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Archives and Records Staff

STATE LEASE

MF106084

CONTROL	BASEFILE	COUNTY	
07-114428	SF 12931 -	TARRANT	/220

TERMINATION
DATE 5/1/2023
LEASING [Signature]
MAPS [Signature]
GIS mc

SURVEY : WHITE W F
BLOCK :
TOWNSHIP : 00
SECTION/TRACT:
PART :
ACRES : 4.34
DEPTH LIMITS : NO

Rentals: MS

Lease [Signature]
Admin: [Signature]

Mineral
Maps:

LESSEE : DALE RESOURCES, LLC
LEASE DATE : Jan 11 2006
PRIMARY TERM : 3 yrs
BONUS (\$) : 1300.80
RENTAL (\$) : 0.00
ROYALTY : 11.25000000
VAR ROYALTY :

ATTENTION FILE USERS!
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of contents order.
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F1037324



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- 3. BAA Review 7/24/06
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- 4. GLO letter 7/27/06
- See Pooling Agreement #8 in M-106026
- 5. Division Order 7/18/06
- See MF 105545 #9 for assignment ^{11/30/06}
- See DIVISION ORDER in M-105545 #10, ^{3/18/08}

Scanned sm 1/16/15

- 6. Termination Letter 9/10/2024
- 7. Release of OGLs 12/19/2024
- 8. Return Correspondence ^{from operator} 12/10/24

Scanned WM 1.6.2025

SHAW INTERESTS, INC.

OIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TEXAS 79708

(432) 685-1404

February 20, 2006

Mr. Drew Reid
Texas General Land Office
Stephen F. Austin Building
1700 N. Congress Ave
Austin, TX 78701-1495

RE: **Oil and Gas Lease**
Tarrant County, TX

Dear Drew:

Enclosed please find the certified copy of an Oil and Gas lease taken between The Ft. Worth Housing Finance Corporation and Dale Resources, L.L.C. along with the State's share of the bonus. Please issue an "M" number for this lease at your earliest convenience and notify our office of such number.

If you have any questions, please call. Thank you for your attention to this matter.

Sincerely,

SHAW INTERESTS

Sherry Roper
Sherry Roper

contact - 292
Trans. - 5099

Jim - [REDACTED]



06027189

RECEIVED
06 FEB 21 PM 3:21
ENERGY RESOURCES

X 1,300

Attn: Drew Reid

121

1703

DALE OPERATING COMPANY

WEST FORK LEASE ACCOUNT
2121 SAN JACINTO, STE. 1870 LB 9
DALLAS, TX 75201

DATE 2-16-06

PAY TO THE ORDER OF Texas General Land Office

\$ 1,300.80

One thousand three hundred & 80/100

DOLLARS

Bonus for OGL covering 4.336 ac, in the
W.F. White Svy, A-2019, Tarrant Co., TX

THIS CHECK IS DELIVERED FOR PAYMENT ON THE ACCOUNTS LISTED

TEXAS CAPITAL BANK
Dallas, Texas



File No. MF 706984

Letter to Jones

Date Filed: 2/2/10

By Jerry E. Patterson, Commissioner



08115030



55700

10

Paid up
The State of Texas



Austin, Texas

OIL AND GAS LEASE

THIS AGREEMENT is made and entered into this 11th day of January, 2006, between the State of Texas, acting by and through its agent, Fort Worth Housing Finance Corporation, a Texas Corporation of 1000 Throckmorton Street, Fort Worth, TX 76102 (Give Permanent Address) said agent herein referred to as the owner of the soil (whether one or more), and Dale Resources, L.L.C. of 2100 Ross Avenue, Suite 1870, LB-9, Dallas, TX 75201 hereinafter called Lessee. (Give Permanent Address)

1. GRANTING CLAUSE. For and in consideration of the amounts stated below and of the covenants and agreements to be paid, kept and performed by Lessee under this lease, the State of Texas acting by and through the owner of the soil, hereby grants, leases and lets unto Lessee, for the sole and only purpose of prospecting and drilling for and producing oil and gas, laying pipe lines, building tanks, storing oil and building power stations, telephone lines and other structures thereon, to produce, save, take care of, treat and transport said products of the lease, the following lands situated in Tarrant County, State of Texas, to-wit:

SEE EXHIBIT "A" ATTACHED HERETO.

containing 4.336 acres, more or less. The bonus consideration paid for this lease is as follows:

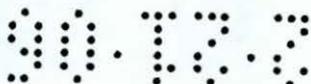
- To the State of Texas: Seven Hundred Thirty Five Dollars and 60/100
Dollars (\$1,300.80)
- To the owner of the soil: Seven Hundred Thirty Five Dollars and 60/100
Dollars (\$1,300.80)
- Total bonus consideration: One Thousand Four Hundred Seventy One Dollars and 20/100
Dollars (\$2,601.60)

The total bonus consideration paid represents a bonus of Six hundred and 00/100 Dollars (\$600.00) per acre, on 4.336 net acres.

Notice of Confidentiality Rights: If you are a natural person, you may remove or strike any of the following information from this instrument before it is filed for record in the public records: your social security number or your driver's license number.



TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



5. MINIMUM ROYALTY. During any year after the expiration of the primary term of this lease, if this lease is maintained by production, the royalties paid under this lease in no event shall be less than an amount equal to the total annual delay rental herein provided; otherwise, there shall be due and payable on or before the last day of the month succeeding the anniversary date of this lease a sum equal to the total annual rental less the amount of royalties paid during the preceding year. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre.

6. ROYALTY IN KIND. Notwithstanding any other provision in this lease, at any time or from time to time, the owner of the soil or the Commissioner of the General Land Office may, at the option of either, upon not less than sixty (60) days notice to the holder of the lease, require that the payment of any royalties accruing to such royalty owner under this lease be made in kind. The owner of the soil's or the Commissioner of the General Land Office's right to take its royalty in kind shall not diminish or negate the owner of the soil's or the Commissioner of the General Land Office's rights or Lessee's obligations, whether express or implied, under this lease.

7. NO DEDUCTIONS. Lessee agrees that all royalties accruing under this lease (including those paid in kind) shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and otherwise making the oil, gas and other products hereunder ready for sale or use. Lessee agrees to compute and pay royalties on the gross value received, including any reimbursements for severance taxes and production related costs.

8. PLANT FUEL AND RECYCLED GAS. No royalty shall be payable on any gas as may represent this lease's proportionate share of any fuel used to process gas produced hereunder in any processing plant. Notwithstanding any other provision of this lease, and subject to the written consent of the owner of the soil and the Commissioner of the General Land Office, Lessee may recycle gas for gas lift purposes on the leased premises or for injection into any oil or gas producing formation underlying the leased premises after the liquid hydrocarbons contained in the gas have been removed; no royalties shall be payable on the recycled gas until it is produced and sold or used by Lessee in a manner which entitles the royalty owners to a royalty under this lease.

9. ROYALTY PAYMENTS AND REPORTS. All royalties not taken in kind shall be paid to the Commissioner of the General Land Office at Austin, Texas, in the following manner:

Payment of royalty on production of oil and gas shall be as provided in the rules set forth in the Texas Register. Rules currently provide that royalty on oil is due and must be received in the General Land Office on or before the 5th day of the second month succeeding the month of production, and royalty on gas is due and must be received in the General Land Office on or before the 15th day of the second month succeeding the month of production, accompanied by the affidavit of the owner, manager or other authorized agent, completed in the form and manner prescribed by the General Land Office and showing the gross amount and disposition of all oil and gas produced and the market value of the oil and gas, together with a copy of all documents, records or reports confirming the gross production, disposition and market value including gas meter readings, pipeline receipts, gas line receipts and other checks or memoranda of amount produced and put into pipelines, tanks, or pools and gas lines or gas storage, and any other reports or records which the General Land Office may require to verify the gross production, disposition and market value. In all cases the authority of a manager or agent to act for the Lessee herein must be filed in the General Land Office. Each royalty payment shall be accompanied by a check stub, schedule, summary or other remittance advice showing by the assigned General Land Office lease number the amount of royalty being paid on each lease. If Lessee pays his royalty on or before thirty (30) days after the royalty payment was due, then Lessee owes a penalty of 5% on the royalty or \$25.00, whichever is greater. A royalty payment which is over thirty (30) days late shall accrue a penalty of 10% of the royalty due or \$25.00 whichever is greater. In addition to a penalty, royalties shall accrue interest at a rate of 12% per year; such interest will begin to accrue when the royalty is sixty (60) days overdue. Affidavits and supporting documents which are not filed when due shall incur a penalty in an amount set by the General Land Office administrative rule which is effective on the date when the affidavits or supporting documents were due. The Lessee shall bear all responsibility for paying or causing royalties to be paid as prescribed by the due date provided herein. Payment of the delinquency penalty shall in no way operate to prohibit the State's right of forfeiture as provided by law nor act to postpone the date on which royalties were originally due. The above penalty provisions shall not apply in cases of title dispute as to the State's portion of the royalty or to that portion of the royalty in dispute as to fair market value.

10. (A) RESERVES, CONTRACTS AND OTHER RECORDS. Lessee shall annually furnish the Commissioner of the General Land Office with its best possible estimate of oil and gas reserves underlying this lease or allocable to this lease and shall furnish said Commissioner with copies of all contracts under which gas is sold or processed and all subsequent agreements and amendments to such contracts within thirty (30) days after entering into or making such contracts, agreements or amendments. Such contracts and agreements when received by the General Land Office shall be held in confidence by the General Land Office unless otherwise authorized by Lessee. All other contracts and records pertaining to the production, transportation, sale and marketing of the oil and gas produced on said premises, including the books and accounts, receipts and discharges of all wells, tanks, pools, meters, and pipelines shall at all times be subject to inspection and examination by the Commissioner of the General Land Office, the Attorney General, the Governor, or the representative of any of them.

