

MF110256

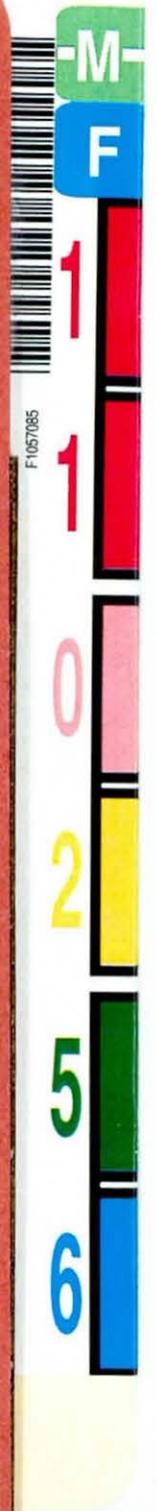
<i>State Lease</i>	<i>Control</i>	<i>Base File</i>	<i>County</i>
MF110256	07-117078	140382	TERRELL
MF110256	07-117087	115257	TERRELL

*Survey* G C & S F R Y C O  
*Block* 161  
*Block Name*  
*Township*  
*Section/Tract* 36, 38  
*Land Part* ALL OF SEC. 36, ALL OF SE and etc.

*Part Description*  
*Acres* 1280  
*Depth Below* 0  
*Depth Above* 0  
*Depth Other*

*Name* SANDRIDGE EXPLORATION & PRODUC  
*Lease Date* 12/17/2008  
*Primary Term* 5 yrs  
*Bonus (\$)* \$12,800.00  
*Rental (\$)* \$0.00  
*Lease Royalty* 0.1250

*Leasing:* [Signature]  
*Analyst:* [Signature]  
*Maps:* \_\_\_\_\_  
*GIS:* [Signature]



CONTENTS OF FILE NO. MF- 110256

1. Emails from 4/8/08 to 4/29/08
2. BAA Review 4/18/08
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Scanned IW 5-13-2013

Expired @ Primary Term 12/17/13

Scanned PT 7-29-14

**From:** "Michael Palmer" <mpalmer@sdrge.com>  
**To:** "Drew Reid" <Drew.Reid@GLO.STATE.TX.US>  
**Date:** 4/8/2008 1:17:55 PM  
**Subject:** Offer to Lease - Terrell County, TX

Drew:

We have made a verbal agreement to lease a couple of sections from the Brown Family in Brown Bassett in Terrell County, TX. I have attached a map showing this acreage. The NE/4 of Section 37 is fee lands. Section 36 and 38 are mineral classified.

We have verbally agreed to \$0/ac, 1/4th royalty and a 5 year term. We tried to get them off the 1/4th royalty to take a 1/5th, but it appears they do not need any cash and were not interested in any price per acre with a 20% royalty that we offered. Will these terms to be acceptable to the GLO?

Michael Palmer  
 Landman  
 SandRidge Energy, Inc.  
 1601 NW Expressway, Suite 1600  
 Oklahoma City, OK 73118  
 Office 405.753.5782  
 Cell 405.464.8042  
 Fax 405.753.5975

Terrell Co.  
 Sec 36 + 38 4.7861  
 B- 161 A- 2700  
 GC + SF R, Co SWR  
 1280 AC

36 + 38  
 B- 161  
 ?

offer:  
 150.00  
 1/5  
 3 yr  
 1.00 until

150.00  
 1/5  
 \*

Do Approval  
 LWR

**From:** "Michael Palmer" <mpalmer@sdrge.com>  
**To:** Drew.Reid@GLO.STATE.TX.US  
**Date:** 4/23/2008 4:12:24 PM  
**Subject:** Fw: Brown Heirs Acreage

How am I to respond to this? Please give me a call to discuss.

----- Original Message -----

From: Robert B. Wales <rbw@bobwales.com>  
 To: Michael Palmer  
 Sent: Wed Apr 23 14:24:28 2008  
 Subject: Re: Brown Heirs Acreage

Michael-

The family has decided that we won't deal at less than the 25% to which SandRidge previously committed. That is the "going rate" for our land.

If the company wishes to pay a bonus to the state, then that's its decision.

Bob Wales

----- Original Message -----

From: Michael Palmer <mailto:mpalmer@sdrge.com>  
 To: Robert B. Wales <mailto:rbw@bobwales.com>  
 Cc: Scott Barton <mailto:sierraecho97@yahoo.com> ; Pat Foley <mailto:patrickfoley@verizon.net> ; Nina Machado <mailto:kamachado@aol.com> ; Denis Foley <mailto:denis\_foley@hotmail.com> ; bbwbbw@aol.com  
 Sent: Tuesday, April 22, 2008 9:18 AM  
 Subject: RE: Brown Heirs Acreage

*\$15.00*

Mr. Wales:

Drew Reid with the GLO has written a counter to our agreed upon terms on the GLO acreage. The GLO will accept \$150/ac, 20% royalty and a 5 year term, with \$1.00 rentals in years 2 and 3 + \$50/ac rental for the 4th and 5 years. I stated to Drew that you wanted the 25% royalty and that we could only give 25% with no bonus included. He responded that the GLO must receive a bonus consideration and have countered at these terms. I have attached the letter that was sent to me for your review. As you probably know, the GLO has a good understanding on what the going rate is for lease terms in the area of the acreage for lease as there is a large amount of GLO lands in Pecos and Terrell County. Please contact Drew Reid at 512.475.1534 if you would like to discuss further.

I hope these terms are agreeable to you. Please let me know how you wish to proceed on this matter.

Thank you,

Michael Palmer

---

From: Robert B. Wales [mailto:rbw@bobwales.com]  
Sent: Monday, April 07, 2008 6:39 PM  
To: Michael Palmer  
Cc: Scott Barton; Pat Foley; Nina Machado; Denis Foley; bbwbbw@aol.com  
Subject: Re: Brown Heirs Acreage

Michael-

The 25% would work, with a five year term, and no cash bonus.

Bob Wales

----- Original Message -----

From: Michael Palmer <mailto:mpalmer@sdrge.com>

To: Robert B. Wales <mailto:rbw@bobwales.com>

Cc: Scott Barton <mailto:sierraecho97@yahoo.com> ; Pat Foley  
<mailto:patrickfoley@verizon.net> ; Nina Machado <mailto:kamachado@aol.com> ; Denis Foley  
<mailto:denis\_foley@hotmail.com> ; bbwbbw@aol.com

Sent: Monday, April 07, 2008 12:45 PM

Subject: RE: Brown Heirs Acreage

To whom it may concern:

At this time, SandRidge is not prepared to offer 25% royalty with a cash bonus. If acceptable to you, I can go back to management and ask for a \$0/ac and 25% royalty lease. Another option that I could propose would be more bonus with a 20% royalty. I could ask for up to \$250/ac and 20% if that would be acceptable. I'm not sure if management will approve either possible terms.

If SandRidge were able to offer \$0/ac and a 25% royalty or \$250/ac and a 20% royalty, we would need the 5 year term. As you are probably familiar with, there is minimal well control and I believe we would want to extend our 3D seismic shoot into this area if the timing allowed or acquire existing seismic data before drilling on this acreage. Depending on the ability to find and acquire data or to shoot our own seismic might take additional time, thus we would want to assure ourselves of having enough term to get this completed in the primary term.

In regards to the minimal use of acreage for locations/equipment, reclamation, etc., we would do our best to meet your expectations in the negotiation process.

To give a brief history of SandRidge, I have attached a presentation ([http://www.corporate-ir.net/media\\_files/priv/ccbn/event\\_help/acrobat.htm](http://www.corporate-ir.net/media_files/priv/ccbn/event_help/acrobat.htm) <[http://www.corporate-ir.net/media\\_files/priv/ccbn/event\\_help/acrobat.htm](http://www.corporate-ir.net/media_files/priv/ccbn/event_help/acrobat.htm)> ) that was recently prepared and is available on our website at <http://investors.sandridgeenergy.com/phoenix.zhtml?c=196066&p=irol-calendar>.

As you will see in the presentation, SandRidge is highly active in the Pecos/Terrell County area with over 30 rigs currently drilling in the Pinon Field. We are in the middle of a 1,400 sq. mile 3-D seismic shoot in the West Texas Overthrust (WTO). We have leased over 500,000 acres in the WTO. I believe SandRidge would be a win/win for both parties if you would allow us to take a lease on your acreage with the goal of developing the minerals to the best of our ability.

