MF109584

~~#5958~~ JK

TERMINATION
DATE 8/1/2016
LEASING MB
MAPS JK
GIS MC

Leasing: JK
Maps: JK
GIS: JM
Scanlab:

Lease Type	Control	Basefile	County
HROW 56 [State	56-031185		TARRANT
	Survey	Highways & Public Transportati...	
	Block		
	Block Name		
	Township		
	Section/Tract		
	Land Part	SH Loop 820	
	Acres	Net: 1.386400	Gross: 1.386400
	Depth Below	Depth Above	Depth Other
			Allow All Depths
	Name	QUICKSILVER RESOURCES, INC.	
	Lease Date	12/16/2008	
	Primary Term	3 years	
	Bonus	$15,943.60	
	Lease Royalty	0.25000000	
	Paid Up	NA	

CAUTION

Documents in this file have been placed in Table of Contents order and scanned.
Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

F1053872

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The State of Texas

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109584)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Fifteen Thousand Nine Hundred Forty Three 60/100 ($15,943.60)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

> **1.3864 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **1.3864** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

Jerry E. Patterson

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CJL
CC: SH

Exhibit "A"

Lot 10, Block 16

By October 15, 1956, Joe Patterson was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 16 (Volume 3055, Page 101, Deed Records). On September 18, 1958, by Deed, Joe Patterson conveyed the State of Texas, State Highway Commission, a divided portion of Lot 10, Block 16, being its southeastern corner, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 666, Deed Records; a Plat depicting this acreage in yellow is attached to this Letter as Exhibit "A"). The record owner of Lot 10 which lies west of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Joe Patterson (Volume 9253, Page 1695, Official Public Records; a Plat depicting this acreage in yellow with red cross-hatch is attached to this Letter as Exhibit "A").

Joe Patterson conveyed all his acreage in the surrounding area away and he is no longer an owner of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of the portion of Lot 10 which lies within East Loop 820 to Joe Patterson and (ii) apply the doctrine of strip and gore so that the portion of Lot 10 within East Loop 820 is owned by the adjoining landowner on the west by extending the tract's boundary lines towards and possibly to the centerline of East Loop 820. Also, Oakdale Street and Iola Street, which the examiner has assumed are prescriptive easements comprising the southern and western boundary lines of Lot 10, Block 16, Wilkes Estates, respectively, are owned to their centerlines by the adjoining landowner.

Lot 9, Block 16

On March 15, 1956, H. H. Millett and wife, Nellie Millett, purported to convey all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 227, Deed Records). On March 26, 1956, Harry C. Trentman and Jason T. Hobbs conveyed all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 223, Deed Records). The materials examined did not contain a deed from Harry C. Trentman and Jason T. Hobbs to H. H. Millett and wife, Nellie Millett. The next instrument affecting the chain of title to Lot 9, Block 16, is a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I. Patterson, conveying a divided portion of Lot 9, Block 16, out of its approximate northwest corner without reservation (Volume 5864, Page 406, Deed Records; a Plat depicting this acreage in orange with red cross-hatch is attached to this Letter as Exhibit "A"). It is the examiner's opinion this Deed conveyed all of the acreage in Lot 9, Block 16 which lies outside of East Loop 820. The record owner of the acreage which lies outside of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Ruth I. Patterson (Volume 9253, Page 1695, Official Public Records).

Nothing in the Deeds to the City of Fort Worth expressly reports Lot 9 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 9 should be reported in its records and investigated. This is supported by the fact the two Deeds

from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 9 was purchased for public road purposes, then title to the portion of Lot 9 located within East Loop 820 is owned by the State of Texas. *West v. City of Waco*. 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 9 was not purchased for public road purposes, the portion of Lot 9 located within East Loop 820 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns lands in the roadway in this instance, its ownership will extend towards the centerline of East Loop 820 by application of the doctrine of strip and gore. in the undersigned's opinion (a Plat depicting this acreage in orange is attached to this Letter as Exhibit "A").

Lot 8, Block 16

By August 18, 1955, J. Grant and wife, Annie L. Keeter, were the record owners of the full (8/8) surface and mineral interest in Lot 8, Block 16 (Volume 2904, Page 528, Deed Records). On June 30, 1958, J. Grant and wife, Annie L. Keeter, conveyed all of Lot 8, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3228, Page 163, Deed Records; a Plat depicting this acreage in green is attached to this Letter as Exhibit "A"). Lot 8 now lies entirely under East Loop 820, west of its centerline.

J. Grant and wife, Annie L. Keeter, conveyed all their acreage in the surrounding area away and they are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 8 to J. Grant and wife, Annie L. Keeter, and (ii) apply the doctrine of strip and gore so that Lot 8 is owned by the adjoining landowners on the west.

Lot 7, Block 16

On April 5, 1956, Harry C. Trentman and Jason T. Hobbs, conveyed all of Lot 7, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 225, Deed Records; a Plat depicting this acreage in pink is attached to this Letter as Exhibit "A"). Lot 7 now lies entirely under East Loop 820, on both sides of its centerline.

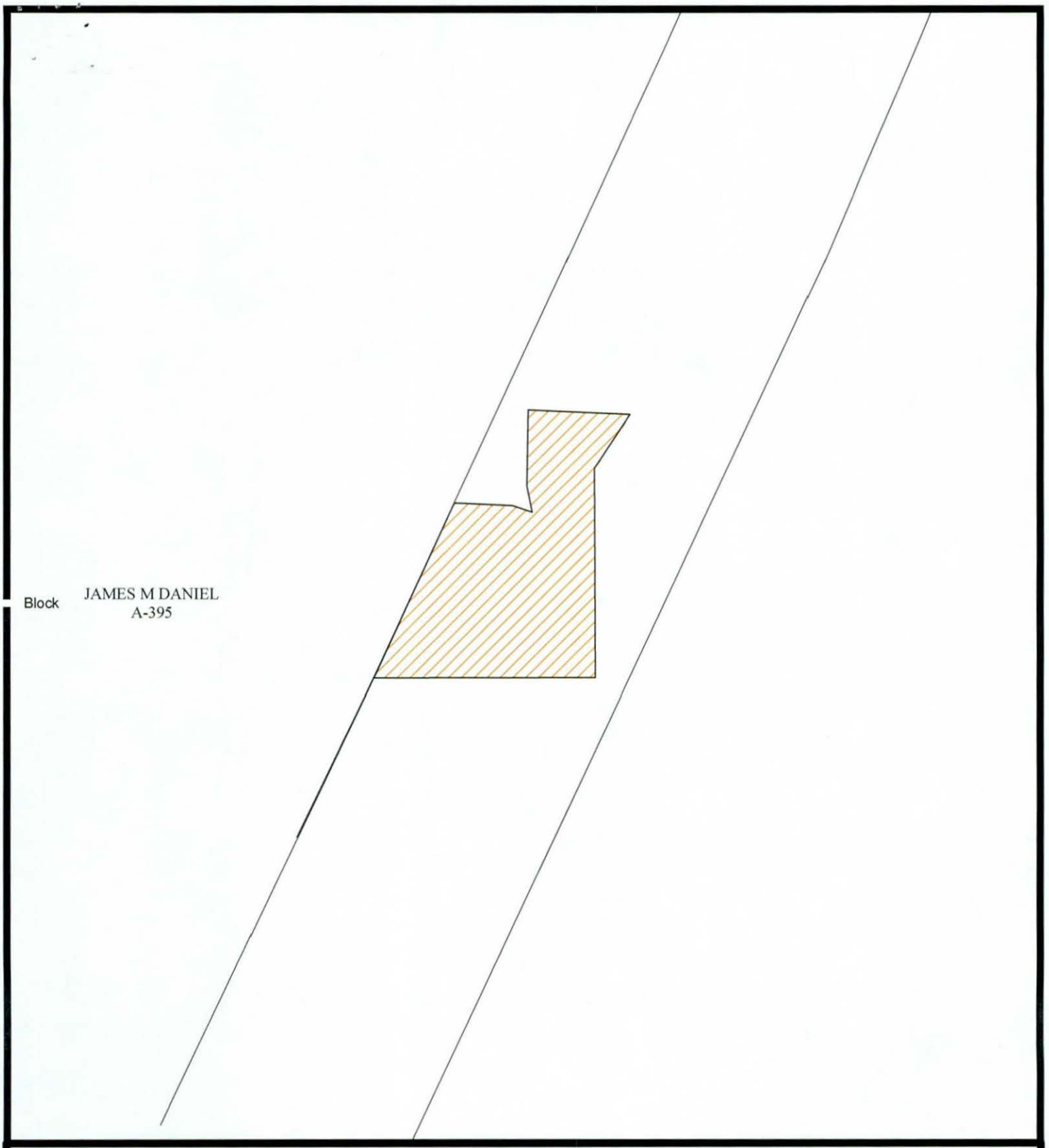
Nothing in the Deed to the City of Fort Worth expressly reports Lot 7 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 7 should be reported in its records and investigated. This is supported by the fact the two Deeds from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 7 was purchased for public road purposes, then title to Lot 7 is owned by the State of Texas. *West v. City of Waco*. 116 Tex. 472, 294 S.W. 832 (Tex.);

Robbins v. Limestone County, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 7 was not purchased for public road purposes, Lot 7 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns Lot 7, its ownership will extend towards the centerline of East Loop 820, from the east and the west, by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting acreage owned by the City of Fort Worth or State of Texas in green insofar as it is located west of East Loop 820's centerline, and in blue insofar as it is located east of East Loop 820's centerline, is attached to this Letter as Exhibit "C").

Lot 6, Block 16

By September 27, 1956, H. C. Franklin and wife, Evelyn Frances Franklin, were the record owners of the full (8/8) surface and mineral interest in Lot 6, Block 16 (Volume 3041, Page 425, Deed Records). On July 2, 1958, H. C. Franklin and wife, Evelyn Frances Franklin, conveyed all of Lot 6, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3232, Page 220, Deed Records; a Plat depicting this acreage in blue is attached to this Letter as Exhibit "A"). Lot 6 now lies entirely under East Loop 820, on both sides of its centerline.

The Franklins conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 6 to the Franklins and (ii) apply the doctrine of strip and gore so that Lot 6 is owned by the adjoining landowners to the east and west on either side of the centerline of East Loop 820.



Map showing
A Buffer of Loop 820
1.3864 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

File No. MF109584

Lease

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

KELLAM MAGEE AND COMPANY LLC
Gary Wayne Kessler
PO Box 216
Lufkin, TX 75902
936-674-5738

October 29, 2008

Texas General Land Office
Lease Administration
1700 N. Congress Ave., Suite 600
Austin, TX 78701-1495

Attention: Mr. Drew Reid

Regarding: Oil, Gas, and Mineral Lease
Ownership of Mineral Estate in a portion of East Loop 820
Tarrant County, Texas
Lake Arlington Prospect
Binder Packets covering Lots 6, 7, 8, 9, 10, Block 16 Wilkes Estates Subdivision

Dear Mr. Reid:

I am a colleague of Larry Schmotzer and Wayne Norman with Kellam Magee and Company LLC. Wayne Norman met with you October 23rd and this is our next request. Attached are the following items relating to the leasing of the above right-of-way tracts:

1) Application to lease right of way, with attachments
2) Names and Addresses of Adjacent Mineral Owners
3) Affidavit of Non-Production Within 2500 Feet
4) $100 Processing Fee
5) Written Wavier of Statutory Notice
6) Certified Copy/Copies of Adjacent Lease/Leases
7) Notarized Affidavit of Consideration Paid
8) Title Opinion
9) Is the Right-of-Way on Relinquishment Act Land

Please feel free to contact me at 936-674-5738 or I will make myself available for a meeting at your Austin Office.

Respectfully,

Gary Wayne Kessler
Landman

File No. MF 10958 2.

Letter

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

KELLAM MAGEE AND COMPANY LLC
Gary Wayne Kessler
PO Box 216
Lufkin, TX 75902
936-674-5738

October 29, 2008

No Money
M.

11,500.00
1/4
3 yr Paid up
Shut in 25.00

Texas General Land Office
Lease Administration
1700 N. Congress Ave., Suite 600
Austin, TX 78701-1495

Attention: Mr. Drew Reid

Regarding: Oil, Gas, and Mineral Lease
Ownership of Mineral Estate in a portion of East Loop 820
Tarrant County, Texas
Lake Arlington Prospect; Binder Packets covering Lots 6, 7, 8, 9 & 10, Block 16
Wilkes Estates Subdivision 1.3864 Ac

Gentlemen:

Quicksilver Resources Inc. hereby makes application to lease Texas Lake Arlington Prospect, Binder Packets covering Lots 6, 7, 8, 9, & 10, Block 16 Wilkes Estates subdivision of East Loop 820, Right-of-Way located in Tarrant County, Texas. Quicksilver is an "adjacent mineral owner" to these tracts as a result of currently existing oil and gas leases.

Attached to this application are the following:

1) Plat or map of the right-of-way tracts showing the boundaries and Source Deeds of said tracts with dimensions. Also included are references from the Department of Transportation maps with station numbers.
2) Copy of source deeds see Title Opinion attached with source deed references.

Please feel free to contact me at 936-674-5738 or I will make myself available for a meeting at your Austin Office.

Respectfully,

15,943.60

Gary Wayne Kessler
Landman

Enclosures

Quicksilver Resources Inc.
777 West Rosedale, Suite 300
Fort Worth, Texas 76104
(817) 665-5000

Vendor No.	Vendor Name	Date	Check No.	Check Total
68228	COMMISSIONER OF THE TEXAS	Jan-09-2009	213552	$15,943.60

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
01-AP-290	GWK2009001	12/19/08	15,943.60	0.00	15,943.60
LEASE BONUS					
TOTAL INVOICES PAID					15,943.60

09007922

121

DETACH BEFORE DEPOSITING - DUPLICATES CANNOT BE FURNISHED

Quicksilver Resources Inc.
777 West Rosedale, Suite 300
Fort Worth, Texas 76104
(817) 665-5000

Vendor No.	Vendor Name	Date	Check No.	Check Total
68228	COMMISSIONER OF THE TEXAS	Jan-09-2009	213552	$15,943.60

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
01-AP-290	GWK2009001	12/19/08	15,943.60	0.00	15,943.60
LEASE BONUS					
TOTAL INVOICES PAID					15,943.60

DETACH BEFORE DEPOSITING - DUPLICATES CANNOT BE FURNISHED

Quicksilver Resources Inc.
777 West Rosedale, Suite 300
Fort Worth, Texas 76104
(817) 665-5000

JPMorgan Chase Bank, N.A.
Dallas, TX

Check No. **213552**

[redacted]

VENDOR No.	DATE	PAY EXACTLY
68228	Jan-09-2009	$15,943.60

PAY EXACTLY $15,943dols60cts
FIFTEEN THOUSAND NINE HUNDRED FORTY-THREE DOLLARS AND 60 CENTS

Quicksilver Resources Inc.

TO THE ORDER OF

COMMISSIONER OF THE TEXAS
GENERAL LAND OFFICE
1700 N CONGRESS AVE SUITE 640
STEPHEN F AUSTIN STATE OFFICE BLDG
AUSTIN, TX 78701-1495

⑈0000213552⑈ [redacted]

Details on back.
Security Features Included.

File No. MT109584 3.

Letter, bonus, + fee

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

MAP CALCULATIONS OF ACREAGE FOR EXHIBIT "A" BLOCK, 16, LOTS 6, 7, 8, 9, & 10

EXHIBIT "B" TRACT 1 Block 16, Lot 6
56.25' * 121.8750' = 6,855.4687 sq. ft. / 2 = 3,427.7343 sq. ft.

EXHIBIT "B" TRACT 1 Block 16, Lot 7
285.7'*80' = 22856 sq. ft.

EXHIBIT "B" TRACT 2 Block 16, Lot 8
(75' * 286' = 21,450 sq.ft.) - (50' * 16.667' = 420.0084 sq. ft.) = 21,029.9916

EXHIBIT "B" TRACT 3 Block 16, Lot 9
(75.5' * 75' = 5,662.5 sq. ft.) + (75' * (235.6 - 75.5' = 160.1') = 12,007.5' sq. ft. / 2 = 6,003.75 sq. ft. = 11,666.25 sq. ft.

EXHIBIT "B" TRACT 4 Block 16, Lot 10
75.5' * 37.5' = 2831.25 / 2 = 1415.625 sq. ft.

TOTAL SQUARE FOOTAGE OF BLOCK 16, LOTS 6, 7, 8, 9, & 10 = 60,395.22603 SQ. FT. / 43,560 SQ. FT. PER ACRE = 1.3864 ACRES

File No. MF 109584 4.

Map Calculations Board

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By:

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared Gary Wayne Kessler, known to me to be a credible person above the age of twenty-one (21) years, not incapacitated in any way, who after being first duly sworn, deposes and says, to wit:

Affiant states that as an independent Landman currently engaged by Quicksilver Resources Inc., of 777 West Rosedale Street, Suite 300 Fort Worth, Texas 76104, he is aware of the consideration paid for oil and gas leases adjacent to the right-of-way tracts described below.

ACREAGE TO BE LEASED FROM STATE OF TEXAS IN TARRANT COUNTY.

The lots are Lots 6, 7, 8, 9, & 10, Block 16, Wilkes Estates subdivision. Wikles Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas.

LEASE TRACT	LESSORS	ACRES	TERM	LEASE DATE	REFERENCE	RATE	ROYALTY BONUS PER ACRE	RENTAL
89	Lawhon, Inc.	11.0038	3 YRS	7-9-2006	D205384590	.25	$600 total $6,602.28	paid up
137	Sherry Lawhon, ET, VIR	1.5604	3yrs +2	1-27-2006	D208283203	.25	$3,043.87 total $4,749.66	paid up
196	Good Shepherd Temple of Praise, Inc.	2.0225	5YRS	9-19-2006	D206390219	.20	$1,000 total $2,022.50	paid up
419	Imperial Eagle Investments, Inc.,	0.8705	4YRS	6-30-2008	D208293788	.25	$11,500 total $10,010.75	paid up
427	Corral Fence Co., Inc., acting by Leo Mendez	2.0771	4YRS	3-21-2008	D208174274	.25	$6,000 total $12,462.60	paid up

Affiant further states that said tracts/lands listed correspond to the lands listed as same on the attached Exhibit "A" covering the adjacent land to State of Texas, Right-of-Way, Tarrant County, Texas.

Further affiant sayeth not.

Dated this 31 day of October, 2008

Gary Wayne Kessler, Landman

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of October, 2008.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public, State of Texas

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 31 day of October, 2008, by Gary Wayne Kessler.

Notary Public in and for the State of Texas

Notary Printed Name

Larry Schmotzer

AFFIDAVIT OF NON-PRODUCTION

STATE OF TEXAS §

COUNTY OF TARRANT §

BEFORE ME, the undersigned authority, on this day personally appeared GARY WAYNE KESSLER, known to me to be a credible person above the age of twenty-one (21) years, not incapacitated in any way, which after being first duly sworn, deposes and says to wit:

Affiant states that as an independent Landman currently engaged by Quicksilver Resources, Inc. of 777 W. Rosedale, Suite 300 Ft. Worth, Texas 76104. Affiant states that from the www.drillinginfo.com web site, the State of Texas Railroad Commission website and the well location plats attached on Exhibit "A & A-1" with descriptions of said lands on Exhibit "A" through the dates of 10-29-08, the facts appear that there are no producing oil or gas wells which meet the requirement , criteria as explained in the attached "Suggested Procedures for Leasing State Highway Right-of way Tracts, Revised September, 1991". Outline II-3.

Description of Acreage Researched:

Exhibit "B"

TRACT 1: 1.3864 acres of land, more or less as shown on map

Affiant further states that said tract(s) / land(s) listed above correspond to the land listed on the attached Exhibit "B Tract 1".

Further affiant sayeth not.

Dated this 31st day of October, 2008.

Gary Wayne Kessler, Landman

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October, 2008.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public, State of Texas

Notary Printed Name

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 31st day of October, 2008, by Gary Wayne Kessler.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public in and for the State of Texas

Notary Printed Name

WAIVER OF STATUTORY NOTICE

STATE OF TEXAS

COUNTY OF TARRANT

WHEREAS: QUICKSILVER RESOURCES, INC. of Fort Worth, Texas proposes to exercise its preferential right to lease certain lands underneath East Loop 820, Tarrant County, Texas and hereby waives the Statutory Notice of the intent of the State lease of which it is hereby entitled.

EXECUTED, this 29th day of October, 2008.

By: _____

Gary Wayne Kessler, Agent

KELLAM MAGEE AND COMPANY LLC
Gary Wayne Kessler
PO Box 216
Lufkin, TX 75902
936-674-5738

Is the Right-of-Way on Relinquishment Act Land?

The Right-of-Way is not on Relinquishment Act Land.

Philip C. Mani & Associates, P.
20726 Stone Oak Parkway, Suite 116
San Antonio, Texas 78258

Philip C. Mani
Board Certified Oil, Gas & Mineral Law,
Texas Board of Legal Specialization
Geologist (B.A. & M.S.)

Telephone 210.403.9461
Fax 210.403.9264
Cell 210.860.6264
email: philipcmani@msn.com

M. Elizabeth Oakes
Also licensed to practice in Mississippi

Erica B. Sloan

April 23, 2008

Quicksilver Resources Inc.
777 West Rosedale Street, Suite 300
Fort Worth, Texas 76104

Attention: Mr. Clay Blum

Re: Revised Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect, Lots 6 though 10, Block 16, Wilkes Estates subdivision)**

Dear Clay:

We were sent additional instruments (deeds) affecting the title to a portion of the above-referenced lands, being Lots 6, 7 and 8, Block 16, Wilkes Estates subdivision. This letter replaces our prior Letter dated April 14, 2008, addressed to you covering the above-referenced lands and it covers revised mineral ownership of Lots 6 through 10, Block 16, Wilkes Estates subdivision, as depicted on Plat recorded in Cabinet 388-L, Slide 58, Plat Records, Tarrant County, Texas. These lands are located within the J. Daniels Survey, Abstract No. 395, Tarrant County, Texas (depicted on the Plats attached hereto). This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our recommendations as from whom oil and gas leases should be acquired and the lease descriptions you should include in the leases you acquire, to ensure the mineral estate under this portion of East Loop 820 is leased.

Here, we begin with the heirs of R. J. Wilkes and wife, Ada Wilkes, as the record owners of the full (8/8) surface and mineral interest in the Wilkes Estates subdivision, including Lots 6 though 10, Block 16. Subsequently, Lots 6 though 10, Block 16, and other lands located within Wilkes Estates subdivision were conveyed to Harry C. Trentman and Jason T. Hobbs in fee simple. After this point in time, the recent title history for each Lot is different. Therefore, I have separated these Lots for discussion purposes to deal with the recent title history and current ownership on a lot by lot basis.

Lot 10, Block 16

By October 15, 1956, Joe Patterson was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 16 (Volume 3055, Page 101, Deed Records). On September 18, 1958, by Deed, Joe Patterson conveyed the State of Texas, State Highway Commission, a divided portion of Lot 10, Block 16, being its southeastern corner, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 666, Deed Records; a Plat depicting this acreage in yellow is attached to this Letter as Exhibit "A"). The record owner of Lot 10 which lies west of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Joe Patterson (Volume 9253, Page 1695, Official Public Records; a Plat depicting this acreage in yellow with red cross-hatch is attached to this Letter as Exhibit "A").

Joe Patterson conveyed all his acreage in the surrounding area away and he is no longer an owner of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of the portion of Lot 10 which lies within East Loop 820 to Joe Patterson and (ii) apply the doctrine of strip and gore so that the portion of Lot 10 within East Loop 820 is owned by the adjoining landowner on the west by extending the tract's boundary lines towards and possibly to the centerline of East Loop 820. Also, Oakdale Street and Iola Street, which the examiner has assumed are prescriptive easements comprising the southern and western boundary lines of Lot 10, Block 16, Wilkes Estates, respectively, are owned to their centerlines by the adjoining landowner.

Lot 9, Block 16

On March 15, 1956, H. H. Millett and wife, Nellie Millett, purported to convey all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 227, Deed Records). On March 26, 1956, Harry C. Trentman and Jason T. Hobbs conveyed all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 223, Deed Records). The materials examined did not contain a deed from Harry C. Trentman and Jason T. Hobbs to H. H. Millett and wife, Nellie Millett. The next instrument affecting the chain of title to Lot 9, Block 16, is a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I. Patterson, conveying a divided portion of Lot 9, Block 16, out of its approximate northwest corner without reservation (Volume 5864, Page 406, Deed Records; a Plat depicting this acreage in orange with red cross-hatch is attached to this Letter as Exhibit "A"). It is the examiner's opinion this Deed conveyed all of the acreage in Lot 9, Block 16 which lies outside of East Loop 820. The record owner of the acreage which lies outside of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Ruth I. Patterson (Volume 9253, Page 1695, Official Public Records).

Nothing in the Deeds to the City of Fort Worth expressly reports Lot 9 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 9 should be reported in its records and investigated. This is supported by the fact the two Deeds

from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 9 was purchased for public road purposes, then title to the portion of Lot 9 located within East Loop 820 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 9 was not purchased for public road purposes, the portion of Lot 9 located within East Loop 820 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns lands in the roadway in this instance, its ownership will extend towards the centerline of East Loop 820 by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting this acreage in orange is attached to this Letter as Exhibit "A").

Lot 8, Block 16

By August 18, 1955, J. Grant and wife, Annie L. Keeter, were the record owners of the full (8/8) surface and mineral interest in Lot 8, Block 16 (Volume 2904, Page 528, Deed Records). On June 30, 1958, J. Grant and wife, Annie L. Keeter, conveyed all of Lot 8, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3228, Page 163, Deed Records; a Plat depicting this acreage in green is attached to this Letter as Exhibit "A"). Lot 8 now lies entirely under East Loop 820, west of its centerline.

J. Grant and wife, Annie L. Keeter, conveyed all their acreage in the surrounding area away and they are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 8 to J. Grant and wife, Annie L. Keeter, and (ii) apply the doctrine of strip and gore so that Lot 8 is owned by the adjoining landowners on the west.

Lot 7, Block 16

On April 5, 1956, Harry C. Trentman and Jason T. Hobbs, conveyed all of Lot 7, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 225, Deed Records; a Plat depicting this acreage in pink is attached to this Letter as Exhibit "A"). Lot 7 now lies entirely under East Loop 820, on both sides of its centerline.

Nothing in the Deed to the City of Fort Worth expressly reports Lot 7 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 7 should be reported in its records and investigated. This is supported by the fact the two Deeds from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 7 was purchased for public road purposes, then title to Lot 7 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.);

Robbins v. Limestone County, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 7 was not purchased for public road purposes, Lot 7 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns Lot 7, its ownership will extend towards the centerline of East Loop 820, from the east and the west, by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting acreage owned by the City of Fort Worth or State of Texas in green insofar as it is located west of East Loop 820's centerline, and in blue insofar as it is located east of East Loop 820's centerline, is attached to this Letter as Exhibit "C").

Lot 6, Block 16

By September 27, 1956, H. C. Franklin and wife, Evelyn Frances Franklin, were the record owners of the full (8/8) surface and mineral interest in Lot 6, Block 16 (Volume 3041, Page 425, Deed Records). On July 2, 1958, H. C. Franklin and wife, Evelyn Frances Franklin, conveyed all of Lot 6, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3232, Page 220, Deed Records; a Plat depicting this acreage in blue is attached to this Letter as Exhibit "A"). Lot 6 now lies entirely under East Loop 820, on both sides of its centerline.

The Franklins conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 6 to the Franklins and (ii) apply the doctrine of strip and gore so that Lot 6 is owned by the adjoining landowners to the east and west on either side of the centerline of East Loop 820.

Conclusions and Recommendations

A. Imperial Eagle Investments, Inc. Lease. First, Imperial Eagle Investments, Inc. is the record owner of the portions of Lots 9 and 10 which lie outside East Loop 820, called 9R by replat, as depicted on a plat, dated January 15, 1991, recorded in Cabinet B, Slide 421, Official Public Records (a Plat depicting this acreage is attached to this Letter as its Exhibit "B"). It is the undersigned's opinion that Imperial Eagle Investments, Inc. also owns the minerals under East Loop 820 adjacent to Lot 9R eastward to the centerline of East Loop 820 (Exhibit "C" depicts all of the acreage in which Imperial Eagle Investments, Inc. owns the minerals under in pink).

First Requirement: You should obtain an Oil, Gas and Mineral Lease, from Imperial Eagle Investments, Inc., as Lessor, to Quicksilver Resources Inc., as Lessee, covering the following-described lands located in the J. Daniels Survey, Abstract No. 395, Tarrant County, Texas: "being (a) the portion of Lot 10, Block 16, Wilkes Estates subdivision, lying within Loop 820, being the same lands described in a Deed, dated September 18, 1958, from Joe Patterson to

the State of Texas, recorded in Volume 3258, Page 666, Deed Records, Tarrant County, Texas, and (b) all of Lot 9R, Block 16, Wilkes Estates subdivision, as depicted on a Plat, dated January 15, 1991, recorded in Cabinet B, Slide 431, Official Public Records, Tarrant County, Texas, and (c) the portion of Lot 8, Block 16, Wilkes Estates subdivision, as depicted on a Plat, dated September 26, 1951, recorded in Cabinet 388-L, Slide 58, Plat Records, Tarrant County, Texas, INSOFAR as Lot 8, Block 16, is located east of and contiguous to Lot 9R, (d) together with all strips, gores and other acreage located adjacent thereto."

B. City of Fort Worth or State of Texas Lease. Either, the City of Fort Worth or State of Texas is the owner of Lot 7 and the portion of Lot 9 lying within East Loop 820 (see Lots 7 and 9, Block 16, discussions above). It is the undersigned's opinion that Lot 8, Block 16, located between Lots 9 and 7 and west of the centerline of East Loop 820 is also owned by either the City of Fort Worth or the State of Texas (as you determine) by application of the doctrine of strip and gore. In the undersigned's opinion, Lot 7, insofar as it lies east of the centerline of East Loop 820 is owned by the City of Fort Worth or the State of Texas, as discussed above (Exhibit "C" depicts the acreage in which the City of Fort Worth or State of Texas owns the minerals in blue.) Exhibit "C" depicts all the acreage in which the City of Fort Worth or State of Texas owns the minerals under west of East Loop 820's centerline in green, and east of East Loop 820's centerline in blue.

Second Requirement: If Lots 7 and 9 were acquired by the City of Fort Worth for public road purposes, then you should obtain an Oil, Gas and Mineral Lease, from the State of Texas, as Lessor, to Quicksilver Resources Inc., as Lessee, covering the following-described lands located in the J. Daniels Survey, Abstract No. 395, Tarrant County, Texas: "being the lands described in a Deed, dated March 26, 1956, from Harry C. Trentman and Jason T. Hobbs to the City of Fort Worth, recorded in Volume 2992, Page 223, Deed Records, Tarrant County, Texas, LESS AND EXCEPT the lands conveyed in a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I. Patterson, recorded in Volume 5864, Page 406, Deed Records, Tarrant County, Texas; this lease also covers the lands described in a Deed, dated April 5, 1956, from Harry Trentman and Jason T. Hobbs, to the City of Fort Worth, recorded in Volume 2992, Page 225, Deed Records, Tarrant County, Texas, and the portions of Lots 8 and 6, Block 16, Wilkes Estates subdivision as depicted on a Plat, dated September 26, 1951, recorded in Cabinet 388-L, Slide 58, Plat Records, Tarrant County, Texas, INSOFAR as they are located east of and contiguous to Lots 9 and 7, respectively, through to the centerline of Loop 820, together with all strips, gores and other acreage located adjacent thereto."

Alternative to Second Requirement: If you determine Lots 7 and 9 were not acquired by the City of Fort Worth for public road purposes, the lands are still owned by the City of Fort Worth. Here, you should obtain an Oil and Gas Lease from the City of Fort Worth, as Lessor, to Quicksilver Resources Inc., as Lessee, covering the following-described lands located in the J. Daniels Survey, Abstract No. 395, Tarrant County, Texas: "being the lands described in a Deed, dated March 26, 1956, from Harry C. Trentman and Jason T. Hobbs to the City of Fort Worth, recorded in Volume 2992, Page 223, Deed Records, Tarrant County, Texas, LESS AND EXCEPT the lands conveyed in a Deed, dated June 11, 1975, from the City of Fort Worth to

Ruth I. Patterson, recorded in Volume 5864, Page 406, Deed Records, Tarrant County, Texas; this lease also covers the lands described in a Deed, dated April 5, 1956, from Harry Trentman and Jason T. Hobbs, to the City of Fort Worth, recorded in Volume 2992, Page 225, Deed Records, Tarrant County, Texas, and the portions of Lots 8 and 6, Block 16, Wilkes Estates subdivision as depicted on a Plat, dated September 26, 1951, recorded in Cabinet 388-L, Slide 58, Plat Records, Tarrant County, Texas, INSOFAR as Lots 8 and 6, Block 16, are located east of and contiguous to Lots 9 and 7, respectively, through to the centerline of Loop 820, together with all strips, gores and other acreage located adjacent thereto."

C. East of centerline of Loop 820. Lot 6, insofar as it lies east of the centerline of East Loop 820, is owned "by the adjoining landowner to the east" (Exhibit "C" depicts all of the acreage in which the "adjoining landowner to the east" owns the minerals under in orange). The undersigned has not reviewed title to Lots 3, 4 and 5, Block 16, which comprise the tracts lying east of the centerline of East Loop 820. The examiner's determination and opinion regarding the ownership of Lots 3, 4 and 5, Block 16, Wilkes Estates subdivision, is necessary to determine ownership of Lot 6 insofar as it is located east of East Loop 820's centerline. The undersigned has simply described the ownership of this portion of Lot 6 herein as being in the "adjoining landowner to the east". The "adjoining landowner on the east" of Loop 820 will own so much of Lot 6 and other lots within Wilkes Estates, insofar as it is between the centerline of Loop 820 and Loop 820's eastern boundary line.

Third Requirement: If your proposed operations include the portion of Block 16 located east of the centerline of Loop 820, you should obtain and submit for examination the deeds and other instruments affecting title to Lots 3, 4 and 5, Block 16, Wilkes Estates subdivision.

If you have any questions or comments, please do not hesitate to call.

Very truly yours,

Philip C. Mani

Attachments

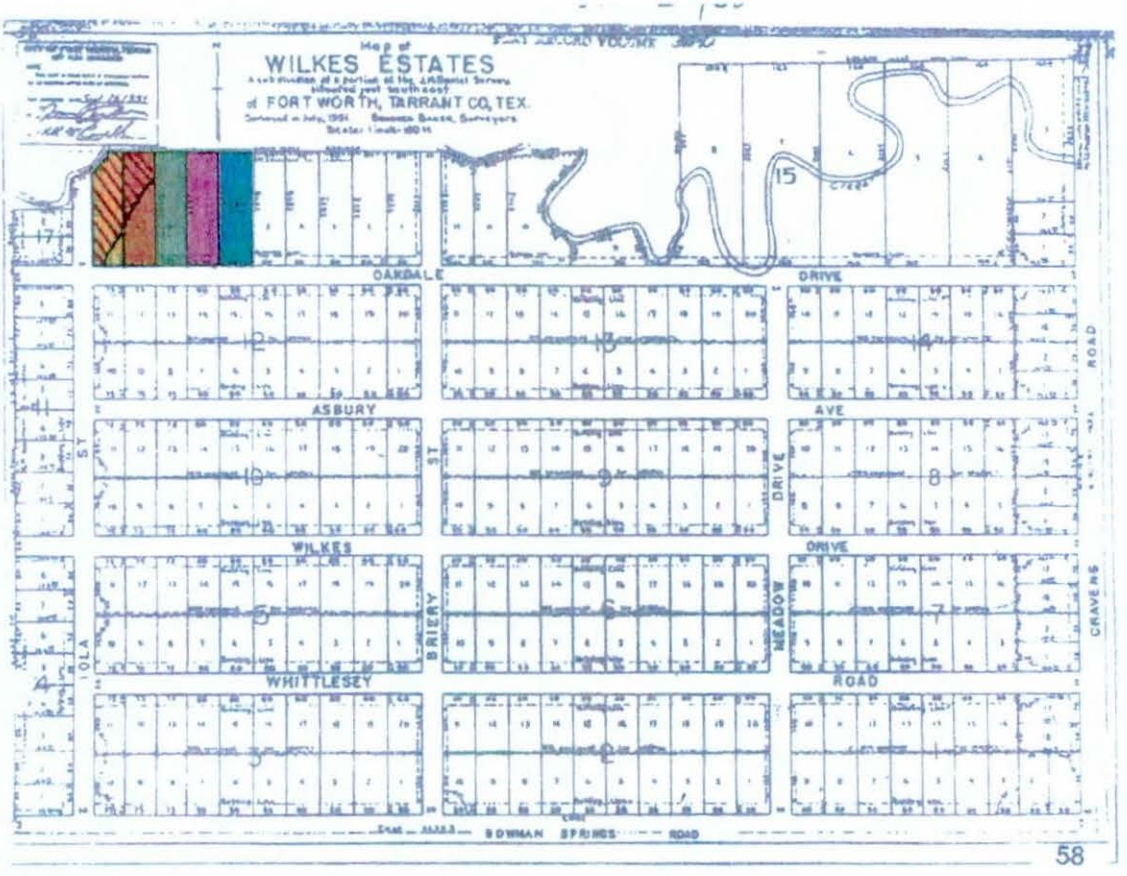


EXHIBIT "A"

Lots 6 – 10, Block 16
Wilkes Estates

- Tract Six
- Tract Seven
- Tract Eight
- Tract Nine
- Tract Ten

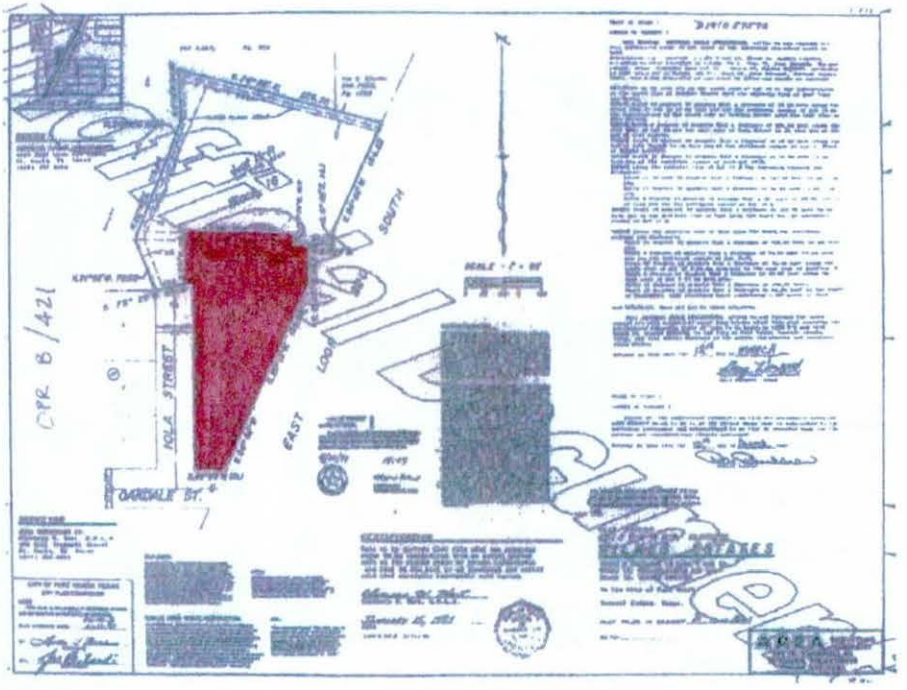


EXHIBIT "B"

Tract H

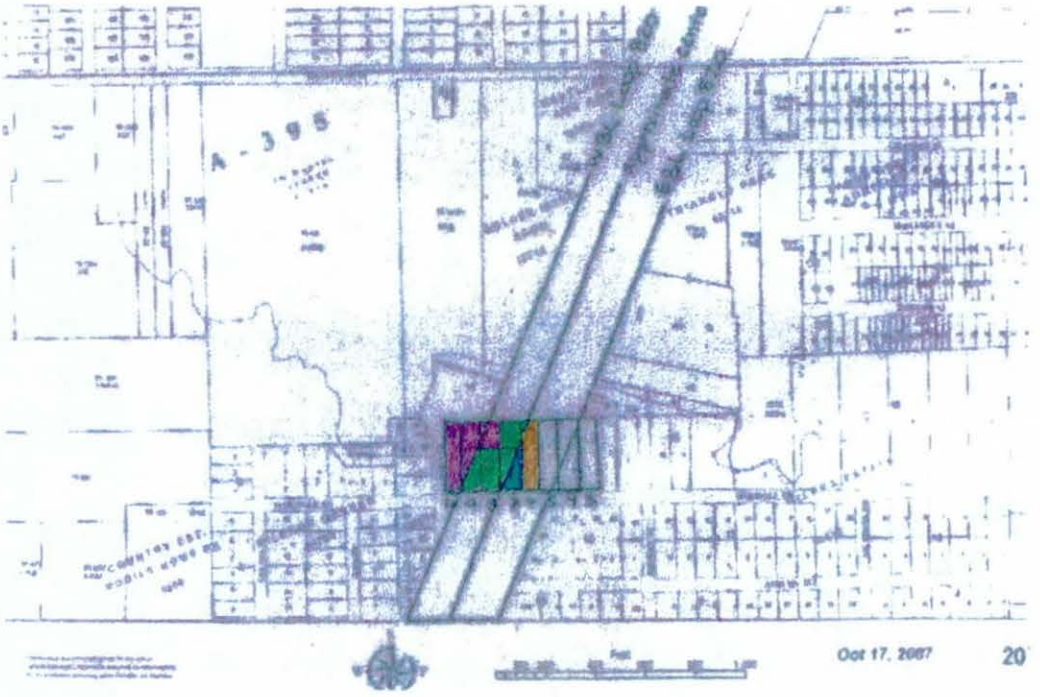


EXHIBIT "C"

Lots 3 – 10, Wilkes Estates
Ownership Depiction

- Imperial Eagle Investments, Inc.
- City of Fort Worth or State of Texas west of centerline (Lots 7 and 9, above)
- City of Fort Worth or State of Texas east of centerline (see discussion of Lot 7, above)
- "Adjoining landowner to the east"

- SEE PAGE 5 PARAGRAPH 4 THAT IS

HIGHLIGHTED CONCRENING LOTS 6-10, BLOCK 16

Philip C. Mani & Associates, P.C.
20726 Stone Oak Parkway, Suite 116
San Antonio, Texas 78258

Philip C. Mani
Board Certified Oil, Gas & Mineral Law,
Texas Board of Legal Specialization
Geologist (B.A. & M.S.)

Erica B. Sloan

Telephone 210.403.9461
Fax 210.403.9264
Cell 210.860.6264
email: phil@philipcmani.com
www.philipcmani.com

August 27, 2008

Quicksilver Resources Inc.
777 West Rosedale Street, Suite 300
Fort Worth, Texas 76104

Attention: Mr. Clay Blum

Re: Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect; Binder Packets covering Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision)**

Dear Clay:

This letter covers the Binder Packets containing instruments relating to the mineral ownership of Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision. Wilkes Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas. This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our opinion as to whether the acreage lying within East Loop 820 is leased, and provides the lease description you should include in the amendments you obtain on your Oil and Gas Leases, to ensure the mineral estate under this portion of East Loop 820 is leased.

All Blocks discussed herein are located in the Wilkes Estates subdivision. Here, we begin with the heirs of R. J. Wilkes and wife, Ada Wilkes, as the record owners of the full (8/8) surface and mineral interest in the Wilkes Estates subdivision, including Lot 11-R, Block 3, Lots 4 through 8, Block 4, Lots 2 through 5, Block 16, and other lands located within Wilkes Estates subdivision. These Lots were then conveyed to Harry C. Trentman and Jason T. Hobbs in fee simple (Volume 2839, Page 282, Deed Records). After this point in time, the recent title history for each Lot (or Lots) is different. Therefore, we have separated these Lots into groups for discussion purposes to deal with the recent title history and current ownership.

Lot 11-R, Block 3, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lot 1 through 8, Block 4, and Lots 9 through 11, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). Lots 1 through 3, Block 4, and Lots 9 through 11, Block 3, will later become Lot 11-R, Block 3.

By January 13, 1958, Otto M. Cooper was the record owner of the full (8/8) surface and mineral interest in Lots 1 and 2, Block 4 (Volume 3175, Page 263, Deed Records). On July 21, 1958, Otto M. Cooper conveyed divided portions of Lot 1 and 2, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3235, Page 348, Deed Records).

By July 19, 1958, L. J. Jieres was the record owner of the full (8/8) surface and mineral interest in Lot 3, Block 4 (Volume 3244, Page 456, Deed Records). On September 16, 1958, L. J. Jieres conveyed a divided portion of Lot 3, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 665, Deed Records).

On July 7, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed to the State of Texas, State Highway Commission, Lots 4 through 8, Block 4, Wilkes Estates subdivision, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3236, Page 174, Deed Records).

Lots 4 through 8, Block 4, and divided portions of Lots 1 through 3, Block 4, Wilkes Estates subdivision are now within East Loop 820.

The record owner of the mineral estate to Lot 11-R, Block 3, Wilkes Estates subdivision, which lies east of East Loop 820 is John H. Koslow (Tarrant County Clerk's Instrument No. D207416982, Official Public Records).

Lots 2 through 5, Block 16, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lots 2 through 5, Block 16, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). On September 8, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) divided portions of Lots 3 and 5, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 673, Deed Records). On October 24, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) a divided portion of Lot 4, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3278, Page 51, Deed Records).

The divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision conveyed to the State of Texas are now within East Loop 820.

The record owner of the mineral estate to the divided portion of Lots 2 through 5, Block 16, Wilkes Estates subdivision, insofar as they lie east of East Loop 820 is Lawhon, Inc. (Tarrant County Instrument No. 199277671, Official Public Records).

Application of the Doctrine of Strip and Gore

Harry C. Trentman, Jason T. Hobbs, Otto M. Cooper and L. J. Jieres, conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820. Therefore a court would (i) likely hold there is no use, benefit or importance of Lots 4 through 8, Block 4, divided portions of Lots 1 through 3, Block 4, and the divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision, which lie within East Loop 820 to Harry C. Trentman, Jason T. Hobbs, Otto M. Cooper and L. J. Jieres and (ii) apply the doctrine of strip and gore so that Lots 4 through 8, Block 4, divided portions of Lots 1 through 3, Block 4, and the divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision within East Loop 820 are owned by the adjoining landowner on the east by extending the tract's boundary lines towards and were possible to the centerline of East Loop 820. Also, a portion of Iola Street, which the examiner has assumed is a now-abandoned prescriptive easement, traverses Lot 11-R, Block 3, Wilkes Estates subdivision, and is owned by the landowner of Lot 11-R, Block 3.

Iola Street, Whittlesy Road and Oakdale Drive

Iola Street, Whittlesy Road and Oakdale Drive traverse the acreage now located within the boundary lines of East Loop 820. The doctrine of strip and gore applies to benefit the landowners of each Lot adjacent to these streets, so that each Lot owner owns to the centerline of these streets. When the acreage now located within East Loop 820 was subsequently conveyed by the Lot owners, the Lots were conveyed (by Deeds) together with the acreage located within Iola Street, Whittlesy Road and Oakdale Drive (by the doctrine of strip and gore). The examiner has set forth ownership of the acreage located within Iola Street, Whittlesy Road and Oakdale Drive to the adjacent landowners to the centerlines of the streets by the adjoining Lot owners.

Conclusions and Recommendations

A. John J. Koslow Lease. First, John J. Koslow is the record owner of Lot 11-R, Block 3 (comprising the portion of Lots 1 through 3, Block 4, and Lots 9 through 11, Block 3, Wilkes Estates subdivision) which lie outside East Loop 820, as depicted on a plat, dated October 22, 1983, recorded in Volume 388-167, Page 40, Plat Records. It is the undersigned's opinion that John J. Koslow also owns the minerals under East Loop 820 adjacent to the portions of Lots 1 through 3, Block 4, and Lots 9 through 11, Block 3, Wilkes Estates subdivision, westward to the centerline of East Loop 820 SAVE AND EXCEPT Lots 1 through 6, Block 4, Village Gardens Subdivision which were conveyed in the Deed, dated April 6, 1956, from O. L. Nelms, Trustee, to the City of Fort Worth without mineral reservation (Volume 2979, Page 465, Deed Records; Exhibit "A" depicts all of the acreage in which John J. Koslow owns the minerals under in purple, and all the acreage which the State of Texas owns the minerals under in green). The examiner has reviewed an Oil, Gas and Mineral Lease, from John J. Koslow, as Lessor, to Marshall R. Young, as Lessee, covering the above-described lands located in the J. Daniel Survey, Abstract No. 395, Tarrant County, Texas (Tarrant County Clerk's Instrument No.

D207458155, Official Public Records). It is the examiner's opinion the Lease acquired from John J. Koslow to Marshall R. Young, Inc. is not sufficient to "pick-up" the above-described lands and the acreage owned by the Lessor within East Loop 820 acquired by application of the doctrine of strip and gore by the Lease's Mother Hubbard clause.

In addition, the Oil and Gas Lease from John J. Koslow uses a correct Plat reference, but recites an incorrect instrument number for the Source Deed. The Source Deed in the Oil and Gas Lease should be replaced with the following Source Deed reference: "Special Warranty Deed, dated July 7, 2003, from Leito's Supply, Inc. to Leito Enterprises, L.P., a Texas limited partnership, bearing County Clerk's Instrument Number D203471731 of the Official Public Records of Tarrant County, Texas."

First Requirement: You should amend the above-referenced Oil and Gas Lease from John J. Koslow. The Oil and Gas Lease should be amended to report the correct Source Deed instrument number as follows: "Special Warranty Deed, dated July 7, 2003, from Leito's Supply, Inc. to Leito Enterprises, L.P., a Texas limited partnership, bearing County Clerk's Instrument Number D203471731 of the Official Public Records of Tarrant County, Texas." The Oil and Gas Lease should also be expressly amended to include that portion of East Loop 820 to its centerline which lies adjacent to the lands described in the Lease by adding to the lands described the following: "This lease also covers the lands located within the lateral boundaries of East Loop 820, west of and contiguous to Lot 11-R, Block 3, Wilkes Estates subdivision which lie under East Loop 820 by extension of the boundary lines through to the centerline of East Loop 820, together with all strips, gores and other acreage owned or claimed by Lessor located adjacent thereto SAVE AND EXCEPT Lots 1 through 6, Block 1, Village Gardens Addition, being the lands described in a Deed, dated April 6, 1956, from O. L. Nelms, Trustee to the City of Fort Worth, recorded in Volume 2979, Page 465, Deed Records, Tarrant County, Texas." The Amendment should contain words of grant.

B. Lawhon, Inc. Lease. Lawhon, Inc. is the record owner of divided portions of Lots 3 through 5, and all of Lot 2, Block 16, Wilkes Estates subdivision which lie outside East Loop 820. It is the undersigned's opinion that Lawhon, Inc. also own the minerals under East Loop 820 adjacent to the divided portions of Lots 3 through 5, and all of Lot 2, Block 16, Wilkes Estates subdivision (conveyed to them by Deed) westward to the centerline of East Loop 820, SAVE AND EXCEPT Lot 7 which was conveyed in the Deed, dated April 5, 1956, from Harry C. Trentman and Jason T. Hobbs to the City of Fort Worth, without mineral reservation (Volume 2992, Page 225, Deed Records; Exhibit "B" depicts all of the acreage in which Lawhon, Inc. owns the minerals under in orange, and all the acreage which the State of Texas owns the minerals under in green). The examiner has reviewed an Oil, Gas and Mineral Lease, from Lawhon, Inc., as Lessor, to Marshall R. Young, as Lessee, covering the above-described lands located in the J. Daniels Survey, Abstract No. 395, Tarrant County, Texas, containing a Mother Hubbard clause (the Memorandum of which is recorded as Tarrant County Clerk's Instrument No. D205384590, Official Public Records).

It is the examiner's opinion the Lease acquired from Lawhon, Inc. to M arshall R. Young, Inc. is not sufficient to "pick-up" the above-described lands and the acreage owned by the Lessor within East Loop 820 acquired by application of the doctrine of strip and gore by the Lease's Mother Hubbard clause.

Second Requirement: You should amend the above-referenced Oil and Gas Lease from Lawhon, Inc. The Oil and Gas Lease should be amended to expressly include that portion of East Loop 820 to its centerline which lies adjacent to the lands described in the Lease by adding to the lands described the following: "This lease also covers the lands located within the lateral boundaries of East Loop 820, west of and contiguous to Lot 2, and divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision, which lie under East Loop 820 by extension of the boundary lines through to the centerline of East Loop 820, together with all strips, gores and other acreage owned or claimed by Lessor located adjacent thereto, SAVE AND EXCEPT Lot 7, Block 16, being the lands described in a Deed, dated April 5, 1956, from Harry C. Trentman and Jason T. Hobbs to the City of Fort Worth, recorded in Volume 2992, Page 225, Deed Records, Tarrant County, Texas." The Amendment should contain words of grant.

C. West of centerline of Loop 820. The undersigned previously reviewed title to Lots 4 through 8, Block 4, Wilkes Estates subdivision and Lots 1 through 6, Block 1, Village Gardens Subdivision, which comprise the tracts lying within East Loop 820 and west of its centerline. A Letter covering those tracts was submitted June 26, 2008 (a Plat depicting the entire acreage located within Loop 820 adjacent to Block 4 of Wilkes Estates subdivision and Block 1 of Village Gardens Subdivision is attached to this Letter on its Exhibit "A").

The undersigned previously reviewed title to Lots 6 through 10, Block 16, Wilkes Estates subdivision which comprise the tracts lying west of the centerline of East Loop 820. A Revised Letter covering those tracts was submitted April 23, 2008 (a Plat depicting the entire acreage located within Loop 820 and Block 16 of Wilkes Estates subdivision is attached to this Letter on its Exhibit "B").

If you have any questions or comments, please do not hesitate to call.

Very truly yours,

Erica B. Sloan

Attachments

EXHIBIT "B"

Lots 2 – 10, Wilkes Estates
Ownership Depiction

- Imperial Eagle Investments, Inc.
- State of Texas west of centerline
- State of Texas east of centerline
- Lawhon, Inc.

6.

File No. MF109584
Revised Mineral
Ownership
Date Filed: 10/24/08
Jerry Patterson, Commissioner
By

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared Gary Wayne Kessler, known to me to be a credible person above the age of twenty-one (21) years, not incapacitated in any way, who after being first duly sworn, deposes and says, to wit:

Affiant states that as an independent Landman currently engaged by Quicksilver Resources Inc., of 777 West Rosedale Street, Suite 300 Fort Worth, Texas 76104, he is aware of the consideration paid for oil and gas leases adjacent to the right-of-way tracts described below.

ACREAGE TO BE LEASED FROM STATE OF TEXAS IN TARRANT COUNTY.

The lots are Lots 6, 7, 8, 9, & 10, Block 16, Wilkes Estates subdivision. Wikles Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas.

LEASE TRACT	LESSORS	ACRES	TERM	LEASE DATE	REFERENCE	RATE	ROYALTY BONUS PER ACRE	RENTAL
89	Lawhon, Inc.	11.0038	3 YRS	7-9-2006	D205384590	.25	$600 total $6,602.28	paid up
137	Sherry Lawhon, ET, VIR	1.5604	3yrs +2	1-27-2006	D208283203	.25	$3,043.87 total $4,749.66	paid up
196	Good Shepherd Temple of Praise, Inc.	2.0225	5YRS	9-19-2006	D206390219	.20	$1,000 total $2,022.50	paid up
419	Imperial Eagle Investments, Inc.,	0.8705	4YRS	6-30-2008	D208293788	.25	$11,500 total $10,010.75	paid up
427	Corral Fence Co., Inc., acting by Leo Mendez	2.0771	4YRS	3-21-2008	D208174274	.25	$6,000 total $12,462.60	paid up

Affiant further states that said tracts/lands listed correspond to the lands listed as same on the attached Exhibit "A" covering the adjacent land to State of Texas, Right-of-Way, Tarrant County, Texas.

Further affiant sayeth not.

Dated this 31 day of October, 2008

Gary Wayne Kessler, Landman

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of October, 2008.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public, State of Texas

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 31 day of October, 2008, by Gary Wayne Kessler.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public in and for the State of Texas

Notary Printed Name

Larry Schmotzer

AFFIDAVIT OF NON-PRODUCTION

STATE OF TEXAS §

COUNTY OF TARRANT §

BEFORE ME, the undersigned authority, on this day personally appeared GARY WAYNE KESSLER, known to me to be a credible person above the age of twenty-one (21) years, not incapacitated in any way, which after being first duly sworn, deposes and says to wit:

Affiant states that as an independent Landman currently engaged by Quicksilver Resources, Inc. of 777 W. Rosedale, Suite 300 Ft. Worth, Texas 76104. Affiant states that from the www.drillinginfo.com web site, the State of Texas Railroad Commission website and the well location plats attached on Exhibit "A & A-1" with descriptions of said lands on Exhibit "A" through the dates of 10-29-08, the facts appear that there are no producing oil or gas wells which meet the requirement , criteria as explained in the attached "Suggested Procedures for Leasing State Highway Right-of way Tracts, Revised September, 1991". Outline II-3.

Description of Acreage Researched:

Exhibit "B"

TRACT 1: 1.3864 acres of land, more or less as shown on map

Affiant further states that said tract(s) / land(s) listed above correspond to the land listed on the attached Exhibit "B Tract 1".

Further affiant sayeth not.

Dated this 31st day of October, 2008.

Gary Wayne Kessler, Landman

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October, 2008.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public, State of Texas

Notary Printed Name

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 31st day of October, 2008, by Gary Wayne Kessler.

L. KEITH SCHMOTZER
MY COMMISSION EXPIRES
September 29, 2012

Notary Public in and for the State of Texas

Notary Printed Name

WAIVER OF STATUTORY NOTICE

STATE OF TEXAS

COUNTY OF TARRANT

WHEREAS: QUICKSILVER RESOURCES, INC. of Fort Worth, Texas proposes to exercise its preferential right to lease certain lands underneath East Loop 820, Tarrant County, Texas and hereby waives the Statutory Notice of the intent of the State lease of which it is hereby entitled.

EXECUTED, this 29th day of October, 2008.

By: _____
Gary Wayne Kessler, Agent

KELLAM MAGEE AND COMPANY LLC
Gary Wayne Kessler
PO Box 216
Lufkin, TX 75902
936-674-5738

Is the Right-of-Way on Relinquishment Act Land?

The Right-of-Way is not on Relinquishment Act Land.

5.

File No. MF109584

Affidavit

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

DR 3258/666

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, C. E. FAULKNER, a notary public in and for said County and State, on this day personally appeared Helen Ann Jires, wife of L. J. Jires, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Helen Ann Jires, acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 16 day of Sept 19.58

C. E. Faulkner

Notary Public in and for Tarrant County, Texas.

Filed for Record OCT 29 1958 at 3:44 P.M.
And Recorded NOV 6 1958 at 2:54 P.M.
Instrument No. 68190
MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By M Lewis Deputy

68191 NC

CONVEYANDE TO THE STATE OF TEXAS EXEMPT FROM RECORDING FEE UNDER SEC. 1 ARTICLE 3912e, CIVIL STATUTES, STATE OF TEXAS

Texas Highway Department
Form D-15-11

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of TARRANT

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Joe Patterson and wife, Ruth Patterson,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of TWO HUNDRED AND NO/100 (200.00)---------- DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Part of Lot 10, Block 16, WILKES ESTATES SUBDIVISION, of a portion of the J. M. Daniels Survey in Tarrant County, Texas, according to plat filed Deed Records, Tarrant County, Texas, Book 388-L, Page 58, and more particularly described as follows:

Being a part of Lot 10, Block 16, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, page 58, of the Deed Records of Tarrant County, Texas, conveyed by Charles O. Buerger to Joe Patterson by deed dated October 15, 1956, and recorded in Volume 3055, Page 101, of the Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the South line of said Lot 10 being North 89°38' East 39.1 feet from the Southwest corner of said lot, and said point also being in the West right-of-way line of Loop Highway No. 217, 175.0 feet normal from centerline station 389+54.9 on said highway;

THENCE North 24°52' East with said right of way line 84.2 feet to an iron pin on the East line of said lot being South 0°20' East, 209.4 feet from the Northeast corner of said lot;
THENCE South 0°20' East with the East line of said lot, 76.2 feet to the southeast corner of said lot;

THENCE South 89°38' West 35.9 feet to the place of beginning, and containing 1,367 square feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 18th day of September, 19 58.

Joe Patterson

Ruth Patterson

DOCUMENTARY

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, W. W. Craig, a notary public in and for said County and State, on this day personally appeared Joe Patterson, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 18th day of September 1958.

W. W. Craig (WWCraig)

Notary Public in and for Tarrant County, Texas

Form D-15-11

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, W. W. Craig, a notary public in and for said County and State, on this day personally appeared Ruth Patterson, wife of Joe Patterson, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Ruth Patterson, acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 18th day of September 19 58

W. W. Craig (seal)

Notary Public in and for Tarrant County, Texas.

Filed for Record OCT 29 1958 at 3:49 P.M.

And Recorded NOV 6 1958 at 3:00 P.M.

Instrument No. 68191

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By M Curd Deputy

Texas Highway Department
Form D-15-11

68192 n/c

9002-8-4
Parcel 32

Conveyance to State of Texas and exempt from recording fees under Sec. 1 of Art. 3912e, Civil Statutes of State of Texas

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of TARRANT

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Harry C. Trentman, and James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs," and C. B. Jolly and wife, Jo Ann Jolly,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Twenty-One Hundred and no/100 ($2100.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being all of Lot 1, Block 11, Wilkes Estates, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58 of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11, 1955, and recorded in Volume 2839, Page 282, Tarrant County, Deed Records.

This property under Contract of Sale to C. B. Jolly and wife Jo Ann Jolly from Harry C. Trentman and James T. Hobbs by Contract of Sale dated October 27, 1951.

DR 3232/220

220

Filed for Record AUG 7 1958 at 9:41 A.M.

And Recorded AUG 13 1958 at 1:35 P.M.

Instrument No. 47038 MELVIN "MEL" FAULK, County Clerk. Tarrant County, Texas

By A. Sadler Deputy

R/W 97 83 459

52 8-8-4

Texas Highway Department
Form D-15-11

47039 200

9002-8-4
Par. 52

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of Tarrant }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That H. C. Franklin and wife, Evelyn Frances Franklin,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Fifteen Hundred and No/100 (1500.00)---------- DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Situated in the City of Fort Worth, Tarrant County, Texas, being Lot 6, in Block 16, of WILKES ESTATES, a subdivision of a PART of the J. M. Daniel Survey, in Tarrant County, Texas, according to the Plat thereof as recorded in Vol. 388-L, Pg. 58, of the Plat Records of Tarrant County, Texas.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 2nd day of July 1958

Evelyn Frances Franklin — H. C. Franklin

Evelyn Frances Franklin — H. C. Franklin

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, _____, a notary public in and for said County and State, on this day personally appeared H. C. Franklin _____, known to me (~~or proved to me on the oath of _____, a credible witness~~) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 31 day of July 1958.

_____
Notary Public in and for Tarrant County, Texas

Form D-15-11

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, _____, a notary public in and for said County and State, on this day personally appeared Evelyn Frances Franklin, wife of H. C. Franklin, known to me (~~or proved to me on the oath of _____, a credible witness~~) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Evelyn Frances Franklin acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 31st day of July A.D. 1958

_____
Notary Public in and for Tarrant County, Texas.

Filed for Record AUG 7 1958 at 9:41 A.M.
And Recorded AUG 13 1958 at 1:40 P.M.
Instrument No. 47039 MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas
By G. Sadler Deputy

47039 100

RELEASE

THE STATE OF TEXAS }
COUNTY OF TARRANT }

Whereas, on or about the 20th day of June, 1950, _____ FLOYD GREGORY _____ executed and delivered one certain promissory note in the original principal sum of $459.92 payable to the order of the Fort Worth National Bank of Fort Worth, Texas; and

Whereas, in Warranty Deed dated the 28th day of July, 1951, executed by J. Piner Powell, a single man, conveying the below described property to Joe Lieberman and wife, Helene Lieberman, Grantees, recorded in Vol. 2337, Page 564, Deed Records of Tarrant County, Texas, said Grantees, as a part of the consideration for the conveyance of said property, assumed the balance then owing on said note; and

STATE OF TEXAS
COUNTY OF TARRANT

43946 100

WHEREAS, on the 13th day of May, 1958, BROWNING BUILT HOMES, INC., a corporation executed a deed of trust to C. B. BARGER, Trustee, conveying Lot TWENTY (20) in Block FIFTY FIVE (55) of BROWNING HEIGHTS EAST, UNIT NO. 4, an addition to Haltom City in, Tarrant County, Texas, to secure the payment of one note for the sum of $ 7500.00 payable to the order of RIVERSIDE STATE BANK and more fully described in said deed of trust, which is recorded in Vol 1392, page 216, Deed of Trust Records of said County:

And, WHEREAS, said indebtedness has been paid in full;

Now, THEREFORE, RIVERSIDE STATE BANK, a corporation, acting herein by and through its duly authorized officers, the legal owner and holder of said note, in consideration of the full and final payment thereof, the receipt of which is hereby acknowledged, do by these presents forever release and discharge the property above described from the lien of said deed of trust and from any and all other liens securing said note.

EXECUTED this the 16th day of July, 1958.

ATTEST: Joe M. Cross, Cashier

RIVERSIDE STATE BANK

By: Frank G. Campbell, Jr., Vice President

STATE OF TEXAS
COUNTY OF TARRANT

Before me, the undersigned authority, on this day personally appeared Frank G. Campbell, Jr., Vice-Pres., RIVERSIDE STATE BANK, a corp., known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed, as the act and deed of said corporation, and in the capacity therein stated.

Given under my hand and seal of office, this 21st day of July, 1958

Doris Bellew
Notary Public, Tarrant County, Texas.

STATE OF TEXAS
COUNTY OF

Filed for Record JUL 24 1958 at 1:04 P M.
And Recorded JUL 29 1958 at 1:20 P M.
Instrument No. 43946
MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By H. Rutledge Deputy

Texas Highway Department
Form D-15-11

43947 200

9002-8-4
Par. 54

54
2-3-4

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of Tarrant

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

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WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Annie L. Keeter and husband J. Grant Keeter

(the said Annie L. Keeter and J. Grant Keeter having been married to each other since prior to Aug. 18, 1955);

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Six Hundred Fifty and no/100 ($650.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Situated in the City of Fort Worth, Tarrant County, Texas, being Lot 8 in Block 16 of WILKES ESTATES, a SUBDIVISION of a part of the J. M. Daniel Survey, in Tarrant County, Texas, according to the Plat thereof as recorded in Vol. 388-L, Page 58 of the Plat Records of Tarrant County, Texas.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 30th day of June, 19 58.

J. Grant Keeter

Annie L. Keeter

DOCUMENTARY

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C.F.Faubion, a notary public in and for said County and State, on this day personally appeared J. Grant Keeter, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 30 day of June, 19 58.

C.F. Faubion

Notary Public in and for Tarrant County, Texas

Form D-15-11

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Annie L. Keeter, wife of J. Grant Keeter, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Annie L. Keeter acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 30 day of June, 1958

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

Filed for Record JUL 24 1958 at 1:05 P M;
And Recorded JUL 29 1958 at 1:22 P M.
Instrument No: 43947
MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By H. Rutledge Deputy

1.50

43947

THE STATE OF TEXAS }
COUNTY OF TARRANT } KNOW ALL MEN BY THESE PRESENTS:

That I, Leroy Horton, a single man, of the County of Tarrant and State of Texas, for and in consideration of the sum of $301.00 to me paid and secured to be paid Sadie Mae Horton, as follows:

One Dollar in hand paid, the receipt of which is hereby acknowledged, and the execution of one certain Vendor's Lien promissory note in the principal sum of $300.00 of even date herewith, said note being due and payable to Tom Chapman, bearing interest at the rate of 8% per annum, and note payable in monthly installments of $20.00 each, including interest, the first installment being due and payable on or before the 1st day of September, 1951, and one installment to be come due and payable on or before the first day of each succeeding month thereafter until the whole principal sum of said note, including interest is fully paid. Note to contain usual acceleration clause in the event of default, and providing for reasonable attorney's fees of 10% if placed in the hands of an attorney for collection or collected through the Probate or Bankruptcy Courts.

Have granted, sold and conveyed, and by these presents do hereby grant, sell and convey to the said Sadie Mae Horton, all of my right title, interest and claim to that certain Lot, Tract or Parcel, situated in Tarrant County, Texas, and described as follows:

Being Lot Number Four (4), in Block Number Sixteen (16) CRAWFORD ADDITION to the City of Fort Worth, Tarrant County, Texas.

To have and to hold the above described premises, together with

. 118

3256/118

Filed for Record OCT 21 1958 at 3:41 M.

And Recorded OCT 29 1958 at 10:52 M.

Instrument No. 65950 MELVIN "MEL" FAULK, County Clerk. Tarrant County, Texas

By M. Cund Deputy

Texas Highway Department
Form D-15-11

Conveyance to State of Texas, exempt from recording fees under Section 1, Article 3912e Civil Statutes, State of Texas

DEED n/c 65951

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of TARRANT }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Walter B. Wilkes, a single man

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of TWO THOUSAND AND NO/100 (2000.00)---------- DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being a part of Lot 3, Block 11, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by Harry C. Trentman and Jas. T. Hobbs to Walter B. Wilkes by deed dated February 19, 1958, and recorded in Volume 3191, Page 487, Tarrant County Deed Records, and more particularly described as follows:

BEGINNING at an iron pin in the West line of said Lot 3, being South 0°30' East 69.1 feet from the Northwest corner of said lot, said point being in the West right-of-way line of Loop Highway No. 217, 175.0 feet normal to centerline station 384+03.6 on said highway;

THENCE North 24°52' East with said right-of-way line 76.3 feet to an iron pin on the North line of said lot being North 89°46' East 32.7 feet from the Northwest corner of said lot;

THENCE North 89°46' East 113.3 feet to the Northeast corner of said lot;

THENCE South 0°20' East 75.0 feet to the Southeast corner of said lot;

THENCE South 89°46' West 145.7 feet to the Southwest corner of said lot;

THENCE North 0°30' West 5.9 feet to the place of beginning, and containing 9,802 square feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 17 day of September, 1958.

DOCUMENTARY UNITED STATES INTERNAL REVENUE ONE DOLLAR AND TEN CENTS

Walter B. Wilkes

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, W. W. Craig, a notary public in and for said County and State, on this day personally appeared Walter B. Wilkes, a single man, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 17 day of September 1958.

W. W. Craig (W.W.Craig)

Notary Public in and for Tarrant County, Texas

Form D-15-11

-3-

Filed for Record OCT 21 1958 at 3:45 P.M.

And Recorded OCT 29 1958 at 10:58 A.M.

Instrument No. 65951

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By _____ Deputy

Texas Highway Department
Form D-15-11

9002-8-4
Parcel No. 23

Conveyance to State of Texas, exempt from recording fee under Section 1, Article 3912e, Civil Statutes, State of Texas

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of TARRANT

65952 Pe

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

in said Deed of Trust, which is recorded in Volume 674, Page 340, Deed of Trust Records of said County:

And, WHEREAS, said indebtedness has been paid in full:

Now, THEREFORE, BANKERS LIFE COMPANY, a corporation, of Des Moines, Iowa, the holder and owner of said note, in consideration of the full and final payment thereof, the receipt of which is hereby acknowledged, does by these presents forever release and discharge the property from the above described Deed of Trust, and any and all lien or liens securing said note.

EXECUTED THIS 14th day of January, 19 59.

BANKERS LIFE COMPANY

By H. T. Dean
Second Vice-President

Attest: T. S. Anner
Secretary
T. S. Anner - Farm Field Manager

THE STATE OF IOWA:

COUNTY OF POLK :

Before me, the undersigned authority, on this day personally appeared H. T. Dean - Second Vice-President of BANKERS LIFE COMPANY, a corporation, known to me to be the person whose name is signed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of said BANKERS LIFE COMPANY, for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 14th day of January A. D. 19 59.

Notary Public, Polk County, Iowa

My Commission Expires 7-4-60

FF156

Filed for Record JAN 28 1959 at 3:46 P M;

And Recorded FEB 4 1959 at 2:56 P M.

Instrument No. 6648

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By M. Huffman Deputy

3-8-A1
4-35-A5-47
2-8-A1

Texas Highway Department
Form D-15-11

9002-8-4
Parcels No. 35, 39, 40, 43, 45, 46 & 47

6649

Conveyance to State of Texas and Exempt from Recording Fee under Sec. 1 Art. 1293e Civil Statutes of the State of Texas

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of Tarrant }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Harry C. Trentman and James T. Hobbs, acting herein by and through his attorney-in-fact, Robert Hobbs

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of THREE THOUSAND NINE HUNDRED FIFTEEN AND NO/100 (3,915.00)------ DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

PARCEL NO. 35

Being a part of Lot 4, Block 11, Wilkes Estates, an addition to the City of Fort Worth, Texas as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman by deed dated April 22, 1952, and recorded in Volume 2438, Page 376, Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the south line of said Lot 4, being N 89° 46' E, 32.7 feet from the southwest corner of said lot, said point being in the west right of way line of Loop Highway No. 217, 175.0 feet normal from centerline station 384+79.9 on said highway;

THENCE N 24° 52' E with said right of way line, 82.8 ft. to an iron pin on the north line of said lot being N 89° 40' E, 68.2 ft. from the northwest corner of said lot;

THENCE N 89° 40' E with said lot line, 78.0 ft. to the northeast corner of said lot;

THENCE S 0° 20' E, 75.0 ft. to the southeast corner of said lot;

THENCE S 89° 46' W, 113.3 feet to the place of beginning and containing 7,169 square feet of land.

PARCELS NO. 39, 40, 43, 45, 46 and 47 Being a part of Lots 6, 7, and 15, and all of Lots 11, 13, and 14, Block 12, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11, 1955, and recorded in Volume 2839, Page 282, Tarrant County Deed Records, and being more particularly described as follows:

PARCEL NO. 39:
BEGINNING at an iron pin in the West line of said Lot 6, North 0°20' West 73.0 feet from the Southwest corner of said lot, and said point being in the East right-Of-way line of Loop Highway No. 217, 175.0 feet normal from centerline station 388+35.9 on said highway;

THENCE North 0°20' West with the West line of said lot 67.0 feet to the Northwest corner;

THENCE North 89°40' East with the North line of said lot 31.5 feet to an iron pin in the East right-of-way line of said highway, being South 89°40' West 48.5 feet from the Northeast corner of said lot;

THENCE South 24° 52' West with said right-of-way line 74.0 feet to the place of beginning, and containing 1,055 square feet of land.

PARCEL NO. 40:
BEGINNING at an iron pin in the South line of said Lot 7, South 89°40' West 34.3 feet from the Southeast corner of said lot and said point being in the East right-of-way line of Loop Highway No. 217, 175.0 feet normal from centerline station 387+55.2 on said highway;

THENCE South 89°40' West with the South line of said lot 45.7 feet to its southwest corner;

THENCE North 0°20' West with the West line of said lot 140.0 feet to its Northwest corner;

THENCE North 89° 40' East with the North line of said lot 80.0 feet to its Northeast corner;

THENCE South 0°20' East with the East line of said lot 67.0 feet to an iron pin in the East right-of-way line of said highway, being North 0°20' West 73.0 feet from the Southeast corner of said lot;

THENCE South 24°52' West with said right-of-way line 80.7 feet to the place of beginning, and containing 9.948 square feet of land.

PARCEL NO. 43:
Being all of Lot 11, Block 12, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas.

PARCEL NO. 45:
Being all of Lot 13, Block 12, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas.

PARCEL NO. 46:
Being all of Lot 14, Block 12, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas.

PARCEL NO. 47:
BEGINNING at an iron pin in the South line of said Lot 15, being South 89°40' West 48.5 feet from the Southeast corner of said lot, and said point being in the East right-of-way line of Loop Highway No. 217, 175.0 feet normal to centerline station 389+09.9 on said highway;

THENCE South 89°40' West with the South line of said lot 31.5 feet to the southwest corner of said lot;

THENCE North 0°20' West with the West line of said lot 140.0 feet to its Northwest corner;

THENCE North 89°40' East with the North line of said lot 80.0 feet to its Northeast corner;

THENCE South 0°20' East with the East line of said lot 37.0 feet to an iron pin in the East right-of-way line of said highway, being North 0°20' West 103.0 feet from the Southeast corner of said lot;

THENCE South 24°52' West with said right-of-way line 113.8 feet to the place of beginning, and containing 8,702 square feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 21 day of November, 19 58.

Harry C. Trentman

James T. Hobbs, acting herein by and through his attorney-in-fact, Robert Hobbs.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Robert Hobbs, attorney-infact for James T. Hobbs, _____, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this the 28 day of November 19 58.

SELMA BRIERY

Notary Public in and for Tarrant County, Texas

Form D-15-21

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SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, the undersigned authority, on this day personally appeared Harry C. Trentman, known to me (or proved to me on the oath of [redacted], a credible witness) to be the person whose name [redacted] subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 28 day of November 19 58.

THELMA BRIERY

Notary Public in and for Tarrant County, Texas.

Filed for Record JAN 28 1959 at 3:46 P M;
And Recorded FEB 4 1959 at 2:58 P M.
Instrument No. 6649

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By M. Huffman Deputy

128—WARRANTY DEED 6651 1.50 TEXAS STANDARD FORM

The State of Texas, County of Tarrant } Know All Men by These Presents:

That we, Thomas T. Hornsby and wife, Darline Hornsby

of the County of Tarrant State of Texas for and in consideration

of the sum of Ten and No/100 ----------($10.00)---------- DOLLARS
cash and other good and valuable consideration

to us in hand paid by Riverside Home Builders, Inc., the receipt of which is hereby acknowledged; and as follows:

Subject to but not assuming the balance due on a note in the original sum of $6,800.00, dated August 15, 1952, executed by grantors herein, payable to Life Insurance Company of America as provided; said note being secured by vendor's lien retained in a deed of even date therewith and additionally secured by deed of trust to Boyd E. Godfrey, Trustee;

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said Riverside Home Builders, Inc.

of the County of Tarrant State of Texas all that certain lot, tract or parcel of land described as follows:

Lot 5, Block 10, Page Company's East Side Addition (Second Filing), to the city of Fort Worth, Tarrant County, Texas, according to plat filed in Book 309, page 3, Deed Records, Tarrant County, Texas.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said Riverside Home Builders, Inc., its successors heirs and assigns forever and we do hereby bind ourselves, our heirs, executors and administrators, to Warrant and Forever Defend, all and singular the said premises unto the said

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3275/274

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, W. W. Craig, a notary public in and for said County and State, on this day personally appeared Effie Mae Midgett, wife of W. J. Midgett, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Effie Mae Midgett, acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 4th day of November 19 58

W. W. Craig (SEAL)

Notary Public in and for Tarrant County, Texas.

Filed for Record DEC 18 1958 at 3:52 P.M.

And Recorded DEC 24 1958 at 9:10 A.M.

Instrument No. 80477 MELVIN "MEL" FAULK, County Clerk, Tarrant County, Texas

By A. Sadler Deputy

Texas Highway Department
Form D-15-11

80478 nc

9002-8-4
Parcel 37

Conveyance to State of Texas and exempt from recording fees under Sec. 1, Art. 3912e, Civil Statutes of the State of Texas.

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of Tarrant

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That The Homestead Mortgage Corporation; and W. J. Waddell and wife, Lillian Waddell,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Seven Hundred and no/100 ($700.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being a part of Lot 6, Block 11, WILKES ESTATES SUBDIVISION, an Addition to the City of Fort Worth, Tarrant County, Texas, as recorded in Vol. 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by O. W. Jones to Homestead Mortgage Corporation, by Deed dated February 22, 1957, and recorded in Vol. 3087, Page 49, of the Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the South line of said Lot 6, being North 89° 41' East 103.8 feet from the Southwest corner of saidlot, and said point being in the West right of way line of Loop Highway 217, 175.0 feet normal to centerline station 386+45.6 on said highway;

THENCE NORTH 24°52' East with said right of way line, 82.9 feet to an iron pin in the North line of said lot being North 89°40' East 139.4 feet from the Northwest corner of said lot;

THENCE NORTH 89°40' East 7.4 feet to the Northeast corner of said lot;

THENCE SOUTH 0°20' East 75.0 feet to the Southeast corner of said lot;

THENCE SOUTH 89°41' West 42.7 feet to the place of beginning and containing 1,879 square feet of land.

This property under Contract of Sale to W. J. Woddell and wife, Lillian Woddell, from The Homestead Mortgage Corporation.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 3rd day of November, 1958.

THE HOMESTEAD MORTGAGE CORPORATION

ATTEST: Edwin B. Dow, Secretary

By: [signature], President

W. J. Woddell
W. J. Woddell

Lillian Woddell
Lillian Woddell

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared W. J. Woddell, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 3 day of Nov., 1958.

C. F. Faubion
Notary Public in and for Tarrant County, Texas

Form D-15-11

276

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Lillian Woddell, wife of M. J. Woddell, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Lillian Woddell acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 3 day of Nov., 1958

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Arne Sisby, President of The Homestead Mortgage Corporation, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said The Homestead Mortgage Corporation, a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 4 day of November, A. D. 19 58

(L. S.)

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

564—THE GOES COMPANY, PUBLISHERS—DALLAS

Filed for Record DEC 18 1958 at 3:52 P. M.

And Recorded DEC 24 1958 at 9:12 A.M.

Instrument No. 80478

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By A. Sadler Deputy

396

2951/396

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

. . . . . HARRY C. TRENTMAN . . . . .

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 25th day of July A. D. 1955

(L. S.)

SELMA BRUSY
Notary Public in and for Tarrant County, Texas

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

. . . . . JAS. T. HOBBS . . . . .

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 21st day of December A. D. 1955

(L. S.)

SELMA BRUSY
Notary Public in and for Tarrant County, Texas

Filed for Record JAN 23 1956 at 2:56 P M;

And Recorded JAN 27 1956 at 4:20 P M.

Instrument No. 4366

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By D Cathey Deputy

4367-1.00

THE STATE OF TEXAS
County of TARRANT } KNOW ALL MEN BY THESE PRESENTS:

THAT WE, Harry C. Trentman and Jas. T. Hobbs, of Tarrant County, Texas, in consideration of the sum of

- - - - - FOUR HUNDRED FORTY NINE AND NO/100ths - ($449.00) - - - - - - - - - - - - - - - - - - -

No noxious or offensive practices or activities shall be carried on upon any lot herein, nor shall anything be done on any lot which may become a public nuisance as that term is generally defined.

Nothing whatsoever in this deed or otherwise is intended, or shall ever be held or construed, to constitute or to evidence any obligation or representation on grantors' part that they will fix or have fixed any of the foregoing conditions or restrictions upon any other land whatsoever at any time owned by Grantors—it being expressly agreed that all of the aforesaid conditions and restrictions shall apply solely to the particular property conveyed by this deed.

It is understood and agreed that the Grantee herein assumes all unpaid taxes on the property herein conveyed.

TO HAVE AND TO HOLD the said premises, together with all rights, hereditaments and appurtenances thereto, belonging unto the said grantors above named, their heirs and assigns forever. And we do hereby bind ourselves, our heirs, executors, administrators and successors to WARRANT AND FOREVER DEFEND the title to said property unto said grantee above named, heirs and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

Harry C. Trentman and Jas. T. Hobbs are not joined herein by their wifes for reason the hereinabove described property does not now and never has constituted any part of their homesteads.

WITNESS my hand at Fort Worth, Texas, this 17th day of December, 195 55.

Witness at Request of Grantor:

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

. . . . . HARRY C. TRENTMAN . . . . .

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 25 day of July A. D. 1955

(L. S.)

SELMA BRIERY
Notary Public in and for Tarrant County, Texas

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

. . . . . JAS. T. HOBBS . . . . .

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 17th day of December A.D. 19 55

(L. S.)

Notary Public in and for Tarrant County, Texas

Filed for Record JAN 23 1956 at 2:36 P M;

And Recorded JAN 27 1956 at 4:21P M.

Instrument No. 4367

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By O Cathey Deputy

FORMS—FOR SALE BY STAFFORD-LOMBON CO., FORT WORTH
R 318—WARRANTY DEED—With Single and Wife's Separate Acknowledgments—Class 4 Texas Standard Form

4368 - 1.00

THE STATE OF TEXAS
County of TARRANT

Know All Men by These Presents:

THAT we, Shirley Kenneth Thompson and wife Dorthea Thompson

of the County of TARRANT and State of TEXAS, in consideration of the sum of . . . Five Hundred and no/100 ($500.00) . . . . . DOLLARS to us in hand paid by the City of Fort Worth, a municipal corporation of Tarrant County, Texas

3261/279

DEED RECORD VOLUME 3261 279

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Opal Wright, wife of Clyde R. Wright, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Opal Wright acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 8 day of Sept., 1958

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared CLYDE R. WRIGHT known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 8 day of Sept. A.D. 19 58

(L. S.)

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

542—THE DEES COMPANY, PUBLISHERS—DALLAS

Filed for Record NOV 6 1958 at 8:30 A.M.

And Recorded NOV 14 1958 at 2:15 P.M.

Instrument No. 70020

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By O Cathey Deputy

Texas Highway Department
Form D-15-11

9002-8-4
Parcel 36

70021 n/c

Conveyance to State of Texas and exempt from recording fees under Section 1 of Art, 3912 e, Civil Statutes of State of Texas

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS
County of Tarrant

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Harry C. Trentman and James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs," and C. H. Moores and wife, Gladys Marie Moores

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Three Hundred Fifty and no/100 ($350.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being a part of Lot 5, Block 11, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Vol. 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman, et al by Deed dated March 11, 1955, and recorded in Vol. 2839, Page 282, Tarrant County, Texas, Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the South line of said Lot 5, being North 89°40' East 68.2 feet from the Southwest corner of said lot and said point being 175.0 feet normal from centerline station 385+62.7 on said highway;

THENCE NORTH 24°52' East with said right-of-way line 82.9 feet to an iron pin on the North line of said lot, being North 89°41' East 103.8 feet from the Northwest corner of said lot;

THENCE NORTH 89°41' East with said lot line 42.7 feet to the Northeast corner of said lot;

THENCE SOUTH 0°20' East 75.0 feet to the Southeast corner of said lot;

THENCE SOUTH 89°40' West 78.0 feet to the place of beginning, and containing 4,527 square feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 23rd day of September, 19 58.

C. H. Moores
C. H. Moores

Marry C. Trentman

Gladys Marie Moores
Gladys Marie Moores

James T. Hobbs by Robert Hobbs
James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs"

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, _____, a notary public in and for said County and State, on this day personally appeared Robert Hobbs, attorney-in-fact for Jas. T. Hobbs, _____, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this the 24 day of Sept., 1958.

Selma Bribery
SELMA BRIERY
Notary Public in and for Tarrant County, Texas

Form D-15-11

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Gladys Marie Moores, wife of C. H. Moores, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Gladys Marie Moores acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 23 day of Sept., A. D. 1958

C. F. Faubion

Notary Public in and for Tarrant County, Texas.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Harry C. Trentman

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 24 day of Sept., A. D 1958

(L. S.)

Selma Briery
SELMA BRIERY
Notary Public in and for Tarrant County, Texas.

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared C. H. Moores

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 23 day of Sept., A. D 1958

(L. S.)

C. F. Faubion
Notary Public in and for Tarrant County, Texas.

Filed for Record NOV 6 1958 at 8:39 A.M.
And Recorded NOV 14 1958 at 2:19 P.M.
Instrument No. 70023

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By D Cathey Deputy

70023-1

TRANSFER OF LIEN F-17236

THE STATE OF TEXAS,
COUNTY OF Tarrant

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 9th day of October, A. D. 1958

Billy Eugene Walling, et ux, Gloria J. Walling

did execute one certain note, described as follows:

For the sum of $9950.00 payable to the order of J. E. FOSTER & SON, INC., in monthly installments and bearing interest as in said note provided;

3256/79

DEED RECORD VOLUME 3256 79

IN WITNESS WHEREOF, the undersigned has executed this instrument, this the 17th day of October, 19 58

Ahdel Chadwick
Ahdel Chadwick, individually and as Independent Executrix and Trustee under the Will of Kelroy Chadwick, deceased.

The State of Texas,
County of Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Ahdel Chadwick, a widow, individually and as Independent Executrix and Trustee under the Will of Kelroy Chadwick, deceased, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 20th day of October, A. D. 19 58

(L. S.)

Beryl H. Harris
Notary Public in and for Tarrant County, Texas

Filed for Record OCT 21 1958 at 1:25 P M;
And Recorded OCT 29 1958 at 10:45 A M.
Instrument No 65912
MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By H. Rutledge Deputy

9002-8-4
Parcel 38

38
2-8-4

Texas Highway Department
Form D-15-11

65913-nc **DEED**

CONTROLLED ACCESS HIGHWAY FACILITY

Conveyance to State of Texas and exempt from recording fees under Sec. 1 of Art. 3912e, Civil Statutes of State of Texas

STATE OF TEXAS
County of Tarrant

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs"

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Ten and no/100 ($10.00) - - - - - - - - - - DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being a part of Lot 7, Block 11, WILKES ESTATES, an Addition to the City of Fort Worth, Tarrant County, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas, as conveyed by Raymond Wilkes to J. T. Hobbs by Deed dated May 22, 1953, and recorded in Vol. 2572, Page 144, of the Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the South line of said Lot 7, being North 89°40' East 139.4 feet from the Southwest corner of said lot, and said point being in the West right of way line of proposed Loop Highway No. 217, 175.0 feet normal to centerline station 387+28.5 on said highway;

THENCE NORTH 24°52' East with said right of way line, 17.4 feet to an iron pin in the East line of said lot being South 0°20' East, 59.2 feet from the Northeast corner of said lot;

THENCE SOUTH 0°20' East 15.8 feet to the Southeast corner of said lot;

THENCE SOUTH 89°40' West, 7.4 feet to the place of beginning, containing 58 square feet of land.

-1-

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 24th day of September, 19 58.

James T. Hobbs by Robert Hobbs
James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs"

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of Tarrant

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Robert Hobbs, Attorney-in-Fact for James T. Hobbs, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this the 24 day of Sept., 19 58.

Notary Public in and for Tarrant County, Texas

Form D-15-11

-3-

Filed for Record OCT 21 1958 at 1:23 P. M.
And Recorded OCT 29 1958 at 8:30 A.M.
Instrument No. 65913

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By _____ Deputy

7.

File No. MT09584

Deed

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

QUICKSILVER RESOURCES, INC.
LAKE ARLINGTON PROSPECT
TARRANT COUNTY, TEXAS
STATE OF TEXAS GENERAL LAND OFFICE
REQUESTED INFORMATION

TRACT NO.	LESSOR	LESSEE	BONUS CONSIDERATION PER NET MINERAL ACRE	ESTIMATED ACREAGE	DATE OF LEASE	COMMENTS
89	Lawhon, Inc. P.O. Box 40 Tolar, TX 76092	Quicksilver Resources, Inc. 777 W. Rosedale, Suite 300 Fort Worth, Texas 76104	$ 600.00	11.0038	7/9/2006	
137	Sherry L. Lawhon and husband, Charles W. Lawhon 3304 Hill City Highway Tolar, TX 76476	Quicksilver Resources, Inc. 777 W. Rosedale, Suite 300 Fort Worth, Texas 76104	$ 3,043.87	1.5604	1/27/2006	
196	Good Shepherd Temple of Praise, Inc. 5625 Oakdale Drive Fort Worth, TX 76119	Quicksilver Resources, Inc. 777 W. Rosedale, Suite 300 Fort Worth, Texas 76104	$ 1,000.00	2.0225	9/19/2006	
419	Imperial Eagle Investments, Inc., 4100 East Loop 820 South Fort Worth, TX 76119	Quicksilver Resources, Inc. 777 W. Rosedale, Suite 300 Fort Worth, Texas 76104	$ 11,500.00	0.8705	6/30/2008	
427	Corral Fence Co., Inc., acting by Leo Mendez, 4050 East Loop 820 South Fort Worth, TX 76119	Quicksilver Resources, Inc. 777 W. Rosedale, Suite 300 Fort Worth, Texas 76104	$ 6,000.00	2.0771	3/21/2008	
	Column G is Average dollar paid per net mineral acre for 4 leases listed above	**Column H is total acres for 4 leases; Column I is total DOLLARS spent for 4 leases**	**$ 4,428.77**	**17.53**	**$ 77,655.46**	

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MEMORANDUM OF OIL AND GAS LEASE

THE STATE OF TEXAS §
§ **KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF TARRANT §

THAT, for and in consideration of TEN AND NO/100 DOLLARS ($10.00) and other valuable consideration paid by **MARSHALL R. YOUNG OIL CO.**, hereinafter called "Lessee", whose address is 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, to **LAWHON, INC.**, a Texas corporation, hereinafter called "Lessor", whose address is, P.O. Box 40, Tolar, Texas 76476, Lessor has and does hereby GRANT, LEASE and LET unto Lessee for the purposes and with the exclusive right of exploring, drilling and operating for, producing and owning oil and gas, and their respective constituent products, including sulphur produced therewith, the following described land located in Tarrant County, Texas, to wit:

11.0038 acres, more or less, comprised of 30 (thirty) Lots which are situated in the Wilkes Addition, an addition to the City of Fort Worth **J.M. Daniel Survey**, Abstract No. 395, Tarrant County, Texas, according to the Plat recorded in Volume 388-L, Page 58 of the Plat Records, Tarrant County, said lots being more particularly described as follows:

Lots 1,2,3,4,16,17,18,19, and 20, Block 10; Lots 1,2,3,4,5,6,7,15,16,17,18,19, and 20, Block 12; Lots 2,3,4, and 5, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Charles Lawhon and wife, Sherry Lawhon to Lawhon, Inc. duly recorded at Volume 14085, Page 451of the Deed Records, Tarrant County, Texas;

Lots 8,11,12, and 13, Block 13, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Norville Lewis Riggan, also known as Lew Riggan, and wife, Darlene Riggan, d/b/a Riggan Enterprises, to Lawhon, Inc., a Texas corporation, duly recorded at Volume 13017, Page 162 of the Deed Records, Tarrant County, Texas.

upon and subject to all of the terms and provisions set forth in that certain Oil and Gas Lease dated November 11, 2005, covering said land, and providing for a primary term of three (3) years, which may be extended for two (2) years, and as long thereafter as operations, as defined in said lease, are conducted upon the leased premises with no cessation for more than sixty (60) consecutive days or oil, gas or other related hydrocarbons produced with oil or gas is produced from the leased premises or the lease is otherwise maintained in force as therein provided. A copy of said lease is in the possession of each of the parties Lessor and Lessee and which is incorporated herein by reference and made a part hereof as if set forth at length herein, and to which reference is made for all purposes.

IN WITNESS WHEREOF, this instrument is executed effective as of November 11, 2005.

LESSOR:

Lawhon, Inc., a Texas corporation

By: Sherry Lawhon
SHERRY LAWHON, PRESIDENT

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me on this the 22nd day of NOV, 2005, by SHERRY LAWHON, President of Lawhon, Inc., a Texas corporation, on behalf of said corporation.

[SEAL]

VIVIAN MARTIN
MY COMMISSION EXPIRES
August 25, 2006

Vivian Martin
VIVIAN MARTIN
(Printed Name)
Notary Public in and for the State of Texas
My Commission Expires 8/25/06

12111-00

Unofficial Document

MARSHALL R YOUNG OIL CO
1320 SOUTH UNIVERSITY DR
SUITE 400
FT WORTH TX 76107

Submitter: MARSHALL R YOUNG OIL CO

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/28/2005 04:21 PM
Instrument #: D205384590
OPR 2 PGS $16.00

By: _____

D205384590

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Unofficial Document

RAS, Inc. - Lease No. T2528-036

LEASE PURCHASE REPORT

Client Lease No. _____

PROSPECT NAME: LAKE ARLINGTON COUNTY/PARISH, STATE: TARRANT COUNTY, TEXAS

LESSOR: **LAWHON, INC.**

ADDRESS: P. O. Box 40, Tolar, Texas 76092

TELEPHONE: (817) 614-2007 SS/TAX ID NUMBER(S): [redacted]

LESSEE AND ADDRESS: Marshall R. Young Oil Co., 1320 S. University, Suite 400, Fort Worth, Texas

LEASE DATE: 11/11/2005 PRIMARY TERM: 3 Years* EXPIRATION DATE: 11/11/2008*

MINERAL INT. COVERED Full GROSS ACRES 11.0038 NET ACRES: 11.003800

BONUS PER ACRE: $600.00 TOTAL BONUS PAID: $6,602.28 FUNDS REQUEST ID: 12/22/2005

ANNUAL RENTAL/ACRE: N/A NET ANNUAL RENTAL: N/A GROSS ANNUAL RENTAL: N/A

ROYALTY: .2500 NPRI(S): _____ ORRI OR PRODUCTION PAYMENT: _____

OIL POOLING: 40 acres + 10% tolerance GAS POOLING: 640 acres + 10% tolerance

BRIEF PROPERTY DESCRIPTION:

11.0038 acres, more or less, Wilkes Addition, J. M. Daniel Survey, A-395, Tarrant County, Texas

PROSPECT MAP TRACT NUMBER(S): 36

OUTSTANDING INTEREST, ADDRESS, TELEPHONE, STATUS:

None

SURFACE OWNER, ADDRESS, TELEPHONE:

Same as Lessor

MORTGAGES, LIENS AND ENCUMRANCES, HOLDER,ORIGINAL AMOUNT, STATUS:

Undetermined

DEPOSITORY BANK, ADDRESS:

Mail to Lessor at above address

DOCUMENTS FURNISHED:

- ☑ Memorandum- Original
- ☑ Lease - Original
- ☐ Ratification
- ☐ Schedule of Interest
- ☑ Draft - Copy
- ☐ Letter Receipt
- ☐ Form W-9 or Similar Form
- ☐ Rental Division Order
- ☑ Reference Instruments - Copy
- ☐ Title Notes
- ☐ Assignment
- ☐ Affidavit
- ☐ Subordination of Lien
- ☐ Letter of Agreement
- ☐ Power of Attorney
- ☐ Other _____
- ☐ Other _____
- ☑ Plat (number separate tracts)

SPECIAL PROVISIONS

- ☐ Oil and Gas Only
- ☐ Damage
- ☐ Pugh Clause
- ☐ Horizontal Severance
- ☐ Pooling
- ☐ Shut-In Royalty
- ☐ Well/Seismic Information
- ☐ Salt Water
- ☐ Warranty
- ☐ Firearms/Hunting
- ☐ Counterparts
- ☐ Minimum Royalty
- ☐ Favored Nations
- ☐ Royalty In Kind
- ☐ Developed Acreage
- ☐ Continuous Development
- ☐ Depth Limitation
- ☐ Offset Wells
- ☐ Free Royalty
- ☐ Royalty Payments
- ☐ Assignment
- ☐ Notices to Lessor
- ☐ Division Order
- ☐ Pipe Lines
- ☐ Roads
- ☐ Drillsite Locations
- ☐ No Surface Operations
- ☐ Special Surface Use
- ☐ Water Well
- ☐ Idemnification
- ☐ Written Release of Lease
- ☑ Option to Extend (See Remarks)
- ☐ See Remarks
- ☐ Other _____
- ☐ Other _____
- ☐ Other _____

REMARKS:

*Primary Term may be extended for two (2) years @ $600.00 per net mineral acre.

17111-00

PREPARED BY: Don A. Brown DATE: 12/21/2005

Roger A. Soape, Inc. 450 Gears Road, Suite 780, Houston, Texas 77067-4513 Phone 281-440-6347 Fax 281-440-0609

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

MEMORANDUM OF OIL AND GAS LEASE

THE STATE OF TEXAS §
§ **KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF TARRANT §

THAT, for and in consideration of TEN AND NO/100 DOLLARS ($10.00) and other valuable consideration paid by **MARSHALL R. YOUNG OIL CO.**, hereinafter called "Lessee", whose address is 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, to **LAWHON, INC.**, a Texas corporation, hereinafter called "Lessor", whose address is, P.O. Box 40, Tolar, Texas 76476, Lessor has and does hereby GRANT, LEASE and LET unto Lessee for the purposes and with the exclusive right of exploring, drilling and operating for, producing and owning oil and gas, and their respective constituent products, including sulphur produced therewith, the following described land located in Tarrant County, Texas, to wit:

FILED
TARRANT COUNTY, TEXAS
2005 DEC 23 PM 4:
BY
SUZANNE HENDERSON
COUNTY CLERK

11.0038 acres, more or less, comprised of 30 (thirty) Lots which are situated in the Wilkes Addition, an addition to the City of Fort Worth, **J.M. Daniel Survey,** Abstract No. 395, Tarrant County, Texas, according to the Plat recorded in Volume 388-L, Page 58 of the Plat Records, Tarrant County; said lots being more particularly described as follows:

Lots 1,2,3,4,16,17,18,19, and 20, Block 10; Lots 1,2,3,4,5,6,7,15,16,17,18,19, and 20, Block 12; Lots 2,3,4, and 5, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Charles Lawhon and wife, Sherry Lawhon to Lawhon, Inc. duly recorded at Volume 14085, Page 451of the Deed Records, Tarrant County, Texas;

Lots 8,11,12, and 13, Block 13, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Norville Lewis Riggan, also known as Lew Riggan, and wife, Darlene Riggan, d/b/a Riggan Enterprises, to Lawhon, Inc., a Texas corporation, duly recorded at Volume 15017, Page 162 of the Deed Records, Tarrant County, Texas.

upon and subject to all of the terms and provisions set forth in that certain Oil and Gas Lease dated November 11, 2005, covering said land, and providing for a primary term of three (3) years, which may be extended for two (2) years, and as long thereafter as operations, as defined in said lease, are conducted upon the leased premises with no cessation for more than sixty (60) consecutive days or oil, gas or other related hydrocarbons produced with oil or gas is produced from the leased premises or the lease is otherwise maintained in force as therein provided. A copy of said lease is in the possession of each of the parties Lessor and Lessee and which is incorporated herein by reference and made a part hereof as if set forth at length herein, and to which reference is made for all purposes.

IN WITNESS WHEREOF, this instrument is executed effective as of November 11, 2005.

LESSOR:

Lawhon, Inc., a Texas corporation

By: Sherry Lawhon
SHERRY LAWHON, PRESIDENT

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me on this the 22ND day of NOV, 2005, by SHERRY LAWHON, President of Lawhon, Inc., a Texas corporation, on behalf of said corporation.

[SEAL]

VIVIAN MARTIN
MY COMMISSION EXPIRES
August 25, 2006

Vivian Martin
VIVIAN MARTIN
(Printed Name)
Notary Public in and for the State of Texas
My Commission Expires 8/25/06

17111-00

COPY

DANE ZAVALLA

MARSHALL R YOUNG OIL CO
1320 SOUTH UNIVERSITY DR
SUITE 400
FT WORTH TX 76107

Submitter: MARSHALL R YOUNG OIL CO

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/28/2005 04:21 PM
Instrument #: D205384590
OPR 2 PGS $16.00

By: _____

D205384590

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

Producers 88 Paid-Up Lease (719 2-64) (Y 3-01)

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT, made and entered into this 11th day of November, 20 05, by and between

LAWHON, INC.,
a Texas corporation,
with mailing address at P.O. Box 40, Tolar, Texas 76476, Lessor (whether one or more), and **MARSHALL R. YOUNG OIL CO.**, 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, Lessee.

1. Lessor in consideration of Ten and no/l00 Dollars ($10.00), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, the following land in TARRANT County, TEXAS, to-wit:

11.0038 acres, more or less, comprised of 30 (thirty) lots which are situated in the Wilkes Addition, an addition to the City of Fort Worth, **J.M. Daniel Survey,** Abstract No. 395, Tarrant County, Texas, according to the Plat recorded in Volume 388-L, Page 58 of the Plat Records, Tarrant County; said lots being more particulary described as follows:

Lots 1,2,3,4,16,17,18,19, and 20, Block 10; Lots 1,2,3,4,5,6,7,15,16,17,18,19, and 20, Block 12; Lots 2,3,4, and 5, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Charles Lawhon and wife, Sherry Lawhon to Lawhon, Inc. duly recorded at Volume 14085, Page 451 of the Deed Records, Tarrant County, Texas;

Lots 8,11,12, and 13, Block 13, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas; and being the same lots described in that certain deed from Norville Lewis Riggan, also known as Lew Riggan, and wife, Darlene Riggan, d/b/a Riggan Enterprises, to Lawhon, Inc., a Texas corporation, duly recorded at Volume 15017, Page 162 of the Deed Records, Tarrant County, Texas.

2. This lease covers all of the land described above, and in addition thereto, it covers and there is hereby leased, let and demised to the same extent as if it were described herein specifically, all lands owned or claimed by Lessor adjacent, contiguous to, or a part of the tract or tracts specifically described above, whether such additional lands be owned or claimed by deed, limitation or otherwise and whether the same be inside or outside the metes and bounds description and whether the same be held under fence by Lessor or not and whether such additional lands be in the named survey or surveys. This is a lease in gross and not by the acre and the bonus money paid shall be effective to cover all such lands irrespective of the number of acres contained therein.

3. It is agreed that this lease shall remain in force for a term of **three** **(*3***) years from this date and as long thereafter as oil, gas or other minerals is produced from said leased premises, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil, gas or other mineral is not being produced on the leased premises but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be continuously prosecuted if not more than sixty (60) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within sixty (60) days from date of cessation of production or from date of completion of dry hole. If oil, gas or other mineral shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas or other mineral shall be produced from the leased premises.

4. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times, surrender this lease as to all or any portion of said land by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

5. The royalties to be paid by Lessee are: (a) on oil, one-fourth (1/4) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may, from time to time, purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value of one-fourth (1/4) of the gas so sold or used, provided that, on gas sold at the wells, the royalty shall be one-fourth (1/4) of the amount realized from such sale; ©) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur the royalty shall be fifty cents ($.50) per long ton. Lessee shall have free use of oil, gas, coal, wood and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used. If the land covered hereby is placed in a unit as hereinafter provided, all of the royalties provided for herein shall be apportioned on a unitized basis. While there is a well on this lease, or on acreage pooled therewith, which well is capable of producing only gas, gas condensate, or some combination of gas and gas condensate, but from which well production is not being sold or used, and this lease is not otherwise maintained in effect, Lessee may pay or tender on or before ninety (90) days from the date such well is shut-in, as shut-in royalty, to the party or parties entitled to receive royalties on actual production of gas at the time payment or tender is made, a sum equal to $10 per acre of land subject to this lease at the time payment is made which payment will extend the lease for a period of one year from the date of shut-in. Payment or tender of such royalty may be made by check or draft of Lessee mailed or delivered to Lessor, with the first payment to be made on or before ninety (90) days from and after the date on which such well is shut-in, and similar payment to be made annually thereafter on or before the anniversary date on which such well is shut-in, and if such payments are so made, it shall be considered that gas, gas condensate, or a combination of gas and gas condensate is being produced from the above-described land under all the terms, conditions and limitations of this lease. The amount of such shut-in royalty payment shall be reduced proportionately as hereinafter provided if Lessor owns an interest in said land less than the entire fee simple estate and shall be further reduced in the proportion that the amount of surface acreage out of this lease included in any pooled unit upon which such gas or gas condensate well is situated bears to the entire surface acreage contained in such pooled unit as provided in the pooling provision of this lease.

17111-00

LEASE NOT RECORDED - MEMORANDUM OF LEASE

6. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units not exceeding forty (40) acres, plus an acreage tolerance of ten percent (10%) of forty (40) acres for oil, and not exceeding six hundred forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed or permitted by governmental authorities having jurisdiction. Lessee may pool or combine acreage covered by this lease, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units or to amend any unit created hereunder. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. The formation of the unit shall be effective as of the date stated in the designation which may be a date retroactive to the date of first production from the well or wells included in the unit. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or re-working operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalties, as if such operations were on or such production were from or such completion were on the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties herein specified, Lessor shall receive from a unit so formed, only such portion of the royalty stipulated herein as the amount of its royalty interest bears to the total acreage so pooled in the particular unit involved. Lessee may, at any time, whether before or after production is obtained from any unit created hereunder, amend the unit by adding additional acreage thereto, removing acreage therefrom, or substituting acreage in the unit, but the amended unit shall in no event exceed acreage content hereinabove specified. In the event an existing unit is so amended, Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land in the amended unit, provided that if such supplemental declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event, the supplemental declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. Lessee may terminate any unitized area by filing of record notice of termination.

7. Lessee shall have the right, at any time during or after the expiration of this lease, to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No sale or assignment by Lessor shall be binding on Lessee until Lessee shall be furnished with a certified copy of the recorded instrument evidencing same. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or re-working operations thereon or from producing oil or gas therefrom by reason of scarcity or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligations to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failures to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or re-working operations or from producing oil or gas from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or all of the parties who execute this lease as Lessor.

11. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and other monies which may accrue shall be reduced proportionately.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

~~IN WITNESS WHEREOF, this instrument is executed on the date first above written~~.

_____ _____

Social Security Number: _____ Social Security Number: _____

_____ _____

Social Security Number: _____ Social Security Number: _____

THE STATE OF _____ §
§
COUNTY OF _____ §

This instrument was acknowledged before me this _____ day of _____, 20___, by _____

_____.

My Commission Expires:

_____

_____
Notary Public, State of Texas

Printed Name: _____

SEE ADDENDUM ATTACHED FOR ADDITIONAL PROVISIONS AND SIGNATURE(S)

ADDENDUM

Attached to and made a part of that certain Oil, Gas and Mineral Lease dated November 11, 2005, by and between **LAWHON, INC., A TEXAS CORPORATION**, Lessor, and **MARSHALL R. YOUNG OIL CO.**, as Lessee, covering **11.0038 acres**, more or less, a part of the **J.M. Daniel Survey, A-395**, Tarrant County, Texas.

12. Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term hereof. This option may be exercised by Lessee at any time during the original primary term by paying _____ ***SIX HUNDRED*** and No/100 Dollars ($600.00***) per net mineral acre to Lessor or to the credit of Lessor in the MAIL OR DELIVER PAYMENT TO LESSOR AT LESSOR'S ADDRESS STATED ABOVE Bank, at NOT APPLICABLE, (which bank and its successors are Lessor's agents and shall continue as the depository regardless of changes in ownership of said land.) This payment shall be based upon the number of net mineral acres then covered by this lease and not at such time being maintained by other provisions hereof. This payment may be made by the check or draft of Lessee mailed or delivered to Lessor or to said bank at any time during the original primary term hereof. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payment, Lessee shall not be held in default for failure to make such payment until thirty (30) days after Lessor's delivery to Lessee of a proper recordable instrument naming another bank as agent to receive such payment. If, at the time this payment is made, various parties are entitled to specific amounts according to Lessee's records, this payment may be divided between said parties and paid in the same proportion. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of five (5) years.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

Lawhon, Inc., a Texas corporation,

By: _____
SHERRY LAWHON, PRESIDENT

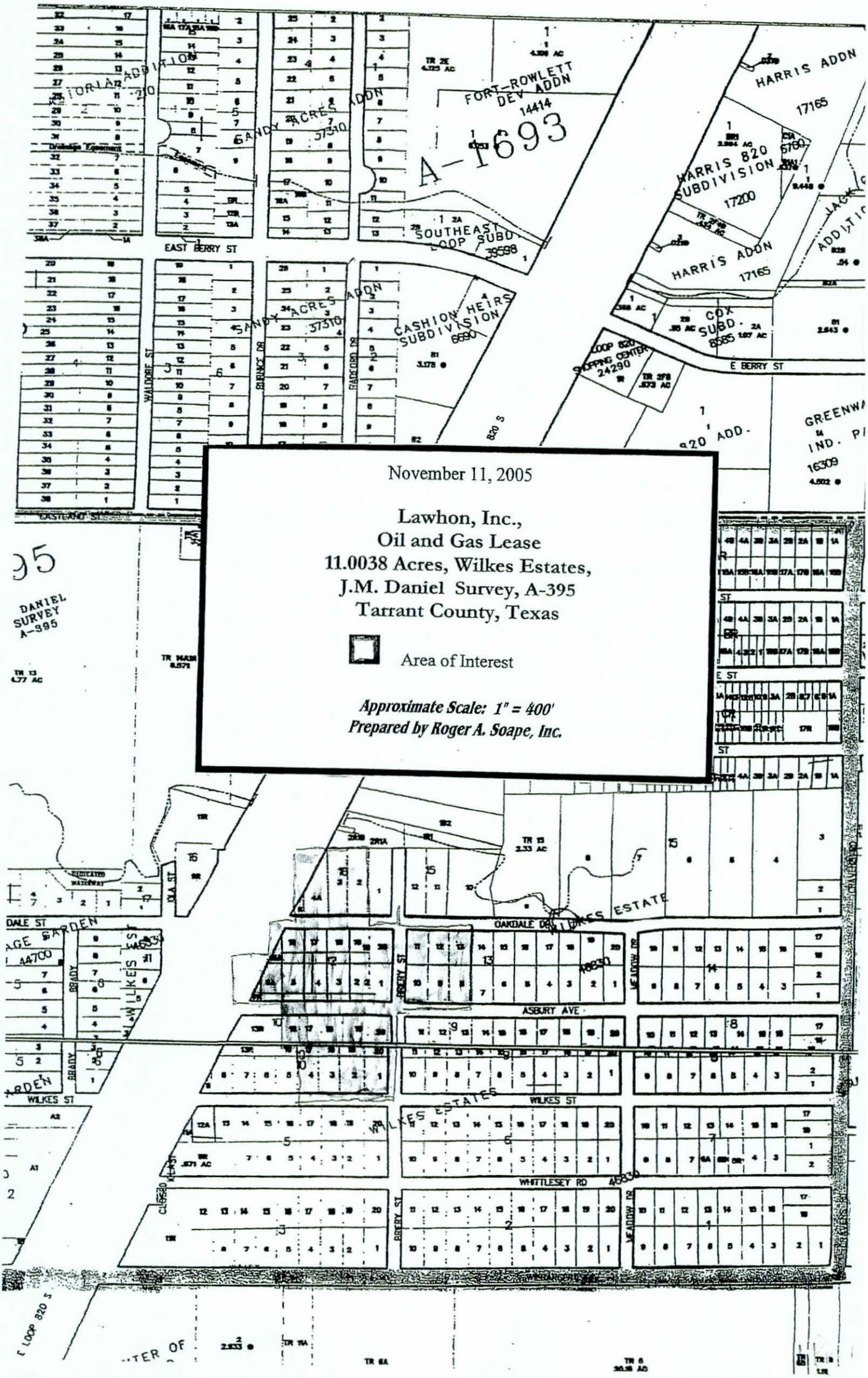
THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me on this the 22nd day of NOV, 2005, by SHERRY LAWHON, President of Lawhon, Inc., a Texas corporation, on behalf of said corporation.

[SEAL]

VIVIAN MARTIN
MY COMMISSION EXPIRES
August 25, 2006

_____
VIVIAN MARTIN
(Printed Name)
Notary Public in and for the State of Texas
My Commission Expires 8/25/06


November 11, 2005
Lawhon, Inc.,
Oil and Gas Lease
11.0038 Acres, Wilkes Estates,
J.M. Daniel Survey, A-395
Tarrant County, Texas
Area of Interest
Approximate Scale: 1" = 400'
Prepared by Roger A. Soape, Inc.
A-1693
FORT-ROWLETT DEV ADDN
14414
SANDY ACRES ADDN
37310
SOUTHEAST COOP SUBD
38598
CASHION HEIRS SUBDIVISION
6690
HARRIS ADDN
17165
HARRIS 820 SUBDIVISION
17200
COX SUBD
8685
LOOP 820 SHOPPING CENTER
24290
EAST BERRY ST
E BERRY ST
WALLDORF ST
BRANCE DR
RADFORD DR
DANIEL SURVEY A-395
WILKES ESTATES
OAKDALE DR
ASBURY AVE
WILKES ST
WHITTLESEY RD
BRADY
BRERY ST
MEADOW DR
DEDICATED WATERWAY

On approval of lease described hereon,
and on approval of title of same by drawee not
later than 30 banking days after arrival
of this draft at collecting bank.

Lake Arlington Prospect - T2528

SS#: _____

Date: November 11, 2005

PAY TO THE ORDER OF

LAWHON, INC., A TEXAS CORPORATION
P.O. BOX 40, TOLAR, TEXAS 76476 $6602.28*
SIX THOUSAND SIX HUNDRED-TWO and 28/100 DOLLARS

This draft is drawn to pay for Oil, Gas and Mineral Lease dated November 11, 2005, covering 11.0038 acres, more or less, out of the J.M. Daniel Survey A-395, Tarrant County, Texas. The drawer, payee and endorsers hereof, and the grantors of the lease, option or mineral deed described hereon, do hereby constitute and appoint the collecting bank escrow agent to hold this draft for the time above specified subject alone to acceptance of payment hereof by drawee, within said time, and without any right of the drawer, payee or endorsers hereof, or said grantors, to recall or demand return of this draft prior to the expiration of the above specified time, and there shall be no liability whatsoever on the collecting bank for refusal to return the same prior to such expiration. In the event this draft is not paid within said time, the collecting bank shall return the same to the forwarding bank and no liability for payment or otherwise shall be attached to any of the parties hereto

TO: MARSHALL R. YOUNG OIL COMPANY -DRAWEE
c/o Roger A. Soape, Inc. Special Account
AT: Republic National Bank
6809 FM 1960 West
Houston, Texas 77069

THIS IS NOT A CASH ITEM - COLLECTION ONLY

_____
DON A. BROWN
Drawer

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

AMENDMENT OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §

COUNTY OF TARRANT §

WHEREAS, Sherry Lawhon and husband, Charles Lawhon, as Lessor (whether one or more), leased to Marshall R. Young Oil Co., as Lessee, 0.5826 acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, by virtue of an Oil, Gas and Mineral Lease dated January 27, 2006, Memorandum of said Oil, Gas and Mineral Lease recorded at Instrument No. D206067887, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, Marshall R. Young Oil Co. partially assigned the above-mentioned Oil, Gas and Mineral Lease to Quicksilver Resources Inc. by virtue of an "Assignment of Oil and Gas Leases" dated March 23, 2006, effective as of April 5, 2006, recorded at Instrument No. D206168536, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, it is the desire of Lessor and said Lessees to amend the legal description of the Leased Premises;

NOW, THEREFORE, for good and valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, the undersigned Lessor does hereby agree and declare that said Oil, Gas and Mineral Lease shall be, and the same is hereby reformed and amended by deleting the following legal description of the Leased Premises as described therein:

> 0.5826 acres comprised of 2 portions of Lot 2-R-1, Block 2, Triangle Park Addition, an addition to the City of Fort Worth, **J. M. Daniel Survey,** Abstract 395, according to the Plat recorded in Volume 388-93, Page 337 of the Plat Records, Tarrant County, Texas, and being more particularly described as follows:
>
> 0.0275 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Special Warranty Deed effective June 29, 1999, from Outdoor Systems, Inc., a Delaware corporation, to Sherry Lawhon duly recorded at Volume 13940, Page 146 of the Deed Records of Tarrant County, Texas;
>
> 0.5551 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Warranty Deed effective June 29, 1999, from Al Hester to Sherry Lawhon duly recorded at Volume 13916, Page 211 of the Deed Records of Tarrant County, Texas.

And the Lessor and said Lessees desire to replace the above legal description of the Leased Premises with the following legal description:

> **1.5604 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:
>
> Tract One: **0.0269 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Special Warranty Deed dated June 29, 1999, conveyed from Outdoor Systems, Inc. to Sherry Lawhon and recorded at Volume 13940, Page 146, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said Tract One, to its centerline, and

Electronic Document

Tract Two: **0.6919 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated June 29, 1999, conveyed from Al Herter to Sherry Lawhon and recorded at Volume 13916, Page 211, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said **Tract Two**, to its centerline.

For the same consideration recited above, Lessor does hereby consent to, ratify, adopt, and confirm all of the terms and provisions of the Oil, Gas and Mineral Lease, as amended herein, and does hereby grant, lease, demise, and let to Lessees, their successors and assigns, the lands covered by the Oil, Gas and Mineral Lease, as amended herein, upon and subject to all of the terms and provisions set out in the Oil, Gas and Mineral Lease, as amended herein. The undersigned hereby further declares that the Oil, Gas and Mineral Lease, as amended herein, in all its terms and provisions, is and remains a valid and subsisting Oil, Gas, Mineral Lease, and declares that the Oil, Gas and Mineral Lease is binding upon the Lessor and Lessor's successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 26th day of March, 2008.

Sherry Lawhon

Sherry Lawhon

Charles Lawhon

Charles Lawhon

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 15th day of April, 2008, by Sherry Lawhon and husband, Charles Lawhon.

JOHN W. HIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

Notary Public, State of Texas

AFTER RECORDING RETURN TO:
QUICKSILVER RESOURCES INC.
ATTN: CLAY BLUM
777 WEST ROSEDALE, SUITE 200
FORT WORTH, TX 76104

Unofficial Document

QUICKSILVER RESOURCES INC
ATTN CLAY BLUM
777 W ROSEDALE STE 300
FT WORTH TX 76104

Submitter: HALCYON VENTURES

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 07/21/2008 03:09 PM
Instrument #: D208283201
OPR 3 PGS $20.00

By: _____

D208283201

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MC

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IN WITNESS WHEREOF, this instrument is executed this 30th day of April, 2008.

Charles Lawhon

Charles Lawhon

Sherry Lawhon

Sherry Lawhon

Lawhon, Inc., a Texas corporation

By: Sherry Lawhon
Sherry Lawhon, President of
Lawhon, Inc.

STATE OF TEXAS §

COUNTY OF HOOD §

This instrument was acknowledged before me on the 30TH day of APRIL, 2008, by Charles Lawhon and wife, Sherry Lawhon.

VIVIAN MARTIN
Notary Public, State of Texas
My Commission Expires 08-25-10

Vivian Martin
Notary Public, State of Texas

STATE OF TEXAS §

COUNTY OF HOOD §

This instrument was acknowledged before me on the 30TH day of APRIL, 2008, by Sherry Lawhon, President of Lawhon, Inc., a Texas corporation, on behalf of said corporation.

VIVIAN MARTIN
Notary Public, State of Texas
My Commission Expires 08-25-10

Vivian Martin
Notary Public, State of Texas

AFTER RECORDING RETURN TO:
QUICKSILVER RESOURCES INC.
ATTN: CLAY BLUM
777 WEST ROSEDALE, SUITE 300
FORT WORTH, TX 76104

Unofficial Document

QUICKSILVER RESOURCES INC
ATTN CLAY BLUM
777 W ROSEDALE STE 300
FT WORTH TX 76104

Submitter: HALCYON VENTURES

SUZANNE HENDERSON
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TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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Instrument #: D208283202
OPR 3 PGS $28.00

By: _____

D208283202

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SUBORDINATION AGREEMENT

STATE OF TEXAS §

COUNTY OF TARRANT §

WHEREAS, Charles Lawhon and Sherry Lawhon, husband and wife, and Lawhon, Inc., a Texas Corporation, as Grantor (whether one or more), conveyed in trust to George Spears, as Trustee for the benefit of Charles Eugene Martin, as Lender, certain Lands situated in Tarrant County, Texas by virtue of a Deed of Trust dated August 31, 2004, recorded at Instrument No. D206289700, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, Sherry Lawhon and husband, Charles Lawhon, as Lessor (whether one or more), leased to Marshall R. Young Oil Co., as Lessee, 0.5826 acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, by virtue of an Oil, Gas and Mineral Lease dated January 27, 2006, Memorandum of said Oil, Gas and Mineral Lease recorded at Instrument No. D206067887, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, Marshall R. Young Oil Co. partially assigned the above-mentioned Oil, Gas and Mineral Lease to Quicksilver Resources Inc. by virtue of an "Assignment of Oil and Gas Leases" dated March 23, 2006, effective as of April 5, 2006 recorded at Instrument No. D206168536, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, Sherry Lawhon and husband, Charles Lawhon desire that said Oil, Gas and Mineral Lease shall be superior to said Deed of Trust and the lien and security interest created thereby;

NOW, THEREFORE, for good and valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, Charles Eugene Martin does hereby agree that his lien and security interest under the Deed of Trust are subordinate to said Oil, Gas and Mineral Lease, and in the event of the sale of said Lands by the Trustee under the power of sale in said Deed of Trust, it is hereby agreed that the leasehold estate created by said Oil, Gas and Mineral Lease shall in no way be affected by such sale. It is understood and agreed, however, that said lien and security interest shall not be impaired hereby as to the Lessor's reversionary mineral estate, if any, the possibility of reverter, if any, or as to the royalties that may have been or may be reserved, if any, by the owner of the above-described lands covered by said Oil, Gas and Mineral Lease. Charles Eugene Martin further agrees that Lessees are authorized to pay all bonuses, rentals, royalties, and other payments and compensation due under the Oil, Gas and Mineral Lease to Sherry Lawhon and husband, Charles Lawhon or their successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 1st day of May, 2008.

Charles Eugene Martin

Charles Eugene Martin

STATE OF TEXAS §

COUNTY OF Hood §

This instrument was acknowledged before me on the 1st day of May, 2008, by Charles Eugene Martin.

AMY DIANE WOMMACK
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 1-10-2010

Amy Diane Wommack

Notary Public, State of Texas

AFTER RECORDING RETURN TO:
QUICKSILVER RESOURCES INC.
ATTN: CLAY BLUM
777 WEST ROSEDALE, SUITE 300
FORT WORTH, TX 76104

Unofficial Document

QUICKSILVER RESOURCES INC
ATTN CLAY BLUM
777 W ROSEDALE STE 300
FT WORTH TX 76104

Submitter: HALCYON VENTURES

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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Instrument #: D208283203
A 2 PGS $10.00

By: _____

D208283203

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MEMORANDUM OF OIL AND GAS LEASE

THE STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF TARRANT §

THAT, for and in consideration of TEN AND NO/100 DOLLARS ($10.00) and other valuable consideration, said by MARSHALL R. YOUNG OIL CO., hereinafter called "Lessee", whose address is 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, to SHERRY LAWHON AND HUSBAND, CHARLES LAWHON, hereinafter called "Lessor", whose address is, P.O. Box 40, Tolar, Texas 76476, Lessor has and does hereby GRANT, LEASE and LET unto Lessee for the purposes and with the exclusive right of exploring, drilling and operating for, producing and owning oil and gas, and their respective constituent products, including sulphur produced therewith, the following described land located in Tarrant County, Texas, to wit:

0.5826 acres comprised of 2 portions of Lot 2-R-1, Block 2, Triangle Park Addition, an addition to the City of Fort Worth, **J. M. Daniel Survey,** Abstract 395, according to the Plat recorded in Volume 388-93, Page 337 of the Plat Records, Tarrant County, Texas; and being more particularly described as follows:

0.0275 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Special Warranty Deed effective June 29, 1999, from Outdoor Systems, Inc., a Delaware corporation, to Sherry Lawhon duly recorded at Volume 13940, Page 146 of the Deed Records of Tarrant County, Texas;

0.5551 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Warranty Deed effective June 29, 1999, from Al Herter to Sherry Lawhon duly recorded at Volume 13916, Page 211 of the Deed Records of Tarrant County, Texas.

upon and subject to all of the terms and provisions set forth in that certain Oil and Gas Lease dated January 27th, 2006, covering said land, and providing for a primary term of three (3) years, which may be extended for two (2) years, and as long thereafter as operations, as defined in said lease, are conducted upon the leased premises with no cessation for more than sixty (60) consecutive days or oil, gas or other related hydrocarbons produced with oil or gas is produced from the leased premises or the lease is otherwise maintained in force as therein provided. A copy of said lease is in the possession of each of the parties Lessor and Lessee and which is incorporated herein by reference and made a part hereof as if set forth at length herein, and to which reference is made for all purposes.