(B) PERMITS, DRILLING RECORDS. Written notice of all operations on this lease shall be submitted to the Commissioner of the General Land Office by Lessee or operator five (5) days before spud date, workover, re-entry, temporary abandonment or plug and abandonment of any well or wells. Such written notice to the General Land Office shall include copies of Railroad Commission forms for application to drill. Copies of well tests, completion reports and plugging reports shall be supplied to the General Land Office at the time they are filed with the Texas Railroad Commission. All applications, permits, reports or other filings that reference this lease or any specific well on the leased premises and that are submitted to the Texas Railroad Commission or any other governmental agency shall include the word "State" in the title. Additionally, in accordance with Railroad Commission rules, any signage on the leased premises for the purpose of identifying wells, tank batteries or other associated improvements to the land must also include the word "State." Lessee shall supply the General Land Office with any records, memoranda, accounts, reports, cuttings and cores, or other information relative to the operation of the above-described premises, which may be requested by the General Land Office, in addition to those herein expressly provided for. Lessee shall have an electrical and/or radioactivity survey made on the bore-hole section, from the base of the surface casing to the total depth of well, of all wells drilled on the above described premises and shall transmit a true copy of the log of each survey on each well to the General Land Office within fifteen (15) days after the making of said survey.

(C) PENALTIES. Lessee shall incur a penalty whenever reports, documents or other materials are not filed in the General Land Office when due. The penalty for late filing shall be set by the General Land Office administrative rule which is effective on the date when the materials were due in the General Land Office.



TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



11. DRY HOLE/CESSATION OF PRODUCTION DURING PRIMARY TERM. If, during the primary term hereof and prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if during the primary term hereof and after the discovery and actual production of oil or gas from the leased premises such production thereof should cease from any cause, this lease shall not terminate if on or before the expiration of sixty (60) days from date of completion of said dry hole or cessation of production Lessee commences additional drilling or reworking operations thereon, or pays or tenders the next annual delay rental in the same manner as provided in this lease. If, during the last year of the primary term or within sixty (60) days prior thereto, a dry hole be completed and abandoned, or the production of oil or gas should cease for any cause, Lessee's rights shall remain in full force and effect without further operations until the expiration of the primary term; and if Lessee has not resumed production in paying quantities at the expiration of the primary term, Lessee may maintain this lease by conducting additional drilling or reworking operations pursuant to Paragraph 13, using the expiration of the primary term as the date of cessation of production under Paragraph 13. Should the first well or any subsequent well drilled on the above described land be completed as a shut-in oil or gas well within the primary term hereof, Lessee may resume payment of the annual rental in the same manner as provided herein on or before the rental paying date following the expiration of sixty (60) days from the date of completion of such shut-in oil or gas well and upon the failure to make such payment, this lease shall ipso facto terminate. If at the expiration of the primary term or any time thereafter a shut-in oil or gas well is located on the leased premises, payments may be made in accordance with the shut-in provisions hereof.

12. DRILLING AND REWORKING AT EXPIRATION OF PRIMARY TERM. If, at the expiration of the primary term, neither oil nor gas is being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, this lease shall remain in force so long as operations on said well or for drilling or reworking of any additional wells are prosecuted in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days during any one such operation, and if they result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced in paying quantities from said land, or payment of shut-in oil or gas well royalties or compensatory royalties is made as provided in this lease.

13. CESSATION, DRILLING, AND REWORKING. If, after the expiration of the primary term, production of oil or gas from the leased premises, after once obtained, should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within sixty (60) days after such cessation, and this lease shall remain in full force and effect for so long as such operations continue in good faith and in workmanlike manner without interruptions totaling more than sixty (60) days. If such drilling or reworking operations result in the production of oil or gas, the lease shall remain in full force and effect for so long as oil or gas is produced from the leased premises in paying quantities or payment of shut-in oil or gas well royalties or payment of compensatory royalties is made as provided herein or as provided by law. If the drilling or reworking operations result in the completion of a well as a dry hole, the lease will not terminate if the Lessee commences additional drilling or reworking operations within sixty (60) days after the completion of the well as a dry hole, and this lease shall remain in effect so long as Lessee continues drilling or reworking operations in good faith and in a workmanlike manner without interruptions totaling more than sixty (60) days. Lessee shall give written notice to the General Land Office within thirty (30) days of any cessation of production.

14. SHUT-IN ROYALTIES. For purposes of this paragraph, "well" means any well that has been assigned a well number by the state agency having jurisdiction over the production of oil and gas. If, at any time after the expiration of the primary term of a lease that, until being shut in, was being maintained in force and effect, a well capable of producing oil or gas in paying quantities is located on the leased premises, but oil or gas is not being produced for lack of suitable production facilities or lack of a suitable market, then Lessee may pay as a shut-in oil or gas royalty an amount equal to double the annual rental provided in the lease, but not less than \$1,200 a year for each well capable of producing oil or gas in paying quantities. If Paragraph 3 of this lease does not specify a delay rental amount, then for the purposes of this paragraph, the delay rental amount shall be one dollar (\$1.00) per acre. To be effective, each initial shut-in oil or gas royalty must be paid on or before: (1) the expiration of the primary term, (2) 60 days after the Lessee ceases to produce oil or gas from the leased premises, or (3) 60 days after Lessee completes a drilling or reworking operation in accordance with the lease provisions; whichever date is latest. Such payment shall be made one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil. If the shut-in oil or gas royalty is paid, the lease shall be considered to be a producing lease and the payment shall extend the term of the lease for a period of one year from the end of the primary term, or from the first day of the month following the month in which production ceased, and, after that, if no suitable production facilities or suitable market for the oil or gas exists, Lessee may extend the lease for four more successive periods of one (1) year by paying the same amount each year on or before the expiration of each shut-in year.

15. COMPENSATORY ROYALTIES. If, during the period the lease is kept in effect by payment of the shut-in oil or gas royalty, oil or gas is sold and delivered in paying quantities from a well located within one thousand (1,000) feet of the leased premises and completed in the same producing reservoir, or in any case in which drainage is occurring, the right to continue to maintain the lease by paying the shut-in oil or gas royalty shall cease, but the lease shall remain effective for the remainder of the year for which the royalty has been paid. The Lessee may maintain the lease for four more successive years by Lessee paying compensatory royalty at the royalty rate provided in the lease of the market value of production from the well causing the drainage or which is completed in the same producing reservoir and within one thousand (1,000) feet of the leased premises. The compensatory royalty is to be paid monthly, one-half (1/2) to the Commissioner of the General Land Office and one-half (1/2) to the owner of the soil, beginning on or before the last day of the month following the month in which the oil or gas is produced from the well causing the drainage or that is completed in the same producing reservoir and located within one thousand (1,000) feet of the leased premises. If the compensatory royalty paid in any 12-month period is an amount less than the annual shut-in oil or gas royalty, Lessee shall pay an amount equal to the difference within thirty (30) days from the end of the 12-month period. Compensatory royalty payments which are not timely paid will accrue penalty and interest in accordance with Paragraph 9 of this lease. None of these provisions will relieve Lessee of the obligation of reasonable development nor the obligation to drill offset wells as provided in Texas Natural Resources Code 52.173; however, at the determination of the Commissioner, and with the Commissioner's written approval, the payment of compensatory royalties can satisfy the obligation to drill offset wells.

16. RETAINED ACREAGE. Notwithstanding any provision of this lease to the contrary, after a well producing or capable of producing oil or gas has been completed on the leased premises, Lessee shall exercise the diligence of a reasonably prudent operator in drilling such additional well or wells as may be reasonably necessary for the proper development of the leased premises and in marketing the production thereon.

(A) VERTICAL. In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall then terminate as to all of the leased premises, EXCEPT (1) 40 acres surrounding each oil well capable of producing in paying quantities and 320 acres surrounding each gas well capable of producing in paying quantities (including a shut-in oil or gas well as provided in Paragraph 14 hereof), or a well upon which Lessee is then engaged in continuous drilling or reworking operations, or (2) the number of acres included in a producing pooled unit pursuant to Texas Natural Resources Code 52.151-52.154, or (3) such greater or lesser number of acres as may then be allocated for production purposes to a proration unit for each such producing well under the rules and regulations of the Railroad Commission of Texas, or any successor agency, or other governmental authority having jurisdiction. If at any time after the effective date of the partial termination provisions hereof, the applicable field rules are changed or the well or wells located thereon are reclassified so that less acreage is thereafter allocated to said well or wells for production purposes, this lease shall thereupon terminate as to all acreage not thereafter allocated to said well or wells for production purposes.



Notwithstanding the termination of this lease as to a portion of the lands covered hereby, Lessee shall nevertheless continue to have the right of ingress to and egress from the lands still subject to this lease for all purposes described in Paragraph 1 hereof, together with easements and rights-of-way for existing roads, existing pipelines and other existing facilities on, over and across all the lands described in Paragraph 1 hereof ("the retained lands"), for access to and from the retained lands and for the gathering or transportation of oil, gas and other minerals produced from the retained lands.

(B) HORIZONTAL. In the event this lease is in force and effect two (2) years after the expiration date of the primary or extended term it shall further terminate as to all depths below 100 feet below the total depth drilled (hereinafter "deeper depths") in each well located on acreage retained in Paragraph 16 (A) above, unless on or before two (2) years after the primary or extended term Lessee pays an amount equal to one-half (1/2) of the bonus originally paid as consideration for this lease (as specified on page 1 hereof). If such amount is paid, this lease shall be in force and effect as to such deeper depths, and said termination shall be delayed for an additional period of two (2) years and so long thereafter as oil or gas is produced in paying quantities from such deeper depths covered by this lease.

