERTY SERVICES, LLC	10/15/2009	D209278003	Tarrant	Texas
141092	GLOBAL MISC	K S C PROPERTIES INC	DALE PROPERTY SERVICES, LLC	10/19/2009	D209278004	Tarrant	Texas
141093	SE FORT WORTH	GERTRUDE GILLEY	DALE PROPERTY SERVICES, LLC	10/8/2009	D209277932	Tarrant	Texas
141094	100% CHK WEST FORK	ANDREA BECKMAN	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277941	Tarrant	Texas
141095	SE FORT WORTH	JORGE ROSAS	DALE PROPERTY SERVICES, LLC	10/14/2009	D209275048	Tarrant	Texas
141096	100% CHK WEST FORK	MARGARET SALSBUURY & JOY SCOTT	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277942	Tarrant	Texas
141097	GLOBAL MISC	LAFET WEAVER	DALE PROPERTY SERVICES, LLC	10/16/2009	D209277943	Tarrant	Texas
141098	SE FORT WORTH	EMMA THOMPSON	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277918	Tarrant	Texas

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EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141099	SE FORT WORTH	MANUEL & MARIA DE JESUS DURAN	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277919	Tarrant	Texas
141100	SE FORT WORTH	BLANCA DELFUENTE	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277920	Tarrant	Texas
141101	SE FORT WORTH	BARCLAY WADDELL	DALE PROPERTY SERVICES, LLC	10/13/2009	D209277921	Tarrant	Texas
141102	SE FORT WORTH	BERTHA E WELLS	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277922	Tarrant	Texas
141103	SE FORT WORTH	MITCHELL & GLENDA HOBSON	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277923	Tarrant	Texas
141104	SE FORT WORTH	VALENTIN & MA DEL ROSARIO ARMAS NEVAREZ	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277924	Tarrant	Texas
141105	SE FORT WORTH	ISAIAS GARCIA	DALE PROPERTY SERVICES, LLC	10/15/2009	D209277925	Tarrant	Texas
141106	SE FORT WORTH	MARTIN RUIZ PEREZ & GUADALUPE JIMENEZ	DALE PROPERTY SERVICES, LLC	10/9/2009	D209277926	Tarrant	Texas
141107	SE FORT WORTH	NEBRASKA BRANCH JR	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277927	Tarrant	Texas
141108	SE FORT WORTH	FLORENTINA ALVARDO	DALE PROPERTY SERVICES, LLC	10/5/2009	D209277928	Tarrant	Texas
141109	SE FORT WORTH	BETTIE EVANS	DALE PROPERTY SERVICES, LLC	10/5/2009	D209277929	Tarrant	Texas
141110	SE FORT WORTH	MAJESTIC TOWNHOMES COMPANY	DALE PROPERTY SERVICES, LLC	8/31/2009	D209277930	Tarrant	Texas
141111	SE FORT WORTH	WANDUS RAY STONE	DALE PROPERTY SERVICES, LLC	10/8/2009	D209277931	Tarrant	Texas
141112	GLOBAL MISC	TYROS CONSTRUCTION	DALE PROPERTY SERVICES, LLC	10/9/2009	D209277913	Tarrant	Texas
141113	GLOBAL MISC	TERRY DUNLAP	DALE PROPERTY SERVICES, LLC	10/13/2009	D209277914	Tarrant	Texas
141114	GLOBAL MISC	BARBARA LEWIS & HAZEL ANN LEWIS	DALE PROPERTY SERVICES, LLC	10/13/2009	D209277915	Tarrant	Texas
141115	GLOBAL MISC	FRED & PAULA BRUSSOW	DALE PROPERTY SERVICES, LLC	10/13/2009	D209277916	Tarrant	Texas
141116	GLOBAL MISC	JOHN VILLANUEVA	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277911	Tarrant	Texas
141117	100% CHK WEST GATEWAY	JOHN VILLANUEVA	DALE PROPERTY SERVICES, LLC	10/14/2009	D209277912	Tarrant	Texas
141119	GLOBAL MISC	CONSTANCE S BYERS	DALE PROPERTY SERVICES, LLC	10/20/2009	D209283264	Tarrant	Texas
141120	GLOBAL MISC	TARRANT REGIONAL WATER	DALE PROPERTY SERVICES, LLC	9/16/2009	D209276719	Tarrant	Texas
141121	GLOBAL MISC	MARK BASSETT	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280057	Tarrant	Texas
141122	GLOBAL MISC	MOHAMMAD REZA SAADAT	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280058	Tarrant	Texas
141123	GLOBAL MISC	JOUSE REYES	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280056	Tarrant	Texas
141124	GLOBAL MISC	K S C PROPERTIES INC	DALE PROPERTY SERVICES, LLC	10/15/2009	D209280059	Tarrant	Texas
141125	100% CHK WEST FORK	HELEN HUTTO	DALE PROPERTY SERVICES, LLC	10/15/2009	D209280060	Tarrant	Texas
141126	SOUTH ARLINGTON	SHANNON & KRISTY WILSON	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280061	Tarrant	Texas
141127	SOUTH ARLINGTON	SHANNON & KRISTY WILSON	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280062	Tarrant	Texas
141128	GLOBAL MISC	VIRGIE & CHARLES LONG	DALE PROPERTY SERVICES, LLC	10/17/2009	D209280000	Tarrant	Texas
141129	GLOBAL MISC	LARRY & OLGA MARTINEZ	DALE PROPERTY SERVICES, LLC	10/15/2009	D209280001	Tarrant	Texas
141130	GLOBAL MISC	PATSY LADD PRESCOTT	DALE PROPERTY SERVICES, LLC	9/25/2009	D209280002	Tarrant	Texas
141131	100% CHK WEST GATEWAY	VICTOR MUNOZ	DALE PROPERTY SERVICES, LLC	10/6/2009	D209280014	Tarrant	Texas
141132	GLOBAL MISC	LAURA STUM, GEANE HURRON, FLORENCE HAMBY	DALE PROPERTY SERVICES, LLC	9/29/2009	D209280015	Tarrant	Texas
141133	100% CHK WEST FORK	WARREN WILLIAM & DEBRA PEEK CONNELLEY	DALE PROPERTY SERVICES, LLC	10/16/2009	D209280043	Tarrant	Texas
141134	GLOBAL MISC	DIANE BARNES	DALE PROPERTY SERVICES, LLC	10/19/2009	D209280016	Tarrant	Texas
141135	100% CHK WEST GATEWAY	ERASMO MALDONADO	DALE PROPERTY SERVICES, LLC	10/19/2009	D209280017	Tarrant	Texas
141136	FOSSIL CREEK	WILLIAM EUGENE BELOATE	DALE PROPERTY SERVICES, LLC	10/20/2009	D209280044	Tarrant	Texas
141137	FOSSIL CREEK	LORI DUNLAP	DALE PROPERTY SERVICES, LLC	10/19/2009	D209280045	Tarrant	Texas
141138	100% CHK WEST GATEWAY	HEBRON ENTERPRISES INC	DALE PROPERTY SERVICES, LLC	10/7/2009	D209280018	Tarrant	Texas
141139	GLOBAL MISC	KIM ROBINSON	DALE PROPERTY SERVICES, LLC	9/15/2009	D209280046	Tarrant	Texas
141140	GLOBAL MISC	KAY PHELAN	DALE PROPERTY SERVICES, LLC	10/16/2009	D209280019	Tarrant	Texas
141141	GLOBAL MISC	BERTIE BURNETT	DALE PROPERTY SERVICES, LLC	10/19/2009	D209280047	Tarrant	Texas
141142	GLOBAL MISC	KAY PHELAN	DALE PROPERTY SERVICES, LLC	10/16/2009	D209280020	Tarrant	Texas
141143	100% CHK WEST FORK	THE WISDOM CENTER	DALE PROPERTY SERVICES, LLC	10/16/2009	D209280048	Tarrant	Texas

CONVEYANCE

Dale Property Services, LLC (herein called "Grantor"), for Ten Dollars and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the exception and reservation set forth below, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, AND DELIVER unto Chesapeake Exploration, L.L.C., (herein called "Grantee"), whose address is 6100 North Western Avenue, Oklahoma City, Oklahoma 73118, all of Grantor's right, title and interest in and to the oil and gas leases described in Exhibit A attached hereto and made a part hereof (the "Leases").

There is hereby SAVED AND EXCEPTED from this Conveyance, and reserved to Grantor, an overriding royalty equal to 1% of 8/8ths of all oil, gas and other minerals produced, saved and marketed from the lands covered by the Leases (the "ORRI").

Except as provided herein to the contrary, the ORRI shall be paid or delivered to Grantor in the same manner, by the same method, at the same time, and under the same conditions as is provided in the Leases for the payment and delivery of royalty to the lessors under the applicable Lease.

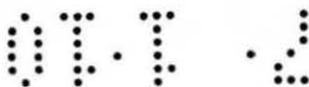
The ORRI shall be free and clear of all cost, risk and expense of drilling for and production of oil, gas and other minerals produced from the Leases, but shall bear its proportion of all off lease post production costs, severance, production, or any other taxes now or hereafter applicable thereto or affecting same, and shall be computed only after deducting its proportionate share of all minerals used for operations upon the lands covered by the Leases, or upon any unit comprising all or any portion of same.

In the event the Leases, or any one of them, cover less than One Hundred Percent (100%) of mineral estate in and to the lands covered by such Lease(s), then the ORRI, as to the lands in which such Lease(s) do not cover such One Hundred Percent (100%), shall be reduced to the proportion thereof which the mineral interest percentage covered by such Lease(s) in such lands bears to One Hundred Percent (100%).

In the event Grantor owns less than One Hundred Percent (100%) interest in the Leases, or in any one of them, then the ORRI shall be reduced to the proportion thereof which the interest in such Lease(s) owned by Grantor bears to One Hundred Percent (100%).

Grantee shall have the right, at its election, to pool the Leases, or any of them, with each other or with other leases or lands, in the manner and with the same effect as authorized under the terms of the Leases as now constituted or as hereafter amended or as may be hereafter authorized by the lessor thereof. If pooling occurs, the ORRI attributable to production from such pooled unit shall be in the proportion that the amount of acreage subject to the ORRI included in such pooled unit bears to the total amount of acreage in such pooled unit.

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SUZANNE HENDERSON, COUNTY CLERK



The ORRI shall apply to any new lease, renewal or extension of any of the Leases that may be acquired by Grantee, its successors or assigns, within one (1) year after the expiration of such Lease. For the purposes of this provision "extension" is defined as an amendment to any of the Leases extending the term of such Lease and "new lease" or "renewal" are defined as a new lease acquired by Grantee covering all or any portion of the same mineral rights and interests now covered by any of the Leases.

TO HAVE AND TO HOLD the Leases unto Grantee, and its successors and assigns, forever.

GRANTOR AGREES TO WARRANT AND FOREVER DEFEND TITLE TO THE LEASES UNTO GRANTEE AND ITS SUCCESSORS AND ASSIGNS, AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING, OR TO CLAIM THE SAME, OR ANY PART THEREOF BY, THROUGH OR UNDER GRANTOR, BUT NOT OTHERWISE. THE EXPRESS WARRANTY OF TITLE SET FORTH ABOVE IS EXCLUSIVE, AND IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, AND GRANTOR EXPRESSLY DISCLAIMS ANY AND ALL SUCH OTHER REPRESENTATIONS AND WARRANTIES.

By acceptance of this Conveyance, Grantee has agreed (i) to assume, and to timely pay and perform, all duties, obligations and liabilities relating to the ownership and/or operation of the Leases and (ii) to indemnify and hold Grantor, its affiliates, and its and their respective directors, officers, employees, attorneys, contractors and agents harmless from and against any and all claims, actions, causes of action, liabilities, damages, losses, costs or expenses (including, without limitation, court costs and attorneys' fees) of any kind or character arising out of or otherwise relating to the ownership and/or operation of the Leases. **THE FOREGOING ASSUMPTIONS AND INDEMNIFICATIONS SHALL APPLY WHETHER OR NOT SUCH DUTIES, OBLIGATIONS OR LIABILITIES, OR SUCH CLAIMS, ACTIONS, CAUSES OF ACTION, LIABILITIES, DAMAGES, LOSSES, COSTS OR EXPENSES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE NEGLIGENCE, SINGLE NEGLIGENCE, CONCURRENT NEGLIGENCE, ACTIVE OR PASSIVE NEGLIGENCE, BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT) OF GRANTOR OR ANY OTHER INDEMNIFIED PARTY, OR (ii) STRICT LIABILITY.**

The terms and provisions of this Conveyance shall be binding on and inure to the benefit of Grantor and Grantee and their respective legal representatives, successors and assigns.

IN WITNESS WHEREOF this Conveyance is executed by the parties hereto on the dates of their respective acknowledgments, but made effective for all purposes as of the date of each Lease as set forth on Exhibit "A" or, if applicable, such later date on which such lease or interest therein was acquired by Assignor.

DALE PROPERTY SERVICES, LLC

By: 
Name: BRANDON BEDFORD
Its: MANAGER

TRUE AND CORRECT COPY OF ORIGINAL RECORD FILED IN TARRANT COUNTY, TEXAS: SUZANNE HENDERSON, COUNTY CLERK



CHESAPEAKE EXPLORATION, L.L.C.
an Oklahoma limited liability company

By: [Signature]
Henry J. Hood
Senior Vice President – Land and Legal
& General Counsel

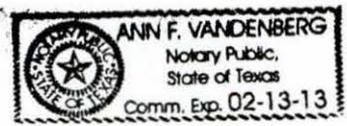
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TARRANT COUNTY, TEXAS.
SUZANNE HENDERSON, COUNTY CLERK



[acknowledgments]

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

This instrument was acknowledged before me on the 29th day of March, 2010, by Edward Bigford Manager of Dale Property Services, LLC, a Texas limited liability company, on behalf of said company.



[Signature]
Notary Public, State of Texas

(Stamp/Printed Name of Notary
and Date Commission Expires)

Ann Vandenberg
Printed Name

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on the 12 day of April, 2010, by Henry J. Hood, Senior Vice President – Land and Legal & General Counsel of Chesapeake Exploration, L.L.C., an Oklahoma limited liability company on behalf of said company.



[Signature]
Notary Public, State of Oklahoma

(Stamp/Printed Name of Notary
and Date Commission Expires)

Printed Name





EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141705	100% CHK WEST FORK	JOE & VALERIA CARPENTER	DALE PROPERTY SERVICES, LLC	3/13/2009	D209320815	Tarrant	Texas
141706	100% CHK WEST FORK	FRED & MARY LOU GOODCHILD	DALE PROPERTY SERVICES, LLC	12/3/2009	D209320814	Tarrant	Texas
141707	100% CHK WEST FORK	GLENDA GAST	DALE PROPERTY SERVICES, LLC	11/20/2009	D209324106	Tarrant	Texas
141708	FOSSIL CREEK	JAMES & CONSTANCE HARPER	DALE PROPERTY SERVICES, LLC	12/4/2009	D209324107	Tarrant	Texas
141709	100% CHK WEST FORK	BRADFORD LEE ECHOLS	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324108	Tarrant	Texas
141710	100% CHK WEST FORK	VICTOR & OLGA COLON	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324109	Tarrant	Texas
141711	100% CHK WEST FORK	JOSE & VANESSA MADRID	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324110	Tarrant	Texas
141712	100% CHK WEST FORK	ROBERT & LEE ANNE HATCHER	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324111	Tarrant	Texas
141713	100% CHK WEST FORK	HUBERT CARRINGTON & THERESA KAPPLE	DALE PROPERTY SERVICES, LLC	10/19/2009	D209324112	Tarrant	Texas
141714	100% CHK WEST FORK	EDWIN & JANICE HENSHAW	DALE PROPERTY SERVICES, LLC	12/7/2009	D209324113	Tarrant	Texas
141715	100% CHK WEST FORK	EDUARDO & DEBORAH TOVAR	DALE PROPERTY SERVICES, LLC	12/5/2009	D209324114	Tarrant	Texas
141716	FOSSIL CREEK	ARTHUR TORRES & LINDA NELSON	DALE PROPERTY SERVICES, LLC	11/17/2009	D209324115	Tarrant	Texas
141717	100% CHK WEST FORK	GARY HILL	DALE PROPERTY SERVICES, LLC	12/7/2009	D209324116	Tarrant	Texas
141718	100% CHK WEST FORK	PEDRO RODRIGUEZ	DALE PROPERTY SERVICES, LLC	12/7/2009	D209324117	Tarrant	Texas
141719	100% CHK WEST FORK	HERLINDA GAMEZ	DALE PROPERTY SERVICES, LLC	12/4/2009	D209324118	Tarrant	Texas
141720	100% CHK WEST FORK	JAMES BAENISCH	DALE PROPERTY SERVICES, LLC	12/7/2009	D209324119	Tarrant	Texas
141721	100% CHK WEST FORK	DAVID & JOSEPHINE BALDERAS	DALE PROPERTY SERVICES, LLC	11/28/2009	D209324120	Tarrant	Texas
141722	100% CHK WEST FORK	DAVID MORENO	DALE PROPERTY SERVICES, LLC	12/4/2009	D209324121	Tarrant	Texas
141723	100% CHK WEST FORK	EUGENE & MARTHA GILBERT	DALE PROPERTY SERVICES, LLC	12/4/2009	D209324122	Tarrant	Texas
141724	FOSSIL CREEK	MONTY & ERNESTINE WARD	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324123	Tarrant	Texas
141725	FOSSIL CREEK	TODD KUNSTMAN	DALE PROPERTY SERVICES, LLC	12/3/2009	D209324124	Tarrant	Texas
141726	100% CHK WEST FORK	TROY & LILA CODY	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324125	Tarrant	Texas
141727	100% CHK WEST FORK	TERRY & SUSAN BLACKETER	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324126	Tarrant	Texas
141728	100% CHK WEST FORK	TIFFANY DIXON	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324127	Tarrant	Texas
141729	FOSSIL CREEK	NICOLAS SERRANO	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324128	Tarrant	Texas
141730	FOSSIL CREEK	NICOLAS SERRANO	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324129	Tarrant	Texas
141731	100% CHK WEST FORK	LOU & STEPHEN ROBERTS	DALE PROPERTY SERVICES, LLC	12/8/2009	D209324130	Tarrant	Texas
141732	FOSSIL CREEK	DALEA ROSBRUGH	DALE PROPERTY SERVICES, LLC	12/7/2009	D209324131	Tarrant	Texas
141733	GLOBAL MISC	SEMILLAS LLC	DALE PROPERTY SERVICES, LLC	11/12/2009	D209323930	Tarrant	Texas
141734	GLOBAL MISC	ROBERT E BRYAN	DALE PROPERTY SERVICES, LLC	11/21/2009	D209323931	Tarrant	Texas
141735	GLOBAL MISC	BERT JR & MAGDALENA PHILLIPS	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323932	Tarrant	Texas
141736	GLOBAL MISC	DEBORAH WALKER	DALE PROPERTY SERVICES, LLC	12/6/2009	D209323933	Tarrant	Texas
141737	GLOBAL MISC	DOUG PARHAM	DALE PROPERTY SERVICES, LLC	12/6/2009	D209323934	Tarrant	Texas
141738	GLOBAL MISC	MILAIM & FATMIRE SALIHU	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323935	Tarrant	Texas
141739	FOSSIL CREEK	DOUGLAS & LYNETTE CAMPBELL	DALE PROPERTY SERVICES, LLC	12/4/2009	D209324132	Tarrant	Texas
141740	GLOBAL MISC	JAMES JR & APRIL MARSH TRUST	DALE PROPERTY SERVICES, LLC	12/1/2009	D209323936	Tarrant	Texas
141741	FOSSIL CREEK	HANK BARBETTI	DALE PROPERTY SERVICES, LLC	12/2/2009	D209324133	Tarrant	Texas
141742	GLOBAL MISC	ELJAS D MICHEL	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323937	Tarrant	Texas
141743	GLOBAL MISC	ROBERT & DENNIS GUERRERO	DALE PROPERTY SERVICES, LLC	11/30/2009	D209323938	Tarrant	Texas
141744	100% CHK WEST GATEWAY	RAMON & GEORGINA MARTINEZ	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323939	Tarrant	Texas
141745	GLOBAL MISC	JUANITA DELIA AGUIRRE	DALE PROPERTY SERVICES, LLC	11/30/2009	D209323940	Tarrant	Texas
141746	GLOBAL MISC	DAVID L DAWSON	DALE PROPERTY SERVICES, LLC	11/17/2009	D209323941	Tarrant	Texas
141747	GLOBAL MISC	CHARLES & LURLEEN GOODMAN	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323942	Tarrant	Texas
141748	GLOBAL MISC	SERGIO MADRIGAL	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323943	Tarrant	Texas
141749	GLOBAL MISC	JEREMY M GEHRING	DALE PROPERTY SERVICES, LLC	11/23/2009	D209323944	Tarrant	Texas
141750	GLOBAL MISC	DOUBLE AR INVESTMENT LLC	DALE PROPERTY SERVICES, LLC	11/24/2009	D209323945	Tarrant	Texas
141751	GLOBAL MISC	DOUBLE AR INVESTMENT LLC	DALE PROPERTY SERVICES, LLC	11/24/2009	D209323946	Tarrant	Texas
141752	GLOBAL MISC	AMELIA C DUTY	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323947	Tarrant	Texas
141753	GLOBAL MISC	PRAVIN BHAKTA	DALE PROPERTY SERVICES, LLC	12/1/2009	D209323948	Tarrant	Texas
141754	GLOBAL MISC	RAMONA RHODES	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323949	Tarrant	Texas



EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141755	GLOBAL MISC	JOE & FRANCES SMITH	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323950	Tarrant	Texas
141756	GLOBAL MISC	DUANE & VEDA CHERRY	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323951	Tarrant	Texas
141757	100% CHK WEST GATEWAY	RAUL & CARMEN GARCIA	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323952	Tarrant	Texas
141758	GLOBAL MISC	JEAN CLAUDE & MINNETTE BISSOU	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323953	Tarrant	Texas
141759	GLOBAL MISC	PABLO & OFELIA VALDES	DALE PROPERTY SERVICES, LLC	12/1/2009	D209323954	Tarrant	Texas
141760	100% CHK WEST GATEWAY	DOROTHY K MEYERS	DALE PROPERTY SERVICES, LLC	11/9/2009	D209323955	Tarrant	Texas
141761	SE FORT WORTH	JAMES THOMAS	DALE PROPERTY SERVICES, LLC	11/23/2009	D209323913	Tarrant	Texas
141762	SE FORT WORTH	WILLIAM CALKINS	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323914	Tarrant	Texas
141763	SE FORT WORTH	VALENTINE AGUILA	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323915	Tarrant	Texas
141764	SE FORT WORTH	JAMES JR & PARTHENIA HARDEN	DALE PROPERTY SERVICES, LLC	12/5/2009	D209323916	Tarrant	Texas
141765	SE FORT WORTH	SALVADOR & JOSEPHINE CARRANZA	DALE PROPERTY SERVICES, LLC	12/5/2009	D209323917	Tarrant	Texas
141766	SE FORT WORTH	BARBARA WASHINGTON	DALE PROPERTY SERVICES, LLC	11/30/2009	D209323918	Tarrant	Texas
141767	SE FORT WORTH	ANTONIO MERCADO & OFELIA MENDEZ	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323919	Tarrant	Texas
141768	SE FORT WORTH	MARTHA MORRISON	DALE PROPERTY SERVICES, LLC	11/28/2009	D209323920	Tarrant	Texas
141769	SE FORT WORTH	NORMAN & ANN HICKS	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323921	Tarrant	Texas
141770	SE FORT WORTH	PAULINE EXLEY	DALE PROPERTY SERVICES, LLC	11/30/2009	D209323922	Tarrant	Texas
141771	SE FORT WORTH	LOLA & DAVID JERRELL HANKINS	DALE PROPERTY SERVICES, LLC	11/30/2009	D209323923	Tarrant	Texas
141772	SE FORT WORTH	BILLY R WILSON	DALE PROPERTY SERVICES, LLC	11/24/2009	D209323924	Tarrant	Texas
141773	SE FORT WORTH	ANDREA STAMPS	DALE PROPERTY SERVICES, LLC	11/25/2009	D209323925	Tarrant	Texas
141774	SE FORT WORTH	LINDA KAYE WILSON	DALE PROPERTY SERVICES, LLC	11/24/2009	D209323926	Tarrant	Texas
141775	SE FORT WORTH	ROSARIO PRECIADO	DALE PROPERTY SERVICES, LLC	11/19/2009	D209323927	Tarrant	Texas
141776	SE FORT WORTH	MARIA E RANGEL	DALE PROPERTY SERVICES, LLC	11/20/2009	D209323928	Tarrant	Texas
141777	SE FORT WORTH	CHRISTINE ANDERSON	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323929	Tarrant	Texas
141778	SOUTH ARLINGTON	FIRST FINANCIAL BANK N A	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323882	Tarrant	Texas
141779	SOUTH ARLINGTON	JACQUES MEUNIER	DALE PROPERTY SERVICES, LLC	12/14/2009	D209323883	Tarrant	Texas
141780	100% CHK WEST GATEWAY	JOSE ESTRADA	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323889	Tarrant	Texas
141781	100% CHK WEST FORK	RODNEY DYKES	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323890	Tarrant	Texas
141782	GLOBAL MISC	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	12/1/2009	D209323906	Tarrant	Texas
141783	SOUTH ARLINGTON	HARRY ASAM	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323884	Tarrant	Texas
141784	SOUTH ARLINGTON	MICHAEL LISTER	DALE PROPERTY SERVICES, LLC	12/7/2009	D209323885	Tarrant	Texas
141785	100% CHK WEST FORK	BONNIE HODGES	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323888	Tarrant	Texas
141786	100% CHK WEST GATEWAY	LOUIS HANSEN	DALE PROPERTY SERVICES, LLC	12/4/2009	D209323886	Tarrant	Texas
141787	GLOBAL MISC	LEILA F DUE ESTATE	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323907	Tarrant	Texas
141788	100% CHK WEST FORK	JIMMY EDWARD SMITH	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323891	Tarrant	Texas
141789	GLOBAL MISC	DON L HUGHES	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323908	Tarrant	Texas
141790	SOUTH ARLINGTON	JOSE LUIS GALVAN	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323887	Tarrant	Texas
141791	GLOBAL MISC	THERESA SLISZ	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323901	Tarrant	Texas
141792	GLOBAL MISC	PATRICIA MARGARET BULLOCH	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323902	Tarrant	Texas
141793	GLOBAL MISC	DORCAS & WILLARD WILLIS	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323903	Tarrant	Texas
141794	GLOBAL MISC	JANNA POWELL	DALE PROPERTY SERVICES, LLC	12/3/2009	D209323904	Tarrant	Texas
141795	100% CHK WEST GATEWAY	MILDRED ELLIS	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323905	Tarrant	Texas
141796	100% CHK WEST GATEWAY	NORMA JEAN BOHANNON	DALE PROPERTY SERVICES, LLC	12/1/2009	D209323892	Tarrant	Texas
141797	GLOBAL MISC	DISBURSING OFFICER - UNITED	DALE PROPERTY SERVICES, LLC	12/2/2009	D209323898	Tarrant	Texas
141798	GLOBAL MISC	THOMAS & SHIRLEY MATZINGER	DALE PROPERTY SERVICES, LLC	11/3/2009	D209323899	Tarrant	Texas
141798	GLOBAL MISC	THOMAS & SHIRLEY MATZINGER	DALE PROPERTY SERVICES, LLC	11/3/2009	D209323899	Tarrant	Texas
141799	100% CHK WEST FORK	DEBRA LEMASTER	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323893	Tarrant	Texas
141800	100% CHK WEST FORK	THE B J MAYFIELD & DENISE MAYFIELD REVOC	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323894	Tarrant	Texas
141801	100% CHK WEST FORK	MARY ALRED	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323895	Tarrant	Texas
141802	100% CHK WEST FORK	LAURA LYNN LILES	DALE PROPERTY SERVICES, LLC	12/8/2009	D209323896	Tarrant	Texas
141803	100% CHK WEST FORK	MAGYAR INC.	DALE PROPERTY SERVICES, LLC	12/9/2009	D209323897	Tarrant	Texas

EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141804	SE FORT WORTH	PATRICIA GALVEZ	DALE PROPERTY SERVICES, LLC	12/4/2009	D209325678	Tarrant	Texas
141805	SE FORT WORTH	JANET JACKSON	DALE PROPERTY SERVICES, LLC	12/7/2009	D209325679	Tarrant	Texas
141806	SE FORT WORTH	JANET JACKSON	DALE PROPERTY SERVICES, LLC	12/7/2009	D209325680	Tarrant	Texas
141807	SE FORT WORTH	U T URQUHART	DALE PROPERTY SERVICES, LLC	12/4/2009	D209325681	Tarrant	Texas
141808	SE FORT WORTH	JESUS & MARIA CERENIL	DALE PROPERTY SERVICES, LLC	12/8/2009	D209325682	Tarrant	Texas
141809	SE FORT WORTH	DONNIE R NORRIS	DALE PROPERTY SERVICES, LLC	12/4/2009	D209325683	Tarrant	Texas
141810	SE FORT WORTH	ANTHONY W & SODONIA L JOHNSON	DALE PROPERTY SERVICES, LLC	12/7/2009	D209325684	Tarrant	Texas
141811	SE FORT WORTH	TOMAS PONCE & MARIA ISABEL PEREZ	DALE PROPERTY SERVICES, LLC	12/6/2009	D209325685	Tarrant	Texas
141812	SE FORT WORTH	JERRY D PIERCE	DALE PROPERTY SERVICES, LLC	12/10/2009	D209325686	Tarrant	Texas
141813	SE FORT WORTH	JERRY D PIERCE	DALE PROPERTY SERVICES, LLC	12/10/2009	D209325687	Tarrant	Texas
141814	SE FORT WORTH	JERRY D PIERCE	DALE PROPERTY SERVICES, LLC	12/10/2009	D209325688	Tarrant	Texas
141815	SE FORT WORTH	NANCY WALLACE	DALE PROPERTY SERVICES, LLC	12/8/2009	D209325689	Tarrant	Texas
141816	SE FORT WORTH	EVELYN HYDE	DALE PROPERTY SERVICES, LLC	12/8/2009	D209325690	Tarrant	Texas
141817	SE FORT WORTH	RICARDO PADILLA	DALE PROPERTY SERVICES, LLC	12/7/2009	D209325691	Tarrant	Texas
141818	SE FORT WORTH	RICARDO PADILLA	DALE PROPERTY SERVICES, LLC	12/7/2009	D209325692	Tarrant	Texas
141819	100% CHK WEST GATEWAY	GERMAN MEJIA	DALE PROPERTY SERVICES, LLC	12/10/2009	D209325676	Tarrant	Texas
141820	100% CHK WEST GATEWAY	SHERBY NIXON	DALE PROPERTY SERVICES, LLC	12/10/2009	D209325677	Tarrant	Texas
141821	FOSSIL CREEK	JAMES & BRENDA FOWLER	DALE PROPERTY SERVICES, LLC	12/10/2009	D209326959	Tarrant	Texas
141822	100% CHK WEST FORK	VICKIE CALAME	DALE PROPERTY SERVICES, LLC	12/10/2009	D209326960	Tarrant	Texas
141823	FOSSIL CREEK	WILLIAM & BETTY ALMONRODE	DALE PROPERTY SERVICES, LLC	12/11/2009	D209326961	Tarrant	Texas
141824	GLOBAL MISC	CLARENCE & ABBIE PHILLIPS	DALE PROPERTY SERVICES, LLC	12/11/2009	D209325674	Tarrant	Texas
141825	GLOBAL MISC	JEFFREY SCOTT KOENING	DALE PROPERTY SERVICES, LLC	12/11/2009	D209325675	Tarrant	Texas
141826	100% CHK WEST FORK	JAMES PACK	DALE PROPERTY SERVICES, LLC	12/14/2009	D209326969	Tarrant	Texas
141827	100% CHK WEST FORK	ERNEST HEDGCOTH	DALE PROPERTY SERVICES, LLC	12/14/2009	D209326966	Tarrant	Texas
141828	100% CHK WEST FORK	CARLOS & MARIA ROJAS	DALE PROPERTY SERVICES, LLC	12/11/2009	D209326967	Tarrant	Texas
141829	SOUTH ARLINGTON	MICHAEL & LORA REIDMILLER	DALE PROPERTY SERVICES, LLC	12/9/2009	D209326968	Tarrant	Texas
141830	100% CHK WEST FORK	EVE PARTIDA & DANIEL ROBLES	DALE PROPERTY SERVICES, LLC	12/9/2009	D209326970	Tarrant	Texas
141831	100% CHK WEST FORK	NORM & PEGGY LAFFIN	DALE PROPERTY SERVICES, LLC	12/7/2009	D209326971	Tarrant	Texas
141832	100% CHK WEST FORK	CHER & THOMAS PEADON	DALE PROPERTY SERVICES, LLC	12/8/2009	D209326972	Tarrant	Texas
141833	100% CHK WEST FORK	DAVID & PIL IM PRIEST	DALE PROPERTY SERVICES, LLC	12/9/2009	D209326973	Tarrant	Texas
141834	FOSSIL CREEK	PARK PLACE LAND TRUST	DALE PROPERTY SERVICES, LLC	12/12/2009	D209326962	Tarrant	Texas
141835	100% CHK WEST FORK	ROBERT & LA FAY KIDWILL	DALE PROPERTY SERVICES, LLC	12/11/2009	D209326963	Tarrant	Texas
141836	100% CHK WEST FORK	ROBERT & LA FAY KIDWILL	DALE PROPERTY SERVICES, LLC	12/11/2009	D209326964	Tarrant	Texas
141837	100% CHK WEST FORK	RUTH OSTER	DALE PROPERTY SERVICES, LLC	12/11/2009	D209326965	Tarrant	Texas
141839	GLOBAL MISC	FTL ASSOCIATES, LTD.	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330188	Tarrant	Texas
141840	GLOBAL MISC	FTL ASSOCIATES, LTD.	DALE PROPERTY SERVICES, LLC	12/10/2009	D210002968	Tarrant	Texas
141841	GLOBAL MISC	RICHARD & MARY WEBER	DALE PROPERTY SERVICES, LLC	12/14/2009	D209330159	Tarrant	Texas
141842	GLOBAL MISC	MAR-SHALE EQUITY LLC	DALE PROPERTY SERVICES, LLC	12/14/2009	D209330160	Tarrant	Texas
141843	GLOBAL MISC	SILVIA SANDOVAL & DANIEL MUNOZ	DALE PROPERTY SERVICES, LLC	12/14/2009	D209330161	Tarrant	Texas
141844	GLOBAL MISC	EQUITY TR CO, PATRICK & PENNY MCLOUGHLIN	DALE PROPERTY SERVICES, LLC	12/9/2009	D209330162	Tarrant	Texas
141845	SE FORT WORTH	RICARDO PADILLA	DALE PROPERTY SERVICES, LLC	12/7/2009	D209330164	Tarrant	Texas
141846	SE FORT WORTH	JOHN S & CONNIE L HARWOOD	DALE PROPERTY SERVICES, LLC	12/8/2009	D209330165	Tarrant	Texas
141847	SE FORT WORTH	CONNIE L HARWOOD	DALE PROPERTY SERVICES, LLC	12/8/2009	D209330166	Tarrant	Texas
141848	GLOBAL MISC	JOHN S & CONNIE L HARWOOD	DALE PROPERTY SERVICES, LLC	12/8/2009	D209330167	Tarrant	Texas
141849	SE FORT WORTH	JAMES & AUDREY BEDFORD	DALE PROPERTY SERVICES, LLC	12/7/2009	D209330168	Tarrant	Texas
141850	SE FORT WORTH	RESTORATION PROPERTIES	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330169	Tarrant	Texas
141851	SE FORT WORTH	RESTORATION PROPERTIES	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330170	Tarrant	Texas
141852	SE FORT WORTH	CESAREO IVAN RODRIGUEZ	DALE PROPERTY SERVICES, LLC	12/3/2009	D209330171	Tarrant	Texas
141853	SE FORT WORTH	RODRIGO ROSALES	DALE PROPERTY SERVICES, LLC	12/11/2009	D209330172	Tarrant	Texas



EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141854	SE FORT WORTH	FUGENE SMITH JR	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330173	Tarrant	Texas
141855	SE FORT WORTH	EDNA BILLINGS	DALE PROPERTY SERVICES, LLC	12/7/2009	D209330174	Tarrant	Texas
141856	SE FORT WORTH	JERLINE T ROUNDTREE	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330175	Tarrant	Texas
141857	SE FORT WORTH	CHARLES BEAVERS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209330176	Tarrant	Texas
141858	SE FORT WORTH	HECTOR & MAGALI CASTILLO	DALE PROPERTY SERVICES, LLC	12/12/2009	D209330177	Tarrant	Texas
141859	SE FORT WORTH	LEARNING AS THE BIBLE SPEAKS ASSEMBLY, I	DALE PROPERTY SERVICES, LLC	12/12/2009	D209330178	Tarrant	Texas
141860	GLOBAL MISC	CARIDAD INVESTMENT, INC	DALE PROPERTY SERVICES, LLC	12/15/2009	D209330185	Tarrant	Texas
141861	GLOBAL MISC	ASMARA AFFORDABLE HOUSING INC	DALE PROPERTY SERVICES, LLC	12/8/2009	D209330179	Tarrant	Texas
141862	100% CHK WEST FORK	ALMA SANDS	DALE PROPERTY SERVICES, LLC	12/7/2009	D209330157	Tarrant	Texas
141863	100% CHK WEST FORK	JOE HARRIS	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330158	Tarrant	Texas
141864	100% CHK WEST GATEWAY	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	12/1/2009	D209330154	Tarrant	Texas
141866	100% CHK WEST FORK	HAROLD & BETTY MONK	DALE PROPERTY SERVICES, LLC	12/15/2009	D209330062	Tarrant	Texas
141867	SOUTH ARLINGTON	YOUR HOME, LLC	DALE PROPERTY SERVICES, LLC	12/7/2009	D209330061	Tarrant	Texas
141868	100% CHK WEST FORK	WALLACE & LAURA GIBBS	DALE PROPERTY SERVICES, LLC	12/10/2009	D209330147	Tarrant	Texas
141869	FOSSIL CREEK	PAUL GREENWOOD	DALE PROPERTY SERVICES, LLC	12/12/2009	D209330148	Tarrant	Texas
141870	100% CHK WEST FORK	JOHN JACOB	DALE PROPERTY SERVICES, LLC	12/15/2009	D209330149	Tarrant	Texas
141871	FOSSIL CREEK	LORI LYONS	DALE PROPERTY SERVICES, LLC	12/15/2009	D209330150	Tarrant	Texas
141872	100% CHK WEST FORK	RANDY MELTON	DALE PROPERTY SERVICES, LLC	12/16/2009	D209330151	Tarrant	Texas
141873	100% CHK WEST FORK	ROBERT & LA FAY KIDWILL	DALE PROPERTY SERVICES, LLC	12/11/2009	D209330152	Tarrant	Texas
141874	100% CHK WEST FORK	MICHAEL & DEBRA WITHERSPOON	DALE PROPERTY SERVICES, LLC	12/13/2009	D209330153	Tarrant	Texas
141875	100% CHK WEST FORK	FELIPE & CLARA CASTRO	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329957	Tarrant	Texas
141876	100% CHK WEST FORK	FELIPE & LEONOR LOPEZ	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329958	Tarrant	Texas
141877	100% CHK WEST FORK	JOE ALN CARLISLE	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329959	Tarrant	Texas
141878	100% CHK WEST FORK	FELIPE & CLARA CASTRO	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329960	Tarrant	Texas
141879	SE FORT WORTH	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	11/28/2009	D209329936	Tarrant	Texas
141880	SE FORT WORTH	KAREN N TURNER	DALE PROPERTY SERVICES, LLC	11/28/2009	D209329937	Tarrant	Texas
141881	SE FORT WORTH	BRENDA ISHMAEL	DALE PROPERTY SERVICES, LLC	11/30/2009	D209329938	Tarrant	Texas
141882	SE FORT WORTH	ISIDRO & LISA SOTO	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329939	Tarrant	Texas
141883	SE FORT WORTH	DEBRA L WEST	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329940	Tarrant	Texas
141884	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329941	Tarrant	Texas
141885	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENT	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329942	Tarrant	Texas
141886	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329943	Tarrant	Texas
141887	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329944	Tarrant	Texas
141888	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329945	Tarrant	Texas
141889	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329946	Tarrant	Texas
141890	100% CHK WEST FORK	TROY MCKINNEY	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329955	Tarrant	Texas
141891	GLOBAL MISC	ORLI & MARTHA GARCIA	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329956	Tarrant	Texas
141892	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209329947	Tarrant	Texas
141894	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329949	Tarrant	Texas
141895	SE FORT WORTH	WILLIE & SHIRLEY WINKFIELD	DALE PROPERTY SERVICES, LLC	12/15/2009	D209329948	Tarrant	Texas
141896	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329950	Tarrant	Texas
141897	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329951	Tarrant	Texas
141898	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329952	Tarrant	Texas
141899	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329953	Tarrant	Texas
141900	SE FORT WORTH	YI YOUNG	DALE PROPERTY SERVICES, LLC	12/16/2009	D209329954	Tarrant	Texas
141901	GLOBAL MISC	HERMAGEAN CULBERTSON	DALE PROPERTY SERVICES, LLC	12/15/2009	D209333522	Tarrant	Texas
141902	100% CHK WEST GATEWAY	LUIS GONZALEZ	DALE PROPERTY SERVICES, LLC	12/14/2009	D209333523	Tarrant	Texas
141903	GLOBAL MISC	LETICIA GUTIERREZ & RUBEN DIAZ	DALE PROPERTY SERVICES, LLC	12/15/2009	D209333524	Tarrant	Texas
141904	GLOBAL MISC	RALPH L ROBINSON	DALE PROPERTY SERVICES, LLC	12/15/2009	D209333525	Tarrant	Texas
141905	GLOBAL MISC	JAVIER & TERESA AGUILAR	DALE PROPERTY SERVICES, LLC	12/14/2009	D209333526	Tarrant	Texas

EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
141906	GLOBAL MISC	GILBERT & PATRICIA HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/15/2009	D209333527	Tarrant	Texas
141907	GLOBAL MISC	BARBARA SUE GRANT	DALE PROPERTY SERVICES, LLC	12/8/2009	D209333528	Tarrant	Texas
141908	GLOBAL MISC	BARBARA SUE GRANT	DALE PROPERTY SERVICES, LLC	12/8/2009	D209333529	Tarrant	Texas
141909	100% CHK WEST FORK	CURTIS JOHNSON	DALE PROPERTY SERVICES, LLC	12/15/2009	D209334770	Tarrant	Texas
141910	100% CHK WEST FORK	BOBBY & DONITA BRANDON	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334771	Tarrant	Texas
141911	FOSSIL CREEK	LISA WATTS & JARID PAYTON	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334772	Tarrant	Texas
141912	100% CHK WEST FORK	THE HORACE MAPLES ESTATES	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334773	Tarrant	Texas
141913	GLOBAL MISC	JOE & BARBARA JONES	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334774	Tarrant	Texas
141914	100% CHK WEST FORK	ROBERT & CECILE LOWREY	DALE PROPERTY SERVICES, LLC	12/7/2009	D210000852	Tarrant	Texas
141915	GLOBAL MISC	WILBANKS, GARY POA FOR LAVERNE WILBANKS	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334776	Tarrant	Texas
141916	GLOBAL MISC	GARY WILBANKS POA FOR LAVERNE WILBANKS	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334777	Tarrant	Texas
141917	GLOBAL MISC	SHELIA & RANDALL CROSS	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334775	Tarrant	Texas
141918	100% CHK WEST FORK	SHEILA & RANDY CROSS	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334780	Tarrant	Texas
141919	100% CHK WEST FORK	SHEILA & RANDALL CROSS	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334778	Tarrant	Texas
141920	FOSSIL CREEK	STEVEN WAYNE PRISTERNIK	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334779	Tarrant	Texas
141921	SE FORT WORTH	BIBLEWAY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/6/2009	D209333671	Tarrant	Texas
141922	SE FORT WORTH	BIBLEWAY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/6/2009	D209333672	Tarrant	Texas
141923	SE FORT WORTH	BENNIE HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/16/2009	D209333673	Tarrant	Texas
141924	SE FORT WORTH	ANNIE GREEN	DALE PROPERTY SERVICES, LLC	12/16/2009	D209333674	Tarrant	Texas
141925	SE FORT WORTH	HELEN JEAN HEATH ROGERS	DALE PROPERTY SERVICES, LLC	12/10/2009	D209333675	Tarrant	Texas
141926	SE FORT WORTH	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209333676	Tarrant	Texas
141927	100% CHK WEST GATEWAY	JOHN B MCKNIGHT DBA MCKNIGHT INVESTMENTS	DALE PROPERTY SERVICES, LLC	12/14/2009	D209333677	Tarrant	Texas
141928	GLOBAL MISC	CHIQUITA & ANTOINE PRESTON	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334758	Tarrant	Texas
141929	GLOBAL MISC	PLANTATION PROPERTIES	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334759	Tarrant	Texas
141930	GLOBAL MISC	PLANTATION PROPERTIES	DALE PROPERTY SERVICES, LLC	12/17/2009	D209334760	Tarrant	Texas
141931	100% CHK WEST GATEWAY	CATHLEEN LOAR & L C WEAST	DALE PROPERTY SERVICES, LLC	12/13/2009	D209334761	Tarrant	Texas
141932	GLOBAL MISC	TIMOTHY & KATHLEEN MEYERS	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334762	Tarrant	Texas
141933	GLOBAL MISC	EUTIQIA GUJOSA & ELEAZAR RODRIGUEZ	DALE PROPERTY SERVICES, LLC	12/16/2009	D209334763	Tarrant	Texas
141934	SE FORT WORTH	TEENIE TINY TODDLERS LLC	DALE PROPERTY SERVICES, LLC	12/10/2009	D209334749	Tarrant	Texas
141935	SE FORT WORTH	TEENIE TINY TODDLERS LLC	DALE PROPERTY SERVICES, LLC	12/10/2009	D209334750	Tarrant	Texas
141936	SE FORT WORTH	TEENIE TINY TODDLERS LLC	DALE PROPERTY SERVICES, LLC	12/10/2009	D209334751	Tarrant	Texas
141937	SE FORT WORTH	TEENIE TINY TODDLERS LLC	DALE PROPERTY SERVICES, LLC	12/10/2009	D209334752	Tarrant	Texas
141938	SE FORT WORTH	TEENIE TINY TODDLERS LLC	DALE PROPERTY SERVICES, LLC	12/10/2009	D209334753	Tarrant	Texas
141939	100% CHK WEST FORK	KEITH C PEDERSEN	DALE PROPERTY SERVICES, LLC	12/18/2009	D209334676	Tarrant	Texas
141940	GLOBAL MISC	KEITH C PEDERSEN	DALE PROPERTY SERVICES, LLC	12/18/2009	D209334677	Tarrant	Texas
141941	GLOBAL MISC	KEVIN KUDRNA	DALE PROPERTY SERVICES, LLC	12/21/2009	D209334678	Tarrant	Texas
141942	100% CHK WEST GATEWAY	MARTIN ZEPEDA	DALE PROPERTY SERVICES, LLC	12/7/2009	D209334679	Tarrant	Texas
141943	100% CHK WEST FORK	THURMAN & CHARLOTTE HARDEN	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003675	Tarrant	Texas
141944	100% CHK WEST FORK	LORENZO & FRANCISCA MACIAS	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003676	Tarrant	Texas
141945	100% CHK WEST FORK	ALFREDO & ANGELA GARCIA	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003677	Tarrant	Texas
141946	100% CHK WEST FORK	WILLIAM HALEY	DALE PROPERTY SERVICES, LLC	12/16/2009	D210003678	Tarrant	Texas
141947	100% CHK WEST FORK	GENE THOMPSON	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003679	Tarrant	Texas
141948	FOSSIL CREEK	WILLIAM & LAURA SCHOTT	DALE PROPERTY SERVICES, LLC	12/18/2009	D210003680	Tarrant	Texas
141949	100% CHK WEST FORK	JOHN HENRY & MARTHA LYNNE HERBER	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003681	Tarrant	Texas
141950	100% CHK WEST GATEWAY	ROBERT VALLEJO	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003682	Tarrant	Texas
141951	GLOBAL MISC	STOWE & MARY GREEN	DALE PROPERTY SERVICES, LLC	12/18/2009	D210003683	Tarrant	Texas
141952	GLOBAL MISC	BARBARA ANN MURPHY	DALE PROPERTY SERVICES, LLC	12/16/2009	D210003684	Tarrant	Texas
141953	GLOBAL MISC	RANDEL SKELTON	DALE PROPERTY SERVICES, LLC	12/10/2009	D210003685	Tarrant	Texas
141954	FOSSIL CREEK	KENNETH KUYKENDALL	DALE PROPERTY SERVICES, LLC	12/22/2009	D210003686	Tarrant	Texas
141955	GLOBAL MISC	GREGG & BRIDGET GOODWIN	DALE PROPERTY SERVICES, LLC	12/22/2009	D210003687	Tarrant	Texas

