

MF109106

#4284

<i>State Lease</i> MF109106	<i>Control</i> 01-101197	<i>Base File</i>	<i>County</i> WASHINGTON
--------------------------------	-----------------------------	------------------	-----------------------------

TERMINATION

DATE 05/01/2020

LEASING MJB

MAPS JH

GIS MC

Survey NEW YEARS CREEK

Block

Block Name

Township

Section/Tract

Land Part

Part Description

Acres 2.44

Depth Below

Depth Above

Depth Other
See Lease

Name JENEX PETROLEUM CORP

Lease Date 5/20/2008

Primary Term 1 yrs

Bonus (\$) \$0.00

Rental (\$) \$0.00

Lease Royalty 0.2500

Leasing: JH

Analyst: _____

Maps: JH

GIS: MC

DocuShare: _____



CAUTION

Documents in this file have been placed in Table of Contents order and scanned.

Please help keep documents in content order and let the ScanLab know when new documents are added to this file.

Thank you for your assistance.

Archives and Records Staff

ATTENTION FILE USERS!
This file has been placed in table of contents order.
RETURN TO VAULT WITH DOCUMENTS IN ORDER!

F1052068



CONTENTS OF FILE NO. M- 109106

1. App + Fees	4/18/08
2. Unit Agreement # 4284	12/16/08
3. Email	9/16/09
4. GLO Letter	12/16/08
5. GLO Letter	5/21/08
6. Well Reports	11/21/10
7. Invoices	12/10/09
8. Pooling Report	12/16/08
9. Platts	12/16/08 4/16/02
10. Unit Agreement # 4284	5/20/08
Scanned SM 6/10/13	
See MF 094371 (#27) FY14 Demand letter 6/18/15	
11. Division Order	11-18-17
12. Division Order	1-3-2018
scanned AT 1-22-2018	
13. Termination Packet	7/17/23
scanned WM 8.15.2023	

PA08-130

TNRC

52.076

Jenex Petroleum, Inc.

Thiel Unit

Washington Co.

53-160814



Application for Pooling State Leases

Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

PA 08-120
Unit # 4284

APPLICANT INFORMATION

Name (print or type) Curtis BOYLES Phone (512) 293-9059
Mailing Address 3773 Cherry Creek Dr. North, Ste 1125, Denver, CO 80209
Representative Doug Dashiell Phone (512) 495-6331
Name of Proposed Unit Thiel Unit
Operator of Proposed Unit Genex Petroleum Corp. County Washington
Operator TAX ID # _____

STATE LEASE(S) IN UNIT

Land Type ¹	State Lease No.	Lease Date	Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
UR				.25		3.26	
New Year Creek							

Total State Acreage In Unit = 3.26 Ac.

PRIVATE LEASE(S) IN UNIT

Description ²	Date	Lease Term	Royalty	Acreage	Acreage In Unit	Lessee Of Record

Total Private Acreage In Unit = 222.54 Ac.

Total Acreage In Proposed Unit = 225.80 Ac.

State Royalty Participation

Basis of Participation: Surface Acreage Other _____

Participation from Date of First Production: Yes No

Notes:

1. Relinquishment Act Land, State Fee, or Free Royalty
2. Indicate and provide evidence for any stipulation that will affect unit participation.

\$150/ac highest bonus lcc pd in area

Type of Proposed Unit: Temporary _____ mos.⁴ Permanent

Attach a plat showing the proposed unit outline, proposed unit well location, all nearby wells, state lease numbers, and updated ownership of surrounding leases.

Minerals to be Pooled: Oil Gas Both

Pooled Interval: All _____ Top _____ Base _____

If top and base listed depths are from:

Depths from Unit Well Log _____ Depths from Well Log Nearby⁵ _____

Formation to be Pooled: Austin Chalk

RRC Field(s) Giddings (Austin Chalk-Gas)

Statewide Spacing: RRC Special Field Rules: Spacing 160/80 Acres

Analogous Production⁶ Giddings (Austin Chalk-Gas) 160/80 drainage

The state acreage is adjacent to the existing unit and represents its western boundary. The previous unit, (1 well) has cummulation of 2.5 billion cubic feet of gas

Explain why the proposed unit is in the State's best interest: State acreage (~~2.26~~ ^{3.26} acres) is adjacent to proven production, and was once in the original unit which generated revenues for the State

Submit subsurface data, such as structure and/or isopach maps with the unit outline on each one, cross-sections, type log, seismic, etc.

	<u>Re-entry</u>	UNIT WELL
Proposed Spud Date	<u>July 2008</u>	Actual Spud Date _____
Proposed Total Depth	<u>18,000</u>	Actual Total Depth _____
Completion Date	_____	Completion Interval ⁷ _____
API #	<u>42-023-30824</u>	RRC ID# _____
Primary Objective	<u>Austin Chalk</u>	Well Name ⁸ <u>Thiel number 1</u>

Notes:

4. If temporary unit, please indicate term (number of months) requested.
5. Give well name, number, type of log, distance & direction from unit.
6. Include field name, field rules, well drainage area, distance and direction from proposed unit, cumulative production.
7. Include W-2 or G-1.
8. Include W-1.



Application for Pooling State Leases

Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

PA 08-120
103
Unit # 4247
84

APPLICANT INFORMATION

Name (print or type) Curtis Boyles Phone (912) 293-9059
Mailing Address 3773 Cherry Creek Dr. North, ste 1125, Denver, CO 80209
Representative¹ Doug Dashiell Phone () 495-6331
Name of Proposed Unit Thie I Unit
Operator of Proposed Unit Jenex Petroleum Inc County Washington
Operator TAX ID # _____

STATE LEASE(S) IN UNIT

Land Type ²	State Lease No.	Lease Date	Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
OR New Year Creek				.25		2.44	

Total State Acreage In Unit = 2.44 Ac.

PRIVATE LEASE(S) IN UNIT

Description ³	Date	Lease Term	Royalty	Acreage	Acreage In Unit	Lessee Of Record

Total Private Acreage In Unit = 192.44 Ac.

Total Acreage In Proposed Unit = 194.88 Ac.

State Unit Royalty Participation
Basis of Participation: Surface Acreage Other _____
Participation from Date of First Production: Yes No

Notes:

1. If applicable, please include name of representing attorney.
2. Relinquishment Act Land, State Fee, Free Royalty, Unleased Riverbed and Highway Right of Way.
3. Indicate and provide evidence for any stipulation that will affect unit participation.

\$150/ac - highest bonus/ac paid in area

Type of Proposed Unit: Temporary ____ mos.⁴ Permanent

Attach a plat showing the proposed unit outline, proposed unit well location, all nearby wells, state lease numbers, and updated ownership of surrounding leases.

Minerals to be Pooled: Oil Gas Both

Pooled Interval: All _____ Top _____ Base _____

If top and base listed depths are from:
 Depths from Unit Well Log _____ Depths from Well Log Nearby⁵ _____

Formation to be Pooled: Austin Chalk

RRC Field(s) Giddings (Austin Chalk-Gas)

Statewide Spacing: RRC Special Field Rules: Spacing 160/80 Acres

Analogous Production⁶ Giddings (Austin Chalk-Gas) 160/80 drainage
The state acreage is adjacent to the existing unit and represents its western boundary. The previous unit, (1 well) has cummulation of 2.5 billion cubic feet of gas

Explain why the proposed unit is in the State's best interest: State acreage (2.44 acres) is adjacent to proven production, and was once in the original unit which generated revenues for the State

Submit subsurface data, such as structure and/or isopach maps with the unit outline on each one, cross-sections, type log, seismic, etc.

<u>Re-entry</u>		UNIT WELL	
Proposed Spud Date	<u>July 2008</u>	Actual Spud Date	_____
Proposed Total Depth	<u>18,000</u>	Actual Total Depth	_____
Completion Date	_____	Completion Interval ⁷	_____
API #	<u>42-477-30824</u>	RRC ID#	_____
Primary Objective	<u>Austin Chalk</u>	Well Name ⁸	<u>This number 1</u>

- Notes:
4. If temporary unit, please indicate term (number of months) requested.
 5. Give well name, number, type of log, distance & direction from unit.
 6. Include field name, field rules, well drainage area, distance and direction from proposed unit, cumulative production.
 7. Include W-2 or G-1.
 8. Include W-1.

File No. MF 109106

Application

Date Filed: _____

Jerry E. Patterson, Commissioner

By _____

George C. Miller

100 - 100 - 100000

100000

100000

100000

100000

100000

100000

100000

100000

100000

100000

100000

100000

121

3301051

08015882

MATTCO RESOURCES INC ✓ 06-07
1400 HILLMONT
AUSTIN, TX 78704

1097
88-328/1149

DATE 4-17-08

PAY TO THE ORDER OF State of Texas, General Land Office \$ 100.00

One Hundred and no/100 DOLLARS

Security features are included. Details on back.

800-257-8316
www.americanbank.com
AmericanBank

FOR GLD application - 2.44

Charles W. Bueh

MP



Application for Pooling State Leases

Texas General Land Office
Jerry Patterson, Commissioner
1700 North Congress Avenue
Austin, Texas 78701-1495

APPLICANT INFORMATION

Name (print or type) Curtis Boyles Phone (912) 293-9059
Mailing Address 3773 Cherry Creek Dr. North, ste 1125, Denver, CO 80209
Representative¹ _____ Phone (____) _____
Name of Proposed Unit Thie 1
Operator of Proposed Unit Jenex Petroleum Inc County Washington
Operator TAX ID # _____

STATE LEASE(S) IN UNIT

Land Type ²	State Lease No.	Lease Date	Term	State Royalty	Total Lease Acreage	Lease Acreage in Unit	Lessee of Record
<u>UR</u>				<u>.25</u>		<u>2.44</u>	
<u>New Year Creek</u>							

Total State Acreage In Unit = 2.44 Ac.

PRIVATE LEASE(S) IN UNIT

Description ³	Date	Lease Term	Royalty	Acreage	Acreage In Unit	Lessee Of Record

Total Private Acreage In Unit = 192.44 Ac.
Total Private Acreage In Unit = 194.88 Ac.

Total Acreage In Proposed Unit = 194.88 Ac.

State Unit Royalty Participation _____
Basis of Participation: Surface Acreage _____ Other _____
Participation from Date of First Production: Yes No

RECEIVED
APR 17 2008
RECEIVER'S OFFICE

Notes:

1. If applicable, please include name of representing attorney.
2. Relinquishment Act Land, State Fee, Free Royalty, Unleased Riverbed and Highway Right of Way.
3. Indicate and provide evidence for any stipulation that will affect unit participation.

\$150/ae

000004

1.