Should you have any questions, please do not hesitate to call or email. Please let me know how you would like to proceed on the lease terms. I will do my best to negotiate this lease for the best terms we can offer.

Michael Palmer

Landman

SandRidge Energy, Inc.

1601 NW Expressway, Suite 1600

Oklahoma City, OK 73118

Office 405.753.5782

Cell 405.464.8042

Fax 405.753.5975

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From: Robert B. Wales [mailto:[rbw@bobwales.com](mailto:rbw@bobwales.com)]  
Sent: Monday, April 07, 2008 2:55 AM  
To: Michael Palmer  
Cc: Scott Barton; Pat Foley; Nina Machado; Denis Foley; [bbwbbw@aol.com](mailto:bbwbbw@aol.com)  
Subject: Re: Brown Heirs Acreage

Michael-

Thanks for the map. I've forwarded it to other family members.

Since you and I spoke last week, we have had extensive discussions about your lease proposal, and I have been directed to hold firm on the 25% royalty percentage. Especially since the two sections are mineral classified, and as such yield only half the royalty income they would if they were fee lands,

As I indicated, there is some negotiating room in the \$175 per-acre bonus figure, and the 3 year vs. 5 year term.

It would seem that the risks to SandRidge would be minimized by reducing the up-front costs, and "back loading" the royalty percentage in the case of profitable production. I realize, of course, that a producer's reluctance to share each extra point is in its revenue-maximizing interests. But, of course, our interests as owners of the mineral estate (forgetting the state, for the sake of this argument) are also in the long-term return. Newfield and others contract with us at 25%, and we look to SandRidge to do so as well.

On another note, we would like to see some language requiring the smallest rigs and pad size possible to minimize surface vegetation destruction as well as rapid reclamation once the well is completed the pad can be downsized to production facilities. We would also like a copy of the logs on any wells drilled.

Please let me know what the powers-that-be want to do.

Thanks,

Bob Wales

----- Original Message -----

From: Michael Palmer <mailto:mpalmer@sdrge.com>

To: rbw@bobwales.com

Sent: Thursday, April 03, 2008 11:24 AM

Subject: Brown Heirs Acreage

Mr. Wales:

As requested, please find attached a map showing the Brown Heirs acreage we are interested in leasing in Terrell County, TX.

The acreage descriptions are Sections 36 and 38, Blk 161, GC&SF Svy and the NE/4 of Section 37, Blk 161, GC&SF Svy.

I will call you soon to discuss the terms. Thank you.

Michael Palmer

Landman

SandRidge Energy, Inc.

1601 NW Expressway, Suite 1600

Oklahoma City, OK 73118

Office 405.753.5782

Cell 405.464.8042

Fax 405.753.5975

**From:** "Michael Palmer" <mpalmer@sdrge.com>  
**To:** Drew.Reid@GLO.STATE.TX.US  
**Date:** 4/29/2008 11:07:25 AM  
**Subject:** Brown Acreage in Terrell County, TX

Drew:

SandRidge can live with \$10/ac and 25% royalty on the Brown acreage. As you requested to meet the GLO requirements, some cash bonus must be paid for new leases. Being that it is 25% royalty, our cash bonus offer is small as expected. Please let me know if this is acceptable and I'll prepare the leases for execution.

*\$10/acre  
25% royalty  
Reid*

*OK  
Heather  
5.7.08*

Michael Palmer

Landman

SandRidge Energy, Inc.

1601 NW Expressway, Suite 1600

Oklahoma City, OK 73118

Office 405.753.5782

Cell 405.464.8042

Fax 405.753.5975

1.  
File No. DF 110 256

emails from

4/8/08 to 4/29/08

Date Filed: 4/29/08

Jerry Patterson, Commissioner

By 

# RAL REVIEW SHEET

**Transaction #** 6149

**Geologist:** R. Widmayer

**Lessor:** Brown Family

**Lease Date:** 4/16/2008 **UL**

**Lessee:** SandRidge Energy, Inc.

**Gross Acres:** 1280

**Net Acres:** 1280

**LEASE DESCRIPTION**

County	PIN#	Base File No	Part	Sec.	Block	Twp	Survey	Abst#
TERRELL	07-117078	140382	ALL	36	161	00	G C & S F RY CO	2706
TERRELL	07-117087	115257	ALL	38	161	00	G C & S F RY CO	1861

**TERMS OFFERED**

**Primary Term:**

**Bonus/Acre:**

**Rental/Acre:**

**Royalty:**

**TERMS RECOMMENDED**

**Primary Term**

**Bonus/Acre**  *10.00*

**Rental/Acre**  *10.00 4 days*

**Royalty**  *1/4*

**COMPARISONS**

MF #	Lessee	Date	Term	Bonus/Ac.	Rental/Ac.	Royalty	Distance	Last Lease
MF102271	Stallion Panhandle 2001, L.P.	11/12/2001	3 years	\$100.00	\$1.00	1/5	6 Miles East	

**Comments:**  *10.00*

**Approved:** *PAC 4.18.08*

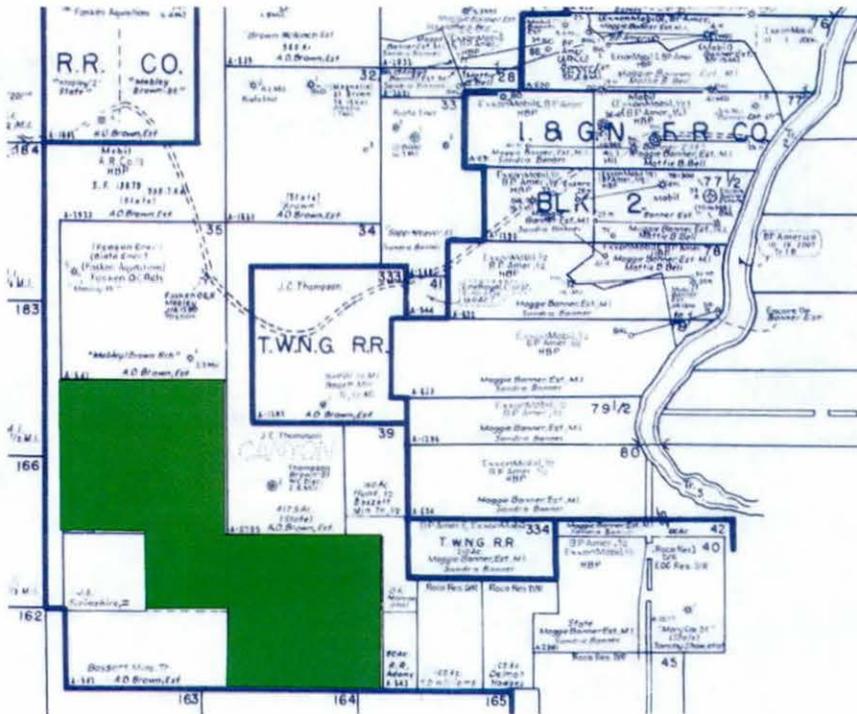
File No. MF 140256

Jerry Patterson

Date Filed: 7/18/08

Jerry Patterson, Commissioner

By: [Signature]



Brown Heirs - Open

File No. MF 110256

Pat

Date Filed: 4/18/08  
Jerry Patterson, Commissioner

By [Signature]



June 2, 2009

**VIA CERTIFIED MAIL**

Mineral Leasing Division  
Texas General Land Office  
Attn: Mr. Drew Reid  
1700 N. Congress Ave. Suite 600  
Austin, TX 78701

Re: Relinquishment Act Lease  
Brown Lease, etal  
1,280 net acres  
Terrell County, Texas

Dear Mr. Reid:

Enclosed please find a copy of the above referenced lease. A total of 1,280 net acres are being leased with a lease bonus consideration of **\$10.00 per net acre to the State of Texas** and **no bonus to the owner of the soil** for a five (5) year primary term. Gross royalty for this lease is 1/4th. Upon the State's approval of this lease, SandRidge will send a check for the bonus consideration in the amount of \$12,800.00. Also enclosed, please find check number 18975 in the amount of \$100.00 for the processing of this lease.

I'm not sure if you recall, but we discussed this acreage about a year ago. The Brown's wouldn't accept less than 1/4<sup>th</sup> royalty and the State was willing to accept \$150/ac and 1/5<sup>th</sup> royalty. You reviewed this with Dr. Boone and agreed that 1/4<sup>th</sup> royalty would be fine, but the State must receive some sort of compensation. We agreed upon \$10/ac as to the State only and the owner of the soil would receive no bonus. The owner of the soil agreed to these terms as they were adamant on receiving 1/4<sup>th</sup> royalty. My computer was recently cleaned up in an effort to run more efficiently and I lost most of my emails from 2007 and 2008. I have attached some correspondence from June of 2008 between Kris Price and myself about the lease terms. Hopefully you remember our discussion or have emails stating this as well.