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141956	GLOBAL MISC	GREGG GOODWIN	DALE PROPERTY SERVICES, LLC	12/22/2009	D210003688	Tarrant	Texas
141957	SE FORT WORTH	OTHA & ESTER MAE NICOLS	DALE PROPERTY SERVICES, LLC	12/18/2009	D210003693	Tarrant	Texas
141959	100% CHK WEST FORK	VICENTE & MARIA DEL PILAR SORIA	DALE PROPERTY SERVICES, LLC	12/21/2009	D210003690	Tarrant	Texas
141960	GLOBAL MISC	THOMAS & HELENE BOYD	DALE PROPERTY SERVICES, LLC	9/21/2009	D210003691	Tarrant	Texas
141961	SE FORT WORTH	CHERYL ANDERSON	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003694	Tarrant	Texas
141962	SE FORT WORTH	ANTHONY S WHEELER	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003695	Tarrant	Texas
141963	SE FORT WORTH	ANTHONY S WHEELER	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003696	Tarrant	Texas
141964	SE FORT WORTH	TURIST & MARY VENABLE	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003697	Tarrant	Texas
141965	SE FORT WORTH	TURIST & MARY VENABLE	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003698	Tarrant	Texas
141966	SE FORT WORTH	NATHANIEL & BARBARA MENKINS	DALE PROPERTY SERVICES, LLC	12/22/2009	D210003699	Tarrant	Texas
141967	SE FORT WORTH	BOBBIE JEAN HUNTER	DALE PROPERTY SERVICES, LLC	12/21/2009	D210003700	Tarrant	Texas
141968	100% CHK WEST FORK	DON HENRY	DALE PROPERTY SERVICES, LLC	12/22/2009	D210003692	Tarrant	Texas
141969	SE FORT WORTH	VALDIMAR & LAURA VIEYRA	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003701	Tarrant	Texas
141970	SE FORT WORTH	HOWARD W NICHOLS & JOHN H FARRIS	DALE PROPERTY SERVICES, LLC	12/16/2009	D210003702	Tarrant	Texas
141971	SE FORT WORTH	MATTIE SIBLEY	DALE PROPERTY SERVICES, LLC	12/16/2009	D210003706	Tarrant	Texas
141972	SE FORT WORTH	ELENA RODRIGUEZ	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003707	Tarrant	Texas
141973	SE FORT WORTH	DANIEL RAY & MARGARET A HUTCHERSON	DALE PROPERTY SERVICES, LLC	12/18/2009	D210003708	Tarrant	Texas
141974	SE FORT WORTH	ALBERTO & ROSA REYES	DALE PROPERTY SERVICES, LLC	12/17/2009	D210003709	Tarrant	Texas
141975	SE FORT WORTH	CLARENCE JANES NEWSOME	DALE PROPERTY SERVICES, LLC	12/21/2009	D210003710	Tarrant	Texas
141976	GLOBAL MISC	DELBERT & NORMA WESTPHAL FAMILY TRUST	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000831	Tarrant	Texas
141977	100% CHK WEST FORK	LOWELL MCCONNELL	DALE PROPERTY SERVICES, LLC	12/9/2009	D210000832	Tarrant	Texas
141978	GLOBAL MISC	ALEJANDRO & LUCIA PEREZ	DALE PROPERTY SERVICES, LLC	12/21/2009	D210000940	Tarrant	Texas
141979	GLOBAL MISC	MYRNA VALENCIA	DALE PROPERTY SERVICES, LLC	12/21/2009	D210000941	Tarrant	Texas
141980	100% CHK WEST FORK	PAUL WAYNE HARRIS	DALE PROPERTY SERVICES, LLC	12/9/2009	D210000833	Tarrant	Texas
141981	GLOBAL MISC	RONALD RAY MILLER JR	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000942	Tarrant	Texas
141982	GLOBAL MISC	JUAN & SILVIA RANGEL	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000943	Tarrant	Texas
141983	100% CHK WEST FORK	JIMMY HARRIS	DALE PROPERTY SERVICES, LLC	12/9/2009	D210000834	Tarrant	Texas
141984	GLOBAL MISC	CLAUDIA LOPEZ	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000944	Tarrant	Texas
141985	100% CHK WEST FORK	TIMOTHY SAMSILL	DALE PROPERTY SERVICES, LLC	12/9/2009	D210000835	Tarrant	Texas
141986	GLOBAL MISC	MONICA LOPEZ	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000945	Tarrant	Texas
141987	100% CHK WEST FORK	SARAH FARMER	DALE PROPERTY SERVICES, LLC	12/8/2009	D210000836	Tarrant	Texas
141988	100% CHK WEST GATEWAY	SUE CATTERTON	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000837	Tarrant	Texas
141989	100% CHK WEST FORK	MAYRA MUNOZ	DALE PROPERTY SERVICES, LLC	12/2/2009	D210000838	Tarrant	Texas
141990	100% CHK WEST FORK	RUBEN HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/8/2009	D210000839	Tarrant	Texas
141991	100% CHK WEST FORK	SSH& G, L.L.C.	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000840	Tarrant	Texas
141992	SE FORT WORTH	VALDIMAR & LAURA VIEYRA	DALE PROPERTY SERVICES, LLC	12/17/2009	D210000974	Tarrant	Texas
141993	100% CHK WEST FORK	SSH& G, L. L. C.	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000841	Tarrant	Texas
141994	SE FORT WORTH	YOLANDA HERNANDEZ	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000975	Tarrant	Texas
141995	SE FORT WORTH	VICTOR PEREZ	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000976	Tarrant	Texas
141996	100% CHK WEST FORK	CORY WALTHALL	DALE PROPERTY SERVICES, LLC	12/22/2009	D210000842	Tarrant	Texas
141997	100% CHK WEST FORK	MERLIN HALLOWAY	DALE PROPERTY SERVICES, LLC	12/21/2009	D210000843	Tarrant	Texas
141998	SOUTH ARLINGTON	TSI PROPERTIES	DALE PROPERTY SERVICES, LLC	12/22/2009	D210008930	Tarrant	Texas
141999	100% CHK WEST GATEWAY	DAVID H MURDOCK, DBA INTER MINING COMPANY	DALE PROPERTY SERVICES, LLC	12/1/2009	D210000844	Tarrant	Texas
142000	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000845	Tarrant	Texas
142001	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000846	Tarrant	Texas
142002	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000847	Tarrant	Texas
142003	SE FORT WORTH	JOEL PUGA	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000848	Tarrant	Texas
142004	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000849	Tarrant	Texas
142005	SE FORT WORTH	WANDA KENNEDY	DALE PROPERTY SERVICES, LLC	12/23/2009	D210000850	Tarrant	Texas
142006	SE FORT WORTH	BERTHA WILLIAMS	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000851	Tarrant	Texas

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142007	FOSSIL CREEK	EDNA MARKHAM	DALE PROPERTY SERVICES, LLC	12/19/2009	D210000853	Tarrant	Texas
142008	100% CHK WEST FORK	FRANCISCO & LUCIA GONZALEZ	DALE PROPERTY SERVICES, LLC	12/27/2009	D210000854	Tarrant	Texas
142009	100% CHK WEST GATEWAY	3520 EAST BELKNAP, LP	DALE PROPERTY SERVICES, LLC	12/8/2009	D210000855	Tarrant	Texas
142010	100% CHK WEST GATEWAY	3520 EAST BELKNAP, LP	DALE PROPERTY SERVICES, LLC	12/8/2009	D210000856	Tarrant	Texas
142011	100% CHK PIONEER PARKWAY	REALTY INCOME TEXAS PROPERTIES	DALE PROPERTY SERVICES, LLC	12/3/2009	D210000871	Tarrant	Texas
142012	GLOBAL MISC	REALTY INCOME TEXAS PROPERTIES	DALE PROPERTY SERVICES, LLC	12/3/2009	D210000872	Tarrant	Texas
142013	GLOBAL MISC	REALTY INCOME TEXAS PROPERTIES	DALE PROPERTY SERVICES, LLC	12/3/2009	D210000873	Tarrant	Texas
142014	SE FORT WORTH	MARY L GUPTON	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000876	Tarrant	Texas
142015	100% CHK WEST FORK	DONALD & KERRI WHEELER	DALE PROPERTY SERVICES, LLC	12/23/2009	D210002935	Tarrant	Texas
142016	100% CHK WEST FORK	HARRIS PACKAGING CORP	DALE PROPERTY SERVICES, LLC	12/10/2009	D210000878	Tarrant	Texas
142017	100% CHK WEST GATEWAY	AUDELIA & JOSE SERVIN	DALE PROPERTY SERVICES, LLC	12/1/2009	D210000879	Tarrant	Texas
142018	100% CHK WEST GATEWAY	MILDRED MATZINGER & DAN MATZINGER	DALE PROPERTY SERVICES, LLC	12/1/2009	D210000880	Tarrant	Texas
142019	100% CHK WEST GATEWAY	WENDY G BAILEY	DALE PROPERTY SERVICES, LLC	12/1/2009	D210000906	Tarrant	Texas
142020	SE FORT WORTH	ROWENA FARRIS	DALE PROPERTY SERVICES, LLC	12/14/2009	D210000920	Tarrant	Texas
142021	SE FORT WORTH	WILLIE ROY NEWSOME	DALE PROPERTY SERVICES, LLC	12/17/2009	D210000921	Tarrant	Texas
142022	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000922	Tarrant	Texas
142023	SE FORT WORTH	FRANCES WATKINS	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000923	Tarrant	Texas
142024	SE FORT WORTH	JOE L OBRYANT	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000924	Tarrant	Texas
142025	SE FORT WORTH	LAURA OLIVARES	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000925	Tarrant	Texas
142026	SE FORT WORTH	JASON SEAWOOD	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000926	Tarrant	Texas
142027	SE FORT WORTH	JASON SEAWOOD	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000927	Tarrant	Texas
142028	SE FORT WORTH	DAVID CARR	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000928	Tarrant	Texas
142029	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000929	Tarrant	Texas
142030	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000930	Tarrant	Texas
142031	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000931	Tarrant	Texas
142032	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000932	Tarrant	Texas
142033	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000933	Tarrant	Texas
142034	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210000934	Tarrant	Texas
142035	SE FORT WORTH	LINDA KAYE NEWSOME	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000935	Tarrant	Texas
142036	SE FORT WORTH	BRENDA FAYE NEWSOME PHOENIX	DALE PROPERTY SERVICES, LLC	12/29/2009	D210000936	Tarrant	Texas
142037	100% CHK WEST FORK	YVONNE BUTLER	DALE PROPERTY SERVICES, LLC	1/4/2010	D210002936	Tarrant	Texas
142038	100% CHK WEST GATEWAY	CHRISTOPHER CHAPPELL	DALE PROPERTY SERVICES, LLC	11/11/2009	D210003711	Tarrant	Texas
142039	GLOBAL MISC	JOHN TYRONE JURE	DALE PROPERTY SERVICES, LLC	12/29/2009	D210003712	Tarrant	Texas
142040	GLOBAL MISC	CARMEN SANDOVAL	DALE PROPERTY SERVICES, LLC	12/29/2009	D210003713	Tarrant	Texas
142041	100% CHK WEST FORK	OMAR HERNANDEZ & MARIA OJEDA	DALE PROPERTY SERVICES, LLC	1/4/2010	D210015989	Tarrant	Texas
142042	100% CHK WEST FORK	JANET & PAUL MEEGAN	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006636	Tarrant	Texas
142043	100% CHK WEST FORK	JAMES & RACHEL SPEIR	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006637	Tarrant	Texas
142044	FOSSIL CREEK	MELBE GENE & WANDA LEE BURTON	DALE PROPERTY SERVICES, LLC	12/30/2009	D210006638	Tarrant	Texas
142045	FOSSIL CREEK	ROSA BAIRES	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006639	Tarrant	Texas
142046	100% CHK WEST FORK	JERRY & PAULI SOSEBEE	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006640	Tarrant	Texas
142047	100% CHK WEST FORK	ANTONIO TORRES	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006641	Tarrant	Texas
142048	FOSSIL CREEK	SOFIA SEGURA	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006642	Tarrant	Texas
142049	100% CHK WEST FORK	HUGH ONEILL	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006643	Tarrant	Texas
142050	100% CHK WEST FORK	BRIAN KRAFT	DALE PROPERTY SERVICES, LLC	9/5/2008	D210006644	Tarrant	Texas
142051	100% CHK WEST GATEWAY	JOSE L SAUCILLO	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006614	Tarrant	Texas
142052	GLOBAL MISC	MELODIE BROOKINS	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006615	Tarrant	Texas
142053	100% CHK WEST FORK	WILLIAM CROUGH	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006645	Tarrant	Texas
142054	GLOBAL MISC	DEIDRA EMERSON	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006616	Tarrant	Texas
142055	GLOBAL MISC	CRISTBAL & ALICIA SALAS	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006617	Tarrant	Texas
142056	GLOBAL MISC	JOSE L SAUCILLO	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006618	Tarrant	Texas



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142057	GLOBAL MISC	ANGELA LANG	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006619	Tarrant	Texas
142058	SE FORT WORTH	ARACELI CONTRERAS & CLEMENTE ROMOS	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006620	Tarrant	Texas
142059	GLOBAL MISC	GIAN & SAVATRI TANWAR	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006621	Tarrant	Texas
142060	GLOBAL MISC	GIAN & SAVATRI TANWAR	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006622	Tarrant	Texas
142061	GLOBAL MISC	GIAN & SAVATRI TANWAR	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006623	Tarrant	Texas
142062	GLOBAL MISC	GINGRAS, BETH	DALE PROPERTY SERVICES, LLC	12/30/2009	D210006573	Tarrant	Texas
142063	SE FORT WORTH	ARETHIA FLOORE	DALE PROPERTY SERVICES, LLC	12/24/2009	D210006522	Tarrant	Texas
142064	SE FORT WORTH	MICHAEL & SHARON BELL	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006523	Tarrant	Texas
142065	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006524	Tarrant	Texas
142066	SE FORT WORTH	GWENDOLYN WILLIAMS BROWN	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006525	Tarrant	Texas
142067	SE FORT WORTH	EMMITT JR & VIRGIE J JOHNSON	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006526	Tarrant	Texas
142068	SE FORT WORTH	DAVID RESENDEZ	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006527	Tarrant	Texas
142069	SE FORT WORTH	ELSIE JEAN NEWSOME MITCHELL	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006528	Tarrant	Texas
142070	SE FORT WORTH	LINDSAY RAY NEWSOME	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006529	Tarrant	Texas
142071	SE FORT WORTH	BARBARA ANN NEWSOME PERSON	DALE PROPERTY SERVICES, LLC	12/31/2009	D210006530	Tarrant	Texas
142072	SE FORT WORTH	LUIS RUIZ	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006531	Tarrant	Texas
142073	SE FORT WORTH	FRANCISCO J PEREZ & ARMANDO PEREZ	DALE PROPERTY SERVICES, LLC	12/22/2009	D210006532	Tarrant	Texas
142074	SE FORT WORTH	BURLESON CENTER INVESTMENT LTD	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006533	Tarrant	Texas
142075	SE FORT WORTH	WILSON R GRAHAM	DALE PROPERTY SERVICES, LLC	12/23/2009	D210006534	Tarrant	Texas
142076	100% CHK WEST FORK	OLIN HOWARD JR.	DALE PROPERTY SERVICES, LLC	1/5/2010	D210011973	Tarrant	Texas
142077	FOSSIL CREEK	LUCRETIA MCLAIN	DALE PROPERTY SERVICES, LLC	12/28/2009	D210006507	Tarrant	Texas
142078	100% CHK WEST FORK	JEREMAH 29:11, INC	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006508	Tarrant	Texas
142079	100% CHK WEST FORK	LARRY & MARY FARRIS	DALE PROPERTY SERVICES, LLC	12/10/2009	D210006509	Tarrant	Texas
142080	100% CHK WEST FORK	ROSA MONTALVO	DALE PROPERTY SERVICES, LLC	12/9/2009	D210006510	Tarrant	Texas
142081	100% CHK WEST FORK	ROSA MONTALVO	DALE PROPERTY SERVICES, LLC	12/29/2009	D210006511	Tarrant	Texas
142082	100% CHK WEST FORK	JEFFERY & CHRISTY CHILDERS	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006512	Tarrant	Texas
142083	100% CHK WEST FORK	JO ANN STOCKARD	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006513	Tarrant	Texas
142084	FOSSIL CREEK	JONATHON & LISA CHERRYHOMES	DALE PROPERTY SERVICES, LLC	1/6/2010	D210006514	Tarrant	Texas
142085	GLOBAL MISC	ELOISE COPELAND / DDC PROPERTIES LLC,	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006515	Tarrant	Texas
142086	100% CHK WEST FORK	JAMES DURRELL CAIN	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006503	Tarrant	Texas
142087	100% CHK WEST FORK	BOBBIE COTHAN	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006504	Tarrant	Texas
142088	SOUTH ARLINGTON	SYLVESTER & MARCIA VALDEZ	DALE PROPERTY SERVICES, LLC	1/5/2010	D210006505	Tarrant	Texas
142089	SE FORT WORTH	HIGINIO TORRES	DALE PROPERTY SERVICES, LLC	12/30/2009	D210006502	Tarrant	Texas
142090	GLOBAL MISC	LEONARD MOORE III	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006496	Tarrant	Texas
142091	GLOBAL MISC	JIMMY RAY & BILLIE JEAN SKINNER	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006481	Tarrant	Texas
142092	GLOBAL MISC	BACHAN SINGH	DALE PROPERTY SERVICES, LLC	1/4/2010	D210006497	Tarrant	Texas
142093	GLOBAL MISC	EARNEST DON JR & KATHRYN SUE STEPHAN	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006498	Tarrant	Texas
142094	GLOBAL MISC	LEONARD MOORE III	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006499	Tarrant	Texas
142095	GLOBAL MISC	GEORGE HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006500	Tarrant	Texas
142096	GLOBAL MISC	TIMOTHY A HALTERMAN	DALE PROPERTY SERVICES, LLC	1/8/2010	D210006501	Tarrant	Texas
142097	100% CHK WEST FORK	GARY & ROBIN HAMILTON	DALE PROPERTY SERVICES, LLC	1/7/2010	D210006483	Tarrant	Texas
142098	100% CHK WEST FORK	BABA SENTERS & CHRIS BAIN	DALE PROPERTY SERVICES, LLC	1/9/2010	D210006482	Tarrant	Texas
142100	100% CHK WEST FORK	MARY SIVEK	DALE PROPERTY SERVICES, LLC	1/8/2010	D210006493	Tarrant	Texas
142101	100% CHK WEST FORK	ROSE ANN KORNFELD	DALE PROPERTY SERVICES, LLC	12/29/2009	D210064911	Tarrant	Texas
142102	100% CHK WEST FORK	THERON MARKUM	DALE PROPERTY SERVICES, LLC	1/9/2010	D210006492	Tarrant	Texas
142103	GLOBAL MISC	LYNDA J RICE	DALE PROPERTY SERVICES, LLC	1/8/2010	D210006495	Tarrant	Texas
142104	100% CHK WEST GATEWAY	LORAIN SCOTT	DALE PROPERTY SERVICES, LLC	1/5/2010	D210008931	Tarrant	Texas
142105	GLOBAL MISC	ROBERT DALE BALL	DALE PROPERTY SERVICES, LLC	12/1/2009	D210031585	Tarrant	Texas
142106	FOSSIL CREEK	JOE BLAKE	DALE PROPERTY SERVICES, LLC	1/7/2010	D210008919	Tarrant	Texas

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142107	100% CHK WEST FORK	DONALD DOWELL	DALE PROPERTY SERVICES, LLC	1/9/2010	D210008920	Tarrant	Texas
142108	100% CHK WEST FORK	LEWIS AUBREY	DALE PROPERTY SERVICES, LLC	1/8/2010	D210008921	Tarrant	Texas
142110	100% CHK WEST FORK	WANDA STACY	DALE PROPERTY SERVICES, LLC	11/14/2009	D210008923	Tarrant	Texas
142111	100% CHK WEST FORK	JUAN CARDONA	DALE PROPERTY SERVICES, LLC	1/11/2010	D210008924	Tarrant	Texas
142112	100% CHK WEST FORK	RICKY & PEGGY GRUBBS	DALE PROPERTY SERVICES, LLC	1/7/2010	D210008925	Tarrant	Texas
142113	100% CHK WEST FORK	JOEL MADRIGAL & ROSA ACENSIO	DALE PROPERTY SERVICES, LLC	1/4/2010	D210008926	Tarrant	Texas
142114	100% CHK WEST FORK	TRACY HUMMEL POA ELLEN HUMMEL	DALE PROPERTY SERVICES, LLC	1/8/2010	D210008927	Tarrant	Texas
142115	100% CHK WEST FORK	EDMOND WOODARD JR	DALE PROPERTY SERVICES, LLC	1/11/2010	D210008922	Tarrant	Texas
142116	GLOBAL MISC	DIEU THI WALLACE	DALE PROPERTY SERVICES, LLC	1/11/2010	D210008929	Tarrant	Texas
142117	GLOBAL MISC	VANITA L NIX	DALE PROPERTY SERVICES, LLC	1/11/2010	D210008916	Tarrant	Texas
142118	GLOBAL MISC	VANITA L NIX	DALE PROPERTY SERVICES, LLC	1/11/2010	D210008917	Tarrant	Texas
142119	GLOBAL MISC	KELLY & MARY COMPTON	DALE PROPERTY SERVICES, LLC	1/12/2010	D210008918	Tarrant	Texas
142120	100% CHK WEST FORK	MARY LEE CULBERSTON	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011970	Tarrant	Texas
142121	GLOBAL MISC	BRADLEY WEATHERLY	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011971	Tarrant	Texas
142122	100% CHK WEST FORK	JOE & PAULINE YANES	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011972	Tarrant	Texas
142123	SE FORT WORTH	DIANA MCCALISTER	DALE PROPERTY SERVICES, LLC	12/10/2009	D210011965	Tarrant	Texas
142124	100% CHK WEST FORK	SIMON & LIDIA AVILA	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011974	Tarrant	Texas
142125	100% CHK WEST FORK	REYNA AVILA	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011975	Tarrant	Texas
142126	GLOBAL MISC	HUBERT BLALOCK JR	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011976	Tarrant	Texas
142127	FOSSIL CREEK	BRIAN & ANGIE HIGDON	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011977	Tarrant	Texas
142128	100% CHK WEST FORK	THE DON G WINN & RIDA JOETTE WINN LIVING	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011978	Tarrant	Texas
142129	100% CHK WEST FORK	JORGE MELENDEZ & SILVIA AVALOS	DALE PROPERTY SERVICES, LLC	1/4/2010	D210011979	Tarrant	Texas
142130	100% CHK WEST FORK	MAYDELLE STULL	DALE PROPERTY SERVICES, LLC	1/4/2010	D210011980	Tarrant	Texas
142131	100% CHK WEST FORK	LINDA THOMAS	DALE PROPERTY SERVICES, LLC	1/13/2009	D210011981	Tarrant	Texas
142132	100% CHK WEST FORK	IMOGENE HESTLA	DALE PROPERTY SERVICES, LLC	1/4/2010	D210011982	Tarrant	Texas
142133	100% CHK WEST FORK	RICHARD & MERDITH HOPKINS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210011983	Tarrant	Texas
142134	100% CHK WEST FORK	JOSE & NEREIDA SAAVEDRA JR	DALE PROPERTY SERVICES, LLC	1/11/2010	D210011984	Tarrant	Texas
142135	GLOBAL MISC	CHRISTIE & CRAIG CARTER	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011985	Tarrant	Texas
142136	100% CHK WEST FORK	CHRISTIE & CRAIG CARTER	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011986	Tarrant	Texas
142137	100% CHK WEST FORK	CHRISTIE & CRAIG CARTER	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011987	Tarrant	Texas
142138	GLOBAL MISC	CHRISTIE & CRAIG CARTER	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011988	Tarrant	Texas
142139	GLOBAL MISC	BETTY FAYE NORRIS	DALE PROPERTY SERVICES, LLC	1/11/2010	D210011989	Tarrant	Texas
142140	100% CHK WEST FORK	JAMIE SIGALA & VERONICA MADRIGAL	DALE PROPERTY SERVICES, LLC	1/11/2010	D210011990	Tarrant	Texas
142141	100% CHK WEST FORK	THE ESTATE OF GILLIS G. GOODWIN	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011991	Tarrant	Texas
142142	100% CHK WEST FORK	JUAN FLORES & ROMANA ALVAREZ	DALE PROPERTY SERVICES, LLC	1/12/2010	D210011992	Tarrant	Texas
142143	FOSSIL CREEK	KATHERINE GARDNER	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011993	Tarrant	Texas
142144	100% CHK WEST FORK	TIEN MANH & XUAN THI NGUYEN	DALE PROPERTY SERVICES, LLC	1/10/2010	D210011994	Tarrant	Texas
142145	100% CHK WEST FORK	DAVID LUCE	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011995	Tarrant	Texas
142146	100% CHK WEST FORK	RAYMOND HORNNER ESTATE	DALE PROPERTY SERVICES, LLC	1/13/2010	D210011996	Tarrant	Texas
142147	100% CHK WEST FORK	ROBERTO & GLORIA LEDESMAN	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012001	Tarrant	Texas
142148	100% CHK WEST FORK	ROBERTO & GLORIA LEDESMA	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012002	Tarrant	Texas
142149	100% CHK WEST FORK	AMELIA & MICHAEL WICHERT	DALE PROPERTY SERVICES, LLC	1/13/2010	D210012003	Tarrant	Texas
142150	100% CHK WEST FORK	KIMBERLY MALONE	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012004	Tarrant	Texas
142152	SE FORT WORTH	HIGHLAND PARK MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	12/28/2009	D210012009	Tarrant	Texas
142153	SOUTH ARLINGTON	JAT SORINGS REALTY II, LP	DALE PROPERTY SERVICES, LLC	1/12/2010	D210012006	Tarrant	Texas
142154	SE FORT WORTH	BERNARDINO TORRES	DALE PROPERTY SERVICES, LLC	12/30/2009	D210012010	Tarrant	Texas
142155	SE FORT WORTH	WILLIAM EARL & BEULAH FAYE MOORE	DALE PROPERTY SERVICES, LLC	1/7/2010	D210012011	Tarrant	Texas
142156	SE FORT WORTH	LEROY OSBORNE JR	DALE PROPERTY SERVICES, LLC	1/4/2010	D210012012	Tarrant	Texas
142157	SE FORT WORTH	DARREN HAYWOOD BROWN	DALE PROPERTY SERVICES, LLC	12/31/2009	D210012013	Tarrant	Texas