IN WITNESS WHEREOF, this instrument is executed effective as of January 27th, 2006.

LESSORS:

Sherry Lawhon
SHERRY LAWHON

Charles Lawhon
CHARLES LAWHON

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me on this 1ST day of FEB, 2006, by SHERRY LAWHON AND HUSBAND, CHARLES LAWHON.

[SEAL]

VIVIAN MARTIN
MY COMMISSION EXPIRES
August 25, 2006

Vivian Martin
VIVIAN MARTIN
(Printed Name)
Notary Public in and for the State of Texas
My Commission Expires 8/25/06

17132-00

UNOFFICIAL DOCUMENT

MARSHALL R YOUNG OIL CO
1320 S UNIVERSITY DR 400

FT WORTH TX 76107

Submitter: MARSHALL R YOUNG OIL CO

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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Filed For Registration: 03/08/2006 01:21 PM
Instrument #: D206067887
OPR 2 PGS $16.00

D206067887

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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LEASE PURCHASE REPORT
FOR AMENDMENT OF OIL, GAS AND MINERAL LEASE

PROJECT: Barnett Shale | PROSPECT: Lake Arlington | COUNTY: Tarrant | STATE: TX

DATE OF LEASE: 1-27-2006 | TERM: 3(+2) | EXPIRATION: 1-27-2009

DATE OF AMENDMENT: 3-26-2008 | NOTE: This Amendment of Oil, Gas and Mineral Lease alters the legal description of the Leased Premises. See the Exhibit A to LPR for details. | OPTION TO EXTEND: YES | $600.00 per net mineral acre

LESSOR: Sherry Lawhon and husband, Charles Lawhon

ADDRESS: 3304 Hill City Highway
Tolar, Texas 76476-6034

PHONE: (817) 451-8822 Office
(817) 614-2007 Cell (his)
(254) 592-8086 Cell (her)

SOCIAL SECURITY #: [redacted]
SPOUSE'S SS #:

LESSEE: Quicksilver Resources Inc.

ADDRESS: 777 West Rosedale, Suite 300, Fort Worth, Texas 76104

MINERAL INTEREST COVERED: 1.0000

GROSS ACRES: 1.5604 (0.5826 original, leaving 0.9778 unpaid) | NET ACRES: 1.5604 (0.5826 original, leaving 0.9778 unpaid)

BONUS / ACRE: $4,500.00 ($600.00 original) | TOTAL BONUS: $4,400.10 (for the unpaid 0.9778, $349.56 original)

ROYALTY INTEREST: 1/4 (25%)

LEASE FORM: Prod. 88 (4/76) Revised Paid-Up | PAID UP: X | RENTAL: ___ (Mark One)

RENTAL PER ACRE: N/A | GROSS RENTAL: N/A | SI ROYALTY / ACRE: $10.00/acre

LESSOR RENTAL AMOUNT: N/A | RENTAL DIVISION ORDER (Y / N): N/A

DEPOSITORY BANK: pay direct to lessor | ACCOUNT NO.: N/A

PROPERTY DESCRIPTION

1.5604 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:

Tract One: **0.0269 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Special Warranty Deed dated June 29, 1999, conveyed from Outdoor Systems, Inc. to Sherry Lawhon and recorded at Volume 13940, Page 146, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said **Tract One**, to its centerline, and

Tract Two: **0.6919 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated June 29, 1999, conveyed from Al Herter to Sherry Lawhon and recorded at Volume 13916, Page 211, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said **Tract Two**, to its centerline.

NAME, ADDRESS & PHONE NO. OF SURFACE OWNER: State of Texas (for Loop 820 strip and gore acreage)
Sherry Lawhon and husband, Charles Lawhon
3304 Hill City Highway
Tolar, Texas 76476-6034 (817) 451-8822 Work (817) 614-2007 Cell (his) (254) 592-8086 Cell (her)

NAME, ADDRESS & PHONE NO. OF SURFACE TENANT: State of Texas (for Loop 820 strip and gore acreage)
Lawhon, Inc. doing business as Charles Lawhon's Trailer World
4111 East Loop 820 South
Fort Worth, Texas 76119 (817) 451-8822 Work (817) 614-2007 Cell (his) (254) 592-8086 Cell (her)

ARE ABSTRACTS AVAILABLE (Y / N): N | If yes, NAME: | ADDRESS: | PHONE:

NOTABLE PROVISIONS: See attached Exhibit A due to the length of comments. The attorney for the Lawhons is Gerry Orth: (817) 870-1300 Office, gerryorth@hotmail.com.

DATE: 3-26-2008 | SUBMITTED BY: Chris Clark

FOR OFFICE USE ONLY

DATE: _____ | APPROVED BY: _____
Landman

There are several special circumstances that need to be addressed and they are too lengthy to fit on the LPR.

1. The original Oil, Gas and Mineral Lease is amended so as to include strip and gore acreage for the portion of Loop 820 that is contiguous to the subject tracts. Please see the attached Letter Opinion rendered by Philip C. Mani. This additional acreage was calculated using a map provided by the Texas Department of Transportation, an Allen Scale and a compass, Deed Plotter, and instruments of conveyance for the subject tracts. I have calculated the strip and gore acreage to be 0.8416 acres. No instrument of record ever quantifies or conveys this strip and gore doctrine acreage. This is one reason why the "(approximate)" language is used in the legal description.

2. I have also compensated the lessors for 0.1362 acres, which is the difference between the acreage used for the two tracts in the original Oil, Gas and Mineral Lease and my calculation. It appears as though acreage figures from the Tarrant Appraisal District were used in calculating the original acreage. My calculations were based on metes and bounds of record. Notwithstanding the Memorandum of Oil and Gas Lease, no instrument of record ever quantifies the acreage for the subject tracts. This is the other reason why the "(approximate)" language is used.

3. A Deed of Trust collateralizing the subject tracts was filed after the original Oil, Gas and Mineral Lease was executed (and filed), although this Deed of Trust was executed prior to the Oil, Gas and Mineral Lease being executed. Moreover, the legal description of one of the subject tracts in the Deed of Trust (see second page of its Exhibit A) is incorrect and describes the tract contiguous to and east of the tract it intends to describe. Discussion with the Lawhons and their attorney, Gerry Orth, confirm the intent was to describe the tract they own in fee and conveyed to Sherry Lawhon at OPR 13916/211. This is the reason for the execution of the Amendment of Deed of Trust. Lawhon, Inc. was a grantor in said Deed of Trust, although Lawhon, Inc. owns no interest of record in and to the surface and mineral estates. It is presumed that Lawhon, Inc. joined Charles Lawhon and Sherry Lawhon as a grantor in said Deed of Trust because certain assets owned in the name of that business exist upon that property and are used in its enjoyment, which may be why a security interest pursuant to the Texas Uniform Commercial Code is granted along with a deed of trust lien. All relevant information from the Texas Secretary of State is provided. The beneficiary of the Deed of Trust that has been subordinated is Charles Eugene Martin, who is the father of Sherry Lawhon. His contact information is as follows: 3308 Hill City Highway
Tolar, Texas 76476
(817) 219-1170 Cell
(254) 835-5165 Home

4. Although the Deed of Trust did not collateralize any of the strip and gore acreage related to Loop 820, the need for a Subordination Agreement still exists because the lien encumbering the subject tracts has not been released.

5. The current fee owner acquired the subject tracts in her name only. A discussion with Sherry Lawhon and Charles Lawhon indicated that the subject tracts are community property. Therefore, the Amendment of Oil, Gas and Mineral Lease was styled accordingly.

6. The signature block on the OFP contains a line for Charles Eugene Martin. Charles Eugene Martin is the Beneficiary of the Deed of Trust recorded at OPR D206289700. This Deed of Trust is unreleased and is subordinated to the Oil, Gas and Mineral Lease by virtue of the executed and notarized Subordination Agreement included herein. It was not certain at the time the OFP was signed that the Subordination Agreement could be negotiated, therefore necessitating the inclusion of the signature line for said Beneficiary. The Subordination Agreement was successfully obtained, therefore eliminating the need for the signature of said Beneficiary.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

AMENDMENT OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §

COUNTY OF TARRANT §

WHEREAS, Sherry Lawhon and husband, Charles Lawhon, as Lessor (whether one or more), leased to Marshall R. Young Oil Co., as Lessee, 0.5826 acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, by virtue of an Oil, Gas and Mineral Lease dated January 27, 2006, Memorandum of said Oil, Gas and Mineral Lease recorded at Instrument No. D206067887, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, Marshall R. Young Oil Co. partially assigned the above-mentioned Oil, Gas and Mineral Lease to Quicksilver Resources Inc. by virtue of an "Assignment of Oil and Gas Leases" dated March 23, 2006, effective as of April 5, 2006, recorded at Instrument No. D206168536, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, it is the desire of Lessor and said Lessees to amend the legal description of the Leased Premises;

NOW, THEREFORE, for good and valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, the undersigned Lessor does hereby agree and declare that said Oil, Gas and Mineral Lease shall be, and the same is hereby reformed and amended by deleting the following legal description of the Leased Premises as described therein:

> 0.5826 acres comprised of 2 portions of Lot 2-R-1, Block 2, Triangle Park Addition, an addition to the City of Fort Worth, **J. M. Daniel Survey,** Abstract 395, according to the Plat recorded in Volume 388-93, Page 337 of the Plat Records, Tarrant County, Texas; and being more particularly described as follows:
>
> 0.0275 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Special Warranty Deed effective June 29, 1999, from Outdoor Systems, Inc., a Delaware corporation, to Sherry Lawhon duly recorded at Volume 13940, Page 146 of the Deed Records of Tarrant County, Texas;
>
> 0.5551 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Warranty Deed effective June 29, 1999, from Al Herter to Sherry Lawhon duly recorded at Volume 13916, Page 211 of the Deed Records of Tarrant County, Texas.

And the Lessor and said Lessees desire to replace the above legal description of the Leased Premises with the following legal description:

> **1.5604 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:
>
> Tract One: **0.0269 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Special Warranty Deed dated June 29, 1999, conveyed from Outdoor Systems, Inc. to Sherry Lawhon and recorded at Volume 13940, Page 146, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said Tract One, to its centerline, and

COPY

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AMENDMENT OF DEED OF TRUST

STATE OF TEXAS §

COUNTY OF TARRANT §

WHEREAS, Charles Lawhon and Sherry Lawhon, husband and wife, and Lawhon, Inc., a Texas Corporation, as Grantor (whether one or more), conveyed in trust to George Spears, as Trustee for the benefit of Charles Eugene Martin, as Lender, certain Lands situated in Tarrant County, Texas by virtue of a Deed of Trust dated August 31, 2004, recorded at Instrument No. D206289700, Official Public Records, Tarrant County, Texas, reference to which is hereby made for all purposes; and

WHEREAS, it is the desire of the Grantor, Trustee, and Lender to amend the legal description of the Mortgaged Premises;

NOW, THEREFORE, for good and valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, the undersigned (whether one or more) do hereby agree and declare that said Deed of Trust shall be, and the same is hereby reformed and amended by deleting the following legal description of the Mortgaged Premises as described in the second page of Exhibit A therein:

4. **Legal description of land:**

Lot 1-B, Block 2, TRIANGLE PARK, an Addition to the City of Fort Worth, Tarrant County, Texas, according to revised plat recorded in Volume 388-51, Page 57, Deed Records of Tarrant County, Texas; SAVE AND EXCEPT the following described tract of land:

Beginning at a point in the east line of the East Loop 820 South Service Road and being the Northwest corner of said Lot 1-B, and being at the Southwest corner of Lot 1-R of Block 2, Triangle Park Addition; Thence South 75 deg 21 min East 528 feet along the South line of said Lot 1-R to a point for corner in the West line of Tract 15 of the J. M. Daniels Survey; Thence South along the

west line of Tract 15 of the J. M. Daniels Survey 117.6 feet to a point for corner; Thence North 77 deg 30 min West to a point in the east line of the East Loop 820 South Service Road to a point for the Southwest corner; Thence North 24 deg 52 min East 95 feet along the east line of the East Loop 820 South Service Road to the point of beginning.

And the Grantor, Trustee, and Lender desire to replace the above legal description of the Mortgaged Premises with the following legal description to be inserted in the second page of Exhibit A:

0.6919 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated June 29, 1999, conveyed from Al Herter to Sherry Lawhon and recorded at Volume 13916, Page 211, Official Public Records, Tarrant County, Texas.

For the same consideration recited above, the undersigned do hereby consent to, ratify, adopt, and confirm all of the terms and provisions of the Deed of Trust, as amended herein, and do hereby convey to the Trustee in trust for the benefit of the Lender, and to Lender's successors and assigns, the Lands covered by the Deed of Trust, as amended herein, upon and subject to all of the terms and provisions set out in the Deed of Trust, as amended herein. The undersigned hereby further declare that the Deed of Trust, as amended herein, in all its terms and provisions, is and remains a valid and subsisting Deed of Trust, and declares that the Deed of Trust is binding upon the successors and assigns of the undersigned.

COPY

Tract Two: **0.6919 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated June 29, 1999, conveyed from Al Herter to Sherry Lawhon and recorded at Volume 13916, Page 211, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said **Tract Two**, to its centerline.

For the same consideration recited above, Lessor does hereby consent to, ratify, adopt, and confirm all of the terms and provisions of the Oil, Gas and Mineral Lease, as amended herein, and does hereby grant, lease, demise, and let to Lessees, their successors and assigns, the lands covered by the Oil, Gas and Mineral Lease, as amended herein, upon and subject to all of the terms and provisions set out in the Oil, Gas and Mineral Lease, as amended herein. The undersigned hereby further declares that the Oil, Gas and Mineral Lease, as amended herein, in all its terms and provisions, is and remains a valid and subsisting Oil, Gas, Mineral Lease, and declares that the Oil, Gas and Mineral Lease is binding upon the Lessor and Lessor's successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 26th day of March, 2008.

Sherry Lawhon

Charles Lawhon

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 15TH day of APRIL, 2008, by Sherry Lawhon and husband, Charles Lawhon.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

Notary Public, State of Texas

COPY

IN WITNESS WHEREOF, this instrument is executed this 30th day of April, 2008.

Charles Lawhon

Charles Lawhon

QUICKSILVER RESOURCES INC
ATTN CLAY BLUM
777 W ROSEDALE STE 300
FT WORTH TX 76104

Submitter: HALCYON VENTURES

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 07/21/2008 03:09 PM
Instrument #: D208283201
OPR 3 PGS $20.00

By: _____

D208283201

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MC

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SUBORDINATION AGREEMENT

STATE OF TEXAS §

COUNTY OF TARRANT §

QUICKSILVER RESOURCES INC
ATTN CLAY ELUM
777 W ROSEDALE STE 300
FT WORTH TX 76104

Submitter: HALCYON VENTURES

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

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Filed For Registration: 07/21/2008 03:09 PM
Instrument #: D208283202
OPR 3 PGS $20.00

By: _____

D208283202

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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Producers 88 Paid-Up Lease (719 2-64) (Y 3-01)

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT, made and entered into this 27th day of January, 20 06, by and between

SHERRY LAWHON AND HUSBAND, CHARLES LAWHON

with mailing address at PO Box 40,Tolar, Texas 76476, Lessor (whether one or more), and **MARSHALL R. YOUNG OIL CO.**, 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, Lessee.

1. Lessor in consideration of Ten and no/100 Dollars ($10.00), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, the following land in TARRANT County, TEXAS, to-wit:

0.5826 acres comprised of 2 portions of Lot 2-R-1, Block 2, Triangle Park Addition, an addition to the City of Fort Worth, **J. M. Daniel Survey,** Abstract 395, according to the Plat recorded in Volume 388-93, Page 337 of the Plat Records, Tarrant County, Texas; and being more particularly described as follows:

0.0275 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Special Warranty Deed effective June 29, 1999, from Outdoor Systems, Inc., a Delaware corporation, to Sherry Lawhon duly recorded at Volume 13940, Page 146 of the Deed Records of Tarrant County, Texas;

0.5551 acres, more or less, being a portion of Lot 2-R-1, Block 2, Triangle Park Addition, and being more particularly described by metes and bounds in that certain Warranty Deed effective June 29, 1999, from Al Herter to Sherry Lawhon duly recorded at Volume 13916, Page 211 of the Deed Records of Tarrant County, Texas.

2. This lease covers all of the land described above, and in addition thereto, it covers and there is hereby leased, let and demised to the same extent as if it were described herein specifically, all lands owned or claimed by Lessor adjacent, contiguous to, or a part of the tract or tracts specifically described above, whether such additional lands be owned or claimed by deed, limitation or otherwise and whether the same be inside or outside the metes and bounds description and whether the same be held under fence by Lessor or not and whether such additional lands be in the named survey or surveys. This is a lease in gross and not by the acre and the bonus money paid shall be effective to cover all such lands irrespective of the number of acres contained therein.

3. It is agreed that this lease shall remain in force for a term of three (*3*) years from this date and as long thereafter as oil, gas or other minerals is produced from said leased premises, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil, gas or other mineral is not being produced on the leased premises but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be continuously prosecuted if not more than sixty (60) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within sixty (60) days from date of cessation of production or from date of completion of dry hole. If oil, gas or other mineral shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas or other mineral shall be produced from the leased premises.

4. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times, surrender this lease as to all or any portion of said land by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

5. The royalties to be paid by Lessee are: (a) on oil, one-fourth (1/4) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may, from time to time, purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value of one-fourth (1/4) of the gas so sold or used, provided that, on gas sold at the wells, the royalty shall be one-fourth (1/4) of the amount realized from such sale; (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur the royalty shall be fifty cents ($.50) per long ton. Lessee shall have free use of oil, gas, coal, wood and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used. If the land covered hereby is placed in a unit as hereinafter provided, all of the royalties provided for herein shall be apportioned on a unitized basis. While there is a well on this lease, or on acreage pooled therewith, which well is capable of producing only gas, gas condensate, or some combination of gas and gas condensate, but from which well production is not being sold or used, and this lease is not otherwise maintained in effect, Lessee may pay or tender on or before ninety (90) days from the date such well is shut-in, as shut-in royalty, to the party or parties entitled to receive royalties on actual production of gas at the time payment or tender is made, a sum equal to $10 per acre of land subject to this lease at the time payment is made which payment will extend the lease for a period of one year from the date of shut-in. Payment or tender of such royalty may be made by check or draft of Lessee mailed or delivered to Lessor, with the first payment to be made on or before ninety (90) days from and after the date on which such well is shut-in, and similar payment to be made annually thereafter on or before the anniversary date on which such well is shut-in, and if such payments are so made, it shall be considered that gas, gas condensate, or a combination of gas and gas condensate is being produced from the above-described land under all the terms, conditions and limitations of this lease. The amount of such shut-in royalty payment shall be reduced proportionately as hereinafter provided if Lessor owns an interest in said land less than the entire fee simple estate and shall be further reduced in the proportion that the amount of surface acreage out of this lease included in any pooled unit upon which such gas or gas condensate well is situated bears to the entire surface acreage contained in such pooled unit as provided in the pooling provision of this lease.

6. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units not exceeding forty (40) acres, plus an acreage tolerance of ten percent (10%) of forty (40) acres for oil, and not exceeding six hundred forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed or permitted by governmental authorities having jurisdiction. Lessee may pool or combine acreage covered by this lease, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units or to amend any unit created hereunder. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. The formation of the unit shall be effective as of the date stated in the designation which may be a date retroactive to the date of first production from the well or wells included in the unit. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or re-working operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalties, as if such operations were on or such production were from or such completion were on the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties herein specified, Lessor shall receive from a unit so formed, only such portion of the royalty stipulated herein as the amount of its royalty interest bears to the total acreage so pooled in the particular unit involved. Lessee may, at any time, whether before or after production is obtained from any unit created hereunder, amend the unit by adding additional acreage thereto, removing acreage therefrom, or substituting acreage in the unit, but the amended unit shall in no event exceed acreage content hereinabove specified. In the event an existing unit is so amended, Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land in the amended unit, provided that if such supplemental declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event, the supplemental declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. Lessee may terminate any unitized area by filing of record notice of termination.

7. Lessee shall have the right, at any time during or after the expiration of this lease, to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No sale or assignment by Lessor shall be binding on Lessee until Lessee shall be furnished with a certified copy of the recorded instrument evidencing same. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or re-working operations thereon or from producing oil or gas therefrom by reason of scarcity or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligations to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failures to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or re-working operations or from producing oil or gas from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or all of the parties who execute this lease as Lessor.

11. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and other monies which may accrue shall be reduced proportionately.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

~~IN WITNESS WHEREOF, this instrument is executed on the date first above written.~~

_____ _____

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me this _____ day of _____, 20____, by _____

_____

My Commission Expires:

_____

_____
Notary Public, State of Texas

Printed Name: _____

SEE ADDENDUM ATTACHED FOR ADDITIONAL PROVISIONS AND SIGNATURE(S)

ADDENDUM

Attached to and made a part of that certain Oil, Gas and Mineral Lease dated January 27, 2006, by and between **SHERRY LAWHON AND HUSBAND, CHARLES LAWHON** as Lessor, and **MARSHALL R. YOUNG OIL CO.**, as Lessee, covering **0.5826 acres**, more or less, a part of the **J. M. Daniel Survey, A-395**, Tarrant County, Texas.

12. Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term hereof. This option may be exercised by Lessee at any time during the original primary term by paying ***SIX HUNDRED*** and No/100 Dollars ($600.00***) per net mineral acre to Lessor or to the credit of Lessor in the MAIL OR DELIVER PAYMENT TO LESSOR AT LESSOR'S ADDRESS STATED ABOVE Bank, at NOT APPLICABLE, (which bank and its successors are Lessor's agents and shall continue as the depository regardless of changes in ownership of said land.) This payment shall be based upon the number of net mineral acres then covered by this lease and not at such time being maintained by other provisions hereof. This payment may be made by the check or draft of Lessee mailed or delivered to Lessor or to said bank at any time during the original primary term hereof. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payment, Lessee shall not be held in default for failure to make such payment until thirty (30) days after Lessor's delivery to Lessee of a proper recordable instrument naming another bank as agent to receive such payment. If, at the time this payment is made, various parties are entitled to specific amounts according to Lessee's records, this payment may be divided between said parties and paid in the same proportion. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of five (5) years.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

Sherry Lawhon

SHERRY LAWHON

Charles Lawhon

CHARLES LAWHON

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

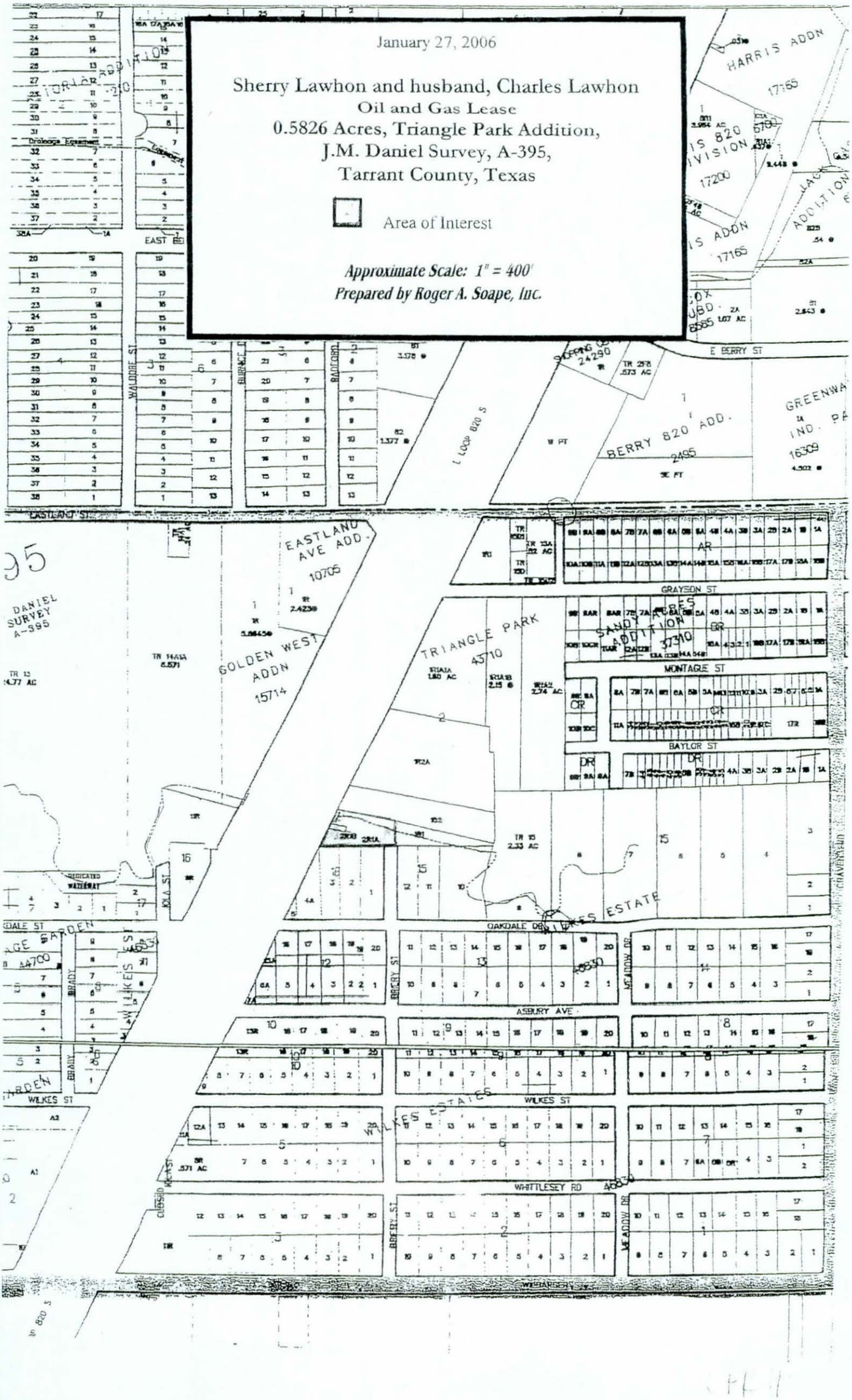
This instrument was acknowledged before me on this 1ST day of FEB, 2006, by SHERRY LAWHON AND HUSBAND, CHARLES LAWHON.

[SEAL]

VIVIAN MARTIN
MY COMMISSION EXPIRES
August 25, 2006

Vivian Martin

VIVIAN MARTIN
(Printed Name)
Notary Public in and for the State of Texas
My Commission Expires 8/25/06


January 27, 2006
Sherry Lawhon and husband, Charles Lawhon
Oil and Gas Lease
0.5826 Acres, Triangle Park Addition,
J.M. Daniel Survey, A-395,
Tarrant County, Texas
Area of Interest
Approximate Scale: 1" = 400'
Prepared by Roger A. Soape, Inc.
HARRIS ADDN
17165
BERRY 820 ADD.
2495
EASTLAND ST
EASTLAND AVE ADD.
10705
GOLDEN WEST ADDN
15714
TRIANGLE PARK
45710
SANDY ACRES ADDITION
37310
GRAYSON ST
MONTAGUE ST
BAYLOR ST
OAKDALE DR
ASBURY AVE
WILKES ST
WHITTLESEY RD
E BERRY ST
DANIEL SURVEY A-395

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2006 DEC 12 PM 3:01

Producers 88 Paid-Up Lease (719 2-64) (Y 3-01)

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT, made and entered into this 19th day of September, 20 06 by and between

GOOD SHEPHERD TEMPLE OF PRAISE, INC.,

with mailing address at 5625 Oakdale Drive, Fort Worth, Texas 76119, Lessor (whether one or more), and **MARSHALL R. YOUNG OIL CO.**, 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, Lessee.

1. Lessor in consideration of Ten and no/00 Dollars ($10.00), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, the following land in TARRANT County, TEXAS, to-wit:

2.0225 acres of land, more or less, comprised of six (6) lots, situated in the J.M. Daniel Survey, Abstract No. 395, Tarrant County, Texas; and being more particularly described as follows:

Lot 8, Block 11 of Wilkes Estates, an Addition to the City of Fort Worth, according to the plat thereof recorded in Volume 388-L, Page 58, Plat Records , Tarrant County, Texas; and being the same property conveyed in that General Warranty Deed dated June 8, 1996, from Richard L. Pruitt to Good Shepherd Missionary Baptist Church recorded at Volume 12488, Page 1969 of the Deed Records of Tarrant County, Texas;

Lots 1 and 2, Block 17 of Wilkes Estates, an Addition to the City of Fort Worth, according to the plat thereof recorded in Volume 388-L, Page 58, Plat Records , Tarrant County, Texas; and being the same property conveyed in that Mineral Deed dated August 31, 2006, from Homestead Land Company to Good Shepherd Temple of Praise bearing County Clerk's Instrument Number D206282864 of the Official Public Records, Tarrant County, Texas; and

Lots 1, 2, and 3, of Block 7, Village Gardens, a Subdivision of the City of Fort Worth, according to the plat thereof recorded in Volume 388-Y, Page 84, Plat Records, Tarrant County, Texas; and being the same property conveyed in that certain Warranty Deed dated October 1, 1998, from Robert Villafranca to Good Shepherd Missionary Baptist Church recorded at Volume 13415, Page 473 of the Deed Records of Tarrant County, Texas.

2. This lease covers all of the land described above, and in addition thereto, it covers and there is hereby leased, let and demised to the same extent as if it were described herein specifically, all lands owned or claimed by Lessor adjacent, contiguous to, or a part of the tract or tracts specifically described above, whether such additional lands be owned or claimed by deed, limitation or otherwise and whether the same be inside or outside the metes and bounds description and whether the same be held under fence by Lessor or not and whether such additional lands be in the named survey or surveys. This is a lease in gross and not by the acre and the bonus money paid shall be effective to cover all such lands irrespective of the number of acres contained therein.

3. It is agreed that this lease shall remain in force for a term of five (*5*) years from this date and as long thereafter as oil, gas or other minerals is produced from said leased premises, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil, gas or other mineral is not being produced on the leased premises but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be continuously prosecuted if not more than sixty (60) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within sixty (60) days from date of cessation of production or from date of completion of dry hole. If oil, gas or other mineral shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas or other mineral shall be produced from the leased premises.

4. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times, surrender this lease as to all or any portion of said land by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

5. The royalties to be paid by Lessee are: (a) on oil, one-fifth (1/5) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may, from time to time, purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value of one-fifth (1/5) of the gas so sold or used, provided that on gas sold at the wells, the royalty shall be one-fifth (1/5) of the amount realized from such sale; (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur the royalty shall be fifty cents ($.50) per long ton. Lessee shall have free use of oil, gas, coal, wood and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used. If the land covered hereby is placed in a unit as hereinafter provided, all of the royalties provided for herein shall be apportioned on a unitized basis. While there is a well on this lease, or on acreage pooled therewith, which well is capable of producing only gas, gas condensate, or some combination of gas and gas condensate, but from which well production is not being sold or used, and this lease is not otherwise maintained in effect, Lessee may pay or tender on or before ninety (90) days from the date such well is shut-in, as shut-in royalty, to the party or parties entitled to receive royalties on actual production of gas at the time payment

17219-00

or tender is made, a sum equal to [redacted] per acre of land subject to this lease at the time payment is made which payment will extend the lease for a period of one year from the date of shut-in. Payment or tender of such royalty may be made by check or draft of Lessee mailed or delivered to Lessor, with the first payment to be made on or before ninety (90) days from and after the date on which such well is shut-in, and similar payment to be made annually thereafter on or before the anniversary date on which such well is shut-in, and if such payments are so made, it shall be considered that gas, gas condensate, or a combination of gas and gas condensate is being produced from the above-described land under all the terms, conditions and limitations of this lease. The amount of such shut-in royalty payment shall be reduced proportionately as hereinafter provided if Lessor owns an interest in said land less than the entire fee simple estate and shall be further reduced in the proportion that the amount of surface acreage out of this lease included in any pooled unit upon which such gas or gas condensate well is situated bears to the entire surface acreage contained in such pooled unit as provided in the pooling provision of this lease.

6. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units not exceeding forty (40) acres, plus an acreage tolerance of ten percent (10%) of forty (40) acres for oil, and not exceeding six hundred forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed or permitted by governmental authorities having jurisdiction. Lessee may pool or combine acreage covered by this lease, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units or to amend any unit created hereunder. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. The formation of the unit shall be effective as of the date stated in the designation which may be a date retroactive to the date of first production from the well or wells included in the unit. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or re-working operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalties, as if such operations were on or such production were from or such completion were on the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties herein specified, Lessor shall receive from a unit so formed, only such portion of the royalty stipulated herein as the amount of its royalty interest bears to the total acreage so pooled in the particular unit involved. Lessee may, at any time, whether before or after production is obtained from any unit created hereunder, amend the unit by adding additional acreage thereto, removing acreage therefrom, or substituting acreage in the unit, but the amended unit shall in no event exceed acreage content hereinabove specified. In the event an existing unit is so amended, Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land in the amended unit, provided that if such supplemental declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event, the supplemental declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. Lessee may terminate any unitized area by filing of record notice of termination.

7. Lessee shall have the right, at any time during or after the expiration of this lease, to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No sale or assignment by Lessor shall be binding on Lessee until Lessee shall be furnished with a certified copy of the recorded instrument evidencing same. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or re-working operations thereon or from producing oil or gas therefrom by reason of scarcity or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligations to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failures to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or re-working operations or from producing oil or gas from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or all of the parties who execute this lease as Lessor.

11. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and other monies which may accrue shall be reduced proportionately.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Social Security Number: _____ Social Security Number: _____

THE STATE OF _____ §
§
COUNTY OF _____ §

This instrument was acknowledged before me this _____ day of _____, 20__, by _____.

My Commission Expires: _____ Notary Public, State of Texas

Printed Name: _____

SEE ADDENDUM ATTACHED FOR ADDITIONAL PROVISIONS AND SIGNATURE(S)

Document

ADDENDUM

Attached to and made a part of that certain Oil, Gas and Mineral Lease dated September 19th, 2006, by and between **GOOD SHEPARD TEMPLE OF PRAISE, INC.**, as Lessor, and **MARSHALL R. YOUNG OIL CO.**, as Lessee, covering **2.0225 acres**, more or less, a part of the **J.M. Daniel Survey**, **Abstract No. 395**, Tarrant County, Texas.

12. Notwithstanding anything herein contained to the contrary, it is understood and agreed that Lessee, it successors or assigns, shall not enter upon nor use the leased premises for conducting any surface or drilling operations hereunder, including, but not by way of limitation, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon. Any production from the leased premises shall be by way of pooling and/or unitization as provided herein, or by directional drilling from a surface location on other lands and bottomed under the leased premises.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Lessor(s):

By: Charlie E. Nickerson

Charlie E. Nickerson, President

GOOD ~~SHEPARD~~ SHEPHERD TEMPLE OF PRAISE, INC.

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

CORPORATE ACKNOWLEDGMENT

This instrument was acknowledged before me on Nov 7, 2006, by Charlie E. Nickerson, President, of Good Shepherd Temple Of Praise, a Texas corporation, on behalf of said corporation.

[Seal]

SHARON S. BROWN
Notary Public, State of Texas
My Commission Expires
November 28, 2009

Notary Public, State of Texas

Notary's Name (Typed, Stamped or Printed)

My Commission Expires: 11-28-2009

RETURN RECORDED ORIGINAL TO:
Mrs. Linda Howard
Marshall R. Young Oil Co.
1320 S. University Dr. #400
Fort Worth, TX 76107

Unofficial Document

LINDA HOWARTH
MARSHALL R YOUNG OIL CO
1320 S UNIVERSITY DR 400
FTW TX 76107

Submitter: MARSHALL R YOUNG OIL CO

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/12/2006 03:01 PM
Instrument #: D206390219
A 4 PGS $24.00

By: _____

D206390219

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW

Unofficial Document

RAS, Inc. Lea[redacted]. T2528-101

LEASE PURCHASE REPORT

Client Lease No. _____

PROSPECT NAME: LAKE ARLINGTON COUNTY/PARISH, STATE: TARRANT COUNTY, TEXAS

LESSOR: GOOD SHEPHERD TEMPLE OF PRAISE, INC.

ADDRESS: 5625 Oakdale Drive, Fort Worth, Texas 76119

TELEPHONE: (817) 480-6608 SS/TAX ID NUMBER(S): [redacted]

LESSEE AND ADDRESS: Marshall R. Young Oil Company, 1320 South University Drive, Suite 400, Fort Worth, Texas 76107

LEASE DATE: 9/19/2006 PRIMARY TERM: 5 Years EXPIRATION DATE: 9/19/2011

MINERAL INT. COVERED: Full GROSS ACRES 2.0225 NET ACRES: 2.022500

BONUS PER ACRE: $1,000.00 TOTAL BONUS PAID: $2,022.50 FUNDS REQUEST ID: 12/7/2006

ANNUAL RENTAL/ACRE: N/A NET ANNUAL RENTAL: N/A GROSS ANNUAL RENTAL: N/A

ROYALTY: .20 NPRI(S): _____ ORRI OR PRODUCTION PAYMENT: _____

OIL POOLING: 40 acres plus 10% tolerance GAS POOLING: 640 acres plus 10% tolerence

BRIEF PROPERTY DESCRIPTION:

2.0225 acres, more or less, comprised of six (6) lots, situated in the J.M. Daniel Survey, A-395, Tarrant County, Texas

PROSPECT MAP TRACT NUMBER(S): 84 and 86

OUTSTANDING INTEREST, ADDRESS, TELEPHONE, STATUS:

None

SURFACE OWNER, ADDRESS, TELEPHONE:

Same as Lessor

MORTGAGES, LIENS AND ENCUMRANCES, HOLDER,ORIGINAL AMOUNT, STATUS:

Undetermined

DEPOSITORY BANK, ADDRESS:

Mail to Lessor at the above address

DOCUMENTS FURNISHED:

- ☐ Memorandum
- ☑ Lease - Original
- ☐ Ratification
- ☐ Schedule of Interest
- ☑ Draft - Copy
- ☐ Letter Receipt
- ☑ Form W-9 or Similar Form - Original
- ☐ Rental Division Order
- ☑ Reference Instruments - Copy
- ☐ Title Notes
- ☐ Assignment
- ☐ Affidavit
- ☐ Subordination of Lien
- ☐ Letter of Agreement
- ☐ Power of Attorney
- ☐ Other _____
- ☐ Other _____
- ☑ Plat (number separate tracts)

SPECIAL PROVISIONS:

- ☐ Oil and Gas Only
- ☐ Damage
- ☐ Pugh Clause
- ☐ Horizontal Severance
- ☐ Pooling
- ☐ Shut-In Royalty
- ☐ Well/Seismic Information
- ☐ Salt Water
- ☐ Warranty
- ☐ Firearms/Hunting
- ☐ Counterparts
- ☐ Minimum Royalty
- ☐ Favored Nations
- ☐ Royalty In Kind
- ☐ Developed Acreage
- ☐ Continuous Development
- ☐ Depth Limitation
- ☐ Offset Wells
- ☐ Free Royalty
- ☐ Royalty Payments
- ☐ Assignment
- ☐ Notices to Lessor
- ☐ Division Order
- ☐ Pipe Lines
- ☐ Roads
- ☐ Drillsite Locations
- ☑ No Surface Operations
- ☐ Special Surface Use
- ☐ Water Well
- ☐ Idemnification
- ☐ Written Release of Lease
- ☐ Option to Extend (See Remarks)
- ☐ See Remarks
- ☐ Other _____
- ☐ Other _____
- ☐ Other _____

REMARKS:

PREPARED BY: Sharon S. Brown DATE: 11/30/2006

Roger A. Soape, Inc. 450 Gears Road, Suite 780, Houston, Texas 77067-4513 Phone 281-440-6347 Fax 281-440-0609

17219-00

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

Producers 88 Paid-Up Lease (719 2-64) (Y 3-01)

2006 DEC 12 PM 3:00

COUNTY CLERK

BY

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT, made and entered into this 19th day of September, 20 06, by and between

GOOD SHEPHERD TEMPLE OF PRAISE, INC.,

with mailing address at 5625 Oakdale Drive, Fort Worth, Texas 76119, Lessor (whether one or more), and **MARSHALL R. YOUNG OIL CO.**, 1320 South University Drive, Suite 400, Fort Worth, Texas 76107, Lessee.

1. Lessor in consideration of Ten and no/100 Dollars ($10.00), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, the following land in TARRANT County, TEXAS, to-wit:

2.0225 acres of land, more or less, comprised of six (6) lots, situated in the J.M. Daniel Survey, Abstract No. 395, Tarrant County, Texas; and being more particularly described as follows:

Lot 8, Block 11 of Wilkes Estates, an Addition to the City of Fort Worth, according to the plat thereof recorded in Volume 388-L, Page 58, Plat Records , Tarrant County, Texas; and being the same property conveyed in that General Warranty Deed dated June 8, 1996, from Richard L. Pruitt to Good Shepherd Missionary Baptist Church recorded at Volume 12488, Page 1969 of the Deed Records of Tarrant County, Texas;

Lots 1 and 2, Block 17 of Wilkes Estates, an Addition to the City of Fort Worth, according to the plat thereof recorded in Volume 388-L, Page 58, Plat Records , Tarrant County, Texas; and being the same property conveyed in that Mineral Deed dated August 31, 2006, from Homestead Land Company to Good Shepherd Temple of Praise bearing County Clerk's Instrument Number D206282864 of the Official Public Records, Tarrant County, Texas; and

Lots 1, 2, and 3, of Block 7, Village Gardens, a Subdivision of the City of Fort Worth, according to the plat thereof recorded in Volume 388-Y, Page 84, Plat Records, Tarrant County, Texas; and being the same property conveyed in that certain Warranty Deed dated October 1, 1998, from Robert Villafranca to Good Shepherd Missionary Baptist Church recorded at Volume 13445, Page 473 of the Deed Records of Tarrant County, Texas.

2. This lease covers all of the land described above, and in addition thereto, it covers and there is hereby leased, let and demised to the same extent as if it were described herein specifically, all lands owned or claimed by Lessor adjacent, contiguous to, or a part of the tract or tracts specifically described above, whether such additional lands be owned or claimed by deed, limitation or otherwise and whether the same be inside or outside the metes and bounds description and whether the same be held under fence by Lessor or not and whether such additional lands be in the named survey or surveys. This is a lease in gross and not by the acre and the bonus money paid shall be effective to cover all such lands irrespective of the number of acres contained therein.

3. It is agreed that this lease shall remain in force for a term of five (*5*) years from this date and as long thereafter as oil, gas or other minerals is produced from said leased premises, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil, gas or other mineral is not being produced on the leased premises but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be continuously prosecuted if not more than sixty (60) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within sixty (60) days from date of cessation of production or from date of completion of dry hole. If oil, gas or other mineral shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas or other mineral shall be produced from the leased premises.

4. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may, at any time or times, surrender this lease as to all or any portion of said land by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligations thereafter accruing as to the acreage surrendered.

5. The royalties to be paid by Lessee are: (a) on oil, one-fifth (1/5) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may, from time to time, purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value of one-fifth (1/5) of the gas so sold or used, provided that, on gas sold at the wells, the royalty shall be one-fifth (1/5) of the amount realized from such sale; (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur the royalty shall be fifty cents ($.50) per long ton. Lessee shall have free use of oil, gas, coal, wood and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used. If the land covered hereby is placed in a unit as hereinafter provided, all of the royalties provided for herein shall be apportioned on a unitized basis. While there is a well on this lease, or on acreage pooled therewith, which well is capable of producing only gas, gas condensate, or some combination of gas and gas condensate, but from which well production is not being sold or used, and this lease is not otherwise maintained in effect, Lessee may pay or tender on or before ninety (90) days from the date such well is shut-in, as shut-in royalty, to the party or parties entitled to receive royalties on actual production of gas at the time payment

17219-00

COPY

or tender is made, a sum equal to $10 per acre of land subject to this lease at the time payment is made which payment will extend the lease for a period of one year from the date of shut-in. Payment or tender of such royalty may be made by check or draft of Lessee mailed or delivered to Lessor, with the first payment to be made on or before ninety (90) days from and after the date on which such well is shut-in, and similar payment to be made annually thereafter on or before the anniversary date on which such well is shut-in, and if such payments are so made, it shall be considered that gas, gas condensate, or a combination of gas and gas condensate is being produced from the above-described land under all the terms, conditions and limitations of this lease. The amount of such shut-in royalty payment shall be reduced proportionately as hereinafter provided if Lessor owns an interest in said land less than the entire fee simple estate and shall be further reduced in the proportion that the amount of surface acreage out of this lease included in any pooled unit upon which such gas or gas condensate well is situated bears to the entire surface acreage contained in such pooled unit as provided in the pooling provision of this lease.

6. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units not exceeding forty (40) acres, plus an acreage tolerance of ten percent (10%) of forty (40) acres for oil, and not exceeding six hundred forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed or permitted by governmental authorities having jurisdiction. Lessee may pool or combine acreage covered by this lease, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so formed need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units or to amend any unit created hereunder. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. The formation of the unit shall be effective as of the date stated in the designation which may be a date retroactive to the date of first production from the well or wells included in the unit. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or re-working operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalties, as if such operations were on or such production were from or such completion were on the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties herein specified, Lessor shall receive from a unit so formed, only such portion of the royalty stipulated herein as the amount of its royalty interest bears to the total acreage so pooled in the particular unit involved. Lessee may, at any time, whether before or after production is obtained from any unit created hereunder, amend the unit by adding additional acreage thereto, removing acreage therefrom, or substituting acreage in the unit, but the amended unit shall in no event exceed acreage content hereinabove specified. In the event an existing unit is so amended, Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land in the amended unit, provided that if such supplemental declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event, the supplemental declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. Lessee may terminate any unitized area by filing of record notice of termination.

7. Lessee shall have the right, at any time during or after the expiration of this lease, to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No sale or assignment by Lessor shall be binding on Lessee until Lessee shall be furnished with a certified copy of the recorded instrument evidencing same. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or re-working operations thereon or from producing oil or gas therefrom by reason of scarcity or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligations to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failures to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or re-working operations or from producing oil or gas from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor", as used in this lease, shall mean any one or all of the parties who execute this lease as Lessor.

11. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and other monies which may accrue shall be reduced proportionately.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Social Security Number: _____ Social Security Number: _____

THE STATE OF _____ §
§
COUNTY OF _____ §

This instrument was acknowledged before me this _____ day of _____, 20____, by _____

My Commission Expires: _____ Notary Public, State of Texas

Printed Name: _____

SEE ADDENDUM ATTACHED FOR ADDITIONAL PROVISIONS AND SIGNATURE(S)

ADDENDUM

Attached to and made a part of that certain Oil, Gas and Mineral Lease dated September 19th, 2006, by and between **GOOD SHEPARD** HERD **TEMPLE OF PRAISE, INC.**, as Lessor, and **MARSHALL R. YOUNG OIL CO.**, as Lessee, covering **2.0225 acres**, more or less, a part of the **J.M. Daniel Survey**, **Abstract No. 395,** Tarrant County, Texas.

12. Notwithstanding anything herein contained to the contrary, it is understood and agreed that Lessee, it successors or assigns, shall not enter upon nor use the leased premises for conducting any surface or drilling operations hereunder, including, but not by way of limitation, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon. Any production from the leased premises shall be by way of pooling and/or unitization as provided herein, or by directional drilling from a surface location on other lands and bottomed under the leased premises.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Lessor(s):

By: Charlie E. Nickerson
Charlie E. Nickerson, President
GOOD ~~SHEPARD~~ SHEPHERD TEMPLE OF PRAISE, INC.

THE STATE OF TEXAS §
§
COUNTY OF TARRANT §

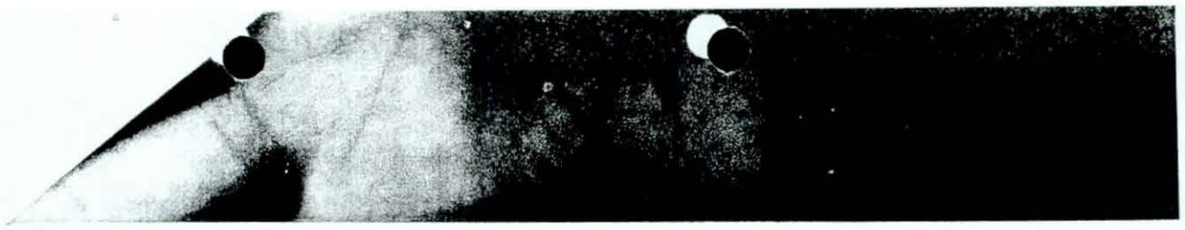
CORPORATE ACKNOWLEDGMENT

This instrument was acknowledged before me on Nov 7, 2006, by Charlie E. Nickerson, President, of Good Shepherd Temple Of Praise, a Texas corporation, on behalf of said corporation.

[Seal]

SHARON S. BROWN
Notary Public, State of Texas
My Commission Expires
November 28, 2009

Sharon S. Brown
Notary Public, State of Texas
Sharon S. Brown
Notary's Name (Typed, Stamped or Printed)
My Commission Expires: 11-28-2009



LINDA HOWARTH
MARSHALL R YOUNG OIL CO
1320 S UNIVERSITY DR 400
FTW TX 76107

Submitter: MARSHALL R YOUNG OIL CO

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

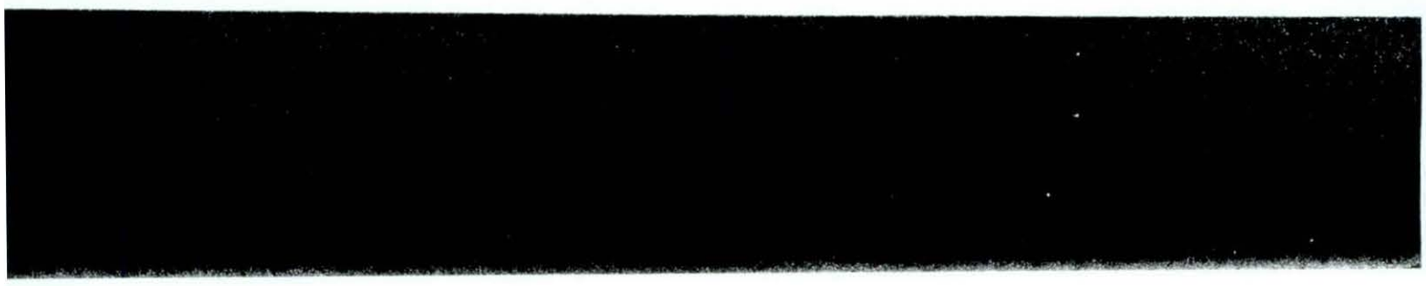
DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

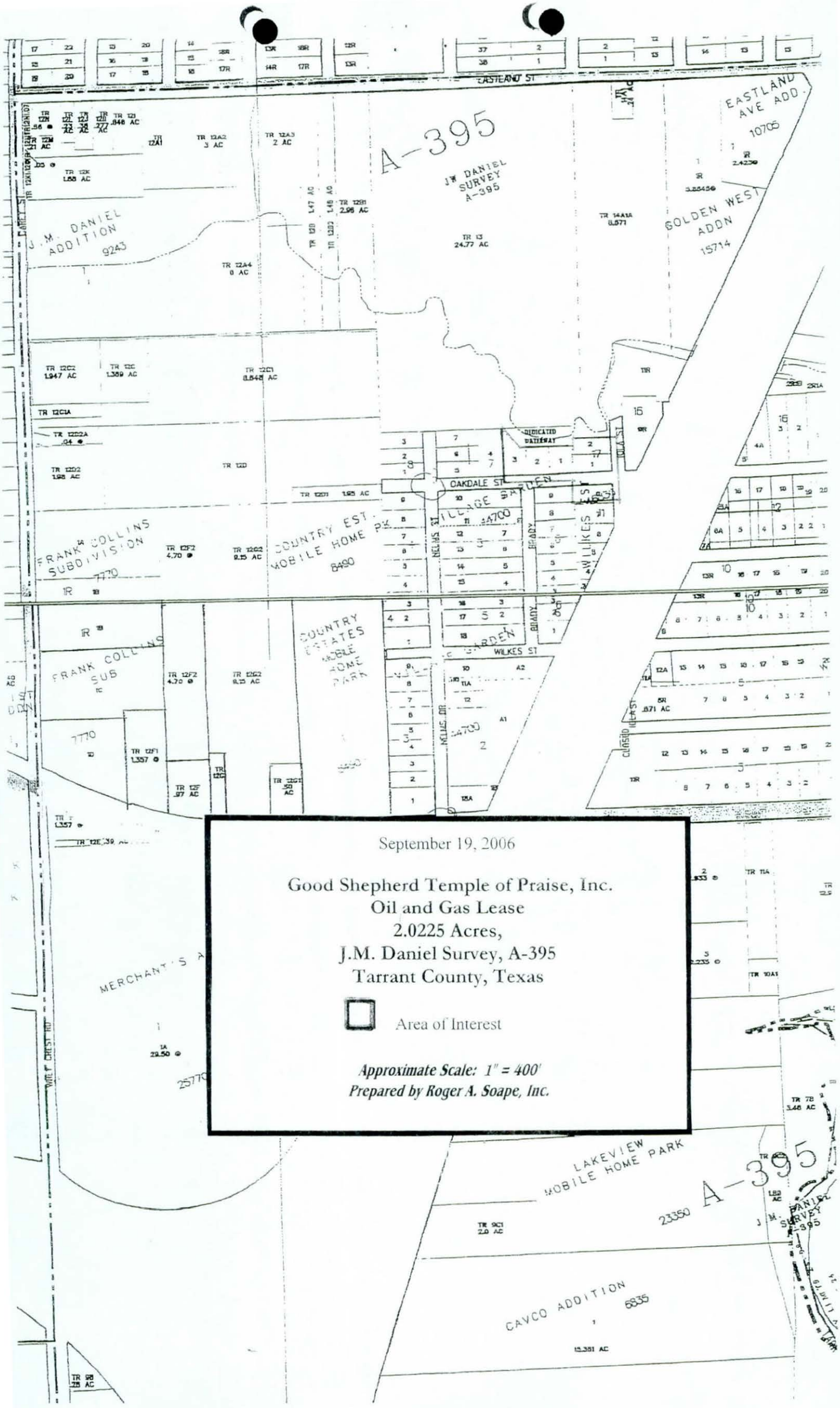
Filed For Registration:	12/12/2006 03:01 PM		
Instrument #:	D206390219		
	A	4 PGS	$24.00

By: _____

D206390219

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.




EASTLAND ST
A-395
J M DANIEL SURVEY A-395
J. M. DANIEL ADDITION 9243
EASTLAND AVE ADDN 10705
GOLDEN WEST ADDN 15714
FRANK COLLINS SUBDIVISION 7770
COUNTRY EST. MOBILE HOME PK 8490
COUNTRY ESTATES MOBILE HOME PARK
OAKDALE ST
WILKES ST
MERCHANT'S A
LAKEVIEW MOBILE HOME PARK 23350
CAVCO ADDITION 6835
September 19, 2006
Good Shepherd Temple of Praise, Inc.
Oil and Gas Lease
2.0225 Acres,
J.M. Daniel Survey, A-395
Tarrant County, Texas
Area of Interest
Approximate Scale: 1" = 400'
Prepared by Roger A. Soape, Inc.

pproval of lease described hereon,
on approval of title of same by drawee not
than 30 banking days after arrival
is draft at collecting bank

Lake Arlington Prospect - T2528

SS#: _____

Date: September 19, 2006

TO THE ORDER OF

GOOD SHEPHERD TEMPLE OF PRAISE, INC.
5625 OAKDALE, FORT WORTH, TEXAS 76119 $2022.50***
TWO THOUSAND TWENTY-TWO and 50/100 DOLLARS

draft is drawn to pay for Oil, Gas and Mineral Lease dated September 19, 2006, covering 2.0225 acres, more or less, out of the J.M. Daniel Survey, A-395, Tarrant County, s. The drawer, payee and endorsers hereof, and the grantors of the lease, option or mineral deed described hereon, do hereby constitute and appoint the collecting bank escrow t to hold this draft for the time above specified subject alone to acceptance of payment hereof by drawee, within said time, and without any right of the drawer, payee or endorsers of, or said grantors, to recall or demand return of this draft prior to the expiration of the above specified time, and there shall be no liability whatsoever on the collecting bank efusal to return the same prior to such expiration. In the event this draft is not paid within said time, the collecting bank shall return the same to the forwarding bank and no lity for payment or otherwise shall be attached to any of the parties hereto.

MARSHALL R. YOUNG OIL COMPANY -DRAWEE
c/o Roger A. Soape, Inc. Special Account
Republic National Bank
6809 FM 1960 West
Houston, Texas 77069

THIS IS NOT A CASH ITEM - COLLECTION ONLY

SHARON MUNSON
Drawer

D208273188

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §

COUNTY OF TARRANT §

THIS MEMORANDUM, made this 30th day of June, 2008, by and between **Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation,** whose address is **4100 East Loop 820 South, Fort Worth, Texas 76119**, hereinafter called "Lessor", and QUICKSILVER RESOURCES INC., 777 West Rosedale, Suite 300, Ft. Worth, Texas 76104, hereinafter called "Lessee."

WITNESSETH: That Lessor, for a valuable consideration and in consideration of the covenants of the Lessee set forth in that certain Oil, Gas and Mineral Lease made and entered into this day by and between the parties hereto covering the land hereinafter described, does hereby lease unto Lessee for the sole and only purpose of exploring for and producing and marketing oil and gas, including casinghead gas and other gaseous substances from, all that certain land situated in the County of Tarrant, State of Texas, and more particularly described as follows:

0.8705 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in three (3) tracts as follows:

Tract One: **0.0314 acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated September 18, 1958, conveyed from Joe Patterson and wife, Ruth Patterson to the State of Texas, and recorded at Volume 3258, Page 666, Deed Records, Tarrant County, Texas.

Tract Two: **0.7480 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being all of Lot 9-R, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain Plat and Dedication dated March 12, 1991, and recorded at Cabinet B, Slide 421, Official Public Records, Tarrant County, Texas.

Tract Three: **0.0911 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being a portion of Lot 8, Block 16, Wilkes Estates subdivision, as depicted in that certain Plat and Dedication dated September 27, 1951, and recorded at Volume 388-L, Page 58, Plat Records, Tarrant County, Texas, **INSOFAR** as Lot 8, Block 16 is located east of and contiguous to Lot 9-R, Block 16.

Together with all strips, gores and other parcels of land owned or claimed by Lessor located adjacent thereto.

The term of said Oil, Gas and Mineral Lease is for Four (4) years from the date thereof and so long thereafter as oil or gas is being produced in paying quantities from the lease premises, or land pooled therewith, or so long thereafter as drilling, deepening or reworking operations for the production of oil and gas are being conducted thereon, as therein provided.

Reference is hereby made to executed copies of said Oil, Gas and Mineral Lease in possession of Lessor and Lessee respectively, for all of the provisions thereof, and by this reference same are incorporated herein and made a part hereof in all respects as though fully set forth herein.

IN WITNESS WHEREOF, the parties hereto have caused the Memorandum of Oil, Gas and Mineral Lease to be executed effective as of the day and year first herein written.

LESSOR:

Imperial Eagle Investments, Inc., a Delaware corporation

By: _____
Gary Hargett also known as Gary H. Hargett,
President of Imperial Eagle Investments, Inc.,
a Delaware corporation

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 30TH day of JUNE, 2008, by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation, on behalf of said corporation.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

_____
Notary Public, State of Texas

CLAY BLUM
QUICKSILVER RESOURCES INC
777 W ROSEDALE 300
FTW TX 76104

Submitter: HOLLIN MCWILLIAMS

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 07/29/2008 09:16 AM
Instrument #: D208293788
LSEM 2 PGS $16.00

By: _____

D208293788

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

LEASE PURCHASE REPORT

PROJECT: Barnett Shale | PROSPECT: Lake Arlington | COUNTY: Tarrant | STATE: TX

DATE OF LEASE: 6-30-2008 | TERM: 4 | EXPIRATION: 6-30-2012

OPTION TO EXTEND: NO

LESSOR: Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation

ADDRESS: 4100 East Loop 820 South, Fort Worth, Texas 76119

PHONE: (817) 457-8080 Office | EMPLOYER IDENTIFICATION #: [redacted]

LESSEE: Quicksilver Resources Inc.

ADDRESS: 777 West Rosedale, Suite 300, Fort Worth, Texas 76104

MINERAL INTEREST COVERED: 1.0000

GROSS ACRES: 0.8705 | NET ACRES: 0.8705

BONUS / ACRE: $11,500.00 | TOTAL BONUS: $10,010.75

ROYALTY INTEREST: 1/4 (25%)

LEASE FORM: Prod. 88 (4/76) Revised Paid-Up | PAID UP: X | RENTAL: ___ (Mark One)

RENTAL PER ACRE: N/A | GROSS RENTAL: | SI ROYALTY / ACRE: $1.00/acre

LESSOR RENTAL AMOUNT: | RENTAL DIVISION ORDER (Y / N):

DEPOSITORY BANK: | ACCOUNT NO.:

PROPERTY DESCRIPTION

0.8705 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in three (3) tracts as follows:

Tract One: **0.0314 acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated September 18, 1958, conveyed from Joe Patterson and wife, Ruth Patterson to the State of Texas, and recorded at Volume 3258, Page 666, Deed Records, Tarrant County, Texas.

Tract Two: **0.7480 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being all of Lot 9-R, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain Plat and Dedication dated March 12, 1991, and recorded at Cabinet B, Slide 421, Official Public Records, Tarrant County, Texas.

Tract Three: **0.0911 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being a portion of Lot 8, Block 16, Wilkes Estates subdivision, as depicted in that certain Plat and Dedication dated September 27, 1951, and recorded at Volume 388-L, Page 58, Plat Records, Tarrant County, Texas, **INSOFAR** as Lot 8, Block 16 is located east of and contiguous to Lot 9-R, Block 16.

Together with all strips, gores and other parcels of land owned or claimed by Lessor located adjacent thereto.

NAME, ADDRESS & PHONE NO. OF SURFACE OWNER

Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation — State of Texas (for Loop 820 strip and gore acreage)

4100 East Loop 820 South

Fort Worth, Texas 76119 (817) 457-8080 Office

NAME, ADDRESS & PHONE NO. OF SURFACE TENANT

Fort Worth Plumbing Supply Co. — State of Texas (for Loop 820 strip and gore acreage)

4100 East Loop 820 South

Fort Worth, Texas 76119 (817) 457-8080 Office

ARE ABSTRACTS AVAILABLE (Y / N): N | If yes, NAME: | ADDRESS: | PHONE:

NOTABLE PROVISIONS: SEE ATTACHED EXHIBIT A FOR COMMENTS!

DATE: 6-30-2008 | SUBMITTED BY: Chris Clark

FOR OFFICE USE ONLY

DATE: | APPROVED BY:

Landman

Exhibit A to LPR

There are several special circumstances that need to be addressed and they are too lengthy to fit on the LPR.

1. This Lease was taken by Lynn Gentry. I, Chris Clark, am responsible for every aspect of this package with the exception of the negotiation of the final bonus. Gary Hargett, President of Imperial Eagle Investments, Inc., originally agreed to do whatever his neighbor, Corral Fence Co., Inc., agreed upon and gave his word to that effect on two occasions. Once I leased Corral Fence Co., Inc. and I received the Letter Opinion rendered by Philip C. Mani affecting the tract owned by Imperial Eagle Investments, Inc., I presented Gary Hargett with executable documents. This was done on April 29, 2008. Gary Hargett rescinded his promise to do as his neighbor had done. I made repeated courteous and professional attempts to explain his scenario and the title work supporting it in person and by phone. Gary Hargett claimed that we were not crediting him with enough of the mineral estate of Loop 820 based on the assumption that his tract has more Loop 820 frontage than that owned by his neighbor, Corral Fence Co., Inc. I politely and professionally offered to personally walk him through every instrument affecting his title. Not once did Gary Hargett express any concern regarding the bonus. Gary Hargett would not return my numerous phone calls and when I visited his business in person he would mysteriously disappear. My efforts extended so far as to use his neighbor and friend, Leo Mendez, President of Corral Fence Co., Inc., as leverage in an attempt to reach Gary Hargett. Leo Mendez, who had been difficult to deal with in his own right, did not return my several phone calls and my visits to his business were not fruitful either. After direction from Larry Schmotzer, the leasing of Imperial Eagle Investments, Inc. was assigned to Lynn Gentry. The new strategy created by Lynn Gentry was to increase the bonus to compensate for Gary Hargett's perception of a mineral acreage shortage. Lynn Gentry met with Gary Hargett on Friday, June 27, 2008. Gary Hargett agreed to the new bonus immediately and promised to execute documents Monday, June 30, 2008. Because of the difficulty in dealing with Gary Hargett and the uncertainty of acquiring a lease, documentation from the Delaware Secretary of State for Imperial Eagle Investments, Inc. has not been ordered. This information may be a curative issue that may need to be addressed in the future.

2. The legal description used for this tract was based upon the legal description provided in the Letter Opinion rendered by Philip C. Mani attached hereto.

3. The "(approximate)" term is used in the legal description for several reasons. The Plat and Dedication recorded at Cabinet B, Slide 421, Official Public Records, Tarrant County, Texas features metes and bounds for the **EXTERIOR ONLY** of the two tracts it plats and dedicates, being Lot 9-R and Lot 11-R. The instrument lists an acreage for both lots combined, but not for either individually. No interior calls separating the two tracts are given, although the plat portion of the instrument graphically appears to give calls for a boundary line. Pursuant to the Letter Opinion rendered by Philip C. Mani, the calls depicted in the plat portion of the instrument, when used with the Deed Plotter program, generated the figure of 0.7480 acres. No instrument of record quantifies the acreage for Lot 9-R, which is why the "(approximate)" term is used for **Tract Two** of the legal description. The "(approximate)" term is used for **Tract Three** of the legal description because no instrument of record quantifies, qualifies, or conveys this acreage. I calculated the acreage of 0.0911 by using a map of Loop 820 provided by the Texas Department of Transportation, the Plat and Dedication recorded at Volume 388-L, Page 58, Plat Records, Tarrant County, Texas for Wilkes Estates, and a calculator.

4. Please note that there exist three separate chain of title spreadsheets for the Leased Premises. The first two exist because it appears as though a southern sliver of the northerly adjacent Lot 11 is combined into Lot 9-R by the Plat and Dedication recorded at Cabinet B, Slide 421, Official Public Records, Tarrant County, Texas. The mineral title for the southern sliver of Lot 11 combined into Lot 9-R is different, necessitating the inclusion of its chain of title. The third chain of title spreadsheet exists for Lots 6, 7, and 8, Block 16, Wilkes Estates, that are wholly under Loop 820, adjacent to Lot 9-R, Block 16, Wilkes Estates, and west of the centerline of Loop 820. Mineral title was run on these lots until conveyances to the State of Texas or the City of Fort Worth were located due to their impact on the application of strip and gore doctrine. Based on the assumption of the application of strip and gore doctrine, the grantors in said conveyances were not indexed further. Please refer to the Letter Opinion and documentation from the archives of the Fort Worth Public Library for clarification. Based on said Letter Opinion and archival information, a portion of the mineral estate of Lot 8, Block 16, Wilkes Estates is owned by Imperial Eagle Investments, Inc.

5. It should also be noted that Gary Hargett erroneously placed his own Social Security number on the W-9. He correctly placed the Employer Identification number on the W-9. His personal Social Security number was not struck with initials.

6. The Lease has a Non-Surface Use Clause included in its Exhibit "A."

Producers 88 (4/76) Revised Paid Up
With 640 Acres Pooling Provision

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this the 30th day of June, 2008 between **Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation,** Lessor (whether one or more), whose address is **4100 East Loop 820 South, Fort Worth, Texas 76119,** and **QUICKSILVER RESOURCES INC.**, Lessee, whose address is 777 West Rosedale, Suite 300, Fort Worth, Texas 76104. WITNESSETH:

1. Lessor in consideration of Ten and no/100 and other good and valuable consideration Dollars ($ 10.00 & OVC), in hand paid, of the royalties herein provided, and of the agreements of Lessee here contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

0.8705 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in three (3) tracts as follows:

Tract One: **0.0314 acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed dated September 18, 1958, conveyed from Joe Patterson and wife, Ruth Patterson to the State of Texas, and recorded at Volume 3258, Page 666, Deed Records, Tarrant County, Texas.

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Together with all strips, gores and other parcels of land owned or claimed by Lessor located adjacent thereto.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of **Four (4)** years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal **one-eighth (1/8)** part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such **one-eighth (1/8)** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear **one-eighth (1/8)** of the cost of treating oil to render it marketable pipe line oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, **one-eighth (1/8)** of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, **one-eighth (1/8)** of the amount realized from the sale of gasoline or other products extracted therefrom and **one-eighth (1/8)** of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be **paid directly to Lessor at the above address**, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or

after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease, and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis - that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. **SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL SPECIAL PROVISIONS.**

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Imperial Eagle Investments, Inc., a Delaware corporation

By: _____
Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 10TH day of JUNE, 2008, by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation, on behalf of said corporation.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

_____
Notary Public, State of Texas

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART HEREOF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED June 30, 2008 BY AND BETWEEN IMPERIAL EAGLE INVESTMENTS, INC., A DELAWARE CORPORATION, ACTING BY GARY HARGETT ALSO KNOWN AS GARY H. HARGETT, PRESIDENT OF IMPERIAL EAGLE INVESTMENTS, INC., A DELAWARE CORPORATION, AS LESSOR, AND QUICKSILVER RESOURCES INC., AS LESSEE.

OIL & GAS ONLY

It is understood and agreed that this lease covers and includes oil and gas only (including with oil and gas, all constituent elements thereof and all other liquid or liquefiable hydrocarbons and products of every kind or character derived therefrom and produced therewith, including sulphur), and that all minerals other than oil and gas are excepted herefrom and reserved to Lessor. Included among the minerals reserved to Lessor and excluded from this lease are coal, uranium and lignite.

ROYALTIES

All references to a one-eighth (1/8) royalty are hereby changed to one-fourth (1/4).

COMPLIANCE

Lessee shall conduct all operations hereunder in accordance with the rules and regulations of the Texas Natural Resource Conservation Commission and the Railroad Commission of Texas, and Lessee shall strictly observe and comply with all local, state, and federal environmental laws and regulations dealing with the herein leased premises and shall indemnify and hold harmless Lessor for any losses incurred as a result of violations thereof.

NON-SURFACE USE

It is hereby agreed and understood that this is a non-surface use lease agreement and that Lessee does not receive by virtue of execution of this lease any rights of ingress and egress to the surface of the leased premises nor any rights to come upon or use the surface of the leased premises (or any portion thereof) in any manner without the separate written consent of the owner or owners of the surface. However, it is further agreed and understood that Lessee shall have the right to drill, operate and produce directional and horizontal wells, whose surface location is on lands irrespective of the surface or bottom hole locations of said wells or the location of any applicable and necessary subsurface rights and easements for all purposes associated with the drilling, operating, and producing of any such directional and horizontal wells. Lessor and Lessee further agree that any such subsurface rights and easements shall commence and continue below a depth of Three Hundred feet (300') below the surface of the herein leased lands.

SUPERCEDE CLAUSE

The foregoing typewritten provisions shall supercede and govern the provisions in the printed text hereof, even when to the contrary or apparently to the contrary, and shall inure to the benefit of, and be binding upon, the parties hereto and their respective heirs, executors, representatives, successors and assigns.

SIGNED FOR IDENTIFICATION:

Imperial Eagle Investments, Inc., a Delaware corporation

By: _____

Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc., a Delaware corporation

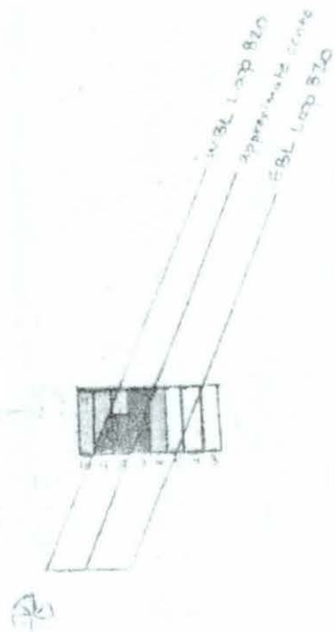
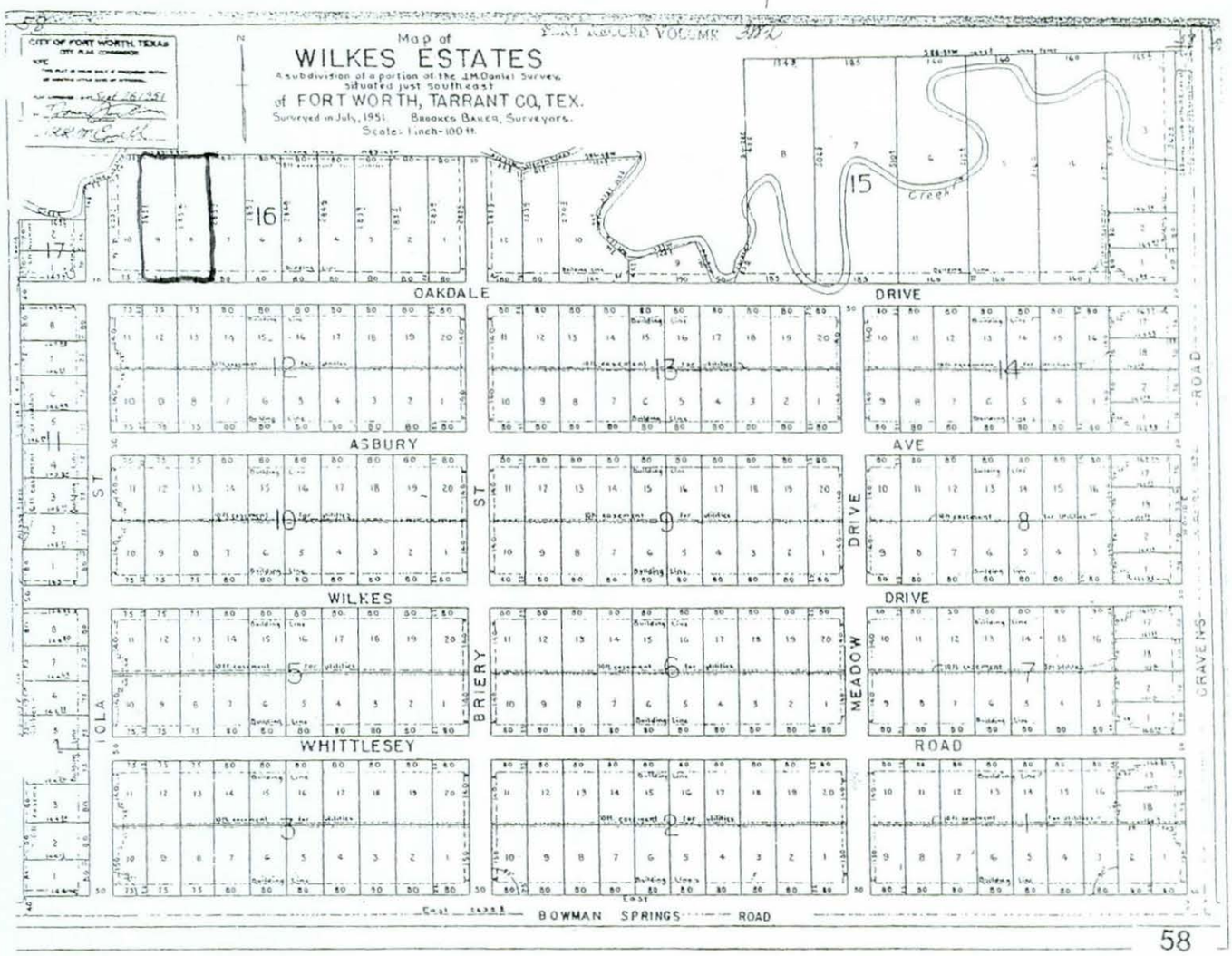


EXHIBIT "C"

Lots 3 – 10, Wilkes Estates
Ownership Depiction

- Imperial Eagle Investments, Inc.
- City of Fort Worth or State of Texas west of centerline (Lots 7 and 9, above)
- City of Fort Worth or State of Texas east of centerline (see discussion of Lot 7, above)
- "Adjoining landowner to the east"

Plat 388-L /58


CITY OF FORT WORTH, TEXAS
CITY PLAN COMMISSION
Sept 16, 1951
Map of
WILKES ESTATES
A subdivision of a portion of the J.M.Daniel Survey,
situated just Southeast
of FORT WORTH, TARRANT CO, TEX.
Surveyed in July, 1951. Brookes Baker, Surveyors.
Scale: 1 inch = 100 ft.
FILED RECORD VOLUME 3920
Creek
OAKDALE
DRIVE
ASBURY
AVE
WILKES
DRIVE
WHITTLESEY
ROAD
IOLA ST
BRIERY ST
MEADOW DRIVE
GRAVENS ROAD
BOWMAN SPRINGS ROAD

LEASE PURCHASE REPORT

PROJECT Barnett Shale PROSPECT Lake Arlington COUNTY Tarrant STATE TX
DATE OF LEASE: 3-21-2008 TERM: 4 EXPIRATION: 3-21-2012
OPTION TO EXTEND: NO

LESSOR Corral Fence Co., Inc., acting by Leo Mendez, President of Corral Fence Co., Inc.

ADDRESS 4050 East Loop 820 South, Fort Worth, Texas 76119
PHONE (817) 654-1555 Work (817) 939-3121 Cell EMPLOYER IDENTIFICATION # [redacted]
LESSEE Quicksilver Resources Inc.
ADDRESS 777 West Rosedale, Suite 300, Fort Worth, Texas 76104

MINERAL INTEREST COVERED 1.0000

GROSS ACRES 2.0771 NET ACRES 2.0771
BONUS / ACRE $6,000.00 TOTAL BONUS $12,462.60
ROYALTY INTEREST 1/4 (25%)

LEASE FORM Prod. 88 (4/76) Revised Paid-Up PAID UP X RENTAL ___ (Mark One)

RENTAL PER ACRE N/A GROSS RENTAL ___ SI ROYALTY / ACRE $1.00/acre

LESSOR RENTAL AMOUNT ___ RENTAL DIVISION ORDER (Y / N) ___

DEPOSITORY BANK ___ ACCOUNT NO. ___

PROPERTY DESCRIPTION

2.0771 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:

Tract One: **1.1989 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed with Vendor's Lien dated October 29, 1999, conveyed from Imperial Eagle Investments, Inc. to Corral Fence Co., recorded at Volume 14076, Page 78, Official Public Records, Tarrant County, Texas, also being all of Lot 11, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain Plat and Dedication dated July 16, 1984, and recorded at Volume 388-175, Page 51, Official Public Records, Tarrant County, Texas.

There is expressly included in the lands covered by this Lease, all strips, gores and other parcels of land owned or claimed by Lessor adjacent to the above-described **Tract One**, including the lands within and under Loop 820 (described below as **Tract Two**), insofar as they are contiguous and adjacent to the Leased Premises.

Tract Two: **0.8782 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas. Said tract is being described pursuant to that certain Strip and Gore Doctrine Letter Opinion dated January 27, 2008, rendered by Philip C. Mani of the law firm of Philip C. Mani & Associates, P. C. of San Antonio, Texas.

NAME, ADDRESS & PHONE NO. OF SURFACE OWNER
Corral Fence Co., Inc. State of Texas (for Loop 820 strip and gore acreage)
4050 East Loop 820 South
Fort Worth, Texas 76119 (817) 654-1555 Work (817) 939-3121 Cell
NAME, ADDRESS & PHONE NO. OF SURFACE TENANT
Corral Fence Co., Inc. State of Texas (for Loop 820 strip and gore acreage)
4050 East Loop 820 South
Fort Worth, Texas 76119 (817) 654-1555 Work (817) 939-3121 Cell
ARE ABSTRACTS AVAILABLE (Y / N) N If yes, NAME ___
ADDRESS ___
PHONE ___

NOTABLE PROVISIONS Non-Surface Use Clause, no Option to Extend Clause, additional acreage included due to the application of strip and gore doctrine (see attached Letter Opinion rendered by Philip C. Mani)

DATE 3-21-2008 SUBMITTED BY Chris Clark

FOR OFFICE USE ONLY

DATE ___ APPROVED BY ___
Landman

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §

COUNTY OF TARRANT §

THIS MEMORANDUM, made this 21st day of March, 2008, by and between **Corral Fence Co., Inc., acting by Leo Mendez, President of Corral Fence Co., Inc.,** whose address is **4050 East Loop 820 South, Fort Worth, Texas 76119**, hereinafter called "Lessor", and QUICKSILVER RESOURCES INC., 777 West Rosedale, Ft. Worth, Texas 76104, hereinafter called "Lessee."

WITNESSETH: That Lessor, for a valuable consideration and in consideration of the covenants of the Lessee set forth in that certain Oil, Gas and Mineral Lease made and entered into this day by and between the parties hereto covering the land hereinafter described, does hereby lease unto Lessee for the sole and only purpose of exploring for and producing and marketing oil and gas, including casinghead gas and other gaseous substances from, all that certain land situated in the County of Tarrant, State of Texas, and more particularly described as follows:

2.0771 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:

Tract One: **1.1989 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed with Vendor's Lien dated October 29, 1999, conveyed from Imperial Eagle Investments, Inc. to Corral Fence Co. recorded at Volume 14076, Page 78, Official Public Records, Tarrant County, Texas, also being all of Lot 11, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain Plat and Dedication dated July 16, 1984, and recorded at Volume 388-175, Page 51, Official Public Records, Tarrant County Texas.

There is expressly included in the lands covered by this Lease, all strips, gores and other parcels of land owned or claimed by Lessor adjacent to the above-described **Tract One**, including the lands within and under Loop 820 (described below as **Tract Two**), insofar as they are contiguous and adjacent to the Leased Premises.

Tract Two: 0.8782 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas. Said tract is being described pursuant to that certain Strip and Gore Doctrine Letter Opinion dated January 27, 2008, rendered by Philip C. Mani of the law firm of Philip C. Mani & Associates, P. C. of San Antonio, Texas.

The term of said Oil, Gas and Mineral Lease is for Four (4) years from the date thereof and so long thereafter as oil or gas is being produced in paying quantities from the lease premises, or land pooled therewith, or so long thereafter as drilling, deepening or reworking operations for the production of oil and gas are being conducted thereon, as therein provided.

Reference is hereby made to executed copies of said Oil, Gas and Mineral Lease in possession of Lessor and Lessee respectively, for all of the provisions thereof, and by this reference same are incorporated herein and made a part hereof in all respects as though fully set forth herein.

IN WITNESS WHEREOF, the parties hereto have caused the Memorandum of Oil, Gas and Mineral Lease to be executed effective as of the day and year first herein written.

LESSOR:

Corral Fence Co., Inc.

By: _____
Leo Mendez, President of Corral Fence Co., Inc.

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 21ST day of MARCH, 2008, by Leo Mendez, President of Corral Fence Co., Inc., a Texas corporation, on behalf of said corporation.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

_____
Notary Public, State of Texas

KELLAM MAGEE & CO LLC
603 E BELKNAP

FT WORTH TX 76102

Submitter: CHRIS CLARK

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/12/2008 12:52 PM
Instrument #: D208174274
LSEM 2 PGS $16.00

By: _____

D208174274

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

OIL, GAS AND MINERAL LEASE

A/K/A Leonardo D. Mendez

THIS AGREEMENT made this the 21st day of March, 2008 between **Corral Fence Co., Inc., acting by Leo Mendez, President of Corral Fence Co., Inc.,** Lessor (whether one or more), whose address is **4050 East Loop 820 South, Fort Worth, Texas 76119,** and **QUICKSILVER RESOURCES INC.** , Lessee, whose address is 777 West Rosedale, Suite 300, Fort Worth, Texas 76104, WITNESSETH:

1. Lessor in consideration of Ten and no/100 and other good and valuable consideration Dollars ($ 10.00 & OVC), in hand paid, of the royalties herein provided, and of the agreements of Lessee here contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Tarrant County, Texas, to-wit:

2.0771 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same lands described in two (2) tracts as follows:

Tract One: **1.1989 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, being the same land more particularly described in that certain Warranty Deed with Vendor's Lien dated October 29, 1999, conveyed from Imperial Eagle Investments, Inc. to Corral Fence Co., recorded at Volume 14076, Page 78, Official Public Records, Tarrant County, Texas, also being all of Lot 11, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain Plat and Dedication dated July 16, 1984, and recorded at Volume 388-175, Page 51, Official Public Records, Tarrant County, Texas.

There is expressly included in the lands covered by this Lease, all strips, gores and other parcels of land owned or claimed by Lessor adjacent to the above-described **Tract One**, including the lands within and under Loop 820 (described below as **Tract Two**), insofar as they are contiguous and adjacent to the Leased Premises.

Tract Two: **0.8782 (approximate) acres of land**, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas. Said tract is being described pursuant to that certain Strip and Gore Doctrine Letter Opinion dated January 27, 2008, rendered by Philip C. Mani of the law firm of Philip C. Mani & Associates, P. C. of San Antonio, Texas.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above.

2. This is a paid up lease and subject to the other provisions herein contained, this lease shall be for a term of **Four (4)** years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipelines to which lessee may connect its wells, the equal **one-eighth (1/8)** part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such **one-eighth (1/8)** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear **one-eighth (1/8)** of the cost of treating oil to render it marketable pipe line oil; (b) to pay lessor for gas and casinghead gas produced from said land (1) when sold by lessee, **one-eighth (1/8)** of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, **one-eighth (1/8)** of the amount realized from the sale of gasoline or other products extracted therefrom and **one-eighth (1/8)** of the amount realized from the sale of residue gas after deducting the amount used for plant fuel and/or compression; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar ($1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar ($1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be **paid directly to Lessor at the above address**, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owners of this lease, severally as to acreage owned by each.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease, whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that

used for operations on the pooled unit. Such allocation shall be on an acreage basis - that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If at the expiration of the primary term, oil, gas, or other mineral is not being produced on said land, or from the land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas, or other mineral is produced from said land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and if they result in the production of oil, gas, or other mineral, so long thereafter as oil, gas, or other mineral is produced from said land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining the leased premises, or land pooled therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. No obligation reasonably to develop the leased premises shall arise during the primary term. Should oil, gas or other mineral in paying quantities be discovered on said premises, then after the expiration of the primary term, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities. If after the expiration of the primary term, Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing any oil, gas or other minerals therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, and Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the lease premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. **SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL SPECIAL PROVISIONS.**

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

Corral Fence Co., Inc.

By: _____
Leo Mendez, President of Corral Fence Co., Inc.

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 21ST day of MARCH, 2008, by Leo Mendez, President of Corral Fence Co., Inc., a Texas corporation, on behalf of said corporation.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

_____
Notary Public, State of Texas

COPY

EXHIBIT "A"

ATTACHED HERETO AND MADE A PART HEREOF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED March 21, 2008 BY AND BETWEEN CORRAL FENCE CO., INC., ACTING BY LEO MENDEZ, PRESIDENT OF CORRAL FENCE CO., INC., AS LESSOR, AND QUICKSILVER RESOURCES INC., AS LESSEE.

OIL & GAS ONLY:
It is understood and agreed that this lease covers and includes oil and gas only (including with oil and gas, all constituent elements thereof and all other liquid or liquefiable hydrocarbons and products of every kind or character derived therefrom and produced therewith, including sulphur), and that all minerals other than oil and gas are excepted herefrom and reserved to Lessor. Included among the minerals reserved to Lessor and excluded from this lease are coal, uranium and lignite.

ROYALTIES:
All references to a one-eighth (1/8) royalty are hereby changed to one-fourth (1/4).

COMPLIANCE:
Lessee shall conduct all operations hereunder in accordance with the rules and regulations of the Texas Natural Resource Conservation Commission and the Railroad Commission of Texas, and Lessee shall strictly observe and comply with all local, state, and federal environmental laws and regulations dealing with the herein leased premises and shall indemnify and hold harmless Lessor for any losses incurred as a result of violations thereof.

NON-SURFACE USE
It is hereby agreed and understood that this is a non-surface use lease agreement and that Lessee does not receive by virtue of execution of this lease any rights of ingress and egress to the surface of the leased premises nor any rights to come upon or use the surface of the leased premises (or any portion thereof) in any manner without the separate written consent of the owner or owners of the surface. However, it is further agreed and understood that Lessee shall have the right to drill, operate and produce directional and horizontal wells, whose surface location is on lands irrespective of the surface or bottom hole locations of said wells or the location of any applicable and necessary subsurface rights and easements for all purposes associated with the drilling, operating, and producing of any such directional and horizontal wells. Lessor and Lessee further agree that any such subsurface rights and easements shall commence and continue below a depth of Three Hundred feet (300') below the surface of the herein leased lands.

SUPERCEDE CLAUSE:
The foregoing typewritten provisions shall supercede and govern the provisions in the printed text hereof, even when to the contrary or apparently to the contrary, and shall inure to the benefit of, and be binding upon, the parties hereto and their respective heirs, executors, representatives, successors and assigns.

SIGNED FOR IDENTIFICATION:

Corral Fence Co., Inc.

By: _____
Leo Mendez, President of Corral Fence Co., Inc.

COPY

Quicksilver Resources Inc.
777 West Rosedale, Suite 300
Fort Worth, Texas 76104
(817) 665-5000

Vendor No.	Vendor Name	Date	Check No.	Check Total
82574	CORRAL FENCE CO INC	Apr-04-2008	190047	$12,462.60

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT
04-AP-265 OFP - TX	CC2008004	03/21/08	12,462.60	0.00	12,462.60
TOTAL INVOICES PAID					12,462.60

DETACH BEFORE DEPOSITING - DUPLICATES CANNOT BE FURNISHED

Quicksilver Resources Inc.
777 West Rosedale, Suite 300
Fort Worth, Texas 76104
(817) 665-5000

JPMorgan Chase Bank, N.A.
Dallas, TX

Check No. 190047

[redacted]

VENDOR No.	DATE	PAY EXACTLY
82574	Apr-04-2008	$12,462.60

PAY EXACTLY $12,462dols60cts
TWELVE THOUSAND FOUR HUNDRED SIXTY-TWO DOLLARS AND 60 CENTS

Quicksilver Resources Inc.

TO THE ORDER OF
CORRAL FENCE CO INC
4050 E LOOP 820 S
FORT WORTH , TX 76119

[redacted]

Details on back.
Security Features Included.

⑈0000190047⑈ [redacted]

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §

COUNTY OF TARRANT §

THIS MEMORANDUM, made this 21st day of March, 2008, by and between **Corral Fence Co., Inc., acting by Leo Mendez also known as Leonardo D. Mendez also known as Leonardo Mendez, President of Corral Fence Co., Inc.,** whose address is **4050 East Loop 820 South, Fort Worth, Texas 76119**, hereinafter called "Lessor", and QUICKSILVER RESOURCES INC., 777 West Rosedale, Ft. Worth, Texas 76104, hereinafter called "Lessee."

WITNESSETH: That Lessor, for a valuable consideration and in consideration of the covenants of the Lessee set forth in that certain Oil, Gas and Mineral Lease made and entered into this day by and between the parties hereto covering the land hereinafter described, does hereby lease unto Lessee for the sole and only purpose of exploring for and producing and marketing oil and gas, including casinghead gas and other gaseous substances from, all that certain land situated in the County of Tarrant, State of Texas, and more particularly described as follows:

2.0151 (approximate) acres of land, more or less, situated in the J. M. Daniel Survey, Abstract No. 395, Tarrant County, Texas, and being more particularly described as all of Lot 11R, Block 16, Wilkes Estates, an addition to the City of Fort Worth, Tarrant County, Texas, as depicted in that certain (Revised) Plat and Dedication dated January 15, 1991, and recorded at Cabinet B, Slide 421, Official Public Records, Tarrant County, Texas, together with all strips, gores and other parcels of land owned or claimed by Lessor located within and under Loop 820 lying contiguous and adjacent to said Lot 11R, Block 16, Wilkes Estates.

The term of said Oil, Gas and Mineral Lease is for Four (4) years from the date thereof and so long thereafter as oil or gas is being produced in paying quantities from the lease premises, or land pooled therewith, or so long thereafter as drilling, deepening or reworking operations for the production of oil and gas are being conducted thereon, as therein provided.

Reference is hereby made to executed copies of said Oil, Gas and Mineral Lease in possession of Lessor and Lessee respectively, for all of the provisions thereof, and by this reference same are incorporated herein and made a part hereof in all respects as though fully set forth herein.

IN WITNESS WHEREOF, the parties hereto have caused the Memorandum of Oil, Gas and Mineral Lease to be executed effective as of the day and year first herein written.

LESSOR:

Corral Fence Co., Inc.

By: _____

Leo Mendez also known as Leonardo D. Mendez
also known as Leonardo Mendez, President of
Corral Fence Co., Inc.

STATE OF TEXAS §

COUNTY OF TARRANT §

This instrument was acknowledged before me on the 18th day of April, 2008, by Leo Mendez also known as Leonardo D. Mendez also known as Leonardo Mendez, President of Corral Fence Co., Inc., a Texas corporation, on behalf of said corporation.

JOHN W. NIGH
Notary Public, State of Texas
My Commission Expires
July 30, 2008

_____
Notary Public, State of Texas

Kellam, Magee & Co., LLC
603 East Belknap
Fort Worth, Texas 76102

Unofficial Document

Unofficial Document

KELLAM MAGEE & CO LLC
603 E BELKNAP

FT WORTH TX 76102

Submitter: CHRIS CLARK

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/12/2008 12:52 PM
Instrument #: D208174274
LSEM 2 PGS $16.00

By: _____

D208174274

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV

LEASE CODE/ LEASE TRACT	LESSOR	LEASE DATE	RECORDING FILE	BOOK	PAGE	ST	COUNTY	DESCRIPTION-METES & BOUNDS
								PROPERTY AND ESTATE, FROM JOE FINER POWELL, JR., ALSO KNOWN AS JOE POWELL, A SINGLE MAN, RECORDED IN OFFICAL PUBLIC RECORDS OF TARRANT COUNTY, TEXAS, IN VOL. 7878, PAGE 1152, INSTRUMENT #D184026153 DATED 6/29/84
17110-00 1	CAPITAL ACCUMULATION	11/18/05	D205384589			TX	TARRANT	1.1983 ACRES, M/L, COMPRISED OF 5 LOTS IN SUN VALLEY ADDN. TO CITY OF FORT WORTH, DAVID STRICKLAND SURVEY, A-1376, TARRANT COUNTY, TEXAS, ACCORDING TO PLAT RECORDED AT VOL. 388-11, PAGE 112, PLAT RECORDS OF TARRANT COUNTY, TEXAS, BEING SAME LOTS DESCRIBED IN DEED DATED 9/14/05 FROM 3WW TRUST TO CAPITAL ACCUMULATION & PRESERVATION INC., INSTRUMENT #D205308341 OF DEED RECORDS OF TARRANT COUNTY, TEXAS, BEING DESCRIBED AS: LOTS 14 E1/2, 6R1 AND 6R2, BLOCK 2,SUN VALLEY ADDITION; LOTS 4R1 AND 4R2, BLOCK 3, SUN VALLEY ADDITION
17111-00 1	LAWHON, INC.	11/11/05	D205384590			TX	TARRANT	11.0038 ACRES, M/L, COMPRISED OF 30 LOTS IN THE WILKES ADDITION, TO THE CITY OF FORT WORTH, J. M. DANIEL SURV. A-395, TARRANT COUNTY, TEXAS, ACCORDING TO PLAT RECORDED IN VOL. 388-L, PAGE 58 OF PLAT RECORDS OF TARRANT COUNTY, TEXAS, SAID LOTS BEING: LOTS 1, 2, 3, 4, 16, 17, 18, 19 AND 20, BLOCK 10; LOTS 1, 2, 3, 4, 5, 6, 7, 15, 16, 17, 18, 19 AND 20, BLOCK 12; LOT 2, 3, 4 AND 5, BLOCK 16, WILKES ESTATES AND BEING SAME LOTS DESCRIBED IN DEED FROM CHARLES LAWHON AND WIFE, SHERRY LAWHON TO LAWHON, INC., RECORDED AT VOLUME 14085, PAGE 451, DEED RECORDS, TARRANT COUNTY, TEXAS; LOTS 8, 11, 12 AND 13, BLOCK 13, WILKES ESTATES, BEING THE SAME LOTS DESCRIBED IN DEED FROM NORVILLE LEWIS RIGGAN, AKA, LEW RIGGAN, AND WIFE, DARLENE RIGGAN, DBA

Unofficial Document

LEASE CODE/ LEASE TRACT	LESSOR	LEASE DATE	RECORDING FILE	BOOK PAGE	ST	COUNTY	DESCRIPTION-METES & BOUNDS
							TRACT 3 - 4.965 AC., M/L, DESCRIBED BY METES AND BOUNDS IN DEED DATED 11/25/81 FROM J. W. BOSWELL AND WIFE, EDITH PORTER BOSWELL TO AEROSPACE OPTICS, INC. REC. AT VOL. 7215, PAGE 22 ALL RECORDING TO DEED RECORDS OF TARRANT COUNTY, TEXAS
17131-00 1	G. L. HARRIS, ET UX	02/08/06	D206067888		TX	TARRANT	1.2487 AC., M/L, BEING LOT K, BLK. 1, BOSWELL INDUSTRIAL PARK, ADDITION TO CITY OF FORT WORTH, TARRANT CO., TEXAS, ACCORDING TO PLAT RECORDED IN VOL. 388-107, PAGE 16, PLAT RECORDS, R. R. RAMEY SURVEY, A-1341, TARRANT COUNTY, TEXAS, DESCRIBED IN DEED DATED JANUARY 1, 1994 FROM C&G INVESTMENTS, INC. TO G. L. HARRIS RECORDED AT VOL. 11465, PAGE 1029 OF DEED RECORDS OF TARRANT COUNTY, TEXAS
17132-00 1	SHERRY LAWHON, ET VIR	01/27/06	D206067887		TX	TARRANT	.5826 AC., COMPRISED OF 2 PORTIONS OF LOT 2-R-1, BLK. 2, TRIANGLE PARK ADDITION, ADDITION TO CITY OF FORT WORTH, J.M.DANIEL SURVEY, A-395, ACCORDING TO PLAT RECORDED AT VOL. 388-93, PAGE 337, PLAT RECORDS OF TARRANT COUNTY, TEXAS, DESCRIBED AS: .0275 AC., M/L, BEING PORTION OF LOT 2-R-1, BLK. 2, TRIANG PARK ADDITION, DESCRIBED BY METES AND BOUNDS IN SPECIAL WARRANTY DEED EFFECTIVE 6/29/99 FROM OUTDOOR SYSTEMS INC., A DELAWARE CORPORATION, TO SHERRY LAWHON, RECORDED AT VOL. 13940, PAGE 146; AND .5551 AC., M/L, BEING PORTION OF LOT 2-R-1, BLK. 2, TRIANG PARK ADDITION, DESCRIBED BY METES AND BOUNDS IN WARRANTY DEED EFFECTIVE 6/29/99 FROM AL HERTER TO SHERRY LAWHON, RECORDED AT VOL. 13916, PAGE 211. ALL RECORDING REFERENCES ARE TO DEED RECORDS OF TARRANT COUNTY, TEXAS

END OF EXHIBIT "A"

Unofficial Document

TRACT 196

LEASE CODE/ LEASE TRACT	LESSOR	LEASE DATE	RECORDING FILE	BOOK	PAGE	ST	COUNTY	DESCRIPTION-METES & BOUNDS
17219-00 1	GOOD SHEPHERD TEMPLE OF PRAISE	09/19/06	D206390219			TX	TARRANT	2.0225 ACRES, M/L, BEING 6 LOTS IN J. M. DANIEL SURVEY, A-395, TARRANT COUNTY, TEXAS, DESCRIBED AS: LOT 8, BLK. 11 OF WILKES ESTATES, ADDITION TO CITY OF FORT WORTH, ACCORDING TO PLAT RECORDED IN VOL. 388-L, PAGE 58, PLAT RECORDS, TARRANT COUNTY, TEXAS, DESCRIBED IN GENERAL WARRANTY DEED DATED 6/8/96 FROM RICHARD L. PRUITT TO GOOD SHEPHERD MISSIONARY BAPTIST CHURCH, RECORDED IN VOL. 12488, PAGE 1969, DEED RECORDS OF TARRANT COUNTY, TEXAS; LOTS 1 AND 2, BLK. 17 OF WILKES ESTATES, ADDITION TO CITY OF FORT WORTH, ACCORDING TO PLAT RECORDED IN VOL. 388-L, PAGE 58, PLAT RECORDS, TARRANT COUNTY, TEXAS, DESCRIBED IN MINERAL DEED DATED 8/31/2006 FROM HOME-STEAD LAND COMPANY TO GOOD SHEPHERD TEMPLE OF PRAISE, COUNTY CLERK'S INSTRUMENT #D206282864, OF OFFICIAL PUBLIC RECORDS OF TARRANT COUNTY, TEXAS; LOTS 1, 2 AND 3 OF BLK. 7, VILLAGE GARDENS, SUBDIVISION OF CITY OF FORT WORTH, ACCORDING TO PLAT RECORDED AT VOL. 388-Y, PAGE 84, PLAT RECORDS OF TARRANT CO., TEXAS, DESCRIBED IN WARRANTY DEED DATED 10/1/98 FROM ROBERT VILLAFRANCA TO GOOD SHEPHERD MISSIONARY BAPTIST CHURCH, RECORDED AT VOL. 13445, PAGE 473, DEED RECORDS OF TARRANT COUNTY, TEXAS.
17220-00 1	RUBY L. STO[illegible]	10/10/06	D206390220			TX	TARRANT	2.904040 ACRES, M/L, BEING 10 LOTS IN J. M. DANIEL SURV. A-395, IN VILLAGE GARDENS, ADDITION TO THE CITY OF FORT WORTH, ACCORDING TO PLAT RECORDED AT VOL. 388-Y, PAGE 84, PLAT RECORD, TARRANT COUNTY, TEXAS, AS FOLLOWS: .274564 AC., M/L, LOT 5, BLK. 4, DESCRIBED IN WARRANTY DEED EXECUTED ON 9/1/77 FROM GEORGE M. HARRIS AND

Unofficial Document

348

3235/348

Filed for Record AUG 18 1958 at 10:31 A. M.

And Recorded AUG 21 1958 at 9:00 A. M.

Instrument No. 49542

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By C. Odom Deputy

Texas Highway Department
Form D-15-11

49543

9002-8-4
Parcels No. 306 & 307

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of TARRANT }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That O. M. Cooper and wife, Zada Roberta Cooper, having been husband and wife since prior to June 27, 1956; (the said O. M. Cooper being one and the same person as Otto M. Cooper);

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Four Hundred Seventy and No/100 (470.00)---- DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

PARCEL NO. 306:

Situated in Tarrant County, Texas, and being part of Lot 1, in Block 4, of WILKES ESTATES, a part of the J. M. Daniel Survey, Abstract No. 395 conveyed by H. C. Trentman, et al, to O. M. Cooper by deed dated 6-27-57 and recorded in Volume 3010, Page 498, Deed Records, Tarrant County, Texas, and being more particularly described as follows:

Being a part of Lot 1, Block 4, Wilkes Estates, as recorded in Volume 388-L, Page 58, Tarrant County Deed Records, an Addition to the City of Fort Worth, Texas and being more particularly described as follows:

BEGINNING at an iron pin on the West line of said lot North 0° 29' West 13.55 feet from its Southwest corner on the North line of Bowman Springs Road, said point being on the East right of way line of proposed Loop Highway No. 217, 175.0 feet normal from centerline station 376+64.5;

THENCE N 0° 29' West with the West line of said lot, 66.45 feet to a bois d'arc stake the Northwest corner of said lot;

THENCE North 89° 45' East with the North line of said lot, 31.35 feet to an iron pin on the East line of said highway, said point being South 89° 45' West 112.67 feet from the Northeast corner of said lot;

THENCE South 24° 52' West with said Right of Way line, 73.5 feet to the place of beginning and containing 1045 square feet of land.

PARCEL NO. 307:

Situated in Tarrant County, Texas and being part of Lot 2, Block 4, Wilkes Estates, a part of the J. M. Daniel Survey, Abst. 395 conveyed by Raymond Wilkes to H. C. Trentman & J. T. Hobbs by deed dated 3-11-55 and recorded in Volume 2839, Page 282, Deed Records, Tarrant County, Texas, and being more particularly described as follows:

Being a part of Lot 2, Block 4, Wilkes Estates, as recorded in Volume 388-L, Page 58, Tarrant County Deed Records, an Addition to the City of Fort Worth, Texas, and being more particularly described as follows:

BEGINNING at an iron pin on the South line of said lot, being South 89° 45' West 112.67 feet from a bois d'arc stake at the Southeast corner of said lot, said point being on the East right of way line of proposed Loop Highway No. 217, 175. feet normal to centerline station 377+38.0;

THENCE S 89° 45' West with said South lot line, 31.45 feet to a bois d'arc stake at the Southwest corner of said lot;

THENCE N 0° 29' West with the West line of said lot 80 feet to a bois d'arc stake at the Northwest corner of said lot;

THENCE North 89° 45' East with the North line of said lot, 69.35 feet to an iron pin on the East right of way line of said highway being South 89° 45' West 74.89 feet from a bois d'arc stake and the Northeast corner of said lot;

THENCE South 24° 52' West with the East right of way line, 88.5 feet to the place of beginning and containing 4,033 square feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 21 day of July, 1958.

O M Cooper

Zoda Roberts Cooper

DOCUMENTARY TAX 5 CENTS

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared O. M. Cooper, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this the 21 day of July, 1958.

C F Faubion

Notary Public in and for Tarrant County, Texas

Form D-15-11

350

WIFE'S SEPARATE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, C. F. Faubion, a notary public in and for said County and State, on this day personally appeared Zada Roberta Cooper wife of O. M. Cooper, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she the said Zada Roberta Cooper acknowledged such instrument to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this the 21 day of July 1958

C. F. Faubion
Notary Public in and for Tarrant County, Texas.

Filed for Record AUG 18 1958 at 10:31 A.M.
And Recorded AUG 21 1958 at 9:00 A.M.
Instrument No. 49543
MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By C. Odom Deputy

49545 -/50

WARRANTY DEED—With Vendor's Lien, Single, Wife's Separate and Joint Acknowledgments.

THE STATE OF TEXAS,
COUNTY OF TARRANT

Know All Men By These Presents:

That I, Wriley C. Stark, a single man- -

of the County of ----Tarrant---------- , State of -----Texas---------- for and in consideration of the sum of-Ten ($10.00) Dollars and no/100 - - - - - - - - - - - - - - - - - - -

3233
174

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public, in and for said County, Texas, on this day personally appeared E. L. Trimble known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, This 7th day of August, A. D. 19 58

Beatrice Gregory
Notary Public, Tarrant County, Texas

(L.S.)

Filed for Record AUG 11 1958 at 10:56 A.M.

And Recorded AUG 18 1958 at 12:45 P.M.

Instrument No. 47777

MELVIN "MEL" FAULK, County Clerk,
Tarrant County, Texas

By L. Wood Deputy

152—WARRANTY DEED (BY CORPORATION) WITH VENDOR'S LIEN — TEXAS STANDARD FORM

47778 1.50

The State of Texas, **Know All Men by These Presents:**
County of TARRANT

That TRIMBLE BUILDING COMPANY

a Corporation, duly organized and existing under the Laws of the State of TEXAS

for and in consideration of the sum of

TEN AND NO/100 DOLLARS

and other good and valuable considerations to it paid, and secured to be paid, by

TRUETT L. SMITH AND WIFE, DONALEA WELLS SMITH as follows:

Cash paid by the Grantees herein, the receipt of which is hereby acknowledged; and the further sum of $13,500.00 cash in hand paid by The Prudential Insurance Company of America, the receipt of which is also hereby acknowledged; said sum having been advanced by said The Prudential Insurance Company of America, at the special instance and request of the Grantees herein, as a part of the purchase price for the hereinafter described property, and to evidence which the said Grantees have this day executed and delivered their one certain promissory note for the sum of $13,500.00, payable to the order of The Prudential Insurance Company of America, due in accordance with the terms and at the interest rate therein specified; said note secured by the Vendor's lien herein retained and is also secured by Deed of Trust of even date therewith to Robert F. Inlow, Trustee;

has Granted, Sold and Conveyed, and by these presents does Grant, Sell and Convey, unto the said

TRUETT L. SMITH AND WIFE, DONALEA WELLS SMITH

of the County of TARRANT State of TEXAS all that certain lot, tract or parcel of land situated in the County of Tarrant, State of Texas, described as follows:

Lot 3, in Block 75, of WEDGWOOD ADDITION to the City of Fort Worth, Tarrant County, Texas, according to the Plat recorded in Book 388-ELEVEN, page 64, Deed Records, Tarrant County, Texas.

THIS CONVEYANCE IS MADE SUBJECT TO THE FOLLOWING MATTERS, TO THE EXTENT SAME ARE IN EFFECT AT THIS TIME: Any and all restrictions, covenants, easements and reservations, if any, relating to the hereinabove described property, but only to the extent they are still in effect, shown of record in the hereinabove mentioned County and State, and to all zoning laws, regulations and ordinances of municipal and/or other Governmental authorities, if any, but only to the extent that they are still in effect, relating to the hereinabove described property.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging unto the said TRUETT L. SMITH AND WIFE, DONALEA WELLS SMITH, their heirs and assigns forever and the said Corporation does hereby bind itself, its successors and assigns, to Warrant and Forever Defend, all and singular the said premises unto the said TRUETT L. SMITH AND WIFE, DONALEA WELLS SMITH, their heirs and assigns, against every person whomsoever lawfully claiming, or to claim the same, or any part thereof.

But it is expressly agreed and stipulated that the Vendor's Lien is retained against the above described property, premises and improvements, until the above described note , and all interest thereon are fully paid according to its face and tenor, effect and reading, when this deed

shall become absolute.

IN WITNESS WHEREOF, the said Corporation has caused these presents to be signed by its duly authorized officers ~~and its corporate seal to be hereto affixed~~ at Fort Worth, Texas, this 6th day of August A. D. 19 58.

TRIMBLE BUILDING COMPANY

By L. F. Wyatt
President.

CORPORATION ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared L. F. Wyatt, President, Trimble Building Company, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Trimble Building Company a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 7th day of August A. D. 19 58

(L. S.)

Notary Public in and for Tarrant County, Texas

~~THE STATE OF TEXAS~~

Filed for Record AUG 11 1958 at 10:56 A M.
And Recorded AUG 12 1958 at 12:46 P M.
Instrument No. 47778

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas
By J. Hood Deputy

125—WARRANTY DEED 47779 100 Texas Standard Form

CALIFORNIA

The State of ~~Texas~~ } Know all Men by These Presents:
County of San Francisco

That I, ESSEX STAMPS, husband of Petrinella Stamps

of the County of San Francisco State of California for and in consideration of the sum of Ten & No/100 ($10.00) Dollars, and other good and valuable consideration ~~XXXXXXX~~

to me in hand paid by Petrinella Stamps, out of her separate estate as follows:

Ten & No/100 ($10.00) Dollars cash paid, and other good and valuable consideration, receipt of which is hereby acknowledged

have Granted, Sold and Conveyed, and by these presents do Grant, Sell and Convey, unto the said Petrinella Stamps, as her sole and separate property

of the County of San Francisco State of California all that certain tract, lot or parcel of land located and being situated in the City of Fort Worth, Tarrant County, Texas, consisting of a part of Block No. One (1), Evans South Addition to the City of Fort Worth, Tarrant County, Texas, and more particularly described by metes and bounds as follows, to-wit:

BEGINNING at a point 150 feet south from the intersection of the south line of Terrel Ave. and the west line of Evans Ave. Said point being in the west line of Evans Ave.
THENCE West parallel with the south line of Terrell Ave. 84 ft.
THENCE South parallel with the west line of Evans Ave. 50 ft.
THENCE East parallel with the south line of Terrell Ave. 84 ft. to a point in the west line of Evans Ave.
THENCE north with the west line of Evans Ave. 50 ft. to the place of beginning;

DEED RECORD VOLUME 3258 673

Filed for Record OCT 28 1958 at 3:49 P.M.

And Recorded NOV 6 1958 at 3:06 P.M.

Instrument No. 68193

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By M Curtis Deputy

3258
673

Texas Highway Department
Form D-15-11

68194 n/c

CONVEYANCE TO STATE OF TEXAS,
EXEMPT FROM RECORDING FEE
UNDER SEC. 1, ARTICLE 3912e
CIVIL STATUTES, STATE OF TEXAS

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }

County of TARRANT }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Harry C. Trentman and James T. Hobbs, "acting herein by and through his attorney-infact, Robert Hobbs",

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of THREE THOUSAND ONE HUNDRED FIFTY FIVE AND NO/100 (3,155.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

XXXXXXXXXXXXX

Being a part of Lot 9, and all of Lots 10 and 11, Block 10, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Tarrant County Deed Records, convoyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11,1955, and recorded in Volume 2839, Page 282 of the Deed Records of Tarrant County, Texas, and being more particularly described as follows: PARCEL NO. 26: BEGINNING at an iron pin in the South line of said Lot 9, South 89° 40' West 34.8 feet from the Southeast corner of said lot, and said point being in the East right-of-way line of Loop Highway No. 217, 175.0 feet normal from centerline station 383+90.4 on said highway;

THENCE South 89°40' West with the South line of said lot 40.2 feet to the Southwest corner of said lot;

THENCE North 0°20' West with the West line of said lot 140.0 feet to its Northwest corner;

THENCE N 89° 40' East with the North line of said lot 75 feet to its Northeast corner;

THENCE South 0°20' East with the East line of said lot 66.2 feet to an iron pin in the East right-of-way line of said highway, being North 0° 20' West 73.8 feet from the Southeast corner of said lot;

THENCE South 24°52' West with said right-of-way line 81.7 feet to the place of beginning, and containing 9,216 square feet of land.

PARCEL NO. 27:

Being all of Lot 10, Block 10, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, Tarrant County Deed Records.

PARCEL NO. 28:

Being all of Lot 11, Block 10, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, Tarrant County, Deed Records.

PARCEL NO. 49:

Being a part of Lot 3, Block 16, WILKES ESTATES, an Addition to the City of Fort Worth, Tarrant County, Texas, as recorded in Volume 388-L, Page 58 of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11, 1955, and recorded in Volume 2839, Page 282, Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the West line of said Lot 3, being North 0°20' West 252.9 feet from the Southwest corner of said lot, and said point being in the East right-of-way line of Loop Highway No. 217, 175.0 feet normal to centerline station 393+99.2 on said highway;

THENCE North 0°20' West 31.3 feet to the Northwest corner of said lot;

THENCE North 89°58' East with the North line of said Lot 14.7 feet to an iron pin in the East right-of-way line of said highway, being South 89°58' West 65.4 feet from the Northeast corner of said lot;

THENCE South 24°52' West with said right-of-way line 34.6 feet to the place of beginning, and containing 231 square feet of land.

PARCEL NO. 51:

Being part of Lot 5, Block 16, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, conveyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11, 1955, and recorded in Volume 2839, Page 282, Tarrant County Deed Records, and being more particularly described as follows:

BEGINNING at an iron pin in the South line of said Lot 5, being South 89° 38' West 39.0 feet from the Southeast corner of said lot; and said point

being in the east right-of-way line of Loop Highway No. 217, 175.0 feet normal from centerline station 391+19.9 on said highway;

THENCE South 89°38' West with the South line of said lot 41.0 feet to its Southwest corner;

THENCE North 0°22' West with the West line of said lot 284.2 feet to the Northwest corner of said lot;

THENCE North 89°58' East 80.0 feet to the Northeast corner of said lot;

THENCE South 0°22' East with the East line of said lot, 201.6 feet to a point on the East right-of-way line of said highway, being North 0°22' West 82.8 feet from the Southeast corner of said lot;

THENCE South 24°52' West with the said right-of-way line 91.5 feet to the place of beginning, andcontaining 21,154 aquare feet of land.

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 8th day of September, 1958.

Harry C. Trentman

James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, _____, a notary public in and for said County and State, on this day personally appeared Robert Hobbs, attorney-in-fact for James T. Hobbs, _____, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this the 8 day of September 19 58.

Selma Bruery
SELMA BRUERY
Notary Public in and for Tarrant County, Texas

Form D-15-11

-3-

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF TARRANT

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared HARRY C. TRENTMAN known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 8th day of September A. D. 1958

(L. S.)

Selma Bruery
SELMA BRUERY
Notary Public in and for TARRANT County, Texas.

842—THE COLE COMPANY, PUBLISHERS—DALLAS

Filed for Record OCT 24 1958 at 3:49 P. M.

And Recorded NOV 6 1958 at 3:07 P. M.

Instrument No. 68144

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By M Faulk Deputy

3278
51

Filed for Record DEC 31 1958 at 1:20 P.M.;

And Recorded JAN 8 1959 at 10:50 A.M.

Instrument No. 82420 MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By A. Sadler Deputy

Texas Highway Department
Form D-15-11

S2421-n|c

DEED
CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of Tarrant }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Harry C. Trentman and James T. Hobbs, "acting herein, by and through his attorney-in-fact, Robert Hobbs," and Donald A. Hawkins, a single man,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of TWO HUNDRED AND NO/100 (200.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Being a part of Lot 4, Block 16, WILKES ESTATES, an Addition to the City of Fort Worth, Texas, as recorded in Volume 388-L, Page 58, of the Deed Records of Tarrant County, Texas, conveyed by Raymond Wilkes to H. C. Trentman, et al, by deed dated March 11, 1955, and recorded in Volume 2839, Page 282, Tarrant County Deed Records, and being more particularly described by metes and bounds as follows:

BEGINNING at an iron pin on the West line of said Lot 4, being North 0° 20' West 82.8 feet from the Southwest corner of said lot, and said point being in the East right-of-way line of Loop Highway No. 217, 175.0 feet normal to centerline station 392+11.4 on said highway;

THENCE North 0° 22' West 201.6 feet to the Northwest corner of said lot;

THENCE North 89° 58' East 80.0 feet to the Northeast corner of said lot;

THENCE South 0° 22' East with the East line of said lot 31.3 feet to an iron pin on the East right-of-way line of said highway;

THENCE South 24° 52' West with said right-of-way line 187.8 feet to the place of beginning, and containing 9,319 square feet of land.

52

The Grantors reserve all of the oil, gas and sulphur in and under said land, but waive all rights of ingress and egress for the purpose of exploring, developing, mining or drilling for the same; however, nothing in this reservation shall affect the title and rights of the State to take and use, without additional compensation, all other minerals and materials thereon, therein or thereunder.

TO HAVE AND TO HOLD the above described premises, together with all and singular the rights and appurtenances thereto in anywise belonging, unto the said State of Texas and its assigns, forever. And the Grantors, whether one or more, do hereby bind ourselves, our heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular the said premises, unto the said State of Texas, and its assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

It is expressly understood that nothing contained herein shall be a limitation of any type on the fee-simple title conveyed by this instrument.

IN WITNESS WHEREOF, Grantors have caused this instrument to be executed on this 24 day of Oct, 1958.

Harry C. Trentman

James T. Hobbs by Robert Hobbs
James T. Hobbs "acting herein by and through his attorney-in-fact Robert Hobbs"

Donald A. Hawkins
Donald A. Hawkins

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
County of TARRANT

Before me, _____, a notary public in and for said County and State, on this day personally appeared Robert Hobbs, attorney-in-fact for James T. Hobbs, known to me (or proved to me on the oath of _____, a credible witness) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this the 28 day of Oct 1958.

Selma Brierly
SELMA BRIERLY
Notary Public in and for Tarrant County, Texas

Form D-15-11

-3-

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Harry C. Trentman known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 28 day of Oct., A. D 1958

(L. S.)

Selma Brierly
SELMA BRIERLY
Notary Public in and for Tarrant County, Texas.

542—The Dixie Company, Publishers—Dallas

DEED RECORD VOLUME 3278

SINGLE ACKNOWLEDGMENT

THE STATE OF TEXAS,
COUNTY OF Tarrant

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Donald A. Hawkins, a single man,

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the 24 day of Oct., A. D 1958

(L. S.)

Notary Public in and for Tarrant County, Texas.

842—THE DEES COMPANY, PUBLISHERS—DALLAS

Filed for Record DEC 31 1958 at 1:21 P M;

And Recorded JAN 8 1959 at 10:52 A.M.

Instrument No. 82421

MELVIN "MEL" FAULK, County Clerk.
Tarrant County, Texas

By A. Sadler Deputy

Texas Highway Department
Form D-15-11

82422-n/c

9002-8-5
Parcel 67-B

CONVEYANCE TO STATE OF TEXAS EXEMPT FROM RECORDING FEE UNDER SECTION1 ARTICLE 3912e, CIVIL STATUTES STATE OF TEXAS

DEED

CONTROLLED ACCESS HIGHWAY FACILITY

STATE OF TEXAS }
County of Tarrant }

WHEREAS, the State Highway Commission has been authorized under House Bill 179, Acts of the 55th Legislature, Regular Session, 1957, to purchase land and such other property rights deemed necessary for the purposes of facilitating the construction, maintenance and operation of Controlled Access Highways; and,

WHEREAS, the purchase of the hereinafter described premises has been deemed necessary by the State Highway Commission for the purposes of facilitating the construction, maintenance and operation of a Controlled Access Highway facility;

KNOW ALL MEN BY THESE PRESENTS:

That Ann A. Faubus, Individually and as Independent Executrix of the Estate of R. K. Faubus, Deceased,

of the County of Tarrant, State of Texas, hereinafter referred to as Grantors, whether one or more, for and in consideration of the sum of Seven Thousand and no/100 ($7000.00) DOLLARS, to Grantors in hand paid by the State of Texas, acting by and through the State Highway Commission, receipt of which is hereby acknowledged, and for which no lien is retained, either expressed or implied, have this day sold, and do by these presents grant, bargain, sell and convey unto the State of Texas, all that certain tract or parcel of land, situate in the County of Tarrant, State of Texas, and being more particularly described as follows, to-wit:

Lot 8-A, Corrected Second Revision of Blocks 1 and 2, FAUBUS AND BATES SUBDIVISION of a portion of the Isaac Caradine Survey, SAVE AND EXCEPT Lots 1 and 2, to the City of Fort Worth, Tarrant County, Texas, according to Plat of said Revision filed in Deed Records, Tarrant County, Texas, in Book 388-P, Page 44.

8.

File No. MF109584

Misc. Information

Date Filed: 10/29/08

Jerry Patterson, Commissioner

By

TEXAS GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

December 15, 2008

Mr. Gary Kessler
Agent for Quicksilver Resources, Inc.
Kellam Gagee & Company, LLC
PO Box 216
Lufkin, TX 75902

Dear Mr. Kessler,

Re: State of Texas HROW Lease # **MF109584**

Enclosed you will find an original executed Highway Right-of-Way Lease for Tarrant County. Please proof your lease before filing it of record.

Please refer to this lease number in all future correspondence concerning this lease. Thank you for your assistance in this request.

Please review Section 4c regarding pooling, and ensure the GLO receives a copy of the recorded unit designation on this lease. Please send copies of the recorded Unit Designations and plats to my attention as soon as possible.

If you have any questions please feel free to contact my direct phone number, or email listed below, or you may contact Drew Reid at 512-475-1534.

Best regards,

Beverly Boyd

Beverly Boyd
Energy Resources
Mineral Leasing
512-463-6521
beverly.boyd@glo.state.tx.us

File No. MF109589

SLO letter

Date Filed: 12/15/08

Jerry Patterson, Commissioner

By

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

PA12-485

Unit Number	*5958*		
Operator Name	*QUICKSILVER RESOURCES INC*	*Effective Date*	*7/12/2010*
Customer ID	*C000044115*	*Unitized For*	*Oil & Gas*
Unit Name	*Lawhon West*	*Unit Term*	*0 Months*
County1	*Tarrant*		

	Old Unit Number	*Inactive Status Date*
County 2	*0*	
County 3	*0*	
	0	
	0	
	0	

RRC District:	*05*		
Unit Type:	*Permanent*		
State Royalty Interest:		*0.0025791848*	
State Part in Unit:		*0.0103167393*	
Unit Depth	**All**	*Well:*	*Unit*
Below Depth	**0**	*Formation:*	*Barnett Shale*
Above Depth	**0**	*Participation Basis:*	*Surface Acreage*
		[If Exclusions Apply: See Remarks]	

MF Number	**MF109584**		*Tract Number*	2	
Lease Acres	1.447	/	*Total Unit Acres*	330.24	=
Tract Participation:	0.0043817	X			
Lease Royalty	0.25	=	*Manual Tract Participation:*	0	*See Remarks*
Tract Royalty Participation	0.0010954		*Manual Tract Royalty:*	0	

Tract Royaly Reduction	No
Tract Royalty Rate	0
Tract On-Line Date:	

MF Number	**MF109585**		*Tract Number*	1	
Lease Acres	1.96	/	*Total Unit Acres*	330.24	=
Tract Participation:	0.0059351	X			
Lease Royalty	0.25	=	*Manual Tract Participation:*	0	*See Remarks*
Tract Royalty Participation	0.0014838		*Manual Tract Royalty:*	0	

Tract Royaly Reduction	No
Tract Royalty Rate	0
Tract On-Line Date:	

API Number	*RRC Number*
424393505600	259961
424393505200	258658

Remarks: HROW Unit - MF109584 increased to 1.447 from 1.386. Barnet Shale

Prepared By:	BBoyd	*Prepared Date:*	2-15-13
GLO Base Updated By:	BBoyd	*GLOBase Date:*	2-15-13
RAM Approval By:		*RAM Approval Date:*	2.19.13
GIS By:		*GIS Date:*	

Information for Highway Right-of-Way Unit Declaration
Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

OPERATOR INFORMATION

Contact Name: Crawford Gupton Phone (8176655725

Name of Pooled Unit: Lawhon West Unit

Operator of Pooled Unit: Quicksilver Resources Inc. County: Tarrant

Operator TAX ID #: [redacted]

Effective Date of Unit Declaration: 6/3/2010

HROW LEASE(S) IN UNIT

HROW State Lease No.	Lease Date	Term	HROW Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
109585	12/16/08		25%	2.067	1.96	
109584	12/16/08		25%	1.384	1.447	

Total HROW Acreage In Unit = 3.407 Ac.

