



## CAUTION

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Archives and Records Staff

Lease Extended Until 2/16/11 per STATE LEASE Deep Rights Retained on 08/28/2013 MF106203  
3/18/11 per CONTROL BASEFILE COUNTY  
4/17/11 per  
5/17/11 per  
6/16/11 per  
7/16/11 per  
8/15/11 per  
9/14/11 per

Rentals: *MS*

Lease *DL*

Admin:

Mineral *JA*

Maps:

| CONTROL   | BASEFILE | COUNTY      |
|-----------|----------|-------------|
| 04-019289 | 128943 - | REEVES /195 |
| 15-002382 | 153027 - | REEVES /195 |
| 15-002792 | 153165 - | REEVES /195 |

SURVEY : JOHNSON R S  
BLOCK :  
TOWNSHIP : 00  
SECTION/TRACT: 68  
PART :  
ACRES : 494.99  
DEPTH LIMITS : ~~NO~~ 10,739' AFTER 9/14/2015

LESSEE : FOREST OIL CORPORATION  
LEASE DATE : Jan 17 2006  
PRIMARY TERM : 5 yrs  
BONUS (\$) : 743985.00  
RENTAL (\$) : 5.00  
ROYALTY : 0.25000000  
VAR ROYALTY :

DEEPER DEEP RIGHTS HELD TO 9/14/2015 *JA*

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| 2. OIL & GAS LEASE                      | 01/17/06   | See MF064567 FY14 Demand letter 7/6/15. |
| 3. TRANSMITTAL LETTER                   | 03/08/06   | 28-FY12 Demand Letter 7/6/15.           |
| 4. CERTIFIED COPY OF LEASE              | 4/3/06     | Scanned PJ 8-24-15                      |
| 5. Rental Statement                     | 11/20/06   | 29. assign to REG XI Assets             |
| 6. Rental Payment                       | 12/30/07   | Scanned SM 09/04/2024                   |
| 7. Rental Payment                       | 12/17/08   |                                         |
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| WI, #7809.                              |            |                                         |
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|                    |
|--------------------|
| State Lease Number |
| <b>M- 106203</b>   |
| For GLO Use Only   |



**JANUARY 17, 2006**

## MINERAL LEASE BID APPLICATION

### APPLICANT AGREEMENT

I agree, if awarded a lease on the referenced tract, to comply with all terms and conditions of said lease and with all applicable laws that so govern said lease, and as those laws may be amended.

### APPLICANT IDENTIFICATION TO APPEAR ON LEASE (type/print)

Name: Forest Oil Corporation  
 Address: 707 17<sup>th</sup> Street, Suite 3600  
 City: Denver State: CO Zip: 80202  
 (Include +4 Code)  
 Telephone: (303)812-1400

### AREA DESCRIPTION

County(ies): Reeves Survey/Area: R. S. Johnson  
 (If Applicable)  
 Block/Tsp.: \_\_\_\_\_ Section/Tract: 68 Acres: 495  
 (If Applicable)

### BID SUBMISSION

(A) Bonus Amount (\$ 743,985<sup>00</sup>)  
Seven Hundred & Forty-Three Thousand, Nine Hundred & Eighty-five  
 (type/print above)  
 (B) Sales Fee Amount (\$ 11,159.78)  
Eleven Thousand, One Hundred & Fifty-nine Dollars & Seventy-eight cents  
 (type/print above)

This Sales Fee is 1½% of the cash bonus as provided in Section 32.110 of the Natural Resources Code as amended.

**MGL. NO.**

738

**APPLICANT NAME**

Forest Oil Corporation  
 (same as above)

**BONUS AMOUNT ONLY (A)**  
 (Do Not include sales fee)

(\$ 743,985<sup>00</sup>)

**STATE OF TEXAS  
TAX I.D. #**

[REDACTED]  
 (must be an 11-digit number)

**SIGNATURE OF  
AGENT**

[Signature]  
 (signature)

Garth Berkeland  
 (type/print name)

06021236

06021235



00051532 00051532

File No. MT 706203

Deed form

Date Filed: 1/17/06

Jerry E. Patterson, Commissioner

By [Signature]

00051532

00051532





# The State of Texas



## Austin, Texas

### OIL AND GAS LEASE NO. M-106203

WHEREAS, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, (said Code being hereinafter referred to as N.R.C.), and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant thereto, and all other applicable statutes and amendments to said N.R.C., the following area, to-wit:

**SECTION 68, R.S. JOHNSON SURVEY, REEVES COUNTY, TEXAS, CONTAINING APPROXIMATELY 495 ACRES, AS SHOWN ON THE OFFICIAL MAP OF REEVES COUNTY, TEXAS NOW ON FILE IN THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (INCLUDES HIGHWAY RIGHT-OF-WAY LAND),**

was, after being duly advertised, offered for lease on the 17<sup>th</sup> day of January, 2006, at 10:00 o'clock a.m., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area; and

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the 17<sup>th</sup> day of January, 2006, hereinafter the "effective date" and it was found and determined that **FOREST OIL CORPORATION** whose address is **707 17TH STREET, SUITE 3600, DENVER, COLORADO 80202** had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor," whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the hereinafter designated Lessee, the sum of **Seven Hundred Forty-Three Thousand Nine Hundred Eighty-Five And 00/100 Dollars (\$743,985.00)**, receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto the above mentioned bidder the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

**1. RESERVATION:** There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted and to the extent herein granted to Lessee, together with the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals which are not covered, or which may not be covered in the future, under the terms of this lease, but which may be located within the surface boundaries of the leased area. All of the rights in and to the leased premises retained by Lessor and all of the rights in and to the leased premises granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

**2. TERM:** Subject to the other provisions hereof, this lease shall be for a term of **five (5) years** from the effective date hereof (herein called "primary term") and as long thereafter as oil or gas is produced in paying quantities from said area.

**3. DELAY RENTALS:** If no well is commenced on the land hereby leased on or before the anniversary date of this lease, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the amount specified in the following schedule multiplied by the number of acres in the premises, which shall operate as a rental and cover the privilege of deferring the commencement of a well for **twelve (12) months** from said date. In like manner and upon payments or tenders of amounts set out in the following schedule, the commencement of a well may be further deferred for a like period of the same number of months.

| <u>Anniversary Date</u> | <u>Delay Rental per Acre</u> |
|-------------------------|------------------------------|
| First                   | \$ 5.00                      |
| Second                  | \$ 5.00                      |
| Third                   | \$25.00                      |
| Fourth                  | \$25.00                      |

**4. PRODUCTION ROYALTIES:** Subject to the provisions for royalty reductions set out in subparagraph (E) of this paragraph 4, upon production of oil and/or gas, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

**(A) OIL:** As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

**(B) NON-PROCESSED GAS:** As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) **1/4** part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.



(C) **PROCESSED GAS:** As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,  $\frac{1}{4}$  part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) **OTHER PRODUCTS:** As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing,  $\frac{1}{4}$  part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

- (1) On the basis of the highest market price of each product, during the same month in which such product is produced, or
- (2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

(E) **VARIABLE ROYALTY:** (i) Subject to the other provisions of this lease, it is hereby provided that in the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced within eighteen (18) months of the effective date hereof, the royalty rate provided herein shall be reduced to 20%, and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such eighteen (18) month term during which Lessee may earn a reduced royalty rate of 20% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a three (3) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such three (3) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such three (3) month extension period.

(ii) In the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced after the expiration of eighteen (18) months from the effective date hereof but prior to the expiration of twenty-four (24) months from the effective date hereof, the royalty rate provided herein shall be reduced to 22.5% and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such six (6) month term during which Lessee may earn a reduced royalty rate of 22.5% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a three (3) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such three (3) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such three (3) month extension period.

(F) **NO DEDUCTIONS:** Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(G) **ROYALTY IN KIND:** Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this lease.

(H) **PLANT FUEL AND RECYCLED GAS:** No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

(I) **MINIMUM ROYALTY:** During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to \$5.00 per acre; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to \$5.00 per acre less the amount of royalties paid during the preceding year.

(J) **MARGINAL PRODUCTION ROYALTY:** Upon Lessee's written application, the School Land Board may reduce the royalty rate set out in this paragraph and/or the minimum royalty set out in subparagraph 4 (I) to extend the economic life of this lease and encourage recovery of oil or gas that might otherwise remain unrecovered. Any such royalty reduction must conform to the requirements of any School Land Board administrative rules on this subject. Royalty may not be reduced below the applicable statutory minimum.

**5. ROYALTY PAYMENTS AND REPORTS:** All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

**6. (A) RESERVES, CONTRACTS AND OTHER RECORDS:** Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) **DRILLING RECORDS:** Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.



**(C) PENALTIES:** Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

**7. RETAINED ACREAGE:** Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

**(A) VERTICAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 11 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Natural Resources Code Sections 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. Within 90 days of a partial termination of this lease in accordance with this subparagraph and upon payment of the minimum filing fee set by General Land Office rules in effect at the time of the partial termination, Lessee shall have the right to obtain a surface lease for ingress and egress on and across the terminated portion of the leased premises as may be reasonably necessary for the continued operation of the portions of the lease remaining in force and effect. If Lessee fails to apply for a surface lease within the 90 day period specified above, Lessee may apply for a surface lease from the Land Office, but the Land Commissioner has the discretion to grant or deny such application and to set the fee for such surface lease.

**(B) HORIZONTAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 7 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

**(C) IDENTIFICATION AND FILING:** The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the School Land Board. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.

**8. OFFSET WELLS:** If oil and/or gas should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this lease, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this lease begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this lease, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this lease, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

**9. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM:** If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 10, using the expiration of the primary term as the date of cessation of production under Paragraph 10. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises payments may be made in accordance with the shut-in provisions hereof.

**10. CESSATION, DRILLING, AND REWORKING:** If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

**11. SHUT-IN ROYALTIES:** For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to \$10.00 per acre, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

**12. COMPENSATORY ROYALTIES:** If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 5 of this lease.



**13. EXTENSIONS:** If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities; provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

**14. USE OF WATER; SURFACE:** Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land. Lessee shall pay surface damages in an amount set by the General Land Office fee schedule which is effective on the date when the activity requiring the payment of surface damages occurs.

**15. POLLUTION:** In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

**(A) UPLANDS:** Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

**(B) SUBMERGED LANDS:** No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the leased area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a State of Texas lease to forfeiture." Such statement shall be in lettering of at least 1" in size.

**(C) RIVERS:** To the extent necessary to prevent pollution, the provisions found in subsections (a) and (b) of this paragraph shall also apply to rivers and riverbeds.

**(D) PENALTY:** Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the lease. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

**16. IDENTIFICATION MARKERS:** Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this lease, a legible sign on which shall be stated the name of the operator, the lease designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this lease.

**17. ASSIGNMENTS:** The lease may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the lease, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference the lease by the file number and must be recorded in the county where the area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the lease, including any liabilities to the state for unpaid royalties.

**18. RELEASES:** Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such relinquishment or certified copy thereof. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

**19. LIEN:** In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

**20. FORFEITURE:** If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under

this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease to the highest bidder, under the same regulations controlling the original sale of leases. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

**21. RIVERBED TRACTS:** In the event this lease covers a riverbed, Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

**22. APPLICABLE LAWS AND DRILLING RESTRICTIONS:** This lease shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this lease. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this lease, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at 31 Texas Administrative Code, Chapter 4, and Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140. In the event this lease covers land franchised or leased or otherwise used by a navigation district or by the United States for the purpose of navigation or other purpose



incident to the operation of a port, then Lessee shall not be entitled to enter or possess such land without prior approval as provided under Section 61.117 of the Texas Water Code, but Lessee shall be entitled to develop such land for oil and gas by directional drilling; provided, however, that no surface drilling location may be nearer than 660 feet and special permission from the Commissioner of the General Land Office is necessary to make any surface location nearer than 2,160 feet measured at right angles from the nearest bulkhead line or from the nearest dredged bottom edge of any channel, slip, or turning basin which has been authorized by the United States as a federal project for future construction, whichever is nearer.

**23. REMOVAL OF EQUIPMENT:** Upon the termination of this lease for any cause, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the leased premises the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of oil or gas therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of the said Commissioner or his authorized representative.

**24. FORCE MAJEURE:** Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil and/or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of lease operations suspended as provided in the rules and regulations adopted by the School Land Board); and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil and/or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of rentals during the primary or extended term, nor to abridge Lessee's right to a suspension under any applicable statute of this State.

**25. LEASE SECURITY:** Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from said lease. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points at the lease's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

**26. REDUCTION OF PAYMENTS:** If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board in accordance with Natural Resources Code Sections 52.151-52.153, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

**27. SUCCESSORS AND ASSIGNS:** The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

**28. ANTIQUITIES CODE:** In the event that any feature of archeological or historical interest on Permanent School Fund Land is encountered during the activities authorized by this lease, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998). On state-owned land not dedicated to the Permanent School Fund, lessee shall notify the Texas Historical Commission before breaking ground at a project location. An archaeological survey might be required by the commission before construction of the project can commence. Further, in the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural or historic interest is encountered during the activities authorize by this lease, lessee will immediately notify lessor and the Texas Historical Commission so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate.

**29. VENUE:** Lessor and lessee, including lessee's successors and assigns, hereby agree that venue for any dispute arising out of a provision of this lease, whether express or implied, regarding interpretation of this lease, or relating in any way to this lease or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

**30. LEASE FILING:** Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office. The prescribed filing fee shall accompany the certified copies sent to the General Land Office.



2.

31. EXECUTION: This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas.

File No. M 706203

Lease

Date Filed: 11/7/06

Jerry E. Patterson, Commissioner

By [Signature]

LESSEE \_\_\_\_\_

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

\_\_\_\_\_  
COMMISSIONER OF THE GENERAL LAND OFFICE  
OF THE STATE OF TEXAS

APPROVED

Contents \_\_\_\_\_  
Legal \_\_\_\_\_  
DC \_\_\_\_\_  
Exec \_\_\_\_\_

STATE OF \_\_\_\_\_

(CORPORATION ACKNOWLEDGMENT)

COUNTY OF \_\_\_\_\_

BEFORE ME, the undersigned authority, on this day personally appeared \_\_\_\_\_  
known to me to be the person whose name is subscribed to the foregoing instrument, as \_\_\_\_\_ of \_\_\_\_\_  
and acknowledged to me that he executed the same  
for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
\_\_\_\_\_

STATE OF \_\_\_\_\_

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF \_\_\_\_\_

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_  
known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the  
same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for \_\_\_\_\_  
\_\_\_\_\_



TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

March 8, 2006

Mr. Garth Berkeland  
Forest Oil Corporation  
707 17th Street, Suite 3600  
Denver, Colorado 80202

Dear Mr. Berkeland:

Thank you for participating in the General Land Office Oil and Gas Lease Sale held on January 17, 2006. I am pleased to inform you that Forest Oil Corporation was the high bidder on **MGL. No. 738**, which has been assigned the lease number **M-106203**.

State Lease M-106203 is enclosed and serves as your receipt for your bid. This lease form must be fully executed by the lessee, and then recorded in the County Clerk's office of the county or counties in which lands covered by the lease are located. After signing and recording the lease, please submit a certified copy of the recorded lease to the attention of the undersigned. These requirements are material provisions of the lease; therefore, please return the certified copy at your earliest convenience.

The lessee's other contractual and statutory responsibilities are outlined in the lease agreement, such as Section 6(B), which requires submission of written notice for all drilling, production, and related activities. When forms are filed with the Texas Railroad Commission, they are required to submit copies of these forms to the General Land Office, such as Forms W-1, Application to Drill; W-2, Oil Well Completion Report and Log; G -1, Gas Well Completion Report and Log; W-3, Plugging Record; G-5, Gas Well Classification Report; G-10, Gas Well Status Report; W-10, Oil Well Status Report; W-12, Inclination Report; Electric Logs; Directional Surveys.

Please let me know if you have any questions or need any additional information.

Sincerely,

Robert B. Hatter, Director  
Mineral Leasing Division

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

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Q. 7-106303

3/8/06

ce Filed:

Jerry E. Patterson, Commissioner



# The State of Texas



## Austin, Texas

### OIL AND GAS LEASE NO. M-106203

WHEREAS, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, (said Code being hereinafter referred to as N.R.C.), and subject to all rules and regulations promulgated by the Commissioner of the General Land Office and/or the School Land Board pursuant thereto, and all other applicable statutes and amendments to said N.R.C., the following area, to-wit:

SECTION 68, R.S. JOHNSON SURVEY, REEVES COUNTY, TEXAS, CONTAINING APPROXIMATELY 495 ACRES, AS SHOWN ON THE OFFICIAL MAP OF REEVES COUNTY, TEXAS NOW ON FILE IN THE TEXAS GENERAL LAND OFFICE, AUSTIN, TEXAS (INCLUDES HIGHWAY RIGHT-OF-WAY LAND),

was, after being duly advertised, offered for lease on the 17<sup>th</sup> day of January, 2006, at 10:00 o'clock a.m., by the Commissioner of the General Land Office of the State of Texas and the School Land Board of the State of Texas, for the sole and only purpose of prospecting and drilling for, and producing oil and/or gas that may be found and produced from the above described area; and

WHEREAS, after all bids and remittances which were received up to said time have been duly considered by the Commissioner of the General Land Office and the School Land Board at a regular meeting thereof in the General Land Office, on the 17<sup>th</sup> day of January, 2006, hereinafter the "effective date" and it was found and determined that FOREST OIL CORPORATION whose address is 707 17TH STREET, SUITE 3600, DENVER, COLORADO 80202 had offered the highest and best bid for a lease of the area above described and is, therefore, entitled to receive a lease thereon:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, hereinafter sometimes referred to as "Lessor," whose address is Austin, Texas, by virtue of the authority vested in me and in consideration of the payment by the hereinafter designated Lessee, the sum of Seven Hundred Forty-Three Thousand Nine Hundred Eighty-Five And 00/100 Dollars (\$743,985.00), receipt of which is hereby acknowledged and of the royalties, covenants, stipulations and conditions contained and hereby agreed to be paid, observed and performed by Lessee, do hereby demise, grant, lease and let unto the above mentioned bidder the exclusive right to prospect for, produce and take oil and/or gas from the aforesaid area upon the following terms and conditions, to-wit:

1. **RESERVATION:** There is hereby excepted and reserved to Lessor the full use of the property covered hereby and all rights with respect to the surface and subsurface thereof for any and all purposes except those granted and to the extent herein granted to Lessee, together with the rights of ingress and egress and use of said lands by Lessor and its mineral lessees, for purposes of exploring for and producing the minerals which are not covered, or which may not be covered in the future, under the terms of this lease, but which may be located within the surface boundaries of the leased area. All of the rights in and to the leased premises retained by Lessor and all of the rights in and to the leased premises granted to Lessee herein shall be exercised in such a manner that neither shall unduly interfere with the operations of the other.

2. **TERM:** Subject to the other provisions hereof, this lease shall be for a term of five (5) years from the effective date hereof (herein called "primary term") and as long thereafter as oil or gas is produced in paying quantities from said area.

3. **DELAY RENTALS:** If no well is commenced on the land hereby leased on or before the anniversary date of this lease, this lease shall terminate as to both parties unless the Lessee on or before said date shall pay or tender to the Commissioner of the General Land Office of the State of Texas at Austin, Texas, the amount specified in the following schedule multiplied by the number of acres in the premises, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. In like manner and upon payments or tenders of amounts set out in the following schedule, the commencement of a well may be further deferred for a like period of the same number of months.

| <u>Anniversary Date</u> | <u>Delay Rental per Acre</u> |
|-------------------------|------------------------------|
| First                   | \$ 5.00                      |
| Second                  | \$ 5.00                      |
| Third                   | \$25.00                      |
| Fourth                  | \$25.00                      |

4. **PRODUCTION ROYALTIES:** Subject to the provisions for royalty reductions set out in subparagraph (E) of this paragraph 4, upon production of oil and/or gas, the Lessee agrees to pay or cause to be paid to the Commissioner of the General Land Office in Austin, Texas, for the use and benefit of the State of Texas, during the term hereof:

(A) **OIL:** As a royalty on oil, which is defined as including all hydrocarbons produced in a liquid form at the mouth of the well and also all condensate, distillate, and other liquid hydrocarbons recovered from oil or gas run through a separator or other equipment, as hereinafter provided, 1/4 part of the gross production or the market value thereof, at the option of the Lessor, such value to be determined by 1) the highest posted price, plus premium, if any, offered or paid for oil, condensate, distillate, or other liquid hydrocarbons, respectively, of a like type and gravity in the general area where produced and when run, or 2) the highest market price thereof offered or paid in the general area where produced and when run, or 3) the gross proceeds of the sale thereof, whichever is the greater. Lessee agrees that before any gas produced from the land hereby leased is sold, used or processed in a plant, it will be run free of cost to Lessor through an adequate oil and gas separator of conventional type or other equipment at least as efficient to the end that all liquid hydrocarbons recoverable from the gas by such means will be recovered. Upon written consent of Lessor, the requirement that such gas be run through such a separator or other equipment may be waived upon such terms and conditions as prescribed by Lessor.

(B) **NON-PROCESSED GAS:** As a royalty on any gas (including flared gas), which is defined as all hydrocarbons and gaseous substances not defined as oil in subparagraph (A) above, produced from any well on said land (except as provided herein with respect to gas processed in a plant for the extraction of gasoline, liquid hydrocarbons or other products) 1/4 part of the gross production or the market value thereof, at the option of the Lessor, such value to be based on the highest market price paid or offered for gas of comparable quality in the general area where produced and when run, or the gross price paid or offered to the producer, whichever is greater provided that the maximum pressure base in measuring the gas under this lease contract shall not at any time exceed 14.65 pounds per square inch absolute, and the standard base temperature shall be sixty (60) degrees Fahrenheit, correction to be made for pressure according to Boyle's Law, and for specific gravity according to test made by the Balance Method or by the most approved method of testing being used by the industry at the time of testing.



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(C) **PROCESSED GAS:** As a royalty on any gas processed in a gasoline plant or other plant for the recovery of gasoline or other liquid hydrocarbons,  $\frac{1}{4}$  part of the residue gas and the liquid hydrocarbons extracted or the market value thereof, at the option of the Lessor. All royalties due herein shall be based on one hundred percent (100%) of the total plant production of residue gas attributable to gas produced from this lease, and on fifty percent (50%) or that percent accruing to Lessee, whichever is the greater, of the total plant production of liquid hydrocarbons, attributable to the gas produced from this lease; provided that if liquid hydrocarbons are recovered from gas processed in a plant in which Lessee (or its parent, subsidiary or affiliate) owns an interest, then the percentage applicable to liquid hydrocarbons shall be fifty percent (50%) or the highest percent accruing to a third party processing gas through such plant under a processing agreement negotiated at arms' length (or if there is no such third party, the highest percent then being specified in processing agreements or contracts in the industry), whichever is the greater. The respective royalties on residue gas and on liquid hydrocarbons shall be determined by 1) the highest market price paid or offered for any gas (or liquid hydrocarbons) of comparable quality in the general area or 2) the gross price paid or offered for such residue gas (or the weighted average gross selling price for the respective grades of liquid hydrocarbons), whichever is the greater. In no event, however, shall the royalties payable under this paragraph be less than the royalties which would have been due had the gas not been processed.

(D) **OTHER PRODUCTS:** As a royalty on carbon black, sulphur or any other products produced or manufactured from gas (excepting liquid hydrocarbons) whether said gas be "casinghead," "dry" or any other gas, by fractionating, burning or any other processing,  $\frac{1}{4}$  part of gross production of such products, or the market value thereof, at the option of Lessor, such market value to be determined as follows:

- (1) On the basis of the highest market price of each product, during the same month in which such product is produced, or
- (2) On the basis of the average gross sale price of each product for the same month in which such products are produced; whichever is the greater.

(E) **VARIABLE ROYALTY:** (i) Subject to the other provisions of this lease, it is hereby provided that in the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced within eighteen (18) months of the effective date hereof, the royalty rate provided herein shall be reduced to 20%, and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such eighteen (18) month term during which Lessee may earn a reduced royalty rate of 20% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a three (3) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such three (3) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such three (3) month extension period.

(ii) In the event production in paying quantities is established pursuant to the terms of this lease and such production is brought on line and sales thereof are commenced after the expiration of eighteen (18) months from the effective date hereof but prior to the expiration of twenty-four (24) months from the effective date hereof, the royalty rate provided herein shall be reduced to 22.5% and shall apply to each subsequent well drilled and produced on the land covered by this lease. Provided that, if during such six (6) month term during which Lessee may earn a reduced royalty rate of 22.5% as herein provided, Lessee should drill in good faith and complete the first well as a dry hole on the land covered by this lease, Lessee may receive a three (3) month extension of the term in which to earn a reduced royalty rate by giving notice to the Commissioner of the General Land Office, commencing drilling operations on an additional well prior to the expiration of such three (3) month period and prosecuting diligently and in good faith the drilling of such additional well and completing same so that production in paying quantities is established and so that such production is brought on line and sales thereof are commenced prior to the expiration of such three (3) month extension period.

(F) **NO DEDUCTIONS:** Lessee agrees that all royalties accruing to Lessor under this lease shall be without deduction for the cost of producing, transporting, and otherwise making the oil, gas and other products produced hereunder ready for sale or use.

(G) **ROYALTY IN KIND:** Notwithstanding anything contained herein to the contrary, Lessor may, at its option, upon not less than 60 days notice to Lessee, require at any time or from time to time that payment of all or any royalties accruing to Lessor under this lease be made in kind without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products produced hereunder ready for sale or use. Lessor's right to take its royalty in kind shall not diminish or negate Lessor's rights or Lessee's obligations, whether express or implied, under this lease.

(H) **PLANT FUEL AND RECYCLED GAS:** No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding anything contained herein to the contrary, and subject to the consent in writing of the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises after the liquid hydrocarbons contained in the gas have been removed, and no royalties shall be payable on the gas so recycled until such time as the same may thereafter be produced and sold or used by Lessee in such manner as to entitle Lessor to a royalty thereon under the royalty provisions of this lease.

(I) **MINIMUM ROYALTY:** During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid to Lessor in no event shall be less than an amount equal to \$5.00 per acre; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to \$5.00 per acre less the amount of royalties paid during the preceding year.

(J) **MARGINAL PRODUCTION ROYALTY:** Upon Lessee's written application, the School Land Board may reduce the royalty rate set out in this paragraph and/or the minimum royalty set out in subparagraph 4 (I) to extend the economic life of this lease and encourage recovery of oil or gas that might otherwise remain unrecovered. Any such royalty reduction must conform to the requirements of any School Land Board administrative rules on this subject. Royalty may not be reduced below the applicable statutory minimum.

**5. ROYALTY PAYMENTS AND REPORTS:** All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin accruing when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

**6. (A) RESERVES, CONTRACTS AND OTHER RECORDS:** Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) **DRILLING RECORDS:** Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.





(C) **PENALTIES:** Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.

7. **RETAINED ACREAGE:** Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

(A) **VERTICAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 11 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Natural Resources Code Sections 52.151-52.153, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. Within 90 days of a partial termination of this lease in accordance with this subparagraph and upon payment of the minimum filing fee set by General Land Office rules in effect at the time of the partial termination, Lessee shall have the right to obtain a surface lease for ingress and egress on and across the terminated portion of the leased premises as may be reasonably necessary for the continued operation of the portions of the lease remaining in force and effect. If Lessee fails to apply for a surface lease within the 90 day period specified above, Lessee may apply for a surface lease from the Land Office, but the Land Commissioner has the discretion to grant or deny such application and to set the fee for such surface lease.

(B) **HORIZONTAL:** In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 7 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

(C) **IDENTIFICATION AND FILING:** The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the School Land Board. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.

8. **OFFSET WELLS:** If oil and/or gas should be produced in commercial quantities from a well located on land privately owned or on State land leased at a lesser royalty, which well is within one thousand (1,000) feet of the area included herein, or which well is draining the area covered by this lease, the Lessee shall, within sixty (60) days after such initial production from the draining well or the well located within one thousand (1,000) feet from the area covered by this lease begin in good faith and prosecute diligently the drilling of an offset well on the area covered by this lease, and such offset well shall be drilled to such depth as may be necessary to prevent the undue drainage of the area covered by this lease, and the Lessee, manager or driller shall use all means necessary in a good faith effort to make such offset well produce oil and/or gas in commercial quantities. Only upon the determination of the Commissioner and with his written approval, may the payment of a compensatory royalty satisfy the obligation to drill an offset well or wells required under this Paragraph.

9. **DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM:** If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 10, using the expiration of the primary term as the date of cessation of production under Paragraph 10. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises payments may be made in accordance with the shut-in provisions hereof.

10. **CESSATION, DRILLING, AND REWORKING:** If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

11. **SHUT-IN ROYALTIES:** For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to \$10.00 per acre, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

12. **COMPENSATORY ROYALTIES:** If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly to the Commissioner beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises; if the compensatory royalty paid in any 12-month period is in an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period; and none of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in N.R.C. Section 52.034; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties shall satisfy the obligation to drill offset wells. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 5 of this lease.



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**13. EXTENSIONS:** If, at the expiration of the primary term of this lease, production of oil or gas has not been obtained on the leased premises but drilling operations are being conducted thereon in good faith and in a good and workmanlike manner, Lessee may, on or before the expiration of the primary term, file in the General Land Office written application to the Commissioner of the General Land Office for a thirty (30) day extension of this lease, accompanied by payment of Three Thousand Dollars (\$3,000.00) if this lease covers six hundred forty (640) acres or less and Six Thousand Dollars (\$6,000.00) if this lease covers more than six hundred forty (640) acres and the Commissioner shall, in writing, extend this lease for a thirty (30) day period from and after the expiration of the primary term and so long thereafter as oil or gas is produced in paying quantities; provided further, that Lessee may, so long as such drilling operations are being conducted make like application and payment during any thirty (30) day extended period for an additional extension of thirty (30) days and, upon receipt of such application and payment, the Commissioner shall, in writing, again extend this lease so that same shall remain in force for such additional thirty (30) day period and so long thereafter as oil or gas is produced in paying quantities; provided, however, that this lease shall not be extended for more than a total of three hundred ninety (390) days from and after the expiration of the primary term unless production in paying quantities has been obtained.

**14. USE OF WATER; SURFACE:** Lessee shall have the right to use water produced on said land necessary for operations hereunder and solely upon the leased premises; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for water flood operations without the prior written consent of Lessor. Subject to its obligation to pay surface damages, Lessee shall have the right to use so much of the surface of the land that may be reasonably necessary for drilling and operating wells and transporting and marketing the production therefrom, such use to be conducted under conditions of least injury to the surface of the land. Lessee shall pay surface damages in an amount set by the General Land Office fee schedule which is effective on the date when the activity requiring the payment of surface damages occurs.

**15. POLLUTION:** In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties.

**(A) UPLANDS:** Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon.

**(B) SUBMERGED LANDS:** No discharge of solid waste or garbage shall be allowed into State waters from any drilling or support vessels, production platform, crew or supply boat, barge, jack-up rig or other equipment located on the leased area. Solid waste shall include but shall not be limited to containers, equipment, rubbish, plastic, glass, and any other man-made non-biodegradable items. A sign must be displayed in a high traffic area on all vessels and manned platforms stating, "Discharge of any solid waste or garbage into State Waters from vessels or platforms is strictly prohibited and may subject a State of Texas lease to forfeiture." Such statement shall be in lettering of at least 1" in size.

**(C) RIVERS:** To the extent necessary to prevent pollution, the provisions found in subsections (a) and (b) of this paragraph shall also apply to rivers and riverbeds.

**(D) PENALTY:** Failure to comply with the requirements of this provision may result in the maximum penalty allowed by law including forfeiture of the lease. Lessee shall be liable for the damages caused by such failure and any costs and expenses incurred in cleaning areas affected by the discharged waste.

**16. IDENTIFICATION MARKERS:** Lessee shall erect, at a distance not to exceed twenty-five (25) feet from each well on the premises covered by this lease, a legible sign on which shall be stated the name of the operator, the lease designation and the well number. Where two or more wells on the same lease or where wells on two or more leases are connected to the same tank battery, whether by individual flow line connections direct to the tank or tanks or by use of a multiple header system, each line between each well and such tank or header shall be legibly identified at all times, either by a firmly attached tag or plate or an identification properly painted on such line at a distance not to exceed three (3) feet from such tank or header connection. Said signs, tags, plates or other identification markers shall be maintained in a legible condition throughout the term of this lease.

**17. ASSIGNMENTS:** The lease may be transferred at any time; provided, however, that the liability of the transferor to properly discharge its obligation under the lease, including properly plugging abandoned wells, removing platforms or pipelines, or remediation of contamination at drill sites shall pass to the transferee upon the prior written consent of the Commissioner of the General Land Office. The Commissioner may require the transferee to demonstrate financial responsibility and may require a bond or other security. All transfers must reference the lease by the file number and must be recorded in the county where the area is located, and the recorded transfer or a copy certified to by the County Clerk of the county where the transfer is recorded must be filed in the General Land Office within ninety (90) days of the execution date, as provided by N.R.C. Section 52.026, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such transfer or certified copy thereof. Every transferee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior transferee of the lease, including any liabilities to the state for unpaid royalties.

**18. RELEASES:** Lessee may relinquish the rights granted hereunder to the State at any time by recording the relinquishment in the county where this area is situated and filing the recorded relinquishment or certified copy of same in the General Land Office within ninety (90) days after its execution accompanied by the filing fee prescribed by the General Land Office rules in effect on the date of receipt by the General Land Office of such relinquishment or certified copy thereof. Such relinquishment will not have the effect of releasing Lessee from any liability theretofore accrued in favor of the State.

**19. LIEN:** In accordance with N.R.C. Section 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by N.R.C. Section 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chapter 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

**20. FORFEITURE:** If Lessee shall fail or refuse to make the payment of any sum within thirty (30) days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under

this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease to the highest bidder, under the same regulations controlling the original sale of leases. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

**21. RIVERBED TRACTS:** In the event this lease covers a riverbed, Lessee is hereby specifically granted the right of eminent domain and condemnation as provided for in N.R.C. Sections 52.092-52.093, as a part of the consideration moving to Lessor for the covenants herein made by Lessee.

**22. APPLICABLE LAWS AND DRILLING RESTRICTIONS:** This lease shall be subject to all rules and regulations, and amendments thereto, promulgated by the Commissioner of the General Land Office governing drilling and producing operations on Permanent Free School Land (specifically including any rules promulgated that relate to plans of operations), payment of royalties, and auditing procedures, and shall be subject to all other valid statutes, rules, regulations, orders and ordinances that may affect operations under the provisions of this lease. Without limiting the generality of the foregoing, Lessee hereby agrees, by the acceptance of this lease, to be bound by and subject to all statutory and regulatory provisions relating to the General Land Office's audit billing notice and audit hearings procedures. Said provisions are currently found at 31 Texas Administrative Code, Chapter 4, and Texas Natural Resources Code Sections 52.135 and 52.137 through 52.140. In the event this lease covers land franchised or leased or otherwise used by a navigation district or by the United States for the purpose of navigation or other purpose





incident to the operation of a port, then Lessee shall not be entitled to enter or possess such land without prior approval as provided under Section 61.117 of the Texas Water Code, but Lessee shall be entitled to develop such land for oil and gas by directional drilling; provided, however, that no surface drilling location may be nearer than 660 feet and special permission from the Commissioner of the General Land Office is necessary to make any surface location nearer than 2,160 feet measured at right angles from the nearest bulkhead line or from the nearest dredged bottom edge of any channel, slip, or turning basin which has been authorized by the United States as a federal project for future construction, whichever is nearer.

**23. REMOVAL OF EQUIPMENT:** Upon the termination of this lease for any cause, Lessee shall not, in any event, be permitted to remove the casing or any part of the equipment from any producing, dry, or abandoned well or wells without the written consent of the Commissioner of the General Land Office or his authorized representative; nor shall Lessee, without the written consent of said Commissioner or his authorized representative remove from the leased premises the casing or any other equipment, material, machinery, appliances or property owned by Lessee and used by Lessee in the development and production of oil or gas therefrom until all dry or abandoned wells have been plugged and until all slush or refuse pits have been properly filled and all broken or discarded lumber, machinery, or debris shall have been removed from the premises to the satisfaction of the said Commissioner or his authorized representative.

**24. FORCE MAJEURE:** Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling operations thereon, or from producing oil and/or gas therefrom, after effort made in good faith, by reason of war, rebellion, riots, strikes, fires, acts of God or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended upon proper and satisfactory proof presented to the Commissioner of the General Land Office in support of Lessee's contention and Lessee shall not be liable for damages for failure to comply therewith (except in the event of lease operations suspended as provided in the rules and regulations adopted by the School Land Board); and this lease shall be extended while and so long as Lessee is prevented, by any such cause, from drilling, reworking operations or producing oil and/or gas from the leased premises; provided, however, that nothing herein shall be construed to suspend the payment of rentals during the primary or extended term, nor to abridge Lessee's right to a suspension under any applicable statute of this State.

**25. LEASE SECURITY:** Lessee shall take the highest degree of care and all proper safeguards to protect said premises and to prevent theft of oil, gas, and other hydrocarbons produced from said lease. This includes, but is not limited to, the installation of all necessary equipment, seals, locks, or other appropriate protective devices on or at all access points at the lease's production, gathering and storage systems where theft of hydrocarbons can occur. Lessee shall be liable for the loss of any hydrocarbons resulting from theft and shall pay the State of Texas royalties thereon as provided herein on all oil, gas or other hydrocarbons lost by reason of theft.

**26. REDUCTION OF PAYMENTS:** If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board in accordance with Natural Resources Code Sections 52.151-52.153, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

**27. SUCCESSORS AND ASSIGNS:** The covenants, conditions and agreements contained herein shall extend to and be binding upon the heirs, executors, administrators, successors or assigns of Lessee herein.

**28. ANTIQUITIES CODE:** In the event that any feature of archeological or historical interest on Permanent School Fund Land is encountered during the activities authorized by this lease, Lessee will immediately cease activities and will immediately notify the General Land Office (ATTN: Archaeologist, Asset Management Division, 1700 N. Congress Ave., Austin, Texas 78701) and the Texas Historical Commission (P.O. Box 12276, Austin, TX 78711) so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate. Lessee is expressly placed on notice of the National Historical Preservation Act of 1966 (PB-89-66, 80 Statute 915; 16 U.S.C.A. 470) and the Antiquities Code of Texas, Chapter 191, Tex. Nat. Code Ann. (Vernon 1993 & Supp. 1998). On state-owned land not dedicated to the Permanent School Fund, lessee shall notify the Texas Historical Commission before breaking ground at a project location. An archaeological survey might be required by the commission before construction of the project can commence. Further, in the event that any site, object, location, artifact or other feature of archaeological, scientific, educational, cultural or historic interest is encountered during the activities authorize by this lease, lessee will immediately notify lessor and the Texas Historical Commission so that adequate measures may be undertaken to protect or recover such discoveries or findings, as appropriate.

**29. VENUE:** Lessor and lessee, including lessee's successors and assigns, hereby agree that venue for any dispute arising out of a provision of this lease, whether express or implied, regarding interpretation of this lease, or relating in any way to this lease or to applicable case law, statutes, or administrative rules, shall be in a court of competent jurisdiction located in Travis County, State of Texas.

**30. LEASE FILING:** Pursuant to Chapter 9 of the Tex. Bus. & Com. Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office. The prescribed filing fee shall accompany the certified copies sent to the General Land Office.



True and Correct  
copy of  
Original filed in  
Reeves County  
Clerks Office



31. EXECUTION: This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas.

Forest Oil Corporation

LESSEE

BY: R. Scot Woodall

TITLE: R. Scot Woodall, Vice President

DATE: March 21, 2006

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the General Land Office of the State of Texas under the seal of the General Land Office.

James E. Patton  
COMMISSIONER OF THE GENERAL LAND OFFICE  
OF THE STATE OF TEXAS

APPROVED

Contents  
Legal  
DC  
Exec

STATE OF Colorado

(CORPORATION ACKNOWLEDGMENT)

COUNTY OF Denver

BEFORE ME, the undersigned authority, on this day personally appeared R. Scot Woodall

known to me to be the person whose name is subscribed to the foregoing instrument, as Vice President of

Forest Oil Corporation

and acknowledged to me that he executed the same

for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 21st day of March, 2006



Phyllis Malisneski  
Notary Public in and for the State of Colorado

STATE OF \_\_\_\_\_

(INDIVIDUAL ACKNOWLEDGMENT)

COUNTY OF \_\_\_\_\_

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_

known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

Notary Public in and for \_\_\_\_\_



True and Correct  
copy of  
Original filed in  
Reeves County  
Clerks Office



4.

File No. 706303  
[Signature]  
Date Filed: 4/3/06  
Jerry E. Patterson, Commissioner  
By [Signature]

THE STATE OF TEXAS  
COUNTY OF REEVES

I, Dianne O. Florez, Clerk of the County Court in and

for said County and State do hereby certify that the foregoing is a true and correct copy of  
Oil & Gas Lease dated Jan 11 2006  
filed for record in my office this 22nd day of March at  
2006 M, under Clerk's File No. 1384, to be recorded in the

Records of Reeves County, Texas.

TO CERTIFY WHICH, Witness my hand and official seal at Pecos, Texas  
this 27th day of March 2006

By [Signature] Deputy.  
DIANNE O. FLOREZ, COUNTY CLERK  
REEVES COUNTY, TEXAS





Check No. 809713

| LEASE NO.               | LEASE DATE | COUNTY | ST. | BOOK | RECORDED PAGE | RENTAL PERIOD MOS. | BEGINNING |
|-------------------------|------------|--------|-----|------|---------------|--------------------|-----------|
| 05036-000021            | 01/17/06   | REEVES | TX  | 727  | 715           | 12                 | 01/17/07  |
| STATE OF TEXAS M 106203 |            |        |     |      |               |                    |           |

07012795

DEPOSIT TO THE CREDIT OF:**IMPORTANT**

The Attached check is for the person(s) named above. PLEASE DATE, SIGN AND RETURN THIS RECEIPT on the day you receive it. If directed to a bank, please deposit the amount to the credit of the person(s) named above and date, sign and return the receipt on the day you receive it. If correspondence is required, please make reference to lease number.

DATE: \_\_\_\_\_

SIGN HERE: \_\_\_\_\_

PAYABLE TO:

COMMISSIONER OF GENERAL  
LAND OFFICE  
1700 N CONGRESS AVE  
AUSTIN, TX 78701

**FOREST OIL CORPORATION**

Check No. 809713

IN PAYMENT OF DELAY RENTAL SHUT-IN ROYALTY/MIN. ROYALTY TO PARTY OR PARTIES NAMED BELOW PURSUANT TO THE TERMS OF LEASE IDENTIFIED HEREIN

| LEASE NO.               | LEASE DATE | COUNTY | ST. | BOOK | RECORDED PAGE | RENTAL PERIOD MOS. | BEGINNING |
|-------------------------|------------|--------|-----|------|---------------|--------------------|-----------|
| 05036-000021            | 01/17/06   | REEVES | TX  | 727  | 715           | 12                 | 01/17/07  |
| STATE OF TEXAS M 106203 |            |        |     |      |               |                    |           |

PROPERTY DESCRIPTION:

Prospect: MIRROR

R.S. JOHNSON SURVEY  
Gr acs: 495.0000 Net acs: 495.0000  
ALL, INCLUDING HIGHWAY RIGHT-OF-WAY LAND

Twp Blk Sec  
88DEPOSIT TO THE CREDIT OF:

PAYABLE TO:

COMMISSIONER OF GENERAL  
LAND OFFICE  
1700 N CONGRESS AVE  
AUSTIN, TX 78701

TOTAL AMOUNT: 2,475.00  
RENTAL AMOUNT: 2,475.00  
BANK CHARGE:



5.

File No. MF106203

RENTAL PAYMENT

Date Filed: 11/20/06

Jerry E. Patterson, Commissioner

By: [Signature]

07015282



# FOREST OIL CORPORATION

Check No. 810362

IN PAYMENT OF DELAY RENTAL SHUT-IN ROYALTY/MIN. ROYALTY TO PARTY OR PARTIES NAMED BELOW PURSUANT TO THE TERMS OF LEASE IDENTIFIED HEREIN

| LEASE NO. | LEASE DATE | COUNTY | ST. | RECORDED BOOK | PAGE | RENTAL PERIOD MOS. | BEGINNING |
|-----------|------------|--------|-----|---------------|------|--------------------|-----------|
|-----------|------------|--------|-----|---------------|------|--------------------|-----------|

05036-000021 01/17/06 REEVES

TX 727 715 12 01/17/08

STATE OF TEXAS M 106203

## PROPERTY DESCRIPTION:

DEPOSIT TO THE CREDIT OF:

Prospect: MIRROR

08008268

R.S. JOHNSON SURVEY  
Gr acs: 495.0000 Net acs: 495.0000  
ALL, INCLUDING HIGHWAY RIGHT-OF-WAY LAND

Twp Blk Sec  
68

## PAYABLE TO:

COMMISSIONER OF GENERAL  
LAND OFFICE  
1700 N CONGRESS AVE  
AUSTIN, TX 78701

TOTAL AMOUNT: 2,475.00  
RENTAL AMOUNT: 2,475.00  
BANK CHARGE:



6,  
File No.

M 106203

Date Filed:

12/31/01

Jerry E. Patterson, Commissioner

By





## FOREST OIL CORPORATION

Check No. 811451

IN PAYMENT OF DELAY RENTAL SHUT-IN ROYALTY/MIN. ROYALTY TO PARTY OR PARTIES NAMED BELOW PURSUANT TO THE TERMS OF LEASE IDENTIFIED HEREIN

| LEASE NO.    | LEASE DATE | COUNTY | ST. | BOOK | RECORDED PAGE | RENTAL PERIOD MOS. | BEGINNING |
|--------------|------------|--------|-----|------|---------------|--------------------|-----------|
| 05036-000021 | 01/17/06   | REEVES | TX  | 727  | 715           | 12                 | 01/17/09  |

STATE OF TEXAS M 106203

PROPERTY DESCRIPTION:DEPOSIT TO THE CREDIT OF:

Prospect: MIRROR

R.S. JOHNSON SURVEY

Twp Blk Sec  
68

Gr acs: 495.0000 Net acs: 495.0000

ALL, INCLUDING HIGHWAY RIGHT-OF-WAY LAND

## PAYABLE TO:

COMMISSIONER OF GENERAL  
LAND OFFICE  
1700 N CONGRESS AVE  
AUSTIN, TX 78701-1495TOTAL AMOUNT: 12,375.00  
RENTAL AMOUNT: 12,375.00  
BANK CHARGE: X

3316005

4th. B.A.M. Paid up



File No.