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142158	SE FORT WORTH	WENDELL GHOLSTON	DALE PROPERTY SERVICES, LLC	1/9/2010	D210012014	Tarrant	Texas
142159	SE FORT WORTH	WOODROW F GRAHAM	DALE PROPERTY SERVICES, LLC	1/5/2010	D210012015	Tarrant	Texas
142160	SE FORT WORTH	ALFRED HOEFT	DALE PROPERTY SERVICES, LLC	1/8/2010	D210012016	Tarrant	Texas
142161	SE FORT WORTH	MARIA G HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/7/2010	D210012017	Tarrant	Texas
142162	SE FORT WORTH	ERNEST BRUMFIELD JR	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012018	Tarrant	Texas
142163	SE FORT WORTH	ERNEST BRUMFIELD JR	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012019	Tarrant	Texas
142164	SE FORT WORTH	ARGELIA & JOSE CASTILLO	DALE PROPERTY SERVICES, LLC	1/7/2010	D210012020	Tarrant	Texas
142165	100% CHK WEST FORK	PAULA HAMILTON	DALE PROPERTY SERVICES, LLC	1/8/2010	D210012024	Tarrant	Texas
142166	SE FORT WORTH	ALICE MAE FOSTER	DALE PROPERTY SERVICES, LLC	1/8/2010	D210012021	Tarrant	Texas
142167	100% CHK WEST FORK	ALFREDO GARNICA	DALE PROPERTY SERVICES, LLC	1/15/2010	D210012025	Tarrant	Texas
142168	SE FORT WORTH	ALICE MAE FOSTER	DALE PROPERTY SERVICES, LLC	1/8/2010	D210012022	Tarrant	Texas
142169	SE FORT WORTH	EVYAN RENEE OSBORNE	DALE PROPERTY SERVICES, LLC	12/29/2009	D210012023	Tarrant	Texas
142170	100% CHK WEST FORK	LEONEL & MARIA AGUILAR	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012026	Tarrant	Texas
142171	GLOBAL MISC	JOSEPH RIORDAN	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012027	Tarrant	Texas
142172	100% CHK WEST FORK	GERMAN LEON	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012028	Tarrant	Texas
142173	GLOBAL MISC	JOHN JACOB	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012029	Tarrant	Texas
142175	100% CHK WEST FORK	JENNIFER DIONISI	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012031	Tarrant	Texas
142176	100% CHK WEST GATEWAY	SERGIO & MARIA FLORES	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012085	Tarrant	Texas
142177	100% CHK WEST FORK	MICHALE GENE WOODARD	DALE PROPERTY SERVICES, LLC	1/11/2010	D210012030	Tarrant	Texas
142178	GLOBAL MISC	PLANTATION PROPERTIES, LTD	DALE PROPERTY SERVICES, LLC	12/17/2009	D210012086	Tarrant	Texas
142179	GLOBAL MISC	GREENLEAF DFW, LLC	DALE PROPERTY SERVICES, LLC	1/13/2010	D210012087	Tarrant	Texas
142180	GLOBAL MISC	JOSE D LOPEZ & VERONICA DELGADILLO	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012088	Tarrant	Texas
142181	GLOBAL MISC	EVELYN ERVIN	DALE PROPERTY SERVICES, LLC	1/12/2010	D210012089	Tarrant	Texas
142182	GLOBAL MISC	HUY DIUH	DALE PROPERTY SERVICES, LLC	1/4/2010	D210012090	Tarrant	Texas
142183	100% CHK WEST GATEWAY	PASCUAL & ARABELLA VASQUEZ	DALE PROPERTY SERVICES, LLC	1/13/2010	D210012091	Tarrant	Texas
142184	100% CHK WEST GATEWAY	FILIBERTO A MORENO	DALE PROPERTY SERVICES, LLC	1/13/2010	D210012092	Tarrant	Texas
142185	100% CHK WEST GATEWAY	SANDRA GONZALEZ	DALE PROPERTY SERVICES, LLC	1/14/2010	D210012093	Tarrant	Texas
142186	100% CHK WEST FORK	LONNY & CARLY KNOLL	DALE PROPERTY SERVICES, LLC	1/16/2010	D210015984	Tarrant	Texas
142188	FOSSIL CREEK	SENGKEO ANN SOUIMANIPHANH	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015985	Tarrant	Texas
142189	100% CHK WEST FORK	LUTHER & DOLORES WILLIAMS / LUTHER AIF D	DALE PROPERTY SERVICES, LLC	1/16/2010	D210015986	Tarrant	Texas
142190	FOSSIL CREEK	ERNEST & WANDA KOONTZ	DALE PROPERTY SERVICES, LLC	1/16/2010	D210015987	Tarrant	Texas
142191	FOSSIL CREEK	SHANNON BESSETTE	DALE PROPERTY SERVICES, LLC	1/16/2010	D210015988	Tarrant	Texas
142193	100% CHK WEST GATEWAY	K. C. S. ROPERTIES INC.	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015991	Tarrant	Texas
142194	100% CHK WEST FORK	K. C. S. PROPERTIES INC.	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015992	Tarrant	Texas
142195	100% CHK WEST FORK	K. C. S. PROPERTIES INC.	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015993	Tarrant	Texas
142196	100% CHK WEST FORK	K. S. C. PROPERTIES, INC	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015994	Tarrant	Texas
142197	100% CHK WEST FORK	K. S. C. PROPERTIES, INC	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015995	Tarrant	Texas
142198	100% CHK WEST GATEWAY	K. S. C. PROPERTIES INC.	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015996	Tarrant	Texas
142199	100% CHK WEST FORK	K. S. S. PROPERTIES, INC	DALE PROPERTY SERVICES, LLC	1/15/2010	D210015997	Tarrant	Texas
142200	100% CHK WEST GATEWAY	FELIPE CASTRO	DALE PROPERTY SERVICES, LLC	1/14/2010	D210015998	Tarrant	Texas
142201	GLOBAL MISC	RONALD & LILLIAN JONES	DALE PROPERTY SERVICES, LLC	1/18/2010	D210016002	Tarrant	Texas
142202	100% CHK WEST GATEWAY	LARRY SCHUMANN	DALE PROPERTY SERVICES, LLC	1/20/2010	D210016003	Tarrant	Texas
142203	100% CHK WEST GATEWAY	TESTAROSSA II, LTD	DALE PROPERTY SERVICES, LLC	1/20/2010	D210015999	Tarrant	Texas
142204	GLOBAL MISC	MORITZ INTERESTS, LTD	DALE PROPERTY SERVICES, LLC	1/19/2010	D210016000	Tarrant	Texas
142206	100% CHK WEST GATEWAY	MARIA FERNANDEZ	DALE PROPERTY SERVICES, LLC	1/8/2010	D210016001	Tarrant	Texas
142207	100% CHK WEST FORK	MILDRE EVERETT	DALE PROPERTY SERVICES, LLC	1/18/2010	D210016005	Tarrant	Texas
142208	100% CHK WEST FORK	ORVILLE & CONNIE HARRIS	DALE PROPERTY SERVICES, LLC	1/19/2010	D210016006	Tarrant	Texas
142209	100% CHK WEST GATEWAY	FRANCISCO GONZALES	DALE PROPERTY SERVICES, LLC	1/19/2010	D210016004	Tarrant	Texas
142210	100% CHK WEST FORK	CONSUELO RAMOS	DALE PROPERTY SERVICES, LLC	1/19/2010	D210016007	Tarrant	Texas
142211	SE FORT WORTH	BRENDA DURAN	DALE PROPERTY SERVICES, LLC	12/1/2009	D210009951	Tarrant	Texas

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142212	GLOBAL MISC	FRANCIS K & MAUREEN E MAYEUX	DALE PROPERTY SERVICES, LLC	1/15/2010	D210016009	Tarrant	Texas
142213	GLOBAL MISC	CONNIE RICHARDSON	DALE PROPERTY SERVICES, LLC	1/16/2010	D210016010	Tarrant	Texas
142215	GLOBAL MISC	TERESA TRAVERSO	DALE PROPERTY SERVICES, LLC	1/16/2010	D210016012	Tarrant	Texas
142216	100% CHK WEST GATEWAY	MELODY D DENNIS	DALE PROPERTY SERVICES, LLC	1/16/2010	D210016011	Tarrant	Texas
142217	GLOBAL MISC	CARLOS RIVAS	DALE PROPERTY SERVICES, LLC	1/16/2010	D210016013	Tarrant	Texas
142218	GLOBAL MISC	LARRY B & VICTORIA LONG	DALE PROPERTY SERVICES, LLC	1/18/2010	D210016014	Tarrant	Texas
142219	FOSSIL CREEK	JANA & JOHN GARRISON & ETAL	DALE PROPERTY SERVICES, LLC	1/19/2010	D210017252	Tarrant	Texas
142220	GLOBAL MISC	SANDRA K OMAS	DALE PROPERTY SERVICES, LLC	1/18/2010	D210016015	Tarrant	Texas
142221	FOSSIL CREEK	FLOYD & TYDA KEENER	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017253	Tarrant	Texas
142222	GLOBAL MISC	MICHAEL & KAREN COSGROVE	DALE PROPERTY SERVICES, LLC	1/8/2010	D210016016	Tarrant	Texas
142223	GLOBAL MISC	JOHN JACOB	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017254	Tarrant	Texas
142224	GLOBAL MISC	SAMUEL AUTHOR & BARBARA JOYCE WATKINS	DALE PROPERTY SERVICES, LLC	1/19/2010	D210016017	Tarrant	Texas
142225	GLOBAL MISC	VINCE JACKSON & DEMESIA RAZO	DALE PROPERTY SERVICES, LLC	1/15/2010	D210017255	Tarrant	Texas
142226	GLOBAL MISC	ZOLTON & ASHLEY KOVACS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210016018	Tarrant	Texas
142227	100% CHK WEST FORK	WILLIAM SMITH	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017256	Tarrant	Texas
142228	100% CHK WEST FORK	ELMER ROSALES	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017257	Tarrant	Texas
142229	100% CHK WEST FORK	JOHANNA BRUNDAGE	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017258	Tarrant	Texas
142230	100% CHK WEST FORK	DON G WINN & RIDA JOETTE WINN LIVING TRU	DALE PROPERTY SERVICES, LLC	1/19/2010	D210017259	Tarrant	Texas
142231	100% CHK WEST FORK	PAULINE LEDBETTER	DALE PROPERTY SERVICES, LLC	12/16/2009	D210017260	Tarrant	Texas
142232	100% CHK WEST FORK	MARIO & VERONICA DE LEON	DALE PROPERTY SERVICES, LLC	1/19/2010	D210017261	Tarrant	Texas
142233	GLOBAL MISC	DEBORAH GREENER	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017262	Tarrant	Texas
142234	FOSSIL CREEK	RAM REMODELING	DALE PROPERTY SERVICES, LLC	1/19/2010	D210017263	Tarrant	Texas
142235	100% CHK WEST FORK	JOHN & PAMELA NUNEZ	DALE PROPERTY SERVICES, LLC	1/19/2010	D210017264	Tarrant	Texas
142236	100% CHK WEST FORK	PHILP & KIMBERLY RADAKER	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017265	Tarrant	Texas
142237	100% CHK WEST FORK	RON TWEITMEYER	DALE PROPERTY SERVICES, LLC	1/15/2010	D210017266	Tarrant	Texas
142238	GLOBAL MISC	MOHAMMAD AKRAM	DALE PROPERTY SERVICES, LLC	1/19/2010	D210020693	Tarrant	Texas
142239	SE FORT WORTH	HENRY HANDY SR	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017272	Tarrant	Texas
142240	SE FORT WORTH	JOSE PEREZ & VERONICA GONZALEZ	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017273	Tarrant	Texas
142241	SE FORT WORTH	JOSE PEREZ & VERONICA GONZALEZ	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017274	Tarrant	Texas
142242	SE FORT WORTH	JUAN MARTINEZ	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017275	Tarrant	Texas
142243	SE FORT WORTH	RIGOBERTO PUGO	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017276	Tarrant	Texas
142244	SE FORT WORTH	TOMMY C & SYLVIA MAYS	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017277	Tarrant	Texas
142245	SE FORT WORTH	TOMMY C & SYLVIA MAYS	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017278	Tarrant	Texas
142246	SE FORT WORTH	JAUNITA JOHNSON	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017279	Tarrant	Texas
142247	GLOBAL MISC	JSD/JLD REAL ESTATE II, LTD.	DALE PROPERTY SERVICES, LLC	1/18/2010	D210016008	Tarrant	Texas
142248	SE FORT WORTH	EDWARD MUNOZ	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017280	Tarrant	Texas
142249	SE FORT WORTH	REGINO SUAREZ	DALE PROPERTY SERVICES, LLC	1/13/2010	D210017281	Tarrant	Texas
142250	SE FORT WORTH	ROGER & KATRINKA JONES	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017282	Tarrant	Texas
142251	SE FORT WORTH	EDNA FOREMAN	DALE PROPERTY SERVICES, LLC	1/15/2010	D210017283	Tarrant	Texas
142252	100% CHK WEST FORK	CHARLES & CAROL EAST	DALE PROPERTY SERVICES, LLC	1/20/2010	D210017268	Tarrant	Texas
142253	FOSSIL CREEK	FLS PROPERTIES, LLP	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017267	Tarrant	Texas
142254	100% CHK WEST FORK	PATRICIA ANNE SMITH	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017269	Tarrant	Texas
142255	100% CHK WEST FORK	HERNY & SOLEDAD MUNOZ	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017270	Tarrant	Texas
142256	SE FORT WORTH	LOREN ANGELES	DALE PROPERTY SERVICES, LLC	1/5/2010	D210017240	Tarrant	Texas
142257	GLOBAL MISC	APRIL & DAVID YOUNG	DALE PROPERTY SERVICES, LLC	1/18/2010	D210017271	Tarrant	Texas
142258	SE FORT WORTH	LOREN ANGELES	DALE PROPERTY SERVICES, LLC	1/5/2010	D210017241	Tarrant	Texas
142259	SE FORT WORTH	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017242	Tarrant	Texas
142260	GLOBAL MISC	ROBERT M LAYS & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017243	Tarrant	Texas
142262	GLOBAL MISC	CALTX PROPERTIES	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017244	Tarrant	Texas
142263	GLOBAL MISC	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017245	Tarrant	Texas

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142264	SE FORT WORTH	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017246	Tarrant	Texas
142265	SE FORT WORTH	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017247	Tarrant	Texas
142266	SE FORT WORTH	ROCK MISSIONARY BAPTIST CHURCH INC	DALE PROPERTY SERVICES, LLC	1/8/2010	D210017248	Tarrant	Texas
142267	SE FORT WORTH	DOROTHY L HOGAN	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017249	Tarrant	Texas
142268	SE FORT WORTH	DOROTHY L HOGAN	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017250	Tarrant	Texas
142269	SE FORT WORTH	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/14/2010	D210017251	Tarrant	Texas
142270	SE FORT WORTH	RACHEL LOYOLA REYES & BERTHA GUIA LOYOLA	DALE PROPERTY SERVICES, LLC	1/11/2010	D210017237	Tarrant	Texas
142271	100% CHK WEST GATEWAY	OTIS B SWEENEY	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017238	Tarrant	Texas
142272	100% CHK WEST GATEWAY	LAURA A PAIR POA MICHAEL D. PAIR	DALE PROPERTY SERVICES, LLC	1/12/2010	D210017239	Tarrant	Texas
142273	100% CHK WEST FORK	JOHNNIE & CANDY LYBRAND	DALE PROPERTY SERVICES, LLC	12/31/2009	D210020694	Tarrant	Texas
142274	100% CHK WEST FORK	STEVEN THERIOT	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020695	Tarrant	Texas
142275	100% CHK WEST FORK	JUAN & ABIGAL RESENDIZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020696	Tarrant	Texas
142276	100% CHK WEST FORK	JAMES & ROSIE VAUGHN	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020697	Tarrant	Texas
142277	100% CHK WEST FORK	GEORGE OXFORD	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020698	Tarrant	Texas
142278	100% CHK WEST FORK	GUSTAVO & JUANITA MARTINEZ	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020699	Tarrant	Texas
142279	100% CHK WEST FORK	ROLANDO & SARA CURIEL	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020700	Tarrant	Texas
142280	100% CHK WEST FORK	WILLIAM & VICKI MCNUTT	DALE PROPERTY SERVICES, LLC	1/21/2009	D210002701	Tarrant	Texas
142281	100% CHK WEST FORK	RICHARD CRAMP & CHERYL NUGENT	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020702	Tarrant	Texas
142282	100% CHK WEST FORK	LOUIS DALE MORROW	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020703	Tarrant	Texas
142283	100% CHK WEST FORK	JESSICA HALL	DALE PROPERTY SERVICES, LLC	1/20/2010	D210020704	Tarrant	Texas
142284	100% CHK WEST FORK	CANDIDO & MELISSA URTIZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020705	Tarrant	Texas
142285	100% CHK WEST FORK	JON FINCHER	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020706	Tarrant	Texas
142286	FOSSIL CREEK	MARY ALMAND	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020707	Tarrant	Texas
142287	100% CHK WEST GATEWAY	GABRIEL & MELLISA ORTEGA	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020708	Tarrant	Texas
142288	FOSSIL CREEK	MICHAEL & VICKI SMITH	DALE PROPERTY SERVICES, LLC	1/19/2010	D210020709	Tarrant	Texas
142289	GLOBAL MISC	JUDY SMITH	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020710	Tarrant	Texas
142290	FOSSIL CREEK	JOSEPH & BERNADETTE TETRO	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020711	Tarrant	Texas
142291	FOSSIL CREEK	ALAN & ERA HILL	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020712	Tarrant	Texas
142292	100% CHK WEST FORK	TERRY & BRENDA STEPHENS	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020713	Tarrant	Texas
142293	100% CHK WEST FORK	KATHIE & DAVID KIMBROUGH	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020714	Tarrant	Texas
142294	GLOBAL MISC	OTT & LINDA WITT	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020715	Tarrant	Texas
142295	100% CHK WEST FORK	LUIS MUNOZ	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020716	Tarrant	Texas
142297	100% CHK WEST FORK	WILLIE & DIANNE CARTER	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022648	Tarrant	Texas
142298	100% CHK WEST FORK	VICTORY INDUSTRIES, INC	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022625	Tarrant	Texas
142299	100% CHK WEST FORK	VICTORY INDUSTRIES, INC	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022626	Tarrant	Texas
142300	100% CHK WEST FORK	VICTORY INDUSTRIES, INC	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022627	Tarrant	Texas
142301	SOUTH ARLINGTON	CHARLES CHAMBERS	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022649	Tarrant	Texas
142302	100% CHK WEST FORK	VICTORY INDUSTRIES, INC	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022628	Tarrant	Texas
142303	GLOBAL MISC	FELIX VASQUEZ & MARIA & ETAL	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022629	Tarrant	Texas
142304	100% CHK WEST FORK	LARRY BUCK	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022630	Tarrant	Texas
142305	100% CHK WEST FORK	LARRY BUCK	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022631	Tarrant	Texas
142306	100% CHK WEST FORK	LARRY BUCK & EARL GAUNTT	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022632	Tarrant	Texas
142307	100% CHK WEST FORK	ARNULFO & SANDRA ORTIZ	DALE PROPERTY SERVICES, LLC	1/19/2010	D210022650	Tarrant	Texas
142308	100% CHK WEST FORK	ANA M PEREZ	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022651	Tarrant	Texas
142309	SOUTH ARLINGTON	ROSEMARY CINGARI	DALE PROPERTY SERVICES, LLC	1/15/2010	D210022652	Tarrant	Texas
142310	SOUTH ARLINGTON	RANDALL SCAGLIOTTI	DALE PROPERTY SERVICES, LLC	1/15/2010	D210022653	Tarrant	Texas
142311	100% CHK WEST FORK	SIDNEY HODGES	DALE PROPERTY SERVICES, LLC	1/13/2010	D210022654	Tarrant	Texas
142312	GLOBAL MISC	SANDRA MORGAN	DALE PROPERTY SERVICES, LLC	9/21/2010	D210022655	Tarrant	Texas
142313	100% CHK WEST FORK	DEWEY & SARAH ESTILL	DALE PROPERTY SERVICES, LLC	1/13/2010	D210022656	Tarrant	Texas
142314	100% CHK WEST GATEWAY	K. S. C. PROPERTIES, INC	DALE PROPERTY SERVICES, LLC	1/15/2010	D210022657	Tarrant	Texas

EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142315	SOUTH ARLINGTON	DEBRA DEAN	DALE PROPERTY SERVICES, LLC	9/21/2009	D210022658	Tarrant	Texas
142316	100% CHK WEST FORK	GEORGE OXFORD	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020679	Tarrant	Texas
142317	100% CHK WEST FORK	DFW PIPELINE PLAZA INC	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020680	Tarrant	Texas
142318	100% CHK WEST FORK	DFW PIPELINE PLAZA INC	DALE PROPERTY SERVICES, LLC	1/21/2010	D210020681	Tarrant	Texas
142319	100% CHK WEST FORK	HOWARD & EVELINE ROSS	DALE PROPERTY SERVICES, LLC	1/15/2010	D210020682	Tarrant	Texas
142320	GLOBAL MISC	SOULAT ALI	DALE PROPERTY SERVICES, LLC	1/22/2010	D210020683	Tarrant	Texas
142321	GLOBAL MISC	ROBERT & KAREN KOTERA	DALE PROPERTY SERVICES, LLC	1/23/2010	D210020684	Tarrant	Texas
142322	100% CHK WEST FORK	TURPIN INVESTMENTS INC.	DALE PROPERTY SERVICES, LLC	1/19/2010	D210020685	Tarrant	Texas
142323	GLOBAL MISC	SAUL GRANADOS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210020686	Tarrant	Texas
142324	GLOBAL MISC	JOSE & MARIA RODRIQUEZ SR	DALE PROPERTY SERVICES, LLC	1/24/2010	D210020687	Tarrant	Texas
142325	FOSSIL CREEK	ELISABETH HENGY & NATHAN HALE	DALE PROPERTY SERVICES, LLC	1/23/2010	D210020688	Tarrant	Texas
142326	100% CHK WEST FORK	6504 JOINT VENTURE, A TEXAS JOINT VENTUR	DALE PROPERTY SERVICES, LLC	1/26/2010	D210020689	Tarrant	Texas
142327	100% CHK WEST FORK	FRANCISCO ESCOBAR	DALE PROPERTY SERVICES, LLC	1/24/2010	D210020690	Tarrant	Texas
142328	100% CHK WEST FORK	WILLIAM CRAIG	DALE PROPERTY SERVICES, LLC	1/14/2010	D210020691	Tarrant	Texas
142329	GLOBAL MISC	VIRAVONG & KHAMPHET BOUNSAVY	DALE PROPERTY SERVICES, LLC	1/23/2010	D210020692	Tarrant	Texas
142330	GLOBAL MISC	ELVEDIN VISO	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022694	Tarrant	Texas
142331	GLOBAL MISC	PAUL & VIRGINIA ROBERTSON	DALE PROPERTY SERVICES, LLC	1/27/2010	D210022695	Tarrant	Texas
142333	GLOBAL MISC	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	1/11/2010	D210022635	Tarrant	Texas
142334	SE FORT WORTH	ERLIE PRUITT	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023950	Tarrant	Texas
142335	SE FORT WORTH	MARY LEE DAVIS	DALE PROPERTY SERVICES, LLC	1/20/2010	D210023951	Tarrant	Texas
142336	SE FORT WORTH	BILLY SHAWN NESTLE	DALE PROPERTY SERVICES, LLC	1/15/2010	D210023952	Tarrant	Texas
142337	SE FORT WORTH	SANDY WATSON	DALE PROPERTY SERVICES, LLC	1/7/2010	D210023953	Tarrant	Texas
142338	SE FORT WORTH	JESSE LEE ISLAND	DALE PROPERTY SERVICES, LLC	1/18/2010	D210023954	Tarrant	Texas
142339	SE FORT WORTH	EMMA REED	DALE PROPERTY SERVICES, LLC	1/18/2010	D210023955	Tarrant	Texas
142340	SE FORT WORTH	NICHOLAS & MARY GONZALES III	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023956	Tarrant	Texas
142341	SE FORT WORTH	IISA O CUAUHTLI	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023957	Tarrant	Texas
142342	SE FORT WORTH	DIA LENEJA JACKSON	DALE PROPERTY SERVICES, LLC	1/22/2010	D210023958	Tarrant	Texas
142343	SE FORT WORTH	RAUL & MARIA SALAS	DALE PROPERTY SERVICES, LLC	1/22/2010	D210023959	Tarrant	Texas
142344	SE FORT WORTH	CORNELIUS SMITH	DALE PROPERTY SERVICES, LLC	1/6/2010	D210032106	Tarrant	Texas
142345	SE FORT WORTH	LETHA FREDERICK	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023960	Tarrant	Texas
142346	SE FORT WORTH	MARTHA M MOYA	DALE PROPERTY SERVICES, LLC	1/18/2010	D210023961	Tarrant	Texas
142347	SE FORT WORTH	JUDY FRANCIS HILL	DALE PROPERTY SERVICES, LLC	1/4/2010	D210023962	Tarrant	Texas
142348	100% CHK WEST GATEWAY	RAMIRO & DORA VALDEZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022664	Tarrant	Texas
142349	GLOBAL MISC	VAN A & BEVERLY F SHIPLEY	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022665	Tarrant	Texas
142350	GLOBAL MISC	DIANA COLLINS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022666	Tarrant	Texas
142351	GLOBAL MISC	NICOLAS & ROSA ISELA NEIRA	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022667	Tarrant	Texas
142352	100% CHK WEST FORK	JORY & BRENDA HANSON	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024027	Tarrant	Texas
142353	GLOBAL MISC	LEHUYEN BUI	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024026	Tarrant	Texas
142354	100% CHK WEST FORK	VIRGINIA ALEGRIA	DALE PROPERTY SERVICES, LLC	1/22/2010	D210024025	Tarrant	Texas
142355	100% CHK WEST GATEWAY	NOEL GARCIA	DALE PROPERTY SERVICES, LLC	1/25/2010	D210022668	Tarrant	Texas
142356	GLOBAL MISC	MARIA ARREDONDO & GERARDO GALLEGOS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022669	Tarrant	Texas
142357	100% CHK WEST FORK	W D KIMZEY	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024023	Tarrant	Texas
142358	GLOBAL MISC	LARRY & MIRANDA LANDIS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022670	Tarrant	Texas
142359	100% CHK WEST GATEWAY	CRAIG & LINDSEY SNOWDEN	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022671	Tarrant	Texas
142360	100% CHK WEST FORK	W D KIMZEY	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024024	Tarrant	Texas
142361	GLOBAL MISC	JUDITH ANN ABERNATHIE	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022672	Tarrant	Texas
142362	100% CHK WEST FORK	JOSE & MARIA CAMPOS	DALE PROPERTY SERVICES, LLC	1/19/2010	D210024022	Tarrant	Texas
142363	GLOBAL MISC	MAR-SHALE EQUITY, LLC	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022673	Tarrant	Texas
142364	GLOBAL MISC	ROBERT L & RONDA FRIED FEWELL	DALE PROPERTY SERVICES, LLC	1/20/2010	D210022674	Tarrant	Texas
142365	100% CHK WEST FORK	QUY VAN NGUYEN & THU DUNG	DALE PROPERTY SERVICES, LLC	1/22/2010	D210024021	Tarrant	Texas