State's Net Revenue Interest in Unit: 0.00257919

Total Private Acreage In Unit = 326.833 Ac.

Total Acreage In Pooled Unit = 330.240 Ac.

Attach a plat showing the pooled unit outline, unit well(s) location, and HROW lease tracts.

Type of Mineral Pooled: ☐ Oil ■ Gas ☐ Oil & Gas

Pooled Interval: All Depths X Top Depth_____ Base Depth_____

If pooling a Formation(s) please list Formation Name:_____

RRC Field Name(s): Newark, East (Barnett Shale)

UNIT WELL(S)

API #	4243934860	RRC ID#	257436
API #	4243934861	RRC ID#	257372
API #	4243934862	RRC ID#	258987
API #		RRC ID#	

From: Crawford Gupton <cgupton@qrinc.com>
To: "Beverly Boyd (Beverly.Boyd@GLO.TEXAS.GOV)" <Beverly.Boyd@GLO.TEXAS.GOV>
Date: 2/1/2013 9:16 AM
Subject: HROW Unit information CORRECTED - 2/1/2013
Attachments: GLO Forms CORRECTED.pdf

Dear Beverly,

I must apologize as it appears there was a mix up on the GLO forms I sent you back in September. Attached you'll find the corrected sheets. Thank you and please don't hesitate to call or email with any questions.

Best,

[cid:image001.png@01CE005C.DBAFDD10]
Crawford Gupton
801 S. Cherry St.
Suite 3700, Unit 19
Fort Worth, Texas 76102
817-665-5725

DO NOT DESTROY

Texas General Land Office

UNIT AGREEMENT MEMO

PA12-485

Unit Number	*5958*		
Operator Name	*QUICKSILVER RESOURCES INC*	*Effective Date*	*7/12/2010*
Customer ID	*C000044115*	*Unitized For*	*Oil & Gas*
Unit Name	~~*Whiz Q West*~~ LAWHON WEST	*Unit Term*	**0** *Months*
County1	*Tarrant*		
County 2			
County 3			
RRC District:	*05*		
Unit Type:	*Permanent*		
State Royalty Interest:	*0.0030865652*		
State Part in Unit:	*0.0123462606*		
Unit Depth	**All**		
Below Depth	**0**		
Above Depth	**0**		

Old Unit Number	*Inactive Status Date*
0	
0	
0	
0	
0	

Well: *Unit*
Formation: *Barnett Shale*
Participation Basis: *Surface Acreage*
[If Exclusions Apply: See Remarks]

MF Number	**MF109585**		*Tract Number*	1	
Lease Acres	1.96	/	*Total Unit Acres*	275.954	=
Tract Participation:	0.0071026	X			
Lease Royalty	0.25	=	*Manual Tract Participation:*	0	*See Remarks*
Tract Royalty Participation	0.0017757		*Manual Tract Royalty:*	0	

Tract Royaly Reduction	No
Tract Royalty Rate	0
Tract On-Line Date:	

MF Number	**MF109584**		*Tract Number*	2	
Lease Acres	1.447	/	*Total Unit Acres*	275.954	=
Tract Participation:	0.0052436	X			
Lease Royalty	0.25	=	*Manual Tract Participation:*	0	*See Remarks*
Tract Royalty Participation	0.0013109		*Manual Tract Royalty:*	0	

Tract Royaly Reduction	No
Tract Royalty Rate	0
Tract On-Line Date:	

API Number	*RRC Number*
424393505600	259961
424393505200	258658

Remarks: HROW Unit - MF109584 increased to 1.447 from 1.386. Barnet Shale

Prepared By:	BBeyal	*Prepared Date:*	9.26.12
GLO Base Updated By:	BBeyal	*GLOBase Date:*	10.12.12 ~~9.26.12~~
RAM Approval By:	SWalker	*RAM Approval Date:*	10.31.12
GIS By:	TG	*GIS Date:*	11.12.2012

Information for Highway Right-of-Way Unit Declaration
Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

OPERATOR INFORMATION

Contact Name: Crawford Gupton Phone (8176655725

Name of Pooled Unit ~~Whiz Q West Unit~~

Operator of Pooled Unit Quicksilver Resources Inc. County Tarrant

Operator TAX ID # [redacted]

Effective Date of Unit Declaration: 7/12/2010

HROW LEASE(S) IN UNIT

HROW State Lease No.	Lease Date	Term	HROW Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
109585	12/16/08		25%	2.067	1.96	
109584	12/16/08		25%	~~1.384~~ 1.3864	1.447	

Total HROW Acreage In Unit = ~~4.159~~ 3.407 Ac.

State's Net Revenue Interest in Unit: 0.00376783

Total Private Acreage In Unit = ~~271.795~~ Ac.

Total Acreage In Pooled Unit = ~~275.954~~ OK Ac.

109584 add 0.061 =

PRIVATE 272.547

Attach a plat showing the pooled unit outline, unit well(s) location, and HROW lease tracts.

Type of Mineral Pooled: ☐ Oil ■ Gas ☐ Oil & Gas

Pooled Interval: All Depths X Top Depth _____ Base Depth _____

If pooling a Formation(s) please list Formation Name: _____

RRC Field Name(s): Newark, East (Barnett Shale)

UNIT WELL(S)

API #	4243935052	RRC ID#	258658
API #	4243935056	RRC ID#	259961
API #	4243935051	RRC ID#	259966
API #		RRC ID#	

PA12-485

5958

ORIGINAL

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

DESIGNATION OF UNIT

WHIZ-Q WEST UNIT

TARRANT FILED
2010 JUL 16 PM 1:25
COUNTY CLERK
BY

STATE OF TEXAS

COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

The undersigned, being the owners of valid and subsisting oil, gas and mineral leases listed in Exhibit "A", attached hereto and made a part hereof, insofar as said oil, gas, and mineral leases cover and affect the land and depths described on Exhibit "B", attached hereto and made a part hereof, do, by virtue of the authority conferred by the terms of such oil, gas and mineral leases and all amendments and corrections thereto, hereby pool, consolidate, combine, and unitize said oil, gas, and mineral leases, the leasehold rights, overriding royalty, and royalty interests therein and thereunder, for the purpose of drilling for, development, and production of oil, gas, and liquid hydrocarbons (including condensate, distillate, and other liquids). The unit (hereinafter "Unit") shall be comprised of the land and interval described on the attached Exhibit "B", as depicted on the Plat attached hereto as Exhibit "C".

If at any time any tract of land or interest within the Unit is not properly pooled or unitized hereby or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair, or invalidate the Unit as to any interest properly pooled or unitized hereby or otherwise.

This Designation of Unit covers all production from the land and depths described on the attached Exhibit "B" which is produced from any well drilled to the unitized interval underlying the Unit area. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion which the number of surface acres in each of such tracts bears to the total number of surface acres in the Unit.

The undersigned reserves the right to amend this Designation of Unit from time to time, and at any time, in order to correct any error herein or to include in this Unit any newly acquired interest with the Unit boundaries or to enlarge or reduce the Unit area in accordance with the applicable rules and regulations of any governmental regulatory body or agency having

Tx-000490-A

21.023

jurisdiction insofar as such right is granted in the subject lease, by appropriate amendments or instruments.

By execution of this Designation of Unit, the undersigned do not exhaust their right to pool the leases and lands hereinabove described with other leases and lands as to any other minerals, horizon, or strata covered thereby, and they expressly reserve to themselves, their assignees, or successors in interest, the right and power to pool or unitize the above described leases and lands with any other leases, lands, horizons, or strata in the vicinity and so far as the power, right, and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

The Unit hereby created shall be effective as of the date of first production from the Unit, or from the date operations are commenced anywhere on the Unit, whichever occurs first, and shall remain in force as long as the pooled minerals are being produced from the Unit, or so long as the leases covering the Unit are maintained in force by payment or tender of shut-in royalties or by other means, in accordance with the terms of said leases.

IN WITNESS WHEREOF, this Designation of Unit is executed on this 12th day of July, 2010.

QUICKSILVER RESOURCES INC.

Clay Blum

BD By: Clay Blum, V.P. U.S. Land

STATE OF TEXAS)
)
COUNTY OF TARRANT)

The foregoing instrument was acknowledged before me this 12th day of July, 2010, by Clay Blum, V.P. U.S. Land on behalf of Quicksilver Resources Inc., a Delaware corporation.

Crawford Gupton

Crawford Gupton, Notary Public
Notary Public in and for the State of Texas
Tarrant County, Texas
My commission expires: 8/13/2012

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

21.12.9

EXHIBIT "A"

Attached to and made a part of that certain Designation of Whiz-Q West Unit
Dated July 12, 2010.

OIL, GAS AND MINERAL LEASES

LEASE #: TX4390105.00
LESSOR: Unlimited Faith II, LLC
LESSEE: Marshall R. Young Oil Co.
DATED: September 1, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205297235 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390104.00
LESSOR: World Missionary Baptist
LESSEE: Marshall R. Young Oil Co.
DATED: September 1, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205297236 in the Official Public Records of Tarrant County, Texas.

LESSOR: Wingate Interests, LLC
LESSEE: Paloma Barnett, LLC
DATED: December 18, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207449975 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390096.00
LESSOR: Bower And Parker Investments INC.
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205292845 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390041.00
LESSOR: Frank Nguyen and Lucinda Nguyen
LESSEE: Marshall R. Young Oil Co.
DATED: August 12, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206094635 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390127.00
LESSOR: Lawhon Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205209271 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390063.00
LESSOR: Larry Peabody as Independent Executor of the Estate of Clyde Douglas Peabody, Deceased
LESSEE: Marshall R. Young Oil Co.
DATED: November 23, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384591 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390952.00
LESSOR: ARCTX Minerals LLC
LESSEE: Quicksilver Resources Inc.
DATED: October 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209295177 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390843.00
LESSOR: Rose Pittman
LESSEE: Quicksilver Resources Inc.
DATED: October 8, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209045304 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390380.00
LESSOR: Robert W. McCreary and wife, Sandra McCreary
LESSEE: Quicksilver Resources Inc.
DATED: September 21, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207459986 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390291.00
LESSOR: Jim R. Kersey and wife, Audrey Kersey
LESSEE: Marshall R. Young Oil Co.
DATED: May 24, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D2072333345 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX43903030.00
LESSOR: Mary Stewart
LESSEE: Marshall R. Young Oil Co.
DATED: July 3, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207264090 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390505.00
LESSOR: Jim R. Kersey and wife, Audrey Kersey
LESSEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326305 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390854.00
LESSOR: Truck and Trailer Services, Inc.
LESSEE: Quicksilver Resources Inc.
DATED: February 26, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209082158 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390808.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: December 16,2008
SEE P. 24 OF LAWTON WEST UNIT
RECORDED: Oil and Gas Lease filed as Instrument No. D209004253 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390953.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: October 6, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D209283998 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390381.00
LESSOR: John J. Koslow and wife, Judy Koslow
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458155 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390382.00
LESSOR: Tony Leroy Black
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458157 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390416.00
LESSOR: Nathaniel Hall aka N.J. Hall, husband and Hattie Alma Hall, wife
LESSEE: Quicksilver Resources Inc.
DATED: April 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208196888 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390135.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052095 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390140.00
LESSOR: Jo Ann Thomas and husband, Ernest Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052091 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390388.00
LESSOR: Jo Ellen Mathews
LESSEE: Quicksilver Resources Inc.
DATED: February 21, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113675 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390181.00
LESSOR: James Dorsey
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206319456 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4391014.00
LESSOR: Amir Honardar
LESSEE: Quicksilver Resources Inc.
DATED: April 26, 2010
RECORDED: Oil and Gas Lease filed as Instrument No. D210123322 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX43900108.00
LESSOR: Gary M. Reeder
LESSEE: Marshall R. Young Oil Co.
DATED: August 10, 2005
RECORDED: Memorandum of Oil, Gas and Mineral Lease filed as Instrument No. D2050292850 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390109.00
LESSOR: Lawhon Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2005
RECORDED: Memorandum of Oil, Gas and Mineral Lease filed as Instrument No. D205292849 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390087.00
LESSOR: Whiz-Q Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: August 3, 2005
RECORDED: Memorandum of Oil, Gas and Mineral Lease filed as Instrument No. D205264965 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390086.00
LESSOR: Ronald W. Wertz
LESSEE: Marshall R. Young Oil Co.
DATED: June 27, 2005
RECORDED: Memorandum of Oil, Gas and Mineral Lease filed as Instrument No. D205264967in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.03
LESSOR: Web Maddox Trust
LESSEE: Marshall R. Young Oil Co.
DATED: September 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205281913 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.16
LESSOR: Edward Tucker Muse
LESSEE: Marshall R. Young Oil Co.
DATED: June 23, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206220923 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.17
LESSOR: Ewell H. Muse, III
LESSEE: Marshall R. Young Oil Co.
DATED: June 23, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207112377 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.18
LESSOR: Billie B. Mosites, Trustee
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206323151 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.19
LESSOR: Cheryl A. Mosites
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206323152 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.20
LESSOR: DuVonne C. Mosites
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206323153 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.21
LESSOR: Cristie L. Mosites
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206323154 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.22
LESSOR: Lori D. Mosites
LESSEE: Marshall R. Young Oil Co.
DATED: October 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206323155 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.33
LESSOR: Nancy Muse Lee Bass
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125162 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.34
LESSOR: Lucy Ryan Muse
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125163 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.35
LESSOR: Lucy Ryan Muse, Trustee of Edward M. Muse Trust
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125164 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.36
LESSOR: Linda Rader Overman
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D20913476 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.37
LESSOR: Carolyn Campbell
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134577 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.38
LESSOR: Sharon Fox
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134578 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.39
LESSOR: Pat Packard
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134579 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.40
LESSOR: Gerald S. Newton
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134580 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.41
LESSOR: James A. Newton
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134581 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.42
LESSOR: John Fry
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134583 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.43
LESSOR: Grayce H. Davis
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134582 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.44
LESSOR: Judith E. Beebe
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209145772 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.45
LESSOR: Rosalie Ann Radar
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209145770 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.46
LESSOR: Lori N. McCleerey, as Trustee of the Cadwell-McCleery family Trust
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209159509 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.47
LESSOR: Jessica Cadwell
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209154618 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.48
LESSOR: Rosemary Hulbert
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209154620 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.49
LESSOR: J. Michael Davis
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209154623 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390027.50
LESSOR: Robert N. Rader
LESSEE: Quicksilver Resources Inc.
DATED: April 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209154622 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390165.00
LESSOR: ARC Communities 3 LLC
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206242434 in the Official Public Records of Tarrant County, Texas.

LESSOR: Boggs Kurlander Steele, LLC
LESSEE: Dale Property Services, LLC
DATED: February 4, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208045584 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390099.00
LESSOR: Judea Missio`nary Baptist Church
LESSEE: Marshall R. Young Oil Co.
DATED: September 1, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342983 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390133.00
LESSOR: Oak Creek Housing Properties LP
LESSEE: Marshall R. Young Oil Co.
DATED: November 23, 2005
RECORDED: Oil and Gas Lease filed as Instrument No. D206033401 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390545.00
LESSOR: Shriners Hospitals For Children
LESSEE: Quicksilver Resources Inc.
DATED: June 27, 2008
RECORDED: Memorandum of Oil, Gas and Mineral Lease filed as Instrument No. D208310231 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390165.00
LESSOR: ARC Communities 3 LLC
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206242434 in the Official Public Records of Tarrant County, Texas.

UNLEASED INTERESTS

GRANTOR: JOSEPH MCELROY, III
GRANTEE: CROWN ENTERPRISES, INC.
DATED: September 19, 2005
RECORDED: Special Warranty Deed files as Instrument No. D205296932 in the Official Public Records of Tarrant County, Texas.

GRANTOR: CFCD 2002 LLC
GRANTEE: FORT WORTH TERMINALS LLC
DATED: April 14, 2004
RECORDED: Deed Without Warranties files as Instrument No. D204114993 in the Official Public Records of Tarrant County, Texas.

GRANTOR: EVERMAN NATIONAL BANK
GRANTEE: T & O SERVICE MARKETING, INC.
DATED: June 20, 1989
RECORDED: Warranty Deed with Vendor's Lien filed as Instrument No. D2189114756 in the Official Public Records of Tarrant County, Texas.

END OF EXHIBIT "A"

EXHIBIT "B"

Attached to and made a part of that certain Designation of Whiz Q West Unit
Dated July 12, 2010

**BOUNDARY DESCRIPTION FOR
QUICKSILVER RESOURCES, INC.
WHIZ-Q WEST UNIT OUT OF THE
J.M. DANIEL SURVEY ABSTRACT. NO 395 AND
THE D. STRICKLAND SURVEY ABSTRACT NO 1376 AND
THE G. J. ASHABRANNER SURVEY ABSTRACT NO 7 IN
FORT WORTH AND ARLINGTON, TARRANT COUNTY, TEXAS**

BEING a tract of land out of the J. M. Daniel Survey Abstract No. 395 and the D. Strickland Survey Abstract No. 1376 and the G. J. Ashabranner Survey Abstract No. 7 and being the combination of leases from Unlimited Faith II LLC, World Missionary Baptist Church, Wingate Interests LLC, Bower and Parker Investments Inc., Frank Nguyen, T & O Services Marketing Inc., Lawhon Inc., Larry Peabody, ARC18TX LP, Rose Pittman, Robert W. McCreary, Jim R. Kersey, Mary Stewart, Truck and Trailer Services Inc., The State of Texas, John J. Koslow, Tony Leroy Black, l Hall, Earnest Thomas, Jo Ann Thomas, Jo Ellen Mathews, James Dorsey, Amir Morshed, Fort Worth Terminals LLC, Gary Reeder, C & S Trailer World, Ronald Wertz, Billie Mosites et al, Boggs Kurlander Steele LLC, Judea Missionary Church, Oak Creek Housing, Shriners Hospitals For Children, Techline, and Arc Communities 3 LLC said tract being tied to the Texas Coordinate System, North Central Zone using GPS surveying methods, bearings are grid, distances are horizontal ground measurements and being more particularly described as follows:

BEGINNING at the centerline intersection of Village Creek Road and Wilbarger Street, said point having NAD 83 State Plane Coordinates of North 6939501.05 and East 2353497.04;

THENCE, N 89°07'32" E, along the centerline of Wilbarger Street, 180.4 feet;

THENCE, N 87°08'52" E, continuing along the centerline of Wilbarger Street, 163.76 feet;

THENCE, N 87°09'02" E, continuing along the centerline of Wilbarger Street, 7.68 feet;

THENCE, N 89°07'48" E, continuing along the centerline of Wilbarger Street, 472.87 feet to a point at the beginning of a curve to the right whose center bears S 0°52'41" E, a distance of 1,079.34 feet;

THENCE, Easterly along said curve to the right and along the centerline of Wilbarger Street through a central angle of 27°46'22" and an arc length of 523.18 feet to a point at the end of said curve;

THENCE, S 63°06'20" E, continuing along the centerline of Wilbarger Street, 253.48 feet to a point in the center of Carey Street;
Page 2 of 3

THENCE, N 00°47'21" W, along the centerline of Carey Street, 898.64 feet to a point in the south line of The Lawhon West Unit;

THENCE, S 69°50'16" E, along the south line of The Lawhon West Unit, 3,168.88 feet to a point in the centerline of Wilbarger Street in the north line of the Whiz-Q East Unit;

THENCE, S 36°42'49" W, along the west line of the Whiz-Q East Unit, 952.31 feet;

21-02-9

THENCE, S 23°52'59" W, continuing along the west line of the Whiz-Q east Unit, 112.36 feet;

THENCE, S 2°36'40" E, continuing along the west line of the Whiz-Q east Unit, 400.0 feet;

THENCE, S 12°07'57" E, continuing along the west line of the Whiz-Q east Unit, 1,876.03 feet;

THENCE, N 88°04'39" E, continuing along the west line of the Whiz-Q east Unit, 100.0 feet;

THENCE, S 1°38'16" E, continuing along the west line of the Whiz-Q east Unit, 22.64 feet to a point in the centerline of Martin Street;

THENCE, S 88°13'39" W, along the centerline of Martin Street, 341.46 feet;

THENCE, S 88°20'47" W, continuing along the centerline of Martin Street, 384.55 feet;

THENCE, S 89°57'26" W, continuing along the centerline of Martin Street, 1,018.63 feet;

THENCE, S 89°50'57" W, 220.26 feet to a point in the east line of the Lawhon South Unit said point being on a curve to the left whose center bears S 85°15'36" W a distance of 12,118.7 feet;

THENCE, northerly along the east line of the Lawhon South Unit and along said curve to the left through a central angle of 2°26'33" and an arc length of 516.62 feet to a point at the end of said curve;

THENCE, N 7°10'57" W, continuing the east line of the Lawhon South Unit, 331.17 feet to the beginning of a curve to the left whose center bears S82°49'03" W, a distance of 6,975.96 feet;
Page 3 of 3

THENCE, northerly continuing along the east line of the Lawhon South Unit and along said curve to the left through a central angle of 1°56'11" and an arc length of 235.77 feet to a point at the beginning of a curve to the right whose center bears N 18°04'31" E a distance of 2,326.07 feet;

THENCE, northwesterly along the north line of the Lawhon South Unit and along said curve to the right through a central angle of 12°46'12" and an arc length of 518.43 feet to a point at the beginning of a curve to the left whose center bears S 30°50'43" W, a distance of 3,934.59 feet;

THENCE, northwesterly continuing along the north line of the Lawhon South Unit and along said curve to the left through a central angle of 18°17'08" and an arc length of 1,255.69 feet to a point at the beginning of a curve to the left whose center bears S 12°40'20" W, a distance of 3,053.68 feet;

THENCE, northwesterly continuing along the north line of the Lawhon South Unit and along said curve to the left through a central angle of 1°00'12" and an arc length of 53.48 feet to a point at the beginning of a curve to the left whose center bears S 11°46'52" W, a distance of 3,934.59 feet;

THENCE, northwesterly continuing along the north line of the Lawhon South Unit and along said curve to the left through a central angle of 1°07'05" and an arc length of 76.78 feet to a point at the end of said curve;

21.02.9

THENCE, N 79°20'10" W, continuing along the north line of the Lawhon South Unit, 1,170.12 feet to a point in the centerline of Village Creek Road;

THENCE, N 10°38'38" E, along the centerline of Village Creek Road, 499.52 feet to the beginning of a curve to the right whose center bears S 79°21'22" E, a distance of 623.19 feet;

THENCE, northerly along the center of Village Creek Road and along said curve to the right through a central angle of 27°04'57" and an arc length of 294.57 feet to a point at the end of said curve;

THENCE, N 37°43'36" E, along the centerline of Village Creek Road, 357.63 feet to a point at the beginning of a curve to the left whose center bears N 52°16'25" W a distance of 762.01 feet;

THENCE, northerly along the center of Village Creek Road and along said curve to the left through a central angle of 42°37'30" and an arc length of 566.9 feet to the point of beginning and containing 275.954 acres.

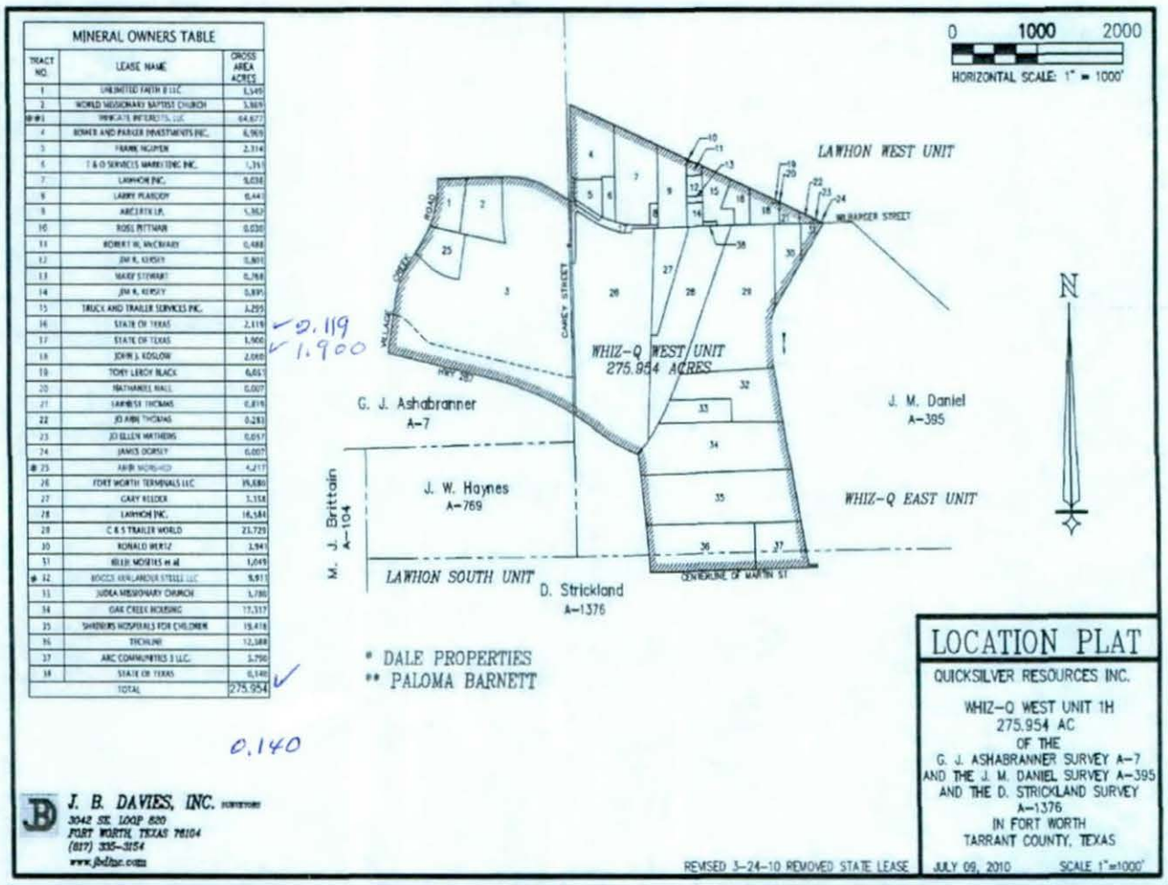
END OF EXHIBIT "B"

21.02.9

EXHIBIT "C"

MINERAL OWNERS TABLE		
TRACT NO.	LEASE NAME	GROSS AREA ACRES
1	UNLIMITED FAITH II LLC	1.549
2	WORLD MISSIONARY BAPTIST CHURCH	3.869
@ #1	PRIVATE INTERESTS, LLC	64.677
4	BOWER AND PARKER INVESTMENTS INC.	6.969
5	FRANK NUMEN	2.314
6	T & O SERVICES MARKETING INC.	1.351
7	LAWHON INC.	9.038
8	LARRY PEABODY	0.441
9	ARCERTA LP	1.362
10	ROSS PITTMAN	0.030
11	ROBERT W. MCELHANEY	0.488
12	JIM R. KERSEY	0.801
13	WADE STEWART	0.768
14	JIM R. KERSEY	0.895
15	TRUCK AND TRAILER SERVICES INC.	3.295
16	STATE OF TEXAS	2.119 ~2.119
17	STATE OF TEXAS	1.900 ✓ 1.900
18	JOHN S. KOSLOW	2.000
19	TONY LEROY BLACK	0.651
20	NATHANIEL HALL	0.007
21	LARRIES THOMAS	0.819
22	JO ANN THOMAS	0.283
23	JO ELLEN MATHEWS	0.057
24	JAMES DORSEY	0.007
@ 25	ANN MORGAN	4.217
26	FORT WORTH TERMINALS LLC	19.080
27	GARY REDDER	3.334
28	LAWHON INC.	16.584
29	C & S TRAILER WORLD	23.729
30	RONALD WERTZ	3.941
31	KELLER MORTES et al	1.049
@ 32	BOCCE KIRKLAREVOR STEELE LLC	9.915
33	JUDEA MISSIONARY CHURCH	3.780
34	OAK CREEK HOUSING	17.317
35	SHRINERS HOSPITALS FOR CHILDREN	19.418
36	TICHLINI	12.588
37	ARC COMMUNITIES 3 LLC	3.750
38	STATE OF TEXAS	0.140 ✓
	TOTAL	275.954

0.140



END OF EXHIBIT "C"

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

21-109

June 18, 2012

Crawford Gupton
801 South Cherry Street
Suite 3700, Unit 19
Fort Worth, Texas 76102
cgupton@qrinc.com

Sent
2 emails
requesting
form.

Responded
9-25

Ladell Collier, P.G.
Texas General Land Office
P.O. Box 12873
Austin, Texas 78711-2873

Re: Quicksilver Resources, Inc.
Supporting Documentation
Oil and Gas Lease's

Dear Ladell:

The purpose of this letter is to provide the state with the supporting documents that your office may need regarding state oil and gas interests in Tarrant County, Texas. If you have any questions please feel free to contact me anytime.

Best regards,

Crawford Gupton
Quicksilver-Land
817 665-5725

CGUPTON@QRINC.com

QUICKSILVER RESOURCES
801 CHERRY ST, SUITE 3700 UNIT 19, FORT WORTH, TX 76102
WWW.QRINC.COM • 817.665.5000 • 817.665.5005

21.02.9

From: Crawford Gupton <cgupton@qrinc.com>
To: Beverly Boyd <Beverly.Boyd@GLO.TEXAS.GOV>
Date: 8/21/2012 4:43 PM
Subject: RE: HROW Unit information form
Attachments: Lawhon South.pdf; Lawhon WEst.pdf; Whiz Q West.pdf

Please let me know if this is sufficient.

Thank you,

Crawford Gupton
Quicksilver Resources, Inc.
817 665 5725

-----Original Message-----
From: Beverly Boyd [mailto:Beverly.Boyd@GLO.TEXAS.GOV]
Sent: Monday, August 20, 2012 8:16 AM
To: Crawford Gupton
Subject: HROW Unit information form

Mr. Gupton,

I have attached the form required to complete the unit processing procedure. I will need this before I can issue a unit number. The units I have are the Lawhon South Unit, Whiz-Q West and Lawhon West, all in Tarrant County.

Please contact me if you have any questions.

Thanks so much.

Beverly Boyd
Texas General Land Office
Energy Resources/Mineral Leasing
512-463-6521

#10

File No. MF109584
Unit #5958 Whiz Q

Date Filed: 9.26.17
Jerry E. Patterson, Commissioner
By B Boyd

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF TEXAS §
§ **KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF TARRANT §

SECOND AMENDMENT TO DESIGNATION OF UNIT

WHIZ-Q WEST UNIT

WHEREAS, under date of July 12, 2010, Quicksilver Resources Inc. executed the following described unit, to wit:

> Designation of Unit for the Whiz-Q West Unit, dated July 12, 2010, from Quicksilver Resources Inc. to the Public, filed July 16, 2010, as Instrument Number D210172194, in the Official Public Records, Tarrant County, Texas (hereinafter the "Whiz-Q West Unit"); and

WHEREAS, the undersigned, Quicksilver Resources Inc. desires to amend Exhibit "A" to the Whiz-Q West Unit to include two additional Oil and Gas Leases which cover lands that lie within the Whiz-Q West Unit but which were inadvertently excluded from the attached Exhibit "A" at the time the Whiz-Q West Unit Designation was initially filed in Tarrant County, Texas, and again when the Whiz-Q West Unit Designation was subsequently amended on October26, 2010.

NOW, THEREFORE, in consideration of the premises, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Quicksilver Resources Inc. does hereby:

1. Amend Exhibit "A" to the Whiz-Q West Unit to add the following Oil and Gas Leases and thereby commit said Oil and Gas Leases to the Whiz-Q West Unit:

   LEASE #: TX4390985.00
   LESSOR: State of Texas
   LESSEE: Quicksilver Resources Inc.
   DATED: February 2, 2010
   RECORDED: Recorded as Instrument Number D210039889 in the Official Public Records of Tarrant County, Texas.

   LEASE #: TX4391010.00
   LESSOR: State of Texas
   LESSEE: Quicksilver Resources Inc.
   DATED: March 23, 2010
   RECORDED: Recorded as Instrument Number D210086560 in the Official Public Records of Tarrant County, Texas.

Quicksilver Resources Inc. does hereby ratify, confirm and adopt the Whiz-Q West Unit and all of its terms and provisions, as contained in the above-referenced Designation of Unit, as previously amended and as amended hereby.

This Second Amendment to the Whiz-Q West Unit shall be effective as of July 12, 2010.

EXECUTED on the 1st day of March, 2011, but effective for all purposes, as provided above.

TX-000490.A

RB

QUICKSILVER RESOURCES INC.

By: _____
Clay Blum, Vice President – US Land

STATE OF TEXAS §
§
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 1st day of March, 2011, by Clay Blum, as Vice President – US Land, on behalf of Quicksilver Resources Inc., a Delaware corporation, on behalf of said corporation in the capacity stated.

MIMI ELAINE KEENOM
My Commission Expires
March 13, 2013

_____
Notary Public in and for the State of Texas

When Recorded Please Return To:
Kevin Sulley
Quicksilver Resources Inc.
801 Cherry Street, Suite 3700 – Unit 19
Fort Worth, Texas 76102

21.02.9

MARY LOUISE GARCIA

COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

KEVIN SULLEY
QUICKSILVER RESOURCES INC
801 CHERRY ST STE 3700 UNIT 19
FT WORTH, TX 76102

Submitter: CRAWFORD GUPTON

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration:	3/1/2011 12:33 PM			
Instrument #:	D211048300			
	OPR	3	PGS	$20.00

By: Mary Louise Garcia

D211048300

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: CAMADDOCK

21-029

(2)

FILED
TARRANT COUNTY TEXAS
2011 APR 28 PM 2:03
MARY LOUISE GARCIA
COUNTY CLERK
BY

RATIFICATION OF DESIGNATION OF UNIT

WHIZ-Q WEST UNIT

STATE OF TEXAS §
§ **KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF TARRANT §

WHEREAS, under date of July 12, 2010, Quicksilver Resources Inc. executed the following described unit designation, to wit:

Designation of Unit for the Whiz-Q West Unit, dated July 12, 2010, from Quicksilver Resources Inc. to the Public, filed for registration on July 16, 2010, as Instrument No. D210172194 in the Official Public Records of Tarrant County, Texas (hereinafter the "Whiz-Q West Unit"); and

WHEREAS, the undersigned parties, Chesapeake Exploration, LLC, an Oklahoma limited liability company and Total E&P USA, Inc., own an oil and gas lease covering lands that lie within the Whiz-Q West Unit and desire to ratify the Whiz-Q West Unit and thereby commit to the Whiz-Q West Unit such leasehold interest.

NOW, THEREFORE, in consideration of the premises, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Chesapeake Exploration, LLC and Total E&P USA, Inc. do hereby ratify Whiz-Q West Unit in all respects and do hereby commit the following described oil and gas lease to the Whiz-Q West Unit, to wit:

LESSOR: Boggs Kurlander Steele, LLC
LESSEE: Dale Property Services, LLC
DATED: February 4, 2008
RECORDED: Filed as Instrument No. D208045584 in the Official Public Records of Tarrant County, Texas

LESSOR: Wingate Interests, LLC
LESSEE: Paloma Barnett, LLC
DATED: December 18, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207449975 in the Official Public Records of Tarrant County, Texas

EXECUTED this 28th day of March, 2011, but effective for all purposes as of July 12, 2010.

CHESAPEAKE EXPLORATION, L.L.C.,
an Oklahoma limited liability company

By: _____
Henry J. Hood, Senior Vice President-
Land and Legal & General Counsel

EPP
OB
CSM

TOTAL E&P USA, INC.

By: _____
Its: Eric Bonnin
Title: ~~Vice President, Business Development & Strategy~~

NV

21.02.9

Tx-000490.A

Imaging Services 11/02/2011

Instrument Only 11/02/2011

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA §
§
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me this 28th day of March, 20~~10~~11, by Henry J. Hood, as Senior Vice President – Land and Legal & General Counsel of Chesapeake Exploration, L.L.C. on behalf of said limited liability company.

KEASHA HUSER NOTARY # 07011589 EXP. 12/18/11 PUBLIC STATE OF OKLAHOMA

Keasha Huser
Notary Public

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 18th day of April, ~~2010~~2011, by Eric Bonnin, as Vice President, Business Development & Strategy of **TOTAL E&P USA, INC.**, a Delaware corporation, on behalf of said corporation.

JOY W PHILLIPS NOTARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES JULY 31, 2012

Joy W Phillips
Notary Public

RETURN TO:
CRAWFORD GUPTON
QUICKSILVER RESOURCES INC.
801 CHERRY ST SUITE 3700 UNIT 19
FORT WORTH, TX 76102

21.02.9

MARY LOUISE GARCIA

COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

Imaging Services 11/02/2011

CRAWFORD GUPTON
QUICKSILVER RESOURCES INC
801 CHERRY STREET 3700
FTW, TX 76102

Submitter: KELLAM MCGEE AND CO LLC

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 4/28/2011 2:01 PM
Instrument #: D211099717
OPR 3 PGS $20.00

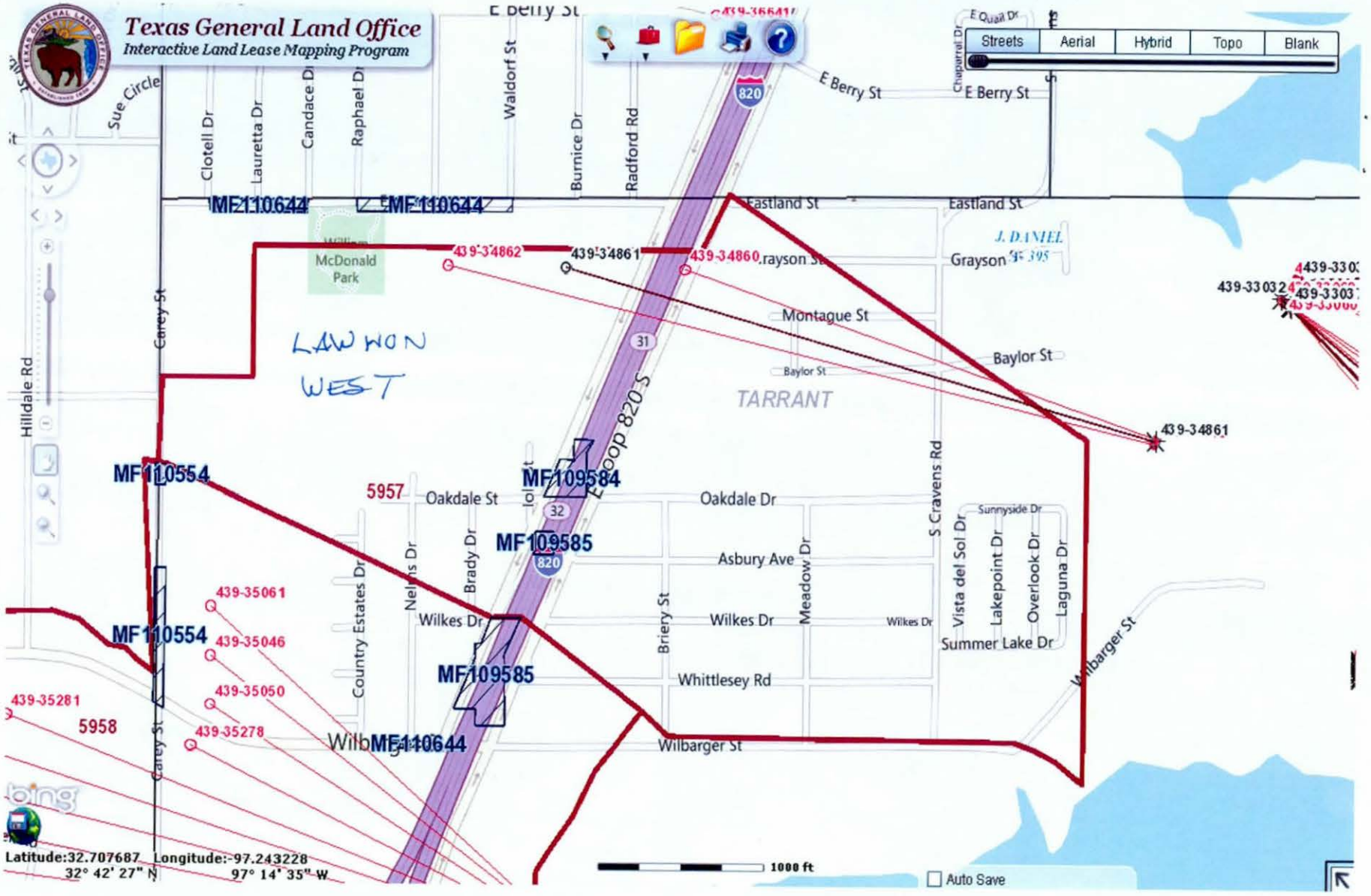
By: Mary Louise Garcia

D211099717

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: DBWARD

21-02.9


Texas General Land Office
Interactive Land Lease Mapping Program
Streets
Aerial
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Montague St
Baylor St
TARRANT
Oakdale St
Oakdale Dr
Asbury Ave
Wilkes Dr
Whittlesey Rd
Wilbarger St
Summer Lake Dr
Sue Circle
Clotell Dr
Lauretta Dr
Candace Dr
Raphael Dr
Waldorf St
Burnice Dr
Radford Rd
Hilldale Rd
Carey St
McDonald Park
J. DANIEL
LAWHON
WEST
S Cravens Rd
Vista del Sol Dr
Sunnyside Dr
Lakepoint Dr
Overlook Dr
Laguna Dr
Meadow Dr
Briery St
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Country Estates Dr
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32° 42' 27" N 97° 14' 35" W
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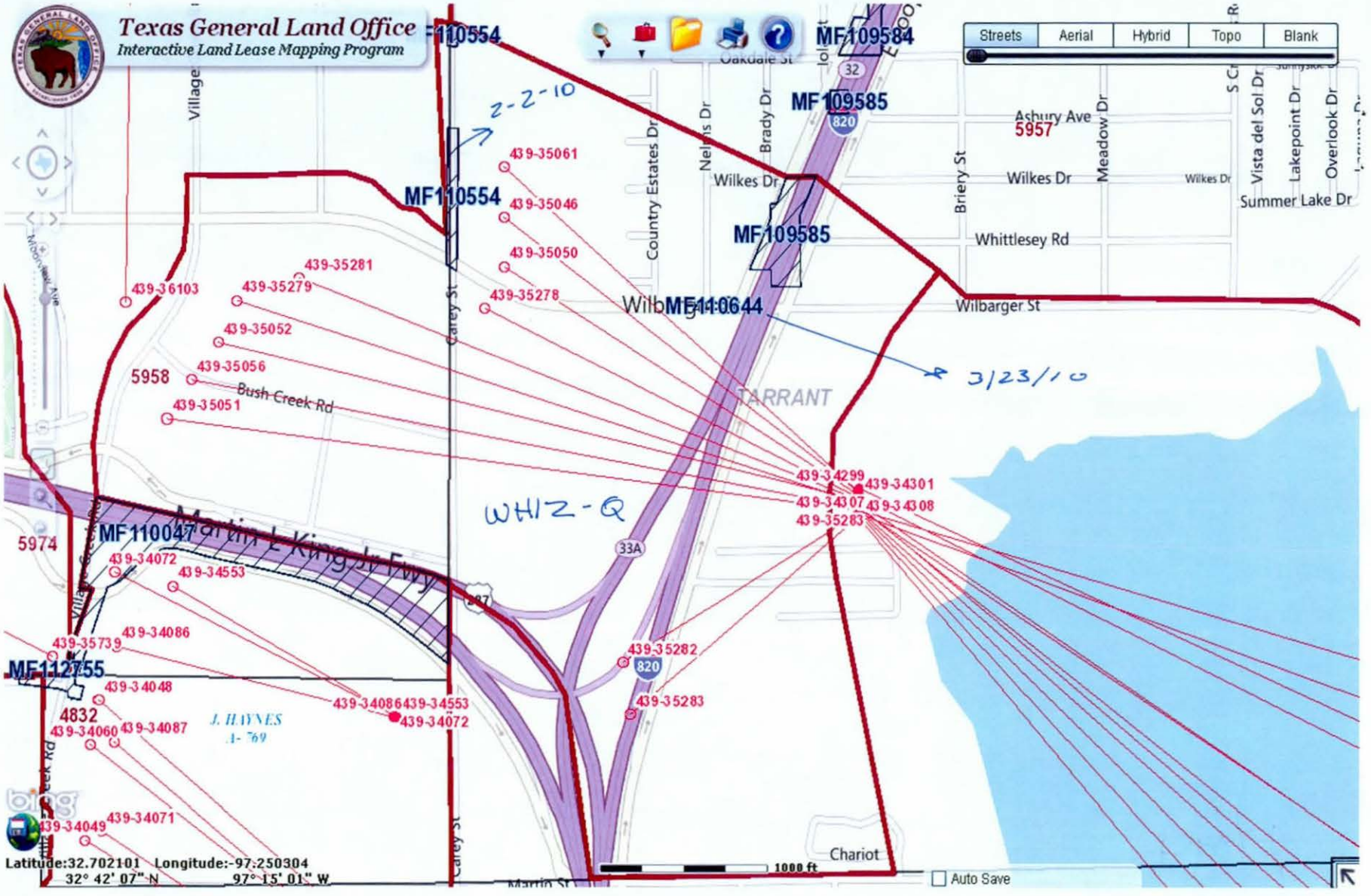
Texas General Land Office
Interactive Land Lease Mapping Program
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WHIZ-Q
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439-34049
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5974
Martin L King Jr Fwy
Wilkes Dr
Whittlesey Rd
Wilbarger St
Ashury Ave
5957
Summer Lake Dr
Country Estates Dr
Nelms Dr
Brady Dr
Briery St
Meadow Dr
Vista del Sol Dr
Lakepoint Dr
Overlook Dr
Carey St
TARRANT
J. HAYNES
A- 769
Chariot
1000 ft
Auto Save
Latitude:32.702101 Longitude:-97.250304
32° 42' 07" N 97° 15' 01" W

#10 ~~#19~~

File No. MF109585
Unit #5958
Lawhon West
Date Filed: 10-31-12
Jerry E. Patterson, Commissioner
By BByrd

Fairhorn West

(9)

HROW Lease
Revised 8/06

The State of Texas

FILED
TARRANT COUNTY, TEXAS
2009 JAN -7 PM 2:35
SUZANNE HENDERSON
COUNTY CLERK
BY

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109584)
GENERAL LAND OFFICE
AUSTIN, TEXAS

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Fifteen Thousand Nine Hundred Forty Three 60/100 ($15,943.60)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows

> **1.3864 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **1.3864** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

TX 439089.00

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

21-02-9

the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

21.12.3

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CLR
CC:

21.127.4

Exhibit "A"

Lot 10, Block 16

By October 15, 1956, Joe Patterson was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 16 (Volume 3055, Page 101, Deed Records) On September 18, 1958, by Deed, Joe Patterson conveyed the State of Texas, State Highway Commission, a divided portion of Lot 10, Block 16, being its southeastern corner, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 666, Deed Records; a Plat depicting this acreage in yellow is attached to this Letter as Exhibit "A") The record owner of Lot 10 which lies west of East Loop 820 is Imperial Eagle Investments, Inc , the successor-in-interest to Joe Patterson (Volume 9253, Page 1695, Official Public Records, a Plat depicting this acreage in yellow with red cross-hatch is attached to this Letter as Exhibit "A")

Joe Patterson conveyed all his acreage in the surrounding area away and he is no longer an owner of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of the portion of Lot 10 which lies within East Loop 820 to Joe Patterson and (ii) apply the doctrine of strip and gore so that the portion of Lot 10 within East Loop 820 is owned by the adjoining landowner on the west by extending the tract's boundary lines towards and possibly to the centerline of East Loop 820 Also, Oakdale Street and Iola Street, which the examiner has assumed are prescriptive easements comprising the southern and western boundary lines of Lot 10, Block 16, Wilkes Estates, respectively, are owned to their centerlines by the adjoining landowner

Lot 9, Block 16

On March 15, 1956, H H Millett and wife, Nellie Millett, purported to convey all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 227, Deed Records) On March 26, 1956, Harry C. Trentman and Jason T Hobbs conveyed all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 223, Deed Records) The materials examined did not contain a deed from Harry C Trentman and Jason T Hobbs to H H. Millett and wife, Nellie Millett The next instrument affecting the chain of title to Lot 9, Block 16, is a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I Patterson, conveying a divided portion of Lot 9, Block 16, out of its approximate northwest corner without reservation (Volume 5864, Page 406, Deed Records; a Plat depicting this acreage in orange with red cross-hatch is attached to this Letter as Exhibit "A"). It is the examiner's opinion this Deed conveyed all of the acreage in Lot 9, Block 16 which lies outside of East Loop 820. The record owner of the acreage which lies outside of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Ruth I. Patterson (Volume 9253, Page 1695, Official Public Records).

Nothing in the Deeds to the City of Fort Worth expressly reports Lot 9 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 9 should be reported in its records and investigated. This is supported by the fact the two Deeds

from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes If Lot 9 was purchased for public road purposes, then title to the portion of Lot 9 located within East Loop 820 is owned by the State of Texas *West v. City of Waco* 116 Tex 472, 294 S W 832 (Tex), *Robbins v Limestone County*, 114 Tex 345, 268 S W 915 (1925) If Lot 9 was not purchased for public road purposes, the portion of Lot 9 located within East Loop 820 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns lands in the roadway in this instance, its ownership will extend towards the centerline of East Loop 820 by application of the doctrine of strip and gore. In the undersigned's opinion (a Plat depicting this acreage in orange is attached to this Letter as Exhibit "A")

Lot 8, Block 16

By August 18, 1955, J Grant and wife, Annie L Keeter, were the record owners of the full (8/8) surface and mineral interest in Lot 8, Block 16 (Volume 2904, Page 528, Deed Records) On June 30, 1958, J Grant and wife, Annie L Keeter, conveyed all of Lot 8, Block 16 Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3228, Page 163, Deed Records, a Plat depicting this acreage in green is attached to this Letter as Exhibit "A") Lot 8 now lies entirely under East Loop 820, west of its centerline

J Grant and wife, Annie L Keeter, conveyed all their acreage in the surrounding area away and they are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use benefit or importance of Lot 8 to J Grant and wife, Annie L Keeter, and (ii) apply the doctrine of strip and gore so that Lot 8 is owned by the adjoining landowners on the west

Lot 7, Block 16

On April 5, 1956, Harry C Trentman and Jason T. Hobbs, conveyed all of Lot 7, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 225, Deed Records, a Plat depicting this acreage in pink is attached to this Letter as Exhibit "A"). Lot 7 now lies entirely under East Loop 820, on both sides of its centerline.

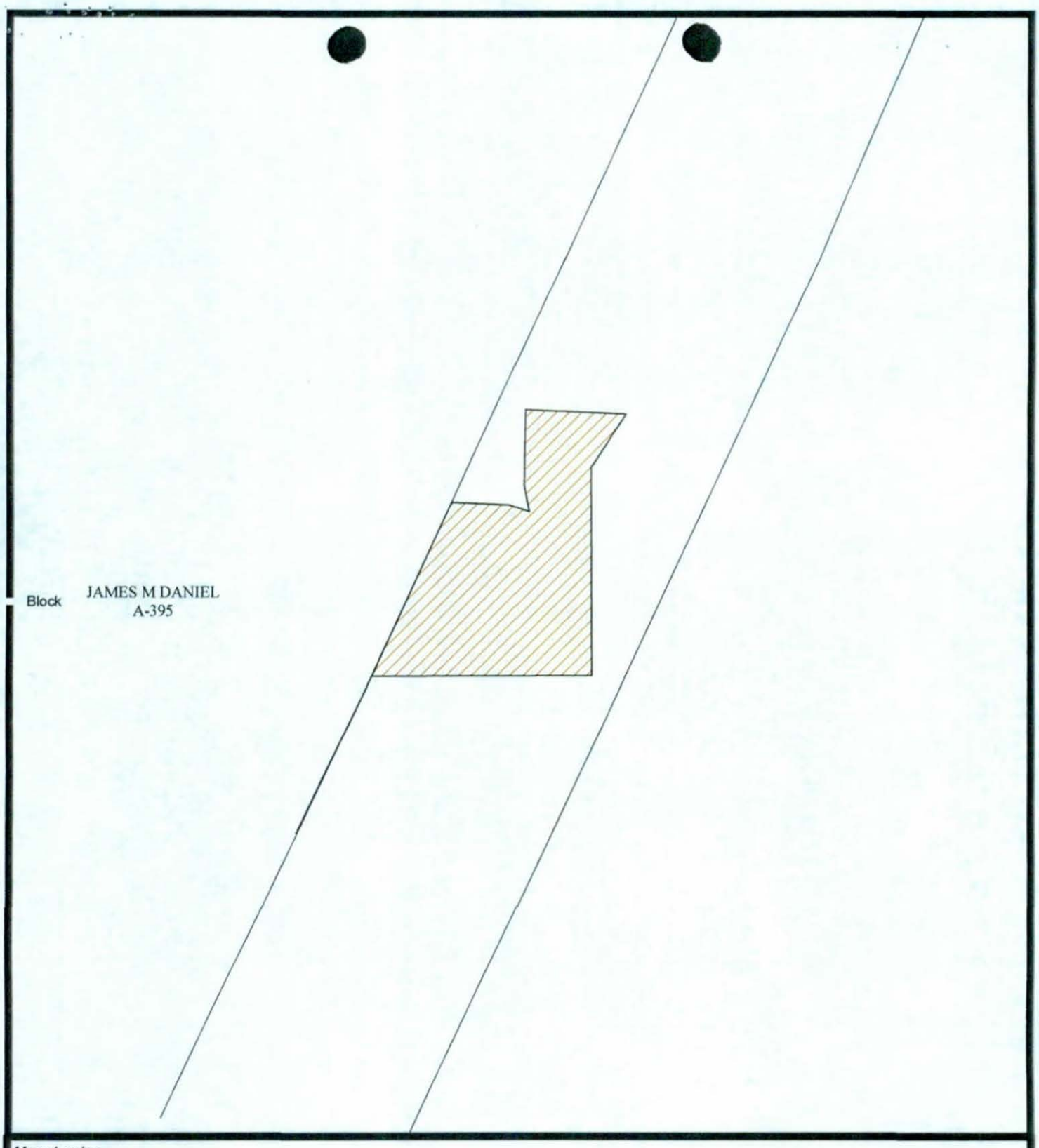
Nothing in the Deed to the City of Fort Worth expressly reports Lot 7 was acquired by it for public road purposes The City's purposes for expenditure of funds/cash in purchasing Lot 7 should be reported in its records and investigated. This is supported by the fact the two Deeds from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 7 was purchased for public road purposes, then title to Lot 7 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W 832 (Tex.);

Robbins v Limestone County, 114 Tex 345, 268 S W 915 (1925) If Lot 7 was not purchased for public road purposes, Lot 7 is owned by the City of Fort Worth in fee simple As the City of Fort Worth or State of Texas owns Lot 7, its ownership will extend towards the centerline of East Loop 820, from the east and the west, by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting acreage owned by the City of Fort Worth or State of Texas in green insofar as it is located west of East Loop 820's centerline, and in blue insofar as it is located east of East Loop 820's centerline, is attached to this Letter as Exhibit "C")

Lot 6, Block 16

By September 27, 1956, H C Franklin and wife Evelyn Frances Franklin were the record owners of the full (8/8) surface and mineral interest in Lot 6, Block 16 (Volume 3041, Page 425, Deed Records) On July 2, 1958, H C Franklin and wife, Evelyn Frances Franklin, conveyed all of Lot 6, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3232, Page 220, Deed Records, a Plat depicting this acreage in blue is attached to this Letter as Exhibit "A") Lot 6 now lies entirely under East Loop 820, on both sides of its centerline .

The Franklins conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 6 to the Franklins and (ii) apply the doctrine of strip and gore so that Lot 6 is owned by the adjoining landowners to the east and west on either side of the centerline of East Loop 820



Map showing
A Buffer of Loop 820
1.3864 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

QUICKSILVER RESOURCES INC
777 WEST ROSEDALE 300

FTW TX 76104

Submitter: GARY KESSLER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2009 02:34 PM
Instrument #: D209004252
LSE 10 PGS $48.00

By: _____

D209004252

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

#11

File No. MF109584
Recorded Lease

Date Filed: 9-26-12
Jerry E. Patterson, Comm.
By B Boyd

M-109584

May 31, 2012

Texas General Land Office
Mineral Leasing Division – Energy Resources
Stephen F. Austin Building
1700 N. Congress Avenue
Austin, TX 78701-1495

RE: Quicksilver Resources Inc.
Regulatory Well Records
Whiz-Q West Unit 4H, 5H, and 6H
Lawhon West Unit 1H, 2H, and 3H

On behalf of Quicksilver Resources Inc., enclosed please find the Regulatory documents for all wells in the Whiz-Q West Unit and the Lawhon West Unit:

If you have any questions regarding this information or need anything else, please contact me at (817) 665- 4876 or via email at thumphrey@qrinc.com.

Cordially,

Tami Humphrey

Tami Humphrey
Regulatory Analyst
Quicksilver Resources Inc.

QUICKSILVER RESOURCES
801 CHERRY ST. SUITE 3700 UNIT 19, FORT WORTH, TX 76102
WWW.QRINC.COM P 817.665.5000 F 817.665.5005

File No. _____

Date Filed: _____

Jerry Patterson, Commissioner

By _____

API No. 42-439-34860

Application Status # 691708

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	1H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1307 ft from the NORTH line and 6118 ft from the WEST line.

22. Survey Perpendiculars: 1307 ft from the NORTH line and 6118 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No:	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	0.00	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER May 19, 2010 1:39 PM]: SHL AND BHL MOVED. P12 ACREAGE DID NOT CHANGE

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

May 19, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 1:41 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691708

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	1H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars
600 ft. from the NORTHEAST line, and 330 ft. from the NORTH line

12. Terminus Survey Line Perpendiculars
375 ft. from the NORTH line, and 3233 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
600 ft. from the NORTHEAST line, and 330 ft. from the EAST line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691708	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34860	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	1H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ← BLOCK ← ABSTRACT ← 395
SURVEY ← DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1307 ft. NORTH 6118 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1307 ft. N (OFF LEASE) 6118 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	1H	09
LAWHON WEST UNIT	330		0	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 600.0 F NORTHEAST L
330.0 F EAST L
Terminus Location
Lease Lines: 600.0 F NORTHEAST L
330.0 F NORTH L
Survey Lines: 375.0 F NORTH L
3233.0 F WEST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 15724
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34860

7. RRC District No.: 09

8. RRC Gas ID No.: 257436

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: LAWHON WEST UNIT

9. Well No.: 1H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/17/2010

15. Any condensate on hand at time of workover or recompletion? [ ] Yes [X] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 02/28/2011

Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ] Positive Choke [ ] Orifice Vent Meter [ ] Pitot Tube [ ] Critical-flow Prover [ ]

Gas produced during test: 7006 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.067	2.000	28226.21	200.0	40.0	101.0	0.9627	0.9393	1.023	2335.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.685	Deg. API	CF/Bbl	G_{mix} = 0.685	142.0 ^oF	184.0 ^oF @ 7384.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ——— = ———

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1792	101.0					
1	4320	3/4	358	101.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester — Name of Company — RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce	Regulatory Analyst	03/31/2011	Tel: (817) 665-4002
Signature: Operator's representative	Title	Date	A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 05/26/2010 — PERMIT NO.: 691708
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 3

21. Total number of acres in this lease: 329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 05/21/2010 — Completed: 06/02/2010

23. Distance to nearest well, Same Lease & Reservoir: 246.0

24. Location of well, relative to nearest lease boundaries: 1307.0 Feet From North Line and 6118.0 Feet from West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay	28. Total Depth	29. P. B. Depth	30. Surface Casing Determined by
7187 MD:7239	7384 MD:9926	7384 MD:9916	Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 02/25/2010 Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 323

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1490		A 475	12 1/4	SURFACE	948.0
5 1/2	17.0	9918		H 930	8 3/4	4100	1750.5

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7533	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7633	To 9867
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7633.0	9867.0	116349 BBLS FLUID. 3669715 LBS. 100 MESH SAND. 2035915 LBS. 40/70 SAND. 318780 LBS. 20/40 RC SAND.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4534.0 MD: 4535.0		
MARBLE FALLS	6383.0 MD: 6398.0		
BARNETT SHALE	7187.0 MD: 7239.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 15724

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	257436
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 1H	6. API NO. 42- 439-34860
	7. COUNTY OF WELL SITE TARRANT	
8. FIELD NAME (as per RRC Records) NEWARK, EAST (BARNETT SHALE)	9. LEASE NAME LAWHON WEST UNIT	
10. LOCATION (Section, Block and Survey) DANIEL, J M , A-395	11. PIPELINE CONNECTION OR USE OF GAS COWTOWN PIPELINE PARTNERS L.P.	

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	02/28/2011	
B. Gas Volume	2335.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	1503.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	358	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	1792.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	1792	(psia)
J. Separator Operating Pressure	200.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.685	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/30/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 15724

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	257436	02/28/2011	2335 MCF	0.0 BBL	1503.0 BBL	1792
LAWHON WEST UNIT	1H		0.685			358
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/30/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

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CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

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Signature | MARK A PIERCE (Print Name)

REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

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Signature		Mark A Pierce (Print Name)	
Regulatory Analyst (Title)	mpierce@grinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

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21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

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	Mark A Pierce		
Regulatory Analyst	mpierce@grinc.com	3/31/11	817.665.4002
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31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

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41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

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LAHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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TARRANT	329.538	

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51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

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61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWSON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

CERTIFICATION:

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Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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Oil and Gas Division
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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TARRANT	329.538	

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101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

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121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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TARRANT	329.538	

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131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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141	JESUS VALDEZ	0.304	☐	☐
142	GEARY STOWE	0.703	☐	☐
143	LOUIS RUIZ	0.302	☐	☐
144	RODNEY ALLEN	0.303	☐	☐
145	BOOKER JOHNSON	0.304	☐	☐
146	HABITAT FOR HUMANITY	0.303	☐	☐
147	HABITAT FOR HUMANITY	0.601	☐	☐
148	HABITAT FOR HUMANITY	0.398	☐	☐
149	HABITAT FOR HUMANITY	0.303	☐	☐
150	ALBERT CARRILLO	0.397	☐	☐

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151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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Oil and Gas Division
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
181	SHERRY J. LAWHON	0.420	☐	☐
182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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Title	E-mail *(if available)*	Date	Phone

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

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Signature		MARK A. PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

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221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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TARRANT	329.538	

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231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

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241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

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TARRANT	329.538	

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251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

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OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

09/23/2010
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* * * * * * * * * * * * * * * * * * * *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON SEPTEMBER 23, 2010.

* * * * * * * * * * * * * * * * * * * *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 06/02/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 257436 WELL NO. : 1H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Dorsey V. Twidwell, Jr.
APPROVED BY
DORSEY V. TWIDWELL JR.
ASST.DIRECTOR, ADMN.COMPLIANCE
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(13)

File No. MF 109584
permit, completion
439 - 34860
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstone

API No. 42-439-34861
Application Status # 691712
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	2H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05

12. County: TARRANT

13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1320 ft from the NORTH line and 6110 ft from the WEST line.

22. Survey Perpendiculars: 1320 ft from the NORTH line and 6110 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No

24. Unitization Docket No.:

25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	2

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
May 19, 2010 — Date submitted

(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 2:07 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691712

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	2H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars

334 ft. from the NORTH line, and 1986 ft. from the WEST line

12. Terminus Survey Line Perpendiculars

369 ft. from the NORTH line, and 2527 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars

330 ft. from the EAST line, and 850 ft. from the NORTHEAST line

21.1.9

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691712	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34861	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No: (903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	2H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395
SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1320 ft. NORTH 6110 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1320 ft. N(OFF LEASE) 6110 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	2H	09
LAWHON WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
```
Permitted for gas only.
Lateral: TH1
Penetration Point Location
  Lease Lines:        330.0 F EAST L
                      850.0 F NORTHEAST L
Terminus Location
  Lease Lines:        334.0 F NORTH L
                     1986.0 F WEST L
  Survey Lines:       369.0 F NORTH L
                     2527.0 F WEST L
```

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 15852
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34861

7. RRC District No.: 09

8. RRC Gas ID No.: 257372

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: LAWHON WEST UNIT

9. Well No.: 2H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/12/2010

15. Any condensate on hand at time of workover or recompletion? [X] Yes [ ] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/01/2011

Gas Measurement Method (Check One)
Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ] Positive Choke [ ] Orifice Vent Meter [ ] Pitot Tube [ ] Critical-flow Prover [ ]

Gas produced during test: 5496 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	2.000	28226.21	210.0	24.0	106.0	0.9585	0.9325	1.023	1832.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.69	Deg. API	CF/Bbl	G_{mix} = 0.71	144.0 ^oF	183.0 ^oF@ 7312.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1920	106.0					
1	4320	3/4	348	106.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope / Absolute Open Flow
Shut-in								θ .....
1								n .....
2								Absolute Open Flow ..... MCF/DAY
3								
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

Signature: Well Tester | QUICKSILVER RESOURCES INC.(684830) Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce
Signature: Operator's representative

Regulatory Analyst
Title

03/31/2011
Date

Tel: (817) 665-4002
A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 05/26/2010 — PERMIT NO.: 691712
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 2

21. Total number of acres in this lease: 329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 06/02/2010 — Completed: 06/11/2010

23. Distance to nearest well, Same Lease & Reservoir: 258.0

24. Location of well, relative to nearest lease boundaries: 1321.0 Feet From North Line and 6110.0 Feet from West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.): 570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay	28. Total Depth	29. P. B. Depth	30. Surface Casing Determined by
7180 MD:7340	7312 MD:10575	7312 MD:10549	Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 02/25/2010; Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X; Cable Tools

34. Name of Drilling Contractor: PATTERSON

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1514		A 490	12 1/4	SURFACE	985.0
5 1/2	17.0	10551		H 1095	8 3/4	4776	2146.2

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7543	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7549	To 10527
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.

Depth Interval		Amount and Kind of Material Used
7549.0	10527.0	FLUID 150238 BBLS. 100 MESH SAND 4334740 LBS. 40/70 SAND 2521012 LBS. 20/40 RC SAND 408780 LBS.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4544.0 MD: 4546.0		
MARBLE FALLS	6378.0 MD: 6406.0		
BARNETT SHALE	7180.0 MD: 7340.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED FROM THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 15852

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	257372
2. MAILING ADDRESS	**5. WELL NO.**	**6. API NO.**
801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	2H	42- 439-34861
	7. COUNTY OF WELL SITE	
	TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	LAWHON WEST UNIT
10. LOCATION (Section, Block and Survey)	**11. PIPELINE CONNECTION OR USE OF GAS**
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/01/2011	
B. Gas Volume	1832.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	1205.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	348	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	1920.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	1920	(psia)
J. Separator Operating Pressure	210.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.69	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/31/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 15852

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	257372	03/01/2011	1832 MCF	0.0 BBL	1205.0 BBL	1920
LAWHON WEST UNIT	2H		0.69			348
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/31/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature | MARK A PIERCE (Print Name)

REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
Newark, East (Barnett Shale)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Oil and Gas Division
PO Box 12967
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www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
Newark, East (Barnett Shale)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarratn	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@grinc.com	4/5/11	817.665.4002
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4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
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TARRANT	329.538	

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71	GLEND COLBURN	.303	☐	☐
72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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Signature		MARK A PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	4/5/11 (Date)	817.665.4002 (Phone)

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81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWHON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

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91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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Title	E-mail *(if available)*	Date	Phone

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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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Signature		Print Name: MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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TARRANT	329.538	

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171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

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182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002

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191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK EAST, BARNETT SHALE	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		MARK A. PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *(if available)*)	4/5/11 (Date)	817.665.4002 (Phone)

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@grinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

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		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

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TARRANT	329.538	

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251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

09/20/2010
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON SEPTEMBER 20, 2010.

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 06/11/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 257372 WELL NO. : 2H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Dorsey V. Twidwell, Jr.
APPROVED BY
DORSEY V. TWIDWELL JR.
ASST.DIRECTOR, ADMN.COMPLIANCE
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(14)

File No. MF 109584
permit, completion
439-34861
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MD Barnstone

API No. 42-439-34862

Application Status # 691716

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	3H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1333 ft from the NORTH line and 6102 ft from the WEST line.

22. Survey Perpendiculars: 1333 ft from the NORTH line and 6102 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No:	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	3

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER May 19, 2010 2:14 PM]: SHL AND BHL MOVED, BETWEEN WELL SPACING CHANGED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

May 19, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 2:16 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691716

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	3H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the NORTH line, and 1265 ft. from the WEST line

12. Terminus Survey Line Perpendiculars
357 ft. from the NORTH line, and 1806 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1264 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691716	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34862	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	3H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395
SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1333 ft. NORTH 6102 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1333 ft. N(OFF LEASE) 6102 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	3H	09
LAWHON WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS: Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1264.0 F SOUTH L
Terminus Location
Lease Lines: 330.0 F NORTH L
1265.0 F WEST L
Survey Lines: 357.0 F NORTH L
1806.0 F WEST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

NO PERFORATIONS OR TAKE POINTS MAY BE PLACED IN THE WELLBORE WHERE A □NO PERF ZONE□ WAS DESIGNATED ON THE PLAT THAT WAS APPROVED FOR ON THIS PERMIT.

Tracking No.: 16138
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34862

7. RRC District No.: 09

8. RRC Gas ID No.: 258987

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)
2. LEASE NAME: LAWHON WEST UNIT
9. Well No.: 3H
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.
RRC Operator No.: 684830
10. County of well site: TARRANT
4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883
11. Purpose of filing: Initial Potential [X]; Retest [ ]; Reclass [ ]; Well record only (Explain In remarks) [ ]
5. Location (Section, Block, and Survey): DANIEL, J M , A-395
5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON
6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/09/2010
15. Any condensate on hand at time of workover or recompletion? Yes [ ] No [X]
16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/01/2011
Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]; Positive Choke [ ]; Orifice Vent Meter [ ]; Pitot Tube [ ]; Critical-flow Prover [ ]
Gas produced during test: 2089 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	208.0	28.0	104.0	0.9602	0.9325	1.023	696.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.69	Deg. API	CF/Bbl	G_{mix} = 0.703	144.0 ^oF	184.0 ^oF @ 7354.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ____ = ____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1795	104.0					
1	4320	3 /4	145	104.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative
Regulatory Analyst — Title
04/05/2011 — Date
Tel: (817) 665-4002 — A/C Number

SECTION III **DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

17. Type of Completion
New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 05/26/2010 — PERMIT NO. 691716
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of
QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well
1

21. Total number of acres in this lease
329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 06/11/2010 — Completed 07/05/2010

23. Distance to nearest well, Same Lease & Reservoir
239.0

24. Location of well, relative to nearest lease boundaries
1333.0 Feet From North Line and 6102.0 Feet from
West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.)
570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7173 MD:7275
28. Total Depth: 7354 MD:11420
29. P. B. Depth: 7354 MD:11367
30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter 02/25/2010

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X — Cable Tools

34. Name of Drilling Contractor
PATTERSON

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1526		A 490	12 1/4	SURFACE	984.9
5 1/2	17.0	11415		H 1365	8 3/4	2350	2707.2

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7613	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7636	To 11314
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7636.0	11314.0	207644 BBLS OF FLUID. 5206470 LBS OF 100 MESH SAND. 2913915 LBS. 40/70 SAND. 481160 LBS. 20/40 RC SAND

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4529.0 MD: 4546.0		
MARBLE FALLS	6370.0 MD: 6415.0		
BARNETT SHALE	7173.0 MD: 7275.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 16138

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	258987
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 3H	6. API NO. 42- 439-34862
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	LAWHON WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test: 03/01/2011

B. Gas Volume: 696.0 (Mcf)

C. Oil or Condensate Volume: (Bbl)

D. Water Volume: 175.0 (Bbl)

E. Gas/Liquid Hydrocarbon Ratio: (Cf/Bbl)

F. Flowing Tubing Pressure: 145 (psia)

G. Choke Size: 3 /4 (in.)

H. Casing Pressure: 1795.0 (psia)

I. Shut-in Wellhead Pressure--Tubing: 1795 (psia)

J. Separator Operating Pressure: 205.0 (psia)

K. Color of Stock Tank Liquid:

L. Gravity of Separator Liquid: °API

M. Gravity of Stock Tank Liquid: °API

N. Specific Gravity of the Gas (Air = 1): 0.69

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained:

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery: percent

Residue: percent

Loss: percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

04/05/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 16138

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	258987	03/01/2011	696 MCF	0.0 BBL	175.0 BBL	1795
LAWHON WEST UNIT	3H		0.69			145
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 04/05/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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Newark, East (Barnett Shale)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

CERTIFICATION:

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Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name
	Mark A Pierce

Title	E-mail *(if available)*	Date	Phone
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name: MARK A PIERCE	
Title: REGULATORY ANALYST	E-mail *(If available)*: mpierce@qrinc.com	Date: 4/5/11	Phone: 817.665.4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-3482	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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Oil and Gas Division
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CERTIFICATE OF POOLING AUTHORITY

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EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
71	GLEND COLBURN	.303	☐	☐
72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWHON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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Signature	Print Name
	MARK A PIERCE

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REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002

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111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

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REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *(if available)*)	4/5/11 (Date)	817.665.4002 (Phone)

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7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
141	JESUS VALDEZ	0.304	☐	☐
142	GEARY STOWE	0.703	☐	☐
143	LOUIS RUIZ	0.302	☐	☐
144	RODNEY ALLEN	0.303	☐	☐
145	BOOKER JOHNSON	0.304	☐	☐
146	HABITAT FOR HUMANITY	0.303	☐	☐
147	HABITAT FOR HUMANITY	0.601	☐	☐
148	HABITAT FOR HUMANITY	0.398	☐	☐
149	HABITAT FOR HUMANITY	0.303	☐	☐
150	ALBERT CARRILLO	0.397	☐	☐

CERTIFICATION:

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Quicksilver Resources Inc.	684830	3H
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TARRANT	329.538	

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151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

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181	SHERRY J. LAWHON	0.420	☐	☐
182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	4/5/11 (Date)	817.665.4002 (Phone)

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201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

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221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

CERTIFICATION:

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	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS,
COMMISSIONER
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

02/24/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON FEBRUARY 24, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 07/05/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 258987 WELL NO. : 3H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(15)

File No. MF 109584
permit, completion
439-34862
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstorf

API No. 42-439-35052

Application Status # 694952

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
WHIZ-Q WEST UNIT	4H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		J.M. DANIEL	A-395	330 ft.	275.95

21. Lease Perpendiculars: 1876 ft from the SOUTH line and 2482 ft from the WEST line.

22. Survey Perpendiculars: 1876 ft from the SOUTH line and 2482 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No.	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	4

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Oct 27, 2010 12:22 PM]: SHL MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

Oct 27, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Oct 27, 2010 12:24 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694952

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	4H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		G.J. ASHABRANNER	7	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 670 ft. from the NORTH line

12. Terminus Survey Line Perpendiculars
1743 ft. from the SOUTH line, and 1389 ft. from the EAST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1598 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694952	(AMENDED) Oct 29, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35052	Oct 27, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME: WHIZ-Q WEST UNIT		WELL NUMBER: 4H
LOCATION: 7.53 miles SW direction from ARLINGTON		TOTAL DEPTH: 9000

Section, Block and/or Survey

SECTION ← BLOCK ← ABSTRACT ← 395

SURVEY ← DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1876 ft. SOUTH 2482 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1876 ft. S (OFF LEASE) 2482 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	4H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1598.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
670.0 F NORTH L
Survey Lines: 1743.0 F SOUTH L
1389.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14861
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35052

7. RRC District No.: 09

8. RRC Gas ID No.: 258658

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: WHIZ-Q WEST UNIT

9. Well No.: 4H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 7.5 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/03/2010

15. Any condensate on hand at time of workover or recompletion? [ ] Yes [X] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One)
Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]
Positive Choke [ ]
Orifice Vent Meter [ ]
Pitot Tube [ ]
Critical-flow Prover [ ]

Gas produced during test: 1436 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	150.0	18.0	93.0	0.9697	0.9258	1.023	478.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.7	139.0 ^oF	185.0 ^oF@ 7424.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_I	P_w / P_I
Shut-in	4320		2195	93.0					
1	4320	3/4	193	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative

Regulatory Analyst — Title

03/18/2011 — Date

Tel: (817) 665-4002 — A/C Number

SECTION III **DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 10/29/2010 — PERMIT NO.: 694952
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 3

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 07/19/2010 Completed: 07/30/2010

23. Distance to nearest well, Same Lease & Reservoir: 246.0

24. Location of well, relative to nearest lease boundaries: 1876.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7252 MD:7439

28. Total Depth: 7424 MD:11315

29. P. B. Depth: 7424 MD:11313

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter: 04/27/2010

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1479		A 480	12 1/4	SURFACE	963.0
5 1/2	17.0	11315		H 1255	8 3/4	3900	2311.0

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7632	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7715	To 10952
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7715.0	10952.0	5867659 LBS. 100 MESH SAND. 3178324 LBS. 40/70 SAND. 446984 LBS. 20/40 RC SAND. 183234 BBLS. FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4827.0 MD: 4846.0		
MARBLE FALLS	6397.0 MD: 6440.0		
BARNETT SHALE	7252.0 MD: 7439.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14861

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	258658
2. MAILING ADDRESS	**5. WELL NO.**	**6. API NO.**
801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	4H	42- 439-35052
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	**11. PIPELINE CONNECTION OR USE OF GAS**
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/02/2011	
B. Gas Volume	478.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	832.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	193	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	2195.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	2195	(psia)
J. Separator Operating Pressure	150.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		°API
M. Gravity of Stock Tank Liquid		°API
N. Specific Gravity of the Gas (Air = 1)	0.7	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/18/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

CONTACT PERSON (817) 665-4002
PHONE NUMBER

RRC USE ONLY

Tracking No.: 14861

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	258658	03/02/2011	478 MCF	0.0 BBL	832.0 BBL	2195
WHIZ-Q WEST UNIT	4H		0.7			193
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/18/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWHON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
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Austin, Texas 78711-2967
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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CERTIFICATE OF POOLING AUTHORITY

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1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWHON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature

MARK A PIERCE
Print Name

Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWHON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS,
COMMISSIONER
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

01/25/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JANUARY 25, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 07/30/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 258658 WELL NO. : 4H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(16)

File No. MF 109584
permit, completion
439-35052
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MBBarnstone

API No. 42-439-35056
Application Status # 694955
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.: 684830
2. Operator's Name (as shown on form P-5, Organization Report): QUICKSILVER RESOURCES INC.
3. Operator Address (include street, city, state, zip):
4. Lease Name: WHIZ-Q WEST UNIT
5. Well No.: 5H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05
12. County: TARRANT
13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section:
16. Block:
17. Survey: DANIEL, J M
18. Abstract No.: A-395
19. Distance to nearest lease line: 330 ft.
20. Number of contiguous acres in lease, pooled unit, or unitized tract: 275.95

21. Lease Perpendiculars: 1861 ft from the SOUTH line and 2482 ft from the WEST line.
22. Survey Perpendiculars: 1861 ft from the SOUTH line and 2482 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No
24. Unitization Docket No.:
25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION — List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	5

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Jul 7, 2010 5:10 PM]: SHL, BHL AND PP MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
Jul 07, 2010 — Date submitted
(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Jul 7, 2010 5:13 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694955

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	5H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		ASHABRANNER, G J	7	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 791 ft. from the SOUTH line

12. Terminus Survey Line Perpendiculars
1539 ft. from the SOUTH line, and 1551 ft. from the EAST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1307 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694955	(AMENDED) Jul 08, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35056	Jul 07, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME		WELL NUMBER
WHIZ-Q WEST UNIT		5H
LOCATION		TOTAL DEPTH
7.53 miles SW direction from ARLINGTON		9000

Section, Block and/or Survey

SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395

SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1861 ft. SOUTH 2482 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1861 ft. S(OFF LEASE) 2482 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	5H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1307.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
791.0 F SOUTH L
Survey Lines: 1539.0 F SOUTH L
1551.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14796
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35056

7. RRC District No.: 09

8. RRC Gas ID No.:

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: WHIZ-Q WEST UNIT

9. Well No.: 5H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential: X
- Retest:
- Reclass:
- Well record only (Explain In remarks):

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 7.5 SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 10/22/2010

15. Any condensate on hand at time of workover or recompletion? X Yes ☐ No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One)
Orifice Meter X ▶ Flange Taps X / Pipe Taps ☐ | Positive Choke ☐ | Orifice Vent Meter ☐ | Pitot Tube ☐ | Critical-flow Prover ☐

Gas produced during test: 1074 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	151.0	15.0	93.0	0.9697	0.9258	1.023	358.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.725	139.0 ^oF	185.0 ^oF@ 7420.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ——— = ———

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		2225	93.0					
1	4320	3/4	842	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative

Regulatory Analyst — Title

03/17/2011 — Date

Tel: (817) 665-4002 — A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 07/08/2010 — PERMIT NO. 694955
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 1

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 07/31/2010 — Completed 08/10/2010

23. Distance to nearest well, Same Lease &Reservoir: 236.0

24. Location of well, relative to nearest lease boundaries: 1861.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7312 MD:7528

28. Total Depth: 7420 MD:11592

29. P. B. Depth: 7420 MD:11583

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 04/23/2010 Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1490		A 480	12 1/4	SURFACE	3005.0
5 1/2	17.0	11585		H 1275	8 3/4	3800	9272.95

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7605	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7675	To 11582
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.

Depth Interval		Amount and Kind of Material Used
7675.0	11582.0	6401115 LBS 100 MESH SAND. 3467598 LBS 40/70 SAND. 511989 LBS 20/40 RC SAND. 194470 BBLS. OF FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4816.0 MD: 4860.0		
MARBLE FALLS	6390.0 MD: 6457.0		
BARNETT SHALE	7312.0 MD: 7528.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14796

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 5H	6. API NO. 42- 439-35056
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test: 03/02/2011

B. Gas Volume: 358.0 (Mcf)

C. Oil or Condensate Volume: _____ (Bbl)

D. Water Volume: 908.0 (Bbl)

E. Gas/Liquid Hydrocarbon Ratio: _____ (Cf/Bbl)

F. Flowing Tubing Pressure: 842 (psia)

G. Choke Size: 3/4 (in.)

H. Casing Pressure: 2225.0 (psia)

I. Shut-in Wellhead Pressure--Tubing: 2225 (psia)

J. Separator Operating Pressure: 151.0 (psia)

K. Color of Stock Tank Liquid: _____

L. Gravity of Separator Liquid: _____ °API

M. Gravity of Stock Tank Liquid: _____ °API

N. Specific Gravity of the Gas (Air = 1): 0.7

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained: _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery: _____ percent

Residue: _____ percent

Loss: _____ percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/17/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 14796

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)		03/02/2011	358 MCF	0.0 BBL	908.0 BBL	2225
WHIZ-Q WEST UNIT	5H		0.7			842
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/17/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		5
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	5H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35056	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWHON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature _____ Print Name: MARK A PIERCE

Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
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4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	5H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWHON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature: _____ Print Name: MARK A PIERCE

Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWSON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature | MARK A PIERCE (Print Name)

Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH AMES JONES, CHAIRMAN
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

06/13/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JUNE 13, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 10/22/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 259961 WELL NO. : 5H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(17)

File No. MF 109584
permit, completion
439-35052
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MBarnstone

API No. 42-439-35051
Application Status # 694951
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
WHIZ-Q WEST UNIT	6H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05

12. County: TARRANT

13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		J.M. DANIEL	A-395	330 ft.	275.95

21. Lease Perpendiculars: 1846 ft from the SOUTH line and 2483 ft from the WEST line.

22. Survey Perpendiculars: 1846 ft from the SOUTH line and 2483 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No

24. Unitization Docket No:

25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	3

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Jul 7, 2010 5:17 PM]: SHL, BHL AND PP MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
Jul 07, 2010 — Date submitted

(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Jul 7, 2010 5:19 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694951

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	6H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		J.M. DANIEL	395	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 555 ft. from the SOUTH line

12. Terminus Survey Line Perpendiculars
1331 ft. from the SOUTH line, and 1705 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1018 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694951	(AMENDED) Jul 08, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35051	Jul 07, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME		WELL NUMBER
WHIZ-Q WEST UNIT		6H
LOCATION		TOTAL DEPTH
7.53 miles SW direction from ARLINGTON		9000

Section, Block and/or Survey

SECTION < BLOCK < ABSTRACT < 395

SURVEY < DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1846 ft. SOUTH 2483 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1846 ft. S (OFF LEASE) 2483 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	6H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1018.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
555.0 F SOUTH L
Survey Lines: 1331.0 F SOUTH L
1705.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14880
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35051

7. RRC District No.: 09

8. RRC Gas ID No.:

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)	NEWARK, EAST (BARNETT SHALE)
2. LEASE NAME	WHIZ-Q WEST UNIT
9. Well No.	6H
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)	QUICKSILVER RESOURCES INC.
RRC Operator No.	684830
10. County of well site	TARRANT
4. ADDRESS	801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883
11. Purpose of filing	Initial Potential [X]; Retest [ ]; Reclass [ ]; Well record only (Explain In remarks) [ ]
5. Location (Section, Block, and Survey)	DANIEL, J M , A-395
5b. Distance and direction to nearest town in this county.	7.5 MILES SW FROM ARLINGTON
6. If operator has changed within last 60 days, name former operator	

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date	15. Any condensate on hand at time of workover or recompletion?	16. Type of Electric or other Log Run.
10/29/2010	[X] Yes [ ] No	Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]; Positive Choke [ ]; Orifice Vent Meter [ ]; Pitot Tube [ ]; Critical-flow Prover [ ]

Gas produced during test: 7561 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	2.000	28226.21	155.0	61.0	93.0	0.9697	0.9258	1.023	2520.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.7	138.0 ^oF	183.0 ^oF@ 7309.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		2310	93.0					
1	4320	3/4	517	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester — Name of Company — RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce	Regulatory Analyst	03/18/2011	Tel: (817) 665-4002
Signature: Operator's representative	Title	Date	A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 07/08/2010 — PERMIT NO. 694951
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 20

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 08/11/2010 — Completed 08/23/2010

23. Distance to nearest well, Same Lease & Reservoir: 244.0

24. Location of well, relative to nearest lease boundaries: 1846.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7203 MD:7432

28. Total Depth: 7309 MD:11778

29. P. B. Depth: 7309 MD:11774

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter 04/27/2010 — Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X — Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1510		A 480	12 1/4	SURFACE	3070.24
5 1/2	17.0	11777		H 1305	8 3/4	4100	9455.0

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7536	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7657	To 11749
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7657.0	11749.0	7606186 LBS 100 MESH SAND. 4113371 LBS 40/70 SAND. 522447 LBS. 20/40 RC SAND. 227220 BBLS FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4808.0 MD: 4884.0		
MARBLE FALLS	6373.0 MD: 6483.0		
BARNETT SHALE	7203.0 MD: 7432.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14880

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 6H	6. API NO. 42- 439-35051
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/02/2011	
B. Gas Volume	2520.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	2053.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	517	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	2310.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	2310	(psia)
J. Separator Operating Pressure	155.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.7	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/18/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 14880

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)		03/02/2011	2520 MCF	0.0 BBL	2053.0 BBL	2310
WHIZ-Q WEST UNIT	6H		0.7			517
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/18/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWSON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWSON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*If available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWHON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH AMES JONES, CHAIRMAN
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

06/14/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JUNE 14, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 10/29/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 259966 WELL NO. : 6H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(18)

File No. MF 109584
permit, completion
439-35051
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstone

M-109584

May 31, 2012

Texas General Land Office
Mineral Leasing Division – Energy Resources
Stephen F. Austin Building
1700 N. Congress Avenue
Austin, TX 78701-1495

RE: Quicksilver Resources Inc.
Regulatory Well Records
Whiz-Q West Unit 4H, 5H, and 6H
Lawhon West Unit 1H, 2H, and 3H

On behalf of Quicksilver Resources Inc., enclosed please find the Regulatory documents for all wells in the Whiz-Q West Unit and the Lawhon West Unit:

If you have any questions regarding this information or need anything else, please contact me at (817) 665- 4876 or via email at thumphrey@qrinc.com.

Cordially,

Tami Humphrey

Tami Humphrey
Regulatory Analyst
Quicksilver Resources Inc.

QUICKSILVER RESOURCES
801 CHERRY ST. SUITE 3700 UNIT 19, FORT WORTH, TX 76102
WWW.QRINC.COM P 817.665.5000 F 817.665.5005

File No. _____

Date Filed: _____

Jerry Patterson, Commissioner

By _____

API No. 42-439-34860

Application Status # 691708

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	1H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1307 ft from the NORTH line and 6118 ft from the WEST line.

22. Survey Perpendiculars: 1307 ft from the NORTH line and 6118 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No:	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	0.00	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER May 19, 2010 1:39 PM]: SHL AND BHL MOVED. P12 ACREAGE DID NOT CHANGE

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

May 19, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 1:41 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691708

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	1H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars
600 ft. from the NORTHEAST line, and 330 ft. from the NORTH line

12. Terminus Survey Line Perpendiculars
375 ft. from the NORTH line, and 3233 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
600 ft. from the NORTHEAST line, and 330 ft. from the EAST line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691708	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34860	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	1H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ← BLOCK ← ABSTRACT ← 395
SURVEY ← DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1307 ft. NORTH 6118 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1307 ft. N (OFF LEASE) 6118 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	1H	09
LAWHON WEST UNIT	330		0	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 600.0 F NORTHEAST L
330.0 F EAST L
Terminus Location
Lease Lines: 600.0 F NORTHEAST L
330.0 F NORTH L
Survey Lines: 375.0 F NORTH L
3233.0 F WEST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 15724
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34860

7. RRC District No.: 09

8. RRC Gas ID No.: 257436

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: LAWHON WEST UNIT

9. Well No.: 1H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/17/2010

15. Any condensate on hand at time of workover or recompletion? [ ] Yes [X] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 02/28/2011

Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ] Positive Choke [ ] Orifice Vent Meter [ ] Pitot Tube [ ] Critical-flow Prover [ ]

Gas produced during test: 7006 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.067	2.000	28226.21	200.0	40.0	101.0	0.9627	0.9393	1.023	2335.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.685	Deg. API	CF/Bbl	G_{mix} = 0.685	142.0 ^oF	184.0 ^oF @ 7384.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ——— = ———

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1792	101.0					
1	4320	3/4	358	101.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester — Name of Company — RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce	Regulatory Analyst	03/31/2011	Tel: (817) 665-4002
Signature: Operator's representative	Title	Date	A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 05/26/2010 — PERMIT NO.: 691708
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 3

21. Total number of acres in this lease: 329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 05/21/2010 — Completed: 06/02/2010

23. Distance to nearest well, Same Lease & Reservoir: 246.0

24. Location of well, relative to nearest lease boundaries: 1307.0 Feet From North Line and 6118.0 Feet from West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay	28. Total Depth	29. P. B. Depth	30. Surface Casing Determined by
7187 MD:7239	7384 MD:9926	7384 MD:9916	Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 02/25/2010 Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 323

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1490		A 475	12 1/4	SURFACE	948.0
5 1/2	17.0	9918		H 930	8 3/4	4100	1750.5

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7533	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7633	To 9867
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7633.0	9867.0	116349 BBLS FLUID. 3669715 LBS. 100 MESH SAND. 2035915 LBS. 40/70 SAND. 318780 LBS. 20/40 RC SAND.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4534.0 MD: 4535.0		
MARBLE FALLS	6383.0 MD: 6398.0		
BARNETT SHALE	7187.0 MD: 7239.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 15724

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	257436
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 1H	6. API NO. 42- 439-34860
	7. COUNTY OF WELL SITE TARRANT	
8. FIELD NAME (as per RRC Records) NEWARK, EAST (BARNETT SHALE)	9. LEASE NAME LAWHON WEST UNIT	
10. LOCATION (Section, Block and Survey) DANIEL, J M , A-395	11. PIPELINE CONNECTION OR USE OF GAS COWTOWN PIPELINE PARTNERS L.P.	

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	02/28/2011	
B. Gas Volume	2335.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	1503.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	358	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	1792.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	1792	(psia)
J. Separator Operating Pressure	200.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.685	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/30/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 15724

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	257436	02/28/2011	2335 MCF	0.0 BBL	1503.0 BBL	1792
LAWHON WEST UNIT	1H		0.685			358
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/30/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

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Signature | MARK A PIERCE (Print Name)

REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
Newark, East (Barnett Shale)	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

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Signature		Mark A Pierce (Print Name)	
Regulatory Analyst (Title)	mpierce@grinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

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Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@grinc.com	3/31/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

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Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

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Signature		MARK A PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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NEWARK, EAST (BARNETT SHALE)	257436	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
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7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

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Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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71	GLEND COLBURN	.303	☐	☐
72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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Signature		Print Name: MARK A PIERCE	
Title: REGULATORY ANALYST	E-mail (*if available*): mpierce@qrinc.com	Date: 3/31/11	Phone: 817.665.4002

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81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWSON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

CERTIFICATION:

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Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Oil and Gas Division
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

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REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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TARRANT	329.538	

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131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
141	JESUS VALDEZ	0.304	☐	☐
142	GEARY STOWE	0.703	☐	☐
143	LOUIS RUIZ	0.302	☐	☐
144	RODNEY ALLEN	0.303	☐	☐
145	BOOKER JOHNSON	0.304	☐	☐
146	HABITAT FOR HUMANITY	0.303	☐	☐
147	HABITAT FOR HUMANITY	0.601	☐	☐
148	HABITAT FOR HUMANITY	0.398	☐	☐
149	HABITAT FOR HUMANITY	0.303	☐	☐
150	ALBERT CARRILLO	0.397	☐	☐

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TARRANT	329.538	

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151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	3/31/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	257436	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	1H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34860	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
181	SHERRY J. LAWHON	0.420	☐	☐
182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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TARRANT	329.538	

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201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

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Signature		MARK A. PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	3/31/11 (Date)	817.665.4002 (Phone)

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221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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TARRANT	329.538	

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231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

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241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

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TARRANT	329.538	

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251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

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OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

09/23/2010
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* * * * * * * * * * * * * * * * * * * *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON SEPTEMBER 23, 2010.

* * * * * * * * * * * * * * * * * * * *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 06/02/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 257436 WELL NO. : 1H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Dorsey V. Twidwell, Jr.
APPROVED BY
DORSEY V. TWIDWELL JR.
ASST.DIRECTOR, ADMN.COMPLIANCE
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(13)

File No. MF 109584
permit, completion
439 - 34860
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstone

API No. 42-439-34861
Application Status # 691712
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	2H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05

12. County: TARRANT

13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1320 ft from the NORTH line and 6110 ft from the WEST line.

22. Survey Perpendiculars: 1320 ft from the NORTH line and 6110 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No

24. Unitization Docket No.:

25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	2

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
May 19, 2010 — Date submitted

(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 2:07 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691712

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	2H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars

334 ft. from the NORTH line, and 1986 ft. from the WEST line

12. Terminus Survey Line Perpendiculars

369 ft. from the NORTH line, and 2527 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars

330 ft. from the EAST line, and 850 ft. from the NORTHEAST line

21.1.9

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691712	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34861	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No: (903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	2H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395
SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1320 ft. NORTH 6110 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1320 ft. N(OFF LEASE) 6110 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	2H	09
LAWHON WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
```
Permitted for gas only.
Lateral: TH1
Penetration Point Location
  Lease Lines:        330.0 F EAST L
                      850.0 F NORTHEAST L
Terminus Location
  Lease Lines:        334.0 F NORTH L
                     1986.0 F WEST L
  Survey Lines:       369.0 F NORTH L
                     2527.0 F WEST L
```

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 15852
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34861

7. RRC District No.: 09

8. RRC Gas ID No.: 257372

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: LAWHON WEST UNIT

9. Well No.: 2H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/12/2010

15. Any condensate on hand at time of workover or recompletion? [X] Yes [ ] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/01/2011

Gas Measurement Method (Check One)
Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ] Positive Choke [ ] Orifice Vent Meter [ ] Pitot Tube [ ] Critical-flow Prover [ ]

Gas produced during test: 5496 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	2.000	28226.21	210.0	24.0	106.0	0.9585	0.9325	1.023	1832.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.69	Deg. API	CF/Bbl	G_{mix} = 0.71	144.0 ^oF	183.0 ^oF@ 7312.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1920	106.0					
1	4320	3/4	348	106.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope / Absolute Open Flow
Shut-in								θ .....
1								n .....
2								Absolute Open Flow ..... MCF/DAY
3								
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

Signature: Well Tester | QUICKSILVER RESOURCES INC.(684830) Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce
Signature: Operator's representative

Regulatory Analyst
Title

03/31/2011
Date

Tel: (817) 665-4002
A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 05/26/2010 — PERMIT NO.: 691712
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 2

21. Total number of acres in this lease: 329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 06/02/2010 — Completed: 06/11/2010

23. Distance to nearest well, Same Lease & Reservoir: 258.0

24. Location of well, relative to nearest lease boundaries: 1321.0 Feet From North Line and 6110.0 Feet from West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.): 570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay	28. Total Depth	29. P. B. Depth	30. Surface Casing Determined by
7180 MD:7340	7312 MD:10575	7312 MD:10549	Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 02/25/2010; Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X; Cable Tools

34. Name of Drilling Contractor: PATTERSON

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1514		A 490	12 1/4	SURFACE	985.0
5 1/2	17.0	10551		H 1095	8 3/4	4776	2146.2

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7543	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7549	To 10527
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.

Depth Interval		Amount and Kind of Material Used
7549.0	10527.0	FLUID 150238 BBLS. 100 MESH SAND 4334740 LBS. 40/70 SAND 2521012 LBS. 20/40 RC SAND 408780 LBS.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4544.0 MD: 4546.0		
MARBLE FALLS	6378.0 MD: 6406.0		
BARNETT SHALE	7180.0 MD: 7340.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED FROM THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 15852

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	257372
2. MAILING ADDRESS	**5. WELL NO.**	**6. API NO.**
801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	2H	42- 439-34861
	7. COUNTY OF WELL SITE	
	TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	LAWHON WEST UNIT
10. LOCATION (Section, Block and Survey)	**11. PIPELINE CONNECTION OR USE OF GAS**
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/01/2011	
B. Gas Volume	1832.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	1205.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	348	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	1920.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	1920	(psia)
J. Separator Operating Pressure	210.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.69	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/31/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 15852

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	257372	03/01/2011	1832 MCF	0.0 BBL	1205.0 BBL	1920
LAWHON WEST UNIT	2H		0.69			348
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/31/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature | MARK A PIERCE (Print Name)

REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
Newark, East (Barnett Shale)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
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www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

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EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
Newark, East (Barnett Shale)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarratn	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@grinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

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Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

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NEWARK, EAST (BARNETT SHALE)	257372	09
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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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NEWARK, EAST (BARNETT SHALE)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
71	GLEND COLBURN	.303	☐	☐
72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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Signature		MARK A PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	4/5/11 (Date)	817.665.4002 (Phone)

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LAHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWHON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

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91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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TARRANT	329.538	

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101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
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www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

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EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name	
		MARK A PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See Inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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TARRANT	329.538	

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171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

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	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@grinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002

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191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK EAST, BARNETT SHALE	257372	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	2H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34861	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		MARK A. PIERCE (Print Name)	
REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *(if available)*)	4/5/11 (Date)	817.665.4002 (Phone)

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@grinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

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REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
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251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

09/20/2010
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON SEPTEMBER 20, 2010.

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 06/11/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 257372 WELL NO. : 2H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Dorsey V. Twidwell, Jr.
APPROVED BY
DORSEY V. TWIDWELL JR.
ASST.DIRECTOR, ADMN.COMPLIANCE
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(14)

File No. MF 109584
permit, completion
439-34861
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MD Barnstone

API No. 42-439-34862

Application Status # 691716

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
LAWHON WEST UNIT	3H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 6.8 miles in a SW direction from Arlington which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		DANIEL, J M	A-395	330 ft.	329.54

21. Lease Perpendiculars: 1333 ft from the NORTH line and 6102 ft from the WEST line.

22. Survey Perpendiculars: 1333 ft from the NORTH line and 6102 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No:	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	3

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER May 19, 2010 2:14 PM]: SHL AND BHL MOVED, BETWEEN WELL SPACING CHANGED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

May 19, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: May 19, 2010 2:16 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 691716

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	LAWHON WEST UNIT	3H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		DANIEL, J M	395	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the NORTH line, and 1265 ft. from the WEST line

12. Terminus Survey Line Perpendiculars
357 ft. from the NORTH line, and 1806 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1264 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
691716	(AMENDED) May 26, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-34862	May 19, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	329.54

OPERATOR: QUICKSILVER RESOURCES INC. 684830

NOTICE
This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.
District Office Telephone No:
(903) 984-3026

LEASE NAME	WELL NUMBER
LAWHON WEST UNIT	3H
LOCATION	TOTAL DEPTH
6.8 miles SW direction from ARLINGTON	9000

Section, Block and/or Survey
SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395
SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1333 ft. NORTH 6102 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1333 ft. N(OFF LEASE) 6102 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	329.54	8,500	3H	09
LAWHON WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS: Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1264.0 F SOUTH L
Terminus Location
Lease Lines: 330.0 F NORTH L
1265.0 F WEST L
Survey Lines: 357.0 F NORTH L
1806.0 F WEST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

NO PERFORATIONS OR TAKE POINTS MAY BE PLACED IN THE WELLBORE WHERE A □NO PERF ZONE□ WAS DESIGNATED ON THE PLAT THAT WAS APPROVED FOR ON THIS PERMIT.

Tracking No.: 16138
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-34862

7. RRC District No.: 09

8. RRC Gas ID No.: 258987

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)
2. LEASE NAME: LAWHON WEST UNIT
9. Well No.: 3H
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.
RRC Operator No.: 684830
10. County of well site: TARRANT
4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883
11. Purpose of filing: Initial Potential [X]; Retest [ ]; Reclass [ ]; Well record only (Explain In remarks) [ ]
5. Location (Section, Block, and Survey): DANIEL, J M , A-395
5b. Distance and direction to nearest town in this county.: 6.8 MILES SW FROM ARLINGTON
6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/09/2010
15. Any condensate on hand at time of workover or recompletion? Yes [ ] No [X]
16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/01/2011
Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]; Positive Choke [ ]; Orifice Vent Meter [ ]; Pitot Tube [ ]; Critical-flow Prover [ ]
Gas produced during test: 2089 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	208.0	28.0	104.0	0.9602	0.9325	1.023	696.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.69	Deg. API	CF/Bbl	G_{mix} = 0.703	144.0 ^oF	184.0 ^oF @ 7354.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ____ = ____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		1795	104.0					
1	4320	3 /4	145	104.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative
Regulatory Analyst — Title
04/05/2011 — Date
Tel: (817) 665-4002 — A/C Number

SECTION III **DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

17. Type of Completion
New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 05/26/2010 — PERMIT NO. 691716
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of
QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well
1

21. Total number of acres in this lease
329.538

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 06/11/2010 — Completed 07/05/2010

23. Distance to nearest well, Same Lease & Reservoir
239.0

24. Location of well, relative to nearest lease boundaries
1333.0 Feet From North Line and 6102.0 Feet from
West Line of the LAWHON WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.)
570 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7173 MD:7275
28. Total Depth: 7354 MD:11420
29. P. B. Depth: 7354 MD:11367
30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter 02/25/2010

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X — Cable Tools

34. Name of Drilling Contractor
PATTERSON

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1526		A 490	12 1/4	SURFACE	984.9
5 1/2	17.0	11415		H 1365	8 3/4	2350	2707.2

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7613	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7636	To 11314
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7636.0	11314.0	207644 BBLS OF FLUID. 5206470 LBS OF 100 MESH SAND. 2913915 LBS. 40/70 SAND. 481160 LBS. 20/40 RC SAND

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA	4529.0 MD: 4546.0		
MARBLE FALLS	6370.0 MD: 6415.0		
BARNETT SHALE	7173.0 MD: 7275.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 16138

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	258987
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 3H	6. API NO. 42- 439-34862
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	LAWHON WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test: 03/01/2011

B. Gas Volume: 696.0 (Mcf)

C. Oil or Condensate Volume: (Bbl)

D. Water Volume: 175.0 (Bbl)

E. Gas/Liquid Hydrocarbon Ratio: (Cf/Bbl)

F. Flowing Tubing Pressure: 145 (psia)

G. Choke Size: 3 /4 (in.)

H. Casing Pressure: 1795.0 (psia)

I. Shut-in Wellhead Pressure--Tubing: 1795 (psia)

J. Separator Operating Pressure: 205.0 (psia)

K. Color of Stock Tank Liquid:

L. Gravity of Separator Liquid: °API

M. Gravity of Stock Tank Liquid: °API

N. Specific Gravity of the Gas (Air = 1): 0.69

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained:

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery: percent

Residue: percent

Loss: percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

04/05/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 16138

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	258987	03/01/2011	696 MCF	0.0 BBL	175.0 BBL	1795
LAWHON WEST UNIT	3H		0.69			145
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 04/05/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
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Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC.	11.992	☐	☐
2	VALUE FAMILY PROPERTIES	20.909	☐	☐
3	WILLIE D. STRAWTHER et ux	9.938	☐	☐
4	LOLA C. VECERA	.874	☐	☐
5	JULIA REESE	4.419	☐	☐
6	EARNEST THOMAS	3.935	☐	☐
7	RICKEY LEE STRAWN SR.	.428	☐	☐
8	CHARLES E. TAGG	.316	☐	☐
9	WILLIE E. MULKEY	1.353	☐	☐
10	WILLIAM A. STANLEY	1.048	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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Newark, East (Barnett Shale)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West Unit	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	Earnest Thomas	1.042	☐	☐
12	Mike Guenther	.731	☐	☐
13	Loretta Ortega	.304	☐	☐
14	Unleased	.305	☒	☐
15	Ollie Strawn	.305	☐	☐
16	NGOE D. BUI et ux	.337	☐	☐
17	William A Stanley	.305	☐	☐
18	Mark Barnes	.303	☐	☐
19	Unleased	.303	☒	☐
20	Harry McDaniel	.675	☐	☐

CERTIFICATION:

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Signature	Print Name		
	Mark A Pierce		
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
Lawhon West	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
Tarrant	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	BWW Trust	.772	☐	☐
22	Earnest Thomas	.200	☐	☐
23	Bobby Davis	3.942	☐	☐
24	Hermas Ventura	.304	☐	☐
25	Silversage LTD	.304	☐	☐
26	Earnest Thomas	.911	☐	☐
27	Elijah Ragira	.303	☐	☐
28	Texas Melons Inc.	.303	☐	☐
29	Elijah Ragira	.303	☐	☐
30	Earnest Thomas	.609	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name
	Mark A Pierce

Title	E-mail *(if available)*	Date	Phone
Regulatory Analyst	mpierce@qrinc.com	4/5/11	817.665.4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	ELIJAH RAGIRA	.304	☐	☐
32	WILLIAM A STANLEY	.304	☐	☐
33	ELIJAH RAGIRA	.210	☐	☐
34	YEN NGUYEN	.337	☐	☐
35	EARNEST THOMAS	3.183	☐	☐
36	JOY LYNN THOMPSON	2.260	☐	☐
37	YEN NGUYEN	.338	☐	☐
38	DON VALK	1.490	☐	☐
39	REZA ALAVI	.203	☐	☐
40	LOTS OF LAND INC.	.196	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
41	MUGEER OMAR	.304	☐	☐
42	BWW TRUST	.560	☐	☐
43	JUDY ANN TATUM et al	.182	☐	☐
44	LOU NELL JOYNER et al	.284	☐	☐
45	ROBERT WARD WILLIAMS	.276	☐	☐
46	BWW TRUST	1.473	☐	☐
47	JUAN HERNANDEZ et al	.201	☐	☐
48	JUAN HERNANDEZ et al	.216	☐	☐
49	QUICKSILVER RESOURCES	.304	☐	☐
50	LUTHER D. PUTMAN	3.334	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature		Print Name: MARK A PIERCE	
Title: REGULATORY ANALYST	E-mail *(If available)*: mpierce@qrinc.com	Date: 4/5/11	Phone: 817.665.4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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P-12
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1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-3482	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
51	EARNEST THOMAS	1.623	☐	☐
52	U.S. AFFILIATES INC.	.305	☐	☐
53	EDWARD J. MALONE	.304	☐	☐
54	LAHON INC.	11.594	☐	☐
55	WILLIAM A STANLEY	.796	☐	☐
56	U.S. AFFILIATES, INC.	.303	☐	☐
57	JOSE C. CARDONA	.303	☐	☐
58	BILL J RICHEY	.303	☐	☐
59	LANNETTE WOODROW	.303	☐	☐
60	JORGE HERNANDEZ	.303	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
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Oil and Gas Division
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
61	G.W. WILLIAMS	.303	☐	☐
62	UNLEASED	.397	☒	☐
63	GEORGIA MAE BENNETT	.303	☐	☐
64	GARY E NICHOLS	.303	☐	☐
65	EARNEST THOMAS	.302	☐	☐
66	DARRELL THOMPSON/ BETTY KING	.302	☐	☐
67	NELL MOORES	.302	☐	☐
68	WILLIAM A STANLEY	.397	☐	☐
69	J. REYES MORENO	.398	☐	☐
70	EARNEST THOMAS	.303	☐	☐

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Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
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TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
71	GLEND COLBURN	.303	☐	☐
72	EARNEST THOMAS	.303	☐	☐
73	DENNIS M. WILLIAMS	.908	☐	☐
74	CINDY D. KAPPEL	.397	☐	☐
75	JOSE ERIK MUNOZ	.303	☐	☐
76	DORIS MARIE HUNT	.606	☐	☐
77	MARY LOUISE FENN	.303	☐	☐
78	WILLIAM A STANLEY	.303	☐	☐
79	LINDA THRELKELD	.397	☐	☐
80	WAYNE ALLEN SMITH	.303	☐	☐

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LAHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
81	GARY LYNN COLBURN	.607	☐	☐
82	EARNEST THOMAS	.607	☐	☐
83	WILLIAMS A STANLEY	.704	☐	☐
84	JAMES W. GADDY	.303	☐	☐
85	LAWRENCE CARLIS	.303	☐	☐
86	LAWHON INC.	.303	☐	☐
87	JAMES H. AKINS	.303	☐	☐
88	SAM L. SHUGART	.397	☐	☐
89	UNLEASED	.303	☒	☐
90	RUDOLPH VASQUEZ	.303	☐	☐

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7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

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TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
91	PAUL L. THOMPSON	.304	☐	☐
92	CAROLYN SPENCER	.304	☐	☐
93	ROY D. JACQUOT JR.	.304	☐	☐
94	MELINDA T. FULLER	.301	☐	☐
95	JAMES W. GADDY	.301	☐	☐
96	UNLEASED	.303	☒	☐
97	WILLIAM A STANLEY	.300	☐	☐
98	BILL J RICHEY	.386	☐	☐
99	WILLIE E MULKEY	.402	☐	☐
100	ELI VILLANUEVA	.300	☐	☐

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TARRANT	329.538	

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101	LEOPOLDO FRANCO	.300	☐	☐
102	EMILIO H. CANTU	.301	☐	☐
103	ALEXANDER ALFARO	.301	☐	☐
104	UNLEASED	.301	☒	☐
105	JO ANN THOMAS	.392	☐	☐
106	JO ELLEN MATHEWS	.281	☐	☐
107	JAMES DORSEY	.773	☐	☐
108	GARY D. WINBERRY	.446	☐	☐
109	WILLIAM A RAGSDILL	.677	☐	☐
110	COLE GUTIERREZ	.338	☐	☐

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111	GOLDIE GINIGEME	.338	☐	☐
112	ARNOLD HOLLEMAN	.676	☐	☐
113	EARNEST THOMAS	.171	☐	☐
114	DJK INC.	9.447	☐	☐
115	LUTHER PARKERSON	3.372	☐	☐
116	COOPER FAMILY TRUST	3.723	☐	☐
117	NELDA TOMLIN McCASLIN	4.554	☐	☐
118	ALPH INDUSTRIES INC.	5.521	☐	☐
119	REBEL REALTY INC.	4.822	☐	☐
120	LLOYD C. BLAIR	1.703	☐	☐

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121	SHERRY LAWHON	1.311	☐	☐
122	QUICKSILVER RESOURCES INC.	.613	☒	☐
123	UNLEASED	.716	☒	☐
124	KENNETH MORTON	.397	☐	☐
125	GEARY STOWE	.304	☐	☐
126	GEARY STOWE	.305	☐	☐
127	UNLEASED	.304	☒	☐
128	QUICKSILVER RESOURCES INC.	.304	☒	☐
129	QUICKSILVER RESOURCES INC.	.404	☒	☐
130	WILLIAM A STANLEY	.399	☐	☐

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131	WILLIAM A. STANLEY	0.399	☐	☐
132	JEWELL LANDERS	0.443	☐	☐
133	UNLEASED	0.305	☒	☐
134	KATHERINE MAGAR et ux	0.398	☐	☐
135	U.S. AFFILIATES INC	0.303	☐	☐
136	ALVERADO HERNANDEZ	0.526	☐	☐
137	TIBURCIO RODRIGUEZ	0.814	☐	☐
138	LORENZO J DIXON	0.338	☐	☐
139	DANG CONG HUYNH	0.338	☐	☐
140	PAT W DAVIS	0.602	☐	☐

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7. Pooled Unit Name	8. API Number	9. Purpose of Filing
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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
141	JESUS VALDEZ	0.304	☐	☐
142	GEARY STOWE	0.703	☐	☐
143	LOUIS RUIZ	0.302	☐	☐
144	RODNEY ALLEN	0.303	☐	☐
145	BOOKER JOHNSON	0.304	☐	☐
146	HABITAT FOR HUMANITY	0.303	☐	☐
147	HABITAT FOR HUMANITY	0.601	☐	☐
148	HABITAT FOR HUMANITY	0.398	☐	☐
149	HABITAT FOR HUMANITY	0.303	☐	☐
150	ALBERT CARRILLO	0.397	☐	☐

CERTIFICATION:

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Signature		Print Name	
		MARK A. PIERCE	
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

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151	LEOPOLDO FRANCO	0.304	☐	☐
152	CRISPIN SANDOVAL	0.606	☐	☐
153	EASTLAND REAL ESTATE	32.891	☐	☐
154	CORRAL FENCE CO.	1.738	☐	☐
155	STATE OF TEXAS	1.447	☐	☐
156	IMPERIAL EAGLE INVESTMENTS	1.085	☐	☐
157	UNLEASED	0.552	☒	☐
158	CITY OF FORT WORTH	0.429	☐	☐
159	TIMOTHY D. ARMSTRONG	0.452	☐	☐
160	EASTLAND REAL ESTATE	0.272	☐	☐

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161	JORGE BIMER	0.537	☐	☐
162	LAWHON INC.	25.985	☐	☐
163	RICHARD WARREN	0.373	☐	☐
164	EASTLAND REAL ESTATE	0.272	☐	☐
165	EASTLAND REAL ESTATE	0.375	☐	☐
166	GOOD SHEPHERD TEMPLE	2.528	☐	☐
167	BOWER AND PARKER	2.749	☐	☐
168	ARCTX MINERALS LLC	5.138	☐	☐
169	RUBY L. STOY	2.352	☐	☐
170	RICHARD BRADSHAW	0.433	☐	☐

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171	TEXAS MELONS INC.	0.434	☐	☐
172	RICHARD DORSETT	0.275	☐	☐
173	TRUCK AND TRAILER SERVICES	3.716	☐	☐
174	SHERRY J. LAWHON	0.468	☐	☐
175	STATE OF TEXAS	0.570	☐	☐
176	MARTIN S. MOORE	0.465	☐	☐
177	JESSE B. AGUIRRE	0.275	☐	☐
178	RUSTEM GASHI	0.275	☐	☐
179	UNLEASED	0.275	☒	☐
180	TERRI DAWN DELPHO	0.275	☐	☐

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181	SHERRY J. LAWHON	0.420	☐	☐
182	NORVILLE LEWIS RIGGAN SR.	1.367	☐	☐
183	RICHARD L. WATKINS	0.275	☐	☐
184	UNLEASED	0.275	☒	☐
185	RUBY L. STOY	0.548	☐	☐
186	CASCO PROPERTIES	0.275	☐	☐
187	NATHAN CRAIG DAVIS	0.275	☐	☐
188	ELDON F. ESSEX	0.275	☐	☐
189	FULL GOSPEL TABERNACLE	1.947	☐	☐
190	HOWARD HIGH BOBBY SIMMONS	0.434	☐	☐

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191	DONALD K. SIEWERT	2.601	☐	☐
192	ROSE PITTMAN	0.369	☐	☐
193	LARRY RIGGAN	1.338	☐	☐
194	JIMMY EARL REED	0.303	☐	☐
195	ROBERT W. MCCREARY	0.047	☐	☐
196	BWW TRUST	2.672	☐	☐
197	TRUCK AND TRAILER SERVICES	0.723	☐	☐
198	STATE OF TEXAS	1.390	☐	☐
199	JESSE B. AGUIRRE	0.303	☐	☐
200	QUICKSLIVER RESOURCES	0.196	☐	☐

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REGULATORY ANALYST (Title)	mpierce@qrinc.com (E-mail *if available*)	4/5/11 (Date)	817.665.4002 (Phone)

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201	T & O SERVICE MARKETING	0.285	☐	☐
202	BWW TRUST	0.374	☐	☐
203	JOHN J. KOSLOW	1.996	☐	☐
204	TONY LEROY BLACK	0.232	☐	☐
205	NATHANIEL HALL	0.577	☐	☐
206	BWW TRUST	0.029	☐	☐
207	BWW TRUST	1.688	☐	☐
208	BWW TRUST	0.188	☐	☐
209	BWW TRUST	0.188	☐	☐
210	ROBERT W. WILLIAMS	0.374	☐	☐

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211	ERNEST THOMAS	1.828	☐	☐
212	PTC PARTNERS LTD	1.009	☐	☐
213	LUMINANT MINERAL DEV.	3.112	☐	☐
214	BETTY J DRAGOO	0.376	☐	☐
215	SCOTT HENSEL	1.005	☐	☐
216	RAYMOND L WHALEY SR.	0.584	☐	☐
217	ENRIQUE CASAS	0.328	☐	☐
218	JAMES L. BRADDEN JR.	0.093	☐	☐
219	EASTLAND REAL ESTATE	0.238	☐	☐
220	MARY FOSTER	0.276	☐	☐

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221	VERNA L. TAYLOR	0.388	☐	☐
222	SAMANTHA MCCOOL	0.054	☐	☐
223	OAKWOOD BAPTIST CHURCH	0.207	☐	☐
224	DAVID YORK	0.328	☐	☐
225	J.S. PROPERTIES	0.187	☐	☐
226	MIRACLE TEMPLE MINISTRIES	0.005	☐	☐
227	ANDRES SOTO	0.329	☐	☐
228	D.C. VANDERVOORT	0.188	☐	☐
229	GRACIE C. BARNES	0.187	☐	☐
230	METRO BUILDERS	0.188	☐	☐

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NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
231	PATRICIA SINGLETON	0.653	☐	☐
232	AUGUSTIN TELLEZ	0.188	☐	☐
233	PAUL G. JOEL	0.188	☐	☐
234	NGOE D. BUI ET UX	0.749	☐	☐
235	MICHAEL A. FOSTER	0.476	☐	☐
236	MERRILL NELSON	0.389	☐	☐
237	LUBERTA FULLILOVE	0.380	☐	☐
238	GARTH GRANT	0.285	☐	☐
239	URIA LESTER	0.374	☐	☐
240	QUICKSILVER RESOURCES	0.188	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
241	DANNY B. BLACKWELL	0.187	☐	☐
242	EDUARDO HINOJOSA	0.510	☐	☐
243	FREE HSE OF WORSHIP	0.187	☐	☐
244	UNLEASED	0.184	☒	☐
245	NELDA TOMLIN MCCASLIN	0.484	☐	☐
246	MAGGIE CURRY	0.052	☐	☐
247	MIKE HONEYCUTT	0.187	☐	☐
248	RA-BRY PROPERTIES LTD.	0.013	☐	☐
249	MARTHA ABERNATHY	0.180	☐	☐
250	ROBERT WARD WILLIAMS	0.749	☐	☐

CERTIFICATION:

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Signature	Print Name		
	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail (*if available*)	Date	Phone

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CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK EAST, BARNETT SHALE	258987	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	3H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
LAWHON WEST UNIT	439-34862	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	329.538	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
251	CITY OF FORT WORTH	21.951	☐	☐
252	BWW TRUST	10.204	☐	☐
253	WILLIAM A. STANLEY	.304	☐	☐
254	WILLIAM A. STANLEY	.398	☐	☐
255	SHERRY LAWHON	.747	☐	☐
256	MINNIE L. WESTBROOK	.305	☐	☐
257	JOYCE PUTMAN	.862	☐	☐
258	LUTHER D. PUTMAN	1.095	☐	☐
			☐	☐
			☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A. PIERCE		
REGULATORY ANALYST	mpierce@qrinc.com	4/5/11	817.665.4002
Title	E-mail *(if available)*	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS,
COMMISSIONER
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

02/24/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON FEBRUARY 24, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 07/05/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: LAWHON WEST UNIT
RRC IDENT : 258987 WELL NO. : 3H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(15)

File No. MF 109584
permit, completion
439-34862
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstorf

API No. 42-439-35052

Application Status # 694952

SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
WHIZ-Q WEST UNIT	4H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth	9. Do you have the right to develop the minerals under any right-of-way ?	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?
9000	[X] Yes [ ] No	[ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.	12. County	13. Surface Location
05	TARRANT	[X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		J.M. DANIEL	A-395	330 ft.	275.95

21. Lease Perpendiculars: 1876 ft from the SOUTH line and 2482 ft from the WEST line.

22. Survey Perpendiculars: 1876 ft from the SOUTH line and 2482 ft from the WEST line.

23. Is this a pooled unit?	24. Unitization Docket No.	25. Are you applying for Substandard Acreage Field?
[X] Yes [ ] No		[ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	4

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Oct 27, 2010 12:22 PM]: SHL MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer

Oct 27, 2010 — Date submitted

(817)6654918 — Phone

posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Oct 27, 2010 12:24 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694952

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	4H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		G.J. ASHABRANNER	7	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 670 ft. from the NORTH line

12. Terminus Survey Line Perpendiculars
1743 ft. from the SOUTH line, and 1389 ft. from the EAST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1598 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694952	(AMENDED) Oct 29, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35052	Oct 27, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME: WHIZ-Q WEST UNIT		WELL NUMBER: 4H
LOCATION: 7.53 miles SW direction from ARLINGTON		TOTAL DEPTH: 9000

Section, Block and/or Survey

SECTION ← BLOCK ← ABSTRACT ← 395

SURVEY ← DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1876 ft. SOUTH 2482 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1876 ft. S (OFF LEASE) 2482 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	4H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1598.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
670.0 F NORTH L
Survey Lines: 1743.0 F SOUTH L
1389.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14861
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35052

7. RRC District No.: 09

8. RRC Gas ID No.: 258658

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: WHIZ-Q WEST UNIT

9. Well No.: 4H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential [X]
- Retest [ ]
- Reclass [ ]
- Well record only (Explain In remarks) [ ]

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 7.5 MILES SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 11/03/2010

15. Any condensate on hand at time of workover or recompletion? [ ] Yes [X] No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One)
Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]
Positive Choke [ ]
Orifice Vent Meter [ ]
Pitot Tube [ ]
Critical-flow Prover [ ]

Gas produced during test: 1436 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	150.0	18.0	93.0	0.9697	0.9258	1.023	478.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.7	139.0 ^oF	185.0 ^oF@ 7424.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_I	P_w / P_I
Shut-in	4320		2195	93.0					
1	4320	3/4	193	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative

Regulatory Analyst — Title

03/18/2011 — Date

Tel: (817) 665-4002 — A/C Number

SECTION III **DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE: 10/29/2010 — PERMIT NO.: 694952
Rule 37 Exception — CASE NO.:
Water Injection Permit — PERMIT NO.:
Salt Water Disposal Permit — PERMIT NO.:
Other — PERMIT NO.:

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 3

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 07/19/2010 Completed: 07/30/2010

23. Distance to nearest well, Same Lease & Reservoir: 246.0

24. Location of well, relative to nearest lease boundaries: 1876.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7252 MD:7439

28. Total Depth: 7424 MD:11315

29. P. B. Depth: 7424 MD:11313

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter: 04/27/2010

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1479		A 480	12 1/4	SURFACE	963.0
5 1/2	17.0	11315		H 1255	8 3/4	3900	2311.0

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7632	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7715	To 10952
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7715.0	10952.0	5867659 LBS. 100 MESH SAND. 3178324 LBS. 40/70 SAND. 446984 LBS. 20/40 RC SAND. 183234 BBLS. FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4827.0 MD: 4846.0		
MARBLE FALLS	6397.0 MD: 6440.0		
BARNETT SHALE	7252.0 MD: 7439.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14861

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	258658
2. MAILING ADDRESS	**5. WELL NO.**	**6. API NO.**
801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	4H	42- 439-35052
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	**11. PIPELINE CONNECTION OR USE OF GAS**
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/02/2011	
B. Gas Volume	478.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	832.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	193	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	2195.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	2195	(psia)
J. Separator Operating Pressure	150.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		°API
M. Gravity of Stock Tank Liquid		°API
N. Specific Gravity of the Gas (Air = 1)	0.7	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/18/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

CONTACT PERSON (817) 665-4002
PHONE NUMBER

RRC USE ONLY

Tracking No.: 14861

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)	258658	03/02/2011	478 MCF	0.0 BBL	832.0 BBL	2195
WHIZ-Q WEST UNIT	4H		0.7			193
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/18/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWHON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
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Austin, Texas 78711-2967
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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See Inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	**11. Total acres in pooled unit**	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWHON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature

MARK A PIERCE
Print Name

Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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CERTIFICATE OF POOLING AUTHORITY

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P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)	258658	09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	4H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35052	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWHON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS,
COMMISSIONER
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

01/25/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JANUARY 25, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 07/30/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 258658 WELL NO. : 4H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(16)

File No. MF 109584
permit, completion
439-35052
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MBBarnstone

API No. 42-439-35056
Application Status # 694955
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.: 684830
2. Operator's Name (as shown on form P-5, Organization Report): QUICKSILVER RESOURCES INC.
3. Operator Address (include street, city, state, zip):
4. Lease Name: WHIZ-Q WEST UNIT
5. Well No.: 5H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05
12. County: TARRANT
13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section:
16. Block:
17. Survey: DANIEL, J M
18. Abstract No.: A-395
19. Distance to nearest lease line: 330 ft.
20. Number of contiguous acres in lease, pooled unit, or unitized tract: 275.95

21. Lease Perpendiculars: 1861 ft from the SOUTH line and 2482 ft from the WEST line.
22. Survey Perpendiculars: 1861 ft from the SOUTH line and 2482 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No
24. Unitization Docket No.:
25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION — List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	5

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Jul 7, 2010 5:10 PM]: SHL, BHL AND PP MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
Jul 07, 2010 — Date submitted
(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Jul 7, 2010 5:13 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694955

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	5H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		ASHABRANNER, G J	7	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 791 ft. from the SOUTH line

12. Terminus Survey Line Perpendiculars
1539 ft. from the SOUTH line, and 1551 ft. from the EAST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1307 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694955	(AMENDED) Jul 08, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35056	Jul 07, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME		WELL NUMBER
WHIZ-Q WEST UNIT		5H
LOCATION		TOTAL DEPTH
7.53 miles SW direction from ARLINGTON		9000

Section, Block and/or Survey

SECTION ◄ BLOCK ◄ ABSTRACT ◄ 395

SURVEY ◄ DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1861 ft. SOUTH 2482 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1861 ft. S(OFF LEASE) 2482 ft. W(OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	5H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1307.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
791.0 F SOUTH L
Survey Lines: 1539.0 F SOUTH L
1551.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14796
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35056

7. RRC District No.: 09

8. RRC Gas ID No.:

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat): NEWARK, EAST (BARNETT SHALE)

2. LEASE NAME: WHIZ-Q WEST UNIT

9. Well No.: 5H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report): QUICKSILVER RESOURCES INC.

RRC Operator No.: 684830

10. County of well site: TARRANT

4. ADDRESS: 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883

11. Purpose of filing
- Initial Potential: X
- Retest:
- Reclass:
- Well record only (Explain In remarks):

5. Location (Section, Block, and Survey): DANIEL, J M , A-395

5b. Distance and direction to nearest town in this county.: 7.5 SW FROM ARLINGTON

6. If operator has changed within last 60 days, name former operator:

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR: N/A

GAS ID or OIL LEASE #:

Oil-0 Gas-G:

Well #:

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date: 10/22/2010

15. Any condensate on hand at time of workover or recompletion? X Yes ☐ No

16. Type of Electric or other Log Run.: Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One)
Orifice Meter X ▶ Flange Taps X / Pipe Taps ☐ | Positive Choke ☐ | Orifice Vent Meter ☐ | Pitot Tube ☐ | Critical-flow Prover ☐

Gas produced during test: 1074 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	1.250	10032.66	151.0	15.0	93.0	0.9697	0.9258	1.023	358.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.725	139.0 ^oF	185.0 ^oF@ 7420.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = ——— = ———

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		2225	93.0					
1	4320	3/4	842	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester | Name of Company | RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce — Signature: Operator's representative

Regulatory Analyst — Title

03/17/2011 — Date

Tel: (817) 665-4002 — A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 07/08/2010 — PERMIT NO. 694955
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 1

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 07/31/2010 — Completed 08/10/2010

23. Distance to nearest well, Same Lease &Reservoir: 236.0

24. Location of well, relative to nearest lease boundaries: 1861.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF. RKB, RT. GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7312 MD:7528

28. Total Depth: 7420 MD:11592

29. P. B. Depth: 7420 MD:11583

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Dt. of Letter 04/23/2010 Railroad Commission (Special) [ ] Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1490		A 480	12 1/4	SURFACE	3005.0
5 1/2	17.0	11585		H 1275	8 3/4	3800	9272.95

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7605	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7675	To 11582
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.