Thank you for your assistance in this matter. Should you have any questions or need any additional information relative to this matter, please feel free to call me at (405) 429-5782 or via email [mpalmer@sdrge.com](mailto:mpalmer@sdrge.com).

Sincerely,  
**SANDRIDGE ENERGY, INC.**

A handwritten signature in black ink, appearing to read "Michael Palmer", is written over the typed name.

Michael Palmer  
Landman

Enclosures

SANDRIDGE E&P, LLC. ✓  
123 ROBERT S KERR  
OKLAHOMA CITY, OK 73102  
Accounts Payable Account

WELLS FARGO BANK NA  
115 Hospital Drive  
Van Wert, OH 45891

Page 1 of 1

VENDOR NAME	VENDOR NO.	CHECK DATE	CHECK NO	AMOUNT
TEXAS GENERAL LAND OFFICE	21082	06/02/09	18975	\$100.00

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
06-AP-1438	60109	06/01/09	100.00	0.00	100.00
PROCESS. FEE FOR BARBARA BROWN WALES, ETAL GLO LEASE DATED 12/17/08					
TOTAL INVOICES PAID					100.00

09015057

✓  
121



P.

File No. MF 710256

Letter V. See April

Date Filed: 6/8/09  
Jerry Patterson, Commissioner

By: [Signature]



July 6, 2009

**VIA US MAIL**

Mineral Leasing Division  
Texas General Land Office  
Attn: Mr. Drew Reid  
1700 N. Congress Ave. Suite 600  
Austin, TX 78701

Re: Relinquishment Act Lease  
Brown Lease – Brown Bassett Field  
1,280 net acres  
Terrell County, Texas

Dear Mr. Reid:

Enclosed please find a certified copy of the above referenced lease as requested. Also enclosed, please find check number 19940 in the amount of \$25.00 for the filing fee of this lease and check number 19939 in the amount of \$12,800.00 for your share of the lease bonus.

Thank you for your assistance in this matter. Should you have any questions or need any additional information relative to this matter, please feel free to call me at (405) 429-5782 or via email [mpalmer@sdrge.com](mailto:mpalmer@sdrge.com).

Sincerely,  
**SANDRIDGE EXPLORATION AND PRODUCTION, LLC.**

A handwritten signature in blue ink, appearing to read "Michael Palmer", is written over the typed name.

Michael Palmer  
Landman

Enclosures

SANDRIDGE E&P, LLC. ✓  
123 ROBERT S KERR  
OKLAHOMA CITY, OK 73102  
Accounts Payable Account

WELLS FARGO BANK NA  
115 Hospital Drive  
Van Wert, OH 45891

Page 1 of 1

VENDOR NAME	VENDOR NO.	CHECK DATE	CHECK NO	AMOUNT
TEXAS GENERAL LAND OFFICE	41595	07/06/09	19940	\$25.00

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
07-AP-990	62509A	06/25/09	25.00	0.00	25.00
FILING FEE FOR BROWN GLO LEASE					
TOTAL INVOICES PAID					25.00

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09016697

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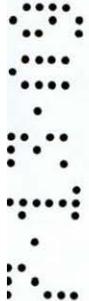
SANDRIDGE E&P, LLC.  
123 ROBERT S KERR  
OKLAHOMA CITY, OK 73102  
Accounts Payable Account

WELLS FARGO BANK NA  
115 Hospital Drive  
Van Wert, OH 45891

VENDOR NAME	VENDOR NO.	CHECK DATE	CHECK NO	AMOUNT
TEXAS GENERAL LAND OFFICE	41595	07/06/09	19939	\$12,800.00

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
07-AP-989	62509	06/25/09	12,800.00	0.00	12,800.00
LEASE BONUS ON BROWN GLO LEASE					
TOTAL INVOICES PAID					12,800.00

09016698



*[Handwritten checkmark]*

*[Handwritten number 21]*

5.

File No. MF110256

Letter, see 7/13/09

Date Filed: 7/13/09

Jerry Patterson, Commissioner

By [Signature]

2009

# The State of Texas



*Paid of 2nd & 3rd yr*  
**Austin, Texas**

*Hydr Rental  
\$10.00*

## OIL AND GAS LEASE

THIS AGREEMENT is made and entered into this 17th day of December, 2008, between the State of Texas, acting by and through its agent, Barbara Brown Wales of 336 Ski Way, Unit 305, Incline Village, NV 89451; Denis Edward Foley of 1555 California #609, Denver, CO 80202; Diane Brown Ketzler of 7253 Jackson Lane, Miles, TX 76861; Elaine Brown Barton of 7310 WCR 46, Midland, TX 79797; Elizabeth Brown Foley of 2813 Amesbury Drive, Plano, TX 75093; Jerry Allen Andrews of P.O. Box 26, Dryden, TX 79831-9680; Kathleen Foley of P.O. Box 214, Alpine, TX 79831; Patrick Allen Foley of 2813 Amesbury Drive, Plano, TX 75093; and Toni Lynn Andrews Daniel of 6402 Lincoln Park West Rd., San Angelo, TX 76904

(Give Permanent Address)

said agent herein referred to as the owner of the soil (whether one or more), and SANDRIDGE EXPLORATION AND PRODUCTION, LLC., a Delaware limited liability company of 123 Robert S. Kerr Avenue, Oklahoma City, OK 73102-6406

(Give Permanent Address)

**1. GRANTING CLAUSE.** For and in consideration of the amounts stated below and of the covenants and agreements to be paid, kept and performed by Lessee under this lease, the State of Texas acting by and through the owner of the soil, hereby grants, leases and lets unto Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care of, treat and transport said products of the lease, the following lands situated in Terrell County, State of Texas, to-wit:

**All of Section 36, Block 161, GC&SF Survey containing 640 acres and  
All of Section 38, Block 161, GC&SF Survey containing 640 acres.**

Containing 1,280.00 acres, more or less. The bonus consideration paid for this lease is as follows:

To the State of Texas: Twelve Thousand Eight Hundred and 00/100 Dollars  
Dollars (\$12,800.00)

To the owner of the soil: Zero  
Dollars (\$0.00)

Total bonus consideration: Twelve thousand eight hundred  
Dollars (\$12,800.00)

The total bonus consideration paid represents a bonus of Twelve Thousand Eight Hundred and 00/100 Dollars  
Dollars (\$10.00) per acre, on 1,280.00 net acres.



A CERTIFIED COPY

ATTEST Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. J. [Signature] DEPUTY

4.13.03

2. **TERM.** Subject to the other provisions in this lease, this lease shall be for a term of 5 years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced in paying quantities from said land. As used in this lease, the term "produced in paying quantities" means that the receipts from the sale or other authorized commercial use of the substance(s) covered exceed out of pocket operational expenses for the six months last past.

3. **DELAY RENTALS.** If no well is commenced on the leased premises on or before one (1) year from this date, this lease shall terminate, unless on or before such anniversary date Lessee shall pay or tender to the owner of the soil or to his credit in the \_\_\_\_\_ Bank, at \_\_\_\_\_ or its successors (which shall continue as the depository regardless of changes in the ownership of said land), the amount specified below; in addition, Lessee shall pay or tender to the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS, AT AUSTIN, TEXAS, a like sum on or before said date. Payments under this paragraph shall operate as a rental and shall cover the privilege of deferring the commencement of a well for one (1) year from said date. Payments under this paragraph shall be in the following amounts:

To the owner of the soil: \_\_\_\_\_  
Dollars (\$ \_\_\_\_\_)

To the State of Texas: \_\_\_\_\_  
Dollars (\$ \_\_\_\_\_)

Total Delay Rental: \_\_\_\_\_  
Dollars (\$ \_\_\_\_\_)

In a like manner and upon like payments or tenders annually, the commencement of a well may be further deferred for successive periods of one (1) year each during the primary term. All payments or tenders of rental to the owner of the soil may be made by check or sight draft of Lessee, or any assignee of this lease, and may be delivered on or before the rental paying date. If the bank designated in this paragraph (or its successor bank) should cease to exist, suspend business, liquidate, fail or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payments or tenders of rental until thirty (30) days after the owner of the soil shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders.