File No. MF 109106
App & Fees

Date Filed: 4/18/08
By Jerry E. Patterson, Commissioner

RECEIVED
APR 18 2008
RECEIVED OFFICE

000004

DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

PA08-120

Unit Number 4284
Operator Name JENEX PETROLEUM CORPORATION Effective Date 12/16/2008
TaxID: [REDACTED] Unitized For Oil & Gas
Unit Name Thiel Unit Unit Term 0 Months
County1 Washington
County 2 Old Unit Number Inactive Status Date
County 3 0
RRC District: 03 0
Unit Type: Permanent 0
State Royalty Interest: 0.0036093888397 0
State Part in Unit: 0.0144375553587
Unit Depth Well:
Below Depth 0 Formation: Surface to 100' below TD
Above Depth 0 Participation Basis: Surface Acreage
[If Exclusions Apply: See Remarks]

MF Number MF109106 Tract Number 8
Lease Acres 3.26 / Total Unit Acres 225.8 =
Tract Participation: 0.0144376 X
Lease Royalty 0.25 = Manual Tract Participation: [] 0
Tract Royalty Participation 0.0036094 Manual Tract Royalty: [] 0

Tract Royalty Reduction No
Tract Royalty Rate 0
Tract On-Line Date:

See Remarks

API Number

RRC Number

Remarks:

A part of New Year's Creek is being pooled under T.N.R.C. 52.076 - MF109106 assigned to river acreage

Prepared By:

M

Prepared Date:

12-16-08

GLO Base Updated By:

M

GLOBase Date:

12-16-08

RAM Approval By:

JKg

RAM Approval Date:

1-22-09

GIS By:

JKg

GIS Date:

Pooling Committee Report

To: School Land Board PA08-120
Date of Board Meeting: December 16, 2008 Unit Number: 4284
Effective Date: 12/16/2008
Unit Expiration Date: Permanent
Applicant: JENEX PETROLEUM INC
Attorney Rep: Doug Dashiell
Operator: JENEX PETROLEUM CORPORATION
County 1: Washington
County 2:
County 3:
Unit Name: Thiel Unit
Field Name: Giddings (Austin Chalk, Gas)

<u>Land Type</u>	<u>MF Number</u>	<u>Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Acres in Unit</u>	<u>Royalty Participation</u>
UR	MF109106	0.25				3.26	0.0036094

A part of New Year's Creek is being pooled pursuant to Texas Natural Resources Code 52.076 which gives the School Land Board the authority to pool unleased rivers and channels

SF = State Fee RAL = Relinquishment Act FR = Free Royalty UR = Unleased River

Private Acres:	222.54
State Acres:	3.26
Total Unit Acres:	225.8

<u>Participation Basis:</u>	
Surface Acreage	
<u>State Acreage:</u>	1.44%
<u>State Unit Royalty:</u>	0.36%

<u>Unit Type:</u>	<u>Unitized for:</u>
Permanent	Oil & Gas
<u>Term:</u>	0 Months

<u>Well Location:</u>
Private Land

<u>RRC Rules:</u>	<u>Spacing Acres:</u>
Special Field Rule	640

REMARKS:

- Jenex Petroleum, Inc. is requesting permanent oil and gas pooling from the surface to 100 feet below the total depth drilled.

- The applicant plans on drilling a horizontal well in December this year to test the Austin Chalk Formation. The proposed total depth is 18,000 feet.

- To compensate the State for lost lease bonus on the unleased New Year's Creek acreage, the applicant has agreed to pay the Permanent School Fund \$150.00 per acre for a total of \$489.00.

- With approval of the unit the State's unit royalty participation will be 0.36%.

POOLING COMMITTEE RECOMMENDATION:

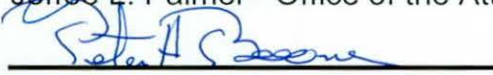
- The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



Jeffrey L. Palmer - Office of the Attorney General

11-18-08

Date:



Peter A. Boone - General Land Office

11-18-08

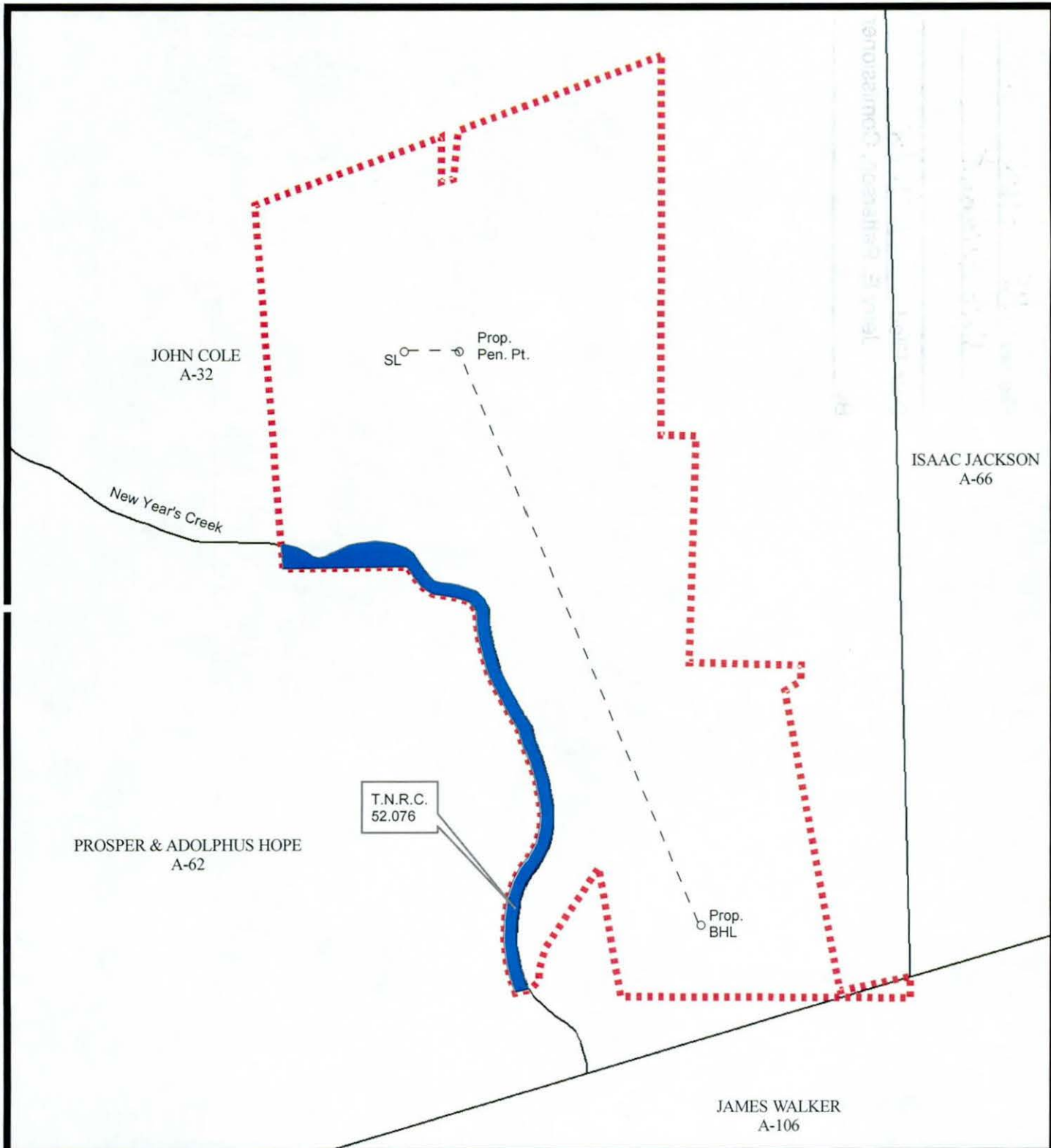
Date:



David Zimmerman - Office of the Governor

11-18-08

Date:



Jenex Petroleum, Inc.
Thiel Unit
Giddings (Austin Chalk, Gas)
A part of the New Year's Creek is being
pooled pursuant to T.N.R.C. 52.076
Washington County
PA08-120
Unit #4284

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000
GCS_North_American_1927



The Texas General Land Office
makes no representations or
warranties regarding the accuracy
or completeness of the information
depicted on the map or the data
from which it was produced.
This map is NOT suitable for
navigational purposes and does
not purport to depict or establish
boundaries between private
and public land.



Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008



2

File No. MF 109106
Unit Agreement

Date Filed: 12/16/08
Jerry E. Patterson, Commissioner
By _____

Daryl Morgan - RE: Jenex - Thiel Unit, Washington Co.

From: "Doug Dashiell" <ddashiell@scottdoug.com>
To: "Daryl Morgan" <Daryl.Morgan@GLO.STATE.TX.US>
Date: 9/16/2009 2:49 PM
Subject: RE: Jenex - Thiel Unit, Washington Co.

Daryl I will check on this today

-----Original Message-----

From: Daryl Morgan [mailto:Daryl.Morgan@GLO.STATE.TX.US]
Sent: Wednesday, September 16, 2009 2:16 PM
To: Doug Dashiell
Subject: Jenex - Thiel Unit, Washington Co.

Doug:

I was going through my old files and came across this application that was approved by the Board on 12/16/2008. We never received a signed agreement. No hurry whatsoever, but when you get a chance can you check to see if they want to go forward with this app. or can we toss it.

Thanks

Daryl

J. Daryl Morgan, CPL
Texas General Land Office
Energy Resources
(512) 305-9106

IMPORTANT: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination or copying of this communication is strictly prohibited. If you receive this communication in error, please notify us immediately by telephone at (512)495-6300 and/or email and delete the original message. Thank you.

File No. MF 109106
E-Mail
Date Filed: 9/16/09
By Jerry E. Patterson, Commissioner

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

December 16, 2008

Mr. Doug J. Dashiell
Scott, Douglas & McConnico, L.L.P.
One American Center
600 Congress Avenue, 15th Floor
Austin, Texas 78701-2589

RE: §52.076 Pooling Agreement
Jenex Petroleum Corporation
Thiel Unit
Washington County, Texas

Dear Doug:

On December 16, 2008, the School Land Board approved your application on behalf of Jenex Petroleum Corporation, to pool 3.26-acres of the State's unleased mineral interest under New Year's Creek into the captioned 225.8-acre unit subject to the conditions included in the enclosed Pooling Agreement pursuant to TNRC §52.076 and its respective exhibits. Enclosed herewith are duplicate originals of the Agreement to be executed and acknowledged by a duly authorized representative of Jenex Petroleum Corporation.

Please attach the following to Exhibit "2" of the Agreements: a list of all the oil and gas leases included in the unit as Exhibit "A"; a legal description (metes and bounds or a list of the tracts in the unit, if they are readily identifiable) of the unit as Exhibit "B"; an unreduced, "to scale", legible, accurate plat as Exhibit "C".

After proper execution and acknowledgment, please return the duplicate originals of the Agreement for execution by the Commissioner along with a check for \$489.00 representing the consideration to the State for pooling the unleased interest. The Board requires that execution be completed within ninety (90) days of approval by the Board. An executed original of the Agreement will then be returned to you.

Thank you for your cooperation, if you have any questions, please contact me at the number listed.

Sincerely,

J. Daryl Morgan, CPL
Energy Resources Division
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

File No. MF 109106
GLO Letter

Date Filed: 12/16/08
Jerry E. Patterson, Commissioner

By _____

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 21, 2008

Mr. Doug J. Dashiell
Scott, Douglas & McConnico, L.L.P.
One American Center
600 Congress Avenue, 15th Floor
Austin, Texas 78701-2589

RE: §52.076 Pooling Agreement
Jenex Petroleum Corporation
Thiel Unit
Washington County, Texas

Dear Doug:

On May 20, 2008, the School Land Board approved your application on behalf of Jenex Petroleum Corporation, to pool 2.44-acres of the State's unleased mineral interest under New Year's Creek into the captioned 194.88-acre unit subject to the conditions included in the enclosed Pooling Agreement pursuant to TNRC §52.076 and its respective exhibits. Enclosed herewith are duplicate originals of the Agreement to be executed and acknowledged by a duly authorized representative of Jenex Petroleum Corporation.