(C) IDENTIFICATION AND FILING. The surface acreage retained hereunder as to each well shall, as nearly as practical, be in the form of a square with the well located in the center thereof, or such other shape as may be approved by the Commissioner of the General Land Office. Within thirty (30) days after partial termination of this lease as provided herein, Lessee shall execute and record a release or releases containing a satisfactory legal description of the acreage and/or depths not retained hereunder. The recorded release, or a certified copy of same, shall be filed in the General Land Office, accompanied by the filing fee prescribed by the General Land Office rules in effect on the date the release is filed. If Lessee fails or refuses to execute and record such release or releases within ninety (90) days after being requested to do so by the General Land Office, then the Commissioner at his sole discretion may designate by written instrument the acreage and/or depths to be released hereunder and record such instrument at Lessee's expense in the county or counties where the lease is located and in the official records of the General Land Office and such designation shall be binding upon Lessee for all purposes.

17. OFFSET WELLS. Neither the bonus, delay rentals, nor royalties paid, or to be paid, under this lease shall relieve Lessee of his obligation to protect the oil and gas under the above-described land from being drained. Lessee, sublessee, receiver or other agent in control of the leased premises shall drill as many wells as the facts may justify and shall use appropriate means and drill to a depth necessary to prevent undue drainage of oil and gas from the leased premises. In addition, if oil and/or gas should be produced in commercial quantities within 1,000 feet of the leased premises, or in any case where the leased premises is being drained by production of oil or gas, the Lessee, sublessee, receiver or other agent in control of the leased premises shall in good faith begin the drilling of a well or wells upon the leased premises within 100 days after the draining well or wells or the well or wells completed within 1,000 feet of the leased premises start producing in commercial quantities and shall prosecute such drilling with diligence. Failure to satisfy the statutory offset obligation may subject this lease and the owner of the soil's agency rights to forfeiture. Only upon the determination of the Commissioner of the General Land Office and with his written approval may the payment of compensatory royalty under applicable statutory parameters satisfy the obligation to drill an offset well or wells required under this paragraph.

18. FORCE MAJEURE. If, after a good faith effort, Lessee is prevented from complying with any express or implied covenant of this lease, from conducting drilling operations on the leased premises, or from producing oil or gas from the leased premises by reason of war, rebellion, riots, strikes, acts of God, or any valid order, rule or regulation of government authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable for damages for failure to comply with such covenants; additionally, this lease shall be extended while Lessee is prevented, by any such cause, from conducting drilling and reworking operations or from producing oil or gas from the leased premises. However, nothing in this paragraph shall suspend the payment of delay rentals in order to maintain this lease in effect during the primary term in the absence of such drilling or reworking operations or production of oil or gas.

19. WARRANTY CLAUSE. The owner of the soil warrants and agrees to defend title to the leased premises. If the owner of the soil defaults in payments owed on the leased premises, then Lessee may redeem the rights of the owner of the soil in the leased premises by paying any mortgage, taxes or other liens on the leased premises. If Lessee makes payments on behalf of the owner of the soil under this paragraph, Lessee may recover the cost of these payments from the rental and royalties due the owner of the soil.

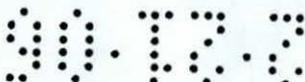
20. (A) PROPORTIONATE REDUCTION CLAUSE. If the owner of the soil owns less than the entire undivided surface estate in the above described land, whether or not Lessee's interest is specified herein, then the royalties and rental herein provided to be paid to the owner of the soil shall be paid to him in the proportion which his interest bears to the entire undivided surface estate and the royalties and rental herein provided to be paid to the Commissioner of the General Land Office of the State of Texas shall be likewise proportionately reduced. However, before Lessee adjusts the royalty or rental due to the Commissioner of the General Land Office, Lessee or his authorized representative must submit to the Commissioner of the General Land Office a written statement which explains the discrepancy between the interest purportedly leased under this lease and the actual interest owned by the owner of the soil. The Commissioner of the General Land Office shall be paid the value of the whole production allocable to any undivided interest not covered by a lease, less the proportionate development and production cost allocable to such undivided interest. However, in no event shall the Commissioner of the General Land Office receive as a royalty on the gross production allocable to the undivided interest not leased an amount less than the value of one-sixteenth (1/16) of such gross production.

(B) REDUCTION OF PAYMENTS. If, during the primary term, a portion of the land covered by this lease is included within the boundaries of a pooled unit that has been approved by the School Land Board and the owner of the soil in accordance with Natural Resources Code Sections 52.151-52.154, or if, at any time after the expiration of the primary term or the extended term, this lease covers a lesser number of acres than the total amount described herein, payments that are made on a per acre basis hereunder shall be reduced according to the number of acres pooled, released, surrendered, or otherwise severed, so that payments determined on a per acre basis under the terms of this lease during the primary term shall be calculated based upon the number of acres outside the boundaries of a pooled unit, or, if after the expiration of the primary term, the number of acres actually retained and covered by this lease.

21. USE OF WATER. Lessee shall have the right to use water produced on said land necessary for operations under this lease except water from wells or tanks of the owner of the soil; provided, however, Lessee shall not use potable water or water suitable for livestock or irrigation purposes for waterflood operations without the prior consent of the owner of the soil.

22. AUTHORIZED DAMAGES. Lessee shall pay the owner of the soil for damages caused by its operations to all personal property, improvements, livestock and crops on said land.

23. PIPELINE DEPTH. When requested by the owner of the soil, Lessee shall bury its pipelines below plow depth.





TRUE AND CORRECT COPY OF ORIGINAL RECORD FILED IN TARRANT COUNTY, TEXAS:

24. **WELL LOCATION LIMIT.** No well shall be drilled nearer than ~~two hundred (200) feet to any house or barn now on said~~ premises without the written consent of the owner of the soil.

25. **POLLUTION.** In developing this area, Lessee shall use the highest degree of care and all proper safeguards to prevent pollution. Without limiting the foregoing, pollution of coastal wetlands, natural waterways, rivers and impounded water shall be prevented by the use of containment facilities sufficient to prevent spillage, seepage or ground water contamination. In the event of pollution, Lessee shall use all means at its disposal to recapture all escaped hydrocarbons or other pollutant and shall be responsible for all damage to public and private properties. Lessee shall build and maintain fences around its slush, sump, and drainage pits and tank batteries so as to protect livestock against loss, damage or injury; and upon completion or abandonment of any well or wells, Lessee shall fill and level all slush pits and cellars and completely clean up the drilling site of all rubbish thereon. Lessee shall, while conducting operations on the leased premises, keep said premises free of all rubbish, cans, bottles, paper cups or garbage, and upon completion of operations shall restore the surface of the land to as near its original condition and contours as is practicable. Tanks and equipment will be kept painted and presentable.

26. **REMOVAL OF EQUIPMENT.** Subject to limitations in this paragraph, Lessee shall have the right to remove machinery and fixtures placed by Lessee on the leased premises, including the right to draw and remove casing, within one hundred twenty (120) days after the expiration or the termination of this lease unless the owner of the soil grants Lessee an extension of this 120-day period. However, Lessee may not remove casing from any well capable of producing oil and gas in paying quantities. Additionally, Lessee may not draw and remove casing until after thirty (30) days written notice to the Commissioner of the General Land Office and to the owner of the soil. The owner of the soil shall become the owner of any machinery, fixtures, or casing which are not timely removed by Lessee under the terms of this paragraph.

27. **(A) ASSIGNMENTS.** Under the conditions contained in this paragraph and Paragraph 29 of this lease, the rights and estates of either party to this lease may be assigned, in whole or in part, and the provisions of this lease shall extend to and be binding upon their heirs, devisees, legal representatives, successors and assigns. However, a change or division in ownership of the land, rentals, or royalties will not enlarge the obligations of Lessee, diminish the rights, privileges and estates of Lessee, impair the effectiveness of any payment made by Lessee or impair the effectiveness of any act performed by Lessee. And no change or division in ownership of the land, rentals, or royalties shall bind Lessee for any purpose until thirty (30) days after the owner of the soil (or his heirs, devisees, legal representatives or assigns) furnishes the Lessee with satisfactory written evidence of the change in ownership, including the original recorded muniments of title (or a certified copy of such original) when the ownership changed because of a conveyance. A total or partial assignment of this lease shall, to the extent of the interest assigned, relieve and discharge Lessee of all subsequent obligations under this lease. If this lease is assigned in its entirety as to only part of the acreage, the right and option to pay rentals shall be apportioned as between the several owners ratably, according to the area of each, and failure by one or more of them to pay his share of the rental shall not affect this lease on the part of the land upon which pro rata rentals are timely paid or tendered; however, if the assignor or assignee does not file a certified copy of such assignment in the General Land Office before the next rental paying date, the entire lease shall terminate for failure to pay the entire rental due under Paragraph 3. Every assignee shall succeed to all rights and be subject to all obligations, liabilities, and penalties owed to the State by the original lessee or any prior assignee of the lease, including any liabilities to the State for unpaid royalties.

(B) ASSIGNMENT LIMITATION. Notwithstanding any provision in Paragraph 27(a), if the owner of the soil acquires this lease in whole or in part by assignment without the prior written approval of the Commissioner of the General Land Office, this lease is void as of the time of assignment and the agency power of the owner may be forfeited by the Commissioner. An assignment will be treated as if it were made to the owner of the soil if the assignee is:

- (1) a nominee of the owner of the soil;
- (2) a corporation or subsidiary in which the owner of the soil is a principal stockholder or is an employee of such a corporation or subsidiary;
- (3) a partnership in which the owner of the soil is a partner or is an employee of such a partnership;
- (4) a principal stockholder or employee of the corporation which is the owner of the soil;
- (5) a partner or employee in a partnership which is the owner of the soil;
- (6) a fiduciary for the owner of the soil; including but not limited to a guardian, trustee, executor, administrator, receiver, or conservator for the owner of the soil; or
- (7) a family member of the owner of the soil or related to the owner of the soil by marriage, blood, or adoption.