Depth Interval		Amount and Kind of Material Used
7675.0	11582.0	6401115 LBS 100 MESH SAND. 3467598 LBS 40/70 SAND. 511989 LBS 20/40 RC SAND. 194470 BBLS. OF FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4816.0 MD: 4860.0		
MARBLE FALLS	6390.0 MD: 6457.0		
BARNETT SHALE	7312.0 MD: 7528.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY. RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14796

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 5H	6. API NO. 42- 439-35056
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test: 03/02/2011

B. Gas Volume: 358.0 (Mcf)

C. Oil or Condensate Volume: _____ (Bbl)

D. Water Volume: 908.0 (Bbl)

E. Gas/Liquid Hydrocarbon Ratio: _____ (Cf/Bbl)

F. Flowing Tubing Pressure: 842 (psia)

G. Choke Size: 3/4 (in.)

H. Casing Pressure: 2225.0 (psia)

I. Shut-in Wellhead Pressure--Tubing: 2225 (psia)

J. Separator Operating Pressure: 151.0 (psia)

K. Color of Stock Tank Liquid: _____

L. Gravity of Separator Liquid: _____ °API

M. Gravity of Stock Tank Liquid: _____ °API

N. Specific Gravity of the Gas (Air = 1): 0.7

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained: _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery: _____ percent

Residue: _____ percent

Loss: _____ percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/17/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 14796

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)		03/02/2011	358 MCF	0.0 BBL	908.0 BBL	2225
WHIZ-Q WEST UNIT	5H		0.7			842
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/17/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		5
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	5H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35056	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWHON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature _____ Print Name: MARK A PIERCE

Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
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6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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P-12
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1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		5
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	5H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35056	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWHON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature: _____ Print Name: MARK A PIERCE

Title	E-mail *(if available)*	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
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31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWSON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature | MARK A PIERCE (Print Name)

Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@grinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

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7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH AMES JONES, CHAIRMAN
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

06/13/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JUNE 13, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 10/22/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 259961 WELL NO. : 5H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(17)

File No. MF 109584
permit, completion
439-35052
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MBarnstone

API No. 42-439-35051
Application Status # 694951
SWR Exception Case/Docket No.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

FORM W-1 07/2004

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

1. RRC Operator No.	2. Operator's Name (as shown on form P-5, Organization Report)	3. Operator Address (include street, city, state, zip):
684830	QUICKSILVER RESOURCES INC.	

4. Lease Name	5. Well No.
WHIZ-Q WEST UNIT	6H

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes): [X] New Drill [ ] Recompletion [ ] Reclass [ ] Field Transfer [ ] Re-Enter [X] Amended [ ] Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes): [ ] Vertical [X] Horizontal (Also File Form W-1H) [ ] Directional (Also File Form W-1D) [ ] Sidetrack

8. Total Depth: 9000

9. Do you have the right to develop the minerals under any right-of-way ? [X] Yes [ ] No

10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? [ ] Yes [X] No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No.: 05

12. County: TARRANT

13. Surface Location: [X] Land [ ] Bay/Estuary [ ] Inland Waterway [ ] Offshore

14. This well is to be located 7.53 miles in a SW direction from ARLINGTON which is the nearest town in the county of the well site.

15. Section	16. Block	17. Survey	18. Abstract No.	19. Distance to nearest lease line:	20. Number of contiguous acres in lease, pooled unit, or unitized tract:
		J.M. DANIEL	A-395	330 ft.	275.95

21. Lease Perpendiculars: 1846 ft from the SOUTH line and 2483 ft from the WEST line.

22. Survey Perpendiculars: 1846 ft from the SOUTH line and 2483 ft from the WEST line.

23. Is this a pooled unit? [X] Yes [ ] No

24. Unitization Docket No:

25. Are you applying for Substandard Acreage Field? [ ] Yes (attach Form W-1A) [X] No

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	8500	250.00	3

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)

Remarks

[FILER Jul 7, 2010 5:17 PM]: SHL, BHL AND PP MOVED

Certificate:

I certify that information stated in this application is true and complete, to the best of my knowledge.

Pamela Osburn, Regulatory Analyst — Name of filer
Jul 07, 2010 — Date submitted

(817)6654918 — Phone
posburn@qrinc.com — E-mail Address (OPTIONAL)

RRC Use Only Data Validation Time Stamp: Jul 7, 2010 5:19 PM(Current Version)

Permit Status: Pending Approval

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Form W-1H 07/2004
Supplemental Horizontal Well Information

Status # 694951

Approved Date:

1. RRC Operator No.	2. Operator's Name (exactly as shown on form P-5, Organization Report)	3. Lease Name	4. Well No.
684830	QUICKSILVER RESOURCES INC.	WHIZ-Q WEST UNIT	6H

Lateral Drainhole Location Information

5. Field as shown on Form W-1: NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)

6. Section	7. Block	8. Survey	9. Abstract	10. County of BHL
		J.M. DANIEL	395	TARRANT

11. Terminus Lease Line Perpendiculars
330 ft. from the WEST line, and 555 ft. from the SOUTH line

12. Terminus Survey Line Perpendiculars
1331 ft. from the SOUTH line, and 1705 ft. from the WEST line

13. Penetration Point Lease Line Perpendiculars
330 ft. from the EAST line, and 1018 ft. from the SOUTH line

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER	DATE PERMIT ISSUED OR AMENDED	DISTRICT
694951	(AMENDED) Jul 08, 2010	05
API NUMBER	FORM W-1 RECEIVED	COUNTY
42-439-35051	Jul 07, 2010	TARRANT
TYPE OF OPERATION	WELLBORE PROFILE(S)	ACRES
NEW DRILL	Horizontal	275.95
OPERATOR: QUICKSILVER RESOURCES INC. 684830		NOTICE: This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. **District Office Telephone No:** (903) 984-3026
LEASE NAME		WELL NUMBER
WHIZ-Q WEST UNIT		6H
LOCATION		TOTAL DEPTH
7.53 miles SW direction from ARLINGTON		9000

Section, Block and/or Survey

SECTION < BLOCK < ABSTRACT < 395

SURVEY < DANIEL, J M

DISTANCE TO SURVEY LINES	DISTANCE TO NEAREST LEASE LINE
1846 ft. SOUTH 2483 ft. WEST	330 ft.
DISTANCE TO LEASE LINES	DISTANCE TO NEAREST WELL ON LEASE
1846 ft. S (OFF LEASE) 2483 ft. W (OFF LEASE)	See FIELD(s) Below

FIELD(s) and LIMITATIONS:

FIELD NAME / LEASE NAME	ACRES / NEAREST LEASE	DEPTH	WELL # / NEAREST WE	DIST
NEWARK, EAST (BARNETT SHALE)	275.95	8,500	6H	09
WHIZ-Q WEST UNIT	330		250	

WELLBORE PROFILE(s) FOR FIELD: Horizontal

RESTRICTIONS:
Permitted for gas only.
Lateral: TH1
Penetration Point Location
Lease Lines: 330.0 F EAST L
1018.0 F SOUTH L
Terminus Location
BH County: TARRANT
Section: Block: Abstract: 7
Survey: ASHABRANNER, G J
Lease Lines: 330.0 F WEST L
555.0 F SOUTH L
Survey Lines: 1331.0 F SOUTH L
1705.0 F EAST L

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Tracking No.: 14880
Status: Submitted

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

This facsimile G-1 was generated electronically from data submitted to the RRC.

API No. 42- 439-35051

7. RRC District No.: 09

8. RRC Gas ID No.:

Gas Well Back Pressure Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)	NEWARK, EAST (BARNETT SHALE)
2. LEASE NAME	WHIZ-Q WEST UNIT
9. Well No.	6H
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)	QUICKSILVER RESOURCES INC.
RRC Operator No.	684830
10. County of well site	TARRANT
4. ADDRESS	801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883
11. Purpose of filing	Initial Potential [X]; Retest [ ]; Reclass [ ]; Well record only (Explain In remarks) [ ]
5. Location (Section, Block, and Survey)	DANIEL, J M , A-395
5b. Distance and direction to nearest town in this county.	7.5 MILES SW FROM ARLINGTON
6. If operator has changed within last 60 days, name former operator	

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

13. Pipe Line Connection: COWTOWN PIPELINE PARTNERS L.P.

14. Completion or recompletion date	15. Any condensate on hand at time of workover or recompletion?	16. Type of Electric or other Log Run.
10/29/2010	[X] Yes [ ] No	Gamma Ray (MWD)

Section I — GAS MEASUREMENT DATA

Date of Test: 03/02/2011

Gas Measurement Method (Check One): Orifice Meter [X] ▶ Flange Taps [X] Pipe Taps [ ]; Positive Choke [ ]; Orifice Vent Meter [ ]; Pitot Tube [ ]; Critical-flow Prover [ ]

Gas produced during test: 7561 MCF

Run Size	Line Size	Orif. or Choke Size	24 hr Coeff. Orif. or Choke	Static Pm or Choke Press	Diff h_w	Flow Temp. ^oF	Temp. Factor F_{tf}	Gravity Factor F_g	Compress Factor F_{pv}	Volume MCF/DAY
1	3.068	2.000	28226.21	155.0	61.0	93.0	0.9697	0.9258	1.023	2520.0
2										
3										
4										

Section II — FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas)	Gravity Liquid Hydrocarbon	Gas-Liquid Hydro Ratio	Gravity of Mixture	Avg. Shut-in Temp.	Bottom Hole Temp.
0.7	Deg. API	CF/Bbl	G_{mix} = 0.7	138.0 ^oF	183.0 ^oF@ 7309.0 (Depth)

$D_{eff}^{8/3}$ = $\sqrt{T_f}$ = $\sqrt{\quad}$ = $\sqrt{GL}$ = $\sqrt{\quad}$ =

$C = \frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ = = $\frac{\sqrt{GL}}{C}$ = _____ = _____

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA Pw	Wellhead Flow Temp ^oF	P_w^2 (Thousands)	R	R^2 (Thousands)	P_l	P_w / P_l
Shut-in	4320		2310	93.0					
1	4320	3/4	517	93.0					
2									
3									
4									

Run No.	F	K	$S = \frac{1}{Z}$	E^{ks}	P_f and P_s	P_f^2 and P_s^2 (Thousands)	$P_f^2 - P_s^2$ (Thousands)	Angle of Slope
Shut-in								θ .....
1								n .....
2								Absolute Open Flow
3								..... MCF/DAY
4								

WELL TESTERS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

QUICKSILVER RESOURCES INC.(684830)

Signature: Well Tester — Name of Company — RRC Representative

OPERATORS CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I or prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Mark Pierce	Regulatory Analyst	03/18/2011	Tel: (817) 665-4002
Signature: Operator's representative	Title	Date	A/C Number

SECTION III — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

17. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

18. Permit to Drill, Plug Back or Deepen — DATE 07/08/2010 — PERMIT NO. 694951
Rule 37 Exception — CASE NO.
Water Injection Permit — PERMIT NO.
Salt Water Disposal Permit — PERMIT NO.
Other — PERMIT NO.

19. Notice of Intention to Drill this well was filed in Name of: QUICKSILVER RESOURCES INC.

20. Number of producing wells on this lease in this field (reservoir) including this well: 20

21. Total number of acres in this lease: 275.954

22. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 08/11/2010 — Completed 08/23/2010

23. Distance to nearest well, Same Lease & Reservoir: 244.0

24. Location of well, relative to nearest lease boundaries: 1846.0 Feet From South Line and 2482.0 Feet from West Line of the WHIZ-Q WEST UNIT Lease

25. Elevation (DF, RKB, RT, GR ETC.): 579 GL

26. Was directional survey made other than inclination (Form W-12)? [X] Yes [ ] No

27. Top of Pay: 7203 MD:7432

28. Total Depth: 7309 MD:11778

29. P. B. Depth: 7309 MD:11774

30. Surface Casing Determined by: Field Rules [ ] Recommendation of T.D.W.R. [X] Railroad Commission (Special) [ ] — Dt. of Letter 04/27/2010 — Dt. of Letter

31. Is well multiple completion? [ ] Yes [X] No

32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A			

33. Intervals Drilled by: Rotary Tools X — Cable Tools

34. Name of Drilling Contractor: PATTERSON 322

35. Is Cementing Affidavit Attached? [X] Yes [ ] No

36. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	36.0	1510		A 480	12 1/4	SURFACE	3070.24
5 1/2	17.0	11777		H 1305	8 3/4	4100	9455.0

37. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

38. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	7536	

39. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
From L1 7657	To 11749
From	To
From	To
From	To

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval		Amount and Kind of Material Used
7657.0	11749.0	7606186 LBS 100 MESH SAND. 4113371 LBS 40/70 SAND. 522447 LBS. 20/40 RC SAND. 227220 BBLS FLUID.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
ATOKA SANDS	4808.0 MD: 4884.0		
MARBLE FALLS	6373.0 MD: 6483.0		
BARNETT SHALE	7203.0 MD: 7432.0		

REMARKS: Off Lease = true; ALL DEPTHS ARE MEASURED TO THE RKB DATUM UNLESS NOTED DIFFERENTLY RKB IS 24.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL CLASSIFICATION REPORT

Form G-5

Tracking No.: 14880

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report)	3. RRC DISTRICT NO.	4. OIL LEASE NO OR GAS WELL ID NO.
QUICKSILVER RESOURCES INC.	09	
2. MAILING ADDRESS 801 CHERRY ST UNIT 19 FORT WORTH, TX 76102-6883	5. WELL NO. 6H	6. API NO. 42- 439-35051
	7. COUNTY OF WELL SITE TARRANT	

8. FIELD NAME (as per RRC Records)	9. LEASE NAME
NEWARK, EAST (BARNETT SHALE)	WHIZ-Q WEST UNIT
10. LOCATION (Section, Block and Survey)	11. PIPELINE CONNECTION OR USE OF GAS
DANIEL, J M , A-395	COWTOWN PIPELINE PARTNERS L.P.

PRODUCTION TEST AT RATE ELECTED BY OPERATOR
(data on 24-hour basis)

A. Date of Test	03/02/2011	
B. Gas Volume	2520.0	(Mcf)
C. Oil or Condensate Volume		(Bbl)
D. Water Volume	2053.0	(Bbl)
E. Gas/Liquid Hydrocarbon Ratio		(Cf/Bbl)
F. Flowing Tubing Pressure	517	(psia)
G. Choke Size	3/4	(in.)
H. Casing Pressure	2310.0	(psia)
I. Shut-in Wellhead Pressure--Tubing	2310	(psia)
J. Separator Operating Pressure	155.0	(psia)
K. Color of Stock Tank Liquid		
L. Gravity of Separator Liquid		^{o}API
M. Gravity of Stock Tank Liquid		^{o}API
N. Specific Gravity of the Gas (Air = 1)	0.7	

A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.

Date Liquid Sample Obtained _____

Where Obtained: ☐ Separator ☐ Stock Tank

	% Over Temp. (deg. F)		% Over Temp. (deg. F)
Initial Boiling Temp.		60	
10		70	
20		80	
30		90	
40		95	
50		End Point	

Total Recovery		percent
Residue		percent
Loss		percent

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

03/18/2011
DATE

QUICKSILVER RESOURCES INC.
NAME (Type or Print)

Mark Pierce
SIGNATURE

Regulatory Analyst
TITLE

(817) 665-4002
CONTACT PERSON PHONE NUMBER

RRC USE ONLY

Tracking No.: 14880

OPERATOR NAME AND ADDRESS including city, state and zip

QUICKSILVER RESOURCES INC.

801 CHERRY ST UNIT 19
FORT WORTH, TX 76102-6883

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

This facsimile G-10 was generated electronically from data submitted to the RRC.

Reason for Filing: ☐ Survey ☐ Retest ☒ Initial Test ☐ Correction

Operator P-5 Organization No.: 684830

RRC Dist. No.: 09

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME / * LEASE NAME	RRC IDENT NO. / WELL NO.	DATE TESTED MO/DAY/YR / MARK X FOR SHUT-IN WELL	GAS PRODUCED MCF/DAY ** / GAS SPEC. GRAVITY	CONDENSATE PRODUCED / CONDENSATE GRAVITY (API)	WATER PROD BBL/DAY / X BOTTOMHOLE PRESSURE PSIA	***SIWH PRESSURE PSIA / ***FLOWING PRESSURE PSIA
NEWARK, EAST (BARNETT SHALE)		03/02/2011	2520 MCF	0.0 BBL	2053.0 BBL	2310
WHIZ-Q WEST UNIT	6H		0.7			517
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

QUICKSILVER RESOURCES INC.

Signature: Mark Pierce **Title:** Regulatory Analyst **Phone:** (817) 665-4002 **Date:** 03/18/2011

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
1	UNLIMITED FAITH II LLC	3.549	☐	☐
2	WORLD MISSIONARY BAPTIST CHURCH	5.869	☐	☐
3	WINGATE INTERESTS, LLC	64.677	☐	☐
4	BOWER AND PARKER INVESTMENTS INC	6.969	☐	☐
5	FRANK NGUYEN	2.314	☐	☐
6	T&O SERVICES MARKETING INC	1.351	☐	☐
7	LAWSON INC	9.036	☐	☐
8	LARRY PEABODY	0.441	☐	☐
9	ARC 18 TX LP	5.362	☐	☐
10	ROSE PITTMAN	0.030	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*if available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*if assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
11	ROBERT W. MCCREARY	0.488	☐	☐
12	JIM R. KERSEY	0.803	☐	☐
13	MARY STEWART	0.268	☐	☐
14	JIM R. KERSEY	0.895	☐	☐
15	TRUCK AND TRAILER SERVICES INC.	3.299	☐	☐
16	STATE OF TEXAS	2.119	☐	☐
17	STATE OF TEXAS	1.900	☐	☐
18	JOHN J. KOSLOW	2.060	☐	☐
19	TONY LEROY BLACK	0.051	☐	☐
20	NATHANIEL HALL	0.007	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
21	EARNEST THOMAS	0.819	☐	☐
22	JO ANN THOMAS	0.283	☐	☐
23	JO ELLEN MATHEWS	0.057	☐	☐
24	JAMES DORSEY	0.007	☐	☐
25	AMIR MORSHED	4.217	☐	☐
26	FORT WORTH TERMINALS LLC	38.847	☐	☐
27	GARY REEDER	5.358	☐	☐
28	LAWSON INC.	16.584	☐	☐
29	WHIZ-Q	11.701	☐	☐
30	RONALD WERTZ	3.941	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002
Title	E-mail (*If available*)	Date	Phone

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12
EAG0701

1. Field Name(s)	2. Lease/ID Number (*If assigned*)	3. RRC District Number
NEWARK, EAST (BARNETT SHALE)		09
4. Operator Name	5. Operator P-5 Number	6. Well Number
Quicksilver Resources Inc.	684830	6H
7. Pooled Unit Name	8. API Number	9. Purpose of Filing
WHIZ-Q WEST UNIT	439-35051	☐ Drilling Permit (W-1)
10. County	11. Total acres in pooled unit	☒ Completion Report
TARRANT	275.954	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (*See inst. #7 below*)	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
31	BILLIE MOSITES et al	1.049	☐	☐
32	BOGGS KURLANDER STEELE LLC	9.911	☐	☐
33	JUDEA MISSIONARY CHURCH	3.780	☐	☐
34	OAK CREEK HOUSING	17.317	☐	☐
35	SHRINERS HOSPITALS FOR CHILDREN	19.416	☐	☐
36	TECHLINE	12.388	☐	☐
37	ARC COMMUNITIES 3 LLC	5.790	☐	☐
38	STATE OF TEXAS	0.140	☐	☐
39	LAWHON INC.	12.028	☐	☐
40	CROWN INTERPRISES	0.833	☐	☐

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature	Print Name		
	MARK A PIERCE		
Title	E-mail (*if available*)	Date	Phone
Sr. Regulatory Analyst	mpierce@qrinc.com	03/17/11	817-665-4002

INSTRUCTIONS - Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
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3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

ELIZABETH AMES JONES, CHAIRMAN
DAVID PORTER,
COMMISSIONER

GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

06/14/2011
FORM P-4 NOTIFICATION (GAS WELL)

OPERATOR , PURCHASER

QUICKSILVER RESOURCES INC.
801 CHERRY ST UNIT 19
FORT WORTH TX 76102-6883

* *

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

QUICKSILVER RESOURCES INC. P-5 NO. 684830
801 CHERRY ST UNIT 19 PHONE: (817)665-5000
FORT WORTH TX 76102-6883

HAS BEEN APPROVED ON JUNE 14, 2011 .

* *

DISTRICT : 09
COUNTY : TARRANT
EFF. DATE: 10/29/2010

FIELD NAME: NEWARK, EAST (BARNETT SHALE)
FIELD NO. : 65280 200
LEASE NAME: WHIZ-Q WEST UNIT
RRC IDENT : 259966 WELL NO. : 6H

FOR THE PURPOSE OF: NEW GAS WELL

NAMED ON THE P-4:

TYPE	NAME	CODE	PRODUCT	% OF TAKE
GATHERER	COWTOWN PIPELINE PARTNERS L.P.	COWTO	GAS	100.000
PURCHASER	QUICKSILVER RESOURCES INC.	684830	GAS	100.000
	SYSTEM: 0001 FORT WORTH BASIN SYSTEM			
GATHERER	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	COND	034.000
GATHERER	ECLIPSE SERVICES, INC.	ECLPS	COND	033.000
GATHERER	PLAINS MARKETING, L.P.	PLAML	COND	033.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

Gil Bujano

APPROVED BY
GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION
OIL AND GAS DIVISION

CC: RRC-09, AND ALL NAMED PARTIES

(18)

File No. MF 109584
permit, completion
439-35051
Date Filed: 6/24/13
Jerry Patterson, Commissioner
By MB Barnstone

SCOTT
DOUGLASS
McCONNICO

July 7, 2015

VIA HAND DELIVERY
Mr. Robert Hatter
General Land Office
1700 N. Congress Avenue, Room 840
Austin, TX 78701

In Re: Application of Vantage Fort Worth Energy, LLC to the Railroad Commission of Texas Pursuant to the Mineral Interest Pooling Act ("MIPA") for the Formation of Pooled Unit for the Rosedale South 11H Well, Newark, East (Barnett Shale) Field, Tarrant County, Texas

Dear Mr. Hatter:

On behalf of Vantage Fort Worth Energy, LLC ("Vantage") we request the consent of the Commissioner of the General Land Office, pursuant to Section 102.004(d) of the Mineral Interest Pooling Act, to the above-referenced application (the "Application") for the Rosedale South 11H Well (the "Well").

The proposed MIPA unit around the Well will include acreage from the Lawhon West Unit, the Rosedale South Unit, and unleased tracts. Although the vast majority of the acreage in the proposed unit is leased, the Well cannot be drilled without an MIPA Order from the Railroad Commission. There are two State HROW leases in the Lawhon West Unit—Oil and Gas Lease Nos. 109584 and 109585. Although the actual State tracts in the Lawhon West Unit are located outside the proposed MIPA unit, the State of Texas nonetheless has an interest in the Lawhon West Unit and the Commissioner's consent is required under Sec. 102.004(d) of the MIPA.

The Well represents the best opportunity to produce the minerals beneath the portion of the Lawhon West Unit to be included in the MIPA unit. The Well's production will be allocated to the Lawhon West Unit in the proportion that the number of surface acres of the Lawhon West Unit included in the MIPA unit bears to the number of surface acres in the entire unit. The approval of the Application in the State's best interest as it enables the Well to be drilled and provides additional royalties to the State that would not otherwise be received.

1226278

The Application is set for hearing at the Railroad Commission on August 20, 2015. Vantage cannot proceed at the Railroad Commission without the consent of the Commissioner of the General Land Office. Accordingly, we respectfully request a decision prior to August 20.

We have enclosed the following documents related to the Application:

1. Application for 11H MIPA Unit;
2. Lawhon West DPU (two State HROW leases included, see pp. 18 and 23);
3. State HROW Leases pooled in Lawhon West
   - Lease No. 109584 (D209004252) – 1.3864 acres
   - Lease No. 109585 (D209004252) – 2.0671 acres (two parcels);
4. Lawhon West Location Plat
   - Page 2 has State tracts highlighted;
5. Plat showing Rosedale South 11H MIPA, Lawhon West Unit, Rosedale South Unit;
6. Assignment from Quicksilver Resources Inc. to Vantage of "fence-line acreage" in Lawhon West Unit along border with Rosedale South Unit (see Exhibit A-3, p. 18);
7. Quicksilver Resources Inc.'s pay deck for Lawhon West; and
8. MIPA (see §102.004(d));

Please let me know if you have any questions about the documents or require any additional information. Thank you for your cooperation.

Sincerely,

John Hicks

Enclosures

cc: Daryl Morgan, *via email*
Matthew Montgomery, *via email*
Flip Whitworth, *via email*

OIL AND GAS DOCKET NO. _____

APPLICATION OF VANTAGE FORT WORTH ENERGY LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE FORMATION OF A POOLED UNIT FOR THE ROSEDALE SOUTH MIPA 11H WELL IN THE NEWARK, EAST (BARNETT SHALE) FIELD, TARRANT COUNTY, TEXAS	§	BEFORE THE RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

TO THE HONORABLE RAILROAD COMMISSION OF TEXAS:

COMES NOW Vantage Fort Worth Energy LLC ("Vantage"), Applicant herein, and files this Application under the provisions of the Mineral Interest Pooling Act (Chapter 102 of the Texas Natural Resources Code) for the formation of a pooled unit for the Rosedale South MIPA 11H (11H Well), in the Newark, East (Barnett Shale) Field, Tarrant County, Texas, and in support thereof respectfully shows the following:

1. The Proposed Unit. Vantage requests an order from the Railroad Commission of Texas (the "Commission"), pursuant to the Mineral Interest Pooling Act, forming a pooled unit (the 11H Unit) around the proposed 11H Well, limited to the Newark, East (Barnett Shale) Field ("Field"), and consisting of approximately 75.58 acres in the Ulrich Wuthrick Survey, Abstract No. 1693; the G.J. Assabranner Survey, Abstract No. 7; the James W. Daniel Survey, Abstract No. 395; and the J.A. Creary Survey, Abstract No. 269, Tarrant County, Texas. A plat showing the location of the proposed 11H Unit and the 11H Well is attached hereto as Exhibit "1" and incorporated herein by reference. The area within the perimeter boundaries of the proposed 11H Unit is referred to herein as the "11H Unit Area." Vantage has acquired oil and gas leases on approximately 69.713 net acres (92%) of the 11H Unit Area.

2. Applicable Special Field Rules. The Commission has adopted special field rules for the Newark, East (Barnett Shale) Field (the "Field"), which was discovered and produced after March 8, 1961, providing for 330' lease line spacing and no between-wells spacing. The standard drilling and proration unit for gas wells in the Field is 320 acres. The rules also permit add-on acreage assignable to horizontal wells based on drainhole length pursuant to Rule 86.

3. Productive Acreage. All of the acreage within the 11H Unit Area is reasonably productive in the Field.

4. Identity of Parties to Be Notified. Attached hereto as Exhibits "2A," "2B," and "2C" are the names and addresses, if known, of interested parties who may be entitled to notice of hearing under MIPA Section 102.016. The persons on Exhibit "2A" are owners of unleased oil and gas interests within the proposed 11H Unit. The persons listed on Exhibits "2B" and "2C" include the royalty owners in the Rosedale South Voluntary Pooled Unit and the Lawhon West Voluntary Pooled Unit, respectively, who, through voluntary pooling, each own a royalty interest in the 11H Unit Area. In addition, to account for owners whose whereabouts are unknown, Vantage intends to publish notice of the hearing in a newspaper generally circulated in Tarrant County, Texas.

5. Voluntary Pooling Offers. Vantage has extended voluntary offers to lease and be pooled to the located unleased mineral owners in the proposed 11H Unit. Those offers have heretofore been rejected or ignored. Vantage is also extending offers to the located unleased owners to voluntarily pool their interest and participate as working interest owners in the proposed 11H Unit. Vantage's offers are fair and reasonable.

6. Proposed Drilling Operations. Vantage proposes to drill the 11H Well as a horizontal well in the Field. Exhibit "1" hereto shows the proposed surface location and

drainhole path of the 11H Well. Vantage will not be able to drill the proposed 11H Well unless the Application is approved because drilling around the unleased lots is unreasonable and infeasible. Vantage selected the proposed location and orientation of the 11H Well on the basis of the geological and reservoir engineering characteristics of the Field to maximize the recovery of hydrocarbons while protecting the correlative rights of the affected interest owners.

7. MIPA Objectives Achieved. Approval of this application will afford all mineral interest owners in the proposed 11H Unit the opportunity to recover their fair share of hydrocarbons and avoid the drilling of unnecessary wells, while producing substantial Field reserves otherwise wasted and left in the ground.

8. Risk Charge. Vantage requests that, pursuant to MIPA Section 102.052, the Commission include a charge for risk of 100% of the drilling and completion costs for any unleased mineral owners who do not pay in advance their proportionate share of the reasonable drilling and completion costs for the proposed 11H Well. In support thereof, Vantage asserts that its advancement of the drilling and completion costs for the proposed 11H Well is a substantial financial risk. Significant fluctuation in the market price of natural gas as well as general mechanical problems and technical challenges associated with drilling and completing horizontal wells constitute risks that this well may not be profitable.

9. Allocation of Interests. Allocating production to the various interests in the proposed 11H Unit on a surface-acreage basis will afford the mineral interest owners within the Unit Area a reasonable opportunity to receive their fair share of production from the Unit. Accordingly, Vantage requests that production be allocated to the respective tracts within the proposed 11H Unit Area in the proportion that the number of surface acres included within each tract bears to the number of surface acres included within the proposed 11H Unit Area.

10. State Land. The State of Texas has a small indirect interest within the 11H Unit Area. Vantage intends to obtain the State's consent to this Application prior to the Commission hearing on this Application. There is very substantial overlap between the evidence and the notice lists for this Application and the evidence and notice lists for Vantage's Rosedale South 2H, 3H, 4H, 5H, 6H, 8H, 9H, and 10H MIPA applications,. Accordingly, Vantage requests that this Application be scheduled for hearing along with its other applications listed above, while Vantage finalizes the process of obtaining the State's consent to this Application.

11. Designation of Operator. Vantage requests that it be designated the operator of the proposed 11H Unit.

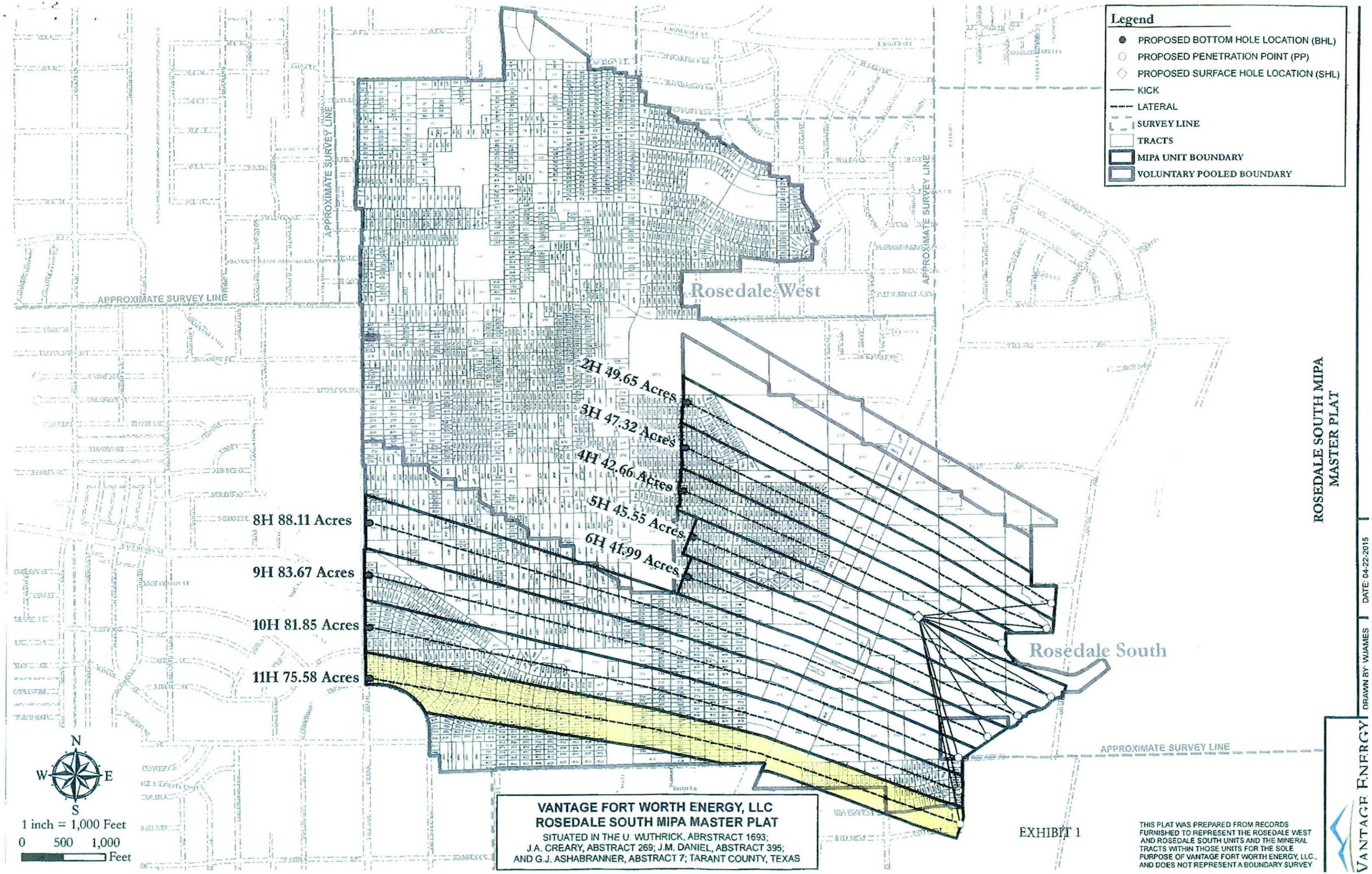
WHEREFORE, PREMISES CONSIDERED, Vantage respectfully requests that the Commission call a hearing to consider its Application by issuing a notice of hearing to those parties set forth on Exhibits "2A," "2B," and "2C" and that such notice also be effected by newspaper publication. Vantage further requests that the Commission then enter an order establishing the 11H Unit that pools all of the interests within the 11H Unit Area in accordance with the Application.

Respectfully Submitted,

SCOTT DOUGLASS & McCONNICO LLP
303 Colorado Street, Suite 2400
Austin, Texas 78701
(512) 495-6300

By _____
H. Philip Whitworth
State Bar No. 21417500
John K. Hicks
State Bar No. 24050755

ATTORNEYS FOR APPLICANT
VANTAGE FORT WORTH ENERGY LLC



VANTAGE FORT WORTH ENERGY, LLC
ROSEDALE SOUTH MIPA MASTER PLAT
SITUATED IN THE U. WUTHRICK, ABRSTRACT 1693;
J.A. CREARY, ABSTRACT 269; J.M. DANIEL, ABSTRACT 395;
AND G.J. ASHABRANNER, ABSTRACT 7; TARANT COUNTY, TEXAS

EXHIBIT 1

THIS PLAT WAS PREPARED FROM RECORDS FURNISHED TO REPRESENT THE ROSEDALE WEST AND ROSEDALE SOUTH UNITS AND THE MINERAL TRACTS WITHIN THOSE UNITS FOR THE SOLE PURPOSE OF VANTAGE FORT WORTH ENERGY, LLC., AND DOES NOT REPRESENT A BOUNDARY SURVEY

ROSEDALE SOUTH MIPA
MASTER PLAT

DRAWN BY: WJAMES | DATE: 04-22-2015

VANTAGE ENERGY

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

DESIGNATION OF UNIT

LAWHON WEST UNIT

STATE OF TEXAS

COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

The undersigned, being the owners of valid and subsisting oil, gas and mineral leases listed in Exhibit "A", attached hereto and made a part hereof, insofar as said oil, gas, and mineral leases cover and affect the land and depths described on Exhibit "B", attached hereto and made a part hereof, do, by virtue of the authority conferred by the terms of such oil, gas and mineral leases and all amendments and corrections thereto, hereby pool, consolidate, combine, and unitize said oil, gas, and mineral leases, the leasehold rights, overriding royalty, and royalty interests therein and thereunder, for the purpose of drilling for, development, and production of oil, gas, and liquid hydrocarbons (including condensate, distillate, and other liquids). The unit (hereinafter "Unit") shall be comprised of the land and interval described on the attached Exhibit "B", as depicted on the Plat attached hereto as Exhibit "C".

If at any time any tract of land or interest within the Unit is not properly pooled or unitized hereby or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair, or invalidate the Unit as to any interest properly pooled or unitized hereby or otherwise.

This Designation of Unit covers all production from the land and depths described on the attached Exhibit "B" which is produced from any well drilled to the unitized interval underlying the Unit area. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion which the number of surface acres in each of such tracts bears to the total number of surface acres in the Unit.

The undersigned reserves the right to amend this Designation of Unit from time to time, and at any time, in order to correct any error herein or to include in this Unit any newly acquired interest with the Unit boundaries or to enlarge or reduce the Unit area in accordance with the applicable rules and regulations of any governmental regulatory body or agency having jurisdiction insofar as such right is granted in the subject lease, by appropriate amendments or instruments.

By execution of this Designation of Unit, the undersigned do not exhaust their right to pool the leases and lands hereinabove described with other leases and lands as to any other minerals, horizon, or strata covered thereby, and they expressly reserve to themselves, their assignees, or successors in interest, the right and power to pool or unitize the above described leases and lands with any other leases, lands,

Unofficial Copy

horizons, or strata in the vicinity and so far as the power, right, and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

The Unit hereby created shall be effective as of the date of first production from the Unit, or from the date operations are commenced anywhere on the Unit, whichever occurs first, and shall remain in force as long as the pooled minerals are being produced from the Unit, or so long as the leases covering the Unit are maintained in force by payment or tender of shut-in royalties or by other means, in accordance with the terms of said leases.

IN WITNESS WHEREOF, this Designation of Unit is executed on this 3rd day of June, 2010.

QUICKSILVER RESOURCES INC.

BD

By: Clay Blum, V.P. U.S. Land

STATE OF TEXAS)
)
COUNTY OF TARRANT)

The foregoing instrument was acknowledged before me this 3rd day of June, 2010, by Clay Blum, as V.P. U.S. Land on behalf of Quicksilver Resources Inc., a Delaware corporation.

Mimi E. Keenom, Notary Public
Notary Public in and for the State of Texas
Tarrant County, Texas
My commission expires: 3.13.2013

NOTARY PUBLIC STATE OF TEXAS
MIMI ELAINE KEENOM
My Commission Expires
March 13, 2013

Unofficial Copy

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

EXHIBIT "A"

Attached to and made a part of that certain Designation of Lawhon West Unit dated June 3, 2010.

OIL, GAS AND MINERAL LEASES

LEASE: TX4390319.00
LESSOR: Vass'e Enterprises Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: July, 11, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207263720 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390157.00
LESSOR: Value Family Properties- Summerlake, LLC., a Texas limited liability company
LESSEE: Marshall R. Young Oil Co.
DATED: June 26, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206278075 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390106.00
LESSOR: Willie D. Strawther and wife, Minnie A. Strawther
LESSEE: Marshall R. Young Oil Co.
DATED: August 22, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205297234 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390343.00
LESSOR: Lola C. Vecera
LESSEE: Marshall R. Young Oil Co.
DATED: September 1, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207336954 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390137.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052094 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390155.00
LESSOR: Rickey Lee Strawn, Sr., and wife, Cindy Ann Strawn
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187082 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390119.00
LESSOR: Charles E. Tagg, a single person
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187084 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390114.00
LESSOR: Willie E. Mulkey and wife, Jessie B. Mulkey
LESSEE: Marshall R. Young Oil Co.
DATED: May 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187077 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390159.00
LESSOR: William A. Stanley and wife, Holly Stanley
LESSEE: Marshall R. Young Oil Co.
DATED: July 19, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206254040 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390262.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: March 20, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207141710 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390558.00
LESSOR: Mike Guenther, husband and Janet Guenther, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416412 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390151.00
LESSOR: Loretta Ortega, dealing with her separate property, joined by her husband Carlos Ortega.
LESSEE: Marshall R. Young Oil Co.
DATED: June 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220925 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390118.00
LESSOR: Ollie Strawn and wife, Iva Mae Strawn
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187083 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390154.00
LESSOR: Ngocanh Thi Tran and Ngoc D. Bui
LESSEE: Marshall R. Young Oil Co.
DATED: June 15, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220924 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390596.00
LESSOR: Mark Barnes and wife, Deanna Barnes
LESSEE: Quicksilver Resources Inc.
DATED: September 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416411 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390972.00
LESSOR: Walter Lee Torrance
LESSEE: Quicksilver Resources Inc.
DATED: December 18, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D210002924 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390148.00
LESSOR: Harry McDaniel and Gloria J. McDaniel
LESSEE: Marshall R. Young Oil Co.
DATED: June 21, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235886 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390100.00
LESSOR: BWW Trust
LESSEE: Marshall R. Young Oil Co.
DATED: October 14, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342982 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390141.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052090 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390042.00
LESSOR: Bobby Davis
LESSEE: Marshall R. Young Oil Co.
DATED: February 21, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206094636 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390806.00
LESSOR: Hermas Venture, Jr., a single person
LESSEE: Quicksilver Resources Inc.
DATED: November 3, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029816 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390840.00
LESSOR: Silversage, LTD, a Texas Limited Partnership
LESSEE: Quicksilver Resources Inc.
DATED: December 23, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209038064 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390138.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052093 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390897.00
LESSOR: Elijah Ragira, husband and Abigael Ragira aka Abigail Ragira, wife
LESSEE: Quicksilver Resources Inc.
DATED: April 22, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134574 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390974.00
LESSOR: Reza Alavi
LESSEE: Quicksilver Resources Inc.
DATED: January 8, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D2010008019 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390262.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: March, 20, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207141710 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390149.00
LESSOR: Yen Nguyen
LESSEE: Marshall R. Young Oil Co.
DATED: July 12, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235887 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390135.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052095 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390044.00
LESSOR: Jo Lynn Thompson
LESSEE: Marshall R. Young Oil Co.
DATED: March 27, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206123050 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390130.00
LESSOR: Lewis & Associates Realtors, Inc., Defined Benefits Pension
LESSEE: Marshall R. Young Oil Co.
DATED: August 10, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205307386 in the Official Public Records of Tarrant County, Texas.

LEASE: TX43900886.00
LESSOR: Danny Eades & Wife, Diana R. Eades
LESSEE: Quicksilver Resources Inc.
DATED: April 9, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109110 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390101.00
LESSOR: BWW Trust
LESSEE: Marshall R. Young Oil Co.
DATED: September 30, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342981 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390820.00
LESSOR: Judy Ann Tatum, wife, and Paul Dix, husband
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029814 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.01
LESSOR: John D. Alexander
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416392 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.02
LESSOR: Lou Nell Joyner
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416391 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.03
LESSOR: J. Earl Alexander, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416390 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.04
LESSOR: Edward H. Alexander
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416399 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.05
LESSOR: Christy Dawn Wheeler
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025877 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.06
LESSOR: Danny Strebeck
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025874 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390533.07
LESSOR: Ron Strebeck
LESSEE: Quicksilver Resources Inc.
DATED: December 8, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025876 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.08
LESSOR: Rita Hopkins, wife and Randy Hopkins, husband
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025875 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390064.00
LESSOR: Robert Ward Williams
LESSEE: Marshall R. Young Oil Co.
DATED: November 18, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384592 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390429.00
LESSOR: Juan Hernandez
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210004987 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390144.01
LESSOR: Joyce Ann Putman
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206220928 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390144.02
LESSOR: Luther D. Putman
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206220929 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390376.00
LESSOR: Edward J. Malone and wife, Johnnie M. Malone
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459984 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390062.00
LESSOR: Lawhon Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: November 11, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384590 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390391.00
LESSOR: Jose C. Cardona
LESSEE: Quicksilver Resources Inc.
DATED: February 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113673 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390374.00
LESSOR: Sunako Richey and husband, Bill J. Richey
LESSEE: Marshall R. Young Oil Co.
DATED: November 14, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207458160 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390392.00
LESSOR: Lannette Woodrow
LESSEE: Quicksilver Resources Inc.
DATED: February 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113670 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390864.00
LESSOR: Jorge Hernandez, husband, and Angelina Hernandez, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209093865 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390379.00
LESSOR: G.W. Williams
LESSEE: Marshall R. Young Oil Co.
DATED: December 12, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459985 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390553.00
LESSOR: Georgia Mae Bennett
LESSEE: Quicksilver Resources Inc.
DATED: August 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416408 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390047.00
LESSOR: Gary E. Nichols and wife, Lillie F. Nichols
LESSEE: Marshall R. Young Oil Co.
DATED: May 18, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206162970 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390552.00
LESSOR: Darrell Thompson, a sing person and Betty Jo King, a single person
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416407 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390543.00
LESSOR: Nell Mores
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416403 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390729.00
LESSOR: J. Reyes Moreno, husband and Catalina Sotelo, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 30, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464758 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390223.00
LESSOR: Glenda Colburn
LESSEE: Marshall R. Young Oil Co.
DATED: December 28, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D207029768 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390222.00
LESSOR: Dennis M. Williams and wife, Patricia Williams
LESSEE: Marshall R. Young Oil Co.
DATED: January 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207038210 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390879.00
LESSOR: Cindy D. Kappel
LESSEE: Quicksilver Resources Inc.
DATED: February 12, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109105 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390593.00
LESSOR: Jose Erik Munoz
LESSEE: Quicksilver Resources Inc.
DATED: September 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416410 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390383.00
LESSOR: Doris Marie Hunt
LESSEE: Marshall R. Young Oil Co.
DATED: December 10, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458156 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390802.00
LESSOR: Marie Louise Fenn f.k.a. Mary Louise Alcoze
LESSEE: Quicksilver Resources Inc.
DATED: November 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029818 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390544.00
LESSOR: Linda Threlkeld
LESSEE: Quicksilver Resources Inc.
DATED: August 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416400 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390221.00
LESSOR: Wayne Allen Smith
LESSEE: Marshall R. Young Oil Co.
DATED: January 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207038209 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390375.00
LESSOR: Gary Lynn Colburn
LESSEE: Marshall R. Young Oil Co.
DATED: November 29, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459983 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390823.00
LESSOR: James W. Gaddy, husband, and Patty S. Gaddy, wife, heirs of A.D. Gaddy
LESSEE: Quicksilver Resources Inc.
DATED: November 24, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209045298 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390796.00
LESSOR: Lawrence Carlis, husband, and Linda Carlis, wife
LESSEE: Quicksilver Resources Inc.
DATED: October 6, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464765 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390172.00
LESSOR: Sherry Lawhon and Husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: September 22, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206325105 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390592.00
LESSOR: James H. Hakins
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416416 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390389.00
LESSOR: Sam L. Shugart a.k.a. Sammy L. Shugart
LESSEE: Quicksilver Resources Inc.
DATED: February 18, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113672 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390284.00
LESSOR: Rudolph Vasquez and wife, Barbara Vasquez
LESSEE: Quicksilver Resources Inc.
DATED: April 24, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207176507 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390803.00
LESSOR: Paul L. Thompson
LESSEE: Quicksilver Resources Inc.
DATED: November 22, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029817 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390598.00
LESSOR: Carolyn Spencer
LESSEE: Quicksilver Resources Inc.
DATED: August 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411704 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390406.00
LESSOR: Roy D. Jacquot
LESSEE: Quicksilver Resources Inc.
DATED: March 19, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208160570 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390819.00
LESSOR: Melinda T. Fuller
LESSEE: Quicksilver Resources Inc.
DATED: September 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029812 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390352.00
LESSOR: James W. Gaddy and wife, Patty S. Gaddy
LESSEE: Marshall R. Young Oil Co.
DATED: October 19, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207384417 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390589.00
LESSOR: Eli Villanueva
LESSEE: Quicksilver Resources Inc.
DATED: September 10, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416417 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390530.00
LESSOR: Leopoldo Franco, husband and Rosario Alvarado Franco, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416396 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390945.00
LESSOR: Emilio H. Cantu
LESSEE: Quicksilver Resources Inc.
DATED: March 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209329178 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390925.00
LESSOR: Alexander Alafro, husband and Maria L. Alfaro, wife
LESSEE: Quicksilver Resources Inc.
DATED: July 9, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209209831 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390140.00
LESSOR: Jo Ann Thomas and husband, Ernest Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052091 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390388.00
LESSOR: Jo Ellen Mathews
LESSEE: Quicksilver Resources Inc.
DATED: February 21, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113675 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390181.00
LESSOR: James Dorsey and wife, Carla J. Dorsey
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206319456 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390730.00
LESSOR: Gary D. Winberry
LESSEE: Quicksilver Resources Inc.
DATED: February 18, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464756 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390785.00
LESSOR: William A. Ragsdill, husband and William A. Ragsdill as attorney-in-fact on behalf of Mildred Bernice Ragsdill, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464762 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390798.00
LESSOR: Cole Guitierrez, aka Lawrence Cole Gutierrez
LESSEE: Quicksilver Resources Inc.
DATED: October 12, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464764 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390792.00
LESSOR: Goldie Ginigeme
LESSEE: Quicksilver Resources Inc.
DATED: October 1, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029813 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.01
LESSOR: Arnold d. Holleman and brother, Walter L. Holleman, heirs of Mattie Chapman Ware Estate
LESSEE: Marshall R. Young Oil Co.
DATED: June 28, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235888 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.02
LESSOR: Milton L. Chapman, husband, and Mary L. Chapman, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210054069 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.03
LESSOR: George William Chapman, Jr., wife
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210083646 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.04
LESSOR: Lonnie Chance
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093228 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.05
LESSOR: Delores Ida Weil
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093227 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.06
LESSOR: Vickie L. Warnke
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093229 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.07
LESSOR: Ginger L. Bodiford
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093226 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390150.08
LESSOR: Sherley Blevins
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210095770 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390036.00
LESSOR: DJK, Inc., a Texas Corporation
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206067890 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390386.00
LESSOR: Luther M. Parkerson and wife, Elizabeth Fay Parkerson
LESSEE: Quicksilver Resources Inc.
DATED: January 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208093950 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390161.00
LESSOR: Glen M. Cooper and Betty A. Cooper Family Trust
LESSEE: Marshall R. Young Oil Co.
DATED: July 18, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206254042 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390797.00
LESSOR: Nelda Tomlin McCaslin
LESSEE: Quicksilver Resources Inc.
DATED: October 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029822 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390409.00
LESSOR: Alpha Industries, Inc., acting by Tommy J. Reeves, Chief Executive Officer of Alpha Industries.
LESSEE: Quicksilver Resources Inc.
DATED: March 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208174784 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390422.01
LESSOR: Rebel Realty., a texas corporation, acting by Lloyd C. Blair, President of Rebel Realty, Inc., a Texas Corporation
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208256953 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390421.01
LESSOR: Lloyd C. Blair
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208256955 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390037.00
LESSOR: Sherry Lawhon and husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: January 27, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206067887 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390065.00
LESSOR: Sherry Lawhon and husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: November 11, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384593 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390390.00
LESSOR: Kenneth and Patricia Morton, Husband and Wife
LESSEE: Quicksilver Resources Inc.
DATED: February 5, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113671 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390992.00
LESSOR: Geary S. Stowe, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: February 8, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210051486 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390799.00
LESSOR: Piscatur Properties, LLC
LESSEE: Quicksilver Resources Inc.
DATED: October 3, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464768 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390888.00
LESSOR: Jewell Landers, Jr., husband and Barbara Landers, wife
LESSEE: Quicksilver Resources Inc.
DATED: May 11, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134575 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390762.01
LESSOR: Katherine Magar, heir of Edith Pearl Goss, deceased
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411702 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390762.02
LESSOR: John F. Goss, husband and Diane v. Goss, wife, heirs of Edith Pearl Goss, deceased
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411701 in the Official Public Records of Tarrant County, Texas.

Official Copy

LESSOR: Alvaro Hernandez, and wife, Maria De Los Angeles Hernandez
LESSEE: Dale Property Services L.L.C.
DATED: February 28, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208091105 in the Official Public Records of Tarrant County, Texas.

LESSOR: Tiburcio Rodriguez and wife, Amelia Rodriguez
LESSEE: Dale Property Services L.L.C.
DATED: August 19, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207303171 in the Official Public Records of Tarrant County, Texas.

LESSOR: Lorenzo J. Dixon
LESSEE: Dale Property Services L.L.C.
DATED: May 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207203116 in the Official Public Records of Tarrant County, Texas.

LESSOR: Dang Cong and wife Nga Thi Ho Huynh
LESSEE: Dale Property Services L.L.C.
DATED: June 30, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208283194 in the Official Public Records of Tarrant County, Texas.

LESSOR: Pat W. Davis
LESSEE: Dale Property Services L.L.C.
DATED: October 9, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207401583 in the Official Public Records of Tarrant County, Texas.

LESSOR: Jesus Valdez
LESSEE: Dale Property Services L.L.C.
DATED: December 31, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208008751 in the Official Public Records of Tarrant County, Texas.

LESSOR: Louis Ruiz and wife Maria Antonia
LESSEE: Dale Property Services L.L.C.
DATED: November 26, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208027534 in the Official Public Records of Tarrant County, Texas.

LESSOR: Rodney Allen
LESSEE: Dale Property Services L.L.C.
DATED: May 22, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207190208 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390997.00
LESSOR: Booker Johnson, husband and Cherry Johnson, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210057851 in the Official Public Records of Tarrant County, Texas.

LESSOR: Habitat for Humanity, Inc., a Texas non-profit corporation
LESSEE: XTO Energy Inc.
DATED: November 2, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207394430 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390143.00
LESSOR: Albert Carrillo
LESSEE: Quicksilver Resources Inc.
DATED: June 8, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220930 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390967.00
LESSOR: Rosario Alvarado, wife and Leopoldo Franco, husband
LESSEE: Quicksilver Resources Inc.
DATED: November 17, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D209327309 in the Official Public Records of Tarrant County, Texas.

LESSOR: Crispin Sandoval
LESSEE: Paloma Barnett, LLC
DATED: November 2, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208072654 in the Official Public Records of Tarrant County, Texas.

LEASE: TX439098.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Marshall R. Young Oil Co.
DATED: October 24, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342984 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390394.00
LESSOR: Corral Fence Co., Inc., acting by Leo Mendez also known as Leonardo D. Mendez also known as Leonardo Mendez, president of Corral Fence Co., Inc.
LESSEE: Quicksilver Resources Inc.
DATED: March 21, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208174274 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390809.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209004252 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390428.00
LESSOR: Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc.
LESSEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208293788 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390919.00
LESSOR: The City of Fort Worth
LESSEE: Quicksilver Resources Inc.
DATED: June 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209188093 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390271.00
LESSOR: Timothy Duane Armstrong
LESSEE: Marshall R. Young Oil Co.
DATED: May 5, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207171407 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390209.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Marshall R. Young Oil Co.
DATED: September 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206390216 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390210.00
LESSOR: Jorge Bimer and Madeleine Dermardirossian
LESSEE: Marshall R. Young Oil Co.
DATED: July 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206329675 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390127.00
LESSOR: Lawhon, Inc., a Texas Corporation
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2005
RECORDED: Oil and Gas Lease filed as Instrument No. D205209271 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390170.00
LESSOR: Richard Warren
LESSEE: Quicksilver Resources Inc.
DATED: September 21, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206325107 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390895.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Quicksilver Resources Inc.
DATED: March 23, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209127371 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390213.00
LESSOR: Good Shepherd Temple of Praise, Inc.,
LESSEE: Marshall R. Young Oil Co.
DATED: September 19, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206390219 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390096.00
LESSOR: Bower and Parker Investments Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: August 12, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205292845 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390952.00
LESSOR: ARCTX MINERALS LLC
LESSEE: Marshall R. Young Oil Co. and Quicksilver Resources Inc.
DATED: October 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209295177 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390215.00
LESSOR: Ruby L. Stoy
LESSEE: Marshall R. Young Oil Co.
DATED: October 10, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206390220 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390212.00
LESSOR: Richard R. Bradshaw and wife, Phyllis Bradshaw
LESSEE: Marshall R. Young Oil Co.
DATED: October 18, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206390218 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390216.00
LESSOR: Richard Dorsett and wife, Billie Dorsett
LESSEE: Marshall R. Young Oil Co.
DATED: October 26, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206402250 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390854.00
LESSOR: Truck and Trailer Services, Inc., a Texas corporation
LESSEE: Quicksilver Resources Inc.
DATED: February 26, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209082158 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390759.00
LESSOR: Martin S. Moore, husband and Barbara Moore, wife
LESSEE: Quicksilver Resources Inc.
DATED: October 24, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208422773 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390532.00
LESSOR: Jesse B. Aguirre and wife, Dora M. Aguirre
LESSEE: Quicksilver Resources Inc.
DATED: August 9, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416401 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390922.00
LESSOR: Rustem Gashi, husband and Mary Gashi, wife
LESSEE: Quicksilver Resources Inc.
DATED: June 18, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209195609 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390259.00
LESSOR: Terri Dawn Delpho
LESSEE: Marshall R. Young Oil Co.
DATED: April 20, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207160561 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390517.00
LESSOR: Sherry J. Lawhon and husband, Charles W. Lawhon
LESSEE: Quicksilver Resources Inc.
DATED: July 19, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378506 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390355.00
LESSOR: Norville Lewis Riggan, Sr.
LESSEE: Marshall R. Young Oil Co.
DATED: November 12, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207432550 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390518.00
LESSOR: Richard L. Watkins and wife, Diana Kaye Watkins
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378508 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390328.00
LESSOR: Carole Anne Smith and Dorothy Burge Smith D/B/A/ Casco Properties
LESSEE: Marshall R. Young Oil Co.
DATED: July 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207288508 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390231.00
LESSOR: Nathan Craig Davis
LESSEE: Marshall R. Young Oil Co.
DATED: February 1, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207090357 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390258.00
LESSOR: Eldon F. Essex and wife, Dorothy Essex
LESSEE: Marshall R. Young Oil Co.
DATED: April 20, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207160562 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390812.00
LESSOR: Full Gospel Tabernacle Church d/b/a Word of Faith Praise Center
LESSEE: Quicksilver Resources Inc.
DATED: October 28, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029810 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390948.00
LESSOR: Donald K. Siewert aka Kent Siewert, husband and Patricia L. Siewert aka Patricia Siewert, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 4, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209254721 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.01
LESSOR: Charlene High, wife, and Howard High, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125156 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.02
LESSOR: Anthony Martinez
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125155 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.03
LESSOR: Connie Simmons, wife, and Bobby Simmons, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125157 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.04
LESSOR: Steven W. Pittman, husband, and Luann Pittman, wife
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125158 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.05
LESSOR: Rose Pitman
LESSEE: Quicksilver Resources Inc.
DATED: April 20, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209119323 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.06
LESSOR: Tanna Martinez
LESSEE: Quicksilver Resources Inc.
DATED: February 15, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210046611 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390353.00
LESSOR: Larry Riggan
LESSEE: Quicksilver Resources Inc.
DATED: November 2, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207409033 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390677.00
LESSOR: Jimmy Earl Reed, husband and Patricia Maria Reed, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464757 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390380.00
LESSOR: Robert W. McCreary and wife, Sandra McCreary
LESSEE: Marshall R. Young Oil Co.
DATED: September 21, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207459986 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390808.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: December 16, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D209004253 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390947.00
LESSOR: Jose A. Ponce, as Attorney in fact for Blanca Gaona
LESSEE: Quicksilver Resources Inc.
DATED: August 24, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209248926 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390381.00
LESSOR: John J. Koslow and wife, Judy Koslow
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458155 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390382.00
LESSOR: Tony Leroy Black
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458157 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390416.00
LESSOR: Nathaniel Hall aka N.J. Hall, husband and Hattie Alma Hall, wife
LESSEE: Quicksilver Resources Inc.
DATED: April 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208196888 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390064.00
LESSOR: Robert Ward Williams
LESSEE: Marshall R. Young Oil Co.
DATED: November 18, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384592 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390387.00
LESSOR: PTC Partners, Ltd., acting by Luther M. Parkerson, President of LETT & T, L.L.C., General Partner of PTC Partners, Ltd.
LESSEE: Quicksilver Resources Inc.
DATED: January 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208093949 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390384.00
LESSOR: Luminant Mineral Development Company, LLC
LESSEE: Quicksilver Resources Inc.
DATED: December 21, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208037639 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390431.00
LESSOR: Betty J. Dragoo
LESSEE: Quicksilver Resources Inc.
DATED: July 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378505 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390936.00
LESSOR: Scott Hensel
LESSEE: Quicksilver Resources Inc.
DATED: July 21, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209220529 in the Official Public Records of Tarrant County, Texas.

LESSOR: Raymond Leslie Whaley, Sr.
LESSEE: Dale Property Services, LLC
DATED: August 3, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207296821 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390903.00
LESSOR: Raymond Leslie Whaley, Sr.
LESSEE: Quicksilver Resources Inc.
DATED: May 14, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209140939 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390430.00
LESSOR: Enrique L. Casas and Guadelupe Casas, husband and wife.
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208293787 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390513.00
LESSOR: James L. Braden, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: July 7, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378509 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390514.00
LESSOR: Mary Foster
LESSEE: Quicksilver Resources Inc.
DATED: June 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326306 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390529.00
LESSOR: Verna L. Taylor a.k.a. Verna Lee Taylor
LESSEE: Quicksilver Resources Inc.
DATED: July 22, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416397 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390435.00
LESSOR: Samantha McCool
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326300 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390412.00
LESSOR: Oakwood Baptist Church, acting by David R. Henley, Pastor of Oakwood Baptist Church
LESSEE: Quicksilver Resources Inc.
DATED: February 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113674 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390525.00
LESSOR: David York
LESSEE: Quicksilver Resources Inc.
DATED: August 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416398 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390970.00
LESSOR: JS Properties
LESSEE: Quicksilver Resources Inc.
DATED: December 1, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210002550 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390542.00
LESSOR: Andrew Soto, husband and Olivia De Soto, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416402 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390549.00
LESSOR: D.C. Vandervoort, husband and Rachel Vandervoort, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416415 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390728.00
LESSOR: Gracie Caughron Barnes
LESSEE: Quicksilver Resources Inc.
DATED: September 1, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411703 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390591.00
LESSOR: Metro Builders
LESSEE: Quicksilver Resources Inc.
DATED: September 12, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416386 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390557.00
LESSOR: Patricia Ann Singleton, Individually and as Sole Beneficiary under the Will of L. C. Autrey, deceased
LESSEE: Quicksilver Resources Inc.
DATED: August 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416414 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390813.00
LESSOR: Augustin Tellez, husband and Maria G. Tellez, wife
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029821 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390761.00
LESSOR: Paul Gregory Joel
LESSEE: Quicksilver Resources Inc.
DATED: September 14, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208422772 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390815.00
LESSOR: Ngoc D. Bui & wife, Ngocanh T. Tran
LESSEE: Quicksilver Resources Inc.
DATED: October 22, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D209029808 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390830.00
LESSOR: Michael A. Foster
LESSEE: Quicksilver Resources Inc.
DATED: December 5, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209028324 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390865.00
LESSOR: Merrill A. Nelson and Helen Nelson, husband and wife
LESSEE: Quicksilver Resources Inc.
DATED: March 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209093866 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390434.00
LESSOR: Luberta Fullilove
LESSEE: Quicksilver Resources Inc.
DATED: June 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326301 in the Official Public Records of Tarrant County, Texas.

LESSOR: Garth O. Grant and wife, Shawdna D. Mason
LESSEE: Dale Property Services, L.L.C.
DATED: May 16, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208211891 in the Official Public Records of Tarrant County, Texas.

LESSOR: Uria Lester Sr. and Doris lester
LESSEE: Paloma Barnett, LLC
DATED: December 17, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208069117 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390550.00
LESSOR: Danny B. Blackwell, husband and Anita Blackwell, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416409 in the Official Public Records of Tarrant County, Texas.

LESSOR: Eduardo Hinojosa
LESSEE: Paloma Barnett, LLC
DATED: October 5, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208031030 in the Official Public Records of Tarrant County, Texas.

LESSOR: Free House of Worship Church
LESSEE: Paloma Barnett, LLC
DATED: December 17, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208080072 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390122.00
LESSOR: Nelda Tomlin McCaslin
LESSEE: Marshall R. Young Oil Co.
DATED: May 9, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464767 in the Official Public Records of Tarrant County, Texas.

LESSOR: Maggie Curry
LESSEE: Paloma Barnett, LLC
DATED: January 14, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208104310 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390805.00
LESSOR: Mike Honeycutt
LESSEE: Quicksilver Resources Inc.
DATED: November 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029819 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390884.01
LESSOR: Martha Abernathy, wife and Cliff Abernathy, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109108 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.02
LESSOR: Brenda Killingsworth
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109109 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.03
LESSOR: William Stephens
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039890 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.04
LESSOR: James Stephens, husband and Mary Stephens, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 19, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039891 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.05
LESSOR: Andrew Gage
LESSEE: Quicksilver Resources Inc.
DATED: February 19, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039892 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.06
LESSOR: Mary Frances Saenz
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039894 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.07
LESSOR: Margie Erwin, wife and Jim E. Erwin, husband
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039893 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390913.00
LESSOR: The City of Fort Worth
LESSEE: Quicksilver Resources Inc.
DATED: June 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209166519 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

MINERAL INTERESTS

FILE #: TX4390559.99
GRANTOR: Julia Reese
GRANTEE: Quicksilver Resources Inc.
DATED: October 31, 2008
RECORDED: General Warranty Deed, Document No. 208432180 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390969.99
GRANTOR: Annie Mae Rudd
GRANTEE: Quicksilver Resources Inc.
DATED: January 9, 2010
RECORDED: General Warranty Deed, Document No. 210006291 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390976.99
GRANTOR: Mary Ruth Sparks as Attorney-in-Fact for Alan Sparks
GRANTEE: Quicksilver Resources Inc.
DATED: February 3, 2010
RECORDED: General Warranty Deed, Document No. 210030172 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4391002.99
GRANTOR: Raymond Roscoe Chance, Jr.
GRANTEE: Quicksilver Resources Inc.
DATED: April 13, 2010
RECORDED: General Warranty Deed, Document No. 210086539 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390423.99
GRANTOR: Rebel Realty, Inc.
GRANTEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: General Warranty Deed, Document No. 208255102 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390424.99
GRANTOR: Lloyd C. Blair
GRANTEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: General Warranty Deed, Document No. 208255101 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390980.99
GRANTOR: Dennis Dean Jones
GRANTEE: Quicksilver Resources Inc.
DATED: January 25, 2010
RECORDED: General Warranty Deed, Document No. 210035126 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390995.99
GRANTOR: Samuel W. Ogden and Connie S. Ogden
GRANTEE: Quicksilver Resources Inc.
DATED: April 2, 2010
RECORDED: General Warranty Deed, Document No. 210079050 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

FILE #: TX4390991.99
GRANTOR: Michelle Dionisia Martinez Morrison aka Michelle D. Morrison
GRANTEE: Quicksilver Resources Inc.
DATED: February 28, 2010
RECORDED: General Warranty Deed, Document No. 210086544 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390968.99
GRANTOR: Ronald Lee Robey and Naomi Robey, husband and wife
GRANTEE: Quicksilver Resources Inc.
DATED: January 10, 2010
RECORDED: General Warranty Deed, Document No. 210006292 in the Official Public Records of Tarrant County, Texas.

End of EXHIBIT "A"

Unofficial Copy

EXHIBIT "B"

Attached to and made a part of that certain Designation of Lawhon West Unit
Dated June 3, 2010

BOUNDARY DESCRIPTION FOR
QUICKSILVER RESOURCES, INC.
329.538 ACRES LAWHON WEST UNIT OUT OF THE
U. WUTHRICK SURVEY ABSTRACT. NO 1693 AND
THE J.M. DANIEL SURVEY ABSTRACT NO. 395
FORT WORTH, ARLINGTON, TARRANT COUNTY, TEXAS

BEING a tract of land out of the U. Wuthrick Survey Abstract No. 1693 and the J. M. Daniel Survey Abstract No. 395 and being the combination of 234 leases and 18 unleased tracts (See attached table at the end of this Description) said tract being tied to the Texas Coordinate System, North Central Zone using GPS surveying methods, bearings are grid, distances are horizontal ground measurements and being more particularly described as follows:

BEGINNING at a point in the south line of Eastland Street at the northwest corner of the Memordum of oil, gas and mineral lease to Scott Hensel dated July 21, 2009 and recorded in document number D209220526 of the Deed Records of Tarrant County, Texas (D.R.T.C.T.), said corner having NAD 83 State Plane Coordinates of North 6942005.758 and East 2355506.132;
THENCE, North 89° 09' 03" East, along the south line of Eastland St., a distance of 110.0';
THENCE, North 89° 58' 47" East, continuing along said south line, a distance of 348.49';
THENCE, North 89° 46' 52" East, continuing along said south line, a distance of 408.8';
THENCE, North 89° 52' 59" East, continuing along said south line, a distance of 784.09';
THENCE, North 00° 37' 21" West, continuing along said south line, a distance of 11.78';
THENCE, North 89° 24' 30" East, continuing along said south line, a distance of 142.92';
THENCE, North 89° 24' 27" East, continuing along said south line, a distance of 74.86';
THENCE, North 89° 21' 15" East, continuing along said south line, a distance of 113.75';
THENCE, South, continuing along said south line, a distance of 11.0';
THENCE, South 89° 57' 12" East, continuing along said south line, a distance of 566.97';
THENCE, North 88° 27' 22" East, continuing along said south line, a distance of 211.99' to a point in the center of southeast Loop 820;
THENCE, North 24° 17' 49" East, along the center of Loop 820, a distance of 267.06';
THENCE, South 69° 50' 16" East, a distance of 2,487.39' to a point in the east line of Melody Oaks an addition to the City of Fort Worth as recorded in Volume 388-11, Page 112 of the D.R.T.C.T. ;
THENCE, South 00° 14' 14" East, a distance of 299.74' to the southeast corner of said Melody Oaks at the northeast corner of a tract of land conveyed to Vass'e Interprises Inc. (Vass'e tract) by deed as recorded in instrument Number D207095424 of the D.R.T.C.T. ;
THENCE, South 0° 08' 47" East, along the east line of said Vass'e tract, a distance of 554.59' to the southeast corner of said Vass'e tract at the northeast corner of Lot 1 Block 1 of Summer Lake Estates an addition to the City of Fort Worth as recorded in Volume 388-178, Page 28 of the D.R.T.C.T.;
THENCE, South 00° 06' 53" East, along the east line of said Lot 1, a distance of 967.33' to the southeast corner of said Lot 1 at the northeast corner of a tract of land conveyed to Willie D. Strawther (Strawther tract) by deeds recorded in Volume 6702, Page 442 and Volume 6702, Page 446 of the D.R.T.C.T.;

THENCE, South 0° 06' 53" East, along the east line of said Strawther tract a distance of 298.10' to the southeast corner of said Strawther tract at the northeast corner of a tract of land conveyed to Etrust Retirement Services Inc. (Etrust tract) by deed as recorded in instrument number D207374370 of the D.R.T.C.T. ;
THENCE, South 00° 10' 17" East, along the east line of said Etrust tract, a distance of 378.0';
THENCE, South 43° 31' 55" West, continuing along the east line of said Etrust tract, a distance of 27.49' to a point in the center of Wilbarger Street;
THENCE, North 48° 49' 04" West, along the center of said Wilbarger Street, a distance of 65.67' to a point at the beginning of a curve to the left whose center bears South 39° 14' 42" West, a distance of 768.09';

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THENCE, Northwesterly along the center of Wilbarger Street and along said curve to the left through a central angle of 34°15' 57" and an arc length of 459.35' to a point at the beginning of a curve to the left whose center bears South 03° 14' 48" West, a distance of 4902.0';
THENCE, Northwesterly continuing along the center of Wilbarger Street and along said curve to the left through a central angle of 4°53'32" and an arc length of 418.56';
THENCE, South 88° 08' 46" West, continuing along the center of Wilbarger Street, a distance of 25.26';
THENCE, North 00° 53' 03" West, continuing along the center of Wilbarger Street, a distance of 11.67';
THENCE, South 89° 12' 47" West, continuing along the center of Wilbarger Street, a distance of 1772.96';
THENCE, North 69° 50' 16" West, a distance of 3,168.88' to a point in the center of Carey street;
THENCE, North 00° 47' 20" West, along the center of Carey Street, a distance of 1,392.04';
THENCE, North 88° 35' 20" East, a distance of 491.38';
THENCE, North 00° 48' 31" West, a distance of 415.0' to the Point of Beginning and containing 329.538 acres.

June 3, 2010

End of EXHIBIT "B"

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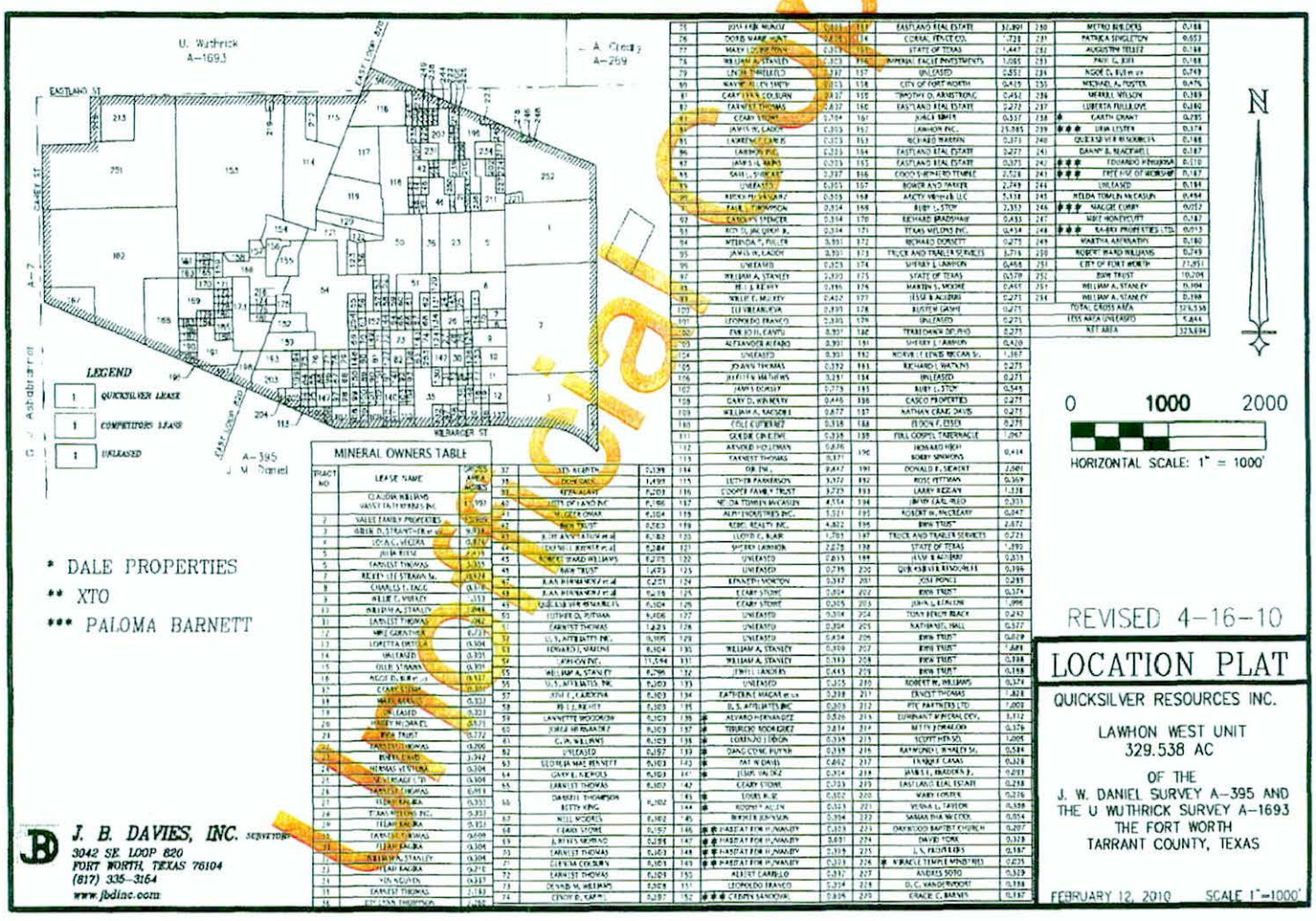
EXHIBIT "C"

Attached to and made part of that certain Designation of Lawhon West Unit
Dated June 3, 2010.



Official Copy

End of EXHIBIT "C"

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

SUZANNE HENDERSON

COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

QUICKSILVER RESOURCES INC
MR BYRON DUNN
777 W ROSEDALE ST, STE 300
FT WORTH, TX 76104

Submitter: LARRY SCHMOTZER

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 6/4/2010 8:04 AM
Instrument #: D210132474
OPR 34 PGS $144.00

By: _____

D210132474

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: SLDAVES

Unofficial Copy

(9)

HROW Lease
Revised 8/06

The State of Texas

2009 JAN -7 PM 2:35

COUNTY CLERK

BY

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109584)
GENERAL LAND OFFICE
AUSTIN, TEXAS

Unofficial Copy

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Fifteen Thousand Nine Hundred Forty Three 60/100 ($15,943.60)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

> **1.3864 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **1.3864** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

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the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

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5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

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causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

Jerry E. Patterson

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CLR
CC:

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Exhibit "A"

Lot 10, Block 16

By October 15, 1956, Joe Patterson was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 16 (Volume 3055, Page 101, Deed Records). On September 18, 1958, by Deed, Joe Patterson conveyed the State of Texas, State Highway Commission, a divided portion of Lot 10, Block 16, being its southeastern corner, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 666, Deed Records; a Plat depicting this acreage in yellow is attached to this Letter as Exhibit "A"). The record owner of Lot 10 which lies west of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Joe Patterson (Volume 9253, Page 1695, Official Public Records; a Plat depicting this acreage in yellow with red cross-hatch is attached to this Letter as Exhibit "A").

Joe Patterson conveyed all his acreage in the surrounding area away and he is no longer an owner of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of the portion of Lot 10 which lies within East Loop 820 to Joe Patterson and (ii) apply the doctrine of strip and gore so that the portion of Lot 10 within East Loop 820 is owned by the adjoining landowner on the west by extending the tract's boundary lines towards and possibly to the centerline of East Loop 820. Also, Oakdale Street and Iola Street, which the examiner has assumed are prescriptive easements comprising the southern and western boundary lines of Lot 10, Block 16, Wilkes Estates, respectively, are owned to their centerlines by the adjoining landowner.

Lot 9, Block 16

On March 15, 1956, H. H. Millett and wife, Nellie Millett, purported to convey all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 227, Deed Records). On March 26, 1956, Harry C. Trentman and Jason T. Hobbs conveyed all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 223, Deed Records). The materials examined did not contain a deed from Harry C. Trentman and Jason T. Hobbs to H. H. Millett and wife, Nellie Millett. The next instrument affecting the chain of title to Lot 9, Block 16, is a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I. Patterson, conveying a divided portion of Lot 9, Block 16, out of its approximate northwest corner without reservation (Volume 5864, Page 406, Deed Records; a Plat depicting this acreage in orange with red cross-hatch is attached to this Letter as Exhibit "A"). It is the examiner's opinion this Deed conveyed all of the acreage in Lot 9, Block 16 which lies outside of East Loop 820. The record owner of the acreage which lies outside of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Ruth I. Patterson (Volume 9253, Page 1695, Official Public Records).

Nothing in the Deeds to the City of Fort Worth expressly reports Lot 9 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 9 should be reported in its records and investigated. This is supported by the fact the two Deeds

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from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 9 was purchased for public road purposes, then title to the portion of Lot 9 located within East Loop 820 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 9 was not purchased for public road purposes, the portion of Lot 9 located within East Loop 820 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns lands in the roadway in this instance, its ownership will extend towards the centerline of East Loop 820 by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting this acreage in orange is attached to this Letter as Exhibit "A")

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Lot 8, Block 16

By August 18, 1955, J. Grant and wife, Annie L. Keeter, were the record owners of the full (8/8) surface and mineral interest in Lot 8, Block 16 (Volume 2904, Page 528, Deed Records). On June 30, 1958, J. Grant and wife, Annie L. Keeter, conveyed all of Lot 8, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3228, Page 163, Deed Records; a Plat depicting this acreage in green is attached to this Letter as Exhibit "A"). Lot 8 now lies entirely under East Loop 820, west of its centerline.

J. Grant and wife, Annie L. Keeter, conveyed all their acreage in the surrounding area away and they are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 8 to J. Grant and wife, Annie L. Keeter, and (ii) apply the doctrine of strip and gore so that Lot 8 is owned by the adjoining landowners on the west.

Lot 7, Block 16

On April 5, 1956, Harry C. Trentman and Jason T. Hobbs, conveyed all of Lot 7, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 225, Deed Records; a Plat depicting this acreage in pink is attached to this Letter as Exhibit "A"). Lot 7 now lies entirely under East Loop 820, on both sides of its centerline.

Nothing in the Deed to the City of Fort Worth expressly reports Lot 7 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 7 should be reported in its records and investigated. This is supported by the fact the two Deeds from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 7 was purchased for public road purposes, then title to Lot 7 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.);

Robbins v. Limestone County, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 7 was not purchased for public road purposes, Lot 7 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns Lot 7, its ownership will extend towards the centerline of East Loop 820, from the east and the west, by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting acreage owned by the City of Fort Worth or State of Texas in green insofar as it is located west of East Loop 820's centerline, and in blue insofar as it is located east of East Loop 820's centerline, is attached to this Letter as Exhibit "C").

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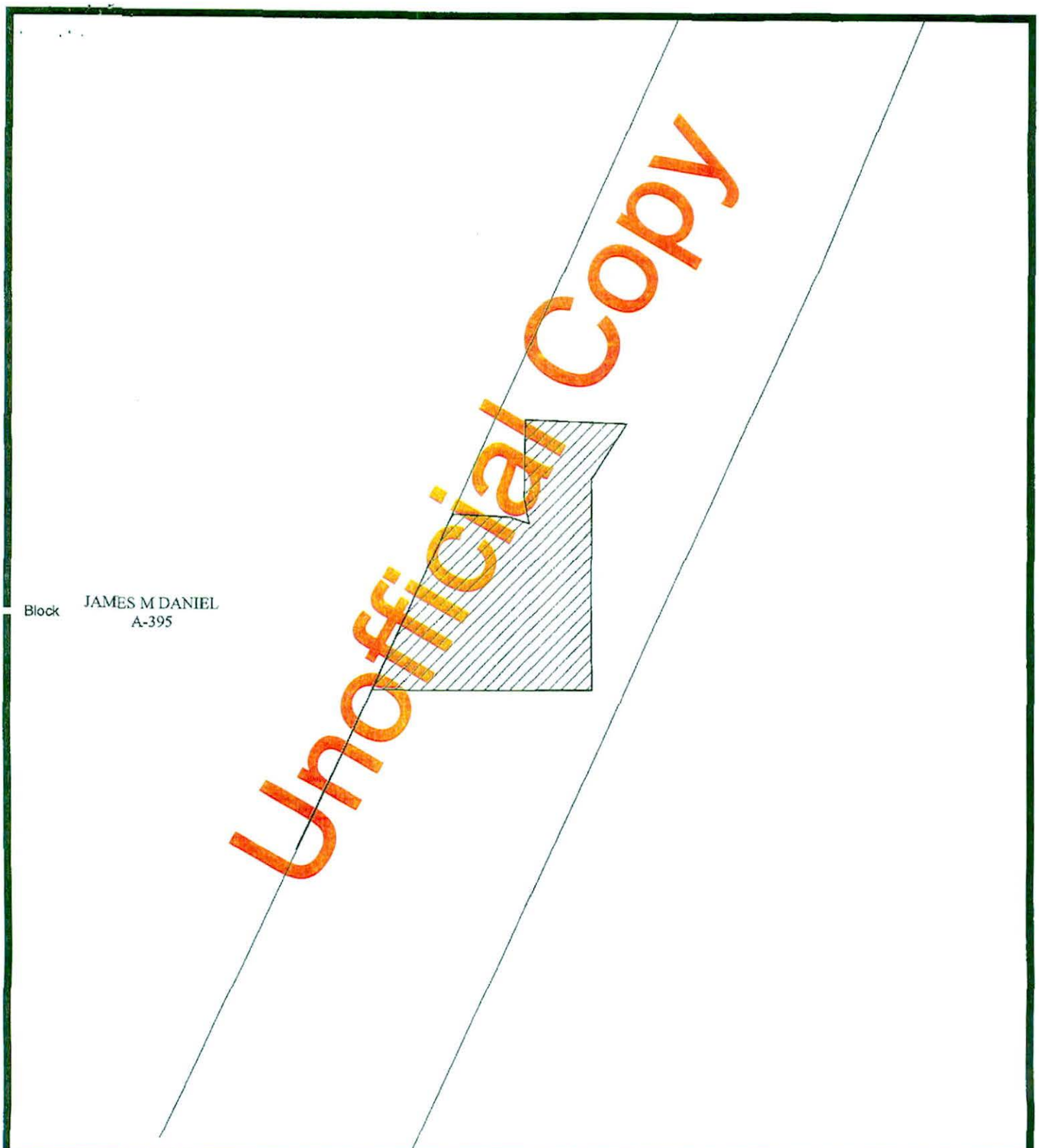
Lot 6, Block 16

By September 27, 1956, H. C. Franklin and wife, Evelyn Frances Franklin, were the record owners of the full (8/8) surface and mineral interest in Lot 6, Block 16 (Volume 3041, Page 425, Deed Records). On July 2, 1958, H. C. Franklin and wife, Evelyn Frances Franklin, conveyed all of Lot 6, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3232, Page 220, Deed Records, a Plat depicting this acreage in blue is attached to this Letter as Exhibit "A"). Lot 6 now lies entirely under East Loop 820, on both sides of its centerline.

The Franklins conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 6 to the Franklins and (ii) apply the doctrine of strip and gore so that Lot 6 is owned by the adjoining landowners to the east and west on either side of the centerline of East Loop 820.



Unofficial Copy

Map showing
A Buffer of Loop 820
1.3864 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

QUICKSILVER RESOURCES INC
777 WEST ROSEDALE 300

FTW TX 76104

Submitter: GARY KESSLER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2009 02:34 PM

Instrument #: D209004252

LSE 10 PGS $48.00

By: _____

D209004252

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

Unofficial Copy

(10)

The State of Texas

HROW Lease
Revised 8/06

2009 JAN -7 PM 2:33

COUNTY CLERK

BY

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109585)
GENERAL LAND OFFICE
AUSTIN, TEXAS

Unofficial Copy

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Twenty One Thousand Seventeen 75/100 ($21,017.75)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

> **2.0671072 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **2.0671072** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

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the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

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5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

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causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CSR
CC:

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Exhibit "A"
Tract 1

Re: Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect; Binder Packets covering Lots 6 through 16, Block 12, Wilkes Estates subdivision)**

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This letter covers the Binder Packets containing instruments relating to the mineral ownership of Lots 6 through 16, Block 12, Wilkes Estates subdivision. Wilkes Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas. This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our opinion as to whether the acreage lying within East Loop 820 is leased, and provides the lease description you should include in the amendments you obtain on your Oil and Gas Lease, to ensure the mineral estate under this portion of East Loop 820 is leased.

Here, the heirs of R. J. Wilkes and wife, Ada Wilkes, the record owners of the full (8/8) surface and mineral interest in Lots 6 through 16, Block 12, and other lands located within Wilkes Estates subdivision conveyed these lands to Harry C. Trentman and Jason T. Hobbs without reservation (Volume 2839, Page 282, Deed Records).

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lots 6 through 16, Block 12, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records).

By August 18, 1957, C. L. Williams was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 12 (Volume 3142, Page 550, Deed Records). On June 4, 1958, C. L. Williams conveyed a divided portion of Lot 10, Block 12, Wilkes Estates subdivision, to the State of Texas, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3223, Page 98, Deed Records; depicted in pink on Exhibit "A").

By April 9, 1957, W. S. Keller was the record owner of the full (8/8) surface and mineral interest in Lot 16, Block 12 (Volume 3105, Page 50, Deed Records). On September 26, 1958,

Exhibit "A"
Tract 1- cont.

W. S. Keller conveyed a divided portion of Lot 16, Block 12, Wilkes Estates subdivision, to the State of Texas, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3269, Page 467, Deed Records; depicted in orange on Exhibit "A").

The remainder of the lands remained owned by Harry T. Trentman and Jason T. Hobbs until portions of them were conveyed to the City of Fort Worth or the State of Texas, as detailed below.

By Deed, dated December 17, 1955, Harry C. Trentman and Jason T. Hobbs conveyed Lot 9, Block 12, Wilkes Estates subdivision to the City of Fort Worth, without reservation (Volume 2951, Page 396, Deed Records; depicted in blue on Exhibit "A"). On December 21, 1955, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed to the City of Fort Worth, Lot 8, Block 12, Wilkes Estates subdivision, without reservation (Volume 2951, Page 395, Deed Records; depicted in green on Exhibit "A"). A previous review of the City of Fort Worth's records reveals the lands acquired in the 1955 Deeds, and Deeds like it, were purchased for public road purposes, although no specific purpose was specifically stated in the Deeds. Therefore, title to Lots 8 and 9, Block 12, located within East Loop 820 are owned by the State of Texas insofar as they lie on both sides of the centerline of East Loop 820. *West v. City of Waco,* 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). As the State of Texas owns lands in the roadway in this instance, its ownership extends towards the centerline of East Loop 820 by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting this acreage in green insofar as it is located east of East Loop 820's centerline, and blue insofar as it is located west of East Loop 820's centerline is attached to this Letter as Exhibit "B").

Thereafter, Harry C. Trentman and Jason T. Hobbs by Deed, dated July 1, 1958, conveyed Lot 12, Block 12, Wilkes Estates subdivision to the State of Texas, and reserved all oil, gas and sulphur, but waived the right of ingress and egress (Volume 3236, Page 176, Deed Records; depicted in purple on Exhibit "A"). On November 21, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed divided portions of Lots 6, 7 and 15, Block 12, and all of Lots 11, 13 and 14, Block 12, to the State of Texas, and reserved all oil, gas and sulphur, but waived the right of ingress and egress (Volume 3287, Page 93, Deed Records; depicted in yellow on Exhibit "A").

Lots 8 through 14, and divided portions of Lots 6, 7, 15 and 16, Block 12, Wilkes Estates subdivision are now within East Loop 820.

The record owner of the mineral estate to the divided portions of Lot 6, 7, 15 and 16, Block 12, Wilkes Estates subdivision, which lie east of East Loop 820 is Lawhon, Inc. (Tarrant County Clerk's Instrument No. D199277671, Official Public Records).

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Exhibit "A"
Tract 2-5

Re: Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect; Binder Packets covering Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision)**

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This letter covers the Binder Packets containing instruments relating to the mineral ownership of Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision. Wilkes Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas. This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our opinion as to whether the acreage lying within East Loop 820 is leased, and provides the lease description you should include in the amendments you obtain on your Oil and Gas Leases, to ensure the mineral estate under this portion of East Loop 820 is leased.

All Blocks discussed herein are located in the Wilkes Estates subdivision. Here, we begin with the heirs of R. J. Wilkes and wife, Ada Wilkes, as the record owners of the full (8/8) surface and mineral interest in the Wilkes Estates subdivision, including Lot 11-R, Block 3, Lots 4 through 8, Block 4, Lots 2 through 5, Block 16, and other lands located within Wilkes Estates subdivision. These Lots were then conveyed to Harry C. Trentman and Jason T. Hobbs in fee simple (Volume 2839, Page 282, Deed Records). After this point in time, the recent title history for each Lot (or Lots) is different. Therefore, we have separated these Lots into groups for discussion purposes to deal with the recent title history and current ownership.

Lot 11-R, Block 3, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lot 1 through 8, Block 4, and Lots 9 through 11, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). Lots 1 through 3, Block 4, and Lots 9 through 11, Block 3, will later become Lot 11-R, Block 3.

By January 13, 1958, Otto M. Cooper was the record owner of the full (8/8) surface and mineral interest in Lots 1 and 2, Block 4 (Volume 3175, Page 263, Deed Records). On July 21, 1958, Otto M. Cooper conveyed divided portions of Lot 1 and 2, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3235, Page 348, Deed Records).

By July 19, 1958, L. J. Jieres was the record owner of the full (8/8) surface and mineral interest in Lot 3, Block 4 (Volume 3244, Page 456, Deed Records). On September 16, 1958, L. J. Jieres conveyed a divided portion of Lot 3, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 665, Deed Records).

Exhibit "A"
Tract 2-5 cont.

On July 7, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed to the State of Texas, State Highway Commission, Lots 4 through 8, Block 4, Wilkes Estates subdivision, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3236, Page 174, Deed Records).

Lots 4 through 8, Block 4, and divided portions of Lots 1 through 3, Block 4, Wilkes Estates subdivision are now within East Loop 820.

The record owner of the mineral estate to Lot 11-R, Block 3, Wilkes Estates subdivision, which lies east of East Loop 820 is John H. Koslow (Tarrant County Clerk's Instrument No. D207416982, Official Public Records).

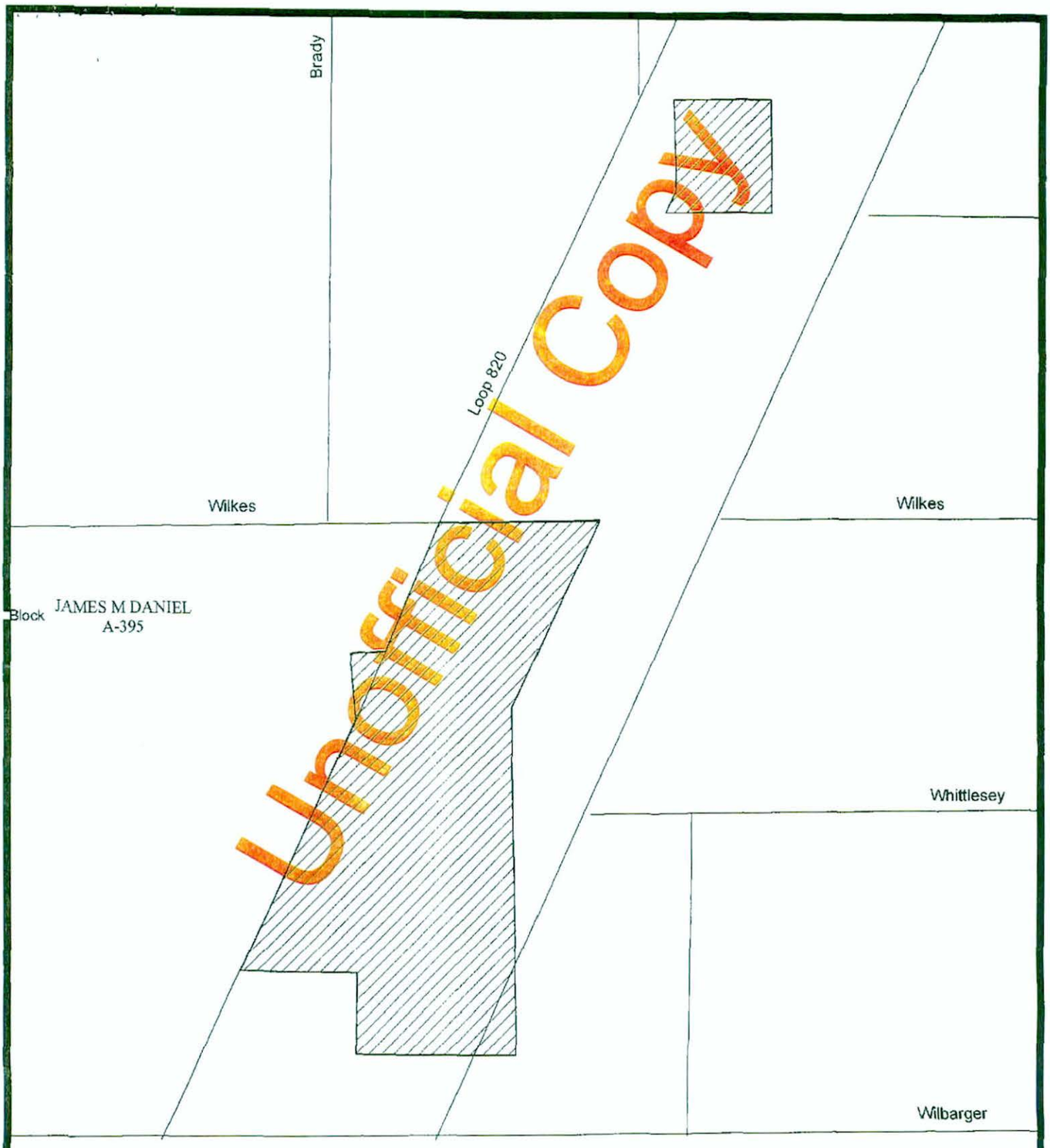
Lots 2 through 5, Block 16, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lots 2 through 5, Block 16, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). On September 8, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) divided portions of Lots 3 and 5, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 673, Deed Records). On October 24, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) a divided portion of Lot 4, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3278, Page 51, Deed Records).

The divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision conveyed to the State of Texas are now within East Loop 820.

The record owner of the mineral estate to the divided portion of Lots 2 through 5, Block 16, Wilkes Estates subdivision, insofar as they lie east of East Loop 820 is Lawhon, Inc. (Tarrant County Instrument No. 199277671, Official Public Records).

Unofficial Copy



Map showing
A Buffer of Loop 820
2.0671072 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

QUICKSILVER RESOURCES INC
777 WEST ROSEDALE 300

FTW TX 76104

Submitter: GARY KESSLER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2009 02:34 PM
Instrument #: D209004253
LSE 11 PGS $52.00

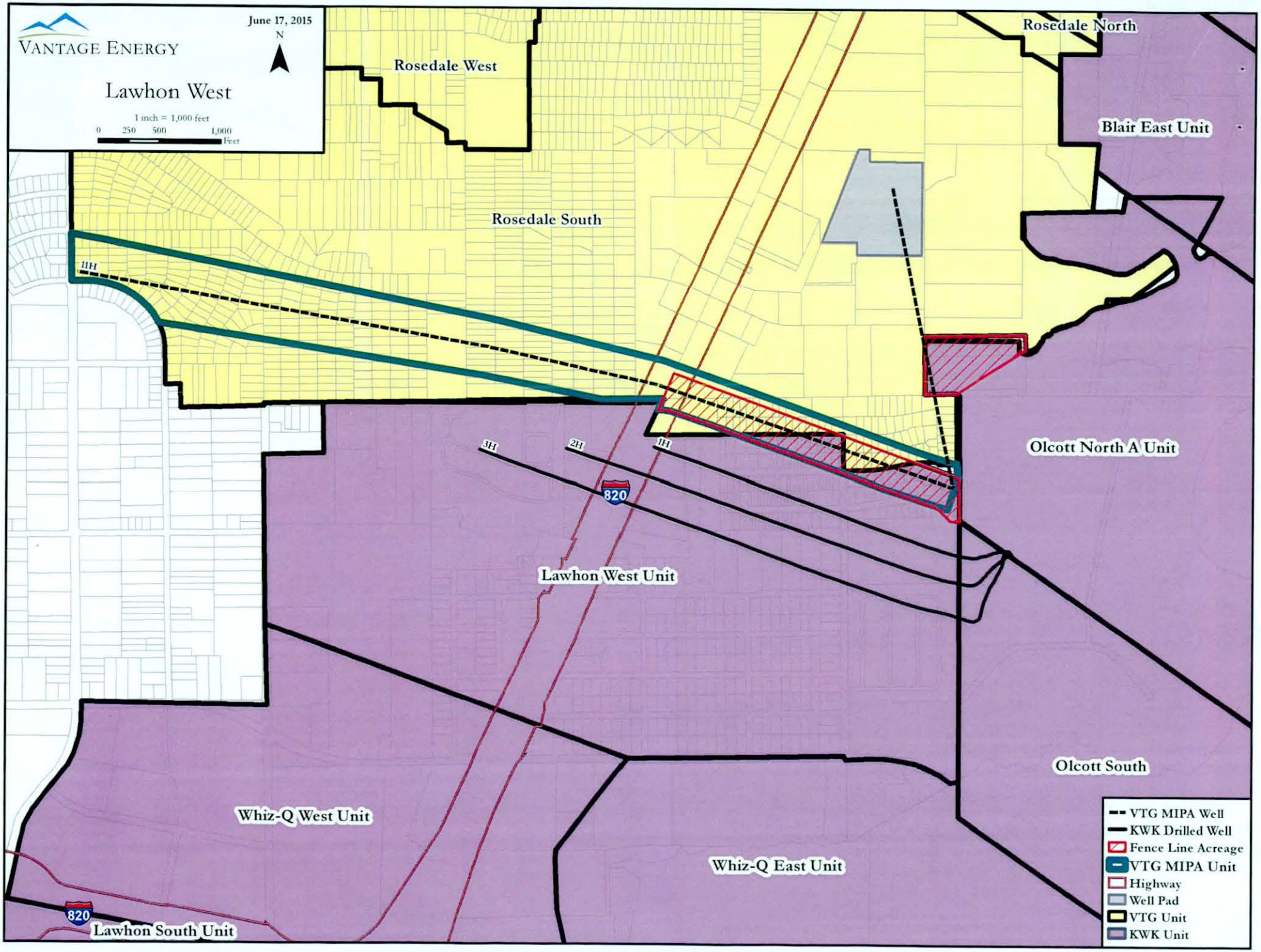
By: _____

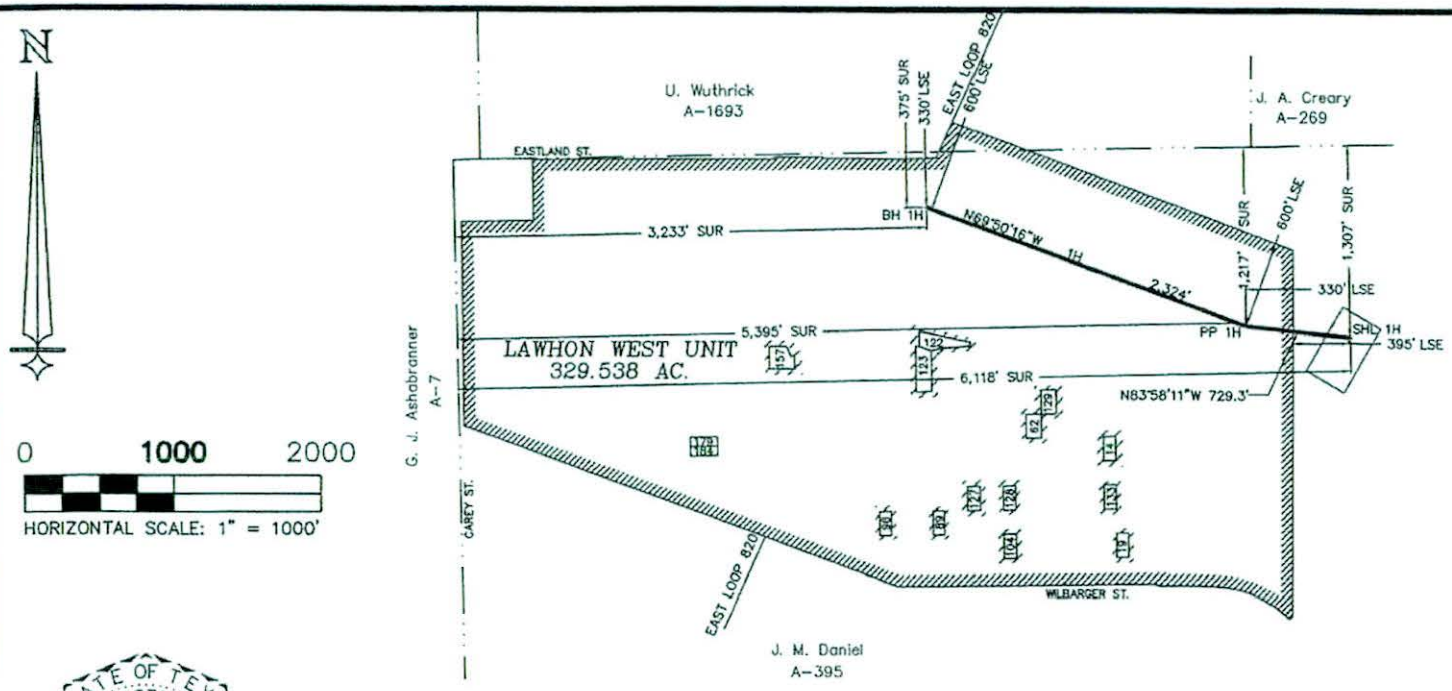
D209004253

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

Unofficial Copy


VANTAGE ENERGY
June 17, 2015
N
Lawhon West
1 inch = 1,000 feet
0 250 500 1,000
Feet
Rosedale West
Rosedale North
Blair East Unit
Rosedale South
1HH
3H
2H
1H
820
Olcott North A Unit
Lawhon West Unit
Olcott South
Whiz-Q West Unit
Whiz-Q East Unit
820
Lawhon South Unit
VTG MIPA Well
KWK Drilled Well
Fence Line Acreage
VTG MIPA Unit
Highway
Well Pad
VTG Unit
KWK Unit



NOTE: TRACTS 14,19,62,89,96,104,122,123, 127,128,129,133,157,179,184, AND 260 AS SHOWN ARE UNLEASED TRACTS

0 1000 2000

HORIZONTAL SCALE: 1" = 1000'

1H
2H 15°
3H 15°

OLCOTT WEST PADSITE
NTS

STATE OF TEXAS
REGISTERED
J. B. DAVIES III
4368
PROFESSIONAL
LAND SURVEYOR

I, J. B. DAVIES III RPLS NO 4368 CERTIFY THAT THIS LOCATION WAS MADE ON THE GROUND UNDER MY SUPERVISION ON MAY 15, 2010 AS REPRESENTED BY THIS PLAT AND THAT MY SEAL WAS PLACED ON THIS ELECTRONIC MEDIA AS PROVIDED FOR IN TITLE 22, PART 29, RULE 661.46 MAY 18, 2010

J. B. DAVIES, INC. SURVEYORS
3042 SE. LOOP 820
FORT WORTH, TEXAS 76104
(817) 335-3154
www.jbdinc.com

LAWHON WEST UNIT WELL NO 1H
SHL 1,307' FNL & 6118' FWL OF SURVEY
SHL 395' FEL OUTSIDE OF UNIT
SHL ELEV. 570.4
SHL 6.76 MILES S 80°21' W FROM ARLINGTON TX.
PP 1,217' FNL & 5,395' FWL OF SURVEY
PP 600' FNEL & 330' FEL OF UNIT
BHL 375' FNL & 3,233' FWL OF SURVEY
BHL 600' FNEL & 330' FNL OF UNIT

TEXAS NORTH CENTRAL ZONE
NAD 83 N=6940810.9; E=2361109.9 LAWHON WEST UNIT WELL NO. 1H SHL
NAD 83 N=6940887.5; E=2360384.6 LAWHON WEST UNIT WELL NO. 1H PP
NAD 83 N=6941688.4; E=2358203.5 LAWHON WEST UNIT WELL NO. 1H BHL
NAD 27 X=2085114.3; Y=376810.8 LAWHON WEST UNIT WELL NO. 1H SHL
NAD 27 X=2084389.8; Y=376894.3 LAWHON WEST UNIT WELL NO. 1H PP
NAD 27 X=2082216.5; Y=377715.9 LAWHON WEST UNIT WELL NO. 1H BHL
NAD 27 LAT.=32.702122493° LONG.=97.223298506° LAWHON WEST UNIT WELL NO. 1H SHL
NAD 27 LAT.=32.702357273° LONG.=97.225653007° LAWHON WEST UNIT WELL NO. 1H PP
NAD 27 LAT.=32.704631079° LONG.=97.232711751° LAWHON WEST UNIT WELL NO. 1H BHL
NAD 83 LAT.=32.702254953° LONG.=97.223589521° LAWHON WEST UNIT WELL NO. 1H SHL
NAD 83 LAT.=32.702489725° LONG.=97.225944094° LAWHON WEST UNIT WELL NO. 1H PP
NAD 83 LAT.=32.704763454° LONG.=97.233003055° LAWHON WEST UNIT WELL NO. 1H BHL

REVISED 5-18-10
REVISED 5-12-10
REVISED 2-24-10

SHEET 1 OF 2

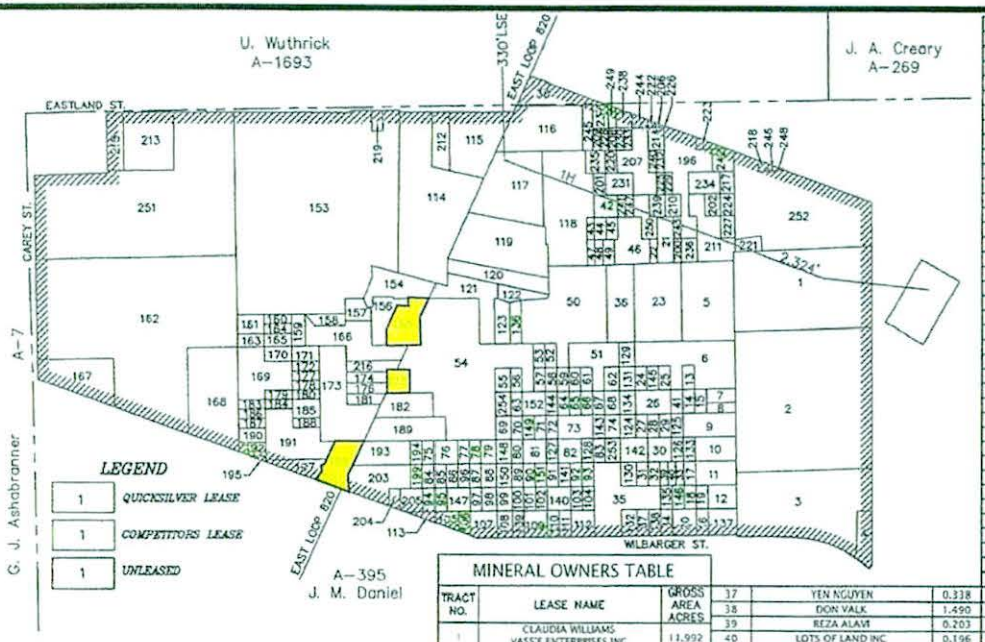
LOCATION PLAT

QUICKSILVER RESOURCES INC.

LAWHON WEST UNIT 1H
329.538 AC

OF THE
J. M. DANIEL SURVEY A-395 AND
THE U WUTHRICK SURVEY A-1693
THE FORT WORTH
TARRANT COUNTY, TEXAS

MAY 18, 2010 SCALE 1"=1000'



MINERAL OWNERS TABLE

TRACT NO.	LEASE NAME	GROSS AREA ACRES
1	CLAUDIA WILLIAMS VASSE ENTERPRISES INC	11.992
2	VALUE FAMILY PROPERTIES	20.909
3	WILLIE D. STRAWTHER et ux	9.938
4	LOLA C. VECERA	0.874
5	JULIA REESE	4.419
6	EARNEST THOMAS	3.935
7	RICKEY LEE STRAWN Sr.	0.428
8	CHARLES E. TAGG	0.316
9	WILLIE E. MULKEY	1.353
10	WILLIAM A. STANLEY	1.048
11	EARNEST THOMAS	1.042
12	MIKE GUENTHER	0.731
13	LORETTA ORTEGA	0.304
14	UNLEASED	0.305
15	OLLIE STRAWN	0.305
16	NGOE D. BUI et ux	0.337
17	GEARY STOWE	0.305
18	MARK BARNES	0.303
19	UNLEASED	0.303
20	HARRY McDANIEL	0.675
21	BWW TRUST	0.772
22	EARNEST THOMAS	0.200
23	BOBBY DAVIS	3.942
24	HERMAS VENTURA	0.304
25	SILVERSAGE LTD	0.304
26	EARNEST THOMAS	0.911
27	ELIJAH RAGIRA	0.303
28	TEXAS MELONS INC.	0.303
29	ELIJAH RAGIRA	0.303
30	EARNEST THOMAS	0.609
31	ELIJAH RAGIRA	0.304
32	WILLIAM A. STANLEY	0.304
33	ELIJAH RAGIRA	0.210
34	YEN NGUYEN	0.337
35	EARNEST THOMAS	3.183
36	JOY LYNN THOMPSON	2.260
37	YEN NGUYEN	0.338
38	DON VALK	1.490
39	REZA ALAVI	0.203
40	LOTS OF LAND INC	0.196
41	MUCEER OMAR	0.304
42	BWW TRUST	0.560
43	JUDY ANN TATUM et al	0.182
44	LOU NELL JOYNER et al	0.264
45	ROBERT WARD WILLIAMS	0.276
46	BWW TRUST	1.473
47	JUAN HERNANDEZ et al	0.201
48	JUAN HERNANDEZ et al	0.216
49	QUICKSILVER RESOURCES	0.304
50	LUTHER D. PUTMAN	6.406
51	EARNEST THOMAS	1.623
52	U. S. AFFILIATES INC.	0.305
53	EDWARD J. MALONE	0.304
54	LAWHON INC.	11.594
55	WILLIAM A. STANLEY	0.796
56	U. S. AFFILIATES, INC	0.303
57	JOSE C. CARDONA	0.303
58	BILL J. RICHEY	0.303
59	LANNETTE WOODROW	0.303
60	JORGE HERNANDEZ	0.303
61	G. W. WILLIAMS	0.303
62	UNLEASED	0.397
63	GEORGIA MAE BENNETT	0.303
64	GARY E. NICHOLS	0.303
65	EARNEST THOMAS	0.302
66	DARRELL THOMPSON BETTY KING	0.302
67	NELL MOORES	0.302
68	GEARY STOWE	0.397
69	J. REYES MORENO	0.398
70	EARNEST THOMAS	0.303
71	GLENDA COLBURN	0.303
72	EARNEST THOMAS	0.303
73	DENNIS M. WILLIAMS	0.908
74	CINDY D. KAPPEL	0.397
75	JOSE ERIK MUNOZ	0.303
76	DORIS MARIE HUNT	0.666
77	MARY LOUISE FENN	0.303
78	WILLIAM A. STANLEY	0.303
79	LINDA THRELKELD	0.397
80	WAYNE ALLEN SMITH	0.303
81	GARY LYNN COLBURN	0.607
82	EARNEST THOMAS	0.607
83	GEARY STOWE	0.704
84	JAMES W. GADDY	0.303
85	LAWRENCE CARLIS	0.303
86	LAWHON INC.	0.303
87	JAMES H. AKINS	0.303
88	SAM L. SHUGART	0.397
89	UNLEASED	0.303
90	RUDOLPH VASQUEZ	0.303
91	PAUL L THOMPSON	0.304
92	CAROLYN SPENCER	0.304
93	ROY D. JACQUOT Jr.	0.304
94	MELINDA T. FULLER	0.301
95	JAMES W. GADDY	0.301
96	UNLEASED	0.302
97	WILLIAM A. STANLEY	0.300
98	BILL J. RICHEY	0.386
99	WILLIE E. MULKEY	0.402
100	ELI VILLANUEVA	0.300
101	LEOPOLDO FRANCO	0.300
102	EMILIO H. CANTU	0.301
103	ALEXANDER ALFARO	0.361
104	UNLEASED	0.301
105	JO ANN THOMAS	0.392
106	JO ELLEN MATHEWS	0.281
107	JAMES DORSEY	0.773
108	GARY D. WINBERRY	0.446
109	WILLIAM A. RACSDELL	0.677
110	COLE GUTIERREZ	0.338
111	GOLDIE GINCEME	0.338
112	ARNOLD HOLLEMAN	0.676
113	EARNEST THOMAS	0.171
114	DJK INC.	9.447
115	LUTHER PARKERSON	3.372
116	COOPER FAMILY TRUST	3.723
117	NELDA TOMLIN McCASLIN	4.554
118	ALPH INDUSTRIES INC.	5.521
119	REBEL REALTY INC.	4.822
120	LLOYD C. BLAIR	1.703
121	SHERRY LAWHON	2.078
122	UNLEASED	0.613
123	UNLEASED	0.716
124	KENNETH MORTON	0.397
125	GEARY STOWE	0.304
126	GEARY STOWE	0.305
127	UNLEASED	0.304
128	UNLEASED	0.304
129	UNLEASED	0.404
130	WILLIAM A. STANLEY	0.399
131	WILLIAM A. STANLEY	0.399
132	JEWELL LANDERS	0.443
133	UNLEASED	0.305
134	KATHERINE MAGAR et ux	0.398
135	U. S. AFFILIATES INC	0.303
136	* ALVARO HERNANDEZ	0.526
137	* TIBURCIO RODRIGUEZ	0.814
138	* LORENZO J DIXON	0.338
139	* DANG CONG HUYNH	0.338
140	* PAT W DAVIS	0.602
141	* JESUS VALDEZ	0.304
142	GEARY STOWE	0.703
143	* LOUIS RUIZ	0.302
144	* RODNEY ALLEN	0.303
145	BOOKER JOHNSON	0.304
146	** HABITAT FOR HUMANITY	0.303
147	** HABITAT FOR HUMANITY	0.601
148	** HABITAT FOR HUMANITY	0.398
149	** HABITAT FOR HUMANITY	0.303
150	ALBERT CARRILLO	0.397
151	LEOPOLDO FRANCO	0.304
152	*** CRISPIN SANDOVAL	0.606
153	EASTLAND REAL ESTATE	32.891
154	CORRAL FENCE CO.	1.738
155	STATE OF TEXAS	1.441
156	IMPERIAL EAGLE INVESTMENTS	1.085
157	UNLEASED	0.552
158	CITY OF FORT WORTH	0.429
159	TIMOTHY D. ARMSTRONG	0.452
160	EASTLAND REAL ESTATE	0.272
161	JORGE BIMER	0.537
162	LAWHON INC.	25.985
163	RICHARD WARREN	0.373
164	EASTLAND REAL ESTATE	0.272
165	EASTLAND REAL ESTATE	0.375
166	GOOD SHEPHERD TEMPLE	2.528
167	BOWER AND PARKER	2.749
168	ARCTX Minerals LLC	5.138
169	RUBY L. STOY	2.352
170	RICHARD BRADSHAW	0.433
171	TEXAS MELONS INC.	0.434
172	RICHARD DORSETT	0.275
173	TRUCK AND TRAILER SERVICES	3.716
174	SHERRY J. LAWHON	0.468
175	STATE OF TEXAS	0.370
176	MARTIN S. MOORE	0.465
177	JESSE B AGUIRRE	0.275
178	RUSTEM GASHI	0.275
179	UNLEASED	0.275
180	TERRI DAWN DELPHO	0.275
181	SHERRY J. LAWHON	0.420
182	NORVILLE LEWIS RIGGAN Sr.	1.367
183	RICHARD L WATKINS	0.275
184	UNLEASED	0.275
185	RUBY L. STOY	0.548
186	CASCO PROPERTIES	0.275
187	NATHAN CRAIG DAVIS	0.275
188	ELDON F. ESSEX	0.275
189	FULL GOSPEL TABERNACLE	1.947
190	HOWARD HIGH BOBBY SIMMONS	0.434
191	DONALD K. SIEWERT	2.661
192	ROSE PITTMAN	0.369
193	LARRY RIGGAN	1.338
194	JIMMY EARL REED	0.303
195	ROBERT W. McCREARY	0.047
196	BWW TRUST	2.672
197	TRUCK AND TRAILER SERVICES	0.723
198	STATE OF TEXAS	1.200
199	JESSE B AGUIRRE	0.303
200	QUICKSILVER RESOURCES	0.196
201	JOSE PONCE	0.285
202	BWW TRUST	0.374
203	JOHN J. KOSLOW	1.996
204	TONY LEROY BLACK	0.232
205	NATHANIEL HALL	0.577
206	BWW TRUST	0.029
207	BWW TRUST	1.688
208	BWW TRUST	0.188
209	BWW TRUST	0.188
210	ROBERT W. WILLIAMS	0.374
211	ERNEST THOMAS	1.826
212	PTC PARTNERS LTD	1.009
213	LUMINANT MINERAL DEV.	3.112
214	BETTY J DRAGOO	0.376
215	SCOTT HENSEL	1.005
216	RAYMOND L WHALEY Sr.	0.584
217	ENRIQUE CASAS	0.328
218	JAMES L. BRADDEN Jr.	0.093
219	EASTLAND REAL ESTATE	0.238
220	MARY FOSTER	0.276
221	VERNA L. TAYLOR	0.388
222	SAMANTHA McCOOL	0.054
223	OAKWOOD BAPTIST CHURCH	0.207
224	DAVID YORK	0.328
225	J. S. PROPERTIES	0.187
226	* MIRACLE TEMPLE MINISTRIES	0.005
227	ANDRES SOTO	0.329
228	D. C. VANDERVOORT	0.188
229	GRACIE C. BARNES	0.187
230	METRO BUILDERS	0.188
231	PATRICA SINGLETON	0.653
232	AUGUSTIN TELLEZ	0.188
233	PAUL G. JOEL	0.188
234	NGOE D. BUI et ux	0.749
235	MICHAEL A. FOSTER	0.476
236	MERRILL NELSON	0.389
237	LUBERTA FULLILOVE	0.380
238	* GARTH GRANT	0.285
239	*** URIA LESTER	0.374
240	QUICKSILVER RESOURCES	0.188
241	DANNY B. BLACKWELL	0.187
242	*** EDUARDO HINOJOSA	0.510
243	*** FREE HSE OF WORSHIP	0.187
244	UNLEASED	0.184
245	NELDA TOMLIN McCASLIN	0.484
246	*** MAGGIE CURRY	0.052
247	MIKE HONEYCUTT	0.187
248	*** RA-BRY PROPERTIES LTD.	0.013
249	MARTHA ABERNATHY	0.180
250	ROBERT WARD WILLIAMS	0.749
251	CITY OF FORT WORTH	21.951
252	BWW TRUST	10.204
253	WILLIAM A. STANLEY	0.304
254	WILLIAM A. STANLEY	0.398

TOTAL GROSS AREA	329.538
LESS AREA UNLEASED	5.844
NET AREA	323.694

* DALE PROPERTIES
** XTO
*** PALOMA BARNETT

0 1000 2000

HORIZONTAL SCALE: 1" = 1000'

REV. 5-14-10

J. B. DAVIES, INC. SURVEYORS
3042 SE. LOOP 820
FORT WORTH, TEXAS 76104
(817) 335-3154
www.jbdinc.com

N

STATE OF TEXAS
REGISTERED
J. B. DAVIES III
4368
PROFESSIONAL
LAND SURVEYOR

I, J. B. DAVIES III RPLS NO 4368 CERTIFY THAT THIS LOCATION WAS MADE ON THE GROUND UNDER MY SUPERVISION ON MAY 15, 2010 AS REPRESENTED BY THIS PLAT AND THAT MY SEAL WAS PLACED ON THIS ELECTRONIC MEDIA AS PROVIDED FOR IN TITLE 22, PART 29, RULE 661.46 MAY 18, 2010

SHEET 2 OF 2

LOCATION PLAT

QUICKSILVER RESOURCES INC.