Please attach the following to Exhibit "2" of the Agreements: a list of all the oil and gas leases included in the unit as Exhibit "A"; a legal description (metes and bounds or a list of the tracts in the unit, if they are readily identifiable) of the unit as Exhibit "B"; an unreduced, "to scale", legible, accurate plat as Exhibit "C".

After proper execution and acknowledgment, please return the duplicate originals of the Agreement for execution by the Commissioner along with a check for \$366.00 representing the consideration to the State for pooling the unleased interest. The Board requires that execution be completed within ninety (90) days of approval by the Board. An executed original of the Agreement will then be returned to you.

Thank you for your cooperation, if you have any questions, please contact me at the number listed.

Sincerely,

J. Daryl Morgan, CPL
Energy Resources Division
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

5

File No. MF 109106
GLO Letter

Date Filed: 5/21/08
Jerry E. Patterson, Commissioner
By _____

DISTRICT > 03 GAS LEDGER INQUIRY
 FIELD > GIDDINGS (AUSTIN CHALK, GAS) # 34773 550
 OPERATOR > JENEX PETROLEUM CORPORATION # 431135
 LEASE > THIEL UNIT # 160814 WELL # 1

MM/YYYY	ALLOW	GAS PROD	GAS LIFT	* AMT	* CODE	* AMT	* CODE	CUMU G/C RATIO STAT (MCF/BBL)
09/2009	14B2 EXT	23813	0	23813	2			70007
10/2009	14B2 EXT	18741	0	18741	2			88748
11/2009	14B2 EXT	15035	0	15035	2			103783
12/2009	14B2 EXT	12100	0	12100	2			115883
01/2010	14B2 EXT	12352	0	12352	2			128235
02/2010	139248 X	11013	0	11013	2			0
03/2010	151373 X	11004	0	11004	2			0
04/2010	146490 X	9888	0	9888	2			0
05/2010	151373 X	NO RPT						0
06/2010	146490 X	8008	0	8008	2			0
07/2010	151373 X	NO RPT						0
08/2010	151373 X	NO RPT						0

GO TO DIST > GAS RRC ID # >
 PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR
 PF10=G10 PF11=STATUS PF12=G-1 PF17=P-17 PMT PF18=T-1 PF19=HIST LDG
 ** PRESS ENTER TO SCROLL **

DISTRICT > 03 GAS LEDGER INQUIRY
 FIELD > GIDDINGS (AUSTIN CHALK, GAS) # 34773 550
 OPERATOR > JENEX PETROLEUM CORPORATION # 431135
 LEASE > THIEL UNIT # 160814 WELL # 1

MM/YYYY	ALLOW	GAS PROD	GAS LIFT	* AMT	* CODE	* DISPOSITIONS AMT	* CODE	CUMU STAT	G/C (MCF/BBL)	RATIO
09/2008	14B2 EXT	NO RPT							0	
10/2008	14B2 EXT	NO RPT							0	
11/2008	14B2 EXT	NO RPT							0	
12/2008	14B2 EXT	NO RPT							0	
01/2009	14B2 EXT	NO RPT							0	
02/2009	14B2 EXT	NO RPT							0	
03/2009	14B2 EXT	NO RPT							0	
04/2009	14B2 EXT	NO RPT							0	
05/2009	14B2 EXT	NO RPT							0	
06/2009	14B2 EXT	NO RPT							0	
07/2009	14B2 EXT	12014	0		12014	2		12014		
08/2009	14B2 EXT	34180	0		34180	2		46194		

GO TO DIST > GAS RRC ID # >
 PF1=HELP PF2=COND PF3=MENU PF4=PROD RMKS PF6=PROD PF7=SCHEDULE PF8=P4 PF9=LDGR
 PF10=G10 PF11=STATUS PF12=G-1 PF17=P-17 PMT PF18=T-1 PF19=HIST LDG
 ** PRESS ENTER TO SCROLL **

6
File No. MF 09106
Week Reports

Date Filed: 11/21/10
Jerry E. Patterson, Commissioner
By _____



WADLER PERCHES
HUNDL KERLICK

ATTORNEYS AT LAW
wphk-law.com

SHAREHOLDERS:
LARRY E. WADLER
JOHN D. PERCHES
PHILIP J. HUNDL
I. RAY KERLICK
ASSOCIATE:
AARON R. NIELSEN
OF COUNSEL:
RACHEL L. RUST

December 7, 2009

To: Herbert H. Theil, Jr. *via Certified Mail, RRR*
P.O. Box 155 # 7009 2250 0004 1928 1660
Brenham, Texas 77834

James Lindsey Hafner *via Certified Mail, RRR*
4130 Highway 105 # 7009 2250 0004 1928 1677
Brenham, Texas 77833

Fred Koehne *via Certified Mail, RRR*
5130 Wonder Hill Rd. # 7009 2250 0004 1928 1684
Brenham, Texas 77833

Robert Don Randermann *via Certified Mail, RRR*
4020 Highway 105 # 7009 2250 0004 1928 2131
Brenham, Texas 77833

Ruth Stetler *via Certified Mail, RRR*
P.O. Box 140 # 7009 2250 0004 1928 2148
Brenham, Texas 77834

W.E. Zeiss *via Certified Mail, RRR*
3212 Timberlane # 7009 2250 0004 1928 2155
Tyler, Texas 75701

Owen H. Zeiss *via Certified Mail, RRR*
P.O. Box 932 # 7009 2250 0004 1928 2162
Brenham, Texas 77834

✓ State of Texas *via Certified Mail, RRR*
Texas General Land Office # 7009 2250 0004 1928 2179
Attn: Robert Hatter
1700 N. Congress Ave. Suite 935
Austin, Texas 78701-1495

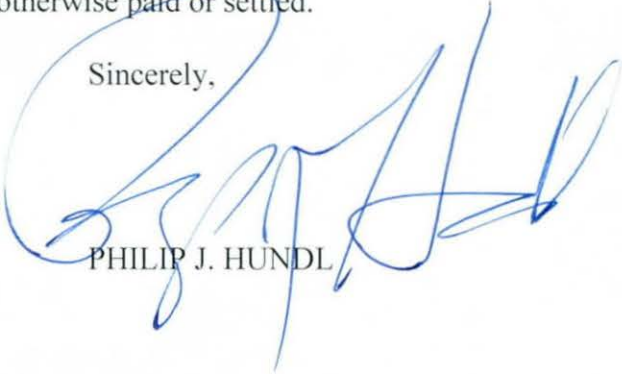
Re: Mineral Subcontractor's Notice of Lien Claimed—Washington County, Texas

On behalf of Patriot Oilfield Services, LLC and pursuant to the Texas Property Code Section 56.023, you are hereby notified that the attached invoices are a true and correct account of materials supplied to and labor performed at the request, approval and acceptance of Jenex Petroleum Corporation, from the month of May 2009, by Patriot Oilfield Services, LLC, in course of performing services and furnishing materials to the following described real property and leasehold interest:

...in the Property Description attached hereto as Exhibit "A."

The amount of \$80,344.98 is due on the invoices and has not been paid by Jenex Petroleum Corporation. As required by the above-referenced statute, you are notified that, if the attached invoices remain unpaid, you, the mineral property and/or leasehold estate owner may be liable pursuant to Texas Property Code Section 56.006 and your property subjected to a lien unless this bill is otherwise paid or settled.

Sincerely,



PHILIP J. HUNDL

cc: Patriot Oilfield Services, LLC

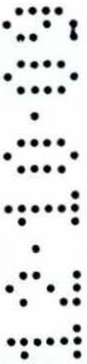
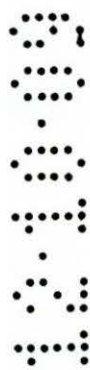


EXHIBIT "A"

A description of the oil and gas leasehold interest covering and describing the lands described as follows:

All that certain parcel of land in Washington County, Texas containing approximately 194.88 acres, more or less, out of the John Cole Survey, Abstract 32, Thiel Unit, and including but not limited by that certain wellbore known as Well #1, RRC Permit # 649146, API # 42-477-30824, being located at a surface location of 217.8 feet from the West Line and 1107 feet from the South Line, and 2940 feet from the East Line and 1107 feet from the South Line of the Survey, John Cole Survey, Abstract 32, Washington County, Texas.





**WADLER PERCHES
HUNDL KERLICK**
ATTORNEYS AT LAW
wphk-law.com

SHAREHOLDERS:
LARRY E. WADLER
JOHN D. PERCHES
PHILIP J. HUNDL
I. RAY KERLICK
ASSOCIATE:
AARON R. NIELSEN
OF COUNSEL:
RACHEL L. RUST

December 7, 2009

To: Jenex Petroleum Corporation
3773 Cherry Creek North Drive Suite 1025
Denver, Colorado 80209-3819

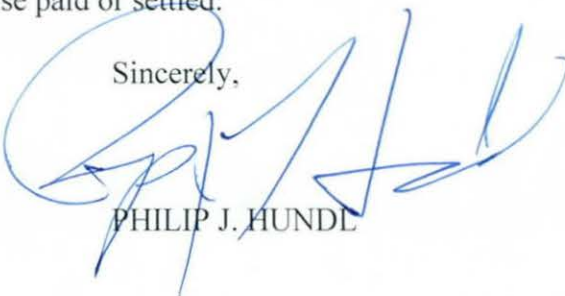
Re: Mineral Subcontractor's Notice of Lien Claimed—Washington County, Texas

On behalf of Patriot Oilfield Services, LLC. and pursuant to the Texas Property Code Section 56.023, you are hereby notified that the attached invoices are a true and correct account of materials supplied to and labor performed at the request, approval and acceptance of Jenex Petroleum Corporation, from the month of May 2009, by Patriot Oilfield Services, LLC., in the course of performing services and furnishing materials to the following described real property and leasehold interest:

...in the Property Description attached hereto as Exhibit "A."

The amount of \$80,344.98 is due on the invoices and has not been paid by Jenex Petroleum Corporation. As required by the above statute, you are notified that, if the attached invoices remain unpaid, you, the mineral property and/or leasehold estate owner may be liable pursuant to Texas Property Code Section 56.006 and your property subjected to a lien unless this bill is otherwise paid or settled.

Sincerely,



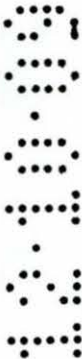
PHILIP J. HUNDL

cc: Patriot Oilfield Services, LLC
Herbert H. Theil, Jr.
James Lindsey Hafner
Fred Koehne
Robert Don Randermann
Ruth Stetler
W.E. Zeiss
Owen H. Zeiss
✓ State of Texas

EXHIBIT "A"

A description of the oil and gas leasehold interest covering and describing the lands described as follows:

All that certain parcel of land in Washington County, Texas containing approximately 194.88 acres, more or less, out of the John Cole Survey, Abstract 32, Thiel Unit, and including but not limited by that certain wellbore known as Well #1, RRC Permit # 649146, API # 42-477-30824, being located at a surface location of 217.8 feet from the West Line and 1107 feet from the South Line, and 2940 feet from the East Line and 1107 feet from the South Line of the Survey, John Cole Survey, Abstract 32, Washington County, Texas.