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Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142366	GLOBAL MISC	JOSE NAPOLEON CANIZALES	DALE PROPERTY SERVICES, LLC	1/19/2010	D210022675	Tarrant	Texas
142367	100% CHK WEST GATEWAY	JOHN & CHRISTINA HAGWOOD	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024020	Tarrant	Texas
142368	100% CHK WEST GATEWAY	JOHN & CHRISTINA HAGWOOD	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024019	Tarrant	Texas
142369	100% CHK WEST GATEWAY	STAGECOACH EXPRESS BALLROOM, INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024018	Tarrant	Texas
142370	100% CHK WEST GATEWAY	STAGECOACH EXPREE BALLROOM, INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024028	Tarrant	Texas
142371	100% CHK WEST GATEWAY	STAGECOACH EXPRESS BALLROOM, INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024029	Tarrant	Texas
142372	100% CHK WEST GATEWAY	STAGECOACH EXPRESS BALLROOM INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024030	Tarrant	Texas
142373	100% CHK WEST FORK	CYTHIAN ANN LOGAN	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024031	Tarrant	Texas
142374	100% CHK WEST FORK	FRANCISCO GARCIA	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024032	Tarrant	Texas
142375	100% CHK WEST GATEWAY	STAGECOACH EXPREE BALLROOM INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024033	Tarrant	Texas
142376	100% CHK WEST GATEWAY	STAGECOACH EXPRESS BALLROOM INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024034	Tarrant	Texas
142377	100% CHK WEST GATEWAY-4TH STREET	STAGECOACH EXPRESS BALLROOM, INC	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024035	Tarrant	Texas
142378	100% CHK WEST FORK	LOUIS & SHERRY CHADWICK	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024036	Tarrant	Texas
142379	100% CHK WEST GATEWAY	SPENCER HODGE	DALE PROPERTY SERVICES, LLC	1/22/2010	D210022613	Tarrant	Texas
142380	GLOBAL MISC	DENNIS HARPER	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022614	Tarrant	Texas
142381	GLOBAL MISC	ROSA MARIA GOCUL	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022615	Tarrant	Texas
142382	GLOBAL MISC	DONALD ROY RIEDEL	DALE PROPERTY SERVICES, LLC	1/25/2010	D210022616	Tarrant	Texas
142383	GLOBAL MISC	DONALD & SHARON RIEDEL	DALE PROPERTY SERVICES, LLC	1/25/2010	D210022617	Tarrant	Texas
142384	GLOBAL MISC	ATOM & CHARLOTTE BAKER	DALE PROPERTY SERVICES, LLC	1/25/2010	D210022618	Tarrant	Texas
142385	100% CHK WEST GATEWAY	LETICIA D GUERRA	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022619	Tarrant	Texas
142386	100% CHK WEST GATEWAY	ESMERALDA RODRIGUEZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022620	Tarrant	Texas
142387	100% CHK WEST GATEWAY	JOE O & ELENA FIGUEROA	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022621	Tarrant	Texas
142388	100% CHK WEST GATEWAY	RODOLFO & ARACELI CUEVAS	DALE PROPERTY SERVICES, LLC	1/25/2010	D210022622	Tarrant	Texas
142389	GLOBAL MISC	RENE & ROSA RUBIO	DALE PROPERTY SERVICES, LLC	1/21/2010	D210022623	Tarrant	Texas
142390	GLOBAL MISC	JESUS GALLEGOS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210022624	Tarrant	Texas
142391	100% CHK WEST GATEWAY	ESMERALDA RODRIGUEZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024081	Tarrant	Texas
142392	100% CHK WEST GATEWAY	EVERARDO & YOLANDA ESPITIA	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024082	Tarrant	Texas
142393	GLOBAL MISC	KIMBER L ANDERSON	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024083	Tarrant	Texas
142394	GLOBAL MISC	WILLIAM H MYERS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024084	Tarrant	Texas
142395	GLOBAL MISC	KENNEY TROUSDALE	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024085	Tarrant	Texas
142396	GLOBAL MISC	KENNEY TROUSDALE	DALE PROPERTY SERVICES, LLC	1/27/2010	D210024086	Tarrant	Texas
142397	GLOBAL MISC	ENIGMA INVESTMENTS LLC	DALE PROPERTY SERVICES, LLC	1/28/2010	D210024077	Tarrant	Texas
142398	100% CHK WEST FORK	EDEN DRIVE PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	1/20/2010	D210031586	Tarrant	Texas
142399	GLOBAL MISC	SYLVIA STODDARD	DALE PROPERTY SERVICES, LLC	1/28/2010	D210024074	Tarrant	Texas
142400	GLOBAL MISC	THE MICHAEL L & AMY F BURKHART REV LIVIN	DALE PROPERTY SERVICES, LLC	1/23/2010	D210024075	Tarrant	Texas
142401	GLOBAL MISC	JULIA FREEMAN & ALEJANDRO HERNANDEZ	DALE PROPERTY SERVICES, LLC	1/20/2010	D210024076	Tarrant	Texas
142402	100% CHK WEST FORK	HICKORY DRIVE JOINT VENTURE NO. 2	DALE PROPERTY SERVICES, LLC	1/26/2010	D210044062	Tarrant	Texas
142403	100% CHK WEST FORK	WANDA CALVERT	DALE PROPERTY SERVICES, LLC	1/20/2010	D210024037	Tarrant	Texas
142404	100% CHK WEST FORK	EVYONNE ANDREWS EDDINS	DALE PROPERTY SERVICES, LLC	1/20/2010	D210024038	Tarrant	Texas
142405	SE FORT WORTH	HANDLEY HOLDINGS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024052	Tarrant	Texas
142406	SE FORT WORTH	FRANCISCO & MARISELA MACIAS	DALE PROPERTY SERVICES, LLC	1/23/2010	D210024053	Tarrant	Texas
142407	SE FORT WORTH	SHELVIA S SMITH	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024055	Tarrant	Texas
142408	SE FORT WORTH	DONALD W DIXON	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024056	Tarrant	Texas
142409	SE FORT WORTH	CARL & PAMELA BAHRKE	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024057	Tarrant	Texas
142410	SE FORT WORTH	GALE L DURHAM	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024058	Tarrant	Texas
142411	SE FORT WORTH	CHARLES & MARY DEWITT	DALE PROPERTY SERVICES, LLC	1/20/2010	D210024059	Tarrant	Texas
142412	SE FORT WORTH	GLENN MILLER DBA GA MILLER REAL ESTATE	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024060	Tarrant	Texas
142413	SE FORT WORTH	CLARA THOMAS	DALE PROPERTY SERVICES, LLC	1/19/2010	D210024061	Tarrant	Texas
142414	SE FORT WORTH	CANTRESE DEWITT	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024062	Tarrant	Texas
142415	GLOBAL MISC	ROBERT M LAY & TED M WILLIAMS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024063	Tarrant	Texas

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EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142416	100% CHK WEST FORK	TODD DAVIS	DALE PROPERTY SERVICES, LLC	1/15/2010	D210023963	Tarrant	Texas
142417	SE FORT WORTH	MARVIN LEROY KIRK	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024064	Tarrant	Texas
142418	100% CHK WEST FORK	MICHAEL LESHAN	DALE PROPERTY SERVICES, LLC	1/20/2010	D210023964	Tarrant	Texas
142419	SE FORT WORTH	MARVIN LEROY KIRK	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024065	Tarrant	Texas
142420	SE FORT WORTH	MARVIN LEROY KIRK	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024066	Tarrant	Texas
142421	100% CHK WEST FORK	ROBERT & PATRICIA HARNES	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023976	Tarrant	Texas
142422	SOUTH ARLINGTON	INA RUTH RINEHART	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023965	Tarrant	Texas
142423	SE FORT WORTH	ALAN KINSEY	DALE PROPERTY SERVICES, LLC	1/28/2010	D210024067	Tarrant	Texas
142424	SE FORT WORTH	FILEMON & JUANA RAMIREZ	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024068	Tarrant	Texas
142425	SOUTH ARLINGTON	SUZANNE BAIRD	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023966	Tarrant	Texas
142426	100% CHK WEST FORK	ROBERT & PATRICIA HARNES	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023977	Tarrant	Texas
142427	SE FORT WORTH	THELMA MITCHELL	DALE PROPERTY SERVICES, LLC	1/23/2010	D210024054	Tarrant	Texas
142428	100% CHK WEST FORK	BILLY & LOA FRANCIS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023978	Tarrant	Texas
142429	SOUTH ARLINGTON	CARL CHAMBERS	DALE PROPERTY SERVICES, LLC	1/22/2010	D210023967	Tarrant	Texas
142430	SOUTH ARLINGTON	JOHN CHAMBERS	DALE PROPERTY SERVICES, LLC	1/15/2010	D210023968	Tarrant	Texas
142431	SOUTH ARLINGTON	GRACE KILLINGSWORTH	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023969	Tarrant	Texas
142432	FOSSIL CREEK	GREGORY DAVIS	DALE PROPERTY SERVICES, LLC	1/28/2010	D210023979	Tarrant	Texas
142433	100% CHK WEST FORK	TEAM TAYLOR INVESTMENTS LLC	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023980	Tarrant	Texas
142434	GLOBAL MISC	JOHNNY & BUNNY TESAR	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024046	Tarrant	Texas
142435	100% CHK WEST FORK	BOWERY PRATER	DALE PROPERTY SERVICES, LLC	1/25/2010	D210023970	Tarrant	Texas
142436	100% CHK WEST FORK	TEAM TAYLOR INVESTMENTS LLC	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023981	Tarrant	Texas
142437	100% CHK WEST FORK	ZAFAR MAHMOOD	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023982	Tarrant	Texas
142438	GLOBAL MISC	NABEEL AKRAM	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023983	Tarrant	Texas
142439	100% CHK WEST FORK	DALLIE ALLEN	DALE PROPERTY SERVICES, LLC	1/22/2010	D210023972	Tarrant	Texas
142440	100% CHK WEST FORK	JASON & TARESA ALDRIDGE	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023984	Tarrant	Texas
142441	GLOBAL MISC	NICKLAUS & KRYSTI FARRAH	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023985	Tarrant	Texas
142442	GLOBAL MISC	BRYAN KEITH BOGGS	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023986	Tarrant	Texas
142443	100% CHK WEST FORK	TERRY LEE BROOME	DALE PROPERTY SERVICES, LLC	1/27/2010	D210023987	Tarrant	Texas
142444	100% CHK WEST FORK	ROBERT DUFFY	DALE PROPERTY SERVICES, LLC	1/21/2010	D210023991	Tarrant	Texas
142446	100% CHK WEST FORK	LINO CASTILLO	DALE PROPERTY SERVICES, LLC	1/25/2010	D210023988	Tarrant	Texas
142447	100% CHK WEST FORK	RICHARD KIRKLAND	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023989	Tarrant	Texas
142448	GLOBAL MISC	THE SYCKS FAMILY REVOCABLE LIVING TRUST	DALE PROPERTY SERVICES, LLC	1/20/2010	D210023990	Tarrant	Texas
142449	100% CHK WEST FORK	BILLY JANES	DALE PROPERTY SERVICES, LLC	1/18/2010	D210023993	Tarrant	Texas
142450	GLOBAL MISC	RUBEN GARCIA	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023994	Tarrant	Texas
142451	100% CHK WEST FORK	NEVILLA NEVILLA	DALE PROPERTY SERVICES, LLC	1/21/2010	D210031630	Tarrant	Texas
142452	100% CHK WEST FORK	FRANCES MOORE	DALE PROPERTY SERVICES, LLC	1/20/2010	D210023995	Tarrant	Texas
142453	100% CHK WEST FORK	CHARLES & JUDITH NOTEBOOM	DALE PROPERTY SERVICES, LLC	1/28/2010	D210023996	Tarrant	Texas
142454	100% CHK WEST FORK	ANDREA SILVESTRI, D D S INC	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024004	Tarrant	Texas
142455	100% CHK WEST FORK	JAMES CAMPBELL	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023997	Tarrant	Texas
142456	FOSSIL CREEK	JOHN S & REBECCA L SMITH	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023998	Tarrant	Texas
142457	FOSSIL CREEK	CITY OF WATAUGA	DALE PROPERTY SERVICES, LLC	1/25/2010	D210024006	Tarrant	Texas
142458	FOSSIL CREEK	JACKY LONG	DALE PROPERTY SERVICES, LLC	1/26/2010	D210023999	Tarrant	Texas
142459	GLOBAL MISC	MANUEL GRANADOS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024000	Tarrant	Texas
142460	100% CHK WEST FORK	MANUEL & CYNTHIA ARGIL	DALE PROPERTY SERVICES, LLC	1/26/2010	D210024001	Tarrant	Texas
142461	100% CHK WEST GATEWAY	RAFAEL & MARIA RAMIREZ	DALE PROPERTY SERVICES, LLC	1/22/2010	D210024005	Tarrant	Texas
142462	100% CHK WEST FORK	DFW/ PIPELINE PLAZA, INC	DALE PROPERTY SERVICES, LLC	1/21/2010	D210024002	Tarrant	Texas
142463	100% CHK WEST FORK	G C S PARTNERSHIP I	DALE PROPERTY SERVICES, LLC	1/22/2010	D210024003	Tarrant	Texas
142465	100% CHK WEST FORK	GRAFTON ENTERPRISES LLC	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031352	Tarrant	Texas
142466	100% CHK WEST FORK	JAMES FORDYCE	DALE PROPERTY SERVICES, LLC	1/23/2010	D210031353	Tarrant	Texas

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Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142467	100% CHK WEST FORK	HOWARD BEN	DALE PROPERTY SERVICES, LLC	1/1/2010	D210031354	Tarrant	Texas
142468	100% CHK WEST FORK	JOSH & ERIN WESTROM	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031355	Tarrant	Texas
142469	100% CHK WEST FORK	GEORGE & GEORGIA BLEVINS	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031356	Tarrant	Texas
142470	100% CHK WEST FORK	CSL EQUITIES INC	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031357	Tarrant	Texas
142471	100% CHK WEST FORK	CSL EQUITIES INC	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031358	Tarrant	Texas
142472	100% CHK WEST FORK	CHRISTOPHER & CYNTHIA INGERSOLL	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031359	Tarrant	Texas
142473	FOSSIL CREEK	THE HELEN L RICHARDSON REVOCABLE LIVING	DALE PROPERTY SERVICES, LLC	2/4/2010	D210031360	Tarrant	Texas
142474	FOSSIL CREEK	JESUS & LORENA ALVARADO	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031361	Tarrant	Texas
142475	GLOBAL MISC	ERIC ERWIN	DALE PROPERTY SERVICES, LLC	1/28/2010	D210031362	Tarrant	Texas
142476	GLOBAL MISC	JAMES & CAROL TOMLINSON	DALE PROPERTY SERVICES, LLC	1/29/2010	D210031363	Tarrant	Texas
142477	100% CHK WEST FORK	SHUMARD CORPORATION DBA ASSOCCOATED FIBER	DALE PROPERTY SERVICES, LLC	1/29/2010	D210031364	Tarrant	Texas
142478	GLOBAL MISC	DARRELL & KIM KUROSKY	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031365	Tarrant	Texas
142479	FOSSIL CREEK	CARRIE & EDWARD ROBERSTON	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031367	Tarrant	Texas
142480	100% CHK WEST FORK	DAVID & PATRICIA PATTERSON	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031368	Tarrant	Texas
142481	100% CHK WEST FORK	F & S CAPITAL LLC	DALE PROPERTY SERVICES, LLC	1/27/2010	D210031369	Tarrant	Texas
142482	100% CHK WEST FORK	RUBY ANDRAS	DALE PROPERTY SERVICES, LLC	1/28/2010	D210031370	Tarrant	Texas
142483	GLOBAL MISC	LOGAN PIEPKORN	DALE PROPERTY SERVICES, LLC	1/30/2010	D210031371	Tarrant	Texas
142484	FOSSIL CREEK	RICHARD LIFTO	DALE PROPERTY SERVICES, LLC	12/17/2009	D210031372	Tarrant	Texas
142485	100% CHK WEST GATEWAY	MARGARET WEAVER	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031602	Tarrant	Texas
142486	GLOBAL MISC	JACK HAROLD ROBB JR	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031603	Tarrant	Texas
142487	GLOBAL MISC	JANICE E PETERSON	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031604	Tarrant	Texas
142488	100% CHK WEST GATEWAY	KATHY BIEGLER CRAFT	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031605	Tarrant	Texas
142489	GLOBAL MISC	JAMES L TINGLE	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031606	Tarrant	Texas
142490	GLOBAL MISC	JOSIE MARIE JOHNSON	DALE PROPERTY SERVICES, LLC	1/25/2010	D210031607	Tarrant	Texas
142491	GLOBAL MISC	DAVID SALAS & ANABEL GUARDADO	DALE PROPERTY SERVICES, LLC	1/21/2010	D210031608	Tarrant	Texas
142492	GLOBAL MISC	RAMKISHAN & NIMITHA SHETTY	DALE PROPERTY SERVICES, LLC	1/30/2010	D210031609	Tarrant	Texas
142493	GLOBAL MISC	JACQUELINE P SEEGAN	DALE PROPERTY SERVICES, LLC	1/30/2010	D210031610	Tarrant	Texas
142494	100% CHK WEST FORK	JULLIAN KYOSHABIRE	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033661	Tarrant	Texas
142495	100% CHK WEST FORK	MICHELLE HAUCK	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033662	Tarrant	Texas
142496	100% CHK WEST FORK	KRISTINE LAWRENCE	DALE PROPERTY SERVICES, LLC	1/21/2010	D210033663	Tarrant	Texas
142497	100% CHK WEST FORK	RAUL & VERONICA GUERRA	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033664	Tarrant	Texas
142498	100% CHK WEST FORK	DENCO REMODELING GROUP	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033665	Tarrant	Texas
142499	WEST FORK	DENNIS GARTMAN	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033666	Tarrant	Texas
142500	GLOBAL MISC	LARRY GENE MCCALLON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033667	Tarrant	Texas
142501	GLOBAL MISC	ANTHONY & SANDRA SOUDERS	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033668	Tarrant	Texas
142502	GLOBAL MISC	MICHAEL & EMILIA IVEY	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033669	Tarrant	Texas
142503	GLOBAL MISC	CHAD & AMY KEENER	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033670	Tarrant	Texas
142504	100% CHK WEST FORK	BOBBIE E CASSATT	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033671	Tarrant	Texas
142505	FOSSIL CREEK	MARIO HERNANDEZ & ROXANA TORRES	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033672	Tarrant	Texas
142506	100% CHK WEST FORK	FRANK KUROSKY	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033673	Tarrant	Texas
142507	FOSSIL CREEK	RENE & MARIA RODRIGUEZ	DALE PROPERTY SERVICES, LLC	2/2/2010	D210033674	Tarrant	Texas
142508	100% CHK WEST FORK	JAMIESON MANUFACTURING COMPANY	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031611	Tarrant	Texas
142509	100% CHK WEST FORK	JAMIESON MANUFACTURING COMPANY	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031612	Tarrant	Texas
142510	100% CHK WEST FORK	IDEAL ASSETS MANAGEMENT, LTD.	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031613	Tarrant	Texas
142511	100% CHK WEST FORK	IDEAL ASSETS MANAGEMENT, LTD.	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031614	Tarrant	Texas
142512	100% CHK WEST FORK	IDEAL ASSETS MANAGEMENT, LTD.	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031615	Tarrant	Texas
142513	100% CHK WEST FORK	ROBIN & CINDRA WETLI	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031616	Tarrant	Texas
142514	GLOBAL MISC	LESLIE LEONI	DALE PROPERTY SERVICES, LLC	1/21/2010	D210031617	Tarrant	Texas
142515	100% CHK WEST FORK	MYRTLE & JOHN COOK	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031618	Tarrant	Texas
142516	100% CHK WEST FORK	DENNIS & SHERRY BUTTS	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031619	Tarrant	Texas

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142517	100% CHK WEST FORK	JORENE STROUD	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031620	Tarrant	Texas
142518	GLOBAL MISC	JOSE A CASTANEDA	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031621	Tarrant	Texas
142519	WEST GATEWAY	OSCAR & MELODY PALACIOS	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031622	Tarrant	Texas
142520	100% CHK WEST FORK	ROBERT & UNA SIMS	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031623	Tarrant	Texas
142521	100% CHK WEST FORK	ALLAN P VAN METER	DALE PROPERTY SERVICES, LLC	1/28/2010	D210031624	Tarrant	Texas
142522	FOSSIL CREEK	THOMAS & MARY NGUYEN	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031625	Tarrant	Texas
142523	100% CHK WEST FORK	BILL LOKEY COMPANY, INC.	DALE PROPERTY SERVICES, LLC	2/5/2010	D210031626	Tarrant	Texas
142524	FOSSIL CREEK	MARGARET R KING	DALE PROPERTY SERVICES, LLC	2/5/2010	D210031627	Tarrant	Texas
142525	GLOBAL MISC	EDDIE & SANDRA WILLIAMS	DALE PROPERTY SERVICES, LLC	1/30/2010	D210032107	Tarrant	Texas
142526	100% CHK WEST FORK	BILL LOKEY COMPANY, INC.	DALE PROPERTY SERVICES, LLC	2/5/2010	D210031628	Tarrant	Texas
142527	100% CHK WEST FORK	IDEAL ASSETS MANAGEMENT, LTD.	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031629	Tarrant	Texas
142528	GLOBAL MISC	KENNEY & JANIS TROUSDALE	DALE PROPERTY SERVICES, LLC	1/27/2010	D210032108	Tarrant	Texas
142529	GLOBAL MISC	JACK M SUTTON	DALE PROPERTY SERVICES, LLC	1/25/2010	D210032109	Tarrant	Texas
142530	GLOBAL MISC	PAUL & SARAH PEACOCK	DALE PROPERTY SERVICES, LLC	1/28/2010	D210032110	Tarrant	Texas
142531	GLOBAL MISC	BERNICE JACKSON	DALE PROPERTY SERVICES, LLC	1/30/2010	D210032111	Tarrant	Texas
142532	GLOBAL MISC	SAUL MORALES & LILIA MARTINEZ	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032112	Tarrant	Texas
142533	GLOBAL MISC	CAROLYN & JAMES BENTON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210032113	Tarrant	Texas
142534	GLOBAL MISC	WILLIAM F ARTERBURY	DALE PROPERTY SERVICES, LLC	1/30/2010	D210033918	Tarrant	Texas
142535	SE FORT WORTH	STEVE R MOSTELLER	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031587	Tarrant	Texas
142536	SE FORT WORTH	WALTER EDWARD HENTON	DALE PROPERTY SERVICES, LLC	1/29/2010	D210031588	Tarrant	Texas
142537	SE FORT WORTH	ZION REST BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	1/15/2010	D210031589	Tarrant	Texas
142538	SE FORT WORTH	OTTO & MARTHA LOPEZ	DALE PROPERTY SERVICES, LLC	1/26/2010	D210031590	Tarrant	Texas
142539	SE FORT WORTH	JOSEPH & ANNIE WEBB	DALE PROPERTY SERVICES, LLC	2/1/2010	D210031591	Tarrant	Texas
142540	SE FORT WORTH	GUADALUPE ALCANTAR-MARTINEZ	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031592	Tarrant	Texas
142541	SE FORT WORTH	HESLEP & CYNTHIA MOORE	DALE PROPERTY SERVICES, LLC	1/28/2010	D210031593	Tarrant	Texas
142542	SE FORT WORTH	J. REFUGIO & RITA HERNANDEZ MORENO	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031594	Tarrant	Texas
142543	SE FORT WORTH	MARTHA MIRANDA	DALE PROPERTY SERVICES, LLC	2/3/2010	D210031595	Tarrant	Texas
142544	SE FORT WORTH	ZION REST BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	1/15/2010	D210031596	Tarrant	Texas
142545	100% CHK WEST FORK	FREDDY & CAROL NEILL	DALE PROPERTY SERVICES, LLC	7/8/2008	D210032114	Tarrant	Texas
142546	SE FORT WORTH	LILLIAN HEMPHILL	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032133	Tarrant	Texas
142547	SE FORT WORTH	PHILLIP TREW SR	DALE PROPERTY SERVICES, LLC	1/28/2010	D210032134	Tarrant	Texas
142548	SE FORT WORTH	LILLIAN HEMPHILL	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032135	Tarrant	Texas
142549	100% CHK WEST FORK	DANNY FERRELL	DALE PROPERTY SERVICES, LLC	2/5/2010	D210032115	Tarrant	Texas
142550	SE FORT WORTH	VERNON MCCOY	DALE PROPERTY SERVICES, LLC	2/2/2010	D210032126	Tarrant	Texas
142551	GLOBAL MISC	RUDDOLPH & MARIA GARZA	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032116	Tarrant	Texas
142552	100% CHK WEST FORK	LARRY JONES	DALE PROPERTY SERVICES, LLC	2/1/2010	D210032117	Tarrant	Texas
142553	100% CHK WEST GATEWAY	LOUIS HOANG	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032118	Tarrant	Texas
142554	SE FORT WORTH	BRUNO TEIXEIRA	DALE PROPERTY SERVICES, LLC	2/3/2010	D210032137	Tarrant	Texas
142555	100% CHK WEST GATEWAY	LOUIS HOANG	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032119	Tarrant	Texas
142556	SE FORT WORTH	RABIH ALHAMWI	DALE PROPERTY SERVICES, LLC	2/3/2010	D210032138	Tarrant	Texas
142557	SE FORT WORTH	RABIH ALHAMWI	DALE PROPERTY SERVICES, LLC	2/3/2010	D210032139	Tarrant	Texas
142558	SE FORT WORTH	BRUNO TEIXEIRA	DALE PROPERTY SERVICES, LLC	2/3/2010	D210032140	Tarrant	Texas
142559	100% CHK WEST FORK	TEJAL MAGHREBI	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032120	Tarrant	Texas
142560	SE FORT WORTH	ARTEMIO & AGUSTINA SALAS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210032141	Tarrant	Texas
142561	FOSSIL CREEK	JESUS ALVARADO JR	DALE PROPERTY SERVICES, LLC	2/1/2010	D210032121	Tarrant	Texas
142562	100% CHK WEST FORK	ROSALYN REYNA RODRIGUEZ	DALE PROPERTY SERVICES, LLC	1/29/2010	D210032122	Tarrant	Texas
142563	SE FORT WORTH	STELLA AUSTIN	DALE PROPERTY SERVICES, LLC	1/20/2010	D210032142	Tarrant	Texas
142564	100% CHK WEST FORK	WILLIAM & REBECCA MCMURTREY	DALE PROPERTY SERVICES, LLC	1/11/2010	D210032123	Tarrant	Texas
142565	SE FORT WORTH	ALBERTA WRIGHT AMOS	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033612	Tarrant	Texas