4. **PRODUCTION ROYALTIES.** Upon production of oil and/or gas, Lessee agrees to pay or cause to be paid one-half (1/2) of the royalty provided for in this lease to the Commissioner of the General Land Office of the State of Texas, at Austin, Texas, and one-half (1/2) of such royalty to the owner of the soil:

(A) **OIL.** Royalty payable on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also as all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, shall be 25% part of the gross production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the leased premises is sold, used or processed in a plant, it will be run free of cost to the royalty owners through an adequate oil and gas separator of conventional type, or other equipment at least as efficient, so that all liquid hydrocarbons recoverable from the gas by such means will be recovered. The requirement that such gas be run through a separator or other equipment may be waived, in writing, by the royalty owners upon such terms and conditions as they prescribe.

(B) **NON PROCESSED GAS.** Royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) shall be 25% part of the gross production or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is the greater; provided that the maximum pressure base in measuring the gas under this lease shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to tests made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.

(C) **PROCESSED GAS.** Royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons shall be 25% part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%), or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arm's length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area, or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) **OTHER PRODUCTS.** Royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry," or any other gas, by fractionating, burning or any other processing shall be 25% part of the gross production of such products, or the market value thereof, at the option of the owner of the soil or the Commissioner of the General Land Office, such market value to be determined as follows: 1) on the basis of the highest market price of each product for the same month in which such product is produced, or 2) on the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

5. **MINIMUM ROYALTY.** During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid under this lease in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be

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MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

*J. Lewis* DEPUTY

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due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre.

**6. ROYALTY IN KIND.** Notwithstanding any other provision in this lease, at any time or from time to time, the owner of the soil or the Commissioner of the General Land Office may, at the option of either, upon not less than sixty (60) days notice to the holder of the lease, require that the payment of any royalties accruing to such royalty owner under this lease be made in kind. The owner of the soil's or the Commissioner of the General Land Office's right to take its royalty in kind shall not diminish or negate the owner of the soil's or the Commissioner of the General Land Office's rights or Lessee's obligations, whether express or implied, under this lease.

**7. NO DEDUCTIONS.** Lessee agrees that all royalties accruing under this lease (including those paid in kind) shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products hereunder ready for sale or use. Lessee agrees to compute and pay royalties on the gross value received, including any reimbursements for severance taxes and production related costs.

**8. PLANT FUEL AND RECYCLED GAS.** No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding any other provision of this lease, and subject to the written consent of the owner of the soil and the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed; no royalties shall be payable on the recycled gas until it is produced and sold or used by Lessee in a manner which entitles the royalty owners to a royalty under this lease.

**9. ROYALTY PAYMENTS AND REPORTS.** All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin to accrue when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

**10. (A) RESERVES, CONTRACTS AND OTHER RECORDS.** Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

**(B) PERMITS, DRILLING RECORDS.** Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. All applications, permits, reports or other filings that reference this lease or any specific well on the leased premises and that are submitted to the Texas Railroad Commission or any other governmental agency shall include the word "State" in the title. Additionally, in accordance with Railroad Commission rules, any signage on the leased premises for the purpose of identifying wells, tank batteries or other associated improvements to the land must also include the word "State." Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

**(C) PENALTIES.** Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

**11. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM.** If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or



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reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 13, using the expiration of the primary term as the date of cessation of production under Paragraph 13. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises, payments may be made in accordance with the shut-in provisions hereof.

**12. DRILLING AND REWORKING AT EXPIRATION OF PRIMARY TERM.** If, at the expiration of the primary term, neither oil nor gas is being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, this lease shall remain in force so long as operations on said well or for drilling or reworking of any additional wells are prosecuted in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days during any one such operation, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in oil or gas well royalties or compensatory royalties is made as provided in this lease.

**13. CESSATION, DRILLING, AND REWORKING.** If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

**14. SHUT-IN ROYALTIES.** For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If, at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. Such payment shall be made one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

**15. COMPENSATORY ROYALTIES.** If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly, one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil, beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises. If the compensatory royalty paid in any 12-month period is an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 9 of this lease. None of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in Texas Natural Resources Code 52.173; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties can satisfy the obligation to drill offset wells.

**16. RETAINED ACREAGE.** Notwithstanding any provision of this lease to the contrary, **but subject to the continuous development provision set forth in Paragraph 1 of the Addendum** after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

**(A) VERTICAL.** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 14 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Texas Natural Resources Code 52.151-52.154, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes. Notwithstanding the termination of this lease as to a portion of the lands covered hereby, Lessee shall nevertheless continue to have the right of ingress to and egress from the lands still subject to this lease for all purposes described in Paragraph 1 hereof, together with easements and rights-of-way for existing roads, existing pipelines and other existing facilities on, over and across all the lands described in Paragraph 1 hereof ("the retained lands"), for



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TERRELL COUNTY, TEXAS

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access to and from the retained lands and for the gathering or transportation of oil, gas and other minerals produced from the retained lands.

**(B) HORIZONTAL.** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 16 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

**(C) IDENTIFICATION AND FILING.** The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the Commissioner of the General Land Office. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes.

**17. OFFSET WELLS.** Neither the bonus, delay rentals, nor royalties paid, or to be paid, under this lease shall relieve Lessee of his obligation to protect the oil and gas under the above-described land from being drained. Lessee, sublessee, receiver or other agent in control of the leased premises shall drill as many wells as the facts may justify and shall use appropriate means and drill to a depth necessary to prevent undue drainage of oil and gas from the leased premises. In addition, if oil and/or gas should be produced in commercial quantities within 1,000 feet of the leased premises, or in any case where the leased premises is being drained by production of oil or gas, the Lessee, sublessee, receiver or other agent in control of the leased premises shall in good faith begin the drilling of a well or wells upon the leased premises within 100 days after the draining well or wells or the well or wells completed within 1,000 feet of the leased premises start producing in commercial quantities and shall prosecute such drilling with diligence. Failure to satisfy the statutory offset obligation may subject this lease and the owner of the soil's agency rights to forfeiture. Only upon the determination of the Commissioner of the General Land Office and with his written approval may the payment of compensatory royalty under applicable statutory parameters satisfy the obligation to drill an offset well or wells required under this paragraph.

**18. FORCE MAJEURE.** If, after a good faith effort, Lessee is prevented from complying with any express or implied covenant of this lease, from conducting drilling operations on the leased premises, or from producing oil or gas from the leased premises by reason of war, rebellion, riots, strikes, acts of God, or any valid order, rule or regulation of government authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable for damages for failure to comply with such covenants; additionally, this lease shall be extended while Lessee is prevented, by any such cause, from conducting drilling and reworking operations or from producing oil or gas from the leased premises. However, nothing in this paragraph shall suspend the payment of delay rentals in order to maintain this lease in effect during the primary term in the absence of such drilling or reworking operations or production of oil or gas.

**19. WARRANTY CLAUSE.** The owner of the soil warrants and agrees to defend title to the leased premises. If the owner of the soil defaults in payments owed on the leased premises, then Lessee may redeem the rights of the owner of the soil in the leased premises by paying any mortgage, taxes or other liens on the leased premises. If Lessee makes payments on behalf of the owner of the soil under this paragraph, Lessee may recover the cost of these payments from the rental and royalties due the owner of the soil.

**20. (A) PROPORTIONATE REDUCTION CLAUSE.** If the owner of the soil owns less than the entire undivided surface estate in the above described land, whether or not Lessee's interest is specified herein, then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the entire undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately reduced. However, before Lessee adjusts the royalty or rental due to the Commissioner of the General Land Office, Lessee or his authorized representative must submit to the Commissioner of the General Land Office a written statement which explains the discrepancy between the interest purportedly leased under this lease and the actual interest owned by the owner of the soil. The Commissioner of the General Land Office shall be paid the value of the whole production allocable to any undivided interest not covered by a lease, less the proportionate development and production cost allocable to such undivided interest. However, in no event shall the Commissioner of the General Land Office receive as a royalty on the gross production allocable to the undivided interest not leased an amount less than the value of one-sixteenth (1/16) of such gross production.

**(B) REDUCTION OF PAYMENTS.** If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board and the owner of the soil in accordance with Natural Resources Code Sections 52.151-52.154, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

**21. NO USE OF WATER.** Lessee shall provide its own water for drilling and operations purposes.

**22. AUTHORIZED DAMAGES.** Lessee shall pay the owner of the soil for damages caused by its operations to all personal property, improvements, livestock and crops on said land.