28. **RELEASES.** Under the conditions contained in this paragraph and Paragraph 29, Lessee may at any time execute and deliver to the owner of the soil and place of record a release or releases covering any portion or portions of the leased premises, and thereby surrender this lease as to such portion or portions, and be relieved of all subsequent obligations as to acreage surrendered. If any part of this lease is properly surrendered, the delay rental due under this lease shall be reduced by the proportion that the surrendered acreage bears to the acreage which was covered by this lease immediately prior to such surrender; however, such release will not relieve Lessee of any liabilities which may have accrued under this lease prior to the surrender of such acreage.

29. **FILING OF ASSIGNMENTS AND RELEASES.** If all or any part of this lease is assigned or released, such assignment or release must be recorded in the county where the land is situated, and the recorded instrument, or a copy of the recorded instrument certified by the County Clerk of the county in which the instrument is recorded, must be filed in the General Land Office within 90 days of the last execution date accompanied by the prescribed filing fee. If any such assignment is not so filed, the rights acquired under this lease shall be subject to forfeiture at the option of the Commissioner of the General Land Office.

30. **DISCLOSURE CLAUSE.** All provisions pertaining to the lease of the above-described land have been included in this instrument, including the statement of the true consideration to be paid for the execution of this lease and the rights and duties of the parties. Any collateral agreements concerning the development of oil and gas from the leased premises which are not contained in this lease render this lease invalid.

31. **FIDUCIARY DUTY.** The owner of the soil owes the State a fiduciary duty and must fully disclose any facts affecting the State's interest in the leased premises. When the interests of the owner of the soil conflict with those of the State, the owner of the soil is obligated to put the State's interests before his personal interests.

32. **FORFEITURE.** If Lessee shall fail or refuse to make the payment of any sum within thirty days after it becomes due, or if Lessee or an authorized agent should knowingly make any false return or false report concerning production or drilling, or if Lessee shall fail or refuse to drill any offset well or wells in good faith as required by law and the rules and regulations adopted by the Commissioner of the General Land Office, or if Lessee should fail to file reports in the manner required by law or fail to comply with rules and regulations promulgated by the General Land Office, the School Land Board, or the Railroad Commission, or if Lessee should refuse the proper authority access to the records pertaining to operations, or if Lessee or an authorized agent should knowingly fail or refuse to give correct information to the proper authority, or knowingly fail or refuse to furnish the General





Land Office a correct log of any well, or if Lessee shall knowingly violate any of the material provisions of this lease, or if this lease is assigned and the assignment is not filed in the General Land Office as required by law, the rights acquired under this lease shall be subject to forfeiture by the Commissioner, and he shall forfeit same when sufficiently informed of the facts which authorize a forfeiture, and when forfeited the area shall again be subject to lease under the terms of the Relinquishment Act. However, nothing herein shall be construed as waiving the automatic termination of this lease by operation of law or by reason of any special limitation arising hereunder. Forfeitures may be set aside and this lease and all rights thereunder reinstated before the rights of another intervene upon satisfactory evidence to the Commissioner of the General Land Office of future compliance with the provisions of the law and of this lease and the rules and regulations that may be adopted relative hereto.

33. LIEN. In accordance with Texas Natural Resources Code 52.136, the State shall have a first lien upon all oil and gas produced from the area covered by this lease to secure payment of all unpaid royalty and other sums of money that may become due under this lease. By acceptance of this lease, Lessee grants the State, in addition to the lien provided by Texas Natural Resources Code 52.136 and any other applicable statutory lien, an express contractual lien on and security interest in all leased minerals in and extracted from the leased premises, all proceeds which may accrue to Lessee from the sale of such leased minerals, whether such proceeds are held by Lessee or by a third party, and all fixtures on and improvements to the leased premises used in connection with the production or processing of such leased minerals in order to secure the payment of all royalties or other amounts due or to become due under this lease and to secure payment of any damages or loss that Lessor may suffer by reason of Lessee's breach of any covenant or condition of this lease, whether express or implied. This lien and security interest may be foreclosed with or without court proceedings in the manner provided in the Title 1, Chap. 9 of the Texas Business and Commerce Code. Lessee agrees that the Commissioner may require Lessee to execute and record such instruments as may be reasonably necessary to acknowledge, attach or perfect this lien. Lessee hereby represents that there are no prior or superior liens arising from and relating to Lessee's activities upon the above-described property or from Lessee's acquisition of this lease. Should the Commissioner at any time determine that this representation is not true, then the Commissioner may declare this lease forfeited as provided herein.

34. POOLING. Lessee is hereby granted the right to pool or unitize the royalty interest of the owner of the soil under this lease with any other leasehold or mineral interest for the exploration, development and production of oil or gas or either of them upon the same terms as shall be approved by the School Land Board and the Commissioner of the General Land Office for the pooling or unitizing of the interest of the State under this lease pursuant to Texas Natural Resources Code 52.151-52.154. The owner of the soil agrees that the inclusion of this provision in this lease satisfies the execution requirements stated in Texas Natural Resources Code 52.152.

35. INDEMNITY. Lessee hereby releases and discharges the State of Texas and the owner of the soil, their officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns, of and from all and any actions and causes of action of every nature, or other harm, including environmental harm, for which recovery of damages is sought, including, but not limited to, all losses and expenses which are caused by the activities of Lessee, its officers, employees, and agents arising out of, incidental to, or resulting from, the operations of or for Lessee on the leased premises hereunder, or that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement, or by any other negligent or strictly liable act or omission of Lessee. Further, Lessee hereby agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees and agents, their successors or assigns, against any and all claims, liabilities, losses, damages, actions, personal injury (including death), costs and expenses, or other harm for which recovery of damages is sought, under any theory including tort, contract, or strict liability, including attorneys' fees and other legal expenses, including those related to environmental hazards, on the leased premises or in any way related to Lessee's failure to comply with any and all environmental laws; those arising from or in any way related to Lessee's operations or any other of Lessee's activities on the leased premises; those arising from Lessee's use of the surface of the leased premises; and those that may arise out of or be occasioned by Lessee's breach of any of the terms or provisions of this Agreement or any other act or omission of Lessee, its directors, officers, employees, partners, agents, contractors, subcontractors, guests, invitees, and their respective successors and assigns. Each assignee of this Agreement, or an interest therein, agrees to be liable for, exonerate, indemnify, defend and hold harmless the State of Texas and the owner of the soil, their officers, employees, and agents in the same manner provided above in connection with the activities of Lessee, its officers, employees, and agents as described above. **EXCEPT AS OTHERWISE EXPRESSLY LIMITED HEREIN, ALL OF THE INDEMNITY OBLIGATIONS AND/OR LIABILITIES ASSUMED UNDER THE TERMS OF THIS AGREEMENT SHALL BE WITHOUT LIMITS AND WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF (EXCLUDING PRE-EXISTING CONDITIONS), STRICT LIABILITY, OR THE NEGLIGENCE OF ANY PARTY OR PARTIES (INCLUDING THE NEGLIGENCE OF THE INDEMNIFIED PARTY), WHETHER SUCH NEGLIGENCE BE SOLE, JOINT, CONCURRENT, ACTIVE, OR PASSIVE.**

36. ENVIRONMENTAL HAZARDS. Lessee shall use the highest degree of care and all reasonable safeguards to prevent contamination or pollution of any environmental medium, including soil, surface waters, groundwater, sediments, and surface or subsurface strata, ambient air or any other environmental medium in, on, or under, the leased premises, by any waste, pollutant, or contaminant. Lessee shall not bring or permit to remain on the leased premises any asbestos containing materials, explosives, toxic materials, or substances regulated as hazardous wastes, hazardous materials, hazardous substances (as the term "Hazardous Substance" is defined in the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Sections 9601, et seq.), or toxic substances under any federal, state, or local law or regulation ("Hazardous Materials"), except ordinary products commonly used in connection with oil and gas exploration and development operations and stored in the usual manner and quantities. **LESSEE'S VIOLATION OF THE FOREGOING PROHIBITION SHALL CONSTITUTE A MATERIAL BREACH AND DEFAULT HEREUNDER AND LESSEE SHALL INDEMNIFY, HOLD HARMLESS AND DEFEND THE STATE OF TEXAS AND THE OWNER OF THE SOIL FROM AND AGAINST ANY CLAIMS, DAMAGES, JUDGMENTS, PENALTIES, LIABILITIES, AND COSTS (INCLUDING REASONABLE ATTORNEYS' FEES AND COURT COSTS) CAUSED BY OR ARISING OUT OF (1) A VIOLATION OF THE FOREGOING PROHIBITION OR (2) THE PRESENCE, RELEASE, OR DISPOSAL OF ANY HAZARDOUS MATERIALS ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OR CONTROL OF THE LEASED PREMISES. LESSEE SHALL CLEAN UP, REMOVE, REMEDY AND REPAIR ANY SOIL OR GROUND WATER CONTAMINATION AND DAMAGE CAUSED BY THE PRESENCE OR RELEASE OF ANY HAZARDOUS MATERIALS IN, ON, UNDER, OR ABOUT THE LEASED PREMISES DURING LESSEE'S OCCUPANCY OF THE LEASED PREMISES IN CONFORMANCE WITH THE REQUIREMENTS OF APPLICABLE LAW. THIS INDEMNIFICATION AND ASSUMPTION SHALL APPLY, BUT IS NOT LIMITED TO, LIABILITY FOR RESPONSE ACTIONS UNDERTAKEN PURSUANT TO CERCLA OR ANY OTHER ENVIRONMENTAL LAW OR REGULATION. LESSEE SHALL IMMEDIATELY GIVE THE STATE OF TEXAS AND THE OWNER OF THE SOIL WRITTEN NOTICE OF ANY BREACH OR SUSPECTED BREACH OF THIS PARAGRAPH, UPON LEARNING OF THE PRESENCE OF ANY HAZARDOUS MATERIALS, OR UPON RECEIVING A NOTICE FROM ANY GOVERNMENTAL AGENCY PERTAINING TO HAZARDOUS MATERIALS WHICH MAY AFFECT THE LEASED PREMISES. THE OBLIGATIONS OF LESSEE HEREUNDER SHALL SURVIVE THE EXPIRATION OR EARLIER TERMINATION, FOR ANY REASON, OF THIS AGREEMENT.**

37. APPLICABLE LAW. This lease is issued under the provisions of Texas Natural Resources Code 52.171 through 52.190, commonly known as the Relinquishment Act, and other applicable statutes and amendments thereto, and if any provision in this lease does not conform to these statutes, the statutes will prevail over any nonconforming lease provisions.