LAWHON WEST UNIT 1H
329.545 AC

OF THE
J. M. DANIEL SURVEY A-395 AND
THE U WUTHRICK SURVEY A-1693
THE FORT WORTH
TARRANT COUNTY, TEXAS

MAY 18, 2010 SCALE 1"=1000'

Electronically Recorded **Tarrant County Texas**
Official Public Records 5/20/2013 1:46 PM **D213127006**
PGS 20 $92.00
Mary Louise Garcia
Mary Louise Garcia

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

THE STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF TARRANT §

WHEREAS, **Quicksilver Resources Inc.**, a Delaware corporation, whose mailing address is 801 Cherry Street, Suite 3700, Unit 19, Fort Worth, Texas 76102 ("**Assignor**") and **Vantage Fort Worth Energy LLC**, a Delaware limited liability company whose mailing address is 116 Inverness Drive East, Suite 107, Englewood, Colorado 80112 ("**Assignee**") have entered into that certain Settlement Agreement and Mutual Release of All Claims dated effective April 1, 2013;

THAT Assignor, for and in consideration of the sum of Ten and No/100 Dollars ($10.00) and other valuable consideration to Assignor paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged, has ASSIGNED, SOLD AND CONVEYED, and by these presents does ASSIGN, SELL AND CONVEY unto Assignee the right, title and interest of Assignor in and to the following (the "Subject Interests"):

(i) All of Assignor's right title and interest in all oil and gas leases listed on **Exhibit A,** insofar as and only insofar as they are located within 839.2092 acres, more or less, that comprise the areas designated as the Development Acreage and Fence Line Acreage depicted on the plat attached as **Exhibit B** (the "Leases");

(ii) The Duke 1H well (API No. 42-439-33219) and all related equipment facilities and appurtenances (collectively, the "Duke 1H Well"), as well as the Unit Designation filed of record by Instrument Number D208131233 of the Official Public Records, Tarrant County Texas;

(iii) Any surface area owned by Assignor within the boundaries of the Fence Line Acreage or the Development Acreage;

(iv) All right, title and interest of Assignor in and to all rights-of-way, easements or similar interests appurtenant to the Fence Line Acreage, the Development Acreage, and the Duke 1H Well;

(v) all of Assignor's right, title and interest in all contracts, agreements or other instruments and contract rights associated with or incident to the Fence Line Acreage, the Development Acreage, and the Duke 1H Well; and

(vi) Copies of all files, records, and data relating to the above described interests, which records shall include but not be limited to, to the extent they exist, without limitation: lease and division order records; title records (including abstracts of title, title opinions and memoranda, and title curative documents); regulatory permitting records; engineering records; geologic records; correspondence; electronic data files, seismic data, logs, cores, micro seismic, cuttings, oil/gas analysis and maps;

SAVE AND EXCEPT, (i) the existing wellbore of the South Loop 820 Unit 1H well (API No. 42-439-336640000) (the "Excluded Wellbore"), (ii) such non-exclusive leasehold rights as may be necessary to produce, develop, operate, maintain, rework, recomplete, plug and abandon the Excluded Wellbore and access the surface location of the Excluded Wellbore, and (iii) all other assets as set forth on **Exhibit C** (collectively, the "Excluded Assets").

The Subject Interests exclusive of the Leases are hereinafter collectively referred to as the "Non-Leasehold Subject Interests".

TO HAVE AND TO HOLD the Leases, together with all and singular the rights and appurtenances thereto in anywise belonging, unto Assignee, its successors and assigns forever, and Assignor does hereby bind itself, its successors and assigns to WARRANT AND FOREVER DEFEND all and singular the Leases unto Assignee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through or under Assignor, but not otherwise.

THE NON-LEASEHOLD SUBJECT INTERESTS ARE BEING SOLD AND TRANSFERRED "AS IS, WHERE IS," AND ASSIGNOR DOES NOT MAKE ANY OTHER REPRESENTATIONS OR WARRANTIES, WRITTEN OR ORAL, STATUTORY, EXPRESS OR IMPLIED, CONCERNING THE NON-LEASEHOLD SUBJECT INTERESTS, INCLUDING, WITHOUT LIMITATION, ANY REPRESENTATION OR WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE HEREBY EXPRESSLY EXCLUDED AND DISCLAIMED. IN ADDITION, WITHOUT LIMITING THE GENERALITY OF THE PRIOR SENTENCE, ASSIGNOR MAKES NO, AND EXPRESSLY HEREIN ALSO DISCLAIMS, ANY REPRESENTATION OR WARRANTY REGARDING THE FUTURE FINANCIAL PERFORMANCE OF THE SUBJECT INTERESTS.

ASSIGNEE ACKNOWLEDGES THAT THE SUBJECT INTERESTS HAVE BEEN USED FOR EXPLORATION, DEVELOPMENT, AND PRODUCTION OF OIL AND GAS AND THAT THERE MAY BE PETROLEUM, PRODUCED WATER, WASTES, OR OTHER SUBSTANCES OR MATERIALS LOCATED IN, ON OR UNDER THE SUBJECT INTERESTS OR ASSOCIATED THEREWITH. PERSONAL PROPERTY AND SITES INCLUDED IN THE SUBJECT INTERESTS MAY CONTAIN ASBESTOS, NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM") OR OTHER HAZARDOUS MATERIALS. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS, AND EQUIPMENT AS SCALE, OR IN OTHER FORMS. THE WELL, MATERIALS, AND EQUIPMENT LOCATED ON, OR INCLUDED IN THE SUBJECT INTERESTS MAY CONTAIN NORM, ASBESTOS AND OTHER WASTES OR HAZARDOUS MATERIALS. NORM, ASBESTOS OR ASBESTOS CONTAINING MATERIAL AND/OR OTHER WASTES OR HAZARDOUS MATERIALS MAY HAVE COME IN CONTACT WITH VARIOUS ENVIRONMENTAL MEDIA AND EQUIPMENT, INCLUDING WITHOUT LIMITATION, WATER, SOILS OR SEDIMENT. SPECIAL PROCEDURES MAY BE REQUIRED FOR THE ASSESSMENT, REMEDIATION,

REMOVAL, TRANSPORTATION, OR DISPOSAL OF ENVIRONMENTAL MEDIA OR EQUIPMENT, WASTES, ASBESTOS, NORM AND OTHER HAZARDOUS MATERIALS FROM THE SUBJECT INTERESTS OR PROPERTIES. THE EXISTENCE OF NORM, ASBESTOS, ASBESTOS CONTAINING MATERIAL OR HAZARDOUS MATERIALS IN, ON OR RELATING TO ANY OF THE SUBJECT INTERESTS SHALL NOT CONSTITUTE OR GIVE RISE TO ANY CLAIMS BY ASSIGNEE.

ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, WITH RESPECT TO ASSIGNOR'S TITLE TO ANY OF THE NON-LEASEHOLD SUBJECT INTERESTS.

ASSIGNEE AGREES TO INDEMNIFY AND HOLD ASSIGNOR ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY, OPERATION OR ABANDONMENT OF THE SUBJECT INTERESTS OR THE MAINTENANCE, USE, HANDLING OR RESALE OF THE EQUIPMENT THAT ARISES ON OR AFTER THE EFFECTIVE DATE. ASSIGNOR HEREBY AGREES TO INDEMNIFY AND HOLD ASSIGNEE ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY OR OPERATION OF THE SUBJECT INTERESTS OR THE MAINTENANCE, USE, HANDLING OR RESALE OF THE EQUIPMENT, BUT ONLY TO THE EXTENT ARISING BEFORE THE EFFECTIVE DATE.

ASSIGNOR HEREBY AGREES TO INDEMNIFY AND HOLD ASSIGNEE ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY OR OPERATION OF THE EXCLUDED WELLBORE OR ANY RELATED FACILITY OR EQUIPMENT ARISING BEFORE ON OR AFTER THE EFFECTIVE DATE.

THE INDEMNIFICATION, RELEASE AND ASSUMPTION PROVISIONS PROVIDED FOR IN THIS AGREEMENT (SET FORTH ABOVE AND BELOW) SHALL BE APPLICABLE WHETHER OR NOT THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE ACTIVE, PASSIVE, COMPARATIVE, OR CONCURRENT NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OF THE INDEMNIFIED PARTIES.

Assignee agrees that in developing the Development Acreage, Assignee shall provide a setback area, and shall not encroach within such setback area, measured as 330' in all directions (660' in total width) from the Excluded Wellbore both vertically and horizontally beginning at the point at which the Excluded Wellbore deviates at least 75 degrees from vertical and

continuing to the subsurface terminus of the Excluded Wellbore. Assignor and Assignee agree to accommodate reasonable requests from the other related to operational restrictions consistent with industry practice in the area to preserve physical wellbore integrity.

Notwithstanding the foregoing, to the extent that this Conveyance, Assignment and Bill of Sale results in Assignor and Assignee owning leasehold rights within the same unit after the Effective Date, the following shall apply:

(a) Assignor shall have no obligation to revise, amend or alter the description of any unit that as of the Effective Date contains Fence Line Acreage;

(b) Assignee shall not be entitled to any production from any Quicksilver unit that contains Fence Line Acreage and exists as of the Effective Date;

(c) The leasehold ownership shall be several and not joint;

(d) In the event that Assignee desires to locate a well on the Fence Line Acreage (a "Fence Line Well"), the Parties agree to use their best efforts to enter into a mutually acceptable Cooperative Unit Agreement whereby Assignee shall be responsible for the allocation of all production resulting in Assignee's ownership of the Fence Line Acreage. Assignor shall not be responsible for any consent necessary to effectuate the Cooperative Unit nor shall it be responsible for any costs, expenses or liabilities associated with any Fence Line Well , nor shall it be entitled to any production therefrom.

Without Assignor's express written consent, Assignee shall not revise, amend or alter the description of any unit that as of the Effective Date contains the Excluded Wellbore.

Assignor agrees to execute and deliver all such other notices, releases and other documents, and will do all such other acts and things, as may be necessary more fully to assure to Assignee, or its successors or assigns, all of the respective rights herein granted or intended to be granted.

This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment shall be governed by and interpreted in accordance with the laws of the State of Texas, without regard to any conflicts of law rule that would direct application of the laws of another jurisdiction.

All exhibits attached hereto are hereby made a part hereof and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are made for all purposes.

EXECUTED this 26th day of April, 2013, to be effective, however, as of 7:01 a.m., April, 1, 2013 (the "Effective Date").

ASSIGNOR:

QUICKSILVER RESOURCES INC.

By: _____
Name: GLENN DARDEN
Title: PRESIDENT

ASSIGNEE:

VANTAGE FORT WORTH ENERGY LLC

By: _____
Name: W. Worth Carlin
Title: Vice President - Land

STATE OF TEXAS §
§
COUNTY OF Tarrant §

Before me, the undersigned authority, on this day personally appeared Glenn Darden in his/~~her~~ capacity as President and duly-authorized representative of Quicksilver Resources Inc., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he/~~she~~ executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this 29th day of April, 2013.

PAMELA MILLER
MY COMMISSION EXPIRES
August 1, 2016

Pamela Miller
Pamela Miller, Notary Public
Notary Public in and for the State of Texas
My commission expires: 8/1/2016

STATE OF Colorado §
§
COUNTY OF Arapahoe §

Before me, the undersigned authority, on this day personally appeared W. Worth Darwin in his/her capacity as VP Land and duly-authorized representative of Vantage Fort Worth Energy LLC, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he/she executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this 26th day of April, 2013.

JULIE A. HINKLE
NOTARY
PUBLIC
STATE OF COLORADO
My Commission Expires 05-11-2014

Julie A. Hinkle
Julie A. Hinkle, Notary Public
Notary Public in and for the State of Colorado
My commission expires: 5-11-2014

EXHIBIT A

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

All defined terms used herein shall have the same meaning as set forth in the Conveyance, Assignment and Bill of Sale.

The Leases

DEVELOPMENT ACREAGE LEASES

All of Assignor's leases insofar and only insofar as they cover lands located within the following area:

768.5092 acres, more or less being located in the D. Strickland Survey, Abstract 1376, EP Parris Survey A-1223, Tarrant County, Texas and being more specifically described as follows:

DUKE UNIT: All of the leases covering those certain 150.914 acres being the Duke Unit, as described in that certain Designation of Pooled Unit, Instrument Number D208131233, of the Official Public Records, Tarrant County, Texas;

SOUTH LOOP 820 UNIT: All of the leases covering those certain 201.497 acres being the South Loop 820 Unit, as described in that certain Designation of Pooled Unit, Instrument Number D209253164, of the Official Public Records, Tarrant County, Texas;

WESTWIND ACREAGE: All of the following leases covering approximately 199.164 acres found in the Official Public Records, Tarrant County, Texas:

WESTWIND LEASEHOLD				
Lease No	Lease Name	Gross Ac.	Net Acres	Instrument #
TX4390130.00	WESTWIND ENTERPRISES LTD	36.0603	21.0443	D205231012
TX4390561.00	ONE AMELIA PARC LP	18.9340	18.9340	D208464759
TX4390562.00	ONE VILLAGE CREEK LP	18.8407	18.8407	D211044529
TX4391126.00	MUJAHID NASIR	0.9965	0.9965	D210300662
TX4391127.00	NAZNEEN NASIR	0.2900	0.2900	D210300651
TX4391167.00	STAN JACOBS	0.9830	0.9830	D210311362
TX4391176.01	COOPER STREET HOLDING INC	5.4300	2.7150	D210321596
TX4391176.02	MPH PRODUCTION COMPANY	5.4300	1.8100	D211059961
TX4391176.02	MPH PRODUCTION COMPANY	2.6000	0.8667	D211059961
TX4391224.00	KHOSROW SADEGHIAN	17.3995	17.3995	D211025844
TX4391237.00	TIMBER RIDGE PART LP	8.1200	8.1200	D211034274
TX4391238.00	DZIEM NGUYEN	0.5300	0.5300	D211034273
TX4391242.00	FORT WORTH VILLAS BY THE LAKE	15.7033	15.7033	D211039796

TX4391245.00	ONE AMELIA PARC LP	15.0000	15.0000	D211044529
TX4391252.00	BOGGS KURLANDER STEELE LLC	43.7120	43.7120	D211059230
TX4391254.00	DARLA RAY SMITH & CECILL RAY	1.0000	1.0000	D211052438
TX4391257.00	NATIONAL RETAIL PROPERTIES LP	12.0000	12.0000	D211070133
TX4391261.00	CAROL CRAIG MORRIS	11.0000	11.0000	D211075996
TX4391280.01	MARTHA JEAN GARNER	0.7323	0.1620	D211001524
TX4391280.02	RICHARD DALE GARNER	0.7323	0.1140	D211113112
TX4391280.03	JAMES DARRELL GARNER	0.7323	0.1140	D211113114
TX4391280.04	AGNES PEARL ODER	0.7323	0.1140	D211113113
TX4391280.05	TINA MARIE UNDERWOOD	0.7323	0.1140	D211113118
TX4391280.06	DANELL DAPHENE KINNEY	0.7323	0.1140	D211117669
TX4391281.00	FRANK STEGIENT	0.8460	0.8460	D211130167
TX4391287.00	MARIBEL FRIAS	0.3410	0.3410	D211012528
TX4391291.00	T F MOORE FAMILY HOLDINGS LTD	5.5000	5.5000	D211177824
TX4391319.00	MARK MATSON ET UX	0.8000	0.8000	D210235571

820 MARTIN EAST ACREAGE: All of the following leases covering approximately **216.9342** acres found in the Real Property Records, Tarrant County, Texas:

820 MARTIN EAST LEASEHOLD				
Lease No	Lease Name	Gross Ac	Net Acres	Instrument #
TX4390120.00	DOROTHY MAE BROWN	0.1983	0.1983	D211107132
TX4390123.00	CLAYTON B WILLIAMSON ET UX	0.3099	0.3099	D211130166
TX4390124.00	DONALD EUGENE HAGINS ET UX	0.2066	0.2066	D211107131
TX4390125.00	SUSANA CASTRO	0.3701	0.3701	D211099711
TX4390146.00	HAROLD SHARP ET UX	0.8038	0.8038	D211113115
TX4390176.00	NIEVES A LOPEZ	0.137	0.1370	D211122580
TX4390179.00	JOSAFAT J VILLEGAS ET UX	0.3	0.3000	D211205677
TX4390180.00	RAYMOND LESTER BIEBER	0.17	0.1700	D211192833
TX4390187.00	RUBEN ZAVALA ET UX	0.164	0.1640	D211246305
TX4390189.00	BRANDON FOUNTAINE	0.164	0.1640	D211246303
TX4390190.00	MARCELINO CARRILLO ET UX	0.16	0.1600	D211246302
TX4390203.00	MANUEL BEDOLLA ET UX	0.18	0.1800	D211246300
TX4390205.00	AUGUSTIN MORENO	0.164	0.1640	D211246301
TX4390206.00	ASCENCION RUIZ MARQUEZ	0.15	0.1500	D211246304
TX4390207.00	ERNESTO MARTINEZ ET UX	0.186	0.1860	D211246299
TX4390225.00	ROBERT BRIDGES	0.165	0.1650	D211273762
TX4390227.00	SHIRLEY ANN LONG	0.165	0.1650	D211273761

TX4390232.00	B EARLINE MAPLES	0.16	0.1600	D212009205
TX4390235.00	JUAN A HERNANDEZ RUIZ	0.165	0.1650	D212001734
TX4390237.00	GUADALUPE FUENTES	0.33	0.3300	D212001737
TX4390238.00	ETHEL I BROWN	0.17	0.1700	D207090350
TX4390241.00	ABLE MORCUO & E HERNANDEZ	0.186	0.1860	D212020346
TX4390246.00	IGNACIO ALMAGUER	0.165	0.1650	D212020345
TX4390282.00	DAN M GREGG ET UX	0.165	0.1650	D212048610
TX4390413.00	CHRISTINE ANN SHARP	0.1639	0.1639	D211046124
TX4390414.00	MARK GOLDSTEIN ET AL	0.1653	0.1653	208196889
TX4390418.00	WILLIAM F RICHARDS ET UX	0.1653	0.1653	D208267381
TX4390419.00	JAN F EDWARDS	0.165	0.1650	D208267380
TX4390512.00	CAROLYN M GOIN	0.15	0.1500	D211099714
TX4390541.00	WILLIS A WILLIAMS ET UX	0.1653	0.1653	D211099712
TX4390590.00	LINDA KAY HOWARD	0.1653	0.1653	D211147004
TX4390595.00	WANDA HALL AKA WANDA NAOMI	0.1503	0.1503	D208416413
TX4390794.00	DENNIS PRATT	0.1502	0.1502	D211221447
TX4390814.00	CHARLIE M CARROLL	0.277	0.2770	D211164754
TX4390816.00	HARRY W HEPNER ET UX	0.1272	0.1272	D211164758
TX4390821.00	RONNIE J JACKSON	0.1486	0.1486	D211221448
TX4390822.00	SERAFIN T POZOS ET UX	0.1639	0.1639	D211221449
TX4390824.00	EULOGIO POZOS ET UX	0.1639	0.1639	D211221450
TX4390829.00	WAN-HENG WANG ET UX	0.1348	0.1348	D211164760
TX4390831.00	LAN VO TRAN	0.2678	0.2678	D211164759
TX4390832.00	OLLIE L FERRELL ET VIR	0.1316	0.1316	D211221451
TX4390833.00	ROBERTO REYNA ET UX	0.1463	0.1463	D211221453
TX4390834.00	ROSE TRUONG	0.1257	0.1257	D211221452
TX4390835.00	LONG PHAM ET UX	0.1258	0.1258	D211289993
TX4390836.00	JUNJIE YANG ET UX	0.1243	0.1243	D211164752
TX4390837.00	JULIE TRUONG	0.6502	0.6502	D211221444
TX4390839.00	CHARLES L EXLEY	0.1653	0.1653	D211221454
TX4390845.00	VIRGINIA ELLIOTT	0.1503	0.1503	D211289814
TX4390855.00	STEPHEN STOUS ET UX	0.1659	0.1659	D211221443
TX4390857.00	CHRISTOPHER J HARDEY ET UX	0.1504	0.1504	D211289815
TX4390858.00	WENJU WENG ET VIR	0.1304	0.1304	D211289813
TX4390859.00	JEREMIAH H JOHNSON ET UX	0.125	0.1250	D211221445
TX4390979.00	TERRY D BLACK ET AL	0.18	0.1800	D210006293
TX4391024.00	TONY D DEAUMAN ET UX	0.172	0.1720	D210134915
TX4391032.00	BONNIE JORDAN ET VIR DBA JORDA	0.165	0.1650	D210156107
TX4391034.00	DUPAT INVESTMENT INC	0.164	0.1640	D210168001

TX4391039.00	PAUL R LORICH	0.4759	0.4759	D211060049
TX4391054.99	CITY OF FORT WORTH	0.1676	0.1676	D210253192
TX4391055.99	CITY OF FORT WORTH	0.3942	0.3942	D210253191
TX4391059.00	GUSTAVO MORENO ET UX	0.146	0.1460	D210206974
TX4391099.00	AL'S INVESTMENTS INC	0.692	0.6920	D210251938
TX4391100.00	JUAN GUTIERREZ & MARIA ZUNIGA	0.15	0.1500	D21026377
TX4391148.00	CORNERSTONE CHURCH OF FAITH	0.868	0.8680	D210306342
TX4391197.00	DARRELL R JEFFRESS ET UX	0.147	0.1470	D211006605
TX4391207.00	ERNEST THOMAS ET UX	0.66	0.6600	D211012531
TX4391225.00	S R DAVIDSON FAMILY LP	0.314	0.3140	D21106603
TX4391227.00	MARTA ARENAS ET VIR	0.174	0.1740	D211024553
TX4391246.00	GUADALUPE AYALA	0.1652	0.1652	D211044530
TX4391255.00	SCOTT R DAVIDSON	0.163	0.1630	D211122581
TX4391258.00	KEVIN VOWELL	0.15	0.1500	D211070135
TX4391269.00	JOHN P HENSON	0.175	0.1750	D211099708
TX4391271.00	VIOLET MAE MCDONALD	0.1983	0.1983	D211099707
TX4391272.00	JOSE A MORENO ET UX	0.328	0.3280	D211099704
TX4391273.00	JESUS MORENO	0.328	0.3280	D211099705
TX4391274.00	ROSE MARY MCCLUNG	0.1983	0.1983	D211099709
TX4391276.01	JERRY W GURGANUS	0.198	0.1609	D211099706
TX4391276.02	JASON W GURGANUS	0.198	0.0371	D211113117
TX4391277.00	JOE CANTU JR ET UX	0.129	0.1290	D211113116
TX4391282.01	DEBBIE GRIFFITH	0.1474	0.0295	D211130168
TX4391284.00	CYNTHIA L D MCCLENDON	0.165	0.1650	D211141698
TX4391286.01	GRADY WALTER CLIFTON III	0.1474	0.0295	D11147722
TX4391286.02	TERESA ANDERSON	0.1474	0.0295	D211141704
TX4391286.03	CARL B CLIFTON	0.1474	0.0295	D211141703
TX4391286.04	KELLY LANE	0.1474	0.0295	D211141702
TX4391292.00	JOSE L BARRIGA	0.264	0.2640	D211152717
TX4391293.00	NURUL A CHOWDHURY ET UX	0.164	0.1640	D211177825
TX4391294.00	NURUL A CHOWDHURY ET UX	0.1640	0.1640	D211177826
TX4391298.00	DARRELL STORY	0.164	0.1640	D211223825
TX4391304.00	S R DAVIDSON FAMILY LP	0.1775	0.1775	D211239428
TX4391305.00	RANDY PRIDE	0.149	0.1490	D211239429
TX4391306.00	M A DAVIDSON FAMILY LP	0.1915	0.1915	D211239427
TX4391308.00	WAYNE ERVIN ET UX	0.164	0.1640	D211246298
TX4391312.00	MARIA E PEREZ ESCALANTE	0.165	0.1650	D211246297
TX4391313.00	RUBEN ZAVALA ET UX	0.164	0.1640	D211246295
TX4391314.00	MARIA TERESA AGUILAR	0.137	0.1370	D211246296
TX4391317.00	JMH VENTURES INC	0.216	0.2160	D211267750

TX4391322.00	BILLY M PADGETT	0.165	0.1650	D211289989
TX4391323.00	J JESUS DUARTE RAMOS AND ROSA MARIE V MONREAL	0.163	0.1630	D211289988
TX4391324.00	JAIME MORENO AND JULIANA MELENDEZ	0.164	0.1640	D211289990
TX4391326.01	MELTON STEVENS	0.328	0.1640	D211303113
TX4391329.00	CAPITAL ACCUMULATION & PRESERVATION INC	0.6556	0.6556	D212019114
TX4391330.00	ROBERT W WILLIAMS	0.1639	0.1639	D212019113
TX4391331.01	RAMIRO VALDEZ JR	0.15	0.0750	D212020347
TX4391331.02	ROLAND VALDEZ	0.15	0.0750	D212048612
TX4391332.00	DOMINGO LOPEZ ET UX	0.17	0.1700	D212030633
TX4391333.00	FW HABITAT FOR HUMANITY	0.164	0.1640	D212059743
TX4391334.00	GARY ROBBINS	0.165	0.1650	D212069648
TX4391335.00	MANUEL HERNANDEZ ET UX	0.18	0.1800	D212069649
TX4391336.00	MANUEL HERNANDEZ	0.165	0.1650	D212069650
TX4391337.00	ARTURO CASTILLO	0.165	0.1650	D212069651
TX4391338.00	LUCIANO GONZALEZ ET UX	0.146	0.1460	D212069652
TX4391339.00	JOSE ESCALANTE ET UX	0.165	0.1650	D212069653
TX4391340.00	JOYCE JOHNSON ET VIR	0.165	0.1650	D212094582
TX4391341.00	SHERI L MOORE	0.165	0.1650	D212094583
TX4391342.00	WILLIAM C DAVIDSON	0.174	0.1740	D212094584
TX4391343.00	SHARON BURGESS	0.66	0.6600	D212141629
TX4391344.01	MDC BARNETT SHALE 2009 LP	0.223	0.2096	D212117658
TX4391344.02	PACKSTONE RESOURCES INC	0.223	0.0134	D212117657
TX4391345.00	ALLEN C KUEHN	0.165	0.1650	D212116637
TX4391346.00	SHIRLEY TONEY ET VIR	0.164	0.1640	D21216638
TX4391347.00	LOU ANN HAMMOND	0.164	0.1640	D212133812
TX4391348.00	GARY R BUSTER ET UX	0.165	0.1650	D212133813
TX4391351.00	JORGE AND JANICE E RODRIGUEZ	0.165	0.1650	D212133810
TX4391352.00	RICHARD L AND GLORIA DESADIER	0.164	0.1640	D212142223

820 MARTIN EAST ACREAGE (Continued)

Tract 1: 128.530 acres of land, more or less being 202.73 acres of land, as described in that certain deed dated February 13, 1957 between Clint Kimbro and wife, Marie Kimbro, as Grantor and City of Arlington, as Grantee, Volume 3081, Page 340 of the Real Property Records of Tarrant County, Texas, save and except that certain 74.200 acres of land as being tract 13 as described in the Whiz Q East Designation of Pooled Unit, recorded in instrument number D209193015, Tarrant County Records;

Tract 2: 63.5 acres, more or less, located in the David Strickland Survey, Abstract No. 1376, Tarrant County, Texas being the same lands described, in two (2) tracts as follows:

Tract A: 60.731 acres, more or less, being the lands described in that certain Warranty Deed, dated January 11, 1957, from John E. Estes to the City of Arlington, recorded in Volume 3070, Page 570, Deed Records, Tarrant County, Texas.

Tract B: 2.769 acres, more or less, being the same lands described in that certain Warranty Deed, dated January 29, 1959, from Texas Electric Service Company to the City of Arlington, recorded in Volume 3288, Page 201, Deed Records, Tarrant County, Texas.

FENCE LINE ACREAGE LEASES:

All of Assignor's leases insofar and only insofar as they cover lands located within the following area:

70.70 acres, more or less being located in the JM Daniel Survey, Abstract 395, JW Asbury Survey, Abstract 51, MT Johnson Survey, Abstract 863, SG Jennings Survey Abstract 843, JA Creary Survey Abstract 269, Tarrant County Texas and being more particularly described as the following three (3) tracts:

Fence Line Tract 1 (as depicted in Exhibit A-1): Approximately 30.80 acres of land being that certain area in which is bounded to the South by the Northern most boundary line of the LABC North Unit as described in that certain instrument number D213030938, and being bounded on the north by a common line that shall be 330 feet off set to the Southwest of the City of Arlington 14H well, within the City of Arlington Unit as described in that certain instrument number D209271154 and bounded on the west by a common line that shall be 330 feet offset from the Exelon South 3H, Exelon South 2H, Exelon North 12H and the Exelon North 10H within the Exelon South Unit and the Exelon North Unit respectively described in that certain instrument number D209200665 and D207349630, Tarrant County, Texas;

Fence Line Tract 2 (as depicted in Exhibit A-2): Approximately 3.40 acres of land being that certain area in which is bounded to the West by the Northern most boundary line of the Laxson as described in that certain instrument number D213030929, and being bounded to the East by the Southwesterly most boundary of the LABC South Unit as described in that certain instrument number D213031465, Tarrant County, Texas;

Fence Line Tract 3 (as depicted in Exhibit A-3): Approximately 36.50 acres of land comprised of two tracts as follows:

Tract 3a: Approximately 12.7 acres of land being that certain area in which is bounded to the West by the Eastern most boundary line of the Vantage-Rosedale Project and being bounded to the East by the shoreline of Lake Arlington;

Tract 3b: Approximately 23.1 acres of land being that certain area in which is bounded to the West by the Eastern most boundary line of the Vantage-Rosedale Project and being bounded to the East by the shoreline of Lake Arlington;

Leasehold making up the Fence Line Acreage

Lease No	Lease Name	Gross Ac	Net Acres	Expiration Date	Royalty Interest	Instrument #	Lease Status	Fence Acreage Key with Comments
TX4390267.00	Exelon Peaker Development LLP	266.5198	12.7000	6/7/2008	0.2770	D207204341	HBP	B-3 (12.7 acres)
TX4390156.00	City of Arlington	691.978	30.8000	10/17/2007	0.2770	D206329299	HBP	B-1 (30.80 acres)
TX4390031.00	Robert F. Henderson Et UX	5.0000	u/a	4/29/2008	0.2000	D205195025	HBP	B-3 (6.1 acres)
TX4390004.00	Jack R. McLaughlin Trustee	2.5000	u/a	1/18/2010	0.1875	D205170539	HBP	B-3 (6.1 acres)
TX4390003.01	Lucilla S. Garrett	158.7500	1.1333	4/5/2008	0.2000	D205138067	HBP	B-2 (3.4 acres)
TX4390003.02	John B. Sartain	158.7500	1.1333	4/5/2008	0.2000	D205138066	HBP	B-2 (3.4 acres)
TX4390003.03	J Edward Sartain	158.7500	1.1333	4/5/2008	0.2000	D205163408	HBP	B-2 (3.4 acres)
TX4391187.00	Don Valk	25.5484	u/a	12/29/2013	0.2500	D211001528	HBO	B-3 (17.7 acres)
TX4390433.00	Lewis Walker et ux	0.3009	0.3009	6/12/2013	0.2500	D208326303	HBO	B-3 (17.7 acres)
TX4390435.00	Samantha McCool	0.1505	0.1505	6/3/2013	0.2500	D208326300	HBO	B-3 (17.7 acres)
TX4390100.00	BWW Trust	8.2457	u/a	10/13/2010	0.2200	D205342982	HBO	B-3 (17.7 acres)
TX4390412.00	Oakwood Baptist Church	1.2036	1.2036	2/14/2011	0.2500	D208113674	HBO	B-3 (17.7 acres)
TX4390101.00	BWW Trust	16.4730	u/a	9/29/2010	0.2200	D205342981	HBO	B-3 (17.7 acres)
TX4390513.00	James L. Bradden Jr.	0.1865	0.1865	7/6/2013	0.2500	D208378509	HBO	B-3 (17.7 acres)
TX4390797.00	Nelda Tomlin McCaslin	0.3151	0.3151	10/26/2011	0.2500	D209029822	HBO	B-3 (17.7 acres)
TX4390434.00	Luberta Fullilove	0.3083	0.3083	6/12/2013	0.2500	D208326301	HBO	B-3 (17.7 acres)
TX4390549.00	DC Vandervoort et ux	0.1494	0.1494	9/26/2011	0.2500	D208416415	HBO	B-3 (17.7 acres)
TX4390884.01	MARTHA ABERNATHY ET VIR	0.1505	0.0376	3/27/2012	0.2500	D209109108	HBO	B-3 (17.7 acres)
TX4390884.02	BRENDA KILLINGSWORTH	0.1505	0.0376	3/27/2012	0.2500	D209109109	HBO	B-3 (17.7 acres)
TX4390884.03	WILLIAM STEPHENS	0.1505	0.0094	1/31/2013	0.2500	D210039890	HBO	B-3 (17.7 acres)
TX4390884.04	JAMES STEPHENS ET UX	0.1505	0.0094	2/18/2013	0.2500	D210039891	HBO	B-3 (17.7 acres)
TX4390884.05	ANDREW GAGE	0.1505	0.0094	2/18/2013	0.2500	D210039892	HBO	B-3 (17.7 acres)

TX4390884.06	MARY FRANCES SAENZ ET VIR	0.1505	0.0094	1/31/2013	0.2500	D210039894	HBO	B-3 (17.7 acres)
TX4390884.07	MARGIE ERWIN ET VIR	0.1505	0.0376	1/31/2013	0.2500	D210039893	HBO	B-3 (17.7 acres)
TX4390591.00	METRO BUILDERS BY ANTANGA	0.1505	0.1505	9/11/2011	0.2500	D208416386	HBO	B-3 (17.7 acres)
TX4390761.00	PAUL GREGORY JOEL	0.1494	0.1494	9/13/2011	0.2500	D208422772	HBO	B-3 (17.7 acres)
TX4390431.00	BETTY J. DRAGOO	0.3009	0.3009	7/28/2013	0.2500	D208378505	HBO	B-3 (17.7 acres)
TX4390968.99	RONALD ROBEY (QUICKSILVER OWNED)	0.1500	0.1500	N/A	N/A	D210006292	HBO	B-3 (17.7 acres)
TX4390813.00	AIGISTIN TELLEZ ET UX	0.1505	0.1505	12/1/2011	0.2500	D209029821	HBO	B-3 (17.7 acres)
TX4390728.00	GRACIE CAUGHRON BARNES	0.1505	0.1505	8/31/2011	0.2500	D208411703	HBO	B-3 (17.7 acres)
TX4390815.00	NGOC D BUI ET UX	0.6018	0.6018	10/21/2011	0.2500	D209029808	HBO	B-3 (17.7 acres)
TX4390430.00	ENRIQUE L CASAS ET UX	0.1411	0.1411	6/3/2013	0.2000	D208293787	HBO	B-3 (17.7 acres)

EXHIBIT A-1

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

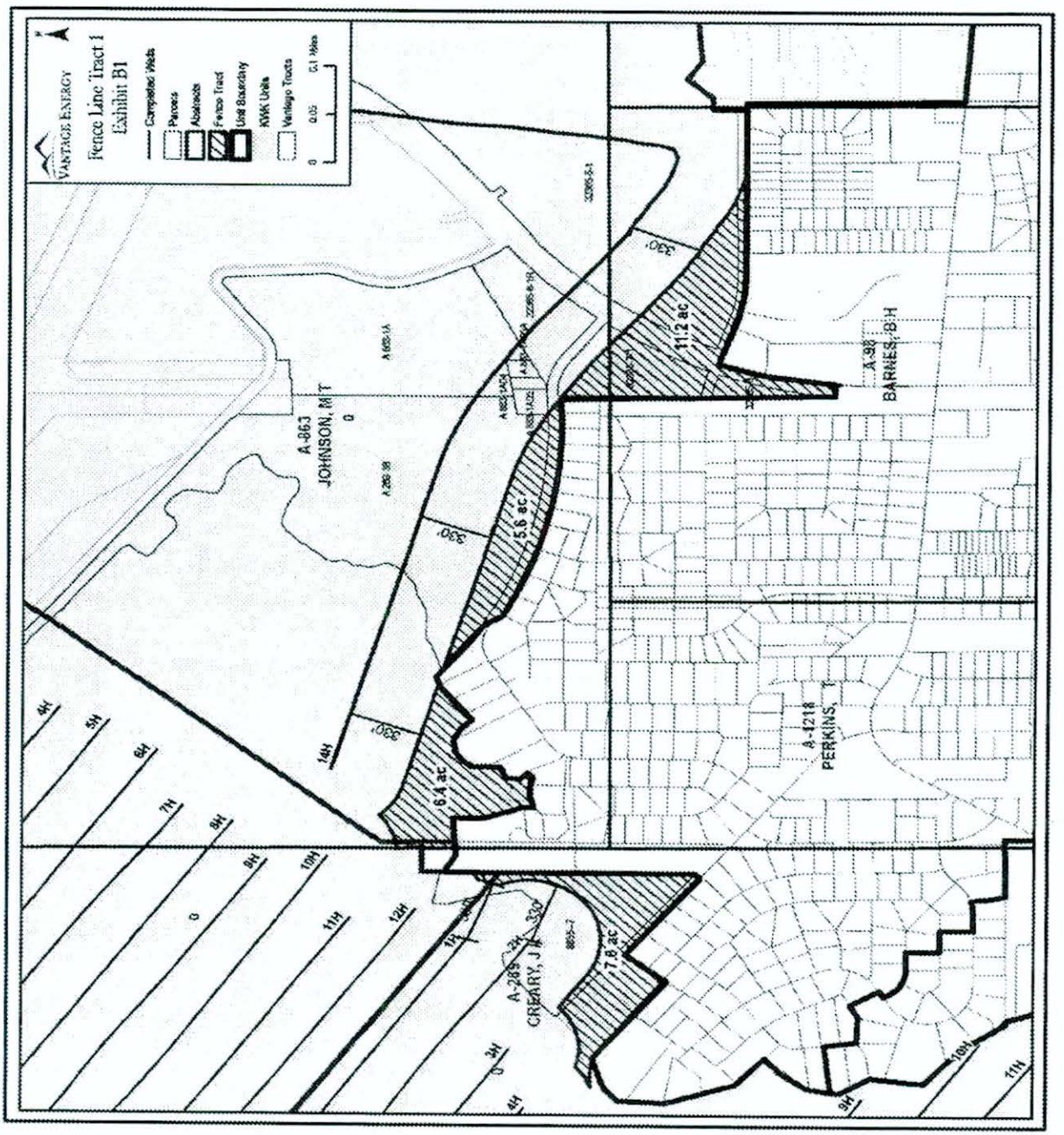


EXHIBIT A-2

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

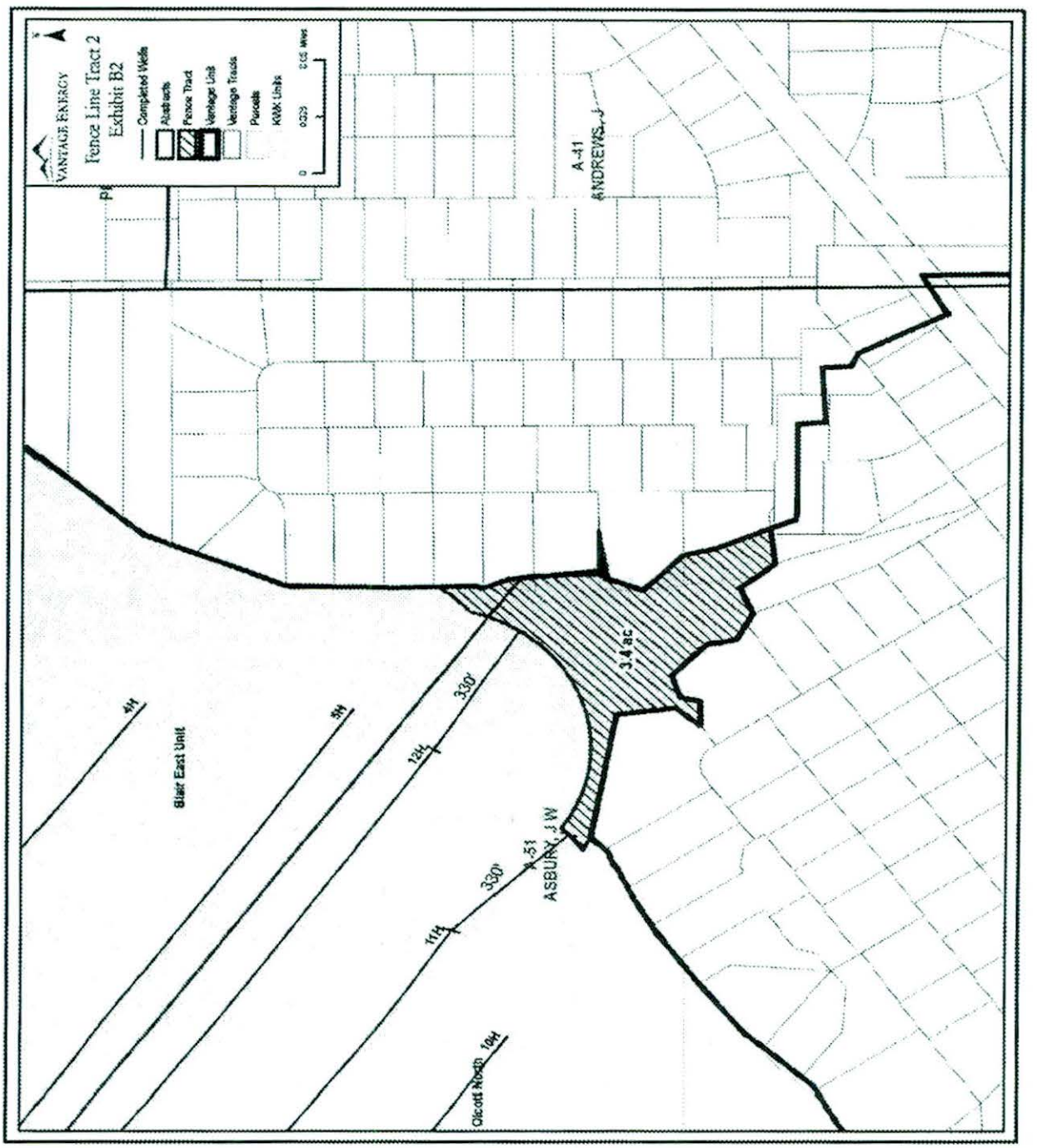


EXHIBIT A-3

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

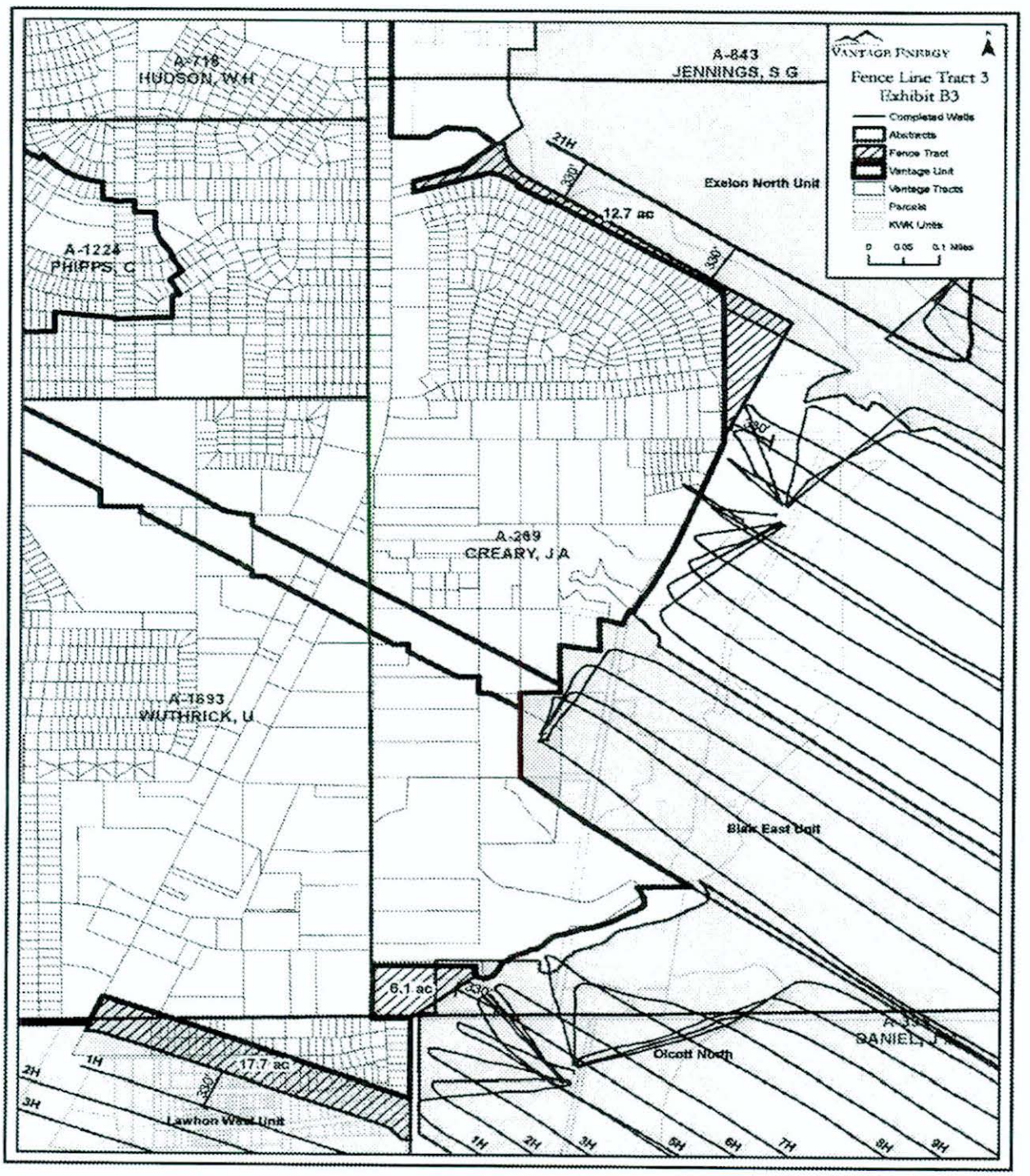


EXHIBIT B

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

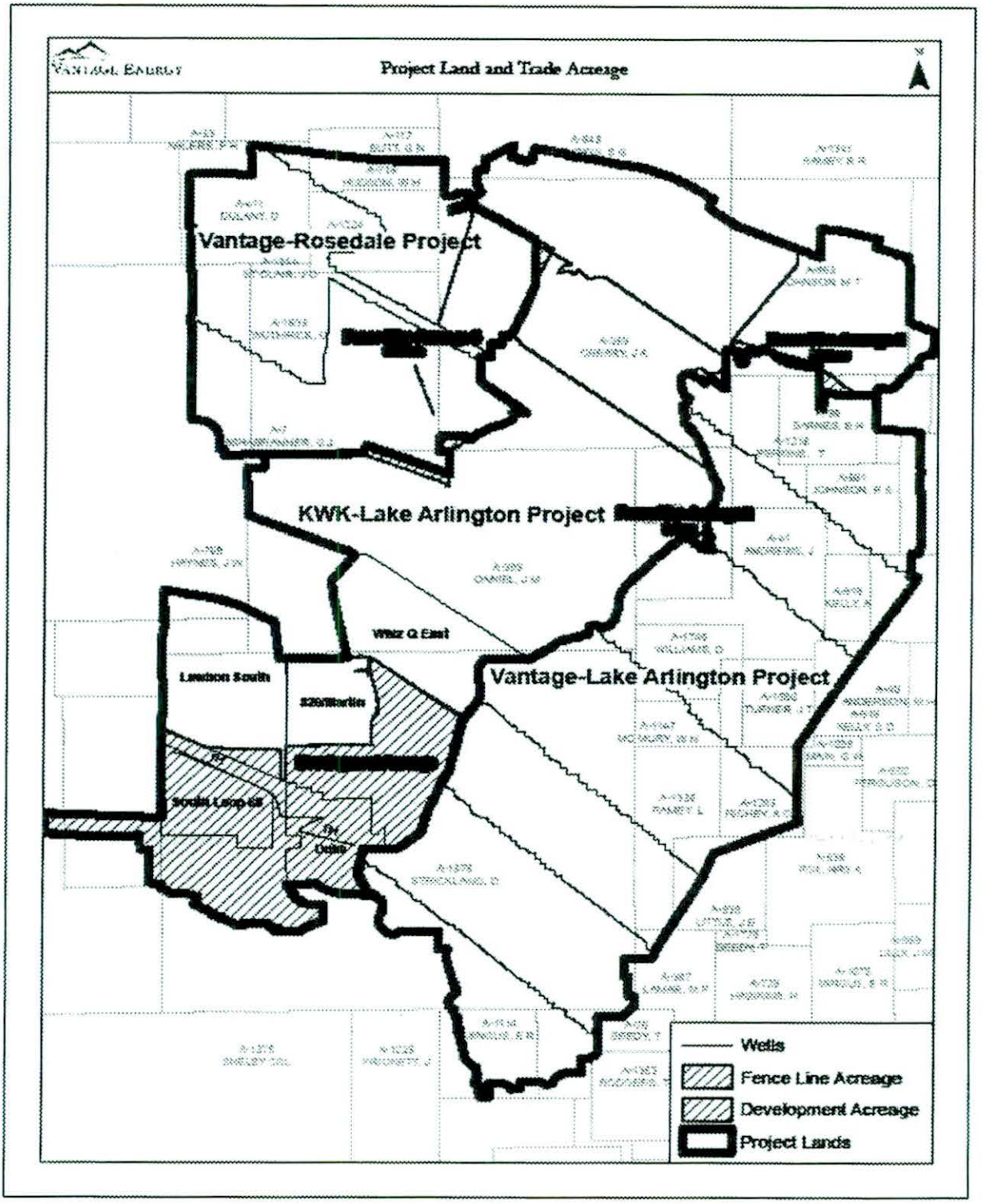


EXHIBIT C

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage for Worth Energy LLC, dated effective April 1, 2013 (the "Assignment").

All defined terms used herein shall have the same meaning as set forth in the Assignment.

Excluded Assets

The following assets located within the Development Acreage are hereby excluded from the Assignment:

- the existing wellbore of the South Loop 820 Unit 1H well (API No. 42-439-336640000) (the "Excluded Wellbore");
- such non-exclusive leasehold rights as may be necessary to produce, develop, operate, maintain, rework, recomplete, plug and abandon the Excluded Wellbore and access the surface location of the Excluded Wellbore;
- the separator associated with the Excluded Wellbore;
- the instrumentation and telemetry associated with the Excluded Wellbore;
- the gas lift pipeline described on the plat attached hereto;
- the access road; and
- the following easements:

Quicksilver Easement No.	Grantor	Dated	Prospect	Recorded in Real Property Records of Tarrant County
TXPL01401.55	LAURY ANN MYERS JOHNSON ET	4/14/2009	DUKE LATERAL	D209132293
TXPL01523.55	QUICKSILVER RESOURCES INC	3/10/2009	DUKE LATERAL	D209132286
TXPL01217.55	WATERVIEW ESTATES NORTH LP	3/26/2010	DUKE LATERAL	D210111283
TXPL01544.55	QUICKSILVER RESOURCES INC	3/10/2009	DUKE GAS LIFT AND SWD	D209188720
TXPL01337.55	WATERVIEW ESTATES LP	3/26/2010	DUKE GAS LIFT AND SWD	D210111282
TXPL01537.55	CITY OF FORT WORTH	7/15/2009	DUKE LATERAL	N/A

QUICKSILVER RESOURCES INC.
Attached to and made a part hereof that
Certain Division Order
Effective on Date Shown Herein:

Well/Unit No:	42.1034.101	Issue Date:	06/03/15
Well/Unit Name:	LAWHON WEST UNIT 1H	Effective Date:	05/01/13
County:	TARRANT	Last Change Date:	05/27/15
State:	TEXAS	D/O Master Ref:	20534
Operator:	QUICKSILVER RESOURCES INC	Product:	ALL
		Original D/O Date:	

From Well Master Tract#: LAWHONWEST2
Well/Unit Description:
330.240 ACRES, MORE OR LESS, SITUATED IN THE FOLLOWING SURVEYS IN TARRANT CO., TX: JW DANIEL SURVEY A-395 AND U WITHRICK SURVEY A-1693 & BEING MORE FULLY DESCRIBED IN THAT DESIGNATION OF UNIT DATED 6/3/2010 RECORDED IN TARRANT CO., TX AS DOCUMENT# D210132474 ALONG WITH ANY AMENDMENTS AND/OR CORRECTIONS THERETO RECORDED IN TARRANT CO., TX.

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
69897	TEXAS GENERAL LAND OFFICE ATTN DREW REID STEPHEN F AUSTIN BUILDING 1700 N CONGRESS AVE AUSTIN, TEXAS 78701-1495	RI	(NONE) PLUS (NONE)	0.00257919
75672	ERNEST THOMAS & JO ANN THOMAS 5928 BAYLOR ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.01195947
75685	LAWHON INC PO BOX 40 TOLAR , TEXAS 76476	RI	(NONE) PLUS (NONE)	0.02844825
75713	ROBERT WARD WILLIAMS 6060 N CENTRAL EXPRESSWAY SUITE 560 DALLAS , TEXAS 75206	RI	(NONE) PLUS (NONE)	0.00093199
75714	SHERRY LAWHON & CHARLES LAWHON PO BOX 40 TOLAR , TEXAS 76476	RI	(NONE) PLUS (NONE)	0.00247472
75792	BOWER AND PARKER INVESTMENTS INC 4401 CAREY STREET PO BOX 15097 FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00208106

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
75798	WILLIE D STRAWTHER & MINNIE STRAWTHER 6025 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00752332
75803	BWW TRUST C/O BOB WILLIAMS 6060 N CENTRAL EXPWY STE 560 DALLAS , TEXAS 75206	RI	(NONE) PLUS (NONE)	0.00681220
76934	DJK INC 700 N GRANT AVE STE 600 ODESSA , TEXAS 76761	RI	(NONE) PLUS (NONE)	0.00715162
77135	BOBBY DAVIS PO BOX 542 HASLET , TEXAS 76052	RI	(NONE) PLUS (NONE)	0.00435289
77165	GARY E NICHOLS & LILLIE F NICHOLS 5820 ASBURY FORT WORTH , TEXAS 76115	RI	(NONE) PLUS (NONE)	0.00018350
77331	WILLIE E AND JESSIE B MULKEY 813 CORRY A EDWARDS DR KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00106286
77336	RICKEY LEE STRAWN SR & CINDY ANN STRAWN 4216 S CRAVENS RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00025921
77339	CHARLES E TAGG 2508 NELWIN PL ARLINGTON, TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00019138
77342	NELDA TOMLIN MCCASLIN 865 THOMAS CROSSING BURLESON , TEXAS 76028-6732	RI	(NONE) PLUS (NONE)	0.00381389

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
77353	NGOCANH THI TRAN & NGOC D BUI 410 ROLANDA ST KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00077111
77359	LUTHER D PUTMAN 5880 MANSE RD PAHRUMP, NEVADA 89061	RI	(NONE) PLUS (NONE)	0.00270409
77360	JOYCE ANN PUTMAN P O BOX 7371 FORT WORTH, TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00191452
77361	ALBERT CARRILLO 4017 JACKIE LEE ST FORT WORTH, TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00024043
77362	ARNOLD D HOLLEMAN 5825 WILBARGER FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00004094
77364	WALTER L HOLLEMAN 5825 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00004095
77365	YEN NGUYEN 5502 MANASSAS DRIVE ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00040878
77366	HARRY MCDANIEL & GLORIA J MCDANIEL 5921 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00040879
77546	RICHARD WARREN 4132 NELMS DR FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022590
77550	WILLIAM A STANLEY & HOLLY STANLEY P O BOX 13187 ARLINGTON, TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00018410

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
77551	JAMES DORSEY & CARLA J DORSEY 5609 OAK GROVE RD FORT WORTH, TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00046815
78494	CITY OF FORT WORTH OGM AGENCY WELLS FARGO BANK NA PO BOX 41779 AUSTIN, TEXAS 78704	RI	(NONE) PLUS (NONE)	0.01694222
78576	RUBY L STOY 4208 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00175630
78578	GOOD SHEPHERD TEMPLE OF PRAISE INC 5625 OAKDALE DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00153101
78802	DENNIS M WILLIAMS & PATRICIA WILLIAMS PO BOX 15947 FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00054991
79202	TRUCK & TRAILER SERVICES INC 4300 E LOOP 820 FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00336044
79669	ELDON P & DOROTHY ESSEX 4228 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
79675	TERRI DAWN DELPHO 4216 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
79677	LOLA C VECERA 2708 MARQUIS CIRCLE WEST ARLINGTON , TEXAS 76016-2016	RI	(NONE) PLUS (NONE)	0.00033082
79935	DONALD K SIEWERT & PATRICIA L SIEWERT 5500 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00098452

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
79953	TIMOTHY DUANE ARMSTRONG 2810 E TRINITY MILLS RD #209-235 CARROLLTON , TEXAS 75006-2383	RI	(NONE) PLUS (NONE)	0.00034217
80177	DON VALK 5613 BLUE BIRD AVE DALLAS, TEXAS 75237	RI	(NONE) PLUS (NONE)	0.00112798
80592	VASSE ENTERPRISES INC PO BOX 13275 ARLINGTON , TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00907825
81735	LUMINANT MINERAL DEVELOPMENT LLC ATTN OIL & GAS CONTRACTS ADMIN PO BOX 681 FAIRFIELD , TEXAS 75840	RI	(NONE) PLUS (NONE)	0.00259145
82022	TONY LEROY BLACK 5704 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00017562
82035	GARY LYNN COLBURN 520 GAY ST ARLINGTON , TEXAS 76010	RI	(NONE) PLUS (NONE)	0.00045951
82043	DORIS MARIE HUNT 7216 ELLIS RD FORT WORTH , TEXAS 76112	RI	(NONE) PLUS (NONE)	0.00045876
82045	JOHN J & JUDY KOSLOW 4333 E LOOP 820 SOUTH FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00151102
82056	ROBERT W MCCREARY 2432 ANNGLEN DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003558
82057	EDWARD J MALONE 3906 CAREY ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00023014

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Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
82067	SUNAKO RICHEY 509 S JUDD ST WHITE SETTLEMENT , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00052158
82069	LARRY RIGGAN 9510 RAVENSWOOD RD GRANBURY , TEXAS 76049	RI	(NONE) PLUS (NONE)	0.00101290
82075	G W WILLIAMS 2417 PROSPECT AVE FORT WORTH , TEXAS 76164	RI	(NONE) PLUS (NONE)	0.00022938
82266	OAKWOOD BAPTIST CHURCH 5932 EASTLAND ST FORT WORTH , TEXAS 76119-4315	RI	(NONE) PLUS (NONE)	0.00015671
82311	LUTHER M PARKERSON & ELIZABETH FAY PARKERSON A/K/A ELIZABETH FAYE PARKERSON 1044 PEREGRINE PLACE KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00255268
82312	PTC PARTNERS LTD PO BOX 170179 ARLINGTON, TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00076384
82411	SAM L SHUGART A/K/A SAMMY L SHUGART 6867 MANSFIELD CARDINAL RD KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00030055
82412	KENNETH & PATRICIA MORTON 7205 WINCHESTER RD NORTH RICHLAND HILLS , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00030054
82414	JOSE C CARDONA 5813 ASBURY AVE FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

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Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
82415	LANNETTE WOODROW 906 MIDWAY DR EULESS , TEXAS 76039	RI	(NONE) PLUS (NONE)	0.00022938
82574	CORRAL FENCE CO INC PO BOX 172048 ARLINGTON, TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00131571
82719	ROY D JACQUOT JR 140 MOSS LN WEATHERFORD , TEXAS 76088	RI	(NONE) PLUS (NONE)	0.00018411
82851	ALPHA INDUSTRIES INC 1600 REDBUD BLVD STE 208 MCKINNEY, TEXAS 75069	RI	(NONE) PLUS (NONE)	0.00417954
83400	IMPERIAL EAGLE INVESTMENTS INC 1111 SOUTH WHITE CHAPEL BLVD SOUTHLAKE, TEXAS 76092	RI	(NONE) PLUS (NONE)	0.00082137
83418	WASH TAY HOLDINGS LLC 808 REMUDA DR FORT WORTH, TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00281840
83461	ENRIQUE L & GUADELUPE CASAS 1212 DEVITT ST FORT WORTH , TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00019864
83531	SAMANTHA MCCOOL 1815 WINDSOR CT ARLINGTON, TEXAS 76012	RI	(NONE) PLUS (NONE)	0.00004088
83824	MICHAEL A FOSTER 5804 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00036034
83825	MARY FOSTER 5812 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020894

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
83828	JAMES L BRADDEN JR 313 ROUND ROCK LN FORT WORTH , TEXAS 76140	RI	(NONE) PLUS (NONE)	0.00007040
83871	LLOYD C BLAIR 5617 E ROSEDALE ST FORT WORTH , TEXAS 76112-6929	RI	(NONE) PLUS (NONE)	0.00038676
83872	REBEL REALTY INC 5617 E ROSEDALE ST FORT WORTH , TEXAS 76112-6929	RI	(NONE) PLUS (NONE)	0.00109511
84106	RICHARD L & DIANA KAYE WATKINS 2412 LAKEVIEW CIRCLE ARLINGTON , TEXAS 76013	RI	(NONE) PLUS (NONE)	0.00020818
84322	DAVID YORK 3068 LAKEFIELD LAKE ELM, TEXAS 75068-7824	RI	(NONE) PLUS (NONE)	0.00004137
84381	LOU NELL JOYNER 832 SADDLE ROAD FORT WORTH , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00004838
84382	J EARL ALEXANDER JR 3864 FM 857 GRAND SALINE , TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00004837
84383	JOHN D ALEXANDER 1030 W HIGH ST GRAND SALINE , TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00004837
84384	LEOPOLDO & ROSARIO ALVARADO FRANCO 5808 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00045725
84469	ANDRES & OLIVIA DE SOTO 1104 BURGESS CT ARLINGTON , TEXAS 76015	RI	(NONE) PLUS (NONE)	0.00024906

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
84472	LINDA THRELKELD 3815 ICHABOD CR APT 130 ARLINGTON, TEXAS 76013-4435	RI	(NONE) PLUS (NONE)	0.00015027
84504	D C & RACHEL VANDERVOORT PO BOX 544 CROWLEY , TEXAS 76036	RI	(NONE) PLUS (NONE)	0.00014233
84533	DANNY B & ANITA BLACKWELL 2076 TRAILWOOD DR W BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00014156
84636	MIKE & JANET GUENTHER 167 HOPKINS ST READING , MASSACHUSETTS 01867	RI	(NONE) PLUS (NONE)	0.00055339
84693	WILFRED A & COMFORT ATANGA FOR METRO BUILDERS 6507 SPRINGFIELD DR ARLINGTON , TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00014232
84694	JAMES H AKINS 2800 BROADMOOR #223 FORT WORTH , TEXAS 76116	RI	(NONE) PLUS (NONE)	0.00022938
84695	JOSE ERIK MUNOZ 3609 WAYSIDE AVE FORT WORTH, TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00022938
84698	MARK & DEANNA BARNES 5920 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
84794	CAROLYN SPENCER 6340 LAKE WORTH BLVD #108 FORT WORTH, TEXAS 76135	RI	(NONE) PLUS (NONE)	0.00023014
84905	JIMMY EARL & PATRICIA MARIA REED 5712 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
85004	GARY D WINBERRY PO BOX 173955 ARLINGTON , TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00033763
85005	J REYES MORENO & CATALINA SOTELO 5801 WILKES FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00030130
85006	GRACIE CAUGHRON BARNES HERRIN 802 MOUNTAIN RIDGE DR LEANDER , TEXAS 78641	RI	(NONE) PLUS (NONE)	0.00014156
85046	PAUL GREGORY JOEL 5821 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00014232
85047	MARTIN S & BARBARA MOORE 6317 WAKELAND CT FORT WORTH , TEXAS 76133	RI	(NONE) PLUS (NONE)	0.00035202
85049	JOHN F & DIANE V GOSS-HEIRS EDITH PEARL GOSS EST 445 TRUE GUNN RD KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00015065
85286	GOLDIE GINIGEME 905 SOUTH JENNINGS #2314 FORT WORTH , TEXAS 76104	RI	(NONE) PLUS (NONE)	0.00025587
85321	LAWRENCE & LINDA CARLIS 3620 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
85447	MIKE HONEYCUTT 6833 PARKWOOD NORTH RICHLAND HILLS , TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00014156

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85448	MARY LOUISE FENN F/K/A MARY LOUISE ALCOZE 5728 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
85449	PAUL L THOMPSON 819 PACKARD DR ARLINGTON, TEXAS 76001	RI	(NONE) PLUS (NONE)	0.00023014
85500	FULL GOSPEL TABERNACLE CHURCH D/B/A WORD OF FAITH PRAISE CENTER 5709 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00147393
85582	JUDY ANN TATUM & PAUL DIX 5801 BAYLOR ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006889
85583	MELINDA T FULLER 5716 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022785
85698	DANNY STREBECK 328 AIRPORT RD EMORY , TEXAS 75440	RI	(NONE) PLUS (NONE)	0.00000538
85704	RITA & RANDY HOPKINS 418 WOODLAWN HENDERSON , TEXAS 75652	RI	(NONE) PLUS (NONE)	0.00000537
85705	RON STREBECK 1904 STONECOURT DR BEDFORD , TEXAS 76021	RI	(NONE) PLUS (NONE)	0.00000537
85707	CHRISTY DAWN WHEELER 646 VZ CR 3606 EDGEWOOD, TEXAS 75117-3955	RI	(NONE) PLUS (NONE)	0.00000537

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85716	SILVERSAGE LTD 1713 NORTHWOOD CT ARLINGTON , TEXAS 76012	RI	(NONE) PLUS (NONE)	0.00023015
85793	ROSE PITTMAN 4300 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00034505
86048	PLANTATION PROPERTIES LTD 4200 S HULEN STE 532 FORT WORTH , TEXAS 76109	RI	(NONE) PLUS (NONE)	0.00022938
86263	BRENDA KILLINGSWORTH 1409 BANDERA DR ARLINGTON , TEXAS 76018	RI	(NONE) PLUS (NONE)	0.00006813
86264	MARTHA & CLIFF ABERNATHY 1409 BANDERA DR ARLINGTON , TEXAS 76018	RI	(NONE) PLUS (NONE)	0.00006814
86265	CINDY D KAPPEL 16403 CRESTED BUTTE SAN ANTONIO , TEXAS 78247	RI	(NONE) PLUS (NONE)	0.00030054
86297	JEWELL JR & BARBARA LANDERS 4726 LENNON AVE ARLINGTON , TEXAS 76016-5440	RI	(NONE) PLUS (NONE)	0.00011178
86349	ANTHONY MARTINEZ 4232 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00002191
86350	CHARLENE & HOWARD HIGH 8721 W 19TH ST LUBBOCK, TEXAS 79407	RI	(NONE) PLUS (NONE)	0.00006571
86351	CONNIE & BOBBY SIMMONS 7555 FM 103 NOCONA, TEXAS 76255	RI	(NONE) PLUS (NONE)	0.00006571

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86396	ELIJAH & ABIGAEL RAGIRA 5400 RUSH CREEK DR ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00022938
86461	JAIME MORQUECHO 5713 WHITTLESEY RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
86779	RUSTEM & MARY GASHI 4212 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
86907	ALEXANDER & MARIA L ALFARO 150 HALLMARK DR W FORT WORTH , TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00022786
87016	SCOTT HENSEL 5228 EASTLAND ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00076081
87198	EMILIO H CANTU 5706 TRAIL CREST DR ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00022786
87257	BLANCA GAONA JOSE A PONCE AIF 300 PECOS TRAIL IRVING, TEXAS 75063	RI	(NONE) PLUS (NONE)	0.00021575
87276	CAROL GRIFFIN-CORGEY 1715 GOODSON LOOP PINEHURST, TEXAS 77362	RI	(NONE) PLUS (NONE)	0.00021272
87306	MINNIE LOUISE WESTBROOK 3000 SETTING SUN TRL GRANBURY , TEXAS 76048	RI	(NONE) PLUS (NONE)	0.00023090
87662	REZA ALAVI 3959 E LANCASTER AVE FORT WORTH , TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00036187

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87873	TANNA MARTINEZ 4433 S FREEWAY RM 236 FORT WORTH , TEXAS 76115	RI	(NONE) PLUS (NONE)	0.00002190
87880	GEARY S STOWE JR 2702 CRESTMOOR CT ARLINGTON, TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00235965
87901	MILTON L & MARY L CHAPMAN 4004 WARRICK LANE BRYAN, TEXAS 77802	RI	(NONE) PLUS (NONE)	0.00006397
87911	BOOKER & CHERRY JOHNSON 1729 CARL ST FORT WORTH , TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00045952
88027	GEORGE WILLIAM CHAPMAN JR 201 MCDERMOTT APT 244 DEER PARK , TEXAS 77536	RI	(NONE) PLUS (NONE)	0.00006397
88069	LONNIE CHANCE 7426 STATE HWY 7W CENTER, TEXAS 75935	RI	(NONE) PLUS (NONE)	0.00002131
88070	DELORES IDA WEIL 4518 ALMA DR SAN ANTONIO, TEXAS 78222	RI	(NONE) PLUS (NONE)	0.00001066
88071	VICKIE L WARNCKE 14814 WILLOW BEND SAN ANTONIO , TEXAS 78232	RI	(NONE) PLUS (NONE)	0.00001066
88072	GINGER L BODIFORD 18006 47TH ST EAST LAKE TAPPS, WASHINGTON 98391	RI	(NONE) PLUS (NONE)	0.00001066
88073	SHIRLEY BLEVINS PO BOX 1083 CONVERSE, TEXAS 78109	RI	(NONE) PLUS (NONE)	0.00001065

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88144	LOUIS F RUIZ A/K/A LUIS RUIZ & MARIA ANTONIA RUIZ 2312 VAUGHN BLVD FORT WORTH , TEXAS 76105	RI	(NONE) PLUS (NONE)	0.00022862
88145	KATHLEEN ANN WHALAN 16201 TREASURE COVE BULLARD , TEXAS 75757-8011	RI	(NONE) PLUS (NONE)	0.00001279
88146	JUSTIN HOLLEMAN 5201 SPRINGLAKE PARKWAY HALTOM CITY, TEXAS 76117	RI	(NONE) PLUS (NONE)	0.00000512
88175	BRENDA SUE GILLILAND 4451 GLACIER ST FORT WORTH , TEXAS 76115-2647	RI	(NONE) PLUS (NONE)	0.00011431
88181	ZONA NELL CATHEY 619 W BARRON AVE FORT WORTH , TEXAS 76140-3821	RI	(NONE) PLUS (NONE)	0.00011430
88199	LINDA JEAN OLLIS 9959 STATE HWY 43 E TATUM , TEXAS 75691	RI	(NONE) PLUS (NONE)	0.00001279
88214	ALMA FAYE LEWIS 6537 SPRING RIVER LN FORT WORTH , TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00005117
88215	AMANDA LEIGH HOLLEMAN 7818 SOUTHWEST 9TH STREET NORTH LAUDERDALE, FLORIDA 33068	RI	(NONE) PLUS (NONE)	0.00003070
88216	DONALD & SHEILA MILAM 309 WILLIAMSBURG DR VAN ALSTYNE , TEXAS 75495	RI	(NONE) PLUS (NONE)	0.00001422
88217	GARY & DEBRA CHANCE 6315B FM1488 PBM#275 MAGNOLIA , TEXAS 77354	RI	(NONE) PLUS (NONE)	0.00001421

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88219	CLAYTON PARSONS 2916 KIMBO RD FORT WORTH , TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00000513
88272	BILLIE JOYCE PERRY-INDIV & EXEC BESSIE P MCGREGOR EST A/K/A BESS MCGREGOR 3004 TIMOTHY LN EULESS , TEXAS 76039	RI	(NONE) PLUS (NONE)	0.00041636
88478	CHEROKEE HORN MINERALS LLC 5950 BERKSHIRE LN STE 1250 DALLAS , TEXAS 75225	RI	(NONE) PLUS (NONE)	0.01332829
88839	RAINBOW SEVENTY SEVEN LTD LIABILITY CO 64 GLENN KNOLL WYLIE , TEXAS 75098	RI	(NONE) PLUS (NONE)	0.00522345
88840	EFW HOMES LLC 64 GLENN KNOLL WYLIE , TEXAS 75098	RI	(NONE) PLUS (NONE)	0.01060520
89229	PALO ARGENTA PARTNERS A LLC 5944 LUTHER LN STE 900 DALLAS , TEXAS 75225	RI	(NONE) PLUS (NONE)	0.00023014
89441	BRENDA NAVARRO 1258 CROSS CREEK DR KENNEDALE, TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00022938
89446	ADDAX PRODUCTION LLC 5950 BERKSHIRE LANE SUITE 1250 DALLAS, TEXAS 75225	RI	(NONE) PLUS (NONE)	0.00043327
89480	BRITTNEY DAWN SASS 5520 BUFFALO GAP TRAIL FORT WORTH, TEXAS 76126	RI	(NONE) PLUS (NONE)	0.00022711
89490	BALDEMAR AND BLANCA T MARTINEZ 1220 GOULD FORT WORTH, TEXAS 76106	RI	(NONE) PLUS (NONE)	0.00051251

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89546	GABRIEL TORRES AND NORMA TORRES 4128 NELMS DR FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00032522
89760	BRENDA HALL 393 EAST HURON APT 16 JACKSON, OHIO 45640	RI	(NONE) PLUS (NONE)	0.00016554
89762	AARON PAUL YORK 400 MARSHALL WAY ARGYLE, TEXAS 76226	RI	(NONE) PLUS (NONE)	0.00004137
89821	CLEAR FORK MINERALS LLC 309 W 7TH ST STE 500 FORT WORTH, TEXAS 76102	RI	(NONE) PLUS (NONE)	0.00000884
89921	MIKE AND LESLIE MURRAY 2081 S NORMA LN ANAHEIM, CALIFORNIA 92802-3233	RI	(NONE) PLUS (NONE)	0.00023015
89932	DARRELL THOMPSON 5828 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00011431
89933	BETTY JO KING 5828 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00011431
89934	UNITED STATES DISTRICT CLERK CASE #: 3:11-CR-003-01 1100 COMMERCE ST ROOM 1452 DALLAS, TEXAS 75242-1001	RI	(NONE) PLUS (NONE)	0.00023014
89935	ELIJAH RAGIRA 5400 RUSH CREEK DR ARLINGTON, TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00015898
89936	JORGE HERNANDEZ 3807 FAIRFAX AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

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89940	TIBURCIO AND AMELIA RODRIGUEZ 5933 WILBARGER ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00049297
89941	LORENZO J DIXON 6316 WALBURN COURT FORT WORTH, TEXAS 76133	RI	(NONE) PLUS (NONE)	0.00025587
89942	DANG CONG & NGA THI HO HUYNH 1609 IMPERIAL POINTE DR KELLER, TEXAS 76248	RI	(NONE) PLUS (NONE)	0.00025587
89943	PAT W DAVIS 3324 EAST BELKNAP ST FORT WORTH, TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00045573
89944	JESUS VALDEZ 3704 AVENUE H FORT WORTH, TEXAS 76105	RI	(NONE) PLUS (NONE)	0.00023014
89945	RODNEY ALLEN PO BOX 24928 FORT WORTH, TEXAS 76124	RI	(NONE) PLUS (NONE)	0.00022938
89947	MIRACLE TEMPLE MINISTRIES A NON PROFIT CORPORATION 5912 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00000379
89948	GARTH O GRANT & SHAWDNA D MASON AKA SHAWDNA MASON GRANT 5820 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00021575
89949	URIA LESTER SR & DORIS LESTER 7600 KITTERY LN ARLINGTON, TEXAS 76002	RI	(NONE) PLUS (NONE)	0.00028313
89951	FREE HOUSE OF WORSHIP CHURCH 7600 KITTERY LANE ARLINGTON, TEXAS 76002	RI	(NONE) PLUS (NONE)	0.00014156

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89952	RA-BRY PROPERTIES LTD AKA WILLIAM AND HOLLY STANLEY PO BOX 13187 ARLINGTON, TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00179339
89953	CARLOS ORTEGA 5921 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00009205
89955	TENESHA RENEE MAGAR 5900 ASBURY STREET FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89956	SHERRY KAY MAGAR STRELCZYK 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003014
89957	JOYCE LAVERN MAGAR JOHNSON 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89958	CHARLES KENNETH MAGAR 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89959	ROBERT LOVEL MAGAR 5900 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89960	LEWIS WALKER 5824 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006965
89961	WILLIA WALKER AKA WILLIA MOOREHEAD 5824 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006964
89965	ALEJANDRO S MALDONADO 5801 WILKES ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00018350

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89966	SHERROD NEIL KYLE 5924 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00018471
89967	JOSHUA DAVID MARTINEZ LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003069
89968	DANIEL MARTINEZ III LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003068
89969	CHRISTOPHER THOMAS MARTINEZ LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003068
89973	HERIBERTO VICENCIO 7060 GLENVIEW DR #87 NORTH RICHLAND HILLS, TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00045876
89974	NEIGHBORHOOD LAND CORP 3345 SOUTH JONES ST FORT WORTH, TEXAS 76110	RI	(NONE)	0.00121503
89979	MAGGIE CURRY 6012 GRAYSON ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003937
90132	JONATHAN JACOB LEACH 405 OWEN AVE YUKON, OKLAHOMA 73099	RI	(NONE) PLUS (NONE)	0.00000510
90133	SARAH LEANA LOONEY LEACH 405 OWEN AVE YUKON, OKLAHOMA 73099	RI	(NONE) PLUS (NONE)	0.00000765
90192	GDF PROPERTIES 605 E BERRY ST UNIT 115 FORT WORTH, TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00022938
90194	KEVIN DAVIS 3220 HILLSDALE CT PLANO, TEXAS 75093	RI	(NONE) PLUS (NONE)	0.00622483

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90195	CHARLES WYCHE 6508 LAVANO DR FORT WORTH, TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00622483
90196	THEODIS WARE 6332 WARWICK HILLS DR FORT WORTH, TEXAS 76132	RI	(NONE) PLUS (NONE)	0.00622483
90197	JAMES N AUSTIN JR 2401 SCOTT AVE #100 FORT WORTH, TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00622484
90393	ELMER EUGENE LEACH 9717 NW 10 TRLR # 318 OKLAHOMA CITY, OKLAHOMA 73127	RI	(NONE) PLUS (NONE)	0.00004593
91131	SANDRA SMITH 9515 FM 1255 GRAND SALINE, TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00006056
91132	KEITH & KIMBERLY HAMPTON 2902 RED STONE DR ARLINGTON, TEXAS 76001	RI	(NONE) PLUS (NONE)	0.00012112
92428	STEVEN PITTMAN 121 SOUTH HAMPTON RD APT 68 CROWLEY, TEXAS 76036	RI	(NONE) PLUS (NONE)	0.00006571
93495	ENTRUST RETIREMENT SERVICES INC FBO TERRY W PRATT 17171 PARK ROW SUITE 100 HOUSTON, TEXAS 77084	RI	(NONE) PLUS (NONE)	0.00033082
94435	YES COMPANIES EXP2 LLC 2401 15TH STREET STE 350 DENVER, COLORADO 80202	RI	(NONE) PLUS (NONE)	0.00388960
94883	EVANGELINA ESPINOZA JUAREZ 5817 MONTAGUE STREET FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00049434

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95026	DALE SOMMERFIELD AND ROBIN SOMMERFIELD PO BOX 201808 ARLINGTON, TEXAS 76006	RI	(NONE) PLUS (NONE)	0.00026223
95032	DORA E ALEXANDER LIFE ESTATE 607 N MEDINA STREET LOCKHART, TEXAS 78644	RI	(NONE) PLUS (NONE)	0.00001612
95034	ROSS E ALEXANDER 607 N MEDINA ST LOCKHART, TEXAS 78644	RI	(NONE) PLUS (NONE)	0.00001613
95035	ERIC T ALEXANDER PSC 80 BOX 14353 APO, ARMED FORCES PACIFIC 96367	RI	(NONE) PLUS (NONE)	0.00001612
95109	JOHNNY HERNANDEZ JR AND ANGELA JEAN HERNANDEZ 5715 WHITTLESEY ROAD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00045725
95164	COLONIAL SETTLEMENT PARTNERS LP 346 OAKS TRAIL STE 200 GARLAND, TEXAS 75043	RI	(NONE) PLUS (NONE)	0.00014156
95178	BRENDA TAYLOR 289 VICTORY LANE SPRINGTOWN, TEXAS 76082	RI	(NONE) PLUS (NONE)	0.00007343
95179	RICKY TAYLOR 6840 PEACEFUL VALLEY DRIVE BURLESON, TEXAS 76028-3108	RI	(NONE) PLUS (NONE)	0.00007343
95180	MICHAEL TAYLOR 6920 PEACEFUL VALLEY DRIVE BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00007344
95181	JARED DON TAYLOR 2519 CASTLE ROAD BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00007343

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95654	NATHANIEL J HALL 5712 WHITTLESEY RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00043679
95722	DRAGOO RANCHES LLC 300 CR 386 CARLTON , TEXAS 76436-2309	RI	(NONE) PLUS (NONE)	0.00028464
95723	CHANCE HOUSING MANAGMENT PO BOX 150052 FORT WORTH, TEXAS 76108-0052	RI	(NONE) PLUS (NONE)	0.00022937
Total for Type Interest "RI"				0.23486294
89952	RA-BRY PROPERTIES LTD AKA WILLIAM AND HOLLY STANLEY PO BOX 13187 ARLINGTON, TEXAS 76094	RI1	(NONE) PLUS (NONE)	0.00000984
Total for Type Interest "RI1"				0.00000984
Total Royalty Interest (RI)				0.23487278
76331	JAMES G WILSON 200 BAILEY AVE SUITE 102 FORT WORTH, TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00123098
82169	MARJORIE YOUNG LILLY 1717 CARLETON AVE FORT WORTH , TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00031955
82260	GGM EXPLORATION INC PO BOX 123610 FORT WORTH , TEXAS 76121-3610	OR	(NONE) PLUS (NONE)	0.00061551
82261	GMY-FW LP PO BOX 123610 FORT WORTH , TEXAS 76121-3610	OR	(NONE) PLUS (NONE)	0.00061551

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88166	YOUNG OIL CORPORATION 1320 S UNIVERSITY DR STE 400 FORT WORTH , TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00095858
88566	DALE EMPLOYEE ROYALTY POOL LP 2100 ROSS AVE STE 1870 LB-9 DALLAS , TEXAS 75201	OR	(NONE)	0.00012370
95124	BRECK & SHANNON RAY REVOC TR DTD 5/4/11 THOMAS & SHANNON RAY TRUSTEE 1401 THOMAS PLACE FORT WORTH, TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00123098
Total for Type Interest "OR"				0.00509481
Total Override Interest (OR)				0.00509481
1	QUICKSILVER RESOURCES INC 801 CHERRY STREET SUITE 3700 UNIT 19 FORT WORTH, TEXAS 76102	WI	(0.7233812475) x 0.75647077	0.54721677
72753	XTO ENERGY INC 810 HOUSTON STREET SUITE 2000 FORT WORTH, TEXAS 76102	WI	(0.00486012) x 0.75000000	0.00364509
87294	CHESAPEAKE ENERGY PO BOX 203892 DALLAS, TEXAS 75320-3892	WI	(0.0128557) x 0.77201710	0.00992482
88305	TOTAL E & P USA INC SHARON E ABLANALP AGENT AND AIF 1201 LOUISIANA STE 1800 HOUSTON , TEXAS 77002	WI	(0.00424398) x 0.77952064	0.00330827
94365	TG BARNETT RESOURCES LP 5051 WESTHEIMER RD STE 1900 HOUSTON, TEXAS 77056	WI	(0.2411270825) x 0.75647077	0.18240559

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	Total for Type Interest "WI"			0.74650054
94507	UNLEASED LAWHON WEST UNIT	WI1	(0.01353187) x 1.00000000	0.01353187
	Total for Type Interest "WI1"			0.01353187
	Total Working Interest (WI)			0.76003241
	Total Division Order:			1.00000000

QUICKSILVER RESOURCES INC.

LDO281 Report Run Summary- run at 10:24:54 JUN 03 2015

Print Fractions Flag = Y
Suppress Totals = N
One Owner Per Page = N

Company	Well No	Product	Eff Date (MM/DD/YY)	1st Prod
1	42.1034.101	A	16558 05/01/13	N

Include Owners List =
Exclude Owners List =

All owners selected- rounding enabled
Building Data Arrays
Report Type: D

NATURAL RESOURCES CODE

TITLE 3. OIL AND GAS

SUBTITLE C. POOLING AND COOPERATIVE AGREEMENTS

CHAPTER 102. POOLING

SUBCHAPTER A. GENERAL PROVISIONS

Sec. 102.001. TITLE. This chapter may be cited as the Mineral Interest Pooling Act.

Acts 1977, 65th Leg., p. 2570, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.002. DEFINITIONS. In this chapter:

(1) "Mineral" means and is limited to oil and gas.

(2) "Commission" means the Railroad Commission of Texas.

Acts 1977, 65th Leg., p. 2570, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.003. APPLICATION TO CERTAIN RESERVOIRS. The provisions of this chapter do not apply to any reservoir discovered and produced before March 8, 1961.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.004. APPLICATION TO PUBLIC LAND. (a) The provisions of this chapter do not apply to land owned by the State of Texas nor to land in which the State of Texas has an interest directly or indirectly.

(b) The provisions of this chapter do not amend, repeal, change, alter, or affect in any manner the authority or jurisdiction of the Commissioner of the General Land Office or the State of Texas with respect to any land or interest in land in which the Commissioner of

the General Land Office has jurisdiction.

(c) The provisions of this chapter do not amend, repeal, change, alter, or affect in any manner the authority, jurisdiction, or consent of the Commissioner of the General Land Office on the pooling of any interest now subject to the jurisdiction, authority, or consent of the Commissioner of the General Land Office.

(d) With the approval or consent first obtained, or at the instance of the Commissioner of the General Land Office, or any board or agency having jurisdiction, the land in which the State of Texas has an interest as described in this chapter may be pooled under the provisions of this chapter.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER B. REQUIREMENTS AND PROCEDURE FOR POOLING

Sec. 102.011. AUTHORITY OF COMMISSION. When two or more separately owned tracts of land are embraced in a common reservoir of oil or gas for which the commission has established the size and shape of proration units, whether by temporary or permanent field rules, and where there are separately owned interests in oil and gas within an existing or proposed proration unit in the common reservoir and the owners have not agreed to pool their interests, and where at least one of the owners of the right to drill has drilled or has proposed to drill a well on the existing or proposed proration unit to the common reservoir, the commission, on the application of an owner specified in Section 102.012 of this code and for the purpose of avoiding the drilling of unnecessary wells, protecting correlative rights, or preventing waste, shall establish a unit and pool all of the interests in the unit within an area containing the approximate acreage of the proration unit, which unit shall in no event exceed 160 acres for an oil well or 640 acres for a gas well plus 10 percent tolerance.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.012. OWNERS AUTHORIZED TO APPLY FOR POOLING. The

following interested owners may apply to the commission for the pooling of mineral interests:

(1) the owner of any interest in oil and gas in an existing proration unit or with respect to a proposed unit;

(2) the owner of any working interest; or

(3) any owner of an unleased tract other than a royalty owner.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.013. REQUIRED VOLUNTARY POOLING OFFER. (a) The applicant shall set forth in detail the nature of voluntary pooling offers made to the owners of the other interests in the proposed unit.

(b) The commission shall dismiss the application if it finds that a fair and reasonable offer to pool voluntarily has not been made by the applicant.

(c) An offer by an owner of a royalty or any other interest in oil or gas within an existing proration unit to share on the same yardstick basis as the other owners within the existing proration unit are then sharing shall be considered a fair and reasonable offer.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.014. PRODUCTIVE ACREAGE EQUAL TO STANDARD PRORATION UNIT. (a) The commission shall not require the owner of a mineral interest, the productive acreage of which is equal to or in excess of the standard proration unit for the reservoir, to pool his interest with others unless requested by the holder of an adjoining mineral interest, the productive acreage of which is smaller than such pattern, who has not been provided a reasonable opportunity to pool voluntarily.

(b) If the conditions specified in Subsection (a) of this section exist, the commission shall pool the smaller tract with adjacent acreage on a fair and reasonable basis and may authorize a larger allowable for the unit if it exceeds the size of the standard proration unit for the reservoir.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.015. PROHIBITED PROVISIONS IN OPERATING AGREEMENT. A pooling agreement, offer to pool, or pooling order is not considered fair and reasonable if it provides for an operating agreement containing any of the following provisions:

(1) preferential right of the operator to purchase mineral interests in the unit;

(2) a call on or option to purchase production from the unit;

(3) operating charges that include any part of district or central office expense other than reasonable overhead charges; or

(4) prohibition against nonoperators questioning the operation of the unit.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.016. NOTICE OF HEARING. On the filing of an application for pooling of interests into a unit under the provisions of this chapter, at least 30 days notice before hearing on the application shall be given to all interested parties, including notice by publication if there are unknown owners or owners whose whereabouts are unknown. The notice shall be given in the manner and form prescribed by the commission.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.017. POOLING ORDER. (a) After notice and hearing, all orders effecting the pooling shall be made on terms and conditions that are fair and reasonable and will afford the owner or owners of each tract or interest in the unit the opportunity to produce or receive his fair share.

(b) Each order shall:

(1) describe the land included in the unit, identifying the

reservoir to which it applies;

(2) designate the location of the well; and

(3) appoint an operator for the unit.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.018. ACREAGE SUBJECT TO POOLING. The commission shall pool only the acreage which at the time of its order reasonably appears to lie within the productive limits of the reservoir.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER C. RIGHTS IN A POOLED UNIT

Sec. 102.051. OWNERSHIP OF PRODUCTION. (a) For the purpose of determining the portions of production owned by the persons owning interests in the pooled unit, the production shall be allocated to the respective tracts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit.

(b) Notwithstanding the provisions in Subsection (a) of this section, if the commission finds that allocation on a surface-acreage basis does not allocate to each tract its fair share, the commission shall allocate the production so that each tract will receive its fair share, which for any nonconsenting owner shall be no less than he would receive under a surface-acreage allocation.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.052. DRILLING AND COMPLETION COSTS. (a) As to an owner who elects not to pay his proportionate share of the drilling and completion costs in advance, the commission shall make provision in the pooling order for reimbursement solely out of production, to the parties advancing the costs, of all actual and reasonable drilling, completion, and operating costs plus a charge for risk not

to exceed 100 percent of the drilling and completion costs.

(b) If there is a dispute relative to the costs, the commission shall determine the proper costs and their allocation among working interest owners after due notice to interested parties and a hearing on the costs.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.053. EFFECT OF OPERATIONS. (a) The operations on and production from any portion of a unit for which a pooling order has been entered shall be considered for all purposes the conduct of the operations on and production from each separately owned tract in the pooled unit. If a gas well on a pooled unit is shut-in, it shall be considered that the shut-in gas well is on each separately owned tract in the pooled unit.

(b) If only part of a tract is included in the unit, operations on, production from, or a shut-in gas well on the unit shall maintain an oil and gas lease on the tract as to the part excluded from the unit only if the lease would be maintained had the unit been created voluntarily under the provisions of the lease.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER D. DISSOLUTION OF UNIT

Sec. 102.081. DISSOLVED WITH CONSENT OF OWNERS. A unit established by order of the commission under this chapter may not be modified or dissolved subsequently without the consent of all mineral owners affected, except as necessary to permit its enlargement as provided in Subchapter B of this chapter.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.082. AUTOMATIC DISSOLUTION. A unit is automatically dissolved:

(1) one year after its effective date if no production or drilling operations have been had on the unit;

(2) six months after the completion of a dry hole on the unit; or

(3) six months after cessation of production from the unit.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.083. TERMINATION OF POOLED LEASE. On termination of a lease pooled by order of the commission under authority granted by this chapter, interests covered by the lease are considered pooled as unleased mineral interests.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER E. JUDICIAL REVIEW

Sec. 102.111. RIGHT TO APPEAL. A person affected by an order of the commission adopted under the authority of this chapter is entitled to judicial review of that order in a manner other than by trial de novo.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.112. VENUE. Appeal shall be to the district court of the county in which the land or any part of the land covered by the order is located and not elsewhere, notwithstanding the provisions of Sections 85.241 through 85.243 of this code.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

(19)

File No. M-109584

County

Ltr. & MIPA, Application

Date Filed: 7/7/15

George P. Bush, Commissioner

By

MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

TIME SENSITIVE: Action Required by: (July 16, 2015)

DATE: **July 9, 2015**

TO: **Commissioner Bush**

THRU: **Energy Resources** RJH **, Legal Services** mmj **, Executive** ~~~~ **,**

FROM: **J. Daryl Morgan (5-9106)**

SUBJECT: **Commissioner's consent to seek pooling pursuant to Chapter 102 of the Texas Natural Resources Code, commonly known as the Mineral Interest Pooling Act.**

.....

SUMMARY: Vantage Fort Worth Energy, LLC ("Vantage") is requesting the consent of the Commissioner to proceed with an action to pool under the Mineral Interest Pooling Act so they can drill an additional well across two existing units, one of which includes two HROW leases.

DETAILS: Chapter 102 of the Natural Resources Code, commonly known as the Mineral Interest Pooling Act ("MIPA") provides in §102.004(d) that lands in which the State of Texas owns an interest can only be pooled with the approval or consent of the Commissioner of the General Land Office or any board having jurisdiction. Vantage has filed an application with the Railroad Commission ("RRC") to form a MIPA Unit to drill a horizontal well in the Newark, East (Barnett Shale) Field, Tarrant County, Texas. The well will be partially within the Lawhon West Unit, which includes two HROW leases. HROW leases provide for pooling by statute and School Land Board approval is not required to pool those leases. Vantage is using MIPA to pool several small unleased tracts that are within the boundaries of the proposed MIPA Unit. Consent of the Commissioner is required because the proposed MIPAUnit includes land that is in an existing unit in which the State has a royalty interest in. The State will benefit by sharing in production from the MIPA Unit well if they are successful at the RRC.

Staff Recommendation: Give Vantage consent to proceed with its application with the RRC to form the MIPA Unit under the Mineral Interest Pooling Act and to drill the Rosedale South 11H Well.

Consent to pool under MIPA approved _____

Other _____

(20)

File No. M-109584

_____ County

Memo to Commissioners

Date Filed: 7/9/15

George P. Bush, Commissioner

By _____

TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

July 15, 2015

John Hicks
Attorney for Vantage Fort Worth Energy LLC
Scott Douglass & McConnico LLP
303 Colorado Street, Suite 2400
Austin, TX 78701

In Re: Application of Vantage Fort Worth Energy, LLC to the Railroad Commission of Texas Pursuant to the Mineral Interest Pooling Act ("MIPA") for the Formation of Pooled Unit for the Rosedale South 11H Well, Newark, East (Barnett Shale) Field, Tarrant County, Texas; Oil & Gas Docket No. 09-0297061 (Set: August 20, 2015)

Dear Mr. Hicks:

In response to the request of Vantage Fort Worth Energy LLC, (Vantage), Commissioner George P. Bush, as Commissioner of the General Land Office, has consented to the above referenced force pooling application pursuant to Section 102.004 (d) of the Mineral Interest Pooling Act. We attach a copy of the memorandum executed by Commissioner Bush confirming this consent.

Please let me know if you have questions or need further information.

Very truly yours,

Robert Hatter
Deputy Director
Mineral Leasing
(512) 475-1542

(21)

File No. M-109584

_____ County

Ltr. to John Hicks

Date Filed: 7/15/15

George P. Bush, Commissioner

By _____

TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

July 18, 2016

Tamra Spence, Sr. Landman
BlueStone Natural Resources
2100 S. Utica, Ste 200
Tulsa, OK 74114

RE: GLO Assignment ID #9693 – MF109584, MF109858, MF110200, MF110554 & MF110640 - Tarrant County

Dear Ms. Spence:

The General Land Office received the following instrument and has filed it in the appropriate files.

> Assignment and Bill of Sale, effective 4/1/16, from Quicksilver Resources, Inc. Cowtown Gas Processing LP and Cowtown Pipeline, LP as assignors, to Bluestone Natural Resources II, LLC, as assignee. Filed for record in Doc # D216074596.

Filing fees of $125.00 were received in connection with the above assignment. Please feel free to contact me if you have any questions.

Best Regards,

Carl Bonn, CPL
Mineral Leasing
Energy Resources
(512) 463-5407
carl.bonn@glo.texas.gov

Tarrant Co

MF108059 Pg 10 of 27
110325 Pg 24 of 27

Mail to: Texas General Land Office
Attn: Energy Resources
P.O. 12873
Austin, Texas 78711-2873

Texas General Land Office
ASSIGNMENT SUMMARY

For General Land Office Use Only

ID 9693

DOCUMENT TYPE: ~~(mark one)~~:
Assignment (circled) Deed of Trust Merger/Name Change

DOCUMENT RECORDING INFORMATION: (Include all the counties covered by the properties listed below)

County	Volume	Page	Execution Date/Effective Date
Tarrant	D216074596		4/6/16 / 4/1/16

ASSIGNMENT FEE: $25 per State Lease (additional $25 after 90 days)
INTEREST BEING CONVEYED: (mark one)

Working Interest: Overriding Royalty Interest: Other (explain): (circled)

Remarks: Royalty

FROM List all companies or individuals listed in this instrument who are transferring ownership interests, in whole or in part, in the leases shown below	TO List all companies or individuals listed in this instrument who are receiving ownership interests in the leases listed below	% GROSS WI OWNED BY ASSIGNOR	% GROSS WI TRANSFERRED BY ASSIGNOR	% GROSS WI RETAINED BY ASSIGNOR
1. Quicksilver Resources Inc, Cowtown	Bluestone Natural Resources II, LLC	.75010	75010	Ø
2. Gas Processing, LP & Cowtown				
3. Pipeline, LP				
4. Lease #2 #3 Same	Same	75010	75010	
Attach additional pages as needed. Lease #4 Same	Same	54.375010	54.375%	Ø

LEASES COVERED BY THIS TRANSFER:

State Lease #	COUNTY	BLOCK	SECTION	PART OF SECTION	DEPTH RESTRICTION
✓ 1. ST TX 109585	Tarrant	J Daniel	Svy, A-395	Pg 22 of 27	
✓ 2. ST TX 109584	Tarrant	J Daniel	Svy, A 395		
✓ 3. ST TX MF110200	Tarrant	Thomas Walden	A1921	23 of 27	
✓ 4. ST TX 110640	Tarrant	R. King	Svy, A-905	24 of 27	

Tamra Spence
Preparer's Signature

Tamra Spence
Name (please print)

tspence@bluestone-nr.com
E-Mail Address

918 392 9217
Telephone Number

Sr Landman
Title

6/27/14
Date

I am an authorized representative of the lessee(s) under the State of Texas leases identified herein and represent and certify to the Commissioner of the General Land Office that the information provided on this form is true and correct.

BlueStone Natural Resources II, LLC
Company Name

2100 S. Utica Ave, Suite 200
Mailing Address

Tulsa, OK 74114
City/State/Zip

Mail to: Texas General Land Office
Attn: Energy Resources
P.O. 12873
Austin, Texas 78711-2873

Texas General Land Office
ASSIGNMENT SUMMARY

For General Land Office Use Only

DOCUMENT TYPE: (mark one):
Assignment Deed of Trust Merger/Name Change

ASSIGNMENT FEE: $25 per State Lease (additional $25 after 90 days)
INTEREST BEING CONVEYED: (mark one)

Working Interest: Overriding Royalty Interest: Other (explain):

Remarks: Royalty

DOCUMENT RECORDING INFORMATION: (Include all the counties covered by the properties listed below)

County	Volume	Page	Execution Date/Effective Date
Tarrant	D216077	4594	4/6/16 / 4/1/16

FROM List all companies or individuals listed in this instrument who are transferring ownership interests, in whole or in part, in the leases shown below	TO List all companies or individuals listed in this instrument who are receiving ownership interests in the leases listed below	% GROSS WI OWNED BY ASSIGNOR	% GROSS WI TRANSFERRED BY ASSIGNOR	% GROSS WI RETAINED BY ASSIGNOR
1. Quicksilver Resources Inc, Cowtown	BlueStone Natural Resources II, LLC	75%	75%	Ø
2. Gas Processing LP + Cowtown				
3. Pipeline, LP				
4. Lease #2 Same	Same	75%	75%	Ø

Attach additional pages as needed.

LEASES COVERED BY THIS TRANSFER:

State Lease #	COUNTY	BLOCK	SECTION	PART OF SECTION	DEPTH RESTRICTION
1. STTXMF 110554	Tarrant	J.M. Daniels Svy A-	395		
2. STTXMF 110664	Tarrant	J. Daniel, A-	395	~~Water Tract 6~~	
3.					
4.					

MF110554 NOT MF110664

Preparer's Signature

Title

Name (please print)

Date

E-Mail Address

Telephone Number

I am an authorized representative of the lessee(s) under the State of Texas leases identified herein and represent and certify to the Commissioner of the General Land Office that the information provided on this form is true and correct.

BlueStone Natural Resources II, LLC
Company Name

2100 S. Utica Ave, Suite 200
Mailing Address

Tulsa OK 74114
City/State/Zip

Visit our Web Site at www.glo.texas.gov

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Tarrant County Clerk

Mary Louise Garcia

ID 9693

MF	MF
109584	110554
109585	110640
110200	

Ho

ASSIGNMENT AND BILL OF SALE

eff 4-1-16

STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS: all
COUNTY OF TARRANT §

This ASSIGNMENT AND BILL OF SALE (this "Assignment"), effective as of the Effective Time (defined below), is from QUICKSILVER RESOURCES INC., a Delaware corporation ("Company"), COWTOWN GAS PROCESSING L.P., a Texas limited partnership ("Cowtown Gas Processing"), and COWTOWN PIPELINE L.P., a Texas limited partnership ("Cowtown Pipeline" and together with the Company and Cowtown Gas Processing, collectively, the "Assignors") with and address of 801 Cherry Street, Suite 3700, Unit 19, Fort Worth, Texas 76102, to BLUESTONE NATURAL RESOURCES II, LLC, a Delaware limited liability company ("Assignee"), with an address of 2100 South Utica Avenue, Suite 200, Tulsa, Oklahoma 74114. Assignors and Assignee are hereinafter referred to as a "Party" and collectively as the "Parties."

WHEREAS, Assignors are debtors in possession in certain Chapter 11 cases in the United States Bankruptcy Court for the District of Delaware (the "Bankruptcy Court") jointly administered under Case No. 15-10585 (LSS);

WHEREAS, Assignors and Assignee entered into that certain Asset Purchase Agreement dated January 22, 2016 (the "Agreement"), pursuant to which Assignors have agreed to assign, transfer and convey and Assignee has agreed to purchase and acquire all of Assignors' right, title, and interest in and to the Conveyed Assets (defined below); and

WHEREAS, on January 27, 2016, the Bankruptcy Court entered the Sale Order authorizing the Assignors to sell the Conveyed Assets to Assignee pursuant to terms and conditions of the Agreement.

ARTICLE 1

ASSIGNMENT

1.1 Effective Time. The conveyance and assignment herein shall be deemed effective as of April 1, 2016 at 12:01 a.m., Central Time (the "Effective Time").

1.2 Assignment. Assignors, for a good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and subject to the terms set forth herein, does by these presents GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, AND DELIVER unto Assignee all of Assignors' rights, title, and interest in, to, and under the following (collectively, the "Conveyed Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

(a) all existing oil and gas leases, oil, gas and mineral leases, subleases, and other leasehold interests, and the leasehold estates created thereby, including carried interests, rights of recoupment, options, reversionary interests, convertible interests, and rights to reassignment (the "Leases") (other than the Excluded Leases (defined below)) and all mineral fee

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interests, mineral rights, and mineral servitudes in which Assignors own an interest, including royalty interests, overriding royalty interests, net profit interests, production payments, and without limiting the foregoing, other rights of whatever nature, whether legal or equitable, whether vested or contingent (the "Mineral Interests") (other than the Excluded Mineral Interests (defined below)), including (1) the Leases and Mineral Interests described on **Exhibit A** attached hereto, and (2) those Leases and Mineral Interests located in or under (y) the lands covered by the Leases and/or Mineral Interests described on **Exhibit A** attached hereto, and (z) the Leases and lands included in any units with which the Leases, the Mineral Interests, or the lands covered thereby may have been pooled, unitized or communitized (collectively, the "Assigned Leases and Interests");

(b) the oil, gas, water, disposal, observation or injection wells located on the Assigned Leases and Interests, whether producing, non-producing, shut-in, or temporarily abandoned, including, without limitation, those described on **Exhibit B** attached hereto (collectively, the "Wells", and together with the Assigned Leases and Interests, the "Properties");

(c) all oil, gas minerals, casinghead gas, coalbed methane, and other gaseous and liquid hydrocarbons, or any combination of the foregoing, sulfur extracted from hydrocarbons, and all other Lease substances (the "Hydrocarbons") produced from or attributable to the Properties and not yet past a custody transfer point at the Effective Time or produced on and after the Effective Time, and all proceeds attributable thereto;

(d) all equipment, machinery, fixtures and other tangible personal property and improvements located on, used or held for use or obtained in connection with the ownership or operation of the Properties, including tanks, boilers, plants, buildings, field offices and other structures, fixtures, injection facilities, saltwater disposal facilities, compressors and other compression facilities (whether installed or not), pumping units, flow lines, pipelines, gathering systems, Hydrocarbon treating or processing systems or facilities, meters, machinery, power and other utility lines, roads, computer and automation equipment, telecommunications equipment, field radio telemetry and associated frequencies and licenses, pressure transmitters, central processing equipment, tools, spare parts, warehouse stock, all vehicles and other rolling stock (and all equipment used in connection with such rolling stock, including safety equipment, special tools, dynamometers, hand tools and fluid level equipment), and all materials, supplies, machinery, equipment, improvements, furniture, fixtures and other personal property located on any property owned or leased by Assignors, and other appurtenances, improvements and facilities, including, without limitation, the items described on Exhibit C of the Agreement (collectively, the "Equipment");

(e) all pipes, casing, tubing, tubulars, fittings, and other spare parts, supplies, tools, and materials located on, used or held for use on or held as inventory in connection with the ownership or operation of the Properties and Equipment;

(f) to the extent transferable pursuant to applicable Legal Requirements, all governmental (whether federal, state or local) permits, licenses, authorizations, franchises, grants, easements, variances, exceptions, consents, certificates, approvals and related instruments or rights of any Governmental Authority or other third party, and any writ, judgment, decree, award, order, injunction or similar order, writ, ruling, directive or other requirement of any Governmental Authority (in each such case whether preliminary or final) required of any Assignor for the ownership, operation or use of the Properties or Equipment (collectively, the "Permits");

(g) the Contracts described on Exhibit D of the Agreement;

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(h) all surface leases, subsurface leases, rights-of-way, licenses and easements applicable to, or used or held in connection with the ownership, operation, maintenance or repair of, or the production, gathering, treatment, processing, storing, sale or disposal of Hydrocarbons or produced water from, the Properties, together with all surface fee interests in the lands covered by the Assigned Leases and Interests, excluding any surface use agreements and other surface or subsurface rights agreements (the "Surface Interests") (other than Excluded Surface Interests), including those described on **Exhibit C** attached hereto, insofar as they relate to any other Conveyed Asset;

(i) except with respect to the Excluded Assets and the Excluded Liabilities, all claims, refunds, abatements, variances, allocations, causes of action, claims for relief, choses in action, rights of recovery, rights of set-off, rights of indemnity, contribution or recoupment, counter-claims, cross-claims and defenses of any Assignor to the extent related to the Conveyed Assets and arising or relating to events occurring from and after the Effective Time or related to the Assumed Liabilities;

(j) all information, books, databases, files, records and data (whether in written or electronic format) relating directly to any Conveyed Asset and to any Assumed Liabilities except for (i) records that any Assignor is prohibited from disclosing or transferring under any third party agreement or applicable law, (ii) information entitled to legal privilege, including attorney work product and attorney-client communications (except for title opinions, which shall be included in the Records), (iii) economic projections and records of offers from, or negotiations with, Assignee or third parties with respect to any proposed transfer of any of the Conveyed Assets and economic analyses associated therewith (collectively, the "Records"), including, subject to the exceptions set forth above, reservoir, land, operation and production files and records, inclusive of lease records, well records, division order records, property ownership reports and files, contract files and records, well files, title records (including abstracts of title, title opinions and memoranda, and title curative documents), correspondence, production records, prospect files and other prospect information, supplier lists and files, customer lists and files; and all other data including proprietary and non-proprietary engineering, geological, geophysical and seismic data, files and records (but only to the extent transferable without material restriction (including a material restriction against assignment without prior consent)), inclusive of maps, logs, core analysis, formation tests, cost estimates, studies, plans, prognoses, surveys and reports, and including raw data and any interpretive data or information relating to the foregoing, the proprietary data of Assignors listed on Exhibit F of the Agreement which is transferrable to Assignee without payment of money or other restrictions, and any other proprietary data in the actual possession or control of any Assignor or which any Assignor has the right to obtain (either without the payment of money or delivery of other consideration or unduly burdensome effort or, upon Assignee's written election, at Assignee's expense) and relating to the ownership, operation, development, maintenance or repair of, or the production, gathering, treatment, processing, storing, sale or disposal of Hydrocarbons or produced water from, the other Conveyed Assets; provided, that if any Records can only be assigned to Assignee with a fee or penalty, Assignee shall bear responsibility for such fee or penalty;

(k) all trade credits, accounts receivable, note receivables, take or pay amounts receivable, and other receivables attributable to the other Conveyed Assets, with respect to any period of time on and after the Effective Time;

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(l) all proceeds of production and interest in respect of any of the Conveyed Assets that are payable to third parties and are being held in suspense by any Assignor as the operator of such Conveyed Assets (the "Suspense Funds").

1.3 Excluded Assets. Assignors shall EXCEPT, RESERVE and RETAIN, and the Conveyed Assets shall not include the following assets (the "Excluded Assets"):

(a) the Purchase Price delivered to Assignors pursuant to the Agreement;

(b) all cash and cash equivalents, including checks, commercial paper, treasury bills, certificates of deposit, bank accounts and other bank deposits as of the Closing Date, in each case, excluding the Suspense Funds, and any item described in Schedule 2.2(b) of the Agreement;

(c) all trade credits, accounts receivable, note receivables, take or pay amounts receivable, and other receivables attributable to the Conveyed Assets with respect to any period of time prior to the Effective Time;

(d) all Hydrocarbons produced from or attributable to the Properties prior to the Effective Time, including marketable Hydrocarbons produced from or attributable to the Properties in storage tanks as of the Effective Time, and Hydrocarbons past a custody transfer point at the Effective Time, and all proceeds attributable thereto;

(e) any shares of capital stock or other equity interest of any Assignor or any of Assignors' Subsidiaries or any securities convertible into, exchangeable or exercisable for shares of capital stock or other equity interest of any Assignor or any of Assignors' Subsidiaries;

(f) all minute books, stock ledgers, corporate seals and stock certificates of Assignors;

(g) all (i) corporate, financial, Tax and legal records of any Assignor that relates to such Assignor's business generally (excepting the same to the extent relating to the Assumed Liabilities and the Conveyed Assets) and (ii) books, records and files that relate to any Excluded Assets;

(h) the Leases described on **Schedule 1** (the "Excluded Leases") and the Mineral Interests described on **Schedule 2** (the "Excluded Mineral Interests");

(i) all Excluded Contracts;

(j) the Surface Interests described on **Schedule 3** (the "Excluded Surface Interests");

(k) all rights to any refunds of Taxes (or other related costs or expenses) that are borne by or the responsibility of any Assignor or attributable to any Tax asset of any Assignor;

(l) any refunds due to any Assignor by a third party for any overpayment of rentals, royalties, excess royalty interests or production payments attributable to the Conveyed Assets with respect to any period of time prior to the Effective Time;

(m) subject to Section 8.9(b) of the Agreement, all insurance policies and rights to proceeds thereof;

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(n) all Permits and pending applications therefor to the extent related to any other Excluded Asset or the Excluded Liabilities;

(o) all prepayments, good faith and other bid deposits submitted by any third party under the terms of the Bidding Procedures Order;

(p) all claims, refunds, abatements, variances, allocations, causes of action, claims for relief, choses in action, rights of recovery, rights of set-off, rights of indemnity, contribution or recoupment, counter-claims, cross-claims and defenses of any Assignor other than those constituting Conveyed Assets;

(q) all rights, claims or causes of action by or in the right of any Assignor against any current or former director or officer of any Assignor;

(r) the Avoidance Actions;

(s) all claims and causes of action of any Assignor (i) arising from acts, omissions, or events, or damage to or destruction of property occurring prior to the Effective Time, or (ii) affecting any of the other Excluded Assets;

(t) any documents withheld or not transferred pursuant to the exceptions set forth in Section 1.2(j), including all documents and instruments of Assignors and their Affiliates that are protected by attorney-client privilege;

(u) any rights, claims or causes of action of Assignors under the Agreement or any other Transaction Document;

(v) that certain office lease dated April 5, 2010, by and between Behringer Harvard Burnett Plaza LP, as landlord, and Company, as tenant, as amended, and any subleases thereof (the "Office Lease"); and

(w) the intercompany note between Quicksilver Resources Inc. and Quicksilver Resources Canada Inc.

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, titles, interests, estates, remedies, powers, privileges, and appurtenances thereto and forever belonging thereto unto Assignee, and its successors and assigns forever subject to the other terms and provisions set forth in this Assignment.

ARTICLE 2

DISCLAIMERS; ASSUMPTION

2.1 **DISCLAIMERS. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED IN THE AGREEMENT, ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES WHATSOEVER, AND DISCLAIM ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE (INCLUDING ANY OPINION, INFORMATION, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY RESPECTIVE AFFILIATE OR REPRESENTATIVE OF ANY ASSIGNOR OR BY ANY INVESTMENT BANK OR INVESTMENT BANKING FIRM, ANY PETROLEUM**

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ENGINEER OR ENGINEERING FIRM, ASSIGNORS' COUNSEL, OR ANY OTHER AGENT, CONSULTANT, OR REPRESENTATIVE OF ANY ASSIGNOR). WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, THIS ASSIGNMENT IS MADE WITHOUT, AND ASSIGNORS EXPRESSLY DISCLAIM AND NEGATE, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE, OR OTHERWISE, RELATING TO (A) THE TITLE TO ANY OF THE CONVEYED ASSETS (AND THIS ASSIGNMENT IS MADE WITHOUT RECOURSE AGAINST ASSIGNORS IN THE EVENT OF ANY FAILURE OF TITLE), (B) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, OR MARKETABILITY OF THE CONVEYED ASSETS (INCLUDING ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, FREEDOM FROM DEFECTS, OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS) AND THE RIGHTS OF A PURCHASER UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF CONSIDERATION, IT BEING DISTINCTLY UNDERSTOOD THAT THE CONVEYED ASSETS ARE BEING CONVEYED AND ACCEPTED IN THEIR PRESENT STATUS, CONDITION, AND STATE OF REPAIR, "AS IS," "WHERE IS," AND "WITH ALL FAULTS AS TO ALL MATTERS," (C) ANY INFRINGEMENT BY ASSIGNORS OF ANY PATENT OR PROPRIETARY RIGHT OF ANY THIRD PARTY, (D) ANY INFORMATION, DATA, OR OTHER MATERIALS (WHETHER WRITTEN OR ORAL) FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNORS (INCLUDING WITHOUT LIMITATION, IN RESPECT OF ANY SEISMIC DATA, THE EXISTENCE OR EXTENT OF HYDROCARBONS OR THE MINERAL RESERVES, THE RECOVERABILITY OF SUCH RESERVES, ANY PRODUCT PRICING ASSUMPTIONS, AND THE ABILITY TO SELL HYDROCARBON PRODUCTION AFTER THE CLOSING), AND (E) THE ENVIRONMENTAL CONDITION AND OTHER CONDITION OF THE CONVEYED ASSETS AND ANY POTENTIAL LIABILITY ARISING FROM OR RELATED TO THE CONVEYED ASSETS. ASSIGNEE RELEASES ASSIGNORS FROM ANY AND ALL LIABILITY ARISING FROM THE USE OF THE CONVEYED ASSETS.

2.2 ENVIRONMENTAL CONDITION. ASSIGNEE ACKNOWLEDGES THAT THE CONVEYED ASSETS HAVE BEEN USED FOR EXPLORATION, DEVELOPMENT AND PRODUCTION OF HYDROCARBONS AND WATER AND THAT THERE MAY BE PETROLEUM, PRODUCED WATER, WASTES OR OTHER MATERIALS LOCATED ON, UNDER OR ASSOCIATED WITH THE CONVEYED ASSETS. THE EQUIPMENT AND SITES INCLUDED IN THE CONVEYED ASSETS MAY CONTAIN NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM"). NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE, OR IN OTHER FORMS; THE WELLS, MATERIALS AND EQUIPMENT LOCATED ON OR INCLUDED IN THE CONVEYED ASSETS MAY CONTAIN NORM AND OTHER WASTES OR HAZARDOUS SUBSTANCES/MATERIALS; AND NORM CONTAINING MATERIAL AND OTHER WASTES OR HAZARDOUS SUBSTANCES/MATERIALS MAY HAVE BEEN BURIED, COME IN CONTACT WITH THE SOIL OR OTHERWISE BEEN DISPOSED OF ON OR AROUND THE CONVEYED ASSETS. SPECIAL PROCEDURES MAY BE REQUIRED FOR THE REMEDIATION, REMOVAL, TRANSPORTATION OR DISPOSAL OF WASTES, ASBESTOS, HAZARDOUS SUBSTANCES/MATERIALS, INCLUDING HYDROGEN SULFIDE GAS AND NORM FROM THE CONVEYED ASSETS. FROM AND AFTER THE CLOSING, ASSIGNEE SHALL ASSUME RESPONSIBILITY FOR THE CONTROL, STORAGE, HANDLING, TRANSPORTING AND DISPOSING OF OR DISCHARGE OF ALL MATERIALS, SUBSTANCES AND WASTES FROM THE CONVEYED ASSETS (INCLUDING PRODUCED WATER, HYDROGEN SULFIDE GAS, DRILLING FLUIDS,

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NORM AND OTHER WASTES), PRESENT AFTER THE EFFECTIVE TIME, IN A SAFE AND PRUDENT MANNER AND IN ACCORDANCE WITH ALL APPLICABLE ENVIRONMENTAL LAWS.

2.3 Conspicuous. Assignee and Assignors agree that, to the extent required by applicable law to be effective, the disclaimers of certain warranties contained in this Assignment are "conspicuous" disclaimers.

2.4 Independent Investigation. Assignee acknowledges and affirms that it has made its own independent investigation, analysis, and evaluation of the transactions contemplated hereby and the Conveyed Assets (including Assignee's own estimate and appraisal of the extent and value of Assignors' Hydrocarbon reserves attributable to the Conveyed Assets and an independent assessment and appraisal of the environmental risks associated with the acquisition of the Conveyed Assets). Assignee acknowledges that in accepting this Assignment, it has relied on the aforementioned investigation. Assignee hereby irrevocably covenants to refrain from, directly or indirectly, asserting any claim, or commencing, instituting, or causing to be commenced, any Proceeding of any kind against Assignors or their Affiliates or Subsidiaries, alleging facts contrary to the foregoing acknowledgment and affirmation.

2.5 Assumption. In accordance with and subject to the terms of the Assumption Agreement dated _____, 2016 between Assignors and Assignee (the "Assumption Agreement"), Assignee hereby assumes and agrees to fulfill, perform, pay, and discharge (or cause to be fulfilled, performed, paid, or discharged) all of the Assumed Liabilities (as such term is defined in the Agreement) arising in respect of the Conveyed Assets provided that Assignee does not assume any obligations or Liabilities attributable to the Excluded Liabilities (as such term is defined in the Agreement).

ARTICLE 3

OTHER PROVISIONS

3.1 Conveyance subject to the Agreement. This Assignment is expressly subject to the Agreement and the Assumption Agreement. Nothing in this Assignment shall operate to limit, release, or otherwise impair any Party's respective rights, obligations, remedies, or indemnities in the Agreement and/or the Assumption Agreement. Except as otherwise defined in this Assignment, all capitalized terms in this Assignment shall have the meanings given to them in the Agreement. If any provision of this Assignment is construed to conflict with any provision of the Agreement, the provisions of the Agreement shall be deemed controlling to the extent of such conflict.

3.2 Further Assurance. The Parties shall execute, acknowledge and deliver to each other such other documents and do such other acts and things, all as the other Party may reasonably request for the purpose of carrying out the intent of this Assignment; *provided* that Assignors' covenants and obligations after the date hereof shall be limited to the extent Assignors have employees and resources available for such purposes, and *provided further* that nothing in this Assignment shall prohibit any Assignor from ceasing operations or winding up its affairs following the date hereof.

3.3 Assignment. The provisions of this Assignment shall be construed as covenants running with the land and this Assignment shall be binding upon and inure to the benefit

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of Assignors and Assignee and each of their respective successors and assigns. This Assignment is made subject to any and all licenses, leases, easements, rights of way, restrictions, covenants, restrictions and other matters of record affecting the Conveyed Assets, and land use or similar laws, rules or regulations.

3.4 Severability. The provisions of this Assignment shall be deemed severable, and the invalidity or unenforceability of any provision shall not affect the validity or enforceability of the other provisions hereof. If any provision of this Assignment or the application thereof to any Person or any circumstance, is invalid or unenforceable, (a) a suitable and equitable provision shall be substituted therefor in order to carry out, so far as may be valid and enforceable, the intent and purpose of such invalid or unenforceable provision and (b) the remainder of this Assignment and the application of such provision to other Persons or circumstances shall not be affected by such invalidity or unenforceability.

3.5 Governing Law; Consent to Jurisdiction and Venue; Jury Trial Waiver.

(a) **EXCEPT TO THE EXTENT THE MANDATORY PROVISIONS OF THE BANKRUPTCY CODE APPLY, THIS ASSIGNMENT SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OR CHOICE OF LAWS OR ANY OTHER LAW THAT WOULD MAKE THE LAWS OF ANY OTHER JURISDICTION OTHER THAN THE STATE OF TEXAS APPLICABLE HERETO.**

(b) Without limitation of any Party's right to appeal any Order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Assignment and to decide any claims or disputes which may arise or result from, or be connected with, this Assignment, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Action or Proceeding; *provided, however*, that, if the Bankruptcy Case is closed, all Actions and Proceedings arising out of or relating to this Assignment shall be heard and determined in a Texas state court or a federal court sitting in Fort Worth, Texas, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Action or Proceeding and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Action or Proceeding.

(c) **THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS ASSIGNMENT OR THE ACTIONS OF ASSIGNORS, ASSIGNEE OR THEIR RESPECTIVE REPRESENTATIVES IN THE NEGOTIATION OR PERFORMANCE HEREOF.**

3.6 Counterparts. This Assignment is being executed in multiple counterparts, each of which shall constitute an original, and all of which, when taken together, shall constitute one and the same instrument.

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[*Signature and acknowledgment pages follow*]

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EXECUTED this 6 day of April, 2016, but made effective for all purposes as of the Effective Time.

ASSIGNORS:

QUICKSILVER RESOURCES INC.

By: _____
Glenn Darden
President and Chief Executive Officer

COWTOWN GAS PROCESSING, L.P.,
By: COWTOWN PIPELINE MANAGEMENT, INC.,
its General Partner

By: _____
Glenn Darden
President and Chief Executive Officer

COWTOWN PIPELINE, L.P.
By: COWTOWN PIPELINE MANAGEMENT, INC.,
its General Partner

By: _____
Glenn Darden
President and Chief Executive Officer

ASSIGNEE:

BLUESTONE NATURAL RESOURCES II, LLC

By: _____
John Redmond
President and Chief Executive Officer

Signature Page

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ACKNOWLEDGMENTS

STATE OF TEXAS §
§
COUNTY OF TARRANT §

This instrument was acknowledged before me this 6 day of April, 2016, by Glenn Darden, President and CEO of Quicksilver Resources, Inc., a Delaware corporation, President and CEO of Cowtown Pipeline Management, Inc., a Delaware corporation, General Partner of Cowtown Gas Processing L.P., a Delaware limited partnership, on behalf of said partnership, and President and CEO of Cowtown Pipeline Management, Inc., a Delaware corporation, General Partner of Cowtown Pipeline L.P., a limited partnership, on behalf of said partnership.