MF-106203

RENTAL PAYMENT

Date Filed:

12/17/08

Jerry E. Patterson, Commissioner

By

[Signature]

7.





# FOREST OIL CORPORATION

Check No. 812345

IN PAYMENT OF DELAY RENTAL SHUT-IN ROYALTY/MIN. ROYALTY TO PARTY OR PARTIES NAMED BELOW PURSUANT TO THE TERMS OF LEASE IDENTIFIED HEREIN

| LEASE NO. | LEASE DATE | COUNTY | ST. | RECORDED BOOK | PAGE | RENTAL PERIOD MOS. | BEGINNING |
|-----------|------------|--------|-----|---------------|------|--------------------|-----------|
|-----------|------------|--------|-----|---------------|------|--------------------|-----------|

05036-000021 01/17/06 REEVES TX 727 715 12 01/17/10

STATE OF TEXAS M 106203

## PROPERTY DESCRIPTION:

DEPOSIT TO THE CREDIT OF:

Prospect: MIRROR

Twp Blk Sec  
68

R.S. JOHNSON SURVEY

Gr acs: 495.0000 Net acs: 495.0000

ALL, INCLUDING HIGHWAY RIGHT-OF-WAY LAND

MF 106203

00.0 121

## PAYABLE TO:

COMMISSIONER OF GENERAL  
LAND OFFICE  
1700 N CONGRESS AVE  
AUSTIN, TX 78701-1495

TOTAL AMOUNT: X 12,375.00  
RENTAL AMOUNT: 12,375.00  
BANK CHARGE:



File No. 106203

RENTAL PAYMENT

Date Filed: 12-15-89

Jerry E. Patterson, Commissioner

By 

15.000

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

December 15, 2010

I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, do hereby certify that the papers, records, and documents of said office show;

*This Certificate of Fact is limited, as requested by Kenneth Gray, and covers M-106203 only;*

That on January 17, 2006, pursuant to the Texas Natural Resources Code Chapters 32, 33, 51, and Chapter 52, Subchapters A-D and H, and subject to all rules and regulations promulgated by the Commissioner of the Texas General Land Office and/or the School Land Board, pursuant thereto, and all other applicable statutes and amendments to said Natural Resources Code, JERRY E. PATTERSON, Commissioner of the Texas General Land Office, executed and delivered State Oil & Gas Lease M-106203, covering "Section 68, R.S. Johnson Survey, Reeves County, containing approximately 495 acres, as shown on the official map of Reeves County, Texas now on file in the Texas General Land Office, Austin, Texas, (Includes Highway Right-Of-Way Land)" to FOREST OIL CORPORATION, for a cash bonus of \$743,985.00, with a primary term of Five (5) years, an annual delay rental of \$25.00 per acre, and a royalty to the State of One-Fourth (1/4) of the production of oil and gas from the tract, subject to the variable royalty reduction provision, and, upon the payment of the cash bonus due, and the 1.5% statutory sale fee when required, a copy of the lease was filed in the Texas General Land Office on April 3, 2006, in Mineral File M-106203;

That on December 21, 2009, effective date November 1, 2009, FOREST OIL CORPORATION and FOREST OIL PERMIAN CORPORATION, collectively, assigned to SANDRIDGE EXPLORATION AND PRODUCTION, L.L.C., various interests in lease M-106203, and reference to said assignment is herein made for all purposes to the instrument which was filed of record in Book 835, Pages 92-121, Official Public Records, Reeves County, a certified copy of which was filed in the Texas General Land Office on June 3, 2010, in Mineral File M-40133;

That the latest rental payment for State Oil & Gas Lease M-106203, for the period January 17, 2010, to January 17, 2011, was received in the Texas General Land Office on December 15, 2009;

IN TESTIMONY WHEREOF, I hereto set my hand and seal of said office the first date above written.

JERRY E. PATTERSON  
COMMISSIONER OF THE GENERAL LAND OFFICE

JEP/wt  
Name

Kenneth H. Gray/ENERGEN RESOURCES  
3300 North "A" Street, Building 4, Suite 100  
Midland, TX 79705

Dicta No.:

2011-16

Fee:

\$200.00

Files:

MF-106203, MF-40133

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



9.

File No. M-106203

Curtis J. Zet

Date Filed: 10/6/11

Jerry E. Patterson, Commissioner

By [Signature]

**EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the 17<sup>th</sup> day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

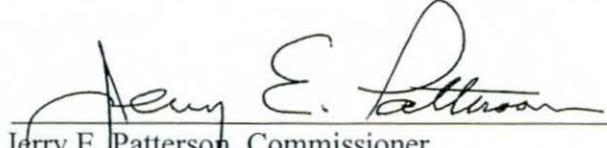
WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

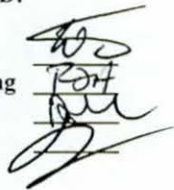
NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **18<sup>th</sup>** day of **January, 2011**, said term extends to and includes the **16<sup>th</sup>** day of **February, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 21<sup>st</sup> day of January, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

APPROVED:

Legal  
Min. Leasing  
Content  
Executive





January 10, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin TX 78701

Re: Lease Extension Plan

Dear Daryl:

As discussed previously, Energen Resources Corporation has acquired six separate Texas GLO Oil & Gas Leases from Sandridge Exploration and Energen has developed a plan which we have put into motion for extending these six leases beyond their primary term by conducting drilling operations on each of the leases. Each of these leases is dated January 17, 2006. Those leases are as follows:

1. M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
2. M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
3. M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
4. M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
5. M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
6. M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases and include with this letter a check payable to the General Land Office in the amount of \$18,000.00, representing \$3,000.00 per lease.

Our plan to extend these leases beyond their primary term is broken down into two parts, each utilizing a separate drilling rig. We have secured two drilling rigs from the Nabors Industries for our plan, those being the Nabors F05 rig, and the Nabors 141 rig.

The Nabors F05 rig has already begun drilling the State S4-8 #1 Well on Lease M-106131. This well will be a vertical well with the Bone Spring formation. We anticipate completion of this well in mid-February, and then the rig will immediately move to Lease M-106129 to begin drilling the State C-19-21 #1 Well. This well will also be a vertical well with the Bone Spring formation as our target. We anticipate spudding the State C-19-21 #1 Well around February 22, 2011. Once this well is completed, the rig will move to Lease M-106128 and begin drilling the State C-19-20 #1 well as a horizontal well in the Bone Spring formation. We anticipate spudding the State C-19-20 #1 Well around April 8, 2011.

The Nabors 141 rig will begin its operations for drilling on Lease M-106115 and drill the State Franklin 67 #1 Well as a vertical well in the Bone Spring formation. The 141 rig is currently in Ward County and we anticipate it being on location and the well spud by January 23, 2011. Once the State Franklin 67 #1 Well is completed, the rig will move to begin drilling the State S3-6 #1 Well on Lease M-160130, which we anticipate

spudding around March 19, 2011. This well will also be drilled as a vertical well to the Bone Spring formation. Once completed, the rig will move to the Johnson State 68 #1 Well on Lease M-106203. The Johnson State 68 #1 Well will be a horizontal well in the Bone Spring formation, and we anticipate spudding this well around May 23, 2011.

Attached to each "Application for 30 Day Extension," I have included a copy of the Drilling Permit for each of the wells described above, together with the W-1 and plat showing the location of each well. I trust this will be sufficient for the application requirements. For each of the well locations, dirt work has either been completed or is nearing completion. Surface damage payments will be provided to the GLO as soon as contractors provide us with all necessary information.

Once our wells have been completed on each of the six leases as described, Energen will continue development of these leases by drilling additional horizontal wells, along with recompleting vertical wells as horizontals. We understand that we will have two years to fully develop the leasehold premises as provided for in the leases.

It is also our understanding that Energen will be required to provide affidavits as to the status of our operations as of the expiration date of January 16, 2011, the day prior to the lease expirations. Those affidavits will be prepared and provided to you following the date, preferably within five days.

Please indicate your receipt of the enclosed \$18,000.00 check as the full amount due from Energen by signing, dating, and returning one copy of this letter in the envelope provided.

If any additional information is necessary in order for Energen to commence the extension process, please advise the undersigned at my office at (432) 684-3698, or my cell at (432) 661-9537.

Sincerely



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Kenneth H. Gray

**RECEIVED AND ACCEPTED THIS \_\_\_\_\_ day of January, 2011.**

**TEXAS GENERAL LAND OFFICE**

By: \_\_\_\_\_  
Its: \_\_\_\_\_



ENERGEN RESOURCES CORPORATION  
605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11704472

Page 1 of 1

| VENDOR NAME               | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT      |
|---------------------------|------------|-------------|--------------|-------------|
| TEXAS GENERAL LAND OFFICE | 7692       | Jan-04-2011 | 360307       | \$18,000.00 |

| VOUCHER                         | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|---------------------------------|--------------|----------|-----------------|---------------------------|---------------|
| 12-AP-11908                     | 12292010B    | 12/28/10 | 18,000.00       | 0.00                      | 18,000.00     |
| BONUS                           |              |          |                 |                           |               |
| OVERNIGHT TO MIDLAND - KEN GRAY |              |          |                 |                           |               |
| TOTAL INVOICES PAID             |              |          |                 |                           | 18,000.00     |

✓  
121

DETACH BEFORE DEPOSITING

**Application for 30 Day Extension of State Oil and Gas Lease**

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ \_\_\_\_\_ and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006

STATE TRACT \_\_\_\_\_ AREA \_\_\_\_\_

(Bay, River, GOM, etc.)

PART All

(N/2 NE/4 etc.)

SECTION 68 BLOCK — TSP. —

SURVEY NAME R. S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energien Resources Corporation  
(Individual or Company Name)

By: Robert Heller

Date: 1/10/11



PA 1-4-11  
mam

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                               |                                                                                                                                                                                             |                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|
| PERMIT NUMBER<br>707801                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | DATE PERMIT ISSUED OR AMENDED<br>Jan 03, 2011 | DISTRICT<br>* 08                                                                                                                                                                            |                               |
| API NUMBER<br>42-389-32728                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | FORM W-1 RECEIVED<br>Jan 01, 2011             | COUNTY<br>REEVES                                                                                                                                                                            |                               |
| TYPE OF OPERATION<br>NEW DRILL                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | WELLBORE PROFILE(S)<br>Horizontal             | ACRES<br>495                                                                                                                                                                                |                               |
| OPERATOR<br>ENERGEN RESOURCES CORPORATION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                               | NOTICE<br>This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored.<br><b>District Office Telephone No:</b><br>(432) 684-5581 |                               |
| LEASE NAME<br>STATE JOHNSON 68                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               | WELL NUMBER<br>1                                                                                                                                                                            |                               |
| LOCATION<br>17.7 miles NW direction from PECOS                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               | TOTAL DEPTH<br>11000                                                                                                                                                                        |                               |
| Section, Block and/or Survey<br>SECTION ⤵ 68                      BLOCK ⤵                      ABSTRACT ⤵ 5931<br>SURVEY ⤵ JOHNSON, R S/REEVES COUNTY                                                                                                                                                                                                                                                                                                                                                                                                                    |                                               |                                                                                                                                                                                             |                               |
| DISTANCE TO SURVEY LINES<br>550 ft. SOUTH    550 ft. NORTHWEST                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                               | DISTANCE TO NEAREST LEASE LINE<br>467 ft.                                                                                                                                                   |                               |
| DISTANCE TO LEASE LINES<br>550 ft. SOUTH    550 ft. NORTHWEST                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                               | DISTANCE TO NEAREST WELL ON LEASE<br>See FIELD(s) Below                                                                                                                                     |                               |
| FIELD(s) and LIMITATIONS:<br><p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                               |                                                                                                                                                                                             |                               |
| FIELD NAME<br>LEASE NAME                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               | ACRES<br>NEAREST LEASE                                                                                                                                                                      | DEPTH<br>WELL #<br>NEAREST WE |
| -----                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                               | -----                                                                                                                                                                                       | -----                         |
| TWO GEORGES (BONE SPRING)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                               | 495.00                                                                                                                                                                                      | 10,500                        |
| STATE JOHNSON 68                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                               | 467                                                                                                                                                                                         | 0                             |
| -----                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                               | -----                                                                                                                                                                                       | -----                         |
| WELLBORE PROFILE(s) FOR FIELD: Horizontal                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                               |                                                                                                                                                                                             |                               |
| -----                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                               |                                                                                                                                                                                             |                               |
| RESTRICTIONS: This is a hydrogen sulfide field. This well shall be drilled in accordance with SWR 36.<br>Lateral: TH1<br>Penetration Point Location<br>Lease Lines:            716.0 F SOUTH L<br>777.0 F NORTHWEST L<br>Terminus Location<br>Lease Lines:            2200.0 F NORTHWEST L<br>467.0 F NORTHEAST L<br>Survey Lines:        2200.0 F NORTHWEST L<br>467.0 F NORTHEAST L                                                                                                                                                                                    |                                               |                                                                                                                                                                                             |                               |
| <p align="center"><b>THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</b></p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p> |                                               |                                                                                                                                                                                             |                               |

|                                                                                                                                                                                                                                                                                                                                                               |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|--|
| API No. <u>42-389-32728</u><br>Drilling Permit # <u>707801</u><br>SWR Exception Case/Docket No. _____                                                                                                                                                                                                                                                         |                 | <b>RAILROAD COMMISSION OF TEXAS</b><br><b>OIL &amp; GAS DIVISION</b><br><b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b><br><i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i><br><i>A certification of the automated data is available in the RRC's Austin office.</i> |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <b>FORM W-1</b> 07/2004<br>Permit Status: <b>Approved</b> |  |
| 1. RRC Operator No.<br><b>252002</b>                                                                                                                                                                                                                                                                                                                          |                 | 2. Operator's Name (as shown on form P-5, Organization Report)<br><b>ENERGEN RESOURCES CORPORATION</b>                                                                                                                                                                                                                     |  | 3. Operator Address (include street, city, state, zip):                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                           |  |
| 4. Lease Name<br><b>STATE JOHNSON 68</b>                                                                                                                                                                                                                                                                                                                      |                 | 5. Well No.<br><b>1</b>                                                                                                                                                                                                                                                                                                    |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| <b>GENERAL INFORMATION</b>                                                                                                                                                                                                                                                                                                                                    |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter<br><input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack                                                                                                        |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 8. Total Depth<br><b>11000</b>                                                                                                                                                                                                                                                                                                                                |                 | 9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                               |  | 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                           |  |
| <b>SURFACE LOCATION AND ACREAGE INFORMATION</b>                                                                                                                                                                                                                                                                                                               |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 11. RRC District No.<br><b>08</b>                                                                                                                                                                                                                                                                                                                             |                 | 12. County<br><b>REEVES</b>                                                                                                                                                                                                                                                                                                |  | 13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                           |  |
| 14. This well is to be located <u>17.7</u> miles in a <u>NW</u> direction from <u>PECOS</u> which is the nearest town in the county of the well site.                                                                                                                                                                                                         |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 15. Section<br><b>68</b>                                                                                                                                                                                                                                                                                                                                      | 16. Block       | 17. Survey<br><b>JOHNSON, R S/REEVES COUNTY</b>                                                                                                                                                                                                                                                                            |  | 18. Abstract No.<br><b>A-5931</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | 19. Distance to nearest lease line:<br><b>467</b> ft.     |  |
| 20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>495</b>                                                                                                                                                                                                                                                                           |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 21. Lease Perpendiculars: <u>550</u> ft from the <u>SOUTH</u> line and <u>550</u> ft from the <u>NORTHWEST</u> line.                                                                                                                                                                                                                                          |                 | 22. Survey Perpendiculars: <u>550</u> ft from the <u>SOUTH</u> line and <u>550</u> ft from the <u>NORTHWEST</u> line.                                                                                                                                                                                                      |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                |                 | 24. Unitization Docket No:                                                                                                                                                                                                                                                                                                 |  | 25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                           |  |
| <b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.                                                                                                                                                                                                                                                 |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 26. RRC District No.                                                                                                                                                                                                                                                                                                                                          | 27. Field No.   | 28. Field Name (exactly as shown in RRC records)                                                                                                                                                                                                                                                                           |  | 29. Well Type                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 30. Completion Depth                                      |  |
| <b>08</b>                                                                                                                                                                                                                                                                                                                                                     | <b>92100050</b> | <b>TWO GEORGES (BONE SPRING)</b>                                                                                                                                                                                                                                                                                           |  | <b>Oil Well</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | <b>10500</b>                                              |  |
|                                                                                                                                                                                                                                                                                                                                                               |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
|                                                                                                                                                                                                                                                                                                                                                               |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
|                                                                                                                                                                                                                                                                                                                                                               |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| 31. Distance to Nearest Well in this Reservoir                                                                                                                                                                                                                                                                                                                |                 |                                                                                                                                                                                                                                                                                                                            |  | 32. Number of Wells on this lease in this Reservoir                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                           |  |
| <b>0.00</b>                                                                                                                                                                                                                                                                                                                                                   |                 |                                                                                                                                                                                                                                                                                                                            |  | <b>1</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                           |  |
| <b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)                                                                                                                                                                                                              |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |
| <b>Remarks</b><br><br><br>                                                                                                                                                                                                                                                                                                                                    |                 |                                                                                                                                                                                                                                                                                                                            |  | <b>Certificate:</b><br>I certify that information stated in this application is true and complete, to the best of my knowledge.<br><br><div style="display: flex; justify-content: space-between;"> <div> <u>Mary Ann Martinez</u><br/>           Name of filer         </div> <div> <u>Jan 01, 2011</u><br/>           Date submitted         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)6883323</u><br/>           Phone         </div> <div> <u>maryann.martinez@energen.com</u><br/>           E-mail Address (OPTIONAL)         </div> </div> |                                                           |  |
| <b>RRC Use Only</b> Data Validation Time Stamp: <b>Jan 3, 2011 5:41 PM( Current Version )</b>                                                                                                                                                                                                                                                                 |                 |                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                           |  |



Permit Status: Approved

*The RRC has not approved this application.  
Duplication or distribution of information is  
at the user's own risk.*

RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.*

Form W-1H 07/2004  
Supplemental Horizontal Well Information

Permit # 707801

Approved Date: Jan 03, 2011

|                                                                                                                     |                                                                                                         |                                         |                     |
|---------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|-----------------------------------------|---------------------|
| 1. RRC Operator No.<br>252002                                                                                       | 2. Operator's Name (exactly as shown on form P-5, Organization Report)<br>ENERGEN RESOURCES CORPORATION | 3. Lease Name<br>STATE JOHNSON 68       | 4. Well No.<br>1    |
| Lateral Drainhole Location Information                                                                              |                                                                                                         |                                         |                     |
| 5. Field as shown on Form W-1 TWO GEORGES (BONE SPRING) (Field # 92100050, RRC District 08)                         |                                                                                                         |                                         |                     |
| 6. Section<br>68                                                                                                    | 7. Block                                                                                                | 8. Survey<br>JOHNSON, R S/REEVES COUNTY | 9. Abstract<br>5931 |
| 10. County of BHL<br>REEVES                                                                                         |                                                                                                         |                                         |                     |
| 11. Terminus Lease Line Perpendiculars<br>2200 ft. from the NORTHWEST line. and 467 ft. from the NORTHEAST line     |                                                                                                         |                                         |                     |
| 12. Terminus Survey Line Perpendiculars<br>2200 ft. from the NORTHWEST line. and 467 ft. from the NORTHEAST line    |                                                                                                         |                                         |                     |
| 13. Penetration Point Lease Line Perpendiculars<br>716 ft. from the SOUTH line. and 777 ft. from the NORTHWEST line |                                                                                                         |                                         |                     |



Texas Commission  
on Environmental Quality  
Surface Casing Program

# DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date January 3, 2011

TCEQ File No.: SC- 3376

\*\*\*\*\* EXPEDITED APPLICATION \*\*\*\*\*

API Number 38900000

Attention: MARY ANN MARTINEZ

RRC Lease No. 000000

SC\_252002\_38900000\_000000\_3376.pdf

--Measured--

ENERGEN RESOURCES CORP  
3300 NORTH A ST BLDG 4  
STE 100  
MIDLAND TX 79705

550 ft FNWL

550 ft FSL

MRL: SURVEY

P-5# 252002

Digital Map Location:

X-coord/Long 103.66390

Y-coord/Lat 31.63794

Datum 27 Zone

County REEVES

Lease & Well No. STATE JOHNSON 68 #1

Purpose ND

Location SUR-JOHNSON R., SEC-68, -- [TD=11000], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

Water-bearing strata from the land surface to a depth of 350 feet and the  
RUSTLER, which is estimated to occur from 900 to 1300 feet must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

If you have any questions, please contact us at 512-239-0515, [sc@tceq.state.tx.us](mailto:sc@tceq.state.tx.us), or by mail MC-151.

Sincerely,

Digitally signed by Jack Oswalt  
DN: cn=US, st=Texas, ln=Austin, ou=Surface  
Casing, o=Texas Commission on  
Environmental Quality, c=Jack Oswalt,  
email=joswalt@tceq.state.tx.us  
Date: 2011.01.03 11:47:44 -06'00'

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team  
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 1/3/2011.  
Note: Alteration of this electronic document will invalidate the digital signature.

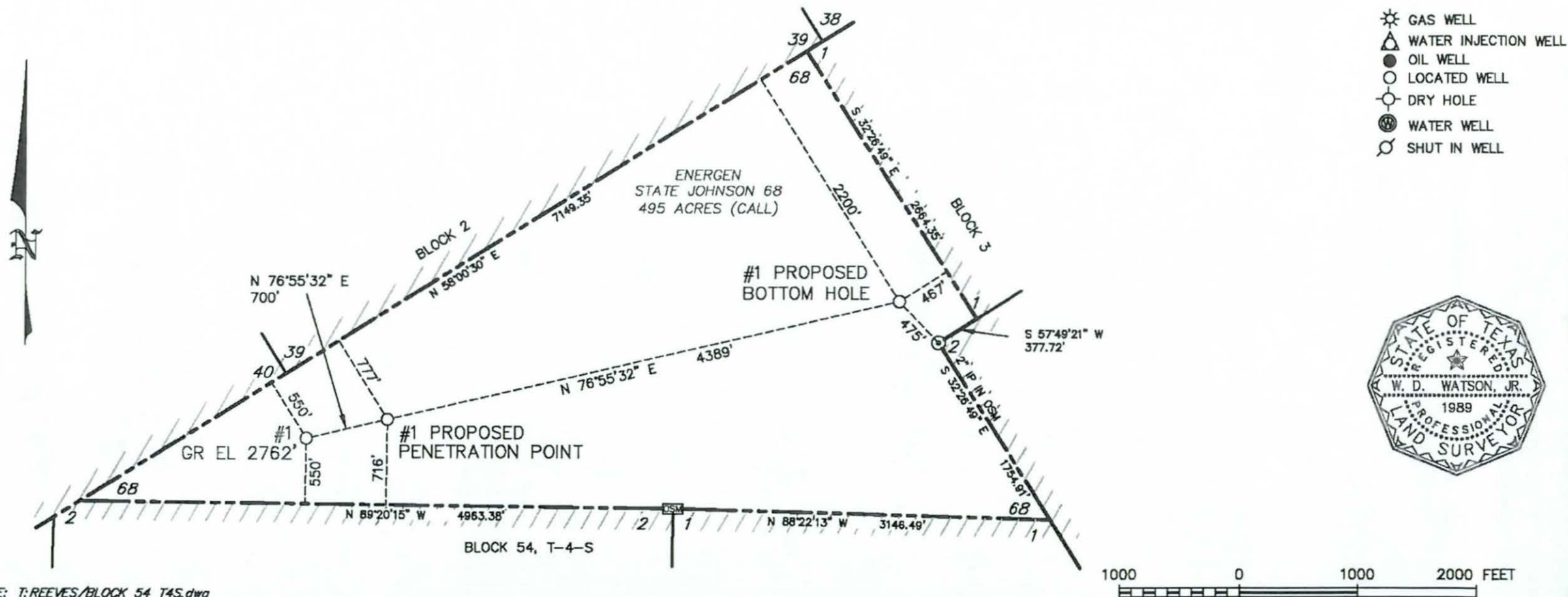


A-2688  
**SECTION 68, S.F. 8292**  
**R.S. JOHNSON SURVEY**

| NAD 83, TEXAS CENTRAL ZONE       |                                      | NAD 27, TEXAS CENTRAL ZONE    |                                      |
|----------------------------------|--------------------------------------|-------------------------------|--------------------------------------|
| S/L: N=10575032.7', E=1260087.9' | LAT=31.6380731 N, LONG=103.6643627 W | S/L: N=732456.5', E=963624.5' | LAT=31.6379432 N, LONG=103.6639024 W |
| P/P: N=10575191.1', E=1260769.8' | LAT=31.6385643 N, LONG=103.6621879 W | P/P: N=732614.9', E=964306.4' | LAT=31.6384344 N, LONG=103.6617277 W |
| B/H: N=10576184.0', E=1265045.4' | LAT=31.6416437 N, LONG=103.6485504 W | B/H: N=733607.8', E=968581.9' | LAT=31.6415138 N, LONG=103.6480907 W |

APPROXIMATELY 17.7 MILES NW OF PECOS, TEXAS

NOTE: THIS PERMIT PLAT HAS BEEN PREPARED FROM A CERTIFIED SURVEY PLAT ON FILE IN THE OFFICE OF WATSON PROFESSIONAL GROUP INC, MIDLAND, TEXAS.



FILE: T:REEVES/BLOCK 54 T4S.dwg

**Watson Professional Group Inc**

4500 W. ILLINOIS  
 SUITE 201 (79703)  
 P.O. DRAWER 11186  
 MIDLAND, TEXAS 79702  
 (432) 520-9200  
 FAX (432) 520-9212  
 wd@watson.com

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THE INFORMATION PRESENTED HEREON IS FOR THE PRIVATE USE OF THE PARTY NAMED IN THE "REFERENCE PORTION" OF THE TITLE BLOCK AND DOES NOT CONSTITUTE A COMPLETE BOUNDARY SURVEY AS DEFINED BY THE "PROFESSIONAL LAND SURVEYING PRACTICES ACT."

W.D. Watson, Jr. TEXAS R.P.L.S. No. 1989

12/28/10

DATE

PERMIT PLAT  
**ENERGEN RESOURCES**  
**STATE JOHNSON 68 WELL #1**  
 S/L: 550' FSL & 550' FNWL  
 PROPOSED P/P: 716' FSL & 777' FNWL  
 PROPOSED B/H: 2200' FNWL & 467' FNEL  
**SECTION 68, S.F. 8292, R.S. JOHNSON SURVEY**  
**REEVES COUNTY, TEXAS**

DATE: DECEMBER 9, 2010

DATE SURVEYED: 12/07/10

JOB NO.: 10-1280-00 FIELD BOOK 616/11

DRAFT TA REV.

January 17, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits

Dear Daryl,

Enclosed are six separate affidavits for the six Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. I have previously provided to you the "Application for 30 Day Extension" for the six leases accompanied by the extension fee of \$3,000 per lease, together with a drilling permit for each of the six wells on the leases, which wells and leases are as follows:

- 1) State Franklin 67 #1 Well on State Lease M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) State C19-21 #1 Well on State Lease M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) State 54-8 #1 Well on State Lease M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

As previously discussed in my letter dated January 10, 2011, Energen's plan going forward is being executed with the State 54-8 #1 Well currently drilling at around 3,000 feet subsurface, and the drilling rig for the State Franklin 67 #1 should spud the well on Tuesday. I have made efforts to explain the sequence of the wells clearly in each of the affidavits, insofar as each lease is affected by the drilling order.

You had previously stated to me that you would provide Energen with the 30 day extensions setting forth the new expiration date for each of the leases. Once they are prepared, if you would forward those documents to my attention I would greatly appreciate it. In the mean time, if any



additional information is necessary for your purposes, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. C. Heller', with a long, sweeping horizontal line extending to the right.

Robert (Bob) C. Heller  
District Landman

cc: Ken Grey  
Enclosures

## **Affidavit of Drilling Operations – State of Texas Leases**

Before me, the undersigned authority in and for the State of Texas, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the primary term or extended term, on January 16, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well**, (API No. **42-389-32728**) located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and of this date, the well has been staked and permitted, and dirt work for the access road, well-pad and pits is anticipated to be completed within 30 days.

The Affiant further states that the Nabors 141 drilling rig has been contracted by Energen to drill the State Johnson 68 #1 Well, and is expected to be on location with the well spud by an anticipated date of May 23, 2011. The Nabors 141 drilling rig is currently rigging up to begin drilling the State Franklin 67 #1 Well on State Lease M-106115 for Energen, and will then be immediately moved to drill the State 53-6 #1 Well on State Lease M-106130 for Energen, and will then be immediately moved to begin drilling this well upon its release from the previous well.

By: **Robert C. Heller**

### **JURAT**

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 16th day of January, 2011.



*Mollie McAuliffe*  
 Printed Name: \_\_\_\_\_  
 Notary Public in and for the State of Texas  
 My Commission Expires: \_\_\_\_\_





January 24, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: Extension of Oil and Gas Leases  
State Leases M-106115, M- 106128, M-106129, M-106130  
M-106131 and M-106203  
State Franklin 67, Well #1, State C19-20 Well #1,  
State C-19-21 Well #1, State 53-6 Well #1,  
State 54-8 Well #1, State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is an original Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General land Office. We have retained a copy of each extension for our files.

Your remittances of \$3,000.00 for each lease were received in our office on January 10, 2011, and have been applied to extend the leases for an additional thirty-day period beginning January 18, 2011 and ending February 16, 2011. The extensions will serve as receipt for the payments. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)

10

File No. M-106203

Extension Packet #1

Date Filed: 1/24/2011

Jerry E. Patterson, Commissioner

By Daryl Morgan



**SECOND EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **17<sup>th</sup>** day of **February, 2011**, said term extends to and includes the **18<sup>th</sup>** day of **March, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 17<sup>th</sup> day of February, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

**APPROVED:**

Legal  
Min. Leasing  
Content  
Executive





February 11, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: 2<sup>nd</sup> Lease Extensions for Energen Resources Corporation

Dear Daryl,

As part of Energen Resources Corporation's ongoing plan to drill oil and gas wells on the six separate Texas GLO Oil & Gas Leases which Energen Resources Corporation acquired from Sandridge Exploration, Energen respectfully requests a second extension of the leases dated January 17, 2006 described as follows:

- 1) M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas
- 2) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas
- 3) M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas
- 4) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas
- 5) M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas
- 6) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter a check payable to the General Land Office in the amount of \$18,000, representing \$3,000 per lease.

As previously discussed, Energen is currently operating two drilling rigs (the Nabors F05 and the Nabors 141) which are currently drilling on two of the above described leases. The following is an update of their operations.

The Nabors F05 rig is currently drilling the State 54-8 #1 Well on Lease M-106131 at a depth of 8,100 feet subsurface. This well will be a vertical well in the Bone Spring formation. We anticipate completion of this well in the next several weeks, and then the rig will immediately move to Lease M-106129 to begin drilling the State C-19-21 #1 Well. This well will also be a vertical well with the Bone Spring formation as our target. We anticipate spudding the State C-19-21 #1 Well around March 1st. Once this well is completed, the rig will move to Lease M-106128 and begin drilling the State C-19-20 #1



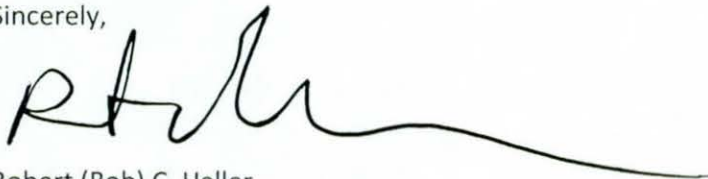
well as a horizontal well in the Bone Spring formation. We anticipate spudding the State C-19-20 #1 Well around April 22nd.

The Nabors 141 rig is currently drilling the State Franklin 67 #1 Well on Lease M-106115 at a depth of 3,471 feet subsurface. This will be a vertical well in the Bone Spring formation. We anticipate completion of this well around March 15th, and then the rig will move to begin drilling the State 53-6 #1 Well on Lease M-160130, which we anticipate spudding around March 21st. This well will also be drilled as a vertical well to the Bone Spring formation. Once completed, the rig will move to the Johnson State 68 #1 Well on Lease M-106203. The Johnson State 68 #1 Well will be a horizontal well in the Bone Spring formation, and we anticipate spudding this well around May 15th. The fracing of all wells will occur as soon as possible based on frac crew scheduling.

It is my understanding that our previous submission of the Drilling Reports for the above described wells is sufficient and that a second copy is unnecessary. If this is not the case, please advise us and they will be promptly provided. It has also been conveyed to me that all dirt work for the well locations has been completed with the exception of one which is nearly done. A full report will be rendered with the Affidavits to follow in several days once I've personally inspected the locations. In addition, we will need to discuss the GLO's procedure for damage payments going forward.

If any additional information is necessary in order for Energen to obtain the extensions, please advise the undersigned at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Heller', with a long, sweeping horizontal line extending to the right.

Robert (Bob) C. Heller  
District Landman

cc: Ken Grey  
Enclosures

**ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE \$18,000 PAYMENT FOR THE LEASE EXTENSIONS DESCRIBED ABOVE IS RECEIVED AND ACCEPTED THIS \_\_\_\_ DAY OF FEBRUARY, 2011.**

---

J. Daryl Morgan

**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11705917

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT      |
|----------------|------------|-------------|--------------|-------------|
| STATE OF TEXAS | 21640      | Feb-10-2011 | 364254       | \$18,000.00 |

| VOUCHER                               | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|---------------------------------------|--------------|----------|-----------------|---------------------------|---------------|
| 02-AP-1422                            | 020811L      | 02/07/11 | 18,000.00       | 0.00                      | 18,000.00     |
| LEASES                                |              |          |                 |                           |               |
| OVERNIGHT TO MIDLAND - ATTN: KEN GRAY |              |          |                 |                           |               |
| TOTAL INVOICES PAID                   |              |          |                 |                           | 18,000.00     |

X

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DETACH BEFORE DEPOSITING



Application for 30 Day Extension of State Oil and Gas Lease

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE Jan. 17, 2006

STATE TRACT \_\_\_\_\_ AREA \_\_\_\_\_  
(Bay, River, GOM, etc.)

PART A11

SECTION 68 (N/2 NE/4 etc.) BLOCK — TSP. —

SURVEY NAME R.S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energen Resources Corporation  
(Individual or Company Name)

By: [Signature] Robert C. Heller

Date: 2/11/11



February 16, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits (2<sup>nd</sup> Extension)

Dear Daryl,

Enclosed are six separate affidavits for the six Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. On Monday February 14<sup>th</sup>, 2011, you received the "Application for 30 Day Extension" for each of the six leases accompanied by the extension fee of \$3,000 per lease. The wells we are drilling and the corresponding Texas GLO Oil & Gas Leases which we are seeking to extend for a second time are as follows:

- 1) State Franklin 67 #1 Well on State Lease M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) State C19-21 #1 Well on State Lease M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) State 54-8 #1 Well on State Lease M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

As you are aware, Energen's plan going forward is being executed and the State 54-8 #1 Well is currently drilling at approximately 8,100 feet subsurface, and the State Franklin 67 #1 Well is currently drilling at approximately 4,715 feet subsurface. The other wells on the leases above will be drilled in the order which I specified in my letter dated February 11, 2011 which was included with the extension applications which you received on Monday last.



If any additional information is necessary for approval of the second set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert C. Heller', with a long horizontal flourish extending to the right.

Robert (Bob) C. Heller  
District Landman

c: Ken Gray  
Enclosures

## **Affidavit of Drilling Operations – State of Texas Leases**

Before me, the undersigned authority in and for the State of Texas, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on February 16, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well**, (API No. **42-389-32728**) located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the well has been staked and permitted, and all dirt work for the access road, well-pad and pits is anticipated to be completed within one week from this date.

The Affiant further states that the Nabors 141 drilling rig has been contracted by Energen to drill the State Johnson 68 #1 Well, and is expected to be on location with the well spud by an anticipated date of May 15, 2011. The Nabors 141 drilling rig is currently drilling the State Franklin 67 #1 Well on State Lease M-106115 for Energen, and will then be immediately moved to drill the State 53-6 #1 Well on State Lease M-106130 for Energen, and will then be immediately moved to begin drilling this well upon its release from the previous well.

By:  **Robert C. Heller**

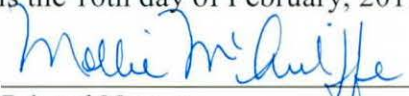
### **JURAT**

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 16th day of February, 2011.



  
Printed Name: \_\_\_\_\_  
Notary Public in and for the State of Texas  
My Commission Expires: \_\_\_\_\_





## MEMORANDUM

Texas General Land Office • Jerry Patterson • Commissioner

**TIME SENSITIVE: Action Required by: February 22, 2011**

**DATE:** February 15, 2011  
**TO:** Commissioner Patterson  
**FROM:** J. Daryl Morgan *JDM*  
**SUBJECT:** Extensions of Oil and Gas Leases for signature

.....  
**SUMMARY:** Attached for your signature are six Extensions of Oil and Gas Leases for State lease Nos. **M-106115, M-106128, M-106129, M-106130, M-106131 and M-106203**, in Reeves County, Texas.

**DETAILS:** The extensions comply with statute and existing GLO rules and policies and have been reviewed by Minerals Leasing staff and the Legal Services Division. **Section 52.031** of the Texas Natural Resources Code gives the Commissioner the authority to extend Oil and Gas Leases at the end of their primary terms if drilling operations are being conducted thereon in good faith and in a workmanlike manner. Extensions can be granted for successive periods of thirty-days. Lessee has made written application as required and has tendered the proper extension payment. School Land Board action or approval is not required. This is the second extension for each lease and drilling operations as defined in the Texas Administrative Code has commenced on each lease with the 54-8 #1 well drilling below 8,100 feet and the 67 #1 well drilling below 3,400 feet.

|                             |   |                                                                                                                                                   |
|-----------------------------|---|---------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>State Lease Numbers:</b> | - | <b>M-106115, M-106128, M-106129, M-106130, M-106131 and M-106203</b>                                                                              |
| <b>Lessee:</b>              | - | <b>Energen Resources Corporation</b>                                                                                                              |
| <b>Wells:</b>               | - | <b>State Franklin 67, Well #1, State C19-20 Well #1, State C-19-21 Well #1, State 53-6 Well #1, State 54-8 Well #1, State Johnson 68, Well #1</b> |
| <b>Location:</b>            | - | <b>Reeves County, Texas</b>                                                                                                                       |

**Recommendation:** Please sign and return to Daryl Morgan in Energy Resources (5-9106)

**Attachments:** Six lease extensions

**Thru:** LaNell Aston

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

February 18, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 2<sup>nd</sup> Extension of Oil and Gas Leases  
State Leases M-106115, M- 106128, M-106129, M-106130  
M-106131 and M-106203  
State Franklin 67, Well #1, State C19-20 Well #1,  
State C-19-21 Well #1, State 53-6 Well #1,  
State 54-8 Well #1, State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is an original Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittance of \$18,000.00, being \$3,000.00 for each lease was received in our office on February 14, 2011, and has been applied to extend the leases for an additional thirty-day period beginning February 17, 2011 and ending March 18, 2011. The extensions will serve as receipt for the payment. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

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⑪

M-106263

File No.

Extension Packet # 2

Date Filed:

2/18/11

Jerry E. Patterson Commissioner

By

Daryl Morgan

**THIRD EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

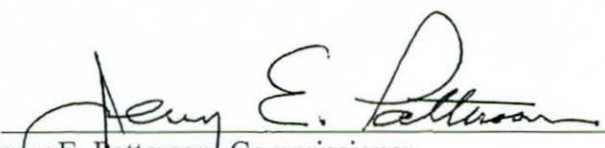
WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **19<sup>th</sup>** day of **March, 2011**, said term extends to and includes the **17<sup>th</sup>** day of **April, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 24 day of March, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

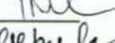
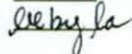
**APPROVED:**

Legal

Min. Leasing

Content

Executive





March 15, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Third Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for the six separate Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, which leases we are currently in the process of drilling. Each of the leases is dated January 17, 2006 and are described as follows:

- 1) M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas
- 2) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas
- 3) M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas
- 4) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas
- 5) M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas
- 6) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter a check payable to the General Land Office in the amount of \$18,000, representing \$3,000 per lease.

Energen is currently operating two drilling rigs (the Nabors F05 and the Nabors 141) which are currently drilling on two of the above described leases. As we discussed over the phone on March 7<sup>th</sup>, we have modified our schedule and elected to drill the horizontal legs of the wells now rather than reenter the wells at a later date. The following is an update of our operations.

The Nabors F05 rig is currently drilling the horizontal leg of the State 54-8 #1 Well on Lease M-106131 at a depth of 10,500 feet subsurface in the Bone Spring formation. We anticipate completion of drilling this well around April 4<sup>th</sup>, with completion (fracing) occurring around mid-April. Once drilling is completed, the rig will immediately move to Lease M-106129 to begin drilling the State C-19-21 #1 Well. This well will also be a horizontal Bone Spring well. We anticipate spudding the State C-19-21 #1 Well around April 10<sup>th</sup>. Once drilling is completed, the rig will move to Lease M-106128 and begin drilling the

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
March 15, 2011  
Page 2

State C-19-20 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State C-19-20 #1 Well around June 20<sup>th</sup>.

The Nabors 141 rig is currently drilling the State Franklin 67 #1 Well on Lease M-106115 at a depth of 10,025 feet subsurface. This well will be a horizontal well in the Bone Spring formation. We anticipate completion of the drilling phase around April 7<sup>th</sup>, with completion (fracing) of the well in late April. Once drilling is completed, the rig will move to begin drilling the State 53-6 #1 Well on Lease M-160130, which we anticipate spudding around April 13<sup>th</sup>. This well will also be drilled as a horizontal Bone Spring well. Once drilling is completed, the rig will move to Lease M-106203 and begin drilling the State Johnson 68 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State Johnson 68 #1 Well around June 25<sup>th</sup>. The completion (or fracing) of each well listed above will occur as soon as possible based on frac crew scheduling.

All dirt work for the well locations has been completed, and a full report will be rendered with the Affidavits to follow in several days once I've personally inspected the locations. If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

**ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE \$18,000 PAYMENT FOR THE LEASE EXTENSIONS DESCRIBED ABOVE IS RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF MARCH, 2011.**

---

J. Daryl Morgan, CPL



ENERGEN RESOURCES CORPORATION  
605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11707402

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE | CHECK NUMBER      | AMOUNT       |
|----------------|------------|------------|-------------------|--------------|
| State of Texas | 21640      | 03/15/11   | M <sup>1246</sup> | \$18,000.000 |

Bonus Consideration

20.930.010      943334      \$18,000.00

121

DETACH BEFORE DEPOSITING

**Application for 30 Day Extension of State Oil and Gas Lease**

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006

STATE TRACT \_\_\_\_\_ AREA \_\_\_\_\_  
(Bay, River, GOM, etc.)

PART All  
(N/2 NE/4 etc.)

SECTION 68 BLOCK — TSP. —

SURVEY NAME R. S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

\_\_\_\_\_  
Energen Resources Corporation

(Individual or Company Name)

Robert C. Heller

By: Robert C. Heller, District Landman

Date: 3/15/11

11.11.11





March 21, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits (3<sup>rd</sup> Extension)

Dear Daryl,

Enclosed are six separate affidavits for the six Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. On Friday March 18<sup>th</sup>, 2011, you received the "Application for 30 Day Extension" for each of the six leases accompanied by the extension fee of \$3,000 per lease. The wells we are drilling and the corresponding Texas GLO Oil & Gas Leases which we are seeking to extend for a second time are as follows:

- 1) State Franklin 67 #1 Well on State Lease M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) State C19-21 #1 Well on State Lease M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) State 54-8 #1 Well on State Lease M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

As you are aware, Energen's plan going forward is being executed and the State 54-8 #1 Well is currently drilling at approximately 10,500 feet subsurface, and the State Franklin 67 #1 Well is currently drilling at approximately 10,025 feet subsurface. The other wells on the leases above will be drilled in the order which I specified in my March 15, 2011 which was included with the extension applications which you received on Friday last.

If any additional information is necessary for approval of this set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537.

Sincerely,

A handwritten signature in black ink, appearing to read 'RCH', followed by a long horizontal flourish.

Robert (Bob) C. Heller  
District Landman

c: Ken Gray  
Enclosures



## Affidavit of Drilling Operations – State of Texas Leases

Before me, the undersigned authority in and for the State of Texas, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on March 18, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well**, (API No. **42-389-32728**) located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the well has been staked and permitted, and all dirt work for the access road, well-pad and pits has been completed.

The Affiant further states that the Nabors 141 drilling rig has been contracted by Energen to drill the State Johnson 68 #1 Well, and is expected to be on location with the well spud by an anticipated date of June 25, 2011. The Nabors 141 drilling rig is currently drilling the State Franklin 67 #1 Well on State Lease M-106115 for Energen, and will then be immediately moved to drill the State 53-6 #1 Well on State Lease M-106130 for Energen, and will then be immediately moved to begin drilling this well upon its release from the previous well.

By:  **Robert C. Heller**

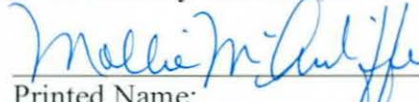
### JURAT

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 21st day of March, 2011.