11/25/09
8:38:31 AM

Patriot Oilfield Services, LLC
AR Customer Ledger (Detail)
4/1/2009 to 11/25/2009

P. 2

979-648-2410

Patriot Oilfield

Nov 25 09 02:01P

Product ID and Description	Account	Extended	Tax Amount	Discount	Amount Paid	Write-Off	Balance
JENEPE	JENEX PETROLEUM	PHONE: 303-383-1515					
BALANCE FORWARD TOTALS:		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
INVOICE: 007958	DATE: 05/15/09	DUE: 06/14/09	POST: 05/15/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11174							
HAUL - Trucking Service	425-00	\$675.00					
Payment 10/16/09 Check # 22038					\$675.00		
MUDSALES - 14# Water Base Mud (Delivered BID Price)	401-00	\$52,239.98					
Payment 10/16/09 Check # 22038					\$14,325.00		
INVOICE 007958 TOTALS:		\$52,914.98	\$0.00	\$0.00	\$15,000.00	\$0.00	\$37,914.98
INVOICE: 007959	DATE: 05/15/09	DUE: 06/14/09	POST: 05/15/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11175							
MUDSALES - 14# Water Base Mud - Delivered BID Price	401-00	\$14,784.90					
Payment 06/29/09 Check # 21725					\$14,784.90		
INVOICE 007959 TOTALS:		\$14,784.90	\$0.00	\$0.00	\$14,784.90	\$0.00	\$0.00
INVOICE: 007960	DATE: 05/15/09	DUE: 06/14/09	POST: 05/15/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11178							
MUDSALES - 14.5# Water Base Mud - Delivered Price	401-00	\$13,900.00					
Payment 07/30/09 Check # 21811					\$13,900.00		
INVOICE 007960 TOTALS:		\$13,900.00	\$0.00	\$0.00	\$13,900.00	\$0.00	\$0.00
INVOICE: 007961	DATE: 05/15/09	DUE: 06/14/09	POST: 05/15/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11184							
HAUL - Trucking Service	425-00	\$4,950.00					
Payment 06/29/09 Check # 21723					\$4,950.00		
INVOICE 007961 TOTALS:		\$4,950.00	\$0.00	\$0.00	\$4,950.00	\$0.00	\$0.00
INVOICE: 007962	DATE: 05/15/09	DUE: 06/14/09	POST: 05/15/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11185							
HAUL - Trucking Service	425-00	\$1,897.50					
Payment 06/29/09 Check # 21724					\$1,897.50		
INVOICE 007962 TOTALS:		\$1,897.50	\$0.00	\$0.00	\$1,897.50	\$0.00	\$0.00
INVOICE: 007993	DATE: 05/26/09	DUE: 06/25/09	POST: 05/26/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11208							
MUDSALES - 14.5# Water Base Mud - Per BID Price.	401-00	\$30,580.00					
INVOICE 007993 TOTALS:		\$30,580.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,580.00
INVOICE: 008046	DATE: 05/31/09	DUE: 06/30/09	POST: 05/31/09	DISC:	JOB: NONE		
TEXT - Refer to Rental Ticket #10360							
RENT - 24 day rent on FT110	420-00	\$1,200.00	\$81.00				
Payment 07/30/09 Check # 21811					\$1,281.00		
RENT - 24 day rent on FT121	420-00	\$1,200.00	\$81.00				



11/25/09
8:38.31 AM

Patriot Oilfield Services, LLC
AR Customer Ledger (Detail)
4/1/2009 to 11/25/2009

P-3

979-648-2410

Patriot Oilfield

Nov 25 09 02:01p

Product ID and Description	Account	Extended	Tax Amount	Discount	Amount Paid	Write-Off	Balance
Payment 07/30/09 Check # 21811					\$1,281.00		
RENT - 24 day rent on FT128	420-00	\$1,200.00	\$81.00				
Payment 07/30/09 Check # 21811					\$1,281.00		
RENT - 23 day rent on FT104	420-00	\$1,150.00	\$77.63				
Payment 07/30/09 Check # 21811					\$1,227.63		
RENT - 23 day rent on FT108	420-00	\$1,150.00	\$77.62				
Payment 07/30/09 Check # 21811					\$1,227.62		
RENT - 24 day rent on MP1	420-00	\$3,000.00	\$202.50				
Payment 07/30/09 Check # 21811					\$3,202.50		
RENT - 24 day rent on 4" Hoses	420-00	\$3,240.00	\$218.70				
Payment 07/30/09 Check # 21811					\$3,458.70		
INVOICE 008046 TOTALS:		\$12,140.00	\$819.45	\$0.00	\$12,959.45	\$0.00	\$0.00
INVOICE: 008134	DATE: 06/30/09	DUE: 07/30/09	POST: 06/30/09	DISC:	JOB: NONE		
TEXT - Refer to Field Ticket #11359							
HAUL - Trucking Service	425-00	\$11,850.00					
INVOICE 008134 TOTALS:		\$11,850.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,850.00
INVOICE: 008135	DATE: 06/30/09	DUE: 07/30/09	POST: 06/30/09	DISC:	JOB: NONE		
TEXT - Refer to Rental Ticket #10370							
RENT - 24 days rental each on 5 Frac Tanks	420-00	\$6,000.00	\$405.00				
Payment 09/03/09 Check # 21913					\$6,405.00		
RENT - 24 days rental on Mud Pump	420-00	\$3,000.00	\$202.50				
Payment 09/03/09 Check # 21913					\$3,202.50		
RENT - 24 days rental on (10) - 4" Hoses	420-00	\$3,600.00	\$243.00				
Payment 09/03/09 Check # 21913					\$3,843.00		
HAUL - Trucking Service	425-00	\$400.00					
Payment 09/03/09 Check # 21913					\$400.00		
INVOICE 008135 TOTALS:		\$13,000.00	\$850.50	\$0.00	\$13,850.50	\$0.00	\$0.00
CUSTOMER JENEPE TOTALS:		\$156,017.38	\$1,669.95	\$0.00	\$77,342.35	\$0.00	\$80,344.98
DEPOSITS WITH ORDER:		\$0.00			\$0.00	BALANCE:	\$80,344.98
GRAND TOTALS:		\$156,017.38	\$1,669.95	\$0.00	\$77,342.35	\$0.00	\$80,344.98

TOTAL INVOICE BALANCE: \$80,344.98
TOTAL PAYMENTS ON ACCOUNT: \$0.00
LEDGER BALANCE: \$80,344.98
TOTAL DEPOSITS WITH ORDER: \$0.00



7

File No. MF 10916L
Invoices

Date Filed: 12/10/09
Jerry E. Patterson, Commissioner
By _____

13.10.09

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL™



**WADLER PEI
HUNDLKER**
ATTORNEYS AT
101 W. Burleson ▪ Wharton



7009 2250 0004 1928 2179



**RETURN RECEIPT
REQUESTED**

State of Texas
Texas General Land Office
Attn: Robert Hatter
1700 N. Congress Ave. Suite 935
Austin, Texas 78701-1495



Pooling Committee Report

To: School Land Board PA08-120
Date of Board Meeting: December 16, 2008 Unit Number: 4284
Effective Date: 12/16/2008
Unit Expiration Date: Permanent
Applicant: JENEX PETROLEUM INC
Attorney Rep: Doug Dashiell
Operator: JENEX PETROLEUM CORPORATION
County 1: Washington
County 2:
County 3:
Unit Name: Thiel Unit
Field Name: Giddings (Austin Chalk, Gas)

<u>Land Type</u>	<u>MF Number</u>	<u>Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Acres in Unit</u>	<u>Royalty Participation</u>
UR	MF109106	0.25				3.26	0.0036094

A part of New Year's Creek is being pooled pursuant to Texas Natural Resources Code 52.076 which gives the School Land Board the authority to pool unleased rivers and channels

SF = State Fee RAL = Relinquishment Act FR = Free Royalty UR = Unleased River

Private Acres:	222.54
State Acres:	3.26
Total Unit Acres:	225.8

<u>Participation Basis:</u>	
Surface Acreage	
<u>State Acreage:</u>	1.44%
<u>State Unit Royalty:</u>	0.36%

<u>Unit Type:</u>	<u>Unitized for:</u>
Permanent	Oil & Gas
<u>Term:</u>	0 Months

<u>Well Location:</u>
Private Land

<u>RRC Rules:</u>	<u>Spacing Acres:</u>
Special Field Rule	640

REMARKS:

- o Jenex Petroleum, Inc. is requesting permanent oil and gas pooling from the surface to 100 feet below the total depth drilled.

- o The applicant plans on drilling a horizontal well in December this year to test the Austin Chalk Formation. The proposed total depth is 18,000 feet.

- o To compensate the State for lost lease bonus on the unleased New Year's Creek acreage, the applicant has agreed to pay the Permanent School Fund \$150.00 per acre for a total of \$489.00.

- o With approval of the unit the State's unit royalty participation will be 0.36%.

POOLING COMMITTEE RECOMMENDATION:

- o The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



Jeffrey L. Palmer - Office of the Attorney General

11-18-08

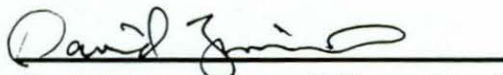
Date:



Peter A. Boone - General Land Office

11-18-08

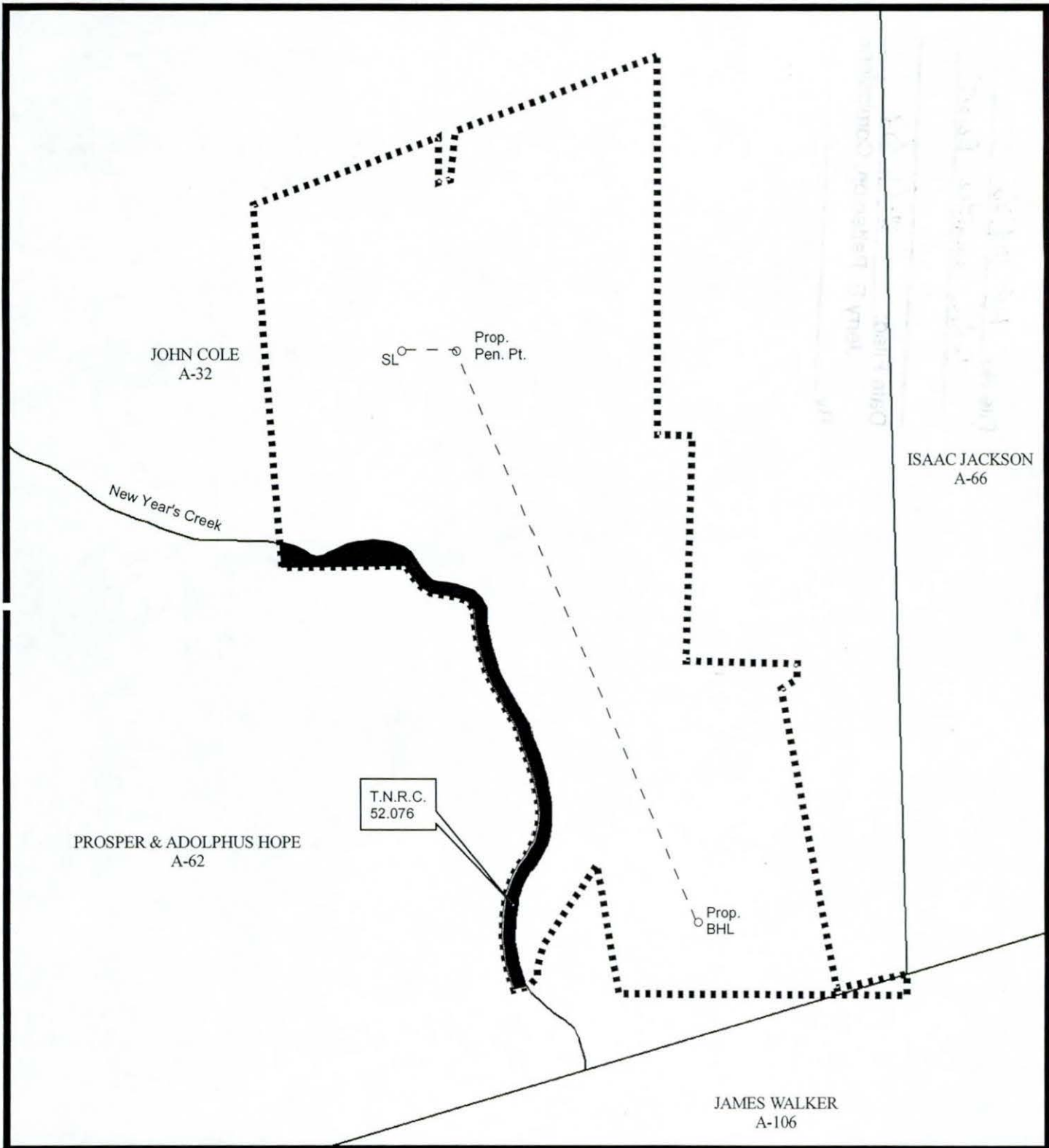
Date:



David Zimmerman - Office of the Governor

11-18-08

Date:



JOHN COLE
A-32

SL — Prop.
Pen. Pt.

New Year's Creek

ISAAC JACKSON
A-66

T.N.R.C.
52.076

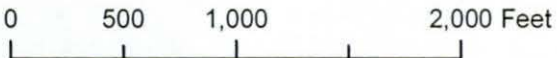
PROSPER & ADOLPHUS HOPE
A-62

Prop.
BHL

JAMES WALKER
A-106

Jenex Petroleum, Inc.
Thiel Unit
Giddings (Austin Chalk, Gas)
A part of the New Year's Creek is being
pooled pursuant to T.N.R.C. 52.076
Washington County
PA08-120
Unit #4284

NAD_1927_Albers
Projection: Albers
False_Easting: 0.000000
False_Northing: 0.000000
Central_Meridian: -100.000000
Standard_Parallel_1: 28.000000
Standard_Parallel_2: 35.000000
Latitude_Of_Origin: 31.000000
GCS_North_American_1927



The Texas General Land Office
makes no representations or
warranties regarding the accuracy
or completeness of the information
depicted on the map or the data
from which it was produced.
This map is NOT suitable for
navigational purposes and does
not purport to depict or establish
boundaries between private
and public land.



Map Compiled By:
Zeke Guillen
Information Systems - GIS
December 2, 2008

8

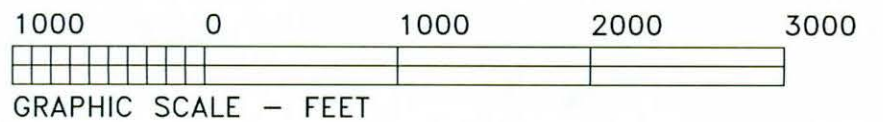
File No. MF 109106
Pooling Committee Report

Date Filed: 12/16/04
Jerry E. Patterson, Comissione
By _____

LINE TABLE

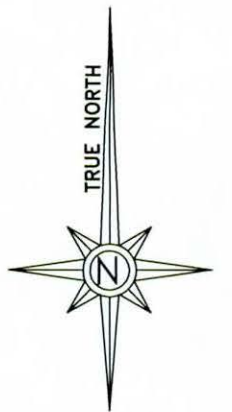
NUM	BEARING	DISTANCE
L1	N 70°10'58" E	334.44'
L2	S 01°06'51" E	246.20'
L3	N 76°18'03" E	75.35'
L4	N 01°06'51" W	254.68'
L5	N 70°10'58" E	1331.55'
L6	S 01°11'47" E	1283.73'
L7	S 01°14'56" E	959.48'
L8	N 89°57'35" E	213.82'
L9	S 00°20'53" W	1376.82'
L10	S 89°59'57" E	681.81'
L11	S 00°46'25" E	93.72'
L12	S 55°50'24" W	113.59'
L13	S 11°43'10" E	1869.48'
L14	N 74°27'50" E	442.44'
L15	S 01°10'43" E	135.54'
L16	S 88°49'17" W	1763.53'
L17	N 11°26'20" W	802.95'
L18	S 37°43'19" W	142.95'
L19	S 35°18'31" W	297.74'
L20	S 33°39'13" W	89.62'
L21	S 22°34'03" W	59.20'
L22	S 13°47'15" W	85.06'
L23	S 21°48'35" W	80.07'
L24	S 46°48'57" W	58.34'
L25	S 55°39'32" W	37.52'
L26	N 03°56'03" W	186.93'
L27	N 08°56'40" E	143.42'
L28	N 02°35'44" E	168.82'

L29	N 14°07'09" E	148.75'
L30	N 06°52'40" E	171.75'
L31	N 18°29'29" E	70.58'
L32	N 13°22'55" E	96.79'
L33	N 09°56'35" E	116.11'
L34	N 08°31'07" E	42.28'
L35	N 02°55'08" W	55.23'
L36	N 46°43'54" W	51.56'
L37	N 16°35'08" W	15.54'
L38	N 43°39'02" E	59.58'
L39	N 32°11'04" E	34.06'
L40	N 53°58'45" W	111.83'
L41	N 30°22'58" W	34.14'
L42	N 16°57'49" E	44.51'
L43	N 72°43'21" E	24.25'
L44	N 26°22'18" E	20.23'
L45	N 37°27'34" W	41.85'
L46	N 16°51'11" W	156.36'
L47	N 38°40'09" W	86.16'
L48	N 19°41'59" W	84.50'
L49	N 45°40'28" W	48.95'
L50	N 14°16'22" W	142.87'
L51	N 14°36'07" E	63.76'
L52	N 26°44'39" W	46.12'
L53	N 81°11'11" W	68.01'
L54	N 43°07'33" W	42.59'
L55	N 04°18'19" E	49.95'
L56	N 40°54'34" E	59.29'
L57	N 06°09'16" E	92.37'
L58	N 08°07'24" W	104.00'
L59	N 78°53'15" W	64.42'
L60	N 76°04'25" W	66.00'
L61	N 85°40'50" W	73.10'
L62	N 74°54'58" W	107.84'
L63	N 42°39'46" W	47.93'
L64	N 14°55'45" W	120.53'
L65	N 29°29'19" W	76.85'
L66	N 71°02'52" W	39.36'
L67	S 82°35'39" W	31.27'
L68	N 78°40'25" W	37.28'
L69	N 33°54'26" W	84.90'
L70	S 71°46'28" W	25.85'
L71	N 04°03'37" W	2221.30'



NOTES:

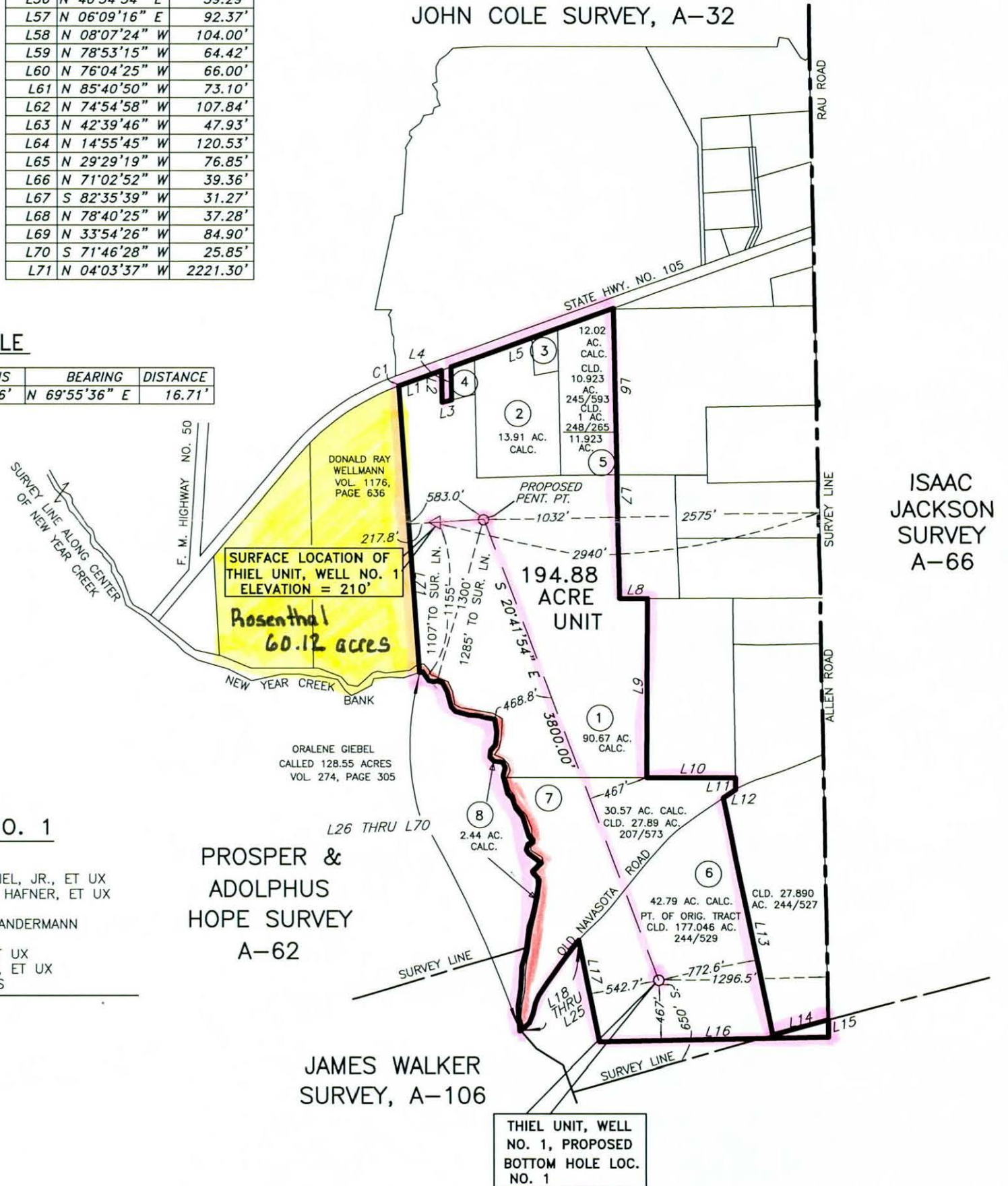
1. SURFACE LOCATION:
LATITUDE: 30°11'52.74" N (NAD83).
LONGITUDE: 96°21'31.06" W (NAD83).
2. PROPOSED BOTTOM HOLE LOC. NO. 1
LATITUDE: 30°11'17.79" N (NAD83).
LONGITUDE: 96°21'11.65" W (NAD83).
3. BEARINGS BASED ON TRUE NORTH
OBTAINED BY SOLAR OBSERVATION.
4. SURFACE LOCATION 3.2 MILES NORTHEAST
OF BRENHAM, TEXAS.
5. PENETRATION POINT IS LOCATED N 85°59'34" E
365.57' FROM THE SURFACE LOCATION.