Deana Ann Sifford
Notary Public

My commission expires: 12.28.17
[SEAL]

DEANA ANN SIFFORD
My Commission Expires
December 28, 2017

STATE OF OKLAHOMA §
§
COUNTY OF TULSA §

This instrument was acknowledged before me this 6 day of April, 2016, by John M. Redmond, President and Chief Executive Officer of BlueStone Natural Resources II, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Notary Public

My commission expires: 4-3-18
[SEAL]

DANIEL WALLACE
NOTARY
#14002960
EXP. 04-03-2018
PUBLIC
STATE OF OKLAHOMA

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EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale by and among Quicksilver Resources Inc., Cowtown Gas Processing L.P., Cowtown Pipeline L.P. and BlueStone Natural Resources II, LLC, dated effective April 1, 2016

ST	County	File ID	Lessor	Lease Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT AND DENTON	TX1210031.38 **	SUE A WORKS	5/16/2014	DENTON			2014-61290				
TX	TARRANT AND DENTON	TX1210031.38 **	SUE A WORKS	5/16/2014	TARRANT			D214132772				
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP	5/1/2003	DENTON			2004-124550	DENTON			2004-32574
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP		TARRANT			D203315430	TARRANT			D204080890
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP	5/1/2003					DENTON			2008-102702
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP						DENTON			2008-88559
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP						DENTON			2008-90367
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP	5/1/2003					TARRANT			D208313581
TX	TARRANT AND DENTON	TX1210005.00 **	NORTEX MINERALS LP						TARRANT			D208339066
TX	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001	DENTON	4931	1803	101800	DENTON			2010-99972
TX	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001	TARRANT			D203174562	TARRANT			D210246669
TX	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001					DENTON			2011-4512
TX	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001					DENTON			2011-4511
TX	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001					TARRANT			D211012566
	TARRANT AND DENTON	TX1210011.01 **	WAUNITA L CLARK	8/12/2001					TARRANT			D211012567
TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001	DENTON	4931	1807	101801	DENTON			2010-99972
TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001	TARRANT			D203174564	TARRANT			D210246669
TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001					DENTON			2011-8928
TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001					TARRANT			D211035006

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TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001					TARRANT			D211012565
TX	TARRANT AND DENTON	TX1210011.02 **	LAURA BETH BRINKER	8/12/2001					DENTON			2011-4510
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001	DENTON	4931	1812	101802	DENTON			2010-99972
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001	TARRANT			D203174561	TARRANT			D210246669
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					DENTON			2011-4507
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					TARRANT			D211012562
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					TARRANT			D211012564
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					DENTON			2011-4509
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					DENTON			2011-4508
TX	TARRANT AND DENTON	TX1210011.03 **	JACK CROWLEY ET AL	8/27/2001					TARRANT			D211012563
TX	TARRANT AND DENTON	TX1210012.01 **	DR WELLS O STEPHENS EST	12/17/2001	DENTON	5000	1164	4043	DENTON			2008-80407
TX	TARRANT AND DENTON	TX1210012.01 **	DR WELLS O STEPHENS EST	12/17/2001	TARRANT			D202037586	TARRANT			D208285920
TX	TARRANT AND DENTON	TX1210012.02 **	DR C B KENDALL EST	12/17/2001	DENTON	5000	1169	4044	DENTON			2008-80407
TX	TARRANT AND DENTON	TX1210012.02 **	DR C B KENDALL EST	12/17/2001	TARRANT			D202037587	TARRANT			D208285920
TX	TARRANT AND DENTON	TX1210026.01 **	PBBM NORTHLAKE LTD	3/2/2009	DENTON			2009-60422	DENTON			2009-86256
TX	TARRANT AND DENTON	TX1210026.01 **	PBBM NORTHLAKE LTD	3/2/2009					DENTON			2012-15543
TX	TARRANT AND DENTON	TX1210026.01 **	PBBM NORTHLAKE LTD	3/2/2009					DENTON			2014-41358
TX	TARRANT AND DENTON	TX1210026.01 **	PBBM NORTHLAKE LTD	3/2/2009					TARRANT			D209177831
TX	TARRANT AND DENTON	TX1210031.13 **	LUMINANT MINERAL DEVELOPMENT	3/2/2010	DENTON			2010-22559	DENTON			2013-25974

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TX	TARRANT AND DENTON	TX1210031.13 **	LUMINANT MINERAL DEVELOPMENT	3/2/2010	TARRANT			D210047137				
TX	TARRANT AND DENTON	TX1210031.14 **	JOHN PORTER FARMS INC	4/21/2014	DENTON			2014-41356				
TX	TARRANT AND DENTON	TX1210031.14 **	JOHN PORTER FARMS INC	4/21/2014	TARRANT			D214084785				
TX	TARRANT AND DENTON	TX1210031.15 **	BOB CATES ET UX	4/23/2014	DENTON			2014-41354				
TX	TARRANT AND DENTON	TX1210031.15 **	BOB CATES ET UX	4/23/2014	TARRANT			D214084785				
TX	TARRANT AND DENTON	TX1210031.16 **	JOE CATES ET UX	4/23/2014	DENTON			2014-41355				
TX	TARRANT AND DENTON	TX1210031.20 **	PAUL D COPENHAVER JR ET UX	5/12/2014	DENTON			2014-49254				
TX	TARRANT AND DENTON	TX1210031.27 **	JOHN MURLEY	7/24/2014	DENTON			2014-82676				
TX	TARRANT AND DENTON	TX1210031.27 **	JOHN MURLEY	7/24/2014	TARRANT			D215142691				
TX	TARRANT AND DENTON	TX1210031.28 **	SUE WORKS	5/16/2014	DENTON			2014-61290				
TX	TARRANT AND DENTON	TX1210031.28 **	SUE WORKS	5/16/2014	TARRANT			D214132772				
TX	TARRANT AND DENTON	TX1210031.30 **	PAUL A PINSON ET UX	8/13/2014	TARRANT			D214195144				
TX	TARRANT AND DENTON	TX1210031.31	DEBORAH L FLORES	8/13/2014	TARRANT			D214195145				
TX	TARRANT AND DENTON	TX1210031.32 **	WILLIAM A KIRK	8/18/2014	DENTON			2014-100907				
TX	TARRANT AND DENTON	TX1210031.32 **	WILLIAM A KIRK	8/18/2014	TARRANT			D214195142				
TX	TARRANT AND DENTON	TX1210031.36 **	RICHARD N BROWN ET UX	6/26/2014	DENTON			2014-109197	DENTON			2014-115615
TX	TARRANT AND DENTON	TX1210031.36 **	RICHARD N BROWN ET UX	6/26/2014	TARRANT			D214225480	TARRANT			D214247555
TX	TARRANT AND DENTON	TX1210031.37 **	PAUL DON CRUSE ET UX	10/8/2014	DENTON			2014-109196				
TX	TARRANT AND DENTON	TX1210031.37 **	PAUL DON CRUSE ET UX		TARRANT			D214225481				

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TX	TARRANT AND DENTON	TX1210031.39 **	KENNETH MILLER	10/16/2014	DENTON			2014-122345				
TX	TARRANT AND DENTON	TX1210031.39 **	KENNETH MILLER	10/16/2014	TARRANT			D214256085				
TX	TARRANT AND DENTON	TX1210031.41 **	LARRY CARSON TIDWELL ET UX	11/6/2014	DENTON			2015-1219				
TX	TARRANT AND DENTON	TX1210031.41 **	LARRY CARSON TIDWELL ET UX	11/6/2014	TARRANT			D214275922				
TX	TARRANT AND DENTON	TX1210031.46 **	RAYA NEVEEN REDDY ET UX	12/10/2014	DENTON			2015-1217				
TX	TARRANT AND DENTON	TX1210031.46 **	RAYA NEVEEN REDDY ET UX	12/10/2014	TARRANT			D214275920				
TX	TARRANT AND DENTON	TX1210031.53 **	SHERRY BUGG	10/24/2014	DENTON			2015-8217				
TX	TARRANT AND DENTON	TX1210031.53 **	SHERRY BUGG	10/24/2014	TARRANT			D215013067				
TX	TARRANT AND DENTON	TX1210031.56 **	JAMES R HAIRE ET UX	12/18/2014	DENTON			2015-14690				
TX	TARRANT AND DENTON	TX1210031.56 **	JAMES R HAIRE ET UX		TARRANT			D215026331				
TX	TARRANT AND DENTON	TX1210031.57 **	DALE GLEN & STELLA MARIE EDELMAN	1/21/2015	DENTON			2015-14688				
TX	TARRANT AND DENTON	TX1210031.57 **	DALE GLEN & STELLA MARIE EDELMAN	1/21/2015	TARRANT			D215046447				
TX	TARRANT AND DENTON	TX1210031.59 **	KEVIN SIMMONS	2/5/2015	DENTON			2015-26717				
	TARRANT AND DENTON	TX1210031.59 **	KEVIN SIMMONS		TARRANT			D215046448				
TX	TARRANT AND DENTON	TX1210031.60 **	ANGELA DAONNE RAWIE	8/19/2014	DENTON			2015-26718				
	TARRANT AND DENTON	TX1210031.60 **	ANGELA DAONNE RAWIE		TARRANT			D215052665				
TX	TARRANT	TX1210031.54	SUSAN BURKE	1/8/2015	TARRANT			D215021177				
TX	TARRANT	TX1210031.65	RICK M WATSON ET UX	1/5/2015	TARRANT			D215118278				
TX	TARRANT	TX4390002.01	MICHAEL C OLCOTT	3/25/2005	TARRANT			D205143296				
TX	TARRANT	TX4390002.02	MARY SUSAN OLCOTT	6/20/2005	TARRANT			D205177448				
TX	TARRANT	TX4390002.03	OLCOTT TRUSTS FROST BK TR	9/15/2005	TARRANT			D205281911				
TX	TARRANT	TX4390003.01	LUCILLA S GARRETT	4/5/2005	TARRANT			D205138067				
TX	TARRANT	TX4390003.02	JOHN B SARTAIN	4/5/2005	TARRANT			D205138066				

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TX	TARRANT	TX4390003.03	J EDWARD SARTAIN	4/5/2005	TARRANT			D205163408				
TX	TARRANT	TX4390004.00	JACK R MCLAUGHLIN TRUSTEE	1/19/2005	TARRANT			D205170539				
TX	TARRANT	TX4390005.00	S L SIBERT COMPANY INC	5/12/2005	TARRANT			D205163412	TARRANT			D209306376
TX	TARRANT	TX4390006.00	303 BUSINESS PARK VENTURE	5/12/2005	TARRANT			D205170540				
TX	TARRANT	TX4390011.00	ELMER E HUBBLE ET UX	4/7/2005	TARRANT			D205110052				
TX	TARRANT	TX4390017.00	820/MARTIN DEVELOPMENT LP	4/14/2005	TARRANT			D205112088	TARRANT			Recorded copy not found
TX	TARRANT	TX4390021.00	VIVIENNE B WILLIAMS ET AL	7/1/2005	TARRANT			D205255638				
TX	TARRANT	TX4390026.00	E-DOR LTD	4/29/2005	TARRANT			D205163411	TARRANT			D210054068
TX	TARRANT	TX4390027.01	JOHN MICHAEL DAVIS	12/5/2005	TARRANT			D206017041				
TX	TARRANT	TX4390027.02	LINDA RADER OVERMAN	9/2/2005	TARRANT			D205342980				
TX	TARRANT	TX4390027.03	WEB MADDOX TRUST	9/20/2005	TARRANT			D205281913				
TX	TARRANT	TX4390027.04	ROSALIE ANN RADER	8/30/2005	TARRANT			D205281912				
TX	TARRANT	TX4390027.05	BETTY J. MOORE	6/10/2005	TARRANT			D205220506				
TX	TARRANT	TX4390027.06	JOHN N FRY	6/10/2005	TARRANT			D205209263				
TX	TARRANT	TX4390027.07	CAROLYN CAMPBELL	6/10/2005	TARRANT			D205209264				
TX	TARRANT	TX4390027.08	GRAYCE H. DAVIS	6/14/2005	TARRANT			D205209265				
TX	TARRANT	TX4390027.09	ROSEMARY HULBURT	6/10/2005	TARRANT			D205209266				
TX	TARRANT	TX4390027.10	ROBERT N RADER	6/24/2005	TARRANT			D205209267				
TX	TARRANT	TX4390027.11	SHARON FOX	6/21/2005	TARRANT			D205220505				
TX	TARRANT	TX4390027.12	JUDITH E BEEBE	6/27/2005	TARRANT			D205220504				
TX	TARRANT	TX4390027.13	JAMES NEWTON	6/29/2005	TARRANT			D205220502				
TX	TARRANT	TX4390027.14	PAT PACKARD	7/1/2005	TARRANT			D205220501				
TX	TARRANT	TX4390027.15	GERALD S NEWTON	6/29/2005	TARRANT			D205220503				
TX	TARRANT	TX4390027.16	EDWARD TUCKER MUSE	6/23/2006	TARRANT			D206220923				
TX	TARRANT	TX4390027.17	EWELL H MUSE	6/23/2006	TARRANT			D206220922				
	TARRANT	TX4390027.17	EWELL H MUSE	6/23/2006	TARRANT			D207112377				
TX	TARRANT	TX4390027.18	BILLIE B MOSITES TRUSTEE	10/4/2006	TARRANT			D206323151				
TX	TARRANT	TX4390027.19	CHERYL A MOSITES	10/4/2006	TARRANT			D206323152				
TX	TARRANT	TX4390027.20	DUVONNE C MOSITES	10/4/2006	TARRANT			D206323153				
TX	TARRANT	TX4390027.21	CRISTIE L MOSITES	10/4/2006	TARRANT			D206323154				
TX	TARRANT	TX4390027.22	LORI D MOSITES	10/4/2006	TARRANT			D206323155				
TX	TARRANT	TX4390027.23	EWELL H MUSE III	2/5/2007	TARRANT			D207088320				
TX	TARRANT	TX4390027.24	EDWARD TUCKER MUSE	2/5/2007	TARRANT			D207088319				
TX	TARRANT	TX4390027.25	JESSICA CADWELL	5/30/2007	TARRANT			D207233344				
TX	TARRANT	TX4390027.26	KRISTINE ASHTON	5/9/2007	TARRANT			D207217310				
TX	TARRANT	TX4390027.27	DOUGLAS CADWELL	5/9/2007	TARRANT			D207217311				
TX	TARRANT	TX4390027.28	E P MADDOX III	9/27/2007	TARRANT			D207408114				
TX	TARRANT	TX4390027.29	F CHRIS FARKAS TRUST	12/19/2007	TARRANT			D208001564				

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TX	TARRANT	TX4390027.30	DAUN CRAIG FARKAS	11/5/2007	TARRANT			D208024437				
TX	TARRANT	TX4390027.31	EDWARD M MUSE TRUST	11/30/2007	TARRANT			D207450509				
TX	TARRANT	TX4390027.32	NANCY LEE BASS	11/30/2007	TARRANT			D207450510				
TX	TARRANT	TX4390027.33	NANCY MUSE LEE BASS	4/16/2009	TARRANT			D209125162				
TX	TARRANT	TX4390027.34	LUCY RYAN MUSE	4/16/2009	TARRANT			D209125163				
TX	TARRANT	TX4390027.35	EDWARD M MUSE TRUST	4/16/2009	TARRANT			D209125164				
TX	TARRANT	TX4390027.36	LINDA RADER OVERMAN	4/16/2009	TARRANT			D209134576				
TX	TARRANT	TX4390027.37	CAROLYN CAMPBELL	4/16/2009	TARRANT			D209134577				
TX	TARRANT	TX4390027.38	SHARON FOX	4/16/2009	TARRANT			D209134578				
TX	TARRANT	TX4390027.39	PATRICIA L PACKARD	4/16/2009	TARRANT			D209134579				
TX	TARRANT	TX4390027.40	GERALD S NEWTON	4/16/2009	TARRANT			D209134580				
TX	TARRANT	TX4390027.41	JAMES A NEWTON	4/16/2009	TARRANT			D209134581				
TX	TARRANT	TX4390027.42	JOHN N FRY	4/16/2009	TARRANT			D209134583				
TX	TARRANT	TX4390027.43	GRAYCE H DAVIS	4/16/2009	TARRANT			D209134582				
TX	TARRANT	TX4390027.44	JUDITH E BEEBE	4/16/2009	TARRANT			D209145772				
TX	TARRANT	TX4390027.45	ROSALIE ANN RADER	4/16/2009	TARRANT			D209145770				
TX	TARRANT	TX4390027.46	CADWELL-MCCLEEREY FM TR	4/16/2009	TARRANT			D209159509				
TX	TARRANT	TX4390027.47	JESSICA CADWELL	4/16/2009	TARRANT			D209154618				
TX	TARRANT	TX4390027.48	ROSEMARY HULBURT	4/16/2009	TARRANT			D209154620				
TX	TARRANT	TX4390027.49	JOHN MICHAEL DAVIS	4/16/2009	TARRANT			D209154623				
TX	TARRANT	TX4390027.50	ROBERT N RADER	4/16/2009	TARRANT			D209154622				
TX	TARRANT	TX4390027.51	DONO W MOORE	6/15/2009	TARRANT			D209175671				
TX	TARRANT	TX4390027.52	KRISTINE WITHAM	6/30/2009	TARRANT			D209197945				
TX	TARRANT	TX4390027.53	F CHRIS FARKAS TESTAMENTARY TR	4/23/2010	TARRANT			D210111114				
TX	TARRANT	TX4390029.00	SOUTH LOOP 820 LP	5/9/2005	TARRANT			D205185617	TARRANT			D209168072
	TARRANT	TX4390029.00	SOUTH LOOP 820 LP	5/9/2005					TARRANT			D209168070
TX	TARRANT	TX4390030.00	SCI TEXAS FUNERAL SERVICES	6/24/2005	TARRANT			D205195024	TARRANT			D207211157
TX	TARRANT	TX4390031.00	ROBERT F HENDERSON ET UX	4/30/2005	TARRANT			D205195025				
TX	TARRANT	TX4390034.00	SUN VALLEY INDUSTRIAL PARK	5/9/2005	TARRANT			D205209268	TARRANT			D209168068
TX	TARRANT	TX4390034.00	SUN VALLEY INDUSTRIAL PARK	5/9/2005	TARRANT			D208369012				
TX	TARRANT	TX4390035.00	AL RAY BULLS JR	6/14/2005	TARRANT			D205209269	TARRANT			D207268299
TX	TARRANT	TX4390036.00	DJK INC	11/30/2005	TARRANT			D206067890	TARRANT			D208257909
TX	TARRANT	TX4390037.00	SHERRY LAWHON ET VIR	1/27/2006	TARRANT			D206067887	TARRANT			D208283201
TX	TARRANT	TX4390038.00	G L HARRIS ET UX	2/8/2006	TARRANT			D206067888				
TX	TARRANT	TX4390040.00	AEROSPACE OPTICS INC	2/7/2006	TARRANT			D206067889				
TX	TARRANT	TX4390041.00	FRANK NGUYEN ET UX	8/12/2005	TARRANT			D206094635				
TX	TARRANT	TX4390042.00	BOBBY DAVIS	2/21/2006	TARRANT			D206094636				
TX	TARRANT	TX4390044.00	JOY LYNN THOMPSON	3/27/2006	TARRANT			D206123050				
TX	TARRANT	TX4390046.00	THOMAS E CAESAR ET UX	2/8/2006	TARRANT			D206162967				

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TX	TARRANT	TX4390047.00	GARY E NICHOLS ET UX	5/18/2006	TARRANT			D206162970				
TX	TARRANT	TX4390062.00	LAWHON INC	11/11/2005	TARRANT			D205384590	TARRANT			D209066274
TX	TARRANT	TX4390063.00	LARRY PEABODY EXEC	11/23/2005	TARRANT			D205384591				
TX	TARRANT	TX4390064.00	ROBERT WARD WILLIAMS	11/18/2005	TARRANT			D205384592				
TX	TARRANT	TX4390065.00	SHERRY LAWHON ET VIR	11/11/2005	TARRANT			D205384593				
TX	TARRANT	TX4390086.00	RONALD W WERTZ	7/27/2005	TARRANT			D205264967				
TX	TARRANT	TX4390087.00	WHIZ-Q INC	8/3/2005	TARRANT			D205264965	TARRANT			D209119325
TX	TARRANT	TX4390087.00	WHIZ-Q INC	8/3/2005					TARRANT			D209129593
TX	TARRANT	TX4390088.00	OVERNITE TRANSPORATION CO	8/10/2005	TARRANT			D205281914				
TX	TARRANT	TX4390089.00	PITTMAN CONSTRUCTION INC	8/7/2005	TARRANT			D205281917				
TX	TARRANT	TX4390091.00	W H GROVE ESTATE	9/20/2005	TARRANT			D205281915	TARRANT			D207268300
TX	TARRANT	TX4390096.00	BOWER & PARKER INV INC	8/12/2005	TARRANT			D205292845				
TX	TARRANT	TX4390098.00	EASTLAND REAL ESTATE INV	10/24/2005	TARRANT			D205342984				
TX	TARRANT	TX4390099.00	JUDEA MISSIONARY BAPTIST	9/1/2005	TARRANT			D205342983	TARRANT			D209088816
TX	TARRANT	TX4390100.00	BWW TRUST	10/14/2005	TARRANT			D205342982				
TX	TARRANT	TX4390101.00	BWW TRUST	9/30/2005	TARRANT			D205342981				
TX	TARRANT	TX4390104.00	WORLD MISSIONARY BAPTIST	9/1/2005	TARRANT			D205297236				
TX	TARRANT	TX4390105.00	UNLIMITED FAITH II LLC	9/1/2005	TARRANT			D205297235				
TX	TARRANT	TX4390106.00	WILLIE D STRAWTHER ET UX	8/22/2005	TARRANT			D205297234				
TX	TARRANT	TX4390108.00	GARY M REEDER	8/10/2005	TARRANT			D205292850				
TX	TARRANT	TX4390109.00	LAWHON INC	8/1/2005	TARRANT			D205292849	TARRANT			D209066273
TX	TARRANT	TX4390113.00	PHILIP H TREW JR	2/1/2006	TARRANT			D206034818				
TX	TARRANT	TX4390114.00	WILLIE E MULKEY ET UX	5/4/2006	TARRANT			D206187077				
TX	TARRANT	TX4390115.01	F WILLIAM BUEHLER III	5/25/2006	TARRANT			D206242430				
TX	TARRANT	TX4390115.01	F WILLIAM BUEHLER III	5/25/2006	TARRANT			D206187078				
TX	TARRANT	TX4390115.02	PHYLLIS D THOMAS	5/25/2006	TARRANT			D206242431				
TX	TARRANT	TX4390115.02	PHYLLIS D THOMAS	5/25/2006	TARRANT			D206187079				
TX	TARRANT	TX4390116.00	G & P PROPERTIES	5/18/2006	TARRANT			D206187080				
TX	TARRANT	TX4390117.00	JIM TALLY ET UX	5/8/2006	TARRANT			D206187081				
TX	TARRANT	TX4390118.00	OLLIE STRAWN ET UX	5/16/2006	TARRANT			D206187083				
TX	TARRANT	TX4390119.00	CHARLES E TAGG	5/16/2006	TARRANT			D206187084				
TX	TARRANT	TX4390122.00	NELDA TOMLIN MCCASLIN	5/9/2006	TARRANT			D206203381	TARRANT			D208464767
TX	TARRANT	TX4390126.00	AL RAY BULLS JR	6/14/2005	TARRANT			D205209270	TARRANT			D207268299
TX	TARRANT	TX4390127.00	LAWHON INC	6/10/2005	TARRANT			D205209271				
TX	TARRANT	TX4390128.00	LAWHON INC	6/10/2005	TARRANT			D205241494	TARRANT			
TX	TARRANT	TX4390129.00	LOUIS LAND COMPANY LTD	5/27/2005	TARRANT			D205220500	TARRANT			D209333771
TX	TARRANT	TX4390129.00	LOUIS LAND COMPANY LTD	5/27/2005	TARRANT				TARRANT			D209168069
TX	TARRANT	TX4390130.00	WESTWIND ENTERPRISES LTD	7/21/2005	TARRANT			D205231012				
TX	TARRANT	TX4390133.00	OAK CREEK HOUSING PROP LP	11/23/2005	TARRANT			D206033401	TARRANT			D209054497
TX	TARRANT	TX4390135.00	ERNEST THOMAS ET UX	12/20/2005	TARRANT			D206052095				

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TX	TARRANT	TX4390136.00	LAWHON INC	1/3/2006	TARRANT			D206033402	TARRANT			D207235873
TX	TARRANT	TX4390137.00	ERNEST THOMAS ET UX	12/20/2005	TARRANT			D206052094				
TX	TARRANT	TX4390138.00	ERNEST THOMAS ET UX	12/20/2005	TARRANT			D206052093				
TX	TARRANT	TX4390140.00	JO ANN THOMAS ET VIR	12/20/2005	TARRANT			D206052091				
TX	TARRANT	TX4390141.00	ERNEST THOMAS ET UX	12/20/2005	TARRANT			D206052090				
TX	TARRANT	TX4390143.00	ALBERT CARRILLO	6/8/2006	TARRANT			D206220930				
TX	TARRANT	TX4390144.01	JOYCE ANN PUTMAN	6/10/2006	TARRANT			D206220928				
TX	TARRANT	TX4390144.02	LUTHER D PUTMAN	6/10/2006	TARRANT			D206220929				
TX	TARRANT	TX4390145.00	JWV ASSOC LTD	6/14/2006	TARRANT			D206220927				
TX	TARRANT	TX4390145.00	JWV ASSOC LTD	6/14/2006	TARRANT			D206254039				
TX	TARRANT	TX4390147.00	ROOTIN-TOOTIN PROP LP	6/14/2006	TARRANT			D206235885				
TX	TARRANT	TX4390148.00	HARRY MCDANIEL ET UX	6/21/2006	TARRANT			D206235886				
TX	TARRANT	TX4390149.00	YEN NGUYEN	7/12/2006	TARRANT			D206235887				
TX	TARRANT	TX4390150.01	ARNOLD D HOLLEMAN ET AL	6/28/2006	TARRANT			D206235888				
TX	TARRANT	TX4390150.02	MILTON L CHAPMAN ET UX	2/1/2010	TARRANT			D210054069				
TX	TARRANT	TX4390150.03	GEORGE WILLIAM CHAPMAN JR	4/1/2010	TARRANT			D210083646				
TX	TARRANT	TX4390150.04	LONNIE CHANCE	4/1/2010	TARRANT			D210093228				
TX	TARRANT	TX4390150.05	DELORES IDA WEIL	4/1/2010	TARRANT			D210093227				
TX	TARRANT	TX4390150.06	VICKIE L WARNKE	4/1/2010	TARRANT			D210093229				
TX	TARRANT	TX4390150.07	GINGER L BODIFORD	4/1/2010	TARRANT			D210093226				
TX	TARRANT	TX4390150.08	SHIRLEY BLEVINS	4/1/2010	TARRANT			D210095770				
TX	TARRANT	TX4390150.09	KATHLEEN ANN WHALAN	4/15/2010	TARRANT			D210114851				
TX	TARRANT	TX4390150.10	JUSTIN HOLLEMAN	5/15/2010	TARRANT			D210115328				
TX	TARRANT	TX4390150.11	LINDA JEAN OLLIS	4/28/2010	TARRANT			D210126174				
TX	TARRANT	TX4390150.12	CLAYTON PARSONS	5/19/2010	TARRANT			D210117991				
TX	TARRANT	TX4390150.13	GARY CHANCE ET UX	5/18/2010	TARRANT			D210131549				
TX	TARRANT	TX4390150.14	DONALD MILAM ET UX	5/18/2010	TARRANT			D210131550				
TX	TARRANT	TX4390150.15	AMANDA LEIGH HOLLEMAN	4/27/2010	TARRANT			D210131551				
TX	TARRANT	TX4390150.16	ALMA FAYE LEWIS	6/2/2010	TARRANT			D210131548				
TX	TARRANT	TX4390151.00	LORETTA ORTEGA ET VIR	6/22/2006	TARRANT			D206220925				
TX	TARRANT	TX4390152.00	ANCIENT OAKS LTD	7/26/2006	TARRANT			D206229201				
TX	TARRANT	TX4390153.00	POOR BOYS PROPERTIES	6/14/2006	TARRANT			D206235884				
TX	TARRANT	TX4390154.00	NGOCANH THI TRAN & N D BUI	6/15/2006	TARRANT			D206220924				
TX	TARRANT	TX4390155.00	RICKEY LEE STRAWN SR ET UX	5/16/2006	TARRANT			D206187082				
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006	TARRANT			D206329299	TARRANT			D208464020
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006					TARRANT			D210092144
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006					TARRANT			D209086075
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006					TARRANT			D209086076
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006					TARRANT			D211042636
TX	TARRANT	TX4390156.00	CITY OF ARLINGTON	10/18/2006					TARRANT			D211078187

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TX	TARRANT	TX4390157.00	VALUE FAM PROP SUMMERLAKE	6/26/2006	TARRANT			D206278075				
TX	TARRANT	TX4390158.00	TRIUMPH FABRICATIONS FW	7/26/2006	TARRANT			D206279354				
TX	TARRANT	TX4390159.00	WILLIAM A STANLEY ET UX	7/19/2006	TARRANT			D206254040				
TX	TARRANT	TX4390160.00	DAN DIPERTS TRAVEL SERV	7/20/2006	TARRANT			D206254041				
TX	TARRANT	TX4390161.00	G M & B A COOPER FAMILY TR	7/18/2006	TARRANT			D206254042	TARRANT			D208326299
TX	TARRANT	TX4390165.00	ARC COM 3 EL LAGO	8/1/2006	TARRANT			D206242434				
TX	TARRANT	TX4390168.00	JERRY C MOYES ET UX	9/19/2006	TARRANT			D206325108				
TX	TARRANT	TX4390168.00	JERRY C MOYES ET UX	9/19/2006	TARRANT			D208423737				
TX	TARRANT	TX4390169.00	TXU MINERAL DEV CO LP	10/13/2006	TARRANT			D206325109	TARRANT			D207268298
TX	TARRANT	TX4390169.00	TXU MINERAL DEV CO LP	10/13/2006					TARRANT			D207117223
TX	TARRANT	TX4390169.00	TXU MINERAL DEV CO LP	10/13/2006					TARRANT			D209086074
TX	TARRANT	TX4390169.00	TXU MINERAL DEV CO LP	10/13/2006					TARRANT			D209246930
TX	TARRANT	TX4390170.00	RICHARD WARREN	9/21/2006	TARRANT			D206325107				
TX	TARRANT	TX4390171.00	FEDEX GROUND PACKAGE SYS	5/19/2006	TARRANT			D206325106				
TX	TARRANT	TX4390172.00	SHERRY LAWHON ET VIR	9/22/2006	TARRANT			D206325105				
TX	TARRANT	TX4390173.00	ROBERT DANIEL RUSSELL	10/11/2006	TARRANT			D206323157				
TX	TARRANT	TX4390175.00	EBENEZER MISSIONARY BAPTIS	8/9/2006	TARRANT			D206325104				
TX	TARRANT	TX4390181.00	JAMES DORSEY ET UX	8/1/2006	TARRANT			D206319456				
TX	TARRANT	TX4390182.00	303 JOINT VENTURE	11/15/2006	TARRANT			D206362872				
TX	TARRANT	TX4390184.99	303 BUSINESS PARK VENTURE	2/15/2007	TARRANT			D207058579				
TX	TARRANT	TX4390185.00	JAMES RICHARD NACHLINGER	10/4/2006	TARRANT			D206329673				
TX	TARRANT	TX4390186.00	ALLAGENE CAUDLE	9/18/2006	TARRANT			D206329674				
TX	TARRANT	TX4390209.00	EASTLAND REAL ESTATE INV	9/22/2006	TARRANT			D206390216				
TX	TARRANT	TX4390210.00	J BIMER & DERMARDIROSSIAN	7/22/2006	TARRANT			D206329675				
TX	TARRANT	TX4390212.00	RICHARD R BRADSHAW ET UX	10/18/2006	TARRANT			D206390218				
TX	TARRANT	TX4390213.00	GOOD SHEPARD TEMPLE OF PRA	9/19/2006	TARRANT			D206390219	TARRANT			D209054494
TX	TARRANT	TX4390215.00	RUBY L STOY	10/10/2006	TARRANT			D206390220				
TX	TARRANT	TX4390216.00	RICHARD DORSETT ET UX	10/26/2006	TARRANT			D206402250				
TX	TARRANT	TX4390217.00	CALEAST NAT TEXAS LP	8/1/2006	TARRANT			D206402249				
TX	TARRANT	TX4390220.01	PATRICIA A PENNINGTON	11/17/2006	TARRANT			D207038208				
TX	TARRANT	TX4390220.02	GARY W GARDNER	11/17/2006	TARRANT			D207029761				
TX	TARRANT	TX4390220.03	JACK V GARDNER	11/17/2006	TARRANT			D207029762				
TX	TARRANT	TX4390220.04	LARRY J GARDNER	11/17/2006	TARRANT			D207029763				
TX	TARRANT	TX4390220.05	RONALD S GARDNER	11/17/2006	TARRANT			D207029764				
TX	TARRANT	TX4390220.06	GENTRY FAMILY LIVING TRUST	11/17/2006	TARRANT			D207029765				
TX	TARRANT	TX4390220.07	DENISE PENNINGTON	11/17/2006	TARRANT			D207029766				
TX	TARRANT	TX4390220.08	PAULA L PENNINGTON	11/17/2006	TARRANT			D207029767				
TX	TARRANT	TX4390221.00	WAYNE ALLEN SMITH	1/12/2007	TARRANT			D207038209 not in file				

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TX	TARRANT	TX4390222.00	DENNIS M WILLIAMS ET UX	1/12/2007	TARRANT			D207038210				
TX	TARRANT	TX4390223.00	GLENDA COLBURN	12/28/2006	TARRANT			D207029768				
TX	TARRANT	TX4390258.00	ELDON F ESSEX ET UX	4/20/2007	TARRANT			D207160562				
TX	TARRANT	TX4390259.00	TERRI DAWN DELPHO	4/20/2007	TARRANT			D207160561				
TX	TARRANT	TX4390262.00	ERNEST W THOMAS ET UX	3/20/2007	TARRANT			D207141710				
TX	TARRANT	TX4390265.00	ROBERT DANIEL RUSSELL	4/20/2007	TARRANT			D207160558				
TX	TARRANT	TX4390266.00	JAMES RICHARD NACHLINGER	4/20/2007	TARRANT			D207160560				
TX	TARRANT	TX4390267.00	EXELON PEAKER DEV LLP	6/8/2007	TARRANT			D207204341				
TX	TARRANT	TX4390271.00	TIMOTHY DUANE ARMSTRONG	5/5/2007	TARRANT			D207171407	TARRANT			D210103480
TX	TARRANT	TX4390284.00	RUDOLPH VASQUEZ ET UX	4/24/2007	TARRANT			D207176507				
TX	TARRANT	TX4390303.00	MARY STEWART	7/3/2007	TARRANT			D207264090				
TX	TARRANT	TX4390319.00	VASSIE ENTERPRISES INC	7/11/2007	TARRANT			D207263720				
TX	TARRANT	TX4390328.00	CASCO PROPERTIES	7/12/2007	TARRANT			D207288508				
TX	TARRANT	TX4390334.00	ST TX 108059	7/17/2007	TARRANT	2331	176	D207310986				
TX	TARRANT	TX4390343.00	LOLA C VECERA	9/1/2007	TARRANT			D207336954				
TX	TARRANT	TX4390347.00	TARRANT COUNTY	10/7/2007	TARRANT			D207372463				
TX	TARRANT	TX4390348.00	CITY OF FORT WORTH	1/1/2008	TARRANT			D208008423				
TX	TARRANT	TX4390352.00	JAMES W GADDY ET UX	10/19/2007	TARRANT			D207384417				
TX	TARRANT	TX4390353.00	LARRY RIGGAN	11/2/2007	TARRANT			D207409033	TARRANT			D209066269
TX	TARRANT	TX4390355.00	NORVILLE LEWIS RIGGAN SR	11/12/2007	TARRANT			D207432550	TARRANT			D209066271
TX	TARRANT	TX4390373.00	ERNEST W THOMAS ET UX	11/14/2007	TARRANT			D207459982				
TX	TARRANT	TX4390374.00	SUNAKO RICHEY ET VIR	11/14/2007	TARRANT			D207458160				
TX	TARRANT	TX4390375.00	GARY LYNN COLBURN	11/29/2007	TARRANT			D207459983				
TX	TARRANT	TX4390376.00	EDWARD J MALONE ET UX	11/30/2007	TARRANT			D207459984				
TX	TARRANT	TX4390379.00	G W WILLIAMS	12/12/2007	TARRANT			D207459985				
TX	TARRANT	TX4390380.00	ROBERT W MCCREARY ET UX	9/21/2007	TARRANT			D207459986				
TX	TARRANT	TX4390381.00	JOHN J KOSLOW ET UX	11/30/2007	TARRANT			D207458155	TARRANT			D209066272
TX	TARRANT	TX4390382.00	TONY LEROY BLACK	11/30/2007	TARRANT			D207458157				
TX	TARRANT	TX4390383.00	DORIS MARIE HUNT	12/10/2007	TARRANT			D207458156				
TX	TARRANT	TX4390384.00	LUMINANT MINERAL DEV CO	12/21/2007	TARRANT			D208037639	TARRANT			D208218117
TX	TARRANT	TX4390386.00	LUTHER M PARKERSON ET UX	1/31/2008	TARRANT			D208093950	TARRANT			D209209832
TX	TARRANT	TX4390387.00	PTC PARTNERS LTD	1/31/2008	TARRANT			D208093949				
TX	TARRANT	TX4390388.00	JO ELLEN MATHEWS	2/21/2008	TARRANT			D208113675				
TX	TARRANT	TX4390389.00	SAM L SHUGART AKA SAMMY	2/18/2008	TARRANT			D208113672	TARRANT			D209195610
TX	TARRANT	TX4390390.00	KENNETH MORTON ET UX	2/5/2008	TARRANT			D208113671				
TX	TARRANT	TX4390391.00	JOSE C CARDONA	2/11/2008	TARRANT			D208113673				
TX	TARRANT	TX4390392.00	LANNETTE WOODROW	2/26/2008	TARRANT			D208113670				
TX	TARRANT	TX4390394.00	CORRAL FENCE CO	3/21/2008	TARRANT			D208174274				
TX	TARRANT	TX4390405.00	KEITH A KIDWILL	4/18/2008	TARRANT			D208152721				
TX	TARRANT	TX4390405.00	KEITH A KIDWILL	4/18/2008	TARRANT			D208406666				

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TX	TARRANT	TX4390406.00	ROY D JACQUOT JR	3/19/2008	TARRANT			D208160570				
TX	TARRANT	TX4390409.00	ALPHA INDUSTRIES INC	3/14/2008	TARRANT			D208174784				
TX	TARRANT	TX4390412.00	OAKWOOD BAPTIST CHURCH	2/15/2008	TARRANT			208113674				
TX	TARRANT	TX4390416.00	NATHANIEL HALL ET UX	4/11/2008	TARRANT			208196888				
TX	TARRANT	TX4390421.01	LLOYD C BLAIR	6/4/2008	TARRANT			D208256955				
TX	TARRANT	TX4390422.01	REBEL REALTY INC	6/4/2008	TARRANT			D208256953				
TX	TARRANT	TX4390423.99	REBEL REALTY INC	6/30/2008	TARRANT			D208255102				
TX	TARRANT	TX4390423.99	REBEL REALTY INC	6/30/2008	TARRANT			D211097209				
TX	TARRANT	TX4390424.99	LLOYD C BLAIR	6/30/2008	TARRANT			D208255101				
TX	TARRANT	TX4390428.00	IMPERIAL EAGLE INVESTMENTS	6/30/2008	TARRANT			D208293788				
TX	TARRANT	TX4390429.00	JUAN HERNANDEZ	6/4/2008	TARRANT			D210004987				
TX	TARRANT	TX4390430.00	ENRIQUE L CASAS ET UX	6/4/2008	TARRANT			D208293787				
TX	TARRANT	TX4390431.00	BETTY J DRAGOO	7/29/2008	TARRANT			D208378505				
TX	TARRANT	TX4390433.00	LEWIS WALKER ET UX	6/13/2008	TARRANT			D208326302				
TX	TARRANT	TX4390434.00	LUBERTA FULLILOVE	6/13/2008	TARRANT			D208326301				
TX	TARRANT	TX4390435.00	SAMANTHA MCCOOL	6/4/2008	TARRANT			D208326300				
TX	TARRANT	TX4390439.00	PERRY N BRANUM ET UX	7/4/2005	TARRANT			D205385729	TARRANT			D207107645
TX	TARRANT	TX4390439.00	PERRY N BRANUM ET UX	7/4/2005					TARRANT			D209164887
TX	TARRANT	TX4390440.00	RICKY L SONNEVELT	7/5/2005	TARRANT			D205385532	TARRANT			D207107630
TX	TARRANT	TX4390441.00	SANDRA G SMITH	7/4/2005	TARRANT			D205385531	TARRANT			D207107638
TX	TARRANT	TX4390442.00	JOYCE L PLUMMER	7/4/2005	TARRANT			D205385527				
TX	TARRANT	TX4390443.00	MARJORIE FAY WATT	7/4/2005	TARRANT			D205385541	TARRANT			D207107622
TX	TARRANT	TX4390444.00	BENNEY MARTIN	7/4/2005	TARRANT			D205385542				
TX	TARRANT	TX4390446.00	ROBERT L JOHNSON	3/27/2006	TARRANT			D206194134	TARRANT			D208098470
TX	TARRANT	TX4390447.00	ANTONIO GARCIA ET UX	3/27/2006	TARRANT			D206194133	TARRANT			D208094186
TX	TARRANT	TX4390448.00	GLADYS S HAYS TRUSTEE ETAL	3/27/2006	TARRANT			D206194131	TARRANT			D207128284
TX	TARRANT	TX4390449.00	SUNTRUST EQUITY FUNDING LL	1/17/2006	TARRANT			D206085659				
TX	TARRANT	TX4390450.00	TANYA L LAIRD	8/29/2005	TARRANT			D205385539	TARRANT			D207107642
TX	TARRANT	TX4390451.00	GLADYS HAYS	7/5/2005	TARRANT			D205385736	TARRANT			D207128284
TX	TARRANT	TX4390452.00	JIMMY EARL MCMILLIN	7/14/2005	TARRANT			D205385544	TARRANT			D207117706
TX	TARRANT	TX4390452.00	JIMMY EARL MCMILLIN	7/14/2005					TARRANT			D207145912
TX	TARRANT	TX4390453.00	SUSAN E EASTHAM ET VIR	7/4/2005	TARRANT			D205385732				
TX	TARRANT	TX4390455.00	PAUL POLIZZO ET AL	7/4/2005	TARRANT			D205385528	TARRANT			D207107643
TX	TARRANT	TX4390456.00	REX V BAGBY	3/27/2006	TARRANT			D206194128	TARRANT			D208257502
TX	TARRANT	TX4390456.00	REX V BAGBY	3/27/2006					TARRANT			D209162083
TX	TARRANT	TX4390457.00	BONNIE M PALMER	7/4/2005	TARRANT			D205385525	TARRANT			D207107634
TX	TARRANT	TX4390458.00	STEVEN A FUSCO	7/4/2005	TARRANT			D205358012				
TX	TARRANT	TX4390459.00	FIRST BAPTIST CHURCH HASLE	8/18/2005	TARRANT			D205385734	TARRANT			D207145913
TX	TARRANT	TX4390460.00	WILLIAM E FRISBIE	7/4/2005	TARRANT			D205385735	TARRANT			D207107628
TX	TARRANT	TX4390460.00	WILLIAM E FRISBIE	7/4/2005					TARRANT			D209172616

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TX	TARRANT	TX4390461.00	CHARLES T JACKSON	7/4/2005	TARRANT			D205385535	TARRANT			D207107636
TX	TARRANT	TX4390462.00	ALICE M LAIRD ESTATE	7/4/2005	TARRANT			D205385537	TARRANT			D207107629
TX	TARRANT	TX4390463.00	CINDY J LAIRD	8/11/2005	TARRANT			D205385538				
TX	TARRANT	TX4390464.00	MAUDIE C PIKE	7/4/2005	TARRANT			D205385526	TARRANT			D207107627
TX	TARRANT	TX4390466.00	EULALIA G WALSH	7/4/2005	TARRANT			D205385521	TARRANT			D207107637
TX	TARRANT	TX4390469.00	MARY ANN CLAUNCH	7/4/2005	TARRANT			D205385730	TARRANT			D207063654
TX	TARRANT	TX4390469.00	MARY ANN CLAUNCH	7/4/2005					TARRANT			D209190416
TX	TARRANT	TX4390471.00	NORTEX MINERALS LP	1/1/2006	TARRANT			D206083608	TARRANT			D207323806
TX	TARRANT	TX4390471.00	NORTEX MINERALS LP	1/1/2006					TARRANT			D208313581
TX	TARRANT	TX4390471.00	NORTEX MINERALS LP	1/1/2006					TARRANT			D000339066
TX	TARRANT	TX4390472.00	NORTEX MINERALS LP	3/1/2006	TARRANT			D206157277	TARRANT			D000339066
TX	TARRANT	TX4390472.00	NORTEX MINERALS LP	3/1/2006					TARRANT			D208313581
TX	TARRANT	TX4390472.00	NORTEX MINERALS LP	3/1/2006					TARRANT			D206305143
TX	TARRANT	TX4390472.00	NORTEX MINERALS LP	3/1/2006					TARRANT			D207334028
TX	TARRANT	TX4390473.00	LUTHER J LEE	3/27/2006	TARRANT			D206194129	TARRANT			D208103222
TX	TARRANT	TX4390474.00	NORTEX MINERALS LP	7/1/2006	TARRANT			D206264635	TARRANT			D207323805
TX	TARRANT	TX4390474.00	NORTEX MINERALS LP	7/1/2006					TARRANT			D208313581
TX	TARRANT	TX4390474.00	NORTEX MINERALS LP	7/1/2006					TARRANT			D000339066
TX	TARRANT	TX4390475.00	JOEL BULLARD ET AL	7/4/2005	TARRANT			D205296490	TARRANT			D207160624
TX	TARRANT	TX4390476.00	MARVIN C HICKS ET UX	7/4/2005	TARRANT			D205275273	TARRANT			D207107640
TX	TARRANT	TX4390478.00	JOLENE J OWEN	7/4/2005	TARRANT			D205296491	TARRANT			D207107644
TX	TARRANT	TX4390479.00	SABRINA CUSTOM HOMES INC	7/4/2005	TARRANT			D205278478	TARRANT			D207107635
TX	TARRANT	TX4390480.00	STEPHEN V SALADINO ET UX	7/4/2005	TARRANT			D205278476	TARRANT			D207107626
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005	DENTON			2008-51627	DENTON			2008-88559
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005	TARRANT			D206181584	TARRANT			D208313581
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005					TARRANT			D200339066
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005					DENTON			2009-53665
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005					DENTON			2008-90367
TX	TARRANT AND DENTON	TX4390481.00 **	NORTEX MINERALS LP	9/1/2005					TARRANT			D209119528
TX	TARRANT	TX4390482.00	JERRY REYNOLDS ET UX	9/27/2004	TARRANT			D204342258				
TX	TARRANT	TX4390483.00	FRANCES BALTZELLE ET AL	12/14/2004	TARRANT			D205006114				
TX	TARRANT	TX4390484.00	CITY OF FORT WORTH	7/5/2005	TARRANT			D205228842				
TX	TARRANT	TX4390488.00	NORTEX MINERALS LP	8/25/2004	TARRANT			D204331034	TARRANT			D200339066
TX	TARRANT	TX4390488.00	NORTEX MINERALS LP	8/25/2004					TARRANT			D208313581

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TX	TARRANT	TX4390488.00	NORTEX MINERALS LP	8/25/2004	LEASE IS ONLY TARRANT COUNTY				DENTON			2008-88559
TX	TARRANT	TX4390490.00	DUNCAN TRUST, GEORGIA REEV	7/19/2004	TARRANT			D204251927				
TX	TARRANT	TX4390492.00	NORTEX MINERALS LP	8/1/2005	TARRANT			D206079752	DENTON			2008-88559
TX	TARRANT	TX4390492.00	NORTEX MINERALS LP	8/1/2005					TARRANT			D200339066
TX	TARRANT	TX4390492.00	NORTEX MINERALS LP	8/1/2005	LEASE IS ONLY TARRANT COUNTY				DENTON			2008-90367
TX	TARRANT	TX4390493.00	DEWEY EUGENE COZART ET AL	1/31/2003	TARRANT			D203086385	TARRANT			D208288721
TX	TARRANT	TX4390493.00	DEWEY EUGENE COZART ET AL	1/31/2003					TARRANT			D204210175
TX	TARRANT	TX4390494.01	RANDALL L KUYKENDALL	4/13/2007	TARRANT			D207160623				
TX	TARRANT	TX4390496.00	JOAN MCKINLEY	5/21/2007	TARRANT			D207298724				
TX	TARRANT	TX4390497.00	MATTHIAS T SNOW ET UX	5/1/2007	TARRANT			D207239253				
TX	TARRANT	TX4390498.00	CITY OF HASLET TEXAS	7/28/2006	TARRANT			D207117708				
TX	TARRANT AND DENTON	TX4390499.01 **	ANNE CARTWRIGHT FAMILY TR	3/18/2003	DENTON			2008-65818	TARRANT			D204049723
TX	TARRANT AND DENTON	TX4390499.01 **	ANNE CARTWRIGHT FAMILY TR		TARRANT			D203127485	DENTON			2004-37499
TX	TARRANT AND DENTON	TX4390499.02 **	VICTORIA NEWTON TR	3/15/2003	DENTON			2008-65819	TARRANT			D204090861
TX	TARRANT AND DENTON	TX4390499.02 **	VICTORIA NEWTON TR	3/15/2003	TARRANT			D203325911	DENTON			2004-59381
TX	TARRANT AND DENTON	TX4390499.03 **	ELIZABETH P CARVER ESTATE	3/15/2003	DENTON			2008-65820	DENTON			2004-59382
TX	TARRANT AND DENTON	TX4390499.03 **	ELIZABETH P CARVER ESTATE	3/15/2003	TARRANT			D203325910	TARRANT			D204090862
TX	TARRANT AND DENTON	TX4390499.04 **	JEROME CARTWRIGHT IND	3/18/2003	DENTON			2008-65821	DENTON			2004-37500
TX	TARRANT AND DENTON	TX4390499.04 **	JEROME CARTWRIGHT IND	3/18/2003	TARRANT			D203127484	TARRANT			D204049724
TX	TARRANT AND DENTON	TX4390499.05 **	JEAN CARTWRIGHT DICKSON	3/18/2003	DENTON			2008-65822	DENTON			2004-37501
TX	TARRANT AND DENTON	TX4390499.05 **	JEAN CARTWRIGHT DICKSON	3/18/2003	TARRANT			D203127483	TARRANT			D204049725
TX	TARRANT AND DENTON	TX4390500.00	NORTEX MINERALS LP	5/1/2008	TARRANT			D208187570	TARRANT			D200339066
TX	TARRANT AND DENTON	TX4390500.00	NORTEX MINERALS LP	5/1/2008					DENTON			2008-88559
TX	TARRANT AND DENTON	TX4390500.00	NORTEX MINERALS LP	5/1/2008					TARRANT			D208313581

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TX	TARRANT AND DENTON	TX4390501.00	NORTEX MINERALS LP	1/15/2007					DENTON			2008-88559
TX	TARRANT AND DENTON	TX4390501.00	NORTEX MINERALS LP	1/15/2007					TARRANT			D200339066
TX	TARRANT AND DENTON	TX4390501.00	NORTEX MINERALS LP	1/15/2007					TARRANT			D208313581
TX	TARRANT	TX4390502.00	BELL HELICOPTER TEXTRON IN	7/14/2006	TARRANT			D206297170	TARRANT			D209177829
TX	TARRANT	TX4390503.00	JOHN D WASHBURN	7/4/2005	TARRANT			D205385522	TARRANT			D207107639
TX	TARRANT	TX4390504.00	FERNANDO MORENO SR	7/4/2005	TARRANT			D205385545	TARRANT			D207117707
TX	TARRANT	TX4390505.00	JIMMY R KERSEY ET UX	6/30/2008	TARRANT			D208326305				
TX	TARRANT	TX4390507.01	RICHARD WHATLEY	1/28/2007	TARRANT			D207145911	TARRANT			D209274133
TX	TARRANT	TX4390507.02	R W WHATLEY JR	1/28/2007	TARRANT			D207107620	TARRANT			D209162086
TX	TARRANT	TX4390507.03	CHARLES J WHATLEY	1/28/2007	TARRANT			D207107652	TARRANT			D209162087
TX	TARRANT	TX4390507.04	LINDA C KILLIAN	1/28/2007	TARRANT			D207107615	TARRANT			D209172617
TX	TARRANT	TX4390507.05	BABIE RUTH PRICE HILL	1/28/2007	TARRANT			D207107619	TARRANT			D209162085
TX	TARRANT	TX4390507.06	DOROTHY WHATLEY DANIEL	1/28/2007	TARRANT			D207107618	TARRANT			D209162090
TX	TARRANT	TX4390507.07	LYNDA WHATLEY FRAZIER	1/28/2007	TARRANT			D207107617	TARRANT			D209162089
TX	TARRANT	TX4390507.08	JANETT ANN WHATLEY ROSE	1/28/2007	TARRANT			D207107616	TARRANT			D209162084
TX	TARRANT	TX4390507.09	STEPHEN L PRICE JR	1/28/2007	TARRANT			D207107621	TARRANT			D209162084
TX	TARRANT	TX4390507.10	SUSAN LORAINE DE MELIK	1/28/2007	TARRANT			D207128283				
TX	TARRANT	TX4390507.11	FRANCES WHATLEY SHELL	1/28/2007	TARRANT			D207107651	TARRANT			D209162088
TX	TARRANT	TX4390507.12	THOMAS EDMUND WHATLEY	1/28/2007	TARRANT			D207107646	TARRANT			D209162093
TX	TARRANT	TX4390507.13	WANDA WHATLEY PERRY	1/28/2007	TARRANT			D207107647	TARRANT			D209162092
TX	TARRANT	TX4390507.14	EDWARD T SUTTON	1/28/2007	TARRANT			D207107648				D209162091
TX	TARRANT	TX4390507.15	WYLENNE WHATLEY MCCULLERS	1/28/2007	TARRANT			D207107650				
TX	TARRANT	TX4390507.16	BOBBY ODELL WHATLEY	1/28/2007	TARRANT			D207107649				
TX	TARRANT	TX4390507.17	CLIFTON A WHATLEY JR	1/28/2007	TARRANT			D207145910	TARRANT			D209274132
TX	TARRANT	TX4390507.18	JUANITA POWELL	3/27/2006	TARRANT			D206194132				D208098408
TX	TARRANT	TX4390509.01	GREG A LYON	9/10/2007	TARRANT			D207376727				
TX	TARRANT	TX4390509.02	BRADLEY G FELDKAMP	9/10/2007	TARRANT			D207376726				
TX	TARRANT	TX4390510.01	JOYCE L PLUMMER	3/27/2006	TARRANT			D206194130				
TX	TARRANT	TX4390510.02	LOUIS G ULLRICH	3/21/2007	TARRANT			D207160622				
TX	TARRANT	TX4390510.03	CHARLES ULLRICH	3/21/2007	TARRANT			D208088240				
TX	TARRANT	TX4390510.04	ETHAL LEAN MCWAIN	1/28/2008	TARRANT			D208085146				
TX	TARRANT	TX4390511.99	NORTEX MINERALS LP	8/8/2008	TARRANT			D208313583				
TX	TARRANT	TX4390513.00	JAMES L BRADDEN JR	7/7/2008	TARRANT			D208378509				
TX	TARRANT	TX4390514.00	MARY FOSTER	6/26/2008	TARRANT			D208326306	TARRANT			D210150417

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TX	TARRANT	TX4390516.00	SHERRY J LAWHON ET VIR	7/19/2008	TARRANT			D208347986	TARRANT			D209058249
TX	TARRANT	TX4390516.00	SHERRY J LAWHON ET VIR	7/19/2008					TARRANT			D210255377
TX	TARRANT	TX4390517.00	SHERRY J LAWHON ET VIR	7/19/2008	TARRANT			D208378506	TARRANT			D209058248
TX	TARRANT	TX4390517.00	SHERRY J LAWHON ET VIR	7/19/2008					TARRANT			D209169994
TX	TARRANT	TX4390518.00	RICHARD L WATKINS ET UX	6/4/2008	TARRANT			D208378508				
TX	TARRANT	TX4390522.01	BRUCE D BRADHAM ET UX	8/29/2008	TARRANT			D208346476				
TX	TARRANT	TX4390522.02	KENNETH MICHAEL HILL ET UX	8/29/2008	TARRANT			D208346477				
TX	TARRANT	TX4390525.00	DAVID YORK	8/11/2008	TARRANT			D208416398				
TX	TARRANT	TX4390529.00	VERNA L TAYLOR	7/22/2008	TARRANT			D208416397				
TX	TARRANT	TX4390530.00	LEOPOLDO FRANCO ET UX	8/13/2008	TARRANT			D208416396				
TX	TARRANT	TX4390532.00	JESSE B AGUIRRE ET UX	8/9/2008	TARRANT			D208416401				
TX	TARRANT	TX4390533.01	JOHN D ALEXANDER	7/15/2008	TARRANT			D208416392				
TX	TARRANT	TX4390533.02	LOU NELL JOYNER	7/15/2008	TARRANT			D208416391				
TX	TARRANT	TX4390533.03	J EARL ALEXANDER JR	7/15/2008	TARRANT			D208416390				
TX	TARRANT	TX4390533.04	EDWARD H ALEXANDER	7/15/2008	TARRANT			D208416399				
TX	TARRANT	TX4390533.05	CHRISTY DAWN WHEELER	12/2/2008	TARRANT			D209025877				
TX	TARRANT	TX4390533.06	DANNY STREBECK	12/2/2008	TARRANT			D209025874				
TX	TARRANT	TX4390533.07	RON STREBECK	12/8/2008	TARRANT			D209025876				
TX	TARRANT	TX4390533.08	RITA HOPKINS ET VIR	12/2/2008	TARRANT			D209025875				
TX	TARRANT	TX4390537.00	INDEPENDENT UTILITY CONSTR	8/26/2008	TARRANT			D208341454				
TX	TARRANT	TX4390538.00	WILLIAMS PROPERTY COMPANY	8/26/2008	TARRANT			D208341453				
TX	TARRANT	TX4390539.00	DAVID S HUMPHREY	8/15/2008	TARRANT			D208336089				
TX	TARRANT	TX4390540.00	CW ROSS CONSTRUCTION INC	8/22/2008	TARRANT			D208336090				
TX	TARRANT	TX4390542.00	ANDRES SOTO ET UX	8/26/2008	TARRANT			D208416402				
TX	TARRANT	TX4390543.00	NELL MOORES	8/26/2008	TARRANT			D208416403				
TX	TARRANT	TX4390544.00	LINDA THRELKELD	8/13/2008	TARRANT			D208416400				
TX	TARRANT	TX4390545.00	SHRINERS HOSPITALS	6/27/2008	TARRANT			D208310231	TARRANT			D210079051
TX	TARRANT	TX4390549.00	DC VANDERVOORT ET UX	9/27/2008	TARRANT			D208416415	TARRANT			D210209458
TX	TARRANT	TX4390550.00	DANNY B BLACKWELL ET UX	8/26/2008	TARRANT			D208416409				
TX	TARRANT	TX4390551.00	SOUTH CENTRAL INDUSTRIAL P	8/12/2008	TARRANT			D208416406	TARRANT			D209186890
TX	TARRANT	TX4390552.00	DARRELL THOMPSON ET AL	8/26/2008	TARRANT			D208416407				
TX	TARRANT	TX4390553.00	GEORGIA MAE BENNETT	8/11/2008	TARRANT			D208416408				
TX	TARRANT	TX4390554.00	OLIN W GIBBINS	10/15/2008	TARRANT			D208447926				
TX	TARRANT	TX4390556.00	CITY OF FORT WORTH	1/6/2009	TARRANT			D209011528				
TX	TARRANT	TX4390557.00	PATRICIA ANN SINGLETON	8/31/2008	TARRANT			D208416414				
TX	TARRANT	TX4390558.00	MIKE GUENTHER ET UX	8/31/2008	TARRANT			D208416412				
TX	TARRANT	TX4390559.99	JULIA REESE	10/31/2008	TARRANT			D208432180				
TX	TARRANT	TX4390563.99	JOE FERNANDEZ JR	10/24/2008	TARRANT			D208432179				
TX	TARRANT	TX4390564.00	THOMAS K SENNE ET UX	11/15/2007	TARRANT			D208086932				
TX	TARRANT	TX4390565.00	CHARLES C COONS ET UX	4/3/2008	TARRANT			D208167620				

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TX	TARRANT	TX4390566.00	FARRUKH AZIM	4/3/2008	TARRANT			D208157508				
TX	TARRANT	TX4390567.00	MARK E DUNN ET UX	11/15/2007	TARRANT			D208086950				
TX	TARRANT	TX4390568.00	BYRON S JOBE	11/15/2007	TARRANT			D208086969				
TX	TARRANT	TX4390569.00	BRANDON L MILLER ET UX	4/3/2008	TARRANT			D208157530				
TX	TARRANT	TX4390570.00	TEDDIE W ROCKWELL ET UX	4/3/2008	TARRANT			D208167621				
TX	TARRANT	TX4390571.00	J DREW MICHAEL	4/3/2008	TARRANT			D208157465				
TX	TARRANT	TX4390572.00	WILLIAM STEWART ET UX	11/15/2007	TARRANT			D208086900				
TX	TARRANT	TX4390573.00	DAVID HANNAH ET UX	11/15/2007	TARRANT			D208086905				
TX	TARRANT	TX4390574.00	LINDSAY M HARMON AIF YATES	4/3/2008	TARRANT			D208167624				
TX	TARRANT	TX4390575.00	STACEY WHITEHEAD	11/15/2007	TARRANT			D208086959				
TX	TARRANT	TX4390576.00	LORETTA A HOLCOMBE	4/3/2008	TARRANT			D208157469				
TX	TARRANT	TX4390577.00	SUZANNAH P NIELSEN ET VIR	4/3/2008	TARRANT			D208157478				
TX	TARRANT	TX4390578.00	LEROY D SWAMMY ET UX	11/15/2007	TARRANT			D208086948				
TX	TARRANT	TX4390579.00	DARREN J COLLINS ET UX	2/7/2008	TARRANT			D208086963				
TX	TARRANT	TX4390580.00	DONALD J PITTENGER JR	2/7/2008	TARRANT			D208086955				
TX	TARRANT	TX4390581.00	JACQUELINE K RITZ MELMAN	11/15/2007	TARRANT			D208086907				
TX	TARRANT	TX4390582.00	RHONDA K WHITINGTON	11/15/2007	TARRANT			D208086917				
TX	TARRANT	TX4390583.00	SHANE GULDBRANSEN ET UX	2/7/2008	TARRANT			D208086979				
TX	TARRANT	TX4390584.00	LAURA BRICE	4/3/2008	TARRANT			D208157529				
TX	TARRANT	TX4390585.00	ALFREDO MADRID	11/15/2007	TARRANT			D208086975				
TX	TARRANT	TX4390586.00	CHRISTOPHER D CRAWFORD	4/3/2008	TARRANT			D208157509				
TX	TARRANT	TX4390587.00	SPENCER A MCFARLAND ET UX	11/15/2007	TARRANT			D208086890				
TX	TARRANT	TX4390588.00	MARCO TORO ET AL	11/15/2007	TARRANT			D208086886				
TX	TARRANT	TX4390589.00	ELI VILLANUEVA	9/10/2008	TARRANT			D208416417				
TX	TARRANT	TX4390591.00	METRO BUILDERS BY ANTANGA	9/12/2008	TARRANT			D208416386				
TX	TARRANT	TX4390592.00	JAMES H AKINS	9/16/2008	TARRANT			D208416416				
TX	TARRANT	TX4390593.00	JOSE ERIK MUNOZ	9/11/2008	TARRANT			D208416410				
TX	TARRANT	TX4390596.00	MARK BARNES ET UX	9/2/2008	TARRANT			D208416411				
TX	TARRANT	TX4390597.00	CITY OF FORT WORTH	8/1/2008	TARRANT			D208410221	TARRANT			Extension copy Unrecorded
TX	TARRANT	TX4390598.00	CAROLYN SPENCER	8/27/2008	TARRANT			D208411704				
TX	TARRANT	TX4390599.00	JAMIE CARMACK ET UX	11/15/2007	TARRANT			D208086913				
TX	TARRANT	TX4390600.00	DAVID ALLEN BACH ET UX	3/30/2008	TARRANT			D208157534				
TX	TARRANT	TX4390601.00	SHERRY L GRAY KENNEL KARE	3/15/2008	TARRANT			D208157459				
TX	TARRANT	TX4390602.00	CHARLENE STEWART JACKSON I	4/21/2008	TARRANT			D208157533				
TX	TARRANT	TX4390603.00	JAMES K GRAHAM ET UX	2/7/2008	TARRANT			D208086974				
TX	TARRANT	TX4390604.00	JOHN M HUGGARD ET UX	11/15/2007	TARRANT			D208086973				
TX	TARRANT	TX4390605.00	BRIAN L SEEFELDT ET UX	11/15/2007	TARRANT			D208086922				
TX	TARRANT	TX4390606.00	BRYAN PHILLIPS ET UX	11/15/2007	TARRANT			D208086952				

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TX	TARRANT	TX4390607.00	DEREK W PORTER ET UX	11/15/2007	TARRANT			D208086931				
TX	TARRANT	TX4390608.00	MARK T BASHAM ET UX	11/15/2007	TARRANT			D208086972				
TX	TARRANT	TX4390609.00	AUGUSTIN MANTEZOLO ET UX	11/15/2007	TARRANT			D208086996				
TX	TARRANT	TX4390610.00	VICTOR CHACON	11/15/2007	TARRANT			D208086895				
TX	TARRANT	TX4390611.00	HOLLY A TEWKSBURY ET VIR	11/15/2007	TARRANT			D208086986				
TX	TARRANT	TX4390612.00	DANIEL E RICHARDSON	11/15/2007	TARRANT			D208157457				
TX	TARRANT	TX4390613.00	LOST SPURS RANCH APARTMENT	3/15/2008	TARRANT			D208157535				
TX	TARRANT	TX4390614.00	ARTHUR LYON JR	11/15/2007	TARRANT			D208086887				
TX	TARRANT	TX4390615.00	JOSE FRANCISCO OLGUIN	11/15/2007	TARRANT			D208086945				
TX	TARRANT	TX4390616.00	KELLY A STANBERY	11/15/2007	TARRANT			D208086941				
TX	TARRANT	TX4390617.00	JUSTIN BERNDT ET UX	4/3/2008	TARRANT			D208157482				
TX	TARRANT	TX4390618.00	PAMELA TENNISON	4/3/2008	TARRANT			D208191990				
TX	TARRANT	TX4390619.00	FRANK S DURHAM III ET UX	4/3/2008	TARRANT			D208157518				
TX	TARRANT	TX4390620.00	CASSANDRA WATKINS	4/3/2008	TARRANT			D208241463				
TX	TARRANT	TX4390621.00	JAMES R KARG ET UX	4/10/2008	TARRANT			D208157460				
TX	TARRANT	TX4390622.00	CHARLES DAVID MARSH ET UX	4/10/2008	TARRANT			D208157461				
TX	TARRANT	TX4390623.00	MARY ANN DAWSON	4/3/2008	TARRANT			D208157477				
TX	TARRANT	TX4390625.00	MARK HICKOK & TROY HODGES	11/15/2007	TARRANT			D208086980				
TX	TARRANT	TX4390626.00	CHANDLER CROUCH ET UX	4/3/2008	TARRANT			D208157532				
TX	TARRANT	TX4390627.00	PABLO XIQUES/ KAREN XIQUES	4/3/2008	TARRANT			D208157499				
TX	TARRANT	TX4390628.00	KEVIN MORRIS ET UX	4/3/2008	TARRANT			D208157464				
TX	TARRANT	TX4390629.00	RICARDO SALAS ET UX	11/15/2007	TARRANT			D208086984				
TX	TARRANT	TX4390630.00	IVAN CHARLES MCBRIDE ET UX	11/15/2007	TARRANT			D208086946				
TX	TARRANT	TX4390631.00	STERLING L MULLIGAN ET UX	11/15/2007	TARRANT			D208086953				
TX	TARRANT	TX4390632.00	DAVID R PETERSON ET UX	11/15/2007	TARRANT			D208086971				
TX	TARRANT	TX4390633.00	ANDREW A BRINSON ET UX	2/7/2008	TARRANT			D208086954				
TX	TARRANT	TX4390634.00	RODNEY GEISLER ET UX	11/15/2007	TARRANT			D208086909				
TX	TARRANT	TX4390635.00	APUL LUMBANTOBING	11/15/2007	TARRANT			D208086911				
TX	TARRANT	TX4390636.00	STEVEN B MOOTY ET UX	11/15/2007	TARRANT			D208157455				
TX	TARRANT	TX4390637.00	KEVIN B TROTMAN ET U X	2/7/2008	TARRANT			D208086957				
TX	TARRANT	TX4390638.00	LOUIS A REED ET UX	4/3/2008	TARRANT			D208157484				
TX	TARRANT	TX4390639.00	NICK S BEAM ET UX	4/3/2008	TARRANT			D208157488				
TX	TARRANT	TX4390640.00	JASON W CHRISTIAN ET UX	4/3/2008	TARRANT			D208157497				
TX	TARRANT	TX4390641.00	STEPHEN E ANDERSON ET UX	4/3/2008	TARRANT			D208157491				
TX	TARRANT	TX4390642.00	MARKUS L MURRAY ET UX	4/3/2008	TARRANT			D208157494				
TX	TARRANT	TX4390643.00	HOWARD ROUTON ET UX	11/15/2007	TARRANT			D208086908				
TX	TARRANT	TX4390644.00	DEREK BAKER ET UX	11/15/2007	TARRANT			D208086935				
TX	TARRANT	TX4390646.00	TIMOTHY A COBB	11/15/2007	TARRANT			D208086940				
TX	TARRANT	TX4390647.00	LARRY CERVANTES ET UX	4/3/2008	TARRANT			D208157507				

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TX	TARRANT	TX4390648.00	JAMES B IRWIN	2/7/2008	TARRANT			D208086960				
TX	TARRANT	TX4390649.00	MARCOS NEVAREZ ET UX	2/7/2008	TARRANT			D208086958				
TX	TARRANT	TX4390651.00	JON E RUTLEDGE ET UX	11/15/2007	TARRANT			D208086919				
TX	TARRANT	TX4390652.00	JODY R HUCKABY	11/15/2007	TARRANT			D208086933				
TX	TARRANT	TX4390653.00	MICHELE PIEROTTI	11/15/2007	TARRANT			D208086899				
TX	TARRANT	TX4390654.00	PENNI L BURT	2/7/2008	TARRANT			D208086967				
TX	TARRANT	TX4390655.00	SYLVIA RAMOS	11/15/2007	TARRANT			D208086927				
TX	TARRANT	TX4390656.00	LILLIE ANN GLOVER ET AL	11/15/2007	TARRANT			D208086982				
TX	TARRANT	TX4390658.00	SHANNON TODD FERGUSON	11/15/2007	TARRANT			D208086928				
TX	TARRANT	TX4390659.00	RICHARD S BRIGGS ET UX	11/15/2007	TARRANT			D208086989				
TX	TARRANT	TX4390660.00	LEVI J MILLER ET UX	11/15/2007	TARRANT			D208086926				
TX	TARRANT	TX4390661.00	DEREK SCEARCE ET UX	11/15/2007	TARRANT			D208086898				
TX	TARRANT	TX4390662.00	MARTIN RAMOS JR ET UX	11/15/2007	TARRANT			D208086925				
TX	TARRANT	TX4390663.00	HOWELL FINNIGAN ET UX	11/15/2007	TARRANT			D208086951				
TX	TARRANT	TX4390664.00	BRIAN ALLEN ET UX	11/15/2007	TARRANT			D208086936				
TX	TARRANT	TX4390665.00	DAVID THIBODEAUX ET UX	11/15/2007	TARRANT			D208086904				
TX	TARRANT	TX4390666.00	KELLI PHILLIPS	4/3/2008	TARRANT			D208157476				
TX	TARRANT	TX4390667.00	NANCY E REID	4/3/2008	TARRANT			D208167622				
TX	TARRANT	TX4390668.00	REX DILLINGHAM	4/3/2008	TARRANT			D208157467				
TX	TARRANT	TX4390669.00	BRETT SCHRITTER ET UX	4/3/2008	TARRANT			D208157480				
TX	TARRANT	TX4390670.00	ADAN RAMIREZ ET UX	4/3/2008	TARRANT			D208157474				
TX	TARRANT	TX4390671.00	JUAN F REALEGENO ET UX	4/3/2008	TARRANT			D208157470				
TX	TARRANT	TX4390672.00	JAMES M FEARS IV ET UX	4/3/2008	TARRANT			D208157479				
TX	TARRANT	TX4390673.00	JOSE ANTONIO CINTRON ET UX	4/3/2008	TARRANT			D208157505				
TX	TARRANT	TX4390674.00	IVAN WINROTH AIF DIEGO D	4/3/2008	TARRANT			D208167623				
TX	TARRANT	TX4390675.00	JEREMY W FINCH ET UX	4/3/2008	TARRANT			D208157466				
TX	TARRANT	TX4390676.00	DEBRA FITTS	11/15/2007	TARRANT			D208086889				
TX	TARRANT	TX4390677.00	JIMMY EARL REED ET UX	9/4/2008	TARRANT			D208464757				
TX	TARRANT	TX4390678.00	DOROTHY COSAND	4/3/2008	TARRANT			D208157492				
TX	TARRANT	TX4390679.00	SABRA L DAGEL LAMAR	4/3/2008	TARRANT			D208157490				
TX	TARRANT	TX4390680.00	MATTHEW S HOFFMAN	4/3/2008	TARRANT			D208157495				
TX	TARRANT	TX4390681.00	FELIX MORALES ET UX	4/3/2008	TARRANT			D208157493				
TX	TARRANT	TX4390682.00	JENNIFER DAVIS BYRD	4/3/2008	TARRANT			D208157496				
TX	TARRANT	TX4390683.00	TIMOTHY S ASHWORTH	4/3/2008	TARRANT			D208157525				
TX	TARRANT	TX4390684.00	CHRISTOPHER G STEVENS	4/3/2008	TARRANT			D208157517				
TX	TARRANT	TX4390685.00	JOHN SCOTT JOHNSON ET UX	4/3/2008	TARRANT			D208157521				
TX	TARRANT	TX4390686.00	DAVID A MARTIN ET UX	4/3/2008	TARRANT			D208157487				
TX	TARRANT	TX4390687.00	PAUL A ROBINSON ET UX	4/3/2008	TARRANT			D208157527				
TX	TARRANT	TX4390688.00	CHRISTOPHER W RAPPLEYE ET	4/3/2008	TARRANT			D208157524				
TX	TARRANT	TX4390689.00	TAD LELAND RIZER ET UX	4/3/2008	TARRANT			D208157510				

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ST	County	File ID	Lessor	Lease Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	TX4390690.00	JAMES GREGORY FONTENOT	11/15/2007	TARRANT			D208086893				
TX	TARRANT	TX4390691.00	HEATHER M CROSETTI	11/15/2007	TARRANT			D208086944				
TX	TARRANT	TX4390692.00	SHANNON R PRESLEY	11/15/2007	TARRANT			D208086888				
TX	TARRANT	TX4390693.00	BRENDA L NEAGLE	11/15/2007	TARRANT			D208086992				
TX	TARRANT	TX4390694.00	DAVID HEBENSTREIT	11/15/2007	TARRANT			D208086910				
TX	TARRANT	TX4390695.00	RASEC BARRIENTOS	11/15/2007	TARRANT			D208157458				
TX	TARRANT	TX4390696.00	ATHENA L LOGAN	11/15/2007	TARRANT			D208086902				
TX	TARRANT	TX4390697.00	H A MILLS ET UX	11/15/2007	TARRANT			D208086914				
TX	TARRANT	TX4390698.00	LIZANDRO NARANJO ET UX	11/15/2007	TARRANT			D208086906				
TX	TARRANT	TX4390699.00	CHRISTOPHER WILLIAMSON ET	11/15/2007	TARRANT			D208086885				
TX	TARRANT	TX4390700.00	RUDY B ENCINAS ET UX	11/15/2007	TARRANT			D208086939				
TX	TARRANT	TX4390701.00	PATRICK SCOTT CASTINE ET U	11/15/2007	TARRANT			D208086947				
TX	TARRANT	TX4390702.00	JEFFREY A VOGEL ET UX	11/15/2007	TARRANT			D208086942				
TX	TARRANT	TX4390703.00	SUNNY YOUNG ET AL	11/15/2007	TARRANT			D208086891				
TX	TARRANT	TX4390704.00	DENISE R KENNEDY	2/7/2008	TARRANT			D208086962				
TX	TARRANT	TX4390705.00	MICHAEL A BRANDENBURGH ET	11/15/2007	TARRANT			D208086924				
TX	TARRANT	TX4390706.00	LESLIE R NICAISE JR	11/15/2007	TARRANT			D208086901				
TX	TARRANT	TX4390707.00	REBECCA F BURTON	11/15/2007	TARRANT			D208086985				
TX	TARRANT	TX4390708.00	MICHELE R STYKEL	2/7/2008	TARRANT			D208086956				
TX	TARRANT	TX4390709.00	JEFFREY GODWIN ET AL	2/7/2008	TARRANT			D208086964				
TX	TARRANT	TX4390710.00	JAMES D LOVE ET UX	11/15/2007	TARRANT			D208086929				
TX	TARRANT	TX4390711.00	MARC SANTINI ET UX	2/7/2008	TARRANT			D208157456				
TX	TARRANT	TX4390712.00	MARK A PIERCE ET UX	2/7/2008	TARRANT			D208086961				
TX	TARRANT	TX4390713.00	DANIEL T ROBISON ET UX	11/15/2007	TARRANT			D208086970				
TX	TARRANT	TX4390714.00	JOHN R GOOLSBY ET UX	2/7/2008	TARRANT			D208086977				
TX	TARRANT	TX4390716.00	RACHAEL D ROURE	4/3/2008	TARRANT			D208157485				
TX	TARRANT	TX4390718.00	SYED ATHER IMAM	4/3/2008	TARRANT			D208157514				
TX	TARRANT	TX4390719.00	OMAR RODRIGUEZ	4/3/2008	TARRANT			D208157501				
TX	TARRANT	TX4390720.00	FRANSISCO A COVARRUBIAS	4/3/2008	TARRANT			D208157526				
TX	TARRANT	TX4390721.00	GABRIEL GUZMAN	4/3/2008	TARRANT			D208157486				
TX	TARRANT	TX4390722.00	ERIC D WATERS	4/3/2008	TARRANT			D208157463				
TX	TARRANT	TX4390723.00	DANIEL YUBETA JR ET UX	4/3/2008	TARRANT			D208157489				
TX	TARRANT	TX4390724.00	RASHID J RAHAMAN ET UX	4/3/2008	TARRANT			D208157504				
TX	TARRANT	TX4390725.00	RON S PETTY ET UX	4/3/2008	TARRANT			D208157473				
TX	TARRANT	TX4390726.00	DAVID PAUL PALMER ET UX	4/3/2008	TARRANT			D208157531				
TX	TARRANT	TX4390727.00	ALAN KOLMEIER ET UX	4/3/2008	TARRANT			D208157498				
TX	TARRANT	TX4390728.00	GRACIE CAUGHRON BARNES	9/1/2008	TARRANT			D208411703				
TX	TARRANT	TX4390729.00	J REYES MORENO ET UX	9/30/2008	TARRANT			D208464758				
TX	TARRANT	TX4390730.00	GARY D WINBERRY	10/14/2008	TARRANT			D208464756				
TX	TARRANT	TX4390733.00	VIRGINIA KIMBRO ET AL	7/22/2004	TARRANT			D204250875				

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TX	TARRANT	TX4390734.00	B H LUSCOMBE & K A COVERLY	11/15/2007	TARRANT			D208086921				
TX	TARRANT	TX4390735.00	JEFFREY R SMOUT ET UX	4/3/2008	TARRANT			D208157511				
TX	TARRANT	TX4390736.00	CECILIA SALIMIAN	11/15/2007	TARRANT			D208086892				
TX	TARRANT	TX4390737.00	TED G ELLIS ET UX	11/15/2007	TARRANT			D208086934				
TX	TARRANT	TX4390738.00	JEFFERY M MILLER ET UX	11/15/2007	TARRANT			D208086991				
TX	TARRANT	TX4390739.00	KEVIN KUDRNA	4/3/2008	TARRANT			D208157528				
TX	TARRANT	TX4390740.00	WILLIAM CLARKE	11/15/2007	TARRANT			D208086912				
TX	TARRANT	TX4390741.00	DARREN KEITH MILLER ET UX	11/15/2007	TARRANT			D208086990				
TX	TARRANT	TX4390742.00	RAMON H GALLO ET UX	11/15/2007	TARRANT			D208086976				
TX	TARRANT	TX4390743.00	SHADAWN S BROWN	4/3/2008	TARRANT			D208157513				
TX	TARRANT	TX4390744.00	DIMONE MEYA ET UX	4/3/2008	TARRANT			D208157516				
TX	TARRANT	TX4390745.00	JAVIER RODRIGUEZ	4/3/2008	TARRANT			D208157462				
TX	TARRANT	TX4390746.00	JULIO SOLIS ET UX	2/7/2008	TARRANT			D208086966				
TX	TARRANT	TX4390747.00	JACOB D WEST	11/15/2007	TARRANT			D208086923				
TX	TARRANT	TX4390748.00	JEROME MORGAN ET UX	11/15/2007	TARRANT			D208086988				
TX	TARRANT	TX4390749.00	ERIK A DECAIRE ET UX	11/15/2007	TARRANT			D208086949				
TX	TARRANT	TX4390750.00	DEWAYNE WINROW ET UX	4/3/2008	TARRANT			D208157520				
TX	TARRANT	TX4390751.00	SHERI H BALLARD	2/7/2008	TARRANT			D208086965				
TX	TARRANT	TX4390752.00	DONNY PARSONS	4/3/2008	TARRANT			D208157515				
TX	TARRANT	TX4390753.00	SUSAN FIRES ET VIR	4/3/2008	TARRANT			D208157506				
TX	TARRANT	TX4390754.00	WILLIAM W CALLAHAN ET UX	4/3/2008	TARRANT			D208157503				
TX	TARRANT	TX4390755.00	FIDEL MACIAS ET UX	10/24/2007	TARRANT			D208086978				
TX	TARRANT	TX4390756.00	MICHELLE M BRASUELL-FIFE	2/7/2008	TARRANT			D208086968				
TX	TARRANT	TX4390757.00	MATTHEW KENNEDY ET UX	11/15/2007	TARRANT			D208086894				
TX	TARRANT	TX4390758.00	LAWRENCE ADAMS ET UX	11/15/2007	TARRANT			D208086903				
TX	TARRANT	TX4390759.00	MARTIN S MOORE ET UX	10/24/2008	TARRANT			D208422773				
TX	TARRANT	TX4390761.00	PAUL GREGORY JOEL	9/14/2008	TARRANT			D208422772				
TX	TARRANT	TX4390762.01	KATHERINE MAGAR	9/16/2008	TARRANT			D208411702				
TX	TARRANT	TX4390762.02	JOHN F GOSS ET UX	9/16/2008	TARRANT			D208411701				
TX	TARRANT	TX4390767.00	JOSE & JORGE MONTOYA	4/3/2008	TARRANT			D208157481				
TX	TARRANT	TX4390768.00	NAOMI PEASE ET VIR	11/15/2007	TARRANT			D208086916				
TX	TARRANT	TX4390769.00	JAMES A GRICE ET UX	11/15/2007	TARRANT			D208086987				
TX	TARRANT	TX4390770.00	LEISHA & CLIFTON SHELTON	4/3/2008	TARRANT			D208157468				
TX	TARRANT	TX4390771.00	ROBERT KNOWLTON ET UX	2/7/2008	TARRANT			D208086981				
TX	TARRANT	TX4390772.00	SUSAN HORD ACREY ET VIR	7/25/2001	TARRANT			D201249809				
TX	TARRANT	TX4390773.00	KENNER REALTY CORPORATION	2/7/2008	TARRANT			D208086994				
TX	TARRANT	TX4390774.00	SHERMAN & AMY TRYON	4/3/2008	TARRANT			D208157523				
TX	TARRANT	TX4390775.00	THOMAS AND DEBORAH WALSH	11/15/2007	TARRANT			D208086943				
TX	TARRANT	TX4390776.00	JEFFREY & CONNIE JOHNSON	11/15/2007	TARRANT			D208086937				

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TX	TARRANT	TX4390777.00	DANIEL & AMANDA RAWLS	4/3/2008	TARRANT			D208157522				
TX	TARRANT	TX4390778.00	RONALD SLONAKER ET UX	4/3/2008	TARRANT			D208157512				
TX	TARRANT	TX4390779.00	BRANDY & DAVID GREEN	11/15/2007	TARRANT			D208086915				
TX	TARRANT	TX4390780.00	CARLOS CARBALLO	4/3/2008	TARRANT			D208157500				
TX	TARRANT	TX4390781.00	JOSHUA & KACIE CROWDER	4/3/2008	TARRANT			D208157519				
TX	TARRANT	TX4390782.00	ARLENE & STEVE SARK	11/15/2007	TARRANT			D208086897				
TX	TARRANT	TX4390783.00	BRANDON & STACY BEARD	11/15/2007	TARRANT			D208086993				
TX	TARRANT	TX4390784.00	JON R CREIGHTON	2/7/2008	TARRANT			D208157454				
TX	TARRANT	TX4390785.00	WILLIAM A RAGSDILL ET UX	9/15/2008	TARRANT			D208464762				
TX	TARRANT	TX4390786.00	WILLIAM JOSEPH TUCKER ET U	12/4/2008	TARRANT			D208461225				
TX	TARRANT	TX4390788.00	K GILL & KENDRA WALKER	11/15/2007	TARRANT			D208086938				
TX	TARRANT	TX4390789.00	VINCENT MAGANA ET UX	4/3/2008	TARRANT			D208157483				
TX	TARRANT	TX4390790.00	KEVIN L KLOIBER ET UX	4/3/2008	TARRANT			D208157472				
TX	TARRANT	TX4390791.00	COREY DON CHAMBERS	4/3/2008	TARRANT			D208157471				
TX	TARRANT	TX4390792.00	GOLDIE GINIGEME	10/1/2008	TARRANT			D209029813				
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003	TARRANT			D203145423				
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D209177835
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003				D203145423	TARRANT			D209177833
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D209177832
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D209177834
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D209177837
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D209177836
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D210042823
TX	TARRANT	TX4390793.00	EMMA M BREWER TURPEN ET AL	3/7/2003					TARRANT			D210042822
TX	TARRANT	TX4390796.00	LAWRENCE CARLIS ET UX	10/6/2008	TARRANT			D208464765				
TX	TARRANT	TX4390797.00	NELDA TOMLIN MCCASLIN	10/27/2008	TARRANT			D209029822				
TX	TARRANT	TX4390798.00	COLE GUTIERREZ AKA LAWRENC	10/12/2008	TARRANT			D208464764				
TX	TARRANT	TX4390799.00	PISCATUR PROPERTIES LLC	10/3/2008	TARRANT			D208464768				
TX	TARRANT	TX4390802.00	MARY LOUISE FENN	11/16/2008	TARRANT			D209029818				
TX	TARRANT	TX4390803.00	PAUL L THOMPSON	11/22/2008	TARRANT			D209029817				
TX	TARRANT	TX4390805.00	MIKE HONEYCUTT	11/15/2008	TARRANT			D209029819				

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TX	TARRANT	TX4390806.00	HERMAS VENTURA JR	11/3/2008	TARRANT			D209029816				
TX	TARRANT	TX4390808.00	ST TX 109585	12/16/2008	TARRANT			D209004253				
TX	TARRANT	TX4390809.00	ST TX 109584	12/16/2008	TARRANT			D209004252				
TX	TARRANT	TX4390812.00	FULL GOSPEL TABERNACLE	10/28/2008	TARRANT			D209029810				
TX	TARRANT	TX4390813.00	AUGUSTIN TELLEZ ET UX	12/2/2008	TARRANT			D209029821				
TX	TARRANT	TX4390815.00	NGOC D BUI ET UX	10/22/2008	TARRANT			D209029808				
TX	TARRANT	TX4390817.00	JAMES KENNETH WIGGINS ET U	7/25/2001	TARRANT			D201249811				
TX	TARRANT	TX4390819.00	MELINDA T FULLER	9/26/2008	TARRANT			D209029812				
TX	TARRANT	TX4390820.01	JUDY ANN TATUM ET VIR	12/2/2008	TARRANT			D209029814				
TX	TARRANT	TX4390820.02	SARAH LEANA LOONEY LEACH	1/11/2011	TARRANT			D211078070				
TX	TARRANT	TX4390820.03	JONATHAN JACOB LEACH	1/29/2011	TARRANT			D211078071				
TX	TARRANT	TX4390820.04	ELMER EUGENE LEACH	1/11/2011	TARRANT			D211122583				
TX	TARRANT	TX4390823.00	JAMES W GADDY ET UX	11/24/2008	TARRANT			D209045298				
TX	TARRANT	TX4390825.00	EUGENE PHILIP BURTNER ET A	7/1/2008	TARRANT			D208268485				
TX	TARRANT	TX4390826.00	DONALD L HUDGINS JR ET AL	5/10/2008	TARRANT			Duplicate Original D208191991				
TX	TARRANT	TX4390826.00	DONALD L HUDGINS JR ET AL	5/10/2008	TARRANT			D208420204				
TX	TARRANT	TX4390828.01	PHILLIP K SOTEL 2000 TRUST	8/5/2002	TARRANT			D202326159				
TX	TARRANT	TX4390828.02	FRANCES L CLARK	8/5/2002	TARRANT			D203023488				
TX	TARRANT	TX4390830.00	MICHAEL A FOSTER	12/5/2008	TARRANT			D209028324	TARRANT			D210150418
TX	TARRANT	TX4390840.00	SILVERSAGE LTD	12/23/2008	TARRANT			D209038064				
TX	TARRANT	TX4390842.00	THE OAKRIDGE SCHOOL INC	11/16/2005	TARRANT			D206068688	TARRANT			D208097462
TX	TARRANT	TX4390843.00	ROSE PITTMAN	10/8/2008	TARRANT			D209045304				
TX	TARRANT	TX4390847.00	FREDERIK FLOREN TRUSTEE	3/3/2003	TARRANT			D203103742	TARRANT			D204031930
TX	TARRANT	TX4390847.00	FREDERIK FLOREN TRUSTEE	3/3/2003					TARRANT			D204179988
TX	TARRANT	TX4390848.00	DAVID TOM MCPHERSON ET UX	4/28/2008	TARRANT			D208191989				
TX	TARRANT	TX4390850.00	KENNETH W BRADLEY ET UX	5/8/2008	TARRANT			D208191988				
TX	TARRANT	TX4390852.00	WILLIAM & INA B JAMESON REV TR	10/24/2002	TARRANT			D203145442	TARRANT			D210139585
TX	TARRANT	TX4390852.00	WILLIAM & INA B JAMESON REV TR	10/24/2002					TARRANT			D210107293
TX	TARRANT	TX4390852.00	WILLIAM & INA B JAMESON REV TR	10/24/2002					TARRANT			D208326971
TX	TARRANT	TX4390853.00	CITY OF FORT WORTH	2/26/2009	TARRANT			D209071940	TARRANT			D209260712
TX	TARRANT	TX4390854.00	TRUCK TRAILER SERVICES INC	2/26/2009	TARRANT			D209082158				
TX	TARRANT	TX4390860.00	PLANTATION PROPERTIES LTD	3/4/2009	TARRANT			D209082157				
TX	TARRANT	TX4390861.00	LEWIS BULL CORPORATION	2/19/2009	TARRANT			D209082156				
TX	TARRANT	TX4390862.00	ARNOLD ANCHONDO SR ET AL	3/2/2009	TARRANT			D209119324	TARRANT			D211289812
TX	TARRANT	TX4390864.00	JORGE HERNANDEZ ET UX	2/28/2009	TARRANT			D209093865				

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TX	TARRANT	TX4390865.00	MERRILL A NELSON ET UX	3/25/2009	TARRANT			D209093866				
TX	TARRANT	TX4390866.00	KYLE EQUITIES LP	3/25/2009	TARRANT			D209168074				
TX	TARRANT	TX4390869.00	MOSSON LP	5/29/2009	TARRANT			D209168075				
TX	TARRANT	TX4390877.00	ALLIANCE HOTEL II LTD	3/17/2009	TARRANT			D209128427				
TX	TARRANT	TX4390878.00	SAGAMORE-FORT WORTH LP	3/17/2009	TARRANT			D209128428				
TX	TARRANT	TX4390879.00	CINDY D KAPPEL	2/12/2009	TARRANT			D209109105				
TX	TARRANT	TX4390880.00	JIMMY R KERSEY ET UX	2/4/2009	TARRANT			D209109107				
TX	TARRANT	TX4390882.00	TAMMIE Y DOUGLAS	3/26/2009	TARRANT			D209109106				
TX	TARRANT	TX4390884.01	MARTHA ABERNATHY ET VIR	3/28/2009	TARRANT			D209109108				
TX	TARRANT	TX4390884.02	BRENDA KILLINGSWORTH	3/28/2009	TARRANT			D209109109				
TX	TARRANT	TX4390884.03	WILLIAM STEPHENS	2/1/2010	TARRANT			D210039890				
TX	TARRANT	TX4390884.04	JAMES STEPHENS ET UX	2/19/2010	TARRANT			D210039891				
TX	TARRANT	TX4390884.05	ANDREW GAGE	2/19/2010	TARRANT			D210039892				
TX	TARRANT	TX4390884.06	MARY FRANCES SAENZ ET VIR	2/1/2010	TARRANT			D210039894				
TX	TARRANT	TX4390884.07	MARGIE ERWIN ET VIR	2/1/2010	TARRANT			D210039893				
TX	TARRANT	TX4390886.00	DANNY EADES ET UX	4/9/2009	TARRANT			D209109110				
TX	TARRANT	TX4390888.00	JEWELL LANDERS JR ET UX	5/11/2009	TARRANT			D209134575				
TX	TARRANT	TX4390889.00	ST TX 110047	4/7/2009	TARRANT			D209111987				
TX	TARRANT	TX4390891.01	CHARLENE HIGH ET VIR	3/28/2009	TARRANT			D209125156				
TX	TARRANT	TX4390891.02	ANTHONY MARTINEZ	3/28/2009	TARRANT			D209125155				
TX	TARRANT	TX4390891.03	CONNIE SIMMONS ET VIR	3/25/2009	TARRANT			D209125157				
TX	TARRANT	TX4390891.04	STEVEN W PITTMAN ET UX	3/28/2009	TARRANT			D209125158				
TX	TARRANT	TX4390891.05	ROSE PITTMAN	4/20/2009	TARRANT			D209119323				
TX	TARRANT	TX4390891.06	TANNA MARTINEZ	2/15/2010	TARRANT			D210046611				
TX	TARRANT	TX4390895.00	EASTLAND REAL ESTATE INV	3/23/2009	TARRANT			D209127371				
TX	TARRANT	TX4390898.00	ROSALIA CERVANTES	4/10/2009	TARRANT			D209136881	TARRANT			D212048603
TX	TARRANT	TX4390903.00	RAYMOND LESLIE WHALEY SR	5/14/2009	TARRANT			D209140939				
TX	TARRANT	TX4390905.00	JAIME MORQUECHO	2/19/2009	TARRANT			D209145771				
TX	TARRANT	TX4390912.00	MUGEER OMAR ET UX	5/6/2009	TARRANT			D209154621				
TX	TARRANT	TX4390913.00	CITY OF FORT WORTH	6/16/2009	TARRANT			D209166519				
TX	TARRANT	TX4390916.99	ALICE LAVON BREWER	6/29/2009	TARRANT			D209177830				
TX	TARRANT	TX4390919.00	CITY OF FORT WORTH	6/25/2009	TARRANT			D209188093				
TX	TARRANT	TX4390920.99	SUSAN ACREY	8/31/2009	TARRANT			D209235059				
TX	TARRANT AND DENTON	TX4390921.00 **	MOUNT OLIVET CEMETERY ASSN	8/3/2009	TARRANT			D209208077				
TX	TARRANT AND DENTON	TX4390921.00 **	MOUNT OLIVET CEMETERY ASSN	8/3/2009	DENTON			2009-95113				
TX	TARRANT	TX4390922.00	RUSTEM GASHI ET UX	6/18/2009	TARRANT			D209195609				
TX	TARRANT	TX4390923.00	ST TX MF-110200	7/14/2009	TARRANT			D209202877				
TX	TARRANT	TX4390925.00	ALEXANDER ALFARO ET UX	7/9/2009	TARRANT			D209209831				

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EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale by and among Quicksilver Resources Inc., Cowtown Gas Processing L.P., Cowtown Pipeline L.P. and BlueStone Natural Resources II, LLC, dated effective April 1, 2016

ST	County	File ID	Lessor	Lease Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	TX4390936.00	SCOTT HENSEL	7/21/2009	TARRANT			D209220526				
TX	TARRANT	TX4390940.00	ARCTX MINERALS LLC	9/4/2009	TARRANT			D209242224				
TX	TARRANT	TX4390941.00	LARRY H JACKSON ET UX	8/17/2009	TARRANT			D209237004				
TX	TARRANT	TX4390944.00	ELLIOTT AND LILLIAN LTD	9/18/2009	TARRANT			D209249790				
TX	TARRANT	TX4390945.00	EMILIO H CANTU	3/26/2009	TARRANT			D209329178				
TX	TARRANT	TX4390947.00	BLANCA GAONA	8/24/2009	TARRANT			D209248926				
TX	TARRANT	TX4390948.00	DONALD K SIEWERT ET UX	8/4/2009	TARRANT			D209254721				
TX	TARRANT	TX4390950.00	MINNIE LOUISE WESTBROOK	8/13/2009	TARRANT			D209269912				
TX	TARRANT	TX4390951.00	MORROW FAMILY TRUST	10/19/2009	TARRANT			D209286755				
TX	TARRANT	TX4390952.00	ARCTX MINERALS LLC	10/29/2009	TARRANT			D209295177				
TX	TARRANT	TX4390953.00	ST TX MF-110325	10/6/2009	TARRANT			D209283998				
TX	TARRANT	TX4390958.99	STEVEN W NORTHINGTON	11/10/2009	TARRANT			D209303332				
TX	TARRANT	TX4390960.00	TODD FAMILY LIVING TRUST	12/2/2009	TARRANT			D209323848				
TX	TARRANT	TX4390961.00	PAUL WILBANKS ET UX	12/2/2009	TARRANT			D209323847				
TX	TARRANT	TX4390964.00	JOHN C MCGAUGH	12/14/2009	TARRANT			D210016299				
TX	TARRANT	TX4390965.00	KEVIN A LEE ET UX	12/14/2009	TARRANT			D210016300				
TX	TARRANT	TX4390966.00	MARIELLA E UGAZ ET VIR	12/14/2009	TARRANT			D210016301				
TX	TARRANT	TX4390967.00	ROSARIO ALVARADO ET VIR	11/17/2009	TARRANT			D209327309				
TX	TARRANT	TX4390969.99	ANNIE MAE RUDD	1/9/2010	TARRANT			D210006291				
TX	TARRANT	TX4390970.00	JS PROPERTIES LP	12/1/2009	TARRANT			D210002550				
TX	TARRANT	TX4390971.00	CHAD A WHITE ET UX	12/7/2009	TARRANT			D210016302				
TX	TARRANT	TX4390972.00	WALTER LEE TORRANCE	12/18/2009	TARRANT			D210002924				
TX	TARRANT	TX4390973.00	REZA ALAVI	4/9/2009	TARRANT			D210004988				
TX	TARRANT	TX4390974.00	REZA ALAVI	1/8/2010	TARRANT			D210008019				
TX	TARRANT	TX4390975.00	CITY OF FORT WORTH	1/14/2010	TARRANT			D210013153				
TX	TARRANT	TX4390976.99	ALAN SPARKS / MARY SPARKS AIF	2/3/2010	TARRANT			D210030172				
TX	TARRANT	TX4390978.00	ST TX 110640	3/23/2010	TARRANT			D210092561				
TX	TARRANT	TX4390980.99	DENNIS DEAN JONES ET UX	1/25/2010	TARRANT			D210035126				
TX	TARRANT	TX4390981.99	DONALD RAY JONES ET UX	1/25/2010	TARRANT			D210035127				
TX	TARRANT	TX4390983.01	PCP LOST CREEK RANCH NORTH	2/1/2010	TARRANT			D210107250				
TX	TARRANT	TX4390983.02	D L HUDGINS JR	2/1/2010	TARRANT			D210107249				
TX	TARRANT	TX4390984.00	SCOTT GRAZER ET UX	2/12/2010	TARRANT			D210042820				
TX	TARRANT	TX4390985.00	ST TX MF-110554	2/2/2010	TARRANT			D210039889				
TX	TARRANT	TX4390987.00	ODETTE NGOIE TSHISEKEDI ET AL	2/12/2010	TARRANT			D210042817				
TX	TARRANT	TX4390988.00	LOST SPURS DEVELOPMENT INC	2/1/2010	TARRANT			D210107248				
TX	TARRANT	TX4390991.99	MICHELLE D MORRISON ET AL	2/28/2010	TARRANT			D210086544				
TX	TARRANT	TX4390992.00	GEARY S STOWE JR	2/8/2010	TARRANT			D210051486				
TX	TARRANT	TX4390993.99	IDA DAMRON ET AL	6/30/2010	TARRANT			D210200632				

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EXHIBIT "A"

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ST	County	File ID	Lessor	Lease Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	TX4390994.00	CITY OF FORT WORTH	3/15/2010	TARRANT			D210067244	TARRANT			D212048609
TX	TARRANT	TX4390995.99	SAMUEL W OGDEN ET UX	3/31/2010	TARRANT			D210079049				
TX	TARRANT	TX4390996.99	VICTOR P HARRISON ET UX	4/3/2010	TARRANT			D210079049				
TX	TARRANT	TX4390996.99	VICTOR P HARRISON ET UX	4/3/2010	TARRANT			D210079050				
TX	TARRANT	TX4390997.00	BOOKER JOHNSON ET UX	2/1/2010	TARRANT			D210057851				
TX	TARRANT	TX4390997.00	BOOKER JOHNSON ET UX	2/1/2010	TARRANT			D210156106				
TX	TARRANT	TX4390999.00	VIRGINIA ARMENDARIZ	3/24/2010	TARRANT			D210092557				
TX	TARRANT	TX4391000.00	JAIMARIE SANTOS-ROMAN ET VIR	3/15/2010	TARRANT			D210092558				
TX	TARRANT	TX4391001.00	TARE L DURR ET VIR	3/24/2010	TARRANT			D210092559				
TX	TARRANT	TX4391002.99	RAYMOND ROSCOE CHANCE JR	4/13/2010	TARRANT			D210086539				
TX	TARRANT	TX4391003.99	DENISE ANNETTE FOUCHEY GWINN	4/3/2010	TARRANT			D210086541				
TX	TARRANT	TX4391004.99	JAMES RAEGAN DAVIS ET AL	4/3/2010	TARRANT			D210086538				
TX	TARRANT	TX4391005.99	RICHARD CARTER JR ET AL	4/2/2010	TARRANT			D210086537				
TX	TARRANT	TX4391006.99	ROSEMARY L CHANCE ALBRIGHT	4/13/2010	TARRANT			D210086540				
TX	TARRANT	TX4391007.00	RICHARD BARBER ET UX	3/25/2010	TARRANT			D210078911				
TX	TARRANT	TX4391008.00	ROBERT A BRODE ET UX	7/1/2010	TARRANT			D210250698				
TX	TARRANT	TX4391010.00	ST TX MF-110644	3/23/2010	TARRANT			D210086560				
TX	TARRANT	TX4391011.00	MICHAEL K THURMAN ET UX	4/15/2010	TARRANT			D210092560				
TX	TARRANT	TX4391013.00	JEAN PHILLIPE ISSOM ET UX	4/23/2010	TARRANT			D210107278				
TX	TARRANT	TX4391014.00	AMIR HONARDAR	4/26/2010	TARRANT			D210123322				
TX	TARRANT	TX4391016.00	NICOLE OLBRICH MEEK ET VIR	5/4/2010	TARRANT			D210107277				
TX	TARRANT	TX4391017.00	LOUIS F AKA LUIS RUIZ ET UX	5/11/2010	TARRANT			D210114850				
TX	TARRANT	TX4391017.99	CITY OF FT WORTH	8/9/2010	TARRANT			D210198703				
TX	TARRANT	TX4391018.99	CITY OF FT WORTH	8/4/2010	TARRANT			D210198705				
TX	TARRANT	TX4391019.00	TONY COUGHLIN ET UX	4/12/2010	TARRANT			D210123323				
TX	TARRANT	TX4391020.00	CITY OF FORT WORTH	5/18/2010	TARRANT			D210129774				
TX	TARRANT	TX4391025.01	LONZO E MEDLIN TRUST	8/29/2001	TARRANT			D201211727	TARRANT			D210188804
TX	TARRANT	TX4391025.01	LONZO E MEDLIN TRUST	8/29/2001					TARRANT			D210259075
TX	TARRANT	TX4391025.02	FLEISCHAKER MINERAL CO	1/16/2001	TARRANT			D201277370	TARRANT			D203126693
TX	TARRANT	TX4391025.02	FLEISCHAKER MINERAL CO	1/16/2001					TARRANT			D203005673
TX	TARRANT	TX4391025.03	FLEISCHAKER MINERAL CO LLC	1/15/2010	TARRANT			D210042824				
TX	TARRANT	TX4391025.04	LANGSTON MINERAL ET AL	4/1/2010	TARRANT			D210155884	TARRANT			D210259075
TX	TARRANT	TX4391026.01	MARGARET R SCHLUTER	9/13/2001	TARRANT	15268	73	D201284943	TARRANT			D210183721
TX	TARRANT	TX4391026.01	MARGARET R SCHLUTER	9/13/2001					TARRANT			D210259072
TX	TARRANT	TX4391026.02	REYNOLDS CHAR TRUST	11/15/2001	TARRANT	15281	430	D201291010	TARRANT			D210199519
TX	TARRANT	TX4391026.02	REYNOLDS CHAR TRUST	11/15/2001					TARRANT			D210259073

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ST	County	File ID	Lessor	Lease Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	TX4391026.03	N LILLIAN & S REYNOLDS CHAR TR	4/1/2010	TARRANT			D210199520				
TX	TARRANT	TX4391026.04	MARGARET R HUGHES	4/1/2010	TARRANT			D210155885				
TX	TARRANT	TX4391027.00	VIVIANE L SCHMUTZLER ET VIR	6/9/2010	TARRANT			D210139574				
TX	TARRANT	TX4391028.00	BRANTON K LOEWEN ET UX	5/18/2010	TARRANT			D210139575				
TX	TARRANT	TX4391029.99	MORROW FAMILY TRUST 8-10-92	6/28/2010	TARRANT			D210156105				
TX	TARRANT	TX4391031.00	BILLIE JOYCE PERRY INDIV AND EXEC	6/3/2010	TARRANT			D210134912				
TX	TARRANT	TX4391033.99	JOSEPH CONLON ET UX	7/23/2010	TARRANT			D21080687				
TX	TARRANT	TX4391035.00	BOOKER JOHNSON ET UX	6/17/2010	TARRANT			D210156106				
TX	TARRANT	TX4391038.00	B-TEX MINERALS LP	8/9/2010	TARRANT			D210193026				
TX	TARRANT	TX4391041.00	NORTEX MINERALS LP	8/4/2010	TARRANT			D210217434				
TX	TARRANT	TX4391043.00	AMBER A BOS	7/28/2010	TARRANT			D210201300				
TX	TARRANT	TX4391045.00	DARREN W JOHNSTON	6/23/2010	TARRANT			D210211172				
TX	TARRANT	TX4391046.00	KELLY WEBBER	8/6/2010	TARRANT			D210201298				
TX	TARRANT	TX4391047.00	MITCHELL TODD	8/16/2010	TARRANT			D210211173				
TX	TARRANT	TX4391048.00	ROBERT KYLE ROGERS ET UX	8/16/2010	TARRANT			D210206464				
TX	TARRANT	TX4391049.00	TINA MORALES	8/16/2010	TARRANT			D210201299				
TX	TARRANT	TX4391053.00	ZHI WANG & XIAPING QU	8/18/2010	TARRANT			D210206465				
TX	TARRANT	TX4391061.00	SHENG-FANG HUANG ET UX	8/31/2010	TARRANT			D210220317				
TX	TARRANT	TX4391063.00	ANG ANDREW OUM	8/31/2010	TARRANT			D210220316				
TX	TARRANT	TX4391067.00	ERIC W BURISKY	8/16/2010	TARRANT			D210229109				
TX	TARRANT	TX4391075.00	LEWIS & ASSOC REALTORS	9/17/2010	TARRANT			D210232350				
TX	TARRANT	TX4391091.00	FT WORTH TERMINALS LLC	8/17/2010	TARRANT			D210262808				
TX	TARRANT	TX4391092.00	CROWN ENTERPRISES INC	8/17/2010	TARRANT			D210262807				
TX	TARRANT	TX4391182.00	ERNEST THOMAS ET UX	11/22/2010	TARRANT			D211006602				
TX	TARRANT	TX4391187.00	DON VALK	12/30/2010	TARRANT			D211001528	TARRANT			D211024556
TX	TARRANT	TX4391189.00	ERNEST THOMAS ET UX	11/23/2010	TARRANT			D211006601				
TX	TARRANT	TX4391233.00	LINDA L ATKINS	1/6/2011	TARRANT			D211024558				
TX	TARRANT	TX4391239.00	SCOTT R DAVIDSON	1/6/2011	TARRANT			D211024560	TARRANT			D211039799
TX	TARRANT	TX4391253.00	MIKE MURRAY ET UX	2/3/2011	TARRANT			D211044528				
TX	TARRANT	TX4391256.99	JUAN HERNANDEZ	12/20/2010	TARRANT			D210319282				
TX	TARRANT	TX4391262.00	GDF PROPERTIES	3/30/2011	TARRANT			D211075997				
TX	TARRANT	TX4391270.00	THOMAS E RADELL ET UX	4/19/2011	TARRANT			D211099720				
TX	TARRANT	TX4391285.01	KEITH & KIMBERLY HAMPTON	6/2/2011	TARRANT			D211141700				
TX	TARRANT	TX4391285.02	SANDRA SMITH	6/2/2011	TARRANT			D211141699				
TX	TARRANT	TX4391300.01	DAVID ORTIZ ROMERO	8/12/2011	TARRANT			D211212308				
TX	TARRANT	TX4391301.00	XIANPING QU & ZHI WANG	9/14/2011	TARRANT			D211226008				
TX	TARRANT	TX4391311.00	NORTEX MINERALS LP	10/12/2011	TARRANT			D211253270	TARRANT			D214057494

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TX	TARRANT	TX4391360.99	VANTAGE FORT WORTH ENERGY LLC	4/26/2013	TARRANT							
TX	TARRANT	TX4391361.01	WILLIAM HORACE ANDERTON	1/2/2013	TARRANT			D213019851				
TX	TARRANT	TX4391361.02	DAVID RAY ANDERTON	12/27/2012	TARRANT			D213019853				
TX	TARRANT	TX4391361.03	RICHARD ANDERTON JR	12/27/2012	TARRANT			D213019852				
TX	TARRANT	TX4391364.01	EAGLE FARMS INC	4/21/2014	TARRANT			D214084784				
TX	TARRANT	TX4391365.01	ROY & EMMA FREER INDIV & TREES	5/13/2014	TARRANT			D214132771				
TX	TARRANT	TX4391367.00	LOTTIE BARTON JOHNSON	8/12/1985	TARRANT	8306	1547					
TX	TARRANT	TX1210031.33	ROGER DALE JORDAN ET UX	9/24/2014	TARRANT			D214216579				
TX	TARRANT	TX1210031.42	JIMMY CHARLES MOSLEY ET UX	10/24/2014	TARRANT			D214256084				
TX	TARRANT	TX1210031.43	JEFFREY SCOTT CORNELIUS ET UX	11/10/2014	TARRANT			D214256086				
TX	TARRANT	TX1210031.44	DONALD R STARNES ET UX	10/21/2014	TARRANT			D214275918				
TX	TARRANT	TX1210031.45	TAMELA L GILLHAM	7/30/2014	TARRANT			D214275917				
TX	TARRANT	TX1210031.50	GARY D LARIMER ET UX	12/9/2014	TARRANT			D215002808				
TX	TARRANT	TX1210031.51	PHILIP R BOYD	10/17/2014	TARRANT			D215008926				
TX	TARRANT	TX1210031.61	FRANK ROSNER ET UX	3/3/2015	TARRANT			D215055162				
TX	TARRANT	TX1210031.62	PHILLIP WARREN JOHNSON	3/5/2015	TARRANT			D215068008				
TX	TARRANT	TX1210031.63	RODNEY A NESBITT ET UX	7/30/2014	TARRANT			D215118279				
	**	LEASE INCLUDES LANDS IN BOTH DENTON AND TARRANT COUNTIES - INCLUDED ON EACH EXHIBIT A										
	NOTE: Items identified with a .99 , .wd or .md are mineral interests.											

91.62.0

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EXHIBIT "B" WELLS

Attached to and made a part of that certain Asignment and Bill of Sale by and among Quicksilver Resources Inc., Cowtown Gas Processing L.P., Cowton Pipeline, L.P., and BlueStone Natural Resources II, LLC, dated effective April 1, 2016

Well Name	Internal Well Number	API	County	State
820 MARTIN DEVELOPMENT 1H	42.1034.004	42439320000000	TARRANT, TX	TX
820 MARTIN DEVELOPMENT 2H	42.1034.005	42439320100000	TARRANT, TX	TX
820 MARTIN DEVELOPMENT 3H	42.1034.052	42439334160000	TARRANT, TX	TX
820 MARTIN DEVELOPMENT 4H	42.1034.053	42439333920000	TARRANT, TX	TX
820 MARTIN DEVELOPMENT 5H	42.1034.055	42439333930000	TARRANT, TX	TX
820 MARTIN DEVELOPMENT 6H	42.1034.056	42439333960000	TARRANT, TX	TX
ALBRIGHT 1H	42.5002.001	42121325290000	TARRANT, TX	TX
ALLIANCE A-1	42.5001.002	42439306390000	TARRANT, TX	TX
ALLIANCE A-2	42.5001.003	42439306400000	TARRANT, TX	TX
ALLIANCE A-3	42.5001.004	42439306410000	TARRANT, TX	TX
ALLIANCE A-4	42.5001.005	42439306420000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT 19	42.5001.075	42439306580000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT 22	42.5001.095	42439304320000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT 23	42.5001.096	42439305350000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT 24	42.5001.001	42439303160000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT N 14H	42.5500.014	42439354670000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT N 15H	42.5500.015	42439354700000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT N 16H	42.5500.016	42439354720000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT N 17H	42.5500.017	42439354730000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT R 2H	42.5001.242	42439353310000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT R 3H	42.5001.241	42439353320000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT R 4H	42.5001.243	42439353330000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT R 5H	42.5001.240	42439353340000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT R 6H	42.5001.244	42439353350000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 10H	42.5500.010	42439354800000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 11H	42.5500.011	42439354760000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 12H	42.5500.012	42439354770000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 13H	42.5500.013	42439354810000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 7H	42.5500.007	42439354740000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 8H	42.5500.008	42439354790000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT S 9H	42.5500.009	42439354750000	TARRANT, TX	TX
ALLIANCE AA BREWER UNIT SWD 20	42.5001.143	42439341280000	TARRANT, TX	TX
ALLIANCE AIRPORT 1H	42.5001.033	42439318970000	TARRANT, TX	TX
ALLIANCE AIRPORT 2H	42.5001.034	42439328000000	TARRANT, TX	TX
ALLIANCE AIRPORT 3H	42.5001.195	42439342770000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT 6H	42.5003.002	42439306310000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT N 1H	42.5001.219	42439364090000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT N 2H	42.5001.218	42439364110000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT N 3H	42.5001.226	42439364120000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT N 4H	42.5001.225	42439364130000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT N 5H	42.5001.224	42439363970000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT S 1H	42.5001.217	42439346470000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT S 2H	42.5001.221	42439346490000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT S 3H	42.5001.220	42439346500000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT S 4H	42.5001.223	42439346540000	TARRANT, TX	TX
ALLIANCE AIRPORT ACREY UNIT S 5H	42.5001.222	42439346590000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 10H	42.5001.248	42439355040000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 11H	42.5001.245	42439355030000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 23	42.5001.090	42439304700000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 24	42.5001.091	42439305590000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 26	42.5001.083	42439305580000	TARRANT, TX	TX
ALLIANCE AIRPORT KS UNIT 9H	42.5001.246	42439355000000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT A-1H	42.5001.043	42439317520000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT A-3H	42.5001.187	42439342170000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT A-4H	42.5001.188	42439342220000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT A-5H	42.5001.192	42439343700000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT A-6H	42.5001.189	42439342280000	TARRANT, TX	TX

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EXHIBIT "B" WELLS

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Well Name	Internal Well Number	API	County	State
ALLIANCE ALPHABET CROSSING UNIT A-7H	42.5001.190	42439342270000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT B-2H	42.5001.044	42439318950000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT B-3H	42.5001.045	42439318960000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT B-4H	42.5001.191	42439342230000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT B-5H	42.5001.193	42439342240000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT B-6H	42.5001.194	42439342250000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-1H	42.5001.021	42439314430000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-2H	42.5001.022	42439323040000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-3H	42.5001.023	42439323030000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-4H	42.5001.153	42439341290000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-5H	42.5001.154	42439341470000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-6H	42.5001.155	42439341650000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-7H	42.5001.156	42439341660000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-8H	42.5001.157	42439341690000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT G-9H	42.5001.163	42439341700000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT H-2H	42.5001.032	42439311610000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT H-3H	42.5001.024	42439329450000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT H-4H	42.5001.025	42439329460000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT H-5H	42.5001.174	42439341670000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT H-6H	42.5001.166	42439341680000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT J-1H	42.5001.027	42439315980000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT J-2H	42.5001.150	42439341270000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT N-3H	42.5001.048	42439318990000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT R-2H	42.5001.151	42439342370000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT R-3H	42.5001.152	42439342440000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT S-1H	42.5001.046	42439317530000	TARRANT, TX	TX
ALLIANCE ALPHABET CROSSING UNIT S-2H	42.5001.047	42439317540000	TARRANT, TX	TX
ALLIANCE C 1	42.5001.011	42439306610000	TARRANT, TX	TX
ALLIANCE C 2H	42.5001.012	42439306600000	TARRANT, TX	TX
ALLIANCE C 3H	42.5001.099	42439334950000	TARRANT, TX	TX
ALLIANCE C 4H	42.5001.100	42439334960000	TARRANT, TX	TX
ALLIANCE C 5H	42.5001.103	42439334970000	TARRANT, TX	TX
ALLIANCE C 6H	42.5001.101	42439334980000	TARRANT, TX	TX
ALLIANCE C 7H	42.5001.102	42439334990000	TARRANT, TX	TX
ALLIANCE CARTWRIGHT NORTH UNIT 1H	42.5001.049	42439317900000	TARRANT, TX	TX
ALLIANCE CARTWRIGHT NORTH UNIT 2H	42.5001.050	42439317910000	TARRANT, TX	TX
ALLIANCE CARTWRIGHT SOUTH UNIT 1H	42.5001.036	42439313050000	TARRANT, TX	TX
ALLIANCE CARTWRIGHT SOUTH UNIT 2H	42.5001.037	42439314780000	TARRANT, TX	TX
ALLIANCE CARTWRIGHT SOUTH UNIT 3H	42.5001.057	42439315080000	TARRANT, TX	TX
ALLIANCE COZART 1H	42.5001.041	42439310850000	TARRANT, TX	TX
ALLIANCE COZART 2H	42.5001.042	42439326500000	TARRANT, TX	TX
ALLIANCE COZART 3H	42.5001.215	42439347220000	TARRANT, TX	TX
ALLIANCE COZART 4H	42.5001.216	42439347230000	TARRANT, TX	TX
ALLIANCE F-1	42.5001.019	42439309560000	TARRANT, TX	TX
ALLIANCE F-2H	42.5001.020	42439309550000	TARRANT, TX	TX
ALLIANCE F-3H	42.5001.115	42439338060000	TARRANT, TX	TX
ALLIANCE F-4H	42.5001.116	42439338310000	TARRANT, TX	TX
ALLIANCE F-5H	42.5001.117	42439338030000	TARRANT, TX	TX
ALLIANCE H-1H	42.5001.026	42439311600000	TARRANT, TX	TX
ALLIANCE H-7H	42.5001.159	42439340990000	TARRANT, TX	TX
ALLIANCE H-8H	42.5001.160	42439341000000	TARRANT, TX	TX
ALLIANCE H-9H	42.5001.164	42439341010000	TARRANT, TX	TX
ALLIANCE K UNIT 3H	42.5001.132	42439340230000	TARRANT, TX	TX
ALLIANCE K UNIT 4H	42.5001.133	42439340240000	TARRANT, TX	TX
ALLIANCE K UNIT 5H	42.5001.134	42439340210000	TARRANT, TX	TX
ALLIANCE K UNIT K-2H	42.5001.028	42439318290000	TARRANT, TX	TX
ALLIANCE K-1H	42.5001.029	42439318280000	TARRANT, TX	TX

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Well Name	Internal Well Number	API	County	State
ALLIANCE K-3H	42.5001.124	42439339550000	TARRANT, TX	TX
ALLIANCE K-4H	42.5001.125	42439339560000	TARRANT, TX	TX
ALLIANCE L 1H	42.5001.030	42439316460000	TARRANT, TX	TX
ALLIANCE L 2H	42.5001.104	42439334070000	TARRANT, TX	TX
ALLIANCE L 3H	42.5001.105	42439334080000	TARRANT, TX	TX
ALLIANCE L 4H	42.5001.106	42439334060000	TARRANT, TX	TX
ALLIANCE L 5H	42.5001.107	42439334050000	TARRANT, TX	TX
ALLIANCE M-1H	42.5001.031	42439327990000	TARRANT, TX	TX
ALLIANCE OLIVET UNIT W 1	42.5003.001	42439306170000	TARRANT, TX	TX
ALLIANCE OLIVET UNIT W 3H	42.5003.003	42439345320000	TARRANT, TX	TX
ALLIANCE OLIVET UNIT W 4H	42.5003.004	42439345310000	TARRANT, TX	TX
ALLIANCE SARATOGA A-10H	42.5001.141	42439339790000	TARRANT, TX	TX
ALLIANCE SARATOGA A-11H	42.5001.145	42439339800000	TARRANT, TX	TX
ALLIANCE SARATOGA A-13H	42.5001.146	42439339820000	TARRANT, TX	TX
ALLIANCE SARATOGA A-14H	42.5001.147	42439339830000	TARRANT, TX	TX
ALLIANCE SARATOGA A-1H	42.5001.061	42439309400000	TARRANT, TX	TX
ALLIANCE SARATOGA A-2H	42.5001.062	42439309390000	TARRANT, TX	TX
ALLIANCE SARATOGA A-3H	42.5001.135	42439339690000	TARRANT, TX	TX
ALLIANCE SARATOGA A-4H	42.5001.136	42439339750000	TARRANT, TX	TX
ALLIANCE SARATOGA A-5H	42.5001.137	42439339760000	TARRANT, TX	TX
ALLIANCE SARATOGA A-6H	42.5001.138	42439339840000	TARRANT, TX	TX
ALLIANCE SARATOGA A-7H	42.5001.139	42439340200000	TARRANT, TX	TX
ALLIANCE SARATOGA A-8H	42.5001.142	42439339770000	TARRANT, TX	TX
ALLIANCE SARATOGA B-1H	42.5001.063	42439311550000	TARRANT, TX	TX
ALLIANCE SARATOGA B-2H	42.5001.064	42439326300000	TARRANT, TX	TX
ALLIANCE SARATOGA B-3H	42.5001.149	42439340540000	TARRANT, TX	TX
ALLIANCE SARATOGA B-4H	42.5001.158	42439340550000	TARRANT, TX	TX
ALLIANCE SARATOGA B-5H	42.5001.162	42439340560000	TARRANT, TX	TX
ALLIANCE SARATOGA B-7H	42.5001.161	42439340260000	TARRANT, TX	TX
ALLIANCE SARATOGA B-8H	42.5001.165	42439340570000	TARRANT, TX	TX
ALLIANCE SARATOGA B-9H	42.5001.173	42439340650000	TARRANT, TX	TX
ALLIANCE-CARTWRIGHT NORTH UNIT 13H	42.5020.001	42439362700000	TARRANT, TX	TX
ALLIANCE-HASLET UNIT 1H	42.5002.002	42439328030000	TARRANT, TX	TX
ALLIANCE-HASLET UNIT 2H	42.5002.003	42439333440000	TARRANT, TX	TX
ALLIANCE-HASLET UNIT 3H	42.5002.004	42439333450000	TARRANT, TX	TX
BILL PICKETT 2H	42.5600.004	42439359070000	TARRANT, TX	TX
BLAIR EAST UNIT 1H	42.1034.094	42439359760000	TARRANT, TX	TX
BLAIR EAST UNIT 2H	42.1034.095	42439340170000	TARRANT, TX	TX
BLAIR EAST UNIT 3H	42.1034.096	42439340150000	TARRANT, TX	TX
BLAIR EAST UNIT 4H	42.1034.097	42439340180000	TARRANT, TX	TX
BLAIR EAST UNIT 5H	42.1216.005	42439359750000	TARRANT, TX	TX
BOSWELL UNIT 10H	42.1034.023	42439325110000	TARRANT, TX	TX
BOSWELL UNIT 11H	42.1034.024	42439325120000	TARRANT, TX	TX
BOSWELL UNIT 12H	42.1034.025	42439325140000	TARRANT, TX	TX
BOSWELL UNIT 13H	42.1034.026	42439325150000	TARRANT, TX	TX
BOSWELL UNIT 14H	42.1034.043	42439326370000	TARRANT, TX	TX
BOSWELL UNIT 1H	42.1034.001	42439317580000	TARRANT, TX	TX
BOSWELL UNIT 2H	42.1034.002	42439319770000	TARRANT, TX	TX
BOSWELL UNIT 3H	42.1034.006	42439319780000	TARRANT, TX	TX
BOSWELL UNIT 4H	42.1034.003	42439319790000	TARRANT, TX	TX
BOSWELL UNIT 5H	42.1034.014	42439322950000	TARRANT, TX	TX
BOSWELL UNIT 6H	42.1034.019	42439324550000	TARRANT, TX	TX
BOSWELL UNIT 7H	42.1034.020	42439325620000	TARRANT, TX	TX
BOSWELL UNIT 8H	42.1034.021	42439325090000	TARRANT, TX	TX
BOSWELL UNIT 9H	42.1034.022	42439325100000	TARRANT, TX	TX
BRAYLON 1H	42.1159.012	42439368050000	TARRANT, TX	TX
BRAYLON 2H	42.1159.010	42439361030000	TARRANT, TX	TX

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Well Name	Internal Well Number	API	County	State
CITY OF ARLINGTON UNIT 10H	42.1034.088	42439338090000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 11H	42.1034.105	42439338100000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 12H	42.1034.087	42439338110000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 14H	42.1034.062	42439338130000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 1H	42.1034.008	42439327370000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 2H	42.1034.047	42439327380000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 3H	42.1034.048	42439327390000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 4H	42.1034.049	42439327400000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 5H	42.1034.050	42439327410000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 6H	42.1034.051	42439327420000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 7H	42.1034.104	42439338140000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 8H	42.1034.089	42439338070000	TARRANT, TX	TX
CITY OF ARLINGTON UNIT 9H	42.1034.103	42439338080000	TARRANT, TX	TX
EXELON NORTH UNIT 10H	42.1034.031	42439326340000	TARRANT, TX	TX
EXELON NORTH UNIT 11H	42.1034.032	42439356180000	TARRANT, TX	TX
EXELON NORTH UNIT 12H	42.1034.058	42439331050000	TARRANT, TX	TX
EXELON NORTH UNIT 13H	42.1034.059	42439331060000	TARRANT, TX	TX
EXELON NORTH UNIT 15H	42.1034.063	42439331090000	TARRANT, TX	TX
EXELON NORTH UNIT 17H	42.1034.064	42439331120000	TARRANT, TX	TX
EXELON NORTH UNIT 19H	42.1034.065	42439331280000	TARRANT, TX	TX
EXELON NORTH UNIT 1H-ST	42.1034.009	42439322610000	TARRANT, TX	TX
EXELON NORTH UNIT 21H	42.1034.066	42439331300000	TARRANT, TX	TX
EXELON NORTH UNIT 2H	42.1034.010	42439323830000	TARRANT, TX	TX
EXELON NORTH UNIT 3H	42.1034.011	42439323850000	TARRANT, TX	TX
EXELON NORTH UNIT 4H	42.1034.012	42439323860000	TARRANT, TX	TX
EXELON NORTH UNIT 5H	42.1034.013	42439323880000	TARRANT, TX	TX
EXELON NORTH UNIT 6H	42.1034.027	42439323890000	TARRANT, TX	TX
EXELON NORTH UNIT 7H	42.1034.028	42439356190000	TARRANT, TX	TX
EXELON NORTH UNIT 8H	42.1034.029	42439323910000	TARRANT, TX	TX
EXELON NORTH UNIT 9H	42.1034.030	42439356200000	TARRANT, TX	TX
EXELON SOUTH UNIT 10H	42.1034.069	42439339360000	TARRANT, TX	TX
EXELON SOUTH UNIT 11H	42.1034.070	42439339370000	TARRANT, TX	TX
EXELON SOUTH UNIT 12H	42.1034.071	42439339380000	TARRANT, TX	TX
EXELON SOUTH UNIT 1H	42.1034.033	42439327300000	TARRANT, TX	TX
EXELON SOUTH UNIT 2H	42.1034.034	42439327310000	TARRANT, TX	TX
EXELON SOUTH UNIT 3H	42.1034.035	42439327320000	TARRANT, TX	TX
EXELON SOUTH UNIT 4H	42.1034.036	42439327330000	TARRANT, TX	TX
EXELON SOUTH UNIT 5H	42.1034.045	42439327340000	TARRANT, TX	TX
EXELON SOUTH UNIT 6H	42.1034.046	42439327350000	TARRANT, TX	TX
EXELON SOUTH UNIT 7H	42.1034.061	42439339120000	TARRANT, TX	TX
EXELON SOUTH UNIT 8H	42.1034.067	42439339340000	TARRANT, TX	TX
EXELON SOUTH UNIT 9H	42.1034.068	42439339350000	TARRANT, TX	TX
FLOREN UNIT 1H	42.5001.084	42439308850000	TARRANT, TX	TX
LAWHON SOUTH UNIT 10H	42.1034.079	42439340510000	TARRANT, TX	TX
LAWHON SOUTH UNIT 11H	42.1034.082	42439340580000	TARRANT, TX	TX
LAWHON SOUTH UNIT 12H	42.1034.083	42439340530000	TARRANT, TX	TX
LAWHON SOUTH UNIT 13H	42.1034.084	42439340520000	TARRANT, TX	TX
LAWHON SOUTH UNIT 1H	42.1034.080	42439340720000	TARRANT, TX	TX
LAWHON SOUTH UNIT 2H	42.1034.081	42439340860000	TARRANT, TX	TX
LAWHON SOUTH UNIT 5H	42.1034.074	42439340870000	TARRANT, TX	TX
LAWHON SOUTH UNIT 7H	42.1034.076	42439340710000	TARRANT, TX	TX
LAWHON WEST UNIT 1H	42.1034.101	42439348600000	TARRANT, TX	TX
LAWHON WEST UNIT 2H	42.1034.100	42439348610000	TARRANT, TX	TX
LAWHON WEST UNIT 3H	42.1034.102	42439348620000	TARRANT, TX	TX
MB B UNIT 1H	42.1088.006	42439347420000	TARRANT, TX	TX
MOORE UNIT #1H	42.1015.047	42439333150000	TARRANT, TX	TX
MOORE UNIT #2H	42.1015.053	42439333180000	TARRANT, TX	TX

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Well Name	Internal Well Number	API	County	State
MOORE UNIT #3H	42.1015.054	42439333190000	TARRANT, TX	TX
MOORE UNIT #4H	42.1015.055	42439333170000	TARRANT, TX	TX
MOORE UNIT #5H	42.1015.056	42439333160000	TARRANT, TX	TX
MOORE UNIT #6H	42.1015.057	42439341050000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #10H	42.1101.017	42439330380000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #11H	42.1101.018	42439330390000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #12H	42.1101.019	42439330400000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #1H	42.1101.008	42439330280000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #2H	42.1101.009	42439330290000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #3H	42.1101.010	42439330370000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #4H	42.1101.011	42439330320000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #5H	42.1101.012	42439330590000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #6H	42.1101.013	42439330600000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #7H	42.1101.014	42439330620000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #8H	42.1101.015	42439330350000	TARRANT, TX	TX
OLCOTT NORTH A UNIT #9H	42.1101.016	42439330360000	TARRANT, TX	TX
OLCOTT SOUTH #10H	42.1100.010	42439338710000	TARRANT, TX	TX
OLCOTT SOUTH #1H	42.1100.001	42439326830000	TARRANT, TX	TX
OLCOTT SOUTH #2H	42.1100.002	42439326820000	TARRANT, TX	TX
OLCOTT SOUTH #3H	42.1100.003	42439326840000	TARRANT, TX	TX
OLCOTT SOUTH #4H	42.1100.004	42439326850000	TARRANT, TX	TX
OLCOTT SOUTH #5H	42.1100.005	42439330200000	TARRANT, TX	TX
OLCOTT SOUTH #6H	42.1100.006	42439330300000	TARRANT, TX	TX
OLCOTT SOUTH #7H	42.1100.007	42439330230000	TARRANT, TX	TX
OLCOTT SOUTH #8H	42.1100.008	42439330220000	TARRANT, TX	TX
OLCOTT SOUTH #9H	42.1100.009	42439338420000	TARRANT, TX	TX
SOUTH LOOP 820 UNIT 1H	42.1034.057	42439336640000	TARRANT, TX	TX
TWU A UNIT 1H	42.1088.005	42439356280000	TARRANT, TX	TX
VILLAGE CREEK WEST 10H	42.5400.003	42439359540000	TARRANT, TX	TX
VILLAGE CREEK WEST 12H	42.5400.004	42439368070000	TARRANT, TX	TX
VILLAGE CREEK WEST 2H	42.5400.005	42439359460000	TARRANT, TX	TX
VILLAGE CREEK WEST 4H	42.5400.006	42439359490000	TARRANT, TX	TX
VILLAGE CREEK WEST 6H	42.5400.007	42439359500000	TARRANT, TX	TX
VILLAGE CREEK WEST 8H	42.5400.001	42439359520000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 10H	42.1034.085	42439343080000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 11H	42.1034.098	42439348080000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 12H	42.1034.099	42439348020000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 1H	42.1034.086	42439342990000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 2H	42.1034.090	42439343010000	TARRANT, TX	TX
WHIZ-Q EAST UNIT 5H	42.1034.093	42439343030000	TARRANT, TX	TX
WHIZ-Q WEST UNIT 4H	42.1034.106	42439350520000	TARRANT, TX	TX
WHIZ-Q WEST UNIT 5H	42.1034.108	42439350560000	TARRANT, TX	TX
WHIZ-Q WEST UNIT 6H	42.1034.107	42439350510000	TARRANT, TX	TX

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EXHIBIT "C"

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ST	County	Agreement Type	File ID	Grantor	Agmt Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	DENTON & TARRANT	DEED	TX1210038.99	TERRY MCDADE ET UX	6/1/2010	DENTON			2010-52314				
TX	DENTON & TARRANT	DEED	TX1210038.99	TERRY MCDADE ET UX	6/1/2010	TARRANT			D210130097				
TX	TARRANT	DEED	TX4390028.99	CHIEF OIL AND GAS LLC	8/12/2008	TARRANT			D208393354				
TX	TARRANT	DEED	TX4390184.99	303 BUSINESS PARK VENTURE	2/15/2007	TARRANT			D207058579				
TX	TARRANT	DEED	TX4390243.99	WATERVIEW ESTATES N LP	3/22/2007	TARRANT			D207103372				
TX	TARRANT	DEED	TX4390244.99	TWS INVESTMENTS	4/12/2007	TARRANT			D207132561				
TX	TARRANT	DEED	TX4390424.99	LLOYD C BLAIR	6/30/2008	TARRANT			D208255101				
TX	TARRANT	DEED	TX4390523.99	WATERVIEW ESTATES NORTH LP	9/17/2008	TARRANT			D208432178				
TX	TARRANT	DEED	TX4390524.99	303 JOINT VENTURE	9/15/2008	TARRANT			D208363732				
TX	TARRANT	DEED	TX4390546.99	LOLA C VECERA	7/29/2008	TARRANT			D208302255				
TX	TARRANT	DEED	TX4390548.99	WATERVIEW ESTATES NORTH LP	10/14/2008	TARRANT			D208394882				
TX	TARRANT	DEED	TX4390559.99	JULIA REESE	10/31/2008	TARRANT			D208432180				
TX	TARRANT	DEED	TX4390563.99	JOE FERNANDEZ JR	10/24/2008	TARRANT			D208432179				
TX	TARRANT	DEED	TX4390650.99	KENNETH M JOHNSON ESTATE	5/30/2008	TARRANT			D208222313				
TX	TARRANT	DEED	TX4390807.99	LUTHERAN CHURCH EXT FUND	12/31/2008	TARRANT			D209005292				
TX	TARRANT	DEED	TX4390920.99	SUSAN ACREY	8/31/2009	TARRANT			D209235059				
TX	TARRANT	DEED	TX4390958.99	STEVEN W NORTHINGTON	11/10/2009	TARRANT			D209303332				
TX	TARRANT	DEED	TX4390969.99	ANNIE MAE RUDD	1/9/2010	TARRANT			D210006291				
TX	TARRANT	DEED	TX4390976.99	ALAN SPARKS / MARY SPARKS AIF	2/3/2010	TARRANT			D210030172				
TX	TARRANT	DEED	TX4390980.99	DENNIS DEAN JONES ET UX	1/25/2010	TARRANT			D210035126				
TX	TARRANT	DEED	TX4390981.99	DONALD RAY JONES ET UX	1/25/2010	TARRANT			D210035127				
TX	TARRANT	DEED	TX4390991.99	MICHELLE D MORRISON ET AL	2/28/2010	TARRANT			D210086544				
TX	TARRANT	DEED	TX4390993.99	IDA DAMRON ET AL	6/30/2010	TARRANT			D210200632				
TX	TARRANT	DEED	TX4390995.99	SAMUEL W OGDEN ET UX	3/31/2010	TARRANT			D210079049				
TX	TARRANT	DEED	TX4390996.99	VICTOR P HARRISON ET UX	4/3/2010	TARRANT			D210079049				
TX	TARRANT	DEED	TX4391002.99	RAYMOND ROSCOE CHANCE JR	4/13/2010	TARRANT			D210086539				
TX	TARRANT	DEED	TX4391003.99	DENISE ANNETTE FOUCHEY GWINN	4/3/2010	TARRANT			D210086541				
TX	TARRANT	DEED	TX4391004.99	JAMES RAEGAN DAVIS ET AL	4/3/2010	TARRANT			D210086538				
TX	TARRANT	DEED	TX4391005.99	RICHARD CARTER JR ET AL	4/2/2010	TARRANT			D210086537				
TX	TARRANT	DEED	TX4391006.99	ROSEMARY L CHANCE ALBRIGHT	4/13/2010	TARRANT			D210086540				
TX	TARRANT	DEED	TX4391029.99	MORROW FAMILY TRUST 8-10-92	6/28/2010	TARRANT			D210156105				

Note: Items identified with a .99 are fee surface interests.