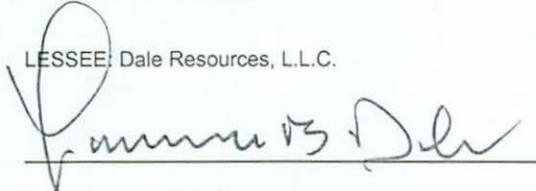


38. EXECUTION. This oil and gas lease must be signed and acknowledged by the Lessee before it is filed of record in the county records and in the General Land Office of the State of Texas. Once the filing requirements found in Paragraph 39 of this lease have been satisfied, the effective date of this lease shall be the date found on Page 1.

39. LEASE FILING. Pursuant to Chapter 9 of the Texas Business and Commerce Code, this lease must be filed of record in the office of the County Clerk in any county in which all or any part of the leased premises is located, and certified copies thereof must be filed in the General Land Office. This lease is not effective until a certified copy of this lease (which is made and certified by the County Clerk from his records) is filed in the General Land Office in accordance with Texas Natural Resources Code 52.183. Additionally, this lease shall not be binding upon the State unless it recites the actual and true consideration paid or promised for execution of this lease. The bonus due the State and the prescribed filing fee shall accompany such certified copy to the General Land Office.

40. This is a three-year paid-up lease. The \$1.00 per acre delay rentals being \$2,17 payable to the surface owner and \$2,17 payable to the State are included in the \$600.00/acre bonus consideration stated.

LESSEE: Dale Resources, L.L.C.



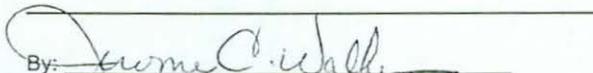
By: Lawrence B. Dale

Title: President

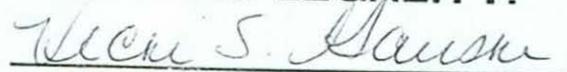
Date: 1-16-06

STATE OF TEXAS

Fort Worth Housing Finance Corporation, a Texas Corporation

By: 
Title: Authorized Signatory Agent
Individually and as agent for the State of Texas
Date: 1/11/06

APPROVED AS TO
FORM AND LEGALITY:


ASSISTANT CITY ATTORNEY



TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



STATE OF Texas

(CORPORATION ACKNOWLEDGMENT)

COUNTY OF Tarrant

BEFORE ME, the undersigned authority, on this day personally appeared Lawrence B. Dale known to me to be the person whose name is subscribed to the foregoing instruments as President of Dale Resources, L.L.C. and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 10th day of January, 2006.

[Handwritten Signature]

Notary Public in and for _____



STATE OF Texas

(INDIVIDUAL ACKNOWLEDGMENT)

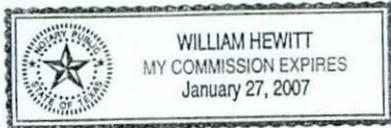
COUNTY OF Tarrant

BEFORE ME, the undersigned authority, on this day personally appeared Jerome C. Walker as Authorized Signatory Agent of Fort Worth Housing Finance Corporation, a Texas Corporation known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the 11 day of January, 2006.

[Handwritten Signature]

Notary Public in and for _____



TRUE AND CORRECT COPY OF ORIGINAL RECORD FILED IN TARRANT COUNTY, TEXAS: SUZANNE HENDERSON, COUNTY CLERK



EXHIBIT "A"

Attached to and by reference made a part of that certain Oil and Gas Lease dated January 11, 2006, by and between Fort Worth Housing Finance Corporation, a Texas Corporation as Agent for the State of Texas, as Lessor and Dale Resources, L.L.C., as Lessee.

4.336 acres of land, more or less, located in the W. F. WHITE SURVEY, Abstract 2019, Fort Worth, Tarrant County, Texas, being all of that portion of that certain 22.265 acres of land, described by metes and bounds in that certain deed dated May 26, 2004, by and between Perry Financial Corporation, a Texas corporation, as Grantor to Fort Worth Housing Finance Corporation, a Texas Corporation, as Grantee, recorded in Volume D204203868 of the Deed Records of Tarrant County, Texas, located in the W. F. White Survey, Abstract 2019.



TRUE AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK

90.12.3



SHAW INTERESTS INC
P O BOX 9612

MIDLAND TX 79708

Submitter: SHAW INTERESTS INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 02/15/2006 01:12 PM
Instrument #: D206045582
OPR 11 PGS \$52.00

By: _____



D206045582

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.



AND CORRECT COPY OF
ORIGINAL RECORD FILED IN
TARRANT COUNTY, TEXAS:
SUZANNE HENDERSON, COUNTY CLERK



2.

File No. M 706084

Sease

Date Filed: 2-2-06

Jerry E. Patterson, Commissioner

By: [Signature]



A CERTIFIED COPY,

ATTEST: Feb 15, 20 06
SUZANNE HENDERSON, County Clerk
Tarrant County, Texas

BY: Rikki Clark Deputy

5.57.00

RAL REVIEW SHEET

Transaction # 5099
Lessor: Fort Worth Housing Finance Corporation
Lessee: Dale Resources, L.L.C.

Geologist: T. Throckmorton
Lease Date: 1/11/2006 **UT**
Acres: 4.336

LEASE DESCRIPTION

County	PIN#	Base File No	Part	Sec.	Block	Twp	Survey	Abst#
TARRANT	[REDACTED]	12931	ALL			00	WHITE W F	2019

TERMS OFFERED

Primary Term:
Bonus/Acre:
Rental/Acre:
Royalty:

TERMS RECOMMENDED

Primary Term:
Bonus/Acre:
Rental/Acre:
Royalty:

COMPARISONS

MF #	Lessee	Date	Term	Bonus/Ac.	Rental/Ac.	Royalty	Distance
							Last Lease
Approved	Dale Resources, LLC	5/19/05	3 yrs	\$600	PAID-UP	22.5	Same

Comments:

Approved: PAS 2-23-06

RELINQUISHMENT ACT LEASE APPLICATION

Texas General Land Office

Jerry Patterson, Commissioner

TO: Jerry Patterson, Commissioner
Larry Laine, Chief Clerk
Bill Warnick, General Counsel
Louis Renaud, Deputy Commissioner

DATE: 24-Feb-06

FROM: Robert Hatter, Director of Mineral Leasing
Peter Boone, Chief Geologist

Applicant: Dale Resources, L.L.C. County: TARRANT
Prim. Term: 3 years Bonus/Acre \$600.00
Royalty: 22.5 Rental/Acre

Consideration

Recommended: PAB Date: 2.23.06

Not Recommended: _____

Comments: Paid up lease. Comp Lease 1 is in the same tract.

Lease Form

Recommended: RH Date: 2/27/06

Not Recommended: _____

Comments:

Louis Renaud, Deputy Commissioner Date: 3/14/06

Recommended: CLK

Not Recommended: _____

Bill Warnick, General Counsel Date: 2/21/06

Recommended: WW

Not Recommended: _____

Larry Laine, Chief Clerk Date: 2/22/06

Approved: [Signature]

Not Approved: _____

Jerry Patterson, Commissioner Date: 22 MAR 06

Approved: [Signature]

Not Approved: _____

3.

File No. BT 706084

BAK Review

Date Filed: 7/24/06

Jerry E. Patterson, Commissioner

By [Signature]



Dale Resources, L.L.C.

March 29, 2006

Mr. Drew Reid
Texas General Land Office
1700 N. Congress Avenue
Suite 600
Austin, Texas 78701-1495

Re: **Filing Fee**

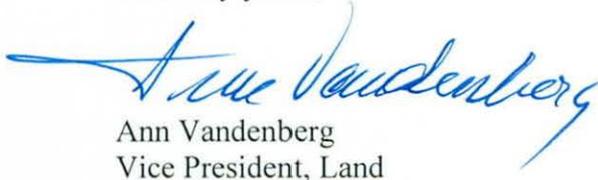
State of Texas Relinquishment Act Lease dated January 11, 2006, by and between the State of Texas, acting by and through its agent, Fort Worth Housing Finance Corporation, as Lessor, and Dale Resources, L.L.C., as Lessee, covering 4.336 acres of land, more or less, in Tarrant County, Texas.

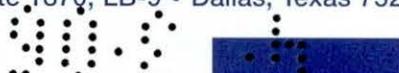
Dear Mr. Reid,

Pursuant to our conversation today, enclosed is a check in the amount of \$125.00 payable to the Texas General Land Office for filing fees regarding the above-referenced Oil and Gas Lease, which has already been processed by the GLO.

Thank you for your courtesy in this matter.