CURVE TABLE

NUM	DELTA	ARC	RADIUS	BEARING	DISTANCE
C1	0°30'43"	16.71'	1869.86'	N 69°55'36" E	16.71'

JOHN COLE SURVEY, A-32



ISAAC JACKSON SURVEY A-66

THIEL UNIT, WELL NO. 1

- | | | |
|----|-------------|------------------------------|
| 1. | 90.67 ACRES | HERBERT H. THIEL, JR., ET UX |
| 2. | 13.91 ACRES | JAMES LINDSEY HAFNER, ET UX |
| 3. | 1.37 ACRES | FRED KOEHNE |
| 4. | 1.11 ACRES | ROBERT DON RANDERMANN |
| 5. | 12.02 ACRES | RUTH STELTER |
| 6. | 42.79 ACRES | W. E. ZEISS, ET UX |
| 7. | 30.57 ACRES | OWEN H. ZEISS, ET UX |
| 8. | 2.44 ACRES | STATE OF TEXAS |

194.88 ACRE UNIT

PROSPER & ADOLPHUS HOPE SURVEY A-62

JAMES WALKER SURVEY, A-106

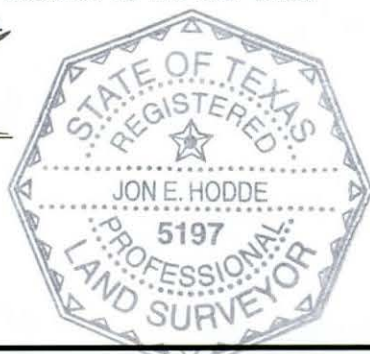
THIEL UNIT, WELL NO. 1, PROPOSED BOTTOM HOLE LOC. NO. 1

I, JON E. HODDE, REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5197 OF THE STATE OF TEXAS, DO HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM A PARTIAL SURVEY MADE ON THE GROUND AND FROM DEED RECORD INFORMATION AND DO HEREBY CERTIFY THAT THE RULES OF THE TEXAS BOARD OF PROFESSIONAL LAND SURVEYING HAVE BEEN COMPLIED WITH REGARDING THE TIES SHOWN FROM THE SURFACE LOCATION TO THE UNIT LINES.

DATED THIS THE 16TH DAY OF APRIL, 2007, A. D.

Jon E. Hodde
JON E. HODDE

REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5197
HODDE & HODDE LAND SURVEYING, INC.
613 EAST BLUE BELL ROAD
BREHMAN, TEXAS 77833
979-836-5681



WELL LOCATION PLAT

JENEX PETROLEUM CORPORATION
THIEL UNIT, WELL NO.1
JAMES WALKER SURVEY, A-106
PROPSER & ADOLPHUS HOPE SURVEY, A-62
JOHN COLE SURVEY, A-32
WASHINGTON COUNTY, TEXAS

SCALE: 1" = 1000'

W. O. NO. 5344 (JENEX5344.DWG.MSD)

LINE TABLE

NUM	BEARING	DISTANCE
L1	N 70°10'58" E	334.44'
L2	S 01°06'51" E	246.20'
L3	N 76°18'03" E	75.35'
L4	N 01°06'51" W	254.68'
L5	N 70°10'58" E	1331.55'
L6	S 01°11'47" E	1283.73'
L7	S 01°14'56" E	959.48'
L8	N 89°57'35" E	213.82'
L9	S 00°20'53" W	1376.82'
L10	S 89°59'57" E	681.81'
L11	S 00°46'25" E	93.72'
L12	S 55°50'24" W	113.59'
L13	S 11°43'10" E	1869.48'
L14	N 74°27'50" E	442.44'
L15	S 01°10'43" E	135.54'
L16	S 88°49'17" W	1763.53'
L17	N 11°26'20" W	802.95'
L18	S 37°43'19" W	142.95'
L19	S 35°18'31" W	297.74'
L20	S 33°39'13" W	89.62'
L21	S 22°34'03" W	59.20'
L22	S 13°47'15" W	85.06'
L23	S 21°48'35" W	80.07'
L24	S 46°48'57" W	58.34'
L25	S 55°39'32" W	37.52'
L26	N 03°56'03" W	186.93'
L27	N 08°56'40" E	143.42'
L28	N 02°35'44" E	168.82'
L29	N 14°07'09" E	148.75'
L30	N 06°52'40" E	171.75'
L31	N 18°29'29" E	70.58'
L32	N 13°22'55" E	96.79'
L33	N 09°56'35" E	116.11'
L34	N 08°31'07" E	42.28'

L35	N 02°55'08" W	55.23'
L36	N 46°43'54" W	51.56'
L37	N 16°35'08" W	15.54'
L38	N 43°39'02" E	59.58'
L39	N 32°11'04" E	34.06'
L40	N 63°58'45" W	111.83'
L41	N 30°22'59" W	34.14'
L42	N 16°57'49" E	44.51'
L43	N 77°43'21" E	24.25'
L44	N 26°22'18" E	20.23'
L45	N 37°27'34" W	41.85'
L46	N 16°51'11" W	156.36'
L47	N 38°40'09" W	86.16'
L48	N 19°41'59" W	84.50'
L49	N 45°40'28" W	48.95'
L50	N 14°16'22" W	142.87'
L51	N 14°36'07" E	63.76'
L52	N 26°44'39" W	46.12'
L53	N 81°11'11" W	68.01'
L54	N 43°07'33" W	42.59'
L55	N 04°18'19" E	49.95'
L56	N 40°54'34" E	59.29'
L57	N 06°09'16" E	92.37'
L58	N 08°07'24" W	104.00'
L59	N 78°53'15" W	64.42'
L60	N 76°04'25" W	66.00'
L61	N 85°40'50" W	73.10'
L62	N 74°54'58" W	107.84'
L63	N 42°39'46" W	47.93'
L64	N 14°55'45" W	120.53'
L65	N 29°29'19" W	76.85'
L66	N 71°02'52" W	39.36'
L67	S 82°35'39" W	31.27'
L68	N 78°40'25" W	37.28'
L69	N 33°54'26" W	84.90'
L70	S 71°46'28" W	158.00'
L71	N 86°22'45" W	104.90'
L72	S 84°12'38" W	124.26'
L73	S 19°21'22" W	54.58'
L74	S 62°32'13" W	169.33'
L75	N 51°41'53" W	60.78'
L76	N 34°15'43" W	104.38'
L77	N 79°28'27" W	56.06'
L78	N 00°46'39" W	1937.18'

1000 0 1000 2000 3000

GRAPHIC SCALE - FEET

NOTES:

- SURFACE LOCATION:
LATITUDE: 30°11'52.74" N (NAD83).
LONGITUDE: 96°21'31.06" W (NAD83).
- PROPOSED BOTTOM HOLE LOC. NO. 1
LATITUDE: 30°11'17.79" N (NAD83).
LONGITUDE: 96°21'11.65" W (NAD83).
- BEARINGS BASED ON TRUE NORTH
OBTAINED BY SOLAR OBSERVATION.
- SURFACE LOCATION 3.2 MILES NORTHEAST
OF BRENHAM, TEXAS.
- PENETRATION POINT IS LOCATED N 85°59'34" E
365.57' FROM THE SURFACE LOCATION.



CURVE TABLE

NUM	DELTA	ARC	RADIUS	BEARING	DISTANCE
C1	20°12'03"	659.26'	1869.86'	N 60°04'57" E	655.85'

- 1. OLD. 45.52 AC. 207/48
OLD. 15 AC. 243/376
OLD. 5 AC. 288/31
OLD. 20 AC. 304/123
OLD. 3.811 AC. 419/476
89.131 AC.
- 2. OLD. 13.6829 AC. 811/2023
- 3. 1.37 AC. CALC.
OLD. 1.581 AC. 347/361
LESS 0.084 AC. 372/723
LESS 22.35 AC. 373/142
1.3191 AC.
- 4. 1.11 AC. CALC.
OLD. 1.005 AC. 848/854

THIEL UNIT, WELL NO. 1

- | | | |
|----|-------------|------------------------------|
| 1. | 90.67 ACRES | HERBERT H. THIEL, JR., ET UX |
| 2. | 13.91 ACRES | JAMES LINDSEY HAFNER, ET UX |
| 3. | 1.37 ACRES | FRED KOEHNE |
| 4. | 1.11 ACRES | ROBERT DON RANDERMANN |
| 5. | 12.02 ACRES | RUTH STELTER |
| 6. | 42.79 ACRES | W. E. ZEISS, ET UX |
| 7. | 30.57 ACRES | OWEN H. ZEISS, ET UX |
| 8. | 3.26 ACRES | STATE OF TEXAS |
| 9. | 30.10 ACRES | EVELYN ROSENTHAL, ET AL |

225.80 ACRE UNIT

PROSPER &
ADOLPHUS
HOPE SURVEY
A-62

JAMES WALKER
SURVEY, A-106

THIEL UNIT, WELL
NO. 1, PROPOSED
BOTTOM HOLE LOC.
NO. 1

JOHN COLE SURVEY, A-32

ISAAC
JACKSON
SURVEY
A-66

I, JON E. HODDE, REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5197 OF THE STATE OF TEXAS, DO HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM A PARTIAL SURVEY MADE ON THE GROUND AND FROM DEED RECORD INFORMATION AND DO HEREBY CERTIFY THAT THE RULES OF THE TEXAS BOARD OF PROFESSIONAL LAND SURVEYING HAVE BEEN COMPLIED WITH REGARDING THE TIES SHOWN FROM THE SURFACE LOCATION TO THE UNIT LINES.
DATED THIS THE 11TH DAY OF NOVEMBER, 2008, A. D.