**23. PIPELINE DEPTH.** When requested by the owner of the soil, Lessee shall bury its pipelines below plow depth.

**24. WELL LOCATION LIMIT.** No well shall be drilled nearer than two hundred (200) feet to any house or barn now on said premises without the written consent of the owner of the soil.

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MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

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**25. POLLUTION.** In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties. Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon. Lessee shall, while conducting operations on the leased premises, keep said premises free of all rubbish, cans, bottles, paper cups or garbage, and upon completion of operations shall restore the surface of the land to as near its original condition and contours as is practicable. Tanks and equipment will be kept painted and presentable.

**26. REMOVAL OF EQUIPMENT.** Subject to limitations in this paragraph, Lessee shall have the right to remove machinery and fixtures placed by Lessee on the leased premises, including the right to draw and remove casing, within one hundred twenty (120) days after the expiration or the termination of this lease unless the owner of the soil grants Lessee an extension of this 120-day period. However, Lessee may not remove casing from any well capable of producing oil and gas in paying quantities. Additionally, Lessee may not draw and remove casing until after thirty (30) days written notice to the Commissioner of the General Land Office and to the owner of the soil. The owner of the soil shall become the owner of any machinery, fixtures, or casing which are not timely removed by Lessee under the terms of this paragraph.

**27. (A) ASSIGNMENTS.** Under the conditions contained in this paragraph and Paragraph 29 of this lease, the rights and estates of either party to this lease may be assigned, in whole or in part, and the provisions of this lease shall extend to and be binding upon their heirs, devisees, legal representatives, successors and assigns. However, a change or division in ownership of the land, rentals, or royalties will not enlarge the obligations of Lessee, diminish the rights, privileges and estates of Lessee, impair the effectiveness of any payment made by Lessee or impair the effectiveness of any act performed by Lessee. And no change or division in ownership of the land, rentals, or royalties shall bind Lessee for any purpose until thirty (30) days after the owner of the soil (or his heirs, devisees, legal representatives or assigns) furnishes the Lessee with satisfactory written evidence of the change in ownership, including the original recorded muniments of title (or a certified copy of such original) when the ownership changed because of a conveyance. A total or partial assignment of this lease shall, to the extent of the interest assigned, relieve and discharge Lessee of all subsequent obligations under this lease. If this lease is assigned in its entirety as to only part of the acreage, the right and option to pay rentals shall be apportioned as between the several owners ratably, according to the area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered; however, if the assignor or assignee does not file a certified copy of such assignment in the General Land Office before the next rental paying date, the entire lease shall terminate for failure to pay the entire rental due under Paragraph 3. Every assignee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior assignee of the lease, including any liabilities to the State for unpaid royalties.

**(B) ASSIGNMENT LIMITATION.** Notwithstanding any provision in Paragraph 27(a), if the owner of the soil acquires this lease in whole or in part by assignment without the prior written approval of the Commissioner of the General Land Office, this lease is void as of the time of assignment and the agency power of the owner may be forfeited by the Commissioner. An assignment will be treated as if it were made to the owner of the soil if the assignee is:

- (1) a nominee of the owner of the soil;
- (2) a corporation or subsidiary in which the owner of the soil is a principal stockholder or is an employee of such a corporation or subsidiary;
- (3) a partnership in which the owner of the soil is a partner or is an employee of such a partnership;
- (4) a principal stockholder or employee of the corporation which is the owner of the soil;
- (5) a partner or employee in a partnership which is the owner of the soil;
- (6) a fiduciary for the owner of the soil; including but not limited to a guardian, trustee, executor, administrator, receiver, or conservator for the owner of the soil; or
- (7) a family member of the owner of the soil or related to the owner of the soil by marriage, blood, or adoption.

**28. RELEASES.** Under the conditions contained in this paragraph and Paragraph 29, Lessee may at any time execute and deliver to the owner of the soil and place of record a release or releases covering any portion or portions of the leased premises, and thereby surrender this lease as to such portion or portions, and be relieved of all subsequent obligations as to acreage surrendered. If any part of this lease is properly surrendered, the delay rental due under this lease shall be reduced by the proportion that the surrendered acreage bears to the acreage which was covered by this lease immediately prior to such surrender; however, such release will not relieve Lessee of any liabilities which may have accrued under this lease prior to the surrender of such acreage.

**29. FILING OF ASSIGNMENTS AND RELEASES.** If all or any part of this lease is assigned or released, such assignment or release must be recorded in the county where the land is situated, and the recorded instrument, or a copy of the recorded instrument certified by the County Clerk of the county in which the instrument is recorded, must be filed in the General Land Office within 90 days of the last execution date accompanied by the prescribed filing fee. If any such assignment is not so filed, the rights acquired under this lease shall be subject to forfeiture at the option of the Commissioner of the General Land Office.

**30. DISCLOSURE CLAUSE.** All provisions pertaining to the lease of the above-described land have been included in this instrument, including the statement of the true consideration to be paid for the execution of this lease and the rights and duties of the parties. Any collateral agreements concerning the development of oil and gas from the leased premises which are not contained in this lease render this lease invalid.

**31. FIDUCIARY DUTY.** The owner of the soil owes the State a fiduciary duty and must fully disclose any facts affecting the State's interest in the leased premises. When the interests of the owner of the soil conflict with those of the State, the owner of the soil is obligated to put the State's interests before his personal interests.

**32. FORFEITURE.** If Lessee shall fail or refuse to make the payment of any sum within thirty days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or if Lessee should refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the



A CERTIFIED COPY

ATTEST: *Martha Allen*  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

*D. Guerrero* DEPUTY

0309

Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease under the terms of the Relinquishment Act. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

**33. LIEN.** In accordance with Texas Natural Resources Code 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by Texas Natural Resources Code 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chap. 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

**34. POOLING.** Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil or gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Texas Natural Resources Code 52.151-52.154. The owner of the soil agrees that the inclusion of this provision in this lease satisfies the execution requirements stated in Texas Natural Resources Code 52.152.

**35. INDEMNITY.** Lessee hereby releases and discharges the State of Texas and the owner of the soil, their officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns, of and from all and any actions and causes of action of every nature, or other harm, including environmental harm, for which recovery of damages is sought, including, but not limited to, all losses and expenses which are caused by the activities of Lessee, its officers, employees, and agents arising out of, incidental to, or resulting from, the operations of or for Lessee on the leased premises hereunder, or that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement, or by any other negligent or strictly liable act or omission of Lessee. Further, Lessee hereby agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees and agents, their successors or assigns, against any and all claims, liabilities, losses, damages, actions, personal injury (including death), costs and expenses, or other harm for which recovery of damages is sought, under any theory including tort, contract, or strict liability, including attorneys' fees and other legal expenses, including those related to environmental hazards, on the leased premises or in any way related to Lessee's failure to comply with any and all environmental laws; those arising from or in any way related to Lessee's operations or any other of Lessee's activities on the leased premises; those arising from Lessee's use of the surface of the leased premises; and those that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement or any other act or omission of Lessee, its directors, officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns. Each assignee of this Agreement, or an interest therein, agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees, and agents in the same manner provided above in connection with the activities of Lessee, its officers, employees, and agents as described above. **EXCEPT AS OTHERWISE EXPRESSLY LIMITED HEREIN, ALL OF THE INDEMNITY OBLIGATIONS AND/OR LIABILITIES ASSUMED UNDER THE TERMS OF THIS AGREEMENT SHALL BE WITHOUT LIMITS AND WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF (EXCLUDING PRE-EXISTING CONDITIONS), STRICT LIABILITY, OR THE NEGLIGENCE OF ANY PARTY OR PARTIES (INCLUDING THE NEGLIGENCE OF THE INDEMNIFIED PARTY), WHETHER SUCH NEGLIGENCE BE SOLE, JOINT, CONCURRENT, ACTIVE, OR PASSIVE.**