Sincerely yours,


Ann Vandenberg
Vice President, Land



RECEIVED
06 APR -3 AM 10:51
ENERGY RESOURCES

06034600

X 125⁰⁰

Att: Drew Reid

121

TEXAS CAPITAL BANK
Dallas, Texas

DALE OPERATING COMPANY

2100 ROSS AVE., SUITE 1870, LB 9
DALLAS, TX 75201

2775

March 29, 2006

DATE

PAY
TO THE
ORDER OF

Texas General Land Office

\$ ***** 125.00

*****One Hundred Twenty-Five Dollars and No/100*****

DOLLARS

Filing Fee - RAL dated January 11, 2006		
Fort Worth Housing Finance		
4.336 Acres, more or less, Tarrant County, TX		

THIS CHECK IS DELIVERED FOR PAYMENT ON THE ACCOUNTS LISTED

Laurence Dale

MP

3.

File No. MF 706084

Arthur Lee

Date Filed: 4/3/66
Jerry E. Patterson, Commissioner

By [Signature]

0084800



TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

July 27, 2006

Attn: Sherry Roper
Shaw Interests, Inc.
P.O. Box 9612
Midland, Texas 79708

Re: RELINQUISHMENT ACT LEASE No. M-106084
4.336 acres out of the W.F. White Survey, Abst. 2019,
Tarrant County, Texas

Dear Ms. Roper:

The certified copy of the Relinquishment Act lease covering the above referenced tracts has been approved and filed in our records under Mineral File number M-106084. Please refer to this number in all future correspondence concerning the lease.

Your remittance of \$1,425.80, has been applied as the state's portion of the cash bonus \$1,300.80, along with a processing and filing fee in the amount of \$125.00. Please let me know if you should have any questions.

Sincerely,

Drew Reid by ms-

Drew Reid
Minerals Leasing
Energy Resources
(512) 475-1534

MS/DR

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us

4.

File No. MF 706084
2nd letter
Date Filed: 7/27/06
Jerry E. Patterson, Commissioner
By [Signature]

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

July 18, 2006

Dale Operating Co
2100 Ross Ave, Suite 1870
Dallas, TX 75201

Re: State Lease MF106084
Carter-State #1H within Carter State GU
2700 021

The General Land Office has received and filed the division order submitted for the above-referenced state lease. Please be advised that the payment of royalties attributable to state-owned mineral interests is set by statute. As the execution of division orders may, in some cases, affect the manner in which such payments are paid or calculated, it is the policy of this office not to execute them.

Subject to applicable state law and the state's right to take its production in-kind, the General Land Office acquiesces to the sale of oil and gas under the terms and conditions set out in the oil and gas lease. If you should have questions concerning this matter, please feel free to call me at (512) 463-6521.

Sincerely,

A handwritten signature in cursive script that reads "Beverly Boyd".

Beverly Boyd, Lease Analyst
Mineral Leasing Division

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

www.glo.state.tx.us



Dale Operating Company

July 10, 2006

Ms. Beverly Boyd
Texas General Land Office
1700 North Congress Avenue
Austin, Texas 78701-1495

Re: Division Orders for State of Texas Minerals attributable to the
Carter-State Well #1H
Tarrant County, Texas

Dear Ms. Boyd,

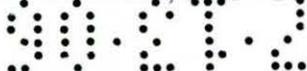
Enclosed please find two originals of the Division Orders covering each of the State of Texas leases attributable to the Dale Operating Company Carter-State #1H Well Tarrant County, Texas. Please execute one original each before a witness, record your taxpayer identification number, and return one original of each Division Order to our office in the envelope provided.

Thank you for your consideration in this matter. If you have any questions or need any additional information, please do not hesitate to call.

Sincerely yours,

Ann Vandenberg
Vice President, Land

RECEIVED
06 JUL 13 AM 10:31
LAND OFFICE



DIVISION ORDER

TO: Dale Operating Company
2100 Ross Avenue, Suite 1870
Dallas, Texas 75201

Property No. : 2700 021
Effective: First Production

The undersigned severally and not jointly certifies it/he/she is/they are the legal owner(s) of the interest set out below of all the oil, gas, gas condensate and related liquid hydrocarbons produced from the property described below:

OPERATOR: DALE OPERATING COMPANY

Property Name: **DALE OPERATING COMPANY
CARTER-STATE #1H WELL, AS
CONTAINED WITHIN THE CARTER-STATE GAS
UNIT**
County: Tarrant County State: Texas

Legal Description: Carter-State #1H, as contained within the 163.262-Acre Carter-State Gas Unit, located in the J. Blackwell Survey, A-148; J.W. Hayes Survey, A-764; W.F. White Survey, A-2019; and the CEPI & M Co RR Survey, A-1783, Tarrant County, Texas, as shown on the plat attached hereto.

DIVISION OF INTEREST

<u>NAME AND ADDRESS</u>	<u>DECIMAL INTEREST</u>
Commissioner of the General Land Office - M106084 1700 North Congress Avenue Austin, Texas 78701	
50.0000% of 0.22500000 of 4.3360 / 163.2620 acres	0.00298784 RI

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests set out above. As to oil and liquid hydrocarbons, the payor shall pay all parties at the price agreed to and received by the operator for oil and/or liquids to be sold pursuant to this division order. As to gas, the payor shall pay all parties at the price agreed to and received by the operator for gas sold pursuant to this division order.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for proceeds received by payor during the preceding calendar month resulting from oil and/or gas sold from the property listed above, less taxes required by law to be deducted and remitted by the purchaser. Payments of less than \$25 may be accrued before disbursement until the total amount equals \$25 or more, or until December 31 of each year, whichever occurs first. However, the payor may hold accumulated payments of less than \$10 until production ceases or the payor's responsibility for making such payment for production ceases. Payee agrees to refund



to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled to the satisfaction of payor in the exercise of payor's reasonable judgment.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time.

No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor.

Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

EXECUTION: This agreement may be executed in counterparts, each of which shall be deemed an original for all purposes. This agreement is binding on each of the owners and their heirs, personal representatives, successors, and assigns, and is effective as to each executing party without the necessity of execution by all of the parties named above.

PAYMENT: Payments made under this agreement shall be in full settlement for the gas and/or oil/condensate and the obligation of payor to the owners are under any lease, division order, or other contract.

CONVEYANCE: If any interest covered by this agreement is subject to a conveyance that results in two or more parties owning a portion of that interest, payor may require that all owners of the interest designate an agent to receive payment on behalf of all owners. In the event that payor requires a designation of agent, payment to the owners of the interest shall not be required until the designation is received by payor.

In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

Witness:

Signature of
Interest Owner:



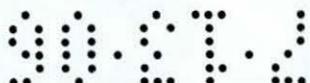
Title, if Applicable

Date

Address of Owner (if different than
that shown above):

Social Security/Tax ID No.:

Under the penalties of perjury, I certify that the number shown above is my correct taxpayer identification number. Failure to furnish your Social Security/Tax I.D. number will result in 31 percent withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.



Dale Operating Company, Carter-State #1H surface hole is located 1360 feet from the East line and 536 feet from the South line of the Sanders Elliott Survey, Abstract No. 476 and being 167 feet from the North line and 229 feet from the East line of the Tiggator Lease.

Dale Operating Company, Carter-State #1H penetration point is located 939 feet from the East line and 41 feet from the North line of the J. Blackwell Survey, Abstract No. 148 and being 32 feet from the North line and 566 feet from the West line of the Carter-State unit.

Dale Operating Company, Carter-State #1H bottom hole is located 36 feet from the West line and 666 feet from the South line of the W.F. White Survey, Abstract No. 2019 and being 754 feet from the most southerly West line and 461 feet from the South line of the Carter-State unit.

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

LAND SURVEYORS L.P.