JON E. HODDE
REGISTERED PROFESSIONAL
LAND SURVEYOR NO. 5197
HODDE & HODDE LAND SURVEYING, INC.
613 EAST BLUE BELL ROAD
BREHMAN, TEXAS 77833
979-836-5681

WELL LOCATION PLAT
JENEX PETROLEUM CORPORATION
THIEL UNIT, WELL NO.1
JAMES WALKER SURVEY, A-106
PROSPER & ADOLPHUS HOPE SURVEY, A-62
JOHN COLE SURVEY, A-32
WASHINGTON COUNTY, TEXAS
SCALE: 1" = 1000'
W. O. NO. 5344
(JENEX5344.DWG.MSD)

File No. MF 109101
Platts

Date Filed: ~~4/16/07~~ 12/16/08
By Jerry E. Patterson, Comissioner

STATE OF MICHIGAN
DEPARTMENT OF TREASURY
DIVISION OF REVENUE
PROPERTY TAX
PROPERTY TAX MAP



DO NOT DESTROY



Texas General Land Office
UNIT AGREEMENT MEMO

PA08-120

Unit Number 4284
 Operator Name JENEX PETROLEUM CORPORATION Effective Date 5/20/2008
 TaxID: [REDACTED] Unitized For Oil & Gas
 Unit Name Thiel Unit Unit Term 0 Months
 County1 Washington
 County2 [REDACTED] Old Unit Number Inactive Status Date
 County3 [REDACTED] 0
 RRC District: 03 0
 Unit Type: Permanent 0
 State Royalty Interest: 0.0031301313629 0
 State Part in Unit: 0.0125205254516
 Unit Depth Well:
 Below Depth 0 Formation: Surface to 100' below TD
 Above Depth 0 Participation Basis: Surface Acreage
 [If Exclusions Apply: See Remarks]

MF Number MF109106 Tract Number 8
 Lease Acres 2.44 / Total Unit Acres 194.88 =
 Tract Participation: 0.0125205 X
 Lease Royalty 0.25 = Manual Tract Participation: [REDACTED] 0 See Remarks
 Tract Royalty Participation 0.0031301 Manual Tract Royalty: [REDACTED] 0

Tract Royalty Reduction No
 Tract Royalty Rate 0
 Tract On-Line Date:

01-101197

API Number

RRC Number

Remarks:

A part of New Year's Creek is being pooled under T.N.R.C. 52.076 - MF109106 assigned to river acreage

Prepared By:

M

Prepared Date:

5-20-08

GLO Base Updated By:

M

GLOBase Date:

5-20-08

RAM Approval By:

J King

RAM Approval Date:

6-10-08

GIS By:

GIS Date:

Mineral Maps By:

Mineral Maps Date:

Pooling Committee Report

To: School Land Board PA08-120
Date of Board Meeting: May 20, 2008 Unit Number: 4284
Effective Date: 5/20/2008
Unit Expiration Date: Permanent
Applicant: JENEX PETROLEUM INC
Attorney Rep: Doug Dashiell
Operator: JENEX PETROLEUM CORPORATION
County 1: Washington
County 2:
County 3:
Unit Name: Thiel Unit
Field Name: Giddings (Austin Chalk, Gas)

<u>Land Type</u>	<u>MF Number</u>	<u>Royalty</u>	<u>Expiration Date</u>	<u>Lease Term</u>	<u>Lease Acres</u>	<u>Acres in Unit</u>	<u>Royalty Participation</u>
UR		0.25				2.44	0.0031301

A part of New Year's Creek is being pooled pursuant to Texas Natural Resources Code 52.076 which gives the School Land Board the authority to pool unleased rivers and channels

SF = State Fee RAL = Relinquishment Act FR = Free Royalty UR = Unleased River

Private Acres:	192.44
State Acres:	2.44
Total Unit Acres:	194.88

<u>Participation Basis:</u>	
Surface Acreage	
<u>State Acreage:</u>	1.25%
<u>State Unit Royalty:</u>	0.31%

<u>Unit Type:</u>	<u>Unitized for:</u>
Permanent	Oil & Gas
<u>Term:</u>	0 Months

<u>Well Location:</u>
Private Land

<u>RRC Rules:</u>	<u>Spacing Acres:</u>
Special Field Rule	640

REMARKS:

- Jenex Petroleum, Inc. is requesting permanent oil and gas pooling from the surface to 100 feet below the total depth drilled.

- The applicant plans on drilling a horizontal well in July this year to test the Austin Chalk Formation. The proposed total depth is 18,000 feet.

- To compensate the State for lost lease bonus on the unleased New Year's Creek acreage, the applicant has agreed to pay the Permanent School Fund \$150.00 per acre for a total of \$366.00.

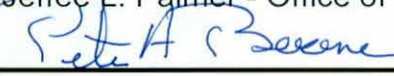
- With approval of the unit the State's unit royalty participation will be 0.31%.

POOLING COMMITTEE RECOMMENDATION:

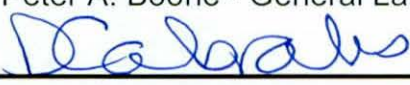
- The Pooling Committee recommends Board approval of a permanent oil and gas unit under the above-stated provisions.



Jeffrey L. Palmer - Office of the Attorney General



Peter A. Boone - General Land Office



David Cabrales - Office of the Governor

5-7-08

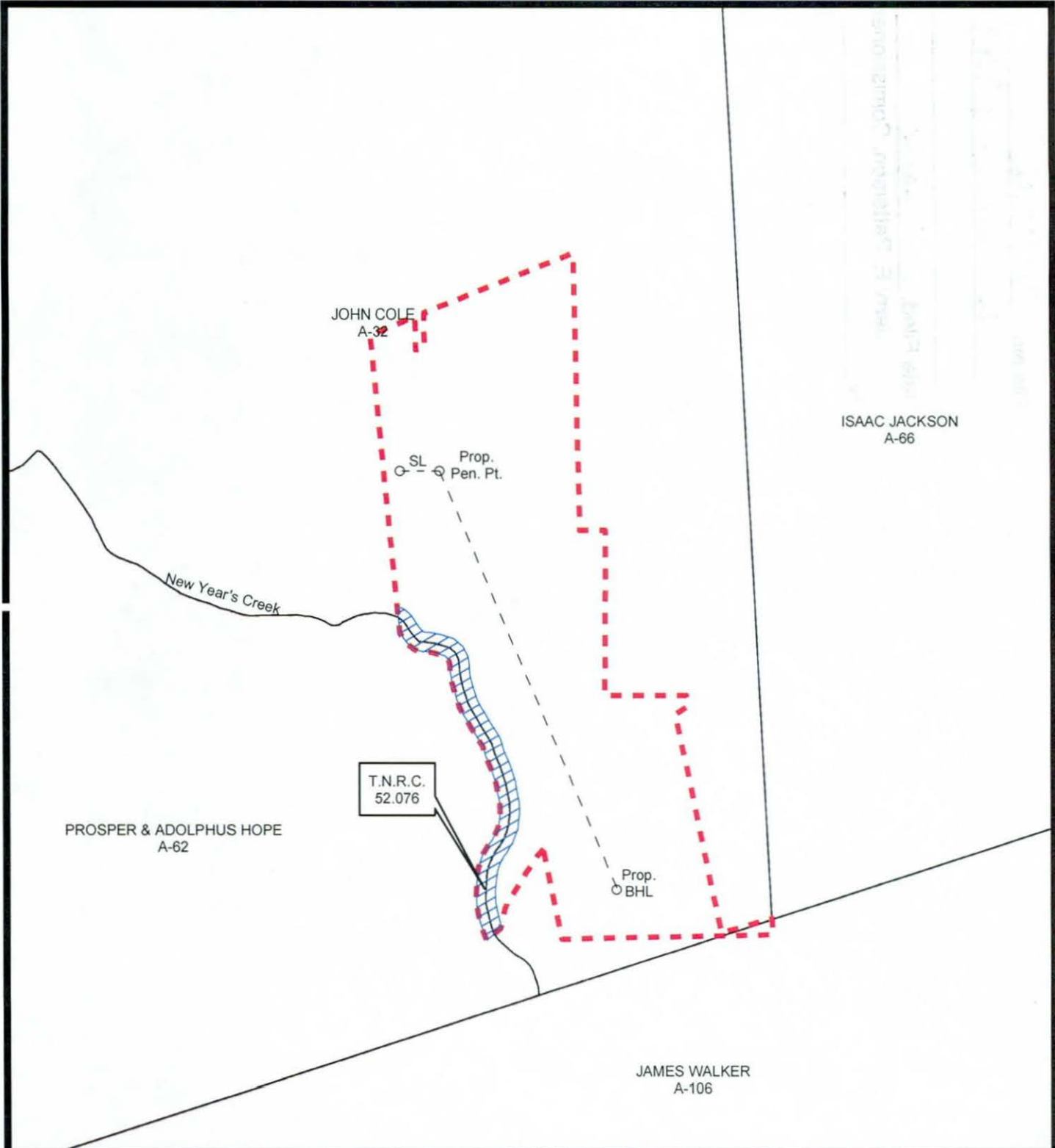
Date:

5.7.08

Date:

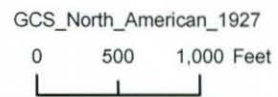
5/7/08

Date:



Jenex Petroleum, Inc.
 Thiel Unit
 Giddings (Austin Chalk, Gas)
 A part of the New Year's Creek is being
 pooled pursuant to T.N.R.C. 52.076
 Washington County
 PA08-120

NAD_1927_Albers
 Projection: Albers
 False_Easting: 0.000000
 False_Northing: 0.000000
 Central_Meridian: -100.000000
 Standard_Parallel_1: 28.000000
 Standard_Parallel_2: 35.000000
 Latitude_Of_Origin: 31.000000



The Texas General Land Office
 makes no representations or
 warranties regarding the accuracy
 or completeness of the information
 depicted on the map or the data
 from which it was produced.
 This map is NOT suitable for
 navigational purposes and does
 not purport to depict or establish
 boundaries between private
 and public land.



Map Compiled By:
 Ferrel Taylor
 Information Systems - GIS
 May 20, 2008

10

File No. MF 109106
Unit Agreement # 4284

Date Filed: 5/20/08
Jerry E. Patterson, Commissioner

By _____

INDEMNITY: The owner agrees to indemnify and hold payor, its successors and assigns, and its agents, servants and employees harmless from all liability resulting from payments made to the owner in accordance with said division of interest, including but not limited to, attorney fees or judgments in connection with any suit that affects the owner's interest in which payor is made a party.

DISPUTES-WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

DEFAULT: If a working interest owner is in default in the payment of its share of the lease expenses, operator of the above lease, may withhold payment of any monies due the undersigned until operator has recovered all monies it is due for lease expenses.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s):	Owner(s) Tax ID Number(s):	Daytime Phone:
_____	_____	_____
_____	_____	_____

Witness Signature: _____

Witness Signature: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 30.5% tax withholding and will not be refundable by Payor.



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

November 14, 2017

Pointer Exploration Company, LLC
PO Box 279
Somerville, TX 77879

Re: State Lease No. MF109106 Thiel Unit 4284

Dear Sir/Madam:

The Texas General Land Office (GLO) has received your Division Order for the referenced unit. This Division Order has been filed in the appropriate mineral file.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. MF 109106

_____ County

Division Order

Date Filed: 11-14-17

By V.H George P. Bush, Commissioner

Pointer Exploration Company, LLC
PO Box 279
Somerville, TX 78779



MF 109106
unit 4284 **DIVISION ORDER**

10/30/2017

Texas General Land Office
PO Box 12873
Austin, TX 78711

Owner Number: 20
Type of Interest: R
Decimal Interest: 0.00363200

Property #: POI160814
Property Name: Thiel Unit
State: TX
County: WASHINGTON
Effective Date: 06/01/2017
Operator: Pointer Exploration Co, LLC

Legal Description:

Production OIL: Y

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above.

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests as set above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities.

PAYMENTS: From the effective date, payments are to be made by checks of payor, its successors or assigns, based on this division of interest, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 will be accrued before disbursement until the total amount equals \$100 or more, or December 31 of each year, whichever occurs first. Owner agrees to refund payor any amounts attributable to an interest or part of an interest that owner does not own.

INDEMNITY: The owner agrees to indemnify and hold payor, its successors and assigns, and its agents, servants and employees harmless from all liability resulting from payments made to the owner in accordance with said division of interest, including but not limited to, attorney fees or judgments in connection with any suit that affects the owner's interest in which payor is made a party.