  
Printed Name: \_\_\_\_\_  
Notary Public in and for the State of Texas  
My Commission Expires: \_\_\_\_\_

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

March 25, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 3<sup>rd</sup> Extension of Oil and Gas Leases  
State Leases M-106115, M- 106128, M-106129, M-106130  
M-106131 and M-106203  
State Franklin 67, Well #1, State C19-20 Well #1,  
State C-19-21 Well #1, State 53-6 Well #1,  
State 54-8 Well #1, State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is an original Third Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittance of \$18,000.00, being \$3,000.00 for each lease was received in our office on March 17, 2011, and has been applied to extend the leases for an additional thirty-day period beginning March 19, 2011 and ending April 17, 2011. The extensions will serve as receipt for the payment. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energen Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



File No. M-106203  
Extension Packet #3  
Date Filed: 3/25/11  
Jerry E. Patterson, Commissioner  
By Daryl Morgan

**FOURTH EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

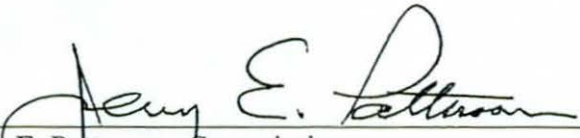
WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **18<sup>th</sup>** day of **April, 2011**, said term extends to and includes the **17<sup>th</sup>** day of **May, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 19<sup>th</sup> day of April, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

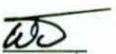
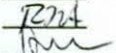
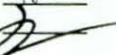
**APPROVED:**

Legal

Min. Leasing

Content

Executive






April 12, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Fourth Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for the six separate Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, which leases we are currently in the process of drilling. Each of the leases is dated January 17, 2006 and are described as follows:

- 1) M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter six Energen checks, being Nos. 369573, 369574, 369575, 369576, 369577 and 369578, payable to the General Land Office in the amount of \$3,000 each.

Energen is currently operating two drilling rigs (the Nabors F05 and the Nabors 141) which are currently drilling on two of the above described leases. The following is an update of our operations.

The Nabors F05 rig has completed the drilling of the State 54-8 #1 Well on Lease M-106131 in the Bone Spring formation. This well is scheduled to be completed (fraced) on April 25, 2011. The F05 rig is currently being moved to the location on Lease M-106129 to begin drilling the State C-19-21 #1 Well. This well will also be a horizontal Bone Spring well, and should spud on Friday, April 15. Once drilling is completed, the rig will move to Lease M-106128 and begin drilling the State C-19-20 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State C-19-20 #1 Well around June 20.

The Nabors 141 rig has completed the drilling of the State Franklin 67 #1 Well on Lease M-106115 in the Bone Spring formation. The well is scheduled to be completed (fraced) on April 14. The

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
April 12, 2011  
Page 2

141 rig is currently rigging up on Lease M-106130 to begin drilling the State 53-6 #1 Well. This well will also be a horizontal Bone Spring well, and should spud on Wednesday, April 13. Once the drilling is completed, the rig will move to Lease M-106203 and begin drilling the State Johnson 68 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State Johnson 68 #1 Well around June 25. The completion (or fracing) of each well listed above will occur as soon as possible based on frac crew scheduling.

As stated in a previous letter, all dirt work for the well locations listed above has been completed. Also for your information, Energen is currently submitting an application to the School Land Board for pooling Lease M-106130, as only one-half of the proration unit for the State 53-6 #1 well is covered by the GLO lease. The lease is cut into several tracts, and we are requesting pooling of the acreage with fee lands which Energen currently has under lease so that we can fully develop the acreage by drilling a horizontal well.

If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

**ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE SIX CHECKS OF \$3,000 EACH (TALLING \$18,000) FOR THE LEASE EXTENSIONS DESCRIBED ABOVE IS RECEIVED AND ACCEPTED THIS \_\_\_\_ DAY OF APRIL, 2011.**

---

J. Daryl Morgan, CPL



## ENERGEN RESOURCES CORPORATION

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11708967

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT     |
|----------------|------------|-------------|--------------|------------|
| STATE OF TEXAS | 21640      | Mar-31-2011 | 369578       | \$3,000.00 |

| VOUCHER                   | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|---------------------------|--------------|----------|-----------------|---------------------------|---------------|
| 03-AP-11784               | 032811S      | 03/24/11 | 3,000.00        | 0.00                      | 3,000.00      |
| 135.030 - STATE C19-21 #1 |              |          |                 |                           |               |
| TOTAL INVOICES PAID       |              |          |                 |                           | 3,000.00      |

X  
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M-106203

**Application for 30 Day Extension of State Oil and Gas Lease**

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006

STATE TRACT - AREA -  
(Bay, River, GOM, etc.)

PART A11  
(N/2 NE/4 etc.)

SECTION 68 BLOCK - TSP. -

SURVEY NAME R. S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energen Resources Corporation

(Individual or Company Name)



By: Robert C. Heller, District Landman

Date: 4/12/11





April 18, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits (4<sup>th</sup> Extension)

Dear Daryl,

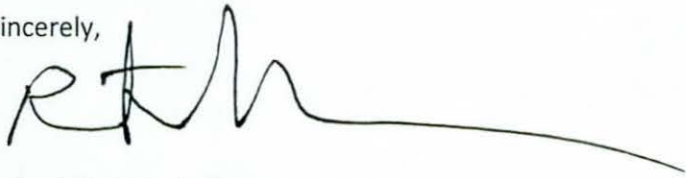
Enclosed are six separate affidavits for the six Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. I have previously submitted an "Application for 30 Day Extension" for each of the six leases accompanied by the extension fee of \$3,000 per lease. The wells we are drilling and the corresponding Texas GLO Oil & Gas Leases which we are seeking to extend for a fourth time are as follows:

- 1) State Franklin 67 #1 Well on State Lease M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) State C19-21 #1 Well on State Lease M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) State 54-8 #1 Well on State Lease M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

As you are aware, Energen's plan going forward is being executed and the State 54-8 #1 Well and the State Franklin 67 #1 Well have each been drilled and we hope to have each in a producing status within the next extension period if all goes well. The State 53-6 #1 Well and the State C19-21 #1 Well are currently being drilled. The remaining two wells to follow upon the completion of the drilling of the two currently drilling.

If any additional information is necessary for approval of this set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537.

Sincerely,

A handwritten signature in black ink, appearing to read 'RCH', followed by a long horizontal line extending to the right.

Robert (Bob) C. Heller  
District Landman

c: Ken Gray  
Enclosures

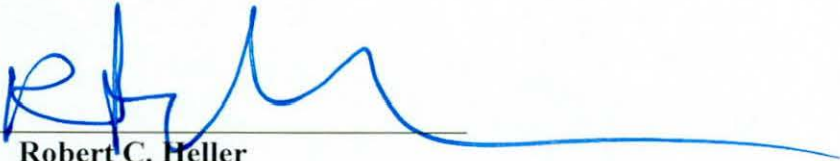
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## Affidavit of Drilling Operations – State of Texas Leases

Before me, the undersigned authority in and for the State of Texas, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on April 17, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well**, (API No. **42-389-32728**) located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the well has been staked and permitted, and all dirt work for the access road, well-pad and pits has been completed.

The Affiant further states that the Nabors 141 drilling rig has been contracted by Energen to drill the State Johnson 68 #1 Well, and is expected to be on location with the well spud by an anticipated date of June 25, 2011. The Nabors 141 drilling rig is currently drilling the State 53-6 #1 Well on State Lease M-106130 for Energen, and will then be immediately moved to begin drilling this well upon its release from the previous well.

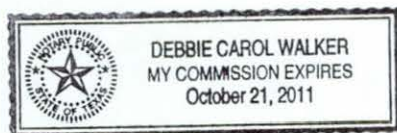
By:  **Robert C. Heller**

### JURAT

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 18<sup>th</sup> day of April, 2011.



  
Printed Name: Debbie Walker  
Notary Public in and for the State of Texas  
My Commission Expires: 10-21-11



TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

April 21, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 4<sup>th</sup> Extension of Oil and Gas Leases  
State Leases M-106115, M- 106128, M-106129, M-106130  
M-106131 and M-106203  
State Franklin 67, Well #1, State C19-20 Well #1,  
State C-19-21 Well #1, State 53-6 Well #1,  
State 54-8 Well #1, State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is an original Fourth Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittances totaling \$18,000.00, being \$3,000.00 for each lease were received in our office on April 13, 2011, and have been applied to extend the leases for an additional thirty-day period beginning April 18, 2011 and ending May 17, 2011. The extensions will serve as receipt for the payment. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

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13

File No. M-106203

Extension Packet #4

Date Filed: 4/25/11

Jerry E. Patterson, Commissioner

By Daryl Morgan

**FIFTH EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **18<sup>th</sup>** day of **May, 2011**, said term extends to and includes the **16<sup>th</sup>** day of **June, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 10<sup>th</sup> day of May, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

APPROVED:

Legal  
Min. Leasing  
Content  
Executive







May 13, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Fifth Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for the six separate Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, which leases we are currently in the process of drilling. Each of the leases is dated January 17, 2006 and are described as follows:

- 1) M-106115, covering Section 67, G. A. Franklin Survey, Reeves County, Texas;
- 2) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 3) M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 4) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas;
- 5) M-106131, covering Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 6) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter six Energen checks, being Nos. 372599, 372600, 372601, 372602, 372603, and 372604, payable to the General Land Office in the amount of \$3,000.00 each.

Energen is currently operating two drilling rigs (the Nabors F05 and the Nabors 141) which are currently drilling on two of the above described leases. The following is an update of our operations.

The Nabors F05 rig has completed the drilling of the State 54-8 #1 Well on Lease M-106131 in the Bone Spring formation. This well was fraced on April 25, 2011. It is being tested and revenues will be allocated for the test oil. I expect a completion report for this well very soon. The F05 rig is currently drilling on Lease M-106129 for the State C-19-21 #1 Well. This well will also be a horizontal Bone Spring well. Once drilling is completed, the rig will move to Lease M-106128 and begin drilling the State C-19-20 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State C-19-20 #1 Well around June 20.

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
May 13, 2011  
Page 2

The Nabors 141 rig has completed the drilling of the State Franklin 67 #1 Well on Lease M-106115 in the Bone Spring formation. This well was fraced on April 14. It is being tested and revenues will be allocated for the test oil. I expect a completion report for this well very soon. The 141 rig is currently drilling on Lease M-106130 for the State 53-6 #1 Well. This well will also be a horizontal Bone Spring well. Once the drilling is completed, the rig will move to Lease M-106203 and begin drilling the State Johnson 68 #1 Well as a horizontal Bone Spring well. We anticipate spudding the State Johnson 68 #1 Well around June 25. The completion (or fracing) of each well listed above will occur as soon as possible based on frac crew scheduling.

As stated in a previous letter, all dirt work for the well locations listed above has been completed. Also for your information, Energen has submitted an application to the School Land Board for pooling Lease M-106130, as only one-half of the proration unit for the State 53-6 #1 well is covered by the GLO lease. The lease is cut into several tracts, and we are requesting pooling of the acreage with fee lands which Energen currently has under lease so that we can fully develop the acreage by drilling a horizontal well.

If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

**ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE SIX CHECKS OF \$3,000.00 EACH (TOTALING \$18,000.00) FOR THE LEASE EXTENSIONS DESCRIBED ABOVE IS RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF MAY, 2011.**

---

J. Daryl Morgan, CPL



**Application for 30 Day Extension of State Oil and Gas Lease**

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

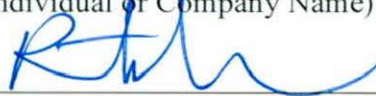
Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006  
STATE TRACT - AREA -  
(Bay, River, GOM, etc.)  
PART A11  
(N/2 NE/4 etc.)  
SECTION 68 BLOCK - TSP. -  
SURVEY NAME R. S. Johnson Survey  
ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energen Resources Corporation

(Individual or Company Name)



By: Robert C. Heller, District Landman

Date: 5/13/11

## ENERGEN RESOURCES CORPORATION

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11710539

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT     |
|----------------|------------|-------------|--------------|------------|
| STATE OF TEXAS | 21640      | Apr-26-2011 | 372600       | \$3,000.00 |

| VOUCHER               | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|-----------------------|--------------|----------|-----------------|---------------------------|---------------|
| 04-AP-8292            | 042011S      | 04/12/11 | 3,000.00        | 0.00                      | 3,000.00      |
| BONUS                 |              |          |                 |                           |               |
| OVERNIGHT TO KEN GRAY |              |          |                 |                           |               |
| TOTAL INVOICES PAID   |              |          |                 |                           | 3,000.00      |

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**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Page 1 of 1

11710540

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT     |
|----------------|------------|-------------|--------------|------------|
| STATE OF TEXAS | 21640      | Apr-26-2011 | 372599       | \$3,000.00 |

| VOUCHER               | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|-----------------------|--------------|----------|-----------------|---------------------------|---------------|
| 04-AP-8290            | 042011R      | 04/12/11 | 3,000.00        | 0.00                      | 3,000.00      |
| BONUS                 |              |          |                 |                           |               |
| OVERNIGHT TO KEN GRAY |              |          |                 |                           |               |
| TOTAL INVOICES PAID   |              |          |                 |                           | 3,000.00      |



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May 18, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits (5<sup>th</sup> Extension), and Affidavits of Production for Leases  
M-106115 and M-106131

Dear Daryl:

Enclosed are four separate affidavits for four Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. I previously submitted an "Application for 30 Day Extension" for each of the four leases accompanied by the extension fee of \$3,000 per lease. The wells we are drilling and the corresponding Texas GLO Oil & Gas Leases which we are seeking to extend for a fifth time are as follows:

- 1) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 2) State C19-21 #1 Well on State Lease M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 3) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 4) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

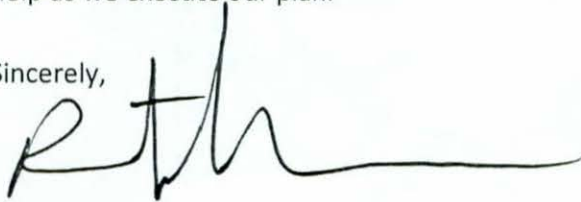
As we discussed over the phone earlier today, the State Franklin 67 #1 Well on Lease M-106115, and the State 54-8 #1 Well on Lease M-106131 are now producing in paying quantities. First Sale of Production for each of these wells occurred on May 3, 2011. Completion reports for these wells have not yet been completed, but production is flowing to batteries on location and being sold. As we discussed, I had also sent in an application for extension of these two leases with the producing wells unnecessarily, accompanied by a check for extension payments for each. Because extensions are no longer necessary by virtue of the producing wells, I respectfully request that those two additional checks be allocated to the sixth extension of Leases M-106128 and M-106203, which will occur in 30 days time from May 17<sup>th</sup>. For your records, I have included an Affidavit of Production for each of the State Franklin 67 #1 Well on Lease M-106115 (Section 67, G. A. Franklin Survey, Reeves County, Texas), and the State 54-8 #1 Well on Lease M-106131 (Section 8, Block 54, T-4-S, T&P RR Co. Survey, Reeves County, Texas).



The remainder of Energen's plan going forward is being executed and we are currently drilling the State 53-6 #1 Well and the State C19-21 #1 Well, and the remaining two will follow once the rigs move off of locations where we are currently drilling.

If any additional information is necessary for approval of this set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537. I certainly appreciate your time and help as we execute our plan.

Sincerely,

A handwritten signature in black ink, appearing to read 'Rth', with a long horizontal flourish extending to the right.

Robert (Bob) C. Heller  
District Landman

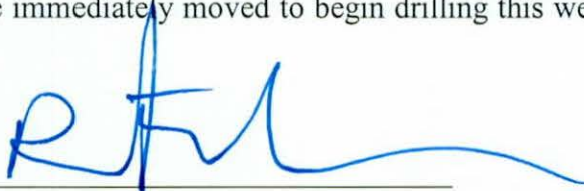
Enclosures

c: Ken Gray

## Affidavit of Drilling Operations – State of Texas Leases

Before me, the undersigned authority in and for the State of Alabama, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on May 17, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well, (API No. 42-389-32728)** located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the well has been staked and permitted, and all dirt work for the access road, well-pad and pits has been completed.

The Affiant further states that the Nabors 141 drilling rig has been contracted by Energen to drill the State Johnson 68 #1 Well, and is expected to be on location with the well spud by an anticipated date of June 20, 2011. The Nabors 141 drilling rig is currently drilling the State 53-6 #1 Well on State Lease M-106130 for Energen, and will then be immediately moved to begin drilling this well upon its release from the previous well.



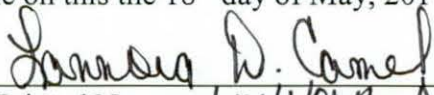
By: **Robert C. Heller**

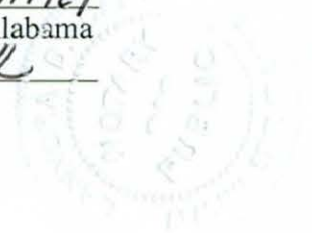
### JURAT

**THE STATE OF ALABAMA**

**COUNTY OF JEFFERSON**

Sworn to me and subscribed before me on this the 18<sup>th</sup> day of May, 2011.

  
Printed Name: LANNORA D. CAMEL  
Notary Public in and for the State of Alabama  
My Commission Expires: 7/6/2012





TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

May 20, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 5<sup>th</sup> Extension of State Oil and Gas Leases  
State Leases M-106128, M-106129, M-106130  
and M-106203  
State C19-20 Well #1, State C-19-21 Well #1, State 53-6 Well #1,  
and the State Johnson 68, Well #1  
Reeves County, Texas

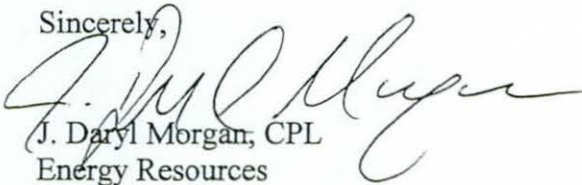
Dear Mr. Heller:

Enclosed is an original Fifth Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittances of \$12,000.00, being \$3,000.00 for each lease were received in our office on May 16, 2011, and have been applied to extend the leases for an additional thirty-day period beginning May 18, 2011 and ending June 16, 2011. The extensions will serve as receipt for the payments. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period. As per your letter and as we discussed the payments submitted for leases M-106115 and M-106131, which have started producing will be applied to two of the above referenced leases for the next sequence of extensions.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

  
J. Daryl Morgan, CPL  
Energen Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)

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File No. M-106203  
Extension Parke + #5

Date Filed: 5/20/11

Jerry E. Patterson, Commissioner

By Daryl Morgan



**From:** Landia Robinson  
**To:** Morgan, Daryl  
**Date:** 5/20/2011 2:25 PM  
**Subject:** Re: Energen Extension Payments

I will make the necessary adjustments as requested. Thanks

Landia Robinson  
Revenue Accountant, Cash Management Division  
Financial Management Program Area  
General Land Office and Veterans' Land Board  
Tel: (512) 475-1490  
Fax: (512) 475-2295  
Email: landia.robinson@glo.texas.gov

>>> Daryl Morgan 5/20/2011 2:23 PM >>>  
Landia:

On May 16, 2011, we received six payments (register #s 11710535 thru 11710540) in the amount of \$3,000.00 as lease extension payments for State Leases M-106115, M-106128, M-106129, M-106130, M-106131 and M-106203. The payments were properly cleared to the leases, however during the previous extension period the Land Department at Energen was made aware that first production was obtained on two of the leases and extension payments were not necessary for M-106115 and M-106131. Energen has requested that we apply these two payments to M-106128 and M-106203 for the next extension period. Please have #11710535 removed from M-106115 and cleared to M-106128 and #11710539 removed from M-106131 and cleared to M-106203.

Thanks and let me know if you have any questions or need anything else,

Daryl

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
(512) 305-9106

15

File No. M-106203  
F - Mail From Landis  
Date Filed: 5/20/11  
Jerry E. Patterson, Commissioner  
By Daryl Morgan



**SIXTH EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **17<sup>th</sup>** day of **June, 2011**, said term extends to and includes the **16<sup>th</sup>** day of **July, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 24 day of June, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

**APPROVED:**

Legal WJ  
Min. Leasing PSA  
Content the  
Executive 2



June 15, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Sixth Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for four Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, which leases we are currently in the process of drilling. Each of the leases is dated January 17, 2006 and are described as follows:

- 1) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 2) M-106129, covering Section 21, Block C-19, PSL Survey, Reeves County, Texas;
- 3) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 4) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter two Energen checks, being Nos. 377962 and 377963, payable to the General Land Office in the amount of \$3,000.00 each. As mentioned in your letter dated May 20, 2011, Energen currently has a balance of \$6,000.00 from our previous overpayment for extensions, and we ask that you please allocate that amount to our checks submitted for total payment of \$12,000.00 for the four extensions.

By way of updating you on our operations, the Nabors F05 rig has completed the drilling of the State C19-21 #1 Well on Lease M-106129 in the Bone Spring formation. This well is to be fraced on June 20-23, 2011. The F05 rig is currently drilling on Lease M-106128 for the State C-19-20 #1 Well. This well will also be a horizontal Bone Spring well.

The Nabors 141 rig has completed the drilling of the State 53-6 #1 Well on Lease M-106130 in the Bone Spring formation. This well is to be fraced on June 20-23, 2011. This well has also been pooled with fee acreage before the School Land Board, forming a 320 acre proration unit in the W/2 of Section 6, Block 53, T4, T&P RR Survey, Reeves County, Texas. The 141 rig is currently drilling on Lease M-106203 for the State Johnson 68 #1 Well. This well will also be a horizontal Bone Spring well. The completion (or fracing) of each well listed above will occur as soon as possible based on frac crew availability.



Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
June 15, 2011  
Page 2

All preparatory work for the well locations listed above has been completed and we are currently working on constructing a gathering system for the produced gas with Glenn Rosenbaum.

If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

***ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE TWO CHECKS OF \$3,000.00 EACH (TOTALING \$6,000.00) FOR THE LEASE EXTENSIONS DESCRIBED ABOVE HAVE BEEN RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF JUNE, 2011. SAID CHECKS WILL BE COMBINED WITH ENERGEN'S BALANCE OF \$6,000.00 FOR A TOTAL PAYMENT OF \$12,000.00, OF WHICH THE GENERAL LAND OFFICE ACKNOWLEDGES RECEIPT FOR THE EXTENSIONS REQUESTED.***

---

J. Daryl Morgan, CPL

**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11711930

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT     |
|----------------|------------|-------------|--------------|------------|
| STATE OF TEXAS | 21640      | Jun-14-2011 | 377962       | \$3,000.00 |

| VOUCHER               | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|-----------------------|--------------|----------|-----------------|---------------------------|---------------|
| 06-AP-3501            | 060911H      | 06/09/11 | 3,000.00        | 0.00                      | 3,000.00      |
| LEASE BONUS           |              |          |                 |                           |               |
| OVERNIGHT TO KEN GRAY |              |          |                 |                           |               |
| TOTAL INVOICES PAID   |              |          |                 |                           | 3,000.00      |

X

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Application for 30 Day Extension of State Oil and Gas Lease

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006

STATE TRACT - AREA -  
(Bay, River, GOM, etc.)

PART A11  
(N/2 NE/4 etc.)

SECTION 68 BLOCK - TSP. -

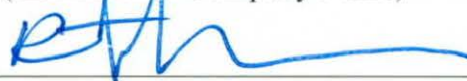
SURVEY NAME R. S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energren Resources Corporation

(Individual or Company Name)



By: Robert C. Heller, District Landman

Date: 6/14/11

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

June 24, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 6<sup>th</sup> Extension of State Oil and Gas Leases  
State Leases M-106128, M-106129, M-106130  
and M-106203  
State C19-20 Well #1, State C-19-21 Well #1, State 53-6 Well #1,  
and the State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is an original Sixth Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittances of \$3,000.00 for each of the lease were received in our office on or before June 16, 2011, (as you are aware \$6,000.00 was received previously) and have been applied to extend the leases for an additional thirty-day period beginning June 17, 2011 and ending July 16, 2011. The extensions will serve as receipt for the payments. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



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File No. M-106203  
Extension Packet #6

Date Filed: 6/24/11

Jerry E. Patterson, Commissioner  
By Daryl Morgan

**SEVENTH EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17th** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

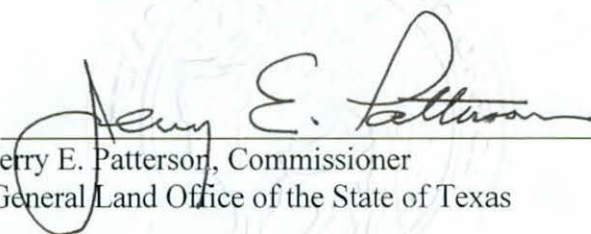
WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **17<sup>th</sup>** day of **July, 2011**, said term extends to and includes the **15<sup>th</sup>** day of **August, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 19 day of July, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

**APPROVED:**

Legal WJ  
Min. Leasing PRH  
Content JK  
Executive [Signature]





July 13, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Seventh Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for three Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, which leases we are currently in the process of drilling. Each of the leases is dated January 17, 2006 and is described as follows:

- 1) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 2) M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 3) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter three Energen checks, being Nos. 377964, 377965, and 379352, payable to the General Land Office in the amount of \$3,000.00 each.

By way of updating you on our remaining operations, the Nabors F05 rig is currently drilling the State C19-20 #1 Well on Lease M-106128 in the Bone Spring formation. This will be the last well drilled by the F05 rig for this project. The Nabors 141 rig is currently drilling its last well also, that being the State Johnson 68 #1 Well on Lease M-106203, which is also a horizontal Bone Spring well. We anticipate completion of the drilling operations for both wells within the next two weeks, and fracking will take place within the next month based on frac crew availability.

The State 53-6 #1 Well is currently being prepared to begin delivering oil to the tanks. This well should begin producing within a week or so. Additionally, the GLO lease for this well was successfully pooled with fee acreage before the School Land Board. We have completed our easements for a gathering system for our wells on GLO properties, so our efforts with these leases are nearly complete.

For Lease M-106129, I will submit to you an Affidavit of Production for the State C19-21 #1 Well with the Affidavits to follow in several days.

• Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
July 13, 2011  
Page 2

If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

***ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE THREE CHECKS OF \$3,000.00 EACH (TOTALING \$9,000.00) FOR THE LEASE EXTENSIONS DESCRIBED ABOVE HAVE BEEN RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF JULY, 2011.***

---

J. Daryl Morgan, CPL



**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

11713254

Page 1 of 1

| VENDOR NAME    | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT     |
|----------------|------------|-------------|--------------|------------|
| STATE OF TEXAS | 21640      | Jun-23-2011 | 379352       | \$3,000.00 |

| VOUCHER              | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|----------------------|--------------|----------|-----------------|---------------------------|---------------|
| 06-AP-11404          | 062011G      | 06/16/11 | 3,000.00        | 0.00                      | 3,000.00      |
| LEASE BONUS          |              |          |                 |                           |               |
| OVERNIGHT TO MIDLAND |              |          |                 |                           |               |
| TOTAL INVOICES PAID  |              |          |                 |                           | 3,000.00      |

121

**Application for 30 Day Extension of State Oil and Gas Lease**

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006  
STATE TRACT - AREA -  
PART A11 (Bay, River, GOM, etc.)  
SECTION 68 (N/2 NE/4 etc.) BLOCK - TSP. -  
SURVEY NAME R. S. Johnson Survey  
ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energen Resources Corporation

(Individual or Company Name)



By: Robert C. Heller, District Landman

Date: 7/13/11





July 18, 2011

J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

RE: Lease Extension Affidavits (7<sup>th</sup> Extension), and Affidavit of Production for Lease  
M-106129

Dear Daryl:

Enclosed are three affidavits for Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. I previously submitted an "Application for 30 Day Extension" for each of the leases accompanied by the extension fee of \$3,000 per lease. The wells we are drilling and the corresponding Texas GLO Oil & Gas Leases which we are seeking to extend for a fifth time are as follows:

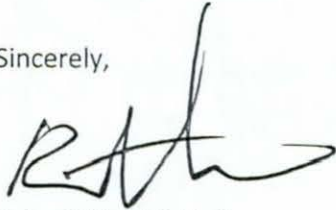
- 1) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas;
- 2) State 53-6 #1 Well on State Lease M-106130, covering the NE/4, SW/4 and S/2 SE/4 of Section 6, Block 53, T-4-S, T&P RR Co. Survey, Reeves County, Texas; and
- 3) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

The State C19-21 #1 Well on Lease M-106129 is currently producing in paying quantities, and I have included an Affidavit to that effect for your files. First Sale of Production for this well occurred on July 6, 2011. A completion report for this well has not been completed, but production is flowing to the battery and being sold.

Energen is nearly complete with the remainder of the above wells. The State 53-6 #1 Well is drilled and completed, but as of the expiration date of the lease we were repairing a failed packer and replacing it, and this well should likely be back on production by now. The State C19-20 #1 Well and the State Johnson 68 #1 Well are each nearly complete as to the drilling phase, and each will be completed in August.

If any additional information is necessary for approval of this set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537. I certainly appreciate your time and help as we execute our plan.

Sincerely,

A handwritten signature in black ink, appearing to read 'RCH', with a long horizontal flourish extending to the right.

Robert (Bob) C. Heller  
District Landman

Enclosures

c: Ken Gray



## Affidavit of Drilling Operations – State of Texas Leases

Before me, the undersigned authority in and for the State of Alabama, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on May 17, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well**, (API No. **42-389-32728**) located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the horizontal leg of the well is being drilled at an approximate measured depth of 11,273'. Completion of drilling of this well is anticipated within 10 days, and the well is scheduled to be fracked on August 15<sup>th</sup> and 16<sup>th</sup> and will then be put on production.



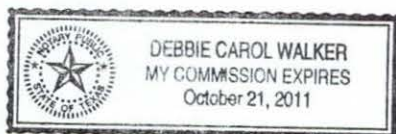
By: **Robert C. Heller**

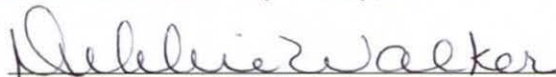
### JURAT

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 18<sup>th</sup> day of July, 2011.



  
Printed Name: Debbie Walker  
Notary Public in and for the State of Texas  
My Commission Expires: 10-21-11

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

July 21, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 7<sup>th</sup> Extension of State Oil and Gas Leases  
State Leases M-106128, M-106130 and M-106203  
State C19-20 Well #1, State 53-6 Well #1,  
and the State Johnson 68, Well #1  
Reeves County, Texas

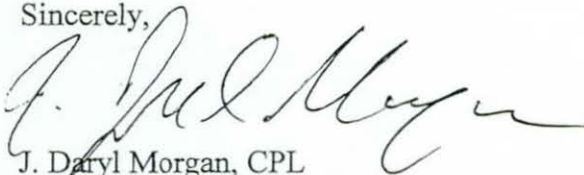
Dear Mr. Heller:

Enclosed is an original Seventh Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained a copy of each extension for our files.

Your remittances of \$3,000.00 each for the leases were received in our office on July 14, 2011, and have been applied to extend the leases for an additional thirty-day period beginning July 17, 2011 and ending August 15, 2011. The extensions will serve as receipt for the payments. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

  
J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



File No. M-106203  
Extension Packet #7  
Date Filed: 7/25/11  
Jerry E. Patterson, Commissioner  
By Deey M. Ryan

**EIGHTH EXTENSION OF STATE OIL AND GAS LEASE  
TEXAS GENERAL LAND OFFICE  
STATE LEASE NO. M-106203  
REEVES COUNTY, TEXAS**

WHEREAS, State Lease No. **M-106203** was issued to **Forest Oil Corporation** on the **17<sup>th</sup>** day of **January, 2006**, covering the tract of land described as: **Section 68, R. S. Johnson Survey, Reeves County, Texas**, containing approximately **495** acres; and

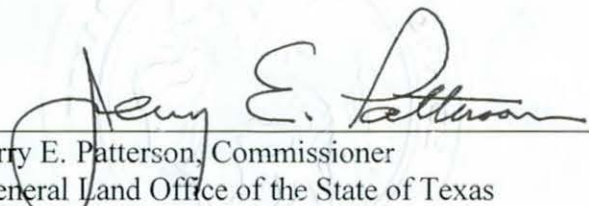
WHEREAS, Section 52.031 of the Natural Resources Code (originally enacted as Article 5382e, Section 2, V.A.C.S.) provides for extensions of valid and subsisting leases issued pursuant to what is now codified as part of Subchapter B, Chapter 52 of the Natural Resources Code (formerly Chapter 271, Acts of the 42nd Legislature, 1931, as amended by House Bill No. 9, Acts of the 46th Legislature, 1939, Chapter 82, Acts of the 50th Legislature, 1947), and other applicable laws; and

WHEREAS, drilling operations are being conducted thereon in good faith and workmanlike manner; and

WHEREAS, the owner of said lease has made written application for an extension in accordance with said Act, and paid the sum of **\$3,000.00**, as consideration therefor:

NOW, THEREFORE, I, Jerry E. Patterson, Commissioner of the General Land Office of the State of Texas, by virtue of the authority vested in me, and in accordance with the provisions of said Act, do by these presents hereby extend said lease for a period of thirty (30) days beginning the **16<sup>th</sup>** day of **August, 2011**, said term extends to and includes the **14<sup>th</sup>** day of **September, 2011**, and so long thereafter as oil or gas is being produced in paying quantities.

IN TESTIMONY WHEREOF, witness the signature of the Commissioner of the Texas General Land Office, under the seal thereof, this the 23 day of August, 2011.

  
\_\_\_\_\_  
Jerry E. Patterson, Commissioner  
General Land Office of the State of Texas

**APPROVED:**

|              |                                                                                     |
|--------------|-------------------------------------------------------------------------------------|
| Legal        |  |
| Min. Leasing |  |
| Content      |  |
| Executive    |  |





August 11, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Eighth Lease Extensions for Energen Resources Corporation

Dear Daryl:

By this letter Energen Resources Corporation respectfully requests additional lease extensions for two Texas GLO Oil & Gas Leases which Energen acquired from Sandridge Exploration, whereupon we are currently in the process of drilling and completing oil and gas wells. Both of the leases is dated January 17, 2006 and is described as follows:

- 1) M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas; and
- 2) M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

I have prepared an "Application for 30 Day Extension" for each of the above leases, and included with this letter two Energen checks, being Nos. 379353 and 3539, payable to the General Land Office in the amount of \$3,000.00 each.

By way of updating you on our remaining operations, the State C19-20 #1 Well on Lease M-106128 has been drilled and is in the process of being completed in the Bone Spring formation. The State Johnson 68 #1 Well on Lease M-106203 is also drilled and in the process of being completed in the Bone Spring formation. We anticipate completion of all operations for these wells within the next week or so, at which time we will be through with the need for extensions.

I have also enclosed an Affidavit of Production for our State 53-6 #1 well on Lease M-106130.

If any additional information is necessary in order for Energen to obtain the extensions, please advise me as soon as possible at my office at (432) 684-3698, or my cell at (432) 661-

Mr. J. Daryl Morgan, CPL  
Texas General Land Office – Energy Resources  
August 11, 2011  
Page 2

9537. Also, for our records, please execute and return a copy of this letter in the enclosed envelope as evidence of our payment. We certainly appreciate your ongoing efforts in helping us accomplish these operations.

Sincerely,



Robert (Bob) C. Heller  
District Landman

RCH/mm  
Enclosures

c: Ken Grey

***ON BEHALF OF THE TEXAS GENERAL LAND OFFICE, THE TWO CHECKS OF \$3,000.00 EACH (TOTALING \$6,000.00) FOR THE LEASE EXTENSIONS DESCRIBED ABOVE HAVE BEEN RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF AUGUST, 2011.***

---

J. Daryl Morgan, CPL



121

121

ENERGEN RESOURCES CORPORATION  
3300 NORTH A STREET  
BLDG. 4, STE. 100  
MIDLAND, TX 79705

11714920

3539

DATE

8/11/11

PAY  
TO THE  
ORDER OF

General Land Office

\$ 3,000.00

Three thousand & 00/100

DOLLARS



Security  
Features  
Details on  
Back

Bank of America



ACH R/T 111000025

FOR

extension MID 203

*[Signature]*  
*[Signature]*

MP

Application for 30 Day Extension of State Oil and Gas Lease

Jerry E. Patterson, Commissioner  
General Land Office  
1700 North Congress Avenue  
Austin, Texas 78701

General Land Office  
P. O. Box 12873  
Austin, Texas 78711-2873

Under the provisions of Section 52.031 of the Natural Resources Code, providing for extensions of valid and subsisting leases issued pursuant to Subchapter B and C, Chapter 52 of the Natural Resources Code, and other applicable laws, the undersigned hereby applies for a thirty (30) day extension of the oil and gas lease held by the lessee on the tract of land described below.

Enclosed herewith is the extension payment in the amount of \$ 3,000 and when applicable, a copy of Railroad Commission Form W-1, Application for Permit to Drill, for the well on which drilling operations have been commenced prior to the end of the primary term. **NOTE:** (the W-1 is only required with the initial extension application, it is not needed for additional extensions)

STATE LEASE NO. M- 106203 LEASE DATE January 17, 2006

STATE TRACT - AREA -

(Bay, River, GOM, etc.)

PART A11

(N/2 NE/4 etc.)

SECTION 68 BLOCK - TSP. -

SURVEY NAME R.S. Johnson Survey

ACRES 495 COUNTY/COUNTIES Reeves

(Only one lease should be included in this application, and the land must be described the same as in the original lease as granted, unless the amount of acreage held at the end of the primary term is less than was originally covered by the lease)

Energren Resources Corporation  
(Individual or Company Name)

RTH

By: Robert C. Heller, District Landman

Date: 8/11/11





August 15, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Lease Extension Affidavits (8<sup>th</sup> Extension)

Dear Daryl:

Enclosed are two affidavits for Texas GLO Oil & Gas Leases that Energen Resources Corporation is extending by drilling operations. I previously submitted an "Application for 30 Day Extension" for each of the leases accompanied by the extension fee of \$3,000 per lease. The leases we are seeking to extend, and their corresponding wells, are as follows:

- 1) State C19-20 #1 Well on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas; and
- 2) State Johnson 68 #1 Well on State Lease M-106203, covering Section 68, R. S. Johnson Survey, Reeves County, Texas.

The State C19-20 #1 Well will be fraced this week, and the State Johnson 68 #1 Well is being connected to our gathering system so we can begin producing the well. I expect that we'll have first sales reports for the State Johnson well in a week or so and I'll submit to you an Affidavit of Production at that point in time. The State C19-20 well should begin producing in the next couple weeks, and I will submit an Affidavit of Production for that well at that time.

If any additional information is necessary for approval of this set of extensions, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537. I certainly appreciate your time and help as we execute our plan.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heller", written over a horizontal line.

Robert (Bob) C. Heller  
District Landman

**Affidavit of Drilling Operations – State of Texas Leases**

Before me, the undersigned authority in and for the State of Alabama, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation ("Energen") as operator commenced drilling operations on January 3, 2011, and at the end of the extended term, on May 17, 2011, was engaged in drilling operations on the **State Johnson 68 #1 Well, (API No. 42-389-32728)** located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203** and is continuing drilling operations in good faith and in a good and workmanlike manner and as of this date, the well has been drilled and fraced and is in the process of being connected to the Energen's gathering system for gas and oil in being collected at the tanks to begin sale of production. Reports of first sales of production are anticipated within the week.

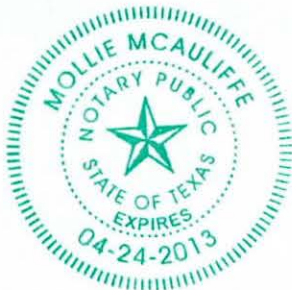
  
By: **Robert C. Heller**

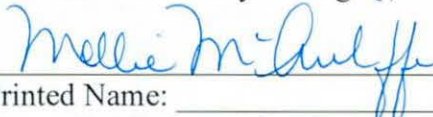
**JURAT**

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 15<sup>th</sup> day of August, 2011.



  
Printed Name: \_\_\_\_\_  
Notary Public in and for the State of Texas  
My Commission Expires: \_\_\_\_\_

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

August 24, 2011

Mr. Robert C. Heller  
Energen Resources Corporation  
3300 North "A" Street, Building 4, Suite 100  
Midland, Texas 79705

RE: 8<sup>th</sup> Extension of State Oil and Gas Leases  
State Leases M-106128 and M-106203  
State C19-20 Well #1 and the State Johnson 68, Well #1  
Reeves County, Texas

Dear Mr. Heller:

Enclosed is a duplicate original Eighth Extension of State Oil and Gas Lease for each of the referenced leases that has been executed by Jerry E. Patterson, Commissioner of the General Land Office. We have retained an original of each extension for our files.

Your remittances of \$3,000.00 each for the leases were received in our office on August 15, 2011, and have been applied to extend the leases for an additional thirty-day period beginning August 16, 2011 and ending September 14, 2011. The extensions will serve as receipt for the payments. If additional extensions are required, the same procedure should be followed, with the new applications and payments due in our office prior to the expiration of the current extension period and an affidavit to follow documenting the activities during the extension period.

Thank you for your assistance with this matter please let me know if you have any questions, or need anything further.

Sincerely,

J. Daryl Morgan, CPL  
Energy Resources  
(512) 305-9106

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



(18)

M-106203

File No. E-106203

Packet #8

Date Filed: 8/24/11

Jerry E. Patterson, Commissioner

By Jerry E. Patterson



August 15, 2011

Mr. J. Daryl Morgan, CPL  
Texas General Land Office  
Energy Resources  
1700 N. Congress Ave.  
Austin, Texas 78701

Re: Affidavits of Production  
Lease #M-106203 and #M-106128

Dear Daryl:

Enclosed are two final Affidavits of Production for Texas GLO Oil & Gas Leases that Energen Resources Corporation has extended several times. These Affidavits should constitute the final paperwork you need to complete the extensions for the following leases:

- 1) State C19-20 #1 Well (API No. 42-389-32725) on State Lease M-106128, covering Section 20, Block C-19, PSL Survey, Reeves County, Texas; and
- 2) State Johnson 68 #1 Well (API No. 42-389-32728) on State Lease M-106203, covering Section 68, S. F. 8292, R. S. Johnson Survey, Reeves County, Texas.

If any additional information is necessary for approval of these Affidavits, please give me a call at my office at (432) 684-3698, or my cell at (432) 661-9537. I certainly appreciate your time and help as we complete the requirements for these wells.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heller", with a stylized flourish extending to the right.

Robert (Bob) C. Heller  
District Landman

Enclosures

c: Ken Gray

File No. M-106263  
Ltr. From Emergen

Date Filed: 9/15/11

Jerry E. Patterson, Commissioner  
By Daryl Morgan

(28)

(19)



**Affidavit of Production**  
**for State of Texas Oil & Gas Lease M-106203**

Before me, the undersigned authority in and for the State of Texas, this day personally appeared **Robert C. Heller** ("Affiant"), District Landman of Energen Resources Corporation, and stated to me to be the person who subscribed his name below, and who after being by me duly sworn, upon oath deposes and says that Energen Resources Corporation as operator commenced drilling operations on January 3, 2011 for the **State Johnson 68 #1 Well, (API No. 42-389-32728)** located on **Section 68, S.F. 8292, R. S. Johnson Survey, Reeves County, Texas** which is covered by **State Lease M-106203**, and extended the primary term of the lease through September 14, 2011. This well was continually worked on throughout late August with production of oil and gas being reported on several occasions throughout the month of August with associated sales. Production from the well was finally turned to the battery on August 23, 2011, and as of September 13, 2011 the well is producing in paying quantities.



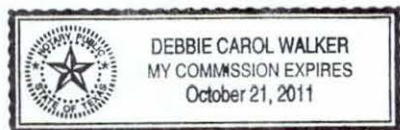
By: **Robert C. Heller**

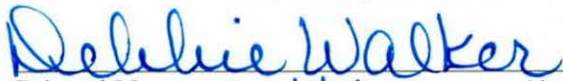
**JURAT**

**THE STATE OF TEXAS**

**COUNTY OF MIDLAND**

Sworn to me and subscribed before me on this the 13<sup>th</sup> day of September, 2011.



  
Printed Name: Debbie Walker  
Notary Public in and for the State of Texas  
My Commission Expires: 10-21-11

20

File No. M-106203  
Affidavit of Production

Date Filed: 9/15/11  
Jerry E. Patterson, Commissioner  
By Devy Morgan



## RAILROAD COMMISSION OF TEXAS

MF 106203

Tracking No.: 28584

Oil and Gas Division

This facsimile W-2 was generated electronically  
from data submitted to the RRC.

API No. 42- 389-32728

7. RRC District No.  
08

Status: Submitted

8. RRC Lease No.

42022

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

TWO GEORGES (BONE SPRING)

2. LEASE NAME

STATE JOHNSON 68

9. Well No.

1

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

ENERGEN RESOURCES CORPORATION

RRC Operator No.

252002

10. County of well site

REEVES

4. ADDRESS

3300 NORTH A ST BLDG 4 STE 100 MIDLAND, TX 79705-0000

11. Purpose of filing

Initial Potential

☒

Retest

☐

Reclass

☐Well record only  
(Explain in remarks)☐

6a. Location (Section, Block, and Survey)

68, JOHNSON, R S/REEVES COUNTY, A-5931

6b. Distance and direction to nearest town in this county.