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Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142566	GLOBAL MISC	SILVERSAGE, LTD	DALE PROPERTY SERVICES, LLC	2/4/2010	D210032124	Tarrant	Texas
142567	SE FORT WORTH	ALFRED LEON HICKS	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033613	Tarrant	Texas
142568	SE FORT WORTH	JESUS & MARTHA MONTES	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033614	Tarrant	Texas
142569	SE FORT WORTH	ED JUSTICE	DALE PROPERTY SERVICES, LLC	2/3/2010	D210033615	Tarrant	Texas
142570	SE FORT WORTH	ORDIA POLK	DALE PROPERTY SERVICES, LLC	2/2/2010	D210033616	Tarrant	Texas
142571	100% CHK WEST FORK	TERRY & DEBRA MYERS	DALE PROPERTY SERVICES, LLC	1/28/2010	D210033486	Tarrant	Texas
142572	SE FORT WORTH	RUFUS & LILLIAN WILLIAMS	DALE PROPERTY SERVICES, LLC	1/29/2010	D210033617	Tarrant	Texas
142573	100% CHK WEST FORK	YOLANDA CORRAL	DALE PROPERTY SERVICES, LLC	1/27/2010	D210033487	Tarrant	Texas
142574	SE FORT WORTH	SAINT STEPHEN A M E CHURCH	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033618	Tarrant	Texas
142575	SE FORT WORTH	COY & LAVERNE MICKENS	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033619	Tarrant	Texas
142576	GLOBAL MISC	RICARDO & NORMA MONTEALVO	DALE PROPERTY SERVICES, LLC	2/1/2010	D210033488	Tarrant	Texas
142577	SE FORT WORTH	SAINT STEPHEN A M E CHURCH	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033620	Tarrant	Texas
142578	FOSSIL CREEK	JERRY WAYNE TEBAY	DALE PROPERTY SERVICES, LLC	1/27/2010	D210033489	Tarrant	Texas
142579	SE FORT WORTH	FILIBERTO M GAONA	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033621	Tarrant	Texas
142580	SE FORT WORTH	MARIO & LAURA DOMINGUEZ	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033622	Tarrant	Texas
142581	FOSSIL CREEK	KENNETH & JENNIFER PETERSON	DALE PROPERTY SERVICES, LLC	1/27/2010	D210033490	Tarrant	Texas
142582	SE FORT WORTH	WANDA BRUMFIELD	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033623	Tarrant	Texas
142583	SE FORT WORTH	ARTEMIO R DURAN	DALE PROPERTY SERVICES, LLC	1/27/2010	D210033624	Tarrant	Texas
142584	SE FORT WORTH	DOLMA JACKSON	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033625	Tarrant	Texas
142585	SE FORT WORTH	DEMITRA PEACE	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033626	Tarrant	Texas
142586	SE FORT WORTH	LARRY HERVEY	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033627	Tarrant	Texas
142587	SE FORT WORTH	JOAN MOONEY	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033628	Tarrant	Texas
142588	SE FORT WORTH	LINDA M REED	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033629	Tarrant	Texas
142589	100% CHK WEST FORK	VIRGIL VAN HUSS JR	DALE PROPERTY SERVICES, LLC	1/30/2010	D210033491	Tarrant	Texas
142590	SE FORT WORTH	LINDA M REED	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033630	Tarrant	Texas
142591	100% CHK WEST FORK	KARL KILLGORE	DALE PROPERTY SERVICES, LLC	1/30/2010	D210033492	Tarrant	Texas
142592	100% CHK WEST FORK	FRANCINE HURT	DALE PROPERTY SERVICES, LLC	1/30/2010	D210033493	Tarrant	Texas
142593	100% CHK WEST FORK	SENGKEO ANN FERRIS	DALE PROPERTY SERVICES, LLC	1/28/2010	D210033494	Tarrant	Texas
142594	100% CHK WEST FORK	THE ESTATE OF LEE LOTT LOKEY	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033890	Tarrant	Texas
142595	100% CHK WEST FORK	JOYCE BETRES	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033891	Tarrant	Texas
142596	GLOBAL MISC	WENDELL & CAROL DUNAWAY	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033892	Tarrant	Texas
142597	GLOBAL MISC	TIMOTHY SAMSILL	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033893	Tarrant	Texas
142598	100% CHK WEST FORK	NICASIO & LEONIDES RAMIREZ	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033894	Tarrant	Texas
142599	GLOBAL MISC	STACEY MOORE	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033895	Tarrant	Texas
142600	GLOBAL MISC	SOMKHIT BOUTCHANTHARAJ	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033896	Tarrant	Texas
142601	100% CHK WEST FORK	FRANCESCO MEROLLA	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033897	Tarrant	Texas
142602	FOSSIL CREEK	PAUL & KATHALEEN MAY	DALE PROPERTY SERVICES, LLC	2/6/2010	D210033898	Tarrant	Texas
142603	FOSSIL CREEK	FRANCESCO MEROLLA	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033899	Tarrant	Texas
142604	100% CHK WEST GATEWAY	JESUS REYES	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033436	Tarrant	Texas
142605	100% CHK WEST GATEWAY	MILTON R RENFRO	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033437	Tarrant	Texas
142606	100% CHK WEST GATEWAY	LANDRA PENNA	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033438	Tarrant	Texas
142607	100% CHK WEST GATEWAY	CHRISTOPHER DONALD JENKINS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210033440	Tarrant	Texas
142608	100% CHK WEST FORK	JAMES & BETSY BURSON	DALE PROPERTY SERVICES, LLC	2/3/2010	D210033439	Tarrant	Texas
142609	100% CHK WEST GATEWAY	MELINDA JEAN CULTON	DALE PROPERTY SERVICES, LLC	1/29/2010	D210033441	Tarrant	Texas
142610	GLOBAL MISC	TODD KEENE	DALE PROPERTY SERVICES, LLC	2/2/2010	D210033442	Tarrant	Texas
142611	GLOBAL MISC	RAMIRO & CLAUDIA MARTINEZ	DALE PROPERTY SERVICES, LLC	2/3/2010	D210033443	Tarrant	Texas
142612	GLOBAL MISC	KEVIN & CANDISE GREENLEE	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033444	Tarrant	Texas
142613	GLOBAL MISC	JON KENNEDY	DALE PROPERTY SERVICES, LLC	2/1/2010	D210033445	Tarrant	Texas
142614	100% CHK WEST FORK	MICHELLE ROEMER	DALE PROPERTY SERVICES, LLC	2/1/2010	D210033446	Tarrant	Texas

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142615	GLOBAL MISC	ROGER MOORE	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033447	Tarrant	Texas
142616	100% CHK WEST FORK	METAL CRAFT SIGN COMPANY	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033448	Tarrant	Texas
142617	100% CHK WEST GATEWAY	METAL CRAFT SIGN COMPANY	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033449	Tarrant	Texas
142618	SE FORT WORTH	CLIVE ANTHONY LYNCH	DALE PROPERTY SERVICES, LLC	2/8/2010	D210031583	Tarrant	Texas
142619	SE FORT WORTH	CLIVE ANTHONY LYNCH	DALE PROPERTY SERVICES, LLC	2/8/2010	D210031584	Tarrant	Texas
142620	100% CHK WEST FORK	ANDREW M BROWN	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033450	Tarrant	Texas
142621	100% CHK WEST FORK	HENRY J SAENZ	DALE PROPERTY SERVICES, LLC	1/22/2010	D210033452	Tarrant	Texas
142622	SE FORT WORTH	HELIOS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036271	Tarrant	Texas
142623	SE FORT WORTH	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036272	Tarrant	Texas
142624	SE FORT WORTH	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036273	Tarrant	Texas
142625	SE FORT WORTH	APHRODITE PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036274	Tarrant	Texas
142626	SE FORT WORTH	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036275	Tarrant	Texas
142627	SE FORT WORTH	APHRODITE PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036276	Tarrant	Texas
142628	GLOBAL MISC	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036277	Tarrant	Texas
142629	100% CHK WEST GATEWAY	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036278	Tarrant	Texas
142630	SE FORT WORTH	DEMETER PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036279	Tarrant	Texas
142631	100% CHK WEST GATEWAY	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036280	Tarrant	Texas
142632	100% CHK WEST GATEWAY	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036281	Tarrant	Texas
142633	SE FORT WORTH	APHRODITE PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036282	Tarrant	Texas
142634	100% CHK WEST GATEWAY	RONALD DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036283	Tarrant	Texas
142635	GLOBAL MISC	PHOEBUS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036284	Tarrant	Texas
142636	GLOBAL MISC	PHOEBUS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036285	Tarrant	Texas
142637	SE FORT WORTH	HESTIA PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036286	Tarrant	Texas
142638	100% CHK WEST FORK	METIS PROPRTIS LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036287	Tarrant	Texas
142639	SE FORT WORTH	IRIS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036288	Tarrant	Texas
142640	SE FORT WORTH	HELIOS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036289	Tarrant	Texas
142641	100% CHK WEST FORK	METIS PROPRTIS LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036290	Tarrant	Texas
142642	SE FORT WORTH	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036291	Tarrant	Texas
142643	SE FORT WORTH	IRIS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036292	Tarrant	Texas
142644	SE FORT WORTH	HESTIA PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036293	Tarrant	Texas
142645	SE FORT WORTH	LAURIVA DAY	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036294	Tarrant	Texas
142646	SE FORT WORTH	HELIOS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036295	Tarrant	Texas
142647	SE FORT WORTH	HESTIA PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036296	Tarrant	Texas
142648	100% CHK WEST GATEWAY	LANDRA PENA	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033454	Tarrant	Texas
142649	100% CHK WEST FORK	LANDRA PENA	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033455	Tarrant	Texas
142650	100% CHK WEST FORK	LANDRA PENA	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033456	Tarrant	Texas
142651	100% CHK WEST FORK	DANIEL & PATRICIA SAENZ	DALE PROPERTY SERVICES, LLC	1/22/2010	D210033635	Tarrant	Texas
142652	100% CHK WEST FORK	DALE A BALLARD	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033636	Tarrant	Texas
142653	SOUTH ARLINGTON	MICHAEL & JANET MIDDLETON	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033637	Tarrant	Texas
142654	GLOBAL MISC	DEDRICK & SONIA MILLER	DALE PROPERTY SERVICES, LLC	1/29/2010	D210033638	Tarrant	Texas
142655	SOUTH ARLINGTON	RAYMOND & GAIL REDDEN	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033639	Tarrant	Texas
142656	SOUTH ARLINGTON	RAYMOND & GAIL REDDEN	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033640	Tarrant	Texas
142657	100% CHK WEST FORK	DAISY WATSON	DALE PROPERTY SERVICES, LLC	1/28/2010	D210033641	Tarrant	Texas
142658	100% CHK WEST FORK	GEROGE & SUSAN HOWARD	DALE PROPERTY SERVICES, LLC	2/15/2010	D210036358	Tarrant	Texas
142659	100% CHK WEST FORK	DAMON BURRIS	DALE PROPERTY SERVICES, LLC	2/5/2010	D210036359	Tarrant	Texas
142660	100% CHK WEST FORK	BILL & DIANN GOLDEN TRUST	DALE PROPERTY SERVICES, LLC	2/15/2010	D210036360	Tarrant	Texas
142661	GLOBAL MISC	JIMMY & GAIL HITT	DALE PROPERTY SERVICES, LLC	2/15/2010	D210036361	Tarrant	Texas
142662	FOSSIL CREEK	ALBERTO MENDOZA	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036362	Tarrant	Texas
142663	FOSSIL CREEK	ANGELICA LOYA	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036363	Tarrant	Texas

TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS;
SUZANNE HENDERSON, COUNTY CLERK



EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142664	100% CHK WEST FORK	FRANK & MARTHA MCCASLIN	DALE PROPERTY SERVICES, LLC	2/11/2010	D210033664	Tarrant	Texas
142665	100% CHK WEST FORK	FRANK & MARTHA MCCASLIN	DALE PROPERTY SERVICES, LLC	2/11/2010	D210036365	Tarrant	Texas
142666	FOSSIL CREEK	KIMBERLY MASTERS	DALE PROPERTY SERVICES, LLC	1/10/2010	D210036225	Tarrant	Texas
142667	100% CHK WEST FORK	FRANK & MARTHA MCCASLIN	DALE PROPERTY SERVICES, LLC	2/11/2010	D210036366	Tarrant	Texas
142668	GLOBAL MISC	MARIO RAMIREZ	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036226	Tarrant	Texas
142669	FOSSIL CREEK	KIETH DANIEL SWARTZENDRUBER	DALE PROPERTY SERVICES, LLC	2/1/2010	D210036367	Tarrant	Texas
142670	GLOBAL MISC	KRISTINA LAWRENCE	DALE PROPERTY SERVICES, LLC	1/21/2010	D210036368	Tarrant	Texas
142671	FOSSIL CREEK	CURTIS & SHELLEY WRIGHT	DALE PROPERTY SERVICES, LLC	1/28/2010	D210036369	Tarrant	Texas
142672	GLOBAL MISC	JUAN GONZALEZ	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036227	Tarrant	Texas
142673	100% CHK WEST FORK	ELIZABETH ELIZABETH	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036243	Tarrant	Texas
142674	GLOBAL MISC	LOUIS & MAYVIS BRANDT	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036228	Tarrant	Texas
142675	GLOBAL MISC	ANTHONY SHAWN HAYNES	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036229	Tarrant	Texas
142676	GLOBAL MISC	GARY FALK	DALE PROPERTY SERVICES, LLC	2/10/2010	D210033908	Tarrant	Texas
142677	100% CHK WEST FORK	DAVID GALLAGHER	DALE PROPERTY SERVICES, LLC	2/5/2010	D210033909	Tarrant	Texas
142678	100% CHK WEST FORK	SHIRLEY HARRINGS	DALE PROPERTY SERVICES, LLC	2/6/2010	D210036230	Tarrant	Texas
142679	100% CHK WEST FORK	THOMAS & STACY MCCOY	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036244	Tarrant	Texas
142680	100% CHK WEST FORK	EARL & ROBBIE TRAYLOR	DALE PROPERTY SERVICES, LLC	2/10/2010	D210033910	Tarrant	Texas
142681	GLOBAL MISC	JOHNETTA IVEY	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036231	Tarrant	Texas
142682	SOUTH ARLINGTON	DAVID & LINDA WILSON	DALE PROPERTY SERVICES, LLC	2/10/2010	D210033911	Tarrant	Texas
142683	100% CHK WEST FORK	DENNIS GARTMAN	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036245	Tarrant	Texas
142684	100% CHK WEST FORK	ANDRE MARE NIEUWENHUIS	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036232	Tarrant	Texas
142685	100% CHK WEST FORK	NOK SAYASITH	DALE PROPERTY SERVICES, LLC	2/6/2010	D210036246	Tarrant	Texas
142686	100% CHK WEST FORK	JERRY D & SUSAN TURNER	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036233	Tarrant	Texas
142687	GLOBAL MISC	KEMARIE D SCHEU	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036234	Tarrant	Texas
142688	100% CHK WEST FORK	NGOC D. BUI	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033912	Tarrant	Texas
142689	100% CHK WEST FORK	KHAEK SAYASITH	DALE PROPERTY SERVICES, LLC	2/6/2010	D210036247	Tarrant	Texas
142690	GLOBAL MISC	TOMMY B MOLINAR	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036235	Tarrant	Texas
142691	FOSSIL CREEK	EMERALD DOLPHIN ENTERPRISES INC	DALE PROPERTY SERVICES, LLC	2/15/2010	D210036248	Tarrant	Texas
142692	100% CHK WEST FORK	NGOC D. BUI	DALE PROPERTY SERVICES, LLC	2/9/2010	D210033913	Tarrant	Texas
142693	SOUTH ARLINGTON	AJ & NAOMI THRASHER	DALE PROPERTY SERVICES, LLC	2/4/2010	D210033912	Tarrant	Texas
142694	100% CHK WEST FORK	CANDICE M TOMANCAK	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036236	Tarrant	Texas
142695	100% CHK WEST FORK	JAMES & CATHY LACY	DALE PROPERTY SERVICES, LLC	2/8/2010	D210035729	Tarrant	Texas
142696	FOSSIL CREEK	LARR & KAREN CARTER	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036249	Tarrant	Texas
142697	100% CHK WEST GATEWAY	CAP H INVESTMENTS, LLC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036237	Tarrant	Texas
142698	100% CHK WEST FORK	GARY MERTZ	DALE PROPERTY SERVICES, LLC	2/10/2010	D210035730	Tarrant	Texas
142699	GLOBAL MISC	THE TOTSIE MCCONNELL REV LIVING TR	DALE PROPERTY SERVICES, LLC	2/5/2010	D210036238	Tarrant	Texas
142700	GLOBAL MISC	SHERRY & GLEN WRIGHT	DALE PROPERTY SERVICES, LLC	2/11/2010	D210036239	Tarrant	Texas
142701	GLOBAL MISC	DANIEL E & MARIA L VILLANUEVA	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036240	Tarrant	Texas
142702	100% CHK WEST FORK	JONATHAN & MANDY CULP	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036241	Tarrant	Texas
142703	GLOBAL MISC	THOMAS & GLENDA WHEELER	DALE PROPERTY SERVICES, LLC	2/10/2010	D210036250	Tarrant	Texas
142704	FOSSIL CREEK	NANCY REAMS	DALE PROPERTY SERVICES, LLC	2/1/2010	D210036242	Tarrant	Texas
142705	100% CHK WEST GATEWAY	NORMAN W THORNBURG	DALE PROPERTY SERVICES, LLC	2/4/2010	D210035731	Tarrant	Texas
142706	FOSSIL CREEK	CHARLES & ROSEMARY MANNING	DALE PROPERTY SERVICES, LLC	2/13/2010	D210036251	Tarrant	Texas
142707	FOSSIL CREEK	MOLDED PRODUCT COMPANY	DALE PROPERTY SERVICES, LLC	2/8/2010	D210033660	Tarrant	Texas
142708	SOUTH ARLINGTON	FRANK & PHULLIS HAILEY	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035732	Tarrant	Texas
142709	100% CHK WEST FORK	CHARLES LEWIS	DALE PROPERTY SERVICES, LLC	2/9/2010	D210035733	Tarrant	Texas
142710	GLOBAL MISC	JEFFREY & CHRISTINA WOLF	DALE PROPERTY SERVICES, LLC	2/2/2010	D210031366	Tarrant	Texas
142711	100% CHK WEST FORK	JUANA TORRES	DALE PROPERTY SERVICES, LLC	2/10/2010	D210035734	Tarrant	Texas
142714	100% CHK WEST FORK	LARRY DON JONES	DALE PROPERTY SERVICES, LLC	2/16/2010	D210035728	Tarrant	Texas
142715	GLOBAL MISC	RODERICK HENLEY	DALE PROPERTY SERVICES, LLC	2/8/2010	D210036898	Tarrant	Texas



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Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142716	100% CHK WEST FORK	SHANE & AMANDA LEJEUNE	DALE PROPERTY SERVICES, LLC	2/12/2010	D210036899	Tarrant	Texas
142717	100% CHK WEST FORK	SHANE & AMANDA LEJEUNE	DALE PROPERTY SERVICES, LLC	2/12/2010	D210039987	Tarrant	Texas
142718	100% CHK WEST FORK	SHANE & AMANDA LEJEUNE	DALE PROPERTY SERVICES, LLC	2/12/2010	D210036901	Tarrant	Texas
142719	100% CHK WEST FORK	DIANA VASQUEZ	DALE PROPERTY SERVICES, LLC	2/15/2010	D210036902	Tarrant	Texas
142720	100% CHK WEST FORK	ROBERT OSTROWSKI	DALE PROPERTY SERVICES, LLC	2/11/2010	D210036903	Tarrant	Texas
142721	GLOBAL MISC	EUGENE & SHARON SMITHERMAN	DALE PROPERTY SERVICES, LLC	2/16/2010	D210036904	Tarrant	Texas
142722	100% CHK WEST FORK	JASON & DEBBIE CRAWLEY	DALE PROPERTY SERVICES, LLC	2/16/2010	D210036905	Tarrant	Texas
142723	WEST GATEWAY-4TH STREET	JEFFREY ARNOLD	DALE PROPERTY SERVICES, LLC	2/9/2010	D210036906	Tarrant	Texas
142724	100% CHK WEST FORK	DANIEL & PATRICIA SAENZ	DALE PROPERTY SERVICES, LLC	1/22/2010	D210033453	Tarrant	Texas
142725	SOUTH ARLINGTON	DOUGLAS & JULIE MCCOWN	DALE PROPERTY SERVICES, LLC	2/3/2010	D210033451	Tarrant	Texas
142726	SOUTH ARLINGTON	DWAYNE & PATRICIA HILLMAN	DALE PROPERTY SERVICES, LLC	1/5/2010	D210012005	Tarrant	Texas
142727	100% CHK WEST FORK	REZA ALAVI	DALE PROPERTY SERVICES, LLC	1/28/2010	D210037960	Tarrant	Texas
142728	FOSSIL CREEK	JUSTIN SUHR	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037961	Tarrant	Texas
142729	GLOBAL MISC	SANDRA MENTING	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037962	Tarrant	Texas
142730	GLOBAL MISC	SANDRA MENTING	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037963	Tarrant	Texas
142731	FOSSIL CREEK	RHONDA HUEBER	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037964	Tarrant	Texas
142732	FOSSIL CREEK	TAMERA & RUSSELL JENNINGS	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037965	Tarrant	Texas
142733	100% CHK WEST FORK	EMILIO & DINNA LOPEZ	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037966	Tarrant	Texas
142734	FOSSIL CREEK	TERESA ALDERMAN	DALE PROPERTY SERVICES, LLC	2/6/2010	D210037967	Tarrant	Texas
142735	GLOBAL MISC	MARJORIE HALLMARK	DALE PROPERTY SERVICES, LLC	2/16/2010	D210037968	Tarrant	Texas
142736	FOSSIL CREEK	TARRANT COUNTY HOUSING PARTNERSHIP INC	DALE PROPERTY SERVICES, LLC	2/10/2010	D210037969	Tarrant	Texas
142737	100% CHK WEST FORK	CELIA ROBERTS	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037970	Tarrant	Texas
142738	SE FORT WORTH	DECEMBER TRUST	DALE PROPERTY SERVICES, LLC	2/5/2010	D210035758	Tarrant	Texas
142739	SE FORT WORTH	WILLIE FAGGETT	DALE PROPERTY SERVICES, LLC	2/9/2010	D210035759	Tarrant	Texas
142740	SE FORT WORTH	TRAVIS ALLEN	DALE PROPERTY SERVICES, LLC	2/10/2010	D210035760	Tarrant	Texas
142741	SE FORT WORTH	STEVE GRAHAM	DALE PROPERTY SERVICES, LLC	1/29/2010	D210035761	Tarrant	Texas
142742	SE FORT WORTH	IGNACIO & MARIA TABARES	DALE PROPERTY SERVICES, LLC	2/10/2010	D210035762	Tarrant	Texas
142743	SE FORT WORTH	TINA R OWENS	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035763	Tarrant	Texas
142744	SE FORT WORTH	JOE POLK	DALE PROPERTY SERVICES, LLC	2/8/2010	D210035764	Tarrant	Texas
142745	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035765	Tarrant	Texas
142746	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035766	Tarrant	Texas
142747	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035767	Tarrant	Texas
142748	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035768	Tarrant	Texas
142749	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035769	Tarrant	Texas
142750	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035770	Tarrant	Texas
142751	SE FORT WORTH	CHIOMA CHIAWA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035771	Tarrant	Texas
142752	SE FORT WORTH	ANETRA & JOHN ADENIJI	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035772	Tarrant	Texas
142753	SE FORT WORTH	ROY & YUKAKO MCCLELLAN	DALE PROPERTY SERVICES, LLC	2/15/2010	D210035773	Tarrant	Texas
142754	SE FORT WORTH	GUILLERMO REYNOSO	DALE PROPERTY SERVICES, LLC	2/2/2010	D210035741	Tarrant	Texas
142755	GLOBAL MISC	DONATO TINAJERO	DALE PROPERTY SERVICES, LLC	12/28/2009	D210035750	Tarrant	Texas
142756	GLOBAL MISC	JOSE & ELISA ARAMBULA	DALE PROPERTY SERVICES, LLC	2/1/2010	D210035774	Tarrant	Texas
142757	100% CHK WEST FORK	RYAN OWENS	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038424	Tarrant	Texas
142758	GLOBAL MISC	MARSHALL TURNER ROBINSON JR	DALE PROPERTY SERVICES, LLC	2/2/2010	D210037975	Tarrant	Texas
142759	GLOBAL MISC	ROMMEL MANEJA	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038425	Tarrant	Texas
142760	GLOBAL MISC	BERTHA MORENO	DALE PROPERTY SERVICES, LLC	1/30/2010	D210037976	Tarrant	Texas
142761	100% CHK WEST GATEWAY-4TH STREET	JOE COFFEY	DALE PROPERTY SERVICES, LLC	2/3/2010	D210038425	Tarrant	Texas
142762	GLOBAL MISC	RICARDO & MACLOVIA FERNANDEZ	DALE PROPERTY SERVICES, LLC	2/6/2010	D210037977	Tarrant	Texas
142763	GLOBAL MISC	KENNETH WAYNE & JIMMIE HANKINS	DALE PROPERTY SERVICES, LLC	2/2/2010	D210037978	Tarrant	Texas
142764	GLOBAL MISC	MARY LEE MODICA	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037979	Tarrant	Texas
142765	100% CHK WEST FORK	SURINDER GILL	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038408	Tarrant	Texas