- LAND • TOPOGRAPHIC
- CONSTRUCTION SURVEYING

P. O. BOX 8873
FORT WORTH, TEXAS 76124

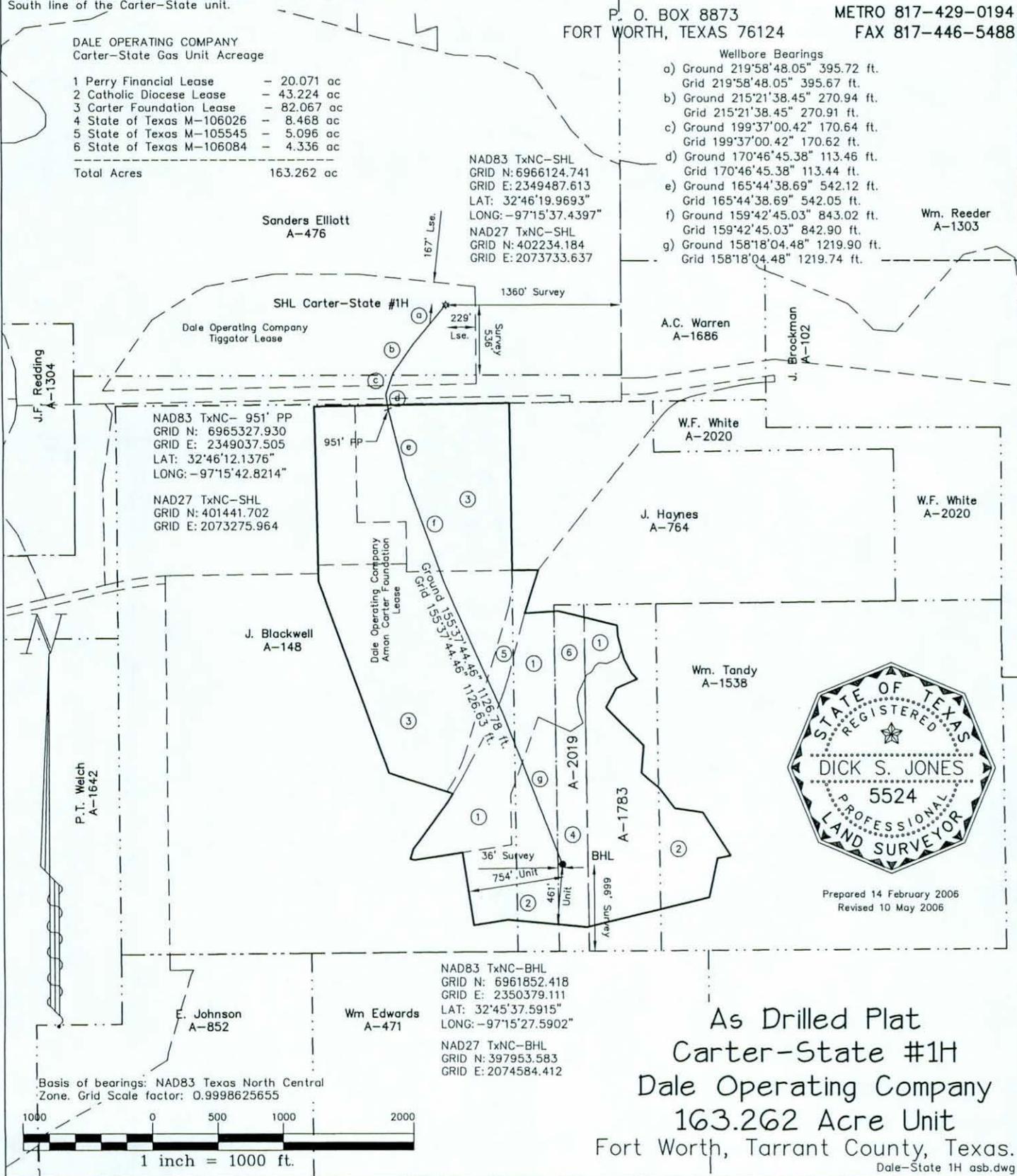
METRO 817-429-0194
FAX 817-446-5488

DALE OPERATING COMPANY
Carter-State Gas Unit Acreage

1 Perry Financial Lease	- 20.071 ac
2 Catholic Diocese Lease	- 43.224 ac
3 Carter Foundation Lease	- 82.067 ac
4 State of Texas M-106026	- 8.468 ac
5 State of Texas M-105545	- 5.096 ac
6 State of Texas M-106084	- 4.336 ac

Total Acres 163.262 ac

- Wellbore Bearings
- Ground 219°58'48.05" 395.72 ft.
Grid 219°58'48.05" 395.67 ft.
 - Ground 215°21'38.45" 270.94 ft.
Grid 215°21'38.45" 270.91 ft.
 - Ground 199°37'00.42" 170.64 ft.
Grid 199°37'00.42" 170.62 ft.
 - Ground 170°46'45.38" 113.46 ft.
Grid 170°46'45.38" 113.44 ft.
 - Ground 165°44'38.69" 542.12 ft.
Grid 165°44'38.69" 542.05 ft.
 - Ground 159°42'45.03" 843.02 ft.
Grid 159°42'45.03" 842.90 ft.
 - Ground 158°18'04.48" 1219.90 ft.
Grid 158°18'04.48" 1219.74 ft.



Prepared 14 February 2006
Revised 10 May 2006

As Drilled Plat
Carter-State #1H
Dale Operating Company
163.262 Acre Unit
Fort Worth, Tarrant County, Texas.

Dale-State 1H asb.dwg



Unit LINE TABLE		
LINE	Bearing	LENGTH
L1	S76°23'46"W	971.07
L2	N84°47'52"W	618.41
L3	S80°55'20"W	266.32
L4	N08°49'57"W	562.34
L5	S81°17'06"W	379.19
L6	N72°36'55"W	30.93
L7	N17°23'05"E	75.77
L8	N36°44'20"E	47.83
L9	N38°27'10"E	36.58
L10	N36°42'10"E	324.18
L11	N33°44'29"E	116.01
L12	N71°53'40"W	519.91
L13	N20°08'51"W	1562.67
L14	N01°08'56"W	1332.65
L15	N89°01'17"E	1505.76
L16	S00°44'06"E	1277.40
L17	N89°12'52"E	203.82
L18	S18°05'23"W	126.79
L19	S17°55'52"W	150.00
L20	S16°46'38"W	66.29
L21	N86°08'11"E	261.77
L22	S76°24'50"E	468.97
L23	S03°56'12"E	83.83
L24	S15°28'39"E	178.16
L25	S28°31'58"E	122.53
L26	S41°53'58"E	63.29
L27	S66°12'48"W	175.45
L28	S27°59'21"W	168.91
L29	S45°08'54"E	405.93
L30	S04°01'16"W	215.00
L31	S48°58'44"E	180.00
L32	S37°48'44"E	195.00
L33	S81°38'44"E	215.00
L34	S33°11'44"E	391.10
L35	S78°54'16"W	104.42
L36	S12°07'24"W	307.04

REGISTERED PROFESSIONAL SURVEYORS

HERBERT S. BEASLEY

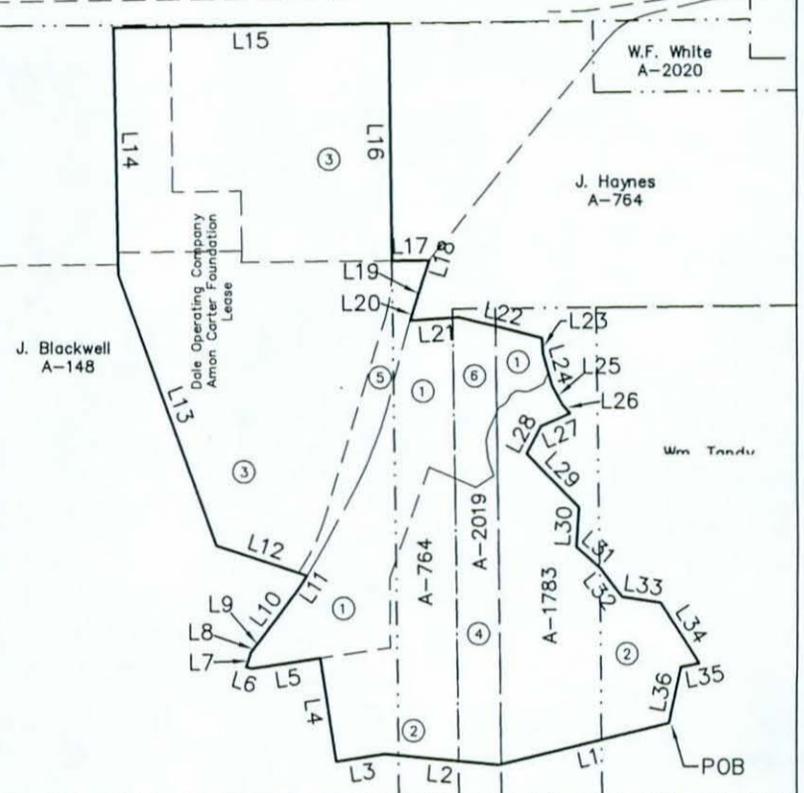
LAND SURVEYORS L.P.

• LAND • TOPOGRAPHIC
• CONSTRUCTION SURVEYING

P. O. BOX 8873
FORT WORTH, TEXAS 76124

METRO 817-429-0194
FAX 817-446-5488

A.C. Warren
A-1686



E. Johnson
A-852

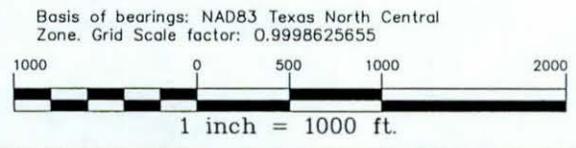
Wm Edwards
A-471

DALE OPERATING COMPANY
Carter-State Gas Unit Acreage

1 Perry Financial Lease	- 20.071 ac
2 Catholic Diocese Lease	- 43.224 ac
3 Carter Foundation Lease	- 82.067 ac
4 State of Texas M-106026	- 8.468 ac
5 State of Texas M-105545	- 5.096 ac
6 State of Texas M-106084	- 4.336 ac
<hr/>	
Total Acres	163.262 ac



Prepared 3 May 2006
Revised 9 May 2006



Basis of bearings: NAD83 Texas North Central
Zone. Grid Scale factor: 0.9998625655

Exhibit B
Carter-State Gas Unit
Dale Operating Company
163.262 Acre Unit
Fort Worth, Tarrant County, Texas.
Dale-Carter State Gas Unit.dwg

File No. W706084

DIVISION ORDER

Date Filed: 7/18/06

By [Signature]
Harry E. Patterson, Commissioner

6.13.06



TEXAS GENERAL LAND OFFICE
COMMISSIONER DAWN BUCKINGHAM, M.D.

September 10, 2024

Certified USPS #7016 2070 0000 7391 1435

Attn: Jeff Anderson
TEP Barnett USA, LLC
301 Commerce Street, Suite 3701
Fort Worth, TX 76102

Re: Termination of State Leases No. MF105545, MF106026, MF106084, and GLO Unit 3800

- Carter-State Unit Well No. 1H / API No. 42-439-31342 / RRC No. 09-225998
- Carter-State Unit Well No. 2H / API No. 42-439-32007 / RRC No. 09-236476
- Carter-State Unit Well No. 3H / API No. 42-439-32008 / RRC No. 09-236480

Mr. Anderson,

The Texas General Land Office (GLO) has completed a review of the above captioned State Leases and Unit of which TEP Barnett USA, LLC is the current listed operator. The review of our internal records, along with production records provided by the Texas Railroad Commission, indicate the Carter-State Unit Well No. 3H / API No. 42-439-32008 / RRC No. 09-236480 ceased production in February of 2023. The above referenced mineral file does not contain documentation of any additional shut-in royalty payments or reworking operations. As such, pursuant to Paragraph 9 of the Pooling Agreement dated June 22, 2006, and Paragraph 2 of State Leases dated May 19th, 2005, October 4th, 2005, and January 11th, 2006, respectively, the GLO considers the above referenced State Leases and GLO Unit 3800 terminated effective May 1st, 2023.