17.7 MILES NW OF PECOS

12. If workover or reclass, give former field (with reservoir) &amp; Gas ID or oil lease no.

FIELD &amp; RESERVOIR

GAS ID or  
OIL LEASE #Oil-0  
Gas-G

Well #

N/A

13. Type of electric or other log run

MUD LOG

14. Completion or recompletion date

08/17/2011

## SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

|                                                                                                            |                               |                                                                                             |                     |                             |                                       |
|------------------------------------------------------------------------------------------------------------|-------------------------------|---------------------------------------------------------------------------------------------|---------------------|-----------------------------|---------------------------------------|
| 15. Date of test<br>09/11/2011                                                                             | 16. No. of hours tested<br>24 | 17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)<br>Flowing |                     |                             | 18. Choke size<br>20/64               |
| 19. Production during<br>Test Period                                                                       | Oil - BBLS<br>186.0           | Gas - MCF<br>800                                                                            | Water - BBLS<br>974 | Gas - Oil Ratio<br>4301     | Flowing Tubing Pressure<br>1450.0 PSI |
| 20. Calculated 24-<br>Hour Rate                                                                            | Oil - BBLS<br>186.0           | Gas - MCF<br>800                                                                            | Water - BBLS<br>974 | Oil Gravity-API-60°<br>49.0 | Casing Pressure<br>0.0 PSI            |
| 21. Was swab used during this test?<br>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |                               | 22. Oil produced prior to test (New & Reworked wells)<br>5716.0                             |                     |                             | 23. Injection Gas-Oil Ratio           |
| REMARKS: N/A                                                                                               |                               |                                                                                             |                     |                             |                                       |
|                                                                                                            |                               |                                                                                             |                     |                             |                                       |
|                                                                                                            |                               |                                                                                             |                     |                             |                                       |
|                                                                                                            |                               |                                                                                             |                     |                             |                                       |

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

ENERGEN RESOURCES CORPORATION

Type or printed name of operator's representative

(432) 684-3692

10/05/2011

Telephone: Area Code

Number

Month Day Year

Asst. Supervisor Reg/Admin

Title of Person

Tracie Cherry

Signature

11.02.01



| SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)                                                                                                                     |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|
| 24. Type of Completion<br>New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>              |                     |                                                           |                                                         |                                                                                                                                         | 25. Permit to Drill, Plug Back or Deepen<br>DATE 01/03/2011 PERMIT NO. 707801<br>Rule 37 Exception<br>CASE NO. |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 26. Notice of Intention to Drill this well was filed in Name of<br><b>ENERGEN RESOURCES CORPORATION</b>                                                                                  |                     |                                                           |                                                         |                                                                                                                                         | Water Injection Permit<br>PERMIT NO.                                                                           |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 27. Number of producing wells on this lease in this field (reservoir) including this well<br><b>1</b>                                                                                    |                     |                                                           | 28. Total number of acres in this lease<br><b>495.0</b> |                                                                                                                                         | Salt Water Disposal Permit<br>PERMIT NO.                                                                       |                                                                       |                                                                                                          | Other<br>PERMIT NO.                                                                                                                                                                   |        |
| 29. Date Plug Back, Deepening, Workover or Drilling Operations:<br><b>06/09/2011</b>                                                                                                     |                     | Commenced<br><b>07/26/2011</b>                            |                                                         | Completed<br><b>0.0</b>                                                                                                                 |                                                                                                                | 30. Distance to nearest well, Same Lease & Reservoir                  |                                                                                                          |                                                                                                                                                                                       |        |
| 31. Location of well, relative to nearest lease boundaries<br><b>550.0</b> Feet From <b>South</b> Line and <b>550.0</b> Feet from<br><b>NW</b> Line of the <b>STATE JOHNSON 68</b> Lease |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 32. Elevation (DF, RKB, RT, GR ETC.)<br><b>2762 GR</b>                                                                                                                                   |                     |                                                           |                                                         | 33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 34. Top of Pay<br><b>10257 MD:10260</b>                                                                                                                                                  |                     | 35. Total Depth<br><b>10639 MD:15434</b>                  |                                                         | 36. P. B. Depth<br><b>10639 MD:15434</b>                                                                                                |                                                                                                                | 37. Surface Casing Determined by Field Rules <input type="checkbox"/> |                                                                                                          | Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/> Dt. of Letter 01/03/2011<br><input checked="" type="checkbox"/> Dt. of Letter 01/06/2011 |        |
| 38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                     |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.<br><b>FIELD &amp; RESERVOIR</b><br><b>N/A</b>                                |                     |                                                           |                                                         |                                                                                                                                         | GAS ID or OIL LEASE #                                                                                          |                                                                       | Oil-G<br>Gas-G                                                                                           |                                                                                                                                                                                       | Well # |
| 40. Intervals Drilled by:<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools                                                                                                |                     | 41. Name of Drilling Contractor<br><b>NABORS DRILLING</b> |                                                         |                                                                                                                                         |                                                                                                                |                                                                       | 42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                                                                                       |        |
| 43. CASING RECORD (Report All Strings Set in Well)                                                                                                                                       |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| CASING SIZE                                                                                                                                                                              | WT #/FT.            | DEPTH SET                                                 | MULTISTAGE TOOL DEPTH                                   | TYPE & AMOUNT CEMENT (sacks)                                                                                                            | HOLE SIZE                                                                                                      | TOP OF CEMENT                                                         | SLURRY VOL. cu. ft.                                                                                      |                                                                                                                                                                                       |        |
| 9 5/8                                                                                                                                                                                    | 40.0                | 4856                                                      | 2000                                                    | 35/65 POZ C & C 2180                                                                                                                    | 12 1/4                                                                                                         | SURF                                                                  | 4384.0                                                                                                   |                                                                                                                                                                                       |        |
| 7                                                                                                                                                                                        | 29.0                | 10594                                                     |                                                         | 50/50 POZ H & TXL 700                                                                                                                   | 8 3/4                                                                                                          | 6080 EST                                                              | 1261.0                                                                                                   |                                                                                                                                                                                       |        |
| 7                                                                                                                                                                                        | 29.0                | 0                                                         | 6085                                                    | 50/50 POZ H & TXL 1400                                                                                                                  | 8 3/4                                                                                                          | 1643 TEMP SURV                                                        | 3140.0                                                                                                   |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 44. LINER RECORD                                                                                                                                                                         |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| Size                                                                                                                                                                                     | Top                 |                                                           | Bottom                                                  |                                                                                                                                         | Sacks Cement                                                                                                   |                                                                       | Screen                                                                                                   |                                                                                                                                                                                       |        |
| 4 1/2                                                                                                                                                                                    | 10135               |                                                           | 15420                                                   |                                                                                                                                         |                                                                                                                |                                                                       | PAKERS PLUS OPEN HOLE SYSTEM                                                                             |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 45. TUBING RECORD                                                                                                                                                                        |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| Size                                                                                                                                                                                     | Depth Set           | Packer Set                                                | From L1 11098                                           |                                                                                                                                         | To 15434                                                                                                       |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 2 7/8                                                                                                                                                                                    | 10098               | 10098                                                     | From                                                    |                                                                                                                                         | To                                                                                                             |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           | From                                                    |                                                                                                                                         | To                                                                                                             |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           | From                                                    |                                                                                                                                         | To                                                                                                             |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 46. Producing Interval (this completion) Indicate depth of perforation or open hole                                                                                                      |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                           |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| Depth Interval                                                                                                                                                                           |                     |                                                           | Amount and Kind of Material Used                        |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 11098.0                                                                                                                                                                                  |                     | 15434.0                                                   | FRAC W/294,936 BBLS FLUID & 1,641,270# PROPANT          |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
|                                                                                                                                                                                          |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)                                                                                                    |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| Formations                                                                                                                                                                               | Depth               |                                                           | Formations                                              |                                                                                                                                         | Depth                                                                                                          |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 1ST BONE SPRING                                                                                                                                                                          | 7600.0 MD: 7600.0   |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 2ND BONE SPRING                                                                                                                                                                          | 9215.0 MD: 9215.0   |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| 3RD BONE SPRING                                                                                                                                                                          | 10257.0 MD: 10260.0 |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |
| REMARKS: CEMENT CIRCULATED TO SURFACE ON FIRST STAGE OF SURFACE CASING CEMENT JOB. NO SECOND STAGE                                                                                       |                     |                                                           |                                                         |                                                                                                                                         |                                                                                                                |                                                                       |                                                                                                          |                                                                                                                                                                                       |        |

PUMPED USING THE DV TOOL @ 2000'

KOP 10150. WELL COMPLETED USING PACKERS PLUS OPEN HOLE SYSTEM,  
TOP PACKER 10864', TOP PORT 11098'

11.02.01



Cementer: Fill in shaded areas.  
Operator: Fill in other items

**Form W-15**  
Cementing Report  
Rev. 4/1/83  
**483-045**

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

|                                                                                                         |  |                                      |                                   |                                         |
|---------------------------------------------------------------------------------------------------------|--|--------------------------------------|-----------------------------------|-----------------------------------------|
| 1. Operator's Name (As shown on Form P-5, Organization Report)<br><b>Energren Resources Corporation</b> |  | 2. RRC Operator No.<br><b>252002</b> | 3. RRC District No.<br><b>8</b>   | 4. County of Well Site<br><b>Reeves</b> |
| 5. Field Name (Wildcat or exactly as shown on RRC records)<br><b>Two Georges (Bone Spring)</b>          |  |                                      | 6. API No.<br><b>42-389-32728</b> | 7. Drilling Permit No.<br><b>707801</b> |
| 8. Lease Name<br><b>State Johnson 68</b>                                                                |  | 9. Rule 37 Case No.                  | 10. Oil Lease/Gas ID No.          | 11. Well No.<br><b>1</b>                |

| CASING CEMENTING DATA:                                                                 |                                       | Surface     | INTER-MEDIATE CASING | PRODUCTION CASING |                           | MULTI-STAGE CEMENTING PROCESS |      |
|----------------------------------------------------------------------------------------|---------------------------------------|-------------|----------------------|-------------------|---------------------------|-------------------------------|------|
|                                                                                        |                                       |             |                      | Single String     | Multiple Parallel Strings | Tool                          | Shoe |
| 12. Cementing Date                                                                     |                                       | 6/16/2011   |                      |                   |                           |                               |      |
| 13. ●Drilling hole size                                                                |                                       | 12 1/4      |                      |                   |                           |                               |      |
| ●Est. % wash or hole enlargement                                                       |                                       |             |                      |                   |                           |                               |      |
| 14. Size of casing (in. O.D.)                                                          |                                       | 9 5/8       |                      |                   |                           |                               |      |
| 15. Top of liner (ft.)                                                                 |                                       | ---         |                      |                   |                           |                               |      |
| 16. Setting depth (ft.)                                                                |                                       | 4836'       |                      |                   |                           |                               |      |
| 17. Number of centralizers used                                                        |                                       | 36          |                      |                   |                           |                               |      |
| 18. Hrs. waiting on cement before drill-out                                            |                                       | +24         |                      |                   |                           |                               |      |
| 1st Slurry                                                                             | 19. API cement used: No. of sacks ▶   | 1980        |                      |                   |                           |                               |      |
|                                                                                        | Class ▶                               | 35/65Poz C  |                      |                   |                           |                               |      |
|                                                                                        | Additives ▶                           | See Remarks |                      |                   |                           |                               |      |
| 2nd Slurry                                                                             | No. of sacks ▶                        | 200         |                      |                   |                           |                               |      |
|                                                                                        | Class ▶                               | C           |                      |                   |                           |                               |      |
|                                                                                        | Additives ▶                           | See Remarks |                      |                   |                           |                               |      |
| 3rd Slurry                                                                             | No. of sacks ▶                        |             |                      |                   |                           |                               |      |
|                                                                                        | Class ▶                               |             |                      |                   |                           |                               |      |
|                                                                                        | Additives ▶                           |             |                      |                   |                           |                               |      |
| 1st                                                                                    | 20. Slurry pumped: Volume (cu. ft.) ▶ | 4118        |                      |                   |                           |                               |      |
|                                                                                        | Height (ft.) ▶                        | 6568.0      |                      |                   |                           |                               |      |
| 2nd                                                                                    | Volume (cu. ft.) ▶                    | 266         |                      |                   |                           |                               |      |
|                                                                                        | Height (ft.) ▶                        | 394.0       |                      |                   |                           |                               |      |
| 3rd                                                                                    | Volume (cu. ft.) ▶                    |             |                      |                   |                           |                               |      |
|                                                                                        | Height (ft.) ▶                        |             |                      |                   |                           |                               |      |
| Total                                                                                  | Volume (cu. ft.) ▶                    | 4384        |                      |                   |                           |                               |      |
|                                                                                        | Height (ft.) ▶                        | 6962.0      |                      |                   |                           |                               |      |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing?      |                                       | YES         |                      |                   |                           |                               |      |
| 22. Remarks                                                                            |                                       |             |                      |                   |                           |                               |      |
| 1 POZ/C+6%D020+5%BWOW D044+0.2%D046+0.15%D201+3PPS D042+0.125PPS D130+1%D112+0.15%D201 |                                       |             |                      |                   |                           |                               |      |
| 2 0.2%D201+3PPS D042+0.125 D130                                                        |                                       |             |                      |                   |                           |                               |      |
| 3 Circulated 135 bbl/365 sks                                                           |                                       |             |                      |                   |                           |                               |      |

11.07.11



| CEMENTING TO PLUG AND ABANDON                     | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---------------------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date                                |         |         |         |         |         |         |         |         |
| 24. Size of hole or pipe plugged (in.)            |         |         |         |         |         |         |         |         |
| 25. Depth to bottom of tubing or drill pipe (ft.) |         |         |         |         |         |         |         |         |
| 26. Sacks of cement used (each plug)              |         |         |         |         |         |         |         |         |
| 27. Slurry volume pumped (cu. ft.)                |         |         |         |         |         |         |         |         |
| 28. Calculated top of plug (ft.)                  |         |         |         |         |         |         |         |         |
| 29. Measured top of plug, if tagged (ft.)         |         |         |         |         |         |         |         |         |
| 30. Slurry wt. (lbs/gal)                          |         |         |         |         |         |         |         |         |
| 31. Class                                         |         |         |         |         |         |         |         |         |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**Emily Long**

**Schlumberger Well Services**

Name and title of cementer's representative

Cementing Company

Signature

**1105 W. Bender**

**Hobbs, NM 88240**

**575.393.6186**

**6/16/2011 0:00**

Address

City, State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

**Tracie J. Cherry Assistant Supervisor Regulatory Admin.**

Typed or printed name of operator's representative

Title

Signature

**3300 North "A" St., Bldg. 4, Ste. 100 Midland, TX 79705 (432) 684-3692**

Address

City, State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

### Instructions to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's State Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

**A. What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

**B. Where to file.** The appropriate Commission District Office for the county in which the well is located.

**C. Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

**D. Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

**E. Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

**F. Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

**G. Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

10.50.11



Cementer: Fill in shaded areas.  
Operator: Fill in other items

**Form W-15**  
Cementing Report  
Rev. 4/1/83  
483-045

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

|                                                                                                          |                                      |                                         |                                         |
|----------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------------------------|-----------------------------------------|
| 1. Operator's Name (As shown on Form P-5, Organization Report)<br><b>Energizer Resources Corporation</b> | 2. RRC Operator No.<br><b>252002</b> | 3. RRC District No.<br><b>08</b>        | 4. County of Well Site<br><b>Reeves</b> |
| 5. Field Name (Wildcat or exactly as shown on RRC records)<br><b>Two Georges (Bone Spring)</b>           | 6. API No.<br><b>42-389-32728</b>    | 7. Drilling Permit No.<br><b>707801</b> |                                         |
| 8. Lease Name<br><b>State Johnson 68</b>                                                                 | 9. Rule 37 Case No.                  | 10. Oil Lease/Gas ID No.                | 11. Well No.<br><b>1</b>                |

| CASING CEMENTING DATA:                                                            |                                       | Surface | INTER-MEDIATE CASING | PRODUCTION CASING |                           | MULTI-STAGE CEMENTING PROCESS |             |
|-----------------------------------------------------------------------------------|---------------------------------------|---------|----------------------|-------------------|---------------------------|-------------------------------|-------------|
|                                                                                   |                                       |         |                      | Single String     | Multiple Parallel Strings | Tool                          | Shoe        |
| 12. Cementing Date                                                                |                                       |         |                      |                   |                           | 7/11/2011                     | 7/11/2011   |
| 13. ● Drilling hole size                                                          |                                       |         |                      |                   |                           | 8 3/4"                        | 8 3/4"      |
| ● Est. % wash or hole enlargement                                                 |                                       |         |                      |                   |                           |                               |             |
| 14. Size of casing (in. O.D.)                                                     |                                       |         |                      |                   |                           | 7                             | 7           |
| 15. Top of liner (ft.)                                                            |                                       |         |                      |                   |                           | -----                         | -----       |
| 16. Setting depth (ft.)                                                           |                                       |         |                      |                   |                           | 6085'                         | 10594'      |
| 17. Number of centralizers used                                                   |                                       |         |                      |                   |                           |                               | 41          |
| 18. Hrs. waiting on cement before drill-out                                       |                                       |         |                      |                   |                           | +24                           | +24         |
| 1st Slurry                                                                        | 19. API cement used: No. of sacks ▶   |         |                      |                   |                           | 1200                          | 300         |
|                                                                                   | Class ▶                               |         |                      |                   |                           | 50:50 Poz:H                   | 50:50 Poz:H |
|                                                                                   | Additives ▶                           |         |                      |                   |                           | See Remarks                   | See Remarks |
| 2nd Slurry                                                                        | No. of sacks ▶                        |         |                      |                   |                           | 200                           | 400         |
|                                                                                   | Class ▶                               |         |                      |                   |                           | TXI                           | TXI         |
|                                                                                   | Additives ▶                           |         |                      |                   |                           | See Remarks                   | See Remarks |
| 3rd Slurry                                                                        | No. of sacks ▶                        |         |                      |                   |                           |                               |             |
|                                                                                   | Class ▶                               |         |                      |                   |                           |                               |             |
|                                                                                   | Additives ▶                           |         |                      |                   |                           |                               |             |
| 1st                                                                               | 20. Slurry pumped: Volume (cu. ft.) ▶ |         |                      |                   |                           | 2868                          | 717         |
|                                                                                   | Height (ft.) ▶                        |         |                      |                   |                           | 4582                          | 2182        |
| 2nd                                                                               | Volume (cu. ft.) ▶                    |         |                      |                   |                           | 272                           | 544         |
|                                                                                   | Height (ft.) ▶                        |         |                      |                   |                           | 1467                          | 2363        |
| 3rd                                                                               | Volume (cu. ft.) ▶                    |         |                      |                   |                           |                               |             |
|                                                                                   | Height (ft.) ▶                        |         |                      |                   |                           |                               |             |
| Total                                                                             | Volume (cu. ft.) ▶                    |         |                      |                   |                           | 3140                          | 1261        |
|                                                                                   | Height (ft.) ▶                        |         |                      |                   |                           | 6049                          | 4545        |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? |                                       |         |                      |                   |                           | No                            | No          |
| 22. Remarks                                                                       |                                       |         |                      |                   |                           |                               |             |
| 1 50:50 Poz:H+10%D020+5ppsD042+.125ppsD130+.2%D046+1%D112+.2%D201                 |                                       |         |                      |                   |                           |                               |             |
| 2 TXI+.35%D201+.2%D065+.4%D207+3ppsD042+.2%D046                                   |                                       |         |                      |                   |                           |                               |             |

11.02.01



| CEMENTING TO PLUG AND ABANDON                     | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---------------------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date                                |         |         |         |         |         |         |         |         |
| 24. Size of hole or pipe plugged (in.)            |         |         |         |         |         |         |         |         |
| 25. Depth to bottom of tubing or drill pipe (ft.) |         |         |         |         |         |         |         |         |
| 26. Sacks of cement used (each plug)              |         |         |         |         |         |         |         |         |
| 27. Slurry volume pumped (cu. ft.)                |         |         |         |         |         |         |         |         |
| 28. Calculated top of plug (ft.)                  |         |         |         |         |         |         |         |         |
| 29. Measured top of plug, if tagged (ft.)         |         |         |         |         |         |         |         |         |
| 30. Slurry wt. (lbs/gal)                          |         |         |         |         |         |         |         |         |
| 31. Type cement                                   |         |         |         |         |         |         |         |         |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**Emily Long** **Schlumberger Well Services** *Emily Long*  
 Name and title of cementer's representative Cementing Company Signature  
**1105 W. Bender** **Hobbs, NM 88240** **575.393.6186** **7/11/2011 0:00**  
 Address City, State, Zip Code Tel.: Area Code Number Date

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

**Tracie J. Cherry** **Assistant Supervisor Regulatory Admin.** *Tracie J. Cherry*  
 Typed or printed name of operator's representative Title Signature  
**3300 North "A" St., Bldg. 4, Ste. 100 Midland, TX 79705 (432) 684-3692 10-05-11**  
 Address City, State, Zip Code Tel.: Area Code Number Date: mo. day yr.

### Instructions to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's State Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

**A. What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

**B. Where to file.** The appropriate Commission District Office for the county in which the well is located.

**C. Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

**D. Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

**E. Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

**F. Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

**G. Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cements approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

11.02.01



RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

ELECTRIC LOG  
STATUS REPORT

FORM L-1

Tracking No.: 28584

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

**When to File Form L-1:**

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

**When is Form L-1 NOT required:**

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

**Where to File Form L-1:**

- with the appropriate Commission district office

**Filling out Form L-1:**

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

**Type of log required:**

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

|                                                 |                               |                                |
|-------------------------------------------------|-------------------------------|--------------------------------|
| Operator<br>Name: ENERGEN RESOURCES CORPORATION | District<br>No. 08            | Completion<br>Date: 08/17/2011 |
| Field<br>Name TWO GEORGES (BONE SPRING)         | Drilling Permit<br>No. 707801 |                                |
| Lease<br>Name STATE JOHNSON 68                  | Lease/ID<br>No.               | Well<br>No. 1                  |
| County<br>REEVES                                | API<br>No. 42- 389-32728      |                                |

SECTION II. LOG STATUS (Complete either A or B)

☒ A. BASIC ELECTRIC LOG NOT RUN

☐ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☐ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):
  - ☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: \_\_\_\_\_  
Check here if attached log is being submitted after being held confidential. ☐
  - ☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.
  - ☐ (c) Form W-4, Application for Multiple Completion:  
Lease or ID No(s). \_\_\_\_\_  
Well No(s). \_\_\_\_\_

Tracie Cherry

Signature

ENERGEN RESOURCES CORPORATION

Name (print)

Asst. Supervisor Reg/Admin

Title

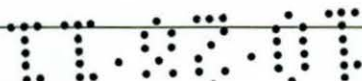
(432) 684-3692

Phone

10/05/2011

Date

-FOR RAILROAD COMMISSION USE ONLY-



CERTIFICATE OF COMPLIANCE  
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 28584

|                                                                                                                        |  |                                                                                                                                               |                       |                            |                                         |
|------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------------|-----------------------------------------|
| 1. Field name exactly as shown on proration schedule<br><b>TWO GEORGES (BONE SPRING)</b>                               |  | 2. Lease name as shown on proration schedule<br><b>STATE JOHNSON 68</b>                                                                       |                       |                            |                                         |
| 3. Current operator name exactly as shown on P-5 Organization Report<br><b>ENERGEN RESOURCES CORPORATION</b>           |  | 4. Operator P-5 no.<br><b>252002</b>                                                                                                          | 5. Oil Lse/Gas ID no. | 6. County<br><b>REEVES</b> | 7. RRC district<br><b>08</b>            |
| 8. Operator address including city, state, and zip code<br><b>3300 NORTH A ST BLDG 4 STE 100<br/>MIDLAND, TX 79705</b> |  | 9. Well no(s) (see instruction E)<br><b>1</b>                                                                                                 |                       |                            |                                         |
|                                                                                                                        |  | 10. Classification<br><input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A) |                       |                            | 11. Effective Date<br><b>08/17/2011</b> |

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: ☐ operator ☐ oil or condensate gatherer ☐ gas gatherer ☐ gas purchaser ☐ gas purchaser system code

☐ field name from \_\_\_\_\_

☐ lease name from \_\_\_\_\_

OR

b. New RRC Number for: ☒ oil lease ☐ gas well ☐ other well (specify) \_\_\_\_\_ Due to: ☒ new completion or recompletion ☐ reclass oil to gas ☐ reclass gas to oil  
☐ consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

| Gatherer | Purchaser | Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left<br>(Attach an additional sheet in same format if more space is needed) | Purchaser's RRC Assigned System Code | Percent of Take | Full-well stream |
|----------|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------|------------------|
| X        | X         | SOUTHERN UNION GAS SERVICES, LTD(805477)                                                                                                                                      | 0004                                 | 100.0           |                  |
|          |           |                                                                                                                                                                               |                                      |                 |                  |
|          |           |                                                                                                                                                                               |                                      |                 |                  |
|          |           |                                                                                                                                                                               |                                      |                 |                  |
|          |           |                                                                                                                                                                               |                                      |                 |                  |
|          |           |                                                                                                                                                                               |                                      |                 |                  |

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First  
(Attach an additional sheet in same format if more space is needed)

|                                | Percent of Take |
|--------------------------------|-----------------|
| PLAINS MARKETING, L.P.(667883) | 100.0           |
|                                |                 |
|                                |                 |

RRC USE ONLY: Reviewer's initials: \_\_\_\_\_ Approval date: \_\_\_\_\_

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator

Name (print)

Title

Signature

☐ Authorized Employee of previous operator

☐ Authorized agent of previous operator (see instruction G)

Date

Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

ENERGEN RESOURCES CORPORATION

Name (print)

Asst. Supervisor Reg/Admin

Title

midlandrrc@energen.com

E-mail Address (optional)

Tracie Cherry

Signature

☐ Authorized Employee of current operator

☐ Authorized agent of current operator (see instruction G)

10/05/2011

Date

(432) 684-3692

Phone with area code

11.03.11



## APPLICATION FOR ALTERNATE SURFACE CASING PROGRAM

Statewide Rule 13(b)(2)(g)

RRC District 8/8A

7/03

|                                                                                                                        |                                  |                   |
|------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------|
| Operator's Name and Address:<br>ENERGEN RESOURCES CORPORATION<br>3300 North "A" St Bldg 4 STE 100<br>Midland, TX 79705 | Lease: State Johnson 68          | Well No.: 1       |
|                                                                                                                        | Field: Two Georges (Bone Spring) |                   |
|                                                                                                                        | Drilling Permit No.: 707801      |                   |
|                                                                                                                        | County: Reeves                   | RRC District: 08  |
|                                                                                                                        | Location: Sec. 68 Block          | Surf Johnson Twp. |
|                                                                                                                        | Proposed TD: 11000               |                   |

Distance and Direction from nearest town: 17.7 miles NW from Pecos

Proposed injection or disposal well? ☐ Yes ☒ No NOTE: Special conditions may apply. See PROVISIONS below.

Usable-quality water strata (as determined by TCEQ  
"Waterboard" letter) occur to a depth of 350 ft, and  
from 900 ft to 1300 ft, and from \_\_\_\_\_ ft to \_\_\_\_\_ ft.

**Note: Please submit copy of TCEQ "Waterboard"  
letter with this request. Request cannot be  
processed without this information.**

Distance and direction of nearest water well (within ¼ mile): NA

Type of water well (domestic, public, irrigation, stock, etc.): \_\_\_\_\_ Depth: \_\_\_\_\_

## Proposed Casing and Cementing Program

Note: You may attach a wellbore diagram or cementing proposal to this application.

This application is for (check applicable boxes): ☐ Short surface casing ☒ Excess surface casing ☐ no surface casing

The proposed surface casing depth: 5000' TVD Multi-Stage tool depth (if applicable): \_\_\_\_\_

Intermediate or production casing depth: 14700' MD 10500' TVD Multi-Stage tool depth (if applicable): \_\_\_\_\_

Centralizer number and placement: 1 centralizer/Jt on bottom 3 jts then 1 every 3rd jt thereafter.

Does the cement across the critical zone have 72-hr compressive strength of at least 1,200 psi? ☒ Yes ☐ NoDoes the filler cement have 24-hr compressive strength of at least 250 psi? ☒ Yes ☐ NoDo you plan on circulating cement to the surface on all casing strings protecting usable-quality water? ☒ Yes ☐ No

Reason for this request: Economics.

## PROVISIONS APPLICABLE TO RULE 13 EXCEPTIONS:

RECEIVED  
RRC OF TEXAS

1. Caution: If this well is being drilled for injection or disposal purposes, an injection or disposal well permit may be denied unless surface casing is set and cemented through all zones of usable-quality groundwater.
2. Centralizers must be used through all usable-quality waters. Refer to Rule 13(b)(2)(F).
3. Notify District Office 8 hours prior to setting casing.

JAN 6 2011

O&G  
MIDLANDSignature: Mary Ann Martinez Print Name: Mary Ann Martinez Date: 1/6/11 Phone: 432/688-3323

**IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST  
IMMEDIATELY CONTACT THE DISTRICT 8/8A OFFICE AT 432-684-5581, AND FOLLOW THE PROCEDURES AS  
SET OUT IN RULE 13(B)(2)(g)(III) OR AS RECOMMENDED BY THE DISTRICT OFFICE.**

RRC Use Only ▶

|                                                                                                                            |                                  |
|----------------------------------------------------------------------------------------------------------------------------|----------------------------------|
| RRC District Office Action:                                                                                                |                                  |
| <input type="checkbox"/> Approved <input checked="" type="checkbox"/> Approved as Modified <input type="checkbox"/> Denied | By: <u>W. M. L.</u> Date: 1-6-11 |
| Remarks/Modifications: <u>Critical Zone Slurry required across all</u><br><u>Waterboards; DV Tool recommended @ 1350'</u>  |                                  |

11.03.01



Texas Commission  
on Environmental Quality  
Surface Casing Program

# DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date January 3, 2011

TCEQ File No.: SC- 3376

\*\*\*\*\* EXPEDITED APPLICATION \*\*\*\*\*

API Number 38900000

Attention: MARY ANN MARTINEZ

RRC Lease No. 000000

SC\_252002\_38900000\_000000\_3376.pdf

--Measured--

**ENERGEN RESOURCES CORP**  
3300 NORTH A ST BLDG 4  
STE 100  
MIDLAND TX 79705

550 ft FNWL

550 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long 103.66390

Y-coord/Lat 31.63794

Datum 27 Zone

P-5# 252002

County REEVES

Lease & Well No. STATE JOHNSON 68 #1

Purpose ND

Location SUR-JOHNSON R., SEC-68, --[TD=11000], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

**Water-bearing strata from the land surface to a depth of 350 feet and the RUSTLER, which is estimated to occur from 900 to 1300 feet must be protected.**

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

If you have any questions, please contact us at 512-239-0515, [sc@tceq.state.tx.us](mailto:sc@tceq.state.tx.us), or by mail MC-151.

Sincerely,

  
Digitally signed by Jack Oswalt  
DN: c=US, st=Texas, In=Austin, ou=Surface  
Casing, o=Texas Commission on  
Environmental Quality, cn=Jack Oswalt,  
email=joswalt@tceq.state.tx.us  
Date: 2011.01.03 11:47:44 -06'00'

**Jack M. Oswalt, P.G.**

Geologist, Surface Casing Team  
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 1/3/2011  
Note: Alteration of this electronic document will invalidate the digital signature.

11.03.01



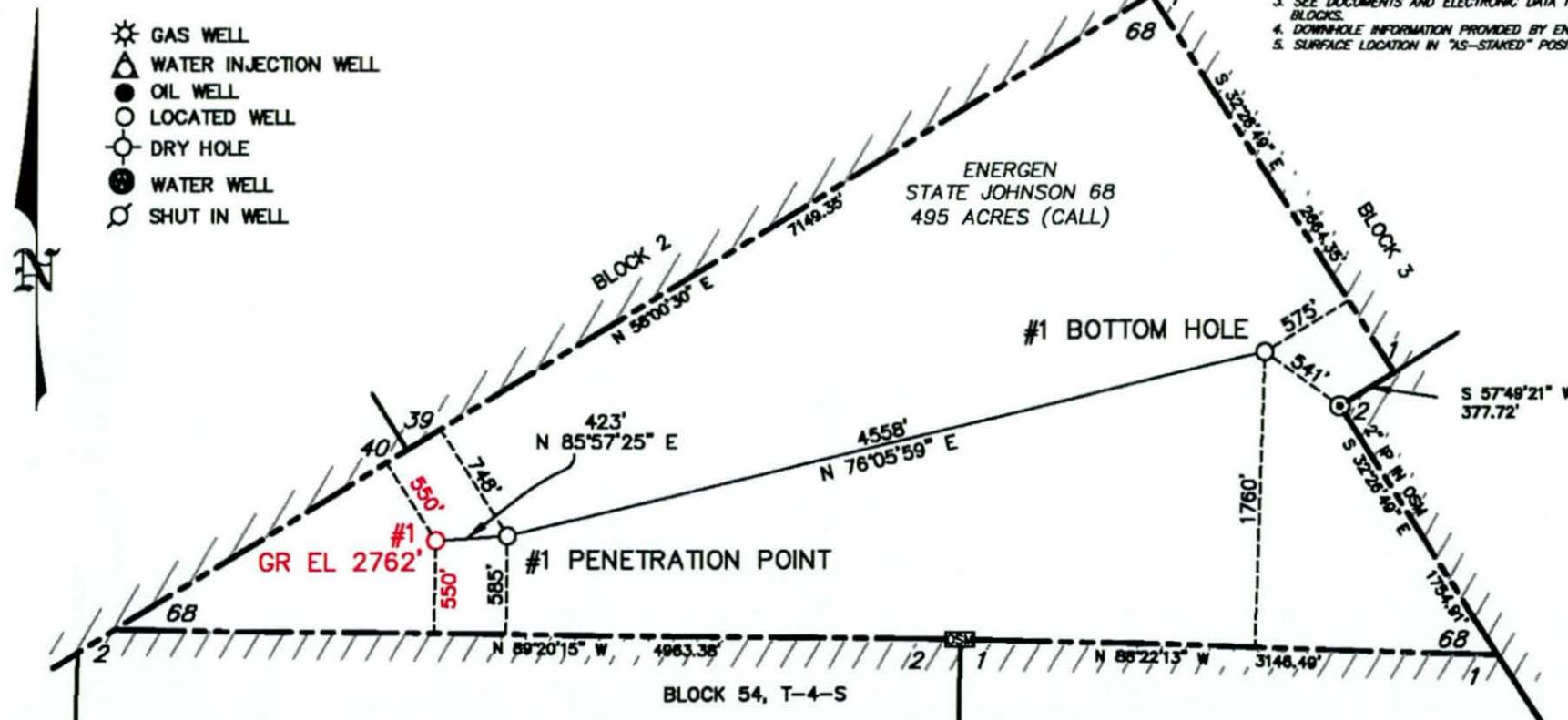
A-2688  
**SECTION 68, S.F. 8292**  
**R.S. JOHNSON SURVEY**

| NAD 83, TEXAS CENTRAL ZONE       |                                      | NAD 27, TEXAS CENTRAL ZONE    |                                      |
|----------------------------------|--------------------------------------|-------------------------------|--------------------------------------|
| S/L: N=10575032.7', E=1260087.9' | LAT=31.6380731 N, LONG=103.6643627 W | S/L: N=732456.5', E=963624.5' | LAT=31.6379432 N, LONG=103.6639024 W |
| P/P: N=10575062.5', E=1260509.5' | LAT=31.6381897 N, LONG=103.6630115 W | P/P: N=732486.5', E=964046.1' | LAT=31.6380598 N, LONG=103.6625512 W |
| B/H: N=10576157.4', E=1264933.7' | LAT=31.6415615 N, LONG=103.6489065 W | B/H: N=733581.2', E=968470.2' | LAT=31.6414316 N, LONG=103.6484467 W |

APPROXIMATELY 17.7 MILES NW OF PECOS, TEXAS

## NOTES:

1. BEARINGS SHOWN HEREON ARE NAD 83, LAMBERT GRID COORDINATES AND CONFORM TO THE TEXAS COORDINATE SYSTEM, "TEXAS CENTRAL ZONE," WITH REFERENCE TO USGS TRI-STATION "GREASE" WITH A COMBINED SCALE FACTOR OF 0.999930882. THE POSITIONAL TOLERANCE OF THIS SURVEY EXCEEDS THE REQUIREMENTS FOR A RURAL SURVEY.
2. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT AND REVIEW OF THE ABSTRACT OF TITLE. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED. VESTING DOCUMENTS NOT FURNISHED FOR THIS SURVEY.
3. SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.
4. DOWNHOLE INFORMATION PROVIDED BY ENERGEN PERSONNEL.
5. SURFACE LOCATION IN "AS-STAKED" POSITION.



1000 0 1000 2000 FEET

FILE: T:REEVES/BLOCK 54 T4S.dwg



P.A. DRAWER 11186  
 MIDLAND, TEXAS 79702  
 (432) 520-9200  
 FAX (432) 520-9212  
 wdwatson@wpg-usa.com

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THE INFORMATION PRESENTED HEREON IS FOR THE PRIVATE USE OF THE PARTY NAMED IN THE "REFERENCE PORTION" OF THE TITLE BLOCK AND DOES NOT CONSTITUTE A COMPLETE BOUNDARY SURVEY AS DEFINED BY THE "PROFESSIONAL LAND SURVEYING PRACTICES ACT."

W.D. Watson, Jr. TEXAS R.P.L.S. No. 1989

9/15/11

DATE

AS-DRILLED PLAT  
 ENERGEN RESOURCES  
 STATE JOHNSON 68 WELL #1  
 SURFACE LOCATION: 550' FSL & 550' FNWL  
 PENETRATION POINT: 585' FSL & 748' FNWL  
 BOTTOM HOLE: 1760' FSL & 575' FNWL  
 SECTION 68, S.F. 8292, R.S. JOHNSON SURVEY  
 REEVES COUNTY, TEXAS

DATE: SEPTEMBER 15, 2011

DATE SURVEYED: -

JOB NO.: 11-1220-00 FIELD BOOK -

DRAFT TA REV.

File No. MF 106203  
w-2/attachments  
389-32728  
Date Filed: 6/5/13  
Jerry Patterson, Commissioner  
By MB Barnstone

2013



**RAILROAD COMMISSION OF TEXAS**  
**OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

|                                                                                                                                                                                                                                                                                                                          |                                               |                                                                                                                                                                                                                 |                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|
| PERMIT NUMBER<br>707801                                                                                                                                                                                                                                                                                                  | DATE PERMIT ISSUED OR AMENDED<br>Jan 03, 2011 | DISTRICT<br>* 08                                                                                                                                                                                                |                               |
| API NUMBER<br>42-389-32728                                                                                                                                                                                                                                                                                               | FORM W-1 RECEIVED<br>Jan 01, 2011             | COUNTY<br>REEVES                                                                                                                                                                                                |                               |
| TYPE OF OPERATION<br>NEW DRILL                                                                                                                                                                                                                                                                                           | WELLBORE PROFILE(S)<br>Horizontal             | ACRES<br>495                                                                                                                                                                                                    |                               |
| OPERATOR<br>ENERGEN RESOURCES CORPORATION                                                                                                                                                                                                                                                                                |                                               | 252002<br><br>NOTICE<br>This permit and any allowable assigned may be<br>revoked if payment for fee(s) submitted to the<br>Commission is not honored.<br><b>District Office Telephone No:</b><br>(432) 684-5581 |                               |
| LEASE NAME<br>STATE JOHNSON 68                                                                                                                                                                                                                                                                                           |                                               | WELL NUMBER<br>1                                                                                                                                                                                                |                               |
| LOCATION<br>17.7 miles NW direction from PECOS                                                                                                                                                                                                                                                                           |                                               | TOTAL DEPTH<br>11000                                                                                                                                                                                            |                               |
| Section, Block and/or Survey<br>SECTION ◀ 68                      BLOCK ◀                      ABSTRACT ◀ 5931<br>SURVEY ◀ JOHNSON, R S/REEVES COUNTY                                                                                                                                                                    |                                               |                                                                                                                                                                                                                 |                               |
| DISTANCE TO SURVEY LINES<br>550 ft. SOUTH    550 ft. NORTHWEST                                                                                                                                                                                                                                                           |                                               | DISTANCE TO NEAREST LEASE LINE<br>467 ft.                                                                                                                                                                       |                               |
| DISTANCE TO LEASE LINES<br>550 ft. SOUTH    550 ft. NORTHWEST                                                                                                                                                                                                                                                            |                                               | DISTANCE TO NEAREST WELL ON LEASE<br>See FIELD(s) Below                                                                                                                                                         |                               |
| FIELD(s) and LIMITATIONS:<br><br>* SEE FIELD DISTRICT FOR REPORTING PURPOSES *                                                                                                                                                                                                                                           |                                               |                                                                                                                                                                                                                 |                               |
| FIELD NAME<br>LEASE NAME                                                                                                                                                                                                                                                                                                 |                                               | ACRES<br>NEAREST LEASE                                                                                                                                                                                          | DEPTH<br>WELL #<br>NEAREST WE |
| -----                                                                                                                                                                                                                                                                                                                    |                                               | -----                                                                                                                                                                                                           | -----                         |
| TWO GEORGES (BONE SPRING)                                                                                                                                                                                                                                                                                                |                                               | 495.00                                                                                                                                                                                                          | 10,500                        |
| STATE JOHNSON 68                                                                                                                                                                                                                                                                                                         |                                               | 467                                                                                                                                                                                                             | 0                             |
| -----                                                                                                                                                                                                                                                                                                                    |                                               | -----                                                                                                                                                                                                           | -----                         |
| WELLBORE PROFILE(s) FOR FIELD: Horizontal                                                                                                                                                                                                                                                                                |                                               |                                                                                                                                                                                                                 |                               |
| -----                                                                                                                                                                                                                                                                                                                    |                                               |                                                                                                                                                                                                                 |                               |
| RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. |                                               |                                                                                                                                                                                                                 |                               |
| Lateral: TH1                                                                                                                                                                                                                                                                                                             |                                               |                                                                                                                                                                                                                 |                               |
| Penetration Point Location                                                                                                                                                                                                                                                                                               |                                               |                                                                                                                                                                                                                 |                               |
| Lease Lines: 716.0 F SOUTH L                                                                                                                                                                                                                                                                                             |                                               |                                                                                                                                                                                                                 |                               |
| 777.0 F NORTHWEST L                                                                                                                                                                                                                                                                                                      |                                               |                                                                                                                                                                                                                 |                               |
| Terminus Location                                                                                                                                                                                                                                                                                                        |                                               |                                                                                                                                                                                                                 |                               |
| Lease Lines: 2200.0 F NORTHWEST L                                                                                                                                                                                                                                                                                        |                                               |                                                                                                                                                                                                                 |                               |
| 467.0 F NORTHEAST L                                                                                                                                                                                                                                                                                                      |                                               |                                                                                                                                                                                                                 |                               |
| Survey Lines: 2200.0 F NORTHWEST L                                                                                                                                                                                                                                                                                       |                                               |                                                                                                                                                                                                                 |                               |
| 467.0 F NORTHEAST L                                                                                                                                                                                                                                                                                                      |                                               |                                                                                                                                                                                                                 |                               |
| THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS                                                                                                                                                                                                                                                                           |                                               |                                                                                                                                                                                                                 |                               |

|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------|--|-----------------------------------------------------|--|
| API No. 42-389-32728                                                                                                                                                                                                                                                                                                                                             |  | RAILROAD COMMISSION OF TEXAS<br>OIL & GAS DIVISION                                                                                                                                                                                    |               |                                                                                                                                                                               |                                                                                                                                            | FORM W-1 07/2004                                                                                                                              |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| Drilling Permit # 707801                                                                                                                                                                                                                                                                                                                                         |  | APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER<br><i>This facsimile W-1 was generated electronically from data submitted to the RRC.<br/>A certification of the automated data is available in the RRC's Austin office.</i> |               |                                                                                                                                                                               |                                                                                                                                            | Permit Status: Approved                                                                                                                       |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| SWR Exception Case/Docket No.                                                                                                                                                                                                                                                                                                                                    |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 1. RRC Operator No. 252002                                                                                                                                                                                                                                                                                                                                       |  | 2. Operator's Name (as shown on form P-5, Organization Report)<br>ENERGEN RESOURCES CORPORATION                                                                                                                                       |               |                                                                                                                                                                               | 3. Operator Address (include street, city, state, zip):                                                                                    |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 4. Lease Name<br>STATE JOHNSON 68                                                                                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                                                                       | 5. Well No. 1 |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| GENERAL INFORMATION                                                                                                                                                                                                                                                                                                                                              |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 6. Purpose of filing (mark ALL appropriate boxes):<br><input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter<br><input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 7. Wellbore Profile (mark ALL appropriate boxes):<br><input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack                                                                                                        |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 8. Total Depth<br>11000                                                                                                                                                                                                                                                                                                                                          |  | 9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                          |               |                                                                                                                                                                               | 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| SURFACE LOCATION AND ACREAGE INFORMATION                                                                                                                                                                                                                                                                                                                         |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 11. RRC District No. 08                                                                                                                                                                                                                                                                                                                                          |  | 12. County<br>REEVES                                                                                                                                                                                                                  |               | 13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 14. This well is to be located 17.7 miles in a NW direction from PECOS which is the nearest town in the county of the well site.                                                                                                                                                                                                                                 |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 15. Section<br>68                                                                                                                                                                                                                                                                                                                                                |  | 16. Block                                                                                                                                                                                                                             |               | 17. Survey<br>JOHNSON, R S/REEVES COUNTY                                                                                                                                      |                                                                                                                                            | 18. Abstract No. A-5931                                                                                                                       |  | 19. Distance to nearest lease line: 467 ft                                                                               |  | 20. Number of contiguous acres in lease, pooled unit, or unitized tract: 495 |  |                                                     |  |
| 21. Lease Perpendiculars: 550 ft from the SOUTH line and 550 ft from the NORTHWEST line.                                                                                                                                                                                                                                                                         |  | 22. Survey Perpendiculars: 550 ft from the SOUTH line and 550 ft from the NORTHWEST line.                                                                                                                                             |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                                                                                   |  |                                                                                                                                                                                                                                       |               | 24. Unitization Docket No:                                                                                                                                                    |                                                                                                                                            | 25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.                                                                                                                                                                                                                                                        |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| 26. RRC District No.                                                                                                                                                                                                                                                                                                                                             |  | 27. Field No.                                                                                                                                                                                                                         |               | 28. Field Name (exactly as shown in RRC records)                                                                                                                              |                                                                                                                                            | 29. Well Type                                                                                                                                 |  | 30. Completion Depth                                                                                                     |  | 31. Distance to Nearest Well in this Reservoir                               |  | 32. Number of Wells on this lease in this Reservoir |  |
| 08                                                                                                                                                                                                                                                                                                                                                               |  | 92100050                                                                                                                                                                                                                              |               | TWO GEORGES (BONE SPRING)                                                                                                                                                     |                                                                                                                                            | Oil Well                                                                                                                                      |  | 10500                                                                                                                    |  | 0.00                                                                         |  | 1                                                   |  |
|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)                                                                                                                                                                                                                        |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  |                                                                                                                          |  |                                                                              |  |                                                     |  |
| Remarks                                                                                                                                                                                                                                                                                                                                                          |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  | Certificate:<br>I certify that information stated in this application is true and complete, to the best of my knowledge. |  |                                                                              |  |                                                     |  |
|                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  | Mary Ann Martinez    Jan 01, 2011<br>Name of filer    Date submitted                                                     |  |                                                                              |  |                                                     |  |
| RRC Use Only    Data Validation Time Stamp: Aug 30, 2013 1:40 PM( Current Version )                                                                                                                                                                                                                                                                              |  |                                                                                                                                                                                                                                       |               |                                                                                                                                                                               |                                                                                                                                            |                                                                                                                                               |  | (432)6883323    maryann.martinez@energen.com<br>Phone    E-mail Address (OPTIONAL)                                       |  |                                                                              |  |                                                     |  |



Permit Status: **Approved**

*The RRC has not approved this application.  
Duplication or distribution of information is  
at the user's own risk.*

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

*This facsimile W-1 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.*

**Form W-1H** 07/2004  
**Supplemental Horizontal Well Information**

Permit # **707801**

Approved Date: **Jan 03, 2011**

|                                                                                                                                                 |                                                                                                                |                                                |                            |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|------------------------------------------------|----------------------------|
| 1. RRC Operator No.<br><b>252002</b>                                                                                                            | 2. Operator's Name (exactly as shown on form P-5, Organization Report)<br><b>ENERGEN RESOURCES CORPORATION</b> | 3. Lease Name<br><b>STATE JOHNSON 68</b>       | 4. Well No.<br><b>1</b>    |
| <b>Lateral Drainhole Location Information</b>                                                                                                   |                                                                                                                |                                                |                            |
| 5. Field as shown on Form W-1 <b>TWO GEORGES (BONE SPRING) (Field # 92100050, RRC District 08)</b>                                              |                                                                                                                |                                                |                            |
| 6. Section<br><b>68</b>                                                                                                                         | 7. Block                                                                                                       | 8. Survey<br><b>JOHNSON, R S/REEVES COUNTY</b> | 9. Abstract<br><b>5931</b> |
| 10. County of BHL<br><b>REEVES</b>                                                                                                              |                                                                                                                |                                                |                            |
| 11. Terminus Lease Line Perpendiculars<br><b>2200</b> ft. from the <b>NORTHWEST</b> line, and <b>467</b> ft. from the <b>NORTHEAST</b> line     |                                                                                                                |                                                |                            |
| 12. Terminus Survey Line Perpendiculars<br><b>2200</b> ft. from the <b>NORTHWEST</b> line, and <b>467</b> ft. from the <b>NORTHEAST</b> line    |                                                                                                                |                                                |                            |
| 13. Penetration Point Lease Line Perpendiculars<br><b>716</b> ft. from the <b>SOUTH</b> line, and <b>777</b> ft. from the <b>NORTHWEST</b> line |                                                                                                                |                                                |                            |

File No. MF106203

(22)

w-1 & Permit - State Johnson 68 #1

42-389-32728

Date Filed: 08/30/2013

Jerry E. Patterson, Commissioner

By JP



**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Page 1 of 1

13716284

| VENDOR NAME                               | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT       |
|-------------------------------------------|------------|-------------|--------------|--------------|
| STATE OF TEXAS- <del>106130</del> 106 203 | 70202      | Aug-27-2013 | 477655       | \$371,992.50 |

| VOUCHER                                                      | VENDOR INV # | INV DATE | TOTAL<br>AMOUNT | PRIOR PMTS<br>& DISCOUNTS | NET<br>AMOUNT |
|--------------------------------------------------------------|--------------|----------|-----------------|---------------------------|---------------|
| 08-AP-13386                                                  | 8192013      | 08/19/13 | 371,992.50      | 0.00                      | 371,992.50    |
| RENEW THE DEEPER DEPTH FOR 2 ADD'L YRS. LEASE # TX439024-00R |              |          |                 |                           |               |
| DELIVER TO CATHY CARTER HITT                                 |              |          |                 |                           |               |
| TOTAL INVOICES PAID                                          |              |          |                 |                           | 371,992.50    |

+ 121

Energen Resources Corporation now offers payment via **DIRECT DEPOSIT**.  
If you would like to receive your payments in a more secure, efficient and timely manner,  
please contact the Vendor Relations group by email at AP.ERCACH@energen.com for an enrollment form.