**36. ENVIRONMENTAL HAZARDS.** Lessee shall use the highest degree of care and all reasonable safeguards to prevent contamination or pollution of any environmental medium, including soil, surface waters, groundwater, sediments, and surface or subsurface strata, ambient air or any other environmental medium in, on, or under, the leased premises, by any waste, pollutant, or contaminant. Lessee shall not bring or permit to remain on the leased premises any asbestos containing materials, explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances (as the term "Hazardous Substance" is defined in the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Sections 9601, et seq.), or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except ordinary products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. **LESSEE'S VIOLATION OF THE FOREGOING PROHIBITION SHALL CONSTITUTE A MATERIAL BREACH AND DEFAULT HEREUNDER AND LESSEE SHALL INDEMNIFY, HOLD HARMLESS AND DEFEND THE STATE OF TEXAS AND THE OWNER OF THE SOIL FROM AND AGAINST ANY CLAIMS, DAMAGES, JUDGMENTS, PENALTIES, LIABILITIES, AND COSTS (INCLUDING REASONABLE ATTORNEYS' FEES AND COURT COSTS) CAUSED BY OR ARISING OUT OF (1) A VIOLATION OF THE FOREGOING PROHIBITION OR (2) THE PRESENCE, RELEASE, OR DISPOSAL OF ANY HAZARDOUS MATERIALS ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OR CONTROL OF THE LEASED PREMISES. LESSEE SHALL CLEAN UP, REMOVE, REMEDY AND REPAIR ANY SOIL OR GROUND WATER CONTAMINATION AND DAMAGE CAUSED BY THE PRESENCE OR RELEASE OF ANY HAZARDOUS MATERIALS IN, ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OF THE LEASED PREMISES IN CONFORMANCE WITH THE REQUIREMENTS OF APPLICABLE LAW. THIS INDEMNIFICATION AND ASSUMPTION SHALL APPLY, BUT IS NOT LIMITED TO, LIABILITY FOR RESPONSE ACTIONS UNDERTAKEN PURSUANT TO CERCLA OR ANY OTHER ENVIRONMENTAL LAW OR REGULATION. LESSEE SHALL IMMEDIATELY GIVE THE STATE OF TEXAS AND THE OWNER OF THE SOIL WRITTEN NOTICE OF ANY BREACH OR SUSPECTED BREACH OF THIS PARAGRAPH, UPON LEARNING OF THE PRESENCE OF ANY HAZARDOUS MATERIALS, OR UPON RECEIVING A NOTICE FROM ANY GOVERNMENTAL AGENCY PERTAINING TO HAZARDOUS MATERIALS WHICH MAY AFFECT THE LEASED PREMISES. THE OBLIGATIONS OF LESSEE HEREUNDER SHALL SURVIVE THE EXPIRATION OR EARLIER TERMINATION, FOR ANY REASON, OF THIS AGREEMENT.**

**37. APPLICABLE LAW.** This lease is issued under the provisions of Texas Natural Resources Code 52.171 through 52.190, commonly known as the Relinquishment Act, and other applicable statutes and amendments thereto, and if any provision in this lease does not conform to these statutes, the statutes will prevail over any nonconforming lease provisions.



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Guerrero DEPUTY

1700

**38. EXECUTION.** This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas. Once the filing requirements found in Paragraph 39 of this lease have been satisfied, the effective date of this lease shall be the date found on Page 1.

**39. LEASE FILING.** Pursuant to Chapter 9 of the Texas Business and Commerce Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office. This lease is not effective until a certified copy of this lease (which is made and certified by the County Clerk from his records) is filed in the General Land Office in accordance with Texas Natural Resources Code 52.183. Additionally, this lease shall not be binding upon the State unless it recites the actual and true consideration paid or promised for execution of this lease. The bonus due the State and the prescribed filing fee shall accompany such certified copy to the General Land Office.

**40. PAID-UP DELAY RENTALS.** The initial bonus consideration paid pursuant to Paragraph 1 of this lease includes paid-up delay rentals for years 2 and 3 of the primary term of this lease. Delay rentals for the years 4 and 5 of the primary term of this lease shall be payable on or before **December 16<sup>th</sup>, 2011** in the amounts set forth below to the owner of the soil and the COMMISSIONER OF THE GENERAL LAND OFFICE OF THE STATE OF TEXAS. Payments made pursuant to this paragraph shall constitute paid-up delay rentals for the 4<sup>th</sup> and 5<sup>th</sup> years of the primary term of this lease and shall maintain this lease in full force and effect. Such payments shall be as follows:

To the State of Texas: Twelve Thousand Eight Hundred and 00/100 Dollars  
Dollars (\$12,800.00)  
To the owner of the soil: \_\_\_\_\_  
Dollars (\$ \_\_\_\_\_)  
Total Delay Rentals: Twelve Thousand Eight Hundred and 00/100 Dollars  
Dollars (\$12,800.00)

**41. MULTIPLE COUNTERPARTS.** This Lease may be executed in multiple counterparts each of which will be construed together as a single original instrument as though all parties had signed one instrument and when executed; each counterpart shall be binding upon and inure to the benefit of each of the parties executing the same, their respective heirs, successors and assigns.

**42. SEE ATTACHED ADDENDUM FOR ADDITIONAL PROVISIONS**

LESSEE: SandRidge Exploration and Production, LLC.,  
a Delaware limited liability company

BY: [Signature]

Richard J. Gognat

Title: Senior Vice President

Date: 5-22-09

*MD  
AmB  
JCC*

STATE OF TEXAS

\_\_\_\_\_  
Barbara Brown Wales  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

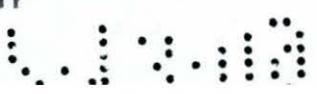
\_\_\_\_\_  
Denis Edward Foley  
Individually and as agent for the State of Texas



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

T. Lewis DEPUTY

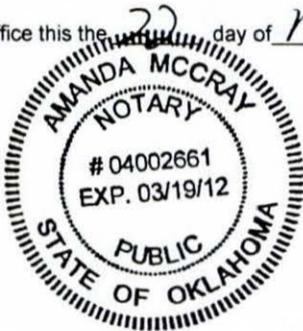


STATE OF OKLAHOMA  
COUNTY OF OKLAHOMA

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared RICHARD J. GOGNAT known to me to be the person whose name is subscribed to the foregoing instruments as SENIOR VICE PRESIDENT of SANDRIDGE EXPLORATION AND PRODUCTION, LLC., a Delaware limited liability company and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 22 day of May, 2009.



Amanda McCray  
Notary Public in and for Oklahoma

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared BARBARA BROWN WALES known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2009.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared DENIS EDWARD FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2009.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Lucas DEPUTY

01100

**38. EXECUTION.** This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas. Once the filing requirements found in Paragraph 39 of this lease have been satisfied, the effective date of this lease shall be the date found on Page 1.

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Dollars (\$12,800.00)

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**42. SEE ATTACHED ADDENDUM FOR ADDITIONAL PROVISIONS**

LESSEE: SandRidge Exploration and Production, LLC.,  
a Delaware limited liability company

BY: \_\_\_\_\_

Richard J. Gognat

Title: Senior Vice President

Date: \_\_\_\_\_

STATE OF TEXAS

Barbara Brown Wales  
Barbara Brown Wales

Individually and as agent for the State of Texas

Date: 1/21/09 <sup>BBW</sup> 12/10/09

STATE OF TEXAS

\_\_\_\_\_  
Denis Edward Foley

Individually and as agent for the State of Texas



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Luevano DEPUTY

0309

**38. EXECUTION.** This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas. Once the filing requirements found in Paragraph 39 of this lease have been satisfied, the effective date of this lease shall be the date found on Page 1.

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a Delaware limited liability company

BY: \_\_\_\_\_

Richard J. Gognat

Title: Senior Vice President

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Barbara Brown Wales  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

Denis Edward Foley  
Denis Edward Foley  
Individually and as agent for the State of Texas

4/3/09



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Meadows DEPUTY

0.10.08

Date: \_\_\_\_\_

STATE OF TEXAS

Diane Brown Ketzler

Diane Brown Ketzler

Individually and as agent for the State of Texas

Date: 12-29-08

STATE OF TEXAS

\_\_\_\_\_  
Elaine Brown Barton

Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elizabeth Brown Foley

Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Jerry Allen Andrews

Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Kathleen **Foley**

Individually and as agent for the State of Texas

Date: \_\_\_\_\_

800.541.1234

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Stevens DEPUTY

0.13.09

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Diane Brown Ketzler  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

Elaine Brown Barton  
Elaine Brown Barton  
Individually and as agent for the State of Texas

Date: 12-31-08

STATE OF TEXAS

\_\_\_\_\_  
Elizabeth Brown Foley  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

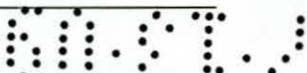
\_\_\_\_\_  
Jerry Allen Andrews  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Kathleen **FOLEY**  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Luvon DEPUTY

0300

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Diane Brown Ketzler  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elaine Brown Barton  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

*Elizabeth Brown Foley*  
\_\_\_\_\_  
Elizabeth Brown Foley  
Individually and as agent for the State of Texas