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SCHEDULE 1

Attached to and made a part of that certain Assignment and Bill of Sale by and among Quicksilver Resources Inc., Cowtown Gas Processing L.P. and Cowtown Pipeline L.P. and BlueStone Natural Resources II, LLC, dated effective April 1, 2016

Excluded Leases

NONE

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SCHEDULE 2

Attached to and made a part of that certain Assignment and Bill of Sale by and among Quicksilver Resources Inc., Cowtown Gas Processing L.P. and Cowtown Pipeline L.P. and BlueStone Natural Resources II, LLC, dated effective April 1, 2016

Excluded Mineral Interests

NONE

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SCHEDULE 3

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Excluded Surface Interests

TX	TARRANT	DEED	TX4391033.99	JOSEPH CONLON ET UX	7/23/2010	TARRANT	D210180687

See additional Excluded Surface Interests attached.

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ST	County	Agreement Type	File ID	Grantor	Agmt Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	SURF	TX4390183.55	LAWHON INC	9/12/2006								
TX	TARRANT	ROW	TX4390841.55	JWV ASSOCIATES LTD	6/5/2008	TARRANT			D208294828				
TX	TARRANT	SURF	TX4390875.55	JAMES JORDAN STEPHENS ET A	5/22/2008	TARRANT			D208218550				
TX	TARRANT	SURF	TX4390876.55	EAGLE OIL AND GAS CO ET AL	5/1/2007	TARRANT			D208290388				
TX	TARRANT	SUA	TX4390883.55	CITY OF ARLINGTON	9/2/2008	TARRANT			D208463987				
TX	TARRANT	PERMIT	TX4390900.55	BNSF RAILWAY CO #09-37863	4/14/2009								
TX	TARRANT	SURF	TX4390957.55	WATERVIEW ESTATES NORTH LP	10/14/2008	TARRANT			D208394883				
TX	TARRANT	SURF	TX4391009.55	ETHEL ROBERTA FANNING ET A	6/17/2005	TARRANT			D206136009				
TX	TARRANT	SURF	TX4391015.55	VIVIENNE BOSWELL WILLIAMS ET AL	9/15/2006	TARRANT			D206293522				
TX	TARRANT	ROW	TX4391263.55	MOUNT OLIVET CEMETERY ASSOC.	5/28/2010	TARRANT			D210139579				
TX	TARRANT	SURF	TX4391267.55	MARY SUSAN OLCOTT	9/15/2010	TARRANT			D210270552				
TX	TARRANT	SURF	TX4391268.55	MICHAEL OLCOTT	8/16/2010	TARRANT			D210270554				
TX	TARRANT	ROW	TX4391275.55	WHIZ-Q INC.	10/20/2010	TARRANT			D210285001				
TX	TARRANT	ROW	TX4391289.55	VIVIENNE BOSWELL WILLIAMS	7/1/2011	TARRANT			D211215708				
TX	TARRANT	ROW	TX4391290.55	BOSWELL DEVELOPMENT COMPANY	6/15/2011	TARRANT			D211215709				
TX	TARRANT	PLROW	TXPL00521.55	THE OAKRIDGE SCHOOL INC	6/23/2008	TARRANT			D208243760	TARRANT			D209132291
TX	TARRANT	PLROW	TXPL00558.55	ARLINGTON INDEP SCHOOL DIS	5/3/2007	TARRANT			D207161051	TARRANT			D210103482
TX	TARRANT	PLROW	TXPL00561.55	303 JOINT VENTURE	5/10/2007	TARRANT			D208092596				
TX	TARRANT	PLROW	TXPL00581.55	DAN DIPERT TRAVEL SERVICES	5/21/2007	TARRANT			D208106475				
TX	TARRANT	PLROW	TXPL00583.55	ONCOR ELECTRIC DELIVERY CO	7/3/2007	TARRANT			D207237625				
TX	TARRANT	PLROW	TXPL00611.55	LOLA C VECERA	6/1/2007	TARRANT			D207217425				
TX	TARRANT	PLROW	TXPL00628.55	UNIVISION RADIO BROADCASTI	6/5/2007	TARRANT			D207217423	TARRANT			D209139760
TX	TARRANT	PERMIT	TXPL00660.55	TXDOT #220-HPG&W-075-07	4/16/2007								
TX	TARRANT	PLROW	TXPL00708.55	CYNTHIA ANN EVANS ESTES	7/27/2007	TARRANT			D207295243				
TX	TARRANT	PLROW	TXPL00710.55	JULIUS O'NEAL BELL ET AL	7/27/2007	TARRANT			D207334249				
TX	TARRANT	PLROW	TXPL00718.55	BOSWELL DEVELOPMENT CO	6/5/2007	TARRANT			D207285908				
TX	TARRANT	PERMIT	TXPL00725.55	TXDOT # 220-W&HPG-091-07	4/25/2007								
TX	TARRANT	PLROW	TXPL00758.55	VIVIENNE B WILLIAMS ET AL	8/16/2007	TARRANT			D207298736				

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SCHEDULE 3

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ST	County	Agreement Type	File ID	Grantor	Agmt Dated	Recorded County	Vol/Book	Page	Instrument No.	Amendment Recorded County	Amendment Vol/Book	Amendment Page	Amendment Instrument No.
TX	TARRANT	PLROW	TXPL00777.55	WILLIE STRAWTHER ET UX	8/24/2007	TARRANT			D207334251				
TX	TARRANT	PLROW	TXPL00779.55	EXTEX LAPORTE LP	8/30/2007	TARRANT			D207348997				
TX	TARRANT	PLROW	TXPL00828.55	BILLIE B MOSITES TRUST	10/10/2007	TARRANT			D207378537	TARRANT			D207432223
TX	TARRANT	PLROW	TXPL00831.55	KEITH KIDWILL	10/12/2007	TARRANT			D207367968				
TX	TARRANT	PLROW	TXPL00833.55	LEWIS & ASSOCIATES REALTOR	11/13/2007	TARRANT			D207406411				
TX	TARRANT	PLROW	TXPL00835.55	MICHAEL OLCOTT	10/1/2007	TARRANT			D207367972	TARRANT			D208186905
TX	TARRANT	PLROW	TXPL00837.55	MARY S OLCOTT	10/4/2007	TARRANT			D207367970	TARRANT			D208186901
TX	TARRANT	PLROW	TXPL00839.55	OLIN GIBBINS	9/18/2007	TARRANT			D207348992				
TX	TARRANT	PLROW	TXPL00841.55	CECIL SANDERLIN	9/26/2007	TARRANT			D207348995				
TX	TARRANT	PLROW	TXPL00848.55	ELAINE HENDERSON	10/10/2007	TARRANT			D207367966				
TX	TARRANT	PLROW	TXPL00851.55	WHIZ-Q INC.	11/7/2007	TARRANT			D207406412	TARRANT			D208020042
TX	TARRANT	PLROW	TXPL00851.55	WHIZ-Q INC.	11/7/2007					TARRANT			D208106474
TX	TARRANT	PLROW	TXPL00872.55	ANCIENT OAKS LTD	11/21/2007	TARRANT			D207430956				
TX	TARRANT	PLROW	TXPL00881.55	WATERVIEW ESTATES NORTH LP	11/7/2007	TARRANT			D207406415	TARRANT			D208019647
TX	TARRANT	PLROW	TXPL00898.55	THELMA MULLINIX ESTATE	11/29/2007	TARRANT			D207455788				
TX	TARRANT	PLROW	TXPL00903.55	MORROW FAMILY TRUST	11/26/2007	TARRANT			D207430953				
TX	TARRANT	PLROW	TXPL00971.55	THE ESTATE OF C F MULLINIX	12/3/2007	TARRANT			D207455786				
TX	TARRANT	PLROW	TXPL00973.55	OAK CREEK HOUSING SYS LP	12/26/2007	TARRANT			D207455785				
TX	TARRANT	PLROW	TXPL00975.55	TECHLINE INC	12/10/2007	TARRANT			D207455782				
TX	TARRANT	PLROW	TXPL00982.55	CITY OF FORT WORTH	1/16/2008	TARRANT			D208025888				
TX	TARRANT	PLROW	TXPL00983.55	CITY OF FORT WORTH	1/16/2008	TARRANT			D208025887				
TX	TARRANT	PLROW	TXPL00994.55	LAR MHP HOLDINGS LP	12/20/2007	TARRANT			D208013950				
TX	TARRANT	PLROW	TXPL00995.55	LEWIS & ASSOC REALTORS INC	1/11/2007	TARRANT			D208013954				
TX	TARRANT	PLROW	TXPL01191.55	JSCP PARTNERS LP	9/2/2008	TARRANT			D208361852				
TX	TARRANT	PLROW	TXPL01217.55	WATERVIEW ESTATES NORTH LP	3/26/2010	TARRANT			D208361959	TARRANT			D210111283
TX	TARRANT	PLROW	TXPL01280.55	MICHAEL C OLCOTT	5/14/2008	TARRANT			D208186907				
TX	TARRANT	PLROW	TXPL01286.55	MARY SUSAN OLCOTT	4/22/2008	TARRANT			D208186903				
TX	TARRANT	PLROW	TXPL01288.55	CITY OF FORT WORTH - 36636	2/16/2008								

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TX	TARRANT	PLROW	TXPL01312.55	TX MIDSTREAM GAS SERVICES	6/20/2008	TARRANT			D208335034				
TX	TARRANT	PLROW	TXPL01337.55	WATERVIEW ESTATES LP	3/26/2010	TARRANT			D210111282				
TX	TARRANT	PERMIT	TXPL01347.55	BNSF RAILWAY CO #04-26236	2/19/2004								
TX	TARRANT	PERMIT	TXPL01348.55	BNSF RAILWAY CO #04-26238	2/19/2004								
TX	TARRANT	PERMIT	TXPL01349.55	BNSF RAILWAY CO #04-26240	2/19/2004								
TX	TARRANT	PLROW	TXPL01352.55	ADL DEVELOPMENT LP	5/30/2008	TARRANT			D208252656				
TX	TARRANT	PLROW	TXPL01353.55	ADL DEVELOPMENT LP	5/30/2008	TARRANT			D208252659				
TX	TARRANT	PLROW	TXPL01354.55	ADL DEVELOPMENT LP	5/30/2008	TARRANT			D208252658				
TX	TARRANT	PLROW	TXPL01355.55	ADL DEVELOPMENT LP	5/30/2008	TARRANT			D208252657				
TX	TARRANT	PLROW	TXPL01356.55	ADL DEVELOPMENT LP	5/30/2008	TARRANT			D208252655				
TX	TARRANT	PLROW	TXPL01357.55	ADL DEVELOPMENT LP	5/19/2008	TARRANT			D208215305				
TX	TARRANT	PLROW	TXPL01358.55	ADL DEVELOPMENT LP	5/19/2008	TARRANT			D208215290				
TX	TARRANT	PLROW	TXPL01359.55	ADL DEVELOPMENT LP	5/19/2008	TARRANT			D208215291				
TX	TARRANT	PLROW	TXPL01360.55	ADL DEVELOPMENT LP	5/19/2008	TARRANT			D208215316				
TX	TARRANT	PLROW	TXPL01361.55	ADL DEVELOPMENT LP	5/19/2008	TARRANT			D208215288				
TX	TARRANT	PLROW	TXPL01362.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215308				
TX	TARRANT	PLROW	TXPL01363.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215307				
TX	DENTON & TARRANT	PLROW	TXPL01365.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23358				
TX	DENTON & TARRANT	PLROW	TXPL01365.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215304				
TX	DENTON & TARRANT	PLROW	TXPL01366.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23357				
TX	DENTON & TARRANT	PLROW	TXPL01366.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215306				
TX	TARRANT	PLROW	TXPL01367.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215289				
TX	TARRANT	PLROW	TXPL01368.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215309				
TX	TARRANT	PLROW	TXPL01369.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215297				
TX	TARRANT	PLROW	TXPL01370.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215319				
TX	TARRANT	PLROW	TXPL01371.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215320				
TX	DENTON & TARRANT	PLROW	TXPL01372.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23360				
TX	DENTON & TARRANT	PLROW	TXPL01372.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215311				

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TX	TARRANT	PLROW	TXPL01373.55	AIL INVESTMENT LP ET AL	5/19/2008	TARRANT			D205357288	TARRANT			D208215295
TX	DENTON & TARRANT	PLROW	TXPL01374.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23361				
TX	DENTON & TARRANT	PLROW	TXPL01374.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215302				
TX	DENTON & TARRANT	PLROW	TXPL01375.55	AIL INVESTMENT LP	7/1/2005	DENTON			2009-23368				
TX	DENTON & TARRANT	PLROW	TXPL01375.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215317				
TX	DENTON & TARRANT	PLROW	TXPL01376.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23369				
TX	DENTON & TARRANT	PLROW	TXPL01376.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215318				
TX	DENTON & TARRANT	PLROW	TXPL01377.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23359				
TX	DENTON & TARRANT	PLROW	TXPL01377.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215296				
TX	DENTON & TARRANT	PLROW	TXPL01378.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23362				
TX	DENTON & TARRANT	PLROW	TXPL01378.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215303				
TX	DENTON & TARRANT	PLROW	TXPL01379.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23363				
TX	DENTON & TARRANT	PLROW	TXPL01379.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215293				
TX	TARRANT	PLROW	TXPL01380.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215312				
TX	TARRANT	PLROW	TXPL01381.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215294				
TX	TARRANT	PLROW	TXPL01382.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215298				
TX	DENTON & TARRANT	PLROW	TXPL01383.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23365				
TX	DENTON & TARRANT	PLROW	TXPL01383.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215314				
TX	TARRANT	PLROW	TXPL01384.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215310				
TX	TARRANT	PLROW	TXPL01385.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215315				
TX	TARRANT	PLROW	TXPL01386.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215313				
TX	DENTON & TARRANT	PLROW	TXPL01387.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23366				
TX	DENTON & TARRANT	PLROW	TXPL01387.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215299				
TX	TARRANT	PLROW	TXPL01388.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215300				
TX	DENTON & TARRANT	PLROW	TXPL01389.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23364				
TX	DENTON & TARRANT	PLROW	TXPL01389.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215292				
TX	DENTON & TARRANT	PLROW	TXPL01390.55	AIL INVESTMENT LP	5/19/2008	DENTON			2009-23367				
TX	DENTON & TARRANT	PLROW	TXPL01390.55	AIL INVESTMENT LP	5/19/2008	TARRANT			D208215301				

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TX	TARRANT	PLROW	TXPL01396.55	CITY OF FORT WORTH 33346	3/23/2006								
TX	TARRANT	PLROW	TXPL01397.55	CITY OF ARLINGTON	9/5/2008	TARRANT			D208463986				
TX	TARRANT	PLROW	TXPL01401.55	LAURY ANN MYERS JOHNSON ET	4/14/2009	TARRANT			D209132293				
TX	TARRANT	PLROW	TXPL01407.55	ALLIANCE CENTER WEST ASSOC	7/1/2005	TARRANT			D205357286				
TX	TARRANT	PLROW	TXPL01434.55	FREDERIK FLOREN TRUSTEE	4/1/2005	TARRANT			D206161683				
TX	TARRANT	PLROW	TXPL01435.55	MARK J DAVIS ET UX	12/14/2004	TARRANT			D205055743				
TX	TARRANT	PLROW	TXPL01448.55	ADL DEVELOPMENT LP	7/1/2005	TARRANT			D205357287	TARRANT			D208026060
TX	TARRANT	PERMIT	TXPL01449.55	TXDOT 220-HPG-8-05	1/7/2005								
TX	TARRANT	PERMIT	TXPL01450.55	TXDOT 220-HPG-244-05	4/27/2005								
TX	TARRANT	PERMIT	TXPL01451.55	TXDOT 220-G-279-04	9/23/2004								
TX	TARRANT	PERMIT	TXPL01452.55	TXDOT 220-G-311-04	10/11/2004								
TX	TARRANT	PLROW	TXPL01471.55	FW FORT WORTH 109 LP	2/4/2005	TARRANT			D205055740				
TX	TARRANT	PLROW	TXPL01472.55	FW FORT WORTH 109 LP	2/4/2005	TARRANT			D205055741				
TX	TARRANT	PLROW	TXPL01474.55	SUSAN HORD ACREY ET VIR	10/13/2005	TARRANT			D205306818				
TX	TARRANT	PLROW	TXPL01475.55	DORIS S ERICKSON	1/17/2003	TARRANT			D203078038				
TX	TARRANT	PLROW	TXPL01477.55	PHILLIP K SOTEL 2000 TRUST	11/10/2003	TARRANT			D203463901				
TX	TARRANT	PLROW	TXPL01478.55	PHILLIP K SOTEL 2000 TRUST	11/11/2003	TARRANT			D203463902				
TX	TARRANT	PERMIT	TXPL01479.55	CITY OF FORT WORTH 33445	4/24/2006								
TX	TARRANT	PLROW	TXPL01480.55	CITY OF FORT WORTH 30085	6/16/2004								
TX	TARRANT	PERMIT	TXPL01482.55	UNION PACIFIC RAILROAD CO 236676	5/6/2005								
TX	TARRANT	PERMIT	TXPL01500.55	BNSF RAILWAY CO #08-35503	4/3/2008								
TX	TARRANT	PLROW	TXPL01523.55	QUICKSILVER RESOURCES, INC.	3/10/2009	TARRANT			D209132286				
TX	TARRANT	PLROW	TXPL01537.55	CITY OF FORT WORTH 38855	7/15/2009								
TX	TARRANT	PLROW	TXPL01544.55	QUICKSILVER RESOURCES, INC.	3/10/2009	TARRANT			D209188720				
TX	TARRANT	PLROW	TXPL01548.55	UNION PACIFIC RR CO 243427	2/23/2007								
TX	TARRANT	PERMIT	TXPL01550.55	UNION PACIFIC RR CO 243869	4/19/2007								
TX	TARRANT	PLROW	TXPL01551.55	LAWHON INC	9/4/2009	TARRANT			D210022518				
TX	TARRANT	PLROW	TXPL01562.55	CITY OF FORT WORTH 39098	9/9/2009								

91-62.9

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SCHEDULE 3

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TX	TARRANT	PLROW	TXPL01563.55	CITY OF FORT WORTH - 39097	9/9/2009								
TX	TARRANT	PLROW	TXPL01577.55	JAMES RUSSELL EGESTON MD	3/12/2007	TARRANT			D207107551				
TX	TARRANT	PERMIT	TXPL01621.55	TXDOT U13141 FM 156 013141	10/19/2009								
TX	TARRANT	PERMIT	TXPL01622.55	TXDOT U13142 FM 156 013142	10/19/2009								
TX	TARRANT	PERMIT	TXPL01623.55	CITY OF FORT WORTH - 39575	12/4/2009								
TX	TARRANT	PLROW	TXPL01634.55	ONCOR ELECTRIC DELIVERY CO	6/24/2008	TARRANT			D208295770				
TX	TARRANT	PLROW	TXPL01649.55	SOUTHEASTERN FREIGHT LINES INC	3/5/2010	TARRANT			D210231967				
TX	TARRANT	PLROW	TXPL01652.55	WINSTON ELECTRIC LP	3/8/2010	TARRANT			D210231975				
TX	TARRANT	PERMIT	TXPL01663.55	BNSF RAILWAY CO #10-40249	3/31/2010								
TX	TARRANT	PERMIT	TXPL01669.55	BNSF RAILWAY CO #10-40341	4/9/2010								
TX	TARRANT	PLROW	TXPL01677.55	J L STEVENSON CORPORATION	4/14/2010	TARRANT			D210231969				
TX	TARRANT	PLROW	TXPL01680.55	PRIMARY REALTY ASSETS LP	4/23/2010	TARRANT			D210231973				
TX	TARRANT	PLROW	TXPL01695.55	CENTURION ACQUISITIONS LP	5/14/2010	TARRANT			D210270558				
TX	TARRANT	PLROW	TXPL01696.55	TRANSCONTINENTAL REALTY INVEST	5/14/2010	TARRANT			D210231981				
TX	TARRANT	PLROW	TXPL01698.55	RWJ REALTY LLC	5/10/2010	TARRANT			D210231971.				
TX	TARRANT	PERMIT	TXPL01709.55	TRINITY RIVER AUTHORITY OF TX- 902	5/20/2010	TARRANT			D210143184				
TX	TARRANT	PLROW	TXPL01716.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083617				
TX	TARRANT	PLROW	TXPL01718.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083606				
TX	TARRANT	PLROW	TXPL01720.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083605				
TX	TARRANT	PLROW	TXPL01724.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083622				
TX	TARRANT	PLROW	TXPL01728.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083613				
TX	TARRANT	PLROW	TXPL01729.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083611				
TX	TARRANT	PLROW	TXPL01730.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083612				
TX	TARRANT	PLROW	TXPL01734.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083623				
TX	TARRANT	PLROW	TXPL01735.55	ALLIANCE CENTER WEST ASSOCIATI	1/1/2010	TARRANT			D210083624				
TX	DENTON & TARRANT	PLROW	TXPL01737.55	AIL INVESTMENTS LP	1/1/2010	DENTON			2010-33487				
TX	DENTON & TARRANT	PLROW	TXPL01737.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083610				
TX	TARRANT	PLROW	TXPL01742.55	MARY SUSAN OLCOTT	7/26/2010	TARRANT			D210270556	TARRANT			D208186903

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TX	TARRANT	PLROW	TXPL01743.55	AIL INVESTMENTS LP	1/1/2010	TARRANT			D210083621				
TX	TARRANT	PERMIT	TXPL01753.55	TXDOT 220-HPG-073-2010	3/2/2010								
TX	TARRANT	PERMIT	TXPL01754.55	TXDOT 220-HPG-080-2010	3/2/2010								
TX	DENTON & TARRANT	PLROW	TXPL01763.55	MOUNT OLIVET CEMETERY ASSOC	9/10/2010	DENTON			2010-93858				
TX	DENTON & TARRANT	PLROW	TXPL01763.55	MOUNT OLIVET CEMETERY ASSOC	9/10/2010	TARRANT			D210231479				
TX	TARRANT	PLROW	TXPL01766.55	TRINITY RIVER AUTHORITY OF TEXAS	4/19/2010	TARRANT			D210143186				
TX	TARRANT	PLROW	TXPL01804.55	MARK J. DAVIS	3/11/2011	TARRANT			D211128506				
TX	TARRANT	PERMIT	TXPL01810.55	CITY OF FORT WORTH - 41595	3/16/2011								
TX	TARRANT	PERMIT	TXPL01812.55	CITY OF FORT WORTH - 41610	3/16/2011								
TX	TARRANT	PLROW	TXPL01814.55	ST TX / ME 20110070	4/21/2011	TARRANT			D211110847				
TX	TARRANT	ROW	TXPL01825.55	ONCOR ELECTRIC DELIVERY CO. LLC	3/30/2011	TARRANT			D211110846				
TX	TARRANT	PLROW	TXPL01830.55	QUICKSILVER RESOURCES, INC.	9/7/2010	TARRANT			D210270549				
TX	TARRANT	PLROW	TXPL01831.55	GT/OLD DENTON, LTD	6/4/2010	TARRANT			D210231979				
TX	TARRANT	PERMIT	TXPL01833.55	CITY OF FORT WORTH - 40739	8/20/2010								
TX	TARRANT	PLROW	TXPL01835.55	WHIZ-Q INC	10/20/2010	TARRANT			D210285002				
TX	TARRANT	PERMIT	TXPL01836.55	CITY OF FORT WORTH - 41716	4/20/2011	TARRANT							
TX	TARRANT	PERMIT	TXPL01842.55	TARRANT COUNTY #10-96	9/14/2010								
TX	TARRANT	PERMIT	TXPL01843.55	TARRANT COUNTY #10-104	9/17/2010								
TX	TARRANT	PERMIT	TXPL01844.55	TARRANT COUNTY #10-94	9/14/2010								
TX	TARRANT	PERMIT	TXPL01845.55	TARRANT COUNTY #10-102	9/17/2011								
TX	TARRANT	PERMIT	TXPL01846.55	TARRANT COUNTY #10-77	8/10/2010								
TX	TARRANT	PERMIT	TXPL01849.55	TXDOT ROW OF SH170 FTW20110419123728	5/6/2011								
TX	TARRANT	PERMIT	TXPL01851.55	TXDOT ROW SH170 FTW20110419134942	5/6/2011								
TX	TARRANT	PERMIT	TXPL01853.55	TXDOT ROW OF SH170 - FTW20110419135601	5/6/2011								
TX	TARRANT	PERMIT	TXPL01855.55	TXDOT SH170 FTW20110314125745	4/4/2011								
TX	TARRANT	PERMIT	TXPL01860.55	TXDOT ROW SH170 FTW20100727133801	8/6/2010								

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TX	TARRANT	PERMIT	TXPL01863.55	CITY OF FORT WORTH - #40751	8/26/2010								
TX	TARRANT	PERMIT	TXPL01864.55	CITY OF FORT WORTH #40730	8/18/2010								
TX	TARRANT	PERMIT	TXPL02005.55	CITY OF FORT WORTH 40748	8/26/2010								
TX	TARRANT	PERMIT	TXPL02006.55	CITY OF FORT WORTH 40747	8/26/2010								
TX	TARRANT	PERMIT	TXPL02016.55	TXDOT FTW20100727133801	8/6/2010								
TX	TARRANT	PERMIT	TXPL02017.55	TXDOT FTW20100614123826	6/17/2010								
TX	TARRANT	PERMIT	TXPL02018.55	TXDOT FTW20100727131625	8/6/2010								
TX	TARRANT	PERMIT	TXPL02019.55	TXDOT FTW20100727133801	8/6/2010								
TX	TARRANT	PLROW	TXPL02022.55	CITY OF FORT WORTH 40740	8/20/2010								
TX	TARRANT	PLROW	TXPL02024.55	CITY OF HASLET	5/23/2011	TARRANT			D211150197				
TX	TARRANT	PLROW	TXPL02025.55	CITY OF HASLET	5/23/2011	TARRANT			D211150201				
TX	TARRANT	PLROW	TXPL02026.55	CITY OF HASLET	5/23/2011	TARRANT			D211150196				
TX	TARRANT	PLROW	TXPL02027.55	CITY OF HASLET	5/23/2011	TARRANT			D211150200				
TX	TARRANT	PLROW	TXPL02028.55	CITY OF HASLET	5/23/2011	TARRANT			D211150199				
TX	TARRANT	PLROW	TXPL02029.55	CITY OF HASLET	5/23/2011	TARRANT			D211150198				
TX	TARRANT	PLROW	TXPL02039.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035229				
TX	TARRANT	PLROW	TXPL02040.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035228				
TX	TARRANT	PLROW	TXPL02042.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035231				
TX	TARRANT	PLROW	TXPL02043.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035230				
TX	TARRANT	PLROW	TXPL02044.55	AIL INVESTMENT LP 3090	10/20/2011	TARRANT			D212035233				
TX	TARRANT	PLROW	TXPL02045.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035232				
TX	TARRANT	PLROW	TXPL02046.55	AIL INVESTMENT LP	10/20/2011	TARRANT			D212035234				
TX	TARRANT	PLROW	TXPL02047.55	AIL INVESTMENT LP 3081	10/20/2011	TARRANT			D212035235				
TX	TARRANT	PLROW	TXPL02054.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035236				
TX	TARRANT	PLROW	TXPL02055.55	ADL DEVELOPMENT LP 2746	1/1/2010	TARRANT			D212035213				
TX	TARRANT	PLROW	TXPL02056.55	ADL DEVELOPMENT LP 2735	1/1/2010	TARRANT			D212035214				
TX	TARRANT	PLROW	TXPL02057.55	ADL DEVELOPMENT LP 2859	1/1/2010	TARRANT			D212035215				
TX	TARRANT	PLROW	TXPL02058.55	ADL DEVELOPMENT LP 2868	1/1/2010	TARRANT			D212035218				

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TX	TARRANT	PLROW	TXPL02059.55	ADL DEVELOPMENT LP 2861	1/1/2010	TARRANT			D212035219				
TX	TARRANT	PLROW	TXPL02060.55	ADL DEVELOPMENT LP 2823	1/1/2010	TARRANT			D212035220				
TX	TARRANT	PLROW	TXPL02061.55	ADL DEVELOPMENT LP 2851	1/1/2010	TARRANT			D212035223				
TX	TARRANT	PLROW	TXPL02062.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035221				
TX	TARRANT	PLROW	TXPL02063.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035222				
TX	TARRANT	PLROW	TXPL02064.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035224				
TX	TARRANT	PLROW	TXPL02065.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035225				
TX	TARRANT	PLROW	TXPL02066.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035227				
TX	TARRANT	PLROW	TXPL02067.55	AIL INVESTMENT LP	1/1/2010	TARRANT			D212035226				
TX	TARRANT	PLROW	TXPL02068.55	ALLIANCE CENTER WEST ASSOC INC 2869	1/1/2010	TARRANT			D212035217				
TX	TARRANT	PLROW	TXPL02069.55	ADL DEVELOPMENT LP 2860	1/1/2010	TARRANT			D212035216				
TX	TARRANT	PLROW	TXPL02099.55	UNION PACIFIC RR CO 243953	4/24/2007	TARRANT							
TX	TARRANT	PLROW	TXPL03003.55	QUICKSILVER RESOURCES INC.	3/28/2016	TARRANT			D216062006				

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Mary Louise Garcia

MARY LOUISE GARCIA

COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

BIRCHMAN LAND LLC
ATTN DAVID HULSE
115 W 7TH ST STE 1322
FT WORTH, TX 76102

Submitter: STEVEN KORELL

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration:	4/12/2016 11:16 AM			
Instrument #:	D216074596			
	U	57	PGS	$236.00

By: Mary Louise Garcia

D216074596

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

File No. MF 109584
Assign #9693
Quicksilver et al to Blackhawk
Date Filed: 7-18-16
George P. Bush, Commissioner
By

8-30-12

SCOTT
DOUGLASS
McCONNICO

October 7, 2016

VIA HAND DELIVERY
Mr. Robert Hatter
General Land Office
1700 N. Congress Avenue, Room 840
Austin, TX 78701

In Re: Application of Vantage Fort Worth Energy, LLC Pursuant to the Mineral Interest Pooling Act for the Formation of Pooled Units for the Rosedale South 14H Well, Newark, East (Barnett Shale) Field, Tarrant County, Texas

Dear Mr. Hatter:

On behalf of Vantage Fort Worth Energy, LLC ("Vantage") we request the consent of the Commissioner of the General Land Office, pursuant to Section 102.004(d) of the Mineral Interest Pooling Act ("MIPA"), to the above-referenced application (the "Application") for the Rosedale South 14H Well (the "Well").

The basis of this request is identical to Vantage's request last year for consent of its MIPA application for the Rosedale South 11H Well, which the Commissioner approved. I have enclosed the prior approval. Enclosure 1 is your transmittal letter to me dated July 15, 2015 forwarding the Commissioner's consent to the Rosedale South 11H MIPA application.

Although the Railroad Commission approved the Rosedale South 11H MIPA application, Vantage is unable to drill the Rosedale South 11H prior to the statutory termination of that MIPA unit. Therefore, Vantage has filed a new application for the Rosedale South 14H in approximately the same location it had proposed for the Rosedale South 11H. The proposed Rosedale South 14H Well is a replacement for the Rosedale South 11H Well.

The proposed MIPA unit around the Well will include acreage from the Lawhon West Unit, the Rosedale South Unit, and unleased tracts. Although the vast majority of the acreage in the proposed unit is leased, the Well cannot be drilled without an MIPA Order from the Railroad Commission. There are two State HROW leases in the Lawhon West Unit—Oil and Gas Lease Nos. 109584 and 109585. Although the actual State tracts in the Lawhon West Unit are located outside the proposed MIPA unit, the State of Texas nonetheless has an interest in the Lawhon West Unit and the Commissioner's consent is required under Sec. 102.004(d) of the MIPA. #5958

1361121

The Well represents the best opportunity to produce the minerals beneath the portion of the Lawhon West Unit to be included in the MIPA unit. The Well's production will be allocated to the Lawhon West Unit in the proportion that the number of surface acres of the Lawhon West Unit included in the MIPA unit bears to the number of surface acres in the entire unit. The approval of the Application is in the State's best interest as it enables the Well to be drilled and provides additional royalties to the State that would not otherwise be received.

The Application is set for hearing at the Railroad Commission on Monday, October 17, 2016. If at all possible, I would greatly appreciate a decision prior to October 17. I apologize for the short fuse in making this request.

We have enclosed the following documents related to the Application:

Enclosure	Description
1.	Robert Hatter letter to John Hicks dated July 15, 2015, forwarding the Commissioner's consent for the substantially similar Rosedale South 11H MIPA Application
2.	Application for the Rosedale South 14H MIPA Unit;
3.	Lawhon West DPU (two State HROW leases included, see pp. 18 and 23);
4.	State HROW Leases pooled in Lawhon West • Lease No. 109584 (D209004252) – 1.3864 acres • Lease No. 109585 (D209004252) – 2.0671 acres (two parcels);
5.	Lawhon West Location Plat • Page 2 has State tracts highlighted;
6.	Depiction of proposed Rosedale South 14H MIPA including part of Lawhon West Voluntary Pooled Unit and part of Rosedale South Voluntary Pooled Unit;
7.	Assignment from Quicksilver Resources Inc. to Vantage of "fence-line acreage" in Lawhon West Unit along border with Rosedale South Unit (see Exhibit A-3, p. 18);
8.	Quicksilver Resources Inc.'s pay deck for Lawhon West; and
9.	MIPA (see §102.004(d));

Please let me know if you have any questions about the documents or require any additional information. Thank you for your cooperation.

Sincerely,

John Hicks

Enclosures

cc: Daryl Morgan, *via email*
Jeff Scoggins, *via email*
Flip Whitworth, *via email*

TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

July 15, 2015

John Hicks
Attorney for Vantage Fort Worth Energy LLC
Scott Douglass & McConnico LLP
303 Colorado Street, Suite 2400
Austin, TX 78701

In Re: Application of Vantage Fort Worth Energy, LLC to the Railroad Commission of Texas Pursuant to the Mineral Interest Pooling Act ("MIPA") for the Formation of Pooled Unit for the Rosedale South 11H Well, Newark, East (Barnett Shale) Field, Tarrant County, Texas; Oil & Gas Docket No. 09-0297061 (Set: August 20, 2015)

Dear Mr. Hicks:

In response to the request of Vantage Fort Worth Energy LLC, (Vantage), Commissioner George P. Bush, as Commissioner of the General Land Office, has consented to the above referenced force pooling application pursuant to Section 102.004 (d) of the Mineral Interest Pooling Act. We attach a copy of the memorandum executed by Commissioner Bush confirming this consent.

Please let me know if you have questions or need further information.

Very truly yours,

Robert Hatter
Deputy Director
Mineral Leasing
(512) 475-1542

MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

TIME SENSITIVE: Action Required by: (July 16, 2015)

DATE: July 9, 2015

TO: Commissioner Bush

THRU: Energy Resources RJH, Legal Services mmj, Executive ,

FROM: J. Daryl Morgan (5-9106)

SUBJECT: **Commissioner's consent to seek pooling pursuant to Chapter 102 of the Texas Natural Resources Code, commonly known as the Mineral Interest Pooling Act.**

SUMMARY: Vantage Fort Worth Energy, LLC ("Vantage") is requesting the consent of the Commissioner to proceed with an action to pool under the Mineral Interest Pooling Act so they can drill an additional well across two existing units, one of which includes two HROW leases.

DETAILS: Chapter 102 of the Natural Resources Code, commonly known as the Mineral Interest Pooling Act ("MIPA") provides in §102.004(d) that lands in which the State of Texas owns an interest can only be pooled with the approval or consent of the Commissioner of the General Land Office or any board having jurisdiction. Vantage has filed an application with the Railroad Commission ("RRC") to form a MIPA Unit to drill a horizontal well in the Newark, East (Barnett Shale) Field, Tarrant County, Texas. The well will be partially within the Lawhon West Unit, which includes two HROW leases. HROW leases provide for pooling by statute and School Land Board approval is not required to pool those leases. Vantage is using MIPA to pool several small unleased tracts that are within the boundaries of the proposed MIPA Unit. Consent of the Commissioner is required because the proposed MIPAUnit includes land that is in an existing unit in which the State has a royalty interest in. The State will benefit by sharing in production from the MIPA Unit well if they are successful at the RRC.

Staff Recommendation: Give Vantage consent to proceed with its application with the RRC to form the MIPA Unit under the Mineral Interest Pooling Act and to drill the Rosedale South 11H Well.

Consent to pool under MIPA approved _____

Other _____

OIL AND GAS DOCKET NO. 09-_____

APPLICATION OF VANTAGE FORT WORTH ENERGY LLC PURSUANT TO THE MINERAL INTEREST POOLING ACT FOR THE FORMATION OF A POOLED UNIT FOR THE ROSEDALE SOUTH MIPA WELL NO. 14H, NEWARK, EAST (BARNETT SHALE) FIELD, TARRANT COUNTY, TEXAS	§	BEFORE THE RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

TO THE HONORABLE RAILROAD COMMISSION OF TEXAS:

COMES NOW Vantage Fort Worth Energy LLC ("Vantage"), Applicant herein, and files this Application under the provisions of the Mineral Interest Pooling Act (Chapter 102 of the Texas Natural Resources Code) for the formation of a pooled unit for the Rosedale South MIPA 14H ("14H Well"), in the Newark, East (Barnett Shale) Field, Tarrant County, Texas, and in support thereof respectfully shows the following:

1. The Proposed Unit. Vantage requests an order from the Railroad Commission of Texas (the "Commission"), pursuant to the Mineral Interest Pooling Act, forming a pooled unit (the 14H Unit) around the proposed 14H Well, limited to the Newark, East (Barnett Shale) Field, and consisting of approximately 74.587 acres in the J M Daniel Survey, Abstract No. 395; the U Wuthrick Survey, Abstract No. 1693; and the G Ashabranner Survey, Abstract No. 7, Tarrant County, Texas. A plat showing the location of the proposed 14H Unit and the 14H Well is attached hereto as Exhibit "1" and incorporated herein by reference. The area within the perimeter boundaries of the proposed 14H Unit is referred to herein as the "14H Unit Area." Vantage has acquired oil and gas leases on approximately 67.139 net acres (90.0%) of the 14H Unit Area.

2. Applicable Special Field Rules. The Commission has adopted special field rules for the Newark, East (Barnett Shale) Field (the "Field"), which was discovered and produced after March 8, 1961, providing for 330' lease line spacing and no between-wells spacing. The standard drilling and proration unit for gas wells in the Field is 320 acres. The rules also permit add-on acreage assignable to horizontal wells based on drainhole length pursuant to Rule 86.

3. Productive Acreage. All of the acreage within the 14H Unit Area is reasonably productive in the Field.

4. Identity of Parties to Be Notified. Attached hereto as Exhibits "2," "3A," and "3D" are the names and addresses, if known, of interested parties entitled to notice of hearing under MIPA Section 102.016. [To avoid confusion with companion MIPA applications, there is no Exhibit "3B" or "3C" for this application.] The persons listed on Exhibit "2" are owners of unleased oil and gas interests within the proposed 2H Unit. The persons listed on Exhibits "3A" and "3D" include the royalty owners in the Rosedale South Voluntary Pooled Unit, and the Lawhon West Voluntary Pooled Unit, who, through voluntary pooling, each own a royalty interest in the 14H Unit Area. In addition, to account for owners whose whereabouts are unknown, Vantage intends to publish notice of the hearing in a newspaper generally circulated in Tarrant County, Texas.

5. Voluntary Pooling Offers. Vantage has extended voluntary offers to lease and be pooled to the located unleased mineral owners in the proposed 14H Unit. Those offers have heretofore been rejected or ignored. Vantage is also extending offers to the located unleased owners to voluntarily pool their interest and participate as working interest owners in the proposed 14H Unit. Vantage's offers are fair and reasonable.

6. Proposed Drilling Operations. Vantage proposes to drill the 14H Well as a horizontal well in the Field. Exhibit "1" hereto shows the proposed surface location and drainhole path of the 14H Well. Vantage will not be able to drill the proposed 14H Well unless the Application is approved because drilling around the unleased lots is unreasonable and infeasible. Vantage selected the proposed location and orientation of the 14H Well on the basis of the geological and reservoir engineering characteristics of the Field to maximize the recovery of hydrocarbons while protecting the correlative rights of the affected interest owners.

7. MIPA Objectives Achieved. Approval of this Application will afford all mineral interest owners in the proposed 14H Unit the opportunity to recover their fair share of hydrocarbons and avoid the drilling of unnecessary wells, while producing substantial Field reserves otherwise wasted and left in the ground.

8. Risk Charge. Vantage requests that, pursuant to MIPA Section 102.052, the Commission provide for a charge for risk of 100% of the drilling and completion costs for any unleased mineral owners who do not pay in advance their proportionate share of the reasonable drilling and completion costs for the proposed 14H Well. In support thereof, Vantage asserts that its advancement of the drilling and completion costs for the proposed 14H Well is a substantial financial risk for Vantage. Significant fluctuation in the market price of natural gas as well as general mechanical problems and technical challenges associated with drilling and completing horizontal wells constitute risks that this well may not be profitable.

9. Allocation of Interests. Allocating production to the various interests in the proposed 14H Unit on a surface-acreage basis will afford the mineral interest owners within the 14H Unit Area a reasonable opportunity to receive their fair share of production from the 14H Unit. Accordingly, Vantage requests that production be allocated to the respective tracts within

the proposed 14H Unit Area in the proportion that the number of surface acres included within each tract bears to the number of surface acres included within the proposed 14H Unit Area.

10. No State Land. The State of Texas has a small indirect interest within the 14H Unit Area. Vantage intends to obtain the State's consent to this Application prior to the Commission hearing on this Application. There is very substantial overlap between the evidence and the notice lists for this Application and the evidence and notice lists for Vantage's Rosedale South West 2H, 3H, 4H, 5H, 6H, 7H and the Rosedale South 12H, 13H, and 15H MIPA applications. Accordingly, Vantage requests that this Application be scheduled for hearing along with its other applications listed above, while Vantage finalizes the process of obtaining the State's consent to this Application.

11. Designation of Operator. Vantage requests that it be designated the operator of the proposed 14H Unit.

WHEREFORE, PREMISES CONSIDERED, Vantage respectfully requests that the Commission call a hearing to consider its Application by issuing a notice of hearing to those parties set forth on Exhibits "2," "3A," and "3D," and that such notice also be effected by newspaper publication. Vantage further requests that the Commission then enter an order establishing the 14H Unit that pools all of the interests within the 14H Unit Area in accordance with the Application.

Respectfully Submitted,

SCOTT DOUGLASS & McCONNICO LLP
303 Colorado Street, Suite 2400
Austin, Texas 78701
(512) 495-6300
(512) 495-6399 Fax

By _____
H. Philip Whitworth
State Bar No. 21417500
fwhitworth@scottdoug.com
John K. Hicks
State Bar No. 24050755
jhicks@scottdoug.com

ATTORNEYS FOR APPLICANT
VANTAGE FORT WORTH ENERGY LLC

ROSEDALE SOUTH - ROSEDALE WEST MIPA MASTER PLAT

Rosedale West

Rosedale South

APPROXIMATE SURVEY LINE

APPROXIMATE SURVEY LINE

APPROXIMATE SURVEY LINE

Rosedale South West 2H 96.901 Acres

Rosedale South West 3H 93.268 Acres

Rosedale South West 4H 88.271 Acres

Rosedale South West 5H 92.013 Acres

Rosedlae South West 6H 88.079 Acres

Rosedale South West 7H 82.012 Acres

Rosedale South 12H 78.452 Acres

Rosedale South 13H 77.223 Acres

Rosedale South 14H 74.587 Acres

Rosedale South 15H 39.972 Acres

Legend

- PROPOSED BOTTOM HOLE LOCATION (BHL)
- KICK OFF POINT
- PROPOSED SURFACE HOLE LOCATION (SHL)
- KICK
- LATERAL
- SURVEY LINE
- TRACTS
- MIPA UNIT BOUNDARY
- VOLUNTARY POOLED UNIT BOUNDARY

N

W E

S

1 inch = 1,000 Feet

0 500 1,000

Feet

EXHIBIT 1

VANTAGE FORT WORTH ENERGY, LLC
ROSEDALE WEST & ROSEDALE SOUTH
MINERAL INTEREST POOLING ACT (MIPA) APPLICATIONS MASTER PLAT
SITUATED IN THE D. DULANY, ABSTRACT 411, JA. CREARY, ABSTRACT 269, C. PHIPPS, ABSTRACT 1224,
JQ ST. CLAIR, ABSTRACT 1914, U. WUTHRICK, ABSTRACT 1693, JM. DANIEL, ABSTRACT 395,
GJ ASHABRANNER, ABSTRACT 7, TARRANT COUNTY, TEXAS

THIS PLAT WAS PREPARED FROM RECORDS FURNISHED TO REPRESENT THE ROSEDALE SOUTH AND ROSEDALE WEST UNITS AND THE MINERAL TRACTS WITHIN THOSE UNITS FOR THE SOLE PURPOSE OF VANTAGE FORT WORTH ENERGY, LLC AND DOES NOT REPRESENT A BOUNDARY SURVEY

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

DESIGNATION OF UNIT

LAWHON WEST UNIT

STATE OF TEXAS

COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

Unofficial Copy

The undersigned, being the owners of valid and subsisting oil, gas and mineral leases listed in Exhibit "A", attached hereto and made a part hereof, insofar as said oil, gas, and mineral leases cover and affect the land and depths described on Exhibit "B", attached hereto and made a part hereof, do, by virtue of the authority conferred by the terms of such oil, gas and mineral leases and all amendments and corrections thereto, hereby pool, consolidate, combine, and unitize said oil, gas, and mineral leases, the leasehold rights, overriding royalty, and royalty interests therein and thereunder, for the purpose of drilling for, development, and production of oil, gas, and liquid hydrocarbons (including condensate, distillate, and other liquids). The unit (hereinafter "Unit") shall be comprised of the land and interval described on the attached Exhibit "B", as depicted on the Plat attached hereto as Exhibit "C".

If at any time any tract of land or interest within the Unit is not properly pooled or unitized hereby or is not otherwise committed to the Unit, such fact shall not affect, terminate, impair, or invalidate the Unit as to any interest properly pooled or unitized hereby or otherwise.

This Designation of Unit covers all production from the land and depths described on the attached Exhibit "B" which is produced from any well drilled to the unitized interval underlying the Unit area. Production from the Unit shall be allocated proportionately among all of the tracts within the Unit in the proportion which the number of surface acres in each of such tracts bears to the total number of surface acres in the Unit.

The undersigned reserves the right to amend this Designation of Unit from time to time, and at any time, in order to correct any error herein or to include in this Unit any newly acquired interest with the Unit boundaries or to enlarge or reduce the Unit area in accordance with the applicable rules and regulations of any governmental regulatory body or agency having jurisdiction insofar as such right is granted in the subject lease, by appropriate amendments or instruments.

By execution of this Designation of Unit, the undersigned do not exhaust their right to pool the leases and lands hereinabove described with other leases and lands as to any other minerals, horizon, or strata covered thereby, and they expressly reserve to themselves, their assignees, or successors in interest, the right and power to pool or unitize the above described leases and lands with any other leases, lands,

horizons, or strata in the vicinity and so far as the power, right, and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

The Unit hereby created shall be effective as of the date of first production from the Unit, or from the date operations are commenced anywhere on the Unit, whichever occurs first, and shall remain in force as long as the pooled minerals are being produced from the Unit, or so long as the leases covering the Unit are maintained in force by payment or tender of shut-in royalties or by other means, in accordance with the terms of said leases.

IN WITNESS WHEREOF, this Designation of Unit is executed on this 3rd day of June, 2010.

QUICKSILVER RESOURCES INC.

BD

By: Clay Blum, V.P. U.S. Land

Unofficial COPY

STATE OF TEXAS)
)
COUNTY OF TARRANT)

The foregoing instrument was acknowledged before me this 3rd day of June, 2010, by Clay Blum, as V.P. U.S. Land on behalf of Quicksilver Resources Inc., a Delaware corporation.

Mimi E. Keenom, Notary Public
Notary Public in and for the State of Texas
Tarrant County, Texas
My commission expires: 3.13.2013

NOTARY PUBLIC STATE OF TEXAS
MIMI ELAINE KEENOM
My Commission Expires
March 13, 2013

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

EXHIBIT "A"

Attached to and made a part of that certain Designation of Lawhon West Unit dated June 3, 2010.

OIL, GAS AND MINERAL LEASES

LEASE: TX4390319.00
LESSOR: Vass'e Enterprises Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: July, 11, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207263720 in the Official Public Records of Tarrant County, Texas.

LEASE #: TX4390157.00
LESSOR: Value Family Properties- Summerlake, LLC., a Texas limited liability company
LESSEE: Marshall R. Young Oil Co.
DATED: June 26, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206278075 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390106.00
LESSOR: Willie D. Strawther and wife, Minnie A. Strawther
LESSEE: Marshall R. Young Oil Co.
DATED: August 22, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205297234 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390343.00
LESSOR: Lola C. Vecera
LESSEE: Marshall R. Young Oil Co.
DATED: September 1, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207336954 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390137.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052094 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390155.00
LESSOR: Rickey Lee Strawn, Sr., and wife, Cindy Ann Strawn
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187082 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390119.00
LESSOR: Charles E. Tagg, a single person
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187084 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390114.00
LESSOR: Willie E. Mulkey and wife, Jessie B. Mulkey
LESSEE: Marshall R. Young Oil Co.
DATED: May 4, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187077 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390159.00
LESSOR: William A. Stanley and wife, Holly Stanley
LESSEE: Marshall R. Young Oil Co.
DATED: July 19, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206254040 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390262.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: March 20, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207141710 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390558.00
LESSOR: Mike Guenther, husband and Janet Guenther, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416412 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390151.00
LESSOR: Loretta Ortega, dealing with her separate property, joined by her husband Carlos Ortega.
LESSEE: Marshall R. Young Oil Co.
DATED: June 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220925 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390118.00
LESSOR: Ollie Strawn and wife, Iva Mae Strawn
LESSEE: Marshall R. Young Oil Co.
DATED: May 16, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206187083 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390154.00
LESSOR: Ngocanh Thi Tran and Ngoc D. Bui
LESSEE: Marshall R. Young Oil Co.
DATED: June 15, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220924 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390596.00
LESSOR: Mark Barnes and wife, Deanna Barnes
LESSEE: Quicksilver Resources Inc.
DATED: September 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416411 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390972.00
LESSOR: Walter Lee Torrance
LESSEE: Quicksilver Resources Inc.
DATED: December 18, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D210002924 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390148.00
LESSOR: Harry McDaniel and Gloria J. McDaniel
LESSEE: Marshall R. Young Oil Co.
DATED: June 21, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235886 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390100.00
LESSOR: BWW Trust
LESSEE: Marshall R. Young Oil Co.
DATED: October 14, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342982 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390141.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052090 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390042.00
LESSOR: Bobby Davis
LESSEE: Marshall R. Young Oil Co.
DATED: February 21, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206094636 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390806.00
LESSOR: Hermas Venture, Jr., a single person
LESSEE: Quicksilver Resources Inc.
DATED: November 3, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029816 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390840.00
LESSOR: Silversage, LTD, a Texas Limited Partnership
LESSEE: Quicksilver Resources Inc.
DATED: December 23, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209038064 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390138.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052093 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390897.00
LESSOR: Elijah Ragira, husband and Abigael Ragira aka Abigail Ragira, wife
LESSEE: Quicksilver Resources Inc.
DATED: April 22, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134574 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390974.00
LESSOR: Reza Alavi
LESSEE: Quicksilver Resources Inc.
DATED: January 8, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D2010008019 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390262.00
LESSOR: Ernest W. Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: March, 20, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207141710 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390149.00
LESSOR: Yen Nguyen
LESSEE: Marshall R. Young Oil Co.
DATED: July 12, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235887 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390135.00
LESSOR: Ernest Thomas and wife, Jo Ann Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052095 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390044.00
LESSOR: Jo Lynn Thompson
LESSEE: Marshall R. Young Oil Co.
DATED: March 27, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206123050 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390130.00
LESSOR: Lewis & Associates Realtors, Inc., Defined Benefits Pension
LESSEE: Marshall R. Young Oil Co.
DATED: August 10, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205307386 in the Official Public Records of Tarrant County, Texas.

LEASE: TX43900886.00
LESSOR: Danny Eades & Wife, Diana R. Eades
LESSEE: Quicksilver Resources Inc.
DATED: April 9, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109110 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390101.00
LESSOR: BWW Trust
LESSEE: Marshall R. Young Oil Co.
DATED: September 30, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342981 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390820.00
LESSOR: Judy Ann Tatum, wife, and Paul Dix, husband
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029814 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.01
LESSOR: John D. Alexander
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416392 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.02
LESSOR: Lou Nell Joyner
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416391 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.03
LESSOR: J. Earl Alexander, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416390 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.04
LESSOR: Edward H. Alexander
LESSEE: Quicksilver Resources Inc.
DATED: July 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416399 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.05
LESSOR: Christy Dawn Wheeler
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025877 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.06
LESSOR: Danny Strebeck
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025874 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390533.07
LESSOR: Ron Strebeck
LESSEE: Quicksilver Resources Inc.
DATED: December 8, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025876 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390533.08
LESSOR: Rita Hopkins, wife and Randy Hopkins, husband
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209025875 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390064.00
LESSOR: Robert Ward Williams
LESSEE: Marshall R. Young Oil Co.
DATED: November 18, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384592 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390429.00
LESSOR: Juan Hernandez
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210004987 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390144.01
LESSOR: Joyce Ann Putman
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206220928 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390144.02
LESSOR: Luther D. Putman
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206220929 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390376.00
LESSOR: Edward J. Malone and wife, Johnnie M. Malone
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459984 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390062.00
LESSOR: Lawhon Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: November 11, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384590 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390391.00
LESSOR: Jose C. Cardona
LESSEE: Quicksilver Resources Inc.
DATED: February 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113673 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390374.00
LESSOR: Sunako Richey and husband, Bill J. Richey
LESSEE: Marshall R. Young Oil Co.
DATED: November 14, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207458160 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390392.00
LESSOR: Lannette Woodrow
LESSEE: Quicksilver Resources Inc.
DATED: February 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113670 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390864.00
LESSOR: Jorge Hernandez, husband, and Angelina Hernandez, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209093865 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390379.00
LESSOR: G.W. Williams
LESSEE: Marshall R. Young Oil Co.
DATED: December 12, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459985 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390553.00
LESSOR: Georgia Mae Bennett
LESSEE: Quicksilver Resources Inc.
DATED: August 1[illegible], 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416408 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390047.00
LESSOR: Gary E. Nichols and wife, Lillie F. Nichols
LESSEE: Marshall R. Young Oil Co.
DATED: May 18, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206162970 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390552.00
LESSOR: Darrell Thompson, a sing person and Betty Jo King, a single person
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416407 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390543.00
LESSOR: Nell Mores
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416403 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390729.00
LESSOR: J. Reyes Moreno, husband and Catalina Sotelo, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 30, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464758 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390223.00
LESSOR: Glenda Colburn
LESSEE: Marshall R. Young Oil Co.
DATED: December 28, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D207029768 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390222.00
LESSOR: Dennis M. Williams and wife, Patricia Williams
LESSEE: Marshall R. Young Oil Co.
DATED: January 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207038210 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390879.00
LESSOR: Cindy D. Kappel
LESSEE: Quicksilver Resources Inc.
DATED: February 12, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109105 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390593.00
LESSOR: Jose Erik Munoz
LESSEE: Quicksilver Resources Inc.
DATED: September 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416410 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390383.00
LESSOR: Doris Marie Hunt
LESSEE: Marshall R. Young Oil Co.
DATED: December 10, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458156 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390802.00
LESSOR: Marie Louise Fenn f.k.a. Mary Louise Alcoze
LESSEE: Quicksilver Resources Inc.
DATED: November 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029818 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390544.00
LESSOR: Linda Threlkeld
LESSEE: Quicksilver Resources Inc.
DATED: August 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416400 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390221.00
LESSOR: Wayne Allen Smith
LESSEE: Marshall R. Young Oil Co.
DATED: January 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207038209 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390375.00
LESSOR: Gary Lynn Colburn
LESSEE: Marshall R. Young Oil Co.
DATED: November 29, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207459983 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390823.00
LESSOR: James W. Gaddy, husband, and Patty S. Gaddy, wife, heirs of A.D. Gaddy
LESSEE: Quicksilver Resources Inc.
DATED: November 24, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209045298 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390796.00
LESSOR: Lawrence Carlis, husband, and Linda Carlis, wife
LESSEE: Quicksilver Resources Inc.
DATED: October 6, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464765 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390172.00
LESSOR: Sherry Lawhon and Husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: September 22, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206325105 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390592.00
LESSOR: James H. Hakins
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416416 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390389.00
LESSOR: Sam L. Shugart a.k.a. Sammy L. Shugart
LESSEE: Quicksilver Resources Inc.
DATED: February 18, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113672 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390284.00
LESSOR: Rudolph Vasquez and wife, Barbara Vasquez
LESSEE: Quicksilver Resources Inc.
DATED: April 24, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207176507 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390803.00
LESSOR: Paul L. Thompson
LESSEE: Quicksilver Resources Inc.
DATED: November 22, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029817 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390598.00
LESSOR: Carolyn Spencer
LESSEE: Quicksilver Resources Inc.
DATED: August 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411704 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390406.00
LESSOR: Roy D. Jacquot
LESSEE: Quicksilver Resources Inc.
DATED: March 19, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208160570 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390819.00
LESSOR: Melinda T. Fuller
LESSEE: Quicksilver Resources Inc.
DATED: September 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029812 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390352.00
LESSOR: James W. Gaddy and wife, Patty S. Gaddy
LESSEE: Marshall R. Young Oil Co.
DATED: October 19, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207384417 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390589.00
LESSOR: Eli Villanueva
LESSEE: Quicksilver Resources Inc.
DATED: September 10, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416417 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390530.00
LESSOR: Leopoldo Franco, husband and Rosario Alvarado Franco, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416396 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390945.00
LESSOR: Emilio H. Cantu
LESSEE: Quicksilver Resources Inc.
DATED: March 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209329178 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390925.00
LESSOR: Alexander Alafro, husband and Maria L. Alfaro, wife
LESSEE: Quicksilver Resources Inc.
DATED: July 9, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209209831 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390140.00
LESSOR: Jo Ann Thomas and husband, Ernest Thomas
LESSEE: Marshall R. Young Oil Co.
DATED: December 20, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206052091 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390388.00
LESSOR: Jo Ellen Mathews
LESSEE: Quicksilver Resources Inc.
DATED: February 21, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113675 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390181.00
LESSOR: James Dorsey and wife, Carla J. Dorsey
LESSEE: Marshall R. Young Oil Co.
DATED: August 1, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206319456 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390730.00
LESSOR: Gary D. Winberry
LESSEE: Quicksilver Resources Inc.
DATED: February 18, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464756 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390785.00
LESSOR: William A. Ragsdill, husband and William A. Ragsdill as attorney-in-fact on behalf of Mildred Bernice Ragsdill, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464762 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390798.00
LESSOR: Cole Guitierrez, aka Lawrence Cole Gutierrez
LESSEE: Quicksilver Resources Inc.
DATED: October 12, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464764 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390792.00
LESSOR: Goldie Ginigeme
LESSEE: Quicksilver Resources Inc.
DATED: October 1, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029813 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.01
LESSOR: Arnold d. Holleman and brother, Walter L. Holleman, heirs of Mattie Chapman Ware Estate
LESSEE: Marshall R. Young Oil Co.
DATED: June 28, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206235888 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.02
LESSOR: Milton L. Chapman, husband, and Mary L. Chapman, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210054069 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.03
LESSOR: George William Chapman, Jr., wife
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210083646 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.04
LESSOR: Lonnie Chance
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093228 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.05
LESSOR: Delores Ida Weil
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093227 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.06
LESSOR: Vickie L. Warnke
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093229 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390150.07
LESSOR: Ginger L. Bodiford
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210093226 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390150.08
LESSOR: Sherley Blevins
LESSEE: Quicksilver Resources Inc.
DATED: April 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210095770 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390036.00
LESSOR: DJK, Inc., a Texas Corporation
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206067890 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390386.00
LESSOR: Luther M. Parkerson and wife, Elizabeth Fay Parkerson
LESSEE: Quicksilver Resources Inc.
DATED: January 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208093950 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390161.00
LESSOR: Glen M. Cooper and Betty A. Cooper Family Trust
LESSEE: Marshall R. Young Oil Co.
DATED: July 18, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206254042 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390797.00
LESSOR: Nelda Tomlin McCaslin
LESSEE: Quicksilver Resources Inc.
DATED: October 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029822 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390409.00
LESSOR: Alpha Industries, Inc., acting by Tommy J. Reeves, Chief Executive Officer of Alpha Industries.
LESSEE: Quicksilver Resources Inc.
DATED: March 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208174784 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390422.01
LESSOR: Rebel Realty., a texas corporation, acting by Lloyd C. Blair, President of Rebel Realty, Inc., a Texas Corporation
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208256953 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390421.01
LESSOR: Lloyd C. Blair
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208256955 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390037.00
LESSOR: Sherry Lawhon and husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: January 27, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D206067887 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390065.00
LESSOR: Sherry Lawhon and husband, Charles Lawhon
LESSEE: Marshall R. Young Oil Co.
DATED: November 11, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384593 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390390.00
LESSOR: Kenneth and Patricia Morton, Husband and Wife
LESSEE: Quicksilver Resources Inc.
DATED: February 5, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113671 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390992.00
LESSOR: Geary S. Stowe, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: February 8, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210051486 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390799.00
LESSOR: Piscatur Properties, LLC
LESSEE: Quicksilver Resources Inc.
DATED: October 3, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464768 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390888.00
LESSOR: Jewell Landers, Jr., husband and Barbara Landers, wife
LESSEE: Quicksilver Resources Inc.
DATED: May 11, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209134575 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390762.01
LESSOR: Katherine Magar, heir of Edith Pearl Goss, deceased
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411702 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390762.02
LESSOR: John F. Goss, husband and Diane v. Goss, wife, heirs of Edith Pearl Goss, deceased
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411701 in the Official Public Records of Tarrant County, Texas.

Official Copy

LESSOR: Alvaro Hernandez, and wife, Maria De Los Angeles Hernandez
LESSEE: Dale Property Services L.L.C.
DATED: February 28, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208091105 in the Official Public Records of Tarrant County, Texas.

LESSOR: Tiburcio Rodriguez and wife, Amelia Rodriguez
LESSEE: Dale Property Services L.L.C.
DATED: August 19, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207303171 in the Official Public Records of Tarrant County, Texas.

LESSOR: Lorenzo J. Dixon
LESSEE: Dale Property Services L.L.C.
DATED: May 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207205116 in the Official Public Records of Tarrant County, Texas.

LESSOR: Dang Cong and wife Nga Thi Ho Huynh
LESSEE: Dale Property Services L.L.C.
DATED: June 30, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208283194 in the Official Public Records of Tarrant County, Texas.

LESSOR: Pat W. Davis
LESSEE: Dale Property Services L.L.C.
DATED: October 9, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207401583 in the Official Public Records of Tarrant County, Texas.

LESSOR: Jesus Valdez
LESSEE: Dale Property Services L.L.C.
DATED: December 31, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208008751 in the Official Public Records of Tarrant County, Texas.

LESSOR: Louis Ruiz and wife Maria Antonia
LESSEE: Dale Property Services L.L.C.
DATED: November 26, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208027534 in the Official Public Records of Tarrant County, Texas.

LESSOR: Rodney Allen
LESSEE: Dale Property Services L.L.C.
DATED: May 22, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207190208 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390997.00
LESSOR: Booker Johnson, husband and Cherry Johnson, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210057851 in the Official Public Records of Tarrant County, Texas.

LESSOR: Habitat for Humanity, Inc., a Texas non-profit corporation
LESSEE: XTO Energy Inc.
DATED: November 2, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207394430 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390143.00
LESSOR: Albert Carrillo
LESSEE: Quicksilver Resources Inc.
DATED: June 8, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206220930 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390967.00
LESSOR: Rosario Alvarado, wife and Leopoldo Franco, husband
LESSEE: Quicksilver Resources Inc.
DATED: November 17, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D209327309 in the Official Public Records of Tarrant County, Texas.

LESSOR: Crispin Sandoval
LESSEE: Paloma Barnett, LLC
DATED: November 2, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208072654 in the Official Public Records of Tarrant County, Texas.

LEASE: TX439098.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Marshall R. Young Oil Co.
DATED: October 24, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205342984 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390394.00
LESSOR: Corral Fence Co., Inc., acting by Leo Mendez also known as Leonardo D. Mendez also known as Leonardo Mendez, president of Corral Fence Co., Inc.
LESSEE: Quicksilver Resources Inc.
DATED: March 21, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208174274 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390809.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: September 16, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209004252 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390428.00
LESSOR: Imperial Eagle Investments, Inc., a Delaware corporation, acting by Gary Hargett also known as Gary H. Hargett, President of Imperial Eagle Investments, Inc.
LESSEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208293788 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390919.00
LESSOR: The City of Fort Worth
LESSEE: Quicksilver Resources Inc.
DATED: June 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209188093 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390271.00
LESSOR: Timothy Duane Armstrong
LESSEE: Marshall R. Young Oil Co.
DATED: May 5, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207171407 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390209.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Marshall R. Young Oil Co.
DATED: September 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206390216 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390210.00
LESSOR: Jorge Bimer and Madeleine Dermardirossian
LESSEE: Marshall R. Young Oil Co.
DATED: July 22, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206329675 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390127.00
LESSOR: Lawhon, Inc., a Texas Corporation
LESSEE: Marshall R. Young Oil Co.
DATED: June 10, 2005
RECORDED: Oil and Gas Lease filed as Instrument No. D205209271 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390170.00
LESSOR: Richard Warren
LESSEE: Quicksilver Resources Inc.
DATED: September 21, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206325107 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390895.00
LESSOR: Eastland Real Estate Investors, L.P.
LESSEE: Quicksilver Resources Inc.
DATED: March 23, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209127371 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390213.00
LESSOR: Good Shepherd Temple of Praise, Inc.,
LESSEE: Marshall R. Young Oil Co.
DATED: September 19, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206390219 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390096.00
LESSOR: Bower and Parker Investments Inc.
LESSEE: Marshall R. Young Oil Co.
DATED: August 12, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205292845 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390952.00
LESSOR: ARCTX MINERALS LLC
LESSEE: Marshall R. Young Oil Co. and Quicksilver Resources Inc.
DATED: October 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209295177 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390215.00
LESSOR: Ruby L. Stoy
LESSEE: Marshall R. Young Oil Co.
DATED: October 10, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206390220 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390212.00
LESSOR: Richard R. Bradshaw and wife, Phyllis Bradshaw
LESSEE: Marshall R. Young Oil Co.
DATED: October 18, 2009
RECORDED: Oil and Gas Lease filed as Instrument No. D206390218 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390216.00
LESSOR: Richard Dorsett and wife, Billie Dorsett
LESSEE: Marshall R. Young Oil Co.
DATED: October 26, 2006
RECORDED: Oil and Gas Lease filed as Instrument No. D206402250 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390854.00
LESSOR: Truck and Trailer Services, Inc., a Texas corporation
LESSEE: Quicksilver Resources Inc.
DATED: February 26, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209082158 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390759.00
LESSOR: Martin S. Moore, husband and Barbara Moore, wife
LESSEE: Quicksilver Resources Inc.
DATED: October 24, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208422773 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390532.00
LESSOR: Jesse B. Aguirre and wife, Dora M. Aguirre
LESSEE: Quicksilver Resources Inc.
DATED: August 9, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416401 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390922.00
LESSOR: Rustem Gashi, husband and Mary Gashi, wife
LESSEE: Quicksilver Resources Inc.
DATED: June 18, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209195609 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390259.00
LESSOR: Terri Dawn Delpho
LESSEE: Marshall R. Young Oil Co.
DATED: April 20, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207160561 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390517.00
LESSOR: Sherry J. Lawhon and husband, Charles W. Lawhon
LESSEE: Quicksilver Resources Inc.
DATED: July 19, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378506 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390355.00
LESSOR: Norville Lewis Riggan, Sr.
LESSEE: Marshall R. Young Oil Co.
DATED: November 12, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207432550 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390518.00
LESSOR: Richard L. Watkins and wife, Diana Kaye Watkins
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378508 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390328.00
LESSOR: Carole Anne Smith and Dorothy Burge Smith D/B/A/ Casco Properties
LESSEE: Marshall R. Young Oil Co.
DATED: July 12, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207288508 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390231.00
LESSOR: Nathan Craig Davis
LESSEE: Marshall R. Young Oil Co.
DATED: February 1, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207090357 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390258.00
LESSOR: Eldon F. Essex and wife, Dorothy Essex
LESSEE: Marshall R. Young Oil Co.
DATED: April 20, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207160562 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390812.00
LESSOR: Full Gospel Tabernacle Church d/b/a Word of Faith Praise Center
LESSEE: Quicksilver Resources Inc.
DATED: October 28, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029810 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390948.00
LESSOR: Donald K. Siewert aka Kent Siewert, husband and Patricia L. Siewert aka Patricia Siewert, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 4, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209254721 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.01
LESSOR: Charlene High, wife, and Howard High, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125156 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.02
LESSOR: Anthony Martinez
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125155 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.03
LESSOR: Connie Simmons, wife, and Bobby Simmons, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125157 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.04
LESSOR: Steven W. Pittman, husband, and Luann Pittman, wife
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209125158 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.05
LESSOR: Rose Pitman
LESSEE: Quicksilver Resources Inc.
DATED: April 20, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209119323 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390891.06
LESSOR: Tanna Martinez
LESSEE: Quicksilver Resources Inc.
DATED: February 15, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210046611 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390353.00
LESSOR: Larry Riggan
LESSEE: Quicksilver Resources Inc.
DATED: November 2, 2007
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D207409033 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390677.00
LESSOR: Jimmy Earl Reed, husband and Patricia Maria Reed, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464757 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390380.00
LESSOR: Robert W. McCreary and wife, Sandra McCreary
LESSEE: Marshall R. Young Oil Co.
DATED: September 21, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207459986 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390808.00
LESSOR: State of Texas
LESSEE: Quicksilver Resources Inc.
DATED: December 16, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D209004253 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390947.00
LESSOR: Jose A. Ponce, as Attorney in fact for Blanca Gaona
LESSEE: Quicksilver Resources Inc.
DATED: August 24, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209248926 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390381.00
LESSOR: John J. Koslow and wife, Judy Koslow
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458155 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390382.00
LESSOR: Tony Leroy Black
LESSEE: Marshall R. Young Oil Co.
DATED: November 30, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207458157 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390416.00
LESSOR: Nathaniel Hall aka N.J. Hall, husband and Hattie Alma Hall, wife
LESSEE: Quicksilver Resources Inc.
DATED: April 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208196888 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390064.00
LESSOR: Robert Ward Williams
LESSEE: Marshall R. Young Oil Co.
DATED: November 18, 2005
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D205384592 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390387.00
LESSOR: PTC Partners, Ltd., acting by Luther M. Parkerson, President of LETT & T, L.L.C., General Partner of PTC Partners, Ltd.
LESSEE: Quicksilver Resources Inc.
DATED: January 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208093949 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390384.00
LESSOR: Luminant Mineral Development Company, LLC
LESSEE: Quicksilver Resources Inc.
DATED: December 21, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208037639 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390431.00
LESSOR: Betty J. Dragoo
LESSEE: Quicksilver Resources Inc.
DATED: July 29, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378505 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390936.00
LESSOR: Scott Hensel
LESSEE: Quicksilver Resources Inc.
DATED: July 21, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209220529 in the Official Public Records of Tarrant County, Texas.

LESSOR: Raymond Leslie Whaley, Sr.
LESSEE: Dale Property Services, LLC
DATED: August 3, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D207296821 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390903.00
LESSOR: Raymond Leslie Whaley, Sr.
LESSEE: Quicksilver Resources Inc.
DATED: May 14, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209140939 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390430.00
LESSOR: Enrique L. Casas and Guadelupe Casas, husband and wife.
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208293787 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390513.00
LESSOR: James L. Braden, Jr.
LESSEE: Quicksilver Resources Inc.
DATED: July 7, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208378509 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390514.00
LESSOR: Mary Foster
LESSEE: Quicksilver Resources Inc.
DATED: June 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326306 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390529.00
LESSOR: Verna L. Taylor a.k.a. Verna Lee Taylor
LESSEE: Quicksilver Resources Inc.
DATED: July 22, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416397 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390435.00
LESSOR: Samantha McCool
LESSEE: Quicksilver Resources Inc.
DATED: June 4, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326300 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390412.00
LESSOR: Oakwood Baptist Church, acting by David R. Henley, Pastor of Oakwood Baptist Church
LESSEE: Quicksilver Resources Inc.
DATED: February 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208113674 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390525.00
LESSOR: David York
LESSEE: Quicksilver Resources Inc.
DATED: August 11, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416398 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390970.00
LESSOR: JS Properties
LESSEE: Quicksilver Resources Inc.
DATED: December 1, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210002550 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390542.00
LESSOR: Andrew Soto, husband and Olivia De Soto, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416402 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390549.00
LESSOR: D.C. Vandervoort, husband and Rachel Vandervoort, wife
LESSEE: Quicksilver Resources Inc.
DATED: September 27, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416415 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390728.00
LESSOR: Gracie Caughron Barnes
LESSEE: Quicksilver Resources Inc.
DATED: September 1, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208411703 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390591.00
LESSOR: Metro Builders
LESSEE: Quicksilver Resources Inc.
DATED: September 12, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416386 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390557.00
LESSOR: Patricia Ann Singleton, Individually and as Sole Beneficiary under the Will of L. C. Autrey, deceased
LESSEE: Quicksilver Resources Inc.
DATED: August 31, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416414 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390813.00
LESSOR: Augustin Tellez, husband and Maria G. Tellez, wife
LESSEE: Quicksilver Resources Inc.
DATED: December 2, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029821 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390761.00
LESSOR: Paul Gregory Joel
LESSEE: Quicksilver Resources Inc.
DATED: September 14, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208422772 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390815.00
LESSOR: Ngoc D. Bui & wife, Ngocanh T. Tran
LESSEE: Quicksilver Resources Inc.
DATED: October 22, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D209029808 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390830.00
LESSOR: Michael A. Foster
LESSEE: Quicksilver Resources Inc.
DATED: December 5, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209028324 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390865.00
LESSOR: Merrill A. Nelson and Helen Nelson, husband and wife
LESSEE: Quicksilver Resources Inc.
DATED: March 25, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209093866 in the Official Public Records of Tarrant County, Texas.

Official Copy

LEASE: TX4390434.00
LESSOR: Luberta Fullilove
LESSEE: Quicksilver Resources Inc.
DATED: June 13, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208326301 in the Official Public Records of Tarrant County, Texas.

LESSOR: Garth O. Grant and wife, Shawdna D. Mason
LESSEE: Dale Property Services, L.L.C.
DATED: May 16, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208211891 in the Official Public Records of Tarrant County, Texas.

LESSOR: Uria Lester Sr. and Doris lester
LESSEE: Paloma Barnett, LLC
DATED: December 17, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208069117 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390550.00
LESSOR: Danny B. Blackwell, husband and Anita Blackwell, wife
LESSEE: Quicksilver Resources Inc.
DATED: August 26, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208416409 in the Official Public Records of Tarrant County, Texas.

LESSOR: Eduardo Hinojosa
LESSEE: Paloma Barnett, LLC
DATED: October 5, 2007
RECORDED: Oil and Gas Lease filed as Instrument No. D208031030 in the Official Public Records of Tarrant County, Texas.

LESSOR: Free House of Worship Church
LESSEE: Paloma Barnett, LLC
DATED: December 17, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208080072 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390122.00
LESSOR: Nelda Tomlin McCaslin
LESSEE: Marshall R. Young Oil Co.
DATED: May 9, 2006
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D208464767 in the Official Public Records of Tarrant County, Texas.

LESSOR: Maggie Curry
LESSEE: Paloma Barnett, LLC
DATED: January 14, 2008
RECORDED: Oil and Gas Lease filed as Instrument No. D208104310 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390805.00
LESSOR: Mike Honeycutt
LESSEE: Quicksilver Resources Inc.
DATED: November 15, 2008
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209029819 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

LEASE: TX4390884.01
LESSOR: Martha Abernathy, wife and Cliff Abernathy, husband
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109108 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.02
LESSOR: Brenda Killingsworth
LESSEE: Quicksilver Resources Inc.
DATED: March 28, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209109109 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.03
LESSOR: William Stephens
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039890 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.04
LESSOR: James Stephens, husband and Mary Stephens, wife
LESSEE: Quicksilver Resources Inc.
DATED: February 19, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039891 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.05
LESSOR: Andrew Gage
LESSEE: Quicksilver Resources Inc.
DATED: February 19, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039892 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.06
LESSOR: Mary Frances Saenz
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039894 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390884.07
LESSOR: Margie Erwin, wife and Jim E. Erwin, husband
LESSEE: Quicksilver Resources Inc.
DATED: February 1, 2010
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D210039893 in the Official Public Records of Tarrant County, Texas.

LEASE: TX4390913.00
LESSOR: The City of Fort Worth
LESSEE: Quicksilver Resources Inc.
DATED: June 16, 2009
RECORDED: Memorandum of Oil and Gas Lease filed as Instrument No. D209166519 in the Official Public Records of Tarrant County, Texas.

Official Copy

MINERAL INTERESTS

FILE #: TX4390559.99
GRANTOR: Julia Reese
GRANTEE: Quicksilver Resources Inc.
DATED: October 31, 2008
RECORDED: General Warranty Deed, Document No. 208432180 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390969.99
GRANTOR: Annie Mae Rudd
GRANTEE: Quicksilver Resources Inc.
DATED: January 9, 2010
RECORDED: General Warranty Deed, Document No. 210006291 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390976.99
GRANTOR: Mary Ruth Sparks as Attorney-in-Fact for Alan Sparks
GRANTEE: Quicksilver Resources Inc.
DATED: February 3, 2010
RECORDED: General Warranty Deed, Document No. 210030172 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4391002.99
GRANTOR: Raymond Roscoe Chance, Jr.
GRANTEE: Quicksilver Resources Inc.
DATED: April 13, 2010
RECORDED: General Warranty Deed, Document No. 210086539 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390423.99
GRANTOR: Rebel Realty, Inc.
GRANTEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: General Warranty Deed, Document No. 208255102 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390424.99
GRANTOR: Lloyd C. Blair
GRANTEE: Quicksilver Resources Inc.
DATED: June 30, 2008
RECORDED: General Warranty Deed, Document No. 208255101 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390980.99
GRANTOR: Dennis Dean Jones
GRANTEE: Quicksilver Resources Inc.
DATED: January 25, 2010
RECORDED: General Warranty Deed, Document No. 210035126 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390995.99
GRANTOR: Samuel W. Ogden and Connie S. Ogden
GRANTEE: Quicksilver Resources Inc.
DATED: April 2, 2010
RECORDED: General Warranty Deed, Document No. 210079050 in the Official Public Records of Tarrant County, Texas.

Unofficial Copy

FILE #: TX4390991.99
GRANTOR: Michelle Dionisia Martinez Morrison aka Michelle D. Morrison
GRANTEE: Quicksilver Resources Inc.
DATED: February 28, 2010
RECORDED: General Warranty Deed, Document No. 210086544 in the Official Public Records of Tarrant County, Texas.

FILE #: TX4390968.99
GRANTOR: Ronald Lee Robey and Naomi Robey, husband and wife
GRANTEE: Quicksilver Resources Inc.
DATED: January 10, 2010
RECORDED: General Warranty Deed, Document No. 210006292 in the Official Public Records of Tarrant County, Texas.

End of EXHIBIT "A"

Unofficial Copy

EXHIBIT "B"

Attached to and made a part of that certain Designation of Lawhon West Unit
Dated June 3, 2010

BOUNDARY DESCRIPTION FOR
QUICKSILVER RESOURCES, INC.
329.538 ACRES LAWHON WEST UNIT OUT OF THE
U. WUTHRICK SURVEY ABSTRACT. NO 1693 AND
THE J.M. DANIEL SURVEY ABSTRACT NO. 395
FORT WORTH, ARLINGTON, TARRANT COUNTY, TEXAS

BEING a tract of land out of the U. Wuthrick Survey Abstract No. 1693 and the J. M. Daniel Survey Abstract No. 395 and being the combination of 234 leases and 18 unleased tracts (See attached table at the end of this Description) said tract being tied to the Texas Coordinate System, North Central Zone using GPS surveying methods, bearings are grid, distances are horizontal ground measurements and being more particularly described as follows:

BEGINNING at a point in the south line of Eastland Street at the northwest corner of the Memordum of oil, gas and mineral lease to Scott Hensel dated July 21, 2009 and recorded in document number D209220526 of the Deed Records of Tarrant County, Texas (D.R.T.C.T.), said corner having NAD 83 State Plane Coordinates of North 6942005.758 and East 2355506.132;
THENCE, North 89° 09' 03" East, along the south line of Eastland St., a distance of 110.0';
THENCE, North 89° 58' 47" East, continuing along said south line, a distance of 348.49';
THENCE, North 89° 46' 52" East, continuing along said south line, a distance of 408.8';
THENCE, North 89° 52' 59" East, continuing along said south line, a distance of 784.09';
THENCE, North 00° 37' 21" West, continuing along said south line, a distance of 11.78';
THENCE, North 89° 24' 30" East, continuing along said south line, a distance of 142.92';
THENCE, North 89° 24' 27" East, continuing along said south line, a distance of 74.86';
THENCE, North 89° 21' 15" East, continuing along said south line, a distance of 113.75';
THENCE, South, continuing along said south line, a distance of 11.0';
THENCE, South 89° 57' 12" East, continuing along said south line, a distance of 566.97';
THENCE, North 88° 27' 22" East, continuing along said south line, a distance of 211.99' to a point in the center of southeast Loop 820;
THENCE, North 24° 17' 49" East, along the center of Loop 820, a distance of 267.06';
THENCE, South 69° 50' 16" East, a distance of 2,487.39' to a point in the east line of Melody Oaks an addition to the City of Fort Worth as recorded in Volume 388-11, Page 112 of the D.R.T.C.T. ;
THENCE, South 00° 14' 14" East, a distance of 299.74' to the southeast corner of said Melody Oaks at the northeast corner of a tract of land conveyed to Vass'e Interprises Inc. (Vass'e tract) by deed as recorded in instrument Number D207095424 of the D.R.T.C.T. ;
THENCE, South 0° 08' 47" East, along the east line of said Vass'e tract, a distance of 554.59' to the southeast corner of said Vass'e tract at the northeast corner of Lot 1 Block 1 of Summer Lake Estates an addition to the City of Fort Worth as recorded in Volume 388-178, Page 28 of the D.R.T.C.T.;
THENCE, South 00° 06' 53" East, along the east line of said Lot 1, a distance of 967.33' to the southeast corner of said Lot 1 at the northeast corner of a tract of land conveyed to Willie D. Strawther (Strawther tract) by deeds recorded in Volume 6702, Page 442 and Volume 6702, Page 446 of the D.R.T.C.T.;

THENCE, South 0° 06' 53" East, along the east line of said Strawther tract a distance of 298.10' to the southeast corner of said Strawther tract at the northeast corner of a tract of land conveyed to Etrust Retirement Services Inc. (Etrust tract) by deed as recorded in instrument number D207374370 of the D.R.T.C.T. ;
THENCE, South 00° 10' 17" East, along the east line of said Etrust tract, a distance of 378.0';
THENCE, South 43° 31' 55" West, continuing along the east line of said Etrust tract, a distance of 27.49' to a point in the center of Wilbarger Street;
THENCE, North 48° 49' 04" West, along the center of said Wilbarger Street, a distance of 65.67' to a point at the beginning of a curve to the left whose center bears South 39° 14' 42" West, a distance of 768.09';

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THENCE, Northwesterly along the center of Wilbarger Street and along said curve to the left through a central angle of 34°15' 57" and an arc length of 459.35' to a point at the beginning of a curve to the left whose center bears South 03° 14' 48" West, a distance of 4902.0';
THENCE, Northwesterly continuing along the center of Wilbarger Street and along said curve to the left through a central angle of 4°53'32" and an arc length of 418.56';
THENCE, South 88° 08' 46" West, continuing along the center of Wilbarger Street, a distance of 25.26';
THENCE, North 00° 53' 03" West, continuing along the center of Wilbarger Street, a distance of 11.67';
THENCE, South 89° 12' 47" West, continuing along the center of Wilbarger Street, a distance of 1772.96';
THENCE, North 69° 50' 16" West, a distance of 3,168.88' to a point in the center of Carey street;
THENCE, North 00° 47' 20" West, along the center of Carey Street, a distance of 1,392.04';
THENCE, North 88° 35' 20" East, a distance of 491.38';
THENCE, North 00° 48' 31" West, a distance of 415.0' to the Point of Beginning and containing 329.538 acres.

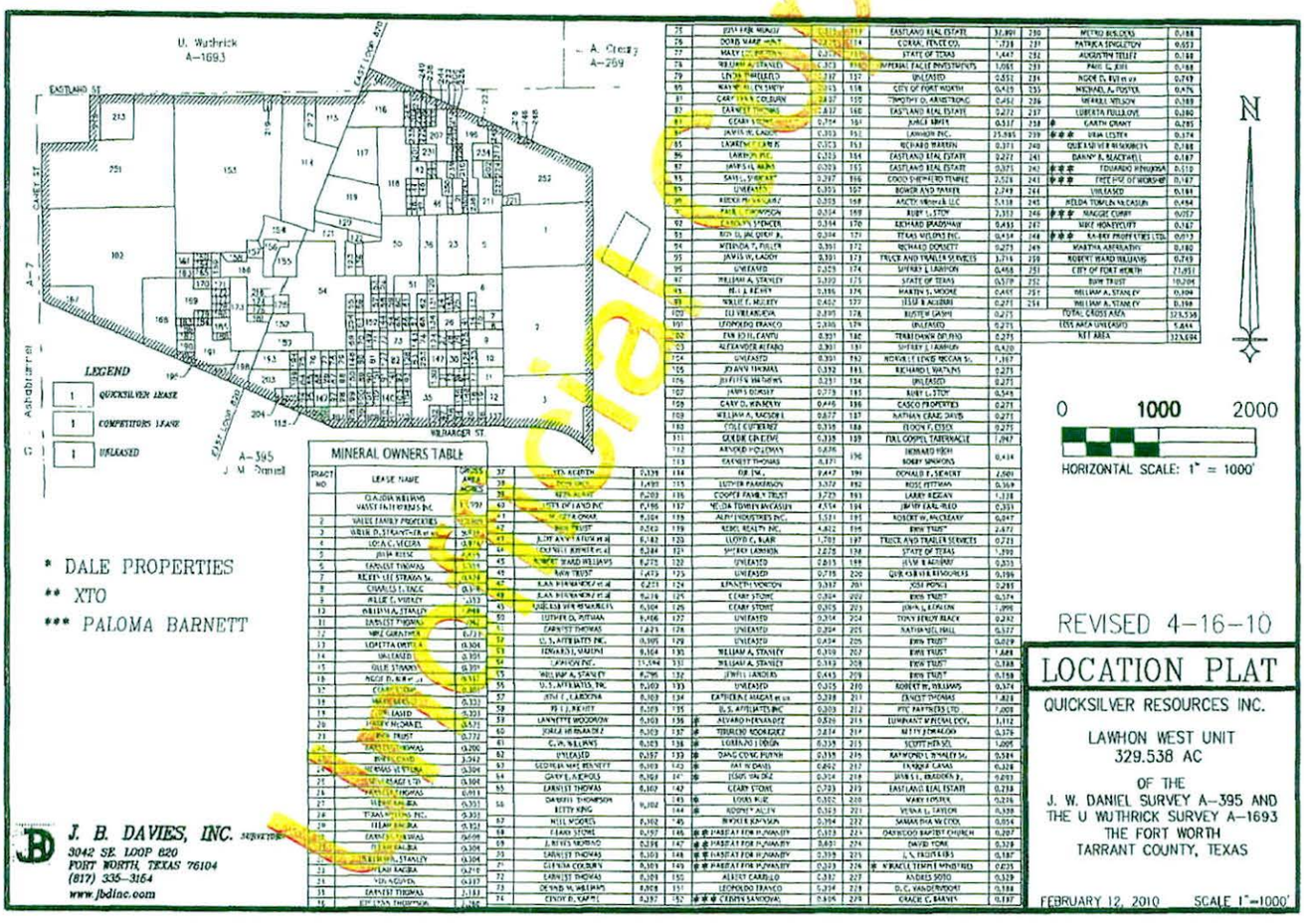
June 3, 2010

End of EXHIBIT "B"

Unofficial Copy

EXHIBIT "C"

Attached to and made part of that certain Designation of Lawhon West Unit
Dated June 3, 2010.



Unofficial Copy

End of EXHIBIT "C"

RETURN TO:
QUICKSILVER RESOURCES, INC.
MR. BYRON DUNN
777 WEST ROSEDALE ST., SUITE 300
FORT WORTH, TEXAS 76104

SUZANNE HENDERSON

COUNTY CLERK

100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

QUICKSILVER RESOURCES INC
MR BYRON DUNN
777 W ROSEDALE ST, STE 300
FT WORTH, TX 76104

Submitter: LARRY SCHMOTZER

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 6/4/2010 8:04 AM
Instrument #: D210132474
OPR 34 PGS $144.00

By: _____

D210132474

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: SLDAVES

Unofficial Copy

(9)

HROW Lease
Revised 8/06

The State of Texas

2009 JAN -7 PM 2:35

COUNTY CLERK

BY

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109584)
GENERAL LAND OFFICE
AUSTIN, TEXAS

Unofficial Copy

THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Fifteen Thousand Nine Hundred Forty Three 60/100 ($15,943.60)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

> **1.3864 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **1.3864** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

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the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

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5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

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causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CLR
CC:

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Exhibit "A"

Lot 10, Block 16

By October 15, 1956, Joe Patterson was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 16 (Volume 3055, Page 101, Deed Records). On September 18, 1958, by Deed, Joe Patterson conveyed the State of Texas, State Highway Commission, a divided portion of Lot 10, Block 16, being its southeastern corner, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 666, Deed Records; a Plat depicting this acreage in yellow is attached to this Letter as Exhibit "A"). The record owner of Lot 10 which lies west of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Joe Patterson (Volume 9253, Page 1695, Official Public Records; a Plat depicting this acreage in yellow with red cross-hatch is attached to this Letter as Exhibit "A")

Joe Patterson conveyed all his acreage to the surrounding area away and he is no longer an owner of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of the portion of Lot 10 which lies within East Loop 820 to Joe Patterson and (ii) apply the doctrine of strip and gore so that the portion of Lot 10 within East Loop 820 is owned by the adjoining landowner on the west by extending the tract's boundary lines towards and possibly to the centerline of East Loop 820. Also, Oakdale Street and Iola Street, which the examiner has assumed are prescriptive easements comprising the southern and western boundary lines of Lot 10, Block 16, Wilkes Estates, respectively, are owned to their centerlines by the adjoining landowner

Lot 9, Block 16

On March 15, 1956, H. H. Millett and wife, Nellie Millett, purported to convey all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 227, Deed Records). On March 26, 1956, Harry C. Trentman and Jason T. Hobbs conveyed all of Lot 9, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 223, Deed Records). The materials examined did not contain a deed from Harry C. Trentman and Jason T. Hobbs to H. H. Millett and wife, Nellie Millett. The next instrument affecting the chain of title to Lot 9, Block 16, is a Deed, dated June 11, 1975, from the City of Fort Worth to Ruth I. Patterson, conveying a divided portion of Lot 9, Block 16, out of its approximate northwest corner without reservation (Volume 5864, Page 406, Deed Records; a Plat depicting this acreage in orange with red cross-hatch is attached to this Letter as Exhibit "A"). It is the examiner's opinion this Deed conveyed all of the acreage in Lot 9, Block 16 which lies outside of East Loop 820. The record owner of the acreage which lies outside of East Loop 820 is Imperial Eagle Investments, Inc., the successor-in-interest to Ruth I. Patterson (Volume 9253, Page 1695, Official Public Records).

Nothing in the Deeds to the City of Fort Worth expressly reports Lot 9 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 9 should be reported in its records and investigated. This is supported by the fact the two Deeds

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from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 9 was purchased for public road purposes, then title to the portion of Lot 9 located within East Loop 820 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 9 was not purchased for public road purposes, the portion of Lot 9 located within East Loop 820 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns lands in the roadway in this instance, its ownership will extend towards the centerline of East Loop 820 by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting this acreage in orange is attached to this Letter as Exhibit "A").

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Lot 8, Block 16

By August 18, 1955, J. Grant and wife, Annie L. Keeter, were the record owners of the full (8/8) surface and mineral interest in Lot 8, Block 16 (Volume 2904, Page 528, Deed Records). On June 30, 1958, J. Grant and wife, Annie L. Keeter, conveyed all of Lot 8, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3228, Page 163, Deed Records; a Plat depicting this acreage in green is attached to this Letter as Exhibit "A"). Lot 8 now lies entirely under East Loop 820, west of its centerline.

J. Grant and wife, Annie L. Keeter, conveyed all their acreage in the surrounding area away and they are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 8 to J. Grant and wife, Annie L. Keeter, and (ii) apply the doctrine of strip and gore so that Lot 8 is owned by the adjoining landowners on the west.

Lot 7, Block 16

On April 5, 1956, Harry C. Trentman and Jason T. Hobbs, conveyed all of Lot 7, Block 16, Wilkes Estates subdivision, to the City of Fort Worth, without reservation (Volume 2992, Page 225, Deed Records; a Plat depicting this acreage in pink is attached to this Letter as Exhibit "A"). Lot 7 now lies entirely under East Loop 820, on both sides of its centerline.

Nothing in the Deed to the City of Fort Worth expressly reports Lot 7 was acquired by it for public road purposes. The City's purposes for expenditure of funds/cash in purchasing Lot 7 should be reported in its records and investigated. This is supported by the fact the two Deeds from the owners of Lots 6 and 8 were dated 1958, two years after this Deed, and were conveyed for state highway purposes. If Lot 7 was purchased for public road purposes, then title to Lot 7 is owned by the State of Texas. *West v. City of Waco*, 116 Tex. 472, 294 S.W. 832 (Tex.);

Robbins v. Limestone County, 114 Tex. 345, 268 S.W. 915 (1925). If Lot 7 was not purchased for public road purposes, Lot 7 is owned by the City of Fort Worth in fee simple. As the City of Fort Worth or State of Texas owns Lot 7, its ownership will extend towards the centerline of East Loop 820, from the east and the west, by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting acreage owned by the City of Fort Worth or State of Texas in green insofar as it is located west of East Loop 820's centerline, and in blue insofar as it is located east of East Loop 820's centerline, is attached to this Letter as Exhibit "C").

Lot 6, Block 16

By September 27, 1956, H. C. Franklin and wife, Evelyn Frances Franklin, were the record owners of the full (8/8) surface and mineral interest in Lot 6, Block 16 (Volume 3041, Page 425, Deed Records). On July 2, 1958, H. C. Franklin and wife, Evelyn Frances Franklin, conveyed all of Lot 6, Block 16, Wilkes Estates subdivision, to the State of Texas, State Highway Commission, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3232, Page 240, Deed Records, a Plat depicting this acreage in blue is attached to this Letter as Exhibit "A"). Lot 6 now lies entirely under East Loop 820, on both sides of its centerline.

The Franklins conveyed all their acreage in the surrounding area away and are no longer owners of any lands adjacent to East Loop 820, therefore a court would (i) likely hold there is no use, benefit or importance of Lot 6 to the Franklins and (ii) apply the doctrine of strip and gore so that Lot 6 is owned by the adjoining landowners to the east and west on either side of the centerline of East Loop 820.

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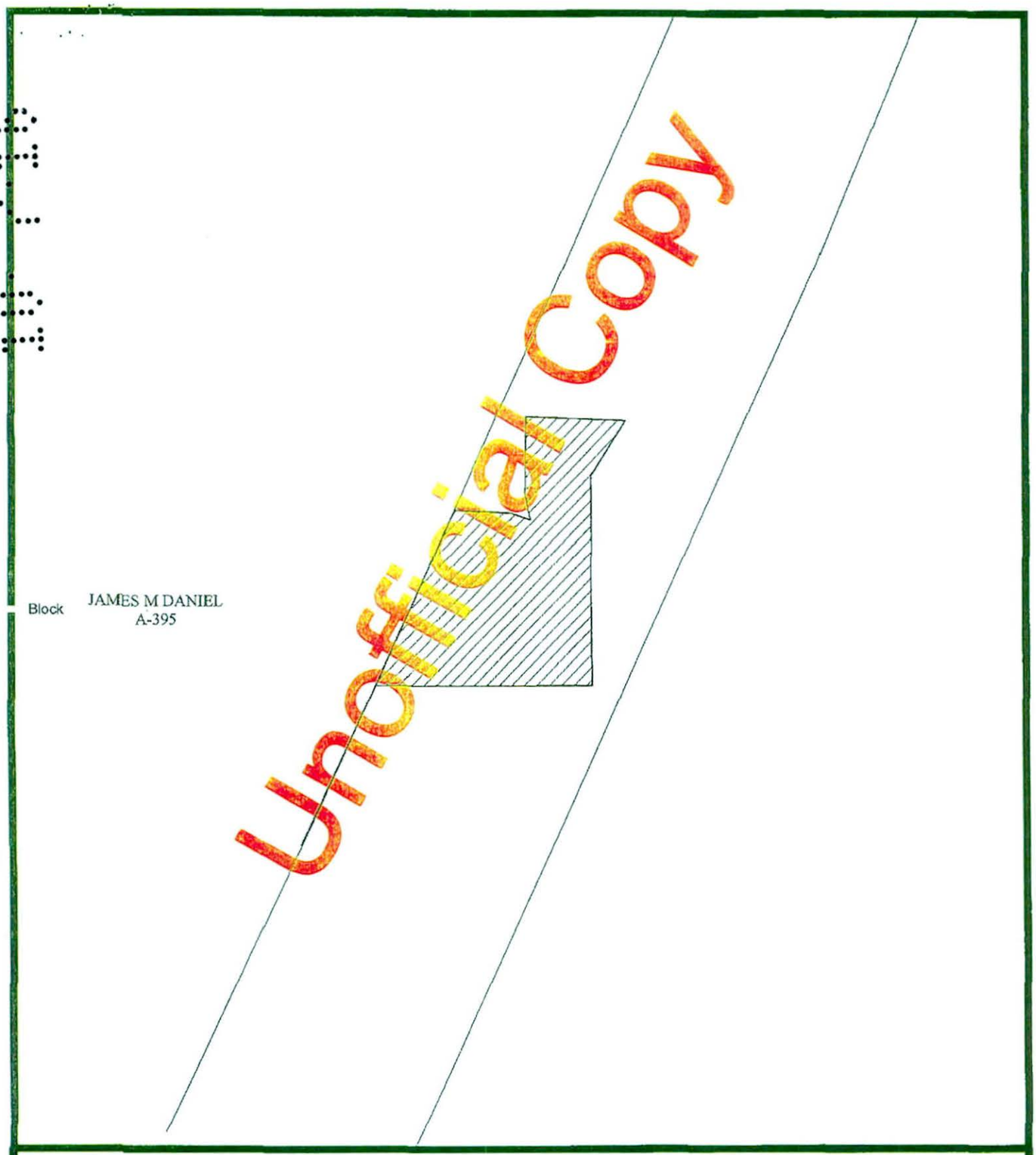

Map showing
A Buffer of Loop 820
1.3864 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

QUICKSILVER RESOURCES INC
777 WEST ROSEDALE 300

FTW TX 76104

Submitter: GARY KESSLER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2009 02:34 PM

Instrument #: D209004252

LSE 10 PGS $48.00

By: _____

D209004252

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

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(10)

The State of Texas

HROW Lease
Revised 8/06

2009 JAN -7 PM 2:33

COUNTY CLERK

BY

Austin, Texas

PAID-UP
OIL AND GAS LEASE NO. (109585)
GENERAL LAND OFFICE
AUSTIN, TEXAS

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THIS AGREEMENT made and entered into by and between the Commissioner of the General Land Office of the State of Texas, whose address is Stephen F. Austin Building, 1700 North Congress, Austin, Texas, 78701, hereinafter called "Lessor", hereunto authorized by the School Land Board, pursuant to the provisions of Chapters 32 and 52 of the Natural Resources Code (hereinafter called N.R.C.), and amendments thereto, and all applicable rules promulgated by the School Land Board and **Quicksilver Resources, Inc.**, whose address is **777 West Rosedale, Suite 300, Ft. Worth, TX 76104** hereinafter called "Lessee".

1. Lessor, in consideration of **Twenty One Thousand Seventeen 75/100 ($21,017.75)** receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease, and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, and all other hydrocarbons, produced from the land covered hereby. The land covered hereby, herein called "said land" is located in the County of **Tarrant** State of Texas, and is described as follows:

> **2.0671072 acres** of land, more or less, known as, situated in said **Tarrant** County, Texas, more particularly described in Exhibit "A" attached hereto and made a part hereof together with a plat, attached hereto as Exhibit "B", depicting said right-of-way and surrounding area for purposes of illustration only.

For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain **2.0671072** acres, whether actually containing more or less, and the above recital of acreage shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. PRIMARY TERM: This lease, which is a "paid up" lease requiring no rentals, shall remain in force for a term of **three year, from December 16th, 2008** hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. ROYALTIES: As royalty Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its well, the equal **1/4** part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such **1/4** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear none of the cost of treating oil to render it marketable pipe line oil;

(b) To pay Lessor on gas and casing head gas produced from said land (1) when sold by lessee **1/4** of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **1/4** of such gas and casing head gas.

(c) If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred

(d) Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee.

(e) If at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check of lessee, as royalty, the sum of **$ 25.00**. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

(f) All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager, or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, the Lessee owes a penalty of 5% on the royalty or $25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or $25.00, whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value. The State shall have first lien upon all oil and gas produced from the area covered by this lease to secure the payment of all unpaid royalty and other sums of money that may become due to the State hereunder.

4. POOLING: (a) Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons. Units pooled for oil hereunder shall not exceed 160 acres each in area, and units pooled for gas hereunder shall not exceed in area 640 acres each plus a tolerance often percent (10%) thereof, unless oil or gas units of a greater size are allowed under or prescribed by rules of the Railroad Commission of Texas. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within

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the unit, which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, as operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) the proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced there from under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force for so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

(b) Neither unit production of oil or gas, nor unit operations, nor payment of shut-in royalties from a unit gas well, shall serve to hold the lease in force as to any area outside the unit, regardless of whether the production, maintenance of a shut-in gas well, or operations are actually located on the State tract or not.

(c) Lessee agrees to file with the General Land Office a copy of any unit designation, which this lease is included within ninety (90) days of such designation.

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5. RELEASE: Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the prescribed filing fee. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

6. REWORK: If at any time or times during the primary term operations are conducted on said land and if all operations are discontinued, this lease shall thereafter terminate at the end of the primary term or on the ninetieth day after discontinuance of all operations, whichever is the later date, unless on such later date either (1) Lessee is conducting operations or (2) the shut-in well provisions of paragraph 3 or the provisions of paragraph 9 are applicable. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, or production of oil or gas in paying quantities.

7. MINERAL USE: Lessee shall have the use, free from royalty, of oil and gas produced from said land in all operations hereunder.

8. NOTICE: In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all

or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations.

9. FORCE MAJEURE: If, while this lease is in force, at or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

10. LESSER ESTATE CLAUSE: If this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessors interest is herein specified or not), or no interest therein, then the royalties, and other monies accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease bears to the whole and undivided fee simple estate therein.

11. ASSIGNMENTS: This lease may be transferred at any time. All transfers must reference the lease by file number and must be recorded in the county where the land covered hereby is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the prescribed filing fee. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original Lessee or any prior transferee of the lease, including any liabilities to the State for unpaid royalties.

12. WELL INFORMATION: Lessee agrees to forthwith furnish Lessor, upon written request, with copies of all drilling logs, electrical logs, cores and core records and other information pertaining to all wells drilled by lessee either on the leased premises or acreage pooled therewith, when requested to do so. Said information shall remain confidential as required by statute.

13. SURFACE: Notwithstanding anything herein to the contrary, it is agreed that Lessee will not conduct any exploration or drilling on the surface of the leased premises or use the surface in the exercise of any rights herein granted. Any development of said land shall be by means of a directional well located off the leased premises, or by pooling of said land with other land, lease or leases as hereinabove provided.

14. COMPENSATORY ROYALTY: Lessee shall pay a compensatory royalty if this lease is not being held by production on the leased premises, by production from a pooled unit, or by payment of shut-in royalties in accordance with the terms of this lease, and if oil or gas is sold or delivered in paying quantities from a well located within 2,500 feet of the leased premises and completed in a producible reservoir underlying the area leased hereunder or in any case in which drainage is occurring. Such compensatory royalty shall be paid at the royalty rate provided in this lease based on the value of production from the well as provided in the lease on which such well is located. The compensatory royalty shall be paid in the same proportion that the acreage of this lease has to the acreage of the proration unit surrounding the draining well plus the acreage of this lease. The compensatory royalty shall be paid monthly to the Commissioner of the General Land Office on or before the last day of the month after the month in which the oil or gas is sold and delivered from the well

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causing the drainage or from the well located within 2500 feet of the leased premises and completed in a producible reservoir under this lease. Notwithstanding anything herein to the contrary, compensatory royalty payable hereunder shall be no less than an amount equal to **double the shut-in royalty** and shall maintain this lease in effect for so long as such payments are made as provided herein.

15. FORFEITURE: If Lessee shall fail or refuse to make payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if this lease is pooled or assigned and the unit designation or assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease. However, nothing herein shall be construed as waiving the automatic termination of this lease by operations of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights there under reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

JERRY E. PATTERSON
COMMISSIONER, GENERAL LAND OFFICE

Approved:
ML: DR
DC: CLR
CC:

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Exhibit "A"
Tract 1

Re: Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect; Binder Packets covering Lots 6 through 16, Block 12, Wilkes Estates subdivision)**

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This letter covers the Binder Packets containing instruments relating to the mineral ownership of Lots 6 through 16, Block 12, Wilkes Estates subdivision. Wilkes Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas. This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our opinion as to whether the acreage lying within East Loop 820 is leased, and provides the lease description you should include in the amendments you obtain on your Oil and Gas Lease, to ensure the mineral estate under this portion of East Loop 820 is leased.

Here, the heirs of R. J. Wilkes and wife, Ada Wilkes, the record owners of the full (8/8) surface and mineral interest in Lots 6 through 16, Block 12, and other lands located within Wilkes Estates subdivision conveyed these lands to Harry C. Trentman and Jason T. Hobbs without reservation (Volume 2839, Page 282, Deed Records).

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lots 6 through 16, Block 12, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records).

By August 18, 1957, C. L. Williams was the record owner of the full (8/8) surface and mineral interest in Lot 10, Block 12 (Volume 3142, Page 550, Deed Records). On June 4, 1958, C. L. Williams conveyed a divided portion of Lot 10, Block 12, Wilkes Estates subdivision, to the State of Texas, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3223, Page 98, Deed Records; depicted in pink on Exhibit "A").

By April 9, 1957, W. S. Keller was the record owner of the full (8/8) surface and mineral interest in Lot 16, Block 12 (Volume 3105, Page 50, Deed Records). On September 26, 1958,

Exhibit "A"
Tract 1- cont.

W. S. Keller conveyed a divided portion of Lot 16, Block 12, Wilkes Estates subdivision, to the State of Texas, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3269, Page 467, Deed Records; depicted in orange on Exhibit "A").

The remainder of the lands remained owned by Harry T. Trentman and Jason T. Hobbs until portions of them were conveyed to the City of Fort Worth or the State of Texas, as detailed below.

By Deed, dated December 17, 1955, Harry C. Trentman and Jason T. Hobbs conveyed Lot 9, Block 12, Wilkes Estates subdivision to the City of Fort Worth, without reservation (Volume 2951, Page 396, Deed Records; depicted in blue on Exhibit "A"). On December 21, 1955, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed to the City of Fort Worth, Lot 8, Block 12, Wilkes Estates subdivision, without reservation (Volume 2951, Page 395, Deed Records; depicted in green on Exhibit "A"). A previous review of the City of Fort Worth's records reveals the lands acquired in the 1955 Deeds, and Deeds like it, were purchased for public road purposes, although no specific purpose was specifically stated in the Deeds. Therefore, title to Lots 8 and 9, Block 12, located within East Loop 820 are owned by the State of Texas insofar as they lie on both sides of the centerline of East Loop 820. *West v. City of Waco,* 116 Tex. 472, 294 S.W. 832 (Tex.); *Robbins v. Limestone County*, 114 Tex. 345, 268 S.W. 915 (1925). As the State of Texas owns lands in the roadway in this instance, its ownership extends towards the centerline of East Loop 820 by application of the doctrine of strip and gore, in the undersigned's opinion (a Plat depicting this acreage in green insofar as it is located east of East Loop 820's centerline, and blue insofar as it is located west of East Loop 820's centerline is attached to this Letter as Exhibit "B").

Thereafter, Harry C. Trentman and Jason T. Hobbs by Deed, dated July 1, 1958, conveyed Lot 12, Block 12, Wilkes Estates subdivision to the State of Texas, and reserved all oil, gas and sulphur, but waived the right of ingress and egress (Volume 3236, Page 176, Deed Records; depicted in purple on Exhibit "A"). On November 21, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed divided portions of Lots 6, 7 and 15, Block 12, and all of Lots 11, 13 and 14, Block 12, to the State of Texas, and reserved all oil, gas and sulphur, but waived the right of ingress and egress (Volume 3287, Page 93, Deed Records; depicted in yellow on Exhibit "A").

Lots 8 through 14, and divided portions of Lots 6, 7, 15 and 16, Block 12, Wilkes Estates subdivision are now within East Loop 820.

The record owner of the mineral estate to the divided portions of Lot 6, 7, 15 and 16, Block 12, Wilkes Estates subdivision, which lie east of East Loop 820 is Lawhon, Inc. (Tarrant County Clerk's Instrument No. D199277671, Official Public Records).

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Exhibit "A"
Tract 2-5

Re: Ownership of Mineral Estate in a portion of East Loop 820, Tarrant County, Texas **(Lake Arlington Prospect; Binder Packets covering Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision)**

Unofficial Copy

This letter covers the Binder Packets containing instruments relating to the mineral ownership of Lot 11-R, Block 3, Lots 4 through 8, Block 4, and Lots 2 through 5, Block 16, Wilkes Estates subdivision. Wilkes Estates subdivision is located within the J. Daniels Survey, Abstract No. 395, and is depicted on a Plat recorded in Volume 388-L, Page 58, Plat Records, Tarrant County, Texas. This letter covers mineral ownership, the application of the doctrine of strip and gore, and contains our opinion as to whether the acreage lying within East Loop 820 is leased, and provides the lease description you should include in the amendments you obtain on your Oil and Gas Leases, to ensure the mineral estate under this portion of East Loop 820 is leased.

All Blocks discussed herein are located in the Wilkes Estates subdivision. Here, we begin with the heirs of R. J. Wilkes and wife, Ada Wilkes, as the record owners of the full (8/8) surface and mineral interest in the Wilkes Estates subdivision, including Lot 11-R, Block 3, Lots 4 through 8, Block 4, Lots 2 through 5, Block 16, and other lands located within Wilkes Estates subdivision. These Lots were then conveyed to Harry C. Trentman and Jason T. Hobbs in fee simple (Volume 2839, Page 282, Deed Records). After this point in time, the recent title history for each Lot (or Lots) is different. Therefore, we have separated these Lots into groups for discussion purposes to deal with the recent title history and current ownership.

Lot 11-R, Block 3, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lot 1 through 8, Block 4, and Lots 9 through 11, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). Lots 1 through 3, Block 4, and Lots 9 through 11, Block 3, will later become Lot 11-R, Block 3.

By January 13, 1958, Otto M. Cooper was the record owner of the full (8/8) surface and mineral interest in Lots 1 and 2, Block 4 (Volume 3175, Page 263, Deed Records). On July 21, 1958, Otto M. Cooper conveyed divided portions of Lot 1 and 2, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3235, Page 348, Deed Records).

By July 19, 1958, L. J. Jieres was the record owner of the full (8/8) surface and mineral interest in Lot 3, Block 4 (Volume 3244, Page 456, Deed Records). On September 16, 1958, L. J. Jieres conveyed a divided portion of Lot 3, Block 4, Wilkes Estates subdivision, to Tarrant County (State of Texas), and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 665, Deed Records).

Exhibit "A"
Tract 2-5 cont.

On July 7, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed to the State of Texas, State Highway Commission, Lots 4 through 8, Block 4, Wilkes Estates subdivision, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3236, Page 174, Deed Records).

Lots 4 through 8, Block 4, and divided portions of Lots 1 through 3, Block 4, Wilkes Estates subdivision are now within East Loop 820.

The record owner of the mineral estate to Lot 11-R, Block 3, Wilkes Estates subdivision, which lies east of East Loop 820 is John H. Koslow (Tarrant County Clerk's Instrument No. D207416982, Official Public Records).

Lots 2 through 5, Block 16, Wilkes Estates subdivision

By March 11, 1955, Harry C. Trentman and Jason T. Hobbs were the record owners of the full (8/8) surface and mineral interest in Lots 2 through 5, Block 16, and other lands lying within the Wilkes Estates subdivision (Volume 2839, Page 282, Deed Records). On September 8, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) divided portions of Lots 3 and 5, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3258, Page 673, Deed Records). On October 24, 1958, by Deed, Harry C. Trentman and Jason T. Hobbs conveyed Tarrant County (State of Texas) a divided portion of Lot 4, Block 16, and reserved all oil, gas and sulphur, but waived the rights of ingress and egress (Volume 3278, Page 51, Deed Records).

The divided portions of Lots 3 through 5, Block 16, Wilkes Estates subdivision conveyed to the State of Texas are now within East Loop 820.

The record owner of the mineral estate to the divided portion of Lots 2 through 5, Block 16, Wilkes Estates subdivision, insofar as they lie east of East Loop 820 is Lawhon, Inc. (Tarrant County Instrument No. 199277671, Official Public Records).