DETACH BEFORE DEPOSITING

**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Page 1 of 1

13716284

| VENDOR NAME                               | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT       |
|-------------------------------------------|------------|-------------|--------------|--------------|
| STATE OF TEXAS <del>106130</del> MF106203 | 70202      | Aug-27-2013 | 477655       | \$371,992.50 |

| VOUCHER                                                      | VENDOR INV # | INV DATE | TOTAL AMOUNT | PRIOR PMTS & DISCOUNTS | NET AMOUNT |
|--------------------------------------------------------------|--------------|----------|--------------|------------------------|------------|
| 08-AP-13386                                                  | 8192013      | 08/19/13 | 371,992.50   | 0.00                   | 371,992.50 |
| RENEW THE DEEPER DEPTH FOR 2 ADD'L YRS. LEASE # TX439024-00R |              |          |              |                        |            |
| DELIVER TO CATHY CARTER HITT                                 |              |          |              |                        |            |
| TOTAL INVOICES PAID                                          |              |          |              |                        | 371,992.50 |

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DETACH BEFORE DEPOSITING

THIS CHECK HAS A COLORED BACKGROUND AND CONTAINS MULTIPLE SECURITY FEATURES - SEE BACK FOR DETAILS

**ENERGEN RESOURCES CORPORATION**

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Wells Fargo  
Birmingham, Alabama

13716284

No. 477655

PAY TO THE ORDER OF **\$371,992.50**

| CHECK NO. | DATE        | PAY EXACTLY  |
|-----------|-------------|--------------|
| 477655    | Aug-27-2013 | \$371,992.50 |

TO  
THE  
ORDER  
OF

STATE OF TEXAS 106130  
AUSTIN, TX



*J. S. Richardson*  
PRESIDENT  
*Charles E. Porter*  
TREASURER

⑈ 477655 ⑈





August 27, 2013

Texas General Land Office  
ATT: Linda Price 845-E  
1700 North Congress Avenue  
Austin, TX 78701-1495

Federal Express

RE:

Please find enclosed the option payments due under the terms of the oil and gas leases identified below for the month of September, 2013.

| <u>Check No</u> | <u>File No.</u> | <u>Lessor</u>      | <u>Due Date</u> |
|-----------------|-----------------|--------------------|-----------------|
| 477652          | TX439052-02P    | ST OF TX M106229D  | 09-06-13        |
| 477651          | TX439052-03P    | ST OF TX M106229-C | 09-06-13        |
| 477655          | TX439024-00P    | ST OF TX M106203   | 09-14-13        |
| 477296          | TX439028-00P    | ST OF TX M106128   | 09-14-13        |
| 477350          | TX439025-01P    | ST OF TX M106718-C | 09-19-13        |
| 477653          | TX439025-02P    | ST OF TX M106718-D | 09-20-13        |
| 477654          | TX439025-03P    | ST OF TX M106718-G | 09-13-13        |

According to paragraph 16 (B) We have the option to pay on or before 2 years after the primary term or extended term, an amount equal to ½ the original bonus paid to extend the deeper rights for an additional period of 2 years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease. Attached also is your required form and documents.

To confirm for our files that you have received the above mentioned payment(s) please fill in the RECEIVED ON date of the check copy and return it to Energen Resources Corporation in the enclosed return envelope.

Thank you for your consideration in this matter.

Energizer Resources Corporation

Cathy Carter Hitt

## Alabama & Texas Properties

chitt@energen.com



Mail to: Texas General Land Office  
Attn: Linda Price  
P.O. 12873  
Austin, Texas 78711-2873  
linda.price@glo.texas.gov

Texas General Land Office  
**DEEP RIGHTS RETENTION PAYMENT FORM**

Complete a separate form for each State Lease. Complete the Deep Rights Retention Workup to determine the bonus required.  
Forms not completed in full or excluding any of the required documentation cannot be processed.

| STATE LEASE #            | GROSS ACRES | NET ACRES | COUNTY | TRACT PART:                   | ABSTRACT, TOWNSHIP, BLOCK, SECTION OR STATE TRACT NO. |
|--------------------------|-------------|-----------|--------|-------------------------------|-------------------------------------------------------|
| M 106203                 | 495         | 495       | Reeves | ALL                           | A-5931 T- BLK: SEC: 68 STATE TRACT NO.:               |
| AGENT FOR STATE (LESSOR) |             |           |        | OPERATOR                      |                                                       |
| ST OF TEXAS              |             |           |        | ENERGEN RESOURCES CORPORATION |                                                       |

| WELL NAME & NO.                                                         |                                                                                     | API #                 | DISTRICT - RRC ID | WELL LOCATION: ABSTRACT, TOWNSHIP, BLOCK, SECTION OR STATE TRACT NO. |                  |                                                                   |                  |
|-------------------------------------------------------------------------|-------------------------------------------------------------------------------------|-----------------------|-------------------|----------------------------------------------------------------------|------------------|-------------------------------------------------------------------|------------------|
| STATE JOHNSON 68 1                                                      |                                                                                     | 42-389-32728          | 08-42022          | A- 5931 T- BLK: SEC: 68 STATE TRACT NO.:                             |                  |                                                                   |                  |
| CIRCLE ONE OF EACH BELOW:                                               |                                                                                     | FIELD NAME            | FIELD NUMBER      | STATE ACRES RETAINED UNDER RETAINED ACREAGE CLAUSE                   |                  | TOTAL DEPTH DRILLED ON RETAINED ACREAGE-TRUE VERTICAL DEPTH (TVD) |                  |
| <input checked="" type="checkbox"/> OIL<br><input type="checkbox"/> GAS | <input type="checkbox"/> HORIZONTAL<br><input checked="" type="checkbox"/> VERTICAL | TWO GEORGES           | 92100050          | 495                                                                  |                  | 10,639                                                            |                  |
| 3 MONTHS' MOST RECENT PRODUCTION:                                       |                                                                                     | MONTH/YEAR<br>05/2013 | VOLUME<br>1052.1  | MONTH/YEAR<br>06/2013                                                | VOLUME<br>758.97 | MONTH/YEAR<br>07/2013                                             | VOLUME<br>546.26 |

FOR THE WELL LISTED ABOVE, PROVIDE THE FOLLOWING:

- ☒ Directional Survey with True Vertical Depth  
☒ "As-Drilled" Plat (horizontal wells must have lateral length set out on the plat)  
☐ P-15 as submitted to RRC

☐ For additional wells on the same lease, check here and complete Page 2.

Robert Plumb  
Name

Land Manager  
Title

205-326-4395  
Telephone Number

rplumb@energen.com  
E-Mail Address

8/22/13  
Date

Energen Resources Corporation  
Company

605 Richard Arrington Jr Blvd N  
Mailing Address

Birmingham, AL 35203-2707  
City, State, Zip

Deep Rights Retention Bonus Workup

Total Eligible Acres : 495  
x ½ Original Bonus Per Acre \$751.50  
= Total Amount Due \$371,992.50  
(BAL leases pay ½ to Agent & ½ to State)  
Check #: 477655

For General Land Office Use Only

Lease Type: Fee Surveyed School land

Payment Register No.: 13716284

Payment Due state: \$371,992.50  
Horizontal, Classified Oil, lateral - 4,558'





# Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft Survey Report

(Def Survey)

Report Date: July 22, 2011 - 07:51 AM  
Client: Energen  
Field: TX Reeves County (NAD 27)  
Structure / Slot: Energen State Johnson 68 #1 / State Johnson 68 #1  
Well: State Johnson 68 #1  
Borehole: Original Borehole  
Well API#: Unknown / Unknown  
Survey Name: Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft  
Survey Date: June 27, 2011  
Tort / AHD / DDI / ERD Ratio: 146.149 \* / 5200.451 ft / 6.042 / 0.489  
Coordinate Reference System: NAD27 Texas State Plane, Central Zone, US Feet  
Location Lat / Long: N 31° 38' 16.59539", W 103° 39' 50.04844"  
Location Grid N/E Y/X: N 732456.500 M/S, E 963624.500 M/S  
CRS Grid Convergence Angle: -1.71543917°  
Grid Scale Factor: 0.99994329

Survey / DLS Computation: Minimum Curvature / Lubinski  
Vertical Section Azimuth: 76.930° (Grid North)  
Vertical Section Origin: 0.000 ft, 0.000 ft  
TVD Reference Datum: RKB  
TVD Reference Elevation: 2792.000 ft above MSL  
Seabed / Ground Elevation: 2762.000 ft above MSL  
Magnetic Declination: 7.620°  
Total Field Strength: 48279.096 nT  
Magnetic Dip Angle: 59.622°  
Declination Date: June 27, 2011  
Magnetic Declination Model: BGGM 2010  
North Reference: Grid North  
Grid Convergence Used: -1.715°  
Total Corr Mag North-Grid North: 9.335°  
Local Coord Referenced To: Structure Reference Point

| Comments                    | MD<br>(ft) | Incl<br>(°) | Azin Grid<br>(°) | TVD<br>(ft) | TVDSS<br>(ft) | VSEC<br>(ft) | NS<br>(ft) | EW<br>(ft) | Closure<br>(ft) | Closure<br>Azimuth<br>(°) | DLS<br>Error<br>(ft/100ft) | TF<br>(ft) | Latitude<br>(N/S ° ' ") | Longitude<br>(E/W ° ' ") |
|-----------------------------|------------|-------------|------------------|-------------|---------------|--------------|------------|------------|-----------------|---------------------------|----------------------------|------------|-------------------------|--------------------------|
| State Johnson 68<br>#1H SHL | 0.00       | 0.00        | 0.00             | 0.00        | -2792.00      | 0.00         | 0.00       | 0.00       | 0.00            | 0.00                      | N/A                        | 10.03M     | N 31° 38' 16.60"        | W 103° 39' 50.05"        |
|                             | 100.00     | 0.02        | 10.03            | 100.00      | -2692.00      | 0.01         | 0.02       | 0.00       | 0.02            | 10.03                     | 0.02                       | 234.15M    | N 31° 38' 16.60"        | W 103° 39' 50.05"        |
|                             | 200.00     | 0.47        | 234.15           | 200.00      | -2592.00      | -0.36        | -0.21      | -0.33      | 0.39            | 237.76                    | 0.48                       | 232.83M    | N 31° 38' 16.59"        | W 103° 39' 50.05"        |
|                             | 300.00     | 0.62        | 232.83           | 299.99      | -2492.01      | -1.24        | -0.77      | -1.09      | 1.34            | 234.66                    | 0.15                       | 253.41M    | N 31° 38' 16.59"        | W 103° 39' 50.06"        |
|                             | 400.00     | 1.20        | 253.41           | 399.98      | -2392.02      | -2.78        | -1.40      | -2.52      | 2.89            | 241.01                    | 0.66                       | 257.54M    | N 31° 38' 16.58"        | W 103° 39' 50.08"        |
|                             | 500.00     | 1.37        | 257.54           | 499.96      | -2292.04      | -5.02        | -1.96      | -4.70      | 5.09            | 247.39                    | 0.19                       | 256.83M    | N 31° 38' 16.57"        | W 103° 39' 50.10"        |
|                             | 600.00     | 1.42        | 256.83           | 599.93      | -2192.07      | -7.45        | -2.50      | -7.07      | 7.50            | 250.55                    | 0.05                       | 252.53M    | N 31° 38' 16.57"        | W 103° 39' 50.13"        |
|                             | 700.00     | 1.39        | 252.53           | 699.90      | -2092.10      | -9.90        | -3.14      | -9.43      | 9.94            | 251.58                    | 0.11                       | 248.72M    | N 31° 38' 16.56"        | W 103° 39' 50.16"        |
|                             | 800.00     | 1.46        | 248.72           | 799.87      | -1992.13      | -12.37       | -3.97      | -11.78     | 12.43           | 251.38                    | 0.12                       | 248.1M     | N 31° 38' 16.55"        | W 103° 39' 50.18"        |
|                             | 900.00     | 1.47        | 248.10           | 899.83      | -1892.17      | -14.90       | -4.91      | -14.15     | 14.88           | 250.87                    | 0.02                       | 257.76M    | N 31° 38' 16.54"        | W 103° 39' 50.21"        |
|                             | 1000.00    | 1.30        | 257.76           | 999.80      | -1792.20      | -17.30       | -5.63      | -16.45     | 17.38           | 251.11                    | 0.29                       | 257.78M    | N 31° 38' 16.53"        | W 103° 39' 50.24"        |
|                             | 1100.00    | 0.83        | 257.78           | 1099.79     | -1692.21      | -19.16       | -6.02      | -18.27     | 19.24           | 251.76                    | 0.47                       | 254.45M    | N 31° 38' 16.53"        | W 103° 39' 50.26"        |
|                             | 1200.00    | 0.43        | 254.45           | 1199.78     | -1592.22      | -20.26       | -6.28      | -19.34     | 20.33           | 252.02                    | 0.40                       | 126.9M     | N 31° 38' 16.53"        | W 103° 39' 50.27"        |
|                             | 1300.00    | 0.11        | 126.90           | 1299.78     | -1492.22      | -20.57       | -6.43      | -19.62     | 20.65           | 251.85                    | 0.50                       | 91.38M     | N 31° 38' 16.53"        | W 103° 39' 50.27"        |
|                             | 1400.00    | 0.45        | 91.38            | 1399.78     | -1392.22      | -20.13       | -6.50      | -19.15     | 20.23           | 251.25                    | 0.37                       | 103.94M    | N 31° 38' 16.53"        | W 103° 39' 50.27"        |
|                             | 1500.00    | 0.57        | 103.94           | 1499.77     | -1292.23      | -19.30       | -6.63      | -18.28     | 19.44           | 250.06                    | 0.16                       | 111.84M    | N 31° 38' 16.52"        | W 103° 39' 50.26"        |
|                             | 1600.00    | 0.91        | 111.84           | 1599.77     | -1192.23      | -18.21       | -7.05      | -17.06     | 18.46           | 247.56                    | 0.35                       | 116.72M    | N 31° 38' 16.52"        | W 103° 39' 50.24"        |
|                             | 1700.00    | 1.21        | 116.72           | 1699.75     | -1092.25      | -16.75       | -7.82      | -15.38     | 17.25           | 243.06                    | 0.31                       | 131.68M    | N 31° 38' 16.51"        | W 103° 39' 50.22"        |
|                             | 1800.00    | 1.37        | 131.68           | 1799.72     | -992.28       | -15.25       | -8.09      | -13.54     | 18.31           | 236.14                    | 0.37                       | 134.93M    | N 31° 38' 16.50"        | W 103° 39' 50.20"        |
|                             | 1900.00    | 1.33        | 134.93           | 1899.70     | -892.30       | -13.94       | -10.70     | -11.83     | 15.95           | 227.87                    | 0.09                       | 142.51M    | N 31° 38' 16.49"        | W 103° 39' 50.18"        |
|                             | 2000.00    | 1.42        | 142.51           | 1999.67     | -792.33       | -12.81       | -12.50     | -10.25     | 16.17           | 219.35                    | 0.20                       | 150.42M    | N 31° 38' 16.47"        | W 103° 39' 50.16"        |
|                             | 2100.00    | 1.32        | 150.42           | 2099.64     | -692.36       | -11.97       | -14.49     | -8.93      | 17.02           | 211.65                    | 0.21                       | 156.61M    | N 31° 38' 16.45"        | W 103° 39' 50.15"        |
|                             | 2200.00    | 1.64        | 156.61           | 2199.60     | -592.40       | -11.39       | -16.80     | -7.79      | 18.52           | 204.88                    | 0.36                       | 161.02M    | N 31° 38' 16.43"        | W 103° 39' 50.13"        |
|                             | 2300.00    | 2.09        | 161.02           | 2299.55     | -492.45       | -10.95       | -19.84     | -6.63      | 20.92           | 198.48                    | 0.47                       | 163.69M    | N 31° 38' 16.40"        | W 103° 39' 50.12"        |
|                             | 2400.00    | 2.13        | 163.69           | 2399.48     | -392.52       | -10.65       | -23.35     | -5.52      | 23.99           | 193.29                    | 0.11                       | 170.44M    | N 31° 38' 16.36"        | W 103° 39' 50.10"        |
|                             | 2500.00    | 1.58        | 170.44           | 2499.43     | -292.57       | -10.63       | -26.49     | -4.77      | 26.92           | 190.29                    | 0.59                       | 162.64M    | N 31° 38' 16.33"        | W 103° 39' 50.09"        |
|                             | 2600.00    | 1.00        | 162.64           | 2599.41     | -192.59       | -10.65       | -28.68     | -4.28      | 29.00           | 188.48                    | 0.60                       | 112.43M    | N 31° 38' 16.31"        | W 103° 39' 50.09"        |
|                             | 2700.00    | 0.85        | 112.43           | 2699.39     | -92.61        | -9.88        | -29.80     | -3.33      | 29.99           | 186.38                    | 0.80                       | 103.04M    | N 31° 38' 16.30"        | W 103° 39' 50.08"        |
|                             | 2800.00    | 0.94        | 103.04           | 2799.38     | 7.38          | -8.64        | -30.27     | -1.85      | 30.32           | 183.49                    | 0.17                       | 51.67M     | N 31° 38' 16.30"        | W 103° 39' 50.06"        |
|                             | 2900.00    | 0.49        | 51.67            | 2899.37     | 107.37        | -7.52        | -30.19     | -0.71      | 30.20           | 181.35                    | 0.74                       | 32.63M     | N 31° 38' 16.30"        | W 103° 39' 50.05"        |
|                             | 3000.00    | 1.48        | 32.63            | 2999.36     | 207.36        | -6.21        | -28.84     | 0.32       | 28.84           | 179.38                    | 1.03                       | 46.83M     | N 31° 38' 16.31"        | W 103° 39' 50.03"        |
|                             | 3100.00    | 2.24        | 46.83            | 3099.31     | 307.31        | -3.59        | -26.41     | 2.44       | 26.52           | 174.72                    | 0.88                       | 54.78M     | N 31° 38' 16.33"        | W 103° 39' 50.01"        |
|                             | 3200.00    | 2.46        | 54.78            | 3199.22     | 407.22        | 0.08         | -23.84     | 5.62       | 24.49           | 168.73                    | 0.39                       | 81.85M     | N 31° 38' 16.36"        | W 103° 39' 49.98"        |
|                             | 3300.00    | 2.38        | 61.85            | 3299.13     | 507.13        | 4.08         | -21.62     | 9.20       | 23.50           | 156.94                    | 0.31                       | 65.27M     | N 31° 38' 16.38"        | W 103° 39' 49.93"        |
|                             | 3400.00    | 1.79        | 65.27            | 3399.07     | 607.07        | 7.61         | -19.99     | 12.45      | 23.55           | 148.07                    | 0.60                       | 73.11M     | N 31° 38' 16.40"        | W 103° 39' 49.90"        |
|                             | 3500.00    | 1.52        | 73.11            | 3499.02     | 707.02        | 10.46        | -18.95     | 15.14      | 24.25           | 141.37                    | 0.35                       | 81.29M     | N 31° 38' 16.41"        | W 103° 39' 49.87"        |
|                             | 3600.00    | 1.68        | 81.29            | 3598.99     | 806.99        | 13.25        | -18.34     | 17.86      | 25.60           | 135.76                    | 0.28                       | 90.88M     | N 31° 38' 16.42"        | W 103° 39' 49.84"        |
|                             | 3700.00    | 1.56        | 90.88            | 3698.95     | 906.95        | 16.03        | -18.14     | 20.67      | 27.50           | 131.27                    | 0.30                       | 90.44M     | N 31° 38' 16.42"        | W 103° 39' 49.80"        |
|                             | 3800.00    | 1.70        | 97.88            | 3798.91     | 1006.91       | 18.80        | -18.17     | 23.51      | 29.72           | 127.70                    | 0.14                       | 93.74M     | N 31° 38' 16.42"        | W 103° 39' 49.77"        |
|                             | 3900.00    | 1.89        | 93.74            | 3898.85     | 1106.85       | 21.90        | -18.30     | 26.73      | 32.39           | 124.39                    | 0.31                       | 99.68M     | N 31° 38' 16.42"        | W 103° 39' 49.73"        |
|                             | 4000.00    | 1.09        | 99.68            | 3998.82     | 1206.82       | 24.44        | -18.57     | 29.40      | 34.77           | 122.28                    | 0.91                       | 103.08M    | N 31° 38' 16.42"        | W 103° 39' 49.70"        |
|                             | 4100.00    | 0.69        | 103.08           | 4098.80     | 1306.80       | 25.86        | -18.86     | 30.92      | 36.22           | 121.38                    | 0.40                       | 104.29M    | N 31° 38' 16.42"        | W 103° 39' 49.68"        |
|                             | 4200.00    | 0.60        | 104.29           | 4198.80     | 1406.80       | 26.86        | -19.13     | 32.02      | 37.30           | 120.86                    | 0.09                       | 100.22M    | N 31° 38' 16.42"        | W 103° 39' 49.67"        |
|                             | 4300.00    | 0.49        | 100.22           | 4298.79     | 1506.79       | 27.72        | -19.34     | 32.95      | 38.20           | 120.41                    | 0.12                       | 109.81M    | N 31° 38' 16.41"        | W 103° 39' 49.66"        |
|                             | 4400.00    | 0.40        | 109.81           | 4398.79     | 1606.79       | 28.41        | -19.53     | 33.70      | 38.95           | 120.10                    | 0.12                       | 107.96M    | N 31° 38' 16.41"        | W 103° 39' 49.65"        |
|                             | 4500.00    | 0.42        | 107.96           | 4498.79     | 1706.79       | 29.01        | -19.76     | 34.37      | 39.65           | 119.89                    | 0.02                       | 116.34M    | N 31° 38' 16.41"        | W 103° 39' 49.64"        |
|                             | 4600.00    | 0.45        | 116.34           | 4598.79     | 1806.79       | 29.63        | -20.05     | 35.07      | 40.40           | 119.75                    | 0.07                       | 126.41M    | N 31° 38' 16.41"        | W 103° 39' 49.64"        |
|                             | 4700.00    | 0.25        | 126.41           | 4698.78     | 1906.78       | 30.08        | -20.35     | 35.60      | 41.01           | 119.76                    | 0.21                       | 146.54M    | N 31° 38' 16.40"        | W 103° 39' 49.63"        |
|                             | 4800.00    | 0.23        | 146.54           | 4798.78     | 2006.78       | 30.29        | -20.65     | 35.89      | 41.40           | 119.92                    | 0.09                       | 145.47M    | N 31° 38' 16.40"        | W 103° 39' 49.63"        |
|                             | 4900.00    | 0.16        | 145.47           | 4898.78     | 2106.78       | 30.41        | -20.93     | 36.08      | 41.71           | 120.12                    | 0.07                       | 181.94M    | N 31° 38' 16.40"        | W 103° 39' 49.62"        |
|                             | 5000.00    | 0.29        | 181.94           | 4998.78     | 2206.78       | 30.39        | -21.30     | 36.15      | 41.96           | 120.51                    | 0.19                       | 187.87M    | N 31° 38' 16.40"        | W 103° 39' 49.62"        |
|                             | 5100.00    | 0.30        | 187.87           | 5098.78     | 2306.78       | 30.24        | -21.81     | 36.10      | 42.18           | 121.14                    | 0.03                       | 197.82M    | N 31° 38' 16.39"        | W 103° 39' 49.62"        |
|                             | 5200.00    | 0.38        | 197.82           | 5198.78     | 2406.78       | 29.97        | -22.39     | 35.97      | 42.36           | 121.90                    | 0.10                       | 194.6M     | N 31° 38' 16.38"        | W 103° 39' 49.62"        |
|                             | 5300.00    | 0.31        | 194.60           | 5298.78     | 2506.78       | 29.68        | -22.96     | 35.80      | 42.53           | 122.68                    | 0.07                       | 208.61M    | N 31° 38' 16.38"        | W 103° 39' 49.63"        |
|                             | 5400.00    | 0.27        | 208.61           | 5398.77     | 2606.77       | 29.39        | -23.43     | 35.61      | 42.63           | 123.34                    | 0.08                       | 184.16M    | N 31° 38' 16.37"        | W 103° 39' 49.63"        |
|                             | 5500.00    | 0.22        | 184.16           | 5498.77     | 2706.77       | 29.18        | -23.83     | 35.49      | 42.75           | 123.88                    | 0.11                       | 163.2M     | N 31° 38' 16.37"        | W 103° 39' 49.63"        |
|                             | 5600.00    | 0.17        | 163.20           | 5598.77     | 2806.77       | 29.13        | -24.16     | 35.52      | 42.96           | 124.23                    | 0.09                       | 150.82M    | N 31° 38' 16.37"        | W 103° 39' 49.63"        |
|                             | 5700.00    | 0.31        | 150.82           | 5698.77     | 2906.77       | 29.22        | -24.54     | 35.69      | 43.32           | 124.51                    | 0.15                       | 156.9M     | N 31° 38' 16.36"        | W 103° 39' 49.63"        |
|                             | 5800.00    | 0.37        | 156.90           | 5798.77     | 3006.77       | 29.35        | -25.08     | 35.95      | 43.83           | 124.90                    | 0.07                       | 184.03M    | N 31° 38' 16.36"        | W 103° 39' 49.62"        |
|                             | 5900.00    | 0.48        | 184.03           | 5898.77     | 3106.77       | 29.28        | -25.79     | 36.04      | 44.32           | 125.59                    | 0.23                       | 218.99M    | N 31° 38' 16.35"        | W 103° 39' 49.62"        |
|                             | 6000.00    | 0.49        | 218.99           | 5998.76     | 3206.76       | 28.81        | -26.54     | 35.74      | 44.52           | 126.60                    | 0.29                       | 212.63M    | N 31° 38' 16.34"        | W 103° 39' 49.63"        |
|                             | 6100.00    | 0.56        | 212.63           | 6098.76     | 3306.76       | 28.13        | -27.29     | 35.21      | 44.54           | 127.77                    | 0.09                       | 224.31M    | N 31° 38' 16.34"        |                          |



| Comments | MD<br>(ft) | Incl<br>(°) | Azim<br>(°) | Grid<br>(°) | TVD<br>(ft) | TVDSS<br>(ft) | VSEC<br>(ft) | NS<br>(ft) | EW<br>(ft) | Closure<br>(ft) | Closure<br>Azimuth<br>(°) | DLS<br>(ft/100ft) | TF<br>(°) | Latitude<br>(N/S ° ' '') | Longitude<br>(E/W ° ' '') |
|----------|------------|-------------|-------------|-------------|-------------|---------------|--------------|------------|------------|-----------------|---------------------------|-------------------|-----------|--------------------------|---------------------------|
|          | 7900.00    | 0.63        | 246.78      |             | 7897.78     | 5105.78       | -17.84       | -58.89     | -8.84      | 59.07           | 184.50                    | 0.36              | 240.94M   | N 31° 38' 16.01"         | W 103° 39' 50.08"         |
|          | 8000.00    | 0.49        | 240.94      |             | 7997.77     | 5205.77       | -18.79       | -59.32     | -5.52      | 59.57           | 185.31                    | 0.15              | 208.92M   | N 31° 38' 16.01"         | W 103° 39' 50.09"         |
|          | 8100.00    | 0.33        | 208.92      |             | 8097.77     | 5305.77       | -19.39       | -59.77     | -6.03      | 60.08           | 185.76                    | 0.27              | 355.5M    | N 31° 38' 16.00"         | W 103° 39' 50.10"         |
|          | 8200.00    | 0.12        | 355.50      |             | 8197.77     | 5405.77       | -19.57       | -59.92     | -6.18      | 60.24           | 185.89                    | 0.44              | 302.99M   | N 31° 38' 16.00"         | W 103° 39' 50.10"         |
|          | 8300.00    | 0.36        | 302.99      |             | 8297.77     | 5505.77       | -19.77       | -59.65     | -6.45      | 59.99           | 186.17                    | 0.30              | 313.19M   | N 31° 38' 16.00"         | W 103° 39' 50.10"         |
|          | 8400.00    | 0.79        | 313.19      |             | 8397.76     | 5605.76       | -20.37       | -59.00     | -7.22      | 59.44           | 186.97                    | 0.44              | 309.13M   | N 31° 38' 16.01"         | W 103° 39' 50.11"         |
|          | 8500.00    | 0.91        | 309.13      |             | 8497.75     | 5705.75       | -21.24       | -58.03     | -8.34      | 58.63           | 188.17                    | 0.13              | 324.96M   | N 31° 38' 16.02"         | W 103° 39' 50.12"         |
|          | 8600.00    | 0.67        | 8597.74     |             | 8597.74     | 5805.74       | -21.95       | -57.05     | -9.29      | 57.80           | 189.25                    | 0.32              | 314.87M   | N 31° 38' 16.03"         | W 103° 39' 50.14"         |
|          | 8700.00    | 0.79        | 314.87      |             | 8697.73     | 5905.73       | -22.53       | -56.09     | -10.11     | 56.99           | 190.22                    | 0.18              | 318.17M   | N 31° 38' 16.04"         | W 103° 39' 50.15"         |
|          | 8800.00    | 0.62        | 318.17      |             | 8797.73     | 6005.73       | -23.16       | -55.20     | -10.96     | 56.28           | 191.23                    | 0.18              | 307.07M   | N 31° 38' 16.05"         | W 103° 39' 50.16"         |
|          | 8900.00    | 0.48        | 307.07      |             | 8897.72     | 6105.72       | -23.69       | -54.54     | -11.66     | 55.78           | 192.07                    | 0.18              | 291.06M   | N 31° 38' 16.05"         | W 103° 39' 50.16"         |
|          | 9000.00    | 0.38        | 291.06      |             | 8997.72     | 6205.72       | -24.23       | -54.17     | -12.30     | 55.55           | 192.79                    | 0.16              | 303.46M   | N 31° 38' 16.06"         | W 103° 39' 50.17"         |
|          | 9100.00    | 0.07        | 303.46      |             | 9097.72     | 6305.72       | -24.55       | -54.02     | -12.66     | 55.48           | 193.19                    | 0.31              | 132.96M   | N 31° 38' 16.06"         | W 103° 39' 50.18"         |
|          | 9200.00    | 0.15        | 132.96      |             | 9197.72     | 6405.72       | -24.52       | -54.08     | -12.62     | 55.53           | 193.13                    | 0.22              | 243.37M   | N 31° 38' 16.06"         | W 103° 39' 50.18"         |
|          | 9300.00    | 1.28        | 243.37      |             | 9297.71     | 6505.71       | -25.53       | -54.67     | -13.52     | 56.31           | 193.89                    | 1.34              | 242.59M   | N 31° 38' 16.05"         | W 103° 39' 50.19"         |
|          | 9400.00    | 1.29        | 242.59      |             | 9397.68     | 6605.68       | -27.71       | -55.68     | -15.52     | 57.81           | 195.57                    | 0.02              | 241.66M   | N 31° 38' 16.04"         | W 103° 39' 50.21"         |
|          | 9500.00    | 0.91        | 241.66      |             | 9497.67     | 6705.67       | -29.57       | -56.58     | -17.22     | 59.14           | 196.92                    | 0.38              | 258.94M   | N 31° 38' 16.03"         | W 103° 39' 50.23"         |
|          | 9600.00    | 1.13        | 258.94      |             | 9597.65     | 6805.65       | -31.32       | -57.15     | -18.88     | 60.18           | 198.29                    | 0.38              | 259.13M   | N 31° 38' 16.02"         | W 103° 39' 50.25"         |
|          | 9700.00    | 1.22        | 259.13      |             | 9697.63     | 6905.63       | -33.37       | -57.54     | -20.90     | 61.21           | 199.98                    | 0.09              | 260.12M   | N 31° 38' 16.02"         | W 103° 39' 50.27"         |
|          | 9800.00    | 1.19        | 260.12      |             | 9797.61     | 7005.61       | -35.47       | -57.91     | -22.96     | 62.30           | 201.63                    | 0.04              | 244.95M   | N 31° 38' 16.02"         | W 103° 39' 50.29"         |
|          | 9900.00    | 1.23        | 244.95      |             | 9897.59     | 7105.59       | -37.55       | -58.55     | -24.96     | 63.65           | 203.09                    | 0.32              | 234.02M   | N 31° 38' 16.01"         | W 103° 39' 50.32"         |
|          | 10000.00   | 1.07        | 234.02      |             | 9997.57     | 7205.57       | -39.46       | -59.55     | -26.69     | 65.26           | 204.14                    | 0.27              | 247.8M    | N 31° 38' 16.00"         | W 103° 39' 50.34"         |
|          | 10100.00   | 0.84        | 247.80      |             | 10097.55    | 7305.55       | -41.05       | -60.38     | -28.12     | 66.60           | 204.98                    | 0.32              | 247.6M    | N 31° 38' 15.99"         | W 103° 39' 50.35"         |
|          | 10104.00   | 0.84        | 247.60      |             | 10101.55    | 7309.55       | -41.11       | -60.40     | -28.18     | 66.65           | 205.01                    | 0.07              | 242.16M   | N 31° 38' 15.99"         | W 103° 39' 50.35"         |
|          | 10116.00   | 0.93        | 242.16      |             | 10113.55    | 7321.55       | -41.29       | -60.48     | -28.34     | 66.79           | 205.11                    | 1.03              | 227.12M   | N 31° 38' 15.99"         | W 103° 39' 50.36"         |
|          | 10148.00   | 0.63        | 227.12      |             | 10145.55    | 7353.55       | -41.69       | -60.72     | -28.70     | 67.16           | 205.30                    | 1.13              | 90.08M    | N 31° 38' 15.99"         | W 103° 39' 50.36"         |
|          | 10179.00   | 1.41        | 90.09       |             | 10176.54    | 7384.54       | -41.47       | -60.83     | -28.45     | 67.16           | 205.06                    | 6.19              | 82.61M    | N 31° 38' 15.99"         | W 103° 39' 50.36"         |
|          | 10210.00   | 4.66        | 82.61       |             | 10207.50    | 7415.50       | -39.84       | -60.67     | -26.82     | 66.33           | 203.84                    | 10.54             | 80.37M    | N 31° 38' 15.99"         | W 103° 39' 50.34"         |
|          | 10241.00   | 8.98        | 80.37       |             | 10238.27    | 7446.27       | -36.17       | -60.11     | -23.18     | 64.42           | 201.09                    | 13.96             | 8.46L     | N 31° 38' 15.99"         | W 103° 39' 50.30"         |
|          | 10273.00   | 13.33       | 78.24       |             | 10269.66    | 7477.66       | -29.99       | -58.94     | -17.10     | 61.37           | 196.18                    | 13.65             | 7.67L     | N 31° 38' 16.01"         | W 103° 39' 50.23"         |
|          | 10303.00   | 17.35       | 76.43       |             | 10298.58    | 7506.58       | -22.05       | -57.18     | -9.37      | 57.94           | 189.30                    | 13.49             | 0.47R     | N 31° 38' 16.03"         | W 103° 39' 50.14"         |
|          | 10334.00   | 21.85       | 76.53       |             | 10327.78    | 7535.78       | -11.66       | -54.75     | 0.74       | 54.76           | 179.22                    | 14.52             | 7.66R     | N 31° 38' 16.05"         | W 103° 39' 50.07"         |
|          | 10366.00   | 26.55       | 77.94       |             | 10356.66    | 7564.66       | -1.45        | -51.87     | 13.53      | 53.60           | 165.37                    | 14.80             | 7.07R     | N 31° 38' 16.09"         | W 103° 39' 49.82"         |
|          | 10396.00   | 31.39       | 79.09       |             | 10384.85    | 7592.85       | 16.94        | -48.79     | 28.72      | 56.82           | 149.52                    | 15.22             | 1.37R     | N 31° 38' 16.12"         | W 103° 39' 49.70"         |
|          | 10429.00   | 35.78       | 79.27       |             | 10410.77    | 7618.77       | 34.07        | -45.58     | 45.56      | 64.44           | 135.01                    | 14.16             | 6.93R     | N 31° 38' 16.16"         | W 103° 39' 49.51"         |
|          | 10461.00   | 40.37       | 80.13       |             | 10435.95    | 7643.95       | 53.78        | -42.06     | 64.97      | 77.40           | 122.92                    | 14.44             | 8.54R     | N 31° 38' 16.20"         | W 103° 39' 49.28"         |
|          | 10492.00   | 44.89       | 81.09       |             | 10458.75    | 7666.75       | 74.72        | -38.64     | 85.68      | 93.99           | 114.27                    | 14.73             | 1.92L     | N 31° 38' 16.24"         | W 103° 39' 49.04"         |
|          | 10533.00   | 51.19       | 80.82       |             | 10486.15    | 7694.15       | 105.12       | -33.85     | 115.77     | 120.62          | 106.30                    | 15.37             | 9.19L     | N 31° 38' 16.29"         | W 103° 39' 48.70"         |
|          | 10624.00   | 60.02       | 79.18       |             | 10537.31    | 7745.31       | 180.03       | -20.77     | 189.64     | 190.77          | 96.25                     | 9.82              | 2.38L     | N 31° 38' 16.45"         | W 103° 39' 47.85"         |
|          | 10655.00   | 63.46       | 79.02       |             | 10552.18    | 7760.18       | 207.31       | -15.60     | 216.45     | 217.01          | 94.12                     | 11.11             | 3.25L     | N 31° 38' 16.51"         | W 103° 39' 47.54"         |
|          | 10697.00   | 67.53       | 78.77       |             | 10565.45    | 7773.45       | 236.40       | -8.99      | 245.01     | 245.21          | 92.34                     | 12.74             | 6.54L     | N 31° 38' 16.57"         | W 103° 39' 47.21"         |
|          | 10718.00   | 70.49       | 78.41       |             | 10576.56    | 7784.56       | 265.33       | -4.27      | 273.38     | 273.41          | 90.89                     | 9.61              | 5.04L     | N 31° 38' 16.63"         | W 103° 39' 46.89"         |
|          | 10750.00   | 71.89       | 78.28       |             | 10586.87    | 7794.87       | 295.61       | 1.85       | 303.04     | 303.05          | 89.65                     | 4.39              | 17.32L    | N 31° 38' 16.70"         | W 103° 39' 46.55"         |
|          | 10781.00   | 74.05       | 77.58       |             | 10595.95    | 7803.95       | 325.25       | 8.05       | 332.03     | 332.13          | 88.61                     | 7.29              | 16.82L    | N 31° 38' 16.77"         | W 103° 39' 46.21"         |
|          | 10812.00   | 77.51       | 76.51       |             | 10603.57    | 7811.57       | 355.29       | 14.79      | 361.31     | 361.61          | 87.66                     | 11.65             | 9.94L     | N 31° 38' 16.85"         | W 103° 39' 45.88"         |
|          | 10844.00   | 80.78       | 75.93       |             | 10609.59    | 7817.59       | 386.71       | 22.27      | 391.83     | 392.46          | 86.75                     | 10.37             | 4.42L     | N 31° 38' 16.93"         | W 103° 39' 45.53"         |
|          | 10875.00   | 83.35       | 75.73       |             | 10613.87    | 7821.87       | 417.41       | 29.79      | 421.59     | 422.64          | 85.96                     | 8.31              | 5.75R     | N 31° 38' 17.01"         | W 103° 39' 45.18"         |
|          | 10907.00   | 85.63       | 74.96       |             | 10618.94    | 7824.94       | 449.28       | 37.58      | 452.48     | 454.03          | 85.25                     | 7.16              | 10.15L    | N 31° 38' 17.10"         | W 103° 39' 44.83"         |
|          | 10938.00   | 87.08       | 75.70       |             | 10618.92    | 7829.92       | 480.18       | 45.15      | 482.47     | 484.58          | 84.65                     | 4.75              | 16.24R    | N 31° 38' 17.18"         | W 103° 39' 44.49"         |
|          | 10964.00   | 88.35       | 76.07       |             | 10620.75    | 7829.75       | 526.14       | 56.36      | 527.05     | 530.05          | 83.90                     | 2.88              | 28.88R    | N 31° 38' 17.31"         | W 103° 39' 43.97"         |
|          | 11078.00   | 88.93       | 76.39       |             | 10622.88    | 7830.88       | 620.10       | 78.73      | 618.32     | 623.31          | 82.74                     | 0.70              | 47.44R    | N 31° 38' 17.56"         | W 103° 39' 42.93"         |
|          | 11172.00   | 89.83       | 77.37       |             | 10624.00    | 7832.00       | 714.10       | 100.06     | 709.86     | 716.87          | 81.98                     | 1.42              | 102.72R   | N 31° 38' 17.80"         | W 103° 39' 41.88"         |
|          | 11266.00   | 89.76       | 77.98       |             | 10624.33    | 7832.33       | 808.09       | 120.37     | 801.62     | 801.62          | 81.46                     | 0.34              | 83.66R    | N 31° 38' 18.02"         | W 103° 39' 40.82"         |
|          | 11360.00   | 89.83       | 78.31       |             | 10624.67    | 7832.67       | 902.07       | 139.92     | 893.58     | 904.47          | 81.10                     | 0.67              | 86.19L    | N 31° 38' 18.24"         | W 103° 39' 39.77"         |
|          | 11454.00   | 89.86       | 77.86       |             | 10624.92    | 7832.92       | 996.05       | 158.33     | 985.55     | 998.35          | 80.82                     | 0.48              | 114.58L   | N 31° 38' 18.46"         | W 103° 39' 38.71"         |
|          | 11548.00   | 89.59       | 77.27       |             | 10625.38    | 7833.38       | 1090.05      | 179.57     | 1077.35    | 1092.21         | 80.54                     | 0.69              | 74.93L    | N 31° 38' 18.69"         | W 103° 39' 37.65"         |
|          | 11642.00   | 89.66       | 77.01       |             | 10625.99    | 7833.99       | 1184.04      | 200.49     | 1168.99    | 1188.05         | 80.27                     | 0.29              | 90L       | N 31° 38' 18.82"         | W 103° 39' 36.80"         |
|          | 11736.00   | 89.66       | 76.68       |             | 10626.55    | 7834.55       | 1278.04      | 221.88     | 1260.52    | 1279.90         | 80.02                     | 0.35              | 104.04L   | N 31° 38' 19.16"         | W 103° 39' 35.55"         |
|          | 11831.00   | 89.55       | 76.24       |             | 10627.20    | 7835.20       | 1373.03      | 244.12     | 1352.88    | 1374.72         | 79.77                     | 0.48              | 119.06L   | N 31° 38' 19.41"         | W 103° 39' 34.49"         |
|          | 11925.00   | 89.45       | 76.06       |             | 10628.02    | 7836.02       | 1467.02      | 266.62     | 1444.14    | 1468.55         | 79.54                     | 0.22              | 35.42L    | N 31° 38' 19.66"         | W 103° 39' 33.44"         |
|          | 12019.00   | 89.90       | 75.74       |             | 10628.56    | 7836.56       | 1561.01      | 289.52     | 1535.31    | 1562.37         | 79.32                     | 0.59              | 59.04L    | N 31° 38' 19.91"         | W 103° 39' 32.40"         |
|          | 12113.00   | 89.93       | 75.69       |             | 10628.70    | 7836.70       | 1654.88      | 312.72     | 1626.40    | 1650.19         | 79.12                     | 0.06              | 95.91L    | N 31° 38' 20.17"         | W 103° 39' 31.35"         |
|          | 12207.00   | 89.90       | 75.40       |             | 10628.84    | 7836.84       | 1748.96      | 336.18     | 1717.42    | 1750.02         | 78.92                     | 0.31              | 90L       | N 31° 38' 20.43"         | W 103° 39' 30.31"         |
|          | 12301.00   | 89.90       | 74.86       |             | 10629.00    | 7837.00       | 1842.91      | 363.00     | 1808.27    | 1843.82         | 78.73                     | 0.57              | 76.61L    | N 31° 38' 20.69"         | W 103° 39' 29.27"         |
|          | 12395.00   | 90.00       | 74.44       |             | 10629.08    | 7837.08       | 1936.84      | 385.19     | 1898.92    | 1937.59         | 78.53                     | 0.46              | 90L       | N 31° 38' 20.97"         | W 103° 39' 28.23"         |
|          | 12490.00   | 90.00       | 74.14       |             | 10629.08    | 7837.08       | 2031.73      | 410.91     | 1990.37    | 2032.35         | 78.34                     | 0.32              | 93.43L    | N 31° 38' 21.25"         | W 103° 39' 27.18"         |
|          | 12584.00   | 89.97       | 73.64       |             | 10629.11    | 7837.11       | 2125.60      | 436.99     | 2080.68    |                 |                           |                   |           |                          |                           |

| Comments                               | MD<br>(ft)                                           | Incl<br>(°)   | Azim Grid<br>(°) | TVD<br>(ft)              | TVDSS<br>(ft) | VSEC<br>(ft)                                                            | NS<br>(ft) | EW<br>(ft) | Closure<br>(ft) | Closure<br>Azimuth<br>(°) | DLS<br>("/100ft) | TF<br>(°) | Latitude<br>(N/S ° ' ") | Longitude<br>(E/W ° ' ") |
|----------------------------------------|------------------------------------------------------|---------------|------------------|--------------------------|---------------|-------------------------------------------------------------------------|------------|------------|-----------------|---------------------------|------------------|-----------|-------------------------|--------------------------|
| Survey Error Model:<br>Survey Program: | ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma |               |                  |                          |               |                                                                         |            |            |                 |                           |                  |           |                         |                          |
| Description                            | MD From<br>(ft)                                      | MD To<br>(ft) | EOU Freq<br>(ft) | Survey Tool Type         |               | Borehole / Survey                                                       |            |            |                 |                           |                  |           |                         |                          |
|                                        | 0.000                                                | 30.000        | Act Stns         | SLB_NSG+MSHOT-Depth Only |               | Original Borehole / Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft |            |            |                 |                           |                  |           |                         |                          |
|                                        | 30.000                                               | 10104.000     | Act Stns         | SLB_NSG+MSHOT            |               | Original Borehole / Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft |            |            |                 |                           |                  |           |                         |                          |
|                                        | 10104.000                                            | 15378.000     | Act Stns         | SLB_MWD-STD              |               | Original Borehole / Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft |            |            |                 |                           |                  |           |                         |                          |
|                                        | 15378.000                                            | 15434.000     | Act Stns         | SLB_BLIND+TREND          |               | Original Borehole / Energen State Johnson 68-1H Gyro+MWD 0ft to 15434ft |            |            |                 |                           |                  |           |                         |                          |