Date: 2/26/09

STATE OF TEXAS

\_\_\_\_\_  
Jerry Allen Andrews  
Individually and as agent for the State of Texas

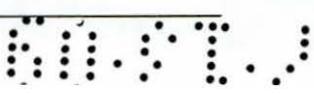
Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Kathleen **FOLEY**  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

RECEIVED  
FEB 26 2009  
COUNTY CLERK  
DALLAS COUNTY, TEXAS



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Luviano DEPUTY



Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Diane Brown Ketzler  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elaine Brown Barton  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elizabeth Brown Foley  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
*Jerry Allen Andrews*  
Jerry Allen Andrews  
Individually and as agent for the State of Texas

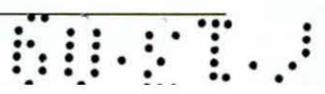
Date: 1-19-09

STATE OF TEXAS

\_\_\_\_\_  
Kathleen **FOLEY**  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

10036  
RECEIVED  
101



A CERTIFIED COPY

ATTEST: *Martha Allen*  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

*D. Luvera* DEPUTY

0.12.00

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Diane Brown Ketzler  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elaine Brown Barton  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

\_\_\_\_\_  
Elizabeth Brown Barton  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

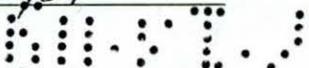
\_\_\_\_\_  
Jerry Allen Andrews  
Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

Kathleen Foley  
Kathleen Foley  
Individually and as agent for the State of Texas

Date: 2/26/09



PROD BY FAX  
MAY 2003  
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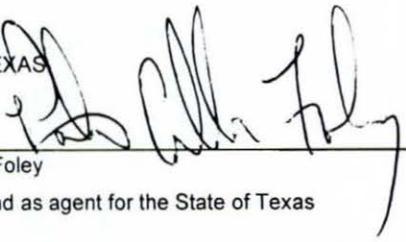
A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Sherwood DEPUTY



STATE OF TEXAS



Patrick Allen Foley

Individually and as agent for the State of Texas

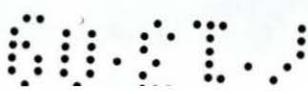
Date: April 7, 2009

STATE OF TEXAS

Toni Lynn Andrews Daniel

Individually and as agent for the State of Texas

Date: \_\_\_\_\_



A CERTIFIED COPY

ATTEST: *Martha Allen*  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

*D. Lucretia* DEPUTY

0100

STATE OF TEXAS

\_\_\_\_\_  
Patrick Allen Foley

Individually and as agent for the State of Texas

Date: \_\_\_\_\_

STATE OF TEXAS

*Toni Lynn Andrews Daniel*  
\_\_\_\_\_  
Toni Lynn Andrews Daniel

Individually and as agent for the State of Texas

Date: 12-29-08

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Lewis DEPUTY

0.3.03

STATE OF OKLAHOMA  
COUNTY OF OKLAHOMA

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared RICHARD J. GOGNAT known to me to be the person whose name is subscribed to the foregoing instruments as SENIOR VICE PRESIDENT of SANDRIDGE EXPLORATION AND PRODUCTION, LLC., a Delaware limited liability company and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 20 08.

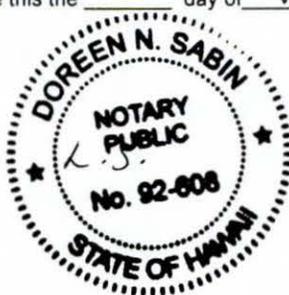
\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF HAWAII  
COUNTY OF HAWAII

BEFORE ME, the undersigned authority, on this day personally appeared BARBARA BROWN WALES known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 21<sup>st</sup> day of January, ~~2008~~ 2009 11:10 P.M.

Doreen N. Sabin  
Notary Public in and for State of Hawaii  
My Commission Expires: 09/09/2012



*Notary Certificate on next page*  
STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared DENIS EDWARD FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Luera DEPUTY



STATE OF OKLAHOMA

(CORPORATION ACKNOWLEDGMENT)

COUNTY OF OKLAHOMA

BEFORE ME, the undersigned authority, on this day personally appeared RICHARD J. GOGNAT known to me to be the person whose name is subscribed to the foregoing instruments as SENIOR VICE PRESIDENT of SANDRIDGE EXPLORATION AND PRODUCTION, LLC., a Delaware limited liability company and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 20 08.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF Colorado  
COUNTY OF Denver

BEFORE ME, the undersigned authority, on this day personally appeared DENIS EDWARD FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 3rd day of April, 20 08



Elizabeth S. Notary Public  
Notary Public in and for the State of Colorado

My Commission Expires 08/11/2011

NOTARY FOR DENIS FOLEY ABOVE

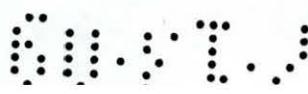
STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared DENIS EDWARD FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

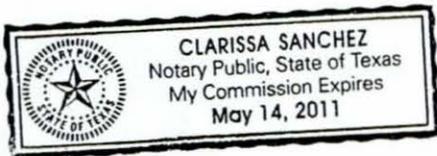
D. Luevano DEPUTY



STATE OF Texas  
COUNTY OF Tom Green

BEFORE ME, the undersigned authority, on this day personally appeared DIANE BROWN KETZLER known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 29 day of December, 2008.



Clarissa Sanchez  
Notary Public in and for Texas

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELAINE BROWN BARTON known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELIZABETH BROWN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared JERRY ALLEN ANDREWS known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.



A CERTIFIED COPY

ATTEST: *Martha Allen*  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

*J. Luevano* DEPUTY

1.7.03

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared DIANE BROWN KETZLER known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF Texas

COUNTY OF Muskegon

BEFORE ME, the undersigned authority, on this day personally appeared ELAINE BROWN BARTON known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 31st day of December, 2008.



Christine G Bernal  
Notary Public in and for Texas

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELIZABETH BROWN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared JERRY ALLEN ANDREWS known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Stevens DEPUTY



STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared DIANE BROWN KETZLER known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELAINE BROWN BARTON known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

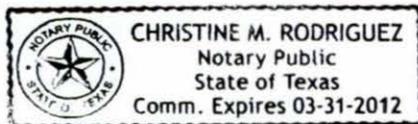
\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF Texas

COUNTY OF Brewster

BEFORE ME, the undersigned authority, on this day personally appeared ELIZABETH BROWN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 26<sup>th</sup> day of February, 2008. <sup>CMR</sup>



Christine M. Rodriguez  
Notary Public in and for The State of Texas

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared JERRY ALLEN ANDREWS known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Luevano DEPUTY

0700

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared DIANE BROWN KETZLER known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELAINE BROWN BARTON known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared ELIZABETH BROWN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF Texas

COUNTY OF Rockwall

BEFORE ME, the undersigned authority, on this day personally appeared JERRY ALLEN ANDREWS known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

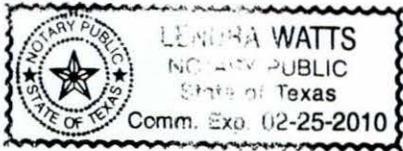
Given under my hand and seal of office this the 19 day of January, 2009

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Lewis DEPUTY





Lendra Watts  
Notary Public in and for Pease County  
State of Texas

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared KATHLEEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared PATRICK ALLEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared TONI LYNN ANDREWS DANIEL known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. J. [Signature] DEPUTY



STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared PATRICK ALLEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared TONI LYNN ANDREWS DANIEL known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

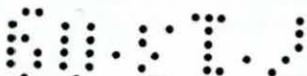
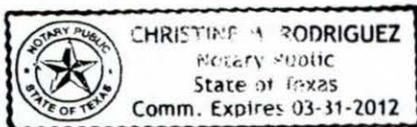
STATE OF Texas  
COUNTY OF Brewster

(CORPORATION ACKNOWLEDGMENT)

BEFORE ME, the undersigned authority, on this day personally appeared KATHLEEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 21<sup>st</sup> day of February, 2008 <sup>AKR</sup>

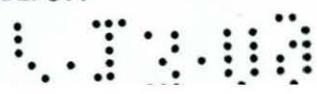
Christine M. Rodriguez  
Notary Public in and for The State of Texas



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Luevano DEPUTY



\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared KATHLEEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF Texas  
COUNTY OF Collin

BEFORE ME, the undersigned authority, on this day personally appeared PATRICK ALLEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 7<sup>th</sup> day of April, 2009



Callie Lizette Bloom  
Notary Public in and for Texas

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared TONI LYNN ANDREWS DANIEL known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Luevano DEPUTY

07100

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared KATHLEEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared PATRICK ALLEN FOLEY known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_

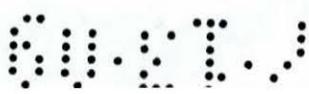
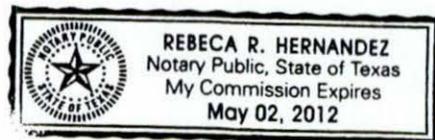
STATE OF Texas

COUNTY OF Tom Green

BEFORE ME, the undersigned authority, on this day personally appeared TONI LYNN ANDREWS DANIEL known to me to be the person whose name is subscribed to the foregoing instruments and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 29<sup>th</sup> day of December, 2008.