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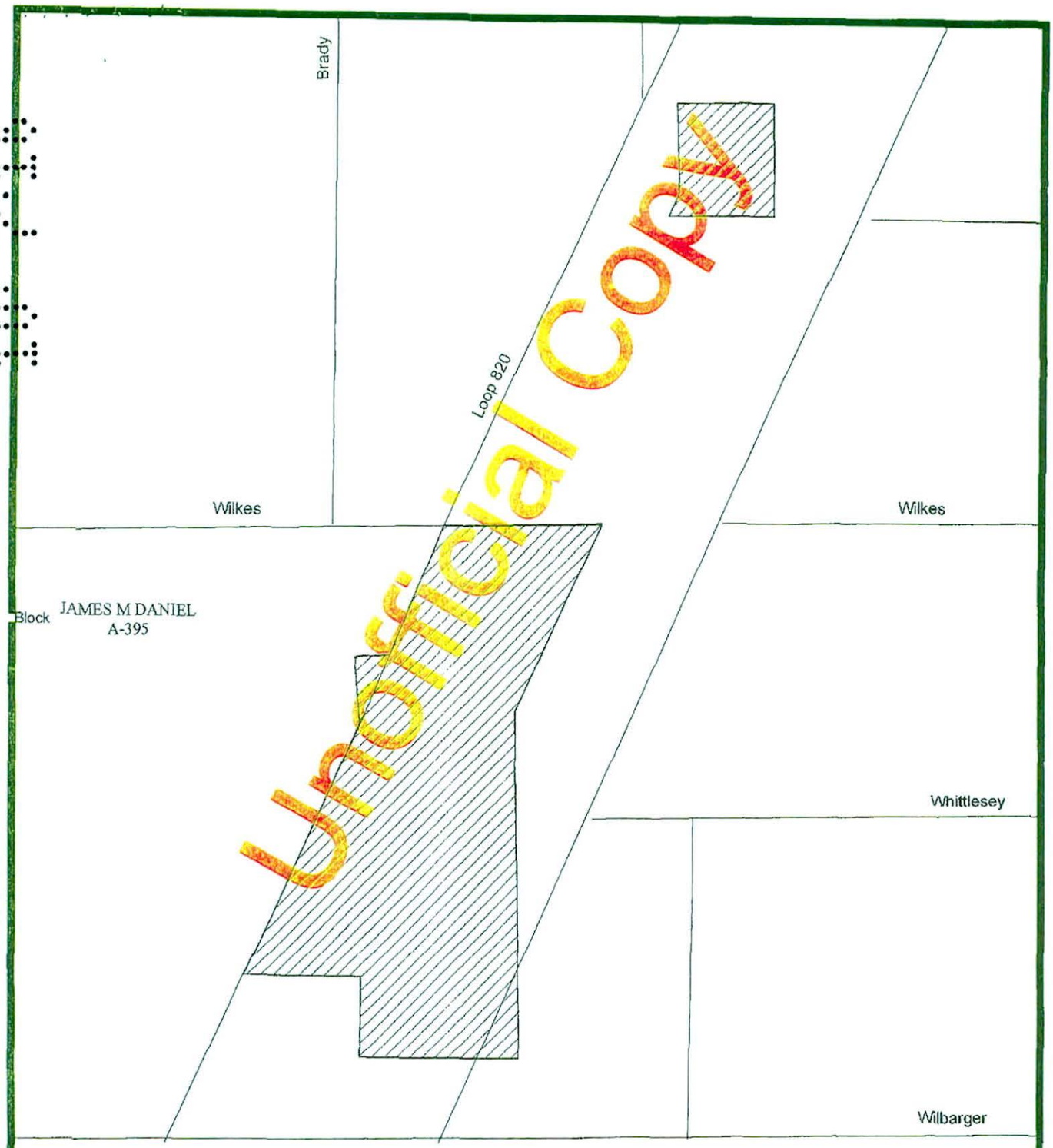


Unofficial Copy

Map showing
A Buffer of Loop 820
2.0671072 ac
Tarrant County
zg 11/08

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000

GCS_North_American_1927

0 125 250 500 Feet

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on the map or the data from which it was produced. This map is NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

QUICKSILVER RESOURCES INC
777 WEST ROSEDALE 300

FTW TX 76104

Submitter: GARY KESSLER

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/07/2009 02:34 PM
Instrument #: D209004253
LSE 11 PGS $52.00

By: _____

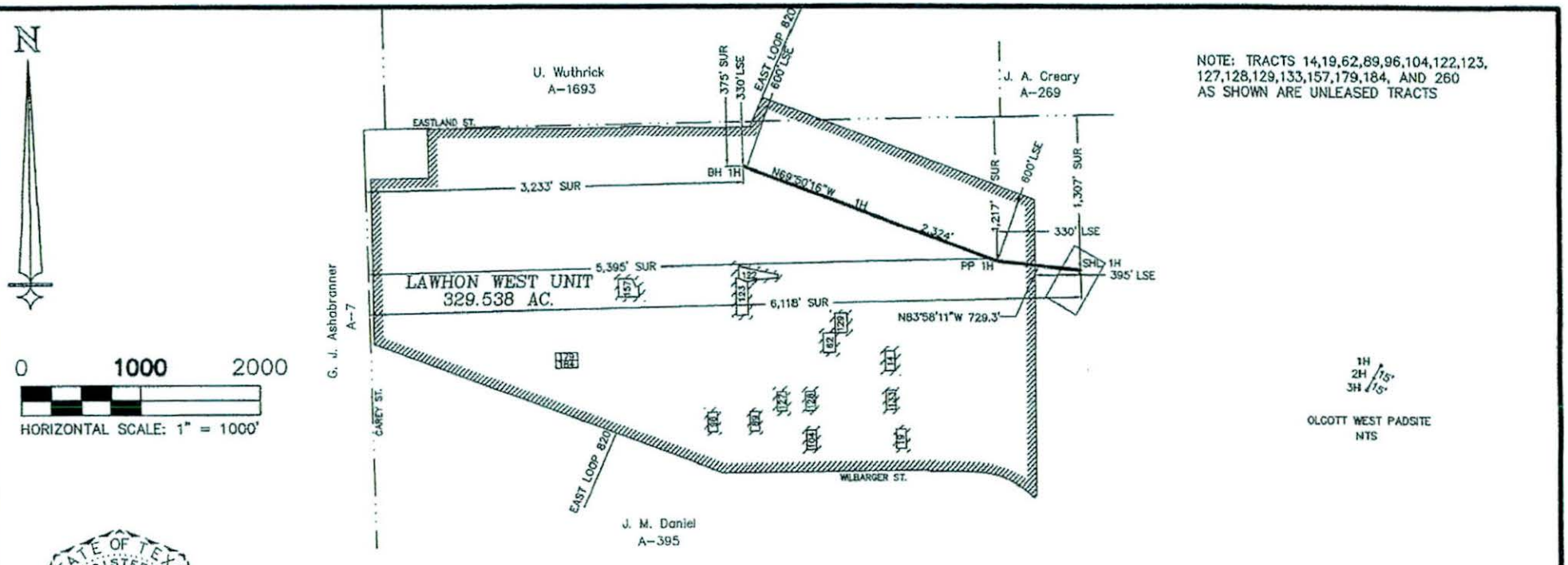
D209004253

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: WD

Unofficial Copy

10·7·16



STATE OF TEXAS
REGISTERED
J. B. DAVIES III
4368
PROFESSIONAL
LAND SURVEYOR

I, J. B. DAVIES III RPLS NO 4368 CERTIFY THAT THIS LOCATION WAS MADE ON THE GROUND UNDER MY SUPERVISION ON MAY 15, 2010 AS REPRESENTED BY THIS PLAT AND THAT MY SEAL WAS PLACED ON THIS ELECTRONIC MEDIA AS PROVIDED FOR IN TITLE 22, PART 29, RULE 661.46 MAY 18, 2010

J. B. DAVIES, INC. SURVEYORS
3042 SE. LOOP 820
FORT WORTH, TEXAS 76104
(817) 335-3154
www.jbdinc.com

LAWHON WEST UNIT WELL NO 1H
SHL 1,307' FNL & 6118' FWL OF SURVEY
SHL 395' FEL OUTSIDE OF UNIT
SHL ELEV. 570.4
SHL 6.76 MILES S 80°21' W FROM ARLINGTON TX.
PP 1,217' FNL & 5,395' FWL OF SURVEY
PP 600' FNEL & 330' FEL OF UNIT
BHL 375' FNL & 3,233' FWL OF SURVEY
BHL 600' FNEL & 330' FNL OF UNIT

TEXAS NORTH CENTRAL ZONE
NAD 83 N=6940810.9; E=2361109.9 LAWHON WEST UNIT WELL NO. 1H SHL
NAD 83 N=6940887.5; E=2360384.6 LAWHON WEST UNIT WELL NO. 1H PP
NAD 83 N=6941688.4; E=2358203.5 LAWHON WEST UNIT WELL NO. 1H BHL
NAD 27 X=2085114.3; Y=376810.8 LAWHON WEST UNIT WELL NO. 1H SHL
NAD 27 X=2084389.8; Y=376894.3 LAWHON WEST UNIT WELL NO. 1H PP
NAD 27 X=2082216.5; Y=377715.9 LAWHON WEST UNIT WELL NO. 1H BHL
NAD 27 LAT.=32.702122493° LONG.=97.223298506° LAWHON WEST UNIT WELL NO. 1H SHL
NAD 27 LAT.=32.702357273° LONG.=97.225653007° LAWHON WEST UNIT WELL NO. 1H PP
NAD 27 LAT.=32.704631079° LONG.=97.232711751° LAWHON WEST UNIT WELL NO. 1H BHL
NAD 83 LAT.=32.702254953° LONG.=97.223589521° LAWHON WEST UNIT WELL NO. 1H SHL
NAD 83 LAT.=32.702489725° LONG.=97.225944094° LAWHON WEST UNIT WELL NO. 1H PP
NAD 83 LAT.=32.704763454° LONG.=97.233003055° LAWHON WEST UNIT WELL NO. 1H BHL

REVISED 5-18-10
REVISED 5-12-10
REVISED 2-24-10

SHEET 1 OF 2

LOCATION PLAT

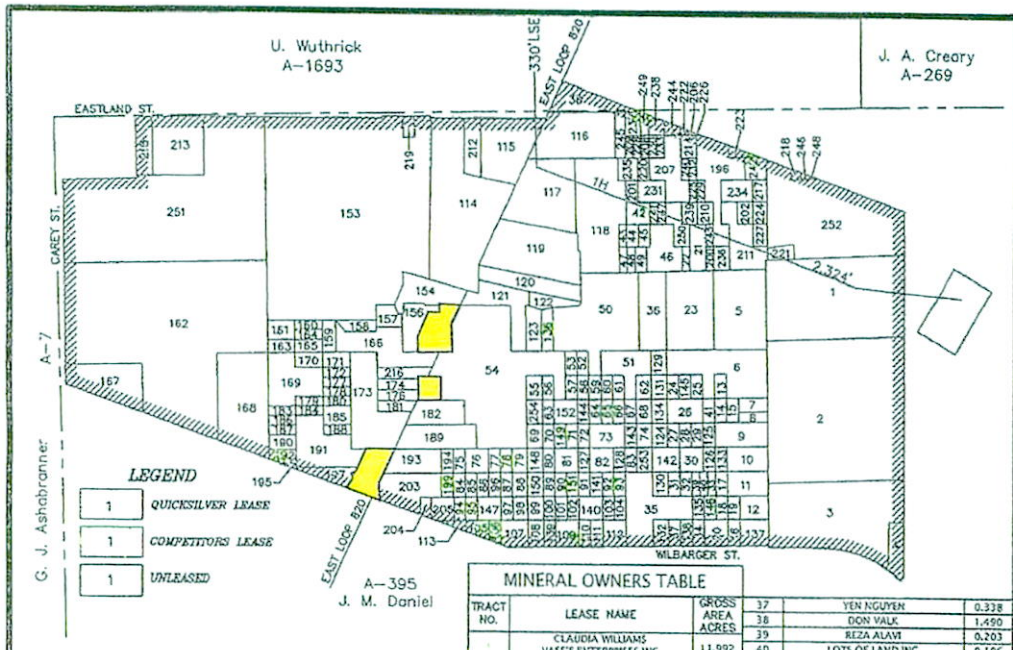
QUICKSILVER RESOURCES INC.

LAWHON WEST UNIT 1H
329.538 AC

OF THE
J. M. DANIEL SURVEY A-395 AND
THE U WUTHRICK SURVEY A-1693
THE FORT WORTH
TARRANT COUNTY, TEXAS

MAY 18, 2010 SCALE 1"=1000'

10-7-16



* DALE PROPERTIES

** XTO

*** PALOMA BARNETT

0 1000 2000

HORIZONTAL SCALE: 1" = 1000'

REV. 5-14-10

J. B. DAVIES, INC. SURVEYORS
3042 SE LOOP 820
FORT WORTH, TEXAS 76104
(817) 335-3154
www.jbdinc.com

MINERAL OWNERS TABLE

TRACT NO.	LEASE NAME	GROSS AREA ACRES
-	CLAUDIA WILLIAMS VASS'E ENTERPRISES INC	11.992
2	VALUE FAMILY PROPERTIES	20.909
3	WILLIE D. STRAWTHER et ux	9.938
4	LOLA C. VECERA	0.874
5	JULIA REESE	4.419
6	EARNEST THOMAS	3.935
7	RICKEY LEE STRAWN Sr.	0.478
8	CHARLES E. TAGG	0.316
9	WILLIE E. MULKEY	1.353
10	WILLIAM A. STANLEY	1.048
11	EARNEST THOMAS	1.042
12	MIKE GUENTHER	0.731
13	LORETTA ORTECA	0.304
14	UNLEASED	0.305
15	OLLIE STRAWN	0.305
16	NGOE D. BUI et ux	0.337
17	GEARY STOWE	0.305
18	MARK BARNES	0.303
19	UNLEASED	0.303
20	HARRY McDANIEL	0.675
21	BWW TRUST	0.772
22	EARNEST THOMAS	0.200
23	BOBBY DAVIS	3.942
24	HERMAS VENTURA	0.304
25	SILVERSAGE LTD	0.304
26	EARNEST THOMAS	0.911
27	ELIJAH RAGIRA	0.303
28	TEXAS MELONS INC.	0.303
29	ELIJAH RAGIRA	0.303
30	EARNEST THOMAS	0.609
31	ELIJAH RAGIRA	0.304
32	WILLIAM A. STANLEY	0.304
33	ELIJAH RAGIRA	0.210
34	YEN NGUYEN	0.337
35	EARNEST THOMAS	3.183
36	JOY LYNN THOMPSON	2.260
37	YEN NGUYEN	0.338
38	DON VALK	1.490
39	REZA ALAVI	0.203
40	LOTS OF LAND INC	0.196
41	MUGEER OMAR	0.304
42	BWW TRUST	0.560
43	JUDY ANN TATUM et al	0.182
44	LOU NELL JOYNER et al	0.284
45	ROBERT WARD WILLIAMS	0.276
46	BWW TRUST	1.473
47	JUAN HERNANDEZ et al	0.201
48	JUAN HERNANDEZ et al	0.216
49	QUICKSILVER RESOURCES	0.304
50	LUTHER D. PUTMAN	6.406
51	EARNEST THOMAS	1.623
52	U. S. AFFILIATES INC.	0.305
53	EDWARD J. MALONE	0.304
54	LAWHON INC.	11.594
55	WILLIAM A. STANLEY	0.796
56	U. S. AFFILIATES, INC	0.303
57	JOSE C. CARDONA	0.303
58	BILL J. RICHEY	0.303
59	LANNETTE WOODROW	0.303
60	JORGE HERNANDEZ	0.303
61	G. W. WILLIAMS	0.303
62	UNLEASED	0.397
63	GEORGIA MAE BENNETT	0.303
64	GARY E. NICHOLS	0.303
65	EARNEST THOMAS	0.302
66	DARRELL THOMPSON BETTY KING	0.302
67	NELL MOORES	0.302
68	GEARY STOWE	0.397
69	J. REYES MORENO	0.398
70	EARNEST THOMAS	0.303
71	GLENDA COLBURN	0.303
72	EARNEST THOMAS	0.302
73	DENNIS M. WILLIAMS	0.908
74	CINDY D. KAPPEL	0.397
75	JOSE ERIK MUNOZ	0.303
76	DORIS MARIE HUNT	0.606
77	MARY LOUISE FENN	0.303
78	WILLIAM A. STANLEY	0.303
79	LINDA THRELKELD	0.397
80	WAYNE ALLEN SMITH	0.303
81	GARY LYNN COLBURN	0.607
82	EARNEST THOMAS	0.607
83	GEARY STOWE	0.704
84	JAMES W. GADDY	0.303
85	LAWRENCE CARLIS	0.303
86	LAWHON INC.	0.303
87	JAMES H. AXINS	0.303
88	SAM L. SHUGART	0.397
89	UNLEASED	0.303
90	RUDOLPH VASQUEZ	0.303
91	PAUL L THOMPSON	0.304
92	CAROLYN SPENCER	0.304
93	ROY D. JACQUOT Jr.	0.304
94	MELINDA T. FULLER	0.301
95	JAMES W. GADDY	0.301
96	UNLEASED	0.303
97	WILLIAM A. STANLEY	0.300
98	BILL J. RICHEY	0.386
99	WILLIE E. MULKEY	0.402
100	ELI VILLANUEVA	0.300
101	LEOPOLDO FRANCO	0.300
102	EMILIO H. CANTU	0.301
103	ALEXANDER ALFARO	0.301
104	UNLEASED	0.301
105	JO ANN THOMAS	0.392
106	JO ELLEN MATHEWS	0.281
107	JAMES DORSEY	0.773
108	GARY O. WINBERRY	0.446
109	WILLIAM A. RAGSDILL	0.677
110	COLE GUTIERREZ	0.338
111	GOLDIE GINICEME	0.338
112	ARNOLD HOLLEMAN	0.676
113	EARNEST THOMAS	0.171
114	DJK INC.	9.447
115	LUTHER PARKERSON	3.372
116	COOPER FAMILY TRUST	3.723
117	NELDA TOMLIN McCASLIN	4.554
118	ALPH INDUSTRIES INC.	5.521
119	REBEL REALTY INC.	4.822
120	LLOYD C. BLAIR	1.703
121	SHERRY LAWHON	2.078
122	UNLEASED	0.813
123	UNLEASED	0.716
124	KENNETH MORTON	0.397
125	GEARY STOWE	0.304
126	GEARY STOWE	0.305
127	UNLEASED	0.304
128	UNLEASED	0.304
129	UNLEASED	0.404
130	WILLIAM A. STANLEY	0.399
131	WILLIAM A. STANLEY	0.399
132	JEWELL LANDERS	0.443
133	UNLEASED	0.305
134	KATHERINE MAGAR et ux	0.398
135	U. S. AFFILIATES INC	0.303
136	* ALVARO HERNANDEZ	0.526
137	* TIBURCIO RODRIGUEZ	0.814
138	* LORENZO J DIXON	0.338
139	* DANG CONG HUYNH	0.338
140	* PAT W DAVIS	0.602
141	* JESUS VALDEZ	0.304
142	GEARY STOWE	0.703
143	* LOUIS RUIZ	0.302
144	* RODNEY ALLEN	0.303
145	BOOKER JOHNSON	0.304
146	** HABITAT FOR HUMANITY	0.303
147	** HABITAT FOR HUMANITY	0.601
148	** HABITAT FOR HUMANITY	0.398
149	** HABITAT FOR HUMANITY	0.303
150	ALBERT CARRILLO	0.397
151	LEOPOLDO FRANCO	0.304
152	*** CRISPIN SANDOVAL	0.606
153	EASTLAND REAL ESTATE	32.891
154	CORRAL FENCE CO.	1.738
155	STATE OF TEXAS	1.445
156	IMPERIAL EAGLE INVESTMENTS	1.085
157	UNLEASED	0.552
158	CITY OF FORT WORTH	0.429
159	TIMOTHY D. ARMSTRONG	0.457
160	EASTLAND REAL ESTATE	0.277
161	JORGE BIMER	0.537
162	LAWHON INC.	25.985
163	RICHARD WARREN	0.373
164	EASTLAND REAL ESTATE	0.272
165	EASTLAND REAL ESTATE	0.375
166	GOOD SHEPHERD TEMPLE	2.528
167	BOWER AND PARKER	2.749
168	ARCTX Minerals LLC	5.138
169	RUBY L. STOY	2.352
170	RICHARD BRADSHAW	0.433
171	TEXAS MELONS INC.	0.434
172	RICHARD DORSETT	0.275
173	TRUCK AND TRAILER SERVICES	3.716
174	SHERRY J. LAWHON	0.468
175	STATE OF TEXAS	0.570
176	MARTIN S. MOORE	0.465
177	JESSE B AGUIRRE	0.275
178	RUSTEM GASHI	0.275
179	UNLEASED	0.275
180	TERRI DAWN DELPHO	0.275
181	SHERRY J. LAWHON	0.420
182	NORVILLE LEWIS RIGGAN Sr.	1.367
183	RICHARD L WATKINS	0.275
184	UNLEASED	0.275
185	RUBY L. STOY	0.548
186	CASCO PROPERTIES	0.275
187	NATHAN CRAIG DAVIS	0.275
188	ELDON F. ESSEX	0.275
189	FULL GOSPEL TABERNACLE	1.947
190	HOWARD HIGH BOBBY SIMMONS	0.434
191	DONALD K. STEWERT	2.601
192	ROSE PITTMAN	0.369
193	LARRY RIGGAN	1.336
194	JIMMY EARL REED	0.303
195	ROBERT W. McCREARY	0.047
196	BWW TRUST	2.672
197	TRUCK AND TRAILER SERVICES	0.723
198	STATE OF TEXAS	1.870
199	JESSE B AGUIRRE	0.303
200	QUICKSILVER RESOURCES	0.196
201	JOSE PONCE	0.285
202	BWW TRUST	0.374
203	JOHN J. KOSLOW	1.996
204	TONY LEROY BLACK	0.232
205	NATHANIEL HALL	0.577
206	BWW TRUST	0.029
207	BWW TRUST	1.688
208	BWW TRUST	0.188
209	BWW TRUST	0.188
210	ROBERT W. WILLIAMS	0.374
211	ERNEST THOMAS	1.828
212	PTC PARTNERS LTD	1.009
213	LUMINANT MINERAL DEV.	3.312
214	BETTY J DRACOO	0.376
215	SCOTT HENSEL	1.005
216	RAYMOND L WHALEY Sr.	0.584
217	ENRIQUE CASAS	0.328
218	JAMES L. BRADDEN Jr.	0.093
219	EASTLAND REAL ESTATE	0.238
220	MARY FOSTER	0.276
221	VERNA L. TAYLOR	0.388
222	SAMANTHA McCOOL	0.054
223	OAKWOOD BAPTIST CHURCH	0.207
224	DAVID YORK	0.328
225	J. S. PROPERTIES	0.187
226	* MIRACLE TEMPLE MINISTRIES	0.005
227	ANDRES SOTO	0.379
228	D. C. VANDERVOORT	0.188
229	GRACIE C. BARNES	0.187
230	METRO BUILDERS	0.188
231	PATRICA SINGLETON	0.653
232	AUGUSTIN TELLEZ	0.188
233	PAUL G. JOEL	0.188
234	NGOE D. BUI et ux	0.749
235	MICHAEL A. FOSTER	0.476
236	MERRILL NELSON	0.389
237	LUBERTA FULLILOVE	0.380
238	* GARTH GRANT	0.285
239	** URIA LESTER	0.374
240	QUICKSILVER RESOURCES	0.188
241	DANNY B. BLACKWELL	0.187
242	*** EDUARDO HINOJOSA	0.510
243	*** FREE HSE OF WORSHIP	0.187
244	UNLEASED	0.184
245	NELDA TOMLIN McCASLIN	0.484
246	*** MAGGIE CURRY	0.052
247	MIKE HONEYCUTT	0.187
248	*** RA-BRY PROPERTIES LTD.	0.013
249	MARTHA ABERNATHY	0.180
250	ROBERT WARD WILLIAMS	0.749
251	CITY OF FORT WORTH	21.951
252	BWW TRUST	10.204
253	WILLIAM A. STANLEY	0.304
254	WILLIAM A. STANLEY	0.396
	TOTAL GROSS AREA	329.538
	LESS AREA UNLEASED	5.844
	NET AREA	323.694

N

STATE OF TEXAS
REGISTERED
J. B. DAVIES III
4368
PROFESSIONAL
LAND SURVEYOR

I, J. B. DAVIES III RPLS NO 4368 CERTIFY THAT THIS LOCATION WAS MADE ON THE GROUND UNDER MY SUPERVISION ON MAY 15, 2010 AS REPRESENTED BY THIS PLAT AND THAT MY SEAL WAS PLACED ON THIS ELECTRONIC MEDIA AS PROVIDED FOR IN TITLE 22, PART 29, RULE 661.46 MAY 18, 2010

SHEET 2 OF 2

LOCATION PLAT

QUICKSILVER RESOURCES INC.

LAWHON WEST UNIT 1H
329.545 AC

OF THE
J. M. DANIEL SURVEY A-395 AND
THE U WUTHRICK SURVEY A-1693
THE FORT WORTH
TARRANT COUNTY, TEXAS

MAY 18, 2010 SCALE 1"=1000'

10-716

Proposed Rosedale South 14H MIPA Unit
(including part of Lawhon West Voluntary Pooled Unit and part of Rosedale South Voluntary Pooled Unit)

Electronically Recorded **Tarrant County Texas**
Official Public Records 5/20/2013 1:46 PM **D213127006**
PGS 20 $92.00
Mary Louise Garcia

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

THE STATE OF TEXAS §
§ KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF TARRANT §

WHEREAS, **Quicksilver Resources Inc.**, a Delaware corporation, whose mailing address is 801 Cherry Street, Suite 3700, Unit 19, Fort Worth, Texas 76102 ("**Assignor**") and **Vantage Fort Worth Energy LLC**, a Delaware limited liability company whose mailing address is 116 Inverness Drive East, Suite 107, Englewood, Colorado 80112 ("**Assignee**") have entered into that certain Settlement Agreement and Mutual Release of All Claims dated effective April 1, 2013;

THAT Assignor, for and in consideration of the sum of Ten and No/100 Dollars ($10.00) and other valuable consideration to Assignor paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged, has ASSIGNED, SOLD AND CONVEYED, and by these presents does ASSIGN, SELL AND CONVEY unto Assignee the right, title and interest of Assignor in and to the following (the "Subject Interests"):

(i) All of Assignor's right title and interest in all oil and gas leases listed on **Exhibit A**, insofar as and only insofar as they are located within 839.2092 acres, more or less, that comprise the areas designated as the Development Acreage and Fence Line Acreage depicted on the plat attached as **Exhibit B** (the "Leases");

(ii) The Duke 1H well (API No. 42-439-33219) and all related equipment facilities and appurtenances (collectively, the "Duke 1H Well"), as well as the Unit Designation filed of record by Instrument Number D208131233 of the Official Public Records, Tarrant County Texas;

(iii) Any surface area owned by Assignor within the boundaries of the Fence Line Acreage or the Development Acreage;

(iv) All right, title and interest of Assignor in and to all rights-of-way, easements or similar interests appurtenant to the Fence Line Acreage, the Development Acreage, and the Duke 1H Well;

(v) all of Assignor's right, title and interest in all contracts, agreements or other instruments and contract rights associated with or incident to the Fence Line Acreage, the Development Acreage, and the Duke 1H Well; and

(vi) Copies of all files, records, and data relating to the above described interests, which records shall include but not be limited to, to the extent they exist, without limitation: lease and division order records; title records (including abstracts of title, title opinions and memoranda, and title curative documents); regulatory permitting records; engineering records; geologic records; correspondence; electronic data files, seismic data, logs, cores, micro seismic, cuttings, oil/gas analysis and maps;

SAVE AND EXCEPT, (i) the existing wellbore of the South Loop 820 Unit 1H well (API No. 42-439-336640000) (the "Excluded Wellbore"), (ii) such non-exclusive leasehold rights as may be necessary to produce, develop, operate, maintain, rework, recomplete, plug and abandon the Excluded Wellbore and access the surface location of the Excluded Wellbore, and (iii) all other assets as set forth on **Exhibit C** (collectively, the "Excluded Assets").

The Subject Interests exclusive of the Leases are hereinafter collectively referred to as the "Non-Leasehold Subject Interests".

TO HAVE AND TO HOLD the Leases, together with all and singular the rights and appurtenances thereto in anywise belonging, unto Assignee, its successors and assigns forever, and Assignor does hereby bind itself, its successors and assigns to WARRANT AND FOREVER DEFEND all and singular the Leases unto Assignee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through or under Assignor, but not otherwise.

THE NON-LEASEHOLD SUBJECT INTERESTS ARE BEING SOLD AND TRANSFERRED "AS IS, WHERE IS," AND ASSIGNOR DOES NOT MAKE ANY OTHER REPRESENTATIONS OR WARRANTIES, WRITTEN OR ORAL, STATUTORY, EXPRESS OR IMPLIED, CONCERNING THE NON-LEASEHOLD SUBJECT INTERESTS, INCLUDING, WITHOUT LIMITATION, ANY REPRESENTATION OR WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, ALL OF WHICH ARE HEREBY EXPRESSLY EXCLUDED AND DISCLAIMED. IN ADDITION, WITHOUT LIMITING THE GENERALITY OF THE PRIOR SENTENCE, ASSIGNOR MAKES NO, AND EXPRESSLY HEREIN ALSO DISCLAIMS, ANY REPRESENTATION OR WARRANTY REGARDING THE FUTURE FINANCIAL PERFORMANCE OF THE SUBJECT INTERESTS.

ASSIGNEE ACKNOWLEDGES THAT THE SUBJECT INTERESTS HAVE BEEN USED FOR EXPLORATION, DEVELOPMENT, AND PRODUCTION OF OIL AND GAS AND THAT THERE MAY BE PETROLEUM, PRODUCED WATER, WASTES, OR OTHER SUBSTANCES OR MATERIALS LOCATED IN, ON OR UNDER THE SUBJECT INTERESTS OR ASSOCIATED THEREWITH. PERSONAL PROPERTY AND SITES INCLUDED IN THE SUBJECT INTERESTS MAY CONTAIN ASBESTOS, NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM") OR OTHER HAZARDOUS MATERIALS. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS, AND EQUIPMENT AS SCALE, OR IN OTHER FORMS. THE WELL, MATERIALS, AND EQUIPMENT LOCATED ON, OR INCLUDED IN THE SUBJECT INTERESTS MAY CONTAIN NORM, ASBESTOS AND OTHER WASTES OR HAZARDOUS MATERIALS. NORM, ASBESTOS OR ASBESTOS CONTAINING MATERIAL AND/OR OTHER WASTES OR HAZARDOUS MATERIALS MAY HAVE COME IN CONTACT WITH VARIOUS ENVIRONMENTAL MEDIA AND EQUIPMENT, INCLUDING WITHOUT LIMITATION, WATER, SOILS OR SEDIMENT. SPECIAL PROCEDURES MAY BE REQUIRED FOR THE ASSESSMENT, REMEDIATION,

REMOVAL, TRANSPORTATION, OR DISPOSAL OF ENVIRONMENTAL MEDIA OR EQUIPMENT, WASTES, ASBESTOS, NORM AND OTHER HAZARDOUS MATERIALS FROM THE SUBJECT INTERESTS OR PROPERTIES. THE EXISTENCE OF NORM, ASBESTOS, ASBESTOS CONTAINING MATERIAL OR HAZARDOUS MATERIALS IN, ON OR RELATING TO ANY OF THE SUBJECT INTERESTS SHALL NOT CONSTITUTE OR GIVE RISE TO ANY CLAIMS BY ASSIGNEE.

ASSIGNOR MAKES NO WARRANTY OR REPRESENTATION, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, WITH RESPECT TO ASSIGNOR'S TITLE TO ANY OF THE NON-LEASEHOLD SUBJECT INTERESTS.

ASSIGNEE AGREES TO INDEMNIFY AND HOLD ASSIGNOR ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY, OPERATION OR ABANDONMENT OF THE SUBJECT INTERESTS OR THE MAINTENANCE, USE, HANDLING OR RESALE OF THE EQUIPMENT THAT ARISES ON OR AFTER THE EFFECTIVE DATE. ASSIGNOR HEREBY AGREES TO INDEMNIFY AND HOLD ASSIGNEE ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY OR OPERATION OF THE SUBJECT INTERESTS OR THE MAINTENANCE, USE, HANDLING OR RESALE OF THE EQUIPMENT, BUT ONLY TO THE EXTENT ARISING BEFORE THE EFFECTIVE DATE.

ASSIGNOR HEREBY AGREES TO INDEMNIFY AND HOLD ASSIGNEE ITS AFFILIATES, OFFICERS, DIRECTORS AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL COSTS, EXPENSES, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING OUT OF, INCIDENT TO, OR IN CONNECTION WITH THE OWNERSHIP, USE, OCCUPANCY OR OPERATION OF THE EXCLUDED WELLBORE OR ANY RELATED FACILITY OR EQUIPMENT ARISING BEFORE ON OR AFTER THE EFFECTIVE DATE.

THE INDEMNIFICATION, RELEASE AND ASSUMPTION PROVISIONS PROVIDED FOR IN THIS AGREEMENT (SET FORTH ABOVE AND BELOW) SHALL BE APPLICABLE WHETHER OR NOT THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE ACTIVE, PASSIVE, COMPARATIVE, OR CONCURRENT NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OF THE INDEMNIFIED PARTIES.

Assignee agrees that in developing the Development Acreage, Assignee shall provide a setback area, and shall not encroach within such setback area, measured as 330' in all directions (660' in total width) from the Excluded Wellbore both vertically and horizontally beginning at the point at which the Excluded Wellbore deviates at least 75 degrees from vertical and

continuing to the subsurface terminus of the Excluded Wellbore. Assignor and Assignee agree to accommodate reasonable requests from the other related to operational restrictions consistent with industry practice in the area to preserve physical wellbore integrity.

Notwithstanding the foregoing, to the extent that this Conveyance, Assignment and Bill of Sale results in Assignor and Assignee owning leasehold rights within the same unit after the Effective Date, the following shall apply:

(a) Assignor shall have no obligation to revise, amend or alter the description of any unit that as of the Effective Date contains Fence Line Acreage;

(b) Assignee shall not be entitled to any production from any Quicksilver unit that contains Fence Line Acreage and exists as of the Effective Date;

(c) The leasehold ownership shall be several and not joint;

(d) In the event that Assignee desires to locate a well on the Fence Line Acreage (a "Fence Line Well"), the Parties agree to use their best efforts to enter into a mutually acceptable Cooperative Unit Agreement whereby Assignee shall be responsible for the allocation of all production resulting in Assignee's ownership of the Fence Line Acreage. Assignor shall not be responsible for any consent necessary to effectuate the Cooperative Unit nor shall it be responsible for any costs, expenses or liabilities associated with any Fence Line Well , nor shall it be entitled to any production therefrom.

Without Assignor's express written consent, Assignee shall not revise, amend or alter the description of any unit that as of the Effective Date contains the Excluded Wellbore.

Assignor agrees to execute and deliver all such other notices, releases and other documents, and will do all such other acts and things, as may be necessary more fully to assure to Assignee, or its successors or assigns, all of the respective rights herein granted or intended to be granted.

This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment shall be governed by and interpreted in accordance with the laws of the State of Texas, without regard to any conflicts of law rule that would direct application of the laws of another jurisdiction.

All exhibits attached hereto are hereby made a part hereof and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are made for all purposes.

EXECUTED this 26th day of April, 2013, to be effective, however, as of 7:01 a.m., April, 1, 2013 (the "Effective Date").

ASSIGNOR:

QUICKSILVER RESOURCES INC.

By: _____
Name: GLENN DARDEN
Title: PRESIDENT

ASSIGNEE:

VANTAGE FORT WORTH ENERGY LLC

By: _____
Name: W. Worth Carlin
Title: Vice President - Land

STATE OF TEXAS §
§
COUNTY OF Tarrant §

Before me, the undersigned authority, on this day personally appeared Glenn Darden in his/~~her~~ capacity as President and duly-authorized representative of Quicksilver Resources Inc., known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he/~~she~~ executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this 29th day of April, 2013.

PAMELA MILLER
MY COMMISSION EXPIRES
August 1, 2016

Pamela Miller
Pamela Miller, Notary Public
Notary Public in and for the State of Texas
My commission expires: 8/1/2016

STATE OF Colorado §
§
COUNTY OF Arapahoe §

Before me, the undersigned authority, on this day personally appeared W. Worth Darwin in his/her capacity as VP Land and duly-authorized representative of Vantage Fort Worth Energy LLC, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he/she executed the same for the purpose and consideration therein expressed.

Given under my hand and seal of office this 26th day of April, 2013.

JULIE A. HINKLE
NOTARY
PUBLIC
STATE OF COLORADO
My Commission Expires 05-11-2014

Julie A. Hinkle
Julie A. Hinkle, Notary Public
Notary Public in and for the State of Colorado
My commission expires: 5-11-2014

EXHIBIT A

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

All defined terms used herein shall have the same meaning as set forth in the Conveyance, Assignment and Bill of Sale.

The Leases

DEVELOPMENT ACREAGE LEASES

All of Assignor's leases insofar and only insofar as they cover lands located within the following area:

768.5092 acres, more or less being located in the D. Strickland Survey, Abstract 1376, EP Parris Survey A-1223, Tarrant County, Texas and being more specifically described as follows:

DUKE UNIT: All of the leases covering those certain 150.914 acres being the Duke Unit, as described in that certain Designation of Pooled Unit, Instrument Number D208131233, of the Official Public Records, Tarrant County, Texas;

SOUTH LOOP 820 UNIT: All of the leases covering those certain 201.497 acres being the South Loop 820 Unit, as described in that certain Designation of Pooled Unit, Instrument Number D209253164, of the Official Public Records, Tarrant County, Texas;

WESTWIND ACREAGE: All of the following leases covering approximately 199.164 acres found in the Official Public Records, Tarrant County, Texas:

WESTWIND LEASEHOLD				
Lease No	Lease Name	Gross Ac.	Net Acres	Instrument #
TX4390130.00	WESTWIND ENTERPRISES LTD	36.0603	21.0443	D205231012
TX4390561.00	ONE AMELIA PARC LP	18.9340	18.9340	D208464759
TX4390562.00	ONE VILLAGE CREEK LP	18.8407	18.8407	D211044529
TX4391126.00	MUJAHID NASIR	0.9965	0.9965	D210300662
TX4391127.00	NAZNEEN NASIR	0.2900	0.2900	D210300651
TX4391167.00	STAN JACOBS	0.9830	0.9830	D210311362
TX4391176.01	COOPER STREET HOLDING INC	5.4300	2.7150	D210321596
TX4391176.02	MPH PRODUCTION COMPANY	5.4300	1.8100	D211059961
TX4391176.02	MPH PRODUCTION COMPANY	2.6000	0.8667	D211059961
TX4391224.00	KHOSROW SADEGHIAN	17.3995	17.3995	D211025844
TX4391237.00	TIMBER RIDGE PART LP	8.1200	8.1200	D211034274
TX4391238.00	DZIEM NGUYEN	0.5300	0.5300	D211034273
TX4391242.00	FORT WORTH VILLAS BY THE LAKE	15.7033	15.7033	D211039796

TX4391245.00	ONE AMELIA PARC LP	15.0000	15.0000	D211044529
TX4391252.00	BOGGS KURLANDER STEELE LLC	43.7120	43.7120	D211059230
TX4391254.00	DARLA RAY SMITH & CECILL RAY	1.0000	1.0000	D211052438
TX4391257.00	NATIONAL RETAIL PROPERTIES LP	12.0000	12.0000	D211070133
TX4391261.00	CAROL CRAIG MORRIS	11.0000	11.0000	D211075996
TX4391280.01	MARTHA JEAN GARNER	0.7323	0.1620	D211001524
TX4391280.02	RICHARD DALE GARNER	0.7323	0.1140	D211113112
TX4391280.03	JAMES DARRELL GARNER	0.7323	0.1140	D211113114
TX4391280.04	AGNES PEARL ODER	0.7323	0.1140	D211113113
TX4391280.05	TINA MARIE UNDERWOOD	0.7323	0.1140	D211113118
TX4391280.06	DANELL DAPHENE KINNEY	0.7323	0.1140	D211117669
TX4391281.00	FRANK STEGIENT	0.8460	0.8460	D211130167
TX4391287.00	MARIBEL FRIAS	0.3410	0.3410	D211012528
TX4391291.00	T F MOORE FAMILY HOLDINGS LTD	5.5000	5.5000	D211177824
TX4391319.00	MARK MATSON ET UX	0.8000	0.8000	D210235571

820 MARTIN EAST ACREAGE: All of the following leases covering approximately **216.9342** acres found in the Real Property Records, Tarrant County, Texas:

820 MARTIN EAST LEASEHOLD				
Lease No	Lease Name	Gross Ac	Net Acres	Instrument #
TX4390120.00	DOROTHY MAE BROWN	0.1983	0.1983	D211107132
TX4390123.00	CLAYTON B WILLIAMSON ET UX	0.3099	0.3099	D211130166
TX4390124.00	DONALD EUGENE HAGINS ET UX	0.2066	0.2066	D211107131
TX4390125.00	SUSANA CASTRO	0.3701	0.3701	D211099711
TX4390146.00	HAROLD SHARP ET UX	0.8038	0.8038	D211113115
TX4390176.00	NIEVES A LOPEZ	0.137	0.1370	D211122580
TX4390179.00	JOSAFAT J VILLEGAS ET UX	0.3	0.3000	D211205677
TX4390180.00	RAYMOND LESTER BIEBER	0.17	0.1700	D211192833
TX4390187.00	RUBEN ZAVALA ET UX	0.164	0.1640	D211246305
TX4390189.00	BRANDON FOUNTAINE	0.164	0.1640	D211246303
TX4390190.00	MARCELINO CARRILLO ET UX	0.16	0.1600	D211246302
TX4390203.00	MANUEL BEDOLLA ET UX	0.18	0.1800	D211246300
TX4390205.00	AUGUSTIN MORENO	0.164	0.1640	D211246301
TX4390206.00	ASCENCION RUIZ MARQUEZ	0.15	0.1500	D211246304
TX4390207.00	ERNESTO MARTINEZ ET UX	0.186	0.1860	D211246299
TX4390225.00	ROBERT BRIDGES	0.165	0.1650	D211273762
TX4390227.00	SHIRLEY ANN LONG	0.165	0.1650	D211273761

TX4390232.00	B EARLINE MAPLES	0.16	0.1600	D212009205
TX4390235.00	JUAN A HERNANDEZ RUIZ	0.165	0.1650	D212001734
TX4390237.00	GUADALUPE FUENTES	0.33	0.3300	D212001737
TX4390238.00	ETHEL I BROWN	0.17	0.1700	D207090350
TX4390241.00	ABLE MORCUO & E HERNANDEZ	0.186	0.1860	D212020346
TX4390246.00	IGNACIO ALMAGUER	0.165	0.1650	D212020345
TX4390282.00	DAN M GREGG ET UX	0.165	0.1650	D212048610
TX4390413.00	CHRISTINE ANN SHARP	0.1639	0.1639	D211046124
TX4390414.00	MARK GOLDSTEIN ET AL	0.1653	0.1653	208196889
TX4390418.00	WILLIAM F RICHARDS ET UX	0.1653	0.1653	D208267381
TX4390419.00	JAN F EDWARDS	0.165	0.1650	D208267380
TX4390512.00	CAROLYN M GOIN	0.15	0.1500	D211099714
TX4390541.00	WILLIS A WILLIAMS ET UX	0.1653	0.1653	D211099712
TX4390590.00	LINDA KAY HOWARD	0.1653	0.1653	D211147004
TX4390595.00	WANDA HALL AKA WANDA NAOMI	0.1503	0.1503	D208416413
TX4390794.00	DENNIS PRATT	0.1502	0.1502	D211221447
TX4390814.00	CHARLIE M CARROLL	0.277	0.2770	D211164754
TX4390816.00	HARRY W HEPNER ET UX	0.1272	0.1272	D211164758
TX4390821.00	RONNIE J JACKSON	0.1486	0.1486	D211221448
TX4390822.00	SERAFIN T POZOS ET UX	0.1639	0.1639	D211221449
TX4390824.00	EULOGIO POZOS ET UX	0.1639	0.1639	D211221450
TX4390829.00	WAN-HENG WANG ET UX	0.1348	0.1348	D211164760
TX4390831.00	LAN VO TRAN	0.2678	0.2678	D211164759
TX4390832.00	OLLIE L FERRELL ET VIR	0.1316	0.1316	D211221451
TX4390833.00	ROBERTO REYNA ET UX	0.1463	0.1463	D211221453
TX4390834.00	ROSE TRUONG	0.1257	0.1257	D211221452
TX4390835.00	LONG PHAM ET UX	0.1258	0.1258	D211289993
TX4390836.00	JUNJIE YANG ET UX	0.1243	0.1243	D211164752
TX4390837.00	JULIE TRUONG	0.6502	0.6502	D211221444
TX4390839.00	CHARLES L EXLEY	0.1653	0.1653	D211221454
TX4390845.00	VIRGINIA ELLIOTT	0.1503	0.1503	D211289814
TX4390855.00	STEPHEN STOUS ET UX	0.1659	0.1659	D211221443
TX4390857.00	CHRISTOPHER J HARDEY ET UX	0.1504	0.1504	D211289815
TX4390858.00	WENJU WENG ET VIR	0.1304	0.1304	D211289813
TX4390859.00	JEREMIAH H JOHNSON ET UX	0.125	0.1250	D211221445
TX4390979.00	TERRY D BLACK ET AL	0.18	0.1800	D210006293
TX4391024.00	TONY D DEAUMAN ET UX	0.172	0.1720	D210134915
TX4391032.00	BONNIE JORDAN ET VIR DBA JORDA	0.165	0.1650	D210156107
TX4391034.00	DUPAT INVESTMENT INC	0.164	0.1640	D210168001

TX4391039.00	PAUL R LORICH	0.4759	0.4759	D211060049
TX4391054.99	CITY OF FORT WORTH	0.1676	0.1676	D210253192
TX4391055.99	CITY OF FORT WORTH	0.3942	0.3942	D210253191
TX4391059.00	GUSTAVO MORENO ET UX	0.146	0.1460	D210206974
TX4391099.00	AL'S INVESTMENTS INC	0.692	0.6920	D210251938
TX4391100.00	JUAN GUTIERREZ & MARIA ZUNIGA	0.15	0.1500	D21026377
TX4391148.00	CORNERSTONE CHURCH OF FAITH	0.868	0.8680	D210306342
TX4391197.00	DARRELL R JEFFRESS ET UX	0.147	0.1470	D211006605
TX4391207.00	ERNEST THOMAS ET UX	0.66	0.6600	D211012531
TX4391225.00	S R DAVIDSON FAMILY LP	0.314	0.3140	D21106603
TX4391227.00	MARTA ARENAS ET VIR	0.174	0.1740	D211024553
TX4391246.00	GUADALUPE AYALA	0.1652	0.1652	D211044530
TX4391255.00	SCOTT R DAVIDSON	0.163	0.1630	D211122581
TX4391258.00	KEVIN VOWELL	0.15	0.1500	D211070135
TX4391269.00	JOHN P HENSON	0.175	0.1750	D211099708
TX4391271.00	VIOLET MAE MCDONALD	0.1983	0.1983	D211099707
TX4391272.00	JOSE A MORENO ET UX	0.328	0.3280	D211099704
TX4391273.00	JESUS MORENO	0.328	0.3280	D211099705
TX4391274.00	ROSE MARY MCCLUNG	0.1983	0.1983	D211099709
TX4391276.01	JERRY W GURGANUS	0.198	0.1609	D211099706
TX4391276.02	JASON W GURGANUS	0.198	0.0371	D211113117
TX4391277.00	JOE CANTU JR ET UX	0.129	0.1290	D211113116
TX4391282.01	DEBBIE GRIFFITH	0.1474	0.0295	D211130168
TX4391284.00	CYNTHIA L D MCCLENDON	0.165	0.1650	D211141698
TX4391286.01	GRADY WALTER CLIFTON III	0.1474	0.0295	D11147722
TX4391286.02	TERESA ANDERSON	0.1474	0.0295	D211141704
TX4391286.03	CARL B CLIFTON	0.1474	0.0295	D211141703
TX4391286.04	KELLY LANE	0.1474	0.0295	D211141702
TX4391292.00	JOSE L BARRIGA	0.264	0.2640	D211152717
TX4391293.00	NURUL A CHOWDHURY ET UX	0.164	0.1640	D211177825
TX4391294.00	NURUL A CHOWDHURY ET UX	0.1640	0.1640	D211177826
TX4391298.00	DARRELL STORY	0.164	0.1640	D211223825
TX4391304.00	S R DAVIDSON FAMILY LP	0.1775	0.1775	D211239428
TX4391305.00	RANDY PRIDE	0.149	0.1490	D211239429
TX4391306.00	M A DAVIDSON FAMILY LP	0.1915	0.1915	D211239427
TX4391308.00	WAYNE ERVIN ET UX	0.164	0.1640	D211246298
TX4391312.00	MARIA E PEREZ ESCALANTE	0.165	0.1650	D211246297
TX4391313.00	RUBEN ZAVALA ET UX	0.164	0.1640	D211246295
TX4391314.00	MARIA TERESA AGUILAR	0.137	0.1370	D211246296
TX4391317.00	JMH VENTURES INC	0.216	0.2160	D211267750

TX4391322.00	BILLY M PADGETT	0.165	0.1650	D211289989
TX4391323.00	J JESUS DUARTE RAMOS AND ROSA MARIE V MONREAL	0.163	0.1630	D211289988
TX4391324.00	JAIME MORENO AND JULIANA MELENDEZ	0.164	0.1640	D211289990
TX4391326.01	MELTON STEVENS	0.328	0.1640	D211303113
TX4391329.00	CAPITAL ACCUMULATION & PRESERVATION INC	0.6556	0.6556	D212019114
TX4391330.00	ROBERT W WILLIAMS	0.1639	0.1639	D212019113
TX4391331.01	RAMIRO VALDEZ JR	0.15	0.0750	D212020347
TX4391331.02	ROLAND VALDEZ	0.15	0.0750	D212048612
TX4391332.00	DOMINGO LOPEZ ET UX	0.17	0.1700	D212030633
TX4391333.00	FW HABITAT FOR HUMANITY	0.164	0.1640	D212059743
TX4391334.00	GARY ROBBINS	0.165	0.1650	D212069648
TX4391335.00	MANUEL HERNANDEZ ET UX	0.18	0.1800	D212069649
TX4391336.00	MANUEL HERNANDEZ	0.165	0.1650	D212069650
TX4391337.00	ARTURO CASTILLO	0.165	0.1650	D212069651
TX4391338.00	LUCIANO GONZALEZ ET UX	0.146	0.1460	D212069652
TX4391339.00	JOSE ESCALANTE ET UX	0.165	0.1650	D212069653
TX4391340.00	JOYCE JOHNSON ET VIR	0.165	0.1650	D212094582
TX4391341.00	SHERI L MOORE	0.165	0.1650	D212094583
TX4391342.00	WILLIAM C DAVIDSON	0.174	0.1740	D212094584
TX4391343.00	SHARON BURGESS	0.66	0.6600	D212141629
TX4391344.01	MDC BARNETT SHALE 2009 LP	0.223	0.2096	D212117658
TX4391344.02	PACKSTONE RESOURCES INC	0.223	0.0134	D212117657
TX4391345.00	ALLEN C KUEHN	0.165	0.1650	D212116637
TX4391346.00	SHIRLEY TONEY ET VIR	0.164	0.1640	D21216638
TX4391347.00	LOU ANN HAMMOND	0.164	0.1640	D212133812
TX4391348.00	GARY R BUSTER ET UX	0.165	0.1650	D212133813
TX4391351.00	JORGE AND JANICE E RODRIGUEZ	0.165	0.1650	D212133810
TX4391352.00	RICHARD L AND GLORIA DESADIER	0.164	0.1640	D212142223

820 MARTIN EAST ACREAGE (Continued)

Tract 1: 128.530 acres of land, more or less being 202.73 acres of land, as described in that certain deed dated February 13, 1957 between Clint Kimbro and wife, Marie Kimbro, as Grantor and City of Arlington, as Grantee, Volume 3081, Page 340 of the Real Property Records of Tarrant County, Texas, save and except that certain 74.200 acres of land as being tract 13 as described in the Whiz Q East Designation of Pooled Unit, recorded in instrument number D209193015, Tarrant County Records;

Tract 2: 63.5 acres, more or less, located in the David Strickland Survey, Abstract No. 1376, Tarrant County, Texas being the same lands described, in two (2) tracts as follows:

Tract A: 60.731 acres, more or less, being the lands described in that certain Warranty Deed, dated January 11, 1957, from John E. Estes to the City of Arlington, recorded in Volume 3070, Page 570, Deed Records, Tarrant County, Texas.

Tract B: 2.769 acres, more or less, being the same lands described in that certain Warranty Deed, dated January 29, 1959, from Texas Electric Service Company to the City of Arlington, recorded in Volume 3288, Page 201, Deed Records, Tarrant County, Texas.

FENCE LINE ACREAGE LEASES:

All of Assignor's leases insofar and only insofar as they cover lands located within the following area:

70.70 acres, more or less being located in the JM Daniel Survey, Abstract 395, JW Asbury Survey, Abstract 51, MT Johnson Survey, Abstract 863, SG Jennings Survey Abstract 843, JA Creary Survey Abstract 269, Tarrant County Texas and being more particularly described as the following three (3) tracts:

Fence Line Tract 1 (as depicted in Exhibit A-1): Approximately 30.80 acres of land being that certain area in which is bounded to the South by the Northern most boundary line of the LABC North Unit as described in that certain instrument number D213030938, and being bounded on the north by a common line that shall be 330 feet off set to the Southwest of the City of Arlington 14H well, within the City of Arlington Unit as described in that certain instrument number D209271154 and bounded on the west by a common line that shall be 330 feet offset from the Exelon South 3H, Exelon South 2H, Exelon North 12H and the Exelon North 10H within the Exelon South Unit and the Exelon North Unit respectively described in that certain instrument number D209200665 and D207349630, Tarrant County, Texas;

Fence Line Tract 2 (as depicted in Exhibit A-2): Approximately 3.40 acres of land being that certain area in which is bounded to the West by the Northern most boundary line of the Laxson as described in that certain instrument number D213030929, and being bounded to the East by the Southwesterly most boundary of the LABC South Unit as described in that certain instrument number D213031465, Tarrant County, Texas;

Fence Line Tract 3 (as depicted in Exhibit A-3): Approximately 36.50 acres of land comprised of two tracts as follows:

Tract 3a: Approximately 12.7 acres of land being that certain area in which is bounded to the West by the Eastern most boundary line of the Vantage-Rosedale Project and being bounded to the East by the shoreline of Lake Arlington;

Tract 3b: Approximately 23.1 acres of land being that certain area in which is bounded to the West by the Eastern most boundary line of the Vantage-Rosedale Project and being bounded to the East by the shoreline of Lake Arlington;

Leasehold making up the Fence Line Acreage

Lease No	Lease Name	Gross Ac	Net Acres	Expiration Date	Royalty Interest	Instrument #	Lease Status	Fence Acreage Key with Comments
TX4390267.00	Exelon Peaker Development LLP	266.5198	12.7000	6/7/2008	0.2770	D207204341	HBP	B-3 (12.7 acres)
TX4390156.00	City of Arlington	691.978	30.8000	10/17/2007	0.2770	D206329299	HBP	B-1 (30.80 acres)
TX4390031.00	Robert F. Henderson Et UX	5.0000	u/a	4/29/2008	0.2000	D205195025	HBP	B-3 (6.1 acres)
TX4390004.00	Jack R. McLaughlin Trustee	2.5000	u/a	1/18/2010	0.1875	D205170539	HBP	B-3 (6.1 acres)
TX4390003.01	Lucilla S. Garrett	158.7500	1.1333	4/5/2008	0.2000	D205138067	HBP	B-2 (3.4 acres)
TX4390003.02	John B. Sartain	158.7500	1.1333	4/5/2008	0.2000	D205138066	HBP	B-2 (3.4 acres)
TX4390003.03	J Edward Sartain	158.7500	1.1333	4/5/2008	0.2000	D205163408	HBP	B-2 (3.4 acres)
TX4391187.00	Don Valk	25.5484	u/a	12/29/2013	0.2500	D211001528	HBO	B-3 (17.7 acres)
TX4390433.00	Lewis Walker et ux	0.3009	0.3009	6/12/2013	0.2500	D208326303	HBO	B-3 (17.7 acres)
TX4390435.00	Samantha McCool	0.1505	0.1505	6/3/2013	0.2500	D208326300	HBO	B-3 (17.7 acres)
TX4390100.00	BWW Trust	8.2457	u/a	10/13/2010	0.2200	D205342982	HBO	B-3 (17.7 acres)
TX4390412.00	Oakwood Baptist Church	1.2036	1.2036	2/14/2011	0.2500	D208113674	HBO	B-3 (17.7 acres)
TX4390101.00	BWW Trust	16.4730	u/a	9/29/2010	0.2200	D205342981	HBO	B-3 (17.7 acres)
TX4390513.00	James L. Bradden Jr.	0.1865	0.1865	7/6/2013	0.2500	D208378509	HBO	B-3 (17.7 acres)
TX4390797.00	Nelda Tomlin McCaslin	0.3151	0.3151	10/26/2011	0.2500	D209029822	HBO	B-3 (17.7 acres)
TX4390434.00	Luberta Fullilove	0.3083	0.3083	6/12/2013	0.2500	D208326301	HBO	B-3 (17.7 acres)
TX4390549.00	DC Vandervoort et ux	0.1494	0.1494	9/26/2011	0.2500	D208416415	HBO	B-3 (17.7 acres)
TX4390884.01	MARTHA ABERNATHY ET VIR	0.1505	0.0376	3/27/2012	0.2500	D209109108	HBO	B-3 (17.7 acres)
TX4390884.02	BRENDA KILLINGSWORTH	0.1505	0.0376	3/27/2012	0.2500	D209109109	HBO	B-3 (17.7 acres)
TX4390884.03	WILLIAM STEPHENS	0.1505	0.0094	1/31/2013	0.2500	D210039890	HBO	B-3 (17.7 acres)
TX4390884.04	JAMES STEPHENS ET UX	0.1505	0.0094	2/18/2013	0.2500	D210039891	HBO	B-3 (17.7 acres)
TX4390884.05	ANDREW GAGE	0.1505	0.0094	2/18/2013	0.2500	D210039892	HBO	B-3 (17.7 acres)

TX4390884.06	MARY FRANCES SAENZ ET VIR	0.1505	0.0094	1/31/2013	0.2500	D210039894	HBO	B-3 (17.7 acres)
TX4390884.07	MARGIE ERWIN ET VIR	0.1505	0.0376	1/31/2013	0.2500	D210039893	HBO	B-3 (17.7 acres)
TX4390591.00	METRO BUILDERS BY ANTANGA	0.1505	0.1505	9/11/2011	0.2500	D208416386	HBO	B-3 (17.7 acres)
TX4390761.00	PAUL GREGORY JOEL	0.1494	0.1494	9/13/2011	0.2500	D208422772	HBO	B-3 (17.7 acres)
TX4390431.00	BETTY J. DRAGOO	0.3009	0.3009	7/28/2013	0.2500	D208378505	HBO	B-3 (17.7 acres)
TX4390968.99	RONALD ROBEY (QUICKSILVER OWNED)	0.1500	0.1500	N/A	N/A	D210006292	HBO	B-3 (17.7 acres)
TX4390813.00	AIGISTIN TELLEZ ET UX	0.1505	0.1505	12/1/2011	0.2500	D209029821	HBO	B-3 (17.7 acres)
TX4390728.00	GRACIE CAUGHRON BARNES	0.1505	0.1505	8/31/2011	0.2500	D208411703	HBO	B-3 (17.7 acres)
TX4390815.00	NGOC D BUI ET UX	0.6018	0.6018	10/21/2011	0.2500	D209029808	HBO	B-3 (17.7 acres)
TX4390430.00	ENRIQUE L CASAS ET UX	0.1411	0.1411	6/3/2013	0.2000	D208293787	HBO	B-3 (17.7 acres)

EXHIBIT A-1

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

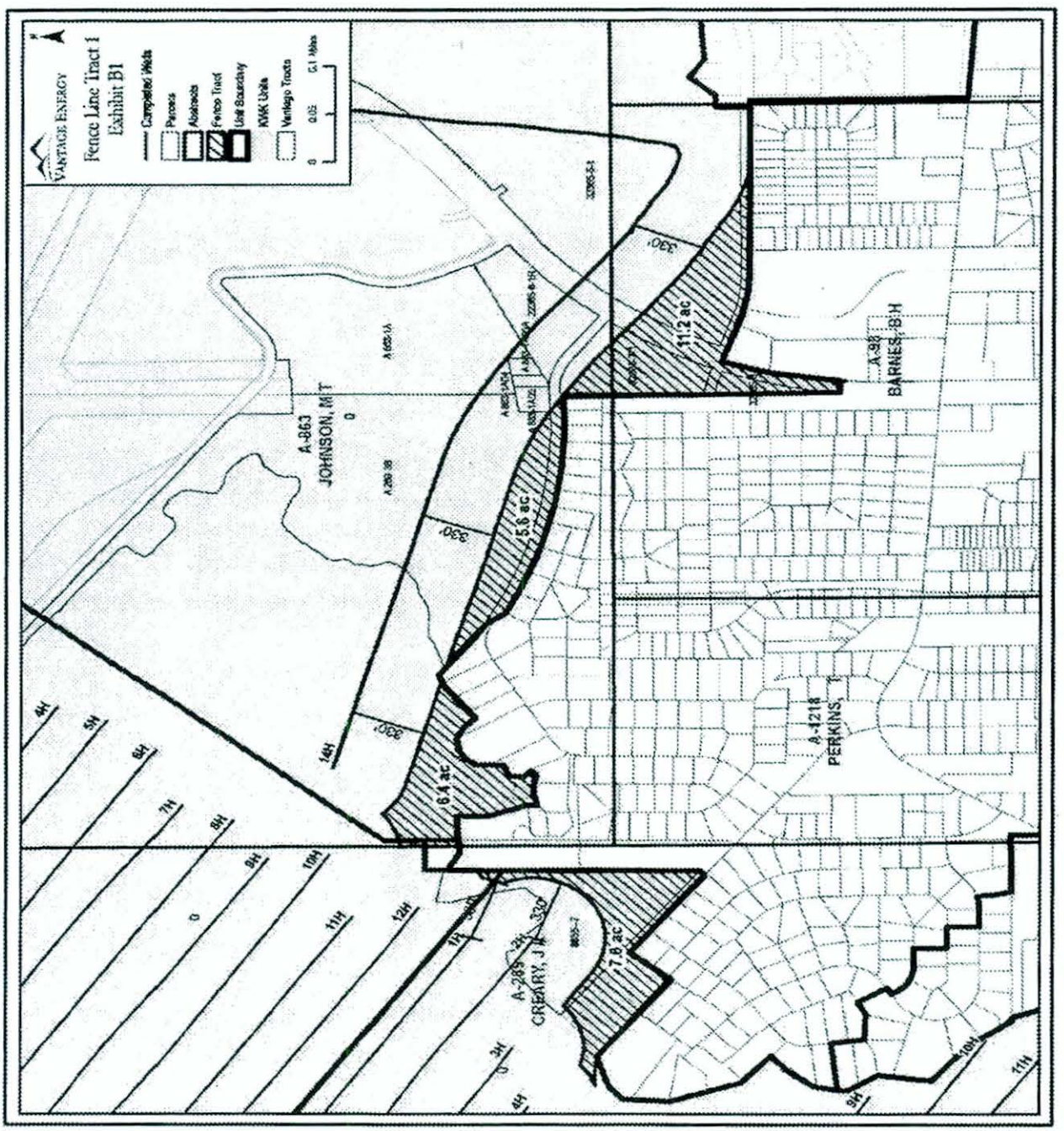


EXHIBIT A-2

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

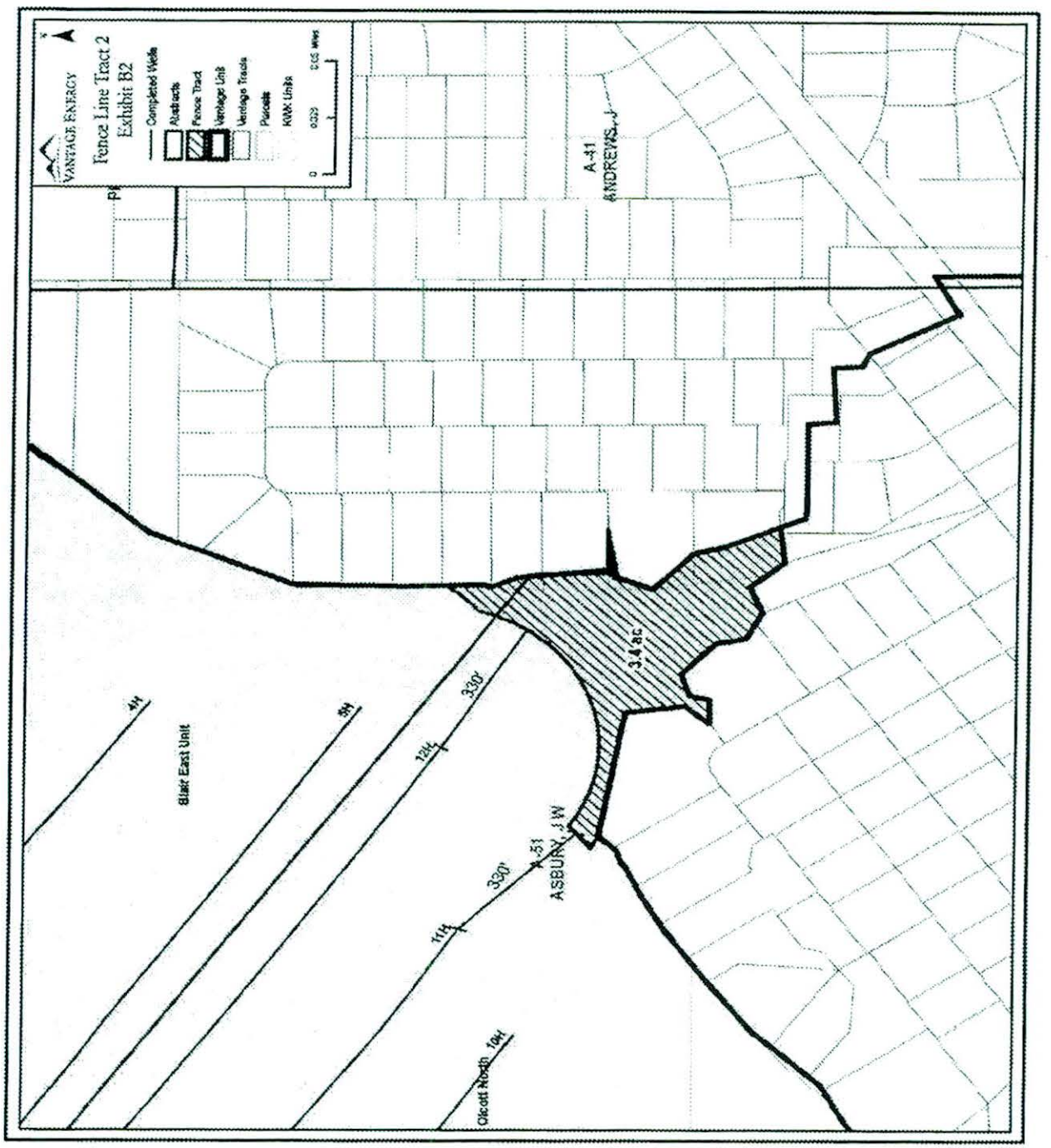


EXHIBIT A-3

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

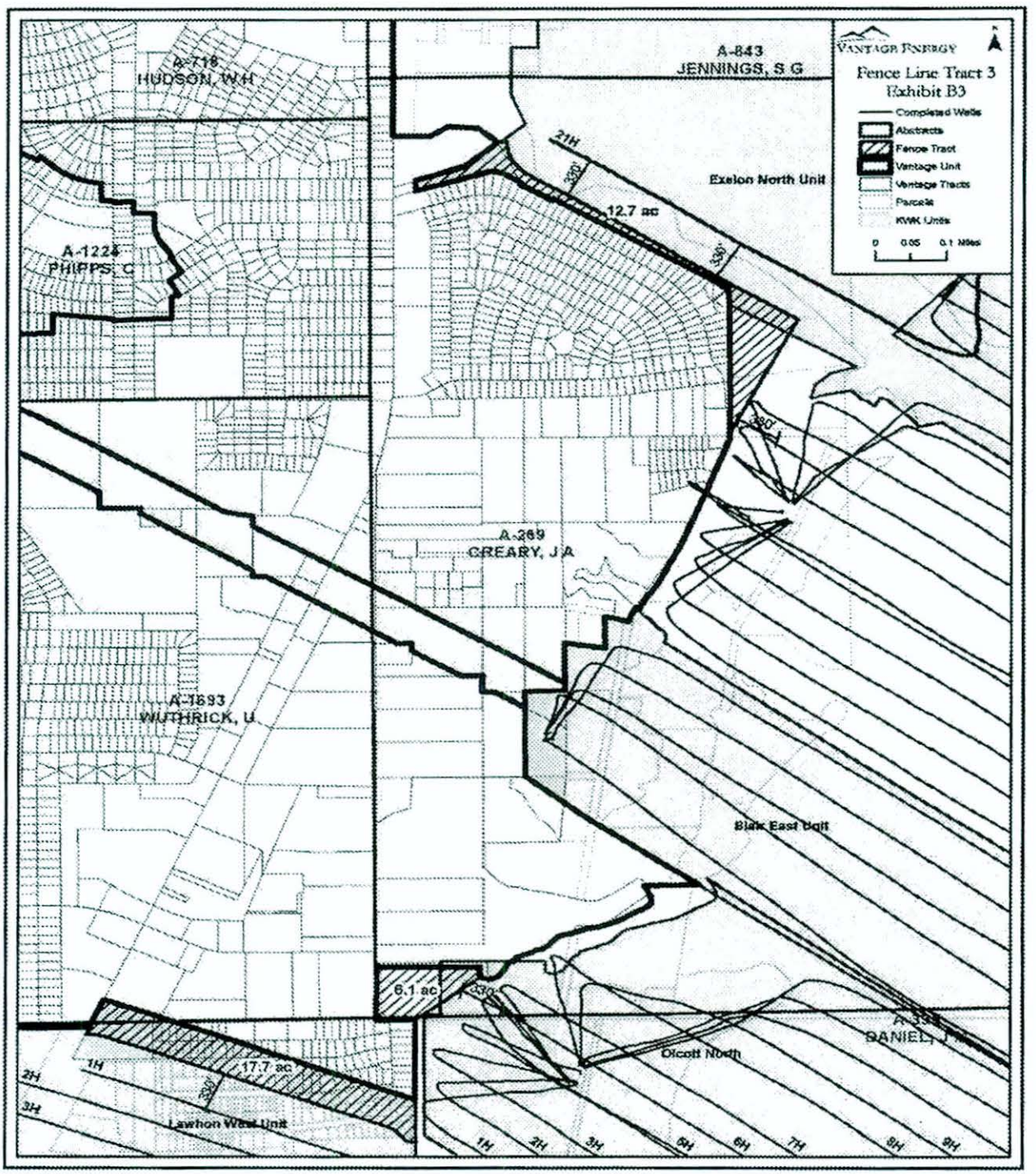


EXHIBIT B

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage Fort Worth Energy LLC, dated effective April 1, 2013.

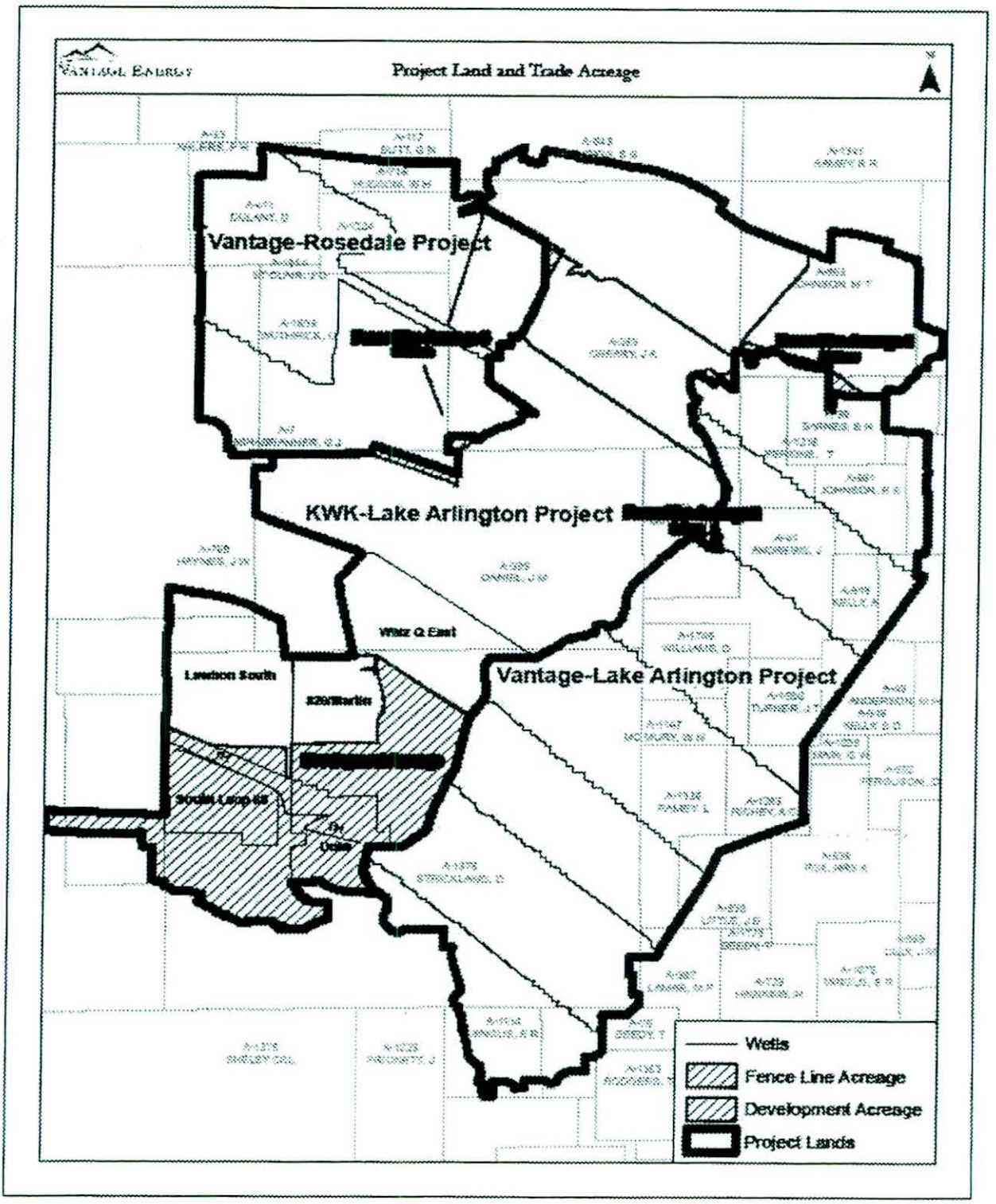


EXHIBIT C

To that certain Conveyance, Assignment and Bill of Sale between Quicksilver Resources Inc. and Vantage for Worth Energy LLC, dated effective April 1, 2013 (the "Assignment").

All defined terms used herein shall have the same meaning as set forth in the Assignment.

Excluded Assets

The following assets located within the Development Acreage are hereby excluded from the Assignment:

- the existing wellbore of the South Loop 820 Unit 1H well (API No. 42-439-336640000) (the "Excluded Wellbore");
- such non-exclusive leasehold rights as may be necessary to produce, develop, operate, maintain, rework, recomplete, plug and abandon the Excluded Wellbore and access the surface location of the Excluded Wellbore;
- the separator associated with the Excluded Wellbore;
- the instrumentation and telemetry associated with the Excluded Wellbore;
- the gas lift pipeline described on the plat attached hereto;
- the access road; and
- the following easements:

Quicksilver Easement No.	Grantor	Dated	Prospect	Recorded in Real Property Records of Tarrant County
TXPL01401.55	LAURY ANN MYERS JOHNSON ET	4/14/2009	DUKE LATERAL	D209132293
TXPL01523.55	QUICKSILVER RESOURCES INC	3/10/2009	DUKE LATERAL	D209132286
TXPL01217.55	WATERVIEW ESTATES NORTH LP	3/26/2010	DUKE LATERAL	D210111283
TXPL01544.55	QUICKSILVER RESOURCES INC	3/10/2009	DUKE GAS LIFT AND SWD	D209188720
TXPL01337.55	WATERVIEW ESTATES LP	3/26/2010	DUKE GAS LIFT AND SWD	D210111282
TXPL01537.55	CITY OF FORT WORTH	7/15/2009	DUKE LATERAL	N/A

QUICKSILVER RESOURCES INC.
Attached to and made a part hereof that
Certain Division Order
Effective on Date Shown Herein:

Well/Unit No:	42.1034.101	Issue Date:	06/03/15
Well/Unit Name:	LAWHON WEST UNIT 1H	Effective Date:	05/01/13
County:	TARRANT	Last Change Date:	05/27/15
State:	TEXAS	D/O Master Ref:	20534
Operator:	QUICKSILVER RESOURCES INC	Product:	ALL
		Original D/O Date:	

From Well Master Tract#: LAWHONWEST2
Well/Unit Description:
330.240 ACRES, MORE OR LESS, SITUATED IN THE FOLLOWING SURVEYS IN TARRANT CO., TX: JW DANIEL SURVEY A-395 AND U WITHRICK SURVEY A-1693 & BEING MORE FULLY DESCRIBED IN THAT DESIGNATION OF UNIT DATED 6/3/2010 RECORDED IN TARRANT CO., TX AS DOCUMENT# D210132474 ALONG WITH ANY AMENDMENTS AND/OR CORRECTIONS THERETO RECORDED IN TARRANT CO., TX.

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
69897	TEXAS GENERAL LAND OFFICE ATTN DREW REID STEPHEN F AUSTIN BUILDING 1700 N CONGRESS AVE AUSTIN, TEXAS 78701-1495	RI	(NONE) PLUS (NONE)	0.00257919
75672	ERNEST THOMAS & JO ANN THOMAS 5928 BAYLOR ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.01195947
75685	LAWHON INC PO BOX 40 TOLAR , TEXAS 76476	RI	(NONE) PLUS (NONE)	0.02844825
75713	ROBERT WARD WILLIAMS 6060 N CENTRAL EXPRESSWAY SUITE 560 DALLAS , TEXAS 75206	RI	(NONE) PLUS (NONE)	0.00093199
75714	SHERRY LAWHON & CHARLES LAWHON PO BOX 40 TOLAR , TEXAS 76476	RI	(NONE) PLUS (NONE)	0.00247472
75792	BOWER AND PARKER INVESTMENTS INC 4401 CAREY STREET PO BOX 15097 FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00208106

97.2 .01

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
75798	WILLIE D STRAWTHER & MINNIE STRAWTHER 6025 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00752332
75803	BWW TRUST C/O BOB WILLIAMS 6060 N CENTRAL EXPWY STE 560 DALLAS , TEXAS 75206	RI	(NONE) PLUS (NONE)	0.00681220
76934	DJK INC 700 N GRANT AVE STE 600 ODESSA , TEXAS 76761	RI	(NONE) PLUS (NONE)	0.00715162
77135	BOBBY DAVIS PO BOX 542 HASLET , TEXAS 76052	RI	(NONE) PLUS (NONE)	0.00435289
77165	GARY E NICHOLS & LILLIE F NICHOLS 5820 ASBURY FORT WORTH , TEXAS 76115	RI	(NONE) PLUS (NONE)	0.00018350
77331	WILLIE E AND JESSIE B MULKEY 813 CORRY A EDWARDS DR KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00106286
77336	RICKEY LEE STRAWN SR & CINDY ANN STRAWN 4216 S CRAVENS RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00025921
77339	CHARLES E TAGG 2508 NELWIN PL ARLINGTON, TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00019138
77342	NELDA TOMLIN MCCASLIN 865 THOMAS CROSSING BURLESON , TEXAS 76028-6732	RI	(NONE) PLUS (NONE)	0.00381389

JD 5.12

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
77353	NGOCANH THI TRAN & NGOC D BUI 410 ROLANDA ST KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00077111
77359	LUTHER D PUTMAN 5880 MANSE RD PAHRUMP, NEVADA 89061	RI	(NONE) PLUS (NONE)	0.00270409
77360	JOYCE ANN PUTMAN P O BOX 7371 FORT WORTH, TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00191452
77361	ALBERT CARRILLO 4017 JACKIE LEE ST FORT WORTH, TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00024043
77362	ARNOLD D HOLLEMAN 5825 WILBARGER FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00004094
77364	WALTER L HOLLEMAN 5825 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00004095
77365	YEN NGUYEN 5502 MANASSAS DRIVE ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00040878
77366	HARRY MCDANIEL & GLORIA J MCDANIEL 5921 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00040879
77546	RICHARD WARREN 4132 NELMS DR FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022590
77550	WILLIAM A STANLEY & HOLLY STANLEY P O BOX 13187 ARLINGTON, TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00018410

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77551	JAMES DORSEY & CARLA J DORSEY 5609 OAK GROVE RD FORT WORTH, TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00046815
78494	CITY OF FORT WORTH OGM AGENCY WELLS FARGO BANK NA PO BOX 41779 AUSTIN, TEXAS 78704	RI	(NONE) PLUS (NONE)	0.01694222
78576	RUBY L STOY 4208 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00175630
78578	GOOD SHEPHERD TEMPLE OF PRAISE INC 5625 OAKDALE DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00153101
78802	DENNIS M WILLIAMS & PATRICIA WILLIAMS PO BOX 15947 FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00054991
79202	TRUCK & TRAILER SERVICES INC 4300 E LOOP 820 FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00336044
79669	ELDON P & DOROTHY ESSEX 4228 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
79675	TERRI DAWN DELPHO 4216 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
79677	LOLA C VECERA 2708 MARQUIS CIRCLE WEST ARLINGTON , TEXAS 76016-2016	RI	(NONE) PLUS (NONE)	0.00033082
79935	DONALD K SIEWERT & PATRICIA L SIEWERT 5500 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00098452

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79953	TIMOTHY DUANE ARMSTRONG 2810 E TRINITY MILLS RD #209-235 CARROLLTON , TEXAS 75006-2383	RI	(NONE) PLUS (NONE)	0.00034217
80177	DON VALK 5613 BLUE BIRD AVE DALLAS, TEXAS 75237	RI	(NONE) PLUS (NONE)	0.00112798
80592	VASSE ENTERPRISES INC PO BOX 13275 ARLINGTON , TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00907825
81735	LUMINANT MINERAL DEVELOPMENT LLC ATTN OIL & GAS CONTRACTS ADMIN PO BOX 681 FAIRFIELD , TEXAS 75840	RI	(NONE) PLUS (NONE)	0.00259145
82022	TONY LEROY BLACK 5704 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00017562
82035	GARY LYNN COLBURN 520 GAY ST ARLINGTON , TEXAS 76010	RI	(NONE) PLUS (NONE)	0.00045951
82043	DORIS MARIE HUNT 7216 ELLIS RD FORT WORTH , TEXAS 76112	RI	(NONE) PLUS (NONE)	0.00045876
82045	JOHN J & JUDY KOSLOW 4333 E LOOP 820 SOUTH FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00151102
82056	ROBERT W MCCREARY 2432 ANNGLEN DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003558
82057	EDWARD J MALONE 3906 CAREY ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00023014

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82067	SUNAKO RICHEY 509 S JUDD ST WHITE SETTLEMENT , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00052158
82069	LARRY RIGGAN 9510 RAVENSWOOD RD GRANBURY , TEXAS 76049	RI	(NONE) PLUS (NONE)	0.00101290
82075	G W WILLIAMS 2417 PROSPECT AVE FORT WORTH , TEXAS 76164	RI	(NONE) PLUS (NONE)	0.00022938
82266	OAKWOOD BAPTIST CHURCH 5932 EASTLAND ST FORT WORTH , TEXAS 76119-4315	RI	(NONE) PLUS (NONE)	0.00015671
82311	LUTHER M PARKERSON & ELIZABETH FAY PARKERSON A/K/A ELIZABETH FAYE PARKERSON 1044 PEREGRINE PLACE KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00255268
82312	PTC PARTNERS LTD PO BOX 170179 ARLINGTON, TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00076384
82411	SAM L SHUGART A/K/A SAMMY L SHUGART 6867 MANSFIELD CARDINAL RD KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00030055
82412	KENNETH & PATRICIA MORTON 7205 WINCHESTER RD NORTH RICHLAND HILLS , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00030054
82414	JOSE C CARDONA 5813 ASBURY AVE FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

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82415	LANNETTE WOODROW 906 MIDWAY DR EULESS , TEXAS 76039	RI	(NONE) PLUS (NONE)	0.00022938
82574	CORRAL FENCE CO INC PO BOX 172048 ARLINGTON, TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00131571
82719	ROY D JACQUOT JR 140 MOSS LN WEATHERFORD , TEXAS 76088	RI	(NONE) PLUS (NONE)	0.00018411
82851	ALPHA INDUSTRIES INC 1600 REDBUD BLVD STE 208 MCKINNEY, TEXAS 75069	RI	(NONE) PLUS (NONE)	0.00417954
83400	IMPERIAL EAGLE INVESTMENTS INC 1111 SOUTH WHITE CHAPEL BLVD SOUTHLAKE, TEXAS 76092	RI	(NONE) PLUS (NONE)	0.00082137
83418	WASH TAY HOLDINGS LLC 808 REMUDA DR FORT WORTH, TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00281840
83461	ENRIQUE L & GUADELUPE CASAS 1212 DEVITT ST FORT WORTH , TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00019864
83531	SAMANTHA MCCOOL 1815 WINDSOR CT ARLINGTON, TEXAS 76012	RI	(NONE) PLUS (NONE)	0.00004088
83824	MICHAEL A FOSTER 5804 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00036034
83825	MARY FOSTER 5812 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020894

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83828	JAMES L BRADDEN JR 313 ROUND ROCK LN FORT WORTH , TEXAS 76140	RI	(NONE) PLUS (NONE)	0.00007040
83871	LLOYD C BLAIR 5617 E ROSEDALE ST FORT WORTH , TEXAS 76112-6929	RI	(NONE) PLUS (NONE)	0.00038676
83872	REBEL REALTY INC 5617 E ROSEDALE ST FORT WORTH , TEXAS 76112-6929	RI	(NONE) PLUS (NONE)	0.00109511
84106	RICHARD L & DIANA KAYE WATKINS 2412 LAKEVIEW CIRCLE ARLINGTON , TEXAS 76013	RI	(NONE) PLUS (NONE)	0.00020818
84322	DAVID YORK 3068 LAKEFIELD LAKE ELM, TEXAS 75068-7824	RI	(NONE) PLUS (NONE)	0.00004137
84381	LOU NELL JOYNER 832 SADDLE ROAD FORT WORTH , TEXAS 76108	RI	(NONE) PLUS (NONE)	0.00004838
84382	J EARL ALEXANDER JR 3864 FM 857 GRAND SALINE , TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00004837
84383	JOHN D ALEXANDER 1030 W HIGH ST GRAND SALINE , TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00004837
84384	LEOPOLDO & ROSARIO ALVARADO FRANCO 5808 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00045725
84469	ANDRES & OLIVIA DE SOTO 1104 BURGESS CT ARLINGTON , TEXAS 76015	RI	(NONE) PLUS (NONE)	0.00024906

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84472	LINDA THRELKELD 3815 ICHABOD CR APT 130 ARLINGTON, TEXAS 76013-4435	RI	(NONE) PLUS (NONE)	0.00015027
84504	D C & RACHEL VANDERVOORT PO BOX 544 CROWLEY , TEXAS 76036	RI	(NONE) PLUS (NONE)	0.00014233
84533	DANNY B & ANITA BLACKWELL 2076 TRAILWOOD DR W BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00014156
84636	MIKE & JANET GUENTHER 167 HOPKINS ST READING , MASSACHUSETTS 01867	RI	(NONE) PLUS (NONE)	0.00055339
84693	WILFRED A & COMFORT ATANGA FOR METRO BUILDERS 6507 SPRINGFIELD DR ARLINGTON , TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00014232
84694	JAMES H AKINS 2800 BROADMOOR #223 FORT WORTH , TEXAS 76116	RI	(NONE) PLUS (NONE)	0.00022938
84695	JOSE ERIK MUNOZ 3609 WAYSIDE AVE FORT WORTH, TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00022938
84698	MARK & DEANNA BARNES 5920 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
84794	CAROLYN SPENCER 6340 LAKE WORTH BLVD #108 FORT WORTH, TEXAS 76135	RI	(NONE) PLUS (NONE)	0.00023014
84905	JIMMY EARL & PATRICIA MARIA REED 5712 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

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85004	GARY D WINBERRY PO BOX 173955 ARLINGTON , TEXAS 76003	RI	(NONE) PLUS (NONE)	0.00033763
85005	J REYES MORENO & CATALINA SOTELO 5801 WILKES FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00030130
85006	GRACIE CAUGHRON BARNES HERRIN 802 MOUNTAIN RIDGE DR LEANDER , TEXAS 78641	RI	(NONE) PLUS (NONE)	0.00014156
85046	PAUL GREGORY JOEL 5821 GRAYSON ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00014232
85047	MARTIN S & BARBARA MOORE 6317 WAKELAND CT FORT WORTH , TEXAS 76133	RI	(NONE) PLUS (NONE)	0.00035202
85049	JOHN F & DIANE V GOSS-HEIRS EDITH PEARL GOSS EST 445 TRUE GUNN RD KENNEDALE , TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00015065
85286	GOLDIE GINIGEME 905 SOUTH JENNINGS #2314 FORT WORTH , TEXAS 76104	RI	(NONE) PLUS (NONE)	0.00025587
85321	LAWRENCE & LINDA CARLIS 3620 WILBARGER ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
85447	MIKE HONEYCUTT 6833 PARKWOOD NORTH RICHLAND HILLS , TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00014156

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85448	MARY LOUISE FENN F/K/A MARY LOUISE ALCOZE 5728 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
85449	PAUL L THOMPSON 819 PACKARD DR ARLINGTON, TEXAS 76001	RI	(NONE) PLUS (NONE)	0.00023014
85500	FULL GOSPEL TABERNACLE CHURCH D/B/A WORD OF FAITH PRAISE CENTER 5709 WILKES DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00147393
85582	JUDY ANN TATUM & PAUL DIX 5801 BAYLOR ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006889
85583	MELINDA T FULLER 5716 WHITTLESEY RD FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022785
85698	DANNY STREBECK 328 AIRPORT RD EMORY , TEXAS 75440	RI	(NONE) PLUS (NONE)	0.00000538
85704	RITA & RANDY HOPKINS 418 WOODLAWN HENDERSON , TEXAS 75652	RI	(NONE) PLUS (NONE)	0.00000537
85705	RON STREBECK 1904 STONECOURT DR BEDFORD , TEXAS 76021	RI	(NONE) PLUS (NONE)	0.00000537
85707	CHRISTY DAWN WHEELER 646 VZ CR 3606 EDGEWOOD, TEXAS 75117-3955	RI	(NONE) PLUS (NONE)	0.00000537

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85716	SILVERSAGE LTD 1713 NORTHWOOD CT ARLINGTON , TEXAS 76012	RI	(NONE) PLUS (NONE)	0.00023015
85793	ROSE PITTMAN 4300 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00034505
86048	PLANTATION PROPERTIES LTD 4200 S HULEN STE 532 FORT WORTH , TEXAS 76109	RI	(NONE) PLUS (NONE)	0.00022938
86263	BRENDA KILLINGSWORTH 1409 BANDERA DR ARLINGTON , TEXAS 76018	RI	(NONE) PLUS (NONE)	0.00006813
86264	MARTHA & CLIFF ABERNATHY 1409 BANDERA DR ARLINGTON , TEXAS 76018	RI	(NONE) PLUS (NONE)	0.00006814
86265	CINDY D KAPPEL 16403 CRESTED BUTTE SAN ANTONIO , TEXAS 78247	RI	(NONE) PLUS (NONE)	0.00030054
86297	JEWELL JR & BARBARA LANDERS 4726 LENNON AVE ARLINGTON , TEXAS 76016-5440	RI	(NONE) PLUS (NONE)	0.00011178
86349	ANTHONY MARTINEZ 4232 NELMS DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00002191
86350	CHARLENE & HOWARD HIGH 8721 W 19TH ST LUBBOCK, TEXAS 79407	RI	(NONE) PLUS (NONE)	0.00006571
86351	CONNIE & BOBBY SIMMONS 7555 FM 103 NOCONA, TEXAS 76255	RI	(NONE) PLUS (NONE)	0.00006571

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86396	ELIJAH & ABIGAEL RAGIRA 5400 RUSH CREEK DR ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00022938
86461	JAIME MORQUECHO 5713 WHITTLESEY RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938
86779	RUSTEM & MARY GASHI 4212 BRADY DR FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00020818
86907	ALEXANDER & MARIA L ALFARO 150 HALLMARK DR W FORT WORTH , TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00022786
87016	SCOTT HENSEL 5228 EASTLAND ST FORT WORTH , TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00076081
87198	EMILIO H CANTU 5706 TRAIL CREST DR ARLINGTON , TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00022786
87257	BLANCA GAONA JOSE A PONCE AIF 300 PECOS TRAIL IRVING, TEXAS 75063	RI	(NONE) PLUS (NONE)	0.00021575
87276	CAROL GRIFFIN-CORGEY 1715 GOODSON LOOP PINEHURST, TEXAS 77362	RI	(NONE) PLUS (NONE)	0.00021272
87306	MINNIE LOUISE WESTBROOK 3000 SETTING SUN TRL GRANBURY , TEXAS 76048	RI	(NONE) PLUS (NONE)	0.00023090
87662	REZA ALAVI 3959 E LANCASTER AVE FORT WORTH , TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00036187

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87873	TANNA MARTINEZ 4433 S FREEWAY RM 236 FORT WORTH , TEXAS 76115	RI	(NONE) PLUS (NONE)	0.00002190
87880	GEARY S STOWE JR 2702 CRESTMOOR CT ARLINGTON, TEXAS 76016	RI	(NONE) PLUS (NONE)	0.00235965
87901	MILTON L & MARY L CHAPMAN 4004 WARRICK LANE BRYAN, TEXAS 77802	RI	(NONE) PLUS (NONE)	0.00006397
87911	BOOKER & CHERRY JOHNSON 1729 CARL ST FORT WORTH , TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00045952
88027	GEORGE WILLIAM CHAPMAN JR 201 MCDERMOTT APT 244 DEER PARK , TEXAS 77536	RI	(NONE) PLUS (NONE)	0.00006397
88069	LONNIE CHANCE 7426 STATE HWY 7W CENTER, TEXAS 75935	RI	(NONE) PLUS (NONE)	0.00002131
88070	DELORES IDA WEIL 4518 ALMA DR SAN ANTONIO, TEXAS 78222	RI	(NONE) PLUS (NONE)	0.00001066
88071	VICKIE L WARNCKE 14814 WILLOW BEND SAN ANTONIO , TEXAS 78232	RI	(NONE) PLUS (NONE)	0.00001066
88072	GINGER L BODIFORD 18006 47TH ST EAST LAKE TAPPS, WASHINGTON 98391	RI	(NONE) PLUS (NONE)	0.00001066
88073	SHIRLEY BLEVINS PO BOX 1083 CONVERSE, TEXAS 78109	RI	(NONE) PLUS (NONE)	0.00001065

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88144	LOUIS F RUIZ A/K/A LUIS RUIZ & MARIA ANTONIA RUIZ 2312 VAUGHN BLVD FORT WORTH , TEXAS 76105	RI	(NONE) PLUS (NONE)	0.00022862
88145	KATHLEEN ANN WHALAN 16201 TREASURE COVE BULLARD , TEXAS 75757-8011	RI	(NONE) PLUS (NONE)	0.00001279
88146	JUSTIN HOLLEMAN 5201 SPRINGLAKE PARKWAY HALTOM CITY, TEXAS 76117	RI	(NONE) PLUS (NONE)	0.00000512
88175	BRENDA SUE GILLILAND 4451 GLACIER ST FORT WORTH , TEXAS 76115-2647	RI	(NONE) PLUS (NONE)	0.00011431
88181	ZONA NELL CATHEY 619 W BARRON AVE FORT WORTH , TEXAS 76140-3821	RI	(NONE) PLUS (NONE)	0.00011430
88199	LINDA JEAN OLLIS 9959 STATE HWY 43 E TATUM , TEXAS 75691	RI	(NONE) PLUS (NONE)	0.00001279
88214	ALMA FAYE LEWIS 6537 SPRING RIVER LN FORT WORTH , TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00005117
88215	AMANDA LEIGH HOLLEMAN 7818 SOUTHWEST 9TH STREET NORTH LAUDERDALE, FLORIDA 33068	RI	(NONE) PLUS (NONE)	0.00003070
88216	DONALD & SHEILA MILAM 309 WILLIAMSBURG DR VAN ALSTYNE , TEXAS 75495	RI	(NONE) PLUS (NONE)	0.00001422
88217	GARY & DEBRA CHANCE 6315B FM1488 PBM#275 MAGNOLIA , TEXAS 77354	RI	(NONE) PLUS (NONE)	0.00001421

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88219	CLAYTON PARSONS 2916 KIMBO RD FORT WORTH , TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00000513
88272	BILLIE JOYCE PERRY-INDIV & EXEC BESSIE P MCGREGOR EST A/K/A BESS MCGREGOR 3004 TIMOTHY LN EULESS , TEXAS 76039	RI	(NONE) PLUS (NONE)	0.00041636
88478	CHEROKEE HORN MINERALS LLC 5950 BERKSHIRE LN STE 1250 DALLAS , TEXAS 75225	RI	(NONE) PLUS (NONE)	0.01332829
88839	RAINBOW SEVENTY SEVEN LTD LIABILITY CO 64 GLENN KNOLL WYLIE , TEXAS 75098	RI	(NONE) PLUS (NONE)	0.00522345
88840	EFW HOMES LLC 64 GLENN KNOLL WYLIE , TEXAS 75098	RI	(NONE) PLUS (NONE)	0.01060520
89229	PALO ARGENTA PARTNERS A LLC 5944 LUTHER LN STE 900 DALLAS , TEXAS 75225	RI	(NONE) PLUS (NONE)	0.00023014
89441	BRENDA NAVARRO 1258 CROSS CREEK DR KENNEDALE, TEXAS 76060	RI	(NONE) PLUS (NONE)	0.00022938
89446	ADDAX PRODUCTION LLC 5950 BERKSHIRE LANE SUITE 1250 DALLAS, TEXAS 75225	RI	(NONE) PLUS (NONE)	0.00043327
89480	BRITTNEY DAWN SASS 5520 BUFFALO GAP TRAIL FORT WORTH, TEXAS 76126	RI	(NONE) PLUS (NONE)	0.00022711
89490	BALDEMAR AND BLANCA T MARTINEZ 1220 GOULD FORT WORTH, TEXAS 76106	RI	(NONE) PLUS (NONE)	0.00051251

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89546	GABRIEL TORRES AND NORMA TORRES 4128 NELMS DR FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00032522
89760	BRENDA HALL 393 EAST HURON APT 16 JACKSON, OHIO 45640	RI	(NONE) PLUS (NONE)	0.00016554
89762	AARON PAUL YORK 400 MARSHALL WAY ARGYLE, TEXAS 76226	RI	(NONE) PLUS (NONE)	0.00004137
89821	CLEAR FORK MINERALS LLC 309 W 7TH ST STE 500 FORT WORTH, TEXAS 76102	RI	(NONE) PLUS (NONE)	0.00000884
89921	MIKE AND LESLIE MURRAY 2081 S NORMA LN ANAHEIM, CALIFORNIA 92802-3233	RI	(NONE) PLUS (NONE)	0.00023015
89932	DARRELL THOMPSON 5828 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00011431
89933	BETTY JO KING 5828 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00011431
89934	UNITED STATES DISTRICT CLERK CASE #: 3:11-CR-003-01 1100 COMMERCE ST ROOM 1452 DALLAS, TEXAS 75242-1001	RI	(NONE) PLUS (NONE)	0.00023014
89935	ELIJAH RAGIRA 5400 RUSH CREEK DR ARLINGTON, TEXAS 76017	RI	(NONE) PLUS (NONE)	0.00015898
89936	JORGE HERNANDEZ 3807 FAIRFAX AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00022938

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89940	TIBURCIO AND AMELIA RODRIGUEZ 5933 WILBARGER ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00049297
89941	LORENZO J DIXON 6316 WALBURN COURT FORT WORTH, TEXAS 76133	RI	(NONE) PLUS (NONE)	0.00025587
89942	DANG CONG & NGA THI HO HUYNH 1609 IMPERIAL POINTE DR KELLER, TEXAS 76248	RI	(NONE) PLUS (NONE)	0.00025587
89943	PAT W DAVIS 3324 EAST BELKNAP ST FORT WORTH, TEXAS 76111	RI	(NONE) PLUS (NONE)	0.00045573
89944	JESUS VALDEZ 3704 AVENUE H FORT WORTH, TEXAS 76105	RI	(NONE) PLUS (NONE)	0.00023014
89945	RODNEY ALLEN PO BOX 24928 FORT WORTH, TEXAS 76124	RI	(NONE) PLUS (NONE)	0.00022938
89947	MIRACLE TEMPLE MINISTRIES A NON PROFIT CORPORATION 5912 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00000379
89948	GARTH O GRANT & SHAWDNA D MASON AKA SHAWDNA MASON GRANT 5820 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00021575
89949	URIA LESTER SR & DORIS LESTER 7600 KITTERY LN ARLINGTON, TEXAS 76002	RI	(NONE) PLUS (NONE)	0.00028313
89951	FREE HOUSE OF WORSHIP CHURCH 7600 KITTERY LANE ARLINGTON, TEXAS 76002	RI	(NONE) PLUS (NONE)	0.00014156

JV-5.16

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
89952	RA-BRY PROPERTIES LTD AKA WILLIAM AND HOLLY STANLEY PO BOX 13187 ARLINGTON, TEXAS 76094	RI	(NONE) PLUS (NONE)	0.00179339
89953	CARLOS ORTEGA 5921 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00009205
89955	TENESHA RENEE MAGAR 5900 ASBURY STREET FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89956	SHERRY KAY MAGAR STRELCZYK 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003014
89957	JOYCE LAVERN MAGAR JOHNSON 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89958	CHARLES KENNETH MAGAR 5428 LASTER RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89959	ROBERT LOVEL MAGAR 5900 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003013
89960	LEWIS WALKER 5824 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006965
89961	WILLIA WALKER AKA WILLIA MOOREHEAD 5824 EASTLAND ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00006964
89965	ALEJANDRO S MALDONADO 5801 WILKES ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00018350

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
89966	SHERROD NEIL KYLE 5924 ASBURY AVE FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00018471
89967	JOSHUA DAVID MARTINEZ LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003069
89968	DANIEL MARTINEZ III LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003068
89969	CHRISTOPHER THOMAS MARTINEZ LAWHON WEST UNKNOWN	RI	(NONE) PLUS (NONE)	0.00003068
89973	HERIBERTO VICENCIO 7060 GLENVIEW DR #87 NORTH RICHLAND HILLS, TEXAS 76180	RI	(NONE) PLUS (NONE)	0.00045876
89974	NEIGHBORHOOD LAND CORP 3345 SOUTH JONES ST FORT WORTH, TEXAS 76110	RI	(NONE)	0.00121503
89979	MAGGIE CURRY 6012 GRAYSON ST FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00003937
90132	JONATHAN JACOB LEACH 405 OWEN AVE YUKON, OKLAHOMA 73099	RI	(NONE) PLUS (NONE)	0.00000510
90133	SARAH LEANA LOONEY LEACH 405 OWEN AVE YUKON, OKLAHOMA 73099	RI	(NONE) PLUS (NONE)	0.00000765
90192	GDF PROPERTIES 605 E BERRY ST UNIT 115 FORT WORTH, TEXAS 76110	RI	(NONE) PLUS (NONE)	0.00022938
90194	KEVIN DAVIS 3220 HILLSDALE CT PLANO, TEXAS 75093	RI	(NONE) PLUS (NONE)	0.00622483

10.5.15

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
90195	CHARLES WYCHE 6508 LAVANO DR FORT WORTH, TEXAS 76134	RI	(NONE) PLUS (NONE)	0.00622483
90196	THEODIS WARE 6332 WARWICK HILLS DR FORT WORTH, TEXAS 76132	RI	(NONE) PLUS (NONE)	0.00622483
90197	JAMES N AUSTIN JR 2401 SCOTT AVE #100 FORT WORTH, TEXAS 76103	RI	(NONE) PLUS (NONE)	0.00622484
90393	ELMER EUGENE LEACH 9717 NW 10 TRLR # 318 OKLAHOMA CITY, OKLAHOMA 73127	RI	(NONE) PLUS (NONE)	0.00004593
91131	SANDRA SMITH 9515 FM 1255 GRAND SALINE, TEXAS 75140	RI	(NONE) PLUS (NONE)	0.00006056
91132	KEITH & KIMBERLY HAMPTON 2902 RED STONE DR ARLINGTON, TEXAS 76001	RI	(NONE) PLUS (NONE)	0.00012112
92428	STEVEN PITTMAN 121 SOUTH HAMPTON RD APT 68 CROWLEY, TEXAS 76036	RI	(NONE) PLUS (NONE)	0.00006571
93495	ENTRUST RETIREMENT SERVICES INC FBO TERRY W PRATT 17171 PARK ROW SUITE 100 HOUSTON, TEXAS 77084	RI	(NONE) PLUS (NONE)	0.00033082
94435	YES COMPANIES EXP2 LLC 2401 15TH STREET STE 350 DENVER, COLORADO 80202	RI	(NONE) PLUS (NONE)	0.00388960
94883	EVANGELINA ESPINOZA JUAREZ 5817 MONTAGUE STREET FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00049434

97.2 01

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
95026	DALE SOMMERFIELD AND ROBIN SOMMERFIELD PO BOX 201808 ARLINGTON, TEXAS 76006	RI	(NONE) PLUS (NONE)	0.00026223
95032	DORA E ALEXANDER LIFE ESTATE 607 N MEDINA STREET LOCKHART, TEXAS 78644	RI	(NONE) PLUS (NONE)	0.00001612
95034	ROSS E ALEXANDER 607 N MEDINA ST LOCKHART, TEXAS 78644	RI	(NONE) PLUS (NONE)	0.00001613
95035	ERIC T ALEXANDER PSC 80 BOX 14353 APO, ARMED FORCES PACIFIC 96367	RI	(NONE) PLUS (NONE)	0.00001612
95109	JOHNNY HERNANDEZ JR AND ANGELA JEAN HERNANDEZ 5715 WHITTLESEY ROAD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00045725
95164	COLONIAL SETTLEMENT PARTNERS LP 346 OAKS TRAIL STE 200 GARLAND, TEXAS 75043	RI	(NONE) PLUS (NONE)	0.00014156
95178	BRENDA TAYLOR 289 VICTORY LANE SPRINGTOWN, TEXAS 76082	RI	(NONE) PLUS (NONE)	0.00007343
95179	RICKY TAYLOR 6840 PEACEFUL VALLEY DRIVE BURLESON, TEXAS 76028-3108	RI	(NONE) PLUS (NONE)	0.00007343
95180	MICHAEL TAYLOR 6920 PEACEFUL VALLEY DRIVE BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00007344
95181	JARED DON TAYLOR 2519 CASTLE ROAD BURLESON, TEXAS 76028	RI	(NONE) PLUS (NONE)	0.00007343

10.5.15

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
95654	NATHANIEL J HALL 5712 WHITTLESEY RD FORT WORTH, TEXAS 76119	RI	(NONE) PLUS (NONE)	0.00043679
95722	DRAGOO RANCHES LLC 300 CR 386 CARLTON , TEXAS 76436-2309	RI	(NONE) PLUS (NONE)	0.00028464
95723	CHANCE HOUSING MANAGMENT PO BOX 150052 FORT WORTH, TEXAS 76108-0052	RI	(NONE) PLUS (NONE)	0.00022937
Total for Type Interest "RI"				0.23486294
89952	RA-BRY PROPERTIES LTD AKA WILLIAM AND HOLLY STANLEY PO BOX 13187 ARLINGTON, TEXAS 76094	RI1	(NONE) PLUS (NONE)	0.00000984
Total for Type Interest "RI1"				0.00000984
Total Royalty Interest (RI)				0.23487278
76331	JAMES G WILSON 200 BAILEY AVE SUITE 102 FORT WORTH, TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00123098
82169	MARJORIE YOUNG LILLY 1717 CARLETON AVE FORT WORTH , TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00031955
82260	GGM EXPLORATION INC PO BOX 123610 FORT WORTH , TEXAS 76121-3610	OR	(NONE) PLUS (NONE)	0.00061551
82261	GMY-FW LP PO BOX 123610 FORT WORTH , TEXAS 76121-3610	OR	(NONE) PLUS (NONE)	0.00061551

91.4 .01

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
88166	YOUNG OIL CORPORATION 1320 S UNIVERSITY DR STE 400 FORT WORTH , TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00095858
88566	DALE EMPLOYEE ROYALTY POOL LP 2100 ROSS AVE STE 1870 LB-9 DALLAS , TEXAS 75201	OR	(NONE)	0.00012370
95124	BRECK & SHANNON RAY REVOC TR DTD 5/4/11 THOMAS & SHANNON RAY TRUSTEE 1401 THOMAS PLACE FORT WORTH, TEXAS 76107	OR	(NONE) PLUS (NONE)	0.00123098
Total for Type Interest "OR"				0.00509481
Total Override Interest (OR)				0.00509481
1	QUICKSILVER RESOURCES INC 801 CHERRY STREET SUITE 3700 UNIT 19 FORT WORTH, TEXAS 76102	WI	(0.7233812475) x 0.75647077	0.54721677
72753	XTO ENERGY INC 810 HOUSTON STREET SUITE 2000 FORT WORTH, TEXAS 76102	WI	(0.00486012) x 0.75000000	0.00364509
87294	CHESAPEAKE ENERGY PO BOX 203892 DALLAS, TEXAS 75320-3892	WI	(0.0128557) x 0.77201710	0.00992482
88305	TOTAL E & P USA INC SHARON E ABLANALP AGENT AND AIF 1201 LOUISIANA STE 1800 HOUSTON , TEXAS 77002	WI	(0.00424398) x 0.77952064	0.00330827
94365	TG BARNETT RESOURCES LP 5051 WESTHEIMER RD STE 1900 HOUSTON, TEXAS 77056	WI	(0.2411270825) x 0.75647077	0.18240559

10.5.15

Well/Unit No: 42.1034.101 Issue Date: 06/03/15
Well/Unit Name: LAWHON WEST UNIT 1H Effective Date: 05/01/13

Owner Number	Owner Name and Address / Taxpayer ID	Type Interest	Fractional Interest	Decimal Interest
	Total for Type Interest "WI"		0.74650054	
94507	UNLEASED LAWHON WEST UNIT	WI1	(0.01353187) x 1.00000000	0.01353187
	Total for Type Interest "WI1"		0.01353187	
	Total Working Interest (WI)		0.76003241	
Total Division Order:			1.00000000	

QUICKSILVER RESOURCES INC.

LDO281 Report Run Summary- run at 10:24:54 JUN 03 2015

Print Fractions Flag = Y
Suppress Totals = N
One Owner Per Page = N

Company	Well No	Product	Eff Date (MM/DD/YY)	1st Prod
1	42.1034.101	A	16558 05/01/13	N

Include Owners List =
Exclude Owners List =

All owners selected- rounding enabled
Building Data Arrays
Report Type: D

NATURAL RESOURCES CODE

TITLE 3. OIL AND GAS

SUBTITLE C. POOLING AND COOPERATIVE AGREEMENTS

CHAPTER 102. POOLING

SUBCHAPTER A. GENERAL PROVISIONS

Sec. 102.001. TITLE. This chapter may be cited as the Mineral Interest Pooling Act.

Acts 1977, 65th Leg., p. 2570, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.002. DEFINITIONS. In this chapter:

(1) "Mineral" means and is limited to oil and gas.

(2) "Commission" means the Railroad Commission of Texas.

Acts 1977, 65th Leg., p. 2570, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.003. APPLICATION TO CERTAIN RESERVOIRS. The provisions of this chapter do not apply to any reservoir discovered and produced before March 8, 1961.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.004. APPLICATION TO PUBLIC LAND. (a) The provisions of this chapter do not apply to land owned by the State of Texas nor to land in which the State of Texas has an interest directly or indirectly.

(b) The provisions of this chapter do not amend, repeal, change, alter, or affect in any manner the authority or jurisdiction of the Commissioner of the General Land Office or the State of Texas with respect to any land or interest in land in which the Commissioner of

the General Land Office has jurisdiction.

(c) The provisions of this chapter do not amend, repeal, change, alter, or affect in any manner the authority, jurisdiction, or consent of the Commissioner of the General Land Office on the pooling of any interest now subject to the jurisdiction, authority, or consent of the Commissioner of the General Land Office.

(d) With the approval or consent first obtained, or at the instance of the Commissioner of the General Land Office, or any board or agency having jurisdiction, the land in which the State of Texas has an interest as described in this chapter may be pooled under the provisions of this chapter.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER B. REQUIREMENTS AND PROCEDURE FOR POOLING

Sec. 102.011. AUTHORITY OF COMMISSION. When two or more separately owned tracts of land are embraced in a common reservoir of oil or gas for which the commission has established the size and shape of proration units, whether by temporary or permanent field rules, and where there are separately owned interests in oil and gas within an existing or proposed proration unit in the common reservoir and the owners have not agreed to pool their interests, and where at least one of the owners of the right to drill has drilled or has proposed to drill a well on the existing or proposed proration unit to the common reservoir, the commission, on the application of an owner specified in Section 102.012 of this code and for the purpose of avoiding the drilling of unnecessary wells, protecting correlative rights, or preventing waste, shall establish a unit and pool all of the interests in the unit within an area containing the approximate acreage of the proration unit, which unit shall in no event exceed 160 acres for an oil well or 640 acres for a gas well plus 10 percent tolerance.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.012. OWNERS AUTHORIZED TO APPLY FOR POOLING. The

following interested owners may apply to the commission for the pooling of mineral interests:

(1) the owner of any interest in oil and gas in an existing proration unit or with respect to a proposed unit;

(2) the owner of any working interest; or

(3) any owner of an unleased tract other than a royalty owner.

Acts 1977, 65th Leg., p. 2571, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.013. REQUIRED VOLUNTARY POOLING OFFER. (a) The applicant shall set forth in detail the nature of voluntary pooling offers made to the owners of the other interests in the proposed unit.

(b) The commission shall dismiss the application if it finds that a fair and reasonable offer to pool voluntarily has not been made by the applicant.

(c) An offer by an owner of a royalty or any other interest in oil or gas within an existing proration unit to share on the same yardstick basis as the other owners within the existing proration unit are then sharing shall be considered a fair and reasonable offer.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.014. PRODUCTIVE ACREAGE EQUAL TO STANDARD PRORATION UNIT. (a) The commission shall not require the owner of a mineral interest, the productive acreage of which is equal to or in excess of the standard proration unit for the reservoir, to pool his interest with others unless requested by the holder of an adjoining mineral interest, the productive acreage of which is smaller than such pattern, who has not been provided a reasonable opportunity to pool voluntarily.

(b) If the conditions specified in Subsection (a) of this section exist, the commission shall pool the smaller tract with adjacent acreage on a fair and reasonable basis and may authorize a larger allowable for the unit if it exceeds the size of the standard proration unit for the reservoir.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.015. PROHIBITED PROVISIONS IN OPERATING AGREEMENT. A pooling agreement, offer to pool, or pooling order is not considered fair and reasonable if it provides for an operating agreement containing any of the following provisions:

(1) preferential right of the operator to purchase mineral interests in the unit;

(2) a call on or option to purchase production from the unit;

(3) operating charges that include any part of district or central office expense other than reasonable overhead charges; or

(4) prohibition against nonoperators questioning the operation of the unit.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.016. NOTICE OF HEARING. On the filing of an application for pooling of interests into a unit under the provisions of this chapter, at least 30 days notice before hearing on the application shall be given to all interested parties, including notice by publication if there are unknown owners or owners whose whereabouts are unknown. The notice shall be given in the manner and form prescribed by the commission.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.017. POOLING ORDER. (a) After notice and hearing, all orders effecting the pooling shall be made on terms and conditions that are fair and reasonable and will afford the owner or owners of each tract or interest in the unit the opportunity to produce or receive his fair share.

(b) Each order shall:

(1) describe the land included in the unit, identifying the

reservoir to which it applies;

(2) designate the location of the well; and

(3) appoint an operator for the unit.

Acts 1977, 65th Leg., p. 2572, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.018. ACREAGE SUBJECT TO POOLING. The commission shall pool only the acreage which at the time of its order reasonably appears to lie within the productive limits of the reservoir.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER C. RIGHTS IN A POOLED UNIT

Sec. 102.051. OWNERSHIP OF PRODUCTION. (a) For the purpose of determining the portions of production owned by the persons owning interests in the pooled unit, the production shall be allocated to the respective tracts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit.

(b) Notwithstanding the provisions in Subsection (a) of this section, if the commission finds that allocation on a surface-acreage basis does not allocate to each tract its fair share, the commission shall allocate the production so that each tract will receive its fair share, which for any nonconsenting owner shall be no less than he would receive under a surface-acreage allocation.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.052. DRILLING AND COMPLETION COSTS. (a) As to an owner who elects not to pay his proportionate share of the drilling and completion costs in advance, the commission shall make provision in the pooling order for reimbursement solely out of production, to the parties advancing the costs, of all actual and reasonable drilling, completion, and operating costs plus a charge for risk not

to exceed 100 percent of the drilling and completion costs.

(b) If there is a dispute relative to the costs, the commission shall determine the proper costs and their allocation among working interest owners after due notice to interested parties and a hearing on the costs.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.053. EFFECT OF OPERATIONS. (a) The operations on and production from any portion of a unit for which a pooling order has been entered shall be considered for all purposes the conduct of the operations on and production from each separately owned tract in the pooled unit. If a gas well on a pooled unit is shut-in, it shall be considered that the shut-in gas well is on each separately owned tract in the pooled unit.

(b) If only part of a tract is included in the unit, operations on, production from, or a shut-in gas well on the unit shall maintain an oil and gas lease on the tract as to the part excluded from the unit only if the lease would be maintained had the unit been created voluntarily under the provisions of the lease.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

SUBCHAPTER D. DISSOLUTION OF UNIT

Sec. 102.081. DISSOLVED WITH CONSENT OF OWNERS. A unit established by order of the commission under this chapter may not be modified or dissolved subsequently without the consent of all mineral owners affected, except as necessary to permit its enlargement as provided in Subchapter B of this chapter.

Acts 1977, 65th Leg., p. 2573, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.082. AUTOMATIC DISSOLUTION. A unit is automatically dissolved:

(1) one year after its effective date if no production or drilling operations have been had on the unit;

(2) six months after the completion of a dry hole on the unit; or

(3) six months after cessation of production from the unit.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.083. TERMINATION OF POOLED LEASE. On termination of a lease pooled by order of the commission under authority granted by this chapter, interests covered by the lease are considered pooled as unleased mineral interests.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

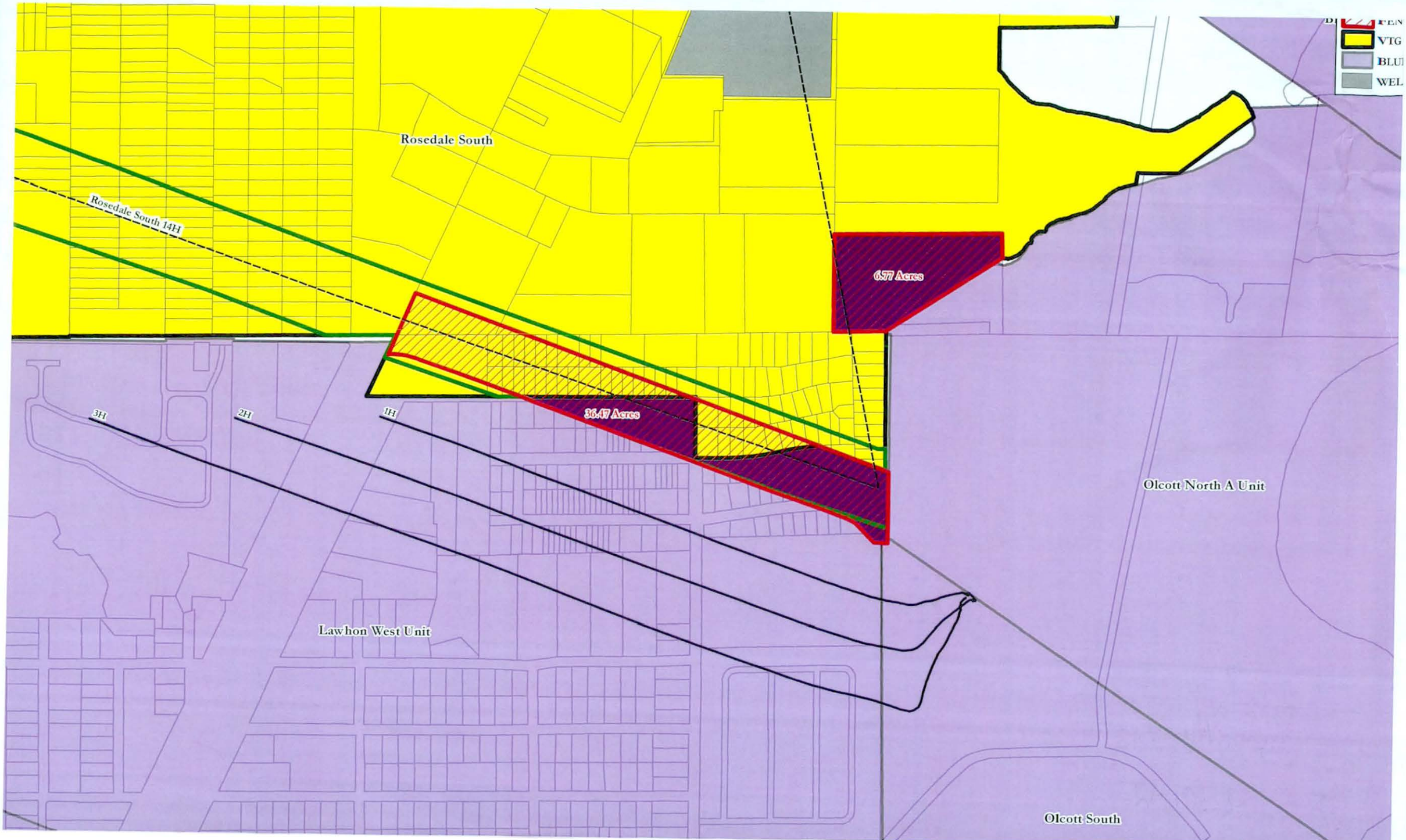
SUBCHAPTER E. JUDICIAL REVIEW

Sec. 102.111. RIGHT TO APPEAL. A person affected by an order of the commission adopted under the authority of this chapter is entitled to judicial review of that order in a manner other than by trial de novo.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.

Sec. 102.112. VENUE. Appeal shall be to the district court of the county in which the land or any part of the land covered by the order is located and not elsewhere, notwithstanding the provisions of Sections 85.241 through 85.243 of this code.

Acts 1977, 65th Leg., p. 2574, ch. 871, art. I, Sec. 1, eff. Sept. 1, 1977.


VTG
BLU
WEL
Rosedale South
Rosedale South 14H
6.77 Acres
36.47 Acres
3H
2H
1H
Olcott North A Unit
Lawhon West Unit
Olcott South

File No. M-109584 (23)

County

MIPA Application

Date Filed: 10/7/16

George P. Bush, Commissioner

By

MEMORANDUM

TEXAS GENERAL LAND OFFICE • GEORGE P. BUSH • COMMISSIONER

TIME SENSITIVE: Action Required by: (October 18, 2016)

DATE: **October 11, 2016**

TO: **Commissioner Bush**

THRU: **Energy Resources** RM, **Legal Services** HROW, **Executive** AC,

FROM: **J. Daryl Morgan (5-9106)**

SUBJECT: **Commissioner's consent to seek pooling pursuant to Chapter 102 of the Texas Natural Resources Code, commonly known as the Mineral Interest Pooling Act.**

SUMMARY: Vantage Fort Worth Energy, LLC ("Vantage") is requesting the consent of the Commissioner to proceed with an action to pool under the Mineral Interest Pooling Act so they can drill an additional well across two existing units, one of which includes two HROW leases.

DETAILS: Chapter 102 of the Natural Resources Code, commonly known as the Mineral Interest Pooling Act ("MIPA") provides in §102.004(d) that lands in which the State of Texas owns an interest can only be pooled with the approval or consent of the Commissioner of the General Land Office or any board having jurisdiction. Vantage has filed an application with the Railroad Commission ("RRC") to form a MIPA Unit to drill a horizontal well in the Newark, East (Barnett Shale) Field in Tarrant County, Texas. The well will be partially within the Lawhon West Unit, which includes two HROW leases. HROW leases provide pooling authority by statute and School Land Board approval is not required to pool these leases. Vantage is using the MIPA statute to pool several small unleased tracts that are within the boundary of the proposed MIPA Unit. Consent of the Commissioner is required because the proposed MIPA Unit includes land that is in an existing unit in which the State has an interest. The State will benefit by sharing in production from the MIPA Unit well if Vantage is successful at the RRC.

Staff Recommendation: Give Vantage consent to proceed with its applications with the RRC to form the MIPA Unit under the Mineral Interest Pooling Act and to drill the Rosedale South 14H Well.

Consent to pool under MIPA approved _____

Other _____

(24)

File No. M-109584

County

MTPA approval Memo

Date Filed: 10/14/16

George P. Bush, Commissioner

By

RRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data FAQs PDQ Help

General Production Query **Specific Lease Query**

Unit 5958
M-109584
M-109585

Specific Lease Query Results

Query Path: Search Criteria > District 09, Lease: LAWHON WEST UNIT

Date Range: Mar 2016 to May 2018 Submit

Related Links
O&G Directory
O&G Proration Schedule
Offshore County Map

View by: **Production and Total Disposition** Disposition Details County Production

Lease Name: LAWHON WEST UNIT, Lease No: 257372, Well No: 2H
District 09
Lease Production and Disposition
Mar 2016 - May 2018

View Page By Page

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Mar 2016	1	1	0	0	QUICKSILVER RESOURCES INC.	684830	NEWARK, EAST (BARNETT SHALE)	65280200
Apr 2016	2	2	0	0	BLUESTONE NATURAL RES. II, LLC	076861	NEWARK, EAST (BARNETT SHALE)	65280200
May 2016	0	0	0	0				
Jun 2016	0	0	0	0				
Jul 2016	0	0	0	0				
Aug 2016	0	0	0	0	Unit 5958			
Sep 2016	0	0	0	0	and M-109584			
Oct 2016	0	0	0	0	terminated			
Nov 2016	0	0	0	0				
Dec 2016	0	0	0	0				
Jan 2017	0	0	0	0				
Feb 2017	0	0	0	0				
Mar 2017	0	0	0	0				
Apr 2017	0	0	0	0				
May 2017	0	0	0	0				

Jun 2017	0	0	0	0				
Jul 2017	0	0	0	0				
Aug 2017	0	0	0	0				
Sep 2017	0	0	0	0				
Oct 2017	0	0	0	0				
Nov 2017	0	0	0	0				
Dec 2017	0	0	0	0				
Jan 2018	0	0	0	0				
Feb 2018	0	0	0	0				
Mar 2018	0	0	0	0				
Apr 2018	0	0	0	0				
May 2018	0	0	0	0				
Total	3	3	0	0				

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Tarrant County

Zero production Reports Unit 5958

Date Filed: 4/21/23

Commissioner Dawn Buckingham, M.D.

By: MB Barnstaple