AS-DRILLED PLAT

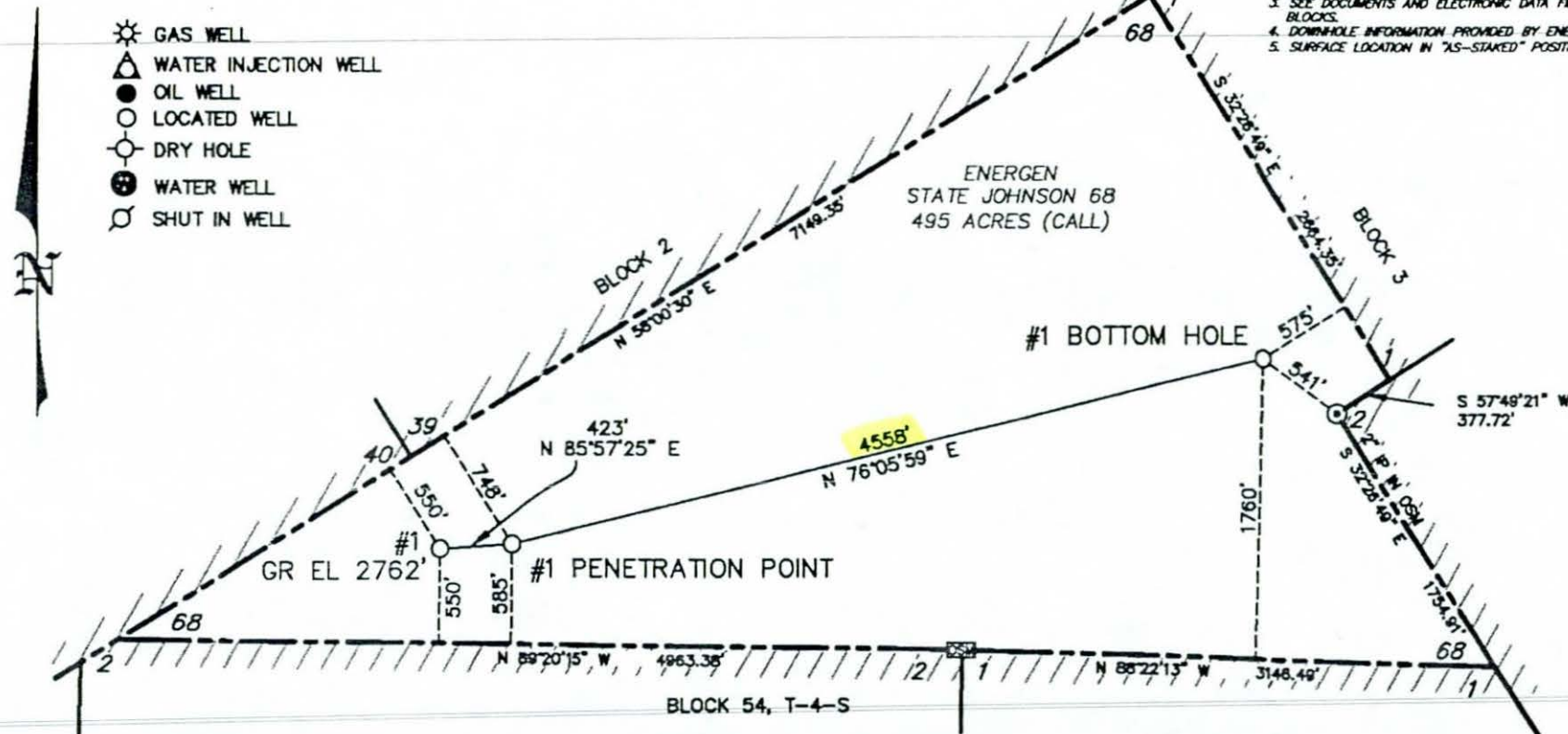
**SECTION 68, S.F. 8292**  
**R.S. JOHNSON SURVEY**

| NAD 83, TEXAS CENTRAL ZONE                  |                                      | NAD 27, TEXAS CENTRAL ZONE    |                                      |
|---------------------------------------------|--------------------------------------|-------------------------------|--------------------------------------|
| S/L: N=10575032.7', E=1260007.9'            | LAT=31.6380731 N, LONG=103.6643627 W | S/L: N=732456.5', E=963624.5' | LAT=31.6379432 N, LONG=103.6639024 W |
| P/P: N=10575062.5', E=1260509.5'            | LAT=31.6381897 N, LONG=103.6630115 W | P/P: N=732486.3', E=964046.1' | LAT=31.6380598 N, LONG=103.6625512 W |
| B/H: N=10576157.4', E=1264933.7'            | LAT=31.6415615 N, LONG=103.6489065 W | B/H: N=733581.2', E=968470.2' | LAT=31.6414316 N, LONG=103.6484467 W |
| APPROXIMATELY 17.7 MILES NW OF PECOS, TEXAS |                                      |                               |                                      |

APPROXIMATELY 17.7 MILES NW OF PECOS, TEXAS

**NOTES**

1. BEARINGS SHOWN HEREON ARE U.S.D. 83, LAMBERT GRID COORDINATES AND CONFORM TO THE TEXAS COORDINATE SYSTEM, TEXAS CENTRAL ZONE," WITH REFERENCE TO U.S.C.S. TRI-STATION "GREASE" WITH A COMBINED SCALE FACTOR OF 0.999930852. THE POSITIONAL TOLERANCE OF THIS SURVEY EXCEEDS THE REQUIREMENTS FOR A RURAL SURVEY.
2. THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE REPORT AND REVIEW OF THE ABSTRACT OF TITLE. THERE MAY BE EASEMENTS AND/OR COVENANTS AFFECTING THIS PROPERTY NOT SHOWN HEREON. LOCATION OF IMPROVEMENTS AND/OR EASEMENTS WERE BEYOND COMMISSIONED SCOPE OF THIS PROJECT AND HAVE BEEN SPECIFICALLY OMITTED. VESTING DOCUMENTS NOT FURNISHED FOR THIS SURVEY.
3. SEE DOCUMENTS AND ELECTRONIC DATA FILED IN THE OFFICE OF WPG INC FOR COMPLETE RECONSTRUCTION OF THESE SECTIONS OR BLOCKS.
4. DOWNHOLE INFORMATION PROVIDED BY EMERGEN PERSONNEL.
5. SURFACE LOCATION IN "XS-STAKED" POSITION.



FILE: T:REEVES/BLOCK 54 T4S.dwg

**Watson  
Professional  
Group Inc**



P.O. DRAWER 11186  
MIDLAND, TEXAS 79702  
(432) 520-9200  
FAX (432) 520-9212  
w.watson@wpc-us.com

4. THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY. THE INFORMATION PRESENTED HEREON IS FOR THE PRIVATE USE OF THE PARTY NAMED IN THE "REFERENCE PORTION" OF THE TITLE BLOCK AND DOES NOT CONSTITUTE A COMPLETE BOUNDARY SURVEY AS DEFINED BY THE "PROFESSIONAL LAND SURVEYING PRACTICES ACT."

W.D. Watson, Jr. TEXAS R.P.L.S. No. 1989

9/15/11

DATE \_\_\_\_\_

AS-DRILLED PLAT

**ENERGEN RESOURCES**

STATE JOHNSON 68 WELL #1

SURFACE LOCATION: 550' FSL & 550' FNNL

PENETRATION POINT: 585' FSL @ 748' FNWL

**BOTTOM HOLE: 1760' FSL & 575' FUEL**

SECTION 68, S.F. 8292, R.S. JOHNSON SURVEY

REEVES COUNTY, TEXAS

DATE: SEPTEMBER 15, 2011

DATE SURVEYED: -

JOB NO.: 11-1220-00 FIELD BOOK -

DRAFT TA      REV.

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS





## Linda Price - RE: Deep Rights Retention Payments

---

**From:** Cathy Hitt <Cathy.Hitt@energen.com>  
**To:** 'Linda Price' <Linda.Price@GLO.TEXAS.GOV>  
**Date:** 8/30/2013 8:18 AM  
**Subject:** RE: Deep Rights Retention Payments

---

Linda,

This check does go with the MF 106203. Looks like it was keyed in wrong . I will check with Billie to see if we need to correct this.

Thanks for your help!

Cathy Carter Hitt  
Energen Resources Corporation  
Lease Analyst IV  
Alabama & Texas Properties  
205 326-4374

---

**From:** Linda Price [mailto:Linda.Price@GLO.TEXAS.GOV]  
**Sent:** Friday, August 30, 2013 7:34 AM  
**To:** Cathy Hitt  
**Subject:** Deep Rights Retention Payments

Cathy:

Just wanted to let you know that we have received the checks for the Deep Rights Retention payments.

I will send the check copy receipts back to you but I want to match them with the correct leases first. For example, one of the checks is noted "MF106130" but was attached to a payment form for MF106203.

The Deep Rights Retentions take time to process but I have requested the files and will get them done as soon as possible.

Thank you.  
Linda

Linda Price, RL  
Texas General Land Office  
Energy Resources, Mineral Leasing  
Phone: (512) 463-5118  
Fax: (512) 475-1543  
[linda.price@glo.texas.gov](mailto:linda.price@glo.texas.gov)



File No. MF106203

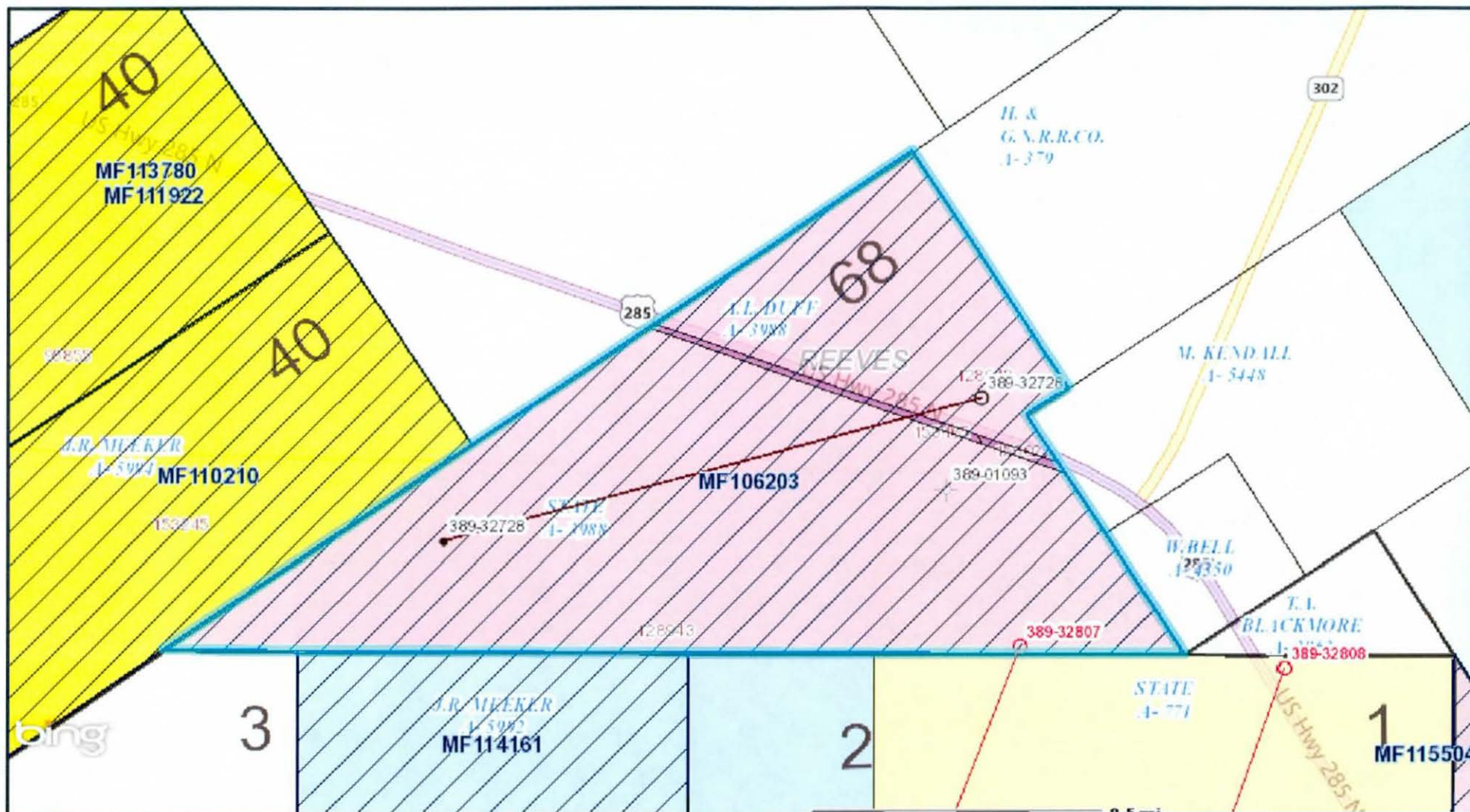
(24)

Email re payment & lease

Date Filed: 08/30/2013

Jerry E. Patterson, Commissioner

By JEP



## MF106203

The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information depicted on this map or the data from which it was produced. This map IS NOT suitable for navigational purposes and does not purport to depict or establish boundaries between private and public land.

Printed: Aug 30, 2013



## DrillingInfo One-Page Production Summary


[Tag This Element](#)

API# 42-389-32728  
 Well# 1  
 Lease STATE JOHNSON 68  
 Field TWO GEORGES (BONE SPRING)  
 Lease OPERATOR ENERGEN RESOURCES CORPORATION  
 Operator Well Op History  
 County Reeves  
 State Texas  
 Location 550.0 SOUTH / 550.0 NORTHWEST,  
 JOHNSON, R S/REEVES COUNTY A-5931  
 Section:68  
 Elevation 2762 GR  
 Date Spud --  
 Date TD --  
 Logs Run MUD,LOG,

| Prod. | First Production | Most Recent Production | Cumulative (MCF & BBL) | Gravity (SG & API) | Gatherer |
|-------|------------------|------------------------|------------------------|--------------------|----------|
| Oil   | 12/1/11          | 6/1/13                 | 17,719                 | 0.00               | PLAML    |
| Gas   | 12/1/11          | 6/1/13                 | 62,739                 | 0.00               | SOUUG    |

## Most Recently Reported Monthly Production (12 Months)

| Mo/Yr   | Gas (MCF) |        |      |               |       | Oil (BBL) |       |       |         | Water (BW) | #Wells Flowing | #Wells Other | Avg Gas (MCF/D) | Avg Oil (BBL/D) | Avg Wtr (BW/D) |
|---------|-----------|--------|------|---------------|-------|-----------|-------|-------|---------|------------|----------------|--------------|-----------------|-----------------|----------------|
|         | Produced  | Sold   | Used | Vented/Flared | Other | Produced  | Sold  | Other | Closing |            |                |              |                 |                 |                |
| 7/2012  | 2,015     | 2,015  | 0    | 0             | 0     | 490       | 541   | 0     | 524     | 0          | 1              | ---          | 65.00           | 15.81           | 0.00           |
| 8/2012  | 2,739     | 2,739  | 0    | 0             | 0     | 1,009     | 744   | 0     | 789     | 0          | 1              | ---          | 88.35           | 32.55           | 0.00           |
| 9/2012  | 1,467     | 1,467  | 0    | 0             | 0     | 377       | 713   | 0     | 453     | 0          | 1              | ---          | 48.90           | 12.57           | 0.00           |
| 10/2012 | 1,466     | 1,466  | 0    | 0             | 0     | 749       | 741   | 0     | 461     | 0          | 1              | ---          | 47.29           | 24.16           | 0.00           |
| 11/2012 | 1,715     | 1,715  | 0    | 0             | 0     | 631       | 563   | 0     | 529     | 0          | 1              | ---          | 57.17           | 21.03           | 0.00           |
| 12/2012 | 1,455     | 1,455  | 0    | 0             | 0     | 1,033     | 938   | 0     | 624     | 0          | 1              | ---          | 46.94           | 33.32           | 0.00           |
| 1/2013  | 1,464     | 1,464  | 0    | 0             | 0     | 755       | 573   | 0     | 806     | 0          | 1              | ---          | 47.23           | 24.35           | 0.00           |
| 2/2013  | 2,820     | 2,820  | 0    | 0             | 0     | 408       | 383   | 0     | 831     | 0          | 1              | ---          | 100.71          | 14.57           | 0.00           |
| 3/2013  | 1,121     | 1,121  | 0    | 0             | 0     | 849       | 1,139 | 0     | 541     | 0          | 1              | ---          | 36.16           | 27.39           | 0.00           |
| 4/2013  | 2,245     | 2,245  | 0    | 0             | 0     | 567       | 569   | 0     | 539     | 0          | 1              | ---          | 74.83           | 18.90           | 0.00           |
| 5/2013  | 2,530     | 2,530  | 0    | 0             | 0     | 1,052     | 1,130 | 0     | 461     | 0          | 1              | ---          | 81.61           | 33.94           | 0.00           |
| 6/2013  | 1,958     | 1,958  | 0    | 0             | 0     | 759       | 571   | 0     | 649     | 0          | 1              | ---          | 65.27           | 25.30           | 0.00           |
| Totals  | 22,995    | 22,995 | 0    | 0             | 0     | 8,679     | 8,605 | 0     | 7,207   | 0          | ---            | ---          | ---             | ---             | ---            |

## Annual Production

| Year   | Gas (MCF) | Oil (BBL) | Water (BW) | #Wells Flowing | #Wells Other | Avg Gas (MCF/D) | Avg Oil (BBL/D) | Avg Wtr (BW/D) | Annual Dec. Gas | Annual Dec. Oil |
|--------|-----------|-----------|------------|----------------|--------------|-----------------|-----------------|----------------|-----------------|-----------------|
| 2011   | 8,748     | 2,010     | ---        | 1              | ---          | 287.76          | 66.12           | 0.00           | ---             | ---             |
| 2012   | 41,853    | 11,319    | ---        | 1              | ---          | 114.73          | 31.03           | 0.00           | ---             | ---             |
| 2013   | 12,138    | 4,390     | ---        | 1              | ---          | 66.55           | 24.07           | 0.00           | 71.0%           | 61.2%           |
| Totals | 62,739    | 17,719    | ---        | ---            | ---          | ---             | ---             | ---            | ---             | ---             |

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## Field Rules Display

[Field Query](#) [Previous Query](#) [Results](#)

## Field Rules for Field: TWO GEORGES (BONE SPRING)

Field Number: 92100050 District Name: 08

## Oil Field Rules:

County Regular: N Salt Dome: N Field Location: LAND Don't Permit: N

Schedule Remarks: ADMINISTRATIVELY WAIVED FOR INITIAL POTENTIAL TEST DATA

Comments: NO BETWEEN WELL,CORRELATIVE INTERVAL 8979-11,600

| Rule Type      | Depth      | Lease Spacing | Well Spacing | Acres per Unit | Tolerance Acres | Diagonal Code    | Diagonal Max Length |
|----------------|------------|---------------|--------------|----------------|-----------------|------------------|---------------------|
| Special Rules  | All Depths | 467           | 0            | 320.0          | 40.0            | Corner to Corner | 6500                |
| Optional Rules | All Depths | 467           | 0            | 40.0           | 0.0             | Corner to Corner | 2100                |

[Cancel](#)*See last page for special horizontal acres*[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)



13:37:28 Fri Aug 30, 2013

\*\* CURRENT OIL FIELD RULES INQUIRY \*\*

| FIELD NUMBER | FIELD NAME                | DISTRICT |
|--------------|---------------------------|----------|
| 92100 050    | TWO GEORGES (BONE SPRING) | 08       |

RULE DATE =====> 10/25/2011      DOCKET NUMBER =====> 08-0271959  
PRORATION DATE =====> 10/01/2011

SPACE LEASE (FT) ==> 467      SPACING TO WELL (FT) => 0  
ACRES =====> 320 . 00      TOLERANCE ACRES =====> 40 . 00  
TOLERANCE CODE =====> FOR LAST WELL      CASING DEPTH (FT) =====> 0  
CASING BASIS =====> DEPTH BASED ON TDWR LETTER  
CASING REMARKS =====>

TYPE DIAGONAL =====> CORNER TO CORNER DIAGONAL (FT) =====> 6500  
DIAGONAL REMARKS ==>  
FIELD COMMENTS => NO BETWEEN WELL,CORRELATIVE INTERVAL 8979-11,600

| ALLOCATION FORMULA ==> |          | FACTOR VALUE |
|------------------------|----------|--------------|
| 5%                     | PER WELL | 48.0000000   |
| 95%                    | ACRES    | 2.8500000    |

PF1=MENU   PF2=REMARKS   PF3=FLD INQ   PF6=OPTIONAL RULES  
PF5=PRIOR HISTORY

13:38:13 Fri Aug 30, 2013

\*\* OIL FIELD REMARKS INQUIRY \*\*

FIELD NUMBER

FIELD NAME

DISTRICT

92100 050

TWO GEORGES (BONE SPRING)

08

REMARKS DATE/PRINT ON CORRESPONDING REPORT: COL 1 - SCHEDULE; COL 2 - ANNUAL  
06/15/2012

X — PER DOCKET 08-0275412 A FLOWING OIL WELL WILL BE GRANTED  
X — ADMINISTRATIVELY A SIX MONTH EXCEPTION TO SWR 13(B)(5)(A)  
X — REQUIRING TUBING TO BE SET. THE 10 DAY RULE WILL ALSO BE  
X — ADMINISTRATIVELY WAIVED FOR INITIAL POTENTIAL TEST DATA

11/01/2011

X — PER DOCKET 08-0271959, CHANGES-NO BETWEEN WELL SPACING, TOP  
X — ALLOWABLE CALCULATION ACRES X 3.0 BARRELS PER ACRE, AND MULTI  
X — SPECIAL HORIZONTAL RULES INCLUDING ACRES ASSIGNED TABLE:  
X — 0'-1500'=320AC., 1500'-3000'=480AC., 3000'-4500'=640, >4500'=704,  
X — SEE DOCKET FOR OTHER HORIZONTAL RULES.

ADDITIONAL REMARKS ON NEXT PAGE

PF1=MENU PF2=FLD INQUIRY PF3=FLD RULES

PF5= SCROLL FORWARD

File No. MF106203

25

Well Production & Field Research

Date Filed: 08/30/2013

Jerry E. Patterson, Commissioner

By JEP



MEMO TO FILE MF106203

Date: 09/03/2013

From: Linda Price 

RE: Deep Rights Retention

On August 28, 2013, the GLO received Energen Resources' check number 477655 in the amount of \$371,992.50, which is  $\frac{1}{2}$  of the original bonus amount per acre to the State, in order to retain the deeper depths of the 495 lease acres in accordance with Paragraph 7(B) of MF106203.

Those rights will expire September 14, 2015 unless oil or gas is produced in paying quantities from the retained acreage in the deeper depths.

File No. MF106203

(26)

Memo To File re DRR

Date Filed: 09/03/2013

Jerry E. Patterson, Commissioner

By JEP

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

September 3, 2013

Cathy Carter Hitt  
Lease Analyst IV  
Energen Resources Corporation  
605 Richard Arrington, Jr. Blvd. North  
Birmingham, Alabama 35203-2707

RE: **State Lease MF106203**

Surveyed School Land Lease dated January 17, 2006  
Primary Term 5 years  
Extended, by 8<sup>th</sup> extension, to expire on September 14, 2011  
495 acres, Section 68, R. S. Johnson Survey, Reeves County, TX  
State of Texas, Lessor  
State Johnson 68 #1 (API # 42-389-32728)

Dear Ms. Hitt:

On August 28, 2013, the GLO received Energen Resources' check number 477655 in the amount of \$371,992.50, representing the consideration to retain the deeper depths of 495 lease acres in accordance with Paragraph 7(B) of MF106203. Enclosed, as requested, is a copy of the check which has been signed and dated in receipt of the payment.

The payment received will maintain the lease in force and effect as to the deeper depths in the 495 acres retained until September 14, 2015, and so long thereafter as oil or gas is produced in paying quantities from the retained acreage in such deeper depths.

Sincerely,

Linda Price, RL  
Energy Resources, Mineral Leasing  
512-463-5118  
512-475-1543 (fax)  
linda.price@glo.texas.gov

Enclosure

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)



## ENERGEN RESOURCES CORPORATION

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Page 1 of 1

13716284

| VENDOR NAME                   | VENDOR NO. | CHECK DATE  | CHECK NUMBER | AMOUNT       |
|-------------------------------|------------|-------------|--------------|--------------|
| STATE OF TEXAS-106130 106 203 | 70202      | Aug-27-2013 | 477655       | \$371,992.50 |

| VOUCHER                                                      | VENDOR INV # | INV DATE | TOTAL AMOUNT | PRIOR PMTS & DISCOUNTS | NET AMOUNT |
|--------------------------------------------------------------|--------------|----------|--------------|------------------------|------------|
| 08-AP-13386                                                  | 8192013      | 08/19/13 | 371,992.50   | 0.00                   | 371,992.50 |
| RENEW THE DEEPER DEPTH FOR 2 ADD'L YRS. LEASE # TX439024-00R |              |          |              |                        |            |
| DELIVER TO CATHY CARTER HITT                                 |              |          |              |                        |            |
| TOTAL INVOICES PAID                                          |              |          |              |                        | 371,992.50 |

+

121

*Handwritten signature*  
08/28/2013

Energen Resources Corporation now offers payment via DIRECT DEPOSIT.  
If you would like to receive your payments in a more secure, efficient and timely manner,  
please contact the Vendor Relations group by email at AP.ERCACH@energen.com for an enrollment form.

DETACH BEFORE DEPOSITING

## ENERGEN RESOURCES CORPORATION

605 Richard Arrington Blvd North  
Birmingham, Alabama 35203-2707  
Telephone (205) 326-2710

Wells Fargo  
Birmingham, Alabama

13716284

No. 477655

PAY TO THE ORDER OF  
EXACTLY \$371,992dols50cts

| CHECK NO. | DATE        | PAY EXACTLY  |
|-----------|-------------|--------------|
| 477655    | Aug-27-2013 | \$371,992.50 |

TO  
THE  
ORDER  
OF

STATE OF TEXAS 106130  
AUSTIN, TX



*Handwritten signature*  
PRESIDENT  
*Handwritten signature*  
TREASURER

1147765511

File No. MF106203 (27)

DRR confirmation letter

Date Filed: 09/03/2013

Jerry E. Patterson, Commissioner

By JEP

U.S. Postal Service™

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MF 106203

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City, State, ZIP+4

7011 1150 0001 2419 0973



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- For an additional fee, a *Return Receipt* may be requested to provide proof of delivery. To obtain Return Receipt service, please complete and attach a Return Receipt (PS Form 3811) to the article and add applicable postage to cover the fee. Endorse mailpiece "Return Receipt Requested". To receive a fee waiver for a duplicate return receipt, a USPS® postmark on your Certified Mail receipt is required.
- For an additional fee, delivery may be restricted to the addressee or addressee's authorized agent. Advise the clerk or mark the mailpiece with the endorsement "*Restricted Delivery*".
- If a postmark on the Certified Mail receipt is desired, please present the article at the post office for postmarking. If a postmark on the Certified Mail receipt is not needed, detach and affix label with postage and mail.

**IMPORTANT: Save this receipt and present it when making an inquiry.**

UNITED STATES POSTAL SERVICE

11 MAR 2014

PM 31

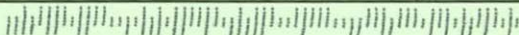


First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

- Sender: Please print your name, address, and ZIP+4 in this box •



**21510**  
Texas General Land Office  
Jerry Patterson, Commissioner  
P.O. Box 12873  
Austin, Texas 78711-2873



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Energen Resources Corp.**

605 Richard Arrington, Jr. Blvd N.  
Birmingham, AL 35203-2707

2. Article Number

(Transfer from service label)

7011 1150 0001 2419 0973

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Handwritten Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

*[Handwritten Signature]*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

March 4, 2014

Energen Resources Corporation  
605 Richard Arrington, Jr. Boulevard North  
Birmingham, Alabama 35203-2707

Via Certified Mail  
Return Receipt Requested

Attn: Melanie Young

Re: Delinquent Invoices; Royalty, Penalty, and/or Interest due under State  
mineral leases MF106203; MF106229; MF106567; MF106568;  
MF106569; MF106718 and MF112611

Dear Ms. Young:

By letter dated August 14, 2013, Energen Resources Corporation was notified of an outstanding amount owed to the Texas General Land Office (GLO) by your company. The letter requested payment within 30 days. That time has long since passed and no response has been received. That letter also advised you that in the event of non-payment, the GLO would consider various options for enforcing the State's claim, two of which were (i) reporting your company's debt to the Texas Comptroller's Office so that any warrants otherwise due your company from the State would be held and the amounts paid to the GLO under §403.055 of the Texas Government Code, and (ii) forfeiture of the subject leases under §§52.029 and 52.176 of the Texas Natural Resources Code.

This letter will serve as notice to Energen Resources Corporation that the GLO will report your company's debt to the Comptroller's Office. Before the debt is reported, your company has the right to an opportunity for an evidentiary hearing prior to such action being taken. A request for a hearing must be in writing and sent to:

Texas General Land Office  
Attention: Marylee McKnight  
P.O. Box 12873  
Austin, TX 78711-2873

If a hearing is requested, Energen Resources Corporation must substantiate its defenses to the asserted claims. The debt will be reported to the Comptroller's Office after the expiration of 30 days from the date of this letter unless the debt is satisfied or a request for a hearing is made to the GLO within the 30-day period ending April 4, 2014.

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.texas.gov](http://www.glo.texas.gov)

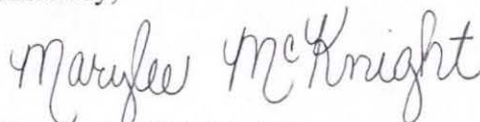
Additionally, the subject leases will be forfeited after the expiration of 30 days from the date of this letter on April 4, 2014, unless Energen Resources Corporation presents convincing evidence within that time to the GLO that the subject leases should not be forfeited.

Our preference would be for your company to pay the amounts reflected on the attached list of invoices promptly so that we may close this file without further enforcement action. **If you have any questions regarding the amounts reflected on the attached list of delinquent invoices, please promptly contact Donna Keel of the GLO's Financial Management Division at (512) 463-8072.**

Please note that the GLO's records for the referenced leases do not indicate that the GLO has been notified that your company is a debtor in bankruptcy or has previously been a debtor and received a discharge in bankruptcy. If, however, your company is a debtor in bankruptcy or previously received a discharge in bankruptcy, please immediately notify the GLO of such bankruptcy proceeding by providing the case number and bankruptcy court where this case is/was pending, as well as the relevant date when the bankruptcy stay went into effect. Please be advised that the GLO fully respects the bankruptcy laws pertaining to the collection of debts, so if your company is in bankruptcy or has received a discharge in bankruptcy, please treat this letter as informational only with regard to any debts owed to the GLO and not as a demand for payment.

Thank you in advance for your prompt attention to this important matter.

Sincerely,

A handwritten signature in cursive script that reads "Marylee McKnight".

Marylee McKnight, Attorney  
Legal Services Division, Energy Section

cc: Donna Keel, Financial Management Division  
Robert Hatter, Energy Division



# Delinquent Invoices Pre FY10 - FY12

Voluntary Royalty, Limited Reviews, Reconciliations, Due vs Paid, Late Report and Late Payment Invoices

| Customer Name          | Customer ID | Transaction Class | Invoice Number | Doc Date | Due Date | Lease Number | 1 - 3 Years Past Due | Older  | Description (AE Name)                |
|------------------------|-------------|-------------------|----------------|----------|----------|--------------|----------------------|--------|--------------------------------------|
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01260       | 6/28/12  | 7/28/12  | MF024432     | \$36.08              | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01261       | 6/28/12  | 7/28/12  | MF033169     | \$1,346.91           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01262       | 6/28/12  | 7/28/12  | MF033170     | \$134.02             | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01263       | 6/28/12  | 7/28/12  | MF033620     | \$239.59             | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01264       | 6/28/12  | 7/28/12  | MF050434     | \$59.33              | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01265       | 6/28/12  | 7/28/12  | MF064567     | \$4,338.31           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01266       | 6/28/12  | 7/28/12  | MF066110     | \$25.00              | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01267       | 6/28/12  | 7/28/12  | MF092952     | \$50.36              | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01268       | 6/28/12  | 7/28/12  | MF094840     | \$97.67              | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01269       | 6/28/12  | 7/28/12  | MF106116     | \$2,277.81           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01270       | 6/28/12  | 7/28/12  | MF106128     | \$7,561.93           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01271       | 6/28/12  | 7/28/12  | MF106129     | \$3,286.19           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01272       | 6/28/12  | 7/28/12  | MF106130     | \$1,694.39           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01273       | 6/28/12  | 7/28/12  | MF106131     | \$2,344.34           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01274       | 6/28/12  | 7/28/12  | MF106203     | \$2,890.20           | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |
| ENERGEN RESOURCES CORP | C000043130  | Royalty Dlg       | 12H01275       | 6/28/12  | 7/28/12  | MF106229     | \$361.80             | \$0.00 | Late Payment P&I - Invoice: 12Y06307 |

## FM Aged Receivables

Doc Date Between: 1/1/2001 And 3/5/2014

Aging Date: 3/5/2014



**Delinquent Invoices Pre FY10 - FY12**

Voluntary Royalty, Limited Reviews, Reconciliations, Due vs Paid, Late Report and Late Payment Invoices

|                           |            |             |          |         |         |          |                    |               |                                         |
|---------------------------|------------|-------------|----------|---------|---------|----------|--------------------|---------------|-----------------------------------------|
| ENERGEN RESOURCES<br>CORP | C000043130 | Royalty Dlg | 12H01276 | 6/28/12 | 7/28/12 | MF106567 | \$723.59           | \$0.00        | Late Payment P&I -<br>Invoice: 12Y06307 |
| ENERGEN RESOURCES<br>CORP | C000043130 | Royalty Dlg | 12H01277 | 6/28/12 | 7/28/12 | MF106568 | \$361.80           | \$0.00        | Late Payment P&I -<br>Invoice: 12Y06307 |
| ENERGEN RESOURCES<br>CORP | C000043130 | Royalty Dlg | 12H01278 | 6/28/12 | 7/28/12 | MF106569 | \$1,089.01         | \$0.00        | Late Payment P&I -<br>Invoice: 12Y06307 |
| ENERGEN RESOURCES<br>CORP | C000043130 | Royalty Dlg | 12H01279 | 6/28/12 | 7/28/12 | MF106718 | \$3,509.70         | \$0.00        | Late Payment P&I -<br>Invoice: 12Y06307 |
| ENERGEN RESOURCES<br>CORP | C000043130 | Royalty Dlg | 12H01280 | 6/28/12 | 7/28/12 | MF112611 | \$363.01           | \$0.00        | Late Payment P&I -<br>Invoice: 12Y06307 |
|                           |            |             |          |         |         |          | <b>\$32,791.04</b> | <b>\$0.00</b> | <b>\$32,791.04</b>                      |

**FM Aged Receivables**

Doc Date Between: 1/1/2001 And 3/5/2014

Aging Date: 3/5/2014

28

File No. MF 106203

Reeves County

FY12 Demand Letter

Date Filed: 7/6/15

By George P. Bush, Commissioner  
Nancy K. Kinner



TEXAS GENERAL LAND OFFICE  
COMMISSIONER DAWN BUCKINGHAM, M.D.

August 30, 2024

Shelby Swigart  
Riverbend Energy Group  
1200 Smith St., Suite 1950  
Houston, TX 77002

Re: Assignment ID # 14319  
Reeves County

To Whom it May Concern:

The General Land Office received the following instrument and filed it in the appropriate files.

Assignment and Bill of Sale, effective February 1, 2024 from Diamondback E&P LLC to REG XI Assets LLC. Filed of record in Instrument 2024003674, Reeves County.

Filing fees in the amount of \$75.00 were received on the referenced assignment.

The pertinent state mineral file numbers are included in the attached Exhibit "A".

Please feel free to contact me at (512) 463-5407 or email [patrick.forbis@glo.texas.gov](mailto:patrick.forbis@glo.texas.gov) if you have further questions.

Best regards,

Patrick C. Forbis  
Mineral Specialist/Landman  
Energy Resources



## ***Exhibit "A"***

| ID    | Lease    | County |
|-------|----------|--------|
| 14319 |          |        |
|       | MF106203 | Reeves |
|       | MF118163 | Reeves |
|       | MF118399 | Reeves |

Mail to: Texas General Land Office  
Attn: Energy Resources  
P.O. 12873  
Austin, Texas 78711-2873

Texas General Land Office  
ASSIGNMENT SUMMARY

For General Land Office Use Only

14319

DOCUMENT TYPE: (mark one):

Assignment

Deed of Trust

Merger/Name Change

DOCUMENT RECORDING INFORMATION: (Include all the counties covered by the properties listed below)

INSTRUMENT NUMBER

| County | Volume     | Page | Execution Date/Effective Date |
|--------|------------|------|-------------------------------|
| REEVES | 2024003674 |      | 06-13-24 / 02-01-24           |
|        |            |      |                               |
|        |            |      |                               |

ASSIGNMENT FEE: \$25 per State Lease (additional \$25 after 90 days)

INTEREST BEING CONVEYED: (mark one)

Working Interest:

Overriding Royalty Interest:

Other (explain):

Remarks:

| FROM<br>List all companies or individuals listed in this instrument who are transferring ownership interests, in whole or in part, in the leases shown below | TO<br>List all companies or individuals listed in this instrument who are receiving ownership interests in the leases listed below | % GROSS WI OWNED BY ASSIGNOR | % GROSS WI TRANSFERRED BY ASSIGNOR | % GROSS WI RETAINED BY ASSIGNOR |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|------------------------------|------------------------------------|---------------------------------|
| 1. DIAMONDBACK E&P LLC                                                                                                                                       | REG XI ASSETS, L.L.C.                                                                                                              | 100                          | 100                                | 0                               |
| 2.                                                                                                                                                           |                                                                                                                                    |                              |                                    |                                 |
| 3.                                                                                                                                                           |                                                                                                                                    |                              |                                    |                                 |
| 4.                                                                                                                                                           |                                                                                                                                    |                              |                                    |                                 |

Attach additional pages as needed.

LEASES COVERED BY THIS TRANSFER:

| State Lease # | COUNTY | BLOCK | SECTION | PART OF SECTION   | DEPTH RESTRICTION |
|---------------|--------|-------|---------|-------------------|-------------------|
| 1. MF119163   |        |       | 16      | ALL S&E NE4 NE4   | NONE              |
| 2. MF119399   |        |       | 68      | 71.703 being Tr 5 | NONE              |
| 3. MF166203   |        |       | 68      | 71.703 being Tr 5 | NONE              |
| 4.            |        |       |         |                   |                   |

C. R. [Signature]  
Preparer's Signature  
C. R. [Signature]  
Name (please print)  
OR@riverbendeg.com  
E-Mail Address  
713-874-9000  
Telephone Number

MANAGING DIRECTOR - LAND  
Title  
8/21/2024  
Date  
I am an authorized representative of the lessee(s) under the State of Texas leases identified herein and represent and certify to the Commissioner of the General Land Office that the information provided on this form is true and correct.

REG XI ASSETS, L.L.C.  
Company Name  
1200 SMITH ST.  
Mailing Address  
SUITE 1950  
HOUSTON, TX 77002  
City/State/Zip



Two Allen Center  
1200 Smith Street, Suite 1950  
Houston, Texas 77002  
Owner Relations: 346-249-8588  
Email: sswigart@riverbendeg.com

August 22, 2024

Texas General Land Office  
ATTN: Energy Resources  
P.O. 12873  
Austin, TX 78711-2873

**Re: Assignment Summary**

Texas General Land Office,

Please find enclosed the assignment summary for the Assignment and Bill of Sale from Diamondback E&P LLC to REG XI Assets, L.L.C and the [03] leases included in this transfer. I have included [01] check in the amount of \$75.00 to cover the assignment fees for all [03] leases.

Please do not hesitate to contact me (sswigart@riverbendeg.com) if you have any questions or concerns.

Warm regards,

A handwritten signature in blue ink that reads "Shelby Swigart".