Rebeca R. Hernandez  
Notary Public in and for the State of Texas



A CERTIFIED COPY

ATTEST: Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

D. Lewis DEPUTY

0.12.13

ADDENDUM TO OIL & GAS LEASE

Attached to and made a part of that Oil and Gas Lease dated December 17<sup>th</sup>, 2008 by and between the State of Texas, acting by and through its agent, Barbara Brown Wells, Denis Edward Foley, Diane Brown Ketzler, Elaine Brown Barton, Elizabeth Brown Foley, Jerry Allen Andrews, Kathleen Foley, Patrick Allen Foley, Toni Lynn Andrews Daniel and SandRidge Exploration and Production, LLC., a Delaware limited liability company.

a. Continuous Development Program. Notwithstanding 16A and 16B, if this lease is in force and effect two (2) years after the expiration date of the primary term, Lessee has commenced operation on one (1) well on the leased premises, this lease shall continue so long as drilling operations are continued with no cessation or interruption of more than one hundred and eighty (180) days between the date one well is completed and the date the next well has commenced operations ("Continuous Development Program"). At the end of the Continuous Development Program this lease will terminate in accordance with Paragraph 16 (A) and (B).

"END OF ADDENDUM TO OIL AND GAS LEASE"

**FILED FOR RECORD**

THE 19 DAY OF June  
A.D., 20 09  
AT 2:45 O'CLOCK P. M.  
# 8-28483

MARTHA ALLEN  
COUNTY CLERK, TERRELL CO., TEXAS  
BY \_\_\_\_\_  
DEPUTY

STATE OF TEXAS  
COUNTY OF TERRELL

I hereby certify that this instrument was FILED FOR RECORD on the date and at the time stamped hereon by me and was duly RECORDED in the Volume and Page of the OIL AND GAS Records of Terrell County, Texas.



*Martha Allen*  
MARTHA ALLEN  
County Clerk, Terrell County, Texas

VOL. 136 PAGE 87-115  
RECORDED 6/19/2009



A CERTIFIED COPY

ATTEST Martha Allen  
MARTHA ALLEN, COUNTY CLERK  
TERRELL COUNTY, TEXAS

J. Guerrero DEPUTY

6.12.09

CLERK'S CERTIFICATE

THE STATE OF TEXAS

COUNTY OF TERRELL

I, Martha Allen, Clerk of the County Court of Terrell County, Texas , do certify that the foregoing are true and correct copies of:

OIL AND GAS LEASE

FROM: THE STATE OF TEXAS by and through its agent, BARBARA BROWN WALES, DENIS EDWARD FOLEY, DIANE BROWN KETZLER, ELAINE BROWN BARTON, ELIZABETH BROWN FOLEY, JERRY ALLEN ANDREWS, KATHLEEN FOLEY, PATRICK ALLEN FOLEY, and TONI LYNN ANDREWS DANIEL

TO: SANDRIDGE EXPLORATION AND PRODUCTION, LLC., a Delaware limited liability company

as the same appears of record in Volume 136, Pages 87-115 of the Oil and Gas Records of Terrell County, Texas.

IN TESTIMONY WHEREOF, witness my hand and seal of the County Court of said County, at office in Sanderson, Texas, this 22<sup>nd</sup> day of JUNE A.D.2009.

MARTHA ALLEN,  
COUNTY CLERK, TERRELL COUNTY, TEXAS

By   
Deputy



6,

File No. DF 10256

Lease

Date Filed: 7/3/09

By: [Signature]  
Jerry Patterson, Commissioner

2009



TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

August 25, 2009

Michael Palmer  
SandRidge Energy  
123 Robert S. Kerr  
Oklahoma City, Ok 73102

Re: Relinquishment Act Lease - **MF-110256**  
1,280.0 net ac. out of Sec. 36 & 38, Blk. 161, GC&SF Ry. Co. Sur.,  
in Terrell County, Texas (Brown Lease)

Dear Mr. Palmer:

The certified copy of the Relinquishment Act lease covering the above referenced tracts has been approved and filed in our records under Mineral File number **MF-110256**. **Please refer to this number when making payments to the State and in all future correspondence concerning the lease. Failure to include the mineral file number may delay processing of any payments towards the lease.**

Your remittance of **\$12,925.00** has been applied to the State's portion of the cash bonus (**\$12,800.00**), the processing fee (**\$100.00**) and the filling fee's (**\$25.00**). Please let me know if you have any questions.

Sincerely,

Drew Reid  
Minerals Leasing  
Energy Resources  
(512) 475-1534

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)

7,

File No. MF110256

Joe Collier

Date Filed: 8/25/09

Jerry Patterson, Commissioner

By [Signature]



12702299

PAYMENT IS MADE UNDER INSTRUMENT DESCRIBED BELOW. PLEASE DEPOSIT AMOUNT OF CHECK TO THE CREDIT OF PARTY OR PARTIES NAMED. DATE, SIGN, AND RETURN THIS RECEIPT ON THE DAY YOU RECEIVE IT THIS PAYMENT IS MADE IN A MANNER TO CONFORM TO THE TERMS OF THE INSTRUMENT REFERRED TO WHEREIN YOU ARE NAMED DEPOSITORY.

WHEN SIGNED, PLEASE MAIL TO:

SANDRIDGE E&P, LLC.  
123 Robert S Kerr  
Oklahoma City, OK 73102  
Lease Rental Account

RENTAL RECEIPT/  
SHUT IN RECEIPT

Wells Fargo Bank, N.A.  
115 Hospital Drive  
Van Wert, OH 45891

DATE: 10/20/11 NO. 1915

COUNTY		STATE	RECORDED-BOOK PAGE	DATE OF LEASE	MONTHS	FROM	TO
TERRELL		TEXAS	136-87	12/17/08	12	11/16/11	11/16/12

LEASE NUMBER	ORIGINAL LESSOR IDENTIFICATION OR LEASE SERIAL NUMBER	PAY EXACTLY
TX006116-0	00 ST TX/M 110256/BARBARA WALES	***12,800.00

PAY TO THE ORDER OF STATE OF TEXAS  
GENERAL LAND OFFICE  
P O BOX 12873  
AUSTIN, TX 78711-2873

RECEIVED ON OCT 24 2011  
THE AMOUNT SHOWN ABOVE 20

RENTAL PAYMENT  
NAME OF BANK, CORPORATION OR INDIVIDUAL

By

RECEIPT IS HEREBY ACKNOWLEDGED OF THE AMOUNT STATED WHICH IS IN FULL SETTLEMENT OF RENTAL/SHUT-IN DUE PARTY NAMED COVERING OUR INTEREST IN OIL AND GAS LEASE DESCRIBED HEREIN.

PAYEE WILL PLEASE DATE, SIGN AND RETURN THIS RECEIPT BY NEXT MAIL. OFFICERS SIGNING FOR CORPORATIONS WILL PLEASE GIVE FULL NAME AND TITLE.

TO BE CREDITED TO

RENTAL AMOUNT

BANK

SANDRIDGE EXPLORATIO\*\* DELAY RENTALS \*\*

STATE OF TEXAS  
GENERAL LAND OFFICE  
P O BOX 12873  
AUSTIN, TEXAS 78711-2873

\$12,800.00

TRACT  
94560

SEC 36, BLK 161, GC&SF SVY, A-2706,  
640 AC

COPY

SANDRIDGE

THE POWER OF US™

PAYEE: DETACH THIS STATEMENT BEFORE DEPOSITING

(P)

8

File No. MF 110256  
Delay Rental

Date Filed: 10/24/11  
Jerry E. Patterson, Commissioner  
By EA

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