EXHIBIT "A"
TO CONVEYANCE

Lease ID	Area	Lessor	Lessee	Lease Date	Recording	County	State
142766	GLOBAL MISC	KATHLEEN A FLORES	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037980	Tarrant	Texas
142767	GLOBAL MISC	FERNANDO GARCIA & DONAJI CARRION	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037981	Tarrant	Texas
142768	100% CHK WEST FORK	JOSE MOVTALVO	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038409	Tarrant	Texas
142769	GLOBAL MISC	FERNANDO GARCIA & DONAJI CARRION	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037982	Tarrant	Texas
142770	GLOBAL MISC	MUKHI PETROLEUM LLC	DALE PROPERTY SERVICES, LLC	2/16/2010	D210038410	Tarrant	Texas
142771	GLOBAL MISC	SUE & CHARLES KITTRELL	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037983	Tarrant	Texas
142772	GLOBAL MISC	MELANIE BROWN BRENEMAN	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037984	Tarrant	Texas
142773	FOSSIL CREEK	CHALRES COUGHENOUR & JACKIE MACLEOD	DALE PROPERTY SERVICES, LLC	2/17/2010	D210038411	Tarrant	Texas
142774	GLOBAL MISC	MELANIE BROWN BRENEMAN	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037985	Tarrant	Texas
142775	GLOBAL MISC	4636 TALLMAN STREET TRUST	DALE PROPERTY SERVICES, LLC	2/2/2010	D210038412	Tarrant	Texas
142776	GLOBAL MISC	DAVID RAY JUROSKA & YOLANDA KAY HOWELL	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037986	Tarrant	Texas
142777	GLOBAL MISC	3608 HANGER AVENUE TRUST	DALE PROPERTY SERVICES, LLC	2/2/2010	D210038413	Tarrant	Texas
142778	GLOBAL MISC	CARLA GEIGER	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037987	Tarrant	Texas
142779	GLOBAL MISC	GARDENIA VARELA	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037988	Tarrant	Texas
142780	100% CHK WEST FORK	3304 EDITH LANE TRUST	DALE PROPERTY SERVICES, LLC	2/2/2010	D210038414	Tarrant	Texas
142781	GLOBAL MISC	CESAR EMILIO & VANIA MORENO	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037989	Tarrant	Texas
142782	GLOBAL MISC	DOUG & BETTY MARTINDALE	DALE PROPERTY SERVICES, LLC	2/15/2010	D210037990	Tarrant	Texas
142783	100% CHK WEST GATEWAY	YOLANDA HERNANDEZ ETAL	DALE PROPERTY SERVICES, LLC	2/11/2010	D210037991	Tarrant	Texas
142784	GLOBAL MISC	MARGARET WALLACE	DALE PROPERTY SERVICES, LLC	2/8/2010	D210037992	Tarrant	Texas
142785	GLOBAL MISC	DONALD BURK	DALE PROPERTY SERVICES, LLC	2/10/2010	D210037993	Tarrant	Texas
142786	GLOBAL MISC	WISSAM KOLAILAT	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037994	Tarrant	Texas
142787	100% CHK WEST GATEWAY	MARGARET WEAVER	DALE PROPERTY SERVICES, LLC	2/2/2010	D210037995	Tarrant	Texas
142788	GLOBAL MISC	ANTONIO & GRACIELA PALACIOS	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037996	Tarrant	Texas
142789	GLOBAL MISC	ERIC & GWENDOLYN ESTES	DALE PROPERTY SERVICES, LLC	2/13/2010	D210037997	Tarrant	Texas
142790	GLOBAL MISC	RICHARD & JEAN PARKS	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037998	Tarrant	Texas
142791	100% CHK WEST GATEWAY	IRIS ZAPATA	DALE PROPERTY SERVICES, LLC	2/9/2010	D210037999	Tarrant	Texas
142792	100% CHK WEST GATEWAY	IRIS ZAPATA	DALE PROPERTY SERVICES, LLC	2/9/2010	D210038000	Tarrant	Texas
142793	100% CHK WEST GATEWAY	FERMIN C GONZALEZ	DALE PROPERTY SERVICES, LLC	2/8/2010	D210038001	Tarrant	Texas
142794	GLOBAL MISC	PATRICIA MELTON	DALE PROPERTY SERVICES, LLC	2/19/2010	D210039974	Tarrant	Texas
142795	SOUTH ARLINGTON	ANDREW B & MARIE WILSON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210039975	Tarrant	Texas
142796	SOUTH ARLINGTON	ANDREW B & MARIE WILSON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210039976	Tarrant	Texas
142797	SOUTH ARLINGTON	PLLC LLC	DALE PROPERTY SERVICES, LLC	2/11/2010	D210039977	Tarrant	Texas
142798	GLOBAL MISC	LILLIAN MITCHELL	DALE PROPERTY SERVICES, LLC	2/5/2010	D210039978	Tarrant	Texas
142799	100% CHK WEST FORK	K C & PEGGY YALE	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039979	Tarrant	Texas
142800	100% CHK WEST FORK	K C & PEGGY YALE	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039980	Tarrant	Texas
142802	100% CHK WEST FORK	RAMON MUNOZ	DALE PROPERTY SERVICES, LLC	2/18/2010	D210039981	Tarrant	Texas
142803	SOUTH ARLINGTON	ANDREW B & MARIE WILSON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210039983	Tarrant	Texas
142804	SOUTH ARLINGTON	ANDREW B & MARIE WILSON	DALE PROPERTY SERVICES, LLC	2/9/2010	D210039982	Tarrant	Texas
142805	100% CHK WEST FORK	CITY OF FORT WORTH	DALE PROPERTY SERVICES, LLC	2/3/2010	D210040171	Tarrant	Texas
142806	SE FORT WORTH	COMMISSIONER OF THE GENERAL	DALE PROPERTY SERVICES, LLC	2/2/2010	D210040186	Tarrant	Texas
142807	SE FORT WORTH	COMMISSIONER OF THE GENERAL	DALE PROPERTY SERVICES, LLC	2/2/2010	D210040187	Tarrant	Texas
142808	SE FORT WORTH	COMMISSIONER OF THE GENERAL	DALE PROPERTY SERVICES, LLC	2/2/2010	D210040188	Tarrant	Texas
142809	GLOBAL MISC	ANNA LASPISA	DALE PROPERTY SERVICES, LLC	1/26/2010	D210038428	Tarrant	Texas
142810	GLOBAL MISC	WILLETTE LAWSHA	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038429	Tarrant	Texas
142811	100% CHK WEST FORK	ELOY MARTINEZ	DALE PROPERTY SERVICES, LLC	2/19/2010	D210039984	Tarrant	Texas
142812	GLOBAL MISC	DENIS DEGUZMAN & REVELALION BAUTISLA	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038430	Tarrant	Texas
142814	GLOBAL MISC	BENJAMIN J FORSTON	DALE PROPERTY SERVICES, LLC	2/10/2010	D210038431	Tarrant	Texas
142815	GLOBAL MISC	RENATO ROSALES	DALE PROPERTY SERVICES, LLC	2/15/2010	D210038432	Tarrant	Texas
142816	100% CHK WEST FORK	RICARDO SALAZAR	DALE PROPERTY SERVICES, LLC	2/3/2010	D210039986	Tarrant	Texas



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142817	GLOBAL MISC	RANDY AGUILAR	DALE PROPERTY SERVICES, LLC	2/18/2010	D210038433	Tarrant	Texas
142818	SE FORT WORTH	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/19/2010	D210038434	Tarrant	Texas
142819	SE FORT WORTH	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/19/2010	D210038435	Tarrant	Texas
142820	100% CHK WEST GATEWAY	JERRY BRIERTON	DALE PROPERTY SERVICES LLC	2/15/2010	D210039985	Tarrant	Texas
142821	SE FORT WORTH	EROS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/19/2010	D210038436	Tarrant	Texas
142822	SE FORT WORTH	PHOEBUS PROPERTIES LLC	DALE PROPERTY SERVICES, LLC	2/19/2010	D210038437	Tarrant	Texas
142823	GLOBAL MISC	COMMISSIONER OF THE GENERAL LAND	DALE PROPERTY SERVICES, LLC	2/2/2010	D210039951	Tarrant	Texas
142824	FOSSIL CREEK	ROBERT & SAYSAMONE HAWES	DALE PROPERTY SERVICES, LLC	1/6/2010	D210041436	Tarrant	Texas
142825	GLOBAL MISC	CHRISTOPHER & LARITA SCOTT	DALE PROPERTY SERVICES, LLC	2/19/2010	D210041555	Tarrant	Texas
142826	SE FORT WORTH	ARTEMIO & AGUSTINA SALAS	DALE PROPERTY SERVICES, LLC	1/26/2010	D210039931	Tarrant	Texas
142827	SE FORT WORTH	JASON & DANYELL BURNEY	DALE PROPERTY SERVICES, LLC	2/3/2010	D210039932	Tarrant	Texas
142828	SE FORT WORTH	CHERYL SUITERS	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039933	Tarrant	Texas
142829	SE FORT WORTH	ROLAND SUITERS	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039934	Tarrant	Texas
142830	SE FORT WORTH	BLEU LEE	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039936	Tarrant	Texas
142831	SE FORT WORTH	REATHA J FITE	DALE PROPERTY SERVICES, LLC	2/15/2010	D210039937	Tarrant	Texas
142832	100% CHK WEST FORK	ROBIN REA MILAM	DALE PROPERTY SERVICES, LLC	1/20/2010	D210041437	Tarrant	Texas
142833	GLOBAL MISC	CECIL & MELINA MORRISON	DALE PROPERTY SERVICES, LLC	2/16/2010	D210041438	Tarrant	Texas
142834	SE FORT WORTH	JUAN VILLARREAL	DALE PROPERTY SERVICES, LLC	2/17/2010	D210039938	Tarrant	Texas
142835	100% CHK WEST FORK	SHARI MATTHEWS	DALE PROPERTY SERVICES, LLC	2/19/2010	D210041439	Tarrant	Texas
142836	SE FORT WORTH	SHIRLEY ANN GRIDER	DALE PROPERTY SERVICES, LLC	2/16/2010	D210039939	Tarrant	Texas
142837	100% CHK WEST FORK	RYAN & CHRISTIE KIRKLAND	DALE PROPERTY SERVICES, LLC	2/22/2010	D210041440	Tarrant	Texas
142838	SE FORT WORTH	NEW BETH EDEN MISSIONARY BAPTIST CHURCH	DALE PROPERTY SERVICES, LLC	2/17/2010	D210039940	Tarrant	Texas
142839	100% CHK WEST FORK	JOHN VORVELL	DALE PROPERTY SERVICES, LLC	12/31/2009	D210041441	Tarrant	Texas
142840	100% CHK WEST FORK	JENNIFER FORD	DALE PROPERTY SERVICES, LLC	2/19/2010	D210041442	Tarrant	Texas
142841	100% CHK WEST FORK	JERRY LYNN SMITH	DALE PROPERTY SERVICES, LLC	2/18/2010	D210041443	Tarrant	Texas
142842	100% CHK WEST FORK	JEAN KRUEGER	DALE PROPERTY SERVICES, LLC	2/18/2010	D210041444	Tarrant	Texas
142843	GLOBAL MISC	ELSIE ROBINSON	DALE PROPERTY SERVICES, LLC	2/19/2010	D210041445	Tarrant	Texas
142844	100% CHK WEST FORK	ACE MANOR PROPERTY MANAGEMENT	DALE PROPERTY SERVICES, LLC	2/16/2010	D210041446	Tarrant	Texas
142845	SE FORT WORTH	SHELBY DEAN BRITT JR	DALE PROPERTY SERVICES, LLC	2/19/2010	D210039941	Tarrant	Texas
142846	100% CHK WEST FORK	GORDON BOLLIN	DALE PROPERTY SERVICES, LLC	2/16/2010	D210041447	Tarrant	Texas
142847	100% CHK WEST FORK	ZELLA GORDON	DALE PROPERTY SERVICES, LLC	2/16/2010	D210041448	Tarrant	Texas
142848	100% CHK WEST FORK	TODD & RACHEL SAUER	DALE PROPERTY SERVICES, LLC	2/20/2010	D210041449	Tarrant	Texas
142849	100% CHK WEST FORK	JOSE & GUADALUPE RODRIGUEZ	DALE PROPERTY SERVICES, LLC	2/20/2010	D210041450	Tarrant	Texas
142850	100% CHK WEST FORK	WESLEY & LORRAINE FRANKLIN	DALE PROPERTY SERVICES, LLC	2/17/2010	D210041451	Tarrant	Texas
142851	FOSSIL CREEK	JOSE GALINDO	DALE PROPERTY SERVICES, LLC	2/18/2010	D210041452	Tarrant	Texas
142852	FOSSIL CREEK	JAMES & GLORIA LEACH	DALE PROPERTY SERVICES, LLC	2/18/2010	D210041453	Tarrant	Texas
142853	100% CHK WEST FORK	SHANE GIBSON	DALE PROPERTY SERVICES, LLC	2/11/2010	D210041454	Tarrant	Texas
142854	GLOBAL MISC	MICHAEL & BILLIE MILLER	DALE PROPERTY SERVICES, LLC	2/18/2010	D210041455	Tarrant	Texas
142856	SOUTH ARLINGTON	ISLAM & VJOLUCA AHMEDI	DALE PROPERTY SERVICES, LLC	2/23/2010	D210042794	Tarrant	Texas
142857	100% CHK WEST FORK	NORTHEAST MINERALS LLC	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042795	Tarrant	Texas
142858	100% CHK WEST FORK	DEALERS ELECTRICAL SUPPLY CO	DALE PROPERTY SERVICES, LLC	2/8/2010	D210042796	Tarrant	Texas
142859	SOUTH ARLINGTON	JAMES & MARAGRET ELDER	DALE PROPERTY SERVICES, LLC	2/19/2010	D210042797	Tarrant	Texas
142860	100% CHK WEST FORK	ROGER CURRY	DALE PROPERTY SERVICES, LLC	2/19/2010	D210042798	Tarrant	Texas
142861	100% CHK WEST FORK	WILLIAM J KREMER	DALE PROPERTY SERVICES, LLC	2/14/2010	D210042799	Tarrant	Texas
142862	100% CHK WEST FORK	TONI ANNE MCNAMARA	DALE PROPERTY SERVICES, LLC	2/18/2010	D210042800	Tarrant	Texas
142863	SOUTH ARLINGTON	ELIZABETH & RAMON AGUILAR	DALE PROPERTY SERVICES, LLC	2/19/2010	D210042801	Tarrant	Texas
142864	SOUTH ARLINGTON	WARREN A STEWART	DALE PROPERTY SERVICES, LLC	2/17/2010	D210042802	Tarrant	Texas
142865	100% CHK WEST FORK	DALE ANDERSON ALEXANDER	DALE PROPERTY SERVICES, LLC	1/29/2010	D210042803	Tarrant	Texas
142866	100% CHK WEST FORK	CLASSIC STAR GROUP LP	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042804	Tarrant	Texas
142868	100% CHK WEST FORK	GREEN BLACK ENERGY LLC	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042807	Tarrant	Texas

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142869	100% CHK WEST FORK	NEW YORK BANKERS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210042808	Tarrant	Texas
142870	100% CHK WEST FORK	DARRELL & JACQUELINE CLEMENTS	DALE PROPERTY SERVICES, LLC	2/18/2010	D210042460	Tarrant	Texas
142871	100% CHK WEST FORK	JUDY HOOVER	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042461	Tarrant	Texas
142872	100% CHK WEST FORK	ROBERT & NORMA BAXTER	DALE PROPERTY SERVICES, LLC	2/18/2010	D210042462	Tarrant	Texas
142873	100% CHK WEST FORK	ROSS BENAVIDES JR	DALE PROPERTY SERVICES, LLC	2/9/2010	D210042463	Tarrant	Texas
142874	100% CHK WEST FORK	JOHN ADAMS	DALE PROPERTY SERVICES, LLC	2/12/2010	D210042464	Tarrant	Texas
142875	100% CHK WEST FORK	PAUL ADAMS	DALE PROPERTY SERVICES, LLC	2/12/2010	D210042465	Tarrant	Texas
142876	100% CHK WEST FORK	DEBORAH EWALD	DALE PROPERTY SERVICES, LLC	2/12/2010	D210042466	Tarrant	Texas
142877	100% CHK WEST FORK	DAVID & FLORENCE GUYNN	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042467	Tarrant	Texas
142878	100% CHK WEST GATEWAY	COMMISSIONER OF THE GENERAL	DALE PROPERTY SERVICES, LLC	2/2/2010	D210044090	Tarrant	Texas
142879	100% CHK WEST GATEWAY	COMMISSIONER OF THE GENERAL	DALE PROPERTY SERVICES, LLC	1/27/2010	D210044091	Tarrant	Texas
142880	100% CHK WEST FORK	FLORENCE GUYNN	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042468	Tarrant	Texas
142881	100% CHK WEST FORK	DAVID GUYNN	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042469	Tarrant	Texas
142882	100% CHK WEST FORK	EQUITY TRUST COMPNAY	DALE PROPERTY SERVICES, LLC	2/16/2010	D210044038	Tarrant	Texas
142883	100% CHK WEST FORK	WILLIAM & KATHY WEAVER	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044039	Tarrant	Texas
142884	100% CHK WEST FORK	BERNADINE BUSCHMAN	DALE PROPERTY SERVICES, LLC	2/15/2010	D210044040	Tarrant	Texas
142885	FOSSIL CREEK	CHARLES PARISH	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044041	Tarrant	Texas
142886	100% CHK WEST FORK	RANDY BONNEY	DALE PROPERTY SERVICES, LLC	2/19/2010	D210044042	Tarrant	Texas
142887	100% CHK WEST GATEWAY	PAT ALLOWAY	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044043	Tarrant	Texas
142888	GLOBAL MISC	Z D & GENEVA COOPER	DALE PROPERTY SERVICES, LLC	10/17/2007	D210044044	Tarrant	Texas
142889	GLOBAL MISC	JERRY BOWLES	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044045	Tarrant	Texas
142890	GLOBAL MISC	SHAWN BOWLES	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044046	Tarrant	Texas
142891	100% CHK WEST FORK	RICHARD GAMBLIN	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044047	Tarrant	Texas
142892	100% CHK WEST FORK	JOHN & JOANN NILO	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044048	Tarrant	Texas
142893	100% CHK WEST FORK	JANET & CHRIS THOMPSON	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044049	Tarrant	Texas
142894	100% CHK WEST FORK	EMETRIO LOPEZ	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044050	Tarrant	Texas
142895	FOSSIL CREEK	JO BLAINE ANDERSON	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044051	Tarrant	Texas
142896	FOSSIL CREEK	JOSHUA CARSON	DALE PROPERTY SERVICES, LLC	2/20/2010	D210044052	Tarrant	Texas
142897	100% CHK WEST GATEWAY	PAT ALLOWAY	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044053	Tarrant	Texas
142898	GLOBAL MISC	STEVEN DOYLE	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044054	Tarrant	Texas
142899	GLOBAL MISC	FELIPE & JUANNA PALACIOS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044126	Tarrant	Texas
142900	GLOBAL MISC	FELIX BLANCHARD	DALE PROPERTY SERVICES, LLC	2/17/2010	D210044037	Tarrant	Texas
142901	100% CHK WEST FORK	ANTONIO & MONICA ESTRADA	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043898	Tarrant	Texas
142902	FOSSIL CREEK	DAVID & MARIA GONZALEZ	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043899	Tarrant	Texas
142903	GLOBAL MISC	WILLIAM BELOATE	DALE PROPERTY SERVICES, LLC	2/25/2010	D210043900	Tarrant	Texas
142904	100% CHK WEST FORK	VICKI & MICHAEL MULDER	DALE PROPERTY SERVICES, LLC	2/20/2010	S210043901	Tarrant	Texas
142905	GLOBAL MISC	IRVING INVESTMENTS LTD	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043902	Tarrant	Texas
142906	GLOBAL MISC	LEROY & ROMA LAMB	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043903	Tarrant	Texas
142907	100% CHK WEST FORK	JOSEPH & VATSANA ALLEN	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043904	Tarrant	Texas
142908	100% CHK WEST FORK	GEORGIA JEAN ALFORD	DALE PROPERTY SERVICES, LLC	2/25/2010	D210043905	Tarrant	Texas
142909	GLOBAL MISC	KRISTI LYNN ARMSTRONG	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043906	Tarrant	Texas
142910	100% CHK WEST FORK	CASSANDRA ELMORE	DALE PROPERTY SERVICES, LLC	2/18/2010	D210043907	Tarrant	Texas
142911	GLOBAL MISC	GLEN CASBEER	DALE PROPERTY SERVICES, LLC	2/22/2010	D210043908	Tarrant	Texas
142912	GLOBAL MISC	DONALD & LORENE FULBRIGHT	DALE PROPERTY SERVICES, LLC	2/18/2010	D210042775	Tarrant	Texas
142913	100% CHK WEST FORK	GERMAN & ELVIA VASQUEZ	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043909	Tarrant	Texas
142914	GLOBAL MISC	C. DIANE WONHOF	DALE PROPERTY SERVICES, LLC	2/19/2010	D210042776	Tarrant	Texas
142915	100% CHK WEST FORK	JUAN & MARIA MONSALVO	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043910	Tarrant	Texas
142916	100% CHK WEST FORK	TONYA LAKEY	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043911	Tarrant	Texas