Shelby Swigart  
**Riverbend Energy Group**

Enclosures:

- [01] Assignment Summary
- [01] Assignment and Bill of Sale: Diamondback E&P LLC to REG XI Assets, L.L.C
- [01] Declaration of Unit: Roadrunner State 68-2 Unit (See Tract 5 description on Exhibit B)
- [01] Check: #1143, in the amount of \$75.00





REG XI ASSETS, LLC  
1200 SMITH ST, SUITE 1950  
HOUSTON TX 77002

CHECK NUMBER: 1143

| PAY DATE     | PAYEE NO. | PAYEE NAME                | CHECK TOTAL |
|--------------|-----------|---------------------------|-------------|
| Aug 14, 2024 | TGLORB    | TEXAS GENERAL LAND OFFICE | \$75.00     |

| Invoice Date | Invoice No. | Invoice / Credit Memo<br>Invoice Description                | Gross   | Discount | Net     |
|--------------|-------------|-------------------------------------------------------------|---------|----------|---------|
| 08/14/2024   | CKRQ081424  | ASSIGNMENT SUMMARY FILING DIAMONDBACK<br>DELAWARE (N0267DW) | \$75.00 | \$0.00   | \$75.00 |
| Totals       |             |                                                             | \$75.00 | \$0.00   | \$75.00 |

24710586

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER



REG XI ASSETS, LLC  
1200 SMITH ST, SUITE 1950  
HOUSTON TX 77002

BANK OF TEXAS

32-1432/1110

Check # 1143

Check Date  
08/14/2024

Check Amount  
\*\*\*\$75.00

PAY Seventy Five Dollars Only

24710586

TO THE  
ORDER OF

TEXAS GENERAL LAND OFFICE  
PO BOX 12873  
AUSTIN, TX 78711-2873

161

*M. H. H. H.*  
*Scott Rice*

Authorized Signature

THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK — HOLD AT AN ANGLE TO VIEW







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therefrom, that are attributable to the Leases or Wells (collectively, the "Hydrocarbons") and (i) produced from and after the Effective Time or (ii) produced before the Effective Time but still in storage or existing in stock tanks, pipelines, or plants (including inventory and/or line fill) as of the Effective Time;

- (f) all valid and subsisting contracts, agreements, or instruments by which any of the Assets are bound or subject, or that relate to or are otherwise applicable to any of the Assets or the production of Hydrocarbons from the Assets, only to the extent applicable to the Assets, including operating agreements; joint venture agreements; joint development agreements; farmin and farmout agreements; water rights agreements; production handling or sharing agreements; exploration agreements; area of mutual interest agreements; participation agreements; exchange agreements; transportation or gathering agreements; agreements for the sale and purchase of Hydrocarbons; or processing, treating, compression, or marketing agreements, in each case, to the extent applicable to the Assets or the production of Hydrocarbons from the Assets, including those listed on **Exhibit "C"** that are valid and subsisting and relate to or are otherwise applicable to any of the Assets or the production of Hydrocarbons from the Assets (collectively, the "Contracts") excluding, however, any master service agreements, drilling contracts or Hedge Contracts. For clarification, the term "Contracts" does not include the Leases, the Surface Rights, or the Units;
- (g) all geological and geophysical data relating to the Assets, except for any such data which may not be transferred without the consent of or payment of a fee to a third party (unless Assignee agrees in writing to pay such fee), or which the disclosure of would violate a confidentiality agreement or similar arrangement with a third party (collectively, the "Data"); provided, in each case, Assignor shall use commercially reasonable efforts to cause the transfer of all such data to Assignee at or promptly following Closing;
- (h) all valid and subsisting easements, Permits, licenses, servitudes, rights-of-way, surface leases, or other surface rights that directly relate to or are otherwise directly applicable to any of the Assets, only to the extent applicable to the Assets (collectively, the "Surface Rights");
- (i) all claims, demands, causes of action, rights of recovery, rights of set-off, rights to refunds and similar rights against third parties except to the extent related to (i) the Retained Liabilities or other matter for which Assignor indemnifies Assignee hereunder or (ii) the period of time prior to the Effective Time (the "Included Claims");
- (j) all over-production or under-production or over-deliveries or under-deliveries with respect to Hydrocarbons produced from or allocated to the Assets, regardless of whether such over-production or under-production or over-deliveries or under-deliveries arise at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under production handling agreements, imbalances under processing agreements, imbalances under the Leases, and imbalances under gathering or transportation agreements (the "Imbalances");
- (k) the Records;





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The Assets do not include, and Assignor excepts and reserves from this Assignment the following ("Excluded Assets"):

- (a) (i) to the extent related to (y) the Retained Liabilities or other matter for which Assignor indemnifies Assignee hereunder or (z) the period of time prior to the Effective Time, all trade credits, accounts receivable, notes receivable, and other receivables attributable to the Assets with respect to any period of time before the Effective Time, and (ii) all deposits, cash, checks in process of collection, cash equivalents, and funds attributable to the Assets with respect to any period of time before the Effective Time;
- (b) all claims and causes of action of Assignor (other than Included Claims) (i) arising from acts, omissions, or events, or damage to or destruction of property occurring before the Effective Time; or (ii) affecting any of the other Excluded Assets;
- (c) all rights, titles, claims, and interests of Assignor (other than Included Claims) arising before the Effective Time (i) under any policy or agreement of insurance or indemnity, (ii) under any bond, or (iii) to any insurance proceeds or awards;
- (d) except to the extent subject to an upward adjustment to the Base Purchase Price, all Hydrocarbons produced from or attributable to the Assets with respect to all periods before the Effective Time, excluding all rights and interests with respect to Imbalances as of the Effective Time, together with all proceeds from or attributable to such Hydrocarbons;
- (e) claims of Assignor for refund of, or loss carry forwards with respect to (i) Asset Taxes or any other Taxes attributable to the Assets during any period before the Effective Time, (ii) income or franchise Taxes imposed on Assignor or its Affiliates, or (iii) any other Taxes attributable to any of the other Excluded Assets;
- (f) to the extent related to (y) the Retained Liabilities or other matter for which Assignor indemnifies Assignee hereunder or (z) the period of time prior to the Effective Time, all amounts due or payable to Assignor as adjustments or refunds under any Contracts, with respect to periods before the Effective Time, specifically including (i) credits, adjustments, or refunds under any Order or Legal Requirement and (ii) amounts recoverable from audits under operating agreements, but excluding all rights and interests with respect to Imbalances as of the Effective Time;
- (g) all amounts due or payable to Assignor as adjustments to insurance premiums related to any period before the Effective Time;
- (h) except to the extent subject to an upward adjustment to the Base Purchase Price, all proceeds, benefits, income, or revenues accruing (and any security or other deposits made) with respect to (i) the Assets before the Effective Time, but excluding all rights and interests with respect to Imbalances as of the Effective Time and (ii) any of the other Excluded Assets;
- (i) all of Assignor's and its Affiliates' intellectual property, including proprietary computer software, patents, trade secrets, copyrights, names, marks, and logos;
- (l) all of Assignor's corporate minute books, financial records, and other business records that relate to Assignor's business generally;
- (m) all communications equipment (including, without limitation, antenna towers, radios, personal computers and associated peripherals, all radio and telephone equipment and



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telemetry devices), tools, warehouse stock, in each case, that are not used or held for use in connection with the Assets;

(n) all documents of Assignor that may be protected by an attorney-client privilege (except for title opinions);

(o) vehicles;

(p) all field offices whether located on or off Leases or Surface Rights;

(q) pipe and other equipment stored on the Leases and not used or held for use in the operations thereon;

(r) the Excluded Royalties;

(s) any Hedge Contracts; and

(t) any mineral fee interests.

TO HAVE AND TO HOLD all and singular the Assets, together with all rights, titles, interests, estates, remedies, powers and privileges thereto appertaining unto Assignee and its successors, legal representatives, and assigns forever, subject to the following:

1. **Special Warranty of Defensible Title.** Assignor hereby binds itself, its successors and assigns, to warrant and forever defend Defensible Title to the Assets unto Assignee, its successors and assigns, against any person or entity whomsoever claiming or to claim the same or any part thereof by, through and/or under Assignor, but not otherwise, subject, however, to the Permitted Encumbrances.

2. **Purchase Agreement.** This Assignment is being executed and delivered in connection with that certain Purchase and Sale Agreement dated June 13, 2024 by and between Assignor and Assignee (the "**Purchase Agreement**"). Capitalized terms used but not defined in this Assignment have the meanings set forth in the Purchase Agreement. The terms and provisions of the Purchase Agreement will survive execution and delivery of this Assignment in accordance with the terms of the Purchase Agreement and will not merge into this Assignment. In the event there is a conflict between the terms of this Assignment and the Purchase Agreement, the terms of the Purchase Agreement will control to the extent of such conflict; provided, however, that Third Parties may conclusively rely on this Assignment to vest title in the Assets in Assignee. Notwithstanding anything to the contrary in this Assignment, this Assignment will not expand or diminish the rights and obligations of the Parties under the Purchase Agreement.

3. **Assumption.** Subject to, and without limiting Assignee's rights under, the terms of the Purchase Agreement, Assignee hereby assumes and agrees to fulfill, perform, pay, and discharge (or to cause the same) any and all of the Assumed Liabilities.

4. **Successors and Assigns.** This Assignment shall apply to, be binding in all respects upon, and inure to the benefit of the Parties and their respective successors and assigns.

5. **Disclaimers.**

(a) **EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN THIS ASSIGNMENT, ASSIGNOR MAKES NO REPRESENTATIONS OR**





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WARRANTIES WHATSOEVER, AND DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT, OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE (INCLUDING ANY OPINION, INFORMATION, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY RESPECTIVE AFFILIATE OR REPRESENTATIVE OF ASSIGNOR OR BY ANY INVESTMENT BANK OR INVESTMENT BANKING FIRM, ANY PETROLEUM ENGINEER OR ENGINEERING FIRM, ASSIGNOR'S COUNSEL, OR ANY OTHER AGENT, CONSULTANT, OR REPRESENTATIVE OF ASSIGNOR). WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN THIS ASSIGNMENT, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE, OR OTHERWISE, RELATING TO (A) THE TITLE TO ANY OF THE ASSETS, (B) THE CONDITION OF THE ASSETS (INCLUDING ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS), IT BEING DISTINCTLY UNDERSTOOD THAT THE ASSETS ARE BEING SOLD "AS IS," "WHERE IS," AND "WITH ALL FAULTS AS TO ALL MATTERS," (C) ANY INFRINGEMENT BY ASSIGNOR OF ANY PATENT OR PROPRIETARY RIGHT OF ANY THIRD PARTY, (D) ANY INFORMATION, DATA, OR OTHER MATERIALS (WRITTEN OR ORAL) FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR (INCLUDING WITHOUT LIMITATION, IN RESPECT OF THE DATA, THE EXISTENCE OR EXTENT OF HYDROCARBONS OR THE MINERAL RESERVES, THE RECOVERABILITY OF SUCH RESERVES, ANY PRODUCT PRICING ASSUMPTIONS, AND THE ABILITY TO SELL HYDROCARBON PRODUCTION AFTER THE CLOSING), AND (E) THE ENVIRONMENTAL CONDITION AND OTHER CONDITION OF THE ASSETS AND ANY POTENTIAL LIABILITY ARISING FROM OR RELATED TO THE ASSETS.

(b) ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT IT HAS MADE ITS OWN INDEPENDENT INVESTIGATION, ANALYSIS, AND EVALUATION OF THE ASSETS (INCLUDING ASSIGNEE'S OWN ESTIMATE AND APPRAISAL OF THE EXTENT AND VALUE OF ASSIGNOR'S HYDROCARBON RESERVES ATTRIBUTABLE TO THE ASSETS AND AN INDEPENDENT ASSESSMENT AND APPRAISAL OF THE ENVIRONMENTAL RISKS ASSOCIATED WITH THE ACQUISITION OF THE ASSETS). ASSIGNEE ACKNOWLEDGES THAT IN ENTERING INTO THIS ASSIGNMENT, IT HAS RELIED AND WILL RELY ON THE AFOREMENTIONED INVESTIGATION AND THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNOR CONTAINED IN THE PURCHASE AGREEMENT, THIS ASSIGNMENT AND ASSIGNOR'S CLOSING DOCUMENTS. ASSIGNEE HEREBY IRREVOCABLY COVENANTS TO REFRAIN FROM, DIRECTLY OR INDIRECTLY, ASSERTING ANY CLAIM, OR COMMENCING, INSTITUTING, OR CAUSING TO BE COMMENCED, ANY PROCEEDING OF ANY KIND AGAINST ASSIGNOR OR ITS AFFILIATES, ALLEGING FACTS CONTRARY TO THE FOREGOING ACKNOWLEDGMENT AND AFFIRMATION.

6. **Choice of Law; Venue.** THIS ASSIGNMENT WILL BE INTERPRETED, CONSTRUED AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT GIVING EFFECT TO ANY RULES OR PRINCIPLES OF CONFLICT OF LAW THAT MIGHT OTHERWISE REFER TO THE LAWS OF ANOTHER JURISDICTION. THE PARTIES EACH CONSENT TO THE EXERCISE OF JURISDICTION IN PERSON AND BY THE COURTS OF THE STATE OF TEXAS FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT. ALL PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO OR FROM THIS ASSIGNMENT SHALL





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**BE EXCLUSIVELY LITIGATED IN THE COURTS HAVING SITES IN MIDLAND COUNTY, TEXAS, AND EACH PARTY WAIVES ANY OBJECTION IT MAY HAVE TO VENUE OR JURISDICTION THEREIN.**

7. **Subrogation.** Assignee and its successors and assigns shall be and are hereby subrogated to, and Assignor hereby assigns, any and all rights, claims, causes of action and title warranties that Assignor may have against any of Assignor's predecessors-in-title to the Assets.

8. **Further Assurances.** The Parties agree (a) to furnish upon request to each other such further information, (b) to execute, acknowledge, and deliver to each other such other documents, and (c) to do such other acts and things, all as the other Party may reasonably request for the purpose of carrying out the intent of this Assignment.

9. **Severability.** If any provision of this Assignment is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Assignment shall remain in full force and effect. Any provision of this Assignment held invalid or unenforceable only in part or degree shall remain in full force and effect to the extent not held invalid or unenforceable.

10. **Counterparts.** This Assignment may be executed and delivered in one or more counterparts, each of which shall be deemed valid and binding with respect to the signatories thereto, and all of which, when taken together, shall be deemed to constitute one and the same instrument.

*[Signature and Acknowledgment Pages Follow]*



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IN WITNESS WHEREOF, the Parties have executed this Assignment the Execution Date,  
but this Assignment shall be effective for all purposes as of the Effective Time.

**ASSIGNOR:**

**DIAMONDBACK E&P LLC**

By: *Chris Curry*

Name: Chris Curry

Title: Vice President - Land

*AW*  
AW

*ELL*

THE STATE OF TEXAS

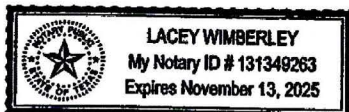
§

§

COUNTY OF MIDLAND

§

This instrument was acknowledged before me this 13<sup>th</sup> day of June, 2024, by Chris Curry, known to me to be the Vice President - Land of Diamondback E&P LLC, a Delaware limited liability company, who affirmed that the foregoing instrument was signed on behalf of such limited liability company and that the execution of this instrument was the free act and deed of such limited liability company.



*Lacey Wimberley*  
Notary Public in and for the State of Texas



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**ASSIGNEE:**

**REG XI ASSETS, L.L.C.**

By: \_\_\_\_\_

Name: Randolph Newcomer, Jr.

Title: President and CEO

**THE STATE OF TEXAS**

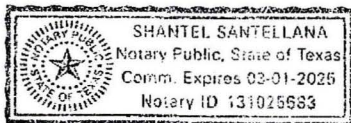
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**COUNTY OF HARRIS**

§

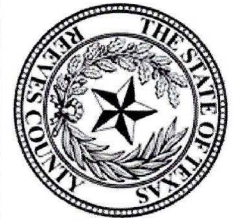
§

This instrument was acknowledged before me this 13th day of June, 2024, by Randolph Newcomer, Jr., known to me to be the President and CEO of **REG XI Assets, L.L.C.**, a Delaware limited liability company, who affirmed that the foregoing instrument was signed on behalf of such limited liability company and that the execution of this instrument was the free act and deed of such limited liability company.



*Shantel Santellana*  
\_\_\_\_\_  
Notary Public in and for the State of Texas





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EXHIBIT A  
LEASES

Attached to that certain Assignment and Bill of Sale effective as of February 1, 2024, by and between Diamondback E&P LLC, as Assignor, and REG XI Assets, L.L.C., as Assignee.

| Agreement Number | Lessor Name            | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description           | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------|-------------------------|----------------|----------|--------|----------|-----------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057001-001  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 26 W2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057001-003  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 26 E2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057001-005  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057001-013  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057001-015  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 35 W2W2      | Texas | Loving | 76    |          | 35      | 160         |
| TX029057001-017  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 35 E2W2      | Texas | Loving | 76    |          | 35      | 160         |
| TX029057001-021  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 35 W2E2      | Texas | Loving | 76    |          | 35      | 160         |
| TX029057001-023  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 35 E2E2      | Texas | Loving | 76    |          | 35      | 156.6       |
| TX029057001-025  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 25 W2W2      | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057001-027  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 25 E2W2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057001-029  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 25 W2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057001-031  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 25 E2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057001-033  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 36 W2W2      | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057001-035  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 36 E2W2      | Texas | Loving | 76    |          | 36      | 160         |
| TX029057001-037  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 36 W2E2      | Texas | Loving | 76    |          | 36      | 160         |
| TX029057001-039  | MARJORIE MARIE BRASHER | RAY L MCKIM III         | 8/28/1995      | B: 96    | P: 341 | 193      | PSL BLK 76 SEC 36 E2E2      | Texas | Loving | 76    |          | 36      | 160         |
| TX029057002-001  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057002-003  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057002-005  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 25 E2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057002-008  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 25 W2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057002-010  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057002-012  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 26 E2NW,NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057002-014  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 26 W2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057002-016  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 25 E2W2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057002-018  | JIM CARL HODGSON       | ENSERCH EXPLORATION INC | 4/1/1996       | B: 97    | P: 117 | 19960347 | PSL BLK 76 SEC 25 W2W2      | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057003-001  | B L HOUSE              | ENSERCH EXPLORATION INC | 5/28/1996      | B: 97    | P: 46  | 19960326 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057004-001  | CLIFTON WILDERSPIN     | ENSERCH EXPLORATION INC | 5/28/1996      | B: 97    | P: 209 | 19960433 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057005-001  | WILLIAM M COTTON       | ENSERCH EXPLORATION INC | 6/20/1996      | B: 97    | P: 226 | 19960438 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057005-003  | WILLIAM M COTTON       | ENSERCH EXPLORATION INC | 6/20/1996      | B: 97    | P: 226 | 19960438 | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057005-012  | WILLIAM M COTTON       | ENSERCH EXPLORATION INC | 6/20/1996      | B: 97    | P: 226 | 19960438 | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057005-014  | WILLIAM M COTTON       | ENSERCH EXPLORATION INC | 6/20/1996      | B: 97    | P: 226 | 19960438 | PSL BLK 76 SEC 26 E2NW,NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057005-016  | WILLIAM M COTTON       | ENSERCH EXPLORATION INC | 6/20/1996      | B: 97    | P: 226 | 19960438 | PSL BLK 76 SEC 26 W2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057006-001  | CONOCO INC             | RAY L MCKIM II          | 7/16/1996      | B: 97    | P: 212 | 434      | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057007-001  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057007-003  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057007-005  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 25 E2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057007-008  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 25 W2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057007-010  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 26 E2NW,NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057007-012  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 25 E2W2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057007-014  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057007-016  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 25 W2W2      | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057007-018  | JOSEPHINE L STAYMAN    | ENSERCH EXPLORATION INC | 6/18/1996      | B: 97    | P: 220 | 19960436 | PSL BLK 76 SEC 26 W2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057008-001  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057008-003  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057008-005  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 25 E2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057008-008  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057008-010  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 26 E2NW,NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057008-012  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 25 W2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057008-014  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 25 E2W2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057008-016  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 26 W2W2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057008-018  | RITA L RAND            | ENSERCH EXPLORATION INC | 6/5/1996       | B: 97    | P: 223 | 19960437 | PSL BLK 76 SEC 25 W2W2      | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057009-001  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 26 SESW      | Texas | Loving | 76    |          | 26      | 40          |
| TX029057009-003  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 26 E2E2      | Texas | Loving | 76    |          | 26      | 156         |
| TX029057009-005  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 25 E2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057009-008  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 25 W2E2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057009-010  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 26 W2E2      | Texas | Loving | 76    |          | 26      | 160         |
| TX029057009-012  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 25 E2W2      | Texas | Loving | 76    |          | 25      | 160         |
| TX029057009-014  | HARMON DUANE GREENE    | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 25 W2W2      | Texas | Loving | 76    |          | 25      | 156.72      |



| Agreement Number | Lessor Name                | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description            | State | County | Block | Township | Section | Gross Acres |
|------------------|----------------------------|-------------------------|----------------|----------|--------|----------|------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057009-016  | HARMON DUANE GREENE        | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 26 E2NW, NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057009-018  | HARMON DUANE GREENE        | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 304 | 19960475 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057010-001  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057010-003  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057010-005  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057010-008  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057010-010  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 26 E2NW, NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057010-012  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057010-014  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057010-016  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057010-018  | LOU ANNE DAGLEY            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 322 | 19960494 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057011-001  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057011-003  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057011-005  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057011-008  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057011-010  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057011-012  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057011-014  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 26 E2NW, NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057011-016  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057011-018  | I AND S TRUST              | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 237 | 19960441 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057012-001  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057012-003  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057012-005  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057012-008  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057012-010  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057012-012  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057012-014  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057012-016  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 26 E2NW, NESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057012-018  | STANLEY B SHAEFFER         | ENSERCH EXPLORATION INC | 7/30/1996      | B: 97    | P: 234 | 19960440 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057013-001  | WM K WARREN FOUNDATION     | ENSERCH EXPLORATION INC | 8/1/1996       | B: 97    | P: 230 | 19960439 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057014-001  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057014-003  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 26 E2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057014-005  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057014-008  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057014-010  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057014-012  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057014-014  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057014-016  | MILDRED J CONNORS          | ENSERCH EXPLORATION INC | 8/19/1996      | B: 97    | P: 270 | 19960460 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057015-001  | SHAUGHNESSY FAMILY IRRV TR | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 413 | 19960535 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057016-001  | MARY SUE JOHNSON           | ENSERCH EXPLORATION INC | 6/28/1996      | B: 97    | P: 410 | 19960534 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057017-001  | GEORGE H NELSON            | ENSERCH EXPLORATION INC | 6/28/1996      | B: 97    | P: 407 | 19960533 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057018-001  | WILLELLA NELSON NABORS     | ENSERCH EXPLORATION INC | 6/28/1996      | B: 97    | P: 404 | 19960533 | PSL BLK 76 SEC 26 SESW       | Texas | Loving | 76    |          | 26      | 40          |
| TX029057019-001  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057019-003  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 26 E2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057019-005  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057019-008  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057019-010  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057019-012  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057019-014  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057019-016  | LESLIE D GREENE            | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 296 | 19960473 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057020-001  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057020-003  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 26 E2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057020-005  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057020-008  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057020-010  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057020-012  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 25 E2W2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057020-014  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 25 W2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057020-016  | SHIRLEY W GREENE           | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 300 | 19960474 | PSL BLK 76 SEC 25 E2E2       | Texas | Loving | 76    |          | 25      | 160         |
| TX029057021-001  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 26 W2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057021-003  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 26 E2W2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057021-005  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 26 W2E2       | Texas | Loving | 76    |          | 26      | 160         |
| TX029057021-008  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 26 E2E2       | Texas | Loving | 76    |          | 26      | 156         |
| TX029057021-010  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 25 W2W2       | Texas | Loving | 76    |          | 25      | 156.72      |

Exhibit A Page 2 of 20



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| Agreement Number | Lesser Name                | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|----------------------------|-------------------------|----------------|----------|--------|----------|------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057021-012  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057021-014  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057021-016  | LINDA GILPIN               | ENSERCH EXPLORATION INC | 8/16/1996      | B: 97    | P: 417 | 19960536 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057022-001  | W M RIDDLE ET UX           | ENSERCH EXPLORATION INC | 8/7/1996       | B: 97    | P: 401 | 19960531 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057023-001  | ELLIS RUDY                 | ENSERCH EXPLORATION INC | 8/12/1996      | B: 97    | P: 428 | 19960539 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057024-001  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057024-003  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057024-005  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057024-008  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057024-010  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057024-012  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057024-014  | EVETTE WEAVER GREENE ET AL | ENSERCH EXPLORATION INC | 8/13/1996      | B: 97    | P: 741 | 19960633 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057025-001  | PETCO LIMTED A TEXAS LP    | ENSERCH EXPLORATION INC | 8/14/1996      | B: 97    | P: 425 | 19960538 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057026-001  | BOVAIRD SUPPLY COMPANY     | ENSERCH EXPLORATION INC | 3/11/1996      | B: 97    | P: 421 | 19960537 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057027-001  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057027-003  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057027-006  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057027-010  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057027-012  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057027-014  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057027-016  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057027-018  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057027-020  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057027-022  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057027-024  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057027-026  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057027-028  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057027-030  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057027-032  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057027-034  | HENRY VALDEE GOODWIN       | RAY L MCKIM III         | 9/18/1995      | B: 95    | P: 544 | 577      | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057028-001  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057028-003  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057028-005  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057028-008  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057028-010  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057028-012  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057028-014  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057028-016  | JAN PORTER                 | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 398 | 19960530 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057029-001  | MAGNOLIA LLC               | ENSERCH EXPLORATION INC | 10/1/1996      | B: 97    | P: 482 | 19960575 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057030-001  | BERT NELSON                | ENSERCH EXPLORATION INC | 6/28/1996      | B: 97    | P: 473 | 19960572 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057031-001  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057031-003  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057031-005  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057031-008  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057031-010  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057031-012  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057031-014  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057031-016  | HUGH M JANSON              | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 476 | 19960573 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057032-001  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/30/1996      | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057032-006  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/30/1996      | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057032-010  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/30/1996      | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057032-014  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/30/1996      | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057032-016  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/30/1996      | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057032-018  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057032-020  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057032-022  | EMMA MARGIE JOHNSON        | ENSERCH EXPLORATION INC | 8/9/1996       | B: 97    | P: 479 | 19960574 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057033-001  | KATHRYN RAE BOSTON         | ENSERCH EXPLORATION INC | 9/10/1996      | B: 97    | P: 395 | 19960528 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057034-001  | POINDEXTER AND DOUTRE INC  | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057034-003  | POINDEXTER AND DOUTRE INC  | ENSERCH EXPLORATION INC | 8/26/1996      | B: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |





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| Agreement Number | Lessor Name                  | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------------|-------------------------|----------------|----------|--------|----------|------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057034-005  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/26/1996      | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057034-008  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/26/1996      | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057034-010  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057034-012  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057034-014  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057034-016  | POINDEXTER AND DOUTRE INC    | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 97    | P: 542 | 19960601 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057035-001  | AVIS K MILLER TRUST 6530     | RAY L MCKIM III         | 9/4/1995       | 8: 97    | P: 750 | 635      | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057036-001  | CLAUDINE BRADY TRUST 6763    | RAY L MCKIM III         | 9/4/1995       | 8: 97    | P: 738 | 632      | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057037-001  | JACK C TUNSTILL              | ENSERCH EXPLORATION INC | 10/17/1995     | 8: 98    | P: 72  | 19960672 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057038-001  | LARRY E SIMS INVD & EXEC     | ENSERCH EXPLORATION INC | 9/16/1995      | 8: 98    | P: 68  | 19960671 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057039-001  | CLAUDINE ELLIOT DIXON TRUST  | ENSERCH EXPLORATION INC | 10/7/1995      | 8: 98    | P: 64  | 19960670 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057040-001  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 10/31/1996     | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057040-003  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 10/31/1996     | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057040-005  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 10/31/1996     | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057040-008  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 10/31/1996     | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057040-010  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 10/31/1996     | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057040-012  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057040-014  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057040-016  | GEORGE F ANDRES ET AL        | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 179 | 19960736 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057041-001  | MARY ELUNOR LITTLEFIELD      | ENSERCH EXPLORATION INC | 8/15/1996      | 8: 98    | P: 175 | 19960735 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057042-001  | JOHN WARREN ERICKSON         | ENSERCH EXPLORATION INC | 8/15/1996      | 8: 98    | P: 371 | 19970053 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057043-001  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/20/1996      | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057043-003  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/20/1996      | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057043-005  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/20/1996      | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057043-008  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/20/1996      | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057043-010  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057043-012  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057043-014  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057043-016  | A JEB LEWIS CORPORATION      | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 196 | 19960740 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057044-001  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 9/6/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057044-003  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 9/6/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057044-005  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 9/6/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057044-008  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 9/6/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057044-010  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057044-012  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057044-014  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057044-016  | EDNA I RUST LIVING TRUST     | ENSERCH EXPLORATION INC | 8/9/1996       | 8: 98    | P: 199 | 19960741 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057045-001  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/13/1996      | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057045-003  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/13/1996      | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057045-005  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/13/1996      | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057045-008  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/13/1996      | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057045-010  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057045-012  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057045-014  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057045-016  | JOHN L BARNHILL ET AL        | ENSERCH EXPLORATION INC | 8/9/1995       | 8: 98    | P: 171 | 19960734 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057046-001  | CALINA TRUST                 | ENSERCH EXPLORATION INC | 10/28/1996     | 8: 98    | P: 187 | 19960738 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057047-001  | J C THORNHILL MARITAL TRUST  | ENSERCH EXPLORATION INC | 10/7/1996      | 8: 98    | P: 202 | 19960742 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057048-001  | VIRGINIA A SUTTON            | ENSERCH EXPLORATION INC | 10/7/1996      | 8: 98    | P: 206 | 19960743 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057049-001  | ALMA D THORNHILL BY AIF      | ENSERCH EXPLORATION INC | 10/7/1996      | 8: 98    | P: 210 | 19960744 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057050-001  | O & M TUNSTILL MINERAL TRUST | ENSERCH EXPLORATION INC | 10/17/1996     | 8: 98    | P: 214 | 19960745 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057051-001  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057051-003  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057051-005  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057051-008  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057051-010  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057051-012  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057051-014  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057051-016  | JILL A ROBERTS TRUST         | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 218 | 19960746 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057052-001  | SUSAN A UNTERBERG TRUST      | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057052-003  | SUSAN A UNTERBERG TRUST      | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057052-005  | SUSAN A UNTERBERG TRUST      | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057052-008  | SUSAN A UNTERBERG TRUST      | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057052-010  | SUSAN A UNTERBERG TRUST      | ENSERCH EXPLORATION INC | 8/23/1996      | 8: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |





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| Agreement Number | Lessor Name               | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|---------------------------|-------------------------|----------------|----------|--------|----------|------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057052-012  | SUSAN A UNTERBERG TRUST   | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057052-014  | SUSAN A UNTERBERG TRUST   | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057052-016  | SUSAN A UNTERBERG TRUST   | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 222 | 19960747 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057053-001  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057053-003  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057053-005  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057053-008  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057053-010  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057053-012  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057053-014  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057053-016  | JILL A ROBERTS REV TRUST  | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 227 | 19960749 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057054-001  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057054-003  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057054-006  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057054-010  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057054-012  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057054-014  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057054-016  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057054-018  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057054-020  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057054-022  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057054-024  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057054-026  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057054-028  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057054-030  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057054-032  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057054-034  | EDWIN E MERRIMAN          | RAY L MCKIM III         | 9/27/1995      | B: 95    | P: 619 | 698      | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057055-001  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057055-003  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057055-005  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057055-008  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057055-010  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057055-012  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057055-014  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057055-016  | JOHN EMERY MCCAIN         | ENSERCH EXPLORATION INC | 10/31/1996     | B: 98    | P: 250 | 19960756 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057056-001  | PHILLIP JULIAN ERICKSON   | ENSERCH EXPLORATION INC | 8/15/1996      | B: 98    | P: 246 | 19960755 | PSL BLK 76 SEC 26 S5SW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057056-001  | MCCALL FAMILY PARTNERSHIP | ENSERCH EXPLORATION INC | 11/20/1996     | B: 98    | P: 242 | 19960754 | PSL BLK 76 SEC 26 S5SW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057059-001  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057059-003  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057059-005  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057059-008  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057059-010  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057059-012  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057059-014  | SUSAN A UNTERBERG         | ENSERCH EXPLORATION INC | 8/23/1996      | B: 98    | P: 704 | 137      | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057060-001  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057060-003  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057060-005  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057060-008  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057060-010  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057060-012  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057060-014  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057060-016  | PAULA STURALE             | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 368 | 52       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057061-001  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057061-003  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057061-005  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057061-008  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057061-010  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057061-012  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057061-014  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057061-016  | RUTH FOWLER SCROGGS TRUST | ENSERCH EXPLORATION INC | 10/11/1996     | B: 98    | P: 616 | 99       | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057062-001  | DON B RINKLEY             | ENSERCH EXPLORATION INC | 1/14/1997      | B: 98    | P: 708 | 138      | PSL BLK 76 SEC 26 S5SW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057063-001  | VICKI I PRAN              | ENSERCH EXPLORATION INC | 2/3/1997       | B: 99    | P: 248 | 254      | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |





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| Agreement Number | Lessor Name               | Lessee Name             | Agreement Date | Book Vol | Page   | Entry | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|---------------------------|-------------------------|----------------|----------|--------|-------|------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057063-003  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057063-005  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057063-008  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057063-010  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057063-012  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 150         |
| TX029057063-014  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 150         |
| TX029057063-016  | VICKI I PRIAN             | ENSERCH EXPLORATION INC | 2/3/1997       | 8: 99    | P: 248 | 254   | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 150         |
| TX029057065-001  | DONALD HOWARD FRITZ ET UX | RAY L MCKIM II          | 9/30/1995      | 8: 95    | P: 642 | 715   | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057069-001  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 150         |
| TX029057069-003  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 150         |
| TX029057069-006  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057069-010  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057069-012  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 150         |
| TX029057069-016  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057069-018  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057069-020  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057069-022  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057069-024  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057069-026  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 150         |
| TX029057069-028  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057069-030  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057069-032  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057069-034  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057069-036  | CLAYTON CARTER AKA IRA    | RAY L MCKIM II          | 10/9/1995      | 8: 95    | P: 507 | 659   | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057070-001  | DAVID LOWELL FRITZ ET UX  | RAY L MCKIM II          | 9/30/1995      | 8: 95    | P: 634 | 713   | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TX029057071-001  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057071-003  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057071-006  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057071-010  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057071-012  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057071-014  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057071-016  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057071-018  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057071-020  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057071-022  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057071-024  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057071-026  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057071-028  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057071-030  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057071-032  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057071-034  | PATRICK L MCADOO SR ET AL | RAY L MCKIM III         | 10/13/1995     | 8: 95    | P: 638 | 714   | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057073-001  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TX029057073-003  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TX029057073-006  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TX029057073-010  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TX029057073-012  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TX029057073-014  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TX029057073-016  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TX029057073-018  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TX029057073-020  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TX029057073-022  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TX029057073-024  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TX029057073-026  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TX029057073-028  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TX029057073-030  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TX029057073-032  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057073-034  | FRANCES LAWLIS GORDON     | RAY L MCKIM III         | 10/24/1995     | 8: 95    | P: 738 | 714   | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057074-001  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057074-003  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057074-006  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057074-010  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057074-012  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057074-014  | ALMA V HARLAN             | RAY L MCKIM II          | 10/10/1995     | 8: 96    | P: 8   | 68    | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |





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Reeves County Clerk

*Evangelina N. Abila*

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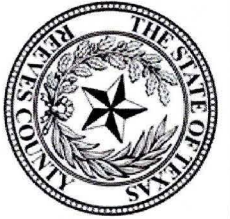
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| Agreement Number | Lessor Name                | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|----------------------------|-------------------------|----------------|----------|--------|----------|------------------------|-------|--------|-------|----------|---------|-------------|
| TXC29057074-016  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TXC29057074-018  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TXC29057074-020  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TXC29057074-022  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TXC29057074-024  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TXC29057074-026  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TXC29057074-028  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TXC29057074-030  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TXC29057074-032  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TXC29057074-034  | ALMA V HARLAN              | RAY L MCKIM III         | 10/10/1995     | B: 95    | P: 8   | 68       | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TXC29057075-001  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057075-003  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057075-006  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057075-010  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057075-012  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057075-014  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057075-016  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057075-018  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057075-020  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057075-022  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057075-024  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057075-026  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057075-028  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057075-030  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057075-032  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057075-034  | AUDREY THOMAS LAWLIS       | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 735 | 27       | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057076-001  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057076-003  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057076-005  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057076-007  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 26 E2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057076-009  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057076-013  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057076-015  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057076-017  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057076-019  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057076-021  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057076-023  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057076-025  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057076-027  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057076-029  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057076-031  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057076-033  | CARRIE FRANCES IRBY        | RAY L MCKIM III         | 10/24/1995     | B: 95    | P: 732 | 26       | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057077-001  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057077-003  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057077-005  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057077-007  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 28 E2E2 | Texas | Loving | 76    |          | 26      | 0           |
| TXC29057077-009  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057077-011  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057077-013  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057077-015  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 0           |
| TXC29057077-017  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057077-019  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057077-021  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057077-023  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 0           |
| TXC29057077-025  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057077-027  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057077-029  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057077-031  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057077-033  | PAUL THOMAS LAWLIS         | RAY L MCKIM III         | 10/24/1995     | B: 96    | P: 183 | 134      | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 0           |
| TXC29057078-001  | ELIZABETH HURLBUT HOLDER   | RAY L MCKIM III         | 12/18/1995     | B: 96    | P: 186 | 135      | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TXC29057079-001  | GRIMES OPERATING COMPANY   | ENSERCH EXPLORATION INC | 12/26/1995     | B: 96    | P: 524 | 19960243 | PSL BLK 76 SEC 26 SESW | Texas | Loving | 76    |          | 26      | 40          |
| TXC29057080-001  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | B: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 26 W2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TXC29057080-003  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | B: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 26 E2W2 | Texas | Loving | 76    |          | 26      | 160         |
| TXC29057080-005  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | B: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 26 W2E2 | Texas | Loving | 76    |          | 26      | 160         |





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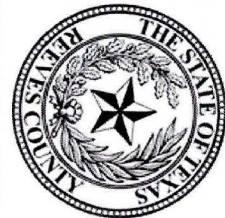
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| Agreement Number | Lessor Name                | Lessee Name             | Agreement Date | Book Vol | Page   | Entry    | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|----------------------------|-------------------------|----------------|----------|--------|----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057080-007  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057080-009  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057080-011  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057080-013  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057080-015  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057080-018  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057080-020  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057080-022  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057080-024  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057080-026  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057080-028  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057080-030  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057080-032  | HARRY LEE HARRISON JR ETAL | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 521 | 19960242 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057081-001  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057081-003  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057081-005  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057081-008  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057081-010  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057081-012  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057081-014  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057081-016  | JACK HANE HODGSON          | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 97    | P: 53  | 19960328 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057082-001  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057082-003  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057082-006  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057082-010  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057082-012  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057082-014  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057082-016  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057082-018  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057082-020  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 3/5/1996       | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057082-022  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057082-024  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057082-026  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057082-028  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057082-030  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057082-032  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057082-034  | EDNA WEISE                 | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 96    | P: 518 | 19960241 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057083-001  | ELSIE ZWAHR ROBINSON ET AL | ENSERCH EXPLORATION INC | 2/12/1996      | 8: 97    | P: 43  | 19960325 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057084-001  | CARL E HANE                | ENSERCH EXPLORATION INC | 2/13/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057084-003  | CARL E HANE                | ENSERCH EXPLORATION INC | 2/13/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057084-005  | CARL E HANE                | ENSERCH EXPLORATION INC | 2/13/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057084-008  | CARL E HANE                | ENSERCH EXPLORATION INC | 2/13/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057084-010  | CARL E HANE                | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057084-012  | CARL E HANE                | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057084-014  | CARL E HANE                | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 97    | P: 40  | 19960324 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057085-001  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057085-003  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057085-005  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057085-008  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 4/1/1996       | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057085-010  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057085-012  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 1/31/1996      | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057085-014  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057085-016  | HENRY A HODGSON            | ENSERCH EXPLORATION INC | 9/27/1995      | 8: 97    | P: 50  | 19960327 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057086-003  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/29/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057086-006  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/29/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057086-016  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057086-019  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057086-022  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057086-025  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057086-028  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057086-031  | DON R BRINKLEY             | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 850 | 11-1345  | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057088-001  | LISA HOLDER SPENCER        | ENERGEN RESOURCES CORP  | 7/15/2011      | 8: 106   | P: 845 | 11-1345  | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |





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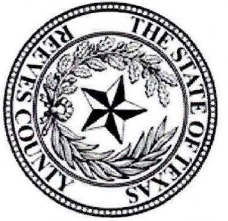
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| Agreement Number | Lessor Name                    | Lessee Name             | Agreement Date | Book Vol | Page    | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|--------------------------------|-------------------------|----------------|----------|---------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057088-003  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 26 E2W2 L/E SESW   | Texas | Loving | 76    |          | 26      | 120         |
| TX029057088-006  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057088-010  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057088-012  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057088-014  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057088-016  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057088-018  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057088-020  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057088-022  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057088-025  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057088-028  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057088-031  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057088-034  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057088-037  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057088-040  | LISA HOLDER SPENCER            | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 106   | P: 845  | 11-1345   | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057089-001  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057089-003  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 26 E2W2 L/E SESW   | Texas | Loving | 76    |          | 26      | 120         |
| TX029057089-006  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057089-010  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057089-012  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057089-014  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057089-016  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057089-018  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 155.6       |
| TX029057089-020  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057089-022  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057089-025  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057089-028  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057089-031  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057089-034  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057089-041  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057089-044  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057089-047  | FLOYD WILLIAM HOLDER III       | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1431 | 2011-1431 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057092-003  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 8/9/2011       | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057092-005  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 8/9/2011       | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057092-008  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 8/9/2011       | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057092-010  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 8/9/2011       | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156.6       |
| TX029057092-012  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057092-015  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057092-018  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057092-021  | HUGH & VIRGINIA SIMS FAM TRUST | ENERGEN RESOURCES CORP  | 7/15/2011      | B: 2011  | P: 1430 | 2011-1430 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057093-001  | SABINE ROYALTY TRUST           | ENSERCH EXPLORATION INC | 5/29/1997      | B: 101   | P: 72   | 97664     | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057095-001  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057095-004  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057095-006  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057095-008  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057095-010  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057095-012  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057095-014  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057095-016  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/20/2013      |          |         | 2013-1392 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057095-026  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/27/1995      |          |         | 2013-1392 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057095-028  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/27/1995      |          |         | 2013-1392 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057095-030  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/27/1995      |          |         | 2013-1392 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057095-032  | CHARLES PETER GIFFORD          | E&G ENERGY INC          | 9/27/1995      |          |         | 2013-1392 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057096-003  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4124 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057096-005  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4124 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057096-008  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4124 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057096-010  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4124 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057096-012  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 2/13/1996      |          |         | 2015-4124 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057096-014  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 1/31/1996      |          |         | 2015-4124 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057096-016  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 1/31/1996      |          |         | 2015-4124 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057096-018  | DAVID EDWARD DIXON REV TRUST   | ENERGEN RESOURCES CORP  | 9/27/1995      |          |         | 2015-4124 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057097-001  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4123 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057097-003  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4123 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057097-005  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP  | 10/19/2015     |          |         | 2015-4123 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |





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Reeves County Clerk

*Evangeline N. Abila*

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Digitally signed by: Evangeline N. Abila  
Date: Jul 24, 2024 02:54 PM -05:00

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| Agreement Number | Lessor Name                    | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|--------------------------------|------------------------|----------------|----------|------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057097-008  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 10/19/2015     |          |      | 2015-4123 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057097-010  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 10/19/2015     |          |      | 2015-4123 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057097-012  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 2/13/1996      |          |      | 2015-4123 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057097-014  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 1/31/1996      |          |      | 2015-4123 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057097-016  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 1/31/1996      |          |      | 2015-4123 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057097-018  | RICHARD E DIXON TRUST          | ENERGEN RESOURCES CORP | 9/27/1993      |          |      | 2015-4123 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057098-003  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057098-006  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057098-010  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057098-012  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057098-014  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057098-016  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057098-018  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057098-020  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057098-024  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057098-037  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057098-041  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057098-045  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057098-049  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057098-053  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057098-057  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057098-061  | TUNSTILL MINERAL COMPANY LP    | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0486 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-003  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057099-006  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057099-010  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057099-012  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057099-014  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-016  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-018  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-020  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-022  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057099-026  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057099-030  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057099-034  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057099-038  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-042  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-046  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057099-050  | ORVILLE & MERCEDES TUNSTILL TR | ENERGEN RESOURCES CORP | 1/1/2016       |          |      | 2016-0485 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057100-001  | JOHN RICHARD WARD              | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0483 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057100-003  | JOHN RICHARD WARD              | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0483 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057100-005  | JOHN RICHARD WARD              | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0483 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057100-008  | JOHN RICHARD WARD              | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0483 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057100-010  | JOHN RICHARD WARD              | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0483 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057101-001  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057101-003  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057101-005  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057101-008  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057101-010  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057101-014  | JANE CROMARTIE WILLIAMS        | ENERGEN RESOURCES CORP | 11/17/2015     |          |      | 2016-0481 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057103-003  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057103-006  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057103-010  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057103-012  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057103-014  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057103-016  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057103-018  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057103-020  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057103-028  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057103-031  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057103-034  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057103-037  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057103-040  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057103-043  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |



| Agreement Number | Lessor Name                    | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|--------------------------------|------------------------|----------------|----------|------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057103-046  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057103-049  | BCB LAND & ENERGY LLC          | ENERGEN RESOURCES CORP | 2/10/2016      |          |      | 2016-1956 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057104-001  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057104-003  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057104-005  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057104-007  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057104-009  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057104-011  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057104-013  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057104-015  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057104-018  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057104-020  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057104-022  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057104-024  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057104-026  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057104-028  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057104-030  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057104-032  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057104-034  | ROBERT B SHELTON               | ENERGEN RESOURCES CORP | 2/8/2016       |          |      | 2016-1029 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057105-001  | BETTY SMITH WARREN             | ENERGEN RESOURCES CORP | 1/20/2016      |          |      | 2016-1221 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057105-003  | BETTY SMITH WARREN             | ENERGEN RESOURCES CORP | 1/20/2016      |          |      | 2016-1221 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057105-005  | BETTY SMITH WARREN             | ENERGEN RESOURCES CORP | 1/20/2016      |          |      | 2016-1221 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057105-008  | BETTY SMITH WARREN             | ENERGEN RESOURCES CORP | 1/20/2016      |          |      | 2016-1221 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057105-010  | BETTY SMITH WARREN             | ENERGEN RESOURCES CORP | 1/20/2016      |          |      | 2016-1221 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057106-001  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057106-004  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 120         |
| TX029057106-008  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057106-012  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057106-015  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057106-019  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057106-023  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057106-027  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057106-031  | JOSEPH CARL WARD III           | ENERGEN RESOURCES CORP | 12/8/2015      |          |      | 2016-0484 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057107-001  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1612 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057107-004  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1612 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057107-006  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1612 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057108-001  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1613 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057108-003  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1613 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057108-007  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1613 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057108-009  | ROUND HILL ROYALTY LTD PARTNER | ENERGEN RESOURCES CORP | 4/11/2016      |          |      | 2016-1613 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057109-001  | JANE RUIE                      | ENERGEN RESOURCES CORP | 3/16/2016      |          |      | 2016-1222 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057109-003  | JANE RUIE                      | ENERGEN RESOURCES CORP | 3/16/2016      |          |      | 2016-1222 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 120         |
| TX029057110-001  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057110-003  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057110-006  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057110-010  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057110-012  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057110-014  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057110-018  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057110-020  | LILLIE GREENE BEAVER           | ENERGEN RESOURCES CORP | 4/7/2016       |          |      | 2016-1615 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057111-001  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057111-003  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057111-006  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057111-010  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057111-012  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057111-014  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057111-016  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057111-018  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057111-020  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057111-022  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057111-024  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057111-026  | KATHRYN A BOSTON               | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |

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Reeves County Clerk  
Evangeline N. Abila  
Digitally signed by: Evangeline N. Abila  
Date: Jul 24, 2024 02:54 PM -05:00

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| Agreement Number | Lessor Name                  | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------------|------------------------|----------------|----------|------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057111-028  | KATHRYN A BOSTON             | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057111-030  | KATHRYN A BOSTON             | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057111-032  | KATHRYN A BOSTON             | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057111-034  | KATHRYN A BOSTON             | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057111-036  | KATHRYN A BOSTON             | ENERGEN RESOURCES CORP | 2/26/2016      |          |      | 2016-1220 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057113-001  | HARMON D GREENE ET UX        | ENERGEN RESOURCES CORP | 4/14/2016      |          |      | 2017-0386 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057113-003  | HARMON D GREENE ET UX        | ENERGEN RESOURCES CORP | 4/14/2016      |          |      | 2017-0386 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057113-005  | HARMON D GREENE ET UX        | ENERGEN RESOURCES CORP | 4/14/2016      |          |      | 2017-0386 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057113-007  | HARMON D GREENE ET UX        | ENERGEN RESOURCES CORP | 4/14/2016      |          |      | 2017-0386 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 155.72      |
| TX029057114-001  | GRIMES OPERATING COMPANY     | ENERGEN RESOURCES CORP | 4/4/2016       |          |      | 2016-2596 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057114-003  | GRIMES OPERATING COMPANY     | ENERGEN RESOURCES CORP | 4/4/2016       |          |      | 2016-2596 | PSL BLK 76 SEC 26 E2W2            | Texas | Loving | 76    |          | 26      | 120         |
| TX029057114-005  | GRIMES OPERATING COMPANY     | ENERGEN RESOURCES CORP | 4/4/2016       |          |      | 2016-2596 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057114-008  | GRIMES OPERATING COMPANY     | ENERGEN RESOURCES CORP | 4/4/2016       |          |      | 2016-2596 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057114-010  | GRIMES OPERATING COMPANY     | ENERGEN RESOURCES CORP | 4/4/2016       |          |      | 2016-2596 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057115-001  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057115-003  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 26 E2W2 - N 120 AC | Texas | Loving | 76    |          | 26      | 120         |
| TX029057115-005  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057115-008  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057115-010  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057115-012  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057115-014  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 150         |
| TX029057115-016  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057115-018  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057115-020  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057115-022  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057115-024  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057115-026  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057115-028  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057115-030  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057115-032  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057115-034  | JAM ROYALTY LLC ET AL        | ENERGEN RESOURCES CORP | 5/16/2016      |          |      | 2016-2198 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057116-001  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3869 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057116-004  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3869 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057116-006  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3869 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057117-000  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3870 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057117-003  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3870 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057118-001  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3871 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057118-003  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3871 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057119-001  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3872 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057119-003  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3872 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057119-005  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3872 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057119-007  | FLATLAND MINERAL FUND LP     | ENERGEN RESOURCES CORP | 6/7/2016       |          |      | 2016-3872 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057120-001  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3873 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057120-004  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3873 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057120-008  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3873 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057120-008  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3873 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057121-003  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3874 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057121-005  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3874 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057121-007  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3874 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057121-009  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3874 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057122-001  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3875 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057122-003  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3875 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057122-007  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3875 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057122-010  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3875 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057123-001  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3876 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057123-003  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3876 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057123-005  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3876 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057123-007  | MCALISTER ROYALTIES LLC      | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3876 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057124-001  | WORD B WILSON INVESTMENTS LP | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3877 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057124-004  | WORD B WILSON INVESTMENTS LP | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3877 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057124-006  | WORD B WILSON INVESTMENTS LP | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3877 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057124-008  | WORD B WILSON INVESTMENTS LP | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3877 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057125-001  | WORD B WILSON INVESTMENTS LP | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3878 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |

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Reeves County Clerk  
Evangeline N. Abila  
Digitally signed by: Evangeline N. Abila  
Date: Jul 24, 2024 02:54 PM -05:00

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Reeves County Clerk

*Evangelina N. Abila*

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| Agreement Number | Lessor Name                   | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|-------------------------------|------------------------|----------------|----------|------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057125-003  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3878 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057125-005  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3878 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057125-009  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3878 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057125-011  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3878 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057126-001  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3879 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057126-003  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3879 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057126-005  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3879 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057126-007  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3879 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057127-001  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3880 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057127-003  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3880 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057127-005  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3880 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057127-007  | WORD B WILSON INVESTMENTS LP  | ENERGEN RESOURCES CORP | 6/4/2016       |          |      | 2016-3880 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057128-003  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057128-005  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057128-008  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057128-010  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 136         |
| TX029057128-012  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057128-013  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057128-014  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057128-015  | AVIS K MILLER REVOCABLE TRUST | ENERGEN RESOURCES CORP | 7/6/2016       |          |      | 2016-3861 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057129-001  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057129-003  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057129-005  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057129-007  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057129-009  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057129-011  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057129-013  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057129-015  | BILL SCOTT BARNHILL           | ENERGEN RESOURCES CORP | 6/10/2016      |          |      | 2016-2597 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057130-001  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2598 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057130-004  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2598 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057130-006  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2598 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057130-008  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2598 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057131-001  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2599 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057131-003  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2599 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057131-006  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2599 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057131-009  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2599 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057131-012  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2599 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057132-001  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2600 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057132-003  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2600 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057132-007  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2600 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057132-010  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2600 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057133-001  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2601 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057133-003  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2601 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057133-005  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2601 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057133-007  | STEVE BLANKENSHIP             | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2601 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057134-001  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2606 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057134-001  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2606 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057134-004  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2606 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057134-006  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2606 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057134-008  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2606 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057135-001  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2607 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057135-003  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2607 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057135-005  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2607 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057135-009  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2607 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057135-012  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2607 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057136-001  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2608 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057136-003  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2608 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057136-005  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2608 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057136-007  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2608 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057137-001  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2609 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057137-003  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2609 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057137-005  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2609 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057137-007  | WESMAX LTD                    | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2609 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |





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Date: Jul 24, 2024 02:54 PM -05:00



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| Agreement Number | Lessor Name                  | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description                 | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------------|------------------------|----------------|----------|------|-----------|-----------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057138-001  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2610 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057138-004  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2610 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057138-005  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2610 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057138-008  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2610 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057139-001  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2611 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057139-003  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2611 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057139-005  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2611 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057139-006  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2611 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057139-012  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2611 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057140-001  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2512 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057140-003  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2512 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057140-007  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2512 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057140-010  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2512 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057141-001  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2613 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057141-003  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2613 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057141-005  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2613 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057141-007  | TERRY BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2613 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057142-001  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2602 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057142-004  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2602 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057142-006  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2602 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057142-010  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2602 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057143-001  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2603 | PSL BLK 76 SEC 26 SESW            | Texas | Loving | 76    |          | 26      | 40          |
| TX029057143-003  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2603 | PSL BLK 76 SEC 26 W2W2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057143-006  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2603 | PSL BLK 76 SEC 26 E2W2 - L/E SESW | Texas | Loving | 76    |          | 26      | 120         |
| TX029057143-009  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2603 | PSL BLK 76 SEC 26 W2E2            | Texas | Loving | 76    |          | 26      | 160         |
| TX029057143-012  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2603 | PSL BLK 76 SEC 26 E2E2            | Texas | Loving | 76    |          | 26      | 156         |
| TX029057144-001  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2604 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057144-003  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2604 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057144-007  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2604 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057144-010  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2604 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057145-001  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2605 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057145-003  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2605 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057145-005  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2605 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057145-007  | BRUCE BLANKENSHIP            | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2605 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057146-001  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057146-003  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057146-005  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057146-007  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057146-009  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057146-011  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057146-019  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057146-022  | JOHN GILPIN                  | ENERGEN RESOURCES CORP | 7/12/2016      |          |      | 2016-2588 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057147-001  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057147-004  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057147-006  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057147-008  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057147-010  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057147-012  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057147-014  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057147-016  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057147-018  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057147-028  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 35 E2W2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057147-031  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 35 W2E2            | Texas | Loving | 76    |          | 35      | 160         |
| TX029057147-034  | MARY SARAH GIFFORD ROBB      | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2593 | PSL BLK 76 SEC 35 E2E2            | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057148-001  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 25 W2W2            | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057148-004  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 25 E2W2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057148-006  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 25 W2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057148-008  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 25 E2E2            | Texas | Loving | 76    |          | 25      | 160         |
| TX029057148-010  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 36 W2W2            | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057148-012  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 36 E2W2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057148-014  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 36 W2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057148-016  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 36 E2E2            | Texas | Loving | 76    |          | 36      | 160         |
| TX029057148-018  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 35 W2W2            | Texas | Loving | 76    |          | 35      | 160         |





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| Agreement Number | Lessor Name                  | Lessee Name            | Agreement Date | Book Vol | Page | Entry     | Legal Description      | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------------|------------------------|----------------|----------|------|-----------|------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057148-028  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057148-031  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057148-034  | JOSEPH DANIEL O SHEA GIFFORD | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2594 | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057149-001  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057149-001  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 25 W2W2 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057149-004  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 25 E2W2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057149-006  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 25 W2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057149-008  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 25 E2E2 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057149-010  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 36 W2W2 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057149-012  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 36 E2W2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057149-014  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 36 W2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057149-016  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 36 E2E2 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057149-018  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 35 W2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057149-028  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 35 E2W2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057149-031  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 35 W2E2 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057149-034  | MARY SUSAN GIFFORD LOCKER    | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2592 | PSL BLK 76 SEC 35 E2E2 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057150-001  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 35 W2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057150-003  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 36 E2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057150-005  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 36 W2W2     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057150-007  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 36 W2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057150-009  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 36 E2W2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057150-011  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 35 E2E2     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057150-013  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 35 E2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057150-015  | CLAIRE TOWNSEND              | ENERGEN RESOURCES CORP | 8/5/2016       |          |      | 2016-3857 | PSL 76 SEC 35 W2E2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057151-001  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 25 E2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057151-004  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 35 W2E2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057151-006  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 36 E2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057151-008  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 36 E2W2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057151-010  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 25 W2W2     | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057151-012  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 36 W2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057151-014  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 36 W2W2     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057151-016  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 25 E2W2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057151-018  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 35 E2E2     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057151-020  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 25 W2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057151-022  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 35 W2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057151-024  | JOSEPH O SHEA GIFFORD        | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2590 | PSL 76 SEC 35 E2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057152-001  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 25 E2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057152-004  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 35 W2E2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057152-006  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 36 E2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057152-008  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 36 W2W2     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057152-010  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 25 W2W2     | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057152-012  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 36 W2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057152-014  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 36 E2W2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057152-016  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 25 E2W2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057152-018  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 35 E2E2     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057152-020  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 25 W2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057152-022  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 35 W2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057152-024  | TAYLOR GIFFORD SMITH         | ENERGEN RESOURCES CORP | 7/14/2016      |          |      | 2016-2591 | PSL 76 SEC 35 E2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057153-001  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 26 W2W2     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057153-003  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 26 E2W2     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057153-006  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 25 E2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057153-010  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 36 E2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057153-012  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 36 E2W2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057153-014  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 25 E2W2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057153-016  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 36 W2E2     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057153-018  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 36 W2W2     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057153-020  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 25 W2W2     | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057153-022  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 25 W2E2     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057153-024  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 26 W2E2     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057153-026  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 26 E2E2     | Texas | Loving | 76    |          | 26      | 156         |
| TX029057153-028  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 25 W2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057153-030  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 35 E2W2     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057153-032  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP | 7/30/2016      |          |      | 2016-3862 | PSL 76 SEC 35 W2E2     | Texas | Loving | 76    |          | 35      | 160         |





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| Agreement Number | Lessor Name                  | Lessee Name             | Agreement Date | Book Vol | Page    | Entry     | Legal Description                      | State | County | Block | Township | Section | Gross Acres |
|------------------|------------------------------|-------------------------|----------------|----------|---------|-----------|----------------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057153-034  | HUFFAKER LAND AND ENERGY LTD | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3862 | PSL 76 SEC 35 E2E2                     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057154-001  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 26 W2W2                     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057154-003  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 26 E2W2                     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057154-007  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 25 E2E2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057154-011  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 36 E2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057154-013  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 36 E2W2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057154-015  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 25 E2W2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057154-017  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 36 W2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057154-019  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 36 W2W2                     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057154-021  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 25 W2W2                     | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057154-023  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 25 W2E2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057154-025  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 26 W2E2                     | Texas | Loving | 76    |          | 26      | 160         |
| TX029057154-027  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 26 E2E2                     | Texas | Loving | 76    |          | 26      | 156         |
| TX029057154-029  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 35 W2W2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057154-031  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 35 E2W2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057154-033  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 35 W2E2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057154-035  | JOHN HUFFAKER                | ENERGEN RESOURCES CORP  | 7/30/2016      |          |         | 2016-3863 | PSL 76 SEC 35 E2E2                     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057155-001  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 35 E2W2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057155-003  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 36 E2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057155-005  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 36 E2W2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057155-007  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 36 W2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057155-009  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 36 W2W2                     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057155-011  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 35 E2E2                     | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057155-013  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 35 W2W2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057155-015  | AUDREY GILPIN                | ENERGEN RESOURCES CORP  | 7/26/2016      |          |         | 2016-2589 | PSL 76 SEC 35 W2E2                     | Texas | Loving | 76    |          | 35      | 160         |
| TX029057156-001  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 SESW                 | Texas | Loving | 76    |          | 26      | 40          |
| TX029057156-003  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 E2W2 - L/E SESW      | Texas | Loving | 76    |          | 26      | 120         |
| TX029057156-005  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057156-007  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057156-008  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057156-010  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/4/2016       |          |         | 2016-2595 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057156-013  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/9/1996       |          |         | 2016-2595 | PSL BLK 76 SEC 25 W2W2                 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057156-015  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/9/1996       |          |         | 2016-2595 | PSL BLK 76 SEC 25 E2W2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057156-017  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/9/1996       |          |         | 2016-2595 | PSL BLK 76 SEC 25 E2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057156-019  | FRANCESCA ELIZABETH MILLER   | ENERGEN RESOURCES CORP  | 8/9/1996       |          |         | 2016-2595 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057159-011  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057159-013  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057159-015  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 25 W2W2                 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057159-017  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 25 E2W2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057159-019  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 25 W2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057159-021  | CONOCOPHILIPS COMPANY        | ENERGEN RESOURCES CORP  | 9/19/2016      | B: 2016  | P: 3698 | 2016-3698 | PSL BLK 76 SEC 25 E2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057160-001  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057160-003  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 26 E2W2 - N 120 AC      | Texas | Loving | 76    |          | 26      | 120         |
| TX029057160-005  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 26 SESW                 | Texas | Loving | 76    |          | 26      | 40          |
| TX029057160-009  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057160-011  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057160-013  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057160-015  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057160-017  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057160-019  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057160-021  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 25 W2W2                 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057160-023  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 25 E2W2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057160-026  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 25 W2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057160-028  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 25 E2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057160-030  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057160-032  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057160-034  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057160-036  | WEAVER LOD TRUST FBO BARBARA | MCM ENERGY PARTNERS LLC | 3/19/2016      |          |         | 2016-1015 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057161-001  | GAYLE SHUMATE                | ENERGEN RESOURCES CORP  | 11/17/2016     |          |         | 2016-3860 | PSL BLK 76 SEC 26 SESW                 | Texas | Loving | 76    |          | 26      | 40          |
| TX029057161-003  | GAYLE SHUMATE                | ENERGEN RESOURCES CORP  | 11/17/2016     |          |         | 2016-3860 | PSL BLK 76 SEC 26 N2E2W2, NESW 1/2 120 | Texas | Loving | 76    |          | 26      | 120         |
| TX029057161-005  | GAYLE SHUMATE                | ENERGEN RESOURCES CORP  | 11/17/2016     |          |         | 2016-3860 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057161-008  | GAYLE SHUMATE                | ENERGEN RESOURCES CORP  | 11/17/2016     |          |         | 2016-3860 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057161-010  | GAYLE SHUMATE                | ENERGEN RESOURCES CORP  | 11/17/2016     |          |         | 2016-3860 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |

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Reeves County Clerk

*Evangeline N. Abila*

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Date: Jul 24, 2024 02:54 PM -05:00

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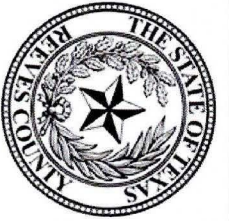
| Agreement Number | Lessor Name           | Lessee Name                | Agreement Date | Book Vol | Page | Entry     | Legal Description                      | State | County | Block | Township | Section | Gross Acres |
|------------------|-----------------------|----------------------------|----------------|----------|------|-----------|----------------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057161-015  | GAYLE SHUMATE         | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3860 | PSL BLK 76 SEC 25 W2W2                 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057161-018  | GAYLE SHUMATE         | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3860 | PSL BLK 76 SEC 25 E2W2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057161-021  | GAYLE SHUMATE         | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3860 | PSL BLK 76 SEC 25 W2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057161-024  | GAYLE SHUMATE         | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3860 | PSL BLK 76 SEC 25 E2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057162-001  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057162-003  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 26 N2E2W2, NESW 1/4 120 | Texas | Loving | 76    |          | 26      | 120         |
| TX029057162-005  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057162-008  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057162-010  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 26 E2W2                 | Texas | Loving | 76    |          | 26      | 40          |
| TX029057162-015  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 25 W2W2                 | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057162-018  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 25 E2W2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057162-021  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 25 W2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057162-024  | STEPHEN RUST          | ENERGEN RESOURCES CORP     | 11/17/2016     |          |      | 2016-3859 | PSL BLK 76 SEC 25 E2E2                 | Texas | Loving | 76    |          | 25      | 160         |
| TX029057163-001  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057163-003  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057163-005  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057163-007  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057163-009  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057163-011  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057163-013  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057163-015  | ALLDALE MINERALS LP   | ENERGEN RESOURCES CORP     | 1/17/2017      |          |      | 2017-0331 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057165-001  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL 76 SEC 36 E2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057165-003  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL 76 SEC 36 E2W2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057165-005  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL 76 SEC 36 W2E2                     | Texas | Loving | 76    |          | 36      | 160         |
| TX029057165-007  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL 76 SEC 36 W2W2                     | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057167-001  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL BLK 76 SEC 26 E2E2                 | Texas | Loving | 76    |          | 26      | 156         |
| TX029057167-003  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL BLK 76 SEC 26 W2E2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057167-005  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL BLK 76 SEC 26 N2E2W2, NESW 1/4 120 | Texas | Loving | 76    |          | 26      | 120         |
| TX029057167-007  | DOLORES MCCALL        | ENERGEN RESOURCES CORP     | 11/18/2016     |          |      | 2017-0339 | PSL BLK 76 SEC 26 W2W2                 | Texas | Loving | 76    |          | 26      | 160         |
| TX029057168-001  | DSD ROYALTY LLC       | ENERGEN RESOURCES CORP     | 11/13/2016     |          |      | 2017-0338 | PSL 76 SEC 25 E2E2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057168-004  | DSD ROYALTY LLC       | ENERGEN RESOURCES CORP     | 11/13/2016     |          |      | 2017-0338 | PSL 76 SEC 25 E2W2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057168-006  | DSD ROYALTY LLC       | ENERGEN RESOURCES CORP     | 11/13/2016     |          |      | 2017-0338 | PSL 76 SEC 25 W2W2                     | Texas | Loving | 76    |          | 25      | 156.72      |
| TX029057168-008  | DSD ROYALTY LLC       | ENERGEN RESOURCES CORP     | 11/13/2016     |          |      | 2017-0338 | PSL 76 SEC 25 W2E2                     | Texas | Loving | 76    |          | 25      | 160         |
| TX029057169-001  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3867 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057169-003  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3867 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057169-005  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3867 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057169-007  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3867 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057170-001  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3864 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057170-003  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3864 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057170-005  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3864 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057170-007  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3864 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057171-001  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3866 | PSL BLK 76 SEC 35 WW                   | Texas | Loving | 76    |          | 35      | 160         |
| TX029057171-003  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3866 | PSL BLK 76 SEC 35 EW                   | Texas | Loving | 76    |          | 35      | 160         |
| TX029057171-005  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3866 | PSL BLK 76 SEC 35 WE                   | Texas | Loving | 76    |          | 35      | 160         |
| TX029057171-007  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/8/2016       |          |      | 2016-3866 | PSL BLK 76 SEC 35 EE                   | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057172-001  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3865 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057172-003  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3865 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057172-005  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3865 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057172-007  | Y-20 LLC              | ENERGEN RESOURCES CORP     | 8/5/2016       |          |      | 2016-3865 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057173-001  | HARMON D GREENE ET UX | CHESAPEAKE EXPLORATION LLC | 4/18/2012      |          |      | 2012-0743 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057173-003  | HARMON D GREENE ET UX | CHESAPEAKE EXPLORATION LLC | 4/18/2012      |          |      | 2012-0743 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057173-005  | HARMON D GREENE ET UX | CHESAPEAKE EXPLORATION LLC | 4/18/2012      |          |      | 2012-0743 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057173-007  | HARMON D GREENE ET UX | CHESAPEAKE EXPLORATION LLC | 4/18/2012      |          |      | 2012-0743 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057175-001  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057175-003  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057175-005  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057175-007  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057175-009  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057175-011  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057175-013  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057175-015  | SABEL MCRAE KOCH      | PETRO LAND GROUP INC       | 4/9/2014       |          |      | 2014-0891 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057176-001  | JAMES DAVID BARNHILL  | PETRO LAND GROUP INC       | 4/14/2014      |          |      | 2014-0890 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057176-003  | JAMES DAVID BARNHILL  | PETRO LAND GROUP INC       | 4/14/2014      |          |      | 2014-0890 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |

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| Agreement Number | Lessor Name                      | Lessee Name                    | Agreement Date | Book Vol | Page    | Entry     | Legal Description                      | State | County | Block | Township | Section | Gross Acres |
|------------------|----------------------------------|--------------------------------|----------------|----------|---------|-----------|----------------------------------------|-------|--------|-------|----------|---------|-------------|
| TX029057176-005  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057176-007  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057176-009  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057176-011  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057176-013  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057176-015  | JAMES DAVID BARNHILL             | PETRO LAND GROUP INC           | 4/14/2014      |          |         | 2014-0890 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057177-001  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057177-003  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057177-005  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057177-007  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057177-009  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057177-011  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057177-013  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057177-015  | DONNIE KEITH SLOVER              | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0476 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057178-001  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057178-003  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057178-005  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057178-007  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057178-009  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057178-011  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057178-013  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057178-015  | TOMMY BRUCE SLOVER               | PETRO LAND GROUP INC           | 2/24/2014      |          |         | 2014-0562 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057179-001  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 35 W2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057179-003  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 35 E2W2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057179-005  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 35 W2E2                 | Texas | Loving | 76    |          | 35      | 160         |
| TX029057179-007  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 35 E2E2                 | Texas | Loving | 76    |          | 35      | 157.2       |
| TX029057179-009  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 36 W2W2                 | Texas | Loving | 76    |          | 36      | 156.72      |
| TX029057179-011  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 36 E2W2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057179-013  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 36 W2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029057179-015  | JIMMY LEE SLOVER                 | PETRO LAND GROUP INC           | 2/13/2014      |          |         | 2014-0477 | PSL BLK 76 SEC 36 E2E2                 | Texas | Loving | 76    |          | 36      | 160         |
| TX029741001-001  | WEAVER LOD TRUST FBO BENNETT     | ENSERCH EXPLORATION INC        | 9/17/1996      | B: 97    | P: 745  | 19960634  | PSL BLK 76 SEC 26 SESW                 | Texas | Loving | 76    |          | 26      | 40          |
| TX029741001-001  | WEAVER LOD TRUST FBO BENNETT     | ENSERCH EXPLORATION INC        | 9/17/1996      | B: 98    | P: 182  | 19960737  | PSL BLK 76 SEC 26 SESW                 | Texas | Loving | 76    |          | 26      | 40          |
| TX430646001-001  | R/KI LEWIS LONG ST OF TX         | ENERGEN RESOURCES CORPORATION  | 5/15/2016      | B: 1292  | P: 0252 | 16-08802  | T&P RR BLK 54 T45 SEC 16 ALL           | Texas | Reeves | 54    | T45      | 16      | 600         |
| TX430699000-001  | BNSF RAILWAY COMPANY             | ENERGEN RESOURCES CORPORATION  | 7/19/2016      | B: 1394  | P: 0420 | 17-05477  | H&GN RR BLK 3 SEC 3 W2 - 5.9 AC        | Texas | Reeves | 3     |          | 3       | 6.9         |
| TX430700000-001  | BNSF RAILWAY COMPANY             | ENERGEN RESOURCES CORPORATION  | 7/19/2016      | B: 1394  | P: 0423 | 17-05478  | H&GN RR BLK 3 SEC 1 W2N2E2, E2S2E2     | Texas | Reeves | 3     |          | 1       | 6.4         |
| TX430751001-001  | MDI MINERALS LLP                 | ANADARKO E&P ONSHORE LLC       | 10/1/2014      | B: 1135  | P: 0648 | 15-00117  | H&GN RR BLK 3 SEC 1 E2S2E2, E2N2E2     | Texas | Reeves | 3     |          | 1       | 120.74      |
| TX430751001-003  | MDI MINERALS LLP                 | ANADARKO E&P ONSHORE LLC       | 10/1/2014      | B: 1135  | P: 0648 | 15-00117  | H&GN RR BLK 3 SEC 1 W2, W2N2E2, E2S2   | Texas | Reeves | 3     |          | 1       | 494.07      |
| TX430751001-005  | MDI MINERALS LLP                 | ANADARKO E&P ONSHORE LLC       | 10/1/2014      | B: 1135  | P: 0648 | 15-00117  | H&GN RR BLK 3 SEC 3 E2 - L/E N 120 AC  | Texas | Reeves | 3     |          | 3       | 200         |
| TX430751001-007  | MDI MINERALS LLP                 | ANADARKO E&P ONSHORE LLC       | 10/1/2014      | B: 1135  | P: 0648 | 15-00117  | H&GN RR BLK 3 SEC 3 W2 - L/E N2W2W     | Texas | Reeves | 3     |          | 3       | 280         |
| TX430751001-009  | MDI MINERALS LLP                 | ANADARKO E&P ONSHORE LLC       | 10/1/2014      | B: 1135  | P: 0648 | 15-00117  | H&GN RR BLK 3 SEC 3 E2 - N 120 AC E 24 | Texas | Reeves | 3     |          | 3       | 120         |
| TX430751002-001  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 1 E2NE - L/E N2E2E2  | Texas | Reeves | 3     |          | 1       | 41.43       |
| TX430751002-003  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 1 E2S2E2             | Texas | Reeves | 3     |          | 1       | 79.33       |
| TX430751002-005  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 1 W2, W2N2E2         | Texas | Reeves | 3     |          | 1       | 411.24      |
| TX430751002-007  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 3 E2 - L/E N 120 AC  | Texas | Reeves | 3     |          | 3       | 200         |
| TX430751002-009  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 3 W2 - L/E N2W2W     | Texas | Reeves | 3     |          | 3       | 280         |
| TX430751002-011  | TEMIN 1987 PARTNERSHIP ET AL     | DOUGLAS W FERGUSON             | 4/30/2013      | B: 1029  | P: 0699 | 13-07518  | H&GN RR BLK 3 SEC 3 E2 - N 120 AC E 2  | Texas | Reeves | 3     |          | 3       | 120         |
| TX430751006-001  | ARCH-BISHOPRIC OF NEW YORK ET AL | ENERGEN RESOURCES CORPORATION  | 10/15/2017     | B: 1545  | P: 0050 | 18-02674  | H&GN RR BLK 3 SEC 1 SE                 | Texas | Reeves | 3     |          | 1       | 165.65      |
| TX430751006-003  | ARCH-BISHOPRIC OF NEW YORK ET AL | ENERGEN RESOURCES CORPORATION  | 10/15/2017     | B: 1545  | P: 0050 | 18-02674  | H&GN RR BLK 3 SEC 3 E2 - N 120 AC E 2  | Texas | Reeves | 3     |          | 3       | 120         |
| TX430751007-001  | LASCA INC                        | ENERGEN RESOURCES CORPORATION  | 10/15/2017     | B: 1545  | P: 0048 | 18-02673  | H&GN RR BLK 3 SEC 1 SE                 | Texas | Reeves | 3     |          | 1       | 165.65      |
| TX430751007-003  | LASCA INC                        | ENERGEN RESOURCES CORPORATION  | 10/15/2017     | B: 1545  | P: 0048 | 18-02673  | H&GN RR BLK 3 SEC 3 E2 - N 120 AC E 24 | Texas | Reeves | 3     |          | 3       | 120         |
| TX430758007-001  | DESERT PARTNERS V LP             | ENERGEN RESOURCES CORPORATION  | 10/10/2017     | B: 1501  | P: 0311 | 17-19018  | H&GN RR BLK 3 SEC 2 W2                 | Texas | Reeves | 3     |          | 2       | 206.17      |
| TX430758008-001  | HORSESHOE OIL & GAS CORP         | PANTHER ENERGY COMPANY II, LLC | 1/4/2017       | B: 1414  | P: 0266 | 17-08007  | H&GN RR BLK 3 SEC 2 W2                 | Texas | Reeves | 3     |          | 2       | 206.17      |
| TX430758009-001  | TIERRA MINERALS LLC              | PANTHER ENERGY COMPANY II, LLC | 1/4/2017       | B: 1374  | P: 0224 | 17-02598  | H&GNRR BLK 3 SEC 2 W2 - 206.17 AC      | Texas | Reeves | 3     |          | 2       | 206.17      |
| TX430758010-001  | CATHLEEN THAXTON TIPPETT         | PANTHER ENERGY COMPANY II, LLC | 10/11/2016     | B: 1360  | P: 0496 | 17-00686  | H&GN RR BLK 3 SEC 2 W2 - W 206.17      | Texas | Reeves | 3     |          | 2       | 206.17      |
| TX430758011-001  | WILLIAM R THAXTON                | PANTHER ENERGY COMPANY II, LLC | 10/11/2016     | B: 1348  | P: 0343 | 16-16727  | H&GN RR BLK 3 SEC 2 W2 - W 206.17      | Texas | Reeves | 3     |          | 2       | 206.17      |
| TX430781001-001  | THE VM PARTNERSHIP LLP           | ENERGEN RESOURCES CORP         | 6/1/2017       | B: 1130  | P: 522  | 17-4160   | H&TC RR BLK 34 SEC 105 N4 - L/E SW2N   | Texas | Ward   | 34    |          | 105     | 200         |
| TX430781001-003  | THE VM PARTNERSHIP LLP           | ENERGEN RESOURCES CORP         | 6/1/2017       | B: 1130  | P: 522  | 17-4160   | H&TC RR BLK 34 SEC 105 SE4             | Texas | Ward   | 34    |          | 105     | 240         |
| TX430785002-001  | RIVERCREST ROYALTIES LLC         | ENERGEN RESOURCES CORP         | 10/2/2017      | B: 1149  | P: 46   | 176729    | H&TC RR BLK 34 SEC 106 N4              | Texas | Ward   | 34    |          | 106     | 160         |
| TX430785002-003  | RIVERCREST ROYALTIES LLC         | ENERGEN RESOURCES CORP         | 10/2/2017      | B: 1149  | P: 46   | 176729    | H&TC RR BLK 34 SEC 106 W4              | Texas | Ward   | 34    |          | 106     | 160         |
| TX439093000-001  | SANDRIDGE EXPL & PROD LLC        | ENERGEN RESOURCES CORP         | 12/9/2010      | B: 98    | P: 603  | 11-0009   | H&TC RR BLK 33 SEC 73 ALL              | Texas | Loving | 33    |          | 73      | 200         |

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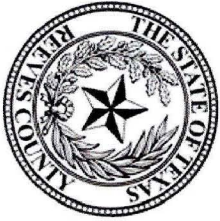


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| Agreement Number    | Lessor Name                                                              | Lessee Name                                         | Agreement Date | Book Vol | Page    | Entry     | Legal Description                                                                                                                                                         | State | County | Block | Township | Section        | Gross Acres |
|---------------------|--------------------------------------------------------------------------|-----------------------------------------------------|----------------|----------|---------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|-------|----------|----------------|-------------|
| TX439024000-003     | ST OF TX M 106203                                                        | FOREST OIL CORPORATION                              | 1/17/2006      | 3: 727   | P: 715  | 1584      | RS JOHNSON SEC 68 SE 71.703 ACRES, MORE PARTICULARLY DESCRIBED AS TRACT 5 OF THAT CERTAIN DECLARATION OF UNIT FOR THE ROADRUNNER STATE 68-2 UNIT DATED EFFECTIVE 5/1/2018 | Texas | Reeves |       |          | 68             | 71.703      |
| TX029057112-001-002 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 26 SE5W                                                                                                                                                    | Texas | Loving | 76    |          | 26             | 40.00       |
| TX029057112-008-004 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 26 E2W2 - N 120 AC                                                                                                                                         | Texas | Loving | 76    |          | 26             | 120.00      |
| TX029057112-006-007 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 26 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 26             | 160.00      |
| TX029057112-010-011 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 26 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 26             | 160.00      |
| TX029057112-012-013 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 26 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 26             | 156.00      |
| TX029057112-014-015 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 25 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 25             | 156.72      |
| TX029057112-016-017 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 25 E2W2                                                                                                                                                    | Texas | Loving | 76    |          | 25             | 160.00      |
| TX029057112-018-019 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 25 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 25             | 160.00      |
| TX029057112-020-021 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 25 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 25             | 160.00      |
| TX029057112-022-023 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 36 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 156.72      |
| TX029057112-024-038 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 36 E2W2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 160.00      |
| TX029057112-026-039 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 36 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 160.00      |
| TX029057112-028-040 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 36 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 160.00      |
| TX029057112-030-041 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 35 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 160.00      |
| TX029057112-082-042 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 35 E2W2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 160.00      |
| TX029057112-034-043 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 35 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 160.00      |
| TX029057112-036-044 | ELIZABETH A BOSTON                                                       | ENERGEN RESOURCES CORP                              | 4/14/2016      |          |         | 2016-1614 | PSL BLK 76 SEC 35 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 157.20      |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 35 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 36 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 36 W2W2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 36 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 36 E2W2                                                                                                                                                    | Texas | Loving | 76    |          | 36             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 35 E2E2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 35 W2E2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 0           |
| TX029057174         | JOSEPH H ROBERTSON & SHIRLEY ANN ROBERTSON, AS JOINT TENANTS             | SWEPI, LP                                           | 11/2/2013      |          |         | 2013-2325 | PSL BLK 76 SEC 35 E2W2                                                                                                                                                    | Texas | Loving | 76    |          | 35             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 25 ALL                                                                                                                                                     | Texas | Loving | 76    |          | 25             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 26 N2                                                                                                                                                      | Texas | Loving | 76    |          | 26             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 26 S64                                                                                                                                                     | Texas | Loving | 76    |          | 26             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 26 N2SW4                                                                                                                                                   | Texas | Loving | 76    |          | 26             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 26 SW4SW4                                                                                                                                                  | Texas | Loving | 76    |          | 26             | 0           |
| NA                  | RICHARD L CROMARTIE                                                      | ENERGEN RESOURCES CORPORATION                       | 11/10/2015     |          |         | 2016-0482 | PSL BLK 76 SEC 26 SE4SW4                                                                                                                                                  | Texas | Loving | 76    |          | 26             | 0           |
| NA                  | TANDY LAWLIS BOWERS, TTEE OF THE TANDY LAWLIS BOWERS EXEMPT TRUST, ET AL | ENERGEN RESOURCES CORPORATION & EOG RESOURCES, INC. | 1/1/2017       |          |         | 2021-0637 | PSL BLK 76 SEC 25, 26, 35, 36                                                                                                                                             | Texas | Loving | 76    |          | 25, 26, 35, 36 | 2546.46     |
| NA                  | LOWE PARTNERS, LP, ET AL                                                 | ENSERCH EXPLORATION INC                             | 5/1/1997       | 100      | 234     |           | PSL BLK 76 SEC 25 & 26                                                                                                                                                    | Texas | Loving | 76    |          | 25 & 26        | 0           |
| TX430775000-004-005 | ST OF TX MF 118999                                                       | CONTINENTAL LAND RESOURCES LLC                      | 1/17/2017      | B: 1388  | P: 0482 | 17-04576  | RS JOHNSON SEC 68 SE 71.703 ACRES, MORE PARTICULARLY DESCRIBED AS TRACT 5 OF THAT CERTAIN DECLARATION OF UNIT FOR THE ROADRUNNER STATE 68-2 UNIT DATED EFFECTIVE 5/1/2018 | Texas | Reeves |       |          | 68             | 71.703      |



| Agreement Number    | Lessor Name         | Lessee Name                    | Agreement Date | Book Vol | Page    | Entry    | Legal Description                                                                                                                                                                        | State | County | Block | Township | Section | Gross Acres |
|---------------------|---------------------|--------------------------------|----------------|----------|---------|----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|-------|----------|---------|-------------|
| TX430775000-004-006 | ST OF TX MF 11.8399 | CONTINENTAL LAND RESOURCES LLC | 1/17/2017      | B: 1388  | P: 0482 | 17-04576 | R5 JOHNSON SEC 68 SE 71.703 ACRES,<br>MORE PARTICULARLY DESCRIBED AS<br>TRACT 5 OF THAT CERTAIN<br>DECLARATION OF UNIT FOR THE<br>ROADRUNNER STATE 68-2 UNIT DATED<br>EFFECTIVE 5/1/2018 | Texas | Reeves |       |          | 68      | 71.703      |



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**EXHIBIT B  
WELLS**

Attached to that certain Assignment and Bill of Sale effective as of February 1, 2024, by and between  
Diamondback E&P LLC, as Assignor, and REG XI Assets, L.L.C., as Assignee.

| Well Name                   | API        | Operator                 | State | County |
|-----------------------------|------------|--------------------------|-------|--------|
| ATLANTA 73 72H              | 4230136133 | ALCHEMIST ENERGY         | TX    | WARD   |
| ATLANTA 73 73H              | 4230136134 | ALCHEMIST ENERGY         | TX    | LOVING |
| BIGFOOT 106105A-34 41H      | 4247537415 | PARSLEY ENERGY OPERATING | TX    | WARD   |
| BIGFOOT 106105B-34 51H      | 4247537416 | PARSLEY ENERGY OPERATING | TX    | WARD   |
| GEORGE 1 1H                 | 4238935627 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| GEORGE 1 2H                 | 4238937142 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| GEORGE 1 3H                 | 4238937143 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| GEORGE 1 451H               | 4238937541 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| GEORGE 1 4H                 | 4238937145 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| HATTIE 3 1H                 | 4238936650 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| HATTIE 3 2H                 | 4238937146 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| HATTIE 3 3H                 | 4238937147 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| HATTIE 3 451H               | 4238937431 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| HATTIE 3 4H                 | 4238937148 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| ROADRUNNER STATE 2 1H       | 4238937020 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| ROADRUNNER STATE 2 2H       | 4238937155 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| ROADRUNNER STATE 2 3H       | 4238937156 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| RUSTLER A UNIT 3H           | 4230133282 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER A UNIT 4H           | 4230133283 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER B UNIT 1H           | 4230133285 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER B UNIT 3H           | 4230133570 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER C UNIT 1H           | 4230133571 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER C UNIT 2H           | 4230133884 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER D UNIT 1H           | 4230133897 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER D UNIT 2H           | 4230133886 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER D UNIT 4H           | 4230134116 | EOG RESOURCES            | TX    | LOVING |
| RUSTLER D UNIT 5H           | 4230134117 | EOG RESOURCES            | TX    | LOVING |
| TITAN STATE 16 411H         | 4238937496 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| TITAN STATE 16 421H         | 4238937497 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| TITAN STATE 16 422H         | 4238937498 | WPX ENERGY PERMIAN LLC   | TX    | REEVES |
| TITAN STATE 16-5A-54-4 432H | 4238940403 | DEVON ENERGY             | TX    | REEVES |
| TITAN STATE 16-5B-54-4 402H | 4238940404 | DEVON ENERGY             | TX    | REEVES |
| TITAN STATE 16-5C-54-4 412H | 4238940405 | DEVON ENERGY             | TX    | REEVES |
| TITAN STATE 16-5D-54-4 433H | 4238940400 | DEVON ENERGY             | TX    | REEVES |

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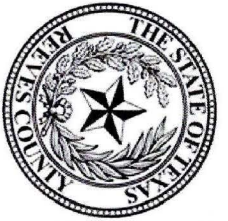
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| Well Name                   | API        | Operator      | State | County |
|-----------------------------|------------|---------------|-------|--------|
| TITAN STATE 16-5E-54-4 403H | 4238940401 | DEVON ENERGY  | TX    | REEVES |
| TITAN STATE 16-5F-54-4 413H | 4238940402 | DEVON ENERGY  | TX    | REEVES |
| WRANGLER A UNIT 1H          | 4230133906 | EOG RESOURCES | TX    | LOVING |
| WRANGLER A UNIT 2H          | 4230133919 | EOG RESOURCES | TX    | LOVING |
| WRANGLER B UNIT 1H          | 4230133912 | EOG RESOURCES | TX    | LOVING |
| WRANGLER B UNIT 2H          | 4230133913 | EOG RESOURCES | TX    | LOVING |
| WRANGLER C UNIT 1H          | 4230134273 | EOG RESOURCES | TX    | LOVING |
| WRANGLER C UNIT 2H          | 4230134274 | EOG RESOURCES | TX    | LOVING |
| WRANGLER C UNIT 752H        | 4230136485 | EOG RESOURCES | TX    | LOVING |
| WRANGLER C UNIT 753H        | 4230136486 | EOG RESOURCES | TX    | LOVING |
| WRANGLER D UNIT 1H          | 4230134275 | EOG RESOURCES | TX    | LOVING |
| WRANGLER D UNIT 2H          | 4230134276 | EOG RESOURCES | TX    | LOVING |
| WRANGLER D UNIT 751H        | 4230136484 | EOG RESOURCES | TX    | LOVING |

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**EXHIBIT C  
CONTRACTS**

Attached to that certain Assignment and Bill of Sale effective as of February 1, 2024, by and between Diamondback E&P LLC, as Assignor, and REG XI Assets, L.L.C., as Assignee.

| Agreement Number | Agreement Type Name       | Agreement Name                           | Date       | County            | State |
|------------------|---------------------------|------------------------------------------|------------|-------------------|-------|
| 14399000         | Joint Operating Agreement | ENSERCH EXPLORATION INC AND SANTA FE ENE | 1/10/1997  | Loving            | Texas |
| 19435000         | Development Agreement     | ENERGEN RESOURCES CORP AND SANDRIDGE EXP | 6/1/2012   | Loving            | Texas |
| 19453000         | Joint Operating Agreement | DEVON ENERGY CORP & DIAMONDBACK E&P LLC  | 6/9/2011   | Multiple Counties | Texas |
| 19490000         | Exchange Agreement        | SANDRIDGE EXPLORATION & PRODUCTION AND E | 11/19/2012 | Multiple Counties | Texas |
| 19512000         | Development Agreement     | ENERGEN RESOURCES CORP AND SANDRIDGE EXP | 1/18/2013  | Loving            | Texas |
| 21184000         | Letter Agreement          | SWEPI / ENERGEN 2017 TRADE II REEVES, LO | 1/1/2017   | Multiple Counties | Texas |
| 21194000         | Joint Operating Agreement | PANTHER ENERGY CO II LLC AND ENERGEN RES | 10/14/2016 | Reeves            | Texas |
| N/A              | Joint Operating Agreement | EOG RESOURCES INC AND ENERGEN RESOURCES  | 7/1/2018   | Loving            | Texas |
| 21293000         | Joint Operating Agreement | EOG RESOURCES INC AND ENERGEN RESOURCES  | 1/1/2017   | Loving            | Texas |
| 21501000         | Joint Operating Agreement | WPX ENERGY PERMIAN LLC AND ANADARKO E&P  | 1/1/2018   | Reeves            | Texas |
| 21505000         | Joint Operating Agreement | WPX ENERGY PERMIAN LLC AND ANADARK E&P O | 1/1/2018   | Reeves            | Texas |
| 21601000         | Joint Operating Agreement | WPX ENERGY PERMIAN LLC AND THE BELLAMY G | 5/1/2018   | Reeves            | Texas |
| 21611000         | Letter Agreement          | PROVIDENCE ENERGY PARTNERS III LP & ENER | 6/14/2018  | Multiple Counties | Texas |
| 24171000         | Joint Operating Agreement | JAGGED PEAK ENERGY LLC                   | 2/1/2018   | Ward              | Texas |



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Reeves County Clerk

*Evangelina N. Abila*

Digitally signed by: Evangelina N. Abila  
Date: Jul 24, 2024 02:54 PM -05:00

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**Reeves County  
Evangelina N. Abila  
Reeves County Clerk**

**Instrument Number: 2024003674**

eRecording - Real Property

**ASSIGNMENT**

Recorded On: June 20, 2024 10:05 AM

Number of Pages: 32

**" Examined and Charged as Follows: "**

Total Recording: \$145.00

**\*\*\*\*\* THIS PAGE IS PART OF THE INSTRUMENT \*\*\*\*\***

Any provision herein which restricts the Sale, Rental or use of the described REAL PROPERTY because of color or race is invalid and unenforceable under federal law.

**File Information:**

Document Number: 2024003674  
Receipt Number: 20240620000006  
Recorded Date/Time: June 20, 2024 10:05 AM  
User: Rebecca G  
Station: CLERK07

**Record and Return To:**

Simplifile



**STATE OF TEXAS  
COUNTY OF REEVES**

**I hereby certify that this Instrument was FILED In the File Number sequence on the date/time printed hereon, and was duly RECORDED in the Official Records of County, Texas.**

Evangelina N. Abila  
Reeves County Clerk  
Reeves County, TX

*Evangelina N. Abila*

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File No. MF 106203  
Reeves County

Date Filed: 8-30-2024  
Commissioner Dawn Buckingham, M.D.  
By: Patrick Forbis