DISPUTES-WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

DEFAULT: If a working interest owner is in default in the payment of its share of the lease expenses, operator of the above lease, may withhold payment of any monies due the undersigned until operator has recovered all monies it is due for lease expenses.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s):	Owner(s) Tax ID Number(s):	Daytime Phone:
_____	_____	_____
_____	_____	_____

Witness Signature: _____

Witness Signature: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.
Failure to comply will result in 30.5% tax withholding and will not be refundable by Payor.

Pointer Exploration Company, LLC
PO Box 279
Somerville, TX 77879

Revised Division Orders
Property # - POI160814
Thiel Unit
10/31/2017

Dear Interest holder,

In late August, Division Orders were mailed informing you of a change in ownership and paying agent for the Thiel Unit in Washington County, TX. It has been brought to our attention that the interest percentages were incorrect on these documents. We have researched the ownership percentages and have confirmed with the prior operator that the new & correct percentages for each interest owner in this property have been corrected.

We apologize for the confusion and assure you that this issue was top priority and that it has been resolved. The enclosed "New" DOI has your correct ownership in this property. Please sign and return it to our address so that payment can be made.

Once again, we apologize for the confusion. If you have any questions, please call 979-272-8786.

Regards,

Pointer Exploration Company, LLC



TEXAS GENERAL LAND OFFICE
GEORGE P. BUSH, COMMISSIONER

January 3, 2018

Pointer Exploration Company, LLC
PO Box 279
Somerville, TX 77879

Re: State Lease No. MF109106 Thiel Unit 4284

Dear Sir/Madam:

The Texas General Land Office (GLO) has received your Division Order for the referenced unit. This Division Order has been filed in the appropriate mineral file.

The payment of royalties attributable to state-owned mineral and royalty interests is set by contract and applicable statutes and rules. The execution of division orders may, in some cases, affect the manner in which such payments are made or calculated. Therefore, Title 31, §9.32, of the Texas Administrative Code specifies that GLO staff cannot execute a division order or bind the state to any terms contained within it.

Subject to applicable state law and the state's right to take its production in-kind, the GLO acquiesces to the sale of oil and gas in accordance with the terms and conditions set out in the oil and gas leases. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

We look forward to being put on pay status as soon as you are able to set up the wells in our RRAC system.

Thank you,

Vivian Hernandez
Landman, Energy Resources
512-475-0428
512-475-1543 (fax)
vivian.hernandez@glo.texas.gov

File No. MF109106

_____ County

Division Order

Date Filed: 1-3-2018

George P. Bush, Commissioner
By V.H.



Oil & Gas Data Query

Query Menu Help

Specific Lease Query Results

Query Path: [Search Criteria](#) > District: 03
 Date Range: May 2009 to Apr 2023

Related Links
[O&G Directory](#)
[O&G Proration Schedule](#)
[Offshore County Map](#)

[Production and Total Disposition](#) [Disposition Details](#) [County Production](#)

Search Criteria:

Lease Name: THIEL UNIT , Lease No.: 160814 , Well No.: 1 **42-477-30824**
 Well Type: Gas
 District: 03
 Lease Production and Disposition
 Date Range: May 2009 - Apr 2023

168 results Page: 1 of 1 Page Size: View All

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
May 2009	NO RPT	NO RPT	NO RPT	NO RPT	JENEX PETROLEUM CORPORATION	431135	GIDDINGS (AUSTIN CHALK, GAS)	34773550
Jun 2009	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2009	12,014	12,014	0	0				
Aug 2009	34,180	34,180	0	0				
Sep 2009	23,813	23,813	0	0				
Oct 2009	18,741	18,741	0	0				
Nov 2009	15,035	15,035	0	0				
Dec 2009	12,100	12,100	0	0				
Jan 2010	12,352	12,352	0	0				
Feb 2010	11,013	11,013	0	0				
Mar 2010	11,004	11,004	0	0				
Apr 2010	9,888	9,888	0	0				
May 2010	6,011	6,011	0	0				
Jun 2010	8,008	8,008	0	0				
Jul 2010	7,315	7,315	0	0				
Aug 2010	7,462	7,462	0	0				
Sep 2010	5,368	5,368	0	0				
Oct 2010	6,229	6,229	0	0				
Nov 2010	6,110	6,110	0	0				
Dec 2010	6,877	6,877	0	0				
Jan 2011	7,147	7,147	0	0				
Feb 2011	6,154	6,154	0	0				
Mar 2011	6,390	6,390	0	0				
Apr 2011	5,937	5,937	0	0				
May 2011	6,556	6,556	0	0				
Jun 2011	6,029	6,029	0	0				
Jul 2011	6,033	6,033	0	0				
Aug 2011	5,591	5,591	0	0				
Sep 2011	5,687	5,687	0	0				
Oct 2011	5,971	5,971	0	0				
Nov 2011	5,611	5,611	0	0				
Dec 2011	5,227	5,227	0	0				
Jan 2012	5,200	5,200	0	0				
Feb 2012	4,779	4,779	0	0				
Mar 2012	5,407	5,407	0	0				
Apr 2012	5,132	5,132	0	0				
May 2012	4,864	4,864	0	0				
Jun 2012	5,098	5,098	0	0				
Jul 2012	4,606	4,606	0	0				
Aug 2012	4,470	4,470	0	0				
Sep 2012	4,754	4,754	0	0				
Oct 2012	4,787	4,787	0	0				
Nov 2012	4,356	4,356	0	0				
Dec 2012	4,463	4,463	0	0				
Jan 2013	3,991	3,991	0	0				
Feb 2013	3,972	3,972	0	0				
Mar 2013	4,418	4,418	0	0				
Apr 2013	3,913	3,913	0	0				
May 2013	5,168	5,168	0	0				

Jun 2013	5,041	5,041	0	0				
Jul 2013	4,901	4,901	0	0				
Aug 2013	4,511	4,511	0	0				
Sep 2013	4,240	4,240	0	0				
Oct 2013	4,149	4,149	0	0				
Nov 2013	4,100	4,100	0	0				
Dec 2013	4,223	4,223	0	0				
Jan 2014	4,161	4,161	0	0				
Feb 2014	3,834	3,834	0	0				
Mar 2014	3,731	3,731	0	0				
Apr 2014	3,472	3,472	0	0				
May 2014	3,847	3,847	0	0				
Jun 2014	3,610	3,610	0	0				
Jul 2014	3,890	3,890	0	0				
Aug 2014	4,320	4,320	0	0				
Sep 2014	3,504	3,504	0	0				
Oct 2014	4,116	4,116	0	0				
Nov 2014	3,927	3,927	0	0				
Dec 2014	3,740	3,740	0	0				
Jan 2015	3,859	3,859	0	0				
Feb 2015	3,563	3,563	0	0				
Mar 2015	3,706	3,706	0	0				
Apr 2015	3,576	3,576	0	0				
May 2015	3,508	3,508	0	0				
Jun 2015	3,550	3,550	0	0				
Jul 2015	3,574	3,574	0	0				
Aug 2015	3,904	3,904	0	0				
Sep 2015	3,482	3,482	0	0				
Oct 2015	3,769	3,769	0	0				
Nov 2015	3,667	3,667	0	0				
Dec 2015	3,143	3,143	0	0				
Jan 2016	3,295	3,295	0	0				
Feb 2016	2,848	2,848	0	0				
Mar 2016	2,566	2,566	0	0				
Apr 2016	2,557	2,557	0	0				
May 2016	2,565	2,565	0	0				
Jun 2016	2,131	2,131	0	0				
Jul 2016	2,052	2,052	0	0				
Aug 2016	1,982	1,982	0	0				
Sep 2016	2,035	2,035	0	0				
Oct 2016	2,454	2,454	0	0				
Nov 2016	2,381	2,381	0	0				
Dec 2016	2,030	2,030	0	0				
Jan 2017	1,950	1,950	0	0				
Feb 2017	1,871	1,871	0	0				
Mar 2017	2,031	2,031	0	0				
Apr 2017	1,964	1,964	0	0				
May 2017	2,021	2,021	0	0	POINTER EXPLORATION CO, LLC	668908	GIDDINGS (AUSTIN CHALK, GAS)	34773550
Jun 2017	3,037	3,037	0	0				
Jul 2017	5,426	5,426	0	0				
Aug 2017	4,366	4,366	0	0				
Sep 2017	3,222	3,222	0	0				
Oct 2017	3,655	3,655	0	0				
Nov 2017	3,097	3,097	0	0				
Dec 2017	2,348	2,348	0	0				
Jan 2018	2,111	2,111	0	0				
Feb 2018	3,941	3,941	0	0				
Mar 2018	3,473	3,473	0	0				
Apr 2018	3,315	3,315	0	0				
May 2018	3,425	3,425	0	0				
Jun 2018	3,217	3,217	0	0				
Jul 2018	3,676	3,676	0	0				
Aug 2018	2,986	2,986	0	0				
Sep 2018	2,883	2,883	0	0				
Oct 2018	3,458	3,458	0	0				
Nov 2018	3,288	3,288	0	0				
Dec 2018	3,177	3,177	0	0				
Jan 2019	3,355	3,355	0	0				
Feb 2019	2,781	2,781	0	0				
Mar 2019	2,914	2,914	0	0				

Apr 2019	2,767	2,767	0	0				
May 2019	2,954	2,954	0	0				
Jun 2019	3,108	3,108	0	0				
Jul 2019	2,533	2,533	0	0				
Aug 2019	2,565	2,565	0	0				
Sep 2019	2,897	2,897	0	0				
Oct 2019	3,001	3,001	0	0				
Nov 2019	2,350	2,350	0	0				
Dec 2019	2,627	2,627	0	0				
Jan 2020	2,148	2,148	0	0				
Feb 2020	410	410	0	0				
Mar 2020	0	0	0	0				
Apr 2020	0	0	0	0				
May 2020	0	0	0	0				
Jun 2020	0	0	0	0				
Jul 2020	0	0	0	0				
Aug 2020	0	0	0	0				
Sep 2020	0	0	0	0				
Oct 2020	0	0	0	0				
Nov 2020	0	0	0	0				
Dec 2020	0	0	0	0				
Jan 2021	0	0	0	0				
Feb 2021	0	0	0	0				
Mar 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Apr 2021	NO RPT	NO RPT	NO RPT	NO RPT				
May 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Jun 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Aug 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Sep 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Oct 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Nov 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Dec 2021	NO RPT	NO RPT	NO RPT	NO RPT				
Jan 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Feb 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Mar 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Apr 2022	NO RPT	NO RPT	NO RPT	NO RPT				
May 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Jun 2022	NO RPT	NO RPT	NO RPT	NO RPT	ALLIED ENERGY OPERATING, LLC	014357	GIDDINGS (AUSTIN CHALK, GAS)	34773550
Jul 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Aug 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Sep 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Oct 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Nov 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Dec 2022	NO RPT	NO RPT	NO RPT	NO RPT				
Jan 2023	NO RPT	NO RPT	NO RPT	NO RPT				
Feb 2023	NO RPT	NO RPT	NO RPT	NO RPT				
Mar 2023	NO RPT	NO RPT	NO RPT	NO RPT				
Apr 2023	NO RPT	NO RPT	NO RPT	NO RPT				
Total	625,093	625,093	0	0				

Download

Return

[Disclaimer](#) | [RRC Home](#) | [Contact](#)

File No. MF109106

Washington County

Termination Packet

Date Filed: 07/17/2023

Commissioner Dawn Buckingham, M.D.

By: MAR