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142917	GLOBAL MISC	JOHN ALVAREZ	DALE PROPERTY SERVICES, LLC	2/24/2010	D210042777	Tarrant	Texas
142918	100% CHK WEST FORK	BRADLEY JOHNSON	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043912	Tarrant	Texas
142919	100% CHK WEST FORK	RUBEN AGUILERA	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043913	Tarrant	Texas
142920	GLOBAL MISC	ARTHURO ROSAS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210042778	Tarrant	Texas
142921	100% CHK WEST FORK	RAYMOND & SYLVIA PEREZ	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043914	Tarrant	Texas
142922	GLOBAL MISC	MCCART WASH I, LP	DALE PROPERTY SERVICES, LLC	2/17/2010	D210042779	Tarrant	Texas
142923	100% CHK WEST FORK	STACY DAY	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043915	Tarrant	Texas
142924	GLOBAL MISC	CARLOS DAVIS	DALE PROPERTY SERVICES, LLC	2/24/2010	D210042780	Tarrant	Texas
142925	100% CHK WEST FORK	MOLLY DOSKOCIL	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043916	Tarrant	Texas
142926	GLOBAL MISC	NEIL & PAT ROSENZWEIG	DALE PROPERTY SERVICES, LLC	2/20/2010	D210042781	Tarrant	Texas
142927	100% CHK WEST FORK	DEREK & KAROLYN MCCOY	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043917	Tarrant	Texas
142928	GLOBAL MISC	KATHRYN N THOMPSON	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042782	Tarrant	Texas
142929	GLOBAL MISC	BRANDY & EDWARD BUNCH	DALE PROPERTY SERVICES, LLC	2/9/2010	D210043918	Tarrant	Texas
142930	100% CHK WEST FORK	PETER BENAVIDES	DALE PROPERTY SERVICES, LLC	2/17/2010	D210043919	Tarrant	Texas
142932	GLOBAL MISC	WILLIAM L GREEN JR	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042783	Tarrant	Texas
142933	GLOBAL MISC	DAVID MCKINNEY	DALE PROPERTY SERVICES, LLC	2/18/2010	D210042784	Tarrant	Texas
142934	GLOBAL MISC	KATHRYN N THOMPSON	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042785	Tarrant	Texas
142935	GLOBAL MISC	KATHRYN N THOMPSON	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042786	Tarrant	Texas
142936	GLOBAL MISC	ESTATE OF BETTY MCGEE	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042787	Tarrant	Texas
142937	GLOBAL MISC	SHARON DEVAULL	DALE PROPERTY SERVICES, LLC	2/22/2010	D210042788	Tarrant	Texas
142938	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044084	Tarrant	Texas
142939	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044063	Tarrant	Texas
142940	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044064	Tarrant	Texas
142941	SOUTH ARLINGTON	JAMES CHAMBERS	DALE PROPERTY SERVICES, LLC	2/25/2010	D210044065	Tarrant	Texas
142942	100% CHK WEST FORK	DOROTHY LAMBERT	DALE PROPERTY SERVICES, LLC	2/4/2010	D210044066	Tarrant	Texas
142943	100% CHK WEST FORK	ROSALINDA DAVIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044067	Tarrant	Texas
142944	100% CHK WEST FORK	BILLY PORTER	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044068	Tarrant	Texas
142945	100% CHK WEST GATEWAY	HERBERT & BEVERLY WOODBECK	DALE PROPERTY SERVICES, LLC	2/9/2010	D210042771	Tarrant	Texas
142946	GLOBAL MISC	JO ELLEN CROKER PIERCE	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043882	Tarrant	Texas
142947	100% CHK WEST FORK	JUDY PORTER	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044069	Tarrant	Texas
142948	100% CHK WEST GATEWAY	HOLLY CLARK	DALE PROPERTY SERVICES, LLC	2/25/2010	D210043883	Tarrant	Texas
142949	100% CHK WEST FORK	BILLY PORTER	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044070	Tarrant	Texas
142950	100% CHK WEST FORK	JUDY PORTER	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044071	Tarrant	Texas
142951	100% CHK WEST GATEWAY-4TH STREET	SANTIAGO ARELLANO & ROCIO PULIDO	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044072	Tarrant	Texas
142952	100% CHK WEST FORK	ERIC GROSCURTH	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044073	Tarrant	Texas
142953	100% CHK WEST FORK	QUINCY INGRAM	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044074	Tarrant	Texas
142954	100% CHK WEST FORK	QUINCY D INGRAM	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044075	Tarrant	Texas
142955	100% CHK WEST FORK	PAUL CRABTREE	DALE PROPERTY SERVICES, LLC	2/17/2010	D210044076	Tarrant	Texas
142956	GLOBAL MISC	ANH THUY PHAM	DALE PROPERTY SERVICES, LLC	2/25/2010	D210044077	Tarrant	Texas
142957	100% CHK WEST FORK	CHARLES R LEWIS	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044078	Tarrant	Texas
142958	SE FORT WORTH	JESUS & DELIA GARCIA	DALE PROPERTY SERVICES, LLC	2/8/2010	D210043884	Tarrant	Texas
142959	SE FORT WORTH	UNITED METHODIST CHURCH MID-CITIES DISTR	DALE PROPERTY SERVICES, LLC	2/13/2010	D210043885	Tarrant	Texas
142960	SE FORT WORTH	UNITED METHODIST CHURCH MID-CITIES DISTR	DALE PROPERTY SERVICES, LLC	2/13/2010	D210043886	Tarrant	Texas
142961	100% CHK WEST GATEWAY	BOBBY J TIMS	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043889	Tarrant	Texas
142962	100% CHK WEST GATEWAY	BOBBY TIMS	DALE PROPERTY SERVICES, LLC	2/24/2010	D210043890	Tarrant	Texas
142963	100% CHK WEST GATEWAY	EMMA JOHNSON	DALE PROPERTY SERVICES, LLC	2/23/2010	D210043891	Tarrant	Texas
142964	100% CHK WEST GATEWAY	HECTOR BENYA	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044079	Tarrant	Texas
142965	100% CHK WEST FORK	YVONNE POST	DALE PROPERTY SERVICES, LLC	2/16/2010	D210044080	Tarrant	Texas
142966	100% CHK WEST FORK	JOY BRIDGES	DALE PROPERTY SERVICES, LLC	2/19/2010	D210044081	Tarrant	Texas
142967	100% CHK WEST FORK	OAKVIEW PARTNERS LTD	DALE PROPERTY SERVICES, LLC	2/25/2010	D210044082	Tarrant	Texas

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142968	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044083	Tarrant	Texas
142969	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044084	Tarrant	Texas
142970	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044085	Tarrant	Texas
142971	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044086	Tarrant	Texas
142972	100% CHK WEST GATEWAY	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044087	Tarrant	Texas
142973	100% CHK WEST GATEWAY-4TH STREET	GIBSON LEWIS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044088	Tarrant	Texas
142974	GLOBAL MISC	DONALD DYKSTRA	DALE PROPERTY SERVICES, LLC	2/17/2010	D210044036	Tarrant	Texas
142975	SE FORT WORTH	UNITED LAND HOLDINGS, LTD	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044092	Tarrant	Texas
142976	SE FORT WORTH	FREDDIE BROOKS	DALE PROPERTY SERVICES, LLC	2/25/2010	D210044093	Tarrant	Texas
142977	SE FORT WORTH	NEW YORK BANKERS	DALE PROPERTY SERVICES, LLC	2/18/2010	D210044094	Tarrant	Texas
142978	SE FORT WORTH	PEDRO OLVERA & MARIA G RODRIGUEZ	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044095	Tarrant	Texas
142979	SE FORT WORTH	ARTHURO ROSAS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044096	Tarrant	Texas
142980	SE FORT WORTH	ARTHURO ROSAS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044097	Tarrant	Texas
142981	SE FORT WORTH	ROBERT L & BOBBIE C HEATH	DALE PROPERTY SERVICES, LLC	2/19/2010	D210044098	Tarrant	Texas
142982	SE FORT WORTH	CORNELIO G HERNANDEZ	DALE PROPERTY SERVICES, LLC	2/18/2010	D210044099	Tarrant	Texas
142983	SE FORT WORTH	LARRY SCOTT	DALE PROPERTY SERVICES, LLC	2/19/2010	D210044100	Tarrant	Texas
142984	SE FORT WORTH	GIL J & ADELA ZARATE	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044101	Tarrant	Texas
142985	SE FORT WORTH	WENDELL D COUCH	DALE PROPERTY SERVICES, LLC	2/11/2010	D210044102	Tarrant	Texas
142986	SE FORT WORTH	ORALIA NAVA	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044103	Tarrant	Texas
142987	SE FORT WORTH	KAREN N TURNER	DALE PROPERTY SERVICES, LLC	2/11/2010	D210044104	Tarrant	Texas
142988	SE FORT WORTH	JOSE & AURORA DE LA ROSA	DALE PROPERTY SERVICES, LLC	2/22/2010	D210044105	Tarrant	Texas
142989	SE FORT WORTH	SONYA BERRYHILL	DALE PROPERTY SERVICES, LLC	2/25/2010	D210044106	Tarrant	Texas
142990	SE FORT WORTH	FRANCISCO & ERENDIDA MEDEL	DALE PROPERTY SERVICES, LLC	2/18/2010	D210044107	Tarrant	Texas
142991	100% CHK WEST FORK	KLAUS REINICKE	DALE PROPERTY SERVICES, LLC	2/26/2010	D210046012	Tarrant	Texas
142992	SE FORT WORTH	REYNALDO & ENEDELIA GONZALEZ	DALE PROPERTY SERVICES, LLC	2/23/2010	D210044108	Tarrant	Texas
142993	SE FORT WORTH	AUBREY & BARBARA BARREE	DALE PROPERTY SERVICES, LLC	2/24/2010	D210044109	Tarrant	Texas
142994	GLOBAL MISC	JULIO ROJAS	DALE PROPERTY SERVICES, LLC	2/23/2010	D210046013	Tarrant	Texas
142995	SE FORT WORTH	CECIL M HARGROVE	DALE PROPERTY SERVICES, LLC	1/29/2010	D210044110	Tarrant	Texas

Note: In the event that the original Lessee of any of the Leases is incorrectly named herein as Dale Property Services, LLC, then it is the intent of this instrument that such original Lessee is deemed to be Dale Resources, L.L.C. In the event that the original Lessee of any of the Leases is incorrectly named herein as Dale Resources, L.L.C., then it is the intent of this instrument that such original Lessee is deemed to be Dale Property Services, LLC. Further, if any of the Leases are listed in this exhibit more than once, then this instrument shall not be construed as reserving an overriding royalty interest for each listing but shall instead be construed to be limited to one reservation for such Lease.

SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9
DALLAS, TX 75201

Submitter: DALE RESOURCES LLC

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TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 5/5/2010 3:14 PM

Instrument #: D210105905

D 30 PGS \$128.00

By: *Suzanne Henderson*

D210105905

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY
BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: VMMASSINGILL



8.

File No. MF110324
ASSIGNMENT FILED IN ME. WI
#7352
Date Filed: 7/6/10
Jerry E. Patterson, Commissioner
By [Signature]

5.130



A CERTIFIED COPY,

ATTEST: 6-21, 2010

SUZANNE HENDERSON, County Clerk

Tarrant County, Texas
[Signature] Deputy

BY: [Signature] Deputy

DIVISION ORDER

MF 110324

TO: CHESAPEAKE OPERATING, INC., PAYOR
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

PROPERTY NO: 620163
EFFECTIVE: 2/13/2009
PREPARED BY: BRITTANY K MOORE
DATE PREPARED: 8/29/2013
PRODUCT/ZONE: OIL & GAS

This agreement is made and entered into on August 29, 2013.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

OPERATOR: CHESAPEAKE OPERATING INC OWNER NO: 646157 INT TYPE: 5 (REG)
PROPERTY: LARRY LEGEND 1H OWNER: STATE OF TEXAS
LEGAL DESCRIPTION: SHELBY CSL, A-1375 UNIT ACRES: 193.981000
TARRANT, TX COMMENTS

Status	BPO Net Ac	BPO Lse NRI/RI	BPO Unit Int.	APO1 Net Ac	APO1 Lse NRI/RI	APO1 Unit Int.	APO2 Net Ac	APO2 Lse NRI/RI	APO2 Unit Int.
SM	14.399000	0.25000000	0.01855723						

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS SIGNATURE	SIGNATURE OF INTEREST OWNER	SOCIAL SECURITY/TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER		CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER		EMAIL ADDRESS

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

THIS COPY CAN BE RETAINED FOR YOUR RECORDS

OWNER NO: 646157

DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
 P.O. BOX 18496
 OKLAHOMA CITY, OK 73154

PROPERTY NO: 620165
 EFFECTIVE: 9/3/2009
 PREPARED BY: BRITTANY K MOORE
 DATE PREPARED: 8/29/2013
 PRODUCT/ZONE: OIL & GAS

This agreement is made and entered into on August 29, 2013.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

OPERATOR: CHESAPEAKE OPERATING INC OWNER NO: 646157 INT TYPE: 5 (REG)
 PROPERTY: LARRY LEGEND 2H OWNER: STATE OF TEXAS
 LEGAL DESCRIPTION: SHELBY CSL, A-1375 UNIT ACRES: 193.981000
 TARRANT, TX COMMENTS

Status	BPO Net Ac	BPO Lse NRI/RI	BPO Unit Int.	APO1 Net Ac	APO1 Lse NRI/RI	APO1 Unit Int.	APO2 Net Ac	APO2 Lse NRI/RI	APO2 Unit Int.
SM	14.399000	0.25000000	0.01855723						

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS SIGNATURE	SIGNATURE OF INTEREST OWNER	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER		CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER		EMAIL ADDRESS

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

THIS COPY CAN BE RETAINED FOR YOUR RECORDS

OWNER NO:646157



Division Orders

August 15, 2013

Dear Interest Owner:

Enclosed you will find division orders the following wells in Tarrant County, Texas:

Larry Legend 1H
Larry Legend 2H

These wells were revised to account for a 4th Amended DPU that increased the unit acres from 192.294 net acres to 193.981 net acres. This change is effective first production so all revenue will be reversed and rebooked back to first production on this new unit size.

Also, please note that some owners' individual acres did change along with this new unit size. I am required to use the acres as shown on the tract listing provided to me by the Land department.

If you have previously received division orders for your property in these wells AND if your pay code (status) is listed as PA on your division orders, you are in pay status and no further action is needed on your part as these division orders are simply for your records.

If you have not previously received division orders for your property in these wells OR if your pay code is not listed as PA (for example: SS, ST, SO, SD, SA, etc.) please sign and return a copy of your executed division order at your earliest convenience so we can place your account in pay status.

If you have questions regarding this unit size change or your individual acreage amount, please contact our owner inquiry department at 1-877-245-1427 or OInquiryDO@chk.com and request to be directed to the **Land department**.

Thank you,

Division Orders

013

9

File No. MF 110324
Division Order

Date Filed: 9/5/13
Jerry E. Patterson, Commissioner
By EA



mf 110324

unit 4573

STATE OF TEXAS
1700 N CONGRESS AVE
AUSTIN TX, 787010000

DIVISION ORDER



Property Number: 620163
Property Name: LARRY LEGEND 1H
Operator: CHESAPEAKE OPERATING INC
County, St: TARRANT, TX
Unit Gross Acres: 193.981000
Legal Desc: 193.981 ACRES; SHELBY CSL, A-1375
Title Requirement: See Attached
Lease Number: TX0126882-000
Effective Date: 02/13/2009

Owner Number: 646157
Interest Type: 2
BPO
Net Acres: 14.399000 Lease Roy Rate: 0.25000000 Unit Interest: 0.01855723
APO
Net Acres: Lease Roy Rate: Unit Interest:
APO 2
Net Acres: Lease Roy Rate: Unit Interest:
Pay Status: SM

API 439-33296

The undersigned certifies the ownership of their decimal interest in production or proceeds, as described above, payable by Chesapeake Operating, Inc. (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest or payment address. All such changes shall be effective the first day of month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$25.00, or pay annually, whichever occurs first, or as required by applicable state statute.

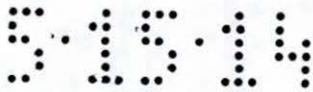
This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

OWNER SIGNATURE(S)	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER	CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER	EMAIL ADDRESS

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

***COPY FOR YOUR RECORDS**



TITLE REQUIREMENT

Dear Interest Owner:

Enclosed you will find division orders for the following wells in Tarrant County, Texas:

Larry Legend 1H

Larry Legend 2H

These wells were revised to account for a correction to the distribution of tract acres for unit tract 3. This revision only affected the following royalty owners:

O#841544 AARON S BURKE

O#1015306 ADES PTRS LLC

O#64009 BEN E BARNETT

O#816182 CIRRUS MINERALS LLC

O#817832 DAVID SONSALLA

O#1015307 EONIAN PTRS LLC

O#602041 GREEN BLACK ENERGY LLC

O#35437 HISSOP ENERGY LLC

O#988529 MCCLAREN RESOURCES INC

O#803460 NORTHEAST MINERALS LLC

O#841525 SEAN C BURKE

O#841522 TERRY I BURKE

O#685301 TK DRILLING CORP

O#960889 TRUNORTH ROYALTIES LLC

No other changes were made with this revision. Therefore, if you are receiving these revised DOs and are not listed above then these DOs should match the previous DOs you've received. If you are listed above then your interest has been corrected. The current unit size remains at 193.981 net acres. This revision is effective first production so all revenue will be reversed and rebooked back to first production.

If you have previously received division orders for your property in these wells AND if your pay code (status) is listed as PA on your division orders, you are in pay status and no further action is needed on your part as these division orders are simply for your records.

If you have not previously received division orders for your property in these wells OR if your pay code is not listed as PA (for example: SS, ST, SD, SA, etc.) please sign and return a copy of your executed division order at your earliest convenience so we can place your account in pay status.

If you have questions regarding this revision, please contact our owner inquiry department at 1-877-245-1427 or OInquiryDO@chk.com.

5.15.14

MF 110324

Unit 4573
DIVISION ORDER



STATE OF TEXAS
1700 N CONGRESS AVE
AUSTIN TX, 787010000

Property Number: 620165
Property Name: LARRY LEGEND 2H 4.14 REV
Operator: CHESAPEAKE OPERATING INC
County, St: TARRANT, TX
Unit Gross Acres: 193.981000
Legal Desc: 193.981 ACRES; SHELBY CSL, A-1375
Title Requirement: See Attached
Lease Number: TX0126882-000
Effective Date: 09/03/2009

Owner Number: 646157
Interest Type: 2
BPO Net Acres: 14.399000 Lease Roy Rate: 0.25000000 Unit Interest: 0.01855723
APO Net Acres: Lease Roy Rate: Unit Interest:
APO 2 Net Acres: Lease Roy Rate: Unit Interest:
Pay Status: SM

API 439-33617

The undersigned certifies the ownership of their decimal interest in production or proceeds, as described above, payable by Chesapeake Operating, Inc. (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest or payment address. All such changes shall be effective the first day of month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$25.00, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

OWNER SIGNATURE(S)	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
HOME PHONE NUMBER	CELL PHONE NUMBER	CORRESPONDENCE ADDRESS
WORK PHONE NUMBER	FAX NUMBER	EMAIL ADDRESS

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

***COPY FOR YOUR RECORDS**



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

December 3, 2015

Patel Bindu
Division Order Analyst
Chesapeake Operating, Inc.
PO BOX 18496
Oklahoma City, OK 73154

Re: State Lease No. MF110324 Larry Legend 1H and 2H (Unit 4573)

Dear Mr. Bindu:

The Texas General Land Office (GLO) has received your Division Orders for the referenced unit. These Division Orders have been filed in the appropriate mineral file.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. MF 110324

10.

Division Order

Date Filed: 12-3-15

Jerry E. Patterson, Commissioner

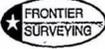
By VH

TRACT	LESSOR	ACRES
1	STATE OF TEXAS (1-20)	13.00
2	THE DCT TRUST, ET AL	27.654
3	MELLON PROPERTIES COMPANY	29.329
4	FTL ASSOCIATES, LTD	59.399
5	TACONY CORPORATION	9.35
6	SUSANNE EOFF	2.17
7	EXPANCO INC. A TEXAS CORPORATION	3.58
8	STERIGENIGS US LOC.	12.44
9	POLY SHEET METAL WORKS, INC.	1.09
10	TESCO (XTO)	4.058
11	TRWD	13.51
12	GEARY PROPERTIES, LLC	1.21
13	CENTURY MECHANICAL CONTRACTORS, INC	1.98
14	CENTMECH PROPERTIES	1.41
15	HVH INVESTMENTS, LLC	0.92
16	CHARLES DOUGLAS BOGGESS	1.32
17	FOREST HILL WD LTD.	8.10
18	STATE OF TEXAS (WICHITA STREET)	1.36

UNLEASED ACREAGE = 0.75

SURVEYOR NOTES:

- COORDINATES SHOWN ARE BASED ON TEXAS STATE PLANE COORDINATE SYSTEM OF 1927, TEXAS NORTH CENTRAL ZONE & ARE BASED ON MONUMENT "MANSFIELD" (Y = 337,294.828, X = 2,103,163.301)
- LATITUDE & LONGITUDE ARE NAD 27 GEOGRAPHIC
- ALL LEASE & TRACT INFORMATION SHOWN HEREON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY. ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY"

PLAT OF: 

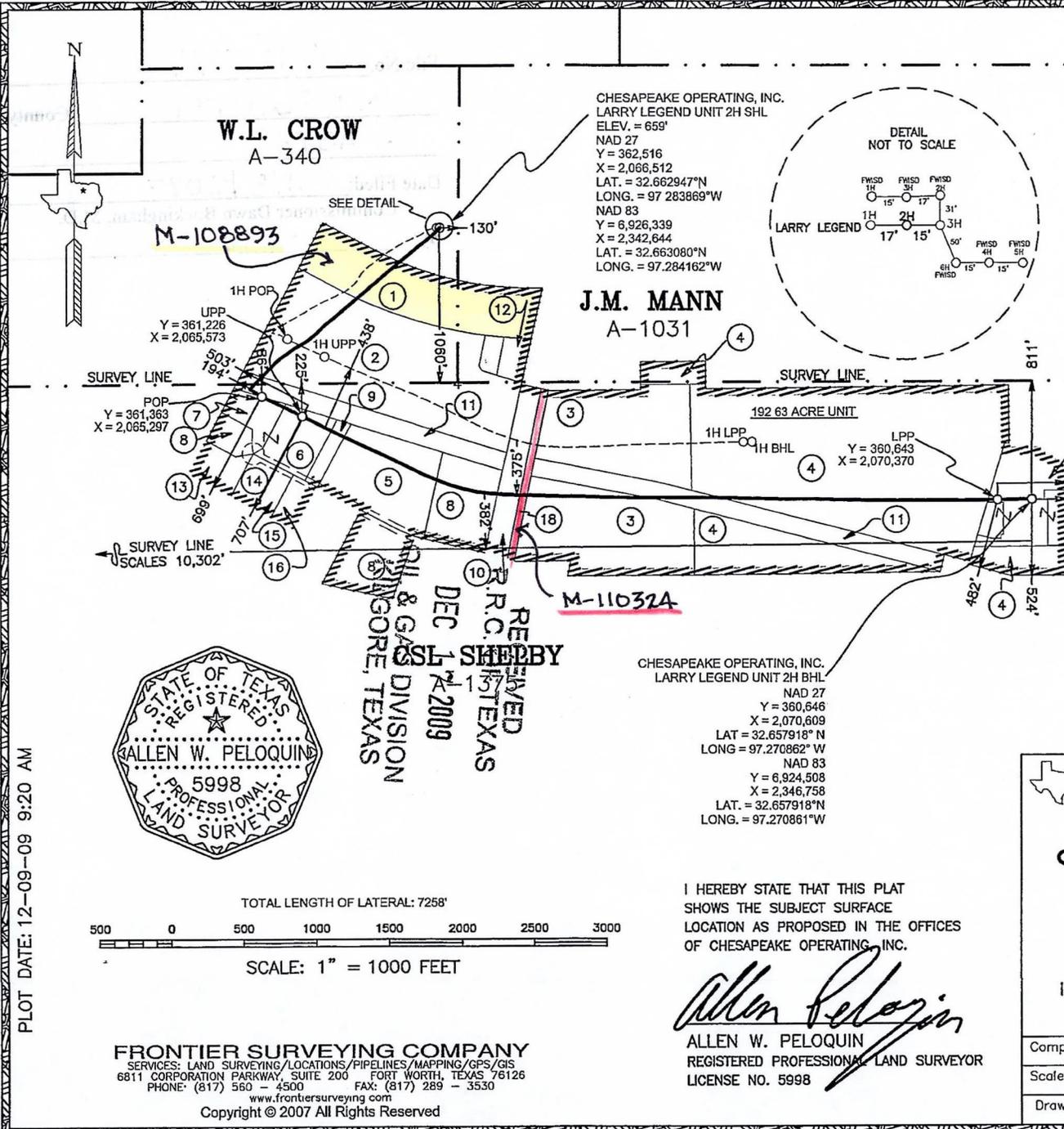
AN AS-DRILLED WELL LOCATION FOR:

CHESAPEAKE OPERATING, INC.

LARRY LEGEND UNIT 2H

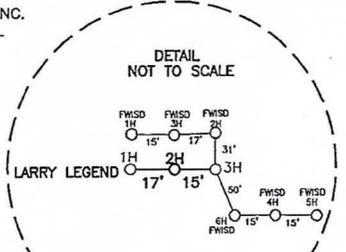
SITUATED IN THE W. L. CROW SURVEY, A-340, AND THE SHELBY C.S.L. SURVEY, A-1375, IN FORT WORTH, TARRANT COUNTY, TEXAS.

Completion Date: 02-26-08	File Name: 0802107.dwg
Scale: 1" = 1000'	Surveyed by RB/MC
Drawn by GG/MC	Checked by AP



W.L. CROW
A-340

CHESAPEAKE OPERATING, INC.
LARRY LEGEND UNIT 2H SHL
ELEV. = 659'
NAD 27
Y = 362,516
X = 2,066,512
LAT. = 32.662947°N
LONG. = 97.283869°W
NAD 83
Y = 6,926,339
X = 2,342,644
LAT. = 32.663080°N
LONG. = 97.284162°W

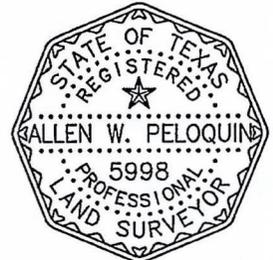


J.M. MANN
A-1031

UPP
Y = 361,226
X = 2,065,573

POP
Y = 361,363
X = 2,065,297

CHESAPEAKE OPERATING, INC.
LARRY LEGEND UNIT 2H BHL
NAD 27
Y = 360,646
X = 2,070,609
LAT = 32.657918° N
LONG = 97.270862° W
NAD 83
Y = 6,924,508
X = 2,346,758
LAT. = 32.657918°N
LONG. = 97.270861°W



RECEIVED
R.R.C. SHELBY
OIL & GAS DIVISION
FORT WORTH, TEXAS
DEC 17 2009

TOTAL LENGTH OF LATERAL: 7258'

SCALE: 1" = 1000 FEET

I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT SURFACE LOCATION AS PROPOSED IN THE OFFICES OF CHESAPEAKE OPERATING, INC.

Allen Pelouquin
ALLEN W. PELOQUIN
REGISTERED PROFESSIONAL LAND SURVEYOR
LICENSE NO. 5998

FRONTIER SURVEYING COMPANY
SERVICES: LAND SURVEYING / LOCATIONS / PIPELINES / MAPPING / GFS / GIS
6811 CORPORATION PARKWAY, SUITE 200 FORT WORTH, TEXAS 76126
PHONE: (817) 560 - 4500 FAX: (817) 289 - 3530
www.frontiersurveying.com
Copyright © 2007 All Rights Reserved

PLOT DATE: 12-09-09 9:20 AM

#11.

File No. M-110324
UNIT PLAT FOR ~~County~~
4573
Date Filed: 11/8/2023
Commissioner Dawn Buckingham, M.D.
By: 