Should you disagree with this assessment please provide evidence to the GLO at the address shown below within thirty (30) days of receipt of this letter. Failure to reply or failure to present sufficient evidence of the continuation of said State Leases will result in the mineral files being endorsed as terminated. You will receive no further communication from this office prior to this endorsement.

Additionally, Title 31, §9.92, of the Texas Administrative Code requires that a recorded original or certified copy of a Release of each State Lease, along with a filing fee of twenty-five dollars (\$25.00) per lease, be filed with our office. Please discontinue filing GLO production reports and immediately delete the GLO RRAC control record for these wells. If there are royalties due, our Audit Division will notify you of the amount due. Lastly, when the wells have been plugged, copies of Railroad Commission Form W-3 are required to be filed with our office. If you have questions concerning this matter, please feel free to e-mail me at the address below my signature.

Best,

A handwritten signature in blue ink, appearing to read "Johnny Boatright".

Johnny Boatright
Energy Resources
512-305-9106
Johnny.Boatright@glo.texas.gov

File No. 106084
Tarrant County
Termination Letter
Date Filed: 9/19/2024
Commissioner Dawn Buckingham, M.D.
By: [Signature]

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

RELEASE OF OIL AND GAS LEASES

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned current record title owner(s), being TotalEnergies E&P USA Barnett 1, LLC, a Delaware limited liability company, whose address is 301 Commerce Street, Suite 3701, Fort Worth, Texas 76102 and TotalEnergies E&P USA Barnett 2, LLC, a Delaware limited liability company, whose address is 301 Commerce Street, Suite 3701, Fort Worth, Texas 76102, each hereby releases, relinquishes and surrenders unto the Lessor(s), whether one or more, and their successors in interest, all its right, title and interest, if any, under that certain Oil and Gas Leases described below:

See Exhibit "A" attached hereto and made a part hereof

This Release of Oil and Gas Leases ("Release") shall be binding upon and inure to the benefit of the parties as recited in the Oil and Gas Leases described in Exhibit "A", and to their respective heirs, legal representatives, successors and assigns.

This Release may be executed in one or more originals, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the Lessee(s) have signed this Release as of the date(s) set forth in the acknowledgement(s) below, but effective as of the 1st day of May 2023.

[signature pages follow]



D224179891

10/08/2024 10:43 AM

Page: 1 of 3

Fees: \$28.00

RELEASE

SUBMITTER: DLS ACQUISITIONS, L.P. (DALE RESOURCES)

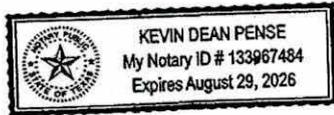
Mary Louise Nicholson
MARY LOUISE NICHOLSON
COUNTY CLERK

TotalEnergies E&P USA Barnett 1, LLC
a Delaware limited liability company

By: *Brett Austin*
Brett Austin
Vice President - Land

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me on this 2 day of October 2024,
by Brett Austin, Vice President - Land of TotalEnergies E&P USA Barnett 1, LLC, a Delaware
limited liability company, as the act and deed on behalf of such limited liability company.



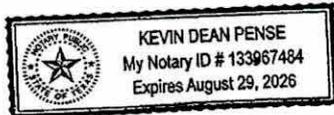
Kevin Dean Pense
Notary Public for the State of Texas

TotalEnergies E&P USA Barnett 2, LLC
a Delaware limited liability company

By: *Brett Austin*
Brett Austin
Vice President - Land

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me on this 2 day of October 2024,
by Brett Austin, Vice President - Land of TotalEnergies E&P USA Barnett 2, LLC, a Delaware
limited liability company, as the act and deed on behalf of such limited liability company.



Kevin Dean Pense
Notary Public for the State of Texas

EXHIBIT "A"
 To that certain Release of Oil and Gas Leases, dated September ____, 2024, Tarrant County, Texas.

LEASE ID	LESSOR	LESSEE	LEASE DATE	RECORDING	DESCRIPTION
TX2206382-001	STATE OF TEXAS MF-106084	DALE RESOURCES, LLC	1/11/2006	D206045582	4.336 acres, more or less, located in the W.F. White Survey, A-2019, Fort Worth, TX, Tarrant County TX, being all of that portion of that certain 22.265 acres of land, described by metes and bounds in that certain deed May 26, 2004, by and between Perry Financial Corporation, as Grantor to Fort Worth Housing Finance Corp., as Grantee, recorded in Volume D204203868 of the Deed Records of Tarrant County, Texas, (LOCATED WITHIN THE BOUNDARIES OF THE CARTER STATE GAS UNIT)
TX2205701-000	STATE OF TEXAS MF-106026	DALE RESOURCES, LLC	5/19/2005	D205256325	10.4558 acres, more or less, being part of Lot 1, Block 1 of the Nolan High School Campus, a subdivision of the City of Fort Worth, located in the W.F. White Survey, A-2019, Fort Worth, TX, Tarrant County Texas, (LOCATED WITHIN THE BOUNDARIES OF THE CARTER STATE GAS UNIT)

End of Exhibit "A"



FILED AND RECORDED
 OFFICIAL PUBLIC RECORDS OF
 TARRANT COUNTY, TEXAS
 10/08/2024 10:43 AM

D224179891
 RELEASE
 Pages: 3
 Fees: \$28.00

Mary Louise Nicholson
 MARY LOUISE NICHOLSON
 COUNTY CLERK

File No. 106084

Tarrant County

Release of OGLS

Date Filed: 12/10/2024

Commissioner Dawn Buckingham, M.D.

By: 



October 21, 2024

Texas General Land Office
ENERGY RESOURCES
ATTN: Johnny Boatright
P.O. Box 12873
Austin, TX 78701

RE: Release of Oil and Gas Leases
GLO Lease No. - MF-109909; MF-106084; MF-106026; MF-105545
County - Tarrant

Mr. Boatright:

Please find enclosed recorded Release documents for the following Unit/Lease:

<u>Unit Name</u>	Carter State GU
GLO Lease – Partial Release	MF-105545
GLO Lease – Release	MF-106084
GLO Lease – Release	MF-106026
<u>Unit Name</u>	North Skyline UT
GLO Lease – Partial Release	MF-109909

If you have any question, please call me direct at (817) 720-1169.

Sincerely,

TotalEnergies E&P Barnett USA, LLC

Jeffrey S. Anderson

Jeffrey S. Anderson
Staff Landman
jeffs.anderson@totalenergies.com
(817) 720-1145

Enclosures



November 19, 2024

Texas General Land Office
ENERGY RESOURCES
ATTN: Johnny Boatright
P.O. Box 12873
Austin, TX 78701

RE: Filing Fee Check No. 226980
Release of Oil and Gas Leases
GLO Lease No. - MF-109909; MF-106084; MF-106026; MF-105545
County - Tarrant

Mr. Boatright:

Please find enclosed TEP Barnett USA, LLC Check No. 226980 in the amount of \$100.00 covering the associated GLO recording fees related to the following Release documents:

<u>Unit Name</u>	Carter State GU
GLO Lease – Partial Release	MF-105545
GLO Lease – Release	MF-106084
GLO Lease – Release	MF-106026
<u>Unit Name</u>	North Skyline UT
GLO Lease – Partial Release	MF-109909

If you have any question, please call me direct at (817) 720-1169.

Sincerely,

TotalEnergies E&P Barnett USA, LLC

Jeffrey S. Anderson

Jeffrey S. Anderson
Staff Landman
jeffs.anderson@totalenergies.com
(817) 720-1145

Enclosure



TEP Barnett USA, LLC
 Accounts Payable
 P.O. Box 17209
 Fort Worth, TX 76102

3061070

PAGE: 1 of 1

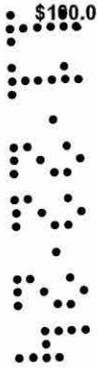
DATE: November 14, 2024
 CHECK NUMBER: 0000226980
 AMOUNT PAID: \$100.00

00007 8094 CKS NE 24318 - 0000226980 NNNNNNNNNN 3185100004210 X586A1 C
 COMMISSIONER OF TX GENERAL LAND
 1700 N CONGRESS AVE STE 935
 AUSTIN TX 78701-1496



Vendor No: 30003011

Date	Invoice Number	Contract PO Number	Description	Gross Amount	Discount	Net Amount
10/30/24	CKR1810		Total invoice amount representing u	\$100.00	\$0.00	\$100.00
			TOTALS	\$100.00	\$0.00	\$100.00



35702211

PLEASE DETACH BEFORE DEPOSITING CHECK



TEP Barnett USA, LLC
 Accounts Payable
 P.O. Box 17209
 Fort Worth, TX 76102

CHECK NUMBER 0000226980

50-937
213

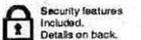
November 14, 2024

*** VOID AFTER 90 DAYS ***

PAY TO THE ORDER OF: COMMISSIONER OF TX GENERAL LAND
 1700 N CONGRESS AVE STE 935
 AUSTIN, TX 78701-1496

CHECK AMOUNT
\$100.00

EXACTLY *****100 DOLLARS AND 00 CENTS



JPMorgan Chase Bank, N.A.
 Syracuse, NY

J.P. [Signature]

Authorized Signature

35702211

⑈0000 2 26 980⑈

21

45511

8

File No. 106084
Tarrant County
Return Correspondence from
12/10/2024
Commissioner Dawn Buckingham, M.D.
By: